

RDII UTILITY CONSULTING & TECHNOLOGIES INC.

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April 17, 2002

Mr. Paul B. Pudge Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 26th Floor Toronto, Ontario, M4P 1E4

Dear Mr. Pudge:

Re: Tay Hydro Electric Company – Amendment to January 25, 2002 RAM Filing – RP-2002-0072 / EB-2002-0081

In response to board requests, Tay Hydro is refilling for March 1, 2002 distribution rates.

The amendments arise from changes made by OEB Rate Staff.

The OEB has asked Tay Hydro to file a complete rate submission that reconciles to the OEB approved rate schedule dated March 25, 2002.

Please find six (6) copies of the RAM models, PILS models and CCA Schedule.

Electronic Copies of the revised models are also enclosed

Sincerely,

lan S. McKenzie

Cc Mrs. Lillian King

TAY HYDRO ELECTRIC COMPANY INC.. APRIL 19, 2002

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Tay Hydro Distribution Company Inc. May 1, 2002 Distribution Rate Adjustment Filing Manager's Summary

Overview

Tay Hydro Distribution Company Inc. is applying for the following changes in distribution rates effective May 1, 2002:

> An increase due to the second year phase-in of MARR

- > An increase due to the application of the Energy Board prescribed Input Price Index of
- > A decrease due to the application of the Energy Board prescribed Productivity Factor of 1.5%
- > An increase due to recovery of the 2001 PILS deferral account allowance

> An increase due to recovery of the 2002 PILS proxy estimate

> An increase due to miscellaneous revenue losses resulting from changing the late payment charge from a one time 5% charge to a 1.5% per month traditional financing charge

Tay Hydro Distribution Company Inc. implemented unbundled rates including the first one third phase-in of MARR on January 15, 2002.

Compliance with Energy Board Guidelines and Methodology

The application is filed in compliance with the guidelines and methodology outlined by the Energy Board. PILS worksheets have been completed as per Board guidelines. 1999 Distribution Revenue estimates and 2001 Retail Billing determinants have been used to allocate PILs amounts and determine customer class revenue adders. The Board prescribed methodology has been utilized to determine the late payment revenue decrease resulting from the rate change.

The Board requested Utilities to update from the original 1999 RUD model the distribution revenue prorate base (to allocate incremental PILS recoveries) and retail billing determinants (to determine customer class revenue adders).

The utility is currently in the process of completing its 2001 year-end process and distribution revenue shares by customer class are not available at this time. The distribution revenue shares by customer class are not materially different from 1999.

As Tay Hydro Distribution Company Inc. did not implement unbundled rates on or before October 1, 2001 adjustments have been made to the PILs determinations to reflect the timing of incremental revenue streams based on the distribution rate implementation date.

Customer Class Impacts

Overwhelming, rate impacts are less than 10%. Typical residential rate impacts are about 6%. Residential consumption at very low levels (100 kWh per month) will experience rate impacts in the range of 11%. Given the small number of customers effected by rate increases in excess of 10%, and since fixed/variable rate mitigation efforts have already been implemented in 2001, Tay Hydro Distribution Company Inc. asserts that further rate mitigation is unreasonable and unnecessary.

Transition Costs

Tay Hydro Distribution Company Inc. claims no transition costs at this time.

Late Payment Charge Distribution Revenue Adder

Tay Hydro Distribution Company Inc. is applying to fix the late payment charge at 1.5% per month on the outstanding balance. The calculation of the revenue shortfall to be recovered through a permanent addition to distribution revenue is determined as per the Board methodology and is contained in Tab 8.

Supporting Evidence

The attached Table of Contents details the evidence in support of this application.

Tay Hydro Electric Distribution Co. Inc.

Effective May 1, 2002

RP-2002-xxxx EB-2002-xxxx

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31 Summer: All Hours, April 1 through September 30

Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays

including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto)

Labour Day, Thansgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

RESIDENTIAL

Monthly Service Charge	(per month)	\$15.97
Distribution Volumetric Rate	(per kWh)	\$0.0097
	· · · · · · · · · · · · · · · · · · ·	\$0.0780
Cost of Power Rate	(per kWh)	ψ0.0700

RESIDENTIAL (Time of Use)

Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$0.00 \$0.0000
Cost of Power - Winter Peak	(per kWh)	\$0.0000
Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
Cost of Power - Summer Peak	(per kWh)	\$0.0000
Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$16.15
Distribution Volumetric Rate	(per kWh)	\$0.0172
Cost of Power Rate	(per kWh)	\$0.0769

GENERAL SERVICE < 50 KW (Time of Use)

Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$0.00 \$0.0000
Cost of Power - Winter Peak	(per kWh)	\$0.0000
Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
Cost of Power - Summer Peak	(per kWh)	\$0.0000
Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

GENERAL SERVICE > 50 KW (Non Time of Use)

GENERAL SERVICE > 00			•
	Monthly Service Charge Distribution Volumetric Rate Cost of Power Demand Rate	(per month) (per kW) (per kW)	\$219.55 \$2.6703 \$5.8686
	Cost of Power Energy Rate	(per kWh)	\$0.0533
GENERAL SERVICE > 50	KW (Time of Use)		
	Monthly Service Charge	(per month)	\$0.00
	Distribution Volumetric Rate	(per kW)	\$0.0000
	Cost of Power - Winter Peak	(per kW)	\$0.0000
	Cost of Power - Summer Peak	(per kW)	\$0.0000
	Cost of Power - Winter Peak	(per kWh)	\$0.0000
	Cost of Power - Winter Off Peak	(per kWh)	\$0.0000 \$0.0000
	Cost of Power - Summer Peak	(per kWh)	\$0.0000
	Cost of Power - Summer Off Peak	(per kWh)	φυ.υυυυ
GENERAL SERVICE INT	ERMEDIATE USE		
GLINERAL GERTIGE		(per month)	\$0.00
	Monthly Service Charge Distribution Volumetric Rate	(per kW)	\$0.0000
	MC day Dook	(per kW)	\$0.0000
<i>)</i> .	Cost of Power - Winter Peak Cost of Power - Summer Peak	(per kW)	\$0.0000
	Cost of Power - Winter Peak	(per kWh)	\$0.0000
	Cost of Power - Winter P Calk Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
	Cost of Power - Summer Peak	(per kWh)	\$0.0000
	Cost of Power - Summer Off Peak	(per kWh)	\$0.0000
LARGE USE			#0.00
	Monthly Service Charge	(per month)	\$0.00 \$0.0000
	Distribution Volumetric Rate	(per kW)	ψ0.000
	Cost of Power - Winter Peak	(per kW)	\$0.0000
	Cost of Power - Summer Peak	(per kW)	\$0.0000
	Cost of Power - Winter Peak	(per kWh)	\$0.0000
	Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
	Cost of Power - Summer Peak	(per kWh)	\$0.0000
	Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

SENTINEL LIGHTS (Non Time of Use)

Late Payment

Returned Cheque

Dispute Involvement Charge

SENTINEL LIGHTO (No.				
	Monthly Service Charge Distribution Volumetric Rate Cost of Power Demand Rate	(per month) (per kW) (per kW)	•	\$0.82 55.7794 23.9200
SENTINEL LIGHTS (Tin	ne of Use)			
		(per month)		\$0.00
	Monthly Service Charge Distribution Volumetric Rate	"(per kW)		\$0.0000
	Cost of Power - Winter	(per kW)		\$0.0000
	Cost of Power - Summer	(per kW)	;	\$0.0000
STREET LIGHTING (No	on Time of Use)			
<u> </u>		(per month)		\$0.74
	Monthly Service Charge Distribution Volumetric Rate	"(per kW)		\$3.2777
	Cost of Power Demand Rate	(per kW)	\$	24.0200
STREET LIGHTING (T	ime of Use)			
3.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1		(per month)		\$000
	Monthly Service Charge Distribution Volumetric Rate	(per kW)		\$0.0000
	Cost of Power - Winter	(per kW)		\$0.0000
	Cost of Power - Summer	(per kW)		\$0.0000
Unmetered Load				
	Monthly Service Charge	(per month)		\$16.15 \$0.0172
	Distribution Volumetric Rate Cost of Power Rate	(per kWh) (per kWh)		\$0.0172
MISCELLANEOUS				
ADD 2001 OEB APPRO	VED MISCELLANEOUS CHARGES BELC ges exactly as they are entered in your cur	DW. rent approved rate schedule.		
Please add your specific	c charges as necessary.			
New Account Setup	·		\$ \$	8.80
Change of Occupancy			Ψ	
Account History			\$	-
Administrat			\$	-
Current Yea			\$	- .
Each Additi	ional Year Data			#40 °00
Arrear's Certificate				\$10.00 5.00%
arrear's Certificate				\$5.00

\$5.00

\$8.55

	Schedule of Rates and Charges			\$8.80
Collec	ction of Account Charge			ψυ.σσ
Disco	nnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours At Meter - After Hours			\$17.60 \$27.80
) Temp	orary Pole Service	9	\$	-
After	Hours High Voltage Station Outage Iential Service 2nd Visit to Connect New Service Iential Service After Hours Visit to Connect New Service	Ç	\$ \$ \$	-
(dicce	rsity Adjustment Credit (per KW) ontinued at Market Opening) onnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours At Meter - After Hours	Winter Summer		\$17.60 \$27.80
Tem	porary Pole Service		\$	-
Desi	· Hours High Voltage Station Outage dential Service 2nd Visit to Connect New Service dential Service After Hours Visit to Connect New Service		\$ \$ \$	-
Dive	ersity Adjustment Credit (per KW) continued at Market Opening)	Winter Summer		

SHEET 1 - 2001 OEB Approved Rate Schedule

V2

NAME OF UTILITY NAME OF CONTACT Mail Address

Tay Hydro Electric Distribution Co. Inc. Lillian King

ED-1999-0000 LICENCE NUMBER PHONE NUMBER 705-534-7281

VERSION NUMBER Date

tay.hydro@csolve.net 25-Jan-02

Enter the values for your 2001 OEB approved distribution rates in the appropriate areas which are highlighted in yellow.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.0083

MONTHLY SERVICE CHARGE (Per Customer)

\$13,65

COST OF POWER KWH RATE

\$0.0780

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$/KWH

MONTHLY SERVICE CHARGE (Per Customer)

SUMMER OFF-

COST OF POWER TIME OF USE RATES

WINTER OFF- SUMMER PEAK WINTER PEAK **PEAK**

PEAK

\$/KWH

\$/KWH

\$/KWH

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0145

MONTHLY SERVICE CHARGE (Per Customer)

\$13.77

COST OF POWER KWH RATE

\$0.0769

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

MONTHLY SERVICE CHARGE (Per Customer)

COST OF POWER TIME OF USE RATES

WINTER PEAK

WINTER OFF- SUMMER PEAK

SUMMER OFF-

PFAK

\$/KWH

\$/KWH \$/KWH

PEAK \$/KWH

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.2671

MONTHLY SERVICE CHARGE (Per Customer) \$184.53

ST OF POWER KW RATE

\$5.8686

COST OF POWER KWH RATE

\$0.0533

GENERAL SERVICE > 50 KW (TIME OF USE)

TRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.00

\$/KW

\$0.00

WINTER PEAK SUMMER PEAK WINTER PEAK

\$0.00

WINTER OFF-

SUMMER PEAK

SUMMER OFF-PFAK

COST OF POWER TIME OF USE RATES

\$/KW

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.00

\$/KW

\$0.00

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

\$0.00

\$/KW

\$0.0000

WINTER OFF-

SUMMER PEAK

SUMMER OFF-

\$/KW

\$/KWH \$0,0000

\$/KWH

\$0.0000

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

PFAK \$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

\$0,0000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.00

COST OF POWER TIME OF USE RATES

\$/KW

\$0.0000

WINTER PEAK SUMMER PEAK WINTER PEAK

\$/KWH

\$0.0000

WINTER OFF-PEAK \$/KWH

SUMMER PEAK

\$/KWH

\$0.0000

SUMMER OFF-

PEAK

\$/KWH \$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$4,9929

MONTHLY SERVICE CHARGE (Per Connection) \$0.68

COST OF POWER KW RATE

\$23,9200

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Connection) \$0.68

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.7557

NTHLY SERVICE CHARGE (Per Connection) \$0.62

COST OF POWER KW RATE

\$24,0200

STREET LIGHTING (TIME OF USE)

ISTRIBUTION KW RATE

\$0.0000

NTHLY SERVICE CHARGE (Per Connection) \$0.62

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW

\$/KW

\$0.0000 \$0.0000

MISCELLANEOUS CHARGES

ADD 2001 OEB APPROVED MISCELLANEOUS CHARGES BELOW. Please enter these charges exactly as they are entered in your current approved rate schedule. Please add your specific charges as necessary.

New Account Setup Change of Occupancy Account History

Administration Fee Current Year Data Each Additional Year Data

Arrear's Certificate Late Payment Dispute Involvement Charge Returned Cheque Collection of Account Charge

Disconnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours

At Meter - After Hours

emporary Pole Service

After Hours High Voltage Station Outage Residential Service 2nd Visit to Connect New Service Residential Service After Hours Visit to Connect New Service

Diversity Adjustment Credit (per KW) (discontinued at Market Opening)

Winter Summer \$10.00 5.00% \$5.00 \$8.55 \$8.80 \$17.60 \$27.80

SHEET 2 - 2002 Rate Schedule including 2nd Year PBR Adjustment

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER**

Tay Hydro Electric Distribution Co. Inc. Lillian King

LICENCE NUMBER ED-1999-0000 PHONE NUMBER 705-534-7281

tay.hydro@csolve.net

25-Jan-02

Date

Enter the IPI for 2001 when released by the Board in January.

IPI	PF	Adjustment Factor
0.4%	-1.5%	-1.1%

This schedule includes distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment.

98.90% of current rates.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.008209

MONTHLY SERVICE CHARGE (Per Customer)

\$13.4999

COST OF POWER KWH RATE

\$0.0780

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.000000

\$/KWH

\$0.0000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF- SUMMER PEAK

PEAK \$/KWH

\$0.0000

SUMMER OFF-PEAK

\$/KWH

\$0.0000

\$/KWH \$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.014341

MONTHLY SERVICE CHARGE (Per Customer)

\$13.6185

COST OF POWER KWH RATE

\$0.07685

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF- SUMMER PEAK

SUMMER OFF-

PEAK

\$/KWH \$0.0000 \$/KWH \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.242162

MONTHLY SERVICE CHARGE (Per Customer)

\$182.5002

COST OF POWER KW RATE

\$5.8686

COST OF POWER KWH RATE

\$0.0533

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

\$0.000000

\$0.00

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-

SUMMER PEAK

\$/KW

\$/KW \$0.00 \$/KWH \$0.0000 PEAK \$/KWH

\$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-

SUMMER PEAK

\$/KW \$0.00 \$/KW \$0.00 \$/KWH \$0.0000 PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

\$0.000000

MONTHLY SERVICE CHARGE (Per Customer)

\$0.00

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF-

SUMMER PEAK

\$/KW \$0.00

\$/KW \$0.00 \$/KWH \$0.0000 \$/KWH \$0.0000 \$/KWH \$0,0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$4.937978

MONTHLY SERVICE CHARGE (Per Connection)

\$0.6725

COST OF POWER KW RATE

\$23.9200

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Connection)

\$0.67

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.7254

MONTHLY SERVICE CHARGE (Per Connection)

\$0.6132

COST OF POWER KW RATE

\$24.0200

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.0000

MONTHLY SERVICE CHARGE (Per Connection)

\$0.61

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$/KW \$0.0000 \$0.0000

SHEET 3 - Calculating Rate Increases using 1999 LDC Data and adding 2002 Incremental MARR

NAME OF UTILITY NAME OF CONTACT **Jail Address**

SION NUMBER

Date

Tay Hydro Electric Distribution Co. Inc. Lillian King tay.hydro@csolve.net

LICENCE NUMBER PHONE NUMBER

ED-1999-0000 705-534-7281

This schedule requires LDCs to input the 1999 statistics (identical to those in your approved RUD Model) which will be used to allocate distribution revenue to rate classes and also used to determine 2002 rate additions to recover the additional 1/3 of incremental MARR. If your LDC has other issues that will have a permanent impact on MARR (change in late payment policy or other revenue adjustments) you must justify them and provide evidence in your manager's summary. Enter the permanent revenue adjustment amount here: \$33,121,35 Cell G36 will be adjusted by this amount.

25-Jan-02

Enter the 1/3 of incremental MARR used in the RUD Model that your LDC used for approved 2001 rates.

\$58,534.59

Enter the 1/3 of incremental MARR you seek to recover in 2002 (should be same as previous entry)

\$58,534.59

Enter the 1/3 of incremental MARR you will seek to recover in 2003 (should be same as first 1/3 increment)

\$58,534,59

Use the Table below to enter the 1999 statistics for your LDC. These should be the same as reported to the OEB in your approved RUD Model used to set current rate: The share of class distribution revenue in 1999 is used to allocate the additional 1/3 incremental MARR to the classes for 2002 rates.

1999 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Revenue Shares		2 1/3 MARR Ilocations
RESIDENTIAL CLASS GENERAL SERVICE <50 KW CLASS GENERAL SERVICE >50 KW NON TIME OF USE GENERAL SERVICE >50 KW TIME OF USE INTERMEDIATE USE LARGE USER CLASS SENTINEL LIGHTS TET LIGHTING CLASS	11,721 0 0 0 48 1,243	23,906,600 4,902,540 - - - - -		\$611,723.44 \$101,351.98 \$49,394.89 \$0.00 \$0.00 \$0.00 \$441.96 \$7,958.86	79.35% 13.15% 6.41% 0.00% 0.00% 0.00% 0.06% 1.03%	\$ \$ \$ \$ \$ \$ \$ \$ \$	72,733.41 12,050.67 5,873.01 - - 52.55 946.30
TOTALS		Allocated Tota	al for 2002 including	\$770,871.13 adjustments at Cell	1.00 B13 ==>	\$	91,655.94 91,655.94

Residential Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

Ċ	ARIABLE CHARGE EVENUE	(SERVICE CHARGE REVENUE	Al DIS	OTAL 2002 LLOCATED STRIBUTION REVENUE
P	ercentage 0,300	Ρ	ercentage 0.700		100%
\$	21,820.02	\$	50,913.39	\$	72,733.41

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G26 above)

72,733.41

(B) RETAIL KWH

23,906,600

(C) NUMBER OF CUSTOMERS

2,813

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B); (this amount is added to the kWh rate shown on Sheet 2 and

\$0.000913

the total new rate appears on the Rate Schedule on Sheet 4)

\$1.5083

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)

ral Service <50kW Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

TOTAL 2002 ALLOCATED SERVICE VARIABLE DISTRIBUTION CHARGE CHARGE REVENUE REVENUE REVENUE Percentage Percentage 100% 0,350 0.650 12,050.67 4,217.73 \$ 7,832.93 \$ LOCATED 2002 1/3 MARR REVENUE (Total in Cell G27 above) 4,902,540 (B) RETAIL KWH 231 (C) NUMBER OF CUSTOMERS (D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B); \$0.001598 (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4) \$1.5215 (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4) General Service >50kW Class Non TOU Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class: **TOTAL 2002** ALLOCATED **SERVICE** VARIABLE DISTRIBUTION CHARGE CHARGE REVENUE REVENUE REVENUE Percentage Percentage 100% 0,500 0.500 2,936.51 \$ 5,873.01 2,936.51 \$ (A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G28 above) 11,721 (B) RETAIL KW 12 JMBER OF CUSTOMERS (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.250534 (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4) (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$20.3924 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4) General Service >50kW ClassTOU Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class: **TOTAL 2002** ALLOCATED SERVICE VARIABLE DISTRIBUTION CHARGE CHARGE REVENUE REVENUE REVENUE Percentage Percentage 0.756 100% (A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G29 above) 0 (B) RETAIL KW (C) NUMBER OF CUSTOMERS (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) #DIV/0! (this amount is added to the kW rate shown on Sheet 2 and tal new rate appears on the Rate Schedule on Sheet 4) #DIV/0! (EproDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)

Intermediate Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class: **TOTAL 2002** ALLOCATED **SERVICE** VARIABLE DISTRIBUTION CHARGE CHARGE REVENUE REVENUE REVENUE Percentage Percentage 0.600 100% 0.400 (A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G30 above) 0 (B) RETAIL KW (C) NUMBER OF CUSTOMERS #DIV/0! (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4) #DIV/0! (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4) Large User Class Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class: **TOTAL 2002 SERVICE** ALLOCATED VARIABLE DISTRIBUTION CHARGE CHARGE REVENUE REVENUE REVENUE Percentage Percentage 100% 0.600 0.400 (A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G31 above) 0 (B) RETAIL KW (C) NUMBER OF CUSTOMERS #DIV/0! (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4) #DIV/0! (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4) Sentinel Lighting Class Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class: **TOTAL 2002** ALLOCATED SERVICE

VARIABLE DISTRIBUTION CHARGE CHARGE REVENUE REVENUE REVENUE Percentage Percentage 100% 0.500 0.500

LLOCATED 2002 1/3 MARR REVENUE otal in Cell G32 above)

52.55

(B) RETAIL KW

48

26.27 \$

(C) NUMBER OF CUSTOMERS (Connections)

29

26.27 \$

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

\$0.547382

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12
mount is added to the Service Charge shown on Sheet 2 and tal new Service Charge appears on the Rate Schedule on Sheet 4)

\$0.0755

Streetlighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

VARIABLE SERVICE ALLOCATED
CHARGE CHARGE DISTRIBUTION
REVENUE REVENUE
Percentage Percentage
0.400 0.600 100%

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G33 above) \$ 378.52 \$

567.78 \$

946.30

(B) RETAIL KW

1,243

(C) NUMBER OF CUSTOMERS

694

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

\$0.304522

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)

\$0.0682

SHEET 4 - 2002 Base Rate Schedule including 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY NAME OF CONTACT ুরাl Address SION NUMBER

Tay Hydro Electric Distribution Co. Inc. Lillian King tay.hydro@csolve.net 25-Jan-02

LICENCE NUMBER ED-1999-0000 PHONE NUMBER 705-534-7281

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

This is the Base Rate Schedule which will be used as the base for the March 1, 2003 PBR Rate Adjustment.

RESIDENTIAL

Date

DISTRIBUTION KWH RATE

\$0.0091

MONTHLY SERVICE CHARGE (Per Customer)

\$15.01

COST OF POWER KWH RATE

\$0.0780

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0009

MONTHLY SERVICE CHARGE (Per Customer)

\$1.51

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

PEAK

SUMMER PEAK

SUMMER OFF-

\$/KWH

\$/KWH

PFAK \$/KWH

\$/KWH \$0.0000

\$0.0000

\$0.0000

\$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0159

MONTHLY SERVICE CHARGE (Per Customer)

\$15.14

COST OF POWER KWH RATE

\$0.0769

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0016

MONTHLY SERVICE CHARGE (Per Customer)

\$1.52

COST OF POWER TIME OF USE RATES

SUMMER PEAK

SUMMER OFF-PEAK

WINTER PEAK WINTER OFF-

\$/KWH

\$0.0000

PFAK

\$/KWH

\$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.4927

MONTHLY SERVICE CHARGE (Per Customer)

\$202.89

T OF POWER KW RATE

\$5.8686

of POWER KWH RATE

\$0.0533

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

HLY SERVICE CHARGE (Per Customer)

#DIV/0!

OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-**PEAK**

SUMMER PEAK SUMMER OFF-PEAK

\$/KW \$0,0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

PFAK

\$/KW \$0,0000

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

\$/KW

\$/KW \$0.0000 \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

\$/KWH

\$0.0000

PEAK \$/KWH \$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$5.4854

MONTHLY SERVICE CHARGE (Per Connection)

\$0.75

COST OF POWER KW RATE

\$23.9200

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.5474

MONTHLY SERVICE CHARGE (Per Connection)

\$0.75

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.0299

MONTHLY SERVICE CHARGE (Per Connection)

\$0.68

F POWER KW RATE

\$24.0200

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.3045

MONTHLY SERVICE CHARGE (Per Connection)

\$0.68

OF POWER TIME OF USE RATES

WINTER PEAK \$/KW \$/KW \$0.0000 \$0.0000

SHEET 5 - Bill Impact Analysis for 2002 Rate Schedule including IPI-PF & 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER

Lillian King tay.hydro@csolve.net 25-Jan-02

Tey Hydro Electric Distribution Co. Inc. LICENCE NUMBER ED-1999-0000 PHONE NUMBER

705-534-7281

This schedule shows the bill impactsusing the 2002 Base Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Base Rate Schedule (including IPI-PF & 1/3 Incremental MARR)

RESIDENTIAL CLASS

NON-TIME OF USE	CURRENT 2001 B											IMPACT
ENTER DESIRED CONSUMPTION	LEVEL	KWH	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHA		IMPACT DOLLARS	IMPACT %
100 kWh	MONTHLY	(enter)	\$1174ALI	*		MONTHLY						
	SERVICE CHARGE	n/a	n/a	\$	13.65	SERVICE CHARGE	n/a	n/a	\$	15.01		
	DISTRIBUTION				0.83	DISTRIBUTION KWH	100	0.00912	\$	0.91		
	KWH	100	0.0083	\$ \$	0.83		,,,,					
	COST OF POWER KWH	100	0.0780	\$	7.80	COST OF POWER KWH	100	0.0780	\$	7,80		
	CURRENT 2001 BIL	L		\$	22.28	Adjusted 2002 BILL		[\$	23.72	\$ 1.44	6.5%
MONTHLY CONSUMPTION OF		кwн	RATE	CHARGE \$			кwн	RATE \$/KWH		RGE \$	IMPACT DOLLARS	IMPACT %
250 kWh	MONTHLY	(enter)	\$/KWH	Þ		MONTHLY						
	SERVICE	n/a	n/a	\$	13.65	SERVICE CHARGE	n/a	n/a	\$	15.01		
	CHARGE DISTRIBUTION					DISTRIBUTION KWH	250	0.00912	\$	2.28		
	KWH	250	0.008	3 \$	2.08		200					
	COST OF POWER KWH	250	0.078	0 \$	19.50	COST OF POWER KWH	250	0.0780	\$	19.50		
	CURRENT 2001 BII	LL		\$	35.23	Adjusted 2002 BILL			\$	36,79] \$ 1.5	6 4.4%
MONTHLY CONSUMPTION OF		KWH	RATE	CHARGE			KWH	RATE \$/KWH	СН	ARGE \$	IMPACT DOLLARS	IMPACT
500 kWh	MONTHLY	(enter)	\$/KWH	\$		MONTHLY		ψ/11.0		·		
	SERVICE	_	,	¢	13.65	SERVICE CHARGE	n/a	n/a	\$	15.01		
	CHARGE DISTRIBUTION	n/a	n/a	\$		DISTRIBUTION	500	0.00912	\$	4.56		
	KWH	500	0.008	33 \$	4.15	KWH	500	0,00312	Ψ	1.00		
	COST OF POWER	500	0.078	30 \$	39.00	COST OF POWER KWH	500	0.0780	\$	39.00		
	CURRENT 2001 B		0.07	\$	56.80	Adjusted 2002 BILL			\$	58.57	\$ 1.3	77 3.19
	00/11/2/11/2							DATE	CH	IARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION OF		KWH	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	O.	\$	DOLLARS	
750 kWh	MONTHLY	(enter)	\$/f/AALI	Ψ		MONTHLY						
	SERVICE CHARGE	n/a	n/a	\$	13.65	SERVICE CHARGE	n/a	n/a	\$	15.01		
	DISTRIBUTION			83 \$	6.23	DISTRIBUTION KWH	750	0.00912	2 \$	6.84	1	
	KWH	750	0.00	ου φ	0.20							
	COST OF POWER	₹ 750	0.07	80 \$	58.50	COST OF POWER KWH	750	0.0780	\$	58.50)	
				\$	78,38	Adjusted 2002 BILL	_		\$	80.35	5 \$ 1.	.97 2.5
	CURRENT 2001 E	3ILL.		ΓΦ	70.00	, , , aj 40 to 4 = 1 = 1 = 1						
O NO MEDICAL OF		KWH	RATE	CHARGE			кwн	RATE	-	HARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION OF 1000 kWh		(enter)	\$/KW			MONTHLY		\$/KWH		\$	DOLLAR	3 %
,	MONTHLY SERVICE					SERVICE		-1-	¢	15.0	1	
	CHARGE	n/a	n/a	\$	13.65	CHARGE DISTRIBUTION	n/a	n/a	\$	15.0		
	DISTRIBUTION KWH	1000	0.0	083 \$	8.30	KWH	100	0.0091	2 \$	9.1	2	
	COST OF POWE	R				COST OF POWER					0	
	KWH	100	0.0	780 \$	78.00	KWH	100	0 0.078	O \$	78.0		
_	CURRENT 2001	DII I		\$	99.95	Adjusted 2002 BIL	L		\$	102.1	3 \$ 2	2.18 2.2

MONTHLY CONSUMPTION OF	1		RATE CI	HARGE		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					SERVICE			A 1E 01		
	CHARGE	n/a	n/a \$		13,65	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.01		
•	DISTRIBUTION KWH	1500	0.0083 \$		12.45	KWH	1500	0.00912	\$ 13.68		
	IXVVII	1000			,	DOOT OF DOMED					
	COST OF POWER	1500	0.0780 \$		117.00	COST OF POWER KWH	1500	0.0780	\$ 117.00		
Section 1	KWH	1500	υ.υ/ ου φ					1	\$ 145.69	\$ 2.59	1.8%
	CURRENT 2001 BIL	L	\$		143.10	Adjusted 2002 BILL		ı	\$ 140.00	Ψ 2.00	
									OUADOE	IMPACT	IMPACT
MONTHLY CONSUMPTION OF		KWH		HARGE			KWH	RATE \$/KWH	CHARGE \$	DOLLARS	1WIFAC1 %
2000 kWh		(enter)	\$/KWH \$			MONTHLY		Ψπιτιτι	*		
	MONTHLY SERVICE					SERVICE			\$ 15.01		
	CHARGE	n/a	n/a 🤄	3	13.65	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.01		
	DISTRIBUTION	2000	0.0083		16.60	KWH	2000	0.00912	\$ 18.24		
	KWH	2000	0,0000	•		and of DOMED					
	COST OF POWER	0000	0.0780	t	156.00	COST OF POWER KWH	2000	0.0780	\$ 156.00		
	KWH	2000	0.0760	γ					\$ 189.25] \$ 3.0	0 1.6%
	CURRENT 2001 BIL	.L		\$	186.25	Adjusted 2002 BILL			\$ 109,25] ψ ο.ο	·
GENERAL SERVICE < 50 KW											•
	CURRENT 2001 F	BILL				2002 BILL (IPI-PF 8	& 2nd Inst	tallment	1/3 Increment	al MARR)	
ENTER DESIRED CONSUMPTION							KWH	RATE	CHARGE	IMPACT	IMPACT
1000 kWh		KWH	RATE (CHARGE			KVVIII	\$/KWH	\$	DOLLARS	8 %
	MONTHLY	(enter)	\$/15.8811 A	,		MONTHLY					
	SERVICE			_	40.77	SERVICE CHARGE	n/a	n/a	\$ 15.14		
	CHARGE	n/a	n/a	\$	13.77	DISTRIBUTION	11/4	1174	·		
	DISTRIBUTION KWH	1000	0.0145	\$	14.50	KWH	1000	0.01594	\$ 15.94		
						COST OF POWER					
	COST OF POWER KWH	1000	0.0769	\$	76.85	KWH	1000	0.0769	\$ 76.85	j	
			г	\$	105.12	Adjusted 2002 BILL			\$ 107.93	\$ 2.	81 2.7%
•	CURRENT 2001 BI	ILL	Ĺ	Φ	100.12	/ tajaotoa 2002 =					
			DATE	CHARCE			KWH	RATE	CHARGE	IMPACT	IMPACT
ITHLY CONSUMPTION		KWH (enter)		CHARGE \$				\$/KWH	\$	DOLLAR	s %
∖J00 kWh	MONTHLY	(01,101,	4 .,	•		MONTHLY					
	SERVICE	- 1-	nlo	\$	13.77	SERVICE CHARGE	n/a	n/a	\$ 15.1	1	
	CHARGE DISTRIBUTION	n/a	n/a	Ψ	10.77	DISTRIBUTION		0.0450	\$ 31.8	.	
	KWH	2000	0.0145	\$	29.00	KWH	2000	0.01594	, φ 51.0	,	
•	COST OF POWER	2				COST OF POWER			450.7	•	
	KWH	2000	0.0769	\$	153.70	KWH	2000	0.0769	9 \$ 153.7	U	
	CURRENT 2001 B	e11. I		\$	196.47	Adjusted 2002 BILL			\$ 200.7	2 \$ 4	.25 2.2%
	CORRENT 2001 B			<u></u>							
		кwн	RATE	CHARGE			KWH	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION 5000 kWh		(enter)		\$				\$/KWH	\$	DOLLAR	rs %
3000 K****	MONTHLY					MONTHLY SERVICE					
	SERVICE CHARGE	n/a	n/a	\$	13.77	CHARGE	n/a	n/a	\$ 15.1	4	
	DISTRIBUTION				70.50	DISTRIBUTION KWH	5000	0.0159	4 \$ 79.6	9	
	KWH	5000	0.0145	\$	72.50	KVVII	0000				
	COST OF POWE	R				COST OF POWER	5000	0.076	9 \$ 384.2	25	
	KWH	5000	0.0769	\$	384.25	KWH	5000	0.070			- TO 1 00V
	CURRENT 2001	BILL		\$	470.52	Adjusted 2002 BILL			\$ 479.0	08 \$ 8	3.56 1.8%
MONTHLY CONSUMPTION		KWH	RATE	CHARGE			KWH	RATE		IMPACT DOLLA	
10,000 kWh		(enter)	\$/KWH	\$		MONTHLY		\$/KWI	1 P	DOLLA	
•	MONTHLY SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	13.77	CHARGE	n/a	n/a	\$ 15.	14	
	DISTRIBUTION	l	0.044	5 e	145.00	DISTRIBUTION KWH	1000	0.015	94 \$ 159.	38	
	KWH	10000	0.014	υ Φ .	145.00						
	COST OF POWE			o #	760 50	COST OF POWER	₹ 1000	0 0.07	69 \$ 768.	50	
	KWH	10000	0.076	9 \$	768.50	_					5.75 1.7%
	CURRENT 2001	BILL		\$	927.27	Adjusted 2002 BILI	L		\$ 943.	02 \$ 1	5.751.7%]
											TO DEPOS OF
MONTHLY CONSUMPTION		KWH		CHARGE			KWH	RAT \$/KW		E IMPAC	
20,000 KWh		(enter)	\$/KWH	\$				φιτννν	*		

MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a 20000	n/a 0.0145	\$ \$	13.77 290.00	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a 20000	n/a 0,01594	\$ 15.14 318.76	
COST OF POWER KWH	20000	0.0769	\$	1,537.00	COST OF POWER KWH	20000	0,0769	\$ 1,537.00	
CURRENT 2001 BILL			\$	1,840.77	Adjusted 2002 BILL			\$ 1,870.90 \$	30.13 1.6%

GENERAL SERVICE > 50 KW NON TIME OF USE

	CURRENT 2001 BI	LL			l	2002 BILL (IPI-PF &	2114 111544	minore in				
NTER DESIRED CONSUMPTION	LEVEL	ĸw	RATE	CHARGE			ĸW	RATE	СН		IMPACT	IMPACT
	1	(enter)	\$/KW	\$				\$/KW		\$	DOLLARS	%
	MONTHLY	,				MONTHLY SERVICE						
	SERVICE CHARGE	n/a	n/a	\$	184.53	CHARGE	n/a	n/a	\$	202.89		
	DISTRIBUTION	, wa	100	•		DISTRIBUTION	0	2.49270	¢	_		
	KW	0	2,2671	\$	-	KW COST OF POWER	U	2.49270	Ψ			
	COST OF POWER KW	0	5,8686	S \$	-	KW	0	5.8686	\$	-		
	COST OF POWER	J	0.000	•		COST OF POWER	0	0.0533	¢	_		
	KWH	0	0.0533	3 \$	-	KWH	U	0.0000	Ψ			
	ÇURRENT 2001 BIL	L		\$	184.53	Adjusted 2002 BILL		[\$	202.89	\$ 18.36	10.0%
		12141	DATE	CHARGE			ĸw	RATE	CI	HARGE	IMPACT	IMPACT
ONTHLY CONSUMPTION		KW (enter)	RATE \$/KW	\$				\$/KW		\$	DOLLARS	%
okW, 30,000kWh	MONTHLY	(01.10.)	*****	•		MONTHLY						
	SERVICE			œ.	184.53	SERVICE CHARGE	n/a	n/a	\$	202.89		
	CHARGE DISTRIBUTION	n/a	n/a	\$	104.00	DISTRIBUTION				0.40.07		
	KW	100	2.267	1 \$	226.71	KW	100	2.49270	\$	249.27		
	COST OF POWER	100	E 000	c t	586.86	COST OF POWER KW	100	5,8686	\$	586.86		
	KW COST OF POWER	100	5.868	υф	300.00	COST OF POWER				4 507 50		
	KWH	30,000	0.053	3 \$	1,597.50	KWH	30,000	0.0533	\$	1,597.50	1	7 4 601
	CURRENT 2001 BIL	-L		\$	2,595.60	Adjusted 2002 BILL			\$	2,636.52	\$ 40.93	2 1.6%
INTHLY CONSUMPTION		ĸw	RATE	CHARGE			KW	RATE	С	HARGE \$	IMPACT DOLLARS	IMPACT %
OOKW, 40,000kWh		(enter)	\$/KW	\$		MONTHLY		\$/KW		Ψ	DOLLANG	~
••	MONTHLY					SERVICE						
	SERVICE CHARGE	n/a	n/a	\$	184.53	CHARGE	n/a	n/a	\$	202.89		
	DISTRIBUTION			74 A	006.74	DISTRIBUTION KW	100	2.49270	\$	249.27		
	KW . COST OF POWER	100	2.267	/1 \$	226.71	COST OF POWER	,00					
	KW KW	100	5.868	36 \$	586.86	KW	100	5.8686	\$	586.86		
	COST OF POWER	40,000	0.053	33 \$	2,130.00	COST OF POWER KWH	40,000	0.0533	\$	2,130.00		
	CURRENT 2001 BI			\$	3,128.10	Adjusted 2002 BILL			\$	3,169.02	\$ 40.9	2 1.3%
		ĸw	RATE	CHARGE			KW	RATE	(CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION 500kW, 100,000kWh		(enter)	\$/KW	\$				\$/KW		\$	DOLLARS	s %
DOURAN' IOO'OOOKAAII	MONTHLY					MONTHLY SERVICE						
	SERVICE	n/a	n/a	\$	184.53	CHARGE	n/a	. n/a	\$	202.89)	
	CHARGE DISTRIBUTION	IVa	IIIa	*		DISTRIBUTION	500	2 40270	ı e	1,246.35	;	
			2.26	71 \$	1,133.55	KW COST OF POWER	500	2.49270	Φ	1,240.00	•	
	KW	500						E 0696	\$	2,934.30)	
	KW COST OF POWER	₹		86 \$	2,934.30	KW	500	3,0000				
	KW	R 500	5.86	886 \$	•	KW COST OF POWER			t C	5 325 00)	
	KW COST OF POWER KW	R 500	5.86	533 \$	5,325.00	KW COST OF POWER KWH	500 100,000	0.0533		5,325.00	_	16 1.4%
	KW COST OF POWER KW COST OF POWER	S 500 S #######	5.86		•	KW COST OF POWER			\$	5,325.00 9,708.54	_	16 1.4%
HONTIII V CONCIMPTION	KW COST OF POWER KW COST OF POWER KWH	R 500 R ####### BILL	5.86	\$	5,325.00	KW COST OF POWER KWH		0.0533	\$	9,708.54 CHARGE	\$ 131.	IMPACT
MONTHLY CONSUMPTION	KW COST OF POWER KW COST OF POWER KWH	S 500 S #######	5.86	\$ \$ CHARGE	5,325.00	COST OF POWER KWH Adjusted 2002 BILL	100,000	0.0533	\$	9,708.54	4 \$ 131.	IMPACT
MONTHLY CONSUMPTION 500kW, 250,000kWh	KW COST OF POWEF KW COST OF POWEF KWH CURRENT 2001 B	R 500 R ####### BILL KW	5.86 0.05	\$ CHARGE	5,325.00	KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY	100,000	0.0533	\$	9,708.54 CHARGE	\$ 131.	IMPACT
	KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 B MONTHLY SERVICE	SILL KW (enter)	5.86 0.05 RATE \$/KW	\$ CHARGE \$	5,325.00 9,577.38	KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE	100,000	0.0533	\$	9,708.54 CHARGE \$	\$ 131. IMPACT DOLLAR	IMPACT
	KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 B MONTHLY SERVICE CHARGE	R 500 R ####### BILL KW (enter)	5.86 0.05	\$ CHARGE	5,325.00	KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION	100,000 KW n/a	0.0533 RATE \$/KW	\$	9,708.54 CHARGE \$	\$ 131. IMPACT DOLLAR	IMPACT
	KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 B MONTHLY SERVICE	R 500 R ####### BILL KW (enter)	5.86 0.06 RATE \$/KW	\$ CHARGE \$	5,325.00 9,577.38	KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW	100,000 KW	0.0533 RATE \$/KW	\$	9,708.54 CHARGE \$	\$ 131. IMPACT DOLLAR	IMPACT
	KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 B MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER	R 500 R ###### BILL KW (enter) n/a 500	5.86 0.05 RATE \$/KW	\$ CHARGE \$ \$	5,325.00 9,577.38 184.53 1,133.55	KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER	100,000 KW n/a	0.0533 RATE \$/KW n/a	\$ 0 \$	9,708.54 CHARGE \$ 202.8 1,246.3	\$ 131. IMPACT DOLLAR	IMPACT
	KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 B MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	S 500 S ####### BILL KW (enter) n/a 500 R 500	5.86 0.05 RATE \$/KW	\$ CHARGE	5,325.00 9,577.38 184.53	KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER	100,000 KW n/a 500	0.0533 RATE \$/KW n/a 2.4927 5.868	\$ 5 5 6 \$	9,708.54 CHARGE \$ 202.8 1,246.3 2,934.3	\$ 131. IMPACT DOLLAR 9 5	IMPACT
	KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 B MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER	S 500 S ####### BILL KW (enter) n/a 500 R 500	5.866 0.056 RATE \$/KW n/a 0 2.260 5.8	\$ CHARGE \$ \$	5,325.00 9,577.38 184.53 1,133.55	KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER	100,000 KW n/a	0.0533 RATE \$/KW n/a 2.4927 5.868	\$ 5 5 6 \$	9,708.54 CHARGE \$ 202.8 1,246.3	\$ 131. IMPACT DOLLAR 9 5	IMPACT

MONTHLY CONSUMPTION				CHARGE			ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
1000kW, 400,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		411/44	•		
	SERVICE CHARGE	n/a	n/a	\$	184.53	SERVICË CHARGE	n/a	n/a	\$ 202.89		
-	DISTRIBUTION		2.2671		2,267.10	DISTRIBUTION KW	1000	2.49270	\$ 2,492.70		
	KW COST OF POWER	1000			. (COST OF POWER KW	1000	5.8686	\$ 5,868.60		
	KW COST OF POWER	1000	5.8686	\$		COST OF POWER	400,000		\$ 21,300.00		
	KWH	######	0.0533	\$	21,300.00	KWH	400,000			\$ 243.96	0.8%
	CURRENT 2001 BIL	.L		\$	29,620.23	Adjusted 2002 BILL		l	\$ 29,864.19	φ 243.90	0.070
		10141	DATE	CHARGE			ĸw	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION 1000kW, 500,000kWh		KW (enter)	RATE \$/KW	\$		MONTHLY		\$/KW	\$	DOLLARS	%
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MONTHLY SERVICE					SERVICE	4	n/a	\$ 202.89		
	CHARGE DISTRIBUTION	n/a	n/a	\$	184.53	CHARGE DISTRIBUTION	n/a				•
	KW	1000	2.2671	\$	2,267.10	KW COST OF POWER	1000	2.49270			
	COST OF POWER KW	1000	5.8686	\$	5,868.60	KW COST OF POWER	1000	5.8686	\$ 5,868.60		
	COST OF POWER KWH	######	0.0533	3 \$	26,625.00	кwн	500,000	0.0533	\$ 26,625.00		
	CURRENT 2001 BI	ILL		\$	34,945.23	Adjusted 2002 BILL			\$ 35,189.19	\$ 243.9	6 0.7%
	CONTRACTOR 2001										IMDACT
MONTHLY CONSUMPTION		kW	RATE	CHARGE			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
3,000kW, 1,000,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY SERVICE					
	SERVICE CHARGE	n/a	n/a	\$	184.53	CHARGE	n/a	n/a	\$ 202.89		
	DISTRIBUTION KW	3000	2.267	1 \$	6,801.30	DISTRIBUTION KW	3000	2.49270	\$ 7,478.09		
	COST OF POWER		5,868	6.\$	17,605.80	COST OF POWER KW	3000	5.8686	\$ 17,605.80		
	KW COST OF POWER	₹			53,250.00	COST OF POWER KWH	#######	0.0533	\$ 53,250.00		
	KWH	#########	0.053						\$ 78,536.78	_	15 0.9%
	CURRENT 2001 B	ILL		\$	77,841.63	Adjusted 2002 BILL			<u> </u>		
TOUTH V CONCUMENTION		KW	RATE	CHARGE			KW	RATE	CHARGE	IMPACT DOLLARS	IMPACT 8 %
OKW, 1,500,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		\$/KW	\$	DOLLAR	, ,,
	SERVICE		n/a	\$	184.53	SERVICE CHARGE	n/a	n/a	\$ 202.89)	
	CHARGE DISTRIBUTION	n/a	n/a			DISTRIBUTION KW	3000	2,49270	\$ 7,478.0)	
	KW COST OF POWE	. 3000 R	2.26	/1 \$	6,801.30	COST OF POWER)	
	KW COST OF POWE	3000 R	5.86	86 \$	17,605.80	KW COST OF POWER					
	кwн	#########	0.05	33 \$	79,875.00	KWH	########	0.0533		_	15 0.7%
	CURRENT 2001	BILL		\$	104,466.63	Adjusted 2002 BILL	-		\$ 105,161.7	<u>3</u> \$ 695.	15 0.770
				CHARGE			KW	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh		KW (enter)	RATE \$/KW	\$	-	MONTHLY		\$/KW	\$	DOLLAR	S %
4,000,001, 1,2-2,1-2	MONTHLY SERVICE					SERVICE		nla	\$ 202.8	9	
	CHARGE DISTRIBUTION	n/a I	n/a	\$	184.53	CHARGE DISTRIBUTION	n/a	n/a			
• •	KW	4000	2.26	571 \$	9,068.40	KW COST OF POWEF	4000 ₹	2.4927			
	COST OF POWE KW	4000	5.86	886 \$	23,474.40	KW COST OF POWER	4000	5.868	6 \$ 23,474.4	0	•
	COST OF POWE	ER #######	0.05	533 \$	63,900.00	кwн	########	0.053	3 \$ 63,900.0	0	
	CURRENT 2001	BILL		\$	96,627.33	Adjusted 2002 BIL	L		\$ 97,548.0	8 \$ 920	0.75 1.0%
										MADACT	IMPACT
MONTHLY CONSUMPTION		KW (==tor)	RATE \$/KW		E		KW	RATE \$/KW		IMPACT DOLLAF	
4,000kW, 1,800,000kWh	MONTHLY	(enter)	φιτνν	Ψ		MONTHLY SERVICE					
	SERVICE CHARGE	n/a	n/a	\$	184.53	CHARGE	n/a	n/a	\$ 202.	39	
	DISTRIBUTION KW	N 4000) 2.2	671 \$	9,068.40	DISTRIBUTION KW	400	0 2.4927	70 \$ 9,970.	78	
	COST OF POW			686 \$	23,474.40	COST OF POWE KW	R 400	0 5.868	36 \$ 23,474.	40	
		4000	. 0.0			COST OF POWE	R				
	COST OF POW			1533 ¢	95 850 00		#######	# 0.053	33 \$ 95,850.	00	
		########	≠ 0.0	533 \$	95,850.00 128,577.33	KWH	#######	# 0.053	\$ 95,850. \$ 129,498.		0.75 0.7%

10.	IRRE		2224	DII I
11 31	IKKE	NI.	ZUUT	DILL

2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)

ENTER DESIRED CONSUMPTION LI 100kW, 40,000kWh	WINTER	ĸw	RATE \$/kW	CHARGE \$	WINTER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW kW COST OF	100	0.0000 \$	-	DISTRIBUTION kW kW COST OF POWER Demand	100	#DIV/0!	#DIV/0!		
	POWER Demand Charge	100	0,0000 \$ RATE	-	Charge	100	0,0000 RATE	\$ -		
	COST OF POWER WINTER PEAK	kWh 20,000	\$/kWh 0.0000 \$	-	COST OF POWER WINTER PEAK WINTER OFF	kWh 20,000	\$/kWh 0,0000	\$ -		
	WINTER OFF PEAK MONTHLY	20,000	0,0000 \$	- -	PEAK MONTHLY	20,000	0.0000	\$ -		
	SERVICE CHARGE		\$	-	SERVICE CHARGE			#DIV/01		
	TOTAL		\$	-	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
	SUMMER	ĸw	RATE \$/kW	CHARGE \$	SUMMER	ĸw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION KW kW COST OF	KW	RATE \$/kW 0,0000 \$	CHARGE \$	DISTRIBUTION - kW kW COST OF	KW	\$/kW			
	DISTRIBUTION KW		\$/kW 0.0000 \$ 0.0000 \$	\$	DISTRIBUTION - kW	100	\$/kW #DIV/0I 0.0000 RATE	\$ #DIV/01		
	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK	100	\$/kW 0.0000 \$	\$	DISTRIBUTION KW KW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK	100	\$/kW #DIV/0I 0.0000	\$ #DIV/0! \$ -		
	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK MONTHLY	100 100 kWh	0.0000 \$ 0.0000 \$ RATE \$/kWh	\$	DISTRIBUTION - kW kW COST OF POWER Demand - Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK MONTHLY	100 100 kWh	\$/kW #DIV/0! 0.0000 RATE \$/kWh 0.0000	\$ #DIV/01 \$ -		
	DISTRIBUTION kW kW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK	100 100 kWh 20,000	\$/kW 0,0000 \$ 0,0000 \$ RATE \$/kWh 0,0000 \$	\$	DISTRIBUTION - KW KW COST OF POWER Demand Charge COST OF POWER SUMMER PEAK SUMMER OFF PEAK	100 100 kWh 20,000	\$/kW #DIV/0! 0.0000 RATE \$/kWh 0.0000	\$ #DIV/01 \$ -		

GENERAL SERVICE - INTERMEDIATE USE

	CURRENT 2001 E	ILL			2002 BILL (IPI-PF	& 2nd Inst	allment 1/	3 incrementa	II WANN)	
R DESIRED CONSUMPTI	ON LEVELS WINTER	ĸw	RATE \$/kW	CHARGE	WINTER	ĸw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW kW COST OF	4000	0.0000 \$		DISTRIBUTION - kW kW COST OF POWER Demand	4000	#DIV/0!	#DIV/0!		
	POWER Demand Charge	4000	0.0000 \$ RATE		- Charge	4000	0,0000 RATE	\$ -		
	COST OF POWER WINTER PEAK WINTER OFF	kWh 600,000	\$/kWh 0.0000 \$		COST OF POWER - WINTER PEAK WINTER OFF	kWh 600,000	\$/kWh 0,0000	\$ -		
	PEAK MONTHLY	600,000	0.0000 \$		- PEAK MONTHLY SERVICE	600,000	0.0000	\$ -		
	SERVICE CHARGE		\$		- CHARGE			#DIV/0!		
	TOTAL:		\$		- TOTAL .			#DIV/0!	#DIV/0!	#DIV/0!
	SUMMER	ĸw	RATE \$/kW	CHARGE \$	SUMMER	kw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW kW COST OF	4000	0.0000 \$		DISTRIBUTION - kW kW COST OF POWER Demand		#DIV/0!	#DIV/0!		
	POWER Demand Charge	4000	0,0000 \$ RATE		- Charge	4000	RATE	\$ -		
	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000	\$/kWh 0,0000 \$		COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000	\$/kWh 0.0000			
	PEAK MONTHLY	600,000	0.0000 \$	-	- PEAK MONTHLY SERVICE	600,000	0.0000) \$ -		
	SERVICE CHARGE		\$		- CHARGE			#DIV/0!		
	TOTAL		\$		- TOTAL			#DIV/01	#DIV/0!	#DIV/0



CURRENT 2001 BILL

2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)

ENTER DESIRED CONSUMPTIO 6000kW, 3,000,000kWh	WINTER	ĸw	RATE \$/kW	CHARGE \$	WINTER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION - kW kW COST OF	6000	0.0000 \$		DISTRIBUTION - kW kW COST OF POWER Deman	6000	#DIV/0!	#DIV/0!		
	POWER Demand Charge	6000	0.0000 \$ RATE		- Charge	6000	0,0000 RATE	\$ -		
	***************************************	kWh ####################################	\$/kWh 0.0000 \$		COST OF POWE WINTER PEAK WINTER OFF	R kWh ########	\$/kWh 0,0000	\$ -		
	WINTER OFF PEAK MONTHLY	#########	0.0000 \$		- PEAK MONTHLY	1,500,000	0.0000	\$ -		
	SERVICE CHARGE		\$		SERVICE - CHARGE			#DIV/01		
	TOTAL		\$		- TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
	SUMMER	ĸw	RATE \$/kW	CHARGE \$	SUMMER	ĸw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW kW COST OF	6000	0.0000 \$	·	DISTRIBUTION - kW kW COST OF	6000	#DIV/0!	#DIV/0!		
	POWER Demand Charge	6000	0.0000 \$		POWER Dema - Charge	6000	RATE	\$ -		
·.	COST OF POWER SUMMER PEAK	kWh ####################################	\$/kWh 0.0000 \$		COST OF POWE SUMMER PEAK SUMMER OFF	R kWh ########	\$/kWh 0,0000	-		
	SUMMER OFF PEAK MONTHLY	#######################################	0.0000 \$	1	- PEAK MONTHLY	1,500,000	0.0000) \$ -		
	SERVICE CHARGE		4	3	SERVICE - CHARGE			#DIV/0!		
	CHARGE								#DIV/0!	#DIV/0

SHEET 6 - 2001 PILs Deferral Account Estimate Adder Calculation

NAME OF UTILITY
NAME OF CONTACT

Tay Hydro Electric Distribution Co. Inc. Lillian King

LICENCE NUMBER
PHONE NUMBER

ED-1999-0000 705-534-7281

ুail Address SION NUMBER

Date

tay.hydro@csolve.net

25-Jan-02

This schedule allows LDCs to input the calculated value for the 2001 PILs Defferal Account. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2001 PILs Defferal Account.

\$ 29,310.94

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2001 PILs defferal amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

1999 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2001 PILs Deferral Allocations
RESIDENTIAL CLASS GENERAL SERVICE <50 KW CLASS GENERAL SERVICE >50 KW NON TIME OF USE GENERAL SERVICE >50 KW TIME OF USE INTERMEDIATE USE LARGE USER CLASS SENTINEL LIGHTS THE SET LIGHTING CLASS	- 13,506 0 0 0 73 1,248	30,541,308 5,158,563 - - - - - -	3,604 284 12 0 0 0 24 693	\$611,723.44 \$101,351.98 \$49,394.89 \$0.00 \$0.00 \$0.00 \$441.96 \$7,958.86	79.35% 13.15% 6.41% 0.00% 0.00% 0.00% 1.03%	\$ 23,259.65 \$ 3,853.72 \$ 1,878.15 \$ - \$ - \$ 16.80 \$ 302.62 29,310.94 \$ 29,310.94

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

villon you office a year of the							
	VARIABLE CHARGE REVENUE Percentage 0.300		SERVICE CHARGE REVENUE Percentage 0.700		T(PII	LOCATED DTAL 2001 Ls Estimate REVENUE	
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G26 above)	\$	6,977.89	\$	16,281.75	\$	23,259.65	
(B) RETAIL KWH		30,541,308					
(C) NUMBER OF CUSTOMERS				3,604			
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)		\$0.000228	/				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule on	an Sh	d heet 7)		\$0.3765			

eral Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

		VARIABLE CHARGE REVENUE Percentage 0.650		SERVICE CHARGE REVENUE Percentage 0.350	•	ALLOCATED TOTAL 2001 PILs Estimate REVENUE 100%			
LUCATED 2001 PILs Estimate (Total in Ceil G27 above)	\$	2,504.92	\$	1,348.80	9	\$ 3,853.72			
(B) RETAIL KWH		5,158,563							
(C) NUMBER OF CUSTOMERS			1	284					
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	!	\$0,000486	1			I			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 the total new Service Charge appears on the Rate Schedule on	and Sh	eet 7)		\$0.3958	. 1	I			
General Service >50kW Class Non TOU									
When you entered your approved Variable/Fixed Charge S	Splif	VARIABLE CHARGE REVENUE Percentage 0.500	D1 I	SERVICE CHARGE REVENUE Percentage 0.500	or	this class on She ALLOCATED TOTAL 2001 PILs Estimate REVENUE	et 3, it will	also appe	ar below:
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G28 above)	\$	939.07	•	939.07	7	\$ 1,878.15			
(B) RETAIL KW		13,50	6						
JUMBER OF CUSTOMERS				12	2				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)		\$0.069530) 1						
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet the total new Service Charge appears on the Rate Schedule of	4 ar on S	nd heet 7)		\$6.5214	4	J			
General Service >50kW ClassTOU								*** 1	bolove
When you entered your approved Variable/Fixed Charge	Sp	VARIABLE CHARGE REVENUE Percentage 0.244	001	SERVICE CHARGE REVENUE Percentage 0.756		or this class on Sh ALLOCATED TOTAL 2001 PIL's Estimate REVENUE	eet 3, it w	ııı aıso app	загр е юw.
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G29 above)	;	-		\$ -		\$ -			
(B) RETAIL KW			0						
(C) NUMBER OF CUSTOMERS				-					
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and option of the company of the com		#DIV/0!							
(LTADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Shee the total new Service Charge appears on the Rate Schedule	E 4 6	and Sheet 7)		#DIV/0!					

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

When you entered your approved Variable/Pixed)	VAF CH RE\ Perc	RIABLE IARGE VENUE centage 0.400	SE CH RE' Per	RVICE IARGE VENUE centage 0.600	TOTA PILs RE\	OCATED AL 2001 Estimate /ENUE
(A) ALLOCATED 2001 PILs Estimate		\$	-	\$	-	\$	-

(Total in Cell G30 above)

(B) RETAIL KW

0

(C) NUMBER OF CUSTOMERS

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7) #DIV/0!

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and

the total new Service Charge appears on the Rate Schedule on Sheet 7)

#DIV/0!

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

ge opin	nom your z								
	VARIABLE CHARGE REVENUE		SERVIC CHARC REVEN	SE UE	ALLOCATED TOTAL 2001 PILs Estimate REVENUE				
	Percentage 0.400		Percenta 0.600	-	1	00%			
\$	-		\$	-	\$. -			
		0							

(A) ALLOCATED 2001 PILs Estimate (Total in Cell G31 above)

(B) RETAIL KW

#DIV/0!

- (C) NUMBER OF CUSTOMERS
- (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7) #DIV/0!

Sentinel Lighting Class

Sheet 3, it will also appear below:

When you entered your approved Variable/Fixed	Charge Split	from your 2001	1 RUD Model for	r this	class on She
VVIIcii you cincicu yeur sppri		VARIABLE CHARGE REVENUE Percentage 0.500	SERVICE CHARGE REVENUE Percentage 0.500	ALLOCATED TOTAL 2001 PILs Estimate REVENUE	
(A) ALLOCATED 2001 PILs Estimate —'Total in Cell G32 above)	\$	8.40	\$ 8.40	\$	16.80
\\ETAIL KW		73			
(C) NUMBER OF CUSTOMERS			24		

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW)	(A)/(B)
this amount is added to the kW rate shown on Sheet	4 and
the total new rate appears on the Rate Schedule on S	heet 7)

\$0.115101

\$0.0292

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and tal new Service Charge appears on the Rate Schedule on Sheet 7)

the total new Service Charge appears on the Rate Schedule on Sheet 7)

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

Wilen you cinciou your approves		VARIABLE CHARGE REVENUE Percentage 0.400		SERVICE CHARGE REVENUE Percentage 0.600	ALLOCATED TOTAL 2001 PILs Estimate REVENUE	
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G33 above)	\$	121.05	\$	181.57	\$	302.62
(B) RETAIL KW		1,248				
(C) NUMBER OF CUSTOMERS (Connections)			,	693		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)		\$0.096994	1		i	
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4	l and	d eet 7)		\$0.0218	1	

SHEET 7 - 2002 Rate Schedule including 2001PILs Deferral Account Estimate Adder

NAME OF UTILITY

Tay Hydro Electric Distribution Co. Inc.

LICENCE NUMBER

ED-1999-0000

NAME OF CONTACT

Lillian King

PHONE NUMBER

ৌail Address

705-534-7281

tay.hydro@csolve.net

SION NUMBER

1

Date

25-Jan-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR and 2001PILs Deferral Account Estimate Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.00935

MONTHLY SERVICE CHARGE (Per Customer)

\$15.38460

COST OF POWER KWH RATE

\$0.07800

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00114

MONTHLY SERVICE CHARGE (Per Customer)

\$1.88475

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

PEAK

SUMMER PEAK

SUMMER OFF-

PEAK \$/KWH

\$/KWH

\$/KWH

\$/KWH

\$0.0000

\$0.0000

\$0.0000

\$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.01642

MONTHLY SERVICE CHARGE (Per Customer)

\$15.53585

COST OF POWER KWH RATE

\$0.076850

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00208

MONTHLY SERVICE CHARGE (Per Customer)

\$1.91732

COST OF POWER TIME OF USE RATES

WINTER OFF-SUMMER PEAK SUMMER OFF-

WINTER PEAK \$/KWH \$0.0000

PEAK \$/KWH \$0.0000

PEAK

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.56223

MONTHLY SERVICE CHARGE (Per Customer)

\$209.41392

COOT OF POWER KW RATE

\$5.868600

C. OF POWER KWH RATE

\$0.053250

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$0.0000

WINTER PEAK

\$/KWH

\$0.0000

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PEAK

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

\$/KWH

PEAK

PFAK

\$/KW \$0.0000

\$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PFAK

\$/KW

\$/KW \$0.0000

\$/KWH \$0,0000

\$/KWH \$0.0000 \$/KWH

\$0.0000

PEAK \$/KWH \$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$5.60046

MONTHLY SERVICE CHARGE (Per Connection)

\$0.77720

COST OF POWER KW RATE

\$23.9200

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.66248

MONTHLY SERVICE CHARGE (Per Connection)

\$0.77720

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.12690

MONTHLY SERVICE CHARGE (Per Connection)

\$0.70319

COST OF POWER KW RATE

\$24.0200

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.40152

MONTHLY SERVICE CHARGE (Per Connection)

\$0,70319

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$/KW \$0.0000 \$0.0000

SHEET 8 - 2002 PILs Proxy Estimate Adder Calculation

NAME OF UTILITY NAME OF CONTACT 'ail Address SION NUMBER

Date

Tay Hydro Electric Distribution Co. Inc. Lillian King

LICENCE NUMBER PHONE NUMBER

ED-1999-0000 705-534-7281

tay.hydro@csolve.net

25-Jan-02

This schedule allows LDCs to input the calculated value for the 2002 PILs Proxy Estimate. Use the methodolgy released by the Board on December 21, 2001.

Enter the Estimated Value for the 2002 PILs Proxy

45,572.80

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2002 PILs Proxy Estimate amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

When this data was added on Sheet 6, it will also appear in the table below.

200 Statistics by Class kW		kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2002 PILs Estimate Allocations	
1999 Statistics by Class RESIDENTIAL CLASS GENERAL SERVICE < 50 KW CLASS GENERAL SERVICE > 50 KW NON TIME OF USE GENERAL SERVICE > 50 KW TIME OF USE INTERMEDIATE USE LARGE USER CLASS SENTINEL LIGHTS FET LIGHTING CLASS	- 13,506 0 0 0 73 1,248	30,541,308 5,158,563 - - - - - -	3,604 284 12 - - - 24 693	\$611,723.44 \$101,351.98 \$49,394.89 \$0.00 \$0.00 \$441.96 \$7,958.86	79.35% 13.15% 6.41% 0.00% 0.00% 0.00% 0.06% 1.03%	\$\$\$\$\$\$\$	36,164.22 5,991.78 2,920.16 - - 26.13 470.52
hals				\$770,871.13	1.00	\$	45,572.80 45,572.80

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

When you entered your approved variable, were entered	VARIABLE CHARGE REVENUE Percentage 0.300		F	SERVICE CHARGE REVENUE Percentage 0.700	T(P!l	LOCATED DTAL 2002 Ls Estimate REVENUE
(A) ALLOCATED 2002 PILs (Total in Cell G26 above)	\$	10,849.27	\$	25,314.95	\$	36,164.22
(B) RETAIL KWH		30,541,308				
(C) NUMBER OF CUSTOMERS				3,604		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	3	\$0.000355	1			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 the total new Service Charge appears on the Rate Schedule of	and n Sh	eet 9)		\$0.5853	.7	

ral Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

		/ARIABLE CHARGE REVENUE Percentage 0.650	F	SERVICE CHARGE REVENUE Percentage 0.350	T P	ALLOCATED FOTAL 2002 PILs Estimate REVENUE
LOCATED 2002 PILs (Total in Cell G27 above)	\$	3,894.66	\$	2,097.12	\$	5,991.78
(B) RETAIL KWH		5,158,563				
(C) NUMBER OF CUSTOMERS			,	284		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)		\$0.000755	.]		1	
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7: the total new Service Charge appears on the Rate Schedule on	and Sh	eet 9)		\$0.6154	ł	
General Service >50kW Class Non TOU						the last a stwill also annear helow
When you entered your approved Variable/Fixed Charge S	Spli	t from your 20	001	RUD Model) tc	or this class on Sheet 3, it will also appear gold.
		VARIABLE		SERVICE		ALLOCATED TOTAL 2002
		CHARGE REVENUE		CHARGE REVENUE		PILs Estimate REVENUE
		Percentage		Percentage		100%
		0.500		0.500		
(A) ALLOCATED 2002 PILs (Total in Cell G28 above)	\$	1,460.08	3 :	1,460.08		\$ 2,920.16
(P) RETAIL KW		13,50	6			
MBER OF CUSTOMERS				12	2	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)		\$0.108106	6	1		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet the total new Service Charge appears on the Rate Schedule of	7ar on S	id Sheet 9)		\$10.1394	4 .	
General Service >50kW ClassTOU						ou Lo 't will also appear below'
When you entered your approved Variable/Fixed Charge	Sp	lit from your?	200	1 RUD Mod	lei '	for this class on Sheet 3, it will also appear below. ALLOCATED
		VARIABLE		SERVICE		TOTAL 2002
		CHARGE REVENUE		CHARGE REVENUE		PILs Estimate REVENUE
		Percentage 0.244		Percentage 0.756	9	100%
(A) ALLOCATED 2002 PILs (Total in Cell G29 above)		\$ -		\$ -		\$ -
(B) RETAIL KW			0			
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B (this amount is added to the kW rate shown on Sheet 7 and and a contract of the contract of)	#DIV/0!		(ID) (IO)		
(L, DITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Shee the total new Service Charge appears on the Rate Schedule	tl / i	and Sheet 9)		#DIV/0!		

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage

SERVICE CHARGE REVENUE Percentage

0.600

ALLOCATED **TOTAL 2002** PILs Estimate REVENUE

100%

(A) ALLOCATED 2002 PILs (Total in Cell G30 above)

0.400

(B) RETAIL KW

(C) NUMBER OF CUSTOMERS

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and

#DIV/01

the total new rate appears on the Rate Schedule on Sheet 9)

#DIV/0!

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

		ALLOCATED
VARIABLE	SERVICE	TOTAL 2002
CHARGE	CHARGE	PILs Estimate
REVENUE	REVENUE	REVENUE
Percentage	Percentage	
0.400	0.600	100%

(A) ALLOCATED 2002 PILs (Total in Cell G31 above)

(B) RETAIL KW

0

(C) NUMBER OF CUSTOMERS

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9) #DIV/0!

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9) #DIV/0!

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	TOTAL 2002 PILs Estimate REVENUE
Percentage 0.500	Percentage 0.500	100%

(A) ALLOCATED 2002 PILs

26.13 13.06 \$ 13.06 \$

'Total in Cell G32 above)

ETAIL KW

73

(C) NUMBER OF CUSTOMERS

24

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)

\$0.178959

 \$0.0454

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
Percentage 0.400	Percentage 0.600	100%

(A) ALLOCATED 2002 PILs (Total in Cell G33 above)

470.52

(Total in Cell G55 above

(B) RETAIL KW

1,248

188.21 \$

(C) NUMBER OF CUSTOMERS (Connections)

693

282.31 \$

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)

\$0.150807

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7and the total new Service Charge appears on the Rate Schedule on Sheet 9)

SHEET 9 - 2002 Rate Schedule including 2001 and 2002 PILs Estimate Adders

NAME OF UTILITY

Tay Hydro Electric Distribution Co. Inc.

LICENCE NUMBER

ED-1999-0000

NAME OF CONTACT

Lillian King

PHONE NUMBER

705-534-7281

ail Address

tay.hydro@csolve.net

SION NUMBER

Date

25-Jan-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, and the 2002 PILs Estimate Adder. If you are not applying to recover any Z-factors or transistion costs for March 1, 2002, this becomes your final 2002 Rate Schedule and will appear at Sheet 16.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.00971

MONTHLY SERVICE CHARGE (Per Customer)

\$15.96994

COST OF POWER KWH RATE

\$0.07800

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00150

MONTHLY SERVICE CHARGE (Per Customer)

\$2.47009

COST OF POWER TIME OF USE RATES

WINTER OFF-WINTER PEAK

\$/KWH

PEAK

SUMMER PEAK

SUMMER OFF-

PEAK \$/KWH

\$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$0.0000

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.01718

MONTHLY SERVICE CHARGE (Per Customer) .

\$16.15121

COST OF POWER KWH RATE

\$0.076850

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00284

MONTHLY SERVICE CHARGE (Per Customer)

\$2.53268

COST OF POWER TIME OF USE RATES

WINTER OFF-WINTER PEAK

PEAK

SUMMER PEAK

SUMMER OFF-

\$/KWH

\$/KWH

PEAK \$/KWH

\$/KWH \$0.0000

\$0,0000

\$0.0000

\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.67033

MONTHLY SERVICE CHARGE (Per Customer)

\$219.55335

OF POWER KW RATE

\$5.868600

OF POWER KWH RATE

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

\$0,0000

PFAK

\$/KWH

\$0.0000

PEAK \$/KWH \$0.0000

\$/KWH

\$/KWH \$0,0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

\$/KWH

PFAK \$/KWH

\$/KWH

PEAK \$/KWH

\$/KW \$0.0000

\$/KW \$0.0000

\$/KW

\$0.0000

\$0,0000

\$0.0000

\$0.0000

\$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PEAK

\$/KW

\$/KWH

PEAK \$/KWH

\$/KWH

\$/KW \$0.0000

\$0.0000

\$0.0000

\$0.0000

\$/KWH \$0.0000

\$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$5.77942

MONTHLY SERVICE CHARGE (Per Connection)

\$0.82256

COST OF POWER KW RATE

\$23.9200

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.84144

MONTHLY SERVICE CHARGE (Per Connection)

\$0.82256

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.27771

MONTHLY SERVICE CHARGE (Per Connection)

\$0.73714

T OF POWER KW RATE

\$24.0200

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.55232

MONTHLY SERVICE CHARGE (Per Connection)

\$0.73714

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW \$0.0000

SHEET 10 - Bill Impact Analysis for 2002 Rate Schedule after 2001 and 2002 PILs Adjustments

NAME OF UTILITY

Tay Hydro Electric Distribution Co, Inc.

 LICENCE NUMBER
 ED-1999-0000

 PHONE NUMBER
 705-534-7281

NAME OF CONTACT E- Mail Address

tay.hydro@csolve.net

YERSION NUMBER

1 25-Jan-02

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd installment of 1/3 incremental MARR, the 2001 PILs deferral account estimate and the 2002 PILs estimate.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

RESIDENTIAL CLASS

RESIDENTIAL CLASS								4a1 88A	DD 2004 & 1	0002 PH e1	
NON-TIME OF USE	CURRENT 2001 BI	LL				2002 BILL (IPI-PF, 1					IMPACT
ENTER DESIRED CONSUMPTION 100 kWh		KWH (enter)		CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	%
	MONTHLY SERVICE CHARGE	n/a	n/a	\$	13.65	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 15.97		
	DISTRIBUTION KWH	100	0.0083	\$	0.83	KWH	100	0.00971	\$ 0.97		
	COST OF POWER	100	0.0780	\$	7.80	COST OF POWER KWH	100	0.0780	\$ 7.80	ı	
	CURRENT 2001 BIL	L		\$	22.28	Adjusted 2002 BILL			\$ 24.74	\$ 2.40	3 11.0%
MONTHLY CONSUMPTION OF 250 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
200 KW.	MONTHLY SERVICE					SERVICE			45.0	,	
	CHARGE	n/a	n/a	\$	13.65	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.9	,	
	DISTRIBUTION KWH	250	0.0083	3 \$	2.08	KWH	250	0.00971	\$ 2.4	3	
	COST OF POWER	250	0.0780) \$	19.50	COST OF POWER KWH	250	0.0780	\$ 19.5	D	
	CURRENT 2001 BIL	-L		\$	35.23	Adjusted 2002 BILL			\$ 37.9	0 \$ 2.6	7.6%
MONTHLY CONSUMPTION OF		KWH (enter)	RATE \$/KWH	CHARGE			кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
500 kWh	MONTHLY SERVICE CHARGE	n/a	n/a	\$	13.65	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 15.9	7	
	DISTRIBUTION		0.008	2 ¢	4.15	DISTRIBUTION KWH	500	0.00971	\$ 4.8	5	
	COST OF POWER	500 500	0.008	÷	39.00	COST OF POWER	500	0.0780) \$ 39.0	00	
	KWH CURRENT 2001 BI		0.070	\$	56,80	Adjusted 2002 BILL			\$ 59.8	32 \$ 3.	02 5.3%
MONTHLY CONSUMPTION OF		KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	MPACT DOLLAR	IMPACT S %
, 30 KW	MONTHLY SERVICE CHARGE	n/a	n/a	\$	13.65	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 15.	97	
	DISTRIBUTION KWH	750	0.008	83 \$	6.23	DISTRIBUTION KWH	750	0.0097	1 \$ 7.	28	
	COST OF POWEF			80 \$	58.50	COST OF POWER KWH	750	0.078	0 \$ 58.	50	
	CURRENT 2001 B	BILL		\$	78.38	Adjusted 2002 BILL	-		\$ 81.	75 \$ 3	.37 4.3%
MONTHLY CONSUMPTION OF	MONTHLY	KWH (enter)	RATE \$/KWH			MONTHLY	KWH	RATE \$/KWH		E IMPACT DOLLAF	
	SERVICE		~l=	¢	13.65	SERVICE CHARGE	n/a	n/a	\$ 15	.97	
	CHARGE DISTRIBUTION KWH	n/a 1000	n/a) 0.00	\$ 083 \$	8,30	DISTRIBUTION	100		71 \$ 9	.71	
	COST OF POWE KWH	R 1000	0.07	780 \$	78.00	COST OF POWER KWH	₹ 100	0 0.078		.00	
	CURRENT 2001	BILL		\$	99.95	Adjusted 2002 BIL	L		\$ 103	,68 \$	3.73 3.7%

MONTHLY CONSUMPTION OF 1500 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE	nlo	n/a	\$	13,65	SERVICE CHARGE	n/a	n/a	\$ 15.97		
	CHARGE DISTRIBUTION	n/a			12.45	DISTRIBUTION KWH	1500	0.00971	\$ · 14.56		
	COST OF POWER	1500 1500	0.0083			COST OF POWER	1500	0.0780	\$ 117.00		
	KWH			\$		Adjusted 2002 BILL		[\$ 147.53	\$ 4.4	3.1%
	CURRENT 2001 BILL	L		Ψ		· · · ,					
MONTHLY CONSUMPTION OF 2000 kWh	MONTHLY	KWH (enter)		CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	13.65	SERVICE CHARGE	n/a	n/a	\$ 15.97		
	DISTRIBUTION KWH	2000	0.0083	\$	16.60	DISTRIBUTION KWH	2000	0.00971	\$ 19.41		
	COST OF POWER KWH	2000	0,0780	\$	156.00	COST OF POWER KWH	2000	0.0780		.	0.00
	CURRENT 2001 BIL	L		\$	186,25	Adjusted 2002 BILL			\$ 191.38	j \$ 5.1	2.8%
GENERAL SERVICE < 50 KW	CURRENT 2001 E	BILL				2002 BILL (IPI-PF,	1/3 Incren	nental M <i>A</i>			
ENTER DESIRED CONSUMPTION 1000 kWh	LEVEL	KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLAR	IMPACT 5 %
	MONTHLY SERVICE	,,				MONTHLY SERVICE			40.45		
	CHARGE DISTRIBUTION	n/a	n/a	\$	13.77	CHARGE DISTRIBUTION	n/a	n/a	\$ 16.15		
	KWH	1000	0.014	5 \$	14.50	KWH	1000	0.01718	\$ 17.18		
	COST OF POWER KWH	1000	0.076	9 \$	76.85	COST OF POWER KWH	1000	0.0769		_	.06 4.8%
	CURRENT 2001 BI	LL		\$	105.12	Adjusted 2002 BILL			\$ 110.18		4.070
ITHLY CONSUMPTION	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY SERVICE	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLAR	IMPACT S %
	SERVICE CHARGE DISTRIBUTION	n/a 2000	n/a 0.014	\$	13.77 29.00	CHARGE DISTRIBUTION KWH	n/a 2000	n/a 0.01718	\$ 16.15 3 \$ 34.36		
	KWH COST OF POWER KWH		0.076		153.70	COST OF POWER KWH	2000	0.0769	\$ 153.7°	0	
	CURRENT 2001 B			\$	196.47	Adjusted 2002 BILL			\$ 204.2	1 \$ 7	7.74 3.9%
MONTHLY CONSUMPTION 5000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLAI	
	SERVICE CHARGE	n/a	n/a	\$	13.77	SERVICE CHARGE	n/a	· · n/a	\$ 16.1	5	
	DISTRIBUTION	5000		45 \$	72.50	DISTRIBUTION KWH	5000	0.01718	8 \$ 85.8	19	
	COST OF POWER			69 \$	384.25	COST OF POWER	5000	0.076	9 \$ 384.2		
	CURRENT 2001 E	BILL		\$	470.52	Adjusted 2002 BILI	L		\$ 486.3	80 \$ 1	5.78 3.4%
MONTHLY CONSUMPTION 10,000 kWh	MONTHLY	KWH (enter)	RATE \$/KWH			MONTHLY	KWH	RATE \$/KWH		IMPACI DOLLA	
	SERVICE	n/a	n/a	\$	13.77	SERVICE CHARGE	n/a	n/a	\$ 16.	15	
	CHARGE DISTRIBUTION KWH			φ 45	145.00	DISTRIBUTION	1000	0 0.0171	18 \$ 171.	79	
	COST OF POWE			769 \$	768.50	COST OF POWE	R 1000	0 0.076	69 \$ 768.	50	
	CURRENT 2001			\$	927.27		.L		\$ 956.	44 \$ 2	9.17 3.1%
							KWH	RATE	E CHARGI	E IMPAC	T IMPACT
MONTHLY CONSUMPTION 20,000 KWh		KWH (enter)	RATE \$/KW				VAAL	\$/KWI		DOLLA	-

MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a 20000	n/a 0.0145	\$ 13.77 290.00	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a 20000	n/a 0.01718	\$ 16.15 343,58	
COST OF POWER KWH	20000	0.0769	\$ 1,537.00	COST OF POWER KWH	20000	0.0769	\$ 1,537.00	
CURRENT 2001 BILL			\$ 1,840.77	Adjusted 2002 BILL			\$ 1,896.73 \$	55.96 3.0%

GENERAL SERVICE > 50 KW NON TIME OF USE

						2002 BILL (IPI-PF, 1	/3 Increm	ental MAI	R.	2001 & 20	02 PILs)	
	CURRENT 2001 BI	<u>LL</u>				2002 BILL (IF 1-1) , 1	10 111010111	011141111111111111111111111111111111111	,			
ENTER DESIRED CONSUMPTION	LEVEL	ĸW	RATE	CHARGE			KW	RATE	CH	IARGE	IMPACT	IMPACT
		(enter)	\$/KW	\$				\$/KW		\$	DOLLARS	%
	MONTHLY					MONTHLY SERVICE						
	SERVICE		nla	\$	184.53	CHARGE	n/a	n/a	\$	219.55		
	CHARGE DISTRIBUTION	n/a	n/a	Ψ	10 1.00	DISTRIBUTION						
	KW	0	2,2671	\$	-	KW	0	2.67033	\$	-		
	COST OF POWER					COST OF POWER KW	0	5.8686	\$	_		
	KW	0	5,8686	\$	-	COST OF POWER	· ·	0,0000	Ψ			
	COST OF POWER KWH	0	0,0533	3 \$	-	KWH	0	0.0533	\$	-		
	CURRENT 2001 BILL			\$	184.53	Adjusted 2002 BILL		[\$	219.55	\$ 35.02	19.0%
	CONTRACTOR DEC	-				•			0	HADCE	IMPACT	IMPACT
MONTHLY CONSUMPTION		KW	RATE	CHARGE			KW	RATE \$/KW	U	HARGE \$	DOLLARS	%
00kW, 30,000kWh	MONTH	(enter)	\$/KW	\$		MONTHLY		Ψ		Ť		
	MONTHLY SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	184.53	CHARGE	n/a	n/a	\$	219.55		
	DISTRIBUTION	/				DISTRIBUTION	400	2.67033	\$	267.03		
	KW	100	2.267	1 \$	226.71	KW COST OF POWER	100	2.0/033	Ψ	201.03		
	COST OF POWER KW	100	5.868	6 \$	586.86	KW	100	5.8686	\$	586.86		
	COST OF POWER	30,000	0.053		1,597.50	COST OF POWER KWH	30,000	0.0533	\$	1,597.50		
	CURRENT 2001 BIL	·	3.030	\$	2,595.60	Adjusted 2002 BILL			\$	2,670.95	\$ 75.35	5 2.9%
	CONNENT 2001 BIE	_										
							ĸw	RATE	c	HARGE	IMPACT	IMPACT
NTHLY CONSUMPTION		KW	RATE	CHARGE			KVV	\$/KW	·	\$	DOLLARS	%
100kW, 40,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		*****				
	SERVICE					SERVICE		,		040 55		
	CHARGE	n/a	n/a	\$	184.53	CHARGE	n/a	n/a	\$	219.55		
	DISTRIBUTION				000.74	DISTRIBUTION	100	2.67033	\$	267.03		
	KW	100	2.267	1 \$	226.71	KW COST OF POWER	100	2.07 000	۳	2011		
	COST OF POWER KW	100	5.868	s6 \$	586.86	KW	100	5.8686	\$	586.86		
	COST OF POWER	100	0.000	.Ο Ψ		COST OF POWER				0.400.00		
	KWH	40,000	0.053	33 \$	2,130.00	KWH	40,000	0.0533	\$	2,130.00	_	5 2.49
	CURRENT 2001 BIL	_L		\$	3,128.10	Adjusted 2002 BILL			\$	3,203.45] \$ 75.3	5
			5475	CHARCE			ĸw	RATE	(CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION		KW (enter)	RATE \$/KW	CHARGE \$			• • • •	\$/KW		\$	DOLLARS	%
500kW, 100,000kWh	MONTHLY	(circi)	ψ.13.6	•		MONTHLY						•
	SERVICE					SERVICE	n/c	n/o	\$	219.55		
	CHARGE	n/a	n/a	\$	184.53	CHARGE DISTRIBUTION	n/a	n/a	Φ	218.00		
				74 ft	4 400 55	KW	500	2.67033	\$	1,335.17		
	DISTRIBUTION KW	500	2.26	/1 Þ	1,133.55		- 000					
	DISTRIBUTION KW COST OF POWER KW	500		86 \$	2,934.30	COST OF POWER KW	500	5.8686	\$	2,934.30	1	
	DISTRIBUTION KW COST OF POWER	500	5.86		•	COST OF POWER		5.8686 0.0533	\$	5,325.00)	
	DISTRIBUTION KW COST OF POWER KW COST OF POWER	500 100,000	5.86	86 \$	2,934.30	COST OF POWER KW COST OF POWER	500)	64 2.59
	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	500 100,000 LL	5.86 0.05	86 \$	2,934.30 5,325.00	COST OF POWER KW COST OF POWER KWH	500 100,000	0.0533	\$	5,325.00 9,814.02) ?] \$ 236.6	
MONTHLY CONSUMPTION	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH	500 100,000 LL KW	5.86 0.05 RATE	86 \$ 33 \$ \$ CHARGE	2,934.30 5,325.00	COST OF POWER KW COST OF POWER KWH	500	0.0533 RATE	\$	5,325.00 9,814.02 CHARGE)	IMPACT
MONTHLY CONSUMPTION 500kW, 250,000kWh	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI	500 100,000 LL	5.86 0.05	86 \$	2,934.30 5,325.00	COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL	500 100,000	0.0533	\$	5,325.00 9,814.02) \$ 236.6 IMPACT	IMPACT
	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI	500 100,000 LL KW	5.86 0.05 RATE	86 \$ 33 \$ \$ CHARGE	2,934.30 5,325.00	COST OF POWER KW COST OF POWER KWH	500 100,000	0.0533 RATE	\$	5,325.00 9,814.02 CHARGE \$	\$ 236.6 IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE	500 100,000 LL KW	5.86 0.05 RATE	86 \$ 33 \$ \$ CHARGE	2,934.30 5,325.00	COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE	500 100,000	0.0533 RATE	\$	5,325.00 9,814.02 CHARGE	\$ 236.6 IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI	500 100,000 LL KW (enter)	5.86 0.05 RATE \$/KW	86 \$ 33 \$ \$ CHARGE	2,934.30 5,325.00 9,577.38	COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION	500 100,000 KW n/a	0.0533 RATE \$/KW	\$	5,325.00 9,814.02 CHARGE \$	\$ 236.6 IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW	500 100,000 LL KW (enter) n/a	5.86 0.05 RATE \$/KW	86 \$ 33 \$ \$ CHARGE	2,934.30 5,325.00 9,577.38	COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW	500 100,000 KW	0.0533 RATE \$/KW	\$	5,325.00 9,814.02 CHARGE \$	\$ 236.6 IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER	500 100,000 LL KW (enter) n/a 500	5.86 0.05 RATE \$/KW n/a 2.26	86 \$ 33 \$ \$ CHARGE \$ \$ 571 \$	2,934.30 5,325.00 9,577.38 184.53 1,133.55	COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION	500 100,000 KW n/a	0.0533 RATE \$/KW n/a 2.67033	\$ \$	5,325.00 9,814.02 CHARGE \$ 219.55 1,335.17	\$ 236.6 IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW	500 100,000 LL KW (enter) n/a 500	5.86 0.05 RATE \$/KW n/a 2.26	86 \$ 33 \$ \$ CHARGE	2,934.30 5,325.00 9,577.38 184.53 1,133.55 2,934.30	COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW COST OF POWER	500 100,000 KW n/a 500	0.0533 RATE \$/KW n/a 2.67033	\$ \$	5,325.00 9,814.02 CHARGE \$ 219.55 1,335.17 2,934.30	\$ 236.6 IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW COST OF POWER KW COST OF POWER KWH CURRENT 2001 BI MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	500 100,000 LL KW (enter) n/a 500	5.86 0.05 RATE \$/KW n/a 2.26 5.86	86 \$ 33 \$ \$ CHARGE \$ \$ 571 \$	2,934.30 5,325.00 9,577.38 184.53 1,133.55	COST OF POWER KW COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KW COST OF POWER KW	500 100,000 KW n/a	0.0533 RATE \$/KW n/a 2.67033	\$ \$	5,325.00 9,814.02 CHARGE \$ 219.55 1,335.17	\$ 236.6 IMPACT DOLLARS	IMPACT

MONTHLY CONSUMPTION		ĸw		CHARGE			ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
1000kW, 400,000kWh	MONTHLY	(enter)	\$/KW \$	•		MONTHLY		Ψ,,,,,,	•		
	SERVICE CHARGE	n/a	n/a	\$	184.53	SERVICE CHARGE	n/a	n/a	\$ 219.55		
	DISTRIBUTION KW	1000	2.2671	\$	2,267.10	DISTRIBUTION KW	1000	2.67033	\$ 2,670.33		
	COST OF POWER KW	1000	5,8686	\$	5,868.60	COST OF POWER KW	1000	5.8686	\$ 5,868.60		
	COST OF POWER	400,000	0,0533	\$	21,300.00	COST OF POWER KWH	400,000	0.0533	\$ 21,300.00		
	CURRENT 2001 BIL	•	_	\$		Adjusted 2002 BILL			\$ 30,058.49	\$ 438.26	1.5%
	OUNTENT 200 F 2.1	. <u>-</u>	_		-						
MONTHLY CONSUMPTION 1000kW, 500,000kWh	MONTHLY	KW (enter)		CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	184.53	SERVICE CHARGE	n/a	n/a	\$ 219.55		
	DISTRIBUTION	1000	2,2671		2,267.10	DISTRIBUTION KW	1000	2.67033	\$ 2,670.33		
	KW COST OF POWER				5,868.60	COST OF POWER KW	1000	5,8686	\$ 5,868.60		
	KW COST OF POWER	1000	5.8686			COST OF POWER KWH	500,000	0,0533			
	KWH	500,000	0.0533		26,625.00		300,000	0,000	\$ 35,383.49	\$ 438.2	6 1.3%
	CURRENT 2001 BII	LL	Į	\$	34,945.23	Adjusted 2002 BILL			Ψ 00,000.10	, , ,,,,,,	
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh		KW (enter)		CHARGE \$		MONTHLY	ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE			•	184.53	SERVICE CHARGE	n/a	n/a	\$ 219.55		
	CHARGE DISTRIBUTION	n/a	n/a	\$		DISTRIBUTION	3000	2.67033	·		
	KW COST OF POWER	3000	2.2671	\$	6,801.30	KW COST OF POWER					
	KW COST OF POWER	3000	5.8686	\$	17,605.80	KW COST OF POWER	3000	5.8686			
	KWH	1,000,000	0.0533	\$	53,250.00	KWH	########	0.0533		1	2 1.6%
	CURRENT 2001 BI	LL		\$	77,841.63	Adjusted 2002 BILL			\$ 79,086.35	\$ 1,244.7	2 1.0%
PONTHLY CONSUMPTION 1,KW, 1,500,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE	n/a	n/a	\$	184.53	SERVICE CHARGE	n/a	n/a	\$ 219.55		
	CHARGE DISTRIBUTION	n/a			6,801.30	DISTRIBUTION KW	3000	2.67033	3 \$ 8,011.00	•	
	KW COST OF POWER		2.2671			COST OF POWER	3000	5.8686			
	KW COST OF POWER		5,8686		17,605.80	COST OF POWER		0.0533			
	KWH	1,500,000	0.0533	\$	79,875.00	KWH	########	0,055	\$ 105,711.35	T ¢ 1241	72 1.2%
	CURRENT 2001 B	ILL		\$	104,466.63	Adjusted 2002 BILL			\$ 105,711.55	J \$ 1,244.	1.270
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT S %
	SERVICE CHARGE	n/a	n/a	\$	184.53	SERVICE CHARGE	n/a	n/a	\$ 219.55		
	DISTRIBUTION	4000	2.267		9,068.40	DISTRIBUTION KW	4000	2.6703	3 \$ 10,681.33	i	
	KW COST OF POWER	₹ .			23,474.40	COST OF POWER	4000	5,868	6 \$ 23,474.40	I	
	KW COST OF POWER		5.8686		•	COST OF POWER			3 \$ 63,900.00		
	KWH	1,200,000	0.053		63,900.00			0.000	\$ 98,275.28		95 1.7%
	CURRENT 2001 E	BILL		\$	96,627.33	Adjusted 2002 BILL			Ψ 00,210.20	• 11=	
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	KW	RATE \$/KW		IMPACT DOLLAR	IMPACT S %
	SERVICE CHARGE	n/a	n/a	\$	184.53	SERVICE CHARGE	n/a	n/a	\$ 219.5	5	
	DISTRIBUTION KW		2.267		9,068.40	DISTRIBUTION KW	4000	2.6703	33 \$ 10,681.3	3	
	COST OF POWE				23,474.40	COST OF POWER	4000	5.868	36 \$ 23,474.4)	
	KW COST OF POWE	R			95,850.00	COST OF POWER				0	
	KWH	1,800,000	0.053		128,577.33				\$ 130,225.2		.95 1.3%
	CURRENT 2001	BILL		\$	120,011.00	J , 10,00000 2002 DIE	-		L		

#DIV/0!

#DIV/0!

#DIV/0!

ENTER DESIRED CONSUMPTIO 100kW, 40,000kWh	ON LEVELS WINTER	ĸw	RATE \$/kW	CHARGE \$	WINTER	kw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION kW kW COST OF	100	0.0000 \$		DISTRIBUTION - kW - kW COST OF - POWER Demand	,	#DIV/0!	#DIV/0I		
	POWER Demand Charge	100	0.0000 \$ RATE		- Charge	100	0,0000 RATE	\$ -		
	COST OF POWER WINTER PEAK	kWh 20,000	\$/kWh 0.0000 \$		COST OF POWER WINTER PEAK WINTER OFF	kWh 20,000	\$/kWh 0.0000	\$ -		
	WINTER OFF PEAK MONTHLY	20,000	0.0000 \$		- PEAK MONTHLY	20,000	0.0000	\$ -		
	SERVICE CHARGE		\$		SERVICE - CHARGE			#DIV/0!		
	TOTAL		\$		- TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
	SUMMER	ĸw	RATE \$/kW	CHARGE \$	SUMMER	ĸw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION kW kW COST OF	100	0.0000 \$		DISTRIBUTION - kW kW COST OF		#DIV/0!	#DIV/0!		
	POWER Demand Charge	100	0.0000 \$ RATE		POWER Demand	d 100	RATE	\$ -		
	COST OF POWER SUMMER PEAK	kWh 20,000	\$/kWh 0.0000 \$		COST OF POWER SUMMER PEAK SUMMER OFF	20,000	\$/kWh 0.0000	- \$		
	SUMMER OFF PEAK MONTHLY	20,000	0,0000 \$		- PEAK MONTHLY SERVICE	20,000	0,000) \$ -		
	SERVICE CHARGE		\$		- CHARGE			#DIV/0!		

TOTAL

GENERAL SERVICE - INTERMEDIATE USE

TOTAL

	CURRENT 2001 B	ILL			2002 BILL (IPI-PF	, 1/3 Incren	ientai wa	KK, 2001 & 2	UUZ FILS/	
R DESIRED CONSUMPT kW, 1,200,000kWh	ION LEVELS WINTER	кw	RATE \$/kW	CHARGE \$	WINTER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
	DISTRIBUTION KW kW COST OF	4000	0.0000 \$		DISTRIBUTION - kW kW COST OF POWER Demand		#DIV/0!	#DIV/0!		
	. POWER Demand Charge	4000	0.0000 \$ RATE		- Charge	4000	0.0000 RATE	\$ -		
	COST OF POWER WINTER PEAK WINTER OFF	kWh 600,000	\$/kWh 0.0000 \$		COST OF POWER - WINTER PEAK WINTER OFF	kWh 600,000	\$/kWh 0.0000			
	PEAK MONTHLY	600,000	0.0000 \$		- PEAK MONTHLY SERVICE	600,000	0.0000	\$ -		
	SERVICE CHARGE		\$		- CHARGE			#DIV/0!		
	TOTAL		\$		- TOTAL			#DIV/0!	#DIV/01	#DIV/
	SUMMER	ĸw	RATE \$/kW	CHARGE \$	SUMMER	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPAC
	DISTRIBUTION kW kW COST OF	4000	0.0000 \$		DISTRIBUTION - kW kW COST OF POWER Demand	4000	#DIV/01	#DIV/0!		
	POWER Demand Charge	4000	0.0000 \$ RATE		- Charge	4000	RATE	\$ -		
	COST OF POWER SUMMER PEAK	kWh 600,000	\$/kWh 0.0000 \$		COST OF POWER SUMMER PEAK SUMMER OFF	600,000	\$/kWh 0.0000	O \$ -		
	SUMMER OFF PEAK MONTHLY	600,000	0.0000 \$		- PEAK MONTHLY SERVICE	600,000	0.0000	0 \$ -		
	SERVICE CHARGE		\$		- CHARGE			#DIV/0!		
	TOTAL		\$		- TOTAL			#DIV/0I	#DIV/0!	#DIV

LARGE USE

CURRENT 2001 BILL

2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

EVELS WINTER					WINTER					
VVIIVIEK	KW	RATE \$/kW	CH	IARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
DISTRIBUTION kW kW COST OF	6000	0,0000	\$		DISTRIBUTION - kW kW COST OF	6000	#DIV/0!	#DIV/0!		
POWER Demand Charge	6000	0.0000	\$	-	POWER Demand Charge	6000	0.0000 RATE	\$ -		
COST OF POWER	kWh 1,500,000	RATE \$/kWh 0,0000	\$	-	COST OF POWER WINTER PEAK	kWh ####################################	\$/kWh 0,0000	\$ -		
WINTER OFF PEAK MONTHLY	1,500,000	0.0000	\$	-	WINTER OFF PEAK MONTHLY	1,500,000	0.0000	\$ -		
SERVICE CHARGE			\$	-	SERVICE CHARGE			#DIV/0!		
TOTAL			\$	-	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
SUMMER					SUMMER					
SUMIMER	KW	RATE \$/kW	CI	HARGE \$		KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT
DISTRIBUTION kW kW COST OF	6000	0.0000	\$		DISTRIBUTION kW kW COST OF	6000	#DIV/0!	#DIV/0!		
POWER Demand Charge	6000	0,0000 RATE	\$	-	POWER Demand Charge	6000	RATE	\$ -		
COST OF POWER SUMMER PEAK SUMMER OFF	R kWh 1,500,000	\$/kWh 0,0000	\$	-	COST OF POWER SUMMER PEAK SUMMER OFF	kWh ####################################	\$/kWh 0,0000			
PEAK MONTHLY SERVICE	1,500,000	0.0000	\$	-	PEAK MONTHLY SERVICE	1,500,000	0,0000	,		
CHARGE			\$	-	CHARGE			#DIV/0!	#DIV/0!	#DIV/0!
TOTAL			\$	-	TOTAL			#DIV/0!	#1010/10!	#15/10/10/

SHEET 11 - Z-Factor Adder Calculation

NAME OF UTILITY NAME OF CONTACT ail Address SION NUMBER

Date

Tay Hydro Electric Distribution Co. Inc. Lillian King

LICENCE NUMBER PHONE NUMBER

ED-1999-0000 705-534-7281

25-Jan-02

tay.hydro@csolve.net

This schedule allows LDCs to input the Applied for Value for a Z-Factor.

The amount is allocated to the classes in the same manner as the PILs amount added on Sheet 6 and is recovered as a rate adder.

Enter the applied for Value for the Z-factor:

The Table below uses the 2001 statistics for your LDC to allocate the Z-Factor amount. The share of class distribution revenue in 2001 is used to allocate this amount to the rate classes.

When this data was added on Sheet 6, it will also appear in the table below.

2001 Statistics by Class	kW	kWh	Number of Customers	Distribution Revenues	2001 Revenue Shares	2002 Z-Factor for Recovery
RESIDENTIAL CLASS GENERAL SERVICE <50 KW CLASS GENERAL SERVICE >50 KW NON TIME OF USE GENERAL SERVICE >50 KW TIME OF USE INTERMEDIATE USE LARGE USER CLASS SENTINEL LIGHTS PEET LIGHTING CLASS	- 13,506 0 0 0 73 1,248	30,541,308 5,158,563 - - - - - - -	3,604 284 12 - - - 24 693	\$611,723.44 \$101,351.98 \$49,394.89 \$0.00 \$0.00 \$441.96 \$7,958.86	79.35% 13.15% 6.41% 0.00% 0.00% 0.00% 1.03%	\$ - \$ - \$ - \$ - \$ - \$ - \$ -

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

•	(F	ARIABLE CHARGE REVENUE ercentage 0.300	CHA REVI Perce	VICE ARGE ENUE entage 700	ALLOCATED Z- Factor Amount for Recovery
(A) ALLOCATED 2002 Z-Factor (Total in Cell G26 above)	\$	-	\$	-	\$ -
(B) RETAIL KWH		30,541,308			
(C) NUMBER OF CUSTOMERS				3,604	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E) (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	3	\$0.000000			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 the total new Service Charge appears on the Rate Schedule or	and She	eet 12)	:	\$0.0000	

eral Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	(F	ARIABLE CHARGE REVENUE ercentage 0.650	CI RE Pei	RVICE HARGE VENUE centage 0.350		ALLOCATED Z- Factor Amount for Recovery 100%
LLOCATED 2002 Z-Factor Fotal in Cell G27 above)	\$	-	\$	-	\$	\$ -
(B) RETAIL KWH		5,158,563				
(C) NUMBER OF CUSTOMERS				284	ļ	
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	}	\$0.000000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 the total new Service Charge appears on the Rate Schedule or	and She	et 12)		\$0.0000)	
General Service >50kW Class Non TOU						
When you entered your approved Variable/Fixed Charge S	Split	from your 200	01 R	UD Mode		
		VARIABLE CHARGE REVENUE Percentage 0.500	R	ERVICE HARGE EVENUE ercentage 0.500		ALLOCATED Z- Factor Amount for Recovery 100%
(A) ALLOCATED 2002 Z-Factor	\$	-	\$	-		\$ -
(Total in Cell G28 above)						·
(B) RETAIL KW		13,506				
(C) NUMBER OF CUSTOMERS				1:	2	
ODITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (tuns amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)		\$0.000000				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet the total new Service Charge appears on the Rate Schedule of	9and n Sh	eet 12)		\$0.000	00	·
General Service >50kW ClassTOU						Life Williams an Chaot 2, it will also appear helow
When you entered your approved Variable/Fixed Charge	Spli	t from your 20 VARIABLE	001 I	RUD Mod SERVICE	del :	ALLOCATED Z-
		CHARGE		CHARGE REVENUE		Factor Amount for Recovery
• • •		REVENUE Percentage		ercentage		Idi Necovory
		0.244		0.756		100%
(A) ALLOCATED 2002 Z-Factor (Total in Cell G29 above)	\$		\$	-		\$ -
(B) RETAIL KW			0			
(C) NUMBER OF CUSTOMERS				-		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12		#DIV/0!				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 "Sis amount is added to the Service Charge shown on Sheel al new Service Charge appears on the Rate Schedule	9an on S	d heet 12)		#DIV/0!		
Intermediate Class						

When you entered your approved Variable/Fixed Charge Sp	lit fr	om your 200	1 R	UD Model 1	for	r this class	on Si	neet 3, i	it will al	so appea	r below:	
,	V	ARIABLE CHARGE	SI	ERVICE HARGE	ΑL	LLOCATED actor Amou	Z -					
	R	EVENUE	RE	EVENUE	f	for Recover	У					
	P	ercentage 0.400	Pe	rcentage 0.600		100%						
(A) ALLOCATED 2002 Z-Factor (Total in Cell G30 above)	\$	-	\$	-	\$	-	•					
(B) RETAIL KW		0										
(C) NUMBER OF CUSTOMERS				-								
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)		#DIV/0!										
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9a the total new Service Charge appears on the Rate Schedule on	nd She	et 12)		#DIV/0!								
Large User Class											1. 1	
When you entered your approved Variable/Fixed Charge S	plit	from your 200	01 F	RUD Model	l fo	or this clas	s on S	Sheet 3,	, it will a	also appe	ar below:	
	ı	VARIABLE CHARGE REVENUE	(F	SERVICE CHARGE REVENUE		ALLOCATEI Factor Amo for Recove	unt					
	ł	Percentage 0.400	۲	ercentage 0.600		100%						
(A) ALLOCATED 2002 Z-Factor (Total in Cell G31 above)	\$	-	\$	-	(\$	-					
ETAIL KW		0										
(C) NUMBER OF CUSTOMERS				-				,				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)		#DIV/0!										
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 the total new Service Charge appears on the Rate Schedule or	and n Sh	eet 12)		#DIV/0!								
Sentinel Lighting Class												
When you entered your approved Variable/Fixed Charge S	Spli	t from your 20	001	RUD Mode	el 1	for this cla	ss on	Sheet :	3, it will	also app	ear below:	•
, many sa sam		VARIABLE CHARGE REVENUE		SERVICE CHARGE REVENUE		ALLOCATE Factor Am for Recov	=D Z- lount					
		Percentage 0.500		Percentage 0.500)	100%						
(A) ALLOCATED 2002 Z-Factor (Total in Cell G32 above)	\$	-	\$	-		\$	-					
(B) RETAIL KW		7	3									
(C) NUMBER OF CUSTOMERS				2	24							
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) mount is added to the kW rate shown on Sheet 9 and the late new rate appears on the Rate Schedule on Sheet 12))	\$0.000000	0									
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet	9an	d		\$0.000	00		-					
						•						

the total new Service Charge appears on the Rate Schedule on Sheet 12)

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

When you entered your approved variable/Fixed Charge S	spiit iro	ili your 20	011	OD Model	101 1110 01000 011 -
	CH RE Per	RIABLE IARGE VENUE centage 0.400	R	ERVICE CHARGE EVENUE ercentage 0,600	ALLOCATED Z- Factor Amount for Recovery
(A) ALLOCATED 2002 Z-Factor (Total in Cell G33 above)	\$	-	\$	-	\$ -
(B) RETAIL KW		1,248	3		
(C) NUMBER OF CUSTOMERS (Connections)				693	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)	;	\$0.000000			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 the total new Service Charge appears on the Rate Schedule or	and n Sheet	. 12)		\$0.0000	

SHEET 12 - 2002 Rate Schedule including 2001/2002 PILs Estimate and Z-Factor Adders

NAME OF UTILITY

Tay Hydro Electric Distribution Co. Inc.

LICENCE NUMBER

ED-1999-0000

NAME OF CONTACT

Lillian King

PHONE NUMBER

705-534-7281

E-Mail Address

tay.hydro@csolve.net

SION NUMBER

1

Date

25-Jan-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Proxy Estimate Adder, and the Z-Factor Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.00971

MONTHLY SERVICE CHARGE (Per Customer)

\$15.96994

COST OF POWER KWH RATE

\$0.07800

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00150

MONTHLY SERVICE CHARGE (Per Customer)

\$2.47009

COST OF POWER TIME OF USE RATES

WINTER PEAK

WINTER OFF-

SUMMER PEAK

SUMMER OFF-

PEAK \$/KWH

\$/KWH

PEAK \$/KWH

\$/KWH \$0.0000

\$0.0000

\$0.0000

\$0.0000

NERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.01718

MONTHLY SERVICE CHARGE (Per Customer)

\$16,15121

COST OF POWER KWH RATE

\$0.076850

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.00284

MONTHLY SERVICE CHARGE (Per Customer)

\$2.53268

COST OF POWER TIME OF USE RATES

WINTER PEAK

SUMMER PEAK

SUMMER OFF-

WINTER OFF-**PEAK**

PEAK

\$/KWH \$0.0000 \$/KWH

\$/KWH

\$0.0000

\$0.0000

\$/KWH \$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.67033

MONTHLY SERVICE CHARGE (Per Customer)

\$219.55335

COST OF POWER KW RATE

\$5.868600

OF POWER KWH RATE

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

PFAK

\$/KWH \$/KWH

\$/KWH

\$/KW \$0.0000

\$/KW \$0.0000

\$/KWH \$0,0000

\$0.0000

\$0.0000

\$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$0.0000

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

\$/KWH \$0.0000

PFAK \$/KWH \$0.0000

\$/KWH

PEAK

\$0.0000

\$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-PEAK

SUMMER PEAK SUMMER OFF-

\$/KWH

\$0,0000

PEAK

\$/KW \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000



SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$5,77942

MONTHLY SERVICE CHARGE (Per Connection)

\$0.82256

COST OF POWER KW RATE

\$23.9200

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.84144

MONTHLY SERVICE CHARGE (Per Connection)

\$0.82256

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW \$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.27771

MONTHLY SERVICE CHARGE (Per Connection)

\$0.73714

COST OF POWER KW RATE

\$24.0200

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.55232

MONTHLY SERVICE CHARGE (Per Connection)

\$0.73714

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$/KW \$0.0000 \$0.0000

SHEET 13 - Tra. Jn Cost Adder Calculation

NAME OF UTILITY
NAME OF CONTACT
E- Mail Address
VERSION NUMBER
Date

Tay Hydro Electric Distribution Co. Inc. Lillian King

LICENCE NUMBER PHONE NUMBER

ED-1999-0000 705-534-7281

6 Staff Adjustment Activities 7 Regulatory Costs 8 Taxes 9 Regulatory Requirements 10 Other This schedule allows LDCs to input the Applied for Value for Transition Costs by the 10 cost categories shown in Article 480 of the APH Handbook.

1 Billing Activities
2 Customer Education Services
3 Wholesale Market Regulrements
4 IMO Requirements
5 Ratalien/Customer Requirements tayhydro@csolve.net 25-Jan-02

Enter the Amounts to be Applied under each category. The model will allocate the cost under each category to a rate class based on 2001 Distribution Revenue as shown in the 2001 Statistics Table below. If the Utility would like to allocate the costs on a different basis, allocations can be adjusted manually.

S Enter the applied for <u>Total</u> Value for Transition Costs:

79.35% 13.15% 6.41% 0.00% 0.00% 0.00% 1.03% 79.35% 13.15% 6.41% 0.00% 0.00% 0.00% 1.03% RESIDENTIAL CLASS W CLASS
GENERAL SERVICE 450 KW CLASS
GENERAL SERVICE 550 KW NON TIME OF USE
GENERAL SERVICE 550 KW TIME OF USE
INTERMEDIATE USE
LAGGE USER CLASS
SENTINEL LIGHTS
STREET LIGHTNG CLASS TOTALS

100.00%

100.00%

100.00%

		KWh	Number of Customers	Distribution	2001 Revenue Shares	2002 Transition Costs for Recovery	5 6
2004 Statistics by Class	κw						1
COOL Statistics 2) Care		90 544 308	3 604	\$611,723,44	79.35%	v	
RESIDENTIAL CLASS	•	20,341,300	284	\$101,351,98	13.15%	69	,
GENERAL SERVICE <50 KW CLASS		3, 136,500	2	\$49,394.89	6.41%	s	
GENERAL SERVICE >50 KW NON TIME OF USE	33,506		! ,	\$0.00	0.00%	s	•
GENERAL SERVICE >50 KW TIME OF USE	•		•	\$0.00	0.00%	s	•
INTERMEDIATE USE	9 6		•	\$0.00	0.00%	s	٠
LARGE USER CLASS	- f		24	\$441.96	0.06%	s	
SENTINEL LIGHTS	2 5		693	\$7,958.86	1.03%	49	٠
STREET LIGHTING CLASS	0471						
				\$770,871,13	1.00	_	•
TOTALS						vs	•

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

SERVICE CHARGE REVENUE VARIABLE CHARGE REVENUE Percentage 0.300

3,604 30,541,308 \$0.000000 (D) ADDITIONAL DISTRIBUTION KWH RATE (\$KKWH) (AV(B) (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14) (A) ALLOCATED 2002 Transition Costs (Total in Cell G42 above) (C) NUMBER OF CUSTOMERS (B) RETAIL KWH

General Service <50kW Class

(E) ADDITIONAL MONTHLY SERVICE CHARGE (AVICY)12 (this amount is added to the Service Charge shown on Sheet 12 and the lotal new Service Charge appears on the Rate Schedule on Sheet 14)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

\$0.0000

VARIABLE CHARGE REVENUE

SERVICE 2002 Transition CHARGE Costs for REVENUE Recovery

100% 284 Percentage 0.350 Percentage 0.650 5,158,563 \$0.000000 (D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14) (A) ALLOCATED 2002 Transition Costs (Total in Cell G43 above) (C) NUMBER OF CUSTOMERS (B) RETAIL KWH

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)((C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

\$0.0000

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3. it will also appear below: General Service >50kW Class Non TOU

2002 Transition Costs for Recovery	100%	,				
80.6		w				
SERVICE CHARGE REVENUE	0.500	•		5		\$0.000
% 5 世 2		,vo				
VARIABLE CHARGE REVENUE	Percentage 0.500	1	13,506		\$0.000000	d set 14)
> = 11.	L	•				12 an
	,	(A) ALLOCATED 2002 Transition Costs (Total in Cell G44 above)	(B) RETAIL KW	(C) NUMBER OF CUSTOMERS	(D) ADDITIONAL DISTRIBUTION KW RATE (\$KKW) (A)(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

General Service >50kW ClassTOU

Intermediate Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

Recovery	REVENUE Percentage	REVENUE Percentage
BCOVERY	REVENUE	REVENUE
osts for	CHARGE	CHARGE
Transition	SERVICE	VARIABLE

(A) ALLOCATED 2002 Transition Costs (Total in Cell G46 above) (C) NUMBER OF CUSTOMERS (B) RETAIL KW

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14) (D) ADDITIONAL DISTRIBUTION KW RATE (\$KW) (4V/B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

#DIV/0I

#DIV/0i

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

2002 Transition Costs for Recovery 100% SERVICE CHARGE REVENUE Percentage 0.600 VARIABLE CHARGE REVENUE Percentage 0.400

(A) ALLOCATED 2002 Transition Costs (Total in Cell G47 above)

(B) RETAIL KW

(C) NUMBER OF CUSTOMERS

(D) ADDITIONAL DISTRIBUTION KW RATE (\$NKW) (AV(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (AVICX)12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

#DIV/0I

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

roj					
2002 Transition Costs for Recovery 100%					
SERVICE CHARGE REVENUE Percentage 0.500	1		24		\$0.000
VARIABLE CHARGE REVENUE Percentage 0.500	,	ជ		\$0.00000	and Sheet 14)
	(A) ALLOCATED 2002 Transition Costs (Total in Cell G48 above)	(B) RETAIL KW	(C) NUMBER OF CUSTOMERS	(D) ADDITIONAL DISTRIBUTION KW RATE (SKW) (AV(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)	(E) ADDITIONAL MONTHLY SERVICE CHARGE (AXIC)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

2007	Costs for	Recovery		100%	
301250	CHARGE	REVENUE	Percentage	0.600	
VARIABLE	CHARGE	REVENUE	Percentage	0.400	

1,248 (A) ALLOCATED 2002 Transition Costs (Total in Cell G49 above) (B) RETAIL KW

\$0.000000 (C) NUMBER OF CUSTOMERS (Connections)

693

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (4)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

\$0.0000

(E) ADDITIONAL MONTHLY SERVICE CHARGE (AVICY)12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

SHEET 14 - 2002 Rate Schedule including 2001/2002 PILs Estimate, Z-Factor & Transition Cost Adders

NAME OF UTILITY

Tay Hydro Electric Distribution Co. Inc.

LICENCE NUMBER

ED-1999-0000

NAME OF CONTACT

Lillian King

PHONE NUMBER

705-534-7281

E-Mail Address

tay.hydro@csolve.net

SION NUMBER

Date

25-Jan-02

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Estimate Adder, the Z-Factor Adder and the Transition Cost Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.0097

MONTHLY SERVICE CHARGE (Per Customer)

\$15.9699

COST OF POWER KWH RATE

\$0.0780

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0015

MONTHLY SERVICE CHARGE (Per Customer)

\$2.4701

\$/KWH

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK WINTER OFF-

PEAK

SUMMER PEAK

SUMMER OFF-

\$/KWH \$0.0000

\$/KWH \$0.0000

PEAK \$/KWH \$0.0000

ENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0172

MONTHLY SERVICE CHARGE (Per Customer)

\$16.1512

COST OF POWER KWH RATE

\$0.076850

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0028

MONTHLY SERVICE CHARGE (Per Customer)

\$2.5327

COST OF POWER TIME OF USE RATES

WINTER PEAK

WINTER OFF-

SUMMER PEAK

SUMMER OFF-

PEAK \$/KWH

\$/KWH

PEAK \$/KWH

\$/KWH \$0.0000

\$0.0000

\$0.0000

\$0.0000

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.6703

MONTHLY SERVICE CHARGE (Per Customer)

\$219.5534

COST OF POWER KW RATE

\$5.868600

i OF POWER KWH RATE

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

\$0.0000

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PFAK

\$/KW

\$0.0000

\$/KWH

PEAK \$/KWH \$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

\$/KW

\$0.0000

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PFAK \$/KWH

\$/KWH

PEAK

\$/KW \$0.0000

\$/KWH \$0.0000 \$0.0000

\$0.0000

\$/KWH \$0.0000

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (Per Customer)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

WINTER PEAK

WINTER OFF-

SUMMER PEAK SUMMER OFF-

PEAK \$/KWH

PEAK

\$/KW \$0.0000

\$/KW \$/KWH \$0.0000 \$0,0000

\$0.0000

\$/KWH \$0.0000

\$/KWH \$0.0000

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$5,7794

MONTHLY SERVICE CHARGE (Per Connection)

\$0.8226

COST OF POWER KW RATE

\$23.9200

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

\$0.8414

MONTHLY SERVICE CHARGE (Per Connection)

\$0.8226

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

\$0.0000

\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.2777

MONTHLY SERVICE CHARGE (Per Connection)

\$0.7371

COST OF POWER KW RATE

\$24.0200

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

\$0.5523

MONTHLY SERVICE CHARGE (Per Connection)

\$0.7371

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK \$/KW \$/KW \$0.0000 \$0.0000

SHEET 15 - Bill Impact Analysis for 2002 Rate Schedule after 2001 & 2002 PILs Adjustments, Z-Factor & Transition Costs

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER



LICENCE NUMBER ED-1999-0000 PHONE NUMBER

705-534-7281

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate, the 2002 PILs estimate and the impact of the addition of Z-Factor and Transition Cost amounts.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs, **Z-Factor and Transition Costs)**

RESIDENTIAL CLASS

	LOUDDENT 2004 D	11 1			1	2002 BILL (IPI-PF,	1/3 MARR	2001&20	002 PILs, Z-Fa	ctor & Tran	sition)
NON-TIME OF USE	CURRENT 2001 B				L		KWH	RATE	CHARGE	IMPACT	IMPACT
ENTER DESIRED CONSUMPTION 100 kWh	MONTHLY	KWH (enter)	\$/KWH	CHARGE \$		MONTHLY	KWI	\$/KWH	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	13.65	SERVICE CHARGE	n/a	n/a	\$ 15.97		
	DISTRIBUTION KWH	100	0.0083	\$	0,83	DISTRIBUTION KWH	100	0.00971	\$ 0.97		
	COST OF POWER	100	0,0780	\$	7.80	COST OF POWER KWH	100	0.0780	\$ 7.80		
	CURRENT 2001 BIL		_	\$	22.28	Adjusted 2002 BILL		ļ	\$ 24.74	\$ 2.46	11.0%
THE STATE OF THE S		KWH	RATE	CHARGE			кwн	RATE	CHARGE	IMPACT	IMPACT
MONTHLY CONSUMPTION OF 250 kWh	MONTHLY	(enter)	\$/KWH			MONTHLY		\$/KWH	\$	DOLLARS	%
	SERVICE CHARGE	n/a	n/a	\$	13.65	SERVICE CHARGE	n/a	n/a	\$ 15.97		
	DISTRIBUTION KWH	250	0.0083	\$	2.08	DISTRIBUTION KWH	250	0.00971	\$ 2.43		
	COST OF POWER	250	0.0780	\$	19.50	COST OF POWER KWH	250	0.0780	\$ 19.50		
	CURRENT 2001 BII			\$	35.23	Adjusted 2002 BILL			\$ 37.90	\$ 2.6	7.6%
MONTHLY CONSUMPTION OF 500 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE CHARGE	n/a	n/a	\$	13.65	SERVICE CHARGE	n/a	n/a	\$ 15.97		
	DISTRIBUTION KWH	500	0.0083	\$	4.15	DISTRIBUTION KWH	500	0.00971	\$ 4.85		
	COST OF POWER	500	0.0780) \$	39.00	COST OF POWER KWH	500	0.0780	\$ 39.00	1	
	CURRENT 2001 BI	LL		\$	56.80	Adjusted 2002 BILL			\$ 59.82	\$ 3.0	5.39
· MONTHLY CONSUMPTION OF		KWH (enter)	RATE \$/KWH	CHARGE \$			KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT
750 KWn	MONTHLY SERVICE CHARGE	n/a	n/a	\$	13.65	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 15.97	7	
	DISTRIBUTION KWH	750	0.008	3 \$	6.23	DISTRIBUTION KWH	750	0.00971	\$ 7.28	3	
	COST OF POWER	750	0.078	0 \$	58.50	COST OF POWER KWH	750	0.0780	\$ 58.50)	
	CURRENT 2001 B	ILL		\$	78.38	Adjusted 2002 BILL			\$ 81.7	5 \$ 3.	37 4.3
MONTHLY CONSUMPTION OF	MONTHLY	KWH (enter)	RATE \$/KWH	CHARGE \$		MONTHLY	кwн	RATE \$/KWH	CHARGE \$	IMPACT DOLLAR	IMPACT
	SERVICE CHARGE	n/a	n/a	\$	13.65	SERVICE CHARGE	n/a	n/a	\$ 15.9	7	
	DISTRIBUTION KWH	1000			8.30	DISTRIBUTION KWH	1000	0.0097	1 \$ 9.7	1	
	COST OF POWER	₹ 1000	0.078	80 \$	78.00	COST OF POWER	1000	0.078	D \$ 78.0	0	
	*****				_	Adjusted 2002 BILL			\$ 103.6	8 \$ 3.	73 3.

MONTHLY CONSUMPTION OF 1500 kWh	MONTHLY	KWH (enter)		CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT IMP DOLLARS	ACT %
	SERVICE CHARGE	n/a	n/a	\$	13.65	SERVICE CHARGE	n/a	n/a	\$ 15.97		
	DISTRIBUTION KWH	1500	0.0083		12,45	DISTRIBUTION KWH	1500	0.00971	\$ 14.56		
	COST OF POWER	1500	0.0780		117.00	COST OF POWER	1500	0,0780			
	CURRENT 2001 BILL			\$		Adjusted 2002 BILL			\$ 147.53	\$ 4.43	3.1%
	OUTTENT 2007 BIES	•	L					,			
MONTHLY CONSUMPTION OF 2000 kWh	MONTHLY SERVICE	KWH (enter)		CHARGE \$		MONTHLY SERVICE	KWH	RATE \$/KWH	CHARGE \$	IMPACT IMP DOLLARS	ACT %
	CHARGE	n/a	n/a	\$	13.65	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.97		
	DISTRIBUTION KWH	2000	0.0083	\$	16.60	KWH	2000	0.00971	\$ 19.41		
	COST OF POWER KWH	2000	0.0780	\$	156.00	COST OF POWER KWH	2000	0.0780	\$ 156.00		
	CURRENT 2001 BIL	L	1	\$	186.25	Adjusted 2002 BILL			\$ 191.38	\$ 5.13	2.8%
											
GENERAL SERVICE < 50 KW	1					2002 BILL (IPI-PF,	4/2 8/1ADD	2004.82	002 DIL 6 7.F.	actor & Transitio	n)
ENTER DESIRED CONSUMPTION	CURRENT 2001 B	ILL.				2002 BILL (IFI-FF,					
1000 kWh	MONTHLY	KWH (enter)		CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT IMF DOLLARS	ACT %
	SERVICE CHARGE	n/a	n/a	\$	13.77	SERVICE CHARGE	n/a	n/a	\$ 16.15		
	DISTRIBUTION KWH	1000	0.0145	\$	14.50	DISTRIBUTION KWH	1000	0.01718	\$ 17.18		
	COST OF POWER	1000	0.0769		76.85	COST OF POWER KWH	1000	0.0769	\$ 76.85		
	CURRENT 2001 BIL	.L		\$	105.12	Adjusted 2002 BILL			\$ 110.18	\$ 5.06	4.8%
NTHLY CONSUMPTION		KWH (enter)		CHARGE \$		MONTHLY	KWH	RATE \$/KWH	CHARGE \$	IMPACT IMP	PACT %
	MONTHLY SERVICE					MONTHLY SERVICE			0 4045		
	CHARGE DISTRIBUTION	n/a	n/a	\$	13.77	CHARGE DISTRIBUTION	n/a	n/a	\$ 16.15		
	KWH	2000	0.0145	\$	29.00	KWH	2000	0.01718	\$ 34.36		
	COST OF POWER KWH	2000				COST OF POWER					
		2000	0.0769		153.70	KWH	2000	0.0769		7	0.004
	CURRENT 2001 BIL		0.0769	\$	153.70 196.47		2000	0.0769	\$ 204.21] \$ 7.74	3.9%
MONTHLY CONSUMPTION 5000 kWh	CURRENT 2001 BIL MONTHLY		RATE			KWH Adjusted 2002 BILL MONTHLY	2000 KWH	0.0769 RATE \$/KWH			3.9% PACT %
	MONTHLY SERVICE	.L KWH (enter)	RATE	\$ CHARGE		KWH Adjusted 2002 BILL		RATE	\$ 204.21	IMPACT IM	PACT
	MONTHLY SERVICE CHARGE DISTRIBUTION	KWH (enter)	RATE \$/KWH n/a	\$ CHARGE \$	196.47	KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION	кwн	RATE \$/KWH	\$ 204.21 CHARGE \$ \$ 16.15	IMPACT IMI DOLLARS	PACT
	MONTHLY SERVICE CHARGE	.L KWH (enter)	RATE \$/KWH	\$CHARGE\$	196.47	KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE	KWH n/a	RATE \$/KWH n/a	\$ 204.21 CHARGE \$ 16.15 \$ 85.89	IMPACT IMI DOLLARS	PACT
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH	KWH (enter) n/a 5000	RATE \$/KWH n/a 0.0145	CHARGE \$ \$	196.47 13.77 72.50	KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER	KWH n/a 5000	RATE \$/KWH n/a 0.01718	\$ 204.21 CHARGE \$ 16.15 \$ 85.89	IMPACT IMI DOLLARS	PACT
	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	KWH (enter) n/a 5000 5000 LL	RATE \$/KWH n/a 0.0145 0.0769	\$ CHARGE \$ \$ \$ CHARGE	13.77 72.50 384.25	KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH	KWH n/a 5000	RATE \$/KWH n/a 0.01718 0.0769	\$ 204.21 CHARGE \$ 16.15 \$ 85.89 \$ 384.25 \$ 486.30	IMPACT IMIDOLLARS \$ 15.78	PACT % 3.4%
5000 kWh	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH	KWH (enter) n/a 5000	RATE \$/KWH n/a 0.0145 0.0769	CHARGE \$ \$ \$	13.77 72.50 384.25	KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL	N/A 5000 5000	RATE \$/KWH n/a 0.01718 0.0769	\$ 204.21 CHARGE \$ 16.15 \$ 85.89 \$ 384.25	IMPACT IMI DOLLARS	3.4%
5000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BIL MONTHLY SERVICE	KWH (enter) n/a 5000 5000 LL KWH (enter)	RATE \$/KWH n/a 0.0145 0.0769	\$ CHARGE \$ \$ \$ CHARGE	13.77 72.50 384.25	KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL	N/A 5000 5000	RATE \$/KWH n/a 0.01718 0.0769	\$ 204.21 CHARGE \$ 16.15 \$ 85.89 \$ 384.25 \$ 486.30	IMPACT IMI DOLLARS \$ 15.78	PACT % 3.4%
5000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BIL MONTHLY SERVICE CHARGE DISTRIBUTION	KWH (enter) n/a 5000 5000 LL KWH (enter)	RATE \$/KWH n/a 0.0145 0.0769 RATE \$/KWH	\$ CHARGE \$ \$ \$ CHARGE \$	13.77 72.50 384.25 470.52	KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION	KWH n/a 5000 5000 KWH	RATE \$/KWH n/a 0.01718 0.0769 RATE \$/KWH	\$ 204.21 CHARGE \$ 16.15 \$ 85.89 \$ 384.25 \$ 486.30 CHARGE \$ 16.15	IMPACT IMIDOLLARS \$ 15.78 IMPACT IMDOLLARS	PACT % 3.4%
5000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BIL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER	KWH (enter) n/a 5000 5000 LL KWH (enter)	RATE \$/KWH n/a 0.0145 0.0769 RATE \$/KWH	\$ CHARGE \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$	13.77 72.50 384.25 470.52	KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE	n/a 5000 5000	RATE \$/KWH n/a 0.01718 0.0769 RATE \$/KWH	\$ 204.21 CHARGE \$ 16.15 \$ 85.89 \$ 384.25 \$ 486.30 CHARGE \$ 16.15 \$ 171.79	IMPACT IMI DOLLARS \$ 15.78 IMPACT IM DOLLARS	PACT % 3.4%
5000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BIL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH	KWH (enter) n/a 5000 5000 LL KWH (enter) n/a 10000	RATE \$/KWH n/a 0.0145 0.0769 RATE \$/KWH n/a	\$ CHARGE \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$ \$	13.77 72.50 384.25 470.52 13.77 145.00 768.50	KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH	kwh n/a 5000 5000 kwh n/a 10000	RATE \$/KWH n/a 0.01718 0.0769 RATE \$/KWH n/a 0.01718	\$ 204.21 CHARGE \$ 16.15 \$ 85.89 \$ 384.25 \$ 486.30 CHARGE \$ 16.15	IMPACT IMI DOLLARS \$ 15.78 IMPACT IMI DOLLARS	PACT % 3.4%
5000 kWh MONTHLY CONSUMPTION	MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH CURRENT 2001 BIL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER	KWH (enter) n/a 5000 5000 LL KWH (enter) n/a 10000	RATE \$/KWH n/a 0.0145 0.0769 RATE \$/KWH n/a	\$ CHARGE \$ \$ CHARGE \$ \$ \$ \$ CHARGE \$	13.77 72.50 384.25 470.52	KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER KWH Adjusted 2002 BILL MONTHLY SERVICE CHARGE DISTRIBUTION KWH COST OF POWER	kwh n/a 5000 5000 kwh n/a 10000	RATE \$/KWH n/a 0.01718 0.0769 RATE \$/KWH n/a 0.01718	\$ 204.21 CHARGE \$ 16.15 \$ 85.89 \$ 384.25 \$ 486.30 CHARGE \$ 16.15 \$ 171.79 \$ 768.50	IMPACT IMIDOLLARS \$ 15.78 IMPACT IMDOLLARS	3.4%

MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a 20000	n/a 0.0145	\$ 13.77 290.00	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a 20000	n/a 0.01718	\$ 16.15 343.58	
COST OF POWER KWH	20000	0.0769	\$ 1,537.00	COST OF POWER KWH	20000	0.0769	\$ 1,537.00	
CURRENT 2001 BILL			\$ 1,840.77	Adjusted 2002 BILL			\$ 1,896.73 \$	55,96 3.0%

GENERAL SERVICE > 50 KW NON TIME OF USE

NTER DESIRED CONSUMPTION	LEVEL	ĸw	RATE	CHARGE			ĸw	RATE	С	HARGE	IMPACT	IMPACT
		(enter)		\$				\$/KW		\$	DOLLARS	%
	MONTHLY					MONTHLY SERVICE						
	SERVICE CHARGE	n/a	n/a	\$	184.53	CHARGE	n/a	n/a	\$	219.55		
	DISTRIBUTION	1114	,,,,	*		DISTRIBUTION	_					
	KW	0	2.2671	\$	-	KW COST OF POWER	0	2.67033	\$	-		
	COST OF POWER KW	0	5.8686	\$	-	KW	0	5,8686	\$	-		
	COST OF POWER					COST OF POWER	0	0.0533	æ	_		
	KWH	0	0.0533	\$	-	KWH	U	0,0555	Ψ	-		
	CURRENT 2001 BIL	L		\$	184.53	Adjusted 2002 BILL			\$	219.55	\$ 35.0	2 19.0%
							1ZVAT	DATE	_	HARGE	IMPACT	IMPACT
ONTHLY CONSUMPTION		KW	RATE \$/KW	CHARGE \$			KW	RATE \$/KW	U	SHARGE \$	DOLLARS	
lokW, 30,000kWh	MONTHLY	(enter)	411744	4		MONTHLY		•••••		•		
	SERVICE			_	40450	SERVICE	n/o	n/a	\$	219.55		
	CHARGE DISTRIBUTION	n/a	n/a	\$	184.53	CHARGE DISTRIBUTION	n/a	wa	Φ	219.55		
	KW	100	2.2671	\$	226.71	KW	100	2.67033	\$	267.03		
	COST OF POWER		r 2000		E00 00	COST OF POWER	100	5.8686	\$	586.86		
	KW COST OF POWER	100	5,8686	» \$	586.86	KW COST OF POWER						
	кwн	30,000	0.0533	\$ \$	1,597.50	KWH	30,000	0.0533	\$	1,597.50		
	CURRENT 2001 BIL	L		\$	2,595.60	Adjusted 2002 BILL			\$	2,670.95	\$ 75.3	35 2.9%
) ,\THLY CONSUMPTION		ĸw	RATE	CHARGE			ĸw	RATE	C	CHARGE	IMPACT	IMPACT
0kW, 40,000kWh		(enter)	\$/KW	\$		MONTHLY		\$/KW		\$	DOLLARS	%
	MONTHLY SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	184.53	CHARGE	n/a	n/a	\$	219.55		
	DISTRIBUTION	400	0.0074		006.74	DISTRIBUTION KW ·	100	2.67033	\$	267.03		
	KW COST OF POWER	100	2.2671	э э	226.71	COST OF POWER	100	2.07000	*	201.00		
	KW	100	5.8686	\$	586,86	KW	100	5.8686	\$	586.86		
	COST OF POWER	40.000	0.0533	o •	2,130.00	COST OF POWER KWH	40,000	0,0533	\$	2,130.00		
	KWH	40,000	0.003			Adjusted 2002 BILL	.0,000		\$	3,203.45	\$ 75.3	35 2.4%
	CURRENT 2001 BIL	.L		\$	3,128.10	Aujusted 2002 BILL			<u>_</u>	0,200.10	,	
TO THE RESIDENCE OF THE PERSON		ĸw	RATE	CHARGE			кw	RATE	(CHARGE	IMPACT	IMPACT
IONTHLY CONSUMPTION 00kW, 100,000kWh .		(enter)	\$/KW	\$.			-	\$/KW		\$	DOLLARS	s %
	MONTHLY					MONTHLY SERVICE						
	SERVICE CHARGE	n/a	n/a	\$	184.53	CHARGE	n/a	n/a	\$	219.55		
	DISTRIBUTION					DISTRIBUTION			•	4 205 47		
	KW COST OF POWER	500	2.267	1 \$	1,133.55	KW COST OF POWER	500	2.6/033	\$	1,335.17		
	KW	500	5,868	6 \$	2,934.30	KW	500	5.8686	\$	2,934.30		
	COST OF POWER KWH	100,000	0.053	3 \$	5,325.00	COST OF POWER KWH	100,000	0.0533	\$	5,325.00		
	CURRENT 2001 BI	LL		\$	9,577.38	Adjusted 2002 BILL			\$	9,814.02	\$ 236.	64 2.5%
												IMPACT
MONTHLY CONSUMPTION		KW		CHARGE			KW	RATE \$/KW		CHARGE \$	IMPACT DOLLARS	IMPACT S %
500kW, 250,000kWh	MONTHLY	(enter)	\$/KW	\$		MONTHLY		φ/ F\ V V		Ψ		- ·-
	SERVICE					SERVICE			_	0.0 ==		
	CHARGE	n/a	n/a	\$	184.53	CHARGE	n/a	n/a	\$	219.55		
	DISTRIBUTION KW	500	2.267	1 \$	1,133,55	DISTRIBUTION KW	500	2.67033	\$	1,335.17		
•	COST OF POWER				•	COST OF POWER	500			0.004.00		
				O (f)	2 024 20	KW	500	5,8686	ა ან	2,934.30		
	KW COST OF BOWER	500	5,868	ФФ	2,934.30		-	-,	•	•		
	KW COST OF POWER KWH		0.053		13,312.50	COST OF POWER	250,000			13,312.50		

MONTHLY CONSUMPTION 1000kW, 400,000kWh		KW (enter)		CHARGE \$			KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
,,	MONTHLY SERVICE				404.50	MONTHLY SERVICE	n/a	n/a	\$ 219.55		
	CHARGE DISTRIBUTION	n/a		\$	184.53	CHARGE DISTRIBUTION KW	1000	2.67033			
	KW COST OF POWER	1000	2.2671		2,267.10	COST OF POWER	1000		\$ 5,868.60		
	KW COST OF POWER	1000	5,8686		5,868.60	COST OF POWER KWH	400,000		\$ 21,300.00		
	KWH CURRENT 2001 BIL	400,000	0,0533	\$	21,300.00	Adjusted 2002 BILL	400,000]	\$ 30,058.49	\$ 438.26	1.5%
	CONNENT 2001 BIL		ı	<u> </u>				•			
MONTHLY CONSUMPTION 1000kW, 500,000kWh	MONTHLY	KW (enter)		CHARGE \$		MONTHLY	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	184.53	SERVICE CHARGE	n/a	n/a	\$ 219.55		
	DISTRIBUTION KW	1000	2.2671	\$	2,267.10	DISTRIBUTION KW	1000	2.67033	\$ 2,670.33		
	COST OF POWER KW	1000	5,8686	\$	5,868.60	COST OF POWER KW	1000	5.8686	\$ 5,868.60		
	COST OF POWER KWH	500,000	0.0533	\$	26,625.00	COST OF POWER KWH	500,000	0,0533	\$ 26,625.00		
	CURRENT 2001 BIL	LL	I	\$	34,945.23	Adjusted 2002 BILL			\$ 35,383.49	\$ 438.26	3 1.3%
MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	MONTHLY	KW (enter)		CHARGE \$		MONTHLY	ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	184,53	SERVICE CHARGE	n/a	n/a	\$ 219.55		
	DISTRIBUTION KW	3000	2,2671		6,801.30	DISTRIBUTION KW	3000	2.67033	\$ 8,011.00		
	COST OF POWER	3000	5,8686		17,605.80	COST OF POWER KW	3000	5.8686	\$ 17,605.80		
	COST OF POWER		0.0533		53,250.00	COST OF POWER KWH	######################################	0.0533	\$ 53,250.00		
	CURRENT 2001 BI			\$	77,841.63	Adjusted 2002 BILL			\$ 79,086.35	\$ 1,244.7	2 1.6%
									OHABOE	IMPACT	IMPACT
ITHLY CONSUMPTION '0kW, 1,500,000kWh	MONTHLY	KW (enter)		CHARGE \$		MONTHLY SERVICE	kW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	
	SERVICE CHARGE	n/a	n/a	\$	184.53	CHARGE DISTRIBUTION	n/a	n/a	\$ 219.55		
	DISTRIBUTION KW	3000	2.2671	\$	6,801.30	KW COST OF POWER	3000	2.67033	\$ 8,011.00		
	COST OF POWER KW	3000	5,8686	\$	17,605.80	KW COST OF POWER	3000	5.8686	\$ 17,605.80		
	COST OF POWER KWH	1,500,000	0.0533	\$	79,875.00	KWH	########	0.0533	\$ 79,875.00		
	CURRENT 2001 BI	LL		\$	104,466.63	Adjusted 2002 BILL			\$ 105,711.35	\$ 1,244.7	2 1.2%
MONTHLY CONSUMPTION 4,000kW, 1,200,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY	ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	184.53	SERVICE CHARGE	n/a	n/a	\$ 219.55		
	DISTRIBUTION KW	4000	2.2671	\$	9,068.40	DISTRIBUTION KW	4000	2.67033	\$ 10,681.33		
	COST OF POWER KW	4000	5.8686	\$	23,474.40	COST OF POWER KW	4000	5.8686	\$ 23,474.40		
	COST OF POWER KWH	1,200,000	0.0533	\$ \$	63,900.00	COST OF POWER KWH	############	0.0533	\$ 63,900.00		
	CURRENT 2001 B	ILL		\$	96,627.33	Adjusted 2002 BILL			\$ 98,275.28	\$ 1,647.9	95 1.7%
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	MONTHLY	KW (enter)	RATE \$/KW	CHARGE \$		MONTHLY SERVICE	ĸw	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE	n/a	n/a	\$	184.53	. CHARGE DISTRIBUTION	n/a	n/a	\$ 219.55		
	DISTRIBUTION KW	4000	2.2671	I \$	9,068.40	KW COST OF POWER	4000	2.67033	\$ 10,681.33		
	COST OF POWEF KW	₹ 4000	5.8686	3 \$	23,474.40	KW KW	4000	5.8686	\$ 23,474.40		
			0.000	•	•	COST OF DOMED					
	COST OF POWER		0.0533		95,850.00	COST OF POWER KWH	########	0.0533	\$ 95,850.00		

ENTER DESIRED CONSUMPTION LEV 100kW, 40,000kWh

EVELS WINTER					WINTER					
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	 CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW kW COST OF POWER	100	0.0000	\$	-	DISTRIBUTION kW kW COST OF POWER Demand	100	#DIV/0!	#DIV/0!		
Demand Charge	100	0,0000 RATE	\$	-	Charge	100	0,0000 RATE	\$ -		
COST OF POWER WINTER PEAK WINTER OFF	kWh 20,000	\$/kWh 0,0000	\$	-	COST OF POWER WINTER PEAK WINTER OFF	kWh 20,000	\$/kWh 0.0000	-		
PEAK MONTHLY SERVICE	20,000	0.0000	\$	-	PEAK MONTHLY SERVICE	20,000	0,0000	-		
CHARGE			\$	-	CHARGE			#DIV/0!		
TOTAL			\$	-	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
SUMMER					SUMMER				IMPACT	IMPACT
	KW	RATE \$/kW	CHARGE \$			KW	RATE \$/kW	 CHARGE \$	DOLLARS	1WIPAC1
DISTRIBUTION kW kW COST OF	100	0.0000	\$ 	-	DISTRIBUTION kW kW COST OF POWER Demand	100	#DIV/0!	#DIV/0!		
POWER Demand Charge	100	0,0000 RATE	\$	-	Charge Charge	100	0.0000 RATE	\$ -		
COST OF POWER SUMMER PEAK SUMMER OFF	kWh 20,000	\$/kWh 0.0000	\$	-	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 20,000	\$/kWh 0.0000	\$ -		
PEAK MONTHLY	20,000	0.0000	\$	-	PEAK MONTHLY SERVICE	20,000	0,0000	\$ -		
SERVICE CHARGE			\$	-	CHARGE			#DIV/0!		

TOTAL

GENERAL SERVICE - INTERMEDIATE USE

CURRENT 2001 BILL

TOTAL

2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)

#DIV/0!

#DIV/0!

#DIV/0!

-,											
R DESIRED CONSUMPTION L	EVELS WINTER					WINTER					
.W, 1,200,000kWh	WINTER	KW	RATE \$/kW	CHARGE \$		_	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION KW kW COST OF	4000	0.0000	3	-	DISTRIBUTION kW kW COST OF	4000	#DIV/0!	#DIV/0!		
	POWER Demand Charge	4000	0.0000 S	B	-	POWER Demand Charge	4000	0.0000 RATE	\$ -		
	COST OF POWER WINTER PEAK WINTER OFF	kWh 600,000	\$/kWh 0.0000	•	-	COST OF POWER WINTER PEAK WINTER OFF	kWh 600,000	\$/kWh 0.0000	\$ -		
	PEAK MONTHLY	600,000	0,0000	B	-	PEAK MONTHLY SERVICE	600,000	0.0000	\$ -		
	SERVICE CHARGE		:	\$	-	CHARGE			#D IV /0!		
	TOTAL		:	B	-	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
	SUMMER					SUMMER					
		KW	RATE \$/kW	CHARGE \$		_	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION kW kW COST OF	4000	0.0000	\$	-	DISTRIBUTION kW kW COST OF	. 4000	#DIV/0!	#DIV/0!		
	POWER Demand Charge	4000	0.0000 RATE	\$	-	POWER Demand Charge	4000	0.0000 RATE	\$ -		
	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000	\$/kWh 0.0000	\$	-	COST OF POWER SUMMER PEAK SUMMER OFF	kWh 600,000	\$/kWh 0.0000	\$ -		
	PEAK MONTHLY	600,000	0.0000	\$	-	PEAK MONTHLY	600,000	0.0000	\$ -		
	SERVICE CHARGE			\$	-	SERVICE CHARGE			#DIV/0!		
	TOTAL			\$	-	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!

LARGE USE

CURRENT 2001 BILL

2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)

ENTER DESIRED CONSUMPTI 6000kW; 3,000,000kWh	WINTER	KW	RATE \$/kW	CHARGE \$	WINTER	кw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION - kW kW COST OF	6000	0.0000 \$		DISTRIBUTION - kW kW COST OF POWER Demand	6000	#DIV/0!	#DIV/0I		
	POWER Demand Charge	6000	0.0000 \$		- Charge	6000	0.0000 RATE	\$ -		
		kWh 1,500,000	\$/kWh 0.0000 \$		COST OF POWER - WINTER PEAK WINTER OFF	kWh ########	\$/kWh 0.0000	\$ -		
	WINTER OFF PEAK MONTHLY	1,500,000	0.0000 \$		- PEAK MONTHLY	1,500,000	0.0000	\$ -		
	SERVICE CHARGE		\$		SERVICE - CHARGE			#DIV/0!		
	TOTAL		\$		- TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
	SUMMER	ĸw	RATE \$/kW	CHARGE \$	SUMMER	кw	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
	DISTRIBUTION kW kW COST OF	6000	0,0000 \$		DISTRIBUTION - kW kW COST OF	6000	#DIV/0!	#DIV/0!		
	POWER Demand Charge	6000	0,0000 \$	3	POWER Demand - Charge	6000	RATE	\$ -		
	COST OF POWER SUMMER PEAK	kWh 1,500,000	\$/kWh 0.0000 \$	· ·	COST OF POWER - SUMMER PEAK SUMMER OFF	kWh ####################################	\$/kWh 0.0000) \$ -		
	SUMMER OFF	1,500,000	0.0000	\$	- PEAK MONTHLY	1,500,000	0,000) \$ -		
	PEAK MONTHLY	1,000,000								
		1,000,000	;	\$	SERVICE - CHARGE			#DIV/0 #DIV/0	#DIV/0!	#D IV /0!

TOTAL

Tay Hydro Electric Distribution Co. Inc.

Effective May 1, 2002

RP-2002-xxxx EB-2002-xxxx

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31 Summer: All Hours, April 1 through September 30

Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays

including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto)

Labour Day, Thansgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

RESIDENTIAL

Monthly Service Charge	(per month)	\$15.97
Distribution Volumetric Rate	(per kWh)	\$0.0097
Cost of Power Rate	(per kWh)	\$0.0780

RESIDENTIAL (Time of Use)

Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$0.00 \$0.0000
Cost of Power - Winter Peak	(per kWh)	\$0.0000
Cost of Power - Winter Off Peak	(per kWh)	\$0.0000
Cost of Power - Summer Peak	(per kWh)	\$0.0000
Cost of Power - Summer Off Peak	(per kWh)	\$0.0000

GENERAL SERVICE < 50 KW

Monthly Service Charge	(per month)	\$16.15
Distribution Volumetric Rate	(per kWh)	\$0.0172
Cost of Power Rate	(per kWh)	\$0.0769

GENERAL SERVICE < 50 KW (Time of Use)

Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$0.00 \$0.0000
Cost of Power - Winter Peak Cost of Power - Winter Off Peak Cost of Power - Summer Peak Cost of Power - Summer Off Peak	(per kWh) (per kWh) (per kWh) (per kWh)	\$0.0000 \$0.0000 \$0.0000 \$0.0000

GENERAL SERVICE > 50 KW (Non Time of Use)

	Monthly Service Charge Distribution Volumetric Rate Cost of Power Demand Rate Cost of Power Energy Rate	(per month) (per kW) (per kW) (per kWh)	\$219.55 \$2.6703 \$5.8686 \$0.0533
GENERAL SERVICE >	50 KW (Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 \$0.0000
	Cost of Power - Winter Peak Cost of Power - Summer Peak	(per kW) (per kW)	\$0.0000 \$0.0000
	Cost of Power - Winter Peak Cost of Power - Winter Off Peak Cost of Power - Summer Peak Cost of Power - Summer Off Peak	(per kWh) (per kWh) (per kWh) (per kWh)	\$0.0000 \$0.0000 \$0.0000 \$0.0000
GENERAL SERVICE I	NTERMEDIATE USE		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 \$0.0000
	Cost of Power - Winter Peak Cost of Power - Summer Peak	(per kW) (per kW)	\$0.0000 \$0.0000
•	Cost of Power - Winter Peak Cost of Power - Winter Off Peak Cost of Power - Summer Peak Cost of Power - Summer Off Peak	(per kWh) (per kWh) (per kWh) (per kWh)	\$0.0000 \$0.0000 \$0.0000 \$0.0000
LARGE USE			
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 \$0.0000
	Cost of Power - Winter Peak Cost of Power - Summer Peak	(per kW) (per kW)	\$0.0000 \$0.0000
	Cost of Power - Winter Peak Cost of Power - Winter Off Peak Cost of Power - Summer Peak Cost of Power - Summer Off Peak	(per kWh) (per kWh) (per kWh) (per kWh)	\$0.0000 \$0.0000 \$0.0000 \$0.0000

SENTINEL LIGHTS (Non Time of Use)

\ 7	Monthly Service Charge Distribution Volumetric Rate Cost of Power Demand Rate	(per month) (per kW) (per kW)	\$0.82 \$5.7794 \$23.9200
SENTINEL LIGHTS (T	ime of Use)		
	Monthly Service Charge Distribution Volumetric Rate Cost of Power - Winter Cost of Power - Summer	(per month) (per kW) (per kW) (per kW)	\$0.00 \$0.0000 \$0.0000 \$0.0000
STREET LIGHTING (N	Ion Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate Cost of Power Demand Rate	(per month) (per kW) (per kW)	\$0.74 \$3.2777 \$24.0200
STREET LIGHTING (T	ime of Use)		
	Monthly Service Charge Distribution Volumetric Rate Cost of Power - Winter Cost of Power - Summer	(per month) (per kW) (per kW) (per kW)	\$0.00 \$0.0000 \$0.0000 \$0.0000
<u>Unmetered Load</u>			
	Monthly Service Charge Distribution Volumetric Rate Cost of Power Rate	(per month) (per kWh) (per kWh)	\$16.15 \$0.0172 \$0.0769
MISCELLANEOUS	S CHARGES		

ADD 2001 OEB APPROVED MISCELLANEOUS CHARGES BELOW.

Please enter these charges exactly as they are entered in your current approved rate schedule.

Please add your specific charges as necessary.

New Account Setup Change of Occupancy	\$ \$	8.80 -
Account History Administration Fee Current Year Data Each Additional Year Data	\$ \$ \$	- - -
Arrear's Certificate Late Payment Dispute Involvement Charge Returned Cheque		\$10.00 5.00% \$5.00 \$8.55

	Collection of Account Charge			\$8.80	
_	Disconnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours At Meter - After Hours	·		\$17.60 \$27.80	
_	Temporary Pole Service	!	\$	-	
	After Hours High Voltage Station Outage Residential Service 2nd Visit to Connect New Service Residential Service After Hours Visit to Connect New Service		\$ \$ \$	- - -	
	Diversity Adjustment Credit (per KW) (discontinued at Market Opening) Disconnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours At Meter - After Hours	Winter Summer		\$17.60 \$27.80	
	Temporary Pole Service		\$	-	
	After Hours High Voltage Station Outage Residential Service 2nd Visit to Connect New Service Residential Service After Hours Visit to Connect New Service		\$ \$ \$	- - -	
	Diversity Adjustment Credit (per KW) (discontinued at Market Opening)	Winter Summer			

Tay Hydro Electric Distribution Company Inc. Capital Cost Allowance (CCA) - Schedule 8 February 12, 2002

4th Quarter 2001									,	;	ţ	\$	<u>6</u>
	-	8	က	4	5	9	7	æ	6	2	=	Capital Cost	
Column Asset Type	CCA	Undepreciated Capital Cost at beginning of Acquisitions	2001 Acquisitions	Net Adjustments	Proceeds of dispositions during the		Capital Cost 50% Rule (1/2 Cost (column 2 + 3) of Acquisitions)	Reduced CCA Rate Capital Cost Capital Cost	CCA Rate	Recapture of Capital Cost Allowance	Terminal cost	% 1 4 of 1	Undepreciated Capital Cost at end of 2001
		year			year	200	117 801	117,801	%0	-		1007	235,601
l and	₹	-	235,601	1	, ,	238,001	119,006	119,006	4%	,	1	1,190	236,822
Buildings	-	1	238,012	1 1		278,784	139,392	139,392	%*	1		531	125,572
Distribution Stations	-	1	+07,012		,	126,203	63,102	63,102	%4%	ı		9 855	1.961,079
Subtransmission Feeders	-	ı	207070	1		1,970,934	985,467	985,467	%**	,	,)	•
Distribution Overhead	-	ı	+0e,0 ve;	1	1	1	•	1 1	% %	•	, ,	2.237	445,200
Distribution Underground	-	•	147 437	1	ı	447,437	223,719	223,719		1	•	810	161,169
Distribution Transformers		1	070.834	1	'	161,979	066'08					1 202	46,865
Distribution Meters	_	,	576,101	1	•	48,067	24,034					408	10.460
Tools & Equipment	∞		46,007		'	10,868	5,434	5,434		•	,	5 017	128,767
I/T Equipment	9 9	1	433.784	. 1	1	133,784	66,892	66,892	30%			EPL 06	3.628.926
Vehicle	2	'	200,000			3,651,669	1,825,835	1,825,835		,			
Total			3,051,009										

12 13	Undepreciated	cost Allowance end of 2002	100	- 735,601	9.472.88 227,349	11 095 60 266.294		_	78,443.17 1,882,636	'	17,807,99 427,392		37 492			38,630.13 90,137	3 449 496	
#	1 '			,	1				•	1	1		,	,	1		-	'
10	Recapture of	Capital Cost	Allowance	-			ı		•	•	,		•	1	'	_		•
თ		CCA Rate		%0	200	8 5	%	- *4	4%	707	264				30%	_	4	_
œ	Dodinood	_	Capital Cost	225 BO1	200,000	730,877	277,390	125.572	1 961 079		000	002,004	161,169	46,865	10 460	700,100	120,707	3,628,926
۲		Capital Cost 50% Rule (1/2 Cost	or Acquisitions)								•	•	•	•		ı	,	
u	5 o		(c + 7 nmn c + 3)	2002	235,601	236,822	277.390	405 573	270,021	1,901,08,1		445,200	161.169	46,865	000,00	10,460	128,767	800 808 6
,	5 Drocoode of	dispositions	during the	year	1	,	•		'	1	•	•	•		•	1	'	
	4	Net	Adjustments			٠		•	•	•	•	1		,	•	•	1	
	3	2002	Acquisitions						1	,	1		•		•	•		-
	2		beginning of Acquisitions	Vear	200 604 00	233,001.00	236,821.94	277,390.08	125.571.99	1 061 079 33	000000	000	445,188.82	161,169.11	46 865.33	20 700 72	10,400.40	128,767.10
	-	CCA	Class			₹ Z	-					_	-	-	α	o :	10	19
2002	Column		Asset Type			Land	Buildings	Distriction Otations	Ustribution Stations	Subtratisiiission	Distribution Overhead	Distribution Underground	Distribution Transformers	Distribution Meters		Tools & Eduipment	I/T Equipment	Vehicle

	A	В	С	D
	SECTION 93 PILs TAX GROSS-UP "SIMPIL"			
	REGULATORY INFORMATION (REGINFO)			
2				Amount
4	Utility Name: Tay Hydro Electric Distribution Company Inc.			74mount
5	Reporting period: October 1 - December 31, 2001			
6				
7	BACKGROUND 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
8	Has the utility reviewed section 149(1) ITA to confirm that it is not subject to regular corporate			
9	tax (and therefore subject to PILs)?		Y/N	Y
<u>10</u> 11				
$\frac{11}{12}$	Was the utility recently acquired by Hydro One		Y/N	N
13			1771	
14			Date	31-Dec
15	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, T			
16	S TOY ON OUR ATIONS			
17	MARR NO TAX CALCULATIONS SHEET #7 FINAL RUD MODEL DATA			
18	FROM 1999 FINANCIAL STATEMENTS)			
18	USE BOARD-APPROVED AMOUNTS			
2				4,077,253
22	and at present to a comment of the c			
2:	3			50.00
2	The state of the s			50.00
2	5 6 1-CER			- 5U.UU
2				9.88
	8 Target Return On Equity			
	9			7.25
	Debt rate			
	11 Povenue Poquirement			349,2
	Market Adjusted Revenue Requirement			173,6
	33 34 1999 return from RUD Sheet #7			170,0
	35 1999 Total	-		175,6
	t-l may applied			
_	27 Input Board-approved dollar amounts phased-in (generally profated			
	on the effective date of the inclusion of MARR in rates)			
_	Amount allowed in 2001, Year 1 Amount allowed in 2002, Year 2			117,0 58,5
_				30,0
- 1-	41 Amount allowed in 2003, Year 3			2,038,6
	43 Equity	-		
r	44			201,4
	45 Return at target ROE			
_	46			2,038,6
	47 Debt			1/47,8
ŀ	48 49 Deemed interest amount in EBIT			147,0
-	Deemed interest amount in EBT 50			73,4
ŀ	51 Phase-in of interest - Year 1			
ł	52 ((D34+D39)/D32)*D49			123,0
ŀ	53 Phase-in of interest - Year 2			
	54 ((D34+D39+D40)/D32)*D49			147,8
_	55 Phase-in of interest - Year 3 (D49) 56			

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Second Figure 1	REGULATORY TAXABLE INCOME For Soc 586	38	Other Deductions (not "Material")	13		2		And the same of th						c
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CORPORATE INCOME TAX PATE 14 38.6200% 14A 4.5000% 14B 4.5000% 14	CORPORATE INCOME TAX RATE 14 38.6200% 14A 4.5000% 34.1200% 14B 4.5000% 16B Deemed % Deemed % Teach Toky INCOME TAX Teach To	42		1									38 620	L
Deemed % 14 38,52U0% 14A 38,52U0% 14A 38,52U0% 14A 40A 60A 49,310 49,310 40A 60A 40A 60A	14 38.bzu0'n 14A 14A 14A 14B	43			0000	1	4 5000	%	34.120		4.5000%		20.00	_
REGULATORY INCOME TAX REGULATORY INCOME TAX 19,310 10,310 1	REGULATORY INCOME TAX REGULATORY INCOME TAX 15310 100 Taxable Income x Rate 15A 0 15B 0 Miscellaneous Tax Credits 15 15A 0 19,310 10 Total Regulatory Income Tax 0 19,310 19,310 10 10	4		14	38.6200			2						-
REGULATORY INCOME TAX Taxable Income x Rate	REGULATORY INCOME TAX FOR THE STATE 15,310 15,310 15 <td>45</td> <td></td> <td>e</td>	45												e
Taxable Income x Rate 15 15A 0 15B 0 0 Miscellaneous Tax Credits 15 16A 16A <t< td=""><td>Taxable Income x Rate 15A 0 15B 0 15B 0 15B 0 0 15B 0 15B 0 0 15B 0 0 15B 0 0 15B 0</td><td>4</td><td></td><td></td><td></td><td></td><td>9</td><td>G.</td><td>6)</td><td>310</td><td>-19,310</td><td></td><td></td><td>5</td></t<>	Taxable Income x Rate 15A 0 15B 0 15B 0 15B 0 0 15B 0 15B 0 0 15B 0 0 15B 0 0 15B 0	4					9	G.	6)	310	-19,310			5
Miscellaneous Tax Credits 15 15A 0 15B 0 Total Regulatory Income Tax 0 19,310 -19,310 0	Miscellaneous Tax Credits	4				>	2							150
Miscellaneous Tax Credits 15 15A V 19,310 -19,310 -19,310 Total Regulatory Income Tax	Miscellaneous Tax Credits 15 15A 2 Total Regulatory Income Tax 0 19,310 -19,310	۲	_					<u> </u>		15B				2
Total Regulatory Income Tax 0 19,310 -19,310 Total Regulatory Income Tax	Total Regulatory Income Tax 0 19,310 -19,310	F 8		15		15A		,						-
Total Regulatory Income Tax	Total Regulatory Income Tax	4 6					5	Ç	19.	310	-19,310			Þ
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	0		E	<u>∃</u>	Doforts	Source	MofF	MofF	M of F Source
SECTION 93 PILS TAX GROSS-UP "SIMPIL" DEFERRAL/VARIANCE ACCOUNTS TAX CALCULATIONS (TAXCALC)	E Esti	Source Foot- note	Deferral Account Variance G-C	Deferral Account Variance Explanation	Account Allowance	Foot- note #	Filing Variance K-G	Filing Variance Explanation	Filing Foot- (June) note \$ #
4 ("Wires-only business over 55 55 in Cabital TAXES	<i>в</i>	#	A						
Ontario	7	16A	4,077,253		4,077,253	3 16B	4,077,253		0
Base Less: Exemption	17	17A 0	-5,000,000 -922,747		-9.000,000		922,747		700000
Deemed Taxable Capital	18 0.3000%	18A	-0.2250%		0.0750%	6 18B	0.2250%		0.0000.0
Rate (.3%)		0		0		0	0		O T
Net Amount (Taxable Caprael Coprael (TCT)		707	4.077.253		4,077,253		4,077,253		0
Base	19	20A	-10,000,000	o i	-10,000,000	00 20B	5,922,747		0
Less: Exemption Deemed Taxable Capital			-5,922,(4)		0.0563%	% 21B	0.1688%		0.2250%
Rate (225%)	21 0.2250%	0% 21A	9/0001 A-	5	-3 332	28	3.332		0
Gross Amount (Taxable Capital x Rate) Less: Federal Surfax	22	0 0 22A	-3,332 -634 -3,905	7 4 r	-634	34 22B 0	3,965		0
77 Net LCT 78		=	5						
III) INCLUSION IN RATES MARCH 2002		000	29.341		29,311	!!!!	-29,311		
IncomeTax (grossed-up) LCT (grossed-up) Ontario Capital Tax	23 24 25	0 24A 0 25A		0	<u> </u>	0 24B 0 25B			
Total S. 93 PILs Rate Adjustment		0	29,311	表	29,	29,341	-29,311		
AND THE RESIDENCE AND ADDRESS OF THE PARTY O									

	Filing Foot-	Variance (June) note				QII-d	dn-ə	ne-up	dn	dn	dh	dn.	No true-up	No true-up	dn-	dn-	-up	I rue-up-oee perow	dn-a	dn-anii	917		True-up												ர் True-up Amount- Used above			-
Solurce M of F	Filing	Variance	note 8-6	DR / (CR)		OI - ei rat o'N	No true-up	No true-up	0 True-up	0 Lue-nb	dn-enul (i	dn-en-L	Notr	No tr	D True-up	0 True-up	0 True-up	1 rue	dn-en-1 (1)	dn-anii n	CIT-GIRT O	3	1 D True				.147,800	18,370	129,431			0	147,800	147,800	10		18,370	
O C	_	Allowance	ક																																			
ш,	Deterral	Variance	Explanation																																			
		Account	44																																			
	Ш	Estimate		₩.				2	2 8	4	2	9	7		_ α	0	10	11	12	13	13	13	15															
	"ISIMPII "		TAX CALCULATIONS (TAXCALC)	ny business see	(2005)	IN FUTURE TRUE-UPS (post June 2002)	Amount It in the North orders added/subtracted from rates		Depreciation & Amortization	Federal Large Corporation Tax	Employee Benefit Plans - Accured, 1951 - 1951	99 Change III Tax Nesci vos	Other additions "Material" Item #1	102 Other additions "Material" Item #2	Other additions (not "Material")	Capital Cost Allowance	Employee Benefit Plans - Paid Amounts	106 Items Capitalized for Regulatory Full-pode	107 Regulatory Adjustments	108 Interest Adjustment to lake a possible to the man and the man	109 Other deductions "Material" Item #2	Other deductions (not "Material")	111 Utilel deductions (122)	4:1-0	114 Deferral Account Entry (Positive Entry=Debit)	V) INTEREST PORTION OF TRUE-UP	118 119 Variance Caused By Phase-in of Deemed Debt	Total deemed interest (REGINFO CELL D49)	122 Interest phased-in - (Deterral Account Cerrost)	125 Variance due to phase-in of debt stucture 175 according to Rate Handbook	Annual Levels (ie Borrowing Levels	Above Deemed Debt per Rate Handbook)	A 404 upp on MoF filing (Cell K34)	Interest deducted of most and a second of the second of th	Wariance caused by excess debt	1108	135 Interest Adjustment for lax Fulposes Con Fig.	T to Interset Variance (Cell 134)

	Λ.	В	С	D
I	A TAX ODOSS LIP "SIMPIL"			
S	SECTION 93 PILS TAX GROSS-UP "SIMPIL"			
_	REGULATORY INFORMATION (REGINFO)			Amount
1	Jtility Name: Tay Hydro Electric Distribution Company Inc.			7 (1110
1 1	Reporting period: January 1 - December 31, 2002			
3 1 3	(eporting periods)			
	BACKGROUND 440(4) ITA to			
_ 1	the utility reviewed section 149(1) ITA to			
	confirm that it is not subject to regular corporate		Y/N	Y
	tax (and therefore subject to PILs)?			
11	Was the utility recently acquired by Hydro One		Y/N	N
12	and now subject to s.89 & 90 PILs?		1/11	
13 14	and now subject to over		Date	31-Dec
15	Accounting Year End			
16				
17	MARR NO TAX CALCULATIONS			
18	SHEET #7 FINAL RUD MODEL DATA			
19	(FROM 1999 FINANCIAL STATEMENTS)			
	USE BOARD-APPROVED AMOUNTS			4,077,253
21	Rate base (wires-only)			
23				50.00%
$\frac{23}{24}$	Common Equity Ratio (CER)			
25				50.00%
	1-CER			9.88%
27				9.00%
	Target Return On Equity			7.25%
29				44 - 44
30 3				349,21
32	- Doguroment			
33				173,61
34				475.60
3				175,60
3				
3				
				117,07
	Amount allowed in 2002, Year 2			58,53
1	Amount allowed in 2003, Year 3			
	12			2,038,62
	Equity			201,41
	14			ZU1,41
	Return at target ROE	,		2,038,62
- 1-	46			
	47 Debt 48			147,80
	49 Deemed interest amount in EBIT			
	50			73.4
	51 Phase-in of interest - Year 1			
	52 ((D34+D39)/D32)*D49			123,0
Ī	Phase-in of interest - Year 2			147,8
	54 ((D34+D39+D40)/D32)*D49			[47,0
- [55 Phase-in of interest - Year 3 (D49)			

SECTION SEPTIME TAXABLE Laboratory Lab	COSOUNTS
COOKSUIP - SIMPLY LINE Initial Source Account	Coloniary Colo
CASCOLINIST Facilitation Foots Accordance Allowance Foots Aviance Allowance Foots Aviance Allowance Foots Control Aviance Allowance Foots Control Foots Aviance Allowance Foots Foots Foots Foots Aviance Foots	Comparison Com
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TAXES	Fig. 12 Fig. 12 Fig. 13 Fig.
Fig. 12,002 1.	Figure F
TAXES	TAMES TAME
FAMES	TAMES 1
TAXES	TAMES
1 - December 31, 2002 2 - 217, 214 2 - December 31, 3 -	1. December 31, 2012 1.
Fig. 12 Fig. 13 Fig. 14 Fig. 15 Fig. 15 Fig. 16 Fig.	TAMES 1
FEVES 1	TAMES
TAXES	FAKES 1
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Table Tabl	Figure 1
Table Tabl	FENTS FENT
Figure F	Figure F
Proceedings Process	Particle
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Tax Rate	Table Tabl
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Secretary 1907 19	Section
Section Sect	lentited TAXRECT) 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
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aterial") 7 7 7 7 7 8 0 0 0 7 7 8 0 0 0 0 0 0 0 0	Second State Activity 7 7A 0 0 0 7B 0 0 0 0 0 0 0 0 0
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aterial") Infing Income Infing Income Infing Income Infing Income Infing Income Infinition Purposes Infinition Income Infinition Infinition Infinition I	Paid Amounts 7 7A 7A 0 0 0 0 0 0 0 0 0
aterial") Inting Income 8	1
Inting Income 8 -179,431 8A 179,431 8A 179,431 8A 179,431 8A 179,431 8A 179,431 8A 179,431 8A 10B 10B <t< td=""><td> Paid Amounts 8 -179,431 8A 179,431 8A 179,431 8A 179,431 8A 179,431 8A 179,431 8A 179,431 8A 170 </td></t<>	Paid Amounts 8 -179,431 8A 179,431 8A 179,431 8A 179,431 8A 179,431 8A 179,431 8A 179,431 8A 170
- Paid Amounts 8 - 119.737 12A 119.737 12A 119.737 12B 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Paid Amounts
Paid Amounts 9 10 10 10 10 10 10 10	Paid Amounts 9 10A 10A 10A 10B 10B
gulatory Purposes 10 IDA 11B 11B 11B 10 sul Incurred 12 113,737 12A 113,737 13B 0 13B 0	gulatory Purposes 10 11A 10A 11A 11B 0 ad Incurred 12 113.737 12A 113.60 0 <t< td=""></t<>
Add Incurred 11 11 12B 0 ad Incurred 12 -113,737 12A 13B 0 13B 0	of Incurred 11 113/37 11A 11A/37 11A
12	12 113,73 12A 12A 13A 0 0 0 0 0 0 0 0 0
13. 13A 0 13B 13 13A 0 13B 13 13A 0 13B 14 192779 -192779 0 14 19,1200% 14B 38,6200% 14B 15 36,859 36,859 0 15 36,859 36,859 0	13. 13A 0 13B 0 <t< td=""></t<>
13. 13A 0 13B 0 13 13A 0 13B 0 13 13A 0 13B 0 14 19,1200% 14A 19,5080% 38,6200% 14B 15 36,859 36,859 0 0 15 15A 0 15B 15 36,859 36,859 0	13 13A 0 13B 0 13 13A 0 0 0 13 13A 0 0 0 14 192.779 38.6200% 14B 0.0000% 14 19.2000% 38.6200% 14B 0.0000% 15 36.859 36.859 0 0 15 36.859 36.859 0 0
13 13A 0 13B 0 13 13A 0 0 0 14 19,1200% 14A 19,5000% 38,6200% 14B 0,0006% 15 15 0 0 0 0 15 15 0 0 0 0 15 15 0 0 0 0 16 15 0 0 0 0 15 15 0 0 0 0 16 15 0 0 0 0 16 16 0 0 0 0 16 16 0 0 0 0 17 16 0 0 0 0 16 16 0 0 0 0 16 16 0 0 0 0 17 16 0 0 0 0 18 0 0 0 0 0 19 0 0 0 0 0 0 10 0 0 0 0 0 0 0 10 0 0	13 13A 0 13B 0 0 13 13A 0 <td< td=""></td<>
13 13A 0 6 6 6 192779 192779 6 6 6 6 14 19.1200% 14A 19.5000% 38.6200% 14B 0.0000% 15 36.859 36.859 6 6 6 15 15A 0 15B 36.859 -36.859 -36.859 0 15B	13 13A U 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 7 8 7 8 7 8
14 19.1200% 14A 19.5000% 38.6200% 14B 0.0000% 36.859 36.859 158 0.36859 158 0.	192779
192779 192.779 10.000% 14B 0.0000% 14B 0.0	192779
14 19,1200% 14A 19,5000% 38,6200% 14B 0,00060% 36,859 36,859 15A 0 0 0 0 0 0 0 0 0	14 19,1200% 14B 0.0000% 14B 15 36,859 36,859 0 0 15 15A 0 0 0 15 36,859 36,859 0 0 0
14 19.1200% 14B 38.6200% 14B 14 19.1200% 14B 0.0000% 36.859 36.859 0 15B 15 15A 0 15B 36.859 -36.859 0 0	14 19,1200% 14A 19,5000% 38,6200% 14B 0,0000% 6 15 36,859 36,859 6 0 0 6 15 36,859 36,859 0 0 0 0
14 19,1200% 14B 38,6200% 14B 0.0000% 15 36,859 36,859 0 15B 15 15A 0 15B 36,859 -36,859 0 0	14 19,1200% 14A 19,5000% 14B 0,0000% 14B 14 19,1200% 14B 0,0000% 14B 15 36,859 15A 0 15B 16 36,859 36,859 0 0
14 19,1200% 14A 19,5000% 36,859 36,859 0 15 15A 0 36,859 -36,859 0	14 19.1200% 14A 19.5000% 36.859 -36.859 0 15 15A 0 36.859 -36.859 0
DRY INCOME TAX 36,859 36,859 0 0 come x Rate 15 15 15 ous Tax Credits 36,859 0 15 jullatory Income Tax 36,859 0 0	DRY INCOME TAX 36,859 36,859 0 15B oune x Rate 15 15A 15B 15B uus Tax Credits 36,859 36,859 0 0 jullatory Income Tax 36,859 36,859 0 0
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- 1			Solitos	Deferral	Deferral	Deferral	Source	M of F	T 10 IV	- Pailin	
1 SECTION 93 PILS TAX GROSS-UP "SIMPIL"	Į.		3	Account	Account	Account		Filing	Filing	Sillin Si	1001
2 INFFFRAL/VARIANCE ACCOUNTS		Estimate	1	Toolan.	Variance	Allowance	Foot-	Variance	Variance		100
\top			-1001	Vallallog	Evolunation		note	K-G	Explanation	(aunc)	note.
4 ("Wires-only" business - see Tab TAXREC)			note	5 6	Гуріанасі	8	#	8		₽	#
_		ŧA.	#	Ð							
55											
56 II) CAPITAL TAXES	-										
57	-										160
58 Ontario	-	4 077 253	184	4 077 253			16B				
	10	4,000		5,000,000	to the same provided the same of the same		178	0			
60 Less: Exemption	-	500,000,0-	⅃	922 747			0	Ð			
61 Deemed Taxable Capital		1778-								%00000	18C
62	7	700000	184	0.0000%		0.3000%	6 18B	0.0000%			_
63 Rate (.3%)	<u>o</u>	0.000	1								
64			C	G		0	0	0			3
65 Net Amount (Taxable Capital x Rate)											
99										T	707
67 Federal (LCT)	-	_	1	F2C 770 A			0 19B	0			2000
68 Base	19	4	-	000 000 01			20B	0			
69 Less: Exemption	70		707	5 020 747			0	0			
70 Deemed Taxable Capital	+	778.0		7						0.2250%	21C
71	2	0 2250%	21A	%00000		0.2250%	% 21B	%,00000		25.0	_
72 Rate (.225%)	17	0.22.0		,							
73	-	149.9	Œ	13,326			0	D 6			0 22C
	22	2.159	22A	2,159			0 22B	3			1
75 Less: Federal Surfax			1				G	C			0
77 Not 1 CT			0	15,485			5				
7 1961-01			-								
	-										
80 III) INCLUSION IN RATES MARCH 2002	-						ì	C			n/a
81	60	45.573	73 23A	45,573			0 23B	3 6			n/a
82 IncomeTax (grossed-up)	3 6						0 24B			T	e/u
83 LCT (grossed-up)	47	-1.	0 254		9		- 1)			5
84 Ontario Capital Tax	37		- i	-							
	+										
86	+	AE 573	7.5	45.573	3		0	O			
87 Total S. 93 PILs Rate Adjustment	-		2								
88											
68			+								
06	-										

			-			C		-			
	Ш	0		Д Ц	- L	Doformal	001100	T JO	MofF	MofF	Source
1 SECTION 93 PILS TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deterral	Deferral	Account	30 moo	Filing	Filina	Filing	
		Estimate	100	Account	Variabos	Allowance	Foot	Variance	Variance		Foot-
_			-1001	Vallalloe	Explanation	2011	nofe	K-G	Explanation	(June)	note
4 ("Wires-only" business - see Tab IAXREC)		•	301	5	Lypianadon	4	#	6.		8	#
5		A	#	Ð		•		,			
								DR / (CR)			
IV) FUTURE TRUE-UPS (post June 2002)								, , , , , , , , , , , , , , , , , , , ,			
94 the Board orders added/subtracted from rates	-								No true-up		
	- 0								No true-up		
	7 6								No true-up		
97 Federal Large Corporation Tax	7							0	True-up		
	4 n							0	0 True-up		
99 Change in Tax Reserves	0							0	True-up		
100 Regulatory Adjustments	7 0							0	0 True-up		
101 Other additions "Material" Item #1	- 1							0	True-up		
102 Other additions "Material" Item #2	,								No true-up		
103 Other additions (not "Material")									No true-up		
104 Capital Cost Allowance	0 0							0	True-up		
105 Employee Benefit Plans - Paid Amounts	D 5						ļ.	0	True-up		
106 Items Capitalized for Regulatory Purposes	2 7							0	@ True-up		
107 Regulatory Adjustments	- 5							0	True-up-See Below		
108 Interest Adjustment for Tax Purposes (Cell 1135)	7,							O	True-up		
109 Other deductions "Material" Item #1	5							O	True-up		
110 Other deductions "Material" Item #2	13								No true-up		
111 Other deductions (not "Material")	5 1								0 True-up		
112 Miscellaneous Tax Credits	2										
113								J	n True-un		
114 Deferral Account Entry (Positive Entry=Debit)							-		d		
115											
116											
117 V) INTEREST PORTION OF TRUE-UP											
118	-										
119 Variance Caused By Phase-in of Deemed Debt											
120								-147 80B			
121 Total deemed interest (REGINFO CELL D49)								0			
122 Interest phased-in - (Deterral Account Cell G34)	-										
123	-							-147,800			
125 according to Kate Handbook											
120 Other Interest Variances (ie Borrowing Levels	ļ.										
130 Interest deducted on MoF filing (Cell K34)	_		-								
131 Total deemed interest (REGINFO CELL D49)	_							147.800			
132								200 277		+	
133 Variance caused by excess debt								147.8(#)			
134							-		eyode beal 1-tanomy an orat o	ayode be	
135 Interest Adjustment for Tax Purposes Cell 1108	-								so Jinonii dh-anii	2000	
	-										
137 Total Interest Variance (Cell 134)	-		-				-				
138											