| Reporting period: 2005 Sign Convention: • for increase; - for decrease | | | | | | | | - | | 1 | | 1 | | T . | | |
|--|---|--|--------|------------------|------|--------------------|--------|-------------------|-------|------------------|-------|------------|---|----------|---|----------------|
| Julips Name: Name: Agriculture of the Control Section Value Valu | 1 | | В | С | D | E | F | G | Н | I | J | K | L | M | N | 0 |
| Papering period. 2055 Reporting period. 2056 Reporting period. 20 | _ | | | | | | | | | | | | | | | |
| Section Sect | _ | | | | | | | | | | | | | | | Version 2009.1 |
| 1 | _ | Reporting period: 2005 | | | | Sign Conventi | on: 4 | for increase; | - for | r decrease | | | | | | |
| Year start: | _ | | | | | | | | | | | | | | | |
| Section 10/1/2001 11/2/2002 11/2/2003 11/2/2003 11/2/2006 11/2/2 | - | | | | | | | | | | | | | | | |
| 1 | | Year start: | | 10/1/2001 | | 1/1/2002 | | 1/1/2003 | | 1/1/2004 | | 1/1/2005 | | 1/1/2006 | | |
| 10 | | | | | | | | | | | | | _ | | | Tota |
| Sound-approved PilLs tax proxy from Decisions (1) 1/ 132,550 319,378 451,738 352,318 79,795 79,792 | 10 | | | | | | | | | | | | | | | |
| 132,560 319,178 451,738 352,318 79,755 79,273 | 11 | Opening balance: | = | 0 | | 132,560 | | 119,810 | | 127,858 | | 142,692 | | 68,928 | | |
| Trow-up Variance Adjustment Q4, 2001 (2) 1/2 20.0657 33,797 88,878 100,098 | 12 | Board-approved PILs tax proxy from Decisions (1) | +/- | 122 560 | | 210 170 | | 451 720 | | 252 240 | | 70 705 | | 70 271 | | 1,414,86 |
| 13 Trous-up Variance Adjustment Q4, 2001 (2) 17. 14 Trous-up Variance Adjustment (3) 17. 15 Deferral Account Variance Adjustment (5) 17. 16 Deferral Account Variance Adjustment (6) 17. 17 Deferral Account Variance Adjustment (6) 17. 18 Adjustments to reported prior years' variances (6) 17. 19 Carrying charges (7) 19 22.00 13.00 15. 19 Plas Dilled to Goldceted from Justices (6) 17. 10 Carrying charges (7) 19. 10 Deferral Account Variance Adjustment (8) 17. 11 Adjustments to reported prior years' variances (6) 17. 12 Deferral Account Variance Adjustment (8) 17. 13 Deferral Account Variance Adjustment (8) 17. 14 Adjustments to reported prior years' variances (6) 17. 15 Deferral Account Variance Adjustment (8) 17. 16 Deferral Account Variance Adjustment (8) 17. 17 Deferral Account Variance Adjustment (8) 17. 18 Deferral Account Variance Adjustment (8) 17. 19 Carrying charges (7) 18. 10 Deferral Account Variance Adjustment (8) 17. 10 Deferral Account Variance Adjustment (8) 17. 10 Deferral Account Variance Adjustment (8) 17. 11 Deferral Account Variance (8) 18. 12 Indiago balance: # 1562 2 18. 12 Indiago balance: # 1562 2 18. 12 Indiago balance: # 1562 2 18. 13 Deferral Account Variance Adjustment (8) 18. 13 Deferral Account Variance Adjustment (8) 18. 14 Deferral Account Variance Adjustment (8) 18. 15 Pro explaination of Account (8) 18. 16 Deferral Account Variance Adjustment (8) 18. 17 Provided Partial Variance (8) 18. 18 Deferral Account Variance Adjustment (8) 18. 19 Provided Partial Variance (8) 18. 19 Provided Partial Variance (8) 18. 10 Deferral Account Variance Adjustment (8) 18. 10 Deferral Account Variance (8) 18. 10 Deferral Account Variance (8) 18. 10 Deferral Account (8) 18. 10 Deferral Account (8) 18. 11 Deferral Account (8) 18. 11 Deferral Account (8) 18. 11 Deferral Account (8) 18. 12 Deferral Account (8) 18. 13 Deferral Account (8) 18. 14 Deferral Account (8) 18. 15 Deferral Account (8) 18. 16 Deferral Account (8) 18. 17 Deferral Account (8) 18. 18 De | 12 | PILs proxy from April 1, 2005 - input 9/12 of amount | | 132,300 | _ | 313,178 | | 431,736 | | 332,316 | | 73,733 | | 79,271 | | 1,414,60 |
| The service of the control of the | | | | | | | | | | _ | | 178,361 | | | | 178,361 |
| Deferral Account Variance Adjustment Q4, 2001 (4) Deferral Account Variance Adjustment Q4, 2001 (4) Deferral Account Variance Adjustment (6) 4/- 38 Adjustments to reported prior years' variances (9) 4/- 38 Adjustments to reported prior years' variances (9) 4/- 39 Adjustments to reported prior years' variances (9) 4/- 30 Carrying charges (7) 8,273 6,074 891 39 Adjustments to reported prior years' variances (9) 7/- 39 Adjustments to reported prior years' variances (9) 7/- 30 Carrying charges (7) 8,273 6,074 891 30 Carrying Charges (7) 8,273 6,074 891 31 Adjustments of Record (9) 7/- 32 Adjustments (9) 7/- 33 Adjustments (9) 7/- 34 Adjustments (9) 7/- 35 Carrying Charges (7) 7/- 36 Uncollected PLLs (1) 7/- 37 Adjustments (1) 7/- 38 Adjustments (1) 7/- 39 Adjustments (1) 7/- 30 Carrying Charges (7) 7/- 30 Carrying Charges (7) 7/- 30 Carrying Charges (7) 7/- 31 Adjustments (1) 7/- 32 Adjustments (1) 7/- 33 Adjustments (1) 7/- 34 Adjustments (1) 7/- 35 Carrying Charges (7) 7/- 36 Carrying Charges (7) 7/- 37 Adjustments (1) 7/- 38 Adjustments (1) 7/- 39 Adjustments (1) 7/- 30 Carrying Charges (7) 7/- 30 Carrying Charges (7) 7/- 30 Carrying Charges (7) 7/- 31 Adjustments (1) 7/- 32 Adjustments (1) 7/- 32 Adjustments (1) 7/- 33 Adjustments (1) 7/- 34 Adjustments (1) 7/- 35 Adjustments (1) 7/- 36 Carrying Charges (1) 7/- 37 Adjustments (1) 7/- 38 Adjustments (1) 7/- 39 Adjustments (1) 7/- 30 Carrying Charges (1) 7/- 30 Carr | 14 | | | | _ | 3,118 | L | | | | | | | _ | | 3,118 |
| Deferral Account Variance Adjustment Q4, 2001 (4) | 15 | True-up variance Adjustment (3) | +/- | | | | | -9,857 | | -31,767 | | -88,878 | | -100,694 | | -231,196 |
| Designation of Account Variance Adjustment (5) 1/2 | | Deferral Account Variance Adjustment Q4, 2001 (4) | | - | | | _ | | Т | | | | | | | |
| a Adjustments to reported prior years' variances (6) 4/2 30 Caryving charges (7) 1/2 31 Caryving charges (7) 1/2 32 Caryving charges (7) 1/2 32 Caryving charges (8) 1/2 32 Caryving charges (8) 1/2 33 Caryving charges (8) 1/2 34 Caryving charges (8) 1/2 35 Caryving charges (8) 1/2 36 Caryving charges (8) 1/2 37 Caryving charges (8) 1/2 38 Caryving charges (8) 1/2 39 Caryving charges (8) 1/2 30 Caryving char | 16 | Deferred Assessment Variance Adjustment (5) | , | | _ | | | | | | | | | | | . (|
| Sample Compring changes Co | 17 | Deferral Account variance Adjustment (5) | +/- | | | 0 | | 21,275 | | 22,006 | | 13,999 | | 76.475 | | 133,755 |
| Pile billied to (collected from) customers (8) - 0 335,005 4,63,265 335,560 263,114 97,099 | | Adjustments to reported prior years' variances (6) | +/- | | | | ш | | П | | | | | , ., . | | (|
| Piles billed to (collected from) customers (8) | 10 | Carrying charges (7) | +/- | | | 3 061 | | Q 177 | | 8 227 | | 6.074 | | 201 | | 27,340 |
| 133.508 463.286 333.506 2.263.114 97.099 22 Ending balance: # 1562 133.560 133.500 132.858 142.662 66.928 27.772 23 To Uncollected PLs 25 Uncollected PLs 26 Uncollected PLs 27 Uncollected PLs 28 MOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. 29 For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003. 30 For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003. 31 Please identify if Method 1, 2 or 3 was used to account for the PLs proxy and recovery. ANSWER: 32 More in the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for 04 2001 and 2002. 32 Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. 33 (1) (i) From the Board approved different amounts, input the Board-approved amounts in cells C13 and E13. 34 (ii) (ii) Column 6 - In 2003, the initial estimate should include the Q4 2001 Pls tax proxy and recovery and proxy. 35 (iii) Column 1 - The Q4 2001 Pls tax proxy was removed from rates on April 1, 2004 and the 2002 Plis tax proxy remained. 36 (iv) Column 1 - The Q4 2001 Pls tax proxy april to December 31, 2005. 37 (iv) Column M - The 2005 Pls tax proxy apriles to Danary 1 to March 31, 2005, and the new 2005 Pls tax proxy remained. 38 (iv) Column M - The 2005 Pls tax proxy will used for the period from January 1 to March 31, 2005. 39 (iv) Column M - The 2005 Pls tax proxy apriles to Danary 1 to March 31, 2005. 40 (iv) Column M - The 2005 Pls tax proxy apriles to Danary 1 to March 31, 2005. 40 (iv) Column M - The 2005 Pls tax proxy apriles to Danary 1 to March 31, 2005. 40 (iv) Column M - The 2005 Pls tax proxy apriles to Danary 1 to March 31, 2005. 40 (iv) Column M - The 2005 Pls tax proxy apriles to Danary 1 to March 31, 2005. 40 (iv) Column M - The 2005 Pls tax proxy | | | - | | _ | | | | Н | | | | | | | |
| 13 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15 | | | | 0 | | -339,008 | Ш | -463,286 | Ш | -335,960 | | -263,114 | | -97,099 | | -1,498,467 |
| Jack Juncollected PILs White The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. From explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003. From the Board approximation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003. From the Board special process of the Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003. Jiff Board approved different amounts in facts, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. Jiff Board approved different amounts, input the Board-approved amounts in cells C13 and E13. Jiff Board approved different amounts, input the Board-approved amounts in cells C13 and E13. Jiff Board approved different amounts, input the Board-approved amounts in cells C13 and E13. Jiff Board approved different amounts, input the Board-approved amounts in cells C13 and E13. Jiff C10 (Joburn II - The Q4 2001 Pils tax proxy was removed from rates on April 1, 2004 and the 2002 Pils tax proxy from April 1 to December 31, 2005. Jiff C20 (Joburn M - The 2005 Pils tax proxy will used for the period from amusur 1 to April 30, 2006. Jiff C20 (Joburn M - The 2005 Pils tax proxy will used for the period from amusur 1 to April 30, 2006. Jiff C20 (Joburn M - The 2005 Pils tax proxy will used for the period from amusur 1 to April 30, 2006. Jiff C20 (Joburn M - The 2005 Pils tax proxy will used for the period from amusur 1 to April 30, 2006. Jiff C20 (Joburn M - The 2005 Pils tax proxy will used for the period from amusur 1 to April 30, 2006. Jiff C20 (Joburn M - The 2005 Pils tax proxy will used for the period from amusur 1 to April 30, 2006. Jiff C20 (Joburn M - The 2005 Pils tax proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. Jiff | | Ending balance: # 1562 | | 122 560 | | 110 810 | | 127 959 | | 1/12 602 | | 68 028 | | 27 772 | | 27,772 |
| The collected PiLs | _ | Enamy Salance. # 1002 | l | 132,300 | • | 119,810 | | 127,838 | | 142,032 | | 08,328 | | 21,112 | • | 21,112 |
| To various content of PLs | | | | | | | | | | | | | | | | |
| NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 piease releft to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003. Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: Method 1 (i.e. Alternative 1 per APH FAQ April 2003. The Search of Piles | | | | | | | | | | | | | | | | |
| Note: The purpose of this workshee it to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. | | Uncollected PILs | | | | | | | | | | | | | | |
| Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: Method 1 (i.e. Alternative 1 per APH FAQ April 200 27 200 27 200 200 27 200 2 200 | | 8 NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. | | | | | | | | | | | | | | |
| Method 1 (i.e. Alternative 1 per APH FAQ April 200 | 29 | 9 For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003. | | | | | | | | | | | | | | |
| 33 (1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. Please insert the Q4, 2001 proxy in column C even though it was approved amounts in cells C13 and E13. Please insert the Q4, 2001 proxy in the Board-approved amounts in cells C13 and E13. Please insert the Q4, 2001 proxy in the Board-approved amounts in cells C13 and E13. Please insert the Q4, 2001 proxy approved amounts in cells C13 and E13. Please insert the Q4, 2001 proxy approved amounts in cells C13 and E13. Please insert the Q4, 2001 proxy approved amounts in cells C13 and E13. Please insert the Q4, 2001 proxy approved in C13 and E13. Please insert the Q4, 2001 proxy approved in C13 and E13. Please insert the Q4, 2001 proxy approved in C13 and E13. Please insert the Q4, 2001 proxy approved in C13 and E13. Please insert the Q4, 2001 proxy was removed from rates on April 12, 2004 and the 2002 Proxy Port P14. Please insert P14. Please insert the Q4, 2001 proxy past to be trained in Please in Pl | | 1 Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: Method 1 (I.e. Alternative 1 per APH FAQ April 2003 Q.1) | | | | | | | | | | | | | | |
| Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy. (ii) If the Board approved different amounts, input the Board approved amounts in cells C13 and E13. (iii) Column G - In 2003, the initial estimate should include the Q4 2001 PiLs tax proxy and the 2002 PiLs tax proxy. (iv) Column H - The 2002 DI PiLs tax proxy as removed from rates on April 1, 2004 and the 2002 PiLs tax proxy remained. (v) Column K - The 2002 PiLs tax proxy as removed from rates on April 1, 2004 and the 2002 PiLs tax proxy from April 1 to December 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PiLs tax proxy from April 1 to December 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to April 30, 2006. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to April 30, 2006. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2005. (v) Column K - The 2002 PiLs tax proxy applies to January 1 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PiLs rate true-ups pill tax pro | | | | | | | | | | | | | | | | |
| If the Board gave more than one decision in the year, calculate a weighted average proxy. | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| (iv) Column I - The Qd 2001 PLIs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained. | | | | | | | | | | | | | | | | |
| (v) Column K - The 2002 PILS tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILS tax proxy from April 1 to December 31, 2005. (vi) Column M - The 2005 PILS tax proxy applies to January 1 to April 30, 2006. (vi) Column M - The 2005 PILS tax proxy applies to January 1 to April 30, 2006. (vi) Column M - The 2005 PILS tax proxy applies to January 1 to April 30, 2006. (vi) Column M - The 2005 PILS tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILS tax proxy is being recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and the new 2005 PILS tax proxy from Board Decisions will be recovered on a PILS proxy taxe (vi) Column K - The 2002 PILS proxy taxe (vi) Column K - The 2002 PILS tax proxy applies to January 1 to April 20, 2006. (vi) Column K - The 2002 PILS proxy taxe (vi) Column K - The 2002 PILS tax proxy applies to January 1 to April 20, 2006. (vi) Column K - The 2002 PILS proxy taxe (vi) Column K - The 2002 PILS proxy taxe (vi) Column K - The 2002 PILS tax proxy applies to January 1 to January 1 to March 31, 2005. (vi) Column K - The 2005 PILS tax proxy is being recovered on a volumetric basis by class. (vi) Column K - The 2005 PILS tax proxy is being recovered on a volumetric basis by class. (vi) Column K - The 2004 PILS tax proxy is being recovered on a volumetric basis by class. (vi) Column K - The 2004 PILS tax proxy is being recovered on a volumetric basis by class. (vi) Column K - The 2004 PILS tax proxy is being recovered on a volumetric basis by class. (vi) Column K - The 2004 PILS proxy recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004, in 2004, under the 2004 PILS proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 4, for the period April 1 to December 31, 2004, and approved 200 | | | | | | | | | | | | | | | | |
| (vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006. (vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vi) Column M - The 2005 PILs tax proxy will used for the period January 1 to March 31, 2004. (vii) Collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated to where the period January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. (vii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, kWs) | | | | | | | | | | o Docombor 21 | 200 | ne . | | | | |
| 22 From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1. March 31, 2004. Input the variance in the whole year reconcilation. 45 33 From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. 46 The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. 47 48 49 From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1. March 31, 2004. Input the deferral variance in the whole year reconciliation. 51 51 51 51 51 51 51 51 | | | | | | | s tax | proxy from Apri | 11 11 | .o December 31, | 200 | <i>.</i> | | | | |
| trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation. 45 46 47 48 48 49 49 49 40 40 40 40 40 40 40 | | | | • | · | | | | | | | | | | | |
| 3 From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. Trued up in 2002, 2003 and for the period January 1- March 31, 2004. In put the deferral variance in the whole year reconciliation. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric basis by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class as calculated by the PILs volumetric proxy rates by class (if) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, kVa) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class in the same period multiplied by the PILs volumetric proxy rates by class in the same period multiplied by the PILs fore the Board-approved | | | | | | | | | | Q4, 2001 proxy i | nas i | to be | | | | |
| The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. 48 (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation. 51 (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. 53 (5) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed. 53 (7) Carrying charges are calculated on a simple interest basis. 54 (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class. 63 (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge race components. 64 In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. 65 In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric | | | | | | | | | | | | | | | | |
| ### 48 (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation. 1 | | | | | | | | spreadsheet. | | | | | | | | |
| trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation. 51 (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. 52 (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed. 53 (7) Carrying charges are calculated on a simple interest basis. 56 (8) (i) PlLs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PlLs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PlLs recovery was based on the 2002 PlLs tax proxy recovered by the volumetric basis by class. 60 (ii) Collections should equal: (a) the actual volumers/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PlLs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PlLs fixed charge rate components. 67 In 2004, use the Board-approved 2002 PlLs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. 78 In 2005, use the Board-approved 2005 PlLs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PlLs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 79 In 2005, use the Board-approved 2005 PlLs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM | 47 | The true-up will compare to the 2002 proxy for 2002, 200 | 3, 200 | 4 and January 1 | to l | ıvıarcn 31, 2005. | | | | | | | | | | |
| 51 (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. 53 (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed. 55 (7) Carrying charges are calculated on a simple interest basis. 56 (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy is being recovered on a volumetric basis by class. 56 (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. 57 In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. 58 In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | | | | | | | | | | | has | to be | | | | |
| 51 (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. 54 (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed. 55 (7) Carrying charges are calculated on a simple interest basis. 58 (8) (i) PLLs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy is being recovered on a volumetric basis by class. 56 (8) (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class in the same period multiplied by the PILs fixed charge rate components. 57 (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class in the same period multiplied by the PILs fixed charge rate components. 58 (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, kVa) for the period (and and this total to the results from the sentence above for January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. 57 (iii) Collections should equal: (a) the actual volumes/ on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 200 | 49 50 | trued up in 2002, 2003 and for the period January 1- Mar | ch 31, | 2004. Input the | det | ferral variance ir | the | whole year reco | oncil | liation. | | | | | | |
| 6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed. 5) (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed. 5) (7) Carrying charges are calculated on a simple interest basis. 5) (8) (1) PiLs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PiLs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 8. In April 2004, the PiLs recovery was based on the 2002 PiLs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PiLs tax proxy is being recovered on a volumetric basis by class. (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PiLs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PiLs fixed charge rate components. 10) In 2004, use the Board-approved 2002 PiLs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. 11) In 2005, use the Board-approved 2005 PiLs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PiLs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 10) Any interim PiLs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PiLs proxy taxe | 51 | | | | | | | Spreadsheet. | | | | | | | | |
| 77 (7) Carrying charges are calculated on a simple interest basis. 78 (8) (i) PiLs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PiLs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PiLs recovery was based on the 2002 PiLs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. 70 The 2005 PiLs tax proxy is being recovered on a volumetric basis by class. 71 (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PiLs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PiLs fixed charge rate components. 72 In 2004, use the Board-approved 2002 PiLs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. 73 In 2005, use the Board-approved 2005 PiLs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PiLs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 74 [9] Any interim PiLs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PiLs proxy taxe | 52 | The true-up will compare to the 2002 proxy for 2002, 200 | 3, 200 | 4 and January 1 | to I | March 31, 2005. | | | | | | | | | | |
| 77 (7) Carrying charges are calculated on a simple interest basis. 78 (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. 70 The 2005 PILs tax proxy is being recovered on a volumetric basis by class. 71 (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. 72 In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. 73 In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. | | (6) The correcting entry should be shown in the year the entry | was m | nade. The true-u | ир о | of the carrying ch | arge | s will have to be | e rev | viewed. | | | | | | |
| Sample S | 22 | | | | | | - | | | | | | | | | |
| components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class. (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | 57 | | | | | | | | | | | | | | | |
| 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class. (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 220 [23] [24] [25] [26] [27] [28] [28] [29] [20] | | | | | | | | | _ | | | | | | | |
| The 2005 PILs tax proxy is being recovered on a volumetric basis by class. (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. (ii) Collections should equal: (a) the actual volumetric plus proxy is period and January 1 to March 31, 2004; plus, (b) customer counts by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. | 60 | · | | | | | | | ie Pl | ils recovery was | nas | seu on the | | | | |
| 63 (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 22 | 61 | | | | | 200 11 | | | | | | | | | | |
| by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 22 23 24 (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | 63 (ii) Collections should equal: (a) the actual volumes/ load (kWhs. kWs. Kva) for the period (including net unbilled at period and), multiplied | | | | | | | | | | | | | | | |
| plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components. In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 72 73 74 (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | 64 | by the Pils volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; | | | | | | | | | | | | | | |
| In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 72 74 (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | 65 | | | | | | | • | .51 | ,, | | | | | | |
| for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004. In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 74 (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | 67 | | | | | | | | AM, | sheet 7, | | | | | | |
| for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 74 (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | 68 | | | | | • | | | | | | | | | | |
| for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005. 74 (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | 70 | | | | | | | | AM, | sheet 4, | | | | | | |
| [74] (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | 71 | | | | PILS | s proxy rate by c | lass s | hould be used | | | | | | | | |
| [74] (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | 72 73 | to calculate the recovery for the period January 1 to Mar | ch 31, | 2005. | | | | | | | | | | | | |
| 75 will have to include amounts from 1562 and from 1590. | 74 | (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxe | | | | | | | | | | | | | | |
| | 75 | will have to include amounts from 1562 and from 1590. | | | | | | | | | | | | | | |

| | A | В | С | D | Е | F | G |
|----|-----------------------------------|--------------------------------|-----------|-----------|------------|-------------|------------|
| 1 | EB-XXXX-XX | _ | | <u> </u> | _ | | |
| 2 | Board Approved Proxy | Case | Decision | Effective | Submitted | Board | Approved |
| 3 | | Reference | Date | Date of | Proxy | Adjustments | Proxy |
| | Utility Name: Niagara-on-the-Lake | | | Rates | Amount | - | Amount |
| 4 | Hydro Inc. | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | 2001 Proxy | RP-2002-0090 / EB-2002-0099 | 26-Feb-02 | 1-Mar-02 | \$ 134,847 | \$ (2,371) | \$ 132,476 |
| 9 | | | | | | | |
| 10 | 2002 Proxy | RP-2002-0090 / EB-2002-0099 | 26-Feb-02 | 1-Mar-02 | \$ 324,093 | \$ (4,915) | \$ 319,178 |
| 11 | | | | | | | |
| 12 | 2005 Proxy | RP-2005-0013 / EB-2005-0055 | 21-Mar-05 | 1-Mar-05 | \$ 237,814 | \$ - | \$ 237,814 |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |

| | А | В | С | D | | E | | F | G | | Н | | 1 | | J | | K | | L |
|----|---|------------------|------------------|------------|----|---------|----|---------|-------|----|---------|----|---------|------|-------------|-------|---------|----|--------|
| 1 | EB-XXXX-XX | | | | | | | | | | | | | | | | | | |
| 2 | Board Approved Proxy | Number | Year | Number | | Amount | | APH | | | | | | | | | | | |
| 3 | Included in Rates for the Year Shown | of months | of recovery | of months | I | ncluded | | Proxy | | | | | Proxy A | moui | nt by Recov | ery Y | ear | | |
| 4 | Utility Name: Niagara-on-the-Lake Hydro Inc. | of proxy | | of | i | n Rates | | Amount | | | 2002 | | 2003 | | 2004 | | 2005 | 2 | 2006 |
| 5 | | | | Collection | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | | | | | |
| 8 | 2001 Fourth Quarter Proxy | 3 | 2002 | 10 | \$ | 132,476 | \$ | 132,476 | | \$ | 132,476 | | | | | | | | |
| 9 | | | | | | | | | | | | | | | | | | | |
| 10 | 2001 Fourth Quarter Proxy | 3 | 2003 | 12 | \$ | 132,476 | \$ | 132,476 | | | | \$ | 132,476 | | | | | | |
| 11 | | | | | | | | | | | | | | | | | | | |
| | 2001 Fourth Quarter Proxy | 3 | 2004 | 3 | \$ | 132,476 | \$ | 33,119 | | | | | | \$ | 33,119 | | | | |
| 13 | | | | | | | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | | | | | | | |
| 15 | 2002 Proxy | 12 | 2002 | 10 | \$ | 319,178 | \$ | 319,178 | | \$ | 319,178 | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | | | | |
| 17 | 2002 Proxy | 12 | 2003 | 12 | \$ | 319,178 | \$ | 319,178 | | | | \$ | 319,178 | | | | | | |
| 18 | | | | | | | | | | | | | | | | | | | |
| 19 | 2002 Proxy | 12 | 2004 | 12 | \$ | 319,178 | \$ | 319,178 | | | | | | \$ | 319,178 | | | | |
| 20 | | | | | | | | | | | | | | | | | | | |
| 21 | 2002 Proxy | 12 | 2005 | 3 | \$ | 319,178 | \$ | 79,795 | | | | | | | | \$ | 79,795 | | |
| 22 | | | | | | | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | | | | | | | |
| | 2005 Proxy | 12 | 2005 | 9 | \$ | 237,814 | \$ | 178,361 | | | | | | | | \$ | 178,361 | | |
| 25 | | | | | | | | | | | | | | | | | | | |
| 26 | 2005 Proxy | 12 | 2006 | 4 | \$ | 237,814 | \$ | 79,271 | | | | | | | | | | \$ | 79,271 |
| 27 | | | | | | | | | otals | | 451,654 | | 451,654 | | 352,297 | | 258,155 | | 79,271 |
| 28 | | | | | | | | | | | | | | | | | | | |
| 29 | - | | | · | | | | | | | | | | | | | | | |
| | NOTES: | | | | | | | | | | | | | | | | | | |
| | 31 1) Rate recovery is based on a monthly rate derived for a 12-month period. | | | | | | | | | | | | | | | | | | |
| 32 | 2) For APH purposes, the 4th quarter 2001 PIL | s proxy starts o | n October 1, 200 | 1. | | | | | | | | | | | | | | | |
| 33 | 3) For APH purposes, the 2002 PILs proxy star | ts on January 1, | 2002. | · | | | | | | | | | | | | | | | |

| | Α | В | С | D | Е | F | G | Н | I |
|----------|--------|--------------------|-----------------------|-----------------------|-----------------------------------|---|----------------|---------------|--------------------|
| 2 | Month | Opening Balance | Billed Amount | PILs Proxy Accrual | True-up Variance Adjustment | Deferral Account Variance Adjustment | Ending Balance | Interest Rate | Carrying Charge |
| 3 | Mar-02 | | (15,131) | 45,165 | | | 30,035 | 7.25% | |
| 4 | Apr-02 | 30,035 | (41,981) | 45,165 | | | 33,219 | 7.25% | 181 |
| 5 | May-02 | 33,219 | (11,581) | 45,165 | | | 66,804 | 7.25% | 201 |
| 6 | Jun-02 | 66,804 | (37,587) | 45,165 | 3,118 | - | 77,500 | 7.25% | 404 |
| 7 | Jul-02 | 77,500 | (36,086) | 45,165 | | | 86,580 | 7.25% | 468 |
| 8 | Aug-02 | 86,580 | (40,535) | 45,165 | | | 91,210 | 7.25% | 523 |
| 9 | Sep-02 | 91,210 | (52,077) | 45,165 | | | 84,299 | 7.25% | 551 |
| 10 | Oct-02 | 84,299 | (40,559) | 45,165 | | | 88,905 | 7.25% | 509 |
| 11 | Nov-02 | 88,905 | (36,991) | 45,165 | | | 97,079 | 7.25% | 537 |
| 12 | Dec-02 | 97,079 | (26,481) | 45,165 | | | 115,764 | 7.25% | 587 |
| 13 | Annual | | (339,008) | 451,654 | 3,118 | - | | | 3,961 |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | Jan-03 | 115,764 | (49,430) | 37,638 | | | 103,972 | 7.25% | 699 |
| 18 | Feb-03 | 103,972 | (36,282) | 37,638 | | | 105,328 | 7.25% | 628 |
| 19 | Mar-03 | 105,328 | (38,367) | 37,638 | | | 104,598 | 7.25% | 636 |
| 20 | Apr-03 | 104,598 | (34,374) | 37,638 | | | 107,862 | 7.25% | 632 |
| 21 | May-03 | 107,862 | (36,554) | 37,638 | | | 108,946 | 7.25% | 652 |
| 22 | Jun-03 | 108,946 | (37,283) | 37,638 | (9,857) | 21,275 | 120,719 | 7.25% | 658 |
| 23 | Jul-03 | 120,719 | (39,827) | 37,638 | | | 118,529 | 7.25% | 729 |
| 24 | Aug-03 | 118,529 | (36,613) | 37,638 | | | 119,554 | 7.25% | 716 |
| 25 | Sep-03 | 119,554 | (39,851) | 37,638 | | | 117,341 | 7.25% | 722 |
| 26 | Oct-03 | 117,341 | (40,375) | 37,638 | | | 114,604 | 7.25% | 709 |
| 27 | Nov-03 | 114,604 | (36,003) | 37,638 | | | 116,239 | 7.25% | 692 |
| 28 | Dec-03 | 116,239 | (38,326) | 37,638 | | | 115,551 | 7.25% | 702 |
| 29 | Annual | | (463,286) | 451,654 | (9,857) | 21,275 | | | 8,177 |
| 30 | | | | | | | | | |
| 31 | | | | | | | | | |
| 32 | | | | | | | | | |
| 33 | Jan-04 | 115,551 | (37,655) | 37,638 | | | 115,534 | 7.25% | 698 |
| 34 | Feb-04 | 115,534 | (37,723) | 37,638 | | | 115,449 | 7.25% | 698 |
| 35 | Mar-04 | 115,449 | (38,308) | 37,638 | | | 114,779 | 7.25% | 698 |
| 36 | Apr-04 | 114,779 | (30,323) | | ı | ı | | | |
| 37 | Apr-04 | 400 = : = | (1,539) | 26,598 | | | 109,515 | 7.25% | 693 |
| 38 | May-04 | 109,515 | (6,364) | 26 525 | | 1 | 440.50 | | |
| 39 | May-04 | 440 545 | (16,237) | 26,598 | | | 113,512 | 7.25% | 662 |
| 40 | Jun-04 | 113,512 | (877) | 26 502 | (24.767) | 22.006 | 440 534 | 7.250/ | CO.C |
| 41 | Jun-04 | 110 571 | (18,901) | 26,598 | (31,767) | 22,006 | 110,571 | 7.25% | 686 |
| 42 | Jul-04 | 110,571 | (22,890) | 26,598 | | | 114,279 | 7.25% | 668 |
| 43 | Aug-04 | 114,279 | (27,748) | 26,598 | | | 113,129 | 7.25% | 690 |
| 44 45 | Sep-04 | 113,129 | (27,521) | 26,598 | | | 112,206 | 7.25% | 683 |
| 45 | Oct-04 | 112,206 | (25,975) | 26,598 | | | 112,829 | 7.25% | 678 |
| 46 | Nov-04 | 112,829 | (23,356) | 26,598 | | | 116,072 | 7.25% | 682 |
| 47 | Dec-04 | 116,072 | (20,544) (335,960) | 26,598 | (21 767) | 22.006 | 122,126 | 7.25% | 701 8 237 |
| | Annual | | (333,500) | 352,297 | (31,767) | 22,006 | | | 8,237 |
| 49 | | | | | | | | | |
| 50 | | | | | | | | | |
| 51 | 105 | 122.126 | /22.056 | 26 500 | | | 425.660 | 7.250/ | 700 |
| 52 | Jan-05 | 122,126 | (23,056) | 26,598 | | | 125,668 | 7.25% | 738 |
| 53 | Feb-05 | 125,668 | (26,359) | 26,598 | | | 125,907 | 7.25% | 759 |
| 54 | Mar-05 | 125,907 | (26,119) | 26,598 | | | 126,386 | 7.25% | 761 |
| 55 | Apr-05 | 126,386 | (17,566) | | | | | | |

| | А | В | С | D | E | F | G | Н | 1 |
|----------|------------------|--------------------|----------------------|-----------------------|-----------------------------------|---|------------------|----------------|--------------------|
| 1 | | Ь | C | <u> </u> | L | ı | <u> </u> | 11 | ı |
| 2 | Month | Opening Balance | Billed Amount | PILs Proxy Accrual | True-up Variance Adjustment | Deferral Account Variance Adjustment | Ending Balance | Interest Rate | Carrying Charge |
| 56 | Apr-05 | | (2,646) | 19,818 | | | 125,993 | 7.25% | 764 |
| 57 | May-05 | 125,993 | (5,412) | | | <u>'</u> | | | |
| 58 | May-05 | · | (16,971) | 19,818 | | | 123,428 | 7.25% | 761 |
| 59 | Jun-05 | 123,428 | 521 | | | | | | |
| 60 | Jun-05 | | (18,009) | 19,818 | (88,878) | 13,999 | 50,878 | 7.25% | 746 |
| 61 | Jul-05 | 50,878 | 81 | | T | , , | | | |
| 62 | Jul-05 | | (21,095) | 19,818 | | | 49,682 | 7.25% | 307 |
| 63 | Aug-05 | 49,682 | (26,639) | 19,818 | | | 42,861 | 7.25% | 300 |
| 64 | Sep-05 | 42,861 | (25,087) | 19,818 | | | 37,592 | 7.25% | 259 |
| 65 66 | Oct-05 | 37,592 | (20,651) | 19,818 | | | 36,759 | 7.25% | 227 |
| 67 | Nov-05 Dec-05 | 36,759 37,989 | (18,588) (15,519) | 19,818 19,818 | | | 37,989 42,288 | 7.25% 7.25% | 222 230 |
| 68 | Annual | 37,383 | (263,114) | 258,155 | (88,878) | 13,999 | 42,200 | 7.23/6 | 6,074 |
| 69 | Ailiuai | | (203,114) | 238,133 | (88,878) | 13,333 | | | 0,074 |
| 70 | | | | | | | | | |
| 71 | | | | | | | | | |
| 72 | Jan-06 | 42,288 | (20,495) | 19,818 | | | 41,611 | 7.25% | 255 |
| 73 | Feb-06 | 41,611 | (21,089) | 19,818 | | | 40,340 | 7.25% | 251 |
| 74 | Mar-06 | 40,340 | (19,585) | 19,818 | | | 40,573 | 7.25% | 244 |
| 75 | Apr-06 | 40,573 | (18,614) | 19,818 | | | 41,776 | 4.14% | 140 |
| 76 | | | (79,783) | 79,271 | - | - | | | 891 |
| 77 | | | | | | | | | |
| 78 | | | | | | | | | |
| 79 | | | | | | | | | |
| 80 | May-06 | 41,776 | (15,452) | | | | 26,324 | 4.14% | 144 |
| 81 | Jun-06 | 26,324 | (1,770) | - | (100,694) | 76,475 | 335 | 4.14% | 91 |
| 82 83 | Jul-06 | 335 | (340) 247 | | | | (5) | 4.59% | 1 (0) |
| 84 | Aug-06 Sep-06 | (5) 242 | - 247 | - | | | 242 242 | 4.59% 4.59% | (0) 1 |
| 85 | Oct-06 | 242 | - | - | | | 242 | 4.59% | 1 |
| 86 | Nov-06 | 242 | | | | - | 242 | 4.59% | 1 |
| 87 | Dec-06 | 242 | | | | - | 242 | 4.59% | 1 |
| 88 | Subtotal | | (17,316) | - | (100,694) | 76,475 | | | 240 |
| 89 | | | | | | | | | |
| 90 | Annual | | (97,099) | 79,271 | (100,694) | 76,475 | | | 1,130 |
| 91 | | | | | | | | | |
| 92 | | | | | | | | | |
| | GRAND | | | | | | | | |
| | TOTAL TO | | | | | | | | |
| | DEC 2006 | | (1,498,467) | 1,593,031 | (228,078) | 133,755 | | | 27,580 |
| 94 | Cl. 1 | | | (10.11 | | | (40.4) | | |
| | Checksum | | - | (191) | - | - | (191) | | - |
| 96 | | | | | | | | | |
| 97 98 | | | | | | | | | |
| 98 | Jan-07 | 242 | | | | | 242 | 4.59% | 1 |
| 100 | Feb-07 | 242 | | | | | 242 | 4.59% | 1 1 |
| 101 | Mar-07 | 242 | | | | | 242 | 4.59% | 1 |
| 102 | Apr-07 | 242 | | | | | 242 | 4.59% | 1 |
| 103 | May-07 | 242 | | | | | 242 | 4.59% | 1 |

| | Α | В | С | D | Е | F | G | Н | I |
|------------|------------------|--------------------|---------------|-----------------------|-----------------------------------|---|----------------|---------------|--------------------|
| 2 | Month | Opening Balance | Billed Amount | PILs Proxy Accrual | True-up Variance Adjustment | Deferral Account Variance Adjustment | Ending Balance | Interest Rate | Carrying Charge |
| 104 | Jun-07 | 242 | | | | Aujustineit | 242 | 4.59% | 1 |
| 105 | Jul-07 | 242 | | | | - | 242 | 4.59% | 1 |
| 106 | Aug-07 | 242 | | | | | 242 | 4.59% | 1 |
| 107 | Sep-07 | 242 | | | | | 242 | 4.59% | 1 |
| 108 | Oct-07 | 242 | | | | | 242 | 5.14% | 1 |
| 109 | Nov-07 | 242 | | | | | 242 | 5.14% | 1 |
| 110 | Dec-07 | 242 | | | | | 242 | 5.14% | 1 |
| 111 | Annual | | | | ı | | | | 11 |
| 112 | | | | | | | | | |
| 113 | | | | | | | | | |
| 114 115 | lan 00 | 242 | | | | | 242 | 5.14% | 1 |
| 116 | Jan-08 Feb-08 | 242 242 | | | | | 242 242 | 5.14% | 1 |
| 117 | Mar-08 | 242 | | | | | 242 | 5.14% | 1 |
| 118 | Apr-08 | 242 | | | | | 242 | 4.08% | 1 |
| 119 | May-08 | 242 | | | | - | 242 | 4.08% | 1 |
| 120 | Jun-08 | 242 | | | | - | 242 | 4.08% | 1 |
| 121 | Jul-08 | 242 | | | | | 242 | 3.35% | 1 |
| 122 | Aug-08 | 242 | | | | | 242 | 3.35% | 1 |
| 123 | Sep-08 | 242 | | | | | 242 | 3.35% | 1 |
| 124 | Oct-08 | 242 | | | | | 242 | 3.35% | 1 |
| 125 | Nov-08 | 242 | | | | <u>-</u> | 242 | 3.35% | 1 |
| 126 | Dec-08 | 242 | | | | | 242 | 3.35% | 1 |
| 127 | Annual | | | | | | | - | 10 |
| 128 | | | | | | | | | |
| 129 130 | | | | | | | | | |
| 130 | Jan-09 | 242 | | | | | 242 | 2.45% | 0 |
| 132 | Feb-09 | 242 | | | | - | 242 | 2.45% | 0 |
| 133 | Mar-09 | 242 | | | | - | 242 | 2.45% | 0 |
| 134 | Apr-09 | 242 | | | | - | 242 | 1.00% | 0 |
| 135 | May-09 | 242 | | | | - | 242 | 1.00% | 0 |
| 136 | Jun-09 | 242 | | | | | 242 | 1.00% | 0 |
| 137 | Jul-09 | 242 | | | | | 242 | 0.55% | 0 |
| 138 | Aug-09 | 242 | | | | | 242 | 0.55% | 0 |
| 139 | Sep-09 | 242 | | | | | 242 | 0.55% | 0 |
| 140 | Oct-09 | 242 | | | | | 242 | 0.55% | 0 |
| 141 | Nov-09 | 242 | | | | | 242 | 0.55% | 0 |
| 142 | Dec-09 | 242 | | | | | 242 | 0.55% | 0 |
| 143 | Annual | | | | | | | | 3 |
| 144 | | | | | | | | | |
| 145 146 | | | | | | | | | |
| 147 | Jan-10 | 242 | | | | | 242 | 0.55% | 0 |
| 148 | Feb-10 | 242 | | | | | 242 | 0.55% | 0 |
| 149 | Mar-10 | 242 | | | | | 242 | 0.55% | 0 |
| 150 | Apr-10 | 242 | | | | | 242 | 0.55% | 0 |
| 151 | May-10 | 242 | | | | | 242 | 0.55% | 0 |
| 152 | Jun-10 | 242 | | | | | 242 | 0.55% | 0 |
| 153 | Jul-10 | 242 | | | | | 242 | 0.89% | 0 |
| 154 | Aug-10 | 242 | | | | | 242 | 0.89% | 0 |
| 155 | Sep-10 | 242 | | | | | 242 | 0.89% | 0 |
| 156 | Oct-10 | 242 | | | | | 242 | 1.20% | 0 |

$X:\$ Files\RATE APPLICATIONS\RATE SETTING IRM 2012\1562 EB 2012 0026\IRRs\Models to OEB\NOTL_PILs Summary SC X_20120709.xlsInterest

| | ^ | D. | 6 | | Г г | - | 6 | 1 | |
|-----|---------------|--------------------|---------------|-----------------------|-----------------------------------|---|----------------|---------------|--------------------|
| | Α | В | С | D | E | F | G | Н | l |
| 2 | Month | Opening Balance | Billed Amount | PILs Proxy Accrual | True-up Variance Adjustment | Deferral Account Variance Adjustment | Ending Balance | Interest Rate | Carrying Charge |
| 157 | Nov-10 | 242 | | | + | 7.0.1000 | 242 | 1.20% | 0 |
| 158 | Dec-10 | 242 | | | | | 242 | 1.20% | 0 |
| 159 | Annual | | | | | | | | 2 |
| 160 | | | | | | | | | |
| 161 | | | | | | | | | |
| 162 | | | | | | | | | |
| 163 | Jan-11 | 242 | ' | | ' | | 242 | 1.47% | 0 |
| 164 | Feb-11 | 242 | | | | | 242 | 1.47% | 0 |
| 165 | Mar-11 | 242 | | | | | 242 | 1.47% | 0 |
| 166 | Apr-11 | 242 | | | | | 242 | 1.47% | 0 |
| 167 | May-11 | 242 | | | | | 242 | 1.47% | 0 |
| 168 | Jun-11 | 242 | | | | | 242 | 1.47% | 0 |
| 169 | Jul-11 | 242 | | | | | 242 | 1.47% | 0 |
| 170 | Aug-11 | 242 | | | | | 242 | 1.47% | 0 |
| 171 | Sep-11 | 242 | | | | | 242 | 1.47% | 0 |
| 172 | Oct-11 | 242 | | | | | 242 | 1.47% | 0 |
| 173 | Nov-11 | 242 | | | | | 242 | 1.47% | 0 |
| 174 | Dec-11 | 242 | | | | | 242 | 1.47% | 0 |
| 175 | Annual | | | | | | | | 4 |
| 176 | | | | | | | | | |
| 177 | | | | | | | | | |
| 178 | | | | | | | | | |
| 179 | Jan-12 | 242 | | | | | 242 | 1.47% | 0 |
| 180 | Feb-12 | 242 | | | | | 242 | 1.47% | 0 |
| 181 | Mar-12 | 242 | | | | | 242 | 1.47% | 0 |
| 182 | Apr-12 | 242 | | | | | 242 | 1.47% | 0 |
| 183 | Period | | | | | | | | 1 |
| 184 | | | | | | | | | |
| 185 | Balance at Ap | oril 30, 2012 | | | | | \$ 242 | | \$ 27,610 |

| A | В | С | T D | E |
|---|-----|------|------------------------|----------------|
| 1 PILs TAXES | | | | Version 2009.1 |
| 2 REGULATORY INFORMATION (REGINFO) | | | | |
| 3 Utility Name: Niagara-on-the-Lake Hydro Inc. 4 Reporting period: 2005 | | | Colour Code Input Cell | |
| 5 | | | Formula in Cell | |
| 6 Days in reporting period: | 365 | days | | |
| 7 Total days in the calendar year: | 365 | days | | |
| 8 BACKGROUND | | | | |
| 9 BACKGROUND 10 Has the utility reviewed section 149(1) ITA to | | | | |
| 11 confirm that it is not subject to regular corporate | | | | |
| 12 tax (and therefore subject to PILs)? | | Y/N | | |
| 14 Was the utility recently acquired by Hydro One | | | | |
| 15 and now subject to s.89 & 90 PILs? | | Y/N | | |
| 17 Is the utility a non-profit corporation? | | Y/N | | |
| 18 (If it is a non-profit corporation, please contact the Rates Manager at the OEB) | | | | |
| 19 Are the Ontario Capital Tax & Large Corporations Tax Exemptions | OCT | Y/N | | |
| shared among the corporate group? | LCT | Y/N | | |
| 21 Please identify the % used to allocate the OCT and LCT exemption | | | 97% | |
| 22 Cells C65 & C74 in the TAXCALC spreadsheet. | LCT | | 97% | |
| 24 Accounting Year End | | Date | 12-31-2005 | |
| 26 MARR NO TAX CALCULATIONS | | | | Regulatory |
| 27 SHEET #7 FINAL RUD MODEL DATA | | | | Income |
| 28 (FROM 1999 FINANCIAL STATEMENTS) | | | | |
| 29 USE BOARD-APPROVED AMOUNTS 30 | | | | |
| 31 Rate Base (wires-only) | | | 13,859,589 | |
| 33 Common Equity Ratio (CER) | | | 50.00% | |
| 35 1-CER | | | 50.00% | |
| 30 | | | | |
| 37 Target Return On Equity | | | 9.88% | |
| 39 Debt rate | | | 7.25% | |
| 41 Market Adjusted Revenue Requirement | | | 1,187,074 | |
| 43 1999 return from RUD Sheet #7 | | | 591,755 | 591,755 |
| 45 Total Incremental revenue | | | 595,319 | |
| 46 Input: Board-approved dollar amounts phased-in | | | | |
| 47 Amount allowed in 2001 | | | 198,440 | , |
| 48 Amount allowed in 2002 49 Amount allowed in 2003 and 2004 (will be zero due to Bill 210 | | | 198,440 | 198,440 0 |
| 50 unless authorized by the Minister and the Board) | | | _ | 0 |
| 51 Amount allowed in 2005 - Third tranche of MARR re: CDM | | | 198440 | 198,440 |
| 52 Other Board-approved changes to MARR or incremental revenue | 1 | | _ | 0 |
| 53 Total Regulatory Income | | | | 1,187,075 |
| 55 | | | | .,, |
| 56 Equity | | | 6,929,795 | |
| 57 58 Return at target ROE | | | 684,664 | |
| 59 Return at target ROE | | | 004,004 | |
| 60 Debt | | | 6,929,795 | |
| 61 | | | | |
| 62 Deemed interest amount in 100% of MARR 63 | | | 502,410 | |
| 64 Phase-in of interest - Year 1 (2001) | | | 334,437 | |
| 65 ((D43+D47)/D41)*D61 | | | | |
| 66 Phase-in of interest - Year 2 (2002) | | | 418,424 | |
| 67 ((D43+D47+D48)/D41)*D61 68 Phase-in of interest - Year 3 (2003) and forward | | | 418,424 | |
| 69 ((D43+D47+D48)/D41)*D61 (due to Bill 210) | | | 410,424 | |
| 70 Phase-in of interest - 2005 | | | 502,410 | |
| 71 | | | | |
| 72 | | | | |

| Agriculture | G | | ŀ |
|--|--------------------------|-----------------|----------|
| 3 TAX CALCULATIONS (TAXOLAC) Variances Varianc | Tax Returns | _{ | F |
| Verification Veri | | # | F |
| Page | rsion 2009.1 | 9.1 | L |
| Down temporal period: 366 days | | | L |
| 10 Total datys in the calendar year: 365 days | Column Brought | - | F |
| 12 | From | | F |
| 18 DCORPORATE INCOME TAXAS | TAXREC \$ | | L |
| 1 | | 4 | F |
| 17 | 1,352,068 | 000 | L |
| 19 Additions 2 088,379 443,185 2 2 2 2 2 2 2 2 2 | 1,352,068 | 768 | L |
| 2 | | | H |
| 22 Tax reserves - beginning of year | 1,132,564 15,780 | 564 | L |
| 24 Regulatory Adjustments - screase in income 5 0 0 0 0 0 0 0 0 0 | 0 | 0 | L |
| 22 Other Additions (See Take entitled "TAXREC") | 0 | | F |
| 27 Other Additions from TANKEC | | | |
| Section Sect | 0 | 0 | |
| 2,777 32 Descriptions 32 Description 32 Description 33 Description 34 Description 35 Description 35 Description 36 Description 37 Description 37 Description 38 Description 39 Description 39 | 0 | | H |
| 32 Declarations: Imput positive numbers 7 784,044 497,187 33 Capital Cont Microance and CEC 7 784,044 497,187 34 Capital Control Contr | 2,777 | 777 | |
| 33 Capital Cost Allowance and CEC 7 784,044 497,187 33 4 Employee Bereil Plans - Paid Amounts 8 0 0 0 33 Interest Capital Cost Of Tax Purposes 9 0 0 0 0 33 Interest Capital Cost Of Tax Purposes 11 502,410 196,884 0 0 0 34 35 35 35 35 35 35 35 | | | H |
| State Stat | 1,281,231 | | E |
| 37 Interest Expense Deemed Incurred | 0 | 0 | F |
| 38 Tax reserves. end of year | 699,394 | | \vdash |
| 40 Contributions to deletred income plans 3 0 0 1 1 1 1 1 1 1 1 | 0 | 0 | |
| 42 Interest capitalized for accounting but deducted for tax | 0 | 0 | |
| 43 Other Deductions (See Tab entitled "TAXREC") 1 | 0 | | H |
| 45 CDM 2005 Incremental OM&A expenses per 2005 PILs model NOTL 12 13,333 -13,333 0 0 0 0 0 0 0 0 0 | 0 | 0 | F |
| 47 Material Items from 'TAXREC 2' worksheet 12 | 0 | 0 | |
| AB Chern Deductions (not "Material") TAXREC 2" 12 0 17,989 17,9 | 0 | | |
| Signature Tax Tax | 0 17,989 | | F |
| S3 BLENDED INCOME TAX RATE | | | t |
| SS BLENDED INCOME TAX RATE State | 504,575 | 75 | F |
| 158,683 23,670 58 58 58 58 58 58 58 5 | 26 420/ | 20/ | F |
| SF SF SF SF SF SF SF SF | 36.12% | | L |
| S8 Miscellaneous Tax Credits | 182,253 | 253 | - |
| Foliable Foliable | | 0 | F |
| Section | 0 | U | L |
| 63 Incapital Taxes | 182,253 | 253 | H |
| BS Ditario | | # | F |
| State Stat | | \pm | L |
| B8 Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3 | 20,120,905 | 30 5 | H |
| To Tax Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3 17 0.3000% 0.0000% 0.0000% 72 73 74 75 Federal Large Corporations Tax 19,079 19,489 77 Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3 19 50,000,000 -3,210,000 78 Taxable Capital 78 Taxable Capital 79 0 3,779,947 79 19,489 19,5000,000 -3,210,000 -3,210,000 79 79 19,489 19,5000,000 -3,210,000 79 79 19,5000,000 -3,210,000 79 79 19,5000,000 -3,210,000 79 79 19,5000,000 79,5000,000 | 7,264,832 12,856,073 | 832 | F |
| T2 T3 Ontario Capital Tax | | | F |
| T3 | 0.3000% | | H |
| T5 Federal Large Corporations Tax 18 13.859.589 6,989.947 77 6 8ase 18 13.859.589 6,989.947 77 2683: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 19 50,000,000 -3,210 | 38,568 | 568 | F |
| 177 Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3 19 50,000,000 -3,210,000 3,779,947 78 Taxable Capital 79 0 0 3,779,947 79 79 79 79 79 79 79 | 20.040.500 | E20 | F |
| 198 | 20,849,536 46,790,000 | 000 | L |
| 80 Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3 20 0.1750% 0.0250% 81 81 82 Gross Amount of LCT before surtax offset (Taxable Capital x Rate) 0 0 0 83 Less: Federal Surtax 1.12% x Taxable Income 21 0 0 0 84 85 Net LCT 0 0 0 0 86 87 III) INCLUSION IN RATES 0 0 0 88 89 Income Tax Rate used for gross- up (exclude surtax) 27.50% 0 0 90 91 Income Tax (proxy tax is grossed-up) 22 218,736 Actual 2005 22 22 218,736 Actual 2005 23 0 Actual 2005 24 19,079 Actual 2005 25 237,814 Actual 2005 26 27.50% | 0 | 0 | F |
| Record R | 0.2000% | 0% | F |
| 84 | 0 | | L |
| SE Net LCT | 0 | 0 | H |
| 87 | 0 | 0 | F |
| 89 Income Tax Rate used for gross- up (exclude surtax) 27.50% 90 91 Income Tax (proxy tax is grossed-up) 22 218,736 Actual 2005 92 LCT (proxy tax is grossed-up) 23 0 Actual 2005 93 Ontario Capital Tax (no gross-up since it is deductible) 24 19,079 Actual 2005 94 95 96 Total PILs for Rate Adjustment MUST AGREE WITH 2005 25 237,814 Actual 2005 97 RAM DECISION 98 99 99 99 99 99 99 9 | | \pm | F |
| 90 1 Income Tax (proxy tax is grossed-up) 22 218,736 Actual 2005 92 LCT (proxy tax is grossed-up) 23 0 Actual 2005 93 Ontario Capital Tax (no gross-up since it is deductible) 24 19,079 Actual 2005 94 95 96 Total PILs for Rate Adjustment - MUST AGREE WITH 2005 97 RAM DECISION 98 99 99 99 99 99 99 9 | | + | H |
| 92 LCT (proxy tax is grossed-up) 23 0 Actual 2005 93 Ontario Capital Tax (no gross-up since it is deductible) 24 19,079 Actual 2005 94 95 96 Total PILs for Rate Adjustment MUST AGREE WITH 2005 25 237,814 Actual 2005 98 98 99 | 182,253 | 253 | F |
| 94 95 96 Total PILs for Rate Adjustment MUST AGREE WITH 2005 25 237,814 Actual 2005 97 RAM DECISION 98 99 | 0 | 0 | F |
| 96 Total PILs for Rate Adjustment - MUST AGREE WITH 2005 25 237,814 Actual 2005 97 RAM DECISION 98 99 | 38,568 | 268 | F |
| 97 RAM DECISION 98 99 99 | 220,821 | 821 | F |
| 99 | 220,021 | | F |
| | | + | \vdash |
| 100 IV) FUTURE TRUE-UPS 101 IV a) Calculation of the True-up Variance DR/(CR) | | \dashv | F |
| 102 In Additions: | | \pm | F |
| 103 Employee Benefit Plans - Accrued, Not Paid 3 15,780 104 Tax reserves deducted in prior year 4 0 | | $-\Gamma$ | F |
| 105 Reserves from financial statements-end of year 4 0 | | # | F |
| 107 Other additions "Material" Items TAXREC 6 0 | | | L |
| 108 Other additions "Material" Items TAXREC 2 6 0 109 In Deductions - positive numbers | | + | H |
| 110 Employee Benefit Plans - Paid Amounts 8 | | # | F |
| 111 Items Capitalized for Regulatory Purposes 9 0 112 Regulatory Adjustments 10 0 | | \pm | F |
| 113 Interest Adjustment for tax purposes (See Below - cell I206) 11 196,984 114 Tax reserves claimed in current year 4 0 | | \dashv | F |
| 115 Reserves from F/S beginning of year 4 0 | | \Rightarrow | F |
| 116 Contributions to deferred income plans 3 0 117 Contributions to pension plans 3 0 | | \pm | H |
| 118 Other deductions "Material" Items TAXREC 12 0 119 Other deductions "Material" Item TAXREC 2 12 0 | | 1 | F |
| 120 | | # | F |
| 121 Total TRUE-UPS before tax effect 26 = -181,204 | | \pm | H |

| | A | В | С | D | E | F | G | Н |
|------------|--|------------|---------------------|----|----------------------------|------------------|-----------------|--------|
| | PILS TAXES PILS DEFERRAL AND VARIANCE ACCOUNTS | ITEM | Initial Estimate | -1 | M of F Filing | M of F Filing | Tax Returns | |
| 3 | TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC) | | | | Variance K-C | Variance | | |
| 5 | 0 | | | | K-C | Explanation | Version 2009.1 | |
| 7 | Utility Name: Niagara-on-the-Lake Hydro Inc. Reporting period: 2005 | | | | | | | |
| 8 | | | | | | | Column | |
| | Days in reporting period: Total days in the calendar year: | 365 365 | days days | | | | Brought From | |
| 11 12 | | | \$ | | \$ | | TAXREC \$ | |
| 13 | | | 9 | | | | | |
| 123 124 | Income Tax Rate (excluding surtax) from 2005 Utility's tax return | | | X. | 36.12% | | | |
| 125 | Income Tax Effect on True-up adjustments | | | = | -65,451 | | | |
| 126 127 | Less: Miscellaneous Tax Credits | 14 | | | 0 | | | |
| 128 129 | Total Income Tax on True-ups | | | | -65,451 | | | |
| 130 | | | | | | | | |
| 131 | Income Tax Rate used for gross-up (exclude surtax) | | | | 35.00% | | | - |
| 133 134 | TRUE-UP VARIANCE ADJUSTMENT | | | | (100,694) | | | |
| 135 | IV b) Calculation of the Deferral Account Variance caused by changes in legislation | | | | | | | |
| | REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column) | | | = | 576,667 | | | |
| | REVISED CORPORATE INCOME TAX RATE | | | х | 36.12% | | | |
| 140 141 | REVISED REGULATORY INCOME TAX | | | = | 208,293 | | | |
| 142 | | | | | | | | |
| 143 144 | Less: Revised Miscellaneous Tax Credits | | | | 0 | | | |
| 145 146 | Total Revised Regulatory Income Tax | | | = | 208,293 | | | |
| | Less: Regulatory Income Tax reported in the Initial Estimate Column | | | | | | | |
| 148 | (Cell C58) | | | - | 158,583 | | | |
| 149 150 | Regulatory Income Tax Variance | | | = | 49,709 | | | |
| 151 | Ontario Capital Tax | | | | | | | |
| 152 153 | Base Less: Exemption from tab Tax Rates, Table 2, cell C39 | | | = | 13,859,589 7,500,000 | | | |
| 154 | Revised deemed taxable capital | | | = | 6,359,589 | | | |
| 155 156 | Rate - Tab Tax Rates cell C54 | | | x | 0.3000% | | | |
| 157 | Revised Ontario Capital Tax | | | = | 19,079 | | | |
| | Less: Ontario Capital Tax reported in the initial estimate column (Cell | | - | - | | | | |
| | C70) Regulatory Ontario Capital Tax Variance | | | = | 19,079 | | | |
| 161 | | | | | | | | |
| | Federal LCT Base | | | | 13,859,589 | | | |
| | Less: Exemption from tab Tax Rates, Table 2, cell C40 Revised Federal LCT | | | = | 50,000,000 (36,140,411) | | | |
| 166 | | | | | | | | |
| 167 168 | Rate (as a result of legislative changes) tab 'Tax Rates' cell C51 | | | | 0.2000% | | | |
| | Gross Amount Less: Federal surtax | | | - | 0 | | | |
| 171 | Revised Net LCT | | | = | 0 | | | |
| | Less: Federal LCT reported in the initial estimate column (Cell C82) | | | - | 0 | | | H |
| | Regulatory Federal LCT Variance | | | = | 0 | | | |
| 175 | Actual Income Tax Rate used for gross-up (exclude surtax) | | | | 35.00% | | | |
| 177 178 | Income Tax (grossed-up) | | | + | 76,476 | | | - |
| 179 | LCT (grossed-up) | | | + | 0 | | | |
| 181 | Ontario Capital Tax | | | + | 0 | | | |
| 182 183 | DEFERRAL ACCOUNT VARIANCE ADJUSTMENT | | | = | 76,476 | | | |
| 184 | TRUE-UP VARIANCE (from cell I132) | | | + | (100,694) | | | |
| 185 186 | Total Deferral Account Entry (Positive Entry = Debit) | | | = | (24,218) | | | |
| 187 | (Deferral Account Variance + True-up Variance) | | | | (2-10) | | | |
| 188 189 | | | | | | | | |
| 190 | VA INTEREST PORTION OF TRUE UP | | | | | | | |
| 192 | V) INTEREST PORTION OF TRUE-UP Variance Caused By Phase-in of Deemed Debt | | | | | | | |
| 193 194 | | | | | 502,410 | | | |
| 195 | Interest phased-in (Cell C36) | | | | 418,424 | | | |
| 196 197 | Variance due to phase-in of debt component of MARR in rates | | | | 83,986 | | | |
| 198 199 | according to the Board's decision | | | | | | | |
| 200 | Other Interest Variances (i.e. Borrowing Levels | | | | | | | |
| 201 | Above Deemed Debt per Rate Handbook) Interest deducted on MoF filling (Cell K36+K41) | | | | 699,394 | | | |
| 203 | Total deemed interest | | | | 502,410 | | | |
| 204 205 | Variance caused by excess debt | | | - | 196,984 | | | |
| 206 | | | | | | | | |
| 208 | Interest Adjustment for Tax Purposes (carry forward to Cell I112) | | | | 196,984 | | | \Box |
| 209 210 | Total Interest Variance | | | | -112,998 | - | | |
| 211 | | | | | | | | |
| 212 | | | | Щ | | | | |

| | | _ | | <u> </u> | - | - 1 | 0 |
|----------|--|---------|---|-----------------------|---------------------------------------|--|---|
| <u> </u> | A A | В | C | D Nan oriena | E | F | G |
| | PILs TAXES | LINE | M of F | Non-wires | Wires-only | | |
| | TAX RETURN RECONCILIATION (TAXREC) | | Corporate | Eliminations | Tax | | |
| 3 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | | |
| 4 | 0 | | Return | | | | |
| 5 | | | | | Version 2009.1 | | |
| 6 | Section A: Identification: | | | | | | |
| 7 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | | |
| 8 | Reporting period: 2005 | | | | | | |
| | Taxation Year's start date: | | | | | | |
| | Taxation Year's end date: | | | | | | |
| | Number of days in taxation year: | | 365 | days | | | |
| 12 | rediffice of days in taxation year. | | 000 | dayo | | | |
| | Diagon enter the Materiality Level : | | 17,324 | < - enter materiality | , lovel | | |
| | Please enter the Materiality Level : | Y/N | 17,324 | < - enter materiality | / level | | |
| 14 | (0.25% x Rate Base x CER) | | | | | | |
| 15 | (0.25% x Net Assets) | Y/N | | | | | |
| 16 | Or other measure (please provide the basis of the amount) | Y/N | | | | | |
| | Does the utility carry on non-wires related operation? | Y/N | | | | | |
| 18 | (Please complete the questionnaire in the Background questionnaire | works | heet.) | | | | |
| 19 | | | | | | | |
| | Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K | | | | | | |
| 21 | | | | | | | |
| 22 | Section B: Financial statements data: | | | | | | |
| 23 | Input unconsolidated financial statement data submitted with Tax returns. | | | | | | |
| 24 | The actual categories of the income statements should be used. | | | | | | |
| 25 | If required please change the descriptions except for amortization, interest | t expen | se and provision for | r income tax | | | |
| 26 | | , | | | | | |
| 27 | Please enter the non-wire operation's amount as a positive number, the pr | rogram | automatically treats | all amounts | | | |
| 28 | in the "non-wires elimination column" as negative values in TAXREC and | | | | | | |
| 29 | | | | | | | |
| | Income: | | | | | | |
| 31 | Energy Sales | + | 13,518,266 | | 13,518,266 | | |
| 32 | Distribution Revenue | + | 3,622,925 | | 3,622,925 | | |
| 33 | Other Income | + | 90,998 | | 90,998 | | |
| 34 | Miscellaneous income | + | 30,390 | | 90,996 | | |
| | Miscellaneous income | | | | 0 | | |
| 35 | | + | | | 0 | | |
| 36 | Revenue should be entered above this line | | | | | | |
| 37 | | | | | | | |
| | Costs and Expenses: | | | | | | |
| 39 | Cost of energy purchased | - | 13,363,281 | | 13,363,281 | | |
| 40 | Administration | - | 583,612 | | 583,612 | | |
| 41 | Customer billing and collecting | - | 297,737 | | 297,737 | | |
| 42 | Operations and maintenance | - | 502,927 | | 502,927 | | |
| 43 | Amortization | - | 1,132,564 | | 1,132,564 | | |
| 44 | Ontario Capital Tax | - | , | | 0 | | |
| 45 | Capitalized | - | | | 0 | | |
| 46 | Recovery of Regulatory Assets | - | | | 0 | | |
| 47 | . , , | - | | | 0 | | |
| 48 | | - | | | 0 | | |
| 49 | | | | | | | |
| 50 | Net Income Before Interest & Income Taxes EBIT | = | 1,352,068 | 0 | 1,352,068 | | |
| 51 | Less: Interest expense for accounting purposes | = | 699,394 | U | 699,394 | + | |
| 52 | Provision for payments in lieu of income taxes | - | 220,588 | | 220,588 | | |
| | | | | ^ | | - | |
| 53 | Net Income (loss) | = | 432,086 | 0 | 432,086 | | |
| E A | (The Net Income (loss) on the MoF column should equal to the net income (loss) | | | | | | |
| 54 | per financial statements on Schedule 1 of the tax return.) | | | | | - | |
| 55 | Continu C. Donomolilation of accounting in a contract to the late. | | | | | | |
| | Section C: Reconciliation of accounting income to taxable income | | | | | | |
| | From T2 Schedule 1 | | | | | | |
| | BOOK TO TAX ADDITIONS: | | 200 5 | | 000 5 | | |
| | Provision for income tax | + | 220,588 | 0 | 220,588 | | |
| | Federal large corporation tax | + | | | 0 | | |
| | Depreciation & Amortization | + | 1,132,564 | | , , | | |
| | Employee benefit plans-accrued, not paid | + | 15,780 | | | | |
| | Tax reserves - beginning of year | + | 0 | 0 | | | |
| | Reserves from financial statements- end of year | + | 0 | 0 | | | |
| | Regulatory adjustments on which true-upmay apply (see A66) | + | | | 0 | | |
| 66 | Items on which true-up does not apply "TAXREC 3" | | 2,777 | 0 | 2,777 | | |
| | Material addition items from TAXREC 2 | + | 0 | 0 | 0 | | |
| | Other addition items (not Material) from TAXREC 2 | + | 0 | 0 | | | |
| 69 | , | | | | | | |
| 70 | Subtotal | | 1,371,709 | 0 | 1,371,709 | | |
| 71 | * ****** | | ,, | | ,, | | |
| | Other Additions: (Please explain the nature of the additions) | | | | | | |
| | Recapture of CCA | + | | | 0 | | |
| | Non-deductible meals and entertainment expense | + | | | 0 | | |
| | Capital items expensed | + | | | 0 | | |
| 76 | оарнаниенно ехрепоец | + | 0 | | 0 | | |
| 77 | | | 0 | | 0 | | |
| | | + | | | · · · · · · · · · · · · · · · · · · · | | |
| 78 | | + | | | 0 | | |
| 79 | T . 101 A119 | + | | | 0 | | |
| 80 | Total Other Additions | = | 0 | 0 | 0 | | |
| 81 | | | | | | | |
| 82 | Total Additions | = | 1,371,709 | 0 | 1,371,709 | | |
| 83 | | | | | | | |
| 84 | Recap Material Additions: | | | | | | |
| | | | | | | - | |

| | A | В | С | D | Е | F | G |
|------------|---|------|---------------------|---------------------------|-------------------|---|--|
| | PILS TAXES TAX RETURN RECONCILIATION (TAXREC) | LINE | M of F Corporate | Non-wires Eliminations | Wires-only Tax | | |
| 3 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | | |
| 5 | C |) | Return | | Version 2009.1 | | |
| 85 | | | 0 | 0 | 0 | | |
| 86 | | | 0 | 0 | 0 | | |
| 87 88 | | | 0 | 0 | 0 | | |
| 89 | | | 0 | 0 | 0 | | |
| 90 | | | 0 | 0 | 0 | | |
| 91 92 | Total Other additions >materiality level | | 0 | 0 | 0 | | |
| | Other additions (less than materiality level) | | 0 | 0 | 0 | | |
| 94 | Total Other Additions | | 0 | 0 | 0 | | |
| 95 | BOOK TO TAX DEDUCTIONS: | | | | | | |
| | Capital cost allowance | - | 1,279,910 | | 1,279,910 | | |
| | Cumulative eligible capital deduction | - | 1,321 | | 1,321 | | |
| | Employee benefit plans-paid amounts Items capitalized for regulatory purposes | - | | | 0 | | |
| | Regulatory adjustments : | - | | | 0 | | |
| 102 | CCA | - | | | 0 | | |
| 103 | other deductions Tax reserves - end of year | - | 0 | 0 | 0 | | |
| | Reserves from financial statements- beginning of year | - | 0 | 0 | 0 | | |
| 106 | Contributions to deferred income plans | - | | | 0 | | |
| | Contributions to pension plans | - | 17,989 | 0 | 0 17,989 | | |
| | Items on which true-up does not apply "TAXREC 3" Interest capitalized for accounting deducted for tax | _ | 17,969 | 0 | 0 | | |
| | Material deduction items from TAXREC 2 | - | 0 | 0 | 0 | | |
| | Other deduction items (not Material) from TAXREC 2 | - | 0 | 0 | 0 | | |
| 112 113 | Subtotal | = | 1,299,220 | 0 | 1,299,220 | | |
| | Other deductions (Please explain the nature of the deductions) | _ | 1,233,220 | 0 | 1,200,220 | | |
| | Charitable donations - tax basis | - | | | 0 | | |
| 116 | Gain on disposal of assets | - | | | 0 | | |
| 118 | | | | | 0 | | |
| 119 | | - | _ | | 0 | | |
| 120 121 | Total Other Deductions | = | 0 | 0 | 0 | | |
| 122 | Total Deductions | = | 1,299,220 | 0 | 1,299,220 | | |
| 123 | December 1910 to the | | | | | | |
| 124 125 | Recap Material Deductions: | | 0 | 0 | 0 | | |
| 126 | | | 0 | 0 | 0 | | |
| 127 | | | 0 | 0 | 0 | | |
| 128 129 | | | 0 | 0 | 0 | | |
| | Total Other Deductions exceed materiality level | | 0 | 0 | 0 | | |
| | Other Deductions less than materiality level | | 0 | 0 | 0 | | |
| 132 | Total Other Deductions | | 0 | 0 | 0 | | |
| 134 | TAXABLE INCOME | = | 504,575 | 0 | 504,575 | | |
| | DEDUCT: | | | | 0 | | |
| | Non-capital loss applied positive number Net capital loss applied positive number | - | | | 0 | | |
| 138 | | | | | 0 | | |
| 139 140 | NET TAXABLE INCOME | = | 504,575 | 0 | 504,575 | | |
| | FROM ACTUAL TAX RETURNS | | | | | | |
| 142 | Net Federal Income Tax (Must agree with tax return) | + | 111,612 | | 111,612 | | |
| | Net Ontario Income Tax (Must agree with tax return) | + | 70,641 | 0 | 70,641 | | |
| | Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) | - | 182,253 | 0 | 182,253 0 | | |
| 146 | Total Income Tax | = | 182,253 | 0 | 182,253 | | |
| 147 148 | FROM ACTUAL TAX RETURNS | | | | | | |
| | Net Federal Income Tax Rate (Must agree with tax return) | | 22.12% | | 22.12% | | Divide federal income tax by the taxable |
| 150 | Net Ontario Income Tax Rate (Must agree with tax return) | | 14.00% | | 14.00% | | Divide Ontario income tax by the taxable |
| 151 152 | Blended Income Tax Rate | | 36.12% | | 36.12% | | |
| | Section F: Income and Capital Taxes | | | | | | |
| 154 | | | | | | | |
| | RECAP Total Income Taxes | + | 182,253 | 0 | 182,253 | | |
| | Ontario Capital Tax | + | 38,568 | 0 | 38,568 | | |
| 158 | Federal Large Corporations Tax | + | 0 | | 0 | | |
| 159 160 | Total income and capital taxes | - | 220,821 | 0 | 220,821 | | |
| 161 | тотат птоотпе ани сарнагталез | = | 220,021 | 0 | 220,621 | | |
| 101 | | | | | | | |

| | A | В | С | D | E | F |
|----------|--|-------|-----------|--------------|----------------|-----|
| 1 | PILS TAXES | LINE | M of F | Non-wires | L Wires-only | - ' |
| | Tax and Accounting Reserves | LIIVE | Corporate | Eliminations | Tax | |
| | For MoF Column of TAXCALC | | Tax | | Return | |
| 4 | (for "wires-only" business - see s. 72 OEB Act) | | Return | | 110101111 | |
| 5 | 0 | | | | Version 2009.1 | |
| 6 | | | | | | |
| | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| | Reporting period: 2005 | | | | | |
| 9 | J. S. | | | | | |
| 10 | TAX RESERVES | | | | | |
| 11 | | | | | | |
| 12 | Beginning of Year: | | | | | |
| 13 | | | | | 0 | |
| | Reserve for doubtful accounts ss. 20(1)(I) | | | | 0 | |
| | Reserve for goods & services ss.20(1)(m) | | | | 0 | |
| | Reserve for unpaid amounts ss.20(1)(n) | | | | 0 | |
| | Debt and share issue expenses ss.20(1)(e) | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 20 | | | | | 0 | |
| 21 | Tatal (and for a sale of TAVEE? | | | | 0 | |
| | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 23 | Find of Vocas | | | | | |
| 25 | End of Year: | | | | | |
| | December 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | | 0 | | 0 | |
| | Reserve for doubtful accounts ss. 20(1)(I) | | 0 | | 0 | |
| | Reserve for goods & services ss.20(1)(m) Reserve for unpaid amounts ss.20(1)(n) | | | | 0 | |
| | Debt and share issue expenses ss.20(1)(e) | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| | Other - Please describe Other - Please describe | | | | 0 | |
| 32 | Other - Flease describe | | | | 0 | |
| 33 | | | | | 0 | |
| | Insert line above this line | | | | Ü | |
| | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 36 | Total (carry forward to the 1777/120 worksheet) | | U | 0 | U U | |
| 37 | | | | | | |
| 38 | FINANCIAL STATEMENT RESERVES | | | | | |
| 39 | | | | | | |
| 40 | Beginning of Year: | | | | | |
| 41 | | | | | 0 | |
| 42 | | | | | 0 | |
| | Environmental | | | | 0 | |
| 44 | Allowance for doubtful accounts | | 0 | | 0 | |
| | Inventory obsolescence | | | | 0 | |
| | Property taxes | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 49 | | | | | 0 | |
| | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 51 | For Lativa and | | | | | |
| | End of Year: | | | | | |
| 53 | | | | | 0 | |
| 54 | Environmental | | | | 0 | |
| | Allowance for doubtful accounts | | 0 | | 0 | |
| - | Inventory obsolescence | | U | | 0 | |
| | Property taxes | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| - | Other - Please describe Other - Please describe | | | | 0 | |
| 61 | State 1 loude describe | | | | 0 | |
| _ | Insert line above this line | | | | Ü | |
| - | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 64 | (sail) is it as to the fraction with the | | J | | U | |
| <u> </u> | | | | | | |

| | A | В | С | D | E | F |
|----------|---|------|---------------------|---------------------------|-------------------|---|
| 1 | DIL - TAVEC | LINE | Mati | Non wines | Wines entr | |
| | PILS TAXES TAX RETURN RECONCILIATION (TAXREC 2) | LINE | M of F Corporate | Non-wires Eliminations | Wires-only Tax | |
| 4 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 5 | RATEPAYERS ONLY Shareholder-only Items should be shown on TAXREC 3 | | Return | | Version 2000 4 | |
| 7 | Snareholder-only items should be shown on TAXREC 3 | | | | Version 2009.1 | |
| 8 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| 9 | Reporting period: 2005 | | 205 | 1 | | |
| | Number of days in taxation year: Materiality Level: | | 365 17,324 | | | |
| 12 | materiality 2010ii | | ,62 | | | |
| 13 | | | | | | |
| 14 15 | Section C: Reconciliation of accounting income to taxable income | | | | | |
| | Add: | | | | | |
| 17 | | + | | | 0 | |
| | Gain on sale of eligible capital property Loss on disposal of assets | + | | | 0 | |
| | Charitable donations (Only if it benefits ratepayers) | + | | | 0 | |
| 21 | Taxable capital gains | + | | | 0 | |
| 22 | Scientific research expenditures deducted | + | | | 0 | |
| 24 | per financial statements | + | | | 0 | |
| 25 | Capitalized interest | + | | | 0 | |
| | Soft costs on construction and renovation of buildings Capital items expensed | + | | | 0 | |
| 28 | Debt issue expense | + | | | 0 | |
| 29 | Financing fees deducted in books | + | | | 0 | |
| | Gain on settlement of debt | + | | | 0 | |
| | Interest paid on income debentures Recapture of SR&ED expenditures | + | | | 0 | |
| 33 | Share issue expense | + | | | 0 | |
| 34 | Write down of capital property | + | | | 0 | |
| | Amounts received in respect of qualifying environment trust Provision for bad debts | + | | | 0 | |
| 37 | Flovision for bad debts | + | | | 0 | |
| 38 | | + | | | 0 | |
| 39 40 | Other Additions: (please explain in detail the nature of the item) | + | | | 0 | |
| 41 | Other Additions. (please explain in detail the hature of the item) | + | | | 0 | |
| 42 | | + | | | 0 | |
| 43 44 | | + | | | 0 | |
| 45 | | + | | | U | |
| 46 | Total Additions | = | 0 | 0 | 0 | |
| 47 | Description of Material Adultings | | | | | |
| 48 49 | Recap of Material Additions: | | 0 | 0 | 0 | |
| 50 | | | 0 | 0 | 0 | |
| 51 | | | 0 | 0 | | |
| 52 53 | | | 0 | 0 | | |
| 54 | | | 0 | 0 | 0 | |
| 55 | | | 0 | 0 | | |
| 56 57 | | | 0 | 0 | | |
| 58 | | | 0 | 0 | 0 | |
| 59 | | | 0 | 0 | | |
| 60 61 | | | 0 | 0 | | |
| 62 | | | 0 | 0 | | |
| 63 | | | 0 | 0 | | |
| 64 65 | | | 0 | 0 | | |
| 66 | | | 0 | 0 | | |
| 67 | | | 0 | 0 | 0 | |
| 68 | | | 0 | 0 | | |
| 69 70 | | | 0 | 0 | | |
| 71 | | | 0 | 0 | 0 | |
| 72 | | | 0 | 0 | | |
| 73 74 | | | 0 | 0 | | |
| _, 4 | | | U | U | U | |

| | А | В | С | D | Е | F |
|----------|---|------|-----------|--------------|----------------|---|
| 1 | | | | | | |
| | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| 3 | TAX RETURN RECONCILIATION (TAXREC 2) | | Corporate | Eliminations | Tax | |
| | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| | RATEPAYERS ONLY Shareholder-only Items should be shown on TAXREC 3 | | Return | | Varaian 2000 4 | |
| 7 | Snareholder-only items should be shown on TAXREC 3 | | | | Version 2009.1 | |
| | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| a | Reporting period: 2005 | | | | | |
| 10 | Number of days in taxation year: | | 365 | | | |
| | Materiality Level: | | 17,324 | | | |
| 12 | materiality 20101 | | ,0=. | | | |
| 13 | | | | | | |
| 75 | | | 0 | 0 | 0 | |
| 76 | | | 0 | 0 | | |
| 77 | Total Material additions | | 0 | 0 | 0 | |
| | Other additions less than materiality level | | 0 | 0 | 0 | |
| 79 | Total Additions | | 0 | 0 | 0 | |
| 80 | | | | | | |
| | Deduct: | | | | | |
| | Gain on disposal of assets per f/s | - | | | 0 | |
| 83 | Dividends not taxable under section 83 | - | | | 0 | |
| | Terminal loss from Schedule 8 | - | | | 0 | |
| | Depreciation in inventory, end of prior year | - | | | 0 | |
| | Scientific research expenses claimed in year from Form T661 | - | | | 0 | |
| | Bad debts | - | | | 0 | |
| 88 | Book income of joint venture or partnership | - | | | 0 | |
| 89 | Equity in income from subsidiary or affiliates | - | | | 0 | |
| | Contributions to a qualifying environment trust | - | | | 0 | |
| | Other income from financial statements | - | | | 0 | |
| 92 | | - | | | 0 | |
| 93 | | - | | | 0 | |
| 94 | | - | | | 0 | |
| 95 | Other deductions: (Please explain in detail the nature of the item) | - | | | 0 | |
| | Non-taxable load transfers | - | | | 0 | |
| 97 | | - | | | 0 | |
| 98 99 | Total Deductions | - | 0 | 0 | 0 | |
| 100 | Total Deductions | = | U | U | U | |
| | Recap of Material Deductions: | | | | | |
| 102 | Neoup of Material Deductions. | | 0 | 0 | 0 | |
| 103 | | | 0 | 0 | 0 | |
| 104 | | | 0 | 0 | 0 | |
| 105 | | | 0 | 0 | 0 | |
| 106 | | | 0 | 0 | 0 | |
| 107 | | | 0 | 0 | | |
| 108 | | | 0 | 0 | | |
| 109 | | | 0 | 0 | 0 | |
| 110 | | | 0 | 0 | 0 | |
| 111 | | | 0 | 0 | | |
| 112 | | | 0 | 0 | 0 | |
| 113 | | | 0 | 0 | 0 | |
| 114 | | | 0 | 0 | 0 | |
| 115 | | | 0 | 0 | | |
| 116 | | | 0 | 0 | 0 | |
| 117 | | | 0 | 0 | | |
| 118 | | | 0 | 0 | 0 | - |
| | Total Deductions exceed materiality level | | 0 | 0 | | |
| | Other deductions less than materiality level | | 0 | 0 | | |
| | Total Deductions | | 0 | 0 | 0 | |
| 122 | | | | | | |

| | A | В | С | D | Е | F |
|----------|--|------|---------------|--------------|----------------|---|
| 1 | T. | | Ü | | _ | - |
| | PILs TAXES | | | | | |
| 3 | TAX RETURN RECONCILIATION (TAXREC 3) | | | | | |
| 4 | Shareholder-only Items should be shown on TAXREC 3 | LINE | M of F | Non-wires | Wires-only | |
| | ITEMS ON WHICH TRUE-UP DOES NOT APPLY | | Corporate | Eliminations | Tax | |
| 5 | (for "wires-only" business - see s. 72 OEB Act) | | | | | |
| 7 | (lor wires-only business - see s. 72 OEB Act) | | Tax Return | | Return | |
| | Utility Name: Niagara-on-the-Lake Hydro Inc. | | Retuin | | Version 2009.1 | |
| 9 | Othicy Name. Niagara-on-the-Lake Hydro inc. | | | | Version 2005.1 | |
| 10 | | | | | | |
| | Reporting period: 2005 | | | | | |
| | Number of days in taxation year: | | 365 | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | Section C: Reconciliation of accounting income to taxable income | | | | | |
| 17 | Add: | | | | | |
| 18 | | | | | | |
| 19 | Recapture of capital cost allowance | + | | | 0 | |
| | CCA adjustments | + | | | 0 | |
| | CEC adjustments | + | | | 0 | |
| | Gain on sale of non-utility eligible capital property | + | | | 0 | |
| | Gain on sale of utility eligible capital property | + | | | 0 | |
| | Loss from joint ventures or partnerships | + | | | 0 | |
| | Deemed dividend income | + | | | 0 | |
| | Loss in equity of subsidiaries and affiliates | + | | | 0 | |
| | Loss on disposal of utility assets | + | | | 0 | |
| | Loss on disposal of non-utility assets Depreciation in inventory -end of year | + | | | 0 | |
| | Depreciation in inventory -end of year Depreciation and amortization adjustments | + | | | 0 | |
| | Dividends credited to investment account | + | | | 0 | |
| | Non-deductible meals | + | | | 0 | |
| | Non-deductible club dues | + | | | 0 | |
| | Non-deductible automobile costs | + | | | 0 | |
| | Donations - amount per books | | | | 0 | |
| | Interest and penalties on unpaid taxes | | 2,777 | | 2,777 | |
| | Management bonuses unpaid after 180 days of year end | | , | | 0 | |
| | Ontario capital tax adjustments | | | | 0 | |
| 39 | | + | | | 0 | |
| | Changes in Regulatory Asset balances | + | | | 0 | |
| | Imputed interest expense on Regulatory Assets | + | | | 0 | |
| 42 | | + | | | 0 | |
| 43 | Other Additions: (please explain in detail the nature of the item) | + | | | 0 | |
| 44 | | + | | | 0 | |
| 45 | | + | | | 0 | |
| 46 | Total Additions on which two up does not only | + | 0.777 | 0 | 0.777 | |
| 47 48 | Total Additions on which true-up does not apply | = | 2,777 | Ü | 2,777 | |
| | Deduct: | | | | | |
| 50 | D04401. | | | | | |
| | CCA adjustments | - | | | 0 | |
| | CEC adjustments | - | | | 0 | |
| | Depreciation and amortization adjustments | - | | | 0 | |
| | Gain on disposal of assets per financial statements | - | 13,678 | | 13,678 | |
| 55 | Financing fee amorization - considered to be interest expense for PILs | - | | | 0 | |
| | Imputed interest income on Regulatory Assets | - | | | 0 | |
| | Donations - amount deductible for tax purposes | - | | | 0 | |
| | Income from joint ventures or partnerships | - | | | 0 | |
| 59 | | - | | | 0 | |
| | Ontario capital tax adjustments to current or prior year | - | | | 0 | |
| 61 | Changes in Danislaton, Accept helena - | - | 4044 | | 0 | |
| | Changes in Regulatory Asset balances | - | 4,311 | | 4,311 | |
| 63 64 | | - | | | 0 | |
| 65 | | - | | | 0 | |
| 66 | | - | | | 0 | |
| 67 | | - | | | 0 | |
| 68 | Other deductions: (Please explain in detail the nature of the item) | - | | | 0 | |
| 69 | The state of the s | - | | | 0 | |
| 70 | | - | | | 0 | |
| 71 | | - | | | 0 | |
| 72 | | - | | | 0 | |
| 73 | Total Deductions on which true-up does not apply | = | 17,989 | 0 | 17,989 | |
| 74 | | | | | | |
| 75 | | | | | | |
| | | | | | | |

| Α | В | С | D | Е | F |
|--|--------------------------|-------------------|-----------------|------------------|------------------|
| PILS TAXES | | | | | |
| Corporate Tax Rates Exemptions, Deductions, of | r Throchold | le. | | V | ersion 2009 |
| Utility Name: Niagara-on-th | | | | | |
| Reporting period: 2005 | | | | | |
| | | | | | |
| Rates Used in 2005 RAM P | II e Annlica | tions for 2005 | | | Table 1 |
| Income Range | ILS Applica | 0 | | 400,001 | |
| RAM 2005 | | to | | to | >1,128,000 |
| | Year | 400,000 | | 1,128,000 | |
| Income Tax Rate | | | | | |
| Proxy Tax Year Federal (Includes surtax) | 2005 | 13.12% | | 17.75% | 22.12% |
| and Ontario blended | | 5.50% | | 9.75% | 14.00% |
| Blended rate | | 18.62% | | 27.50% | 36.12% |
| | | | | | |
| Capital Tax Rate | | 0.300% | | | |
| LCT rate Surtax | | 0.175% 1.12% | | | |
| Ontario Capital Tax | MAX | | | | |
| Exemption ** | \$7.5MM | 7,500,000 | | | |
| Federal Large | MAX | | | | |
| Corporations Tax | \$50MM | 50,000,000 | | | |
| Exemption ** | muct car | oo with the | Doord opr | round 200 | E D A M |
| **Exemption amounts PILs filing | iliust agri | ee with the | Боаги-арр | noveu zuc | IS KAIVI |
| FILS IIIIII | | | | | |
| | | | | | |
| Europeted Income Tou Date | - f-= 200F - | und Comital Ta | = | - f 000F | Table 2 |
| Expected Income Tax Rate Income Range | S for 2005 a | ind Capital Ta | 250,001 | 400,001 | |
| Expected Rates | | to | to | to | >1,128,000 |
| | Year | 250,000 | 400,000 | 1,128,000 | , , |
| Income Tax Rate | | | | | |
| Current year | 2005 | 40.400/ | 00.400/ | 00.400/ | 00.400/ |
| Federal (Includes surtax) Ontario | 2005 2005 | 13.12% 5.50% | 22.12% 5.50% | 22.12% 9.75% | 22.12% 14.00% |
| Blended rate | 2005 | 18.62% | 27.62% | 31.87% | 36.12% |
| | | 1010270 | | | |
| Capital Tax Rate | 2005 | 0.300% | | | |
| LCT rate | 2005 | 0.200% | | | |
| Surtax | 2005 MAX | 1.12% | | | |
| Ontario Capital Tax Exemption *** 2005 | \$7.5MM | 7,500,000 | | | |
| Federal Large | | | | | |
| Corporations Tax | MAX \$50MM | 50,000,000 | | | |
| Exemption *** 2005 | , | | | | |
| ***Allocation of exemp | | st comply v | vith the Bo | ard's insti | ructions |
| regarding regulated ac | tivities. | | | | |
| | | | | | Table 3 |
| Input Information from Util Income Range | ity's Actual | 2005 Tax Ret 0 | | 400.004 | |
| income Range | | to | 250,001 to | 400,001 to | >1,128,000 |
| | Year | 250,000 | 400,000 | 1,128,000 | 7 1,120,000 |
| Income Tax Rate | | | | | |
| Current year | 2005 | 46 15 1 | 00.10 | 00.10 | 06 : |
| Federal (Includes surtax) | ļ | 13.12% | 22.12% 5.50% | 22.12% | 22.12% |
| Ontario Blended rate | 1 | 5.50% 18.62% | 5.50% 27.62% | 14.00% 36.12% | 14.00% 36.12% |
| Biended rate | | 10.0270 | 21.0270 | 30.1270 | JU. 1270 |
| Capital Tax Rate | | 0.300% | | | |
| LCT rate | | 0.200% | | | |
| _ | | 1.12% | | | |
| Surtax | MAX | 7,264,832 | | | |
| Ontario Capital Tax | | 1,204,002 | | | |
| Ontario Capital Tax Exemption * | \$7.5MM | 7,204,002 | | | |
| Ontario Capital Tax Exemption * Federal Large | \$7.5MM MAX | | | | |
| Ontario Capital Tax Exemption * Federal Large Corporations Tax | \$7.5MM | 46,790,000 | | | |
| Ontario Capital Tax Exemption * Federal Large | \$7.5MM MAX \$50MM | 46,790,000 | ocation ca | culations | in your |

| | A | В | С | D | Е | F | G | Н | ı | J | К | L | М | Ν | 0 |
|----|--|-----|------------|---|-----------------|-------|-----------------|-----|------------|---|------------|---|-----------|---|----------------|
| 1 | PILs TAXES | | | | _ | | | | | Ť | | | | | |
| 2 | Analysis of PILs Tax Account 1562: | | | | | | | | | | | | | | |
| 3 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | | | | | | | | | | Version 2009.1 |
| 4 | Reporting period: 2005 | | | | Sign Convention | on: + | for increase; - | for | decrease | | | | | | 0 |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 8 | Year start: | | 10/1/2001 | | 1/1/2002 | | 1/1/2003 | | 1/1/2004 | | 1/1/2005 | | 1/1/2006 | | |
| 9 | Year end: | | 12/31/2001 | | 12/31/2002 | | 12/31/2003 | | 12/31/2004 | | 12/31/2005 | | 4/30/2006 | | Total |
| 10 | | | | | | | | | | | | | | | |
| 11 | Opening balance: | II | 0 | | 132,560 | | 119,809 | | 127,857 | | 142,691 | | 68,926 | | 0 |
| 12 | Board-approved PILs tax proxy from Decisions (1) | +/- | 132,560 | | 319,178 | | 451,738 | | 352,318 | | 79,795 | | 79,271 | | 1,414,860 |
| | PILs proxy from April 1, 2005 - input 9/12 of | | 132,300 | | 313,170 | | 431,730 | | 332,310 | | 75,755 | _ | 73,271 | _ | 1,414,000 |
| | amount | | | | | | | | | | 178,361 | | | | 178,361 |
| 14 | True-up Variance Adjustment Q4, 2001 (2) | +/- | | | 3,118 | | | | | | | | | | 3,118 |
| 15 | True-up Variance Adjustment (3) | +/- | | | | | -9,857 | | -31,767 | | -88,878 | | -100,694 | | -231,196 |
| | Deferral Account Variance Adjustment Q4, 2001 (4) | | | | | | | | | | | | | | 0 |
| 17 | Deferral Account Variance Adjustment (5) | +/- | | | 0 | | 21,275 | | 22,006 | | 13,999 | | 76,476 | | 133,756 |
| 18 | Adjustments to reported prior years' variances (6) | +/- | | | | | | | | | | | | | 0 |
| 19 | Carrying charges (7) | +/- | | | 3,961 | | 8,177 | | 8,237 | | 6,074 | | 891 | | 27,340 |
| | PILs billed to (collected from) customers (8) | - | 0 | | -339,008 | | -463,286 | | -335,960 | | -263,114 | | -97,099 | | -1,498,467 |
| 21 | | | | | | | | | | | | | | | |
| | Ending balance: # 1562 | | 132,560 | | 119,809 | | 127,857 | | 142,691 | | 68,926 | | 27,772 | | 27,772 |
| 23 | | | | | | - | | | | | | _ | | | |

26 27 28 Uncollected PILs

24

33

34

51

67

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.

For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003. 30

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

Method 1 (I.e. Alternative 1 per APH FAQ April 2003 Q.1)

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.
 - If the Board gave more than one decision in the year, calculate a weighted average proxy.
- 35 36 (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13. 37 (iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
- 38 (iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
- 39 40 41 (vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- 42 43 44 (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- 45 (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. 46 47 48 The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be 49 50 trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
 - (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 52 53 54 55 (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- 56 57 (7) Carrying charges are calculated on a simple interest basis.
- 58 59 (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 60 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
- 61 62 63 (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied 64 65 by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 - In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- 74 (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes 75 will have to include amounts from 1562 and from 1590. 76

| | A | В | С | D | E |
|---------------|--|-----|------|----------------------------|----------------|
| 1 | PILs TAXES | | | | Version 2009.1 |
| 2 | REGULATORY INFORMATION (REGINFO) | | | | |
| 3 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | Colour Code | |
| 5 | Reporting period: 2004 | | | Input Cell Formula in Cell | |
| 6 | Days in reporting period: | 366 | days | T Official III Octi | |
| 7 | Total days in the calendar year: | 366 | days | | |
| 8 | | | | | |
| 9 | BACKGROUND Has the utility reviewed section 149(1) ITA to | | | | |
| 10 | confirm that it is not subject to regular corporate | | | | |
| 12 | tax (and therefore subject to PILs)? | | Y/N | _ | |
| 14 | Was the utility recently acquired by Hydro One | | | | |
| 15 | and now subject to s.89 & 90 PILs? | | Y/N | _ | |
| 17 | Is the utility a non-profit corporation? | | Y/N | | |
| 18 | (If it is a non-profit corporation, please contact the Rates Manager at the OEB) | | 1/11 | | |
| _ | Are the Ontario Capital Tax & Large Corporations Tax Exemptions | OCT | Y/N | | |
| | shared among the corporate group? | LCT | Y/N | _ | |
| 21 | Please identify the % used to allocate the OCT and LCT exemptions in | OCT | | 98% | |
| 22 | Cells C65 & C74 in the TAXCALC spreadsheet. | LCT | | 98% | |
| | Accounting Year End | | Date | 12-31-2004 | |
| 26 | MARR NO TAX CALCULATIONS | | | | Regulatory |
| | SHEET #7 FINAL RUD MODEL DATA | | | | Income |
| | (FROM 1999 FINANCIAL STATEMENTS) | | | | |
| | USE BOARD-APPROVED AMOUNTS | | | | |
| 30 | Rate Base (wires-only) | | | 13,859,589 | |
| υZ | Common Equity Ratio (CER) | | | 50.00% | |
| ∪+ | | | | | |
| 50 | 1-CER | | | 50.00% | |
| 37 | Target Return On Equity | | | 9.88% | |
| 39 | Debt rate | | | 7.25% | |
| 41 | Market Adjusted Revenue Requirement | | | 1,187,074 | |
| 43 | 1999 return from RUD Sheet #7 | | | 591,755 | 591,755 |
| 45 | Total Incremental revenue | | | 595,319 | |
| | Input: Board-approved dollar amounts phased-in | | | | |
| 47 | Amount allowed in 2001 Amount allowed in 2002 | | | 198,440 | 198,440 |
| 48 49 | Amount allowed in 2002 Amount allowed in 2003 and 2004 (will be zero due to Bill 210 | | | 198,440 198,440 | 198,440 0 |
| 50 | unless authorized by the Minister and the Board) | | | | 0 |
| 51 | Amount allowed in 2005 - Third tranche of MARR re: CDM | | | _ | 0 |
| 52 53 | Other Board-approved changes to MARR or incremental revenue | | | _ | 0 |
| 54 | Total Regulatory Income | | | | 988,635 |
| 55 | | | | | 100,000 |
| | Equity | - | | 6,929,795 | |
| 57 58 | Return at target ROE | | | 684.664 | |
| 59 | Neturn at target NOL | | | 004,004 | |
| | Debt | | | 6,929,795 | |
| 61 | D 111 | | | | |
| 62 63 | Deemed interest amount in 100% of MARR | | | 502,410 | |
| | Phase-in of interest - Year 1 (2001) | | | 334,437 | |
| 65 | ((D43+D47)/D41)*D61 | | | | |
| | Phase-in of interest - Year 2 (2002) | - | | 418,424 | |
| 67 | ((D43+D47+D48)/D41)*D61 | | | 110 101 | |
| 69 | Phase-in of interest - Year 3 (2003) and forward ((D43+D47+D48)/D41)*D61 (due to Bill 210) | | | 418,424 | |
| | Phase-in of interest - 2005 | | | 502,410 | |
| 71 | | | | | |
| 72 | | | | | |

| | A | В | С | D | E | F | G | Н |
|---------------------|---|----------|--------------------------|---|---------------------------|----------------------------|-------------------------|---|
| | S TAXES S DEFERRAL AND VARIANCE ACCOUNTS | ITEM | Initial Estimate | | M of F Filing | M of F Filing | Tax Returns | |
| | (CALCULATIONS (TAXCALC) ires-only" business - see Tab TAXREC) | | | | Variance K-C | Variance Explanation | | |
| 5 | 0 ity Name: Niagara-on-the-Lake Hydro Inc. | | | | | | Version 2009.1 | |
| 7 Rep | orting period: 2004 | | | | | | 0-1 | |
| | s in reporting period: | 366 | days | | | | Column Brought | |
| 10 Tota | al days in the calendar year: | 366 | days | | | | From TAXREC | |
| 12 | | | \$ | | \$ | | \$ | |
| 14 I) CC | ORPORATE INCOME TAXES | | | | | | | |
| | ulatory Net Income REGINFO E53 | 1 | 988,635 | | -227,255 | | 761,380 | |
| 17 18 BOC | DK TO TAX ADJUSTMENTS | | | | | | | |
| | fitions: reciation & Amortization | 2 | 689,379 | | 442,006 | | 1,131,385 | |
| 21 Emp | oloyee Benefit Plans - Accrued, Not Paid reserves - beginning of year | 3 4 | 500,070 | | 16,509 | | 16,509 | |
| 23 Rese | erves from financial statements - end of year | 4 | | | 0 | | 0 | |
| 25 Othe | ulatory Adjustments - increase in income er Additions (See Tab entitled "TAXREC") | 5 | | | 0 | | 0 | |
| 26 "Ma 27 Oth | aterial" Items from "TAXREC" worksheet her Additions (not "Material") "TAXREC" | 6 | | | 0 | | 0 | |
| 28 "Ma | aterial Items from "TAXREC 2" worksheet her Additions (not "Material") "TAXREC 2" | 6 | | | 0 | | 0 | |
| 30 Iten | ns on which true-up does not apply "TAXREC 3" | | 92,205 | | 647,980 | | 740,185 | |
| 31 32 Ded | luctions: Input positive numbers | | | | | | | |
| 33 Capi | ital Cost Allowance and CEC ployee Benefit Plans - Paid Amounts | 7 8 | 784,044 | | 531,655 0 | | 1,315,699 | |
| 35 Item | s Capitalized for Regulatory Purposes | 9 | 0 | | 0 | | 0 | |
| 37 Inter | ulatory Adjustments - deduction for tax purposes in Item 5 rest Expense Deemed/ Incurred | 11 | 418,424 | | 260,437 | | 678,861 | |
| 39 Rese | reserves - end of year erves from financial statements - beginning of year | 4 | | | 0 | | 0 | |
| 40 Conf | tributions to deferred income plans tributions to pension plans | 3 | | | 0 | | 0 | _ |
| 42 Inter | rest capitalized for accounting but deducted for tax er Deductions (See Tab entitled "TAXREC") | 11 | | | 0 | | 0 | |
| 44 "Ma | ar Deductions (see Tab entitled TAXREC) aterial" Items from "TAXREC" worksheet her Deductions (not "Material") "TAXREC" | 12 | | | 0 | | 0 | |
| 46 Ma | iterial Items from "TAXREC 2" worksheet | 12 12 | | | 0 | | 0 | |
| | her Deductions (not "Material") "TAXREC 2" ns on which true-up does not apply "TAXREC 3" | 12 | | | 0 | | 0 | |
| 49 | ABLE INCOME/ (LOSS) | | 567,751 | | 87,148 | | 654,899 | |
| 51 | | | 367,731 | | 87,140 | | 054,099 | |
| | NDED INCOME TAX RATE Tax Rates - Regulatory from Table 1; Actual from Table 3 | 13 | 34.12% | | -0.6671% | | 33.45% | |
| 54 55 REG | GULATORY INCOMÉ TAX | | 193,717 | | 25,366 | | 219,083 | |
| 56 57 | | | | | | | | |
| 58 Misc | cellaneous Tax Credits | 14 | | | 0 | | 0 | |
| 59 60 Tot | tal Regulatory Income Tax | | 193,717 | | 25,366 | | 219,083 | |
| 61 | | | | | | | | |
| | APITAL TAXES | | | | | | | |
| 65 Onta | | | 40.050.500 | | 0.500.400 | | 47.440.040 | |
| | s: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 | 15 16 | 13,859,589 5,000,000 | | 3,589,430 -99,432 | | 17,449,019 4,900,568 | • |
| 69 | able Capital | | 8,859,589 | | 3,489,998 | | 12,548,451 | |
| 70 Rate | e - Tax Rates - Regulatory, Table 1; Actual, Table 3 | 17 | 0.3000% | | 0.0000% | | 0.3000% | |
| | Ontario Capital Tax | | 26,579 | | 11,067 | | 37,645 | |
| 74 Fede | leral Large Corporations Tax | 40 | 40.050.500 | | 40.050.500 | | | |
| | s: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 | 18 19 | 13,859,589 10,000,000 | | -13,859,589 39,000,000 | | 49,000,000 | |
| 78 | able Capital | | 3,859,589 | | 25,140,411 | | 0 | |
| | e - Tax Rates - Regulatory, Table 1; Actual, Table 3 | 20 | 0.2250% | | -0.0250% | | 0.2000% | _ |
| 81 Gros | ss Amount of LCT before surtax offset (Taxable Capital x Rate) s: Federal Surtax 1.12% x Taxable Income | 21 | 8,684 6,359 | | -8,684 -6,359 | | 0 | - |
| 83 | | | | | | | | _ |
| 84 Net I 85 | | | 2,325 | | -2,325 | | 0 | |
| 87 | NCLUSION IN RATES | | | | | | | |
| 89 | me Tax Rate used for gross- up (exclude surtax) | | 33.00% | - | | | | |
| 90 Inco | me Tax (proxy tax is grossed-up) (proxy tax is grossed-up) | 22 23 | 289,129 3,471 | | | Actual 2004 Actual 2004 | 219,083 | |
| 92 Onta | (proxy tax is grossed-up) ario Capital Tax (no gross-up since it is deductible) | 24 | 26,579 | | | Actual 2004 Actual 2004 | 37,645 | |
| 93 | | | | | | | | |
| 96 | al PILs for Rate Adjustment MUST AGREE WITH 2002 RAM DECISION | 25 | 319,179 | | | Actual 2004 | 256,728 | |
| 97 98 | | | | | | | | - |
| 99 IV) F | FUTURE TRUE-UPS | | | | DD#OF' | | | |
| 101 In A | i) Calculation of the True-up Variance additions: | | | | DR/(CR) | | | |
| 103 Tax | oloyee Benefit Plans - Accrued, Not Paid reserves deducted in prior year | 3 4 | | | 16,509 0 | | | |
| 104 Rese | erves from financial statements-end of year ulatory Adjustments | 4 5 | | | 0 | | | |
| 106 Othe | ulatory Adjustments er additions "Material" Items TAXREC er additions "Material" Items TAXREC 2 | 6 | | | 0 | | | |
| 108 In D | Peductions - positive numbers | | | | | | | |
| 110 Item | oloyee Benefit Plans - Paid Amounts is Capitalized for Regulatory Purposes | 8 | | | 0 | | | _ |
| 111 Regi | ulatory Adjustments rest Adjustment for tax purposes (See Below - cell I206) | 10 11 | | | 0 176,451 | | | _ |
| 113 Tax | reserves claimed in current year erves from F/S beginning of year | 4 | | | 0 | | | |
| 115 Cont | tributions to deferred income plans | 3 | | | 0 | | | |
| 117 Othe | tributions to pension plans er deductions "Material" Items TAXREC | 12 | | | 0 | | | |
| 119 | er deductions "Material" Item TAXREC 2 | 12 | | | 0 | | | |
| 120 Tota | al TRUE-UPS before tax effect | 26 | | - | -159,942 | | | |

| | A | В | С | D | E | F | G | Н |
|------------|--|------------|---------------------|---|--------------------------|------------------|-----------------|---|
| | PILS TAXES PILS DEFERRAL AND VARIANCE ACCOUNTS | ITEM | Initial Estimate | | M of F Filing | M of F Filing | Tax Returns | |
| 3 | TAX CALCULATIONS (TAXCALC) | | _oundle | | Variance | Variance | - Columb | |
| 5 | ("Wires-only" business - see Tab TAXREC) 0 | | | | K-C | Explanation | Version 2009.1 | |
| 6 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | | | |
| 7 | Reporting period: 2004 | | | | | | Column | |
| 9 | Days in reporting period: | 366 366 | days | | | | Brought From | |
| 11 | Total days in the calendar year: | 300 | days | | | | TAXREC | |
| 12 | | | \$ | | \$ | | \$ | |
| 121 | | | | | | | | |
| 122 123 | Income Tax Rate (excluding surtax) from 2004 Utility's tax return | | | x | 36.12% | | | |
| 124 | Income Tax Effect on True-up adjustments | | | = | -57,771 | | | |
| 125 126 | Less: Miscellaneous Tax Credits | 14 | | | 0 | | | |
| 127 128 | Total Income Tax on True-ups | | | | -57,771 | | | |
| 129 | | | | | | | | |
| 130 131 | Income Tax Rate used for gross-up (exclude surtax) | | | | 35.00% | | | |
| 132 | TRUE-UP VARIANCE ADJUSTMENT | | | | (88,878) | | | |
| 133 | IV b) Calculation of the Deferral Account Variance caused by | | | | | | | |
| | changes in legislation | | | | | | | |
| 135 | REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial | | | | | | | |
| 136 | estimate column) | | | = | 567,751 | | | |
| 137 138 | REVISED CORPORATE INCOME TAX RATE | | | х | 36.12% | | | |
| 139 140 | | | | - | 205,072 | | | |
| 141 | | | | | | | | |
| 142 | Less: Revised Miscellaneous Tax Credits | | | - | 0 | | | |
| 144 | Total Revised Regulatory Income Tax | | | = | 205,072 | | | |
| 145 | Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell | | | | | | | |
| 146 147 | C58) | | | - | 193,717 | | | |
| 148 | Regulatory Income Tax Variance | | | = | 11,355 | | | |
| 149 | Ontario Capital Tax | | | | | | | |
| 151 | Base | | | = | 13,859,589 | | | |
| | Less: Exemption from tab Tax Rates, Table 2, cell C39 Revised deemed taxable capital | | | = | 5,000,000 8,859,589 | | | |
| 154 | | | | | | | | |
| 155 156 | Rate - Tab Tax Rates cell C54 | | | Х | 0.3000% | | | |
| 157 | Revised Ontario Capital Tax Less: Ontario Capital Tax reported in the initial estimate column (Cell | | | = | 26,579 | | | |
| 158 | C70) | | | - | 26,579 | | | |
| 159 160 | Regulatory Ontario Capital Tax Variance | | | = | 0 | | | |
| 161 | Federal LCT | | | | 40.050.500 | | | |
| 163 | Base Less: Exemption from tab Tax Rates, Table 2, cell C40 | | | - | 13,859,589 50,000,000 | | | |
| 164 165 | Revised Federal LCT | | | = | (36,140,411) | | | |
| 166 | Rate (as a result of legislative changes) tab 'Tax Rates' cell C51 | | | | 0.2000% | | | |
| 167 168 | Gross Amount | | | | 0 | | | |
| 169 | Less: Federal surtax | | | | 0 | | | |
| 171 | Revised Net LCT | | | = | 0 | | | |
| 172 | Less: Federal LCT reported in the initial estimate column (Cell C82) Regulatory Federal LCT Variance | | | | 2,325 (2,325) | | | |
| 174 | | | | = | | | | |
| 175 176 | Actual Income Tax Rate used for gross-up (exclude surtax) | | | | 35.00% | | | |
| 177 | Income Tax (grossed-up) | | | + | 17,469 | | | |
| | LCT (grossed-up) Ontario Capital Tax | | | + | (3,471) | | | |
| 180 | DEFERRAL ACCOUNT VARIANCE ADJUSTMENT | | | | 13,999 | | | |
| 182 | | | | = | | | | |
| 183 184 | TRUE-UP VARIANCE (from cell l132) | | | + | (88,878) | | | |
| 185 | | | | - | (74,880) | | | |
| 186 187 | (Deferral Account Variance + True-up Variance) | | | | | | | |
| 188 | | | | | | | | |
| 189 190 | V) INTEREST PORTION OF TRUE-UP | | | 1 | | | | |
| 191 | Variance Caused By Phase-in of Deemed Debt | | | | | | | |
| 192 193 | Total deemed interest (REGINFO) | | | | 502,410 | | | |
| 194 195 | Interest phased-in (Cell C36) | | | | 418,424 | | | |
| 196 | | | | | 83,986 | | | |
| 197 198 | according to the Board's decision | | | | | | | |
| 199 | Other Interest Variances (i.e. Borrowing Levels | | | | | | | _ |
| 200 201 | | | | | 678,861 | | | L |
| 202 203 | | | | | 502,410 | | | |
| 204 | Variance caused by excess debt | | | | 176,451 | | | |
| 205 | Interest Adjustment for Tax Purposes (carry forward to Cell I112) | | | | 176,451 | | | |
| 207 | | | | | | | | |
| 208 209 | Total Interest Variance | | | | -92,465 | | | _ |
| 210 | | | | | | | | |
| 211 | | | L | | | | | |

| 1 | PILS TAXES | LINE | C M of F | D Non-wires | E Wires-only | F |
|----------|---|------------|----------------------|-----------------------|--------------------|---|
| 2 | TAX RETURN RECONCILIATION (TAXREC) | LINL | Corporate | Eliminations | Tax | |
| 3 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 4 | 0 | | Return | | | |
| 5 | | | | | Version 2009.1 | |
| | Section A: Identification: | | | | | |
| 7 8 | Utility Name: Niagara-on-the-Lake Hydro Inc. Reporting period: 2004 | | | | | |
| 9 | Taxation Year's start date: | | | | | |
| 10 | Taxation Year's end date: | | | | | |
| 11 | Number of days in taxation year: | | 366 | days | | |
| 12 | | | | | | |
| | Please enter the Materiality Level : | \//N1 | 17,324 | < - enter materiality | / level | |
| 14 15 | (0.25% x Rate Base x CER) (0.25% x Net Assets) | Y/N Y/N | | | | |
| 16 | Or other measure (please provide the basis of the amount) | Y/N | | | | |
| _ | Does the utility carry on non-wires related operation? | Y/N | | | | |
| 18 | (Please complete the questionnaire in the Background questionnaire | works | heet.) | | | |
| 19 | N. C. C. C. C. LIMI'S C. L. D. C. C. T. L. IITAVOALOII O. L. C. K. | | | | | |
| 20 | Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K | | | | | |
| 22 | Section B: Financial statements data: | | | | | |
| 23 | Input unconsolidated financial statement data submitted with Tax returns. | | | | | |
| 24 | The actual categories of the income statements should be used. | | | | | |
| 25 | If required please change the descriptions except for amortization, interes | t expen | se and provision for | income tax | | |
| 26 27 | Please enter the non-wire energicals amount as a positive number the | rogram | automatically tra-t- | all amounts | | |
| 28 | Please enter the non-wire operation's amount as a positive number, the pi in the "non-wires elimination column" as negative values in TAXREC and | | | ลแ สมาบนกใช | | |
| 29 | a.s wildo diiriiriddori doldriri do riogadiyo valdoo iii TAANEO diid | .,,,,,,,,, | | | | |
| _ | Income: | | | | | |
| 31 | Energy Sales | + | 11,562,575 | | 11,562,575 | |
| 32 | Distribution Revenue | + | 3,072,589 | | 3,072,589 | |
| 33 | Other Income Miscellaneous income | + | 126,991 | | 126,991 | |
| 35 | Wilscellatieous income | + | | | 0 | |
| 36 | Revenue should be entered above this line | | | | | |
| 37 | | | | | | |
| 38 | Costs and Expenses: | | | | | |
| 39 | Cost of energy purchased | - | 11,451,066 | | 11,451,066 | |
| 40 | Administration Customer billing and collecting | - | 568,627 294,158 | | 568,627 294,158 | |
| 42 | Operations and maintenance | - | 555,539 | | 555,539 | |
| 43 | Amortization | - | 1,131,385 | | 1,131,385 | |
| 44 | Ontario Capital Tax | - | | | 0 | |
| 45 | Recovery of regulatory assets - expense | - | | | 0 | |
| 46 47 | | - | | | 0 | |
| 48 | | - | | | 0 | |
| 49 | | | | | 3 | |
| _ | Net Income Before Interest & Income Taxes EBIT | = | 761,380 | 0 | 761,380 | |
| 51 | Less: Interest expense for accounting purposes | - | 678,861 | | 678,861 | |
| 52 | Provision for payments in lieu of income taxes | - | 179,500 -96,981 | 0 | 179,500 | |
| 53 | Net Income (loss) (The Net Income (loss) on the MoF column should equal to the net income (loss) | = | -90,981 | 0 | -96,981 | |
| 54 | per financial statements on Schedule 1 of the tax return.) | L | | | | |
| 55 | | | | | | |
| | Section C: Reconciliation of accounting income to taxable income | | | | | |
| | From T2 Schedule 1 BOOK TO TAX ADDITIONS: | | | | | |
| | Provision for income tax | + | 179,500 | 0 | 179,500 | |
| | Federal large corporation tax | + | 0 | | 0 | |
| | Depreciation & Amortization | + | 1,131,385 | 0 | 1,131,385 | |
| | Employee benefit plans-accrued, not paid | + | 16,509 | 0 | 16,509 | |
| | Tax reserves - beginning of year Reserves from financial statements- end of year | + | 0 | 0 | 0 | |
| | Regulatory adjustments on which true-upmay apply (see A66) | + | 0 | 0 | 0 | |
| _ | Items on which true-up does not apply "TAXREC 3" | | 740,185 | 0 | 740,185 | |
| 67 | Material addition items from TAXREC 2 | + | 0 | 0 | 0 | |
| | Other addition items (not Material) from TAXREC 2 | + | 0 | 0 | 0 | |
| 69 | Cubtatal | | 0.007.570 | | 0.067.570 | |
| 70 71 | Subtotal | | 2,067,579 | 0 | 2,067,579 | |
| | Other Additions: (Please explain the nature of the additions) | | | | | |
| | Recapture of CCA | + | | | 0 | |
| | Non-deductible meals and entertainment expense | + | | | 0 | |
| _ | Capital items expensed | + | | | 0 | |
| 76 77 | | + | | | 0 | |
| 78 | | + | | | 0 | |
| 79 | | + | | | 0 | |
| 80 | Total Other Additions | = | 0 | 0 | 0 | |
| 81 | | | | | | |
| 82 | Total Additions | = | 2,067,579 | 0 | 2,067,579 | |
| 83 | Recap Material Additions: | | | | | |
| 85 | | | 0 | 0 | 0 | |
| | | | | | | |

| 93 Employee benefit plans-paid amounts | | F |
|---|------------------|---|
| Tax | nly | |
| Section 200 Return Version 200 Section 200 Secti | | |
| Section Sect | n | |
| Section | 009.1 | |
| 1 | 0 | |
| 1 | 0 | |
| 90 91 0 0 0 0 92 7061 Other additions s-materiality level 0 0 0 0 93 7061 Other additions (less than materiality level) 0 0 0 94 7061 Other Additions 0 0 0 95 7061 Other Additions 0 0 95 7061 Other Additions 0 0 95 7061 Other Additions 0 0 96 7061 Other Additions 0 0 96 7061 Other Additions 0 0 96 7061 Other Additions 0 0 97 7061 Other Additions 0 0 1,314 276 | 0 | |
| 1 | 0 | |
| Second Characteristics Second Characterist | 0 | |
| State Stat | 0 | |
| Section Sect | 0 | |
| 96 BOOK TO TAX DEDUCTIONS: | 0 | |
| 39 Campitative dipible capital deduction - 1,342,728 1,344 1 1 1 1 1 1 1 1 1 | | |
| 98 Cumulative elipble capital deduction | | |
| 99 Employee benefit plans-paid amounts 101 Regulatory adjustments: 102 CCA 103 other deductions 105 Reserves from financial statements: beginning of year 105 Reserves from financial statements: beginning of year 106 Contributions to deferred income plans 107 Contributions to deferred income plans 107 Contributions to deferred income plans 108 Items on which true-up does not apply "TAXREC 3" 109 Interest capitalized for accounting deducted for tax 110 Material deduction items from TAXREC 2 109 Interest capitalized for accounting deducted for tax 111 Other deduction items (not Material) from TAXREC 2 111 Other deduction items (not Material) from TAXREC 2 111 Other deduction items (not Material) from TAXREC 2 111 Other deduction items from the deductions) 115 Charitable donations - tax basis 116 Gan on disposal of assets 117 Intel Other Deductions 118 0 119 Total Other Deductions 120 Total Other Deductions 121 | 14,278 1,421 | |
| 100 Inervision adjustments - | 0 | |
| 101 Regulatory adjustments : | 0 | |
| 103 | 0 | |
| 104 Tax reserves - end of year . 0 0 0 0 105 Reserves from financial statements - beginning of year . 0 0 0 106 Contributions to deferred income plans . | 0 | |
| 105 Reserves from financial statements - beginning of year | 0 | |
| 106 Contributions to deferred income plans | 0 | |
| 107 Contributions to pension plans | 0 | |
| 108 terms on which true-up does not apply "TAXREC 3" 0 0 0 | 0 | |
| 109 Interest capitalized for accounting deducted for tax | 0 | |
| 110 Material deduction items (nor TAXREC 2 0 0 0 0 0 0 0 0 0 0 | 0 | |
| 112 | 0 | |
| 131 | 0 | |
| 1140 Other deductions (Please explain the nature of the deductions) | | |
| 115 Charitable donations - tax basis - | 15,699 | |
| 116 Gain on disposal of assets - | 0 | |
| 117 | 0 | |
| 119 | 0 | |
| Total Other Deductions | 0 | |
| 121 | 0 | |
| 123 | 0 | |
| 123 | 1F 600 | |
| 124 Recap Material Deductions: | 13,099 | |
| 125 | | |
| 127 | 0 | |
| 128 | 0 | |
| 129 | 0 | |
| 130 Total Other Deductions exceed materiality level | 0 | |
| 131 Other Deductions less than materiality level 0 0 0 132 Total Other Deductions 0 0 0 133 134 TAXABLE INCOME = 654,899 0 654 135 DEDUCT: 136 Non-capital loss applied positive number - | 0 | |
| 132 Total Other Deductions 0 0 0 133 | 0 | |
| 134 TAXABLE INCOME | 0 | |
| 135 DEDUCT: | | |
| 136 Non-capital loss applied positive number - | 54,899 | |
| 137 Net capital loss applied positive number - | 0 | |
| 138 | 0 | |
| 139 NET TAXABLE INCOME | 0 | |
| 140 | 4,899 | |
| 142 Net Federal Income Tax (Must agree with tax return) + 144,864 0 144,143 143 Net Ontario Income Tax (Must agree with tax return) + 74,219 0 74,144 144 Subtotal = 219,083 0 219,145 145 Less: Miscellaneous tax credits (Must agree with tax returns) - - 146 Total Income Tax = 219,083 0 219,147 147 - - - - - - 148 FROM ACTUAL TAX RETURNS - <td></td> <td></td> | | |
| 143 Net Ontario Income Tax (Must agree with tax return) | 4.001 | |
| 144 Subtotal | 14,864 | |
| 145 Less: Miscellaneous tax credits (Must agree with tax returns) - | 74,219 19.083 | |
| 146 Total Income Tax = 219,083 0 219, 147 148 FROM ACTUAL TAX RETURNS 149 Net Federal Income Tax Rate (Must agree with tax return) 22.12% 22. 150 Net Ontario Income Tax Rate (Must agree with tax return) 11.33% 11. 151 Blended Income Tax Rate 33.45% 33. 152 153 | 0 | |
| 147 148 FROM ACTUAL TAX RETURNS 149 Net Federal Income Tax Rate (Must agree with tax return) 22.12% 150 Net Ontario Income Tax Rate (Must agree with tax return) 11.33% 151 Blended Income Tax Rate 33.45% 152 Income and Capital Taxes 153 154 Section F: Income and Capital Taxes 154 155 RECAP 155 | 9,083 | |
| 149 Net Federal Income Tax Rate (Must agree with tax return) 22.12% 22. 150 Net Ontario Income Tax Rate (Must agree with tax return) 11.33% 11. 151 Blended Income Tax Rate 33.45% 33. 152 33.45% 33. 153 Section F: Income and Capital Taxes 154 155 RECAP 158 | | |
| 150 Net Ontario Income Tax Rate (Must agree with tax return) | 0.405 | |
| 151 Blended Income Tax Rate 33.45% 33. 152 153 Section F: Income and Capital Taxes 154 155 RECAP | 22.12% | |
| 152 153 Section F: Income and Capital Taxes 154 155 RECAP | 1.33% 33.45% | |
| 153 Section F: Income and Capital Taxes 154 155 RECAP | J.4J/0 | |
| 154 155 RECAP | | |
| | | |
| 156 Total Income Taxes | | |
| 4570 0 | 19,083 | |
| | 37,645 | |
| 158 Federal Large Corporations Tax + 0 159 - - | 0 | |
| | 56,728 | |
| 161 - 250,725 0 250 | | |

| | A | В | С | D | Е | F |
|----------|---|-------|-----------|----------------|-----------------|---|
| 1 | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| 2 | Tax and Accounting Reserves | LIIVE | Corporate | Eliminations | Tax | |
| 3 | For MoF Column of TAXCALC | | Tax | Liiiiiiiddiono | Return | |
| 4 | (for "wires-only" business - see s. 72 OEB Act) | | Return | | Rotain | |
| 5 | 0 | | rtotam | | Version 2009.1 | |
| 6 | • | | | | 70.0.0.1 200011 | |
| 7 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| 8 | Reporting period: 2004 | | | | | |
| 9 | Reporting period. 2004 | | | | | |
| | TAX RESERVES | | | | | |
| 11 | 770.11.20 | | | | | |
| | Beginning of Year: | | | | | |
| 13 | gg | | | | 0 | |
| 14 | Reserve for doubtful accounts ss. 20(1)(I) | | | | 0 | |
| | Reserve for goods & services ss.20(1)(m) | | | | 0 | |
| | Reserve for unpaid amounts ss.20(1)(n) | | | | 0 | |
| | Debt and share issue expenses ss.20(1)(e) | | | | 0 | |
| 18 | Other - Please describe | | | | 0 | |
| 19 | Other - Please describe | | | | 0 | |
| 20 | | | | | 0 | |
| 21 | | | | | 0 | |
| 22 | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 23 | | | | | | |
| | End of Year: | | | | | |
| 25 | | | | | 0 | |
| | Reserve for doubtful accounts ss. 20(1)(I) | | | | 0 | |
| | Reserve for goods & services ss.20(1)(m) | | | | 0 | |
| | Reserve for unpaid amounts ss.20(1)(n) | | | | 0 | |
| | Debt and share issue expenses ss.20(1)(e) | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 32 | | | | | 0 | |
| 33 | | | | | 0 | |
| | Insert line above this line | | 0 | | | |
| 35 | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 36 37 | | | | | | |
| | CINIANCIAL CTATEMENT DECEDVES | | | | | |
| 39 | FINANCIAL STATEMENT RESERVES | | | | | |
| | Beginning of Year: | | | | | |
| 41 | beginning or rear. | | | | 0 | |
| 42 | | | | | 0 | |
| | Environmental | | | | 0 | |
| | Allowance for doubtful accounts | | | | 0 | |
| | Inventory obsolescence | | | | 0 | |
| | Property taxes | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 49 | | | | | 0 | |
| | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 51 | | | | | | |
| | End of Year: | | | | | |
| 53 | | | | | 0 | |
| 54 | | | | | 0 | |
| | Environmental | | | | 0 | |
| | Allowance for doubtful accounts | | | | 0 | |
| | Inventory obsolescence | | | | 0 | |
| | Property taxes | | | | 0 | |
| _ | Other - Please describe | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 61 | | | | | 0 | |
| | Insert line above this line | | | | | |
| | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 64 | | | | | | |

| | A | В | С | D | E | F |
|----------|---|-------|-----------|--------------|----------------|---|
| 2 | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| 3 | TAX RETURN RECONCILIATION (TAXREC 2) | LIIVE | Corporate | Eliminations | Tax | |
| 4 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 5 6 | RATEPAYERS ONLY Shareholder-only Items should be shown on TAXREC 3 | | Return | | Version 2009.1 | |
| 7 | Snareholder-only items should be shown on TAXREC 3 | | | | version 2009.1 | |
| | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| 9 | Reporting period: 2004 | | | | | |
| 10 | Number of days in taxation year: | | 366 | | | |
| 11 12 | Materiality Level: | | 17,324 | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Section C: Reconciliation of accounting income to taxable income | | | | | |
| 16 17 | Add: | + | | | 0 | |
| | Gain on sale of eligible capital property | + | | | 0 | |
| | Loss on disposal of assets | + | | | 0 | |
| | Charitable donations (Only if it benefits ratepayers) | + | | | 0 | |
| | Taxable capital gains | + | | | 0 | |
| 22 | Scientific research expenditures deducted | + | | | 0 | |
| 24 | per financial statements | + | | | 0 | |
| 25 | Capitalized interest | + | | | 0 | |
| 26 | Soft costs on construction and renovation of buildings | + | | | 0 | |
| | Capital items expensed | + | | | 0 | |
| 28 | Debt issue expense Financing fees deducted in books | + | | | 0 | |
| 30 | Gain on settlement of debt | + | | | 0 | |
| 31 | Interest paid on income debentures | + | | | 0 | |
| 32 | Recapture of SR&ED expenditures | + | | | 0 | |
| 33 | Share issue expense | + | | | 0 | |
| 35 | Write down of capital property Amounts received in respect of qualifying environment trust | + | | | 0 | |
| | Provision for bad debts | + | | | 0 | |
| 37 | | + | | | 0 | |
| 38 | | + | | | 0 | |
| 39 40 | Other Additions: (please explain in detail the nature of the item) | + | | | 0 | |
| 41 | Other Additions. (piedse explain in detail the nature of the item) | + | | | 0 | |
| 42 | | + | | | 0 | |
| 43 | | + | | | 0 | |
| 44 45 | | + | | | 0 | |
| 46 | Total Additions | = | 0 | 0 | 0 | |
| 47 | | | | • | - | |
| | Recap of Material Additions: | | _ | _ | _ | |
| 49 50 | | | 0 | 0 | 0 | |
| 51 | | | 0 | 0 | 0 | |
| 52 | | | 0 | 0 | 0 | |
| 53 | | | 0 | 0 | 0 | |
| 54 | | | 0 | 0 | 0 | |
| 55 56 | | | 0 | 0 | 0 | |
| 57 | | | 0 | 0 | 0 | |
| 58 | | | 0 | 0 | 0 | |
| 59 | | | 0 | 0 | 0 | |
| 60 61 | | | 0 | 0 | 0 | |
| 62 | | | 0 | 0 | 0 | |
| 63 | | | 0 | 0 | 0 | |
| 64 | | | 0 | 0 | 0 | |
| 65 | | | 0 | 0 | 0 | |
| 66 67 | | | 0 | 0 | 0 | |
| 68 | | | 0 | 0 | 0 | |
| 69 | | | 0 | 0 | 0 | |
| 70 | | | 0 | 0 | 0 | |
| 71 | | | 0 | 0 | 0 | |
| 72 73 | | | 0 | 0 | 0 | |
| 74 | | | 0 | 0 | 0 | |
| 75 | | | 0 | 0 | 0 | |
| — | | | | | | |

| 1 | | A | В | С | D | E | F |
|--|-----|---|------|--------|--------------|----------------|---|
| 3 TAX RETURN RECONCILIATION (TAXREC 2) | | | | | | | |
| 1 | | | LINE | | | | |
| Sharehote-noyl kines should be shown on TAXREC 3 Version 2009.1 | | | | | Eliminations | | |
| Separate Separate | | (for "wires-only" business - see s. 72 OEB Act) | | | | Return | |
| Vility Name: Niagara-on-he-Lake Hydro Inc. | | | | Return | | | |
| Builty Name: Niagara-on-the-Lake Hydro Inc. | | Shareholder-only Items should be shown on TAXREC 3 | | | | Version 2009.1 | |
| Seporting period: 2004 366 | | | | | | | |
| 10 Number of days in taxation year: | | | | | | | |
| 11 Material diditions | 9 | Reporting period: 2004 | | | | | |
| 12 | | | | | | | |
| 13 | | Materiality Level: | | 17,324 | | | |
| 0 0 0 0 0 0 0 0 0 0 0 0 | | | | | | | |
| 77 Total Material additions 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | | 0 | 0 | 0 | |
| 78 Other additions less than materiality level | _ | T 4 114 4 2 1 1 122 | | | - | | |
| 19 Total Additions | | | | | - | | |
| 80 Deduct: | | | | | | | |
| 81 Deduct: | | TOTAL AUDITIONS | | 0 | 0 | 0 | |
| Section Sect | | Doduct: | | | | | |
| S Dividends not taxable under section 83 - 0 0 | 01 | | | | | 0 | |
| Material content Material M | 83 | Dividends not taxable under section 83 | | | | | |
| S Depreciation in inventory, end of prior year - | | | | | | | |
| Second the content of the content | _ | | | | | | |
| 87 Bad debts | 86 | Scientific research expenses claimed in year from Form T661 | | | | | |
| 88 Book income of joint venture or partnership - 0 9 Equity in income from subsidiary or affiliates - 0 90 Contributions to a qualifying environment trust - 0 91 Other income from financial statements - - 92 | | | | | | | |
| Section Sect | | | | | | | |
| Outroins Outroins | 89 | Equity in income from subsidiary or affiliates | - | | | | |
| 10 Other income from financial statements | | | - | | | | |
| 92 | | | - | | | | |
| 33 | | | - | | | Ü | |
| 94 | | | - | | | 0 | |
| Section Sect | | | - | | | 0 | |
| 97 - 0 0 0 0 0 0 0 0 0 | 95 | Other deductions: (Please explain in detail the nature of the item) | - | | | 0 | |
| 98 Total Deductions | 96 | Non-taxable load transfers | - | | | 0 | |
| 99 Total Deductions | 97 | | - | | | 0 | |
| 100 | 98 | | - | | | 0 | |
| 101 Recap of Material Deductions: | 99 | Total Deductions | = | 0 | 0 | 0 | |
| 102 0 0 0 103 0 0 0 104 0 0 0 105 0 0 0 106 0 0 0 107 0 0 0 108 0 0 0 109 0 0 0 110 0 0 0 111 0 0 0 112 0 0 0 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 0 | _ | | | | | | |
| 103 0 0 0 104 0 0 0 105 0 0 0 106 0 0 0 107 0 0 0 108 0 0 0 109 0 0 0 110 0 0 0 111 0 0 0 112 0 0 0 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 0 | | Recap of Material Deductions: | | | | | |
| 104 0 0 0 105 0 0 0 106 0 0 0 107 0 0 0 108 0 0 0 109 0 0 0 110 0 0 0 111 0 0 0 112 0 0 0 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | | | | | | | |
| 105 0 0 0 106 0 0 0 107 0 0 0 108 0 0 0 109 0 0 0 110 0 0 0 111 0 0 0 112 0 0 0 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | | | | | | | |
| 106 0 0 0 0 107 0 0 0 0 108 0 0 0 0 109 0 0 0 0 110 0 0 0 0 111 0 0 0 0 112 0 0 0 0 113 0 0 0 0 114 0 0 0 0 115 0 0 0 0 116 0 0 0 0 117 0 0 0 0 118 0 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 0 | | | | | - | | |
| 107 0 0 0 108 0 0 0 109 0 0 0 110 0 0 0 111 0 0 0 112 0 0 0 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | | | | | - | | |
| 108 0 0 0 109 0 0 0 110 0 0 0 111 0 0 0 112 0 0 0 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | | | | | | | |
| 109 | | | | | - | | |
| 110 | | | | | _ | | |
| 111 0 0 0 112 0 0 0 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | | | | | v | | |
| 112 0 0 0 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | | | | | | | |
| 113 0 0 0 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | | | | | | | |
| 114 0 0 0 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | 113 | | | | | | |
| 115 0 0 0 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | | | | | | | |
| 116 0 0 0 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | 115 | | | | | | |
| 117 0 0 0 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | 116 | | | | | | |
| 118 0 0 0 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | 117 | | | | | | |
| 119 Total Deductions exceed materiality level 0 0 0 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | | | | | | | |
| 120 Other deductions less than materiality level 0 0 0 121 Total Deductions 0 0 0 | | Total Deductions exceed materiality level | | | | | |
| 121 Total Deductions 0 0 0 | | | | | | 0 | |
| | | | | | | 0 | |
| | 122 | | | | | | |

| | A | В | С | D | E | F |
|----------|--|-------|-----------|---------------------------|-------------------|---|
| 1 | | | | | _ | |
| 2 | PILs TAXES | | | | | |
| | TAX RETURN RECONCILIATION (TAXREC 3) | LINIT | M of E | Nam voinam | Wines and | |
| 4 | Shareholder-only Items should be shown on TAXREC 3 | LINE | M of F | Non-wires Eliminations | Wires-only Tax | |
| 5 | ITEMS ON WHICH TRUE-UP DOES NOT APPLY | | Corporate | Eliminations | - | |
| 6 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 7 8 | Utility Name: Niagara-on-the-Lake Hydro Inc. |) | Return | | Version 2009.1 | |
| 9 | otility Name: Niagara-on-the-Lake nyuro inc. | | | | Version 2009.1 | |
| 10 | | | | | | |
| | Reporting period: 2004 | | | | | |
| | Number of days in taxation year: | | 366 | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 16 | Section C. Becausilistian of accounting income to toyable income | | | | | |
| | Section C: Reconciliation of accounting income to taxable income Add: | | | | | |
| 18 | nuu. | | | | | |
| 19 | Recapture of capital cost allowance | + | | | 0 | |
| | CCA adjustments | + | | | 0 | |
| | CEC adjustments | + | | | 0 | |
| | Gain on sale of non-utility eligible capital property | + | | | 0 | |
| | Gain on sale of utility eligible capital property | + | | | 0 | |
| | Loss from joint ventures or partnerships Deemed dividend income | + | | | 0 | |
| | Loss in equity of subsidiaries and affiliates | + | | | 0 | |
| | Loss on disposal of utility assets | + | 11,995 | | 11,995 | |
| | Loss on disposal of non-utility assets | + | ,000 | | 0 | |
| | Depreciation in inventory -end of year | + | | | 0 | |
| | Depreciation and amortization adjustments | + | | | 0 | |
| | Dividends credited to investment account | + | | | 0 | |
| _ | Non-deductible meals | + | | | 0 | |
| | Non-deductible club dues | + | | | 0 | |
| | Non-deductible automobile costs Donations - amount per books | + | | | 0 | |
| | Interest and penalties on unpaid taxes | | 1,894 | | 1,894 | |
| | Management bonuses unpaid after 180 days of year end | | 1,001 | | 0 | |
| | Ontario capital tax adjustments | | | | 0 | |
| 39 | | + | | | 0 | |
| | Changes in Regulatory Asset balances | + | 726,296 | | 726,296 | |
| 41 | Imputed interest expense on Regulatory Assets | + | | | 0 | |
| 42 | Other Additions (places and in detail the metions of the items) | + | | | 0 | |
| 43 | Other Additions: (please explain in detail the nature of the item) | + | | | 0 | |
| 45 | | + | | | 0 | |
| 46 | | + | | | Ü | |
| 47 | Total Additions on which true-up does not apply | = | 740,185 | 0 | 740,185 | |
| 48 | | | | | | |
| _ | Deduct: | | | | | |
| 50 | | | | | | |
| | CCA adjustments | - | | | 0 | |
| 52 | CEC adjustments Depreciation and amortization adjustments | - | | | 0 | |
| 54 | Gain on disposal of assets per financial statements | - | | | 0 | |
| _ | Financing fee amorization - considered to be interest expense for PILs | - | | | 0 | |
| 56 | Imputed interest income on Regulatory Assets | - | | | 0 | |
| 57 | Donations - amount deductible for tax purposes | - | | | 0 | |
| _ | Income from joint ventures or partnerships | - | | | 0 | |
| 59 | | - | | | 0 | |
| | Ontario capital tax adjustments to current or prior year | - | | | 0 | |
| 61 | Changes in Regulatory Asset balances | - | | | 0 | |
| 63 | Onangos in Negulatory Asset balances | 1 - | | | 0 | |
| | Assessment Notice | - | | | 0 | |
| 65 | | - | | | 0 | |
| 66 | | - | | | 0 | |
| 67 | | - | | | 0 | |
| 68 | Other deductions: (Please explain in detail the nature of the item) | - | | | 0 | |
| 69 | | - | | | 0 | |
| 70 | | - | | | 0 | |
| 71 72 | | - | | | 0 | |
| 73 | Total Deductions on which true-up does not apply | = | 0 | 0 | 0 | |
| 74 | Total Doddottons on which true-up does not apply | - | 0 | | 0 | |
| 75 | | | | | | |
| _ | | | | | | |

| | Α | В | С | D | l E | l F |
|-------------|--|---------------|--------------------|-----------------|------------------|------------------|
| PIL | s TAXES | | U | | _ | <u>'</u> |
| | rporate Tax Rates | | | | 1 | ersion 2009 |
| | emptions, Deductions, or | | | | | |
| | lity Name: Niagara-on-the porting period: 2004 | е-саке нусп | o inc. | | | |
| Rep | porting period: 2004 | | | | | |
| 7 | | | | | | Table 1 |
| | tes Used in 2002 RAM PII | Ls Applicati | | | 000 004 | |
| | ome Range M 2002 | | 0 to | | 200,001 to | >700000 |
| 1 | WI 2002 | Year | 200,000 | | 700,000 | >100000 |
| 2 Inc | ome Tax Rate | | , , , , , , | | | |
| | oxy Tax Year | 2002 | | | | |
| _ | deral (Includes surtax) d Ontario blended | | 13.12% 6.00% | | 26.12% 6.00% | 26.12% 12.50% |
| _ | lended rate | | 19.12% | | 34.12% | 38.62% |
| , | | | 1011270 | | 0 11 12 70 | 00.0270 |
| | oital Tax Rate | | 0.300% | | | |
| | T rate | | 0.225% | | | |
| Sur | rtax tario Capital Tax | MAV | 1.12% | | | |
| | emption ** | MAX \$5MM | 5,000,000 | | | |
| | deral Large | · | | | | |
| Cor | rporations Tax | MAX \$10MM | 10,000,000 | | | |
| | emption ** | | | | | |
| | exemption amounts r | nust agre | e with the I | Board-appr | oved 2002 I | RAM PILS |
| fili | ng | | | | | |
| 3 1 | | | | | | |
| 5 | | | | | | Table 2 |
| | pected Income Tax Rates | for 2004 ar | | _ | | |
| | ome Range pected Rates | | 0 to | 250,001 to | 400,001 to | >1,128,000 |
| 9 | ocolcu Nales | Year | 250,000 | 400,000 | 1,128,000 | 71,120,000 |
| 0 Inc | ome Tax Rate | | | | | |
| | rrent year | 2004 | | | | |
| | deral (Includes surtax) tario | 2004 | 13.12% 5.50% | 22.12% 5.50% | 22.12% 9.75% | 22.12% 14.00% |
| _ | lended rate | 2004 | 18.62% | 27.62% | 31.87% | 36.12% |
| 5 | | | 10.0270 | 27.0270 | 01.0770 | 00.1270 |
| | oital Tax Rate | 2004 | 0.300% | | | |
| | T rate | 2004 | 0.200% | | | |
| 8 Sur | rtax tario Capital Tax | 2004 MAX | 1.12% | | | |
| | emption *** 2004 | \$5MM | 5,000,000 | | | |
| | deral Large | | | | | |
| Cor | rporations Tax | MAX \$50MM | 50,000,000 | | | |
| | emption *** 2004 | · | | 20. 0. 5 | and a second | 11 |
| | Allocation of exempt | | t comply w | ith the Boa | rd's instruc | tions |
| | garding regulated ac | tivities. | | | | |
| 1 100 | ut Information from Date | ulo Astrola | 0004 Tax Date | | | Table 3 |
| _ | ut Information from Utilit ome Range | y S Actual 2 | 2004 Tax Reti 0 | urns 250,001 | 400,001 | |
| 6 | ome nange | | to | 250,001 to | 400,001 to | >1,128,000 |
| 7 | | Year | 250,000 | 400,000 | 1,128,000 | |
| | ome Tax Rate | | | | | |
| | rrent year | 2004 | 12.120/ | 20.420/ | 22.200/ | 22.200/ |
| _ | deral (Includes surtax) tario | | 13.12% 5.50% | 22.12% 5.50% | 22.29% 13.77% | 22.29% 13.77% |
| _ | lended rate | | 18.62% | 27.62% | 36.06% | 36.06% |
| 3 | | | . 3.0270 | /0 | 20.0070 | 20.0070 |
| 4 Cap | pital Tax Rate | | 0.300% | | | |
| | T rate | | 0.200% | | | |
| 6 Sur | | Na v | 1.12% | | | |
| | tario Capital Tax emption * | MAX \$5MM | 4,900,568 | | | |
| | deral Large | | | | | |
| | rporations Tax | MAX \$50MM | 49,000,000 | | | |
| | | \$50MM | | | | |
| Exe | emption * | | | | | |
| Exe * Ir | nclude copies of the | | | | | your |
| lr | emption * nclude copies of the bmission: Ontario C | | | | | your |

| _ | A | В | С | D | Е | F | G | Н | ı | J | К | - | М | N | 0 |
|----|--------------------------------|--------|------------|---|-----------------|------|---------------|-----|------------|---|------------|---|-----------|----|----------------|
| 1 | PILs TAXES | ט | C | ט | | r | G G | п | | J | ı, ı, | | IVI | IN | 0 |
| 2 | Analysis of PILs Tax Account | 1562- | | | | | | | | | | | | | |
| | Utility Name: Niagara-on-the-L | | vdro Inc | | | | | | | | | | | | Version 2009.1 |
| 4 | Reporting period: 2004 | uno II | yaro mo. | | Sign Convention | n. + | for increase; | for | decrease | | | | | | 0 |
| 5 | reporting period: 2004 | | | | oigii conventi | | lor moreage, | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 8 | Year start: | | 10/1/2001 | | 1/1/2002 | | 1/1/2003 | | 1/1/2004 | | 1/1/2005 | | 1/1/2006 | | |
| 9 | Year end: | | 12/31/2001 | | 12/31/2002 | | 12/31/2003 | | 12/31/2004 | | 12/31/2005 | | 4/30/2006 | | Total |
| 10 | | | | | | | | | | | | | | | |
| 11 | Opening balance: | - | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 |
| | Board-approved PILs tax | +/- | · | | | | | | | | | | | | |
| 12 | proxy from Decisions (1) | | | | | | 0 | | 0 | | 0 | | 0 | | 0 |
| | PILs proxy from April 1, 2005 | | | | | | | | | | | | | | |
| 13 | - input 9/12 of amount | | | | | | | | | | | | | | 0 |
| | True-up Variance | +/- | | | | | | | | | | | | | |
| 14 | Adjustment Q4, 2001 (2) | | | | | | | | | | | | | | 0 |
| | True-up Variance | +/- | | | | | | | | | | | | | |
| 15 | Adjustment (3) | | | | | | | | | | | | -88,878 | | -88,878 |
| | Deferral Account Variance | | | | | | | | | | | | | | |
| 16 | Adjustment Q4, 2001 (4) | | | | | | | | | | | | | | 0 |
| | Deferral Account Variance | +/- | | | | | | | | | | | | | |
| 17 | Adjustment (5) | | | | | | | | | | | | 13,999 | | 13,999 |
| | Adjustments to reported | +/- | | | | | | | | | | | | | |
| 18 | prior years' variances (6) | | _ | | | | | | | | | | | | 0 |
| 19 | Carrying charges (7) | +/- | | | | | | | | | | | | | 0 |
| | PILs billed to (collected | - | | | | | | | | | | | | | |
| | from) customers (8) | | 0 | | | | | | | | | | | | 0 |
| 21 | | | | | | | | | | | | | | | |
| 22 | Ending balance: # 1562 | | 0 | | 0 | | 0 | | 0 | _ | 0 | | -74,880 | | -74,880 |
| 23 | | | | | | | | | | | | | | | |

Uncollected PILs

24 25 26

31

36

37

38

39

40 41 42

43

44

49 50

63 64 65

67 68

70

71

72 73 74

75

76

28 NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. 29 For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. 33 34 Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. 35 If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
 - (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- 45 (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. 46 47 The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 48 (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- 51 52 53 54 55 56 57 (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
 - (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- 58 (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate 59 components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 60 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. 61 62 The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 - In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,
 - for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
 - (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.

| | A | В | С | D | E |
|----|--|-----|------|-----------------|-----------------|
| 1 | PILs TAXES | ט | U | Ь | Version 2009.1 |
| | REGULATORY INFORMATION (REGINFO) | | | | VC131011 2003.1 |
| 3 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | Colour Code | |
| 4 | Reporting period: 2003 | | | Input Cell | |
| 5 | J. C. | | | Formula in Cell | |
| 6 | Days in reporting period: | 365 | days | | |
| 7 | Total days in the calendar year: | 365 | days | | |
| 8 | | | | | |
| 9 | BACKGROUND | | | | |
| 10 | Has the utility reviewed section 149(1) ITA to | | | | |
| 11 | confirm that it is not subject to regular corporate | | | | |
| 12 | tax (and therefore subject to PILs)? | | Y/N | | |
| | Was the utility recently acquired by Hydro One | | | | |
| 15 | and now subject to s.89 & 90 PILs? | | Y/N | | |
| 10 | · | | | | |
| 17 | Is the utility a non-profit corporation? | | Y/N | | |
| 18 | (If it is a non-profit corporation, please contact the Rates Manager at the OEB) | | | | |
| 19 | Are the Ontario Capital Tax & Large Corporations Tax Exemptions | OCT | Y/N | | |
| 20 | shared among the corporate group? | LCT | Y/N | | |
| 21 | Please identify the % used to allocate the OCT and LCT exemptions in | OCT | | 100% | |
| 22 | Cells C65 & C74 in the TAXCALC spreadsheet. | LCT | | 100% | |
| 23 | Accounting Year End | | Date | 12-31-2003 | |
| 20 | | | Date | 12-31-2003 | |
| 26 | MARR NO TAX CALCULATIONS | | | | Regulatory |
| | SHEET #7 FINAL RUD MODEL DATA | | | | Income |
| | (FROM 1999 FINANCIAL STATEMENTS) | | | | |
| | USE BOARD-APPROVED AMOUNTS | | | | |
| 30 | | | | | |
| 31 | Rate Base (wires-only) | | | 13,859,589 | |
| 33 | Common Equity Ratio (CER) | | | 50.00% | |
| 35 | 1-CER | | | 50.00% | |
| 37 | Target Return On Equity | | | 9.88% | |
| | Debt rate | | | 7.25% | |
| +0 | | | | | |
| 41 | Market Adjusted Revenue Requirement | | | 1,187,074 | |
| 43 | 1999 return from RUD Sheet #7 | | | 591,755 | 591,755 |
| 45 | Total Incremental revenue | | | 595,319 | |
| | Input: Board-approved dollar amounts phased-in | | | 000,010 | |
| 47 | Amount allowed in 2001 | | | 198,440 | 198,440 |
| 48 | Amount allowed in 2002 | | | 198,440 | 198,440 |
| 49 | Amount allowed in 2003 and 2004 (will be zero due to Bill 210 | | | 198,440 | 0 |
| 50 | unless authorized by the Minister and the Board) | | | | 0 |
| 51 | Amount allowed in 2005 - Third tranche of MARR re: CDM | | | | 0 |
| 52 | Other Board-approved changes to MARR or incremental revenue | | | | 0 |
| 53 | | | | | 0 |
| 54 | Total Regulatory Income | | | | 988,635 |
| 55 | | | | | |
| | Equity | | | 6,929,795 | |
| 57 | Deturn at target DOF | | | 004.004 | |
| 59 | Return at target ROE | | | 684,664 | |
| | Debt | | | 6,929,795 | |
| 61 | Dent | | | 0,929,795 | |
| | Deemed interest amount in 100% of MARR | | | 502,410 | |
| 63 | 23333 moroot dinodit iii 10070 of hii iitt | | | 502,710 | |
| | Phase-in of interest - Year 1 (2001) | | | 334,437 | |
| 65 | ((D43+D47)/D41)*D61 | | | | |
| | Phase-in of interest - Year 2 (2002) | | | 418,424 | |
| 67 | ((D43+D47+D48)/D41)*D61 | | | | |
| 68 | Phase-in of interest - Year 3 (2003) and forward | | | 418,424 | |
| 69 | (() | | | | |
| _ | Phase-in of interest - 2005 | | | 502,410 | |
| 71 | | | | | |
| 72 | | | | | |

| | A | В | С | D | E | F | G | Н |
|----------|---|------------|--------------------------|---|----------------------|----------------------------|---|---|
| 1 | PILS TAXES PILS DEFERRAL AND VARIANCE ACCOUNTS | ITEM | Initial Estimate | | M of F Filing | M of F Filing | Tax Returns | |
| 4 | TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC) | | | | Variance K-C | Variance Explanation | | |
| 5 | 0 Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | | Version 2009.1 | |
| 7 | Reporting period: 2003 | | | | | | Column | |
| 9 | Days in reporting period: | 365 365 | days | | 1 | | Brought | |
| 11 | Total days in the calendar year: | 303 | days | | | | From TAXREC | |
| 12 13 | | | \$ | | \$ | | \$ | |
| 14 15 | I) CORPORATE INCOME TAXES | | | | | | | |
| 16 17 | Regulatory Net Income REGINFO E53 | 1 | 988,635 | | 41,191 | | 1,029,826 | |
| 18 19 | BOOK TO TAX ADJUSTMENTS Additions: | | | | | | | |
| 20 | Depreciation & Amortization | 2 | 689,379 | | 310,850 34,777 | | 1,000,229 34,777 | |
| 21 22 | Employee Benefit Plans - Accrued, Not Paid Tax reserves - beginning of year | 4 | | | 0 | | 0 | |
| 23 24 | Reserves from financial statements - end of year Regulatory Adjustments - increase in income | 5 | | | 0 | | 0 | |
| 25 26 | Other Additions (See Tab entitled "TAXREC") "Material" Items from "TAXREC" worksheet | 6 | | | 0 | | 0 | |
| 27 28 | Other Additions (not "Material") "TAXREC" "Material Items from "TAXREC 2" worksheet | 6 | | | 0 | | 0 | |
| 29 30 | Other Additions (not "Material") "TAXREC 2" Items on which true-up does not apply "TAXREC 3" | 6 | 92,205 | | -90,225 | | 0 1,980 | |
| 31 | | | | | | | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| 32 33 | Deductions: Input positive numbers Capital Cost Allowance and CEC | 7 | 784,044 | | 449,854 | | 1,233,898 | |
| | Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes | 8 | | | 0 | | 0 | |
| 36 37 | Regulatory Adjustments - deduction for tax purposes in Item 5 Interest Expense Deemed/ Incurred | 10 11 | 418,424 | | 0 174,716 | | 593,140 | |
| 38 | Tax reserves - end of year Reserves from financial statements - beginning of year | 4 | | | 0 | | 0 | |
| 40 | Contributions to deferred income plans Contributions to pension plans | 3 | | | 0 | | 0 | |
| 42 | Interest capitalized for accounting but deducted for tax | 11 | | | 0 | | 0 | |
| 44 | Other Deductions (See Tab entitled "TAXREC") "Material" Items from "TAXREC" worksheet | 12 | | | 0 | | 0 | |
| 45 46 | Other Deductions (not "Material") "TAXREC" Material Items from "TAXREC 2" worksheet | 12 12 | | | 0 | | 0 | |
| 47 48 | Other Deductions (not "Material") "TAXREC 2" Items on which true-up does not apply "TAXREC 3" | . 12 | | | 0 346,565 | | 346,565 | |
| 49 | | | 567.754 | | | | | |
| 50 51 | TAXABLE INCOME/ (LOSS) | | 567,751 | | (674,542) | | (106,791) | |
| 52 53 | BLENDED INCOME TAX RATE Tab Tax Rates - Regulatory from Table 1; Actual from Table 3 | 13 | 34.12% | | -50.4762% | | -16.36% | |
| 54 55 | REGULATORY INCOME TAX | | 193,717 | | -176,250 | | 17,467 | |
| 56 57 | | | | | | | | |
| 58 59 | Miscellaneous Tax Credits | 14 | | | 0 | | 0 | |
| 60 61 | Total Regulatory Income Tax | | 193,717 | | -176,250 | | 17,467 | |
| 62 | II) CAPITAL TAXES | | | | | | | |
| 64 | | | | | | | | |
| 65 66 | Ontario Base | 15 | 13,859,589 | | 4,064,237 | | 17,923,826 | |
| 67 68 | Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital | 16 | 5,000,000 8,859,589 | | -84,503 3,979,734 | | 4,915,497 13,008,329 | |
| 69 70 | Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3 | 17 | 0.3000% | | 0.0000% | | 0.3000% | |
| 71 72 | Ontario Capital Tax | | 26,579 | | 12,446 | | 39,025 | |
| 73 74 | Federal Large Corporations Tax | | | | | | | |
| 75 | Base Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 | 18 19 | 13,859,589 10,000,000 | | 4,583,681 -9,331 | | 18,443,270 9,990,669 | |
| 77 78 | Taxable Capital | | 3,859,589 | | 4,574,350 | | 8,452,601 | |
| 79 80 | Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3 | 20 | 0.2250% | | 0.0000% | | 0.2250% | |
| 81 | Gross Amount of LCT before surtax offset (Taxable Capital x Rate) Less: Federal Surtax 1.12% x Taxable Income | 21 | 8,684 6,359 | | 10,334 -6,359 | | 19,018 | |
| 83 | | 21 | | | | | | |
| 84 85 | Net LCT | | 2,325 | | 16,693 | | 19,018 | |
| 87 | III) INCLUSION IN RATES | | | | | | | |
| 89 | Income Tax Rate used for gross- up (exclude surtax) | | 33.00% | | | | | |
| 90 91 | Income Tax (proxy tax is grossed-up) LCT (proxy tax is grossed-up) | 22 23 | 289,129 3,471 | | | Actual 2003 Actual 2003 | 17,467 19,018 | |
| 92 93 | Ontario Capital Tax (no gross-up since it is deductible) | 24 | 26,579 | | | Actual 2003 | 39,025 | |
| 94 | Total PILs for Rate Adjustment MUST AGREE WITH 2002 | 25 | 319,179 | | | Actual 2003 | 75,510 | |
| 96 97 | RAM DECISION | | 010,170 | | | Actual 2003 | 70,010 | |
| 98 | IV) FUTURE TRUE-UPS | | | | | | | |
| 100 | IV a) Calculation of the True-up Variance | | | | DR/(CR) | | | |
| 102 | In Additions: Employee Benefit Plans - Accrued, Not Paid | 3 | | | 34,777 | | | |
| 104 | Tax reserves deducted in prior year Reserves from financial statements-end of year | 4 | | | 0 | | | |
| 105 | Regulatory Adjustments Other additions "Material" Items TAXREC | 5 | | | 0 | | | |
| 107 | Other additions "Material" Items TAXREC 2 In Deductions - positive numbers | 6 | | | 0 | | | |
| 109 | Employee Benefit Plans - Paid Amounts Items Capitalized for Regulatory Purposes | 8 | | | 0 | | | |
| 111 | Regulatory Adjustments | 10 | | | 0 | | | |
| 113 | Interest Adjustment for tax purposes (See Below - cell i206) Tax reserves claimed in current year | 11 | | | 90,730 | | | |
| 115 | Reserves from F/S beginning of year Contributions to deferred income plans | 3 | | | 0 | | | |
| 117 | Contributions to pension plans Other deductions "Material" Items TAXREC | 3 12 | | | 0 | | | |
| | Other deductions "Material" Item TAXREC 2 | 12 | | | 0 | | | |
| | Total TRUE-UPS before tax effect | 26 | | = | -55,953 | | | |
| | Income Tax Rate (excluding surtax) from 2003 Utility's tax return | | | х | 36.62% | | | |

| 1 | A A | В | C | D | E | F | G | Н |
|------------|--|------|---------------------|---|--------------------------|-------------------------|-------------------|----------------|
| 2 | PILS TAXES PILS DEFERRAL AND VARIANCE ACCOUNTS | ITEM | Initial Estimate | | M of F Filing | M of F Filing | Tax Returns | |
| | TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC) | | | | Variance K-C | Variance Explanation | | |
| 5 | 0 | | | | | Explanation | Version 2009.1 | |
| 7 | Utility Name: Niagara-on-the-Lake Hydro Inc. Reporting period: 2003 | | | | | | | |
| 8 | Days in reporting period: | 365 | days | | | | Column Brought | |
| 10 | Total days in the calendar year: | 365 | days | | | | From | |
| 11 12 | | | \$ | | \$ | | TAXREC \$ | |
| 13 | | | | | | | | |
| 123 124 | Income Tax Effect on True-up adjustments | | | = | -20,490 | | | |
| 125 | Less: Miscellaneous Tax Credits | 14 | | | 0 | | | |
| 127 | | | | | 00.400 | | | |
| 128 129 | Total Income Tax on True-ups | | | | -20,490 | | | |
| 130 131 | Income Tax Rate used for gross-up (exclude surtax) | | | | 35.50% | | | |
| 132 | TRUE-UP VARIANCE ADJUSTMENT | | | | (31,767) | | | |
| | IV b) Calculation of the Deferral Account Variance caused by changes in legislation | | | | | | | |
| | REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial | | | | | | | |
| 136 137 | estimate column) | | - | = | 567,751 | | | \vdash |
| | REVISED CORPORATE INCOME TAX RATE | | | х | 36.62% | | | \square |
| 140 | REVISED REGULATORY INCOME TAX | | | = | 207,910 | | | |
| 141 142 | Less: Revised Miscellaneous Tax Credits | | | - | 0 | | | \vdash |
| 143 | | | | | | | | Ш |
| 144 | Total Revised Regulatory Income Tax | | | = | 207,910 | | | |
| | Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58) | | | | 193,717 | | | |
| 147 | | | | | | | | |
| 148 149 | Regulatory Income Tax Variance | | | = | 14,194 | | | |
| 150 | Ontario Capital Tax Base | | | | 13,859,589 | | | |
| 152 | Less: Exemption from tab Tax Rates, Table 2, cell C39 | | | - | 5,000,000 | | | |
| 153 154 | Revised deemed taxable capital | | | = | 8,859,589 | | | _ |
| 155 | Rate - Tab Tax Rates cell C54 | | | х | 0.3000% | | | |
| | Revised Ontario Capital Tax | | | = | 26,579 | | | |
| | Less: Ontario Capital Tax reported in the initial estimate column (Cell C70) | | | | 26,579 | | | |
| 159 | Regulatory Ontario Capital Tax Variance | | | = | 0 | | | |
| 160 161 | Federal LCT | | | | | | | |
| 162 | Base Less: Exemption from tab Tax Rates, Table 2, cell C40 | | | | 13,859,589 10,000,000 | | | |
| 164 | Revised Federal LCT | | | = | 3,859,589 | | | |
| 165 166 | Rate (as a result of legislative changes) tab 'Tax Rates' cell C51 | | | | 0.2250% | | | |
| 167 | Gross Amount | | | | 8,684 | | | |
| 169 | Less: Federal surtax | | | - | 6,359 | | | |
| 170 171 | Revised Net LCT | | | = | 2,325 | | | |
| 172 | Less: Federal LCT reported in the initial estimate column (Cell C82) | | | - | 2,325 | | | |
| 174 | Regulatory Federal LCT Variance | | | = | 0 | | | |
| 175 176 | Actual Income Tax Rate used for gross-up (exclude surtax) | | | | 35.50% | | | \vdash |
| 177 | Income Tax (grossed-up) | | | + | 22,006 | | | Ш |
| 179 | LCT (grossed-up) Ontario Capital Tax | | | + | 0 | | | |
| 180 | DEFERRAL ACCOUNT VARIANCE ADJUSTMENT | | | _ | 22,006 | | | \blacksquare |
| 182 | | | | | | | | |
| 184 | TRUE-UP VARIANCE (from cell I132) | | | + | (31,767) | | | |
| 185 | Total Deferral Account Entry (Positive Entry = Debit) | | | = | (9,762) | | | |
| 187 | (Deferral Account Variance + True-up Variance) | | | | | | | |
| 188 189 | | | | | | | | |
| 190 | V) INTEREST PORTION OF TRUE-UP | | | | | | | |
| 192 | Variance Caused By Phase-in of Deemed Debt | | | | | | | |
| 193 | Total deemed interest (REGINFO) Interest phased-in (Cell C36) | | | | 502,410 418,424 | | | |
| 195 | | | | | | | | |
| 197 | Variance due to phase-in of debt component of MARR in rates according to the Board's decision | | | | 83,986 | | | \vdash |
| 198 | | | | | | | | |
| 200 | Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook) | | | | | | | |
| 201 202 | Above Deemed Debt per Rate Handbook) Interest deducted on MoF filling (Cell K36+K41) Deemed interest | | | | 593,140 502,410 | | | \square |
| 203 | | | | | | 1 | | |
| 205 | Variance caused by excess debt | | | | 90,730 | | | |
| 206 207 | Interest Adjustment for Tax Purposes (carry forward to Cell I112) | | | | 90,730 | | | \Box |
| 208 | Total Interest Variance | | | | -6,744 | | | Ш |
| 209 210 | | | | - | | | | - |
| 211 | | | | | | | | |

| _ | Δ | Ь | 0 | | - | - |
|----------|--|------------|-----------------------|---------------------------|-------------------|---|
| 1 | A PH - TAYES | В | C M of F | D Non minor | E Wines and | F |
| 2 | PILs TAXES TAX RETURN RECONCILIATION (TAXREC) | LINE | Corporate | Non-wires Eliminations | Wires-only Tax | |
| 3 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | Liiiiiiauoiis | Return | |
| 4 | O | | Return | | Return | |
| 5 | | | rtoturri | | Version 2009.1 | |
| 6 | Section A: Identification: | | | | | |
| 7 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| 8 | Reporting period: 2003 | | | | | |
| 9 | Taxation Year's start date: | | | | | |
| 10 | Taxation Year's end date: | | | | | |
| 11 | Number of days in taxation year: | | 365 | days | | |
| 12 | | | | | | |
| 13 | Please enter the Materiality Level : | | 17,324 | < - enter materiality | level | |
| 14 | (0.25% x Rate Base x CER) | Y/N | | | | |
| 15 | (0.25% x Net Assets) | Y/N | | | | |
| 16 17 | Or other measure (please provide the basis of the amount) | Y/N Y/N | | | | |
| 18 | Does the utility carry on non-wires related operation? (Please complete the questionnaire in the Background questionnaire) | | oot \ | | | |
| 19 | (r lease complete the questionnaire in the background questionnaire | WOIKSII | eei. <i>)</i> | | | |
| 20 | Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K | | | | | |
| 21 | , | | | | | |
| 22 | Section B: Financial statements data: | | | | | |
| 23 | Input unconsolidated financial statement data submitted with Tax returns. | | | | | |
| 24 | The actual categories of the income statements should be used. | | | | | |
| 25 | If required please change the descriptions except for amortization, interest | expens | e and provision for i | ncome tax | | |
| 26 | Discount of the graph of the state of the st | | Acres (C. H. C. C. | | | |
| 27 | Please enter the non-wire operation's amount as a positive number, the pro | | | all amounts | | |
| 28 | in the "non-wires elimination column" as negative values in TAXREC and T | AXKEC | ·L. | | | |
| 29 30 | Income: | | | | | |
| 31 | Energy Sales | + | 11,254,956 | | 11,254,956 | |
| 32 | Distribution Revenue | + | 3,046,478 | | 3,046,478 | |
| 33 | Other Income | + | 219,783 | | 219,783 | |
| 34 | Miscellaneous income | + | , | | 0 | |
| 35 | | + | | | 0 | |
| 36 | Revenue should be entered above this line | | | | | |
| 37 | | | | | | |
| 38 | Costs and Expenses: | | | | | |
| 39 | Cost of energy purchased | - | 11,200,473 | | 11,200,473 | |
| 40 | Administration | - | 526,018 | | 526,018 | |
| 41 | Customer billing and collecting | - | 313,858 | | 313,858 | |
| 42 | Operations and maintenance | - | 450,813 | | 450,813 | |
| 43 44 | Amortization Ontario Capital Tax | - | 1,000,229 | | 1,000,229 0 | |
| 45 | Reg Asset movement | - | | | 0 | |
| 46 | Reg Asset movement | - | | | 0 | |
| 47 | | - | | | 0 | |
| 48 | | - | | | 0 | |
| 49 | | | | | | |
| 50 | Net Income Before Interest & Income Taxes EBIT | = | 1,029,826 | 0 | 1,029,826 | |
| 51 | Less: Interest expense for accounting purposes | - | 593,140 | | 593,140 | |
| 52 | Provision for payments in lieu of income taxes | - | 10,173 | | 10,173 | |
| 53 | Net Income (loss) | = | 426,513 | 0 | 426,513 | |
| E 1 | (The Net Income (loss) on the MoF column should equal to the net income (loss) | | | | | |
| 55 | per financial statements on Schedule 1 of the tax return.) | | | | | |
| _ | Section C: Reconciliation of accounting income to taxable income | | | | | |
| | From T2 Schedule 1 | | | | | |
| | BOOK TO TAX ADDITIONS: | | | | | |
| 59 | Provision for income tax | + | 10,173 | 0 | 10,173 | |
| _ | Federal large corporation tax | + | | | 0 | |
| | Depreciation & Amortization | + | 1,000,229 | 0 | , , - | |
| | Employee benefit plans-accrued, not paid | + | 34,777 | 0 | | |
| | Tax reserves - beginning of year | + | 0 | 0 | | |
| | Reserves from financial statements- end of year | + | 0 | 0 | 0 | |
| | Regulatory adjustments on which true-up may apply (see A66) | + | 1,980 | 0 | | |
| | Items on which true-up does not apply "TAXREC 3" | | · | 0 | , | |
| | Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 | + | 0 | 0 | | |
| 69 | Cinci addition tems (not widterial) HOIII TAANEC 2 | т - | U | U | U | |
| 70 | Subtotal | | 1,047,159 | 0 | 1,047,159 | |
| 71 | - Cuntotal | | .,517,100 | 0 | .,517,100 | |
| | Other Additions: (Please explain the nature of the additions) | | | | | |
| | Recapture of CCA | + | | | 0 | |
| | Non-deductible meals and entertainment expense | + | | | 0 | |
| 75 | Capital items expensed | + | | | 0 | |
| 76 | | + | 0 | | 0 | |
| 77 | | + | | | 0 | |
| 78 | | + | | | 0 | |
| 79 | Total Other Additions | + | | ^ | 0 | |
| 80 81 | Total Other Additions | = | 0 | 0 | 0 | |
| 82 | Total Additions | = | 1,047,159 | 0 | 1,047,159 | |
| 83 | i otal Additions | _ | 1,047,139 | U | 1,047,139 | |
| | Recap Material Additions: | İ | | | | |
| 85 | | | 0 | 0 | 0 | |
| | | | | | | |

| TAX RETURN RECONCILIATION (TAXREC) | | A | В | С | D | Е | F |
|--|-----|--|---|-----------|----------|----------------|---|
| 2 TAX RETURN RECONCLIATION (TAXREC) Corporate Eliminations Tax Return Tax Return Version 2009.1 | 1 | | | | | | - |
| Return | | | | | | | |
| Second Content of the Content of t | 3 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| Section | | 0 | | Return | | | |
| 88 | 5 | | | | | Version 2009.1 | |
| Second Control Contr | | | | | | | |
| Section Sect | | | | | | | |
| 90 91 0 0 0 0 0 0 0 0 0 | | | | | | | |
| 91 25 Total Other additions sensitivity level 0 0 0 0 0 0 0 0 0 | | | | | | | |
| 207 Total Other additions - smaterality level 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | | | | | | |
| 30 Open additions (less than materiality (eve) 0 0 0 0 0 0 0 0 0 0 0 | | Total Other additions >materiality level | | | | | |
| Second Communication Second Communication | | | | | | | |
| 1,232,370 1,23 | | | | | | | |
| 1,232,370 1,232,370 1,232,370 1,232,370 1,232,370 3,23 | 95 | | | | | | |
| 1,528 1,52 | 96 | BOOK TO TAX DEDUCTIONS: | | | | | |
| 99 Employee benefit plans-paid amounts 101 Reputatory afflustments: 102 CCA 103 other deductions: 103 other deductions to deferred income plans 105 Resorves rend of year 105 Resorves rend of year 106 Contributions to deferred income plans 107 Contributions to deferred income plans 108 resorves rend of year 109 To contributions to deferred income plans 109 Rems on which true-up does not apply "TAXREC 3" 109 Interest capitalized for accounting deducted for tax 109 Interest capitalized for accounting deducted for tax 110 Other deduction tiers from TAXREC 2 100 0 111 Other deduction tiers from TAXREC 2 100 0 112 Contributions (not Material) from TAXREC 2 100 0 113 Subtrat 114 Other deductions (not Material) from TAXREC 2 115 Charitable donations - tax basis 116 Gain on disposal of assets 117 0 118 - 0 0 119 Total Other Deductions 119 Total Other Deductions 120 Total Other Deductions 121 Total Other Deductions 122 Total Deductions 123 - 0 0 0 124 Total Other Deductions 125 0 0 0 0 126 Capped Material Deductions 126 0 0 0 0 0 127 0 0 0 0 0 128 0 0 0 0 0 0 129 Total Other Deductions 129 Total Other Deductions 120 Total Other Deductions 121 0 0 0 0 0 0 122 Total Other Deductions 124 Total Other Deductions 125 0 0 0 0 0 0 0 126 127 0 0 0 0 0 0 0 127 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 97 | Capital cost allowance | - | 1,232,370 | | 1,232,370 | |
| 100 Interest capitalized for regulatory purposes - | | | - | 1,528 | | 1,528 | |
| 101 Regulatory adjustments - 0 0 0 0 0 0 0 0 0 | | | | | | | |
| 102 CCA | | | | | | | |
| 103 | | | | | | | |
| 104 Tax reserves - end of year | | | | | | | |
| 105 Reserves from financial statements - beginning of year | | | | 0 | 0 | | |
| 106 Contributions to deterned income plans - 0 107 Contributions to pension plans - 0 108 Items on which true-up does not apply "TAXREC 3" 346,565 0 346,565 109 Interest capitalized for accounting deducted for tax - 0 0 0 101 Material deduction items from TAXREC 2 - 0 0 0 0 111 Other deduction items from TAXREC 2 - 0 0 0 0 112 Subtotal = 1,580,463 0 1,580,463 113 Subtotal = 1,580,463 0 1,580,463 115 Charitable donations - tax basis - 0 0 116 Gain on disposal of assets - 0 0 117 118 - 0 0 0 119 - 0 0 0 0 120 Total Other Deductions = 1,580,463 0 1,580,463 121 122 Total Deductions = 1,580,463 0 1,580,463 123 123 124 125 125 125 125 124 Recap Material Deductions = 1,580,463 0 1,580,463 125 126 0 0 0 0 0 126 0 0 0 0 0 127 128 0 0 0 0 0 129 129 0 0 0 0 129 129 0 0 0 0 129 129 0 0 0 0 129 120 | | , | | | | | |
| 107 Contributions to pension plans - | | | | U | 0 | | |
| 108 Items on which true-up does not apply "TAXREC 3" 346,595 0 346,595 0 346,595 0 1 346,595 0 0 0 0 0 1 1 1 1 1 | | | | | | | |
| 109 Interest capitalized for accounting deducted for tax | | | | 346,565 | 0 | | |
| 110 Material deduction items from TAXREC 2 | | | - | , | | | |
| 111 Other deduction items (not Material) from TAXREC 2 | | | - | 0 | 0 | | |
| 113 Subtotal | | | | | | | |
| 114 Other deductions (Please explain the nature of the deductions) | | , | | | | | |
| 115 Charitable donations - tax basis | 113 | | = | 1,580,463 | 0 | 1,580,463 | |
| 116 Gain on disposal of assets | 114 | Other deductions (Please explain the nature of the deductions) | | | | | |
| 117 | | | - | | | | |
| 118 | | Gain on disposal of assets | | | | | |
| 119 | | | - | | | | |
| Total Other Deductions | | | | | | | |
| 121 | | Total Other Deductions | | 0 | 0 | | |
| 122 | | Total Other Deductions | = | U | U | U | |
| 123 | | Total Deductions | _ | 1 580 463 | 0 | 1 580 463 | |
| 124 Recap Material Deductions: | | Total Deductions | _ | 1,500,405 | O . | 1,500,405 | |
| 125 | | Recap Material Deductions: | | | | | |
| 126 | | | | 0 | 0 | 0 | |
| 128 | | | | 0 | 0 | 0 | |
| 129 | 127 | | | 0 | 0 | 0 | |
| 130 Total Other Deductions exceed materiality level 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 128 | | | 0 | 0 | 0 | |
| 131 Other Deductions less than materiality level 0 0 0 0 0 132 Total Other Deductions 0 0 0 0 0 0 0 133 | | | | | | | |
| 132 Total Other Deductions 0 0 0 0 133 134 TAXABLE INCOME = -106,791 0 -106,791 135 DEDUCT: | | | | | | | |
| 133 134 TAXABLE INCOME | | | | | | | |
| TAXABLE INCOME | _ | I otal Other Deductions | | 0 | 0 | 0 | |
| 135 DEDUCT: 136 Non-capital loss applied positive number - | | TAYADI E INICOME | | 100.701 | ^ | 100 701 | |
| 136 Non-capital loss applied positive number - | 134 | TANADLE INCUIVE DEDLICT: | = | -106,791 | 0 | -106,791 | |
| 137 Net capital loss applied positive number - | | | | | | 0 | |
| 138 | | | | | | | |
| 139 NET TAXABLE INCOME | | Positio Halliber | | | | | |
| 140 | | NET TAXABLE INCOME | = | (106,791) | 0 | | |
| 141 FROM ACTUAL TAX RETURNS | 140 | | | | | , , | |
| 143 Net Ontario Income Tax (Must agree with tax return) + 17,467 17,467 144 Subtotal = 17,467 0 17,467 145 Less: Miscellaneous tax credits (Must agree with tax returns) - 0 0 0 146 Total Income Tax = 17,467 0 17,467 147 148 FROM ACTUAL TAX RETURNS 0 0.00% 0.00% 149 Net Federal Income Tax Rate (Must agree with tax return) 0.00% 0.00% 0.00% 150 Net Ontario Income Tax Rate (Must agree with tax return) -16.36% -16.36% -16.36% 151 Blended Income Tax Rate -16.36% -16.36% -16.36% 152 Section F: Income and Capital Taxes -16.36% -16.36% 153 RECAP | 141 | | | | <u> </u> | | |
| 1444 Subtotal = 17,467 0 17,467 145 Less: Miscellaneous tax credits (Must agree with tax returns) - 0 0 146 Total Income Tax = 17,467 0 17,467 147 148 FROM ACTUAL TAX RETURNS 0 0.00% 0.00% 149 Net Federal Income Tax Rate (Must agree with tax return) 0.00% 0.00% 0.00% 150 Net Ontario Income Tax Rate (Must agree with tax return) -16.36% -16.36% 151 Blended Income Tax Rate -16.36% -16.36% 152 | | | + | | | | |
| 145 Less: Miscellaneous tax credits (Must agree with tax returns) - 0 0 146 Total Income Tax = 17,467 0 17,467 147 148 FROM ACTUAL TAX RETURNS | | | | | | | |
| 146 Total Income Tax = 17,467 0 17,467 147 | | | | | 0 | | |
| 147 148 FROM ACTUAL TAX RETURNS 149 Net Federal Income Tax Rate (Must agree with tax return) 0.00% 150 Net Ontario Income Tax Rate (Must agree with tax return) -16.36% -16.36% 151 Blended Income Tax Rate -16.36% -16.36% 152 -153 Section F: Income and Capital Taxes -16.36% 154 -155 RECAP | | | | | | | |
| 148 FROM ACTUAL TAX RETURNS 149 Net Federal Income Tax Rate (Must agree with tax return) 0.00% 150 Net Ontario Income Tax Rate (Must agree with tax return) -16.36% 151 Blended Income Tax Rate -16.36% 152 -16.36% 153 Section F: Income and Capital Taxes 154 -155 RECAP -16.36% | | lotal income Tax | = | 17,467 | 0 | 17,467 | |
| 149 Net Federal Income Tax Rate (Must agree with tax return) 0.00% 0.00% 150 Net Ontario Income Tax Rate (Must agree with tax return) -16.36% -16.36% 151 Blended Income Tax Rate -16.36% -16.36% 152 -16.36% -16.36% 153 Section F: Income and Capital Taxes -16.36% 154 -16.36% -16.36% 155 RECAP -16.36% | | EDOM ACTUAL TAY DETUDNE | | | | | |
| 150 Net Ontario Income Tax Rate (Must agree with tax return) | | | | 0.00% | 1 | 0.00% | |
| 151 Blended Income Tax Rate | | | | | | | |
| 152 153 Section F: Income and Capital Taxes 154 155 RECAP | | | | | | | |
| 153 Section F: Income and Capital Taxes 154 155 RECAP | | | | . 0.0070 | | 10.0070 | |
| 154 155 RECAP | | Section F: Income and Capital Taxes | | | | | |
| 155 RECAP | | | | | | | |
| | 155 | | | | | | |
| 156 Total Income Taxes + 17,467 0 17,467 | | | + | | 0 | | |
| 157 Ontario Capital Tax + 39,025 39,025 | | | + | | | | |
| 158 Federal Large Corporations Tax + 19,018 | | Federal Large Corporations Tax | + | 19,018 | | 19,018 | |
| 159 | | | | | | | |
| 160 Total income and capital taxes = 75,510 0 75,510 | | Total income and capital taxes | = | 75,510 | 0 | 75,510 | |
| 161 | 161 | | | | | | |

| | Α | В | С | D | Е | F |
|----|---|------|-----------|--------------|----------------|---|
| 1 | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| | Tax and Accounting Reserves | | Corporate | Eliminations | Tax | |
| 3 | For MoF Column of TAXCALC | | Tax | | Return | |
| 4 | (for "wires-only" business - see s. 72 OEB Act) | | Return | | | |
| 5 | 0 | | | | Version 2009.1 | |
| 6 | | | | | | |
| | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| | Reporting period: 2003 | | | | | |
| 9 | Roporting portour 2000 | | | | | |
| | TAX RESERVES | | | | | |
| 11 | 170000000000000000000000000000000000000 | | | | | |
| | Beginning of Year: | | | | | |
| 13 | | | | | 0 | |
| | Reserve for doubtful accounts ss. 20(1)(I) | | | | 0 | |
| | Reserve for goods & services ss.20(1)(m) | | | | 0 | |
| | Reserve for unpaid amounts ss.20(1)(n) | | | | 0 | |
| | Debt and share issue expenses ss.20(1)(e) | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 20 | | | | | 0 | |
| 21 | | | | | 0 | |
| | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 23 | , , , , | | | | | |
| 24 | End of Year: | | | | | |
| 25 | | | | | 0 | |
| | Reserve for doubtful accounts ss. 20(1)(I) | | | | 0 | |
| | Reserve for goods & services ss.20(1)(m) | | | | 0 | |
| | Reserve for unpaid amounts ss.20(1)(n) | | | | 0 | |
| | Debt and share issue expenses ss.20(1)(e) | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 32 | | | | | 0 | |
| 33 | | | | | 0 | |
| 34 | Insert line above this line | | | | | |
| | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | FINANCIAL STATEMENT RESERVES | | | | | |
| 39 | | | | | | |
| 40 | Beginning of Year: | | | | | |
| 41 | | | | | 0 | |
| 42 | | | | | 0 | |
| 43 | Environmental | | | | 0 | |
| | Allowance for doubtful accounts | | | | 0 | |
| 45 | Inventory obsolescence | | | | 0 | |
| | Property taxes | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 48 | Other - Please describe | | | | 0 | |
| 49 | | | | | 0 | |
| 50 | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 51 | | | | | | |
| 52 | End of Year: | | | | | |
| 53 | | | | | 0 | |
| 54 | | | | | 0 | |
| 55 | Environmental | | | | 0 | |
| | Allowance for doubtful accounts | | | | 0 | |
| | Inventory obsolescence | | | | 0 | |
| 58 | Property taxes | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 61 | | | | | 0 | |
| 62 | Insert line above this line | | | | | |
| | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 64 | , | | | | | |
| | | | | | | |

| | A | В | С | D | E | F |
|----------|---|-------|-----------|--------------|----------------|---|
| 2 | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| 3 | TAX RETURN RECONCILIATION (TAXREC 2) | LIINL | Corporate | Eliminations | Tax | |
| 4 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 5 | RATEPAYERS ONLY | | Return | | V : 0000 4 | |
| 7 | Shareholder-only Items should be shown on TAXREC 3 | | | | Version 2009.1 | |
| 8 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| 9 | Reporting period: 2003 | | | | | |
| 10 | Number of days in taxation year: | | 365 | | | |
| 11 12 | Materiality Level: | | 17,324 | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Section C: Reconciliation of accounting income to taxable income | | | | | |
| 16 17 | Add: | + | | | 0 | |
| | Gain on sale of eligible capital property | + | | | 0 | |
| 19 | Loss on disposal of assets | + | | | 0 | |
| 20 | Charitable donations (Only if it benefits ratepayers) | + | | | 0 | |
| 21 22 | Taxable capital gains | + | | | 0 | |
| | Scientific research expenditures deducted | + | | | 0 | |
| 24 | per financial statements | + | | | 0 | |
| 25 | Capitalized interest | + | | | 0 | |
| 26 27 | Soft costs on construction and renovation of buildings Capital items expensed | + | | | 0 | |
| | Debt issue expense | + | | | 0 | |
| 29 | Financing fees deducted in books | + | | | 0 | |
| | Gain on settlement of debt | + | | | 0 | |
| 31 | Interest paid on income debentures Recapture of SR&ED expenditures | + | | | 0 | |
| | Share issue expense | + | | | 0 | |
| | Write down of capital property | + | | | 0 | |
| 35 | | + | | | 0 | |
| 36 37 | Provision for bad debts | + | | | 0 | |
| 38 | | + | | | 0 | |
| 39 | | + | | | 0 | |
| 40 | Other Additions: (please explain in detail the nature of the item) | + | | | 0 | |
| 41 42 | | + | | | 0 | |
| 43 | | + | | | 0 | |
| 44 | | + | | | 0 | |
| 45 | TALALES | + | | | 2 | |
| 46 47 | Total Additions | = | 0 | 0 | 0 | |
| 48 | Recap of Material Additions: | | | | | |
| 49 | | | 0 | 0 | 0 | |
| 50 | | | 0 | 0 | 0 | |
| 51 52 | | | 0 | 0 | 0 | |
| 53 | | | 0 | 0 | 0 | |
| 54 | | | 0 | 0 | 0 | |
| 55 56 | | | 0 | 0 | 0 | |
| 57 | | | 0 | 0 | 0 | |
| 58 | | | 0 | 0 | 0 | |
| 59 | | | 0 | 0 | | |
| 60 61 | | | 0 | 0 | 0 | |
| 62 | | | 0 | 0 | 0 | |
| 63 | | | 0 | 0 | 0 | |
| 64 | | | 0 | 0 | 0 | |
| 65 66 | | | 0 | 0 | 0 | |
| 67 | | | 0 | 0 | 0 | |
| 68 | | | 0 | 0 | 0 | |
| 69 | | | 0 | 0 | 0 | |
| 70 71 | | | 0 | 0 | 0 | |
| 72 | | | 0 | 0 | 0 | |
| 73 | | | 0 | 0 | 0 | |
| 74 | | | 0 | 0 | 0 | |

| Ę. | А | В | С | D | E | F |
|----------|---|-------|-----------|-----------------|-------------------|---|
| 1 | PILS TAXES | LINE | M of F | Non-wires | Wines enly | |
| | TAX RETURN RECONCILIATION (TAXREC 2) | LIINE | Corporate | Eliminations | Wires-only Tax | |
| | (for "wires-only" business - see s. 72 OEB Act) | | Tax | Ellitilitations | Return | |
| 5 | RATEPAYERS ONLY | | Return | | Return | |
| 6 | Shareholder-only Items should be shown on TAXREC 3 | | retuiii | | Version 2009.1 | |
| 7 | onarcholder only tems should be shown on TAXREO | | | | VC131011 2003.1 | |
| | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| | Reporting period: 2003 | | | | | |
| | Number of days in taxation year: | | 365 | | | |
| 11 | Materiality Level: | | 17,324 | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 75 | | | 0 | 0 | 0 | |
| 76 | | | 0 | 0 | 0 | |
| 77 | Total Material additions | | 0 | 0 | 0 | |
| 78 | Other additions less than materiality level | | 0 | 0 | 0 | |
| 79 | Total Additions | | 0 | 0 | 0 | |
| 80 | | | | | | |
| | Deduct: | | | | | |
| | Gain on disposal of assets per f/s | - | | | 0 | |
| | Dividends not taxable under section 83 | - | | | 0 | |
| | Terminal loss from Schedule 8 | - | | | 0 | |
| 85 | Depreciation in inventory, end of prior year | - | | | 0 | |
| | Scientific research expenses claimed in year from Form T661 | - | | | 0 | |
| | Bad debts | - | | | 0 | |
| | Book income of joint venture or partnership | - | | | 0 | |
| | Equity in income from subsidiary or affiliates | - | | | 0 | |
| | Contributions to a qualifying environment trust | - | | | 0 | |
| 91 | Other income from financial statements | - | | | 0 | |
| 92 | | - | | | | |
| 93 | | - | | | 0 | |
| 94 | | - | | | 0 | |
| 95 | Other deductions: (Please explain in detail the nature of the item) | - | 0 | | 0 | |
| 96 97 | Non-taxable load transfers | - | 0 | | 0 | |
| 98 | | - | | | 0 | |
| 99 | Total Deductions | - | 0 | 0 | 0 | |
| 100 | | | U | U | U | |
| | Recap of Material Deductions: | | | | | |
| 102 | | | 0 | 0 | 0 | |
| 103 | | | 0 | 0 | 0 | |
| 104 | | | 0 | 0 | | |
| 105 | | | 0 | 0 | | |
| 106 | | | 0 | 0 | | |
| 107 | | | 0 | 0 | 0 | |
| 108 | | | 0 | 0 | 0 | |
| 109 | | | 0 | 0 | | |
| 110 | | | 0 | 0 | 0 | |
| 111 | | | 0 | 0 | 0 | |
| 112 | | | 0 | 0 | | |
| 113 | | | 0 | 0 | | |
| 114 | | | 0 | 0 | 0 | |
| 115 | | | 0 | 0 | | |
| 116 | | | 0 | 0 | | |
| 117 | | | 0 | 0 | | |
| 118 | | | 0 | 0 | | |
| | Total Deductions exceed materiality level | | 0 | 0 | 0 | |
| | Other deductions less than materiality level | | 0 | 0 | 0 | |
| | Total Deductions | | 0 | 0 | 0 | |
| 122 | | | | | | |

| | A | В | С | D | Е | F |
|----|---|-------|-----------|--------------|----------------|---|
| 1 | , A | | Ü | | _ | ' |
| | PILs TAXES | | | | | |
| | TAX RETURN RECONCILIATION (TAXREC 3) | | | | | |
| | Shareholder-only Items should be shown on TAXREC 3 | LINE | M of F | Non-wires | Wires-only | |
| 4 | | LIIVE | - | | | |
| 5 | ITEMS ON WHICH TRUE-UP DOES NOT APPLY | | Corporate | Eliminations | Tax | |
| 6 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 7 | 0 | | Return | | | |
| 8 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | Version 2009.1 | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | Reporting period: 2003 | | | | | |
| | Number of days in taxation year: | | 365 | | | |
| 13 | • | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| _ | Section C: Reconciliation of accounting income to taxable income | | | | | |
| | Add: | | | | | |
| 18 | nuu. | | | | | |
| | Recapture of capital cost allowance | + | | | 0 | |
| | CCA adjustments | + | | | 0 | |
| | CEC adjustments | + | | | 0 | |
| | Gain on sale of non-utility eligible capital property | + | | | 0 | |
| 22 | Gain on sale of non-utility eligible capital property Gain on sale of utility eligible capital property | + | | | 0 | |
| | | + | | | 0 | |
| | Loss from joint ventures or partnerships | + | | | | |
| | Deemed dividend income | + | | | 0 | |
| | Loss in equity of subsidiaries and affiliates | + | | | 0 | |
| | Loss on disposal of utility assets | + | | | 0 | |
| | Loss on disposal of non-utility assets | + | | | 0 | |
| | Depreciation in inventory -end of year | + | | | 0 | |
| | Depreciation and amortization adjustments | + | | | 0 | |
| | Dividends credited to investment account | + | | | 0 | |
| 32 | Non-deductible meals | + | | | 0 | |
| 33 | Non-deductible club dues | + | | | 0 | |
| 34 | Non-deductible automobile costs | + | | | 0 | |
| 35 | Donations - amount per books | | | | 0 | |
| 36 | Interest and penalties on unpaid taxes | | 1,980 | | 1,980 | |
| | Management bonuses unpaid after 180 days of year end | | , | | 0 | |
| | Imputed interest expense on Regulatory Assets | | | | 0 | |
| 39 | | + | | | 0 | |
| | Ontario capital tax adjustments | + | | | 0 | |
| | Changes in Regulatory Asset balances | + | | | 0 | |
| 42 | - Than good in the guildiness of the same in the same | + | | | 0 | |
| 43 | Other Additions: (please explain in detail the nature of the item) | + | | | 0 | |
| | Bad debts - pre-October 1, 2001 Denied | + | | | 0 | |
| 45 | Bud dobto Pro Cotobor 1, 2001 Borned | + | | | 0 | |
| 46 | | + | | | Ŭ | |
| 47 | Total Additions on which true-up does not apply | = | 1,980 | 0 | 1,980 | |
| 48 | Total Additions on which true-up does not apply | | 1,500 | 0 | 1,500 | |
| | Deduct: | | | | | |
| 50 | Doudot. | | | | | |
| | CCA adjustments | _ | | | 0 | |
| | CCA adjustments CEC adjustments | - | | | 0 | |
| | Depreciation and amortization adjustments | - | | | 0 | |
| | , | - | EE 200 | | | |
| | Gain on disposal of assets per financial statements | - | 55,209 | | 55,209 | |
| | Financing fee amorization - considered to be interest expense for PILs | | | | 0 | |
| | Imputed interest income on Regulatory Assets | - | | | | |
| | Donations - amount deductible for tax purposes | - | 0.4=+ | | 0 2 474 | |
| _ | Income from joint ventures or partnerships | - | 2,174 | | 2,174 | |
| 59 | | - | | | 0 | |
| 60 | | - | | | 0 | |
| 61 | | - | | | 0 | |
| 62 | | - | | | 0 | |
| 63 | | - | | | 0 | |
| | Ontario capital tax adjustments to current or prior year | - | | | 0 | |
| 65 | | - | | | 0 | |
| | Changes in Regulatory Asset balances | | 289,182 | | 289,182 | |
| 67 | | - | | | 0 | |
| 68 | Other deductions: (Please explain in detail the nature of the item) | - | | | 0 | |
| 69 | · | - | | | 0 | |
| 70 | | - | | | 0 | |
| 71 | | - | | | 0 | |
| 72 | | - | | | 0 | |
| 73 | Total Deductions on which true-up does not apply | = | 346,565 | 0 | | |
| 74 | and all account albuit | | 2.0,000 | | 2.0,000 | |
| 75 | | | | | | |
| | | L | | | l . | L |

| Income Range |
|--|
| xemptions, Deductions, or Thresholds tility Name: Niagara-on-the-Lake Hydro Inc. eporting period: 2003 Table 1 ates Used in 2002 RAM PILs Applications for 2002 come Range |
| Itility Name: Niagara-on-the-Lake Hydro Inc. Iterations for 2003 Table 1 Italians Italian |
| Table 1 Rates Used in 2002 RAM PILs Applications for 2002 Income Range |
| Rates Used in 2002 RAM PILs Applications for 2002 |
| Rates Used in 2002 RAM PILs Applications for 2002 |
| Income Range |
| Year 200,000 700,000 Income Tax Rate Proxy Tax Year 2002 Federal (Includes surtax) 13.12% 26.12% 26.12% and Ontario blended 6.00% 6.00% 12.50% Blended rate 19.12% 34.12% 38.62% Capital Tax Rate 0.300% LCT rate 0.225% Surtax 1.12% Ontario Capital Tax MAX Exemption *** \$5,000,000 |
| Income Tax Rate |
| Proxy Tax Year 2002 Federal (Includes surtax) 13.12% 26.12% 26.12% and Ontario blended 6.00% 6.00% 12.50% Blended rate 19.12% 34.12% 38.62% Capital Tax Rate 0.300% LCT rate 0.225% Surtax 1.12% 0.000,000 0.000,000 Sysmm 5,000,000 0.000,000 0.000,000 |
| and Ontario blended 6.00% 6.00% 12.50% Blended rate 19.12% 34.12% 38.62% Capital Tax Rate 0.300% |
| Discription 19.12% 34.12% 38.62% |
| Capital Tax Rate |
| LCT rate 0.225% Surtax 1.12% Ontario Capital Tax MAX Exemption ** \$5MM |
| Surtax 1.12% Ontario Capital Tax MAX Exemption ** \$5,000,000 |
| Ontario Capital Tax MAX Exemption ** \$5,000,000 |
| Exemption ** \$5MM 5,000,000 |
| |
| |
| Corporations Tax MAX 10,000,000 |
| Exemption ** |
| **Exemption amounts must agree with the Board-approved 2002 RAM |
| PILs filing |
| |
| Table 2 Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003 |
| Income Range 0 200,001 |
| Expected Rates to to >700000 |
| Year 200,000 700,000 |
| Income Tax Rate |
| Current year 2003 Federal (Includes surtax) 2003 13.12% 24.12% |
| Pederal (Includes Surfax) 2003 13.12% 24.12% Ontario 2003 6.00% 12.50% |
| Blended rate 2003 19.12% 34.12% 36.62% |
| |
| Capital Tax Rate 2003 0.300% |
| LCT rate 2003 0.225% Surtax 2003 1.12% |
| Ontario Capital Tax MAX |
| Exemption *** 2003 \$5MM 5,000,000 |
| Federal Large MAX |
| Corporations Tax Exemption *** 2003 \$10MM |
| ***Allocation of exemptions must comply with the Board's instructions |
| regarding regulated activities. |
| Table 3 |
| Input Information from Utility's Actual 2003 Tax Returns |
| Income Range 0 200,001 |
| to to >700,000 |
| Year 200,000 700,000 Income Tax Rate |
| Current year 2003 |
| Federal (Includes surtax) 13.12% 0.00% 24.12% |
| Ontario 6.00% 0.00% 12.54% |
| Blended rate 19.12% 0.00% 36.66% |
| Canital Tay Pate 0.2009/ |
| Capital Tax Rate 0.300% LCT rate 0.225% |
| Surtax 1.12% |
| Ontario Capital Tax MAX |
| Exemption \$5MM |
| Federal Large Corporations Tax MAX 9,990,669 |
| Corporations Tax \$10MM 9,990,669 Exemption * |
| * Include copies of the actual tax return allocation calculations in your |
| submission: Ontario CT23 page 11; federal T2 Schedule 36 |

| | А | В | С | D | E | F | G | Н | I | J | K | L | M | Ν | 0 |
|----------|--|-------|------------|---|-----------------|-------|-----------------|-----|------------|---|------------|---|-----------|---|----------------|
| 1 | PILs TAXES | | | | | | | | | | | | | | |
| 2 | Analysis of PILs Tax Account | 1562: | | | | | | | | | | | | | |
| 3 | Utility Name: Niagara-on-the-L | ake H | ydro Inc. | | | | | | | | | | | | Version 2009.1 |
| 4 | Reporting period: 2003 | | | | Sign Convention | on: 4 | for increase; - | for | decrease | | | | | | 0 |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| 8 | Year start: | | 10/1/2001 | | 1/1/2002 | | 1/1/2003 | | 1/1/2004 | | 1/1/2005 | | 1/1/2006 | | |
| 9 | Year end: | | 12/31/2001 | | 12/31/2002 | | 12/31/2003 | | 12/31/2004 | | 12/31/2005 | | 4/30/2006 | | Total |
| 10 | | | | | | | | | | | | | | | |
| 11 | Opening balance: | = | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 |
| 12 | Board-approved PILs tax proxy from Decisions (1) | +/- | | | | | 0 | | 0 | | 0 | | 0 | | 0 |
| 13 | PILs proxy from April 1, 2005 - input 9/12 of amount | | | | | | _ | | | | | | | | 0 |
| | True-up Variance | +/- | | | | | | | | | | | | | |
| 14 | Adjustment Q4, 2001 (2) | | | | | | | | | | | | | | 0 |
| | True-up Variance | +/- | | | | | | | | | | | | | |
| 15 | Adjustment (3) | | | | | | | | | | | | -31,767 | | -31,767 |
| 16 | Deferral Account Variance Adjustment Q4, 2001 (4) | | | | | | | | | | | | | | 0 |
| 17 | Deferral Account Variance Adjustment (5) | +/- | _ | | | | | | | | | | 22,006 | | 22,006 |
| | Adjustments to reported prior years' variances (6) | +/- | _ | | | | - | | | | | | 22,000 | | 22,000 |
| | Carrying charges (7) | +/- | _ | | | | - | | | | | | | | 0 |
| 20 | PILs billed to (collected from) customers (8) | - | 0 | | | | | | | | | | | | 0 |
| 21 | | | | | | | | | | | | | | | |
| 22 | Ending balance: # 1562 | | 0 | | 0 | | 0 | | 0 | | 0 | | -9,762 | | -9,762 |
| 23 24 | | | | | | | | | | • | | | | - | |

Uncollected PILs

35 36 37

38

39

40 41

42

43 44

46 47

60

61 62

63 64 65

67

68

25 26 27 28 NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. 29 30 For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- 31 32 33 (1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. 34
 - Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.
 - If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
 - (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- 45 (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 48 (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- 49 50 (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. 51 52 53 The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
 - (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- 54 55 56 57 58 59 (7) Carrying charges are calculated on a simple interest basis.
 - (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 - In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- 70 71 72 73 (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes 75 will have to include amounts from 1562 and from 1590. 76

| | A | В | С | D | Е |
|----------------|--|-----|--------|-----------------|----------------|
| 1 | PILs TAXES | | | | Version 2009.1 |
| | REGULATORY INFORMATION (REGINFO) | | | | |
| 3 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | Colour Code | |
| | Reporting period: 2002 | | | Input Cell | |
| 5 | | | | Formula in Cell | 1 |
| | Days in reporting period: | 365 | days | | |
| 7 | Total days in the calendar year: | 365 | days | | |
| 8 | DAOKODOUND | | | | |
| | BACKGROUND Lea the willing regioned agetics 140(4) ITA to | | | | |
| | Has the utility reviewed section 149(1) ITA to confirm that it is not subject to regular corporate | | | | |
| 11 | tax (and therefore subject to PILs)? | | Y/N | | |
| 13 | tax (and therefore subject to FILS)! | | 1 / IN | | |
| | Was the utility recently acquired by Hydro One | | | | |
| 15 | and now subject to s.89 & 90 PILs? | | Y/N | | |
| 17 | Is the utility a non-profit corporation? | | Y/N | | |
| | (If it is a non-profit corporation, please contact the Rates Manager at the OEB) | | 1/11 | | |
| | Are the Ontario Capital Tax & Large Corporations Tax Exemptions | OCT | Y/N | | |
| | | | | _ | |
| | shared among the corporate group? | LCT | Y/N | 10001 | |
| | Please identify the % used to allocate the OCT and LCT exemptions in | OCT | | 100% | |
| 22 | Cells C65 & C74 in the TAXCALC spreadsheet. | LCT | | 100% | |
| | Accounting Year End | | Date | 12-31-2002 | |
| | MARR NO TAX CALCULATIONS | | | | Regulatory |
| | SHEET #7 FINAL RUD MODEL DATA | | | | Income |
| | (FROM 1999 FINANCIAL STATEMENTS) | | | | |
| | USE BOARD-APPROVED AMOUNTS | | | | |
| 30 | | | | | |
| 31 | Rate Base (wires-only) | | | 13,859,589 | |
| 33 | Common Equity Ratio (CER) | | | 50.00% | |
| J + | 1-CER | | | 50.00% | |
| 20 | Target Return On Equity | | | 9.88% | |
| | Debt rate | | | 7.25% | |
| 70 | | | | | |
| TZ | Market Adjusted Revenue Requirement | | | 1,187,074 | |
| 43 | 1999 return from RUD Sheet #7 | | | 591,755 | 591,755 |
| 45 | Total Incremental revenue | | | 595,319 | |
| | Input: Board-approved dollar amounts phased-in | | | | |
| 47 | Amount allowed in 2001 | | | 198,440 | · ' |
| 48 | Amount allowed in 2002 | | | 198,440 | 198,440 |
| 49 | Amount allowed in 2003 and 2004 (will be zero due to Bill 210 | | | 198,440 | 0 |
| 50 | unless authorized by the Minister and the Board) | | | _ | 0 |
| 51 | Amount allowed in 2005 - Third tranche of MARR re: CDM | | | | 0 |
| 52 | Other Board-approved changes to MARR or incremental revenue | | | - | 0 |
| 53 54 | Total Pogulatory Income | | 1 | | 000.604 |
| 55 | Total Regulatory Income | | | | 988,634 |
| | Equity | | | 6,929,795 | |
| 57 | - 1····y | | | 0,020,100 | |
| | Return at target ROE | | | 684,664 | |
| 59 | · | | | ,,,,, | |
| | Debt | - | | 6,929,795 | |
| 61 | | | | | |
| | Deemed interest amount in 100% of MARR | | | 502,410 | |
| 63 | Phase-in of interest - Year 1 (2001) | | | 224 427 | |
| 65 | ((D43+D47)/D41)*D61 | | | 334,437 | |
| | Phase-in of interest - Year 2 (2002) | | | 418,424 | |
| 67 | ((D43+D47+D48)/D41)*D61 | | | | |
| 68 | Phase-in of interest - Year 3 (2003) and forward | | | 418,424 | |
| 69 | ((D43+D47+D48)/D41)*D61 (due to Bill 210) | - | | | |
| | Phase-in of interest - 2005 | | | 502,410 | |
| 71 | | | | | |
| 72 | | | | | |

| $\overline{}$ | | _ n | 0 | р г | - | 0 |
|---------------|--|------|------------|-----------|-------------|----------------|
| \perp | Α Α | В | С | D E | F | G |
| | PILs TAXES | ITEM | Initial | M of F | M of F | Tax |
| 2 | PILs DEFERRAL AND VARIANCE ACCOUNTS | | Estimate | Filing | Filing | Returns |
| | TAX CALCULATIONS (TAXCALC) | | | Variance | Variance | |
| 4 | ("Wires-only" business - see Tab TAXREC) | | | K-C | Explanation | |
| 5 | 0 | | | | | Version 2009.1 |
| | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| 7 | Reporting period: 2002 | | | | | |
| 8 | | | | | | Column |
| 9 | Days in reporting period: | 365 | days | | | Brought |
| | Total days in the calendar year: | 365 | days | | | From |
| 11 | | | , | | | TAXREC |
| 12 | | | \$ | \$ | | \$ |
| 13 | | | * | Ť | | * |
| 14 | I) CORPORATE INCOME TAXES | | | | | |
| 15 | I) CORPORATE INCOME TAXES | | | | | |
| | D. L. M. L. DEGINES SEC | , | 222 224 | 202.422 | | 4.004.770 |
| | Regulatory Net Income REGINFO E53 | 1 | 988,634 | 296,139 | | 1,284,773 |
| 17 | | | | | | |
| | BOOK TO TAX ADJUSTMENTS | | | | | |
| | Additions: | | | | | |
| 20 | Depreciation & Amortization | 2 | 689,379 | 244,518 | | 933,897 |
| 21 | Employee Benefit Plans - Accrued, Not Paid | 3 | | 21,783 | | 21,783 |
| 22 | Tax reserves - beginning of year | 4 | | 0 | | 0 |
| 23 | Reserves from financial statements - end of year | 4 | | 0 | | 0 |
| 24 | Regulatory Adjustments - increase in income | 5 | | 0 | | 0 |
| 25 | Other Additions (See Tab entitled "TAXREC") | | | | | |
| 26 | "Material" Items from "TAXREC" worksheet | 6 | | 0 | | 0 |
| 27 | Other Additions (not "Material") "TAXREC" | 6 | | 0 | | 0 |
| 28 | "Material Items from "TAXREC 2" worksheet | 6 | | 0 | | 0 |
| | Other Additions (not "Material") "TAXREC 2" | | | 0 | | 0 |
| 29 | | 6 | 00.000 | | | 0 |
| 30 | Items on which true-up does not apply "TAXREC 3" | | 92,205 | 24,690 | | 116,895 |
| 31 | | | | | | |
| 32 | Deductions: Input positive numbers | | | | | |
| 33 | Capital Cost Allowance and CEC | 7 | 784,044 | 443,285 | | 1,227,329 |
| 34 | Employee Benefit Plans - Paid Amounts | 8 | , | 0 | | 0 |
| 35 | Items Capitalized for Regulatory Purposes | 9 | 0 | 0 | | 0 |
| 36 | Regulatory Adjustments - deduction for tax purposes in Item 5 | 10 | 0 | 0 | | 0 |
| 37 | Interest Expense Deemed/ Incurred | 11 | 418,424 | 123,191 | | 541,615 |
| | Tax reserves - end of year | 4 | 410,424 | | | 0 |
| 38 | | | | 0 | | |
| 39 | Reserves from financial statements - beginning of year | 4 | | 0 | | 0 |
| 40 | Contributions to deferred income plans | 3 | | 0 | | 0 |
| 41 | Contributions to pension plans | 3 | | 0 | | 0 |
| 42 | Interest capitalized for accounting but deducted for tax | 11 | | 0 | | 0 |
| 43 | Other Deductions (See Tab entitled "TAXREC") | | | | | |
| 44 | "Material" Items from "TAXREC" worksheet | 12 | | 0 | | 0 |
| 45 | Other Deductions (not "Material") "TAXREC" | 12 | | 0 | | 0 |
| 46 | Material Items from "TAXREC 2" worksheet | 12 | | 0 | | 0 |
| 47 | Other Deductions (not "Material") "TAXREC 2" | 12 | | 0 | | 0 |
| 48 | Items on which true-up does not apply "TAXREC 3" | | | 149,229 | | 149,229 |
| | items on which true-up does not apply TAXKEC 5 | | | 149,229 | | 143,223 |
| 49 | | | | | | |
| | TAXABLE INCOME/ (LOSS) | | 567,751 | (128,576) | | 439,175 |
| 51 | | | | | | |
| 52 | BLENDED INCOME TAX RATE | | | | | |
| 53 | Tab Tax Rates - Regulatory from Table 1; Actual from Table 3 | 13 | 34.12% | -12.4449% | | 21.68% |
| 54 | <u> </u> | | | | | |
| | REGULATORY INCOME TAX | | 193,716 | -115,311 | | 78,405 |
| 56 | | | | | | |
| 57 | | | | | | |
| 58 | Miscellaneous Tax Credits | 14 | | 0 | | 0 |
| 59 | | 1 | | | | |
| 60 | Total Regulatory Income Tax | | 193,716 | -115,311 | | 78,405 |
| | Total Negulatory Income Tax | | 193,710 | -110,311 | | 70,400 |
| 61 | | | | | | |
| 62 | III) CARITAL TAVES | | | | | + |
| | II) CAPITAL TAXES | | | | | |
| 64 | | | | | | |
| | Ontario | | | | | |
| 66 | Base | 15 | 13,859,589 | 275,416 | | 14,135,005 |
| 67 | Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 | 16 | 5,000,000 | -62,875 | | 4,937,125 |
| | Taxable Capital | L | 8,859,589 | 212,541 | | 9,197,880 |
| 69 | | | | | | |
| 70 | Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3 | 17 | 0.3000% | 0.0000% | | 0.3000% |
| 71 | | | | | | |
| 72 | Ontario Capital Tax | | 26,579 | 1,015 | | 27,594 |
| 73 | a contract the contract to the | | 20,010 | .,010 | | 2.,004 |
| 74 | Federal Large Corporations Tax | | | | | |
| 75 | | 18 | 12 050 500 | 595,416 | | 14,455,005 |
| | Base Local Evamption Tax Pates Pagulaton, Table 1: Actual Table 2 | | 13,859,589 | | | |
| 76 | Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 | 19 | 10,000,000 | -10,598 | | 9,989,402 |
| 77 | Taxable Capital | | 3,859,589 | 584,818 | | 4,465,603 |
| 78 | | | | | | |
| 79 | Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3 | 20 | 0.2250% | 0.0000% | | 0.2250% |
| 80 | | | | | | |
| 81 | Gross Amount of LCT before surtax offset (Taxable Capital x Rate) | | 8,684 | 1,364 | | 10,048 |
| 82 | Less: Federal Surtax 1.12% x Taxable Income | 21 | 6,359 | -6,359 | | 0 |
| 83 | | | .,., | -,,,,,,,, | | |
| | Net LCT | | 2,325 | 7,722 | | 10,048 |
| 85 | | | 2,520 | .,122 | | . 0,0 10 |
| | | • | | | | |

| | A | В | С | D | Е | F | G |
|------------|--|------------|-----------|----|------------------|-------------|-----------------|
| 1 | PILS TAXES | ITEM | Initial | U | M of F | M of F | Tax |
| | PILS TAXES PILS DEFERRAL AND VARIANCE ACCOUNTS | IIEW | Estimate | | Filing | Filing | Returns |
| | TAX CALCULATIONS (TAXCALC) | | 201111010 | | Variance | Variance | 110101110 |
| 4 | ("Wires-only" business - see Tab TAXREC) | | | | K-C | Explanation | |
| 5 | 0 | | | | | • | Version 2009.1 |
| 6 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | | |
| 7 | Reporting period: 2002 | | | | | | |
| 8 | . | 005 | | | | | Column |
| 9 10 | Days in reporting period: | 365 365 | days | | | | Brought From |
| 11 | Total days in the calendar year: | 303 | days | | | | TAXREC |
| 12 | | | \$ | | \$ | | \$ |
| 13 | | | · · | | Ť | | Ť |
| 86 | III) INCLUSION IN RATES | | | | | | |
| 87 | <u> </u> | | | | | | |
| 88 | Income Tax Rate used for gross- up (exclude surtax) | | 33.00% | | | | |
| 89 | | | | | | | |
| 90 | Income Tax (proxy tax is grossed-up) | 22 | 289,129 | | | Actual 2002 | 78,405 |
| 91 92 | LCT (proxy tax is grossed-up) | 23 24 | 3,471 | | | Actual 2002 | 5,997 |
| 93 | Ontario Capital Tax (no gross-up since it is deductible) | 24 | 26,579 | | | Actual 2002 | 27,594 |
| 94 | | 1 | | | | | |
| 95 | Total PILs for Rate Adjustment MUST AGREE WITH 2002 | 25 | 319,178 | | | Actual 2002 | 111,996 |
| 96 | RAM DECISION | | | | | | |
| 97 | | | | | | | |
| 98 | | | | | | | |
| | IV) FUTURE TRUE-UPS | | | | | | |
| | IV a) Calculation of the True-up Variance | | | | DR/(CR) | | |
| | In Additions: | _ | | | 04 === | | 1 |
| 102 103 | Employee Benefit Plans - Accrued, Not Paid | 3 | | | 21,783 | | |
| 103 | Tax reserves deducted in prior year Reserves from financial statements-end of year | 4 | | | 0 | | |
| | Regulatory Adjustments | 5 | | | 0 | | |
| | Other additions "Material" Items TAXREC | 6 | | | 0 | | |
| | Other additions "Material" Items TAXREC 2 | 6 | | | 0 | | |
| | In Deductions - positive numbers | | | | | | |
| | Employee Benefit Plans - Paid Amounts | 8 | | | 0 | | |
| | Items Capitalized for Regulatory Purposes | 9 | | | 0 | | |
| | Regulatory Adjustments | 10 | | | 0 | | |
| 112 113 | Interest Adjustment for tax purposes (See Below - cell I204) Tax reserves claimed in current year | 11 4 | | | 39,205 0 | | |
| | Reserves from F/S beginning of year | 4 | | | 0 | | |
| 115 | Contributions to deferred income plans | 3 | | | 0 | | |
| 116 | Contributions to pension plans | 3 | | | 0 | | |
| 117 | Other deductions "Material" Items TAXREC | 12 | | | 0 | | |
| 118 | Other deductions "Material" Item TAXREC 2 | 12 | | | 0 | | |
| 119 | | | | | | | |
| 120 | Total TRUE-UPS before tax effect | 26 | | =_ | -17,422 | | |
| 121 122 | Income Tax Rate (excluding surtax) from 2002 Utility's tax return | | | , | 36.54% | | |
| 123 | Thome Tax Nate (excluding surfax) from 2002 office 3 fax return | | | ^ | 30.3470 | | |
| 124 | Income Tax Effect on True-up adjustments | 1 | | = | -6,366 | | |
| 125 | · · | | | L | | | |
| 126 | Less: Miscellaneous Tax Credits | 14 | | | 0 | | |
| 127 | T. II. T. T. | | | | | | |
| 128 | Total Income Tax on True-ups | 1 | | | -6,366 | | |
| 129 130 | Income Tax Rate used for gross-up (exclude surtax) | | | - | 35.42% | | |
| 131 | moonie rax ware used for gross-up (exclude suitax) | 1 | | - | 33.42% | | |
| | TRUE-UP VARIANCE ADJUSTMENT | 1 | | | (9,857) | | |
| 133 | | | | L | ., | | |
| | IV b) Calculation of the Deferral Account Variance caused by changes in legislation | | | | | | |
| 134 | · · · | 1 | | | | | |
| 135 | | | | L | | | |
| 136 | REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column) | | | Ш | 567,751 | | |
| 137 | | | | | | | |
| 138 | REVISED CORPORATE INCOME TAX RATE | | | Х | 36.54% | | 1 |
| 139 140 | REVISED REGULATORY INCOME TAX | 1 | | _ | 207 456 | | 1 |
| 141 | NEVIDED NEGULATURT INCUIVE TAX | 1 | | = | 207,456 | | |
| 142 | Less: Revised Miscellaneous Tax Credits | | | - | 0 | | |
| 143 | | 1 | | | , and the second | | |
| 144 | Total Revised Regulatory Income Tax | | | II | 207,456 | | |
| 145 | | | | | | | |
| 146 | Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58) | | | - | 193,716 | | |
| 147 | B. I. J. T. V. | | | | | | |
| | Regulatory Income Tax Variance | 1 | | = | 13,740 | | |
| 149 | | | | | | | |

| | Α | В | С | D | Е | F | G |
|-----|--|------|--------------|----------|------------|-------------|----------------|
| 1 | PILs TAXES | ITEM | Initial | U | M of F | M of F | Tax |
| | PILS TAXES PILS DEFERRAL AND VARIANCE ACCOUNTS | III | Estimate | | Filing | Filing | Returns |
| | TAX CALCULATIONS (TAXCALC) | | Louinate | | Variance | Variance | recturing |
| 4 | ("Wires-only" business - see Tab TAXREC) | | | | K-C | Explanation | |
| 5 | N | | | | I C | Explanation | Version 2009.1 |
| _ | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | | Version 2003.1 |
| | Reporting period: 2002 | | | | | | |
| 8 | Reporting period. 2002 | | | | | | Column |
| | Paye in reporting poried. | 365 | dovo | | | | Brought |
| | Days in reporting period: | 365 | days days | | | | From |
| 11 | Total days in the calendar year: | 303 | uays | | | | TAXREC |
| 12 | | | \$ | | \$ | | \$ |
| | | | Ф | - | J. | | ð |
| 13 | | | | | | | |
| 150 | Ontario Capital Tax | | | | | | |
| 151 | Base | | | = | 13,859,589 | | |
| 152 | Less: Exemption from tab Tax Rates, Table 2, cell C39 | | | - | 5,000,000 | | |
| 153 | Revised deemed taxable capital | | | = | 8,859,589 | | |
| 154 | | | | | | | |
| 155 | Rate - Tab Tax Rates cell C54 | | | Х | 0.3000% | | |
| 156 | | | | Ш | | | ļ |
| 157 | Revised Ontario Capital Tax | | | = | 26,579 | | |
| 158 | Less: Ontario Capital Tax reported in the initial estimate column (Cell C70) | | | - | 26,579 | | |
| 159 | Regulatory Ontario Capital Tax Variance | | | = | 0 | | |
| 160 | | | | | | | |
| 161 | Federal LCT | | | | | | |
| 162 | Base | | | <u> </u> | 13,859,589 | | L |
| 163 | Less: Exemption from tab Tax Rates, Table 2, cell C40 | | | - | 10,000,000 | | |
| 164 | Revised Federal LCT | | | = | 3,859,589 | | |
| 165 | | | | | | | |
| 166 | Rate (as a result of legislative changes) tab 'Tax Rates' cell C51 | | | | 0.2250% | | |
| 167 | | | | | | | |
| 168 | Gross Amount | | | | 8,684 | | |
| 169 | Less: Federal surtax | | | - | 6,359 | | |
| 170 | Revised Net LCT | | | = | 2,325 | | |
| 171 | | | | | , | | |
| 172 | Less: Federal LCT reported in the initial estimate column (Cell C82) | | | - | 2,325 | | |
| 173 | Regulatory Federal LCT Variance | | | = | 0 | | |
| 174 | - regulatery recensive recensive | | | | - | | |
| 175 | Actual Income Tax Rate used for gross-up (exclude surtax) | | | | 35.42% | | |
| 176 | | | | | | | |
| 177 | Income Tax (grossed-up) | | | + | 21,275 | | |
| 178 | LCT (grossed-up) | | | + | 0 | | |
| | Ontario Capital Tax | | | + | 0 | | |
| 180 | Ontario Gapitar Tax | | | Ė | | | |
| 181 | DEFERRAL ACCOUNT VARIANCE ADJUSTMENT | | | = | 21,275 | | |
| 182 | DEL ENTAL ACCOUNT VANIANCE ADOCUMENT | | | Ē | 21,270 | | |
| 183 | TRUE-UP VARIANCE (from cell l130) | | | + | (9,857) | | |
| 184 | J | | | - | (3,037) | | |
| | Total Deferral Account Entry (Positive Entry = Debit) | | | | 44 440 | | 1 |
| 185 | | | | = | 11,418 | | |
| 186 | (Deferral Account Variance + True-up Variance) | | | — | | | |
| 187 | | | | — | | | |
| 188 | | | | ш | | | |
| 189 | | | | Ш | | | |
| 190 | V) INTEREST PORTION OF TRUE-UP | | | Ш | | | ļ |
| 191 | Variance Caused By Phase-in of Deemed Debt | | | Ш | | | |
| 192 | | | | | | | |
| 193 | Total deemed interest (REGINFO) | | | | 502,410 | | |
| 194 | Interest phased-in (Cell C36) | | | | 418,424 | | |
| 195 | | | | | | | |
| 196 | Variance due to phase-in of debt component of MARR in rates | | | | 83,986 | | |
| 197 | according to the Board's decision | | | | | | |
| 198 | | | | <u> </u> | | | L |
| | Other Interest Variances (i.e. Borrowing Levels | | | Ш | | | |
| 200 | Above Deemed Debt per Rate Handbook) | | | | | | |
| 201 | Interest deducted on MoF filing (Cell K36+K41) | | | | 541,615 | | |
| 202 | Total deemed interest (REGINFO CELL D61) | | | | 502,410 | | |
| 203 | | | | | | | |
| 204 | Variance caused by excess debt | | | | 39,205 | | |
| 205 | • | | | | | | |
| 206 | Interest Adjustment for Tax Purposes (carry forward to Cell I110) | | | | 39,205 | | |
| 207 | | | | | , | | |
| | Total Interest Variance | | | | 44,782 | | |
| | the state of the s | | | | , | 1 | |

| | | | • | • | | |
|----------|---|-----------|-------------------------|---------------------------|-------------------------|---|
| 4 | A A | В | C | D Name of the second | | F |
| | PILS TAXES TAX RETURN RECONCILIATION (TAXREC) | LINE | M of F Corporate | Non-wires Eliminations | Wires-only Tax | |
| 3 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | Liiiiiiiations | Return | |
| 4 | 0 | | Return | | | |
| 5 | | | | | Version 2009.1 | |
| _ | Section A: Identification: | | | | | |
| | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| | Reporting period: 2002 | | | | | |
| 9 | Taxation Year's start date: Taxation Year's end date: | | | | | |
| | Number of days in taxation year: | | 365 | days | | |
| 12 | number of days in taxation year. | | 000 | dayo | | |
| | Please enter the Materiality Level : | | 17,324 | < - enter materiality | level | |
| 14 | (0.25% x Rate Base x CER) | Y/N | | | | |
| 15 | (0.25% x Net Assets) | Y/N | | | | |
| 16 | Or other measure (please provide the basis of the amount) | Y/N | | | | |
| | Does the utility carry on non-wires related operation? (Please complete the questionnaire in the Background questionnaire v | Y/N | not \ | | | |
| 19 | (Flease complete the questionnaire in the background questionnaire v | VOIKSII | 561.) | | | |
| 20 | Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K | | | | | |
| 21 | · · · · · · · · · · · · · · · · · · · | | | | | |
| | Section B: Financial statements data: | | | | | |
| 23 | Input unconsolidated financial statement data submitted with Tax returns. | | | | | |
| 24 25 | The actual categories of the income statements should be used. If required please change the descriptions except for amortization, interest expects the control of the income statements should be used. | aynansı | and provision for in | ncome tav | | |
| 26 | | -APOI ISE | and provision for II | como tax | | |
| 27 | Please enter the non-wire operation's amount as a positive number, the pro- | gram a | utomatically treats a | ll amounts | | |
| 28 | in the "non-wires elimination column" as negative values in TAXREC and TA | | | | | |
| 29 | | | | | | |
| | Income: | | 40,100,515 | | 40 400 040 | |
| 31 | Energy Sales Distribution Revenue | + | 12,408,346 3,424,723 | | 12,408,346 3,424,723 | |
| 33 | Other Income | + | 77,043 | | 77,043 | |
| 34 | Miscellaneous income | + | 77,043 | | 0 | _ |
| 35 | | + | | | 0 | |
| 36 | Revenue should be entered above this line | | | | | |
| 37 | | | | | | |
| | Costs and Expenses: | | 40 400 404 | | 10 100 101 | |
| 39 40 | Cost of energy purchased Administration | - | 12,406,161 495,935 | | 12,406,161 495,935 | |
| 41 | Customer billing and collecting | - | 316,079 | | 316,079 | |
| 42 | Operations and maintenance | - | 473,267 | | 473,267 | |
| 43 | Amortization | - | 933,897 | | 933,897 | |
| 44 | Ontario Capital Tax | - | 0 | | 0 | |
| 45 | Reg Assets | - | | | 0 | |
| 46 | | - | | | 0 | |
| 47 | | - | | | 0 | |
| 49 | | - | | | U | |
| _ | Net Income Before Interest & Income Taxes EBIT | = | 1,284,773 | 0 | 1,284,773 | |
| 51 | Less: Interest expense for accounting purposes | - | 541,615 | | 541,615 | |
| 52 | Provision for payments in lieu of income taxes | - | 110,706 | | 110,706 | |
| 53 | Net Income (loss) | = | 632,452 | 0 | 632,452 | |
| 54 | (The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.) | | | | | |
| 55 | F, | | | | | |
| 56 | Section C: Reconciliation of accounting income to taxable income | | | | | |
| | From T2 Schedule 1 | | | | | |
| | BOOK TO TAX ADDITIONS: | | 440 ==== | | 410 700 | |
| | Provision for income tax Enderal large corporation tax | + | 110,706 | 0 | 110,706 | |
| | Federal large corporation tax Depreciation & Amortization | + | 933,897 | 0 | 933,897 | |
| | Employee benefit plans-accrued, not paid | + | 21,783 | 0 | 21,783 | |
| | Tax reserves - beginning of year | + | 0 | 0 | 0 | |
| | Reserves from financial statements- end of year | + | 0 | 0 | | |
| | Regulatory adjustments on which true-up may apply (see A66) | + | | | 0 | |
| | Items on which true-up does not apply "TAXREC 3" | | 116,895 | 0 | | |
| | Material addition items from TAXREC 2 Other addition items (not Material) from TAXREC 2 | + | 0 | 0 | 0 | |
| 68 69 | Other addition items (not Material) from TAXREC 2 | + | 0 | 0 | U | |
| 70 | Subtotal | | 1,183,281 | 0 | 1,183,281 | |
| 71 | | | , 22,201 | | , , , , , , , , , | |
| | Other Additions: (Please explain the nature of the additions) | | | | | |
| | Recapture of CCA | + | | | 0 | |
| | Non-deductible meals and entertainment expense | + | | | 0 | |
| | Capital items expensed DEPRECIATION DIFFERENCE | + | | | 0 | |
| 77 | | + | | | 0 | |
| 78 | | + | | | 0 | _ |
| 79 | | + | | | 0 | |
| 80 | Total Other Additions | = | 0 | 0 | 0 | |
| 81 | Total Additions | _ | 1 100 004 | ^ | 1 100 004 | |
| 82 83 | Total Additions | = | 1,183,281 | 0 | 1,183,281 | |
| | Recap Material Additions: | | | | | |
| 85 | | | 0 | 0 | 0 | |
| 86 | | | 0 | 0 | 0 | |
| 87 | | | 0 | 0 | 0 | |
| 88 | | | 0 | 0 | 0 | |
| 89 90 | | | 0 | 0 | 0 | |
| 91 | | | 0 | | | |
| | | | | | | |

| | A | В | С | D | E | F |
|----|---|------|-----------|--------------|----------------|---|
| 1 | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| 2 | TAX RETURN RECONCILIATION (TAXREC) | | Corporate | Eliminations | Tax | |
| 3 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 4 | 0 | | Return | | | |
| 5 | | | | | Version 2009.1 | |
| 92 | Total Other additions >materiality level | | 0 | 0 | 0 | |
| 93 | Other additions (less than materiality level) | | 0 | 0 | 0 | |
| 94 | Total Other Additions | | 0 | 0 | 0 | |
| 95 | | | | | | |

| | A | В | С | D | Е | F |
|------------|--|------|-------------|--------------|----------------|---|
| 1 | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| 2 | TAX RETURN RECONCILIATION (TAXREC) | | Corporate | Eliminations | Tax | |
| 3 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 4 | 0 | | Return | | | |
| 5 | | | | | Version 2009.1 | |
| 96 | BOOK TO TAX DEDUCTIONS: | | | | | |
| 97 | Capital cost allowance | - | 1,225,686 | | 1,225,686 | |
| 98 | Cumulative eligible capital deduction | - | 1,643 | | 1,643 | |
| | Employee benefit plans-paid amounts | - | | | 0 | |
| | Items capitalized for regulatory purposes Regulatory adjustments: | - | | | 0 | |
| 102 | CCA | - | | | 0 | |
| 103 | | - | | | 0 | |
| _ | Tax reserves - end of year | - | 0 | 0 | 0 | |
| | Reserves from financial statements- beginning of year | - | 0 | 0 | 0 | |
| | Contributions to deferred income plans | - | | | 0 | |
| | Contributions to pension plans | - | | | 0 | |
| 108 | Items on which true-up does not apply "TAXREC 3" | | 149,229 | 0 | 149,229 | |
| 109 | Interest capitalized for accounting deducted for tax | - | | | 0 | |
| 110 | Material deduction items from TAXREC 2 | - | 0 | 0 | 0 | |
| 111 | Other deduction items (not Material) from TAXREC 2 | - | 0 | 0 | 0 | |
| 112 | | | | | | |
| 113 | Subtotal | = | 1,376,558 | 0 | 1,376,558 | |
| | Other deductions (Please explain the nature of the deductions) | | | | - | |
| | Charitable donations - tax basis | - | | | 0 | |
| 116 | Gain on disposal of assets | - | | | 0 | |
| 117 118 | | - | | | 0 | |
| 119 | | _ | | | 0 | |
| 120 | Total Other Deductions | = | 0 | 0 | 0 | |
| 121 | Total Other Boddelions | _ | · · | · · | · · | |
| 122 | Total Deductions | = | 1,376,558 | 0 | 1,376,558 | |
| 123 | | | , , | - | ,, | |
| 124 | Recap Material Deductions: | | | | | |
| 125 | | | 0 | 0 | 0 | |
| 126 | | | 0 | 0 | 0 | |
| 127 | | | 0 | 0 | 0 | |
| 128 | | | 0 | 0 | 0 | |
| 129 | To (a) Others Destructions are supported in the desire! | | 0 | 0 | 0 | |
| | Total Other Deductions exceed materiality level | | 0 | 0 | 0 | |
| 131 | Other Deductions less than materiality level Total Other Deductions | | 0 | 0 | 0 | |
| 133 | Total Other Deductions | | U | U | U | |
| | TAXABLE INCOME | = | 439,175 | 0 | 439,175 | |
| | DEDUCT: | | 100,110 | • | 100,110 | |
| 136 | | - | 77,446 | | 77,446 | |
| 137 | Net capital loss applied positive number | - | 0 | | 0 | |
| 138 | | | | | 0 | |
| | NET TAXABLE INCOME | = | 361,729 | 0 | 361,729 | |
| 140 | | | | | | |
| | FROM ACTUAL TAX RETURNS | | | | | |
| | Net Federal Income Tax (Must agree with tax return) | + | 63,109 | | 63,109 | |
| _ | Net Ontario Income Tax (Must agree with tax return) | + | 15,296 | | 15,296 | |
| 144 | Subtotal Less: Miscellaneous tax credits (Must agree with tax returns) | = | 78,405 0 | 0 | 78,405 | |
| | Total Income Tax | = | 78,405 | 0 | 78,405 | |
| 140 | Total Income Tax | - | 70,400 | U | 70,400 | |
| 148 | FROM ACTUAL TAX RETURNS | | | | | |
| | Net Federal Income Tax Rate (Must agree with tax return) | | 17.45% | | 17.45% | |
| | Net Ontario Income Tax Rate (Must agree with tax return) | | 4.23% | | 4.23% | |
| 151 | Blended Income Tax Rate | | 21.68% | ***** | 21.68% | |
| 152 | | | | | | |
| 153 | Section F: Income and Capital Taxes | | | - | | |
| 154 | | | | | | |
| | RECAP | | | | | |
| _ | Total Income Taxes | + | 78,405 | 0 | 78,405 | |
| | Ontario Capital Tax | + | 27,594 | | 27,594 | |
| _ | Federal Large Corporations Tax | + | 5,997 | | 5,997 | |
| 159 | Total income and conital tayon | | 111.000 | _^1 | 444.000 | |
| 160 161 | Total income and capital taxes | = | 111,996 | 0 | 111,996 | |
| 101 | | | | | | |

| | A | В | С | D | Е | F |
|----------|--|------|-----------|--------------|----------------|---|
| 1 | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| | Tax and Accounting Reserves | | Corporate | Eliminations | Tax | |
| | For MoF Column of TAXCALC | | Tax | | Return | |
| 4 | (for "wires-only" business - see s. 72 OEB Act) | | Return | | | |
| 5 | , | | | | Version 2009.1 | |
| 6 | | | | | | |
| 7 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| | Reporting period: 2002 | | | | | |
| 9 | | | | | | |
| _ | TAX RESERVES | | | | | |
| 11 | | | | | | |
| | Beginning of Year: | | | | | |
| 13 | | | | | 0 | |
| | Reserve for doubtful accounts ss. 20(1)(I) | | | | 0 | |
| | Reserve for goods & services ss.20(1)(m) | | | | 0 | |
| | Reserve for unpaid amounts ss.20(1)(n) | | | | 0 | |
| | Debt and share issue expenses ss.20(1)(e) | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 20 | | | | | 0 | |
| 21 | | | | | 0 | |
| 22 | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 23 | , | | | | | |
| | End of Year: | | | | | |
| 25 | | | | | 0 | |
| | Reserve for doubtful accounts ss. 20(1)(I) | | | | 0 | |
| | Reserve for goods & services ss.20(1)(m) | | | | 0 | |
| | Reserve for unpaid amounts ss.20(1)(n) | | | | 0 | |
| | Debt and share issue expenses ss.20(1)(e) | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 32 | | | | | 0 | |
| 33 | | | | | 0 | |
| 34 | Insert line above this line | | | | | |
| 35 | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | FINANCIAL STATEMENT RESERVES | | | | | |
| 39 | | | | | | |
| 40 | Beginning of Year: | | | | | |
| 41 | | | | | 0 | |
| 42 | | | | | 0 | |
| | Environmental | | | | 0 | |
| | Allowance for doubtful accounts | | | | 0 | |
| | Inventory obsolescence | | | | 0 | |
| | Property taxes | | | | 0 | |
| | Other - Please describe | | | | 0 | |
| 48 | Other - Please describe | | | | 0 | |
| 49 | - | | | | 0 | |
| | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 51 | Ford of Verm | | | | | |
| | End of Year: | | | | | |
| 53 54 | | | | | 0 | |
| _ | Environmental | | | | 0 | |
| | | | | | 0 | |
| | Allowance for doubtful accounts Inventory obsolescence | | | | 0 | |
| | | | | | 0 | |
| | Property taxes Other - Please describe | | | | 0 | |
| | Other - Please describe Other - Please describe | | | | 0 | |
| 61 | Other - Fiedse describe | | | | 0 | |
| | Insert line above this line | | | | U | |
| 63 | | | 0 | 0 | 0 | |
| 64 | Total (carry forward to the TAXINEO WORNSHEEL) | | U | U | U | |

| | A A | В | С | D | Е | F |
|----------|--|----------|-----------|--------------|----------------|---|
| 1 | ^ | ь | C | D | <u> </u> | ' |
| | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| | TAX RETURN RECONCILIATION (TAXREC 2) | | Corporate | Eliminations | Tax | |
| | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 5 | | | Return | | | |
| | Shareholder-only Items should be shown on TAXREC 3 | | | | Version 2009.1 | |
| 7 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| | Reporting period: 2002 | | | | | |
| | Number of days in taxation year: | | 365 | | | |
| | Materiality Level: | | 17,324 | | | |
| 12 | | | · | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Section C: Reconciliation of accounting income to taxable income | | | | | |
| | Add: | | | | 0 | |
| 17 | Gain on sale of eligible capital property | + | | | 0 | |
| | Loss on disposal of assets | + | | | 0 | |
| | Charitable donations (Only if it benefits ratepayers) | + | | | 0 | |
| | Taxable capital gains | + | | | 0 | |
| 22 | | + | | | 0 | |
| | Scientific research expenditures deducted | + | | | 0 | |
| 24 | | + | | | 0 | |
| | Capitalized interest | + | | | 0 | |
| | Soft costs on construction and renovation of buildings Capital items expensed | + | | | 0 | |
| | Debt issue expense | + | | | 0 | |
| | Financing fees deducted in books | + | | | 0 | |
| | Gain on settlement of debt | + | | | 0 | |
| | Interest paid on income debentures | + | | | 0 | |
| | Recapture of SR&ED expenditures | + | | | 0 | |
| | Share issue expense | + | | | 0 | |
| | Write down of capital property | + | | | 0 | |
| | Amounts received in respect of qualifying environment trust Provision for bad debts | + | | | 0 | |
| 37 | Provision for bad debts | <u>+</u> | | | 0 | |
| 38 | | + | | | 0 | |
| 39 | | + | | | 0 | |
| 40 | Other Additions: (please explain in detail the nature of the item) | + | | | 0 | |
| 41 | | + | | | 0 | |
| 42 | | + | | | 0 | |
| 43 44 | | + | | | 0 | |
| 45 | | <u>+</u> | | | U | |
| 46 | Total Additions | = | 0 | 0 | 0 | |
| 47 | | | | | | |
| | Recap of Material Additions: | | | | | |
| 49 | | | 0 | 0 | | |
| 50 | | - | 0 | 0 | | |
| 51 | | | 0 | 0 | 0 | |
| 52 53 | | | 0 | 0 | | |
| 54 | | | 0 | 0 | 0 | |
| 55 | | | 0 | 0 | 0 | |
| 56 | | | 0 | 0 | 0 | |
| 57 | | | 0 | 0 | 0 | |
| 58 | | | 0 | 0 | 0 | |
| 59 | | | 0 | 0 | | |
| 60 61 | | | 0 | 0 | 0 | |
| 62 | | | 0 | 0 | 0 | |
| 63 | | | 0 | 0 | | |
| 64 | | | 0 | 0 | 0 | |
| 65 | | | 0 | 0 | | |
| 66 | | | 0 | 0 | | |
| 67 | | | 0 | 0 | | |
| 68 | | | 0 | 0 | 0 | |
| 69 70 | | | 0 | 0 | 0 | |
| 71 | | | 0 | 0 | 0 | |
| 72 | | | 0 | 0 | | |
| 73 | | | 0 | 0 | 0 | |
| 74 | | | 0 | 0 | | |
| 75 | | | 0 | 0 | | |
| 76 | | | 0 | 0 | 0 | |
| 77 | | | 0 | 0 | | |
| | Other additions less than materiality level | | 0 | 0 | | |
| 79 | Total Additions | | 0 | 0 | 0 | |

| | A | В | С | D | E | F |
|------------|---|------|-----------|--------------|----------------|---|
| 1 | | | | | | |
| | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| | TAX RETURN RECONCILIATION (TAXREC 2) | | Corporate | Eliminations | Tax | |
| | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| | RATEPAYERS ONLY | | Return | | | |
| | Shareholder-only Items should be shown on TAXREC 3 | | | | Version 2009.1 | |
| 7 | India No. 10 10 10 10 10 10 10 10 10 10 10 10 10 | | | | | |
| | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| | Reporting period: 2002 | | 005 | | | |
| | Number of days in taxation year: | | 365 | | | |
| 11 | Materiality Level: | | 17,324 | | | |
| | | | | | | |
| 13 | | | | | | |
| 80 | | | | | | |
| | Deduct: | | | | | |
| | Gain on disposal of assets per f/s | - | | | 0 | |
| | Dividends not taxable under section 83 | - | | | 0 | |
| | Terminal loss from Schedule 8 | - | | | 0 | |
| | Depreciation in inventory, end of prior year | - | | | 0 | |
| | Scientific research expenses claimed in year from Form T661 | - | | | 0 | |
| | Bad debts | - | | | 0 | |
| | Book income of joint venture or partnership | - | | | 0 | |
| | Equity in income from subsidiary or affiliates | - | | | 0 | |
| | Contributions to a qualifying environment trust | - | | | 0 | |
| | Other income from financial statements | - | | | 0 | |
| 92 | | - | | | | |
| 93 | | - | | | 0 | |
| 94 | | - | | | 0 | |
| | Other deductions: (Please explain in detail the nature of the item) | - | | | 0 | |
| 96 | | - | | | 0 | |
| 97 | | - | | | 0 | |
| 98 | | - | | | 0 | |
| | Total Deductions | = | 0 | 0 | 0 | |
| 100 | | | | | | |
| | Recap of Material Deductions: | | - | | _ | |
| 102 | | | 0 | 0 | | |
| 103 | | | 0 | 0 | | |
| 104 | | | 0 | 0 | | |
| 105 | | | 0 | 0 | | |
| 106 | | | 0 | 0 | | |
| 107 | | | 0 | 0 | | |
| 108 109 | | | 0 | 0 | | |
| 110 | | | 0 | 0 | | |
| 110 | | | 0 | 0 | | |
| | | | | | | |
| 112 113 | | | 0 | 0 | | |
| 113 | | | | | | |
| 114 | | | 0 | 0 | | |
| | | | 0 | 0 | | |
| 116 | | | | | | |
| 117 | | | 0 | 0 | | |
| 118 | | | 0 | 0 | | |
| | Total Deductions exceed materiality level | | 0 | 0 | | |
| | Other deductions less than materiality level | | 0 | 0 | | |
| | Total Deductions | | 0 | 0 | 0 | |
| 122 | | | | | | l |

| _ | | | | | | |
|----|--|------|-----------|--------------|-----------------|---|
| | Α | В | С | D | E | F |
| 1 | | | | | | |
| 2 | PILs TAXES | | | | | |
| 3 | TAX RETURN RECONCILIATION (TAXREC 3) | | | | | |
| | | | | | | |
| 4 | Shareholder-only Items should be shown on TAXREC 3 | LINE | M of F | Non-wires | Wires-only | |
| _ | ITEMS ON WHICH TRUE-UP DOES NOT APPLY | | Corporate | Eliminations | Tax | |
| 5 | | | | | | |
| 6 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 7 | 0 | | Return | | | |
| 8 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | Version 2009.1 | |
| | othity Name. Magara-on-the-Lake Hydro inc. | | | | Ve131011 2003.1 | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | Reporting period: 2002 | | | | | |
| | Number of days in taxation year: | | 365 | | | |
| 13 | Transport of anyon taxation your | | 000 | | | |
| | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | Section C: Reconciliation of accounting income to taxable income | | | | | |
| 17 | Add: | | | | | |
| | Adu. | | | | | |
| 18 | | | | | | |
| 19 | Recapture of capital cost allowance | + | | | 0 | |
| 20 | CCA adjustments | + | | | 0 | |
| 21 | CEC adjustments | + | | | 0 | |
| | | | | | 0 | |
| | Gain on sale of non-utility eligible capital property | + | | | | |
| | Gain on sale of utility eligible capital property | + | | | 0 | |
| 24 | Loss from joint ventures or partnerships | + | 2,175 | | 2,175 | |
| | Deemed dividend income | + | | | 0 | |
| | Loss in equity of subsidiaries and affiliates | | | | 0 | |
| | | + | | | | |
| | Loss on disposal of utility assets | + | 108,503 | | 108,503 | |
| 28 | Loss on disposal of non-utility assets | + | | | 0 | |
| 29 | Depreciation in inventory -end of year | + | | | 0 | |
| | Depreciation and amortization adjustments | + | | | 0 | |
| 30 | , | | | | | |
| 31 | Dividends credited to investment account | + | | | 0 | |
| 32 | Non-deductible meals | + | | | 0 | |
| 33 | Non-deductible club dues | + | | | 0 | |
| 34 | Non-deductible automobile costs | + | | | 0 | |
| | | т | | | | |
| | Donations - amount per books | | | | 0 | |
| 36 | Interest and penalties on unpaid taxes | | | | 0 | |
| 37 | Management bonuses unpaid after 180 days of year end | | | | 0 | |
| 38 | | | | | 0 | |
| 39 | imputed interest expense on regulatory resolu | | | | 0 | |
| | | + | | | | |
| | Ontario capital tax adjustments | + | | | 0 | |
| 41 | Changes in Regulatory Asset balances | + | | | 0 | |
| 42 | | + | | | 0 | |
| 43 | Pre-Pils expenses | + | 6,217 | | 6,217 | |
| | FIG-FIIS EXPENSES | | 0,217 | | | |
| 44 | | + | | | 0 | |
| 45 | | + | | | 0 | |
| 46 | | + | | | | |
| 47 | Total Additions on which true-up does not apply | = | 116,895 | 0 | 116,895 | |
| 48 | and the same state of the same | | . 10,000 | | . 10,000 | |
| | De deset | | | | | |
| | Deduct: | | | | | |
| 50 | | | | | | |
| 51 | CCA adjustments | - | | | 0 | |
| | CEC adjustments | - | | | 0 | |
| | Depreciation and amortization adjustments | - | | | 0 | |
| _ | | | | | | |
| 54 | | - | | | 0 | |
| 55 | Financing fee amorization - considered to be interest expense for PILs | - | | | 0 | |
| | Imputed interest income on Regulatory Assets | - | | | 0 | |
| | Donations - amount deductible for tax purposes | - | | | 0 | |
| | | | | | | |
| 58 | Income from joint ventures or partnerships | - | | | 0 | |
| 59 | | - | | | 0 | |
| 60 | | - | | | 0 | |
| 61 | | - | | | 0 | |
| 62 | | - | | | 0 | |
| | | | | | | |
| 63 | | - | | | 0 | |
| 64 | Ontario capital tax adjustments to current or prior year | - | | | 0 | |
| 65 | | - | | | 0 | |
| | Changes in Regulatory Asset balances | - | 149,229 | | 149,229 | |
| | Changes in Regulatory Asset Dalances | | 149,229 | | | |
| 67 | | - | | | 0 | |
| 68 | Other deductions: (Please explain in detail the nature of the item) | - | | | 0 | |
| 69 | | - | | | 0 | |
| 70 | | - | | | 0 | |
| 74 | | | | | | |
| 71 | | - | | | 0 | |
| 72 | | - | | | 0 | |
| 73 | Total Deductions on which true-up does not apply | = | 149,229 | 0 | 149,229 | |
| 74 | | | | | , | |
| 75 | | | | | | |
| 13 | | 1 | | | | |

| 4 | PILs TAXES | В | С | D | Е | F |
|---|---|---|---|--------------|---|--------------------------------------|
| ١ | Corporate Tax Rates | | | | ١ | ersion 2009 |
| 1 | Exemptions, Deductions, or | Threshold | s | | , | |
| | Utility Name: Niagara-on-the | | | | | |
| | Reporting period: 2002 | - | | | | |
| _ | | | | | | |
| 4 | Detectional in 2000 DAM DI | - 4 | 6 0000 | | | Table 1 |
| 4 | Rates Used in 2002 RAM PII | _s Applicati | ī · | | 000 004 | |
| - | Income Range RAM 2002 | | 0 to | | 200,001 to | >700,000 |
| 1 | KAWI 2002 | Year | 200,000 | | 700,000 | >100,000 |
| | Income Tax Rate | 1 Cai | 200,000 | | 700,000 | |
| 1 | Proxy Tax Year | 2002 | | | | |
| 1 | Federal (Includes surtax) | | 13.12% | | 26.12% | 26.12% |
| ٦ | and Ontario blended | | 6.00% | | 6.00% | 12.50% |
| | Blended rate | | 19.12% | | 34.12% | 38.62% |
| | | | | | | |
| | Capital Tax Rate | | 0.300% | | | |
| 4 | LCT rate | | 0.225% | | | |
| 4 | Surtax | MAN | 1.12% | | | |
| ı | Ontario Capital Tax | MAX \$5MM | 5,000,000 | | | |
| ł | Exemption ** Federal Large | • | | | | |
| Į | Corporations Tax | MAX | 10,000,000 | | | |
| I | Exemption ** | \$10MM | , , | | | |
| | **Exemption amounts r | nust agre | e with the I | Board-appr | oved 2002 | RAM |
| ı | PILs filing | | | | | |
| | | | | | | |
| 1 | | | | | | |
|] | | | | _ | | Table 2 |
| ļ | Expected Income Tax Rates | tor 2002 ar | | Exemptions | | 1 |
| ł | Income Range Expected Rates | | 0 to | | 200,001 to | >700,000 |
| ۱ | Expected rates | Year | 200,000 | | 700,000 | >100,000 |
| ١ | Income Tax Rate | i Gai | 200,000 | | 1 30,000 | |
| ۱ | Current year | 2002 | | | | |
| 1 | Federal (Includes surtax) | 2002 | 13.12% | | 26.12% | 26.12% |
| 1 | Ontario | 2002 | 6.00% | | 6.00% | 12.50% |
| | Blended rate | 2002 | 19.12% | | 32.12% | 38.62% |
| | | | | | | |
| | Capital Tax Rate | 2002 | 0.300% | | | |
| _ | LCT rate | 2002 | 0.225% | | | |
| _ | Surtax | 2002 | 1.12% | | | |
| ı | Ontario Capital Tax | MAX | 5,000,000 | | | |
| | Exemption *** 2002 | \$5MM | | | | |
| | Federal Large | • | | | | 1 |
| | Federal Large | MAX | 10,000,000 | | | |
| | Corporations Tax | - | 10,000,000 | | | |
| | Corporations Tax Exemption *** 2002 | MAX \$10MM | | ith the Boa | rd's instru | ctions |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt | MAX \$10MM | | ith the Boa | rd's instru | ctions |
| | Corporations Tax Exemption *** 2002 | MAX \$10MM | | ith the Boa | rd's instru | |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act | MAX \$10MM ions mus tivities. | t comply w | | rd's instru | ctions Table 3 |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit | MAX \$10MM ions mus tivities. | t comply w | | | |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act | MAX \$10MM ions mus tivities. | t comply w | | 200,001 | Table 3 |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit | MAX \$10MM ions mus tivities. | t comply w | | | |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit | MAX \$10MM ions mus tivities. | t comply w | | 200,001 to | Table 3 |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated aci Input Information from Utilit Income Range | MAX \$10MM ions mus tivities. | 2002 Tax Retu 0 to 200,000 | | 200,001 to | Table 3 |
| | Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated actions of the composition of exemption of the composition of | MAX \$10MM ions mus tivities. y's Actual 2 | 2002 Tax Retu 0 to 200,000 | | 200,001 to 700,000 | Table 3 >700,000 17.45% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated aci Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario | MAX \$10MM ions mus tivities. y's Actual 2 | 2002 Tax Retu 0 to 200,000 | | 200,001 to 700,000 22.12% 9.75% | Table 3 >700,000 17.45% 4.23% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated actions of the composition of exemption of the composition of | MAX \$10MM ions mus tivities. y's Actual 2 | 2002 Tax Retu 0 to 200,000 | | 200,001 to 700,000 | Table 3 >700,000 17.45% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate | MAX \$10MM ions mus tivities. y's Actual 2 | 2002 Tax Retu 0 to 200,000 13.12% 6.00% | | 200,001 to 700,000 22.12% 9.75% | Table 3 >700,000 17.45% 4.23% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate | MAX \$10MM ions mus tivities. y's Actual 2 | 2002 Tax Rett 0 to 200,000 13.12% 6.00% 19.12% | | 200,001 to 700,000 22.12% 9.75% | Table 3 >700,000 17.45% 4.23% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated actions of exemption regarding regulated actions action from Utilitic Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate | MAX \$10MM ions mus tivities. y's Actual 2 | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% | | 200,001 to 700,000 22.12% 9.75% | Table 3 >700,000 17.45% 4.23% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated aci Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax | MAX \$10MM ions mus tivities. y's Actual 2 Year | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% | | 200,001 to 700,000 22.12% 9.75% | Table 3 >700,000 17.45% 4.23% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated aci Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax | MAX \$10MM ions mus tivities. Year 2002 | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% | | 200,001 to 700,000 22.12% 9.75% | Table 3 >700,000 17.45% 4.23% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * | MAX \$10MM ions mus tivities. y's Actual 2 Year 2002 MAX \$5MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% | | 200,001 to 700,000 22.12% 9.75% | Table 3 >700,000 17.45% 4.23% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated aci Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% | | 200,001 to 700,000 22.12% 9.75% | Table 3 >700,000 17.45% 4.23% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax | MAX \$10MM ions mus tivities. y's Actual 2 Year 2002 MAX \$5MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 | | 200,001 to 700,000 22.12% 9.75% | Table 3 >700,000 17.45% 4.23% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated action of exemption regarding regulated action from Utilition Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | irns | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated aci Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exemption regarding regulated action of exemption regarding regulated action from Utility Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |
| | Corporations Tax Exemption *** 2002 ***Allocation of exempt regarding regulated act Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate Capital Tax Rate LCT rate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * * Include copies of the | MAX \$10MM ions mus tivities. Year 2002 MAX \$5MM MAX \$10MM | 2002 Tax Retu 0 to 200,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,937,125 9,989,402 | ocation calc | 200,001 to 700,000 22.12% 9.75% 31.87% | Table 3 >700,000 17.45% 4.23% 21.68% |

| | A | В | С | D | E | F | G |
|----|---|---|---|---|---|---|---|
| 75 | | | | | | | |
| 76 | | | | | | | |
| 77 | | | | | | | |
| 78 | | | | | | | |
| 79 | | | | | | | |
| 80 | | | | | | | |
| 81 | | | | | | | |
| 82 | | | | | | | |
| 83 | | | | | | | |
| 84 | | | | | | | |
| 85 | | | | | | | |
| 86 | | | | | | | |
| 87 | | | | | | | |
| 88 | | | | | | | |
| 89 | | | | | | | |
| 90 | | | | | | | |
| 91 | | | | | | | |
| 92 | | | | | | | |
| 93 | | | | | | | |
| 94 | | | | | | | |
| 95 | | | | | | | |
| 96 | | | | | | | |
| 97 | | | | | | | |
| 98 | | | | | | | |
| | | | | | | | |

| | A | В | С | D | Е | F | G | Н | I | J | K | L | M | Ν | 0 |
|----|--------------------------------|--------|------------|---|-----------------|----------|---------------|-----|------------|---|------------|---|-----------|---|----------------|
| 1 | PILs TAXES | | | | | | | | | | | | | | |
| 2 | Analysis of PILs Tax Account | 1562: | | | | | | | | | | | | | |
| 3 | Utility Name: Niagara-on-the-l | _ake H | lydro Inc. | | | | | | | | | | | | Version 2009.1 |
| 4 | Reporting period: 2002 | | | | Sign Convention | on: + | for increase; | for | decrease | | | | | | 0 |
| 5 | | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | | |
| | Year start: | | 10/1/2001 | | 1/1/2002 | | 1/1/2003 | | 1/1/2004 | | 1/1/2005 | | 1/1/2006 | | |
| | Year end: | | 12/31/2001 | | 12/31/2002 | | 12/31/2003 | | 12/31/2004 | | 12/31/2005 | | 4/30/2006 | | Total |
| 10 | | | | | | <u> </u> |] | | | | | L |] | | |
| 11 | Opening balance: | = | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 |
| | Board-approved PILs tax | +/- | | | | | | | | | | | | | |
| 12 | proxy from Decisions (1) | | | | | | 0 | | 0 | | 0 | | 0 | | 0 |
| | PILs proxy from April 1, 2005 | | | | | | | | | | | | | | |
| 13 | - input 9/12 of amount | | | | | | | | | | | | | | 0 |
| | True-up Variance | +/- | | | | | | | | | | | | | |
| 14 | Adjustment Q4, 2001 (2) | | | | | | | | | | | | | | 0 |
| | True-up Variance | +/- | | | | | | | | | | | | | |
| 15 | Adjustment (3) | | | | | | | | | | | | -9,857 | | -9,857 |
| | Deferral Account Variance | | | | | | | | | | | | | | |
| 16 | Adjustment Q4, 2001 (4) | | | | | | | | | | | | | | 0 |
| | Deferral Account Variance | +/- | | | | | | | | | | | | | |
| 17 | Adjustment (5) | | | | | | | | | | | | 21,275 | | 21,275 |
| | Adjustments to reported | +/- | | | | | | | | | | | | | |
| 18 | prior years' variances (6) | | | | | | | | | | | | | | 0 |
| 19 | Carrying charges (7) | +/- | | | | | | | | | | | | | 0 |
| | PILs billed to (collected | - | | | | | | | | | | | | | |
| 20 | from) customers (8) | | 0 | | | | | | | | | | | | 0 |
| 21 | | | | | | | | | | | | | | | |
| 22 | Ending balance: # 1562 | | 0 | | 0 | | 0 | | 0 | | 0 | | 11,418 | | 11,418 |
| 23 | | | | | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |

25 26 Uncollected PILs

29 30

31 32

38

39

40 41

46 47

49

50

54 55

28 NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. 33 34 Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. 35 36 37 If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- 42 (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be 43 44 trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- 45 (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 48 (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- 51 (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005. 52 53
 - (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- 56 57 58 (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate 59 components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 60 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
- 61 62 63 64 65 67 68 70 71 (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
- In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- 72 73 74 9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes 75 will have to include amounts from 1562 and from 1590. 76 77

| | A | В | С | D | E |
|----------|--|-----|----------|---|--------------------|
| 1 | PILs TAXES | | | | Version 2009.1 |
| | REGULATORY INFORMATION (REGINFO) | | | | |
| | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | Colour Code | |
| | Reporting period: 2001 | | | Input Cell | |
| 5 | Days in reporting period: | 92 | days | Formula in Cell 2001 RAM approv 1/4 of year. Cell B to match 2001 RA | 6 here is adjusted |
| 7 | Total days in the calendar year: | 365 | days | | |
| 8 | , | | | | |
| | BACKGROUND | | | | |
| | Has the utility reviewed section 149(1) ITA to | | | | |
| 11 | | | \//N1 | | |
| 12 | tax (and therefore subject to PILs)? | | Y/N | | |
| 14 | Was the utility recently acquired by Hydro One | | | | |
| 15 | and now subject to s.89 & 90 PILs? | | Y/N | | |
| 17 | Is the utility a non-profit corporation? | | Y/N | | |
| 18 | (If it is a non-profit corporation, please contact the Rates Manager at the OEB) | | 1713 | | |
| | Are the Ontario Capital Tax & Large Corporations Tax Exemptions | OCT | Y/N | | |
| | shared among the corporate group? | LCT | Y/N | | |
| | Please identify the % used to allocate the OCT and LCT exemptions in | OCT | .//٩ | 100% | |
| 22 | Cells C65 & C74 in the TAXCALC spreadsheet. | LCT | | 100% | |
| ZS | Accounting Year End | | Date | 12-31-2001 | |
| 20 | MARR NO TAX CALCULATIONS | | 2410 | 12 01 2001 | Regulatory |
| | SHEET #7 FINAL RUD MODEL DATA | | | | Income |
| | (FROM 1999 FINANCIAL STATEMENTS) | | | | moonic |
| | USE BOARD-APPROVED AMOUNTS | | | | |
| 30 | | | | | |
| 31 | Rate Base (wires-only) | | | 13,859,589 | |
| 33 | Common Equity Ratio (CER) | | | 50.00% | |
| 35 | 1-CER | | | 50.00% | |
| 37 | Target Return On Equity | | | 9.88% | |
| 39 | Debt rate | | | 7.25% | |
| 41 | Market Adjusted Revenue Requirement | | | 1,187,074 | |
| 43 | 1999 return from RUD Sheet #7 | | | 591,755 | 591,755 |
| 45 | Total Incremental revenue | | | 595,319 | |
| 46 | Input: Board-approved dollar amounts phased-in | | | | |
| | Amount allowed in 2001 | | | 198,440 | |
| 48 | Amount allowed in 2002 | | | 198,440 | |
| 49 50 | Amount allowed in 2003 and 2004 (will be zero due to Bill 210 unless authorized by the Minister and the Board) | | | 198,440 | 0 |
| 51 | Amount allowed in 2005 - Third tranche of MARR re: CDM | | | | 0 |
| 52 | Other Board-approved changes to MARR or incremental revenue | | | | 0 |
| 53 | | | | | 0 |
| 54 | Total Regulatory Income | | | | 790,195 |
| 55 | Equity | | | 6,000,705 | |
| 56 | Equity | | | 6,929,795 | |
| | Return at target ROE | | | 684,664 | |
| 59 | | | | | |
| | Debt | | | 6,929,795 | |
| 61 62 | Deemed interest amount in 100% of MARR | | | 502,410 | |
| 63 | | | | | |
| 64 65 | Phase-in of interest - Year 1 (2001) ((D43+D47)/D41)*D61 | | - | 334,437 | |
| | ((D43+D47)/D41)*D61 Phase-in of interest - Year 2 (2002) | | | 418,424 | |
| 67 | ((D43+D47+D48)/D41)*D61 | | | | |
| | Phase-in of interest - Year 3 (2003) and forward | - | | 418,424 | |
| 69 | ((D43+D47+D48)/D41)*D61 (due to Bill 210) | | | E00 440 | |
| 70 | Phase-in of interest - 2005 | | 1 | 502,410 | |
| 72 | | | 1 | | |
| <u> </u> | | 1 | <u>I</u> | 1 | 1 |

7/9/201211:43 AM REGINFO

| | A | В | С | D | E | F | G | Н |
|------------|---|----------|-------------------------|---|--------------------|---|------------------------|---|
| 2 | PILS TAXES PILS DEFERRAL AND VARIANCE ACCOUNTS | ITEM | Initial Estimate | | M of F Filing | M of F Filing | Tax Returns | |
| 3 | TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC) | | | | Variance G-C | Variance Explanation | | |
| 5 6 | 0 Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | | Version 2009.1 | |
| 7 | Reporting period: 2001 | | | | | | | |
| 9 | Days in reporting period: | 92 | days | | | | Column Brought | |
| 10 | Total days in the calendar year: | 365 | days | | | | From TAXREC | |
| 12 | | | \$ | | \$ | | \$ | |
| 14 | I) CORPORATE INCOME TAXES | | | | | | | |
| 15 16 | Regulatory Net Income REGINFO E53 | 1 | 197,549 | | -275,279 | | -77,730 | |
| 17 18 | BOOK TO TAX ADJUSTMENTS | | | | | | | |
| 19 20 | Additions: Depreciation & Amortization | 2 | 172,345 | | 68,772 | | 241,117 | |
| 21 | Employee Benefit Plans - Accrued, Not Paid | 3 | 172,010 | | 4,644 | | 4,644 | |
| 23 | Tax reserves - beginning of year Reserves from financial statements - end of year | 4 | | | 0 | | 0 | |
| 24 25 | Regulatory Adjustments - increase in income Other Additions (See Tab entitled "TAXREC") | 5 | | | 0 | | 0 | |
| 26 27 | "Material" Items from "TAXREC" worksheet Other Additions (not "Material") "TAXREC" | 6 | | | 0 | | 0 | |
| 28 29 | "Material Items from *TAXREC 2" worksheet Other Additions (not *Material*) *TAXREC 2" | 6 | | | 0 | | 0 | |
| 30 | Items on which true-up does not apply "TAXREC 3" | | | | 206,456 | | 206,456 | |
| 32 | Deductions: Input positive numbers | | | | | | | |
| 34 | Capital Cost Allowance and CEC Employee Benefit Plans - Paid Amounts | 7 8 | | | 182,635 0 | | 281,687 0 | |
| 35 36 | Items Capitalized for Regulatory Purposes Regulatory Adjustments - deduction for tax purposes in Item 5 | 9 | 0 | | 0 | | 0 | |
| 37 | Interest Expense Deemed/ Incurred Tax reserves - end of year | 11 | 83,609 | | 48,129 0 | | 131,738 | |
| 39 | Reserves from financial statements - beginning of year | 4 | | | 0 | | 0 | |
| 40 41 | Contributions to deferred income plans Contributions to pension plans | 3 | | | 0 | | 0 | |
| 42 43 | Interest capitalized for accounting but deducted for tax Other Deductions (See Tab entitled "TAXREC") | 11 | | | 0 | | 0 | |
| 44 45 | "Material" Items from "TAXREC" worksheet Other Deductions (not "Material") "TAXREC" | 12 12 | | | 0 8,000 | | 0 8,000 | |
| 46 | Other Deductions (not "Material") "TAXREC 2" Other Deductions (not "Material") "TAXREC 2" | 12 | | | 0 | | 0 | |
| 48 | Items on which true-up does not apply "TAXREC 3" | | | | 30,508 | | 30,508 | |
| 49 50 | TAXABLE INCOME/ (LOSS) | | 187,232 | | (264,678) | | (77,446) | |
| 51 52 | BLENDED INCOME TAX RATE | | | | | | | |
| 53 54 | Tab Tax Rates - Regulatory from Table 1; Actual from Table 3 | 13 | 40.62% | | -40.6200% | | 0 | |
| 55 | REGULATORY INCOME TAX | | 76,054 | | -76,054 | | 0 | |
| 56 57 | | | | | | | | |
| 58 59 | Miscellaneous Tax Credits | 14 | | | 0 | | 0 | |
| 60 61 | Total Regulatory Income Tax | | 76,054 | | -76,054 | | 0 | |
| 62 63 | II) CAPITAL TAXES | | | | | | | |
| 64 | | | | | | | | |
| 65 66 | Ontario Base | 15 | 13,859,589 | | 236,591 | | 14,096,180 | |
| 67 68 | Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital | 16 | 5,000,000 8,859,589 | | -69,979 166,612 | | 4,930,021 9,166,159 | |
| 69 70 | Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3 | 17 | 0.3000% | | 0.0000% | | 0.3000% | |
| 71 72 | Ontario Capital Tax | | 6,699 | | 232 | | 6,931 | |
| 73 | | | 0,033 | | 232 | | 0,331 | |
| 74 75 | Federal Large Corporations Tax Base | 18 | 13,859,589 | | 546,739 | | 14,406,328 | |
| 76 77 | Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3 Taxable Capital | 19 | 10,000,000 3,859,589 | | -13,585 533,154 | | 9,986,415 4,419,913 | |
| 78 79 | Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3 | 20 | 0.2250% | | 0.0000% | | 0.2250% | |
| 80 81 | | | | | 318 | | 2 507 | |
| 82 | Gross Amount of LCT before surtax offset (Taxable Capital x Rate) Less: Federal Surtax 1.12% x Taxable Income | 21 | 2,189 2,097 | | -2,097 | | 2,507 | |
| 84 | Net LCT | | 92 | | 2,415 | | 2,507 | |
| | III) INCLUSION IN RATES | | | | | | | |
| 87 88 | Income Tax Rate used for gross- up (exclude surtax) | | 39.50% | F | | | | |
| 89 | Income Tax (proxy tax is grossed-up) | 22 | 125,709 | | | Actual 2001 | 0 | |
| 91 92 | LCT (proxy tax is grossed-up) | 23 | 152 6,699 | | | Actual 2001 Actual 2001 Actual 2001 | 2,507 | |
| 93 | Ontario Capital Tax (no gross-up since it is deductible) | 24 | 0,099 | | | Actual 2001 | 6,931 | |
| 94 95 | Total PILs for Rate Adjustment MUST AGREE WITH 2001 | 25 | 132,560 | | | Actual 2001 | 9,438 | |
| 96 97 | RAM DECISION | | | F | | | | |
| 98 99 | IV) FUTURE TRUE-UPS | | | | | | | |
| 100 | IV a) Calculation of the True-up Variance | | | | DR/(CR) | | | |
| | In Additions: Employee Benefit Plans - Accrued, Not Paid | 3 | | | 4,644 | | | |
| 103 | Tax reserves deducted in prior year Reserves from financial statements-end of year | 4 | | | 0 | | | _ |
| 105 | Regulatory Adjustments Other additions "Material" Items TAXREC | 5 | | F | 0 | | | |
| 107 | Other additions "Material" Items TAXREC 2 | 6 | | | 0 | | | |
| 109 | In Deductions - positive numbers Employee Benefit Plans - Paid Amounts | 8 | | | 0 | | | |
| 110 | Items Capitalized for Regulatory Purposes Regulatory Adjustments | 9 | | F | 0 | | | |
| 112 | Interest Adjustment for tax purposes (See Below - cell I204) Tax reserves claimed in current year | 11 | | | 0 | | | |
| 114 | Reserves from F/S beginning of year | 4 | | | 0 | | | |
| 115 | Contributions to deferred income plans Contributions to pension plans | 3 | | | 0 | | | |
| 118 | Other deductions "Material" Items TAXREC Other deductions "Material" Item TAXREC 2 | 12 12 | | F | 0 | | | _ |
| 119 120 | Total TRUE-UPS before tax effect | 26 | | - | 4,644 | | | |
| 121 | | | | × | 40.62% | | | |
| 123 | Income Tax Rate (excluding surtax) from2001 Utility's tax return | | | ^ | | | | |
| 124 | Income Tax Effect on True-up adjustments | L | L | = | 1,886 | | ll | |

| 1 2 3 | A PILS TAXES PILS DEFERRAL AND VARIANCE ACCOUNTS | B ITEM | C Initial Estimate | D | E M of F Filing | F M of F Filing | G Tax Returns | Н |
|------------|---|-----------|--------------------------|---|-------------------------|-------------------------|---------------------|---|
| 4 | TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC) | | | | Variance G-C | Variance Explanation | | |
| 5 | 0 Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | | Version 2009.1 | |
| 7 | Reporting period: 2001 | | | | | | Column | |
| 9 | Days in reporting period: | 92 | days | | | | Brought | |
| 10 | Total days in the calendar year: | 365 | days | | | | From TAXREC | |
| 12 | | | \$ | | \$ | | \$ | |
| 13 125 | | | | | | | | |
| 126 127 | Less: Miscellaneous Tax Credits | 14 | | | 0 | | | |
| 128 | Total Income Tax on True-ups | | | | 1,886 | | | |
| 129 | Income Tax Rate used for gross-up (exclude surtax) | | | | 39.50% | | | |
| 131 | TRUE-UP VARIANCE ADJUSTMENT | | | | | | | |
| 132 133 | | | | | 3,118 | | | |
| 134 | IV b) Calculation of the Deferral Account Variance caused by changes in legislation | | | | | | | |
| 136 | REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column) | | | | 187,232 | | | |
| 138 | REVISED CORPORATE INCOME TAX RATE | | | х | 40.62% | | | |
| 139 140 | REVISED REGULATORY INCOME TAX | | | = | 76,054 | | | |
| 141 142 | Less: Revised Miscellaneous Tax Credits | | | - | 0 | | | |
| 143 | | | | | | | | |
| 144 145 | Total Revised Regulatory Income Tax | | | = | 76,054 | | | |
| 146 | Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C60) | | | - | 76,054 | | | |
| 148 | Regulatory Income Tax Variance | | | = | 0 | | | |
| 149 150 | Ontario Capital Tax | | | | | | | |
| 151 | Base Less: Exemption from tab Tax Rates, Table 2, cell C39 | | | = | 13,859,589 5,000,000 | | | |
| 153 | Revised deemed taxable capital | | | = | 8,859,589 | | | |
| 154 155 | Rate - Tab Tax Rates cell C54 | | | х | 0.3000% | | | |
| 156 157 | Revised Ontario Capital Tax | | | | 6,699 | | | |
| | Less: Ontario Capital Tax reported in the initial estimate column (Cell C72) | | | _ | | | | |
| 158 159 | Regulatory Ontario Capital Tax Variance | | | = | 6,699 0 | | | - |
| 160 161 | Federal LCT | | | | | | | |
| 162 | Base | | | | 13,859,589 | | | |
| 163 164 | Less: Exemption from tab Tax Rates, Table 2, cell C40 Revised Federal LCT | | | = | 10,000,000 3,859,589 | | | |
| 165 | | | | | 0.2250% | | | |
| 166 167 | Rate (as a result of legislative changes) tab 'Tax Rates' cell C51 | | | | | | | |
| 168 169 | Gross Amount Less: Federal surtax | | | - | 2,189 2,097 | | | _ |
| 170 | Revised Net LCT | | | = | 92 | | | |
| 171 172 | Less: Federal LCT reported in the initial estimate column (Cell C84) | | | - | 92 | | | |
| 173 | Regulatory Federal LCT Variance | | | = | 0 | | | |
| 175 | Actual Income Tax Rate used for gross-up (exclude surtax) | | | | 39.50% | | | |
| 176 177 | Income Tax (grossed-up) | | | + | 0 | | | |
| 178 | LCT (grossed-up) Ontario Capital Tax | | | + | 0 | | | |
| 180 | | | | | | | | |
| 181 182 | DEFERRAL ACCOUNT VARIANCE ADJUSTMENT | | | = | 0 | | | |
| 183 184 | TRUE-UP VARIANCE (from cell l132) | | | + | 3,118 | | | |
| 185 | Total Deferral Account Entry (Positive Entry = Debit) | | | = | 3,118 | | | |
| 186 187 | (Deferral Account Variance + True-up Variance) | | | H | | | | |
| 188 | | | | | | | | |
| 189 190 | V) INTEREST PORTION OF TRUE-UP | | | | | | | |
| 191 | Variance Caused By Phase-in of Deemed Debt | | | | | | | |
| 193 | Total deemed interest (REGINFO) | | | | 502,410 | | | |
| 194 195 | Interest phased-in (Cell C37) | | | | 334,437 | | | |
| 196 197 | Variance due to phase-in of debt component of MARR in rates according to the Board's decision | | | | 167,973 | | | |
| 198 | | | | | | | | |
| 199 200 | Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook) | | | | | | | |
| 201 | Interest deducted on MoF filing (Cell G36+G41) Total deemed interest (REGINFO CELL D61) | | | | 131,738 502,410 | | | |
| 203 | | | | | | | | |
| 204 205 | Variance caused by excess debt | | | H | 0 | | | |
| 206 | Interest Adjustment for Tax Purposes (carry forward to Cell I112) | | | | 0 | | | |
| 207 208 | Total Interest Variance | | | H | 167,973 | | | |
| 209 210 | | | | | | | | |
| 211 | | | | | | | | |

| | Λ. | В | C | <u> </u> | - 1 | |
|----------|--|-----------|-----------------------|-----------------------|--------------------|---|
| 1 | PILs TAXES | B LINE | C M of F | D Non-wires | E Wires-only | F |
| 2 | TAX RETURN RECONCILIATION (TAXREC) | -::4L | Corporate | Eliminations | Tax | |
| 3 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 4 | 0 | | Return | | | |
| 5 | | | | | Version 2009.1 | |
| 6 | Section A: Identification: | | | | | |
| 7 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| 9 | Reporting period: 2001 Taxation Year's start date: | | | | | |
| _ | Taxation Year's end date: | | | | | |
| 11 | Number of days in taxation year: | | 92 | days | | |
| 12 | | | | , | | |
| 13 | Please enter the Materiality Level : | | 17,324 | < - enter materiality | level | |
| 14 | (0.25% x Rate Base x CER) | Y/N | | | | |
| 15 | (0.25% x Net Assets) | Y/N | | | | |
| 16 | Or other measure (please provide the basis of the amount) | Y/N | | | | |
| 17 18 | Does the utility carry on non-wires related operation? (Please complete the questionnaire in the Background questionnaire questionnaire questionnaire question | Y/N | oot \ | | | |
| 19 | triease complete the questionnaire in the background questionnaire | WOIKSII | eet.) | | | |
| 20 | Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K | | | | | |
| 21 | , | | | | | |
| 22 | Section B: Financial statements data: | | | | | |
| 23 | Input unconsolidated financial statement data submitted with Tax returns. | | | | | |
| 24 | The actual categories of the income statements should be used. | | | | | |
| 25 | If required please change the descriptions except for amortization, interest | expens | e and provision for i | ncome tax | | |
| 26 | Places onter the non-wire energian's emount as a section security | ograna : | utomotically to at | all amounts | | |
| 27 28 | Please enter the non-wire operation's amount as a positive number, the pro in the "non-wires elimination column" as negative values in TAXREC and T | | | iii diiiOUNIS | | |
| 29 | in the non-wires eminication column as negative values in TAXREC and T | ANNEC | <i>.</i> | | | |
| _ | Income: | | | | | |
| 31 | Energy Sales | + | 3,629,273 | | 3,629,273 | |
| 32 | Distribution Revenue | + | 0,020,210 | | 0,020,210 | |
| 33 | Other Income | + | -18,620 | | -18,620 | |
| 34 | Miscellaneous income | + | | | 0 | |
| 35 | | + | | | 0 | |
| 36 | Revenue should be entered above this line | | | | | |
| 37 | | | | | | |
| 38 | Costs and Expenses: | | 0.000.000 | | 0.000.000 | |
| 39 | Cost of energy purchased | - | 2,969,026 | | 2,969,026 | |
| 40 | Administration | - | 136,372 163,048 | | 136,372 163,048 | |
| 42 | Customer billing and collecting Operations and maintenance | - | 178,820 | | 178,820 | |
| 43 | Amortization | _ | 241,117 | | 241,117 | |
| 44 | Ontario Capital Tax | - | 2, | | 0 | |
| 45 | , | - | | | 0 | |
| 46 | | - | | | 0 | |
| 47 | | - | | | 0 | |
| 48 | | - | | | 0 | |
| 49 | Net Income Defens Interest & Income Tours - FDIT | | 77 700 | 0 | 77 700 | |
| 51 | Net Income Before Interest & Income Taxes EBIT Less: Interest expense for accounting purposes | = | -77,730 131,738 | 0 | -77,730 131,738 | |
| 52 | Provision for payments in lieu of income taxes | - | 131,730 | | 131,736 | |
| | Net Income (loss) | = | -209,468 | 0 | -209,468 | |
| 33 | (The Net Income (loss) on the MoF column should equal to the net income (loss) | | | - | 200,100 | |
| 54 | per financial statements on Schedule 1 of the tax return.) | | | | | |
| 55 | | | | - | | • |
| | Section C: Reconciliation of accounting income to taxable income | | | | | |
| | From T2 Schedule 1 | | | | | |
| | BOOK TO TAX ADDITIONS: | | 0 | ^ | 0 | |
| | Provision for income tax Federal large corporation tax | + | 0 | 0 | 0 | |
| 61 | Depreciation & Amortization | + | 241,117 | 0 | 241,117 | |
| _ | Employee benefit plans-accrued, not paid | + | 4,644 | 0 | 4,644 | |
| | Tax reserves - beginning of year | + | 0 | 0 | 0 | |
| 64 | Reserves from financial statements- end of year | + | 0 | 0 | 0 | |
| 65 | Regulatory adjustments on which true-up may apply (see A66) | + | | | 0 | |
| | Items on which true-up does not apply "TAXREC 3" | | 206,456 | 0 | 206,456 | |
| | Material addition items from TAXREC 2 | + | 0 | 0 | 0 | |
| 68 | Other addition items (not Material) from TAXREC 2 | + | 0 | 0 | 0 | |
| 69 | 6 1 | | | | | |
| 70 71 | Subtotal | | 452,217 | 0 | 452,217 | |
| 72 | Other Additions: (Please explain the nature of the additions) | | | | | |
| | Recapture of CCA | + | | | 0 | |
| | Non-deductible meals and entertainment expense | + | | | 0 | |
| 75 | Capital items expensed | + | | | 0 | |
| 76 | | + | | | 0 | |
| 77 | | + | | | 0 | |
| 78 | | + | | | 0 | |
| 79 | T + 10% A 10% | + | | | 0 | |
| 80 | Total Other Additions | = | 0 | 0 | 0 | |
| 81 | Total Additions | | 450.047 | ^ | 450.047 | |
| 82 83 | Total Additions | = | 452,217 | 0 | 452,217 | |
| | Recap Material Additions: | | | | | |
| 85 | . 1000patonar / admond. | | 0 | 0 | 0 | |
| 86 | | | 0 | | 0 | |
| | | | | • | • | |

| г | A | В | С | D | Е | F |
|------------|--|----------|----------------|--------------|----------------|---|
| 1 | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| 2 | TAX RETURN RECONCILIATION (TAXREC) | | Corporate | Eliminations | Tax | |
| 3 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 4 | 0 | | Return | | | |
| 5 | | | | | Version 2009.1 | |
| 87 | | | 0 | 0 | 0 | |
| 88 | | | 0 | 0 | 0 | |
| 89 90 | | | 0 | 0 | 0 | |
| 91 | | | 0 | 0 | 0 | |
| 92 | Total Other additions >materiality level | | 0 | 0 | 0 | |
| 93 | Other additions (less than materiality level) | | 0 | 0 | 0 | |
| 94 | Total Other Additions | | 0 | 0 | 0 | |
| 95 | | | | | | |
| 96 | BOOK TO TAX DEDUCTIONS: | | | | | |
| 97 | Capital cost allowance | - | 281,266 | | 281,266 | |
| _ | Cumulative eligible capital deduction | - | 421 | | 421 | |
| 99 | Employee benefit plans-paid amounts | - | | | 0 | |
| | Items capitalized for regulatory purposes | - | | | 0 | |
| 101 | Regulatory adjustments : CCA | - | | | 0 | |
| 102 | other deductions | - | | | 0 | |
| | Tax reserves - end of year | - | 0 | 0 | 0 | |
| | Reserves from financial statements- beginning of year | - | 0 | 0 | 0 | |
| | Contributions to deferred income plans | - | | | 0 | |
| 107 | Contributions to pension plans | - | | | 0 | |
| | Items on which true-up does not apply "TAXREC 3" | | 30,508 | 0 | 30,508 | |
| | Interest capitalized for accounting deducted for tax | - | | | 0 | |
| 110 | Material deduction items from TAXREC 2 | - | 0 | 0 | 0 | |
| 111 | Other deduction items (not Material) from TAXREC 2 | - | 0 | 0 | 0 | |
| 112 | | | | | | |
| 113 | Subtotal | = | 312,195 | 0 | 312,195 | |
| | Other deductions (Please explain the nature of the deductions) | | | | 0 | |
| | Charitable donations - tax basis | - | | | 0 | |
| 117 | Gain on disposal of assets | - | | | 0 | |
| 118 | NOTL Deduct non-capital additions to transition costs | _ | | | 0 | |
| 119 | NOTL Deduct provincial capital tax | - | 8,000 | | 8,000 | |
| 120 | Total Other Deductions | = | 8,000 | 0 | 8,000 | |
| 121 | | | -, | - | 5,555 | |
| 122 | Total Deductions | = | 320,195 | 0 | 320,195 | |
| 123 | | | | | | |
| 124 | Recap Material Deductions: | | | | | |
| 125 | | | 0 | 0 | 0 | |
| 126 | | | 0 | 0 | 0 | |
| 127 128 | | | 0 | 0 | 0 | |
| 129 | | | 0 | 0 | 0 | |
| | Total Other Deductions exceed materiality level | | 0 | 0 | 0 | |
| 131 | Other Deductions less than materiality level | | 8,000 | 0 | 8,000 | |
| 132 | Total Other Deductions | | 8,000 | 0 | 8,000 | |
| 133 | | | · | | | |
| | TAXABLE INCOME | = | -77,446 | 0 | -77,446 | |
| _ | DEDUCT: | | | | | |
| 136 | - | - | | | 0 | |
| 137 | Net capital loss applied positive number | - | | | 0 | |
| 138 | NET TAXABLE INCOME | | (77 AAC) | 0 | Ü | |
| 140 | | = | (77,446) | U | (77,446) | |
| | FROM ACTUAL TAX RETURNS | | | | | |
| | Net Federal Income Tax (Must agree with tax return) | + | 0 | | 0 | |
| | Net Ontario Income Tax (Must agree with tax return) | + | 0 | | 0 | |
| 144 | | = | 0 | 0 | 0 | |
| | Less: Miscellaneous tax credits (Must agree with tax returns) | - | 0 | | 0 | |
| | Total Income Tax | = | 0 | 0 | 0 | |
| 147 | EDOM ACTUAL TAY DETUDIO | | | | | |
| | FROM ACTUAL TAX RETURNS | | 0.000/ | | 0.000/ | |
| | Net Federal Income Tax Rate (Must agree with tax return) Net Ontario Income Tax Rate (Must agree with tax return) | | 0.00% 0.00% | | 0.00% 0.00% | |
| 151 | | | 0.00% | | 0.00% | |
| 152 | Biolidea illoulle Tax Itale | | 0.0076 | | 0.0078 | |
| _ | Section F: Income and Capital Taxes | | | | | |
| 154 | | | | | | |
| | RECAP FROM ABOVE: | | | | | |
| | Total Income Taxes | + | 0 | 0 | 0 | - |
| | Ontario Capital Tax | + | 6,931 | | 6,931 | |
| | Federal Large Corporations Tax | + | 2,507 | | 2,507 | |
| 159 | Total income and conital toward | | 2.42- | | 0.45- | |
| 160 | Total income and capital taxes | = | 9,438 | 0 | 9,438 | |
| 161 | | <u> </u> | | | | |

| PILE TAXES | | Α | В | С | D | Е | F |
|--|----|---|---|-----------|---|----------------|---|
| 2 Tax and Accounting Reserves | 1 | | | | | | |
| Tax | | | | Corporate | | | |
| Return Service Servi | 3 | For MoF Column of TAXCALC | | • | | | |
| Second Color | | | | Return | | | |
| 1 | | , | | | | Version 2009.1 | |
| 1 | 6 | · | | | | | |
| Reserve for doubtful accounts ss. 20(1)(n) | | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| 10 TAX RESERVES | | | | | | | |
| 10 TAX RESERVES | | Ropertung periodi. 2001 | | | | | |
| 11 12 Beginning of Year: | | TAX RESERVES | | | | | |
| 12 Beginning of Year: | | 17// 11/2021(1/20 | | | | | |
| 13 Reserve for doubtful accounts ss. 20(1)(ii) | | Beginning of Year: | | | | | |
| 14 Reserve for doubtful accounts ss. 20(1)(m) | | | | | | 0 | |
| 15 Reserve for goods & services ss.20(1)(m) | | Reserve for doubtful accounts ss. 20(1)(I) | | | | | |
| 16 Reserve for unpaid amounts ss. 20(1)(n) | | | | | | 0 | |
| 17 Debt and share issue expenses s.20(1)(e) 0 0 0 0 0 0 0 0 0 | | | | | | | |
| 18 Other - Please describe | | | | | | 0 | |
| 19 Other - Please describe | 18 | Other - Please describe | | | | 0 | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 23 24 End of Year: | | | | | | | |
| 23 | | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 24 End of Year: | | , | | | | | |
| 25 | _ | End of Year: | | | | | |
| Reserve for doubtful accounts ss. 20(1)(n) | | * ** | | | | 0 | |
| 27 Reserve for goods & services ss.20(1)(m) | | Reserve for doubtful accounts ss. 20(1)(I) | | | | | |
| 28 Reserve for unpaid amounts ss.20(1)(e) 0 29 Debt and share issue expenses ss.20(1)(e) 0 31 Other - Please describe 0 32 0 33 Insert line above this line 0 35 Total (carry forward to the TAXREC worksheet) 0 0 36 0 0 37 0 0 0 38 FINANCIAL STATEMENT RESERVES 0 0 0 39 0 0 0 0 40 Beginning of Year: 0 0 0 0 41 1 0 0 0 0 0 42 Allowance for doubtful accounts 0 0 0 0 0 44 Allowance for doubtful accounts 0 | | | | | | 0 | |
| Debt and share issue expenses ss.20(1)(e) | | | | | | 0 | |
| Other - Please describe | | | | | | 0 | |
| 31 Other - Please describe | | | | | | 0 | |
| 33 | 31 | Other - Please describe | | | | 0 | |
| 34 Insert line above this line | | | | | | 0 | |
| 35 Total (carry forward to the TAXREC worksheet) | 33 | | | | | 0 | |
| 35 Total (carry forward to the TAXREC worksheet) | 34 | Insert line above this line | | | | | |
| 36 | | | | 0 | 0 | 0 | |
| 38 FINANCIAL STATEMENT RESERVES | | | | | | | |
| 39 39 39 39 39 30 30 30 | 37 | | | | | | |
| 40 Beginning of Year: | 38 | FINANCIAL STATEMENT RESERVES | | | | | |
| 41 | 39 | | | | | | |
| 41 | 40 | Beginning of Year: | | | | | |
| 43 Environmental 0 44 Allowance for doubtful accounts 0 45 Inventory obsolescence 0 46 Property taxes 0 47 Other - Please describe 0 48 Other - Please describe 0 49 0 50 Total (carry forward to the TAXREC worksheet) 0 51 0 52 End of Year: 0 53 0 54 0 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 0 62 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 | 41 | | | | | 0 | |
| 44 Allowance for doubtful accounts 0 45 Inventory obsolescence 0 46 Property taxes 0 47 Other - Please describe 0 48 Other - Please describe 0 50 Total (carry forward to the TAXREC worksheet) 0 0 51 | 42 | | | | | 0 | |
| 1 | 43 | Environmental | | | | 0 | |
| 46 Property taxes 0 47 Other - Please describe 0 48 Other - Please describe 0 49 0 0 50 Total (carry forward to the TAXREC worksheet) 0 0 51 0 0 52 End of Year: 0 53 0 0 54 0 0 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 0 62 Insert line above this line 63 Total (carry forward to the TAXREC worksheet) 0 | | | | | | 0 | |
| 46 Property taxes 0 47 Other - Please describe 0 48 Other - Please describe 0 49 0 0 50 Total (carry forward to the TAXREC worksheet) 0 0 51 0 0 52 End of Year: 0 53 0 0 54 0 0 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 0 62 Insert line above this line 63 Total (carry forward to the TAXREC worksheet) 0 | 45 | Inventory obsolescence | | | | 0 | |
| 48 Other - Please describe 0 49 0 0 50 Total (carry forward to the TAXREC worksheet) 0 0 51 0 0 52 End of Year: 0 53 0 0 54 0 0 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 0 0 62 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | | | | | | 0 | |
| 49 0 0 0 50 Total (carry forward to the TAXREC worksheet) 0 0 51 0 0 52 End of Year: 0 53 0 0 54 0 0 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 0 0 62 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | | | | | | 0 | |
| 50 Total (carry forward to the TAXREC worksheet) 0 0 0 51 51 52 End of Year: 53 0 0 53 0 <td>48</td> <td>Other - Please describe</td> <td></td> <td></td> <td></td> <td>0</td> <td></td> | 48 | Other - Please describe | | | | 0 | |
| 51 52 End of Year: 0 53 0 0 54 0 0 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 0 0 62 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | _ | | | | | 0 | |
| 51 52 End of Year: 0 53 0 0 54 0 0 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 0 0 62 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | 50 | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| 53 0 54 0 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 0 0 62 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | 51 | | | | | | |
| 54 0 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 0 0 62 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | | End of Year: | | | | | |
| 55 Environmental 0 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 0 0 62 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | | | | | | 0 | |
| 56 Allowance for doubtful accounts 0 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | | | | | | 0 | |
| 57 Inventory obsolescence 0 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 | | | | | | 0 | |
| 58 Property taxes 0 59 Other - Please describe 0 60 Other - Please describe 0 61 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 | | | | | | | |
| 59 Other - Please describe 0 60 Other - Please describe 0 61 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | | | | | | | |
| 60 Other - Please describe 0 61 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | | | | | | | |
| 61 0 62 Insert line above this line 0 63 Total (carry forward to the TAXREC worksheet) 0 0 | | | | | | 0 | |
| 62 Insert line above this line 63 Total (carry forward to the TAXREC worksheet) 60 0 0 | | Other - Please describe | | | | 0 | |
| 63 Total (carry forward to the TAXREC worksheet) 0 0 0 | 61 | | | | | 0 | |
| Total (com) to the state of the | 62 | Insert line above this line | | | | | |
| | | Total (carry forward to the TAXREC worksheet) | | 0 | 0 | 0 | |
| <u>. </u> | | | | | | | |

| | Λ | Ь | 0 | D | | |
|-----|--|-------|-----------|--------------|----------------|----------|
| 1 | Α | В | С | D | Е | F |
| 1 | DII e TAYES | LINIT | M of E | Non wires | Wires only | |
| | PILS TAXES | LINE | M of F | Non-wires | Wires-only | |
| | TAX RETURN RECONCILIATION (TAXREC 2) | | Corporate | Eliminations | Tax | |
| 4 | | | Tax | | Return | |
| 5 | RATEPAYERS ONLY | | Return | | | |
| 6 | Shareholder-only Items should be shown on TAXREC 3 | | | | Version 2009.1 | |
| 7 | | | | | | |
| 8 | Utility Name: Niagara-on-the-Lake Hydro Inc. | | | | | |
| 9 | Reporting period: 2001 | | | | | |
| | Number of days in taxation year: | | 92 | | | |
| 11 | Materiality Level: | | 17,324 | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Section C: Reconciliation of accounting income to taxable income | | | | | |
| 16 | Add: | | | | | |
| 17 | | + | | | 0 | |
| 18 | Gain on sale of eligible capital property | + | | | 0 | |
| 19 | Loss on disposal of assets | + | | | 0 | |
| 20 | Charitable donations (Only if it benefits ratepayers) | + | | | 0 | |
| | Taxable capital gains | + | | | 0 | |
| 22 | | + | | | 0 | |
| | Scientific research expenditures deducted | + | | | 0 | |
| 24 | | + | | | 0 | |
| | Capitalized interest | + | | | 0 | |
| | Soft costs on construction and renovation of buildings | + | | | 0 | |
| | Capital items expensed | + | | | 0 | |
| | Debt issue expense | + | | | 0 | |
| | Financing fees deducted in books | + | | | 0 | |
| 30 | Gain on settlement of debt | + | | | 0 | |
| | Interest paid on income debentures | + | | | 0 | |
| | Recapture of SR&ED expenditures | + | | | 0 | |
| 33 | Share issue expense | + | | | 0 | |
| 3/1 | Write down of capital property | + | | | 0 | |
| | Amounts received in respect of qualifying environment trust | + | | | 0 | |
| 36 | Amounts received in respect of qualifying environment trust | + | | | 0 | |
| 37 | | + | | | 0 | |
| 38 | | - | | | 0 | |
| 39 | | + | | | 0 | |
| | Other Additional (places explain in detail the neture of the item | + | | | 0 | |
| 40 | Other Additions: (please explain in detail the nature of the item, | + | | | | |
| 41 | | + | | | 0 | |
| 42 | | + | | | 0 | |
| 43 | | + | | | 0 | |
| 44 | | + | | | 0 | |
| 45 | | + | | _ | | |
| 46 | Total Additions | = | 0 | 0 | 0 | |
| 47 | | | | | | |
| | Recap of Material Additions: | | | | | |
| 49 | | | 0 | 0 | 0 | |
| 50 | | | 0 | 0 | 0 | |
| 51 | | | 0 | 0 | 0 | |
| 52 | | | 0 | 0 | 0 | |
| 53 | | | 0 | 0 | 0 | |
| 54 | | | 0 | 0 | 0 | |
| 55 | | | 0 | 0 | 0 | |
| 56 | | | 0 | 0 | 0 | |
| 57 | | | 0 | 0 | 0 | L |
| 58 | | | 0 | 0 | 0 | |
| 59 | | | 0 | 0 | 0 | |
| 60 | | | 0 | 0 | 0 | |
| 61 | | | 0 | 0 | 0 | |
| 62 | | | 0 | 0 | 0 | |
| 63 | | | 0 | 0 | 0 | |
| 64 | | | 0 | 0 | 0 | |
| 65 | | | 0 | 0 | 0 | |
| 66 | | | 0 | 0 | 0 | |
| 67 | | | 0 | 0 | 0 | |
| 68 | | | 0 | 0 | 0 | |
| 69 | | | 0 | 0 | 0 | |
| 70 | | | 0 | 0 | 0 | |
| 71 | | | 0 | 0 | 0 | |
| 72 | | | 0 | 0 | 0 | <u> </u> |
| 73 | | | 0 | 0 | 0 | |
| 73 | | | | | | |
| | | | 0 | 0 | 0 | |

| | A | В | С | D | E | F |
|----------|--|------|-----------|--------------|----------------|---|
| 1 | | | | | | |
| | PILs TAXES | LINE | M of F | Non-wires | Wires-only | |
| | TAX RETURN RECONCILIATION (TAXREC 2) | | Corporate | Eliminations | Tax | |
| 4 | (for "wires-only" business - see s. 72 OEB Act) | | Tax | | Return | |
| 5 | RATEPAYERS ONLY | | Return | | | |
| 6 | Shareholder-only Items should be shown on TAXREC 3 | | | | Version 2009.1 | |
| 7 | There is a second of the secon | | | | | |
| 8 | Utility Name: Niagara-on-the-Lake Hydro Inc. Reporting period: 2001 | | | | | |
| | Number of days in taxation year: | | 92 | | | |
| | Materiality Level: | | 17,324 | | | |
| 12 | materiality Level: | | 17,324 | | | |
| 13 | | | | | | |
| 75 | | | 0 | 0 | 0 | |
| 76 | | | 0 | 0 | 0 | |
| | Total Material additions | | 0 | 0 | 0 | |
| | Other additions less than materiality level | | 0 | 0 | 0 | |
| | Total Additions | | 0 | 0 | 0 | |
| 80 | | | | | | |
| | Deduct: | | | | | |
| | Gain on disposal of assets per f/s | - | | | 0 | |
| | Dividends not taxable under section 83 | - | | | 0 | |
| | Terminal loss from Schedule 8 | - | | | 0 | |
| 85 | Depreciation in inventory, end of prior year | - | | | 0 | |
| | Scientific research expenses claimed in year from Form T661 | - | | | 0 | |
| | Bad debts | - | | | 0 | |
| | Book income of joint venture or partnership | - | | | 0 | |
| | Equity in income from subsidiary or affiliates | - | | | 0 | |
| | Contributions to a qualifying environment trust | - | | | 0 | |
| | Other income from financial statements | - | | | 0 | |
| 92 | | - | | | | |
| 93 | | - | | | 0 | |
| 94 | | - | | | 0 | |
| | Other deductions: (Please explain in detail the nature of the item) | - | | | 0 | |
| 96 | | - | | | 0 | |
| 97 98 | | - | | | 0 | |
| 98 | Total Deductions | - | 0 | 0 | 0 | |
| 100 | Total Deductions | = | U | U | U | |
| | Recap of Material Deductions: | | | | | |
| 101 | Treedy of Material Deductions. | | 0 | 0 | 0 | |
| 103 | | | 0 | 0 | 0 | |
| 104 | | | 0 | 0 | 0 | |
| 105 | | | 0 | 0 | 0 | |
| 106 | | | 0 | 0 | 0 | |
| 107 | | | 0 | 0 | 0 | |
| 108 | | | 0 | 0 | 0 | |
| 109 | | | 0 | 0 | 0 | |
| 110 | | | 0 | 0 | 0 | |
| 111 | | | 0 | 0 | 0 | |
| 112 | | | 0 | 0 | 0 | |
| 113 | | | 0 | 0 | 0 | |
| 114 | | | 0 | 0 | 0 | |
| 115 | | | 0 | 0 | 0 | |
| 116 | | | 0 | 0 | 0 | |
| 117 | | | 0 | 0 | 0 | |
| 118 | | | 0 | 0 | 0 | |
| | Total Deductions exceed materiality level | | 0 | 0 | 0 | |
| | Other deductions less than materiality level | | 0 | 0 | 0 | |
| | Total Deductions | | 0 | 0 | 0 | |
| 122 | | | | | | |

| | A | В | С | D | E | F |
|----------|---|-------|-----------|--------------|-----------------|---|
| 1 | | | | | | |
| 2 | PILs TAXES | | | | | |
| | TAX RETURN RECONCILIATION (TAXREC 3) | LINIT | M -4 F | Naninan | 140 | |
| 4 | Shareholder-only Items should be shown on TAXREC 3 | LINE | M of F | Non-wires | Wires-only | |
| 5 | ITEMS ON WHICH TRUE-UP DOES NOT APPLY | | Corporate | Eliminations | Tax | |
| 6 | (for "wires-only" business - see s. 72 OEB Act) | _ | Tax | | Return | |
| 7 8 | Utility Name: Niagara-on-the-Lake Hydro Inc. | 0 | Return | | Version 2009.1 | |
| 9 | offility Name: Niagara-on-the-Lake Hydro Inc. | | | | version 2009. i | |
| 10 | | | | | | |
| 11 | Reporting period: 2001 | | | | | |
| 12 | Number of days in taxation year: | | 92 | | | |
| 13 14 | | | | | | |
| 15 | | | | | | |
| | Section C: Reconciliation of accounting income to taxable income | | | | | |
| 17 | Add: | | | | | |
| 18 | | | | | | |
| | Recapture of capital cost allowance CCA adjustments | + | | | 0 | |
| | CEC adjustments | + | | | 0 | |
| 22 | Gain on sale of non-utility eligible capital property | + | | | 0 | |
| | Gain on sale of utility eligible capital property | + | | | 0 | |
| | Loss from joint ventures or partnerships | + | | | 0 | |
| | Deemed dividend income Loss in equity of subsidiaries and affiliates | + | | | 0 | |
| | Loss on disposal of utility assets | + | | | 0 | |
| | Loss on disposal of non-utility assets | + | | | 0 | |
| | Depreciation in inventory -end of year | + | | | 0 | |
| | Depreciation and amortization adjustments | + | | | 0 | |
| | Dividends credited to investment account Non-deductible meals | + | | | 0 | |
| | Non-deductible club dues | + | | | 0 | |
| 34 | Non-deductible automobile costs | + | | | 0 | |
| 35 | Donations - amount per books | + | | | | |
| | Interest and penalties on unpaid taxes | + | | | | |
| 37 | Management bonuses unpaid after 180 days of year end Ontario Capital Tax per books | + | | | | |
| 39 | Ontario Capital Tax per books | + | | | 0 | |
| 40 | Changes in Regulatory Asset balances | + | 194,077 | | 194,077 | |
| 41 | Imputed interest expense on Regulatory Assets | + | | | 0 | |
| 42 | Other Additional Dra DII a naried symptom | + | 12,379 | | 0 12,379 | |
| 44 | Other Additions: Pre-PILs period expenses Capital contributions - s.12(1)(x) | + | 12,379 | | 12,379 | |
| 45 | Saprial continuations of E(1)(x) | + | | | 0 | |
| 46 | | + | | | | |
| 47 | Total Additions on which true-up does not apply | = | 206,456 | 0 | 206,456 | |
| 48 | Deduct: | + | | | | |
| 50 | | + | | | | |
| 51 | CCA adjustments | - | | | 0 | |
| | CEC adjustments | - | | | 0 | |
| | Depreciation and amortization adjustments Gain on disposal of assets per financial statements | - | | | 0 | |
| | Financing fee amorization - considered to be interest expense for PILs | - | | | 0 | |
| | Imputed interest income on Regulatory Assets | - | | | 0 | |
| 57 | Donations - amount deductible for tax purposes | - | | | 0 | |
| 58 | Income from joint ventures or partnerships | - | | | 0 | |
| 59 60 | Ontario Capital Tax per tax return | - | | | 0 | |
| 61 | Ontano Sapital Tax per tax return | - | | | 0 | |
| 62 | Changes in Regulatory Asset balances | - | 30,508 | | 30,508 | |
| 63 | | - | | | 0 | |
| 64 65 | | - | | | 0 | |
| 66 | | - | | | 0 | |
| 67 | | - | | | 0 | |
| 68 | Other deductions: (Please explain in detail the nature of the item) | - | | | 0 | |
| 69 | Capital contributions s.13(7.4) Election | - | | | 0 | |
| 70 71 | | - | | | 0 | |
| 72 | | - | | | 0 | |
| 73 | Total Deductions on which true-up does not apply | = | 30,508 | 0 | | |
| 74 | | | | · | | |
| 75 | | | | | | |

| | В | С | D | Е | F | G H | | | | | | |
|--|---------------------------------------|--|-----------|---------------------------|----------------------------|------------|--|--|--|--|--|--|
| PILs TAXES | | | | | | | | | | | | |
| Corporate Tax Rates | | | | ٧ | ersion 2009.1 | | | | | | | |
| | Exemptions, Deductions, or Thresholds | | | | | | | | | | | |
| Utility Name: Niagara-on-the Reporting period: 2001 | e-Lake Hy | dro Inc. | | | | | | | | | | |
| Reporting period: 2001 | | | | | | | | | | | | |
| - | | | | | Table 1 | | | | | | | |
| Rates Used in 2002 RAM PI | _s Applic | ations for 20 | 01 Q4 | | | | | | | | | |
| Income Range | | 0 | | 50,000 | | | | | | | | |
| 7 RAM 2002 | V | to | | to | >175,000 | | | | | | | |
| Income Tax Rate | Year | 50,000 | | 175,000 | | | | | | | | |
| Proxy Tax Year | 2002 | | | | | | | | | | | |
| Federal (Includes surtax) | | 13.12% | | 28.12% | 28.12% | - | | | | | | |
| and Ontario blended | | 6.00% | | 6.00% | 12.50% | | | | | | | |
| Blended rate | | 19.12% | | 34.12% | 40.62% | | | | | | | |
| 7 Conital Tay Bata | | 0.2000/ | | | | | | | | | | |
| Capital Tax Rate CT rate | | 0.300% 0.225% | | | | | | | | | | |
| Surtax | | 1.12% | | | | | | | | | | |
| Ontario Capital Tax | MAX | | | | | - | | | | | | |
| 1 Exemption ** | \$5MM | 5,000,000 | | | | | | | | | | |
| Federal Large | MAX | 40.0 | | | | · <u> </u> | | | | | | |
| Corporations Tax | \$10MM | 10,000,000 | | | | | | | | | | |
| Exemption ** **Exemption amounts r | nust ac | ree with th | e Board | annroyed | 2001 | | | | | | | |
| RAM PILs filing | ust ay | OC WILL LIN | o boaru- | appioveu | 2001 | | | | | | | |
| RAW FILS IIIIIg | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| S Expected Income Toy Dates | for 000: | and 0=. '' ' | Tay F | ndlas - C | Table 2 | | | | | | | |
| Expected Income Tax Rates Income Range | ror 2001 | and Capital | ıax Exem | 50,000 | TUU | | | | | | | |
| Expected Rates | | to | | to | >175,000 | | | | | | | |
| 9 | Year | 50,000 | | 175,000 | | | | | | | | |
| Income Tax Rate | | | | | | | | | | | | |
| Current year | 2001 | | | | | | | | | | | |
| Federal (Includes surtax) | 2001 | 13.12% | | 28.12% | 28.12% | | | | | | | |
| Ontario Blended rate | 2001 | 6.00% | | 6.00% | 12.50% | | | | | | | |
| Bierided rate | 2001 | 19.12% | | 34.12% | 40.62% | - | | | | | | |
| Capital Tax Rate | 2001 | 0.300% | | | | - | | | | | | |
| 7 LCT rate | 2001 | 0.225% | | | | | | | | | | |
| Surtax | 2001 | 1.12% | | | | | | | | | | |
| Ontario Capital Tax | MAX | 5,000,000 | | | | | | | | | | |
| Exemption *** 2001 Federal Large | \$5MM | | | | | - | | | | | | |
| Corporations Tax | MAX | 10,000,000 | | | | | | | | | | |
| Exemption *** 2001 | \$10MM | .0,000,000 | | | | | | | | | | |
| ***Allocation of exempt | ions mu | ist comply | with the | Board's | | - | | | | | | |
| instructions regarding | regulate | ed activities | s. | | | | | | | | | |
| | | | | | Table 3 | | | | | | | |
| 3 | | | oturne | | | | | | | | | |
| Input Information from Utilit | y's Actua | al 2001 Tax R | Cturns | | | | | | | | | |
| Input Information from Utility Income Range | y's Actua | 0 | eturns | 50,000 | | | | | | | | |
| Input Information from Utilities Income Range | | 0 to | eturns | to | >175,000 | | | | | | | |
| hput Information from Utilities Income Range Income Tax Rate | y's Actua Year | 0 | eturns | | >175,000 | | | | | | | |
| Input Information from Utilit Income Range Income Range Income Tax Rate | | 0 to | Gtuilis | to | >175,000 | | | | | | | |
| Input Information from Utilities Income Range Income Range Income Tax Rate Current year | Year | 0 to | Gtuffis | to | >175,000 28.12% | | | | | | | |
| Input Information from Utility Income Range Income Range Income Tax Rate Current year Federal (Includes surtax) | Year | 0 to 50,000 | eturns | to 175,000 | | | | | | | | |
| Input Information from Utilit Income Range Income Tax Rate Current year Federal (Includes surtax) Ontario Blended rate | Year | 0 to 50,000 | eturns | to 175,000 22.12% | 28.12% | | | | | | | |
| Input Information from Utility Income Range Income Tax Rate O Current year O Federal (Includes surtax) Ontario D Blended rate | Year | 0 to 50,000 13.12% 6.00% 19.12% | eturis | 22.12% 9.75% | 28.12% 12.50% | | | | | | | |
| Input Information from Utilit Income Range Income Tax Rate Current year Official (Includes surtax) Ontario Blended rate Capital Tax Rate | Year | 0 to 50,000 13.12% 6.00% 19.12% 0.300% | eturis | 22.12% 9.75% | 28.12% 12.50% | | | | | | | |
| Input Information from Utilities Income Range Income Range Income Tax Rate Current year Ontario Blended rate Capital Tax Rate LCT rate | Year | 0 to 50,000 13.12% 6.00% 19.12% 0.300% 0.225% | eturis | 22.12% 9.75% | 28.12% 12.50% | | | | | | | |
| Input Information from Utilit Income Range Income Range Income Tax Rate Current year Income Tax Rate Inco | Year 2001 | 0 to 50,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% | eturis | 22.12% 9.75% | 28.12% 12.50% | | | | | | | |
| Input Information from Utilit Income Range Income Range Income Tax Rate Current year Federal (Includes surtax) Income Tax Rate | Year | 0 to 50,000 13.12% 6.00% 19.12% 0.300% 0.225% | eturns | 22.12% 9.75% | 28.12% 12.50% | | | | | | | |
| Input Information from Utilit Income Range Income Range Income Range Income Tax Rate Income Ta | Year 2001 MAX \$5MM | 0 to 50,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,930,021 | eturis | 22.12% 9.75% | 28.12% 12.50% | | | | | | | |
| Input Information from Utilit Income Range Income Range Income Range Income Tax Rate Income Ta | Year 2001 MAX | 0 to 50,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% | eturis | 22.12% 9.75% | 28.12% 12.50% | | | | | | | |
| Input Information from Utilit Income Range Income Range Income Range Income Tax Rate Income Ta | Year 2001 MAX \$5MM MAX \$10MM | 0 to 50,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,930,021 9,986,415 | | 22.12% 9.75% 31.87% | 28.12% 12.50% 40.62% | | | | | | | |
| Input Information from Utilit Income Range Income Range Income Range Income Tax Rate Income Ta | Year 2001 MAX \$5MM MAX \$10MM | 0 to 50,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,930,021 9,986,415 ax return a | llocation | 22.12% 9.75% 31.87% | 28.12% 12.50% 40.62% | | | | | | | |
| Input Information from Utilit Income Range Income Range Income Tax Rate Current year Defeated (Includes surtax) Dotario Blended rate Capital Tax Rate Capital Tax Rate Currate Surtax Ontario Capital Tax Exemption * Federal Large Corporations Tax Exemption * | Year 2001 MAX \$5MM MAX \$10MM | 0 to 50,000 13.12% 6.00% 19.12% 0.300% 0.225% 1.12% 4,930,021 9,986,415 ax return a | llocation | 22.12% 9.75% 31.87% | 28.12% 12.50% 40.62% | | | | | | | |

| PILS TAXES | | A | В | С | D | E | F | G | Н | l ı | J | К | L | М | N | 0 |
|---|----|----------------------------|------|------------|---|-----------------|-------|-----------------|-----|------------|---|------------|---|-----------|----|----------------|
| 2 Analysis of PILs Tax Account 1562: 3 Utility Name: Niagara-on-the-Lake Hydro Inc. 5 Reporting period: 2001 5 Reporting period: 2001 6 | 1 | ł | Ь | | | | - | 0 | | ' | J | IX. | _ | IVI | 11 | |
| Sign Convention: + for increase; - for decrease | | | 1562 | | | | | | | | | | | | | |
| Reporting period: 2001 Sign Convention: + for increase; - for decrease 0 0 | | | | | | | | | | | | | | | | Version 2009.1 |
| S February S | | | | ., | | Sign Convention | on: + | for increase: - | for | decrease | | | | | | |
| Time-up Variance | 5 | 3, | | | | | | , | | | | | | | | |
| Year end: | 6 | | | | | | | | | | | | | | | |
| Year end: | 7 | | | | | | | | | | | | | | | |
| 10 Opening balance: | 8 | Year start: | | 10/1/2001 | | 1/1/2002 | | 1/1/2003 | | 1/1/2004 | | 1/1/2005 | | 1/1/2006 | | |
| 11 Opening balance: | 9 | Year end: | | 12/31/2001 | | 12/31/2002 | | 12/31/2003 | | 12/31/2004 | | 12/31/2005 | | 4/30/2006 | | Total |
| Board-approved PILs tax | 10 | | | | | | | | | | | | | | | |
| 12 proxy from Decisions (1) 0 0 0 0 0 0 0 0 0 | 11 | Opening balance: | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 | | 0 |
| PILs proxy from April 1, 2005 - input 9/12 of amount True-up Variance 4/- Adjustment Q4, 2001 (2) True-up Variance 15 Adjustment (3) Deferral Account Variance 6 Adjustment Q4, 2001 (4) Deferral Account Variance 16 Adjustment (5) Adjustments to reported 18 prior years' variances (6) 19 Carrying charges (7) PILs billed to (collected from) customers (8) 20 Ending balance: # 1562 0 0 0 0 0 0 3,118 3,118 3,111 3,111 3,112 3,113 3,113 3,113 3,114 3,115 3,115 3,115 3,116 3,118 3,111 | | | +/- | | | | | | | | | | | | | |
| 13 - input 9/12 of amount True-up Variance +/- Adjustment Q4, 2001 (2) True-up Variance +/- True-up Variance +/- True-up Variance Adjustment Q4, 2001 (4) Deferral Account Variance Adjustment Q4, 2001 (4) Deferral Account Variance +/- Adjustment (5) Adjustment (5) Adjustment (5) Adjustment (5) Adjustment (6) Adjustment (7) PILs billed to (collected from) customers (8) O | 12 | | | | | | | 0 | | 0 | | 0 | | 0 | | 0 |
| True-up Variance | | | | | | | | | | | | | | | | |
| 14 Adjustment Q4, 2001 (2) True-up Variance 15 Adjustment (3) Deferral Account Variance Adjustment Q4, 2001 (4) Deferral Account Variance 16 Adjustment (5) Adjustments to reported prior years' variances (6) 19 Carrying charges (7) PILs billed to (collected from) customers (8) 0 21 Ending balance: #1562 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | 13 | - input 9/12 of amount | | | | | | | | | | | | | | 0 |
| True-up Variance | | | +/- | | | | | | | | | | | | | |
| 15 Adjustment (3) | 14 | | | | | | | | | | | | | | | 0 |
| Deferral Account Variance Adjustment Q4, 2001 (4) Deferral Account Variance +/- Adjustment (5) O Adjustments to reported +/- PILs billed to (collected from) customers (8) O O O O O O O O O | | | +/- | | | | | | | | | | | | | |
| 16 Adjustment Q4, 2001 (4) Deferral Account Variance +/- Adjustment (5) Adjustments to reported +/- prior years' variances (6) PILs billed to (collected from) customers (8) 20 Ending balance: #1562 Deferral Account Variance +/- 0 Carrying Charges (7) PLS billed to (collected from) customers (8) 0 0 0 0 0 0 0 0 0 0 0 0 0 | 15 | | | | | | | | | | | | | 3,118 | | 3,118 |
| Deferral Account Variance | | | | | | | | | | | | | | | | |
| 17 Adjustment (5) Adjustments to reported prior years' variances (6) 19 Carrying charges (7) +/- PILs billed to (collected from) customers (8) 0 21 22 Ending balance: #1562 0 0 0 0 0 0 3,118 3,118 | 16 | | | | | | | | | | | | | | | 0 |
| Adjustments to reported +/- 18 prior years' variances (6) 19 Carrying charges (7) +/- PILs billed to (collected - 20 from) customers (8) 0 21 22 Ending balance: #1562 0 0 0 0 0 0 3,118 3,116 | | | +/- | | | | | | | | | | | | | |
| 18 prior years' variances (6) 19 Carrying charges (7) +/- PILs billed to (collected from) customers (8) 0 21 0 22 Ending balance: #1562 0 0 0 0 0 0 0 0 0 0 3,118 3,111 | 17 | • | | | | | | | | | | | | 0 | | 0 |
| Carrying charges (7) +/- | | | +/- | | | | | | | | | | | | | |
| PILs billed to (collected rom) customers (8) | 18 | prior years' variances (6) | | | | | | | | | | | | | | 0 |
| 20 from) customers (8) 21 22 Ending balance: # 1562 0 0 0 <td>19</td> <td>Carrying charges (7)</td> <td>+/-</td> <td></td> <td>0</td> | 19 | Carrying charges (7) | +/- | | | | | | | | | | | | | 0 |
| 21 | 00 | | - | _ | | | | | | | | | | | | |
| 22 Ending balance: # 1562 0 0 0 0 0 3,118 3,118 | | from) customers (8) | | 0 | | | | | | | | | | 1 | | 0 |
| | | Fuding belones, #4500 | | 0 | | | | 0 | | | | | | 2 4 4 0 | | 2 440 |
| | 22 | Ending balance: # 1562 | | 0 | | 0 | | 0 | | 0 | | 0 | | 3,118 | | 3,118 |

Uncollected PILs

24

34

36

37 38

39

40 41

42

43 44

68 70

71

77

28 NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. Professional Profe

31 Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

- 33 (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. 35 If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
 - (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- 45 (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. 46 47 The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 48 (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be 49 trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation. 50
- 51 (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. 52 53 The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- 54 55 (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- 56 (7) Carrying charges are calculated on a simple interest basis.
- 58 (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate 59 components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 60 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM. 61 62 The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
 - (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.
 - In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.
 - In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,
 - for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- 72 73 74 (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes 75 will have to include amounts from 1562 and from 1590. 76