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Mitigation Plan Overview:

Erie Thames Powerlines has applied for rates within its 2012 Cost of Service rate application that put in place fully harmonized rates with the former West Perth Power Incorporated and Clinton Power Corporation which were merged with ETPL in 2011.. The resulting impacts across the classes, for the most part, are minimal with respect to the customers of ETPL and WPPI, however the CPC customers in the Residential, GS<50 and GS>50 to 999 classes all show resulting impacts that are in excess of the 10% threshold due to the harmonization of rates.

Therefore, ETPL proposes to mitigate those customers with fixed and/or variable distribution credits for the community of Clinton in those specific rate classes. The dollar amount resulting from the credit has been calculated utilizing the applied for customer counts and normalized volume forecast per customer to determine that a refund of \$97,396.32 for residential customers, \$32,632.86 for GS<50 customers and \$34,853.40 for GS>50 to 999 customers is required to mitigate impacts in the community of Clinton. ETPL proposes to recover these amounts from the remaining customers within the class on a fixed monthly basis. This recovery results in minimal impacts to the remaining customers and fully mitigates the customers within the town of Clinton. The proposed mitigation plan provides rate changes for each rate class of customer, and segment within such rate class, that are acceptable.

ETPL also proposes that this mitigation to Clinton customers and the recovery offset reduce by half on May 1st, 2014 and is removed from rates on May 1st, 2015.

Mitigation Plan Details:

ETPL's bill impacts resulted in a small segment of its customers being impacted as the result of the proposed immediate harmonization of distribution rates proposed in its 2012 cost of service application. This impact is on a very small proportion its customers as illustrated by the following table:

	CPC Customers	Total Class Customers	% of Total
Residential	1,414	16,461	8.59%
GS<50	221	1,860	11.88%
GS>50 to 999	17	175	9.71%

In order to fully mitigate the customers within the town of Clinton in each class ETPL applied a fixed credit to the Residential class and GS<50 Class in order to mitigate the size of variable credit that would be required to mitigate customers within the lower consumption bands. The following is a breakdown of the dollars that would be credited back to the customer classes annually:

	CPC Customers	Fixed Credit	Credit Amount
Residential	1,414	\$ (2.00)	\$ (33,936)
GS<50	221	\$ (1.00)	\$ (2,652)
GS>50 to 999	17	\$ -	\$ -
			\$ (36,588)

Next to finalize the mitigation a variable distribution rate credit was required that would mitigate all customers at each of the consumption thresholds. ETPL utilized the number of CPC customers in each class and the kWh or kW normalized monthly consumption to determine the annual consumption of each class and multiplied that consumption by the distribution credit to calculate the amount that would be rebated to customers in Clinton annually. The following table details this calculation:

	CPC Customers	kWh/kW per month	Annual Consumption	Variable Credit	Credit amount
Residential	1,414	748	12,692,064	\$ (0.0050)	(63,460.32)
GS<50	221	2261	5,996,172	\$ (0.0050)	(29,980.86)
GS>50 to 999	17	67	13,668	\$ (2.5500)	(34,853.40)
					(128,294.58)

Between the fixed and variable distribution credits the total refund by class to the customers in Clinton is as follows:

	Fixed Credit Amount	Variable Credit Amount	Total Refund
Residential	\$ (33,936)	(63,460.32)	(97,396.32)
GS<50	\$ (2,652)	(29,980.86)	(32,632.86)
GS>50 to 999	\$ -	(34,853.40)	(34,853.40)
	\$ (36,588)	(128,294.58)	(164,882.58)

In order to recover the lost revenue from the distribution credits applied to customers within the Town of Clinton ETPL proposes to charge a monthly fixed amount to all customers in each specific class that do not reside in the Town of Clinton. The following table details the calculation of the fixed charge to the remaining classes.

	CPC Customers	Total Class Customers	Total Remaining Customers	Total Refund	Annual Allocation to remaining Customers	Monthly Charge to remaining non CPC customers
Residential	1,414	16,461	15,047	(97,396.32)	6.47	0.54
GS<50	221	1,860	1,639	(32,632.86)	19.91	1.66
GS>50 to 999	17	175	158	(34,853.40)	220.59	18.38
				(164,882.58)		

Bill Impacts:

Clinton Power Customer Impacts

Customer Class:	Residential									
	Consumption	100	kWh							
	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2082	1	\$ 15.21	\$ 2.91	23.64%	
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 2.0000	1	\$ (2.00)	-\$ 3.00	-300.00%	
Smart Meter IRR	Monthly		1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16		1	\$ -	-\$ 0.16	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0136	100	\$ 1.36	\$ 0.0142	100	\$ 1.42	\$ 0.06	4.58%	
Low Voltage Rate Adder	per kWh	\$ 0.0031	100	\$ 0.31	\$ 0.0021	100	\$ 0.21	-\$ 0.10	-33.39%	
Variable Distribution Credit			100	\$ -	-\$ 0.0050	100	\$ (0.50)	-\$ 0.50		
Volumetric Rate Rider(s)			100	\$ -		100	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly		1	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly		100	\$ -	\$ 0.0006	100	\$ 0.06	\$ 0.06		
Deferral/Variance Account	per kWh	\$ 0.0033	100	\$ 0.33	\$ 0.0146	100	\$ 1.46	\$ 1.13	341.23%	
Disposition Rate Rider										
Global Adjustment Disposition Rate	Monthly			\$ -		100	\$ -	\$ -		
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Sub-Total A - Distribution				\$ 15.46			\$ 17.67	\$ 2.22	14.35%	
RTSR - Network		\$ 0.0055	105.54	\$ 0.58	\$ 0.0059	104.21	\$ 0.61	\$ 0.03	5.37%	
RTSR - Line and Transformation Connection		\$ 0.0013	105.54	\$ 0.14	\$ 0.0040	104.21	\$ 0.41	\$ 0.28	200.66%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 16.17			\$ 18.70	\$ 2.52	15.61%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	105.54	\$ 0.55	\$ 0.0052	104.21	\$ 0.54	-\$ 0.01	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	105.54	\$ 0.14	\$ 0.0011	104.21	\$ 0.11	-\$ 0.02	-16.45%	
Special Purpose Charge		\$ -	105.54	\$ -		104.21	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	105.54	\$ 0.74	\$ 0.0070	104.21	\$ 0.73	-\$ 0.01	-1.26%	
Energy		\$ 0.0560	105.54	\$ 5.91	\$ 0.0560	104.21	\$ 5.84	-\$ 0.07	-1.26%	
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Total Bill (before Taxes)				\$ 23.76			\$ 26.17	\$ 2.41	10.15%	
HST		13%		\$ 3.09	13%		\$ 3.40	\$ 0.31	10.15%	
Total Bill (including Sub-total B)				\$ 26.85			\$ 29.57	\$ 2.72	10.13%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 2.69			-\$ 2.96	-\$ 0.27	10.04%	
Total Bill (including OCEB)				\$ 24.16			\$ 26.61	\$ 2.45	10.14%	
Loss Factor (%)		5.54%			4.21%					

	Consumption	250	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2082	1	\$ 15.21	\$ 2.91	23.64%	
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 2.0000	1	\$ (2.00)	-\$ 3.00	-300.00%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0136	250	\$ 3.40	\$ 0.0142	250	\$ 3.56	\$ 0.16	4.58%	
Low Voltage Rate Adder	per kWh	\$ 0.0031	250	\$ 0.78	\$ 0.0021	250	\$ 0.52	-\$ 0.26	-33.39%	
Variable Distribution Credit		\$ -	250	\$ -	-\$ 0.0050	250	\$ (1.25)	-\$ 1.25		
Volumetric Rate Rider(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	250	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	250	\$ -	\$ 0.0006	250	\$ 0.15	\$ 0.15		
Deferral/Variance Account	per kWh	\$ 0.0033	250	\$ 0.83	\$ 0.0146	250	\$ 3.64	\$ 2.82	341.23%	
Disposition Rate Rider										
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	250	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 18.46			\$ 21.64	\$ 3.18	17.26%	
RTSR - Network		\$ 0.0055	263.85	\$ 1.45	\$ 0.0059	260.525	\$ 1.53	\$ 0.08	5.37%	
RTSR - Line and Transformation Connection		\$ 0.0013	263.85	\$ 0.34	\$ 0.0040	260.525	\$ 1.03	\$ 0.69	200.66%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 20.25			\$ 24.20	\$ 3.95	19.51%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	263.85	\$ 1.37	\$ 0.0052	260.525	\$ 1.35	-\$ 0.02	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	263.85	\$ 0.34	\$ 0.0011	260.525	\$ 0.29	-\$ 0.06	-16.45%	
Special Purpose Charge		\$ -	263.85	\$ -	\$ -	260.525	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	263.85	\$ 1.85	\$ 0.0070	260.525	\$ 1.82	-\$ 0.02	-1.26%	
Energy		\$ 0.0560	263.85	\$ 14.78	\$ 0.0560	260.525	\$ 14.59	-\$ 0.19	-1.26%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 38.84			\$ 42.51	\$ 3.67	9.44%	
HST		13%		\$ 5.05	13%		\$ 5.53	\$ 0.48	9.44%	
Total Bill (including Sub-total B)				\$ 43.89			\$ 48.03	\$ 4.14	9.43%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 4.39			-\$ 4.80	-\$ 0.41	9.34%	
Total Bill (including OCEB)				\$ 39.50			\$ 43.23	\$ 3.73	9.44%	
Loss Factor (%)		5.54%			4.21%					

	Consumption	500 kWh								
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2082	1	\$ 15.21	\$ 2.91	23.64%	
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 2.0000	1	\$ (2.00)	-\$ 3.00	-300.00%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0136	500	\$ 6.80	\$ 0.0142	500	\$ 7.11	\$ 0.31	4.58%	
Low Voltage Rate Adder	per kWh	\$ 0.0031	500	\$ 1.55	\$ 0.0021	500	\$ 1.03	-\$ 0.52	-33.39%	
Variable Distribution Credit		\$ -	500	\$ -	-\$ 0.0050	500	\$ (2.50)	-\$ 2.50		
Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	500	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	500	\$ -	\$ 0.0006	500	\$ 0.30	\$ 0.30		
Deferral/Variance Account	per kWh	\$ 0.0033	500	\$ 1.65	\$ 0.0146	500	\$ 7.28	\$ 5.63	341.23%	
Disposition Rate Rider										
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -		500	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 23.46			\$ 28.25	\$ 4.80	20.45%	
RTSR - Network		\$ 0.0055	527.7	\$ 2.90	\$ 0.0059	521.05	\$ 3.06	\$ 0.16	5.37%	
RTSR - Line and Transformation Connection		\$ 0.0013	527.7	\$ 0.69	\$ 0.0040	521.05	\$ 2.06	\$ 1.38	200.66%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 27.04			\$ 33.37	\$ 6.33	23.40%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	527.7	\$ 2.74	\$ 0.0052	521.05	\$ 2.71	-\$ 0.03	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	527.7	\$ 0.69	\$ 0.0011	521.05	\$ 0.57	-\$ 0.11	-16.45%	
Special Purpose Charge		\$ -	527.7	\$ -	\$ -	521.05	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	527.7	\$ 3.69	\$ 0.0070	521.05	\$ 3.65	-\$ 0.05	-1.26%	
Energy		\$ 0.0560	527.7	\$ 29.55	\$ 0.0560	521.05	\$ 29.18	-\$ 0.37	-1.26%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 63.97			\$ 69.73	\$ 5.76	9.01%	
HST		13%		\$ 8.32	13%		\$ 9.07	\$ 0.75	9.01%	
Total Bill (including Sub-total B)				\$ 72.28			\$ 78.80	\$ 6.52	9.02%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 7.23			-\$ 7.88	-\$ 0.65	8.99%	
Total Bill (including OCEB)				\$ 65.05			\$ 70.92	\$ 5.87	9.02%	
Loss Factor (%)		5.54%			4.21%					

	Consumption	800 kWh							
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2082	1	\$ 15.21	\$ 2.91	23.64%
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 2.0000	1	\$ (2.00)	-\$ 3.00	-300.00%
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0136	800	\$ 10.88	\$ 0.0142	800	\$ 11.38	\$ 0.50	4.58%
Low Voltage Rate Adder	per kWh	\$ 0.0031	800	\$ 2.48	\$ 0.0021	800	\$ 1.65	-\$ 0.83	-33.39%
Variable Distribution Credit		\$ -	800	\$ -	-\$ 0.0050	800	\$ (4.00)	-\$ 4.00	
Volumetric Rate Rider(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	800	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider	Monthly	\$ -	800	\$ -	\$ 0.0006	800	\$ 0.48	\$ 0.48	
Deferral/Variance Account	per kWh	\$ 0.0033	800	\$ 2.64	\$ 0.0146	800	\$ 11.65	\$ 9.01	341.23%
Disposition Rate Rider									
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	800	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 29.46			\$ 36.19	\$ 6.73	22.85%
RTSR - Network		\$ 0.0055	844.32	\$ 4.64	\$ 0.0059	833.68	\$ 4.89	\$ 0.25	5.37%
RTSR - Line and Transformation Connection		\$ 0.0013	844.32	\$ 1.10	\$ 0.0040	833.68	\$ 3.30	\$ 2.20	200.66%
Sub-Total B - Delivery (including Sub-Total A)				\$ 35.20			\$ 44.38	\$ 9.18	26.09%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	844.32	\$ 4.39	\$ 0.0052	833.68	\$ 4.34	-\$ 0.06	-1.26%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	844.32	\$ 1.10	\$ 0.0011	833.68	\$ 0.92	-\$ 0.18	-16.45%
Special Purpose Charge		\$ -	844.32	\$ -	\$ -	833.68	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	844.32	\$ 5.91	\$ 0.0070	833.68	\$ 5.84	-\$ 0.07	-1.26%
Energy		\$ 0.0560	844.32	\$ 47.28	\$ 0.0560	833.68	\$ 46.69	-\$ 0.60	-1.26%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 94.13			\$ 102.40	\$ 8.28	8.79%
HST		13%		\$ 12.24	13%		\$ 13.31	\$ 1.08	8.79%
Total Bill (including Sub-total B)				\$ 106.36			\$ 115.72	\$ 9.36	8.80%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 10.64			-\$ 11.57	-\$ 0.93	8.74%
Total Bill (including OCEB)				\$ 95.72			\$ 104.15	\$ 8.43	8.81%
Loss Factor (%)		5.54%			4.21%				

	Consumption	1000	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2082	1	\$ 15.21	\$ 2.91	23.64%	
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 2.0000	1	\$ (2.00)	-\$ 3.00	-300.00%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0136	1000	\$ 13.60	\$ 0.0142	1000	\$ 14.22	\$ 0.62	4.58%	
Low Voltage Rate Adder	per kWh	\$ 0.0031	1000	\$ 3.10	\$ 0.0021	1000	\$ 2.06	-\$ 1.04	-33.39%	
Variable Distribution Credit		\$ -	1000	\$ -	-\$ 0.0050	1000	\$ (5.00)	-\$ 5.00		
Volumetric Rate Rider(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	1000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	1000	\$ -	\$ 0.0006	1000	\$ 0.60	\$ 0.60		
Deferral/Variance Account	per kWh	\$ 0.0033	1000	\$ 3.30	\$ 0.0146	1000	\$ 14.56	\$ 11.26	341.23%	
Disposition Rate Rider										
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	1000	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 33.46			\$ 41.48	\$ 8.02	23.98%	
RTSR - Network		\$ 0.0055	1055.4	\$ 5.80	\$ 0.0059	1042.1	\$ 6.12	\$ 0.31	5.37%	
RTSR - Line and Transformation Connection		\$ 0.0013	1055.4	\$ 1.37	\$ 0.0040	1042.1	\$ 4.13	\$ 2.75	200.66%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 40.63			\$ 51.72	\$ 11.09	27.28%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1055.4	\$ 5.49	\$ 0.0052	1042.1	\$ 5.42	-\$ 0.07	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1055.4	\$ 1.37	\$ 0.0011	1042.1	\$ 1.15	-\$ 0.23	-16.45%	
Special Purpose Charge		\$ -	1055.4	\$ -	\$ -	1042.1	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	1055.4	\$ 7.39	\$ 0.0070	1042.1	\$ 7.29	-\$ 0.09	-1.26%	
Energy		\$ 0.0560	1055.4	\$ 59.10	\$ 0.0560	1042.1	\$ 58.36	-\$ 0.74	-1.26%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 114.23			\$ 124.19	\$ 9.95	8.71%	
HST		13%		\$ 14.85	13%		\$ 16.14	\$ 1.29	8.71%	
Total Bill (including Sub-total B)				\$ 129.08			\$ 140.33	\$ 11.25	8.72%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 12.91			-\$ 14.03	-\$ 1.12	8.68%	
Total Bill (including OCEB)				\$ 116.17			\$ 126.30	\$ 10.13	8.72%	
Loss Factor (%)		5.54%			4.21%					

	Consumption	1500 kWh							
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2082	1	\$ 15.21	\$ 2.91	23.64%
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 2.0000	1	\$ (2.00)	-\$ 3.00	-300.00%
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0136	1500	\$ 20.40	\$ 0.0142	1500	\$ 21.33	\$ 0.93	4.58%
Low Voltage Rate Adder	per kWh	\$ 0.0031	1500	\$ 4.65	\$ 0.0021	1500	\$ 3.10	-\$ 1.55	-33.39%
Variable Distribution Credit		\$ -	1500	\$ -	-\$ 0.0050	1500	\$ (7.50)	-\$ 7.50	
Volumetric Rate Rider(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	1500	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider	Monthly	\$ -	1500	\$ -	\$ 0.0006	1500	\$ 0.90	\$ 0.90	
Deferral/Variance Account	per kWh	\$ 0.0033	1500	\$ 4.95	\$ 0.0146	1500	\$ 21.84	\$ 16.89	341.23%
Disposition Rate Rider									
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	1500	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 43.46			\$ 54.70	\$ 11.25	25.88%
RTSR - Network		\$ 0.0055	1583.1	\$ 8.71	\$ 0.0059	1563.15	\$ 9.17	\$ 0.47	5.37%
RTSR - Line and Transformation Connection		\$ 0.0013	1583.1	\$ 2.06	\$ 0.0040	1563.15	\$ 6.19	\$ 4.13	200.66%
Sub-Total B - Delivery (including Sub-Total A)				\$ 54.22			\$ 70.06	\$ 15.84	29.22%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1583.1	\$ 8.23	\$ 0.0052	1563.15	\$ 8.13	-\$ 0.10	-1.26%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1583.1	\$ 2.06	\$ 0.0011	1563.15	\$ 1.72	-\$ 0.34	-16.45%
Special Purpose Charge		\$ -	1583.1	\$ -	\$ -	1563.15	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	1583.1	\$ 11.08	\$ 0.0070	1563.15	\$ 10.94	-\$ 0.14	-1.26%
Energy		\$ 0.0560	1583.1	\$ 88.65	\$ 0.0560	1563.15	\$ 87.54	-\$ 1.12	-1.26%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 164.50			\$ 178.64	\$ 14.14	8.60%
HST		13%		\$ 21.38	13%		\$ 23.22	\$ 1.84	8.60%
Total Bill (including Sub-total B)				\$ 185.88			\$ 201.86	\$ 15.98	8.60%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 18.59			-\$ 20.19	-\$ 1.60	8.61%
Total Bill (including OCEB)				\$ 167.29			\$ 181.67	\$ 14.38	8.60%
Loss Factor (%)		5.54%			4.21%				

	Consumption	2000 kWh							
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2082	1	\$ 15.21	\$ 2.91	23.64%
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 2.0000	1	\$ (2.00)	-\$ 3.00	-300.00%
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0136	2000	\$ 27.20	\$ 0.0142	2000	\$ 28.45	\$ 1.25	4.58%
Low Voltage Rate Adder	per kWh	\$ 0.0031	2000	\$ 6.20	\$ 0.0021	2000	\$ 4.13	-\$ 2.07	-33.39%
Variable Distribution Credit		\$ -	2000	\$ -	-\$ 0.0050	2000	\$ (10.00)	-\$ 10.00	
Volumetric Rate Rider(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	2000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider	Monthly	\$ -	2000	\$ -	\$ 0.0006	2000	\$ 1.20	\$ 1.20	
Deferral/Variance Account	per kWh	\$ 0.0033	2000	\$ 6.60	\$ 0.0146	2000	\$ 29.12	\$ 22.52	341.23%
Disposition Rate Rider									
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	2000	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 53.46			\$ 67.93	\$ 14.47	27.07%
RTSR - Network		\$ 0.0055	2110.8	\$ 11.61	\$ 0.0059	2084.2	\$ 12.23	\$ 0.62	5.37%
RTSR - Line and Transformation Connection		\$ 0.0013	2110.8	\$ 2.74	\$ 0.0040	2084.2	\$ 8.25	\$ 5.51	200.66%
Sub-Total B - Delivery (including Sub-Total A)				\$ 67.81			\$ 88.41	\$ 20.60	30.38%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	2110.8	\$ 10.98	\$ 0.0052	2084.2	\$ 10.84	-\$ 0.14	-1.26%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2110.8	\$ 2.74	\$ 0.0011	2084.2	\$ 2.29	-\$ 0.45	-16.45%
Special Purpose Charge		\$ -	2110.8	\$ -	\$ -	2084.2	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	2110.8	\$ 14.78	\$ 0.0070	2084.2	\$ 14.59	-\$ 0.19	-1.26%
Energy		\$ 0.0560	2110.8	\$ 118.20	\$ 0.0560	2084.2	\$ 116.72	-\$ 1.49	-1.26%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 214.76			\$ 233.09	\$ 18.33	8.54%
HST		13%		\$ 27.92	13%		\$ 30.30	\$ 2.38	8.54%
Total Bill (including Sub-total B)				\$ 242.68			\$ 263.39	\$ 20.71	8.53%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 24.27			-\$ 26.34	-\$ 2.07	8.53%
Total Bill (including OCEB)				\$ 218.41			\$ 237.05	\$ 18.64	8.53%
Loss Factor (%)		5.54%			4.21%				

Customer Class:		General Service < 50									
	Consumption	1000	kWh								
		Current Board-Approved			Proposed			Impact			
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 24.1700	1	\$ 24.17	\$ 20.9451	1	\$ 20.95	-\$ 3.22	-13.34%		
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 1.0000	1	\$ (1.00)	-\$ 2.00	-200.00%		
Smart Meter IRR	Monthly		1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47			
Service Charge Rate Rider(s)		\$ 0.3500	1	\$ 0.35		1	\$ -	-\$ 0.35	-100.00%		
Distribution Volumetric Rate	per kWh	\$ 0.0131	1000	\$ 13.10	\$ 0.0153	1000	\$ 15.34	\$ 2.24	17.08%		
Low Voltage Rate Adder	per kWh	\$ 0.0025	1000	\$ 2.50	\$ 0.0020	1000	\$ 1.95	-\$ 0.55	-21.99%		
Variable Distribution Credit			1000	\$ -	-\$ 0.0050	1000	\$ (5.00)	-\$ 5.00			
Volumetric Rate Rider(s)			1000	\$ -		1000	\$ -	\$ -			
Smart Meter Disposition Rider	Monthly		1000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35			
LRAM & SSM Rate Rider	Monthly		1000	\$ -	\$ 0.0004	1000	\$ 0.40	\$ 0.40			
Deferral/Variance Account	per kWh	\$ 0.0033	1000	\$ 3.30	\$ 0.0146	1000	\$ 14.56	\$ 11.26	341.23%		
Disposition Rate Rider											
Global Adjustment Disposition	Monthly			\$ -		1000	\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Sub-Total A - Distribution				\$ 44.42			\$ 49.01	\$ 4.59	10.34%		
RTSR - Network		\$ 0.0049	1055.4	\$ 5.17	\$ 0.0054	1042.1	\$ 5.63	\$ 0.46	8.86%		
RTSR - Line and Transformation Connection		\$ 0.0012	1055.4	\$ 1.27	\$ 0.0036	1042.1	\$ 3.76	\$ 2.50	197.15%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 50.86			\$ 58.41	\$ 7.55	14.84%		
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1055.4	\$ 5.49	\$ 0.0052	1042.1	\$ 5.42	-\$ 0.07	-1.26%		
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1055.4	\$ 1.37	\$ 0.0011	1042.1	\$ 1.15	-\$ 0.23	-16.45%		
Special Purpose Charge		\$ -	1055.4	\$ -	\$ -	1042.1	\$ -	\$ -			
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)		\$ 0.0070	1055.4	\$ 7.39	\$ 0.0070	1042.1	\$ 7.29	-\$ 0.09	-1.26%		
Energy		\$ 0.0560	1055.4	\$ 59.10	\$ 0.0560	1042.1	\$ 58.36	-\$ 0.74	-1.26%		
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Total Bill (before Taxes)				\$ 124.46			\$ 130.87	\$ 6.42	5.15%		
HST		13%		\$ 16.18	13%		\$ 17.01	\$ 0.83	5.15%		
Total Bill (including Sub-total B)				\$ 140.64			\$ 147.89	\$ 7.25	5.16%		
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 14.06			-\$ 14.79	-\$ 0.73	5.19%		
Total Bill (including OCEB)				\$ 126.58			\$ 133.10	\$ 6.52	5.15%		
Loss Factor (%)		5.54%			4.21%						

	Consumption	2000	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 24.1700	1	\$ 24.17	\$ 20.9451	1	\$ 20.95	-\$ 3.22	-13.34%	
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 1.0000	1	\$ (1.00)	-\$ 2.00	-200.00%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.3500	1	\$ 0.35	\$ -	1	\$ -	-\$ 0.35	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0131	2000	\$ 26.20	\$ 0.0153	2000	\$ 30.67	\$ 4.47	17.08%	
Low Voltage Rate Adder	per kWh	\$ 0.0025	2000	\$ 5.00	\$ 0.0020	2000	\$ 3.90	-\$ 1.10	-21.99%	
Variable Distribution Credit		\$ -	2000	\$ -	-\$ 0.0050	2000	\$ (10.00)	-\$ 10.00		
Volumetric Rate Rider(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	2000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80		
Deferral/Variance Account	per kWh	\$ 0.0033	2000	\$ 6.60	\$ 0.0146	2000	\$ 29.12	\$ 22.52	341.23%	
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	2000	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 63.32			\$ 76.26	\$ 12.94	20.44%	
RTSR - Network		\$ 0.0049	2110.8	\$ 10.34	\$ 0.0054	2084.2	\$ 11.26	\$ 0.92	8.86%	
RTSR - Line and Transformation Connection		\$ 0.0012	2110.8	\$ 2.53	\$ 0.0036	2084.2	\$ 7.53	\$ 4.99	197.15%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 76.20			\$ 95.05	\$ 18.85	24.74%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	2110.8	\$ 10.98	\$ 0.0052	2084.2	\$ 10.84	-\$ 0.14	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2110.8	\$ 2.74	\$ 0.0011	2084.2	\$ 2.29	-\$ 0.45	-16.45%	
Special Purpose Charge		\$ -	2110.8	\$ -	\$ -	2084.2	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	2110.8	\$ 14.78	\$ 0.0070	2084.2	\$ 14.59	-\$ 0.19	-1.26%	
Energy		\$ 0.0560	2110.8	\$ 118.20	\$ 0.0560	2084.2	\$ 116.72	-\$ 1.49	-1.26%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 223.15			\$ 239.73	\$ 16.59	7.43%	
HST		13%		\$ 29.01	13%		\$ 31.17	\$ 2.16	7.43%	
Total Bill (including Sub-total B)				\$ 252.16			\$ 270.90	\$ 18.74	7.43%	
Ontario Clean Energy Benefit ¹				-\$ 25.22			-\$ 27.09	-\$ 1.87	7.41%	
Total Bill (including OCEB)				\$ 226.94			\$ 243.81	\$ 16.87	7.43%	
Loss Factor (%)		5.54%			4.21%					

	Consumption	5000	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 24.1700	1	\$ 24.17	\$ 20.9451	1	\$ 20.95	-\$ 3.22	-13.34%	
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 1.0000	1	\$ (1.00)	-\$ 2.00	-200.00%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.3500	1	\$ 0.35	\$ -	1	\$ -	-\$ 0.35	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0131	5000	\$ 65.50	\$ 0.0153	5000	\$ 76.69	\$ 11.19	17.08%	
Low Voltage Rate Adder	per kWh	\$ 0.0025	5000	\$ 12.50	\$ 0.0020	5000	\$ 9.75	-\$ 2.75	-21.99%	
Variable Distribution Credit		\$ -	5000	\$ -	-\$ 0.0050	5000	\$ (25.00)	-\$ 25.00		
Volumetric Rate Rider(s)		\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	5000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	5000	\$ -	\$ 0.0004	5000	\$ 2.00	\$ 2.00		
Deferral/Variance Account	per kWh	\$ 0.0033	5000	\$ 16.50	\$ 0.0146	5000	\$ 72.80	\$ 56.30	341.23%	
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	5000	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 120.02			\$ 158.00	\$ 37.98	31.65%	
RTSR - Network		\$ 0.0049	5277	\$ 25.86	\$ 0.0054	5210.5	\$ 28.15	\$ 2.29	8.86%	
RTSR - Line and Transformation Connection		\$ 0.0012	5277	\$ 6.33	\$ 0.0036	5210.5	\$ 18.82	\$ 12.48	197.15%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 152.21			\$ 204.97	\$ 52.76	34.66%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	5277	\$ 27.44	\$ 0.0052	5210.5	\$ 27.09	-\$ 0.35	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	5277	\$ 6.86	\$ 0.0011	5210.5	\$ 5.73	-\$ 1.13	-16.45%	
Special Purpose Charge		\$ -	5277	\$ -	\$ -	5210.5	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	5277	\$ 36.94	\$ 0.0070	5210.5	\$ 36.47	-\$ 0.47	-1.26%	
Energy		\$ 0.0560	5277	\$ 295.51	\$ 0.0560	5210.5	\$ 291.79	-\$ 3.72	-1.26%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 519.21			\$ 566.31	\$ 47.10	9.07%	
HST		13%		\$ 67.50	13%		\$ 73.62	\$ 6.12	9.07%	
Total Bill (including Sub-total B)				\$ 586.71			\$ 639.93	\$ 53.22	9.07%	
Ontario Clean Energy Benefit ¹				-\$ 58.67			-\$ 63.99	-\$ 5.32	9.07%	
Total Bill (including OCEB)				\$ 528.04			\$ 575.94	\$ 47.90	9.07%	
Loss Factor (%)		5.54%			4.21%					

	Consumption	10000	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 24.1700	1	\$ 24.17	\$ 20.9451	1	\$ 20.95	-\$ 3.22	-13.34%	
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 1.0000	1	\$ (1.00)	-\$ 2.00	-200.00%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.3500	1	\$ 0.35	\$ -	1	\$ -	-\$ 0.35	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0131	10000	\$ 131.00	\$ 0.0153	10000	\$ 153.37	\$ 22.37	17.08%	
Low Voltage Rate Adder	per kWh	\$ 0.0025	10000	\$ 25.00	\$ 0.0020	10000	\$ 19.50	-\$ 5.50	-21.99%	
Variable Distribution Credit		\$ -	10000	\$ -	-\$ 0.0050	10000	\$ (50.00)	-\$ 50.00		
Volumetric Rate Rider(s)		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	10000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	10000	\$ -	\$ 0.0004	10000	\$ 4.00	\$ 4.00		
Deferral/Variance Account	per kWh	\$ 0.0033	10000	\$ 33.00	\$ 0.0146	10000	\$ 145.60	\$112.60	341.23%	
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	10000	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 214.52			\$ 294.24	\$ 79.72	37.16%	
RTSR - Network		\$ 0.0049	10554	\$ 51.71	\$ 0.0054	10421	\$ 56.30	\$ 4.58	8.86%	
RTSR - Line and Transformation Connection		\$ 0.0012	10554	\$ 12.66	\$ 0.0036	10421	\$ 37.63	\$ 24.97	197.15%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 278.90			\$ 388.17	\$ 109.27	39.18%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	10554	\$ 54.88	\$ 0.0052	10421	\$ 54.19	-\$ 0.69	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	10554	\$ 13.72	\$ 0.0011	10421	\$ 11.46	-\$ 2.26	-16.45%	
Special Purpose Charge		\$ -	10554	\$ -	\$ -	10421	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	10554	\$ 73.88	\$ 0.0070	10421	\$ 72.95	-\$ 0.93	-1.26%	
Energy		\$ 0.0560	10554	\$ 591.02	\$ 0.0560	10421	\$ 583.58	-\$ 7.45	-1.26%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$1,012.65			\$ 1,110.60	\$ 97.95	9.67%	
HST		13%		\$ 131.64	13%		\$ 144.38	\$ 12.73	9.67%	
Total Bill (including Sub-total B)				\$1,144.30			\$ 1,254.98	\$ 110.68	9.67%	
Ontario Clean Energy Benefit ¹				-\$ 114.43			-\$ 125.50	-\$ 11.07	9.67%	
Total Bill (including OCEB)				\$1,029.87			\$ 1,129.48	\$ 99.61	9.67%	
Loss Factor (%)		5.54%			4.21%					

	Consumption	15000	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 24.1700	1	\$ 24.17	\$ 20.9451	1	\$ 20.95	-\$ 3.22	-13.34%	
Fixed Distribution Credit	Monthly	\$ 1.0000	1	\$ 1.00	-\$ 1.0000	1	\$ (1.00)	-\$ 2.00	-200.00%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.3500	1	\$ 0.35	\$ -	1	\$ -	-\$ 0.35	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0131	15000	\$ 196.50	\$ 0.0153	15000	\$ 230.06	\$ 33.56	17.08%	
Low Voltage Rate Adder	per kWh	\$ 0.0025	15000	\$ 37.50	\$ 0.0020	15000	\$ 29.25	-\$ 8.25	-21.99%	
Variable Distribution Credit		\$ -	15000	\$ -	-\$ 0.0050	15000	\$ (75.00)	-\$ 75.00		
Volumetric Rate Rider(s)		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	15000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	15000	\$ -	\$ 0.0004	15000	\$ 6.00	\$ 6.00		
Deferral/Variance Account	per kWh	\$ 0.0033	15000	\$ 49.50	\$ 0.0146	15000	\$ 218.41	\$168.91	341.23%	
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	15000	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 309.02			\$ 430.48	\$ 121.46	39.31%	
RTSR - Network		\$ 0.0049	15831	\$ 77.57	\$ 0.0054	15631.5	\$ 84.45	\$ 6.87	8.86%	
RTSR - Line and Transformation Connection		\$ 0.0012	15831	\$ 19.00	\$ 0.0036	15631.5	\$ 56.45	\$ 37.45	197.15%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 405.59			\$ 571.38	\$ 165.79	40.88%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	15831	\$ 82.32	\$ 0.0052	15631.5	\$ 81.28	-\$ 1.04	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	15831	\$ 20.58	\$ 0.0011	15631.5	\$ 17.19	-\$ 3.39	-16.45%	
Special Purpose Charge		\$ -	15831	\$ -	\$ -	15631.5	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	15831	\$ 110.82	\$ 0.0070	15631.5	\$ 109.42	-\$ 1.40	-1.26%	
Energy		\$ 0.0560	15831	\$ 886.54	\$ 0.0560	15631.5	\$ 875.36	-\$ 11.17	-1.26%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$1,506.09			\$ 1,654.89	\$ 148.80	9.88%	
HST		13%		\$ 195.79	13%		\$ 215.14	\$ 19.34	9.88%	
Total Bill (including Sub-total B)				\$1,701.89			\$ 1,870.03	\$ 168.14	9.88%	
Ontario Clean Energy Benefit ¹				-\$ 170.19			-\$ 187.00	-\$ 16.81	9.88%	
Total Bill (including OCEB)				\$1,531.70			\$ 1,683.03	\$ 151.33	9.88%	
Loss Factor (%)		5.54%			4.21%					

Customer Class:	General Service > 50 to 999 kW									
	Consumption	60	kW							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 42.4400	1	\$ 42.44	\$226.6000	1	\$ 226.60	\$ 184.16	433.93%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00		1	\$ -	-\$ 1.00	-100.00%	
Smart Meter IRR	Monthly		1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 5.3520	1	\$ 5.35		1	\$ -	-\$ 5.35	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 4.6338	60	\$ 278.03	\$ 3.3398	60	\$ 200.39	-\$ 77.64	-27.93%	
Low Voltage Rate Adder	per kWh	\$ 1.1697	60	\$ 70.18	\$ 0.7099	60	\$ 42.59	-\$ 27.59	-39.31%	
Variable Distribution Credit			60	\$ -	-\$ 2.5500	60	\$ (153.00)	-\$ 153.00		
Volumetric Rate Rider(s)			60	\$ -		60	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly		60	\$ -	\$ 0.3500	60	\$ 21.00	\$ 21.00		
LRAM & SSM Rate Rider	Monthly		60	\$ -	\$ 0.3481	1	\$ 0.35	\$ 0.35		
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ 1.0997	60	\$ 65.98	\$ 4.9202	60	\$ 295.21	\$ 229.23	347.41%	
Global Adjustment Disposition	Monthly			\$ -		60	\$ -	\$ -		
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Sub-Total A - Distribution				\$ 462.98			\$ 634.61	\$ 171.62	37.07%	
RTSR - Network		\$ 2.0227	63.324	\$ 128.09	\$ 2.4575	62.526	\$ 153.66	\$ 25.58	19.97%	
RTSR - Line and Transformation Connection		\$ 0.4787	63.324	\$ 30.31	\$ 1.2953	62.526	\$ 80.99	\$ 50.67	167.17%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 621.38			\$ 869.26	\$ 247.87	39.89%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	63.324	\$ 0.33	\$ 0.0052	62.526	\$ 0.33	-\$ 0.00	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	63.324	\$ 0.08	\$ 0.0011	62.526	\$ 0.07	-\$ 0.01	-16.45%	
Special Purpose Charge		\$ -	63.324	\$ -	\$ -	62.526	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	52770	\$ 369.39	\$ 0.0070	52105	\$ 364.74	-\$ 4.65	-1.26%	
Energy		\$ 0.0560	52770	\$ 2,955.12	\$ 0.0560	52105	\$ 2,917.88	-\$ 37.24	-1.26%	
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Total Bill (before Taxes)				\$ 3,946.55			\$ 4,152.52	\$ 205.96	5.22%	
HST		13%		\$ 513.05	13%		\$ 539.83	\$ 26.78	5.22%	
Total Bill (including Sub-total B)				\$ 4,459.61			\$ 4,692.34	\$ 232.73	5.22%	
Ontario Clean Energy Benefit ¹				-\$ 445.96			-\$ 469.23	-\$ 23.27	5.22%	
Total Bill (including OCEB)				\$ 4,013.65			\$ 4,223.11	\$ 209.46	5.22%	
Loss Factor (%)		5.54%			4.21%					

	Consumption	100	kW							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 42.4400	1	\$ 42.44	\$ 226.6000	1	\$ 226.60	\$ 184.16	433.93%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 5.3520	1	\$ 5.35	\$ -	1	\$ -	-\$ 5.35	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 4.6338	100	\$ 463.38	\$ 3.3398	100	\$ 333.98	-\$ 129.40	-27.93%	
Low Voltage Rate Adder	per kWh	\$ 1.1697	100	\$ 116.97	\$ 0.7099	100	\$ 70.99	-\$ 45.98	-39.31%	
Variable Distribution Credit		\$ -	100	\$ -	\$ 2.5500	100	\$ (255.00)	-\$ 255.00		
Volumetric Rate Rider(s)		\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	100	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	100	\$ -	\$ 0.3481	100	\$ 34.81	\$ 34.81		
Deferral/Variance Account	per kWh	\$ 1.0997	100	\$ 109.97	\$ 4.9202	100	\$ 492.02	\$ 382.05	347.41%	
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	100	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 739.11			\$ 905.21	\$ 166.10	22.47%	
RTSR - Network		\$ 2.0227	105.54	\$ 213.48	\$ 2.4575	104.21	\$ 256.10	\$ 42.63	19.97%	
RTSR - Line and Transformation Connection		\$ 0.4787	105.54	\$ 50.52	\$ 1.2953	104.21	\$ 134.98	\$ 84.46	167.17%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 1,003.11			\$ 1,296.30	\$ 293.19	29.23%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	105.54	\$ 0.55	\$ 0.0052	104.21	\$ 0.54	-\$ 0.01	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	105.54	\$ 0.14	\$ 0.0011	104.21	\$ 0.11	-\$ 0.02	-16.45%	
Special Purpose Charge		\$ -	105.54	\$ -	\$ -	104.21	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	52770	\$ 369.39	\$ 0.0070	52105	\$ 364.74	-\$ 4.65	-1.26%	
Energy		\$ 0.0560	52770	\$ 2,955.12	\$ 0.0560	52105	\$ 2,917.88	-\$ 37.24	-1.26%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 4,328.56			\$ 4,579.82	\$ 251.26	5.80%	
HST		13%		\$ 562.71	13%		\$ 595.38	\$ 32.66	5.80%	
Total Bill (including Sub-total B)				\$ 4,891.27			\$ 5,175.19	\$ 283.92	5.80%	
Ontario Clean Energy Benefit ¹				-\$ 489.13			-\$ 517.52	-\$ 28.39	5.80%	
Total Bill (including OCEB)				\$ 4,402.14			\$ 4,657.67	\$ 255.53	5.80%	

	Consumption	500	kW							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 42.4400	1	\$ 42.44	\$ 226.6000	1	\$ 226.60	\$ 184.16	433.93%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 5.3520	1	\$ 5.35	\$ -	1	\$ -	-\$ 5.35	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 4.6338	500	\$ 2,316.90	\$ 3.3398	500	\$ 1,669.88	-\$ 647.02	-27.93%	
Low Voltage Rate Adder	per kWh	\$ 1.1697	500	\$ 584.85	\$ 0.7099	500	\$ 354.94	-\$ 229.91	-39.31%	
Variable Distribution Credit		\$ -	500	\$ -	\$ 2.5500	500	\$ (1,275.00)	-\$ 1,275.00		
Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	500	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	500	\$ -	\$ 0.3481	500	\$ 174.05	\$ 174.05		
Deferral/Variance Account	per kWh	\$ 1.0997	500	\$ 549.85	\$ 4.9202	500	\$ 2,460.10	\$ 1,910.25	347.41%	
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	500	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 3,500.39			\$ 3,612.39	\$ 112.00	3.20%	
RTSR - Network		\$ 2.0227	527.7	\$ 1,067.38	\$ 2.4575	521.05	\$ 1,280.51	\$ 213.13	19.97%	
RTSR - Line and Transformation Connection		\$ 0.4787	527.7	\$ 252.61	\$ 1.2953	521.05	\$ 674.90	\$ 422.29	167.17%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 4,820.38			\$ 5,567.80	\$ 747.42	15.51%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	527.7	\$ 2.74	\$ 0.0052	521.05	\$ 2.71	-\$ 0.03	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	527.7	\$ 0.69	\$ 0.0011	521.05	\$ 0.57	-\$ 0.11	-16.45%	
Special Purpose Charge		\$ -	527.7	\$ -	\$ -	521.05	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	52770	\$ 369.39	\$ 0.0070	52105	\$ 364.74	-\$ 4.65	-1.26%	
Energy		\$ 0.0560	52770	\$ 2,955.12	\$ 0.0560	52105	\$ 2,917.88	-\$ 37.24	-1.26%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 8,148.57			\$ 8,853.95	\$ 705.37	8.66%	
HST		13%		\$ 1,059.31	13%		\$ 1,151.01	\$ 91.70	8.66%	
Total Bill (including Sub-total B)				\$ 9,207.89			\$ 10,004.96	\$ 797.07	8.66%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 920.79			-\$ 1,000.50	-\$ 79.71	8.66%	
Total Bill (including OCEB)				\$ 8,287.10			\$ 9,004.46	\$ 717.36	8.66%	
Loss Factor (%)		5.54%			4.21%					

	Consumption	1000	kW							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 42.4400	1	\$ 42.44	\$ 226.6000	1	\$ 226.60	\$ 184.16	433.93%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 5.3520	1	\$ 5.35	\$ -	1	\$ -	-\$ 5.35	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 4.6338	1000	\$ 4,633.80	\$ 3.3398	1000	\$ 3,339.76	-\$ 1,294.04	-27.93%	
Low Voltage Rate Adder	per kWh	\$ 1.1697	1000	\$ 1,169.70	\$ 0.7099	1000	\$ 709.89	-\$ 459.81	-39.31%	
Variable Distribution Credit		\$ -	1000	\$ -	\$ 2.5500	1000	\$ (2,550.00)	-\$ 2,550.00		
Volumetric Rate Rider(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	1000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	1000	\$ -	\$ 0.3481	1000	\$ 348.10	\$ 348.10		
Deferral/Variance Account	per kWh	\$ 1.0997	1000	\$ 1,099.70	\$ 4.9202	1000	\$ 4,920.19	\$ 3,820.49	347.41%	
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	1000	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 6,951.99			\$ 6,996.36	\$ 44.37	0.64%	
RTSR - Network		\$ 2.0227	1055.4	\$ 2,134.76	\$ 2.4575	1042.1	\$ 2,561.01	\$ 426.25	19.97%	
RTSR - Line and Transformation Connection		\$ 0.4787	1055.4	\$ 505.22	\$ 1.2953	1042.1	\$ 1,349.80	\$ 844.58	167.17%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 9,591.97			\$ 10,907.18	\$ 1,315.21	13.71%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1055.4	\$ 5.49	\$ 0.0052	1042.1	\$ 5.42	-\$ 0.07	-1.26%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1055.4	\$ 1.37	\$ 0.0011	1042.1	\$ 1.15	-\$ 0.23	-16.45%	
Special Purpose Charge		\$ -	1055.4	\$ -	\$ -	1042.1	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	52770	\$ 369.39	\$ 0.0070	52105	\$ 364.74	-\$ 4.65	-1.26%	
Energy		\$ 0.0560	52770	\$ 2,955.12	\$ 0.0560	52105	\$ 2,917.88	-\$ 37.24	-1.26%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$12,923.59			\$ 14,196.61	\$ 1,273.02	9.85%	
HST		13%		\$ 1,680.07	13%		\$ 1,845.56	\$ 165.49	9.85%	
Total Bill (including Sub-total B)				\$14,603.66			\$ 16,042.17	\$ 1,438.51	9.85%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 1,460.37			-\$ 1,604.22	-\$ 143.85	9.85%	
Total Bill (including OCEB)				\$13,143.29			\$ 14,437.95	\$ 1,294.66	9.85%	
Loss Factor (%)		5.54%			4.21%					

ETPL Bill Impacts

Customer Class:	Residential									
	Consumption	100	kWh							
	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge		\$ 14.1900	1	\$ 14.19	\$ 15.2082	1	\$ 15.21	\$ 1.02	7.18%	
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74		1	\$ -	-\$ 1.74	-100.00%	
Smart Meter IRR Adder			1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.2100	1	\$ 0.21	\$ 0.5394	1	\$ 0.54	\$ 0.33	156.86%	
Distribution Volumetric Rate		\$ 0.0126	100	\$ 1.26	\$ 0.0142	100	\$ 1.42	\$ 0.16	12.88%	
Low Voltage Rate Adder		\$ 0.0018	100	\$ 0.18	\$ 0.0021	100	\$ 0.21	\$ 0.03	14.72%	
Volumetric Rate Adder(s)			100	\$ -		100	\$ -	\$ -		
Volumetric Rate Rider(s)			100	\$ -		100	\$ -	\$ -		
Smart Meter Disposition Rider			100	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider			100	\$ -	\$ 0.0004	100	\$ 0.04	\$ 0.04		
Deferral/Variance Account		\$ 0.0008	100	\$ 0.08	-\$ 0.0009	100	\$ (0.09)	-\$ 0.17	-216.50%	
Disposition Rate Rider										
Global Adj Rate Rider			100	\$ -		100	\$ -	\$ -		
Tax change Rate Rider		-\$ 0.0002	100	\$ (0.02)	\$ -	100	\$ -	\$ 0.02	-100.00%	
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Sub-Total A - Distribution				\$ 17.64			\$ 19.14	\$ 1.50	8.52%	
RTSR - Network		\$ 0.0088	104.27	\$ 0.92	\$ 0.0059	104.21	\$ 0.61	-\$ 0.31	-33.34%	
RTSR - Line and Transformation Connection		\$ 0.0057	104.27	\$ 0.59	\$ 0.0040	104.21	\$ 0.41	-\$ 0.18	-30.59%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 19.15			\$ 20.17	\$ 1.02	5.30%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	104.27	\$ 0.54	\$ 0.0052	104.21	\$ 0.54	-\$ 0.00	-0.06%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	104.27	\$ 0.14	\$ 0.0011	104.21	\$ 0.11	-\$ 0.02	-15.43%	
Special Purpose Charge		\$ -	104.27	\$ -	\$ -	104.21	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	104.27	\$ 0.73	\$ 0.0070	104.21	\$ 0.73	-\$ 0.00	-0.06%	
Energy		\$ 0.0560	104.27	\$ 5.84	\$ 0.0560	104.21	\$ 5.84	-\$ 0.00	-0.06%	
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Total Bill (before Taxes)				\$ 26.65			\$ 27.64	\$ 0.99	3.72%	
HST		13%		\$ 3.46	13%		\$ 3.59	\$ 0.13	3.72%	
Total Bill (including Sub-total B)				\$ 30.11			\$ 31.23	\$ 1.12	3.72%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 3.01			-\$ 3.12	-\$ 0.11	3.65%	
Total Bill (including OCEB)				\$ 27.10			\$ 28.11	\$ 1.01	3.73%	
Loss Factor (%)		4.27%			4.21%					

	Consumption	500 kWh							
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 14.1900	1	\$ 14.19	\$ 15.2082	1	\$ 15.21	\$ 1.02	7.18%
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.2100	1	\$ 0.21	\$ 0.5394	1	\$ 0.54	\$ 0.33	156.86%
Distribution Volumetric Rate		\$ 0.0126	500	\$ 6.30	\$ 0.0142	500	\$ 7.11	\$ 0.81	12.88%
Low Voltage Rate Adder		\$ 0.0018	500	\$ 0.90	\$ 0.0021	500	\$ 1.03	\$ 0.13	14.72%
Volumetric Rate Adder(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Disposition Rider		\$ -	500	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider		\$ -	500	\$ -	\$ 0.0004	500	\$ 0.20	\$ 0.20	
Deferral/Variance Account		\$ 0.0008	500	\$ 0.40	-\$ 0.0009	500	\$ (0.47)	-\$ 0.87	-216.50%
Disposition Rate Rider									
Global Adj Rate Rider		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Tax change Rate Rider		-\$ 0.0002	500	\$ (0.10)	\$ -		\$ -	\$ 0.10	-100.00%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 23.64			\$ 25.45	\$ 1.81	7.64%
RTSR - Network		\$ 0.0088	521.35	\$ 4.59	\$ 0.0059	521.05	\$ 3.06	-\$ 1.53	-33.34%
RTSR - Line and Transformation Connection		\$ 0.0057	521.35	\$ 2.97	\$ 0.0040	521.05	\$ 2.06	-\$ 0.91	-30.59%
Sub-Total B - Delivery (including Sub-Total A)				\$ 31.20			\$ 30.57	-\$ 0.63	-2.03%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	521.35	\$ 2.71	\$ 0.0052	521.05	\$ 2.71	-\$ 0.00	-0.06%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	521.35	\$ 0.68	\$ 0.0011	521.05	\$ 0.57	-\$ 0.10	-15.43%
Special Purpose Charge		\$ -	521.35	\$ -	\$ -	521.05	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	521.35	\$ 3.65	\$ 0.0070	521.05	\$ 3.65	-\$ 0.00	-0.06%
Energy		\$ 0.0560	521.35	\$ 29.20	\$ 0.0560	521.05	\$ 29.18	-\$ 0.02	-0.06%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 67.68			\$ 66.93	-\$ 0.76	-1.12%
HST		13%		\$ 8.80	13%		\$ 8.70	-\$ 0.10	-1.12%
Total Bill (including Sub-total B)				\$ 76.48			\$ 75.63	-\$ 0.85	-1.11%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 7.65			-\$ 7.56	\$ 0.09	-1.18%
Total Bill (including OCEB)				\$ 68.83			\$ 68.07	-\$ 0.76	-1.10%
Loss Factor (%)		4.27%			4.21%				

	Consumption	800 kWh							
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 14.1900	1	\$ 14.19	\$ 15.2082	1	\$ 15.21	\$ 1.02	7.18%
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.2100	1	\$ 0.21	\$ 0.5394	1	\$ 0.54	\$ 0.33	156.86%
Distribution Volumetric Rate		\$ 0.0126	800	\$ 10.08	\$ 0.0142	800	\$ 11.38	\$ 1.30	12.88%
Low Voltage Rate Adder		\$ 0.0018	800	\$ 1.44	\$ 0.0021	800	\$ 1.65	\$ 0.21	14.72%
Volumetric Rate Adder(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Disposition Rider		\$ -	800	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider		\$ -	800	\$ -	\$ 0.0004	800	\$ 0.32	\$ 0.32	
Deferral/Variance Account		\$ 0.0008	800	\$ 0.64	-\$ 0.0009	800	\$ (0.75)	-\$ 1.39	-216.50%
Disposition Rate Rider									
Global Adj Rate Rider		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Tax change Rate Rider		-\$ 0.0002	800	\$ (0.16)	\$ -		\$ -	\$ 0.16	-100.00%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 28.14			\$ 30.17	\$ 2.03	7.22%
RTSR - Network		\$ 0.0088	834.16	\$ 7.34	\$ 0.0059	833.68	\$ 4.89	-\$ 2.45	-33.34%
RTSR - Line and Transformation Connection		\$ 0.0057	834.16	\$ 4.75	\$ 0.0040	833.68	\$ 3.30	-\$ 1.45	-30.59%
Sub-Total B - Delivery (including Sub-Total A)				\$ 40.24			\$ 38.37	-\$ 1.87	-4.65%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	834.16	\$ 4.34	\$ 0.0052	833.68	\$ 4.34	-\$ 0.00	-0.06%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	834.16	\$ 1.08	\$ 0.0011	833.68	\$ 0.92	-\$ 0.17	-15.43%
Special Purpose Charge		\$ -	834.16	\$ -	\$ -	833.68	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	834.16	\$ 5.84	\$ 0.0070	833.68	\$ 5.84	-\$ 0.00	-0.06%
Energy		\$ 0.0560	834.16	\$ 46.71	\$ 0.0560	833.68	\$ 46.69	-\$ 0.03	-0.06%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 98.46			\$ 96.39	-\$ 2.07	-2.10%
HST		13%		\$ 12.80	13%		\$ 12.53	-\$ 0.27	-2.10%
Total Bill (including Sub-total B)				\$ 111.26			\$ 108.92	-\$ 2.34	-2.10%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 11.13			-\$ 10.89	\$ 0.24	-2.16%
Total Bill (including OCEB)				\$ 100.13			\$ 98.03	-\$ 2.10	-2.10%
Loss Factor (%)		4.27%			4.21%				

	Consumption	1000	kWh						
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 14.1900	1	\$ 14.19	\$ 15.2082	1	\$ 15.21	\$ 1.02	7.18%
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.2100	1	\$ 0.21	\$ 0.5394	1	\$ 0.54	\$ 0.33	156.86%
Distribution Volumetric Rate		\$ 0.0126	1000	\$ 12.60	\$ 0.0142	1000	\$ 14.22	\$ 1.62	12.88%
Low Voltage Rate Adder		\$ 0.0018	1000	\$ 1.80	\$ 0.0021	1000	\$ 2.06	\$ 0.26	14.72%
Volumetric Rate Adder(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider		\$ -	1000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider		\$ -	1000	\$ -	\$ 0.0004	1000	\$ 0.40	\$ 0.40	
Deferral/Variance Account		\$ 0.0008	1000	\$ 0.80	-\$ 0.0009	1000	\$ (0.93)	-\$ 1.73	-216.50%
Disposition Rate Rider									
Global Adj Rate Rider		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Tax change Rate Rider		-\$ 0.0002	1000	\$ (0.20)	\$ -		\$ -	\$ 0.20	-100.00%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 31.14			\$ 33.32	\$ 2.18	7.01%
RTSR - Network		\$ 0.0088	1042.7	\$ 9.18	\$ 0.0059	1042.1	\$ 6.12	-\$ 3.06	-33.34%
RTSR - Line and Transformation Connection		\$ 0.0057	1042.7	\$ 5.94	\$ 0.0040	1042.1	\$ 4.13	-\$ 1.82	-30.59%
Sub-Total B - Delivery (including Sub-Total A)				\$ 46.26			\$ 43.56	-\$ 2.69	-5.82%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1042.7	\$ 5.42	\$ 0.0052	1042.1	\$ 5.42	-\$ 0.00	-0.06%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1042.7	\$ 1.36	\$ 0.0011	1042.1	\$ 1.15	-\$ 0.21	-15.43%
Special Purpose Charge		\$ -	1042.7	\$ -	\$ -	1042.1	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	1042.7	\$ 7.30	\$ 0.0070	1042.1	\$ 7.29	-\$ 0.00	-0.06%
Energy		\$ 0.0560	1042.7	\$ 58.39	\$ 0.0560	1042.1	\$ 58.36	-\$ 0.03	-0.06%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 118.98			\$ 116.03	-\$ 2.94	-2.47%
HST		13%		\$ 15.47	13%		\$ 15.08	-\$ 0.38	-2.47%
Total Bill (including Sub-total B)				\$ 134.44			\$ 131.12	-\$ 3.32	-2.47%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 13.44			-\$ 13.11	\$ 0.33	-2.46%
Total Bill (including OCEB)				\$ 121.00			\$ 118.01	-\$ 2.99	-2.47%
Loss Factor (%)		4.27%			4.21%				

	Consumption	1500	kWh								
		Current Board-Approved			Proposed			Impact			
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge		\$ 14.1900	1	\$ 14.19	\$ 15.2082	1	\$ 15.21	\$ 1.02	7.18%		
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%		
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47			
Service Charge Rate Rider(s)		\$ 0.2100	1	\$ 0.21	\$ 0.5394	1	\$ 0.54	\$ 0.33	156.86%		
Distribution Volumetric Rate		\$ 0.0126	1500	\$ 18.90	\$ 0.0142	1500	\$ 21.33	\$ 2.43	12.88%		
Low Voltage Rate Adder		\$ 0.0018	1500	\$ 2.70	\$ 0.0021	1500	\$ 3.10	\$ 0.40	14.72%		
Volumetric Rate Adder(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -			
Volumetric Rate Rider(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -			
Smart Meter Disposition Rider		\$ -	1500	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35			
LRAM & SSM Rate Rider		\$ -	1500	\$ -	\$ 0.0004	1500	\$ 0.60	\$ 0.60			
Deferral/Variance Account		\$ 0.0008	1500	\$ 1.20	-\$ 0.0009	1500	\$ (1.40)	-\$ 2.60	-216.50%		
Disposition Rate Rider											
Global Adj Rate Rider		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -			
Tax change Rate Rider		-\$ 0.0002	1500	\$ (0.30)	\$ -		\$ -	\$ 0.30	-100.00%		
		\$ -		\$ -	\$ -		\$ -	\$ -			
		\$ -		\$ -	\$ -		\$ -	\$ -			
Sub-Total A - Distribution				\$ 38.64			\$ 41.20	\$ 2.56	6.63%		
RTSR - Network		\$ 0.0088	1564.05	\$ 13.76	\$ 0.0059	1563.15	\$ 9.17	-\$ 4.59	-33.34%		
RTSR - Line and Transformation Connection		\$ 0.0057	1564.05	\$ 8.92	\$ 0.0040	1563.15	\$ 6.19	-\$ 2.73	-30.59%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 61.32			\$ 56.56	-\$ 4.76	-7.75%		
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1564.05	\$ 8.13	\$ 0.0052	1563.15	\$ 8.13	-\$ 0.00	-0.06%		
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1564.05	\$ 2.03	\$ 0.0011	1563.15	\$ 1.72	-\$ 0.31	-15.43%		
Special Purpose Charge		\$ -	1564.05	\$ -	\$ -	1563.15	\$ -	\$ -			
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)		\$ 0.0070	1564.05	\$ 10.95	\$ 0.0070	1563.15	\$ 10.94	-\$ 0.01	-0.06%		
Energy		\$ 0.0560	1564.05	\$ 87.59	\$ 0.0560	1563.15	\$ 87.54	-\$ 0.05	-0.06%		
		\$ -		\$ -	\$ -		\$ -	\$ -			
		\$ -		\$ -	\$ -		\$ -	\$ -			
Total Bill (before Taxes)				\$ 170.27			\$ 165.14	-\$ 5.13	-3.01%		
HST		13%		\$ 22.14	13%		\$ 21.47	-\$ 0.67	-3.01%		
Total Bill (including Sub-total B)				\$ 192.41			\$ 186.61	-\$ 5.80	-3.01%		
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 19.24			-\$ 18.66	\$ 0.58	-3.01%		
Total Bill (including OCEB)				\$ 173.17			\$ 167.95	-\$ 5.22	-3.01%		
Loss Factor (%)		4.27%			4.21%						

	Consumption	2000	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge		\$ 14.1900	1	\$ 14.19	\$ 15.2082	1	\$ 15.21	\$ 1.02	7.18%	
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%	
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.2100	1	\$ 0.21	\$ 0.5394	1	\$ 0.54	\$ 0.33	156.86%	
Distribution Volumetric Rate		\$ 0.0126	2000	\$ 25.20	\$ 0.0142	2000	\$ 28.45	\$ 3.25	12.88%	
Low Voltage Rate Adder		\$ 0.0018	2000	\$ 3.60	\$ 0.0021	2000	\$ 4.13	\$ 0.53	14.72%	
Volumetric Rate Adder(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		
Volumetric Rate Rider(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		
Smart Meter Disposition Rider		\$ -	2000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider		\$ -	2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80		
Deferral/Variance Account		\$ 0.0008	2000	\$ 1.60	-\$ 0.0009	2000	\$ (1.86)	-\$ 3.46	-216.50%	
Disposition Rate Rider										
Global Adj Rate Rider		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -		
Tax change Rate Rider		-\$ 0.0002	2000	\$ (0.40)	\$ -		\$ -	\$ 0.40	-100.00%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 46.14			\$ 49.08	\$ 2.94	6.37%	
RTSR - Network		\$ 0.0088	2085.4	\$ 18.35	\$ 0.0059	2084.2	\$ 12.23	-\$ 6.12	-33.34%	
RTSR - Line and Transformation Connection		\$ 0.0057	2085.4	\$ 11.89	\$ 0.0040	2084.2	\$ 8.25	-\$ 3.64	-30.59%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 76.38			\$ 69.56	-\$ 6.82	-8.92%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	2085.4	\$ 10.84	\$ 0.0052	2084.2	\$ 10.84	-\$ 0.01	-0.06%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2085.4	\$ 2.71	\$ 0.0011	2084.2	\$ 2.29	-\$ 0.42	-15.43%	
Special Purpose Charge		\$ -	2085.4	\$ -	\$ -	2084.2	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	2085.4	\$ 14.60	\$ 0.0070	2084.2	\$ 14.59	-\$ 0.01	-0.06%	
Energy		\$ 0.0560	2085.4	\$ 116.78	\$ 0.0560	2084.2	\$ 116.72	-\$ 0.07	-0.06%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 221.56			\$ 214.25	-\$ 7.32	-3.30%	
HST		13%		\$ 28.80	13%		\$ 27.85	-\$ 0.95	-3.30%	
Total Bill (including Sub-total B)				\$ 250.37			\$ 242.10	-\$ 8.27	-3.30%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 25.04			-\$ 24.21	\$ 0.83	-3.31%	
Total Bill (including OCEB)				\$ 225.33			\$ 217.89	-\$ 7.44	-3.30%	
Loss Factor (%)		4.27%			4.21%					

Customer Class:	General Service < 50									
	Consumption	1000	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge		\$ 18.9400	1	\$ 18.94	\$ 20.9451	1	\$ 20.95	\$ 2.01	10.59%	
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ 1.6592	1	\$ 1.66	-\$ 0.08	-4.64%	
Smart Meter IRR Adder			1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -		
Distribution Volumetric Rate		\$ 0.0090	1000	\$ 9.00	\$ 0.0153	1000	\$ 15.34	\$ 6.34	70.41%	
Low Voltage Rate Adder		\$ 0.0017	1000	\$ 1.70	\$ 0.0020	1000	\$ 1.95	\$ 0.25	14.72%	
Volumetric Rate Adder(s)			1000	\$ -		1000	\$ -	\$ -		
Volumetric Rate Rider(s)			1000	\$ -		1000	\$ -	\$ -		
Smart Meter Disposition Rider			1000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider			1000	\$ -	\$ 0.0004	1000	\$ 0.40	\$ 0.40		
Deferral/Variance Account		\$ 0.0008	1000	\$ 0.80	-\$ 0.0009	1000	\$ (0.93)	-\$ 1.73	-216.63%	
Disposition Rate Rider										
Global Adj Rate Rider			1000	\$ -		1000	\$ -	\$ -		
Tax change Rate Rider		-\$ 0.0001	1000	\$ (0.10)			\$ -	\$ 0.10	-100.00%	
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Sub-Total A - Distribution				\$ 32.08			\$ 41.18	\$ 9.10	28.36%	
RTSR - Network		\$ 0.0081	1042.7	\$ 8.45	\$ 0.0054	1042.1	\$ 5.63	-\$ 2.82	-33.34%	
RTSR - Line and Transformation Connection		\$ 0.0052	1042.7	\$ 5.42	\$ 0.0036	1042.1	\$ 3.76	-\$ 1.66	-30.59%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 45.95			\$ 50.57	\$ 4.62	10.06%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1042.7	\$ 5.42	\$ 0.0052	1042.1	\$ 5.42	-\$ 0.00	-0.06%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1042.7	\$ 1.36	\$ 0.0011	1042.1	\$ 1.15	-\$ 0.21	-15.43%	
Special Purpose Charge		\$ -	1042.7	\$ -		1042.1	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	1042.7	\$ 7.30	\$ 0.0070	1042.1	\$ 7.29	-\$ 0.00	-0.06%	
Energy		\$ 0.0560	1042.7	\$ 58.39	\$ 0.0560	1042.1	\$ 58.36	-\$ 0.03	-0.06%	
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Total Bill (before Taxes)				\$ 118.67			\$ 123.04	\$ 4.37	3.69%	
HST		13%		\$ 15.43	13%		\$ 16.00	\$ 0.57	3.69%	
Total Bill (including Sub-total B)				\$ 134.09			\$ 139.03	\$ 4.94	3.68%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 13.41			-\$ 13.90	-\$ 0.49	3.65%	
Total Bill (including OCEB)				\$ 120.68			\$ 125.13	\$ 4.45	3.69%	
Loss Factor (%)		4.27%			4.21%					

	Consumption	2000	kWh						
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$18.9400	1	\$ 18.94	\$20.9451	1	\$ 20.95	\$ 2.01	10.59%
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ 1.6592	1	\$ 1.66	-\$ 0.08	-4.64%
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.3800	1	\$ 0.38	\$ -	1	\$ -	-\$ 0.38	-100.00%
Distribution Volumetric Rate		\$ 0.0090	2000	\$ 18.00	\$ 0.0153	2000	\$ 30.67	\$ 12.67	70.41%
Low Voltage Rate Adder		\$ 0.0017	2000	\$ 3.40	\$ 0.0020	2000	\$ 3.90	\$ 0.50	14.72%
Volumetric Rate Adder(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Smart Meter Disposition Rider		\$ -	2000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider		\$ -	2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
Deferral/Variance Account		\$ 0.0008	2000	\$ 1.60	-\$ 0.0009	2000	\$ (1.87)	-\$ 3.47	-216.63%
Disposition Rate Rider									
Global Adj Rate Rider		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Tax change Rate Rider		-\$ 0.0001	2000	\$ (0.20)	\$ -		\$ -	\$ 0.20	-100.00%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 43.86			\$ 57.93	\$ 14.07	32.09%
RTSR - Network		\$ 0.0081	2085.4	\$ 16.89	\$ 0.0054	2084.2	\$ 11.26	-\$ 5.63	-33.34%
RTSR - Line and Transformation Connection		\$ 0.0052	2085.4	\$ 10.84	\$ 0.0036	2084.2	\$ 7.53	-\$ 3.32	-30.59%
Sub-Total B - Delivery (including Sub-Total A)				\$ 71.60			\$ 76.72	\$ 5.12	7.16%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	2085.4	\$ 10.84	\$ 0.0052	2084.2	\$ 10.84	-\$ 0.01	-0.06%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2085.4	\$ 2.71	\$ 0.0011	2084.2	\$ 2.29	-\$ 0.42	-15.43%
Special Purpose Charge		\$ -	2085.4	\$ -	\$ -	2084.2	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	2085.4	\$ 14.60	\$ 0.0070	2084.2	\$ 14.59	-\$ 0.01	-0.06%
Energy		\$ 0.0560	2085.4	\$ 116.78	\$ 0.0560	2084.2	\$ 116.72	-\$ 0.07	-0.06%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 216.78			\$ 221.40	\$ 4.62	2.13%
HST		13%		\$ 28.18	13%		\$ 28.78	\$ 0.60	2.13%
Total Bill (including Sub-total B)				\$ 244.96			\$ 250.19	\$ 5.23	2.14%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 24.50			-\$ 25.02	-\$ 0.52	2.12%
Total Bill (including OCEB)				\$ 220.46			\$ 225.17	\$ 4.71	2.14%
Loss Factor (%)		4.27%			4.21%				

	Consumption	5000	kWh						
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 18.9400	1	\$ 18.94	\$ 20.9451	1	\$ 20.95	\$ 2.01	10.59%
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74		1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ 1.6592	1	\$ 1.66	\$ 1.66	
Distribution Volumetric Rate		\$ 0.0090	5000	\$ 45.00	\$ 0.0153	5000	\$ 76.69	\$ 31.69	70.41%
Low Voltage Rate Adder		\$ 0.0017	5000	\$ 8.50	\$ 0.0020	5000	\$ 9.75	\$ 1.25	14.72%
Volumetric Rate Adder(s)		\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Smart Meter Disposition Rider		\$ -	5000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider		\$ -	5000	\$ -	\$ 0.0004	5000	\$ 2.00	\$ 2.00	
Deferral/Variance Account		\$ 0.0008	5000	\$ 4.00	-\$ 0.0009	5000	\$ (4.67)	-\$ 8.67	-216.63%
Disposition Rate Rider									
Global Adj Rate Rider		\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Tax change Rate Rider		\$ 0.0001	5000	\$ (0.50)	\$ -		\$ -	\$ 0.50	-100.00%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 77.68			\$ 108.20	\$ 30.52	39.28%
RTSR - Network		\$ 0.0081	5213.5	\$ 42.23	\$ 0.0054	5210.5	\$ 28.15	-\$ 14.08	-33.34%
RTSR - Line and Transformation Connection		\$ 0.0052	5213.5	\$ 27.11	\$ 0.0036	5210.5	\$ 18.82	-\$ 8.29	-30.59%
Sub-Total B - Delivery (including Sub-Total A)				\$ 147.02			\$ 155.16	\$ 8.14	5.54%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	5213.5	\$ 27.11	\$ 0.0052	5210.5	\$ 27.09	-\$ 0.02	-0.06%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	5213.5	\$ 6.78	\$ 0.0011	5210.5	\$ 5.73	-\$ 1.05	-15.43%
Special Purpose Charge		\$ -	5213.5	\$ -	\$ -	5210.5	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	5213.5	\$ 36.49	\$ 0.0070	5210.5	\$ 36.47	-\$ 0.02	-0.06%
Energy		\$ 0.0560	5213.5	\$ 291.96	\$ 0.0560	5210.5	\$ 291.79	-\$ 0.17	-0.06%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 509.61			\$ 516.50	\$ 6.89	1.35%
HST		13%		\$ 66.25	13%		\$ 67.14	\$ 0.90	1.35%
Total Bill (including Sub-total B)				\$ 575.86			\$ 583.64	\$ 7.78	1.35%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 57.59			-\$ 58.36	-\$ 0.77	1.34%
Total Bill (including OCEB)				\$ 518.27			\$ 525.28	\$ 7.01	1.35%
Loss Factor (%)		4.27%			4.21%				

	Consumption	10000	kWh						
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 18.9400	1	\$ 18.94	\$ 20.9451	1	\$ 20.95	\$ 2.01	10.59%
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ 1.6592	1	\$ 1.66	-\$ 0.08	-4.64%
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 0.0090	10000	\$ 90.00	\$ 0.0153	10000	\$ 153.37	\$ 63.37	70.41%
Low Voltage Rate Adder		\$ 0.0017	10000	\$ 17.00	\$ 0.0020	10000	\$ 19.50	\$ 2.50	14.72%
Volumetric Rate Adder(s)		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Smart Meter Disposition Rider		\$ -	10000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider		\$ -	10000	\$ -	\$ 0.0004	10000	\$ 4.00	\$ 4.00	
Deferral/Variance Account		\$ 0.0008	10000	\$ 8.00	-\$ 0.0009	10000	\$ (9.33)	-\$ 17.33	-216.63%
Disposition Rate Rider									
Global Adj Rate Rider		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Tax change Rate Rider		\$ 0.0001	10000	\$ (1.00)	\$ -		\$ -	\$ 1.00	-100.00%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 134.68			\$ 191.97	\$ 57.29	42.54%
RTSR - Network		\$ 0.0081	10427	\$ 84.46	\$ 0.0054	10421	\$ 56.30	-\$ 28.16	-33.34%
RTSR - Line and Transformation Connection		\$ 0.0052	10427	\$ 54.22	\$ 0.0036	10421	\$ 37.63	-\$ 16.59	-30.59%
Sub-Total B - Delivery (including Sub-Total A)				\$ 273.36			\$ 285.90	\$ 12.54	4.59%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	10427	\$ 54.22	\$ 0.0052	10421	\$ 54.19	-\$ 0.03	-0.06%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	10427	\$ 13.56	\$ 0.0011	10421	\$ 11.46	-\$ 2.09	-15.43%
Special Purpose Charge		\$ -	10427	\$ -	\$ -	10421	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	10427	\$ 72.99	\$ 0.0070	10421	\$ 72.95	-\$ 0.04	-0.06%
Energy		\$ 0.0560	10427	\$ 583.91	\$ 0.0560	10421	\$ 583.58	-\$ 0.34	-0.06%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 998.29			\$ 1,008.32	\$ 10.04	1.01%
HST		13%		\$ 129.78	13%		\$ 131.08	\$ 1.30	1.01%
Total Bill (including Sub-total B)				\$1,128.06			\$ 1,139.40	\$ 11.34	1.01%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 112.81			-\$ 113.94	-\$ 1.13	1.00%
Total Bill (including OCEB)				\$1,015.25			\$ 1,025.46	\$ 10.21	1.01%
Loss Factor (%)		4.27%			4.21%				

	Consumption	15000	kWh						
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$18.9400	1	\$ 18.94	\$20.9451	1	\$ 20.95	\$ 2.01	10.59%
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ 1.6592	1	\$ 1.66	-\$ 0.08	-4.64%
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 0.0090	15000	\$ 135.00	\$ 0.0153	15000	\$ 230.06	\$ 95.06	70.41%
Low Voltage Rate Adder		\$ 0.0017	15000	\$ 25.50	\$ 0.0020	15000	\$ 29.25	\$ 3.75	14.72%
Volumetric Rate Adder(s)		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Smart Meter Disposition Rider		\$ -	15000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider		\$ -	15000	\$ -	\$ 0.0004	15000	\$ 6.00	\$ 6.00	
Deferral/Variance Account Disposition Rate Rider		\$ 0.0008	15000	\$ 12.00	-\$ 0.0009	15000	\$ (14.00)	-\$ 26.00	-216.63%
Global Adj Rate Rider		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Tax change Rate Rider		\$ 0.0001	15000	\$ (1.50)	\$ -		\$ -	\$ 1.50	-100.00%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 191.68			\$ 275.74	\$ 84.06	43.85%
RTSR - Network		\$ 0.0081	15640.5	\$ 126.69	\$ 0.0054	15631.5	\$ 84.45	-\$ 42.24	-33.34%
RTSR - Line and Transformation Connection		\$ 0.0052	15640.5	\$ 81.33	\$ 0.0036	15631.5	\$ 56.45	-\$ 24.88	-30.59%
Sub-Total B - Delivery (including Sub-Total A)				\$ 399.70			\$ 416.63	\$ 16.94	4.24%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	15640.5	\$ 81.33	\$ 0.0052	15631.5	\$ 81.28	-\$ 0.05	-0.06%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	15640.5	\$ 20.33	\$ 0.0011	15631.5	\$ 17.19	-\$ 3.14	-15.43%
Special Purpose Charge		\$ -	15640.5	\$ -	\$ -	15631.5	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	15640.5	\$ 109.48	\$ 0.0070	15631.5	\$ 109.42	-\$ 0.06	-0.06%
Energy		\$ 0.0560	15640.5	\$ 875.87	\$ 0.0560	15631.5	\$ 875.36	-\$ 0.50	-0.06%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$1,486.96			\$ 1,500.15	\$ 13.18	0.89%
HST		13%		\$ 193.31	13%		\$ 195.02	\$ 1.71	0.89%
Total Bill (including Sub-total B)				\$1,680.27			\$ 1,695.17	\$ 14.90	0.89%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 168.03			-\$ 169.52	-\$ 1.49	0.89%
Total Bill (including OCEB)				\$1,512.24			\$ 1,525.65	\$ 13.41	0.89%
Loss Factor (%)		4.27%			4.21%				

Customer Class:	General Service > 50 to 999 kW									
	Consumption	60	kW							
	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge		\$ 206.0000	1	\$ 206.00	\$ 226.6000	1	\$ 226.60	\$ 20.60	10.00%	
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74		1	\$ -	-\$ 1.74	-100.00%	
Smart Meter IRR Adder			1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 3.9500	1	\$ 3.95	\$ 18.3826	1	\$ 18.38	\$ 14.43	365.38%	
Distribution Volumetric Rate		\$ 1.1531	60	\$ 69.19	\$ 3.3398	60	\$ 200.39	\$ 131.20	189.63%	
Low Voltage Rate Adder		\$ 0.6188	60	\$ 37.13	\$ 0.7099	60	\$ 42.59	\$ 5.47	14.72%	
Volumetric Rate Adder(s)			60	\$ -		60	\$ -	\$ -		
Volumetric Rate Rider(s)			60	\$ -		60	\$ -	\$ -		
Smart Meter Disposition Rider			60	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider			60	\$ -	\$ 0.0265	60	\$ 1.59	\$ 1.59		
Deferral/Variance Account	\$ 0.1900	60	\$ 11.40	-\$ 0.6597	60	\$ (39.58)	-\$ 50.98	-447.22%		
Disposition Rate Rider										
Global Adj Rate Rider		60	\$ -		60	\$ -	\$ -			
Tax change Rate Rider	-\$ 0.0206	60	\$ (1.24)			\$ -	\$ 1.24	-100.00%		
			\$ -			\$ -	\$ -			
			\$ -			\$ -	\$ -			
Sub-Total A - Distribution			\$ 328.17			\$ 451.79	\$ 123.62	37.67%		
RTSR - Network		\$ 3.6848	62.562	\$ 230.53	\$ 2.4575	62.526	\$ 153.66	-\$ 76.87	-33.34%	
RTSR - Line and Transformation Connection		\$ 1.8651	62.562	\$ 116.68	\$ 1.2953	62.526	\$ 80.99	-\$ 35.70	-30.59%	
Sub-Total B - Delivery (including Sub-Total A)			\$ 675.38			\$ 686.44	\$ 11.05	1.64%		
Wholesale Market Service Charge (WMSC)		\$ 0.5200	62.562	\$ 32.53	\$ 0.0052	62.526	\$ 0.33	-\$ 32.21	-99.00%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	62.562	\$ 0.08	\$ 0.0011	62.526	\$ 0.07	-\$ 0.01	-15.43%	
Special Purpose Charge		\$ -	62.562	\$ -	\$ -	62.526	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	62.562	\$ 0.44	\$ 0.0070	62.526	\$ 0.44	-\$ 0.00	-0.06%	
Energy		\$ 0.0560	52135	\$ 2,919.56	\$ 0.0560	52105	\$ 2,917.88	-\$ 1.68	-0.06%	
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Total Bill (before Taxes)				\$ 3,628.24			\$ 3,605.40	-\$ 22.85	-0.63%	
HST		13%		\$ 471.67	13%		\$ 468.70	-\$ 2.97	-0.63%	
Total Bill (including Sub-total B)				\$ 4,099.91			\$ 4,074.10	-\$ 25.81	-0.63%	
Ontario Clean Energy Benefit ¹				-\$ 409.99			-\$ 407.41	\$ 2.58	-0.63%	
Total Bill (including OCEB)				\$ 3,689.92			\$ 3,666.69	-\$ 23.23	-0.63%	
Loss Factor (%)		4.27%			4.21%					

	Consumption	100	kW						
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 206.0000	1	\$ 206.00	\$ 226.6000	1	\$ 226.60	\$ 20.60	10.00%
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 3.9500	1	\$ 3.95	\$ 18.3826	1	\$ 18.38	\$ 14.43	365.38%
Distribution Volumetric Rate		\$ 1.1531	100	\$ 115.31	\$ 3.3398	100	\$ 333.98	\$ 218.67	189.63%
Low Voltage Rate Adder		\$ 0.6188	100	\$ 61.88	\$ 0.7099	100	\$ 70.99	\$ 9.11	14.72%
Volumetric Rate Adder(s)		\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Disposition Rider		\$ -	100	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider		\$ -	100	\$ -	\$ 0.0265	100	\$ 2.65	\$ 2.65	
Deferral/Variance Account		\$ 0.1900	100	\$ 19.00	-\$ 0.6597	100	\$ (65.97)	-\$ 84.97	-447.22%
Disposition Rate Rider									
Global Adj Rate Rider		\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Tax change Rate Rider		-\$ 0.0206	100	\$ (2.06)	\$ -		\$ -	\$ 2.06	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -		
	\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 405.82			\$ 588.44	\$ 182.62	45.00%
RTSR - Network		\$ 3.6848	104.27	\$ 384.21	\$ 2.4575	104.21	\$ 256.10	-\$ 128.11	-33.34%
RTSR - Line and Transformation Connection		\$ 1.8651	104.27	\$ 194.47	\$ 1.2953	104.21	\$ 134.98	-\$ 59.49	-30.59%
Sub-Total B - Delivery (including Sub-Total A)				\$ 984.51			\$ 979.52	-\$ 4.98	-0.51%
Wholesale Market Service Charge (WMSC)		\$ 0.5200	104.27	\$ 54.22	\$ 0.0052	104.21	\$ 0.54	-\$ 53.68	-99.00%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	104.27	\$ 0.14	\$ 0.0011	104.21	\$ 0.11	-\$ 0.02	-15.43%
Special Purpose Charge		\$ -	104.27	\$ -	\$ -	104.21	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	104.27	\$ 0.73	\$ 0.0070	104.21	\$ 0.73	-\$ 0.00	-0.06%
Energy		\$ 0.0560	52135	\$ 2,919.56	\$ 0.0560	52105	\$ 2,917.88	-\$ 1.68	-0.06%
	\$ -		\$ -	\$ -		\$ -	\$ -		
	\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 3,959.40			\$ 3,899.04	-\$ 60.36	-1.52%
HST		13%		\$ 514.72	13%		\$ 506.88	-\$ 7.85	-1.52%
Total Bill (including Sub-total B)				\$ 4,474.13			\$ 4,405.91	-\$ 68.22	-1.52%
Ontario Clean Energy Benefit ¹				-\$ 447.41			-\$ 440.59	\$ 6.82	-1.52%
Total Bill (including OCEB)				\$ 4,026.72			\$ 3,965.32	-\$ 61.40	-1.52%
Loss Factor (%)		4.27%			4.21%				

	Consumption	500	kW							
	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge		\$ 206.0000	1	\$ 206.00	\$ 226.6000	1	\$ 226.60	\$ 20.60	10.00%	
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%	
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 3.9500	1	\$ 3.95	\$ 18.3826	1	\$ 18.38	\$ 14.43	365.38%	
Distribution Volumetric Rate		\$ 1.1531	500	\$ 576.55	\$ 3.3398	500	\$ 1,669.88	\$ 1,093.33	189.63%	
Low Voltage Rate Adder		\$ 0.6188	500	\$ 309.40	\$ 0.7099	500	\$ 354.94	\$ 45.54	14.72%	
Volumetric Rate Adder(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Smart Meter Disposition Rider		\$ -	500	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider		\$ -	500	\$ -	\$ 0.0265	500	\$ 13.24	\$ 13.24		
Deferral/Variance Account Disposition Rate Rider		\$ 0.1900	500	\$ 95.00	-\$ 0.6597	500	\$ (329.86)	-\$ 424.86	-447.22%	
Global Adj Rate Rider		\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Tax change Rate Rider		\$ 0.0206	500	\$ (10.30)	\$ -		\$ -	\$ 10.30	-100.00%	
	\$ -		\$ -	\$ -		\$ -	\$ -			
	\$ -		\$ -	\$ -		\$ -	\$ -			
Sub-Total A - Distribution				\$ 1,182.34			\$ 1,955.00	\$ 772.66	65.35%	
RTSR - Network		\$ 3.6848	521.35	\$ 1,921.07	\$ 2.4575	521.05	\$ 1,280.51	-\$ 640.56	-33.34%	
RTSR - Line and Transformation Connection		\$ 1.8651	521.35	\$ 972.37	\$ 1.2953	521.05	\$ 674.90	-\$ 297.47	-30.59%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 4,075.78			\$ 3,910.41	-\$ 165.37	-4.06%	
Wholesale Market Service Charge (WMSC)		\$ 0.5200	521.35	\$ 271.10	\$ 0.0052	521.05	\$ 2.71	-\$ 268.39	-99.00%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	521.35	\$ 0.68	\$ 0.0011	521.05	\$ 0.57	-\$ 0.10	-15.43%	
Special Purpose Charge		\$ -	521.35	\$ -	\$ -	521.05	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	521.35	\$ 3.65	\$ 0.0070	521.05	\$ 3.65	-\$ 0.00	-0.06%	
Energy		\$ 0.0560	521.35	\$ 29.20	\$ 0.0560	521.05	\$ 29.18	-\$ 0.02	-0.06%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
	\$ -		\$ -	\$ -		\$ -	\$ -			
Total Bill (before Taxes)				\$ 4,380.66			\$ 3,946.77	-\$ 433.89	-9.90%	
HST		13%		\$ 569.49	13%		\$ 513.08	-\$ 56.41	-9.90%	
Total Bill (including Sub-total B)				\$ 4,950.14			\$ 4,459.85	-\$ 490.29	-9.90%	
Ontario Clean Energy Benefit ¹				-\$ 495.01			-\$ 445.99	\$ 49.02	-9.90%	
Total Bill (including OCEB)				\$ 4,455.13			\$ 4,013.86	-\$ 441.27	-9.90%	
Loss Factor (%)		4.27%			4.21%					

	Consumption	1000	kW							
			Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge		\$ 206.0000	1	\$ 206.00	\$ 226.6000	1	\$ 226.60	\$ 20.60	10.00%	
Smart Meter Rate Adder		\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%	
Smart Meter IRR Adder		\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 3.9500	1	\$ 3.95	\$ 18.3826	1	\$ 18.38	\$ 14.43	365.38%	
Distribution Volumetric Rate		\$ 1.1531	1000	\$ 1,153.10	\$ 3.3398	1000	\$ 3,339.76	\$ 2,186.66	189.63%	
Low Voltage Rate Adder		\$ 0.6188	1000	\$ 618.80	\$ 0.7099	1000	\$ 709.89	\$ 91.09	14.72%	
Volumetric Rate Adder(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		
Volumetric Rate Rider(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		
Smart Meter Disposition Rider		\$ -	1000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider		\$ -	1000	\$ -	\$ 0.0265	1000	\$ 26.47	\$ 26.47		
Deferral/Variance Account Disposition Rate Rider		\$ 0.1900	1000	\$ 190.00	\$ 0.6597	1000	\$ (659.72)	-\$ 849.72	-447.22%	
Global Adj Rate Rider		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -		
Tax change Rate Rider		\$ 0.0206	1000	\$ (20.60)	\$ -		\$ -	\$ 20.60	-100.00%	
	\$ -		\$ -	\$ -		\$ -	\$ -			
	\$ -		\$ -	\$ -		\$ -	\$ -			
Sub-Total A - Distribution				\$ 2,152.99			\$ 3,663.20	\$ 1,510.21	70.14%	
RTSR - Network		\$ 3.6848	1042.7	\$ 3,842.14	\$ 2.4575	1042.1	\$ 2,561.01	-\$ 1,281.13	-33.34%	
RTSR - Line and Transformation Connection		\$ 1.8651	1042.7	\$ 1,944.74	\$ 1.2953	1042.1	\$ 1,349.80	-\$ 594.94	-30.59%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 7,939.87			\$ 7,574.01	-\$ 365.86	-4.61%	
Wholesale Market Service Charge (WMSC)		\$ 0.5200	1042.7	\$ 542.20	\$ 0.0052	1042.1	\$ 5.42	-\$ 536.79	-99.00%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1042.7	\$ 1.36	\$ 0.0011	1042.1	\$ 1.15	-\$ 0.21	-15.43%	
Special Purpose Charge		\$ -	1042.7	\$ -	\$ -	1042.1	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	1042.7	\$ 7.30	\$ 0.0070	1042.1	\$ 7.29	-\$ 0.00	-0.06%	
Energy		\$ 0.0560	1042.7	\$ 58.39	\$ 0.0560	1042.1	\$ 58.36	-\$ 0.03	-0.06%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 8,549.37			\$ 7,646.48	-\$ 902.89	-10.56%	
HST		13%		\$ 1,111.42	13%		\$ 994.04	-\$ 117.38	-10.56%	
Total Bill (including Sub-total B)				\$ 9,660.79			\$ 8,640.52	-\$ 1,020.27	-10.56%	
Ontario Clean Energy Benefit ¹				-\$ 966.08			-\$ 864.05	\$ 102.03	-10.56%	
Total Bill (including OCEB)				\$ 8,694.71			\$ 7,776.47	-\$ 918.24	-10.56%	
Loss Factor (%)		4.27%			4.21%					

West Perth Power Impacts

Customer Class:	Residential									
	Consumption	100	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2082	1	\$ 15.21	\$ 1.60	11.74%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 0.5394	1	\$ 0.54	-\$ 0.46	-46.06%	
Smart Meter IRR	Monthly		1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22		1	\$ -	-\$ 0.22	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0098	100	\$ 0.98	\$ 0.0142	100	\$ 1.42	\$ 0.44	45.13%	
Low Voltage Rate Adder	per kWh	\$ 0.0015	100	\$ 0.15	\$ 0.0021	100	\$ 0.21	\$ 0.06	37.66%	
Volumetric Rate Adder(s)			100	\$ -		100	\$ -	\$ -		
Volumetric Rate Rider(s)			100	\$ -		100	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly		1	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly		100	\$ -	\$ 0.0002	100	\$ 0.02	\$ 0.02		
Deferral/Variance Account	per kWh		100	\$ -	-\$ 0.0013	100	\$ (0.13)	-\$ 0.13		
Disposition Rate Rider										
Global Adjustment Disposition Rate	Monthly			\$ -		100	\$ -	\$ -		
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Sub-Total A - Distribution				\$ 15.96			\$ 19.09	\$ 3.13	19.61%	
RTSR - Network		\$ 0.0055	103.14	\$ 0.57	\$ 0.0059	104.21	\$ 0.61	\$ 0.04	7.82%	
RTSR - Line and Transformation Connection		\$ 0.0052	103.14	\$ 0.54	\$ 0.0040	104.21	\$ 0.41	-\$ 0.12	-23.08%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 17.06			\$ 20.11	\$ 3.05	17.88%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	103.14	\$ 0.54	\$ 0.0052	104.21	\$ 0.54	\$ 0.01	1.04%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	103.14	\$ 0.13	\$ 0.0011	104.21	\$ 0.11	-\$ 0.02	-14.51%	
Special Purpose Charge		\$ -	103.14	\$ -		104.21	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	103.14	\$ 0.72	\$ 0.0070	104.21	\$ 0.73	\$ 0.01	1.04%	
Energy		\$ 0.0560	103.14	\$ 5.78	\$ 0.0560	104.21	\$ 5.84	\$ 0.06	1.04%	
				\$ -			\$ -	\$ -		
				\$ -			\$ -	\$ -		
Total Bill (before Taxes)				\$ 24.48			\$ 27.59	\$ 3.10	12.68%	
HST		13%		\$ 3.18	13%		\$ 3.59	\$ 0.40	12.68%	
Total Bill (including Sub-total B)				\$ 27.66			\$ 31.17	\$ 3.51	12.69%	
Ontario Clean Energy Benefit ¹				-\$ 2.77			-\$ 3.12	-\$ 0.35	12.64%	
Total Bill (including OCEB)				\$ 24.89			\$ 28.05	\$ 3.16	12.70%	
Loss Factor (%)		3.14%			4.21%					

	Consumption	250 kWh							
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2082	1	\$ 15.21	\$ 1.60	11.74%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 0.5394	1	\$ 0.54	-\$ 0.46	-46.06%
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0098	250	\$ 2.45	\$ 0.0142	250	\$ 3.56	\$ 1.11	45.13%
Low Voltage Rate Adder	per kWh	\$ 0.0015	250	\$ 0.38	\$ 0.0021	250	\$ 0.52	\$ 0.14	37.66%
Volumetric Rate Adder(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	250	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider	Monthly	\$ -	250	\$ -	\$ 0.0002	250	\$ 0.05	\$ 0.05	
Deferral/Variance Account	per kWh	\$ -	250	\$ -	-\$ 0.0013	250	\$ (0.32)	-\$ 0.32	
Disposition Rate Rider									
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	250	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 17.65			\$ 21.37	\$ 3.72	21.06%
RTSR - Network		\$ 0.0055	257.85	\$ 1.42	\$ 0.0059	260.525	\$ 1.53	\$ 0.11	7.82%
RTSR - Line and Transformation Connection		\$ 0.0052	257.85	\$ 1.34	\$ 0.0040	260.525	\$ 1.03	-\$ 0.31	-23.08%
Sub-Total B - Delivery (including Sub-Total A)				\$ 20.41			\$ 23.93	\$ 3.52	17.24%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	257.85	\$ 1.34	\$ 0.0052	260.525	\$ 1.35	\$ 0.01	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	257.85	\$ 0.34	\$ 0.0011	260.525	\$ 0.29	-\$ 0.05	-14.51%
Special Purpose Charge		\$ -	257.85	\$ -	\$ -	260.525	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	257.85	\$ 1.80	\$ 0.0070	260.525	\$ 1.82	\$ 0.02	1.04%
Energy		\$ 0.0560	257.85	\$ 14.44	\$ 0.0560	260.525	\$ 14.59	\$ 0.15	1.04%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 38.58			\$ 42.24	\$ 3.65	9.47%
HST		13%		\$ 5.02	13%		\$ 5.49	\$ 0.47	9.47%
Total Bill (including Sub-total B)				\$ 43.60			\$ 47.73	\$ 4.13	9.47%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 4.36			-\$ 4.77	-\$ 0.41	9.40%
Total Bill (including OCEB)				\$ 39.24			\$ 42.96	\$ 3.72	9.48%
Loss Factor (%)		3.14%			4.21%				

	Consumption	500	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2082	1	\$ 15.21	\$ 1.60	11.74%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 0.5394	1	\$ 0.54	-\$ 0.46	-46.06%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0098	500	\$ 4.90	\$ 0.0142	500	\$ 7.11	\$ 2.21	45.13%	
Low Voltage Rate Adder	per kWh	\$ 0.0015	500	\$ 0.75	\$ 0.0021	500	\$ 1.03	\$ 0.28	37.66%	
Volumetric Rate Adder(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	500	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	500	\$ -	\$ 0.0002	500	\$ 0.10	\$ 0.10		
Deferral/Variance Account	per kWh	\$ -	500	\$ -	-\$ 0.0013	500	\$ (0.63)	-\$ 0.63		
Disposition Rate Rider										
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	500	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 20.48			\$ 25.18	\$ 4.70	22.95%	
RTSR - Network		\$ 0.0055	515.7	\$ 2.84	\$ 0.0059	521.05	\$ 3.06	\$ 0.22	7.82%	
RTSR - Line and Transformation Connection		\$ 0.0052	515.7	\$ 2.68	\$ 0.0040	521.05	\$ 2.06	-\$ 0.62	-23.08%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 26.00			\$ 30.30	\$ 4.30	16.55%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	515.7	\$ 2.68	\$ 0.0052	521.05	\$ 2.71	\$ 0.03	1.04%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	515.7	\$ 0.67	\$ 0.0011	521.05	\$ 0.57	-\$ 0.10	-14.51%	
Special Purpose Charge		\$ -	515.7	\$ -	\$ -	521.05	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	515.7	\$ 3.61	\$ 0.0070	521.05	\$ 3.65	\$ 0.04	1.04%	
Energy		\$ 0.0560	515.7	\$ 28.88	\$ 0.0560	521.05	\$ 29.18	\$ 0.30	1.04%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 62.09			\$ 66.66	\$ 4.57	7.36%	
HST		13%		\$ 8.07	13%		\$ 8.67	\$ 0.59	7.36%	
Total Bill (including Sub-total B)				\$ 70.16			\$ 75.32	\$ 5.16	7.35%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 7.02			-\$ 7.53	-\$ 0.51	7.26%	
Total Bill (including OCEB)				\$ 63.14			\$ 67.79	\$ 4.65	7.36%	
Loss Factor (%)		3.14%			4.21%					

	Consumption	800 kWh							
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2082	1	\$ 15.21	\$ 1.60	11.74%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 0.5394	1	\$ 0.54	-\$ 0.46	-46.06%
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0098	800	\$ 7.84	\$ 0.0142	800	\$ 11.38	\$ 3.54	45.13%
Low Voltage Rate Adder	per kWh	\$ 0.0015	800	\$ 1.20	\$ 0.0021	800	\$ 1.65	\$ 0.45	37.66%
Volumetric Rate Adder(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	800	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider	Monthly	\$ -	800	\$ -	\$ 0.0002	800	\$ 0.16	\$ 0.16	
Deferral/Variance Account	per kWh	\$ -	800	\$ -	-\$ 0.0013	800	\$ (1.01)	-\$ 1.01	
Disposition Rate Rider									
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	800	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 23.87			\$ 29.75	\$ 5.88	24.62%
RTSR - Network		\$ 0.0055	825.12	\$ 4.54	\$ 0.0059	833.68	\$ 4.89	\$ 0.35	7.82%
RTSR - Line and Transformation Connection		\$ 0.0052	825.12	\$ 4.29	\$ 0.0040	833.68	\$ 3.30	-\$ 0.99	-23.08%
Sub-Total B - Delivery (including Sub-Total A)				\$ 32.70			\$ 37.94	\$ 5.24	16.03%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	825.12	\$ 4.29	\$ 0.0052	833.68	\$ 4.34	\$ 0.04	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	825.12	\$ 1.07	\$ 0.0011	833.68	\$ 0.92	-\$ 0.16	-14.51%
Special Purpose Charge		\$ -	825.12	\$ -	\$ -	833.68	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	825.12	\$ 5.78	\$ 0.0070	833.68	\$ 5.84	\$ 0.06	1.04%
Energy		\$ 0.0560	825.12	\$ 46.21	\$ 0.0560	833.68	\$ 46.69	\$ 0.48	1.04%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 90.29			\$ 95.96	\$ 5.67	6.28%
HST		13%		\$ 11.74	13%		\$ 12.48	\$ 0.74	6.28%
Total Bill (including Sub-total B)				\$ 102.03			\$ 108.44	\$ 6.41	6.28%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 10.20			-\$ 10.84	-\$ 0.64	6.27%
Total Bill (including OCEB)				\$ 91.83			\$ 97.60	\$ 5.77	6.28%
Loss Factor (%)		3.14%			4.21%				

	Consumption	1000 kWh							
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2082	1	\$ 15.21	\$ 1.60	11.74%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 0.5394	1	\$ 0.54	-\$ 0.46	-46.06%
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0098	1000	\$ 9.80	\$ 0.0142	1000	\$ 14.22	\$ 4.42	45.13%
Low Voltage Rate Adder	per kWh	\$ 0.0015	1000	\$ 1.50	\$ 0.0021	1000	\$ 2.06	\$ 0.56	37.66%
Volumetric Rate Adder(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	1000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider	Monthly	\$ -	1000	\$ -	\$ 0.0002	1000	\$ 0.20	\$ 0.20	
Deferral/Variance Account	per kWh	\$ -	1000	\$ -	-\$ 0.0013	1000	\$ (1.27)	-\$ 1.27	
Disposition Rate Rider									
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	1000	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 26.13			\$ 32.79	\$ 6.66	25.49%
RTSR - Network		\$ 0.0055	1031.4	\$ 5.67	\$ 0.0059	1042.1	\$ 6.12	\$ 0.44	7.82%
RTSR - Line and Transformation Connection		\$ 0.0052	1031.4	\$ 5.36	\$ 0.0040	1042.1	\$ 4.13	-\$ 1.24	-23.08%
Sub-Total B - Delivery (including Sub-Total A)				\$ 37.17			\$ 43.03	\$ 5.87	15.78%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1031.4	\$ 5.36	\$ 0.0052	1042.1	\$ 5.42	\$ 0.06	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1031.4	\$ 1.34	\$ 0.0011	1042.1	\$ 1.15	-\$ 0.19	-14.51%
Special Purpose Charge		\$ -	1031.4	\$ -	\$ -	1042.1	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	1031.4	\$ 7.22	\$ 0.0070	1042.1	\$ 7.29	\$ 0.07	1.04%
Energy		\$ 0.0560	1031.4	\$ 57.76	\$ 0.0560	1042.1	\$ 58.36	\$ 0.60	1.04%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 109.10			\$ 115.50	\$ 6.40	5.87%
HST		13%		\$ 14.18	13%		\$ 15.01	\$ 0.83	5.87%
Total Bill (including Sub-total B)				\$ 123.28			\$ 130.51	\$ 7.23	5.86%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 12.33			-\$ 13.05	-\$ 0.72	5.84%
Total Bill (including OCEB)				\$ 110.95			\$ 117.46	\$ 6.51	5.87%
Loss Factor (%)		3.14%			4.21%				

	Consumption	1500	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2082	1	\$ 15.21	\$ 1.60	11.74%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 0.5394	1	\$ 0.54	-\$ 0.46	-46.06%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0098	1500	\$ 14.70	\$ 0.0142	1500	\$ 21.33	\$ 6.63	45.13%	
Low Voltage Rate Adder	per kWh	\$ 0.0015	1500	\$ 2.25	\$ 0.0021	1500	\$ 3.10	\$ 0.85	37.66%	
Volumetric Rate Adder(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		
Volumetric Rate Rider(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	1500	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	1500	\$ -	\$ 0.0002	1500	\$ 0.30	\$ 0.30		
Deferral/Variance Account	per kWh	\$ -	1500	\$ -	-\$ 0.0013	1500	\$ (1.90)	-\$ 1.90		
Disposition Rate Rider										
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	1500	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 31.78			\$ 40.40	\$ 8.62	27.13%	
RTSR - Network		\$ 0.0055	1547.1	\$ 8.51	\$ 0.0059	1563.15	\$ 9.17	\$ 0.67	7.82%	
RTSR - Line and Transformation Connection		\$ 0.0052	1547.1	\$ 8.04	\$ 0.0040	1563.15	\$ 6.19	-\$ 1.86	-23.08%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 48.33			\$ 55.76	\$ 7.43	15.37%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1547.1	\$ 8.04	\$ 0.0052	1563.15	\$ 8.13	\$ 0.08	1.04%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1547.1	\$ 2.01	\$ 0.0011	1563.15	\$ 1.72	-\$ 0.29	-14.51%	
Special Purpose Charge		\$ -	1547.1	\$ -	\$ -	1563.15	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	1547.1	\$ 10.83	\$ 0.0070	1563.15	\$ 10.94	\$ 0.11	1.04%	
Energy		\$ 0.0560	1547.1	\$ 86.64	\$ 0.0560	1563.15	\$ 87.54	\$ 0.90	1.04%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 156.11			\$ 164.34	\$ 8.23	5.27%	
HST		13%		\$ 20.29	13%		\$ 21.36	\$ 1.07	5.27%	
Total Bill (including Sub-total B)				\$ 176.40			\$ 185.70	\$ 9.30	5.27%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 17.64			-\$ 18.57	-\$ 0.93	5.27%	
Total Bill (including OCEB)				\$ 158.76			\$ 167.13	\$ 8.37	5.27%	
Loss Factor (%)		3.14%			4.21%					

	Consumption	2000 kWh							
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2082	1	\$ 15.21	\$ 1.60	11.74%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 0.5394	1	\$ 0.54	-\$ 0.46	-46.06%
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0098	2000	\$ 19.60	\$ 0.0142	2000	\$ 28.45	\$ 8.85	45.13%
Low Voltage Rate Adder	per kWh	\$ 0.0015	2000	\$ 3.00	\$ 0.0021	2000	\$ 4.13	\$ 1.13	37.66%
Volumetric Rate Adder(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	2000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider	Monthly	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Deferral/Variance Account	per kWh	\$ -	2000	\$ -	-\$ 0.0013	2000	\$ (2.53)	-\$ 2.53	
Disposition Rate Rider									
Global Adjustment Disposition Rate	Monthly	\$ -		\$ -	\$ -	2000	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 37.43			\$ 48.01	\$ 10.58	28.27%
RTSR - Network		\$ 0.0055	2062.8	\$ 11.35	\$ 0.0059	2084.2	\$ 12.23	\$ 0.89	7.82%
RTSR - Line and Transformation Connection		\$ 0.0052	2062.8	\$ 10.73	\$ 0.0040	2084.2	\$ 8.25	-\$ 2.48	-23.08%
Sub-Total B - Delivery (including Sub-Total A)				\$ 59.50			\$ 68.49	\$ 8.99	15.11%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	2062.8	\$ 10.73	\$ 0.0052	2084.2	\$ 10.84	\$ 0.11	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2062.8	\$ 2.68	\$ 0.0011	2084.2	\$ 2.29	-\$ 0.39	-14.51%
Special Purpose Charge		\$ -	2062.8	\$ -	\$ -	2084.2	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	2062.8	\$ 14.44	\$ 0.0070	2084.2	\$ 14.59	\$ 0.15	1.04%
Energy		\$ 0.0560	2062.8	\$ 115.52	\$ 0.0560	2084.2	\$ 116.72	\$ 1.20	1.04%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 203.12			\$ 213.18	\$ 10.06	4.95%
HST		13%		\$ 26.41	13%		\$ 27.71	\$ 1.31	4.95%
Total Bill (including Sub-total B)				\$ 229.52			\$ 240.89	\$ 11.37	4.95%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 22.95			-\$ 24.09	-\$ 1.14	4.97%
Total Bill (including OCEB)				\$ 206.57			\$ 216.80	\$ 10.23	4.95%
Loss Factor (%)		3.14%			4.21%				

Customer Class:		General Service < 50									
	Consumption	1000	kWh								
		Current Board-Approved			Proposed			Impact			
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 11.9500	1	\$ 11.95	\$ 20.9451	1	\$ 20.95	\$ 9.00	75.27%		
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 1.6592	1	\$ 1.66	\$ 0.66	65.92%		
Smart Meter IRR	Monthly		1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47			
Service Charge Rate Rider(s)		\$ 0.5428	1	\$ 0.54		1	\$ -	-\$ 0.54	-100.00%		
Distribution Volumetric Rate	per kWh	\$ 0.0147	1000	\$ 14.70	\$ 0.0153	1000	\$ 15.34	\$ 0.64	4.33%		
Low Voltage Rate Adder	per kWh	\$ 0.0010	1000	\$ 1.00	\$ 0.0020	1000	\$ 1.95	\$ 0.95	95.02%		
Volumetric Rate Adder(s)			1000	\$ -		1000	\$ -	\$ -			
Volumetric Rate Rider(s)			1000	\$ -		1000	\$ -	\$ -			
Smart Meter Disposition Rider	Monthly		1000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35			
LRAM & SSM Rate Rider	Monthly		1000	\$ -	\$ 0.0002	1000	\$ 0.20	\$ 0.20			
Deferral/Variance Account	per kWh		1000	\$ -	\$ 0.0010	1000	\$ (1.04)	-\$ 1.04			
Disposition Rate Rider											
Global Adjustment Disposition	Monthly			\$ -		1000	\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Sub-Total A - Distribution				\$ 29.19			\$ 40.87	\$ 11.68	39.99%		
RTSR - Network		\$ 0.0049	1031.4	\$ 5.05	\$ 0.0054	1042.1	\$ 5.63	\$ 0.58	11.39%		
RTSR - Line and		\$ 0.0041	1031.4	\$ 4.23	\$ 0.0036	1042.1	\$ 3.76	-\$ 0.47	-11.01%		
Transformation Connection											
Sub-Total B - Delivery (including Sub-Total A)				\$ 38.48			\$ 50.26	\$ 11.79	30.63%		
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1031.4	\$ 5.36	\$ 0.0052	1042.1	\$ 5.42	\$ 0.06	1.04%		
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1031.4	\$ 1.34	\$ 0.0011	1042.1	\$ 1.15	-\$ 0.19	-14.51%		
Special Purpose Charge		\$ -	1031.4	\$ -	\$ -	1042.1	\$ -	\$ -			
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)		\$ 0.0070	1031.4	\$ 7.22	\$ 0.0070	1042.1	\$ 7.29	\$ 0.07	1.04%		
Energy		\$ 0.0560	1031.4	\$ 57.76	\$ 0.0560	1042.1	\$ 58.36	\$ 0.60	1.04%		
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Total Bill (before Taxes)				\$ 110.41			\$ 122.73	\$ 12.32	11.16%		
HST		13%		\$ 14.35	13%		\$ 15.95	\$ 1.60	11.16%		
Total Bill (including Sub-total B)				\$ 124.76			\$ 138.68	\$ 13.92	11.16%		
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 12.48			-\$ 13.87	-\$ 1.39	11.14%		
Total Bill (including OCEB)				\$ 112.28			\$ 124.81	\$ 12.53	11.16%		
Loss Factor (%)		3.14%			4.21%						

	Consumption	2000	kWh						
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 11.9500	1	\$ 11.95	\$ 20.9451	1	\$ 20.95	\$ 9.00	75.27%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 1.6592	1	\$ 1.66	\$ 0.66	65.92%
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 0.5428	1	\$ 0.54	\$ -	1	\$ -	-\$ 0.54	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0147	2000	\$ 29.40	\$ 0.0153	2000	\$ 30.67	\$ 1.27	4.33%
Low Voltage Rate Adder	per kWh	\$ 0.0010	2000	\$ 2.00	\$ 0.0020	2000	\$ 3.90	\$ 1.90	95.02%
Volumetric Rate Adder(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	2000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
LRAM & SSM Rate Rider	Monthly	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Deferral/Variance Account	per kWh	\$ -	2000	\$ -	-\$ 0.0010	2000	\$ (2.09)	-\$ 2.09	
Disposition Rate Rider									
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	2000	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 44.89			\$ 57.31	\$ 12.42	27.66%
RTSR - Network		\$ 0.0049	2062.8	\$ 10.11	\$ 0.0054	2084.2	\$ 11.26	\$ 1.15	11.39%
RTSR - Line and Transformation Connection		\$ 0.0041	2062.8	\$ 8.46	\$ 0.0036	2084.2	\$ 7.53	-\$ 0.93	-11.01%
Sub-Total B - Delivery (including Sub-Total A)				\$ 63.46			\$ 76.10	\$ 12.64	19.92%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	2062.8	\$ 10.73	\$ 0.0052	2084.2	\$ 10.84	\$ 0.11	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2062.8	\$ 2.68	\$ 0.0011	2084.2	\$ 2.29	-\$ 0.39	-14.51%
Special Purpose Charge		\$ -	2062.8	\$ -	\$ -	2084.2	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	2062.8	\$ 14.44	\$ 0.0070	2084.2	\$ 14.59	\$ 0.15	1.04%
Energy		\$ 0.0560	2062.8	\$ 115.52	\$ 0.0560	2084.2	\$ 116.72	\$ 1.20	1.04%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 207.07			\$ 220.78	\$ 13.71	6.62%
HST		13%		\$ 26.92	13%		\$ 28.70	\$ 1.78	6.62%
Total Bill (including Sub-total B)				\$ 233.99			\$ 249.48	\$ 15.49	6.62%
Ontario Clean Energy Benefit ¹				-\$ 23.40			-\$ 24.95	-\$ 1.55	6.62%
Total Bill (including OCEB)				\$ 210.59			\$ 224.53	\$ 13.94	6.62%
Loss Factor (%)		3.14%			4.21%				

	Consumption	5000	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.9500	1	\$ 11.95	\$ 20.9451	1	\$ 20.95	\$ 9.00	75.27%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 1.6592	1	\$ 1.66	\$ 0.66	65.92%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.5428	1	\$ 0.54	\$ -	1	\$ -	-\$ 0.54	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0147	5000	\$ 73.50	\$ 0.0153	5000	\$ 76.69	\$ 3.19	4.33%	
Low Voltage Rate Adder	per kWh	\$ 0.0010	5000	\$ 5.00	\$ 0.0020	5000	\$ 9.75	\$ 4.75	95.02%	
Volumetric Rate Adder(s)		\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		
Volumetric Rate Rider(s)		\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	5000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	5000	\$ -	\$ 0.0002	5000	\$ 1.00	\$ 1.00		
Deferral/Variance Account	per kWh	\$ -	5000	\$ -	-\$ 0.0010	5000	\$ (5.22)	-\$ 5.22		
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	5000	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 91.99			\$ 106.64	\$ 14.65	15.93%	
RTSR - Network		\$ 0.0049	5157	\$ 25.27	\$ 0.0054	5210.5	\$ 28.15	\$ 2.88	11.39%	
RTSR - Line and Transformation Connection		\$ 0.0041	5157	\$ 21.14	\$ 0.0036	5210.5	\$ 18.82	-\$ 2.33	-11.01%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 138.41			\$ 153.61	\$ 15.20	10.98%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	5157	\$ 26.82	\$ 0.0052	5210.5	\$ 27.09	\$ 0.28	1.04%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	5157	\$ 6.70	\$ 0.0011	5210.5	\$ 5.73	-\$ 0.97	-14.51%	
Special Purpose Charge		\$ -	5157	\$ -	\$ -	5210.5	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	5157	\$ 36.10	\$ 0.0070	5210.5	\$ 36.47	\$ 0.37	1.04%	
Energy		\$ 0.0560	5157	\$ 288.79	\$ 0.0560	5210.5	\$ 291.79	\$ 3.00	1.04%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 497.07			\$ 514.95	\$ 17.88	3.60%	
HST		13%		\$ 64.62	13%		\$ 66.94	\$ 2.32	3.60%	
Total Bill (including Sub-total B)				\$ 561.69			\$ 581.89	\$ 20.20	3.60%	
Ontario Clean Energy Benefit ¹				-\$ 56.17			-\$ 58.19	-\$ 2.02	3.60%	
Total Bill (including OCEB)				\$ 505.52			\$ 523.70	\$ 18.18	3.60%	
Loss Factor (%)		3.14%			4.21%					

	Consumption	10000	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.9500	1	\$ 11.95	\$ 20.9451	1	\$ 20.95	\$ 9.00	75.27%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 1.6592	1	\$ 1.66	\$ 0.66	65.92%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.5428	1	\$ 0.54	\$ -	1	\$ -	-\$ 0.54	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0147	10000	\$ 147.00	\$ 0.0153	10000	\$ 153.37	\$ 6.37	4.33%	
Low Voltage Rate Adder	per kWh	\$ 0.0010	10000	\$ 10.00	\$ 0.0020	10000	\$ 19.50	\$ 9.50	95.02%	
Volumetric Rate Adder(s)		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		
Volumetric Rate Rider(s)		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	10000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	10000	\$ -	\$ 0.0002	10000	\$ 2.00	\$ 2.00		
Deferral/Variance Account	per kWh	\$ -	10000	\$ -	-\$ 0.0010	10000	\$ (10.44)	-\$ 10.44		
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	10000	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 170.49			\$ 188.86	\$ 18.37	10.77%	
RTSR - Network		\$ 0.0049	10314	\$ 50.54	\$ 0.0054	10421	\$ 56.30	\$ 5.76	11.39%	
RTSR - Line and Transformation Connection		\$ 0.0041	10314	\$ 42.29	\$ 0.0036	10421	\$ 37.63	-\$ 4.65	-11.01%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 263.32			\$ 282.79	\$ 19.47	7.40%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	10314	\$ 53.63	\$ 0.0052	10421	\$ 54.19	\$ 0.56	1.04%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	10314	\$ 13.41	\$ 0.0011	10421	\$ 11.46	-\$ 1.95	-14.51%	
Special Purpose Charge		\$ -	10314	\$ -	\$ -	10421	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	10314	\$ 72.20	\$ 0.0070	10421	\$ 72.95	\$ 0.75	1.04%	
Energy		\$ 0.0560	10314	\$ 577.58	\$ 0.0560	10421	\$ 583.58	\$ 5.99	1.04%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 980.39			\$ 1,005.22	\$ 24.83	2.53%	
HST		13%		\$ 127.45	13%		\$ 130.68	\$ 3.23	2.53%	
Total Bill (including Sub-total B)				\$1,107.84			\$ 1,135.90	\$ 28.06	2.53%	
Ontario Clean Energy Benefit ¹				-\$ 110.78			-\$ 113.59	-\$ 2.81	2.54%	
Total Bill (including OCEB)				\$ 997.06			\$ 1,022.31	\$ 25.25	2.53%	
Loss Factor (%)		3.14%			4.21%					

	Consumption	15000	kWh							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.9500	1	\$ 11.95	\$ 20.9451	1	\$ 20.95	\$ 9.00	75.27%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 1.6592	1	\$ 1.66	\$ 0.66	65.92%	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 0.5428	1	\$ 0.54	\$ -	1	\$ -	-\$ 0.54	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0147	15000	\$ 220.50	\$ 0.0153	15000	\$ 230.06	\$ 9.56	4.33%	
Low Voltage Rate Adder	per kWh	\$ 0.0010	15000	\$ 15.00	\$ 0.0020	15000	\$ 29.25	\$ 14.25	95.02%	
Volumetric Rate Adder(s)		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		
Volumetric Rate Rider(s)		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	15000	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35		
LRAM & SSM Rate Rider	Monthly	\$ -	15000	\$ -	\$ 0.0002	15000	\$ 3.00	\$ 3.00		
Deferral/Variance Account	per kWh	\$ -	15000	\$ -	\$ 0.0010	15000	\$ (15.65)	-\$ 15.65		
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -	15000	\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 248.99			\$ 271.08	\$ 22.09	8.87%	
RTSR - Network		\$ 0.0049	15471	\$ 75.81	\$ 0.0054	15631.5	\$ 84.45	\$ 8.64	11.39%	
RTSR - Line and Transformation Connection		\$ 0.0041	15471	\$ 63.43	\$ 0.0036	15631.5	\$ 56.45	-\$ 6.98	-11.01%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 388.23			\$ 411.98	\$ 23.75	6.12%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	15471	\$ 80.45	\$ 0.0052	15631.5	\$ 81.28	\$ 0.83	1.04%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	15471	\$ 20.11	\$ 0.0011	15631.5	\$ 17.19	-\$ 2.92	-14.51%	
Special Purpose Charge		\$ -	15471	\$ -	\$ -	15631.5	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	15471	\$ 108.30	\$ 0.0070	15631.5	\$ 109.42	\$ 1.12	1.04%	
Energy		\$ 0.0560	15471	\$ 866.38	\$ 0.0560	15631.5	\$ 875.36	\$ 8.99	1.04%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$1,463.72			\$ 1,495.49	\$ 31.77	2.17%	
HST		13%		\$ 190.28	13%		\$ 194.41	\$ 4.13	2.17%	
Total Bill (including Sub-total B)				\$1,654.00			\$ 1,689.90	\$ 35.90	2.17%	
Ontario Clean Energy Benefit ¹				-\$ 165.40			-\$ 168.99	-\$ 3.59	2.17%	
Total Bill (including OCEB)				\$1,488.60			\$ 1,520.91	\$ 32.31	2.17%	
Loss Factor (%)		3.14%			4.21%					

Customer Class:		General Service > 50 to 999 kW							
	Consumption	60	kW						
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 204.8400	1	\$ 204.84	\$ 226.6000	1	\$ 226.60	\$ 21.76	10.62%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 18.3826	1	\$ 18.38	\$ 17.38	#####
Smart Meter IRR	Monthly		1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 9.1712	1	\$ 9.17		1	\$ -	-\$ 9.17	-100.00%
Distribution Volumetric Rate	per kWh	\$ 2.2348	60	\$ 134.09	\$ 3.3398	60	\$ 200.39	\$ 66.30	49.44%
Low Voltage Rate Adder	per kWh	\$ 0.3691	60	\$ 22.15	\$ 0.7099	60	\$ 42.59	\$ 20.45	92.33%
Volumetric Rate Adder(s)			60	\$ -		60	\$ -	\$ -	
Volumetric Rate Rider(s)			60	\$ -		60	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		60	\$ -	\$ 0.1653	60	\$ 9.92	\$ 9.92	
LRAM & SSM Rate Rider	Monthly		60	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
Deferral/Variance Account	per kWh		60	\$ -	\$ 0.9799	60	\$ (58.79)	-\$ 58.79	
Disposition Rate Rider									
Global Adjustment Disposition	Monthly			\$ -		60	\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 371.25			\$ 440.91	\$ 69.66	18.76%
RTSR - Network		\$ 2.0261	61.884	\$ 125.38		62.526	\$ -	-\$ 125.38	-100.00%
RTSR - Line and Transformation Connection		\$ 1.6457	61.884	\$ 101.84		62.526	\$ -	-\$ 101.84	-100.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 598.47			\$ 440.91	-\$ 157.57	-26.33%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	61.884	\$ 0.32	\$ 0.0052	62.526	\$ 0.33	\$ 0.00	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	61.884	\$ 0.08	\$ 0.0011	62.526	\$ 0.07	-\$ 0.01	-14.51%
Special Purpose Charge		\$ -	61.884	\$ -	\$ -	62.526	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	51570	\$ 360.99	\$ 0.0070	52105	\$ 364.74	\$ 3.74	1.04%
Energy		\$ 0.0560	51570	\$ 2,887.92	\$ 0.0560	52105	\$ 2,917.88	\$ 29.96	1.04%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 3,848.03			\$ 3,724.16	-\$ 123.87	-3.22%
HST		13%		\$ 500.24	13%		\$ 484.14	-\$ 16.10	-3.22%
Total Bill (including Sub-total B)				\$ 4,348.28			\$ 4,208.31	-\$ 139.97	-3.22%
Ontario Clean Energy Benefit ¹				-\$ 434.83			-\$ 420.83	\$ 14.00	-3.22%
Total Bill (including OCEB)				\$ 3,913.45			\$ 3,787.48	-\$ 125.97	-3.22%
Loss Factor (%)		3.14%			4.21%				

	Consumption	100	kW							
		Current Board-Approved			Proposed			Impact		
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 204.8400	1	\$ 204.84	\$ 226.6000	1	\$ 226.60	\$ 21.76	10.62%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 18.3826	1	\$ 18.38	\$ 17.38	#####	
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47		
Service Charge Rate Rider(s)		\$ 9.1712	1	\$ 9.17	\$ -	1	\$ -	-\$ 9.17	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 2.2348	100	\$ 223.48	\$ 3.3398	100	\$ 333.98	\$ 110.50	49.44%	
Low Voltage Rate Adder	per kWh	\$ 0.3691	100	\$ 36.91	\$ 0.7099	100	\$ 70.99	\$ 34.08	92.33%	
Volumetric Rate Adder(s)		\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
Volumetric Rate Rider(s)		\$ -	100	\$ -	\$ -	100	\$ -	\$ -		
Smart Meter Disposition Rider	Monthly	\$ -	100	\$ -	\$ 0.1653	100	\$ 16.53	\$ 16.53		
LRAM & SSM Rate Rider	Monthly	\$ -	100	\$ -	\$ 0.3500	100	\$ 35.00	\$ 35.00		
Deferral/Variance Account	per kWh	\$ -	100	\$ -	\$ 0.9799	100	\$ (97.99)	-\$ 97.99		
Disposition Rate Rider										
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Sub-Total A - Distribution				\$ 475.40			\$ 604.96	\$ 129.56	27.25%	
RTSR - Network		\$ 2.0261	103.14	\$ 208.97	\$ -	104.21	\$ -	-\$ 208.97	-100.00%	
RTSR - Line and Transformation Connection		\$ 1.6457	103.14	\$ 169.74	\$ -	104.21	\$ -	-\$ 169.74	-100.00%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 854.11			\$ 604.96	-\$ 249.15	-29.17%	
Wholesale Market Service Charge (WMSC)		\$ 0.0052	103.14	\$ 0.54	\$ 0.0052	104.21	\$ 0.54	\$ 0.01	1.04%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	103.14	\$ 0.13	\$ 0.0011	104.21	\$ 0.11	-\$ 0.02	-14.51%	
Special Purpose Charge		\$ -	103.14	\$ -	\$ -	104.21	\$ -	\$ -		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)		\$ 0.0070	51570	\$ 360.99	\$ 0.0070	52105	\$ 364.74	\$ 3.74	1.04%	
Energy		\$ 0.0560	51570	\$ 2,887.92	\$ 0.0560	52105	\$ 2,917.88	\$ 29.96	1.04%	
		\$ -		\$ -	\$ -		\$ -	\$ -		
		\$ -		\$ -	\$ -		\$ -	\$ -		
Total Bill (before Taxes)				\$ 4,103.94			\$ 3,888.48	-\$ 215.46	-5.25%	
HST		13%		\$ 533.51	13%		\$ 505.50	-\$ 28.01	-5.25%	
Total Bill (including Sub-total B)				\$ 4,637.45			\$ 4,393.98	-\$ 243.47	-5.25%	
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 463.75			-\$ 439.40	\$ 24.35	-5.25%	
Total Bill (including OCEB)				\$ 4,173.70			\$ 3,954.58	-\$ 219.12	-5.25%	
Loss Factor (%)		3.14%			4.21%					

	Consumption	500	kW						
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 204.8400	1	\$ 204.84	\$ 226.6000	1	\$ 226.60	\$ 21.76	10.62%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 18.3826	1	\$ 18.38	\$ 17.38	#####
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 9.1712	1	\$ 9.17	\$ -	1	\$ -	-\$ 9.17	-100.00%
Distribution Volumetric Rate	per kWh	\$ 2.2348	500	\$ 1,117.40	\$ 3.3398	500	\$ 1,669.88	\$ 552.48	49.44%
Low Voltage Rate Adder	per kWh	\$ 0.3691	500	\$ 184.55	\$ 0.7099	500	\$ 354.94	\$ 170.39	92.33%
Volumetric Rate Adder(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	500	\$ -	\$ 0.1653	500	\$ 82.65	\$ 82.65	
LRAM & SSM Rate Rider	Monthly	\$ -	500	\$ -	\$ 0.3500	500	\$ 175.00	\$ 175.00	
Deferral/Variance Account	per kWh	\$ -	500	\$ -	\$ 0.9799	500	\$ (489.95)	-\$ 489.95	
Disposition Rate Rider									
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 1,516.96			\$ 2,038.98	\$ 522.02	34.41%
RTSR - Network		\$ 2.0261	515.7	\$ 1,044.86	\$ -	521.05	\$ -	-\$ 1,044.86	-100.00%
RTSR - Line and Transformation Connection		\$ 1.6457	515.7	\$ 848.69	\$ -	521.05	\$ -	-\$ 848.69	-100.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 3,410.51			\$ 2,038.98	-\$ 1,371.53	-40.21%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	515.7	\$ 2.68	\$ 0.0052	521.05	\$ 2.71	\$ 0.03	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	515.7	\$ 0.67	\$ 0.0011	521.05	\$ 0.57	-\$ 0.10	-14.51%
Special Purpose Charge		\$ -	515.7	\$ -	\$ -	521.05	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	51570	\$ 360.99	\$ 0.0070	52105	\$ 364.74	\$ 3.74	1.04%
Energy		\$ 0.0560	51570	\$ 2,887.92	\$ 0.0560	52105	\$ 2,917.88	\$ 29.96	1.04%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 6,663.02			\$ 5,325.13	-\$ 1,337.89	-20.08%
HST		13%		\$ 866.19	13%		\$ 692.27	-\$ 173.93	-20.08%
Total Bill (including Sub-total B)				\$ 7,529.21			\$ 6,017.39	-\$ 1,511.82	-20.08%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 752.92			-\$ 601.74	\$ 151.18	-20.08%
Total Bill (including OCEB)				\$ 6,776.29			\$ 5,415.65	-\$ 1,360.64	-20.08%
Loss Factor (%)		3.14%			4.21%				

	Consumption	1000	kW						
		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 204.8400	1	\$ 204.84	\$ 226.6000	1	\$ 226.60	\$ 21.76	10.62%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ 18.3826	1	\$ 18.38	\$ 17.38	#####
Smart Meter IRR	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Service Charge Rate Rider(s)		\$ 9.1712	1	\$ 9.17	\$ -	1	\$ -	-\$ 9.17	-100.00%
Distribution Volumetric Rate	per kWh	\$ 2.2348	1000	\$ 2,234.80	\$ 3.3398	1000	\$ 3,339.76	\$ 1,104.96	49.44%
Low Voltage Rate Adder	per kWh	\$ 0.3691	1000	\$ 369.10	\$ 0.7099	1000	\$ 709.89	\$ 340.79	92.33%
Volumetric Rate Adder(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	1000	\$ -	\$ 0.1653	1000	\$ 165.30	\$ 165.30	
LRAM & SSM Rate Rider	Monthly	\$ -	1000	\$ -	\$ 0.3500	1000	\$ 350.00	\$ 350.00	
Deferral/Variance Account	per kWh	\$ -	1000	\$ -	\$ 0.9799	1000	\$ (979.90)	-\$ 979.90	
Disposition Rate Rider									
Global Adjustment Disposition	Monthly	\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 2,818.91			\$ 3,831.51	\$ 1,012.59	35.92%
RTSR - Network		\$ 2.0261	1031.4	\$ 2,089.72	\$ -	1042.1	\$ -	-\$ 2,089.72	-100.00%
RTSR - Line and Transformation Connection		\$ 1.6457	1031.4	\$ 1,697.37	\$ -	1042.1	\$ -	-\$ 1,697.37	-100.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 6,606.01			\$ 3,831.51	-\$ 2,774.50	-42.00%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1031.4	\$ 5.36	\$ 0.0052	1042.1	\$ 5.42	\$ 0.06	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1031.4	\$ 1.34	\$ 0.0011	1042.1	\$ 1.15	-\$ 0.19	-14.51%
Special Purpose Charge		\$ -	1031.4	\$ -	\$ -	1042.1	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	51570	\$ 360.99	\$ 0.0070	52105	\$ 364.74	\$ 3.74	1.04%
Energy		\$ 0.0560	51570	\$ 2,887.92	\$ 0.0560	52105	\$ 2,917.88	\$ 29.96	1.04%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 9,861.87			\$ 7,120.94	-\$ 2,740.93	-27.79%
HST		13%		\$ 1,282.04	13%		\$ 925.72	-\$ 356.32	-27.79%
Total Bill (including Sub-total B)				\$11,143.91			\$ 8,046.66	-\$ 3,097.25	-27.79%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 1,114.39			-\$ 804.67	\$ 309.72	-27.79%
Total Bill (including OCEB)				\$10,029.52			\$ 7,241.99	-\$ 2,787.53	-27.79%
Loss Factor (%)		3.14%			4.21%				