SHEET 1 - December 31, 2002 Regulatory Assets

V1

NAME OF UTILITY
NAME OF CONTACT
E- Mail Address
VERSION NUMBER
Date

Tay Hydro Electric Distribution Co. Inc. Lillian King tay hydro@csolve.net Version 1 15-Jan-04 LICENCE NUMBER ED-1999-0083 PHONE NUMBER 705-534-7281

Enter the total applied-for regulatory asset amounts for each account in the appropriate cells below: (These amounts should correspond to your December 31, 2002 regulatory filings with the OEB.)

			Applied-for	
Description	Account Number	Balan	Amount Ice as at Dec. 31	, 2002
				, ,
RSVA - Wholesale Market Service Charge	1580		\$58,162	
RSVA - Retail Transmission Network Charge	1584		\$2,967	
RSVA - Retail Transmission Connection Charge	1586		\$4,676	
RSVA - Power	1588		<u>-\$29,910</u>	
Sub-Total			\$35,895	
RSVA - One-time Wholesale Market Service	1582			
Other Regulatory Assets	1508			
Retail Cost Variance Account - Retail	1518			
Retail Cost Variance Account - STR	1548			
Misc. Deferred Debits - incl. Rebate Cheques	1525			
Deferred Payments in Lieu of Taxes	1562			
PILs Contra Account	1563			
Qualifing Transition Costs	1570		\$316,203	
Pre-Market Opening Energy Variances Total	1571		\$0	
Pre-Market Opening Energy Variances - 2001				
Pre-Market Opening Energy Variances - 2002				
Extra-Ordinary Event Losses	1572		<mark>\$0</mark>	
Deferred Rate Impact Amounts	1574		<mark>\$0</mark>	
Other Deferred Credits	2425		\$0	
Total Applied-for Regulatory Assets		(a)	\$352,098	
(1) Total of 4 RSVA Accounts		(b)	\$35,895	Approved for 2004 Final Recovery
4 RSVA accounts as a percent of total: (b)	/ (a)		10.2%	
(2) 25 % of (a)		(c)	\$88,024	

If (b) is greater than (c) go to Section 1

If (b) is less than (c) go to Section 2

 Section 1:
 For LDCs with 4 RSVA accounts greater than 25 % of Total:

 25% of total applied-for Regulatory Asset Accounts:
 Amount (c)

 \$88,024
 Approved for Final 2004 Rate Recovery

 Gross Up for Recovery over 11 months:
 Amount (c) x 12/11

 \$96,027
 Enter this amount on Sheet 3 (Therefore, entry on Sheet 5 is zero.)

 Remaining Final Amount to be recovered in future periods (b) - (c)
 -\$52,129 Ignore minus sign

Section 2: For LDCs with 4 RSVA accounts less than 25 % of Total:

25% of total applied-for Regulatory Asset Accounts: Amount (c)		\$88,024 Approved for 2004 Rate Recovery
Final 4 RSVA Amount as shown at (b)		\$35,895
Gross Up for Recovery over 11 months: Amount (b) x 12/11		\$39,158 Enter this amount on Sheet 3
Interim Amount to be recovered (c) - (b)	(d)	\$52,129
Gross Up for Recovery over 11 months: Amount (d) x 12/11		\$56,869 Enter this amount on Sheet 5
Total Final + Interim Amount for Recovery (b) + (d) (no gross up)		\$88,024

Rate Implementation

Our utility is able to pro-rate the bill so that consumption before April 1 is at the old rates and post April 1 consumption is billed at the new rates.

Our utility is not able to pro-rate consumption and therefore our customers will not be charged the new rates until the completion of an entire billing cycle.

Check Box Yes or No

YES

SHEET 2 - 2002 Base Rate Schedule

V1

NAME OF UTILITY NAME OF CONTACT E- Mail Address **VERSION NUMBER** Date

Tay Hydro Electric Distribution Co. Inc. Lillian King tay.hydro@csolve.net Version 1 15-Jan-04

LICENCE NUMBER ED-1999-0083 PHONE NUMBER

705-534-7281

Enter the values for your 2002 Base Rates as shown in your 2002 RA Model at Sheet 4.

This is the version of the model that was used to determine your current OEB approved rate schedule.

(This removes the impact of the recovery of Q4 2001 PILs, 2002 PILs, and any Z-factors or Interim Transition Cost approvals from Existing Rates). You may adjust the rate classes if your LDC has non-standard classes.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0091
MONTHLY SERVICE CHARGE (Per Customer)	\$15.01
RESIDENTIAL (TIME OF USE)	
DISTRIBUTION KWH RATE	
MONTHLY SERVICE CHARGE (Per Customer)	
<u>GENERAL SERVICE < 50 KW</u>	
DISTRIBUTION KWH RATE	\$0.0159
MONTHLY SERVICE CHARGE (Per Customer)	\$15.14

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$2.4927
MONTHLY SERVICE CHARGE (Per Customer)	\$202.89

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

LARGE USE

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$5.4854
MONTHLY SERVICE CHARGE (Per Connection)	\$0.75

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	
MONTHLY SERVICE CHARGE (Per Connection)	
STREET LIGHTING (NON TIME	OF USE)

MONTHLY SERVICE CHARGE (Per Connection) \$0.68

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

MONTHLY SERVICE CHARGE (Per Connection)

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES BELOW. Please enter these charges exactly as they are entered on your current approved rate schedule. Please add your own specific charges as necessary.

New Account Setup Change of Occupancy Account History	\$ \$	8.80 -
Administration Fee	\$	-
Current Year Data	\$	-
Each Additional Year Data	\$	-
Dispute Involvement Charge	\$	5.00
Arrear's Certificate	\$	10.00
Late Payment		1.50%
Returned Cheque	\$	8.55
Collection of Account Charge	\$	8.80
Disconnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours At Meter - After Hours	\$ \$	17.60 27.80
Temporary Pole Service	\$	-
After Hours High Voltage Station Outage	\$	-
Residential Service 2nd Visit to Connect New Service	\$	-
Residential Service After Hours Visit to Connect New Service	\$	-
	•	
Diversity Adjustment Credit (per KW) Winter	\$	-
(discontinued at Market Opening) Summer	\$	-

SHEET 3 - Calculating Rate Increases using 2002 LDC Data and adding the 4 major 2004 RSVA related Approved Regulatory Assets

NAME OF UTILITY	Tay Hydro Ele	<mark>ctric Distributi</mark> on Co. Inc.	LICENCE NUMBER	ED-1999-0083
NAME OF CONTACT	Lillian King		PHONE NUMBER	705-534-7281
E- Mail Address	tay.hydro@cso	olve.net		
VERSION NUMBER	Version 1			
Date	15-Jan-04			

This schedule requires LDCs to input the 2002 statistics which will be used to allocate Regulatory Assets related to the 4 major RSVA accounts. The 4 RSVA related accounts will be allocated to the customer classes on the basis of kWh sales.

Enter the Approved Regulatory Asset recovery from Sheet 1 at either cell D57 or D72.

\$ 39,158.18

If the total of the 4 major RSVA related Regulatory Assets is less than 25% of the total Regualtory Assets applied for, enter the additional interim approved amount on Sheet 5.

Use the Table below to enter the 2002 statistics for your LDC.

The share of class kWh sold in 2002 is used to allocate the approved final Regulatory Asset amounts related to the 4 major RSVA accounts.

2002 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	2002 kWh Shares	2 Reg. Asset RSVA Illocations
RESIDENTIAL CLASS	-	32,725,993	3,598	\$906,227.76	73.8%	\$ 28,891.01
GENERAL SERVICE <50 KW CLASS	-	6,381,485	295	\$138,993.88	14.4%	\$ 5,633.67
GENERAL SERVICE >50 KW NON TIME OF USE	10,632	4,587,529	11	\$58,967.84	10.3%	\$ 4,049.94
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%	\$ -
INTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$ -
LARGE USER CLASS	0	0	0	\$0.00	0.0%	\$ -
SENTINEL LIGHTS	42	316	24	\$445.48	0.0%	\$ 0.28
STREET LIGHTING CLASS	1,235	660,699	692	\$9,206.18	1.5%	\$ 583.28
TOTALS		44,356,022	4,620	\$1,113,841.14	1.00	\$ 39,158.18
		Allocated Total for	or 4 major RSVA ac	counts ==>		\$ 39,158.18

Residential Class

Regulatory Assets will be recovered only in the distribution kWh charge.

		VARIABLE CHARGE ECOVERY	SER\ CHAI RECO	RGE	AL F	DTAL 2002 LOCATED 4 RSVA Regulatory set Recovery
	F	Percentage	Percer	ntage		
		1.000	0.0	00		100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G22 above)	\$	28,891.01	\$	-	\$	28,891.01
(B) RETAIL kWh in 2002		32,725,993				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.000883				

General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

	F	VARIABLE CHARGE RECOVERY Percentage 1.000	RE	ERVICE CHARGE ECOVERY ercentage 0.000	A	OTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery 100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G23 above)	\$	5,633.67	\$	-	\$	5,633.67
(B) RETAIL kWh in 2002		6,381,485				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	3	\$0.000883				

General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	(RI	ARIABLE CHARGE ECOVERY ercentage 1.000	C RE	ERVICE CHARGE COVERY ercentage 0.000	A	OTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery 100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G24 above)	\$	4,049.94	\$	-	\$	4,049.94
(B) RETAIL KW in 2002		10,632				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.380920				

General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000	SERVICE CHARGE RECOVERY Percentage 0.000	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery 100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G25 above)	\$-	\$-	\$-
(B) RETAIL KW in 2002	C)	
(D) ADDITIONAL DISTRIBUTION KW RATE ($%/KW$) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G26 above)	\$-	\$-	\$-
(B) RETAIL KW in 2002	(0	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000	SERVICE CHARGE RECOVERY Percentage 0.000	TOTAL 2002 ALLOCATED 4 RSVA Regulatory Asset Recovery 100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G27 above)	\$ -	\$-	\$ -
(B) RETAIL KW in 2002	()	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!		

Sentinel Lighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	CH REC Per	RIABLE IARGE COVERY centage	C RE Pe	ERVICE HARGE COVERY rcentage 0.000	AI F	OTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery 100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G28 above)	\$	0.28	\$	-	\$	0.28
(B) RETAIL KW in 2002		42				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0	0.006642				

Streetlighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	RE	ARIABLE HARGE COVERY ercentage 1.000	CI RE Pe	ERVICE HARGE COVERY rcentage 0.000	AL F	DTAL 2002 LLOCATED 4 RSVA Regulatory set Recovery 100%
(A) ALLOCATED 4 Major RSVA Account Recovery (Total in Cell G29 above)	\$	583.28	\$	-	\$	583.28
(B) RETAIL KW in 2002		1,235				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)		\$0.472288				

(this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

SHEET 4 - 2004 Rates including 2004 Recovery of the 4 Major RSVA Accounts

\$0.0100

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Tay Hydro Electric Distribution Co. Inc. Lillian King tay.hydro@csolve.net Version 1 15-Jan-04 LICENCE NUMBER ED-1999-0083 PHONE NUMBER 705-534-7281

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of the 4 major RSVA accounts.

RESIDENTIAL

DISTRIBUTION KWH RATE

MONTHLY SERVICE CHARGE (Per Customer)	\$15.01
RESIDENTIAL (TIME OF USE)	
DISTRIBUTION KWH RATE	\$0.0009
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00
<u>GENERAL SERVICE < 50 KW</u>	
DISTRIBUTION KWH RATE	\$0.0168
MONTHLY SERVICE CHARGE (Per Customer)	\$15.14

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$2.8736
MONTHLY SERVICE CHARGE (Per Customer)	\$202.89

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

LARGE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$5.4920
MONTHLY SERVICE CHARGE (Per Connection)	\$0.75

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.0066
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$3.5022
MONTHLY SERVICE CHARGE (Per Connection)	\$0.68
OR	

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$0.4723
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

SHEET 5 - Calculating Rate Increases using 2002 LDC Data and additional Interim Regulatory Assets

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Tay Hydro Electric Distribution Co. Inc. Lillian King tay.hydro@csolve.net Version 1 15-Jan-04 LICENCE NUMBER PHONE NUMBER ED-1999-0083 705-534-7281

\$ 56,868.51

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate interim approved Regulatory Asset amounts required to achieve the 25% threshold. (If the 4 major RSVA accounts do not total to 25% or more of total Regulatory Assets applied for.)

The interim Regulatory Assets will be allocated to the customer classes on the basis of distribution revenue.

Enter the Interim Regulatory Asset recovery from Sheet 1 at cell D76.

kWh 2002 Dist. Number of Distribution 2002 Interim Customers Revenues **Rev. Shares** Reg. Asset 2002 Statistics by Class kW (Connections) Allocations **RESIDENTIAL CLASS** 32.725.993 3.598 \$906.227.76 81.4% \$ \$ 46.268.56 GENERAL SERVICE <50 KW CLASS 6,381,485 295 \$138,993.88 12.5% 7,096.50 **GENERAL SERVICE >50 KW NON TIME OF USE** 10,632 4,587,529 11 \$58,967.84 5.3% \$ 3,010.67 GENERAL SERVICE >50 KW TIME OF USE \$ 0 0 0 \$0.00 0.0% INTERMEDIATE USE \$0.00 \$ 0 0 0 0.0% -LARGE USER CLASS 0.0% \$ 0 0 0 \$0.00 _ \$ SENTINEL LIGHTS 42 316 24 \$445.48 0.0% 22.74 1.235 692 \$9,206.18 STREET LIGHTING CLASS 660,699 0.8% \$ 470.03 \$1,113,841.14 TOTALS 44,356,022 1.00 \$ 4,620 56,868.51 Allocated Total for additional interim amounts ==> \$ 56,868.51

Residential Class

Regulatory Assets will be recovered only in the distribution kWh charge.

		VARIABLE CHARGE ECOVERY	C	ERVICE HARGE COVERY	ÂI F	OTAL 2002 LOCATED Interim Regulatory set Recovery
	F	Percentage	Pe	ercentage		
		1.000		0.000		100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G22 above)	\$	46,268.56	\$	-	\$	46,268.56
(B) RETAIL kWh in 2002		32,725,993				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.001414				

General Service <50kW Class

Regulatory Assets will be recovered only in the distribution kWh charge.

					-	TAL 2002
		ARIABLE	~	ERVICE		
		HARGE	-	HARGE		Interim equlatory
	-	COVERY	-	COVERY		et Recovery
	Pe	ercentage	Pe	ercentage		
		1.000		0.000		100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G23 above)	\$	7,096.50	\$	-	\$	7,096.50

6,381,485

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E \$0.001112 (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

General Service >50kW Class Non TOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY		C RE	ERVICE HARGE COVERY	A	OTAL 2002 LLOCATED Interim Regulatory set Recovery
	F	ercentage	Pt	ercentage		100%
		1.000		0.000		10070
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G24 above)	\$	3,010.67	\$	-	\$	3,010.67
(B) RETAIL KW in 2002		10,632				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.283171				

General Service >50kW ClassTOU

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		Y	SER CHA RECO Perce 0.0	RGE VERY ntage	AL	DTAL 2002 LOCATED Interim Legulatory et Recovery
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G25 above)	\$	-		\$	-	\$	-
(B) RETAIL KW in 2002			0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	ŧ	#DIV/0!					

Intermediate Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		CH. REC Perc	RVICE ARGE OVERY eentage	Â	OTAL 2002 LLOCATED Interim Regulatory set Recovery 100%	
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G26 above)	\$		-	\$	-	\$	-
(B) RETAIL KW in 2002			0				
(D) ADDITIONAL DISTRIBUTION KW RATE ($/KW$) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		#DIV/()!				

Large User Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage	SERVICE CHARGE RECOVERY Percentage 0.000	TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery
	1.000	0.000	100%
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G27 above)	\$-	\$-	\$-
(B) RETAIL KW in 2002	C)	
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and	#DIV/0!		

Sentinel Lighting Class

the total new rate appears on the Rate Schedule on Sheet 4)

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		CHARGE CHARGE RECOVERY RECOVERY Percentage Percentage		TOTAL 2002 ALLOCATED Interim Regulatory Asset Recovery		
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G28 above)	\$	22.74	\$	-	\$	22.74	
(B) RETAIL KW in 2002		42					
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$	0.541536					

Streetlighting Class

Regulatory Assets will be recovered only in the distribution kW charge.

	VARIABLE CHARGE RECOVERY Percentage 1.000		CHARGE CHARGE RECOVERY RECOVERY Percentage Percentage			
(A) ALLOCATED Interim Regulatory Asset Recovery (Total in Cell G29 above)	\$	470.03	\$	-	\$	470.03
(B) RETAIL KW in 2002		1,235				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	:	\$0.380593				

SHEET 6 - 2004 Rates including 2004 Recovery of Interim Regulatory Asset Amounts

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Tay Hydro Electric Distribution Co. Inc. Lillian King tay.hydro@csolve.net Version 1 15-Jan-04 LICENCE NUMBER ED-1999-0083 PHONE NUMBER 705-534-7281

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of interim Regulatory Asset Amounts if required to achieve the 25% Regulatory Asset threshold.

RESIDENTIAL								
DISTRIBUTION KWH RATE	\$0.0114							
MONTHLY SERVICE CHARGE (Per Customer)	\$15.01							
RESIDENTIAL (TIME OF USE)								
DISTRIBUTION KWH RATE	\$0.0023							
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00							
<u>GENERAL SERVICE < 50 KW</u>								
DISTRIBUTION KWH RATE	\$0.0179							
MONTHLY SERVICE CHARGE (Per Customer)	\$15.14							
GENERAL SERVICE > 50 KW (NO	<u>ON TIME OF USE)</u>							
DISTRIBUTION KW RATE	\$3.1568							
MONTHLY SERVICE CHARGE (Per Customer)	\$202.89							
GENERAL SERVICE > 50 KW (TIME OF USE)								
GENERAL SERVICE > 50 KW (TI	ME OF USE)							
GENERAL SERVICE > 50 KW (TI	ME OF USE) #DIV/0!							
DISTRIBUTION KW RATE	#DIV/0! \$0.00							
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0! \$0.00							
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI	#DIV/0! \$0.00 <u>ATE USE</u>							
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE	#DIV/0! \$0.00 ATE USE #DIV/0!							
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0! \$0.00 ATE USE #DIV/0!							
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) LARGE USE	#DIV/0! \$0.00 ATE USE #DIV/0! \$0.00							
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) LARGE USE DISTRIBUTION KW RATE	#DIV/0! \$0.00 ATE USE #DIV/0! \$0.00 #DIV/0! \$0.00							
DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) GENERAL SERVICE INTERMEDI DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer) LARGE USE DISTRIBUTION KW RATE MONTHLY SERVICE CHARGE (Per Customer)	#DIV/0! \$0.00 ATE USE #DIV/0! \$0.00 #DIV/0! \$0.00							

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.5482		
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00		

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$3.8828
MONTHLY SERVICE CHARGE (Per Connection)	\$0.68
OR	

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$0.8529
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

SHEET 7 - Calculating Rate Increases using 2002 LDC Data and the 2004 PILs Proxy

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Tay Hydro Electric Distribution Co. Inc. Lillian King tay.hydro@csolve.net Version 1 15-Jan-04

LICENCE NUMBER PHONE NUMBER

ED-1999-0083 705-534-7281

This schedule replicates the 2002 statistics from Sheet 3 which will be used to allocate the 2004 PILs proxy amount. The PILS proxy amount is the same amount used for the PILs proxy in 2002.

The 2004 PILs Proxy will be allocated to the customer classes on the basis of distribution revenue.

Enter the 2002 PILs proxy amount as approved by the OEB in 2002 and shown on your 2002 RAM model at Sheet 8.

\$ 45,572.00

2002 Statistics by Class	Customers Revenue		Distribution Revenues	2002 Dist. Rev. Shares	PILs Proxy locations	
RESIDENTIAL CLASS	-	32,725,993	3,598	\$906,227.76	81.4%	\$ 37,077.65
GENERAL SERVICE <50 KW CLASS	-	6,381,485	295	\$138,993.88	12.5%	\$ 5,686.83
GENERAL SERVICE >50 KW NON TIME OF USE	10,632	4,587,529	11	\$58,967.84	5.3%	\$ 2,412.63
GENERAL SERVICE >50 KW TIME OF USE	0	0	0	\$0.00	0.0%	\$ -
NTERMEDIATE USE	0	0	0	\$0.00	0.0%	\$ -
ARGE USER CLASS	0	0	0	\$0.00	0.0%	\$ -
SENTINEL LIGHTS	42	316	24	\$445.48	0.0%	\$ 18.23
STREET LIGHTING CLASS	1,235	660,699	692	\$9,206.18	0.8%	\$ 376.66
TOTALS		44,356,022	4,620	\$1,113,841.14	1.00	\$ 45,572.00
		Allocated Total	for additional interi	m amounts ==>		\$ 45,572.00

Residential Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage		CHARGE CHARGE RECOVERY RECOVERY			OTAL 2004 LOCATED PILs Proxy Recovery
		1.000	0	.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G22 above)	\$	37,077.65	\$	-	\$	37,077.65
(B) RETAIL kWh in 2002		32,725,993				
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(E (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.001133				

General Service <50kW Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	C RE	VARIABLE SERVI CHARGE CHARG RECOVERY RECOV Percentage Percent			A F	TOTAL 2004 ALLOCATED PILs Proxy Recovery		
		1.000	0.000			100%		
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G23 above)	\$	5,686.83	\$	-	\$	5,686.83		

General Service >50kW Class Non TOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	Ċ	ARIABLE CHARGE ECOVERY	E CHARGE			TOTAL 2004 ALLOCATED PILs Proxy Recovery
	Pe	ercentage	entage Percentage			
	1.000		0.000			100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G24 above)	\$	2,412.63	\$	-	\$	2,412.63
(B) RETAIL KW in 2002		10,632				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and		\$0.226921				

the total new rate appears on the Rate Schedule on Sheet 2 and

General Service >50kW ClassTOU

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE			E CHARGE			OTAL 2004 LLOCATED PILs Proxy
		RECOVERY Percentage		RECOVERY Percentage			Recovery
	1.000		0.000			100%	
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G25 above)	\$		-	\$	-	\$	-
(B) RETAIL KW in 2002			0				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		#DIV/	/0!				

Intermediate Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	VARIABLE CHARGE RECOVERY Percentage		CHARGE CHARGE			OTAL 2004 LLOCATED PILs Proxy Recovery
			Percentage			
	1.000		0.000			100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G26 above)	\$	-	\$	-	\$	-
(B) RETAIL KW in 2002		C	1			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and	#D	IV/0!				

Large User Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

the total new rate appears on the Rate Schedule on Sheet 4)

VARIABLE CHARGE RECOVERY	SERVICE CHARGE RECOVERY	TOTAL 2004 ALLOCATED PILs Proxy Recovery
Percentage	Percentage	recovery

	1.000		0.000	100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G27 above)	\$ -	\$	-	\$ -
(B) RETAIL KW in 2002		0		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	#DIV/0!			

Sentinel Lighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	R	/ARIABLE CHARGE ECOVERY /ercentage 1.000	RE	ERVICE CHARGE ECOVERY ercentage 0.000	AI F	OTAL 2004 LLOCATED PILs Proxy Recovery 100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G28 above)	\$	18.23	\$	-	\$	18.23
(B) RETAIL KW in 2002		42				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.433964				

Streetlighting Class

The 2004 PILs proxy will be recovered only in the distribution kWh charge.

	-	/ARIABLE CHARGE ECOVERY	C	ERVICE HARGE COVERY	A	OTAL 2004 LLOCATED PILs Proxy Recovery
	F	ercentage	Pe	rcentage		
		1.000		0.000		100%
(A) ALLOCATED 2004 PILs Proxy Recovery (Total in Cell G29 above)	\$	376.66	\$	-	\$	376.66
(B) RETAIL KW in 2002		1,235				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)		\$0.304991				

(this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)

SHEET 8 - 2004 Rates including Recovery of 2004 PILs

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Tay Hydro Electric Distribution Co. Inc. Lillian King tay.hydro@csolve.net Version 1 15-Jan-04 LICENCE NUMBER ED-1999-0083 PHONE NUMBER 705-534-7281

This schedule includes the 2004 distribution rates which have been adjusted for the recovery of 2004 PILs.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0034
RESIDENTIAL (TIME OF USE)	
MONTHLY SERVICE CHARGE (Per Customer)	\$15.01
DISTRIBUTION KWH RATE	\$0.0125

MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.0188
MONTHLY SERVICE CHARGE (Per Customer)	\$15.14

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$3.3837
MONTHLY SERVICE CHARGE (Per Customer)	\$202.89

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

LARGE USE

DISTRIBUTION KW RATE	#DIV/0!
MONTHLY SERVICE CHARGE (Per Customer)	\$0.00

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$6.4675
MONTHLY SERVICE CHARGE (Per Connection)	\$0.75

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.9821
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$4.1878
MONTHLY SERVICE CHARGE (Per Connection)	\$0.68
OR	

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$1.1579
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00

SHEET 9 - Adjustment to Maintain the Current Service Charge Level

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date Tay Hydro Electric Distribution Co. Inc. Lillian King tay.hydro@csolve.net Version 1 15-Jan-04

LICENCE NUMBER PHONE NUMBER

ED-1999-0083 705-534-7281

This sheet adjusts the resulting fixed Monthly Service Charge to maintain the charge at current levels. The kWh distribution rate is then adjusted to maintain revenue neutrality in the class.

Input the current approved Monthly Service Charge in the following table at Column E.

2002 Statistics by Class	kW		kWh	Number of Customers (Connections)	Current Approved Fixed Charge
RESIDENTIAL CLASS	_		32,725,993	3,598	\$15.97
GENERAL SERVICE <50 KW CLASS	-		6,381,485	295	\$16.15
GENERAL SERVICE >50 KW NON TIME OF USE	10,632		4,587,529	11	\$219.55
GENERAL SERVICE >50 KW TIME OF USE	0		0	0	\$0.00
INTERMEDIATE USE	0		0	0	\$0.00
LARGE USER CLASS	0		0	0	\$0.00
SENTINEL LIGHTS	42		316	24	\$0.82
STREET LIGHTING CLASS	1,235		660,699	692	\$0.74
TOTALS			44,356,022	4,620	
Residential Class					
Revenue from Current Monthly Service Charge			\$689,521		
Revenue from Calculated Monthly Service Charge (Sheet 8)			\$648,072		
Difference			\$41,449		
Variable Rate Adjustment	\$/kWh	\$	0.0013		
Adjusted Variable Rate	\$/kWh			\$ 0.0113	
Residential Class (Time of Use) Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference			\$689,521 \$648,072 \$41,449		
Variable Rate Adjustment	\$/kWh	\$	0.0013		
Adjusted Variable Rate	\$/kWh	Ψ		\$ 0.0022	
General Service <50 kW Class					
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference			\$57,171 \$53,596 \$3,575		
Variable Rate Adjustment Adjusted Variable Rate	\$/kWh \$/kWh	\$	0.0006	\$ 0.0182	l
General Service >50 kW Class (Non Time of Use)					
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference			\$28,981 \$26,781 \$2,199		
Variable Rate Adjustment	\$/kW	\$	0.2068		

Adjusted Variable Rate	\$/kW	\$ 3.1769
General Service >50 kW Class (Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
General Service Intermediate Use Class		
l Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
General Service Large Use Class		
l Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$0 \$0 \$0
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	#DIV/0! #DIV/0!
Sentinal Lights (Non Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$236 \$216 \$20
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.48 \$ 5.9875
OR		
Sentinal Lights (Time of Use)		
I Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$236 \$0 \$236
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	5.622857143 \$ (4.6407)
Streetlighting (Non Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$6,145 \$5,647 \$498
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	0.4034
OR		
Streetlighting (Time of Use)		
Revenue from Current Monthly Service Charge Revenue from Calculated Monthly Service Charge (Sheet 8) Difference		\$6,145 \$0 \$6,145
Variable Rate Adjustment Adjusted Variable Rate	\$/kW \$/kW	4.98 \$ (3.8178)

S	Tay Hydro Electric Distribution Co schedule of Distribution Rates and C Effective April 1, 2004 until February 28,	harges	RP 2004-0096 EB 2004-0082
LDCs may amend this schedu service territory.	le to reflect the rate classes that apply	in their specific	
RESIDENTIAL			
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$15.97 \$0.0113
RESIDENTIAL (Time of Use	<u>e)</u>		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$15.97 \$0.0022
<u>GENERAL SERVICE < 50 K</u>	w		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kWh)	\$16.15 \$0.0182
<u>GENERAL SERVICE > 50 K</u>	W (Non Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$219.55 \$3.1769
<u>GENERAL SERVICE > 50 K</u>	W (Time of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 #DIV/0!
GENERAL SERVICE INTER	MEDIATE USE		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 #DIV/0!
LARGE USE			
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.00 #DIV/0!

Tay Hydro Electric Distribution Co. Inc.

RP 2004-0096

S	chedule of Distribution Rates and C Effective April 1, 2004 until February 28, (continued)	•	EB 2004-0082
SENTINEL LIGHTS (Non Tir	<u>ne of Use)</u>		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.82 \$5.9875
SENTINEL LIGHTS (Time of	f Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.82 -\$4.6407
STREET LIGHTING (Non Til	me of Use)		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.74 \$3.7843
STREET LIGHTING (Time o	<u>f Use)</u>		
	Monthly Service Charge Distribution Volumetric Rate	(per month) (per kW)	\$0.74 -\$3.8178

SPECIFIC SERVICE CHARGES

ADD 2002 OEB APPROVED SPECIFIC SERVICE CHARGES HERE (as on Sheet 2)

New Account Setup	\$	8.80
Change of Occupancy	\$	-
Account History		
Administration Fee	\$	-
Current Year Data	\$	-
Each Additional Year Data	\$	-
Dispute Involvement Charge	\$	5.00
Arrear's Certificate	\$	10.00
Late Payment		1.50%
Returned Cheque	\$	8.55
Collection of Account Charge	\$	<mark>8.80</mark>
Disconnect/Reconnect Charges (non payment of account) At Meter - During Regular Hours At Meter - After Hours	\$ \$	17.60 27.80
Temporary Pole Service	\$	-
After Hours High Voltage Station Outage Residential Service 2nd Visit to Connect New Service Residential Service After Hours Visit to Connect New Service	\$ \$ \$	
Diversity Adjustment Cr Winter (discontinued at Market Summer	\$ \$	-

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments (commodity price constant) NAME OF UTILITY Tay Hydro Electric Distribution Co. Inc. LICENCE NUMBER ED-1999-0083 NAME OF CONTACT Lillian King PHONE NUMBER To5-534-7281 E- Mail Address tay.hydro@csolve.net Ed-1999-0083 To5-534-7281

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill does not include the new tiered commodity rate that will come into effect on April 1, 2004.

	Enter your
Note: Enter your current kWh rates, not the rates on Sheet 2.	Current Distribution
	kWh Charge.
RESIDENTIAL CLASS	Monthly Service Charge is
	Transferred from Sheet 9

Version 1

15-Jan-04

VERSION NUMBER

Date

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% of	Regulato	ry Assets	s, 2004 PILs	& Constant	Commodity Price
ENTER DESIRED CONSUMPTIO	N LEVEL	kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY	(enter)	Ψ/Κ¥¥Π	Ψ		MONTHLY		Ψ/K¥¥Π	Ŷ	DOLLANG	76
	SERVICE CHARGE	n/a	n/a	\$	15.97	SERVICE CHARGE	n/a	n/a	\$ 15.9	7	
	DISTRIBUTION					DISTRIBUTION	n/a			,	
	kWh OTHER	100	0.0097	\$	0.97	kWh OTHER	100	0.0113	\$ 1.1	3	
	CHARGES kWh COST OF	100	0.0239	\$	2.39	CHARGES kWh COST OF POWER	100	0.0239	\$ 2.3	9	
	POWER kWh	100	0.0430	\$	4.30	kWh	100	0.0430	\$ 4.3	0	
	CURRENT 2003 B	LL		\$	23.63	Adjusted 2004 BILL			\$ 23.7	9 \$ 0.	0.7%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT
250 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.97	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.9	7	
	kWh OTHER	250	0.0097	\$	2.43	kWh OTHER	250	0.0113	\$ 2.8	2	
	CHARGES kWh	250	0.0239	\$	5.98	CHARGES kWh	250	0.0239	\$ 5.9	8	
	COST OF POWER kWh	250	0.0430	\$	10.75	COST OF POWER kWh	250	0.0430	\$ 10.7	5	
	CURRENT 2003 B	LL		\$	35.12	Adjusted 2004 BILL			\$ 35.5	1 \$ 0.3	39 1.1%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT
500 kWh	MONTHLY	(enter)	\$/kWh	\$				\$/kWh	\$	DOLLARS	%
	SERVICE					MONTHLY SERVICE					
	CHARGE	n/a	n/a	\$	15.97	CHARGE	n/a	n/a	\$ 15.9	7	
	DISTRIBUTION kWh	500	0.0097	\$	4.85	DISTRIBUTION kWh	500	0.0113	\$ 5.6	3	
	OTHER CHARGES kWh	500	0.0239	\$	11.95	OTHER CHARGES kWh	500	0.0239	\$ 11.9	5	
	COST OF POWER kWh	500	0.0430	\$	21.50	COST OF POWER kWh	500	0.0430	\$ 21.5	0	
	CURRENT 2003 B	LL		\$	54.27	Adjusted 2004 BILL			\$ 55.0	5 \$ 0.7	78 1.4%
MONTHLY CONSUMPTION OF 750 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY	(****)	••	•		MONTHLY		•-			
	SERVICE CHARGE	n/a	n/a	\$	15.97	SERVICE CHARGE	n/a	n/a	\$ 15.9	7	
	DISTRIBUTION					DISTRIBUTION					
	kWh OTHER	750	0.0097	\$	7.28	kWh OTHER	750	0.0113	\$ 8.4	5	
	CHARGES kWh COST OF	750	0.0239	\$	17.93	CHARGES kWh COST OF POWER	750	0.0239	\$ 17.9	3	
	POWER kWh	750	0.0430	\$	32.25	kWh	750	0.0430	\$ 32.2	5	
	CURRENT 2003 B	LL		\$	73.42	Adjusted 2004 BILL			\$ 74.5	9 \$ 1.1	17 1.6%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CHARGE	IMPACT	IMPACT
1000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE DISTRIBUTION	n/a	n/a	\$	15.97	CHARGE DISTRIBUTION	n/a	n/a	\$ 15.9	7	
	kWh OTHER	1000	0.0097	\$	9.70	kWh OTHER	1000	0.0113	\$ 11.2	6	
	CHARGES kWh	1000	0.0239	\$	23.90	CHARGES kWh	1000	0.02390	\$ 23.9	0	
	COST OF POWER kWh	1000	0.0430	\$	43.00	COST OF POWER kWh	1000	0.0430	\$ 43.0	0	
	CURRENT 2003 B	LL		\$	92.57	Adjusted 2004 BILL			\$ 94.1	3 \$ 1.5	56 1.7%

MONTHLY CONSUMPTION OF 1500 kWh	MONTHLY	kWh (enter)		CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	15.97	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 15.97		
	kWh OTHER	1500	0.0097	\$	14.55	kWh OTHER	1500	0.0113	\$ 16.89		
	CHARGES kWh COST OF	1500	0.0239	\$	35.85	CHARGES kWh COST OF POWER	1500	0.0239	\$ 35.85		
	POWER kWh	1500	0.0430	\$	64.50	kWh	1500	0.0430	\$ 64.50		
					400.07						1 00/
	CURRENT 2003 B	LL		\$	130.87	Adjusted 2004 BILL			\$ 133.21	\$ 2.34	1.8%
MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)		CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY SERVICE CHARGE	n/a	n/a	¢	15.07	MONTHLY SERVICE CHARGE	n/a	n/a			
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	15.97	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 15.97		
	SERVICE	n/a 2000	n/a 0.0097	•	15.97 19.40	SERVICE	n/a 2000	n/a 0.0113	\$ 15.97		
	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh			\$		SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh			\$ 15.97 \$ 22.53		
	SERVICE CHARGE DISTRIBUTION kWh OTHER	2000	0.0097	\$ \$	19.40	SERVICE CHARGE DISTRIBUTION kWh OTHER	2000	0.0113	\$ 15.97 \$ 22.53 \$ 47.80		
	SERVICE CHARGE DISTRIBUTION kWh OTHER CHARGES kWh COST OF	2000 2000	0.0097 0.0239	\$ \$	19.40 47.80	SERVICE CHARGE DISTRIBUTION KWh OTHER CHARGES kWh COST OF POWER	2000 2000	0.0113 0.0239	\$ 15.97 \$ 22.53 \$ 47.80		

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% of	Regulator	y Assets	s, 2004 PI	_s & Co	onstant Co	ommodity Pri
ENTER DESIRED CONSUMPTION 1000 kWh	LEVEL	kWh	RATE	CHARGE			kWh	RATE	CHARG		IPACT	IMPACT
	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	\$	D	OLLARS	%
	SERVICE	- (-	- (-		¢40.45	SERVICE	- (-	- /-	¢ 4			
	CHARGE DISTRIBUTION	n/a	n/a		\$16.15	CHARGE DISTRIBUTION	n/a	n/a	\$ 10	6.15		
	kWh	1000	0.0172	\$	17.20	kWh	1000	0.0182	\$ 18	3.23		
	OTHER CHARGES kWh COST OF	1000	0.0229	\$	22.90	OTHER CHARGES kWh COST OF POWER	1000	0.0229	\$ 22	2.90		
	POWER kWh	1000	0.0430	\$	43.00	kWh	1000	0.0430	\$ 43	8.00		
	CURRENT 2003 BII	L		\$	99.25	Adjusted 2004 BILL			\$ 100	.28 \$	5 1.03	1.0%
IONTHLY CONSUMPTION 2000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARO \$		IPACT OLLARS	IMPACT %
	SERVICE	n/a	n/a	\$	16.15	SERVICE	n/a	n/a	\$ 10	6.15		
	DISTRIBUTION kWh	2000	0.0172	¢	34.40	DISTRIBUTION kWh	2000	0.0182	¢ 30	6.45		
	OTHER					OTHER						
	CHARGES KWh COST OF	2000	0.0229	\$	45.80	CHARGES kWh COST OF POWER	2000	0.0229	\$ 4	5.80		
	POWER kWh	2000	0.0430	\$	86.00	kWh	2000	0.0430	\$ 80	6.00		
	CURRENT 2003 BIL	L		\$	182.35	Adjusted 2004 BILL			\$ 184	.40 \$	2.05	1.1%
IONTHLY CONSUMPTION 1000 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CHARO \$		IPACT OLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	16.15	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 10	6.15		
	kWh	5000	0.0172	\$	86.00	kWh	5000	0.0182	\$ 9'	.13		
	OTHER CHARGES kWh	5000	0.0229	\$	114.50	OTHER CHARGES kWh	5000	0.0229	\$ 114	1.50		
	COST OF POWER kWh	5000	0.0430	\$	215.00	COST OF POWER kWh	5000	0.0430	\$ 21	5.00		
	CURRENT 2003 BIL	L		\$	431.65	Adjusted 2004 BILL			\$ 430	6.78	5.13	1.2%
IONTHLY CONSUMPTION 10,000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHAR(\$		IPACT OLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	16.15	CHARGE	n/a	n/a	\$ 10	6.15		
	kWh OTHER	10000	0.0172	\$	172.00	kWh OTHER	10000	0.0182	\$ 182	2.26		
	CHARGES kWh COST OF	10000	0.0229	\$	229.00	CHARGES kWh COST OF POWER	10000	0.0229	\$ 229	9.00		
	POWER kWh	10000	0.0430	\$	430.00	kWh	10000	0.0430	\$ 430	0.00		
	CURRENT 2003 BIL	T		\$	847.15	Adjusted 2004 BILL			\$ 85	7.41 \$	5 10.26	1.2%

15,000 KWh		(enter)	\$/kWh	\$			\$/kWh	\$	DOLLARS	%
	MONTHLY	. ,			MONTHLY					
	SERVICE				SERVICE					
	CHARGE	n/a	n/a	\$ 16.15	CHARGE	n/a	n/a	\$ 16.15		
	DISTRIBUTION				DISTRIBUTION					
	kWh	15000	0.0172	\$ 258.00	kWh	15000	0.0182	\$ 273.39		
	OTHER				OTHER					
	CHARGES kWh	15000	0.0229	\$ 343.50	CHARGES kWh	15000	0.0229	\$ 343.50		
	COST OF				COST OF POWER					
1	POWER kWh	15000	0.0430	\$ 645.00	kWh	15000	0.0430	\$ 645.00		
С	URRENT 2003 BILI	L		\$ 1,262.65	Adjusted 2004 BILL			\$ 1,278.04	\$ 15.39	1.2%

GENERAL SERVICE > 50 KW NON TIME OF USE

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$3.91/kW, Wholesale Market Service Rate of \$0.0062 and

Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

CURRENT 2003 BILL 2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price) ENTER DESIRED CONSUMPTION LEVEL kW/kWh RATE CHARGE kW/kWh RATE CHARGE IMPACT IMPACT (enter) \$kW/kWh \$ \$kW/kWh \$ DOLLARS % MONTHLY MONTHLY SERVICE SERVICE CHARGE \$219.55 CHARGE \$ 219.55 n/a n/a n/a n/a DISTRIBUTION DISTRIBUTION kW OTHER 60 2.6703 \$ 160.22 kW OTHER 60 3.1769 \$ 190.61 CHARGES kW 60 3.9100 \$ 234.60 CHARGES kW 60 3.9100 \$ 234.60 OTHER OTHER CHARGES kWh COST OF 15,000 0.0132 \$ 198.00 CHARGES kWh COST OF POWER 15,000 0.0132 \$ 198.00 POWER kWh 15,000 0.0550 \$ 825.00 kWh 15,000 0.0550 \$ 825.00 CURRENT 2003 BILL \$ 1,637.37 Adjusted 2004 BILL \$ 1,667.76 \$ 30.39 1.9%

MONTHLY CONSUMPTION 100kW, 40,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	219.55	CHARGE	n/a	n/a	\$ 219.55		
	DISTRIBUTION					DISTRIBUTION					
	kW	100	2.6703	\$	267.03	kW	100	3.1769	\$ 317.69		
	OTHER					OTHER					
	CHARGES kW	100	3.9100	\$	391.00	CHARGES kW	100	3.9100	\$ 391.00		
	OTHER					OTHER					
	CHARGES kWh	40,000	0.0132	\$	528.00	CHARGES kWh	40,000	0.0132	\$ 528.00		
	COST OF					COST OF POWER					
	POWER kWh	40,000	0.0550	\$	2,200.00	kWh	40,000	0.0550	\$ 2,200.00		
	CURRENT 2003 B	ILL		\$	3,605.58	Adjusted 2004 BILL		j	\$ 3,656.24	\$ 50.	66 1.4%

MONTHLY CONSUMPTION RATE IMPACT kW/kWh CHARGE kW/kWh RATE CHARGE IMPACT 500kW, 100,000kWh (enter) \$kW/kWh \$kW/kWh DOLLARS \$ MONTHLY MONTHLY SERVICE SERVICE CHARGE n/a n/a \$ 219.55 CHARGE n/a n/a \$ 219.55 DISTRIBUTION DISTRIBUTION kW 500 2.6703 \$ 1,335.15 kW 500 3.1769 \$ 1.588.44 OTHER OTHER CHARGES kW 500 3.9100 \$ 1,955.00 CHARGES kW 500 3.9100 \$ 1,955.00 OTHER OTHER CHARGES kWh 100,000 0.0132 \$ 1,320.00 CHARGES kWh 100,000 0.0132 \$ 1,320.00 COST OF COST OF POWER POWER kWh 100,000 0.0550 \$ 5,500.00 kWh 100,000 0.0550 \$ 5,500.00 \$ 10,582.99 \$ 253.29 2.5% CURRENT 2003 BILL \$ 10,329.70 Adjusted 2004 BILL

MONTHLY CONSUMPTION 1000kW, 400,000kWh

	kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE		АСТ	IMPACT	
	(enter)	\$kW/kWh	\$				\$kW/kWh	\$	DOI	LARS	%	
MONTHLY					MONTHLY							
SERVICE					SERVICE							
CHARGE	n/a	n/a	\$	219.55	CHARGE	n/a	n/a	\$ 219.55				
DISTRIBUTION					DISTRIBUTION							
kW	1000	2.6703	\$	2,670.30	kW	1000	3.1769	\$ 3,176.87				
OTHER					OTHER							
CHARGES kW	1000	3.9100	\$	3,910.00	CHARGES kW	1000	3.9100	\$ 3,910.00				
OTHER					OTHER							
CHARGES kWh	400,000	0.0132	\$	5,280.00	CHARGES kWh	400,000	0.0132	\$ 5,280.00				
COST OF					COST OF POWER							
POWER kWh	400,000	0.0550	\$	22,000.00	kWh	400,000	0.0550	\$ 22,000.00				
CURRENT 2003 BI	Ц		\$	34.079.85	Adjusted 2004 BILL		1	\$ 34.586.42	\$	506.57	1.5%	6

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	(CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY					MONTHLY						
SERVICE					SERVICE						
CHARGE	n/a	n/a	\$	219.55	CHARGE	n/a	n/a	\$	219.55		
DISTRIBUTION					DISTRIBUTION						
kW	3000	2.6703	\$	8,010.90	kW	3000	3.1769	\$	9,530.62		
OTHER					OTHER						
CHARGES kW	3000	3.9100	\$	11,730.00	CHARGES kW	3000	3.9100	\$	11,730.00		

	OTHER CHARGES kWh COST OF POWER kWh	1,000,000	0.0132 0.0550		13,200.00 55,000.00	OTHER CHARGES kWh COST OF POWER kWh	1,000,000			13,200.00 55,000.00		
	CURRENT 2003 B	ILL		\$	88,160.45	Adjusted 2004 BILL			\$	89,680.17	\$ 1,519.72	1.7%
MONTHLY CONSUMPTION 4,000kW, 1,800,000kWh	MONTHLY	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		MONTHLY	kW/kWh	RATE \$kW/kWh		CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION kW	n/a 4000	n/a 2.6703	\$ \$	219.55 10,681.20	SERVICE CHARGE DISTRIBUTION KW	n/a 4000	n/a 3.17687	\$ \$	219.55 12,707.49		
	OTHER CHARGES KW	4000	3.9100	\$	15,640.00	OTHER CHARGES KW	4000	3.9100	\$	15,640.00		
	OTHER CHARGES kWh COST OF	1,800,000	0.0132	\$	23,760.00	OTHER CHARGES kWh COST OF POWER	1,800,000	0.0132	\$	23,760.00		
	POWER kWh	1,800,000	0.0550	\$	99,000.00	kWh	1,800,000	0.0550	\$	99,000.00		
	CURRENT 2003 B	ILL		\$	149,300.75	Adjusted 2004 BILL			\$´	151,327.04	\$ 2,026.29	1.4%

GENERAL SERVICE >50 KW TIME OF USE

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and

Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility.

POWER kWh

CURRENT 2003 BILL

400,000

0.0550 \$

\$

22,000.00

kWh

31,493.80 Adjusted 2004 BILL

Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% o	f Regulato	ry Assets	, 2004 PILs &	Constant C	ommodity
ENTER DESIRED CONSUMPT	ION LEVEL										
		kW/kWh (enter)	RATE \$kW/kWh				kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY	(enter)	φκνν/κνν η	ъ		MONTHLY		\$KVV/KVVII	ð	DULLARS	70
	SERVICE					SERVICE					
	CHARGE	n/a	n/a		\$0.00	CHARGE	n/a	n/a	\$-		
	DISTRIBUTION kW	60	0.0000	\$		DISTRIBUTION kW	60	#DIV/0!	#DIV/0!		
	OTHER	00	0.0000	Ψ		OTHER	00	#BIV/0.	#DIV/0.		
	CHARGES kW	60	4.2138	\$	252.83	CHARGES kW	60	4.2138	\$ 252.83		
	OTHER CHARGES kWh	15,000	0.0132	¢	198.00	OTHER CHARGES kWh	15,000	0.0132	\$ 198.00		
	COST OF	13,000	0.0132	Ψ	130.00	COST OF POWER	13,000	0.0132	φ 130.00		
	POWER kWh	15,000	0.0550	\$	825.00	kWh	15,000	0.0550	\$ 825.00		
	CURRENT 2003 B	ILL		\$	1,275.83	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
NONTHLY CONSUMPTION		kW/kWh	RATE				kW/kWh	RATE	CHARGE	IMPACT	IMPACT
00kW, 40,000kWh	MONTHLY	(enter)	\$kW/kWh	\$		MONTHLY		\$kW/kWh	\$	DOLLARS	%
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$-		
	DISTRIBUTION kW	400	0.0000	¢		DISTRIBUTION kW	400	#DIV/02	#DIV//01		
	OTHER	100	0.0000	φ	-	OTHER	100	#DIV/0!	#DIV/0!		
	CHARGES KW	100	4.2138	\$	421.38	CHARGES kW	100	4.2138	\$ 421.38		
	OTHER					OTHER					
	CHARGES kWh COST OF	40,000	0.0132	\$	528.00	CHARGES kWh COST OF POWER	40,000	0.0132	\$ 528.00		
	POWER kWh	40,000	0.0550	\$	2,200.00	kWh	40,000	0.0550	\$ 2,200.00		
	CURRENT 2003 B	ILL		\$	3,149.38	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
ONTHLY CONSUMPTION 00kW, 100,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY					
	SERVICE CHARGE	n/a	n/a	\$	-	SERVICE CHARGE	n/a	n/a	\$-		
	DISTRIBUTION	184	1#a	Ψ	-	DISTRIBUTION	ira	iva	¥ -		
	kW	500	0.0000	\$	-	kW	500	#DIV/0!	#DIV/0!		
	OTHER	E00	4 0400	¢	2 100 00	OTHER	500	4 04 00	¢ 2406.00		
	CHARGES KW OTHER	500	4.2138	Φ	2,106.90	CHARGES KW OTHER	500	4.2138	\$ 2,106.90		
	CHARGES kWh	100,000	0.0132	\$	1,320.00	CHARGES kWh	100,000	0.0132	\$ 1,320.00		
	COST OF	100.000	0.0550	¢	E E00.00	COST OF POWER	100.000	0.0550	¢ = = = 0.0 0.0		
	POWER kWh	100,000	0.0550	Φ	5,500.00	kWh	100,000	0.0550	\$ 5,500.00		
	CURRENT 2003 B	ILL		\$	8,926.90	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
IONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	IMPACT	IMPACT
000kW, 400,000kWh		(enter)	\$kW/kWh	\$				\$kW/kWh	\$	DOLLARS	%
	MONTHLY					MONTHLY					
	SERVICE CHARGE	n/a	n/a	\$		SERVICE CHARGE	n/a	n/a	\$-		
	DISTRIBUTION	180	1#a	Ψ	-	DISTRIBUTION	iva	iva	Ψ -		
	kW	1000	0.0000	\$	-	kW	1000	#DIV/0!	#DIV/0!		
	OTHER	4000	4 0 4 0 0	¢	4 949 96	OTHER	1000	4 0400	¢ 4.040.00		
	CHARGES KW OTHER	1000	4.2138	φ	4,213.80	CHARGES KW OTHER	1000	4.2138	\$ 4,213.80		
	CHARGES kWh	400,000	0.0132	\$	5,280.00	CHARGES kWh	400,000	0.0132	\$ 5,280.00		
	COST OF					COST OF POWER					
	POWER kWh	400 000	0.0550		22 000 00	kWh	400 000		\$ 22,000,00		

#DIV/0! #DIV/0! #DIV/0!

400,000 0.0550 \$ 22,000.00

MONTHLY CONSUMPTION 3,000kW, 1,000,000kWh	MONTHLY	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$		MONTHLY	kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	-	SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$-		
	kW OTHER	3000	0.0000	\$	-	kW OTHER	3000	#DIV/0!	#DIV/0!		
	CHARGES KW OTHER	3000	4.2138	\$	12,641.40	CHARGES KW OTHER	3000	4.2138	\$ 12,641.40		
	CHARGES kWh COST OF	1,000,000	0.0132	\$	13,200.00	CHARGES kWh COST OF POWER	1,000,000	0.0132	\$ 13,200.00		
	POWER kWh	1,000,000	0.0550	\$	55,000.00	kWh	1,000,000	0.0550	\$ 55,000.00		
	CURRENT 2003 B	ILL		\$	80,841.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION		kW/kWh	RATE	CHARGE			kW/kWh	RATE	CHARGE	ІМРАСТ	IMPACT
4,000kW, 1,800,000kWh	MONTHLY	(enter)	\$kW/kWh			MONTHLY		\$kW/kWh	\$	DOLLARS	%
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$-		
	kW	4000	0.0000	\$	-	kW	4000	#DIV/0!	#DIV/0!		
	OTHER					OTHER					
	OTHER CHARGES KW OTHER	4000	4.2138	\$	16,855.20	OTHER CHARGES KW OTHER	4000	4.2138	\$ 16,855.20		
	CHARGES kW	4000 1,800,000	4.2138 0.0132	•	16,855.20 23,760.00	CHARGES KW	4000 1,800,000		\$ 16,855.20\$ 23,760.00		
	CHARGES kW OTHER CHARGES kWh			\$	-,	CHARGES KW OTHER CHARGES KWh					

GENERAL SERVICE INTERMEDIATE CLASS

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$4.2138/kW, Wholesale Market Service Rate of \$0.0062 and

Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5.5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

	CURRENT 2003		2004 BILL (25% o	f Regulato	ory Assets	, 2004 PILs 8	Constant C	ommodity			
ENTER DESIRED CONSUMPT	ION LEVEL										
MONTHLY CONSUMPTION		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE					
3000kW, 800,000 kWh	CHARGE	n/a	n/a		\$0.00	CHARGE	n/a	n/a	\$-		
	DISTRIBUTION kW OTHER	3000	0.0000	\$	-	DISTRIBUTION kW OTHER	3000	#DIV/0!	#DIV/0!		
	CHARGES KW OTHER	3000	4.2138	\$	12,641.40	CHARGES KW OTHER	3000	4.2138	\$ 12,641.40		
	CHARGES kWh COST OF	800,000	0.0132	\$	10,560.00	CHARGES kWh COST OF POWER	800,000	0.0132	\$ 10,560.00		
	POWER kWh	800,000	0.0550	\$	44,000.00	kWh	800,000	0.0550	\$ 44,000.00		
	CURRENT 2003 B	ILL		\$	67,201.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!

MONTHLY CONSUMPTION 3000kW, 1,000,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$-		
	DISTRIBUTION					DISTRIBUTION					
	kW	3000	0.0000	\$	-	kW	3000	#DIV/0!	#DIV/0!		
	OTHER					OTHER					
	CHARGES KW OTHER	3000	4.2138	\$	12,641.40	CHARGES KW OTHER	3000	4.2138	\$ 12,641.40		
	CHARGES kWh	1,000,000	0.0132	\$	13,200.00	CHARGES kWh	1,000,000	0.0132	\$ 13,200.00		
	COST OF					COST OF POWER					
	POWER kWh	1,000,000	0.0550	\$	55,000.00	kWh	1,000,000	0.0550	\$ 55,000.00		
	CURRENT 2003 B	ILL		\$	80,841.40	Adjusted 2004 BILL		[#DIV/0!	#DIV/0!	#DIV/0!

MONTHLY CONSUMPTION 4000kW, 1,200,000kWh		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
	CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$-		
	DISTRIBUTION					DISTRIBUTION					
	kW	4000	0.0000	\$	-	kW	4000	#DIV/0!	#DIV/0!		
	OTHER					OTHER					
	CHARGES kW	4000	4.2138	\$	16,855.20	CHARGES kW	4000	4.2138	\$ 16,855.20		
	OTHER					OTHER					
	CHARGES kWh	1,200,000	0.0132	\$	15,840.00	CHARGES kWh	1,200,000	0.0132	\$ 15,840.00		
	COST OF					COST OF POWER					
	POWER kWh	1,200,000	0.0550	\$	66,000.00	kWh	1,200,000	0.0550	\$ 66,000.00		
	CURRENT 2003 B	ILL		\$	98,695.20	Adjusted 2004 BILL		l	#DIV/0!	#DIV/0!	#DIV/0!

MONTHLY CONSUMPTION	kW/kWh	RATE	CHARGE	kW/kWh	RATE	CHARGE	IMPACT	IMPACT
4000kW, 1,800,000kWh	(enter)	\$kW/kWh	\$		\$kW/kWh	\$	DOLLARS	%

MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$	MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ -			
kW OTHER	4000	0.0000	\$ -	kW OTHER	4000	#DIV/0!	#DIV/0!			
CHARGES KW OTHER	4000	4.2138	\$ 16,855.20	CHARGES KW OTHER	4000	4.2138	\$ 16,855.20			
CHARGES kWh COST OF	#######	0.0132	\$ 23,760.00	CHARGES kWh COST OF POWER	1,800,000	0.0132	\$ 23,760.00			
POWER kWh	#######	0.0550	\$ 99,000.00	kWh	1,800,000	0.0550	\$ 99,000.00			
CURRENT 2003 BI	LL		\$ 139,615.20	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!	

LARGE USE CLASS

CURRENT 2003 BILL

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$4.7369/kW, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0132/kWh. These charges may differ slightly for your utility. Cost of Power is estimated to be 5 cents/kWh based on the estimate included in the Market Surveillance Panel Market Report of December 17, 2003. You may have more accurate estimates for your utility. Consumption has not been adjusted for line losses.

2004 BILL (25% of Regulatory Assets, 2004 PILs & Constant Commodity Price)

ENTER DESIRED CONSUMPTION LEVEL

MONTHLY CONSUMPTION		kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY					MONTHLY					
	SERVICE					SERVICE					
6000kW, 2,800,000 kWh	CHARGE	n/a	n/a		\$0.00	CHARGE	n/a	n/a	\$-		
	DISTRIBUTION					DISTRIBUTION					
	kW	6000	0.0000	\$	-	kW	6000	#DIV/0!	#DIV/0!		
	OTHER					OTHER					
	CHARGES kW	6000	4.7369	\$	28,421.40	CHARGES kW	6000	4.7369	\$ 28,421.40		
	OTHER					OTHER					
	CHARGES kWh	2,800,000	0.0132	\$	36,960.00	CHARGES kWh	2,800,000	0.0132	\$ 36,960.00		
	COST OF					COST OF POWER					
	POWER kWh	2,800,000	0.0500	\$	140,000.00	kWh	2,800,000	0.0500	\$140,000.00		
	CURRENT 2003 B	CURRENT 2003 BILL			205,381.40	Adjusted 2004 BILL			#DIV/0!	#DIV/0!	#DIV/0!

MONTHLY CONSUMPTION 15000kW, 10,000,000kWh

	kW/kWh (enter)	RATE \$kW/kWh	CHARGE \$			kW/kWh	RATE \$kW/kWh	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY					MONTHLY					
SERVICE					SERVICE					
CHARGE	n/a	n/a	\$	-	CHARGE	n/a	n/a	\$ -		
DISTRIBUTION					DISTRIBUTION					
kW	15000	0.0000	\$	-	kW	15000	#DIV/0!	#DIV/0!		
OTHER					OTHER					
CHARGES KW	15000	4.7369	\$	71,053.50	CHARGES KW	15000	4.7369	\$ 71,053.50		
OTHER					OTHER					
CHARGES kWh	########	0.0132	\$	132,000.00	CHARGES kWh	10,000,000	0.0132	\$132,000.00		
COST OF					COST OF POWER					
POWER kWh	########	0.0500	\$	500,000.00	kWh	########	0.0500	\$500,000.00		
CURRENT 2003 B	ILL		\$	703,053.50	Adjusted 2004 BILL		I	#DIV/0!	#DIV/0!	#DIV/0!

Bill Impact Analysis for 2004 Rate Schedule after Regulatory Asset and 2004 PILs Adjustments (commodity price increase on April 1, 2004)

NAME OF UTILITY NAME OF CONTACT E- Mail Address VERSION NUMBER Date

Lillian King tay.hydro@csolve.net Version 1 15-Jan-04

Tay Hydro Electric Distribution Co. Inc. LICENCE NUMBER ED-1999-0083 PHONE NUMBER 705-534-7281

This schedule provides an estimate of bill impacts using the 2004 Rate Schedule which includes the Regulatory Asset Recovery and the 2004 PILs amount. The 2004 bill also includes the new tiered commodity rate that will come into effect on April 1, 2004.

Note: All Rates are transferred from Sheets 10 and 11.

RESIDENTIAL CLASS

For the purpose of this estimate, Other Charges include Retail Transmission Rate of \$0.0107, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0239/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

NON-TIME OF USE	CURRENT 2003	BILL				2004 BILL (25% of	f Regulato	ory Asse	y Assets, 2004 PILs &		Tiered Cor	nmodity Price
ENTER DESIRED CONSUMPTION		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CI	HARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	15.97	CHARGE	n/a	n/a	\$	15.97		
	DISTRIBUTION	100	0.000		0.07	DISTRIBUTION	100	0.0440	•	4.40		
	kWh OTHER	100	0.0097	\$	0.97	kWh OTHER	100	0.0113	\$	1.13		
	CHARGES kWh	100	0.0239	\$	2.39	CHARGES kWh	100	0.0239	\$	2.39		
	COST OF POWER kWh	100	0.0430	\$	4.30	COST OF POWER kWh	100	0.0470	\$	4.70		
	CURRENT 2003 BI	ILL		\$	23.63	Adjusted 2004 BILL			\$	24.19	\$ 0.56	2.4%
MONTHLY CONSUMPTION OF 250 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	Cł	HARGE \$	IMPACT DOLLARS	IMPACT %
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	15.97	CHARGE	n/a	n/a	\$	15.97		
	kWh OTHER	250	0.0097	\$	2.43	kWh OTHER	250	0.0113	\$	2.82		
	CHARGES kWh COST OF	250	0.0239	\$	5.98	CHARGES kWh COST OF POWER	250	0.0239	\$	5.98		
	POWER kWh	250	0.0430	\$	10.75	kWh	250	0.0470	\$	11.75		
	CURRENT 2003 BI	ILL		\$	35.12	Adjusted 2004 BILL			\$	36.51	\$ 1.39	4.0%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CI	HARGE	IMPACT	IMPACT
500 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh		\$	DOLLARS	%
	SERVICE					SERVICE						
	CHARGE	n/a	n/a	\$	15.97	CHARGE	n/a	n/a	\$	15.97		
	DISTRIBUTION kWh	500	0.0097	′ \$	4.85	DISTRIBUTION kWh	500	0.0113	\$	5.63		
	OTHER					OTHER						
	CHARGES kWh COST OF	500	0.0239		11.95	CHARGES kWh COST OF POWER	500	0.0239		11.95		
	POWER kWh	500	0.0430		21.50 54.27	kWh	500	0.0470	\$ \$	23.50	\$ 2.78	5 40/
	CURRENT 2003 BI			\$	34.27	Adjusted 2004 BILL			φ	57.05	\$ 2.78	5.1%
MONTHLY CONSUMPTION OF 750 kWh	MONTHLY	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY	kWh	RATE \$/kWh	CI	HARGE \$	IMPACT DOLLARS	IMPACT %
	SERVICE	n/a	n/a	\$	15.97	SERVICE	n/a	n/a	\$	15.97		
	DISTRIBUTION kWh	750	0.0097		7.28	DISTRIBUTION kWh	750	0.0113		8.45		
	OTHER CHARGES kWh	750	0.0239		17.93	OTHER CHARGES kWh	750	0.0239		17.93		
	COST OF POWER kWh	750	0.0430		32.25	COST OF POWER kWh	750	0.0470		35.25		
	CURRENT 2003 BI			\$	73.42	Adjusted 2004 BILL			\$	77.59	\$ 4.17	5.7%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	CI	HARGE	IMPACT	IMPACT
1000 kWh	MONTHLY	(enter)	\$/kWh	\$		MONTHLY		\$/kWh	51	\$	DOLLARS	%
	WONTIL					MONTHEI						
	SERVICE	n/a	n/a	\$	15.97	SERVICE	n/a	n/a	\$	15.97		

	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh	1000 1000 1000	0.0097 0.0239 0.0430	\$	9.70 23.90 43.00 92.57	DISTRIBUTION kWh OTHER CHARGES kWh COST OF POWER kWh COST OF POWER kWh	1000 1000 750 250	0.0113 0.02390 0.0470 0.0550	\$ 23.9 \$ 35.2	0 5 5
MONTHLY CONSUMPTION OF 1500 kWh	MONTHLY SERVICE	kWh (enter)	RATE \$/kWh	CHARGE \$		MONTHLY SERVICE	kWh	RATE \$/kWh	CHARGE \$	IMPACT IMPACT DOLLARS %
	CHARGE	n/a	n/a	\$	15.97	CHARGE	n/a	n/a	\$ 15.9	7
	kWh	1500	0.0097	\$	14.55	kWh	1500	0.0113	\$ 16.8	9
	OTHER CHARGES kWh	1500	0.0239	\$	35.85	OTHER CHARGES kWh	1500	0.0239	\$ 35.8	5
	COST OF POWER kWh	1500	0.0430	\$	64.50	COST OF POWER kWh	750	0.0470	\$ 35.2	5
				÷		COST OF POWER kWh	750	0.0550		
	CURRENT 2003 BI	LL		\$	130.87	Adjusted 2004 BILL	100	0.0000	\$ 145.2	
MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	CHARGE \$	IMPACT IMPACT DOLLARS %
	MONTHLY SERVICE					MONTHLY SERVICE				
	CHARGE	n/a	n/a	\$	15.97	CHARGE	n/a	n/a	\$ 15.9	7
	DISTRIBUTION kWh OTHER	2000	0.0097	\$	19.40	DISTRIBUTION kWh OTHER	2000	0.0113	\$ 22.5	3
	CHARGES kWh	2000	0.0239	\$	47.80	CHARGES kWh	2000	0.0239	\$ 47.8	0
	COST OF POWER kWh	2000	0.0430	\$	86.00	COST OF POWER kWh	750	0.0470	\$ 35.2	5
						COST OF POWER kWh	1250	0.0550	\$ 68.7	5
	CURRENT 2003 BI	LL		\$	169.17	Adjusted 2004 BILL			\$ 190.3	

GENERAL SERVICE < 50 KW

For the purpose of this estimate, **Other Charges** include Retail Transmission Rate of \$0.0097, Wholesale Market Service Rate of \$0.0062 and Debt Reduction Charge of \$0.007 for a total of \$0.0229/kWh. These charges may differ slightly for your utility. In addition, consumption has not been adjusted for line losses.

	CURRENT 2003	BILL				2004 BILL (25% of Regulatory Assets, 2004 PILs & Tier						iered Commodity Price)		
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE		· · · · ·	kWh	RATE	CI	HARGE	IMPACT	IMPACT		
1000 kWh		(enter)	\$/kWh	\$				\$/kWh		\$	DOLLARS	%		
	MONTHLY					MONTHLY								
	SERVICE CHARGE	n/a	n/a	\$	16.15	SERVICE CHARGE	n/a	n/a	\$	16.15				
	DISTRIBUTION	II/a	11/d	φ	10.15	DISTRIBUTION	II/d	11/d	φ	10.15				
	kWh	1000	0.0172	\$	17.20	kWh	1000	0.01823	\$	18.23				
	OTHER		0.0112	Ŷ		OTHER		0.01020	Ŷ	.0.20				
	CHARGES kWh COST OF	1000	0.0229	\$	22.90	CHARGES kWh COST OF POWER	1000	0.0229	\$	22.90				
	POWER kWh	1000	0.0430	\$	43.00	kWh COST OF POWER	750	0.0470	\$	35.25				
						kWh	250	0.0550	\$	13.75				
	CURRENT 2003 BI	LL		\$	99.25	Adjusted 2004 BILL			\$	106.28	\$ 7.03	7.1%		
MONTHLY CONSUMPTION OF 2000 kWh		kWh (enter)	RATE \$/kWh	CHARGE			kWh	RATE \$/kWh	Cł	HARGE \$	IMPACT DOLLARS	IMPACT %		
2000 RWII	MONTHLY SERVICE	(enter)	φ/KVVII	\$		MONTHLY SERVICE		\$/KVVII		φ	DOLLARS	78		
	CHARGE DISTRIBUTION	n/a	n/a	\$	16.15	CHARGE	n/a	n/a	\$	16.15				
	kWh OTHER	2000	0.0172	\$	34.40	kWh OTHER	2000	0.0182	\$	36.45				
	CHARGES kWh COST OF	2000	0.0229	\$	45.80	CHARGES kWh COST OF POWER	2000	0.0229	\$	45.80				
	POWER kWh	2000	0.0430	\$	86.00	kWh COST OF POWER	750	0.0470	\$	35.25				
						kWh	1250	0.0550	\$	68.75				
	CURRENT 2003 BI	LL		\$	182.35	Adjusted 2004 BILL			\$	202.40	\$ 20.05	11.0%		
MONTHLY CONSUMPTION OF 5000 kWh		kWh (enter)	RATE \$/kWh	CHARGE \$			kWh	RATE \$/kWh	Cł	HARGE \$	IMPACT DOLLARS	IMPACT %		
	MONTHLY SERVICE		·			MONTHLY SERVICE								
	CHARGE	n/a	n/a	\$	16.15	CHARGE	n/a	n/a	\$	16.15				

	DISTRIBUTION kWh	5000	0.0172	\$	86.00	DISTRIBUTION kWh	5000	0.0182	\$	91.13		
	OTHER					OTHER						
	CHARGES kWh COST OF	5000	0.0229	\$	114.50	CHARGES kWh COST OF POWER	5000	0.0229	\$	114.50		
	POWER kWh	5000	0.0430	\$	215.00	kWh	750	0.0470	\$	35.25		
						COST OF POWER kWh	1250	0.0550	¢	222 7 5		
						KVVN	4250	0.0550	Ф	233.75		
	CURRENT 2003 B	ILL		\$	431.65	Adjusted 2004 BILL			\$	490.78	\$ 59.13	3 13.7%
MONTHLY CONSUMPTION OF		kWh	RATE	CHARGE			kWh	RATE	СН	ARGE	IMPACT	IMPACT
10000 kWh		(enter)	\$/kWh	\$				\$/kWh		\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE	n/a	n/a	\$	16.15	CHARGE	n/a	n/a	\$	16.15		
	kWh	10000	0.0172	\$	172.00	kWh	10000	0.0182	\$	182.26		
	OTHER CHARGES kWh	10000	0.0229	\$	229.00	OTHER CHARGES kWh	10000	0.0229	\$	229.00		
	COST OF					COST OF POWER						
	POWER kWh	10000	0.0430	\$	430.00	kWh COST OF POWER	750	0.0470	\$	35.25		
						kWh	9250	0.0550	\$	508.75		
	CURRENT 2003 B	ILL		\$	847.15	Adjusted 2004 BILL			\$	971.41	\$ 124.26	6 14.7%
MONTHLY CONSUMPTION OF		kWh		CHARGE			kWh	RATE	СН	ARGE	IMPACT	IMPACT
15000 kWh	MONITURY	(enter)	\$/kWh	\$		MONITURY		\$/kWh		\$	DOLLARS	%
	MONTHLY SERVICE					MONTHLY SERVICE						
	CHARGE DISTRIBUTION	n/a	n/a	\$	16.15	CHARGE	n/a	n/a	\$	16.15		
	kWh	15000	0.0172	\$	258.00	kWh	15000	0.0182	\$	273.39		
	OTHER CHARGES kWh	15000	0.0229	\$	343.50	OTHER CHARGES kWh	15000	0.0229	\$	343.50		
	COST OF	10000	0.0220	Ŷ	010.00	COST OF POWER		0.0220	Ŷ	0.0.00		
	POWER kWh	15000	0.0430	\$	645.00	kWh COST OF POWER	750	0.0470	\$	35.25		
						kWh	14250	0.0550	\$	783.75		
				•	1 000 05				• •	450.04	* 400.00	45.00/
	CURRENT 2003 B	ILL		\$	1,262.65	Adjusted 2004 BILL			\$ 1	,452.04	\$ 189.39	15.0%