UNION GAS LIMITED

EXHIBIT LIST

Exh.	<u>Tab</u>	Sch.	<u>Contents</u>	
G			COST ALLOCATION	
G1			Written Direct	
O1	1		Cost Allocation	/u
	-			7 4
G2			Special Studies	
G2				
G3	1	1	Cost Allocation Study	
	1	1	Description of Methodology	/u
		2	Reconciliation of Statement of Utility Income to Cost Study	/u
		3	Revenue Requirement Change by Rate Class	/
		4	Revenue Requirement Change by Rate Class - Settlement Agreement Update	/u
	2	1	Summary Revenue Requirement - By Function	/u
		2	Summary Revenue Requirement - By Rate Class	/u
			Functional-Classification Allocation Summaries: (FCA Summaries)	
		3	Purchase Production System	/11
		4	Purchase Production Other	/u
		5	Purchase Production Demand	/u
		6	Storage Dehydrator Demand	/u /u
		7	Storage Dehydrator Commodity	
		8	Storage Excluding Dehydrator Delivery	/u /u
		9	Storage Excluding Dehydrator Commodity	/u
		10	Storage Excluding Dehydrator Space	/u
		11	Storage Excluding Dehydrator System Integrity	/u
			Dawn Station Demand	/u
			Dawn Station Commodity	/u
			Dawn-Trafalgar Easterly Demand	/u
			Dawn-Trafalgar Easterly Commodity	/u
			Dawn-Trafalgar Westerly Commodity	/u
			Other Transmission Demand	/u
		18	Ojibway/St. Clair Demand	/u
		19	Ojibway/St. Clair Commodity	/u
		20	Distribution Demand	/u
		21	Distribution Customer	/u
	3	1	Functional Detail Report	/u
		2	Accounting Sub-Schedules - Depreciation & Property Tax	/u
		3	Accounting Sub-schedules - Labour	/u
		4	Functionalization Factors	/u

Exh. Tab Sch. Contents

	Classification Detail Reports:	
1	Purchase/Production	/1
2	Storage Dehydrator	/1
3	Storage Excluding Dehydrator	/1
4	Dawn Station	/1
5	Dawn-Trafalgar Easterly	/1
6	Dawn-Trafalgar Westerly	/τ
7	Other Transmission	/τ
8	Ojibway/St. Clair	/τ
9	Distribution	/τ
10	Classification Factors	/1
1	Total Allocation Detail Report	/1
	•	/1
3		/1
4		/1
	•	/1
	·	/1
		/1
	• • • • • • • • • • • • • • • • • • • •	/1
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		/1
	• •	/1
	· · ·	/t
		/1
		/1
	3 2	/1
		/1
		/1
		/1
23	Blended Allocator Detail Reports	/1
	2 3 4 5 6 7 8 9 10 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	2 Storage Dehydrator 3 Storage Excluding Dehydrator 4 Dawn Station 5 Dawn-Trafalgar Easterly 6 Dawn-Trafalgar Westerly 7 Other Transmission 8 Ojibway/St. Clair 9 Distribution 10 Classification Factors 1 Total Allocation Detail Report 2 Purchase Production System 3 Purchase Production Demand 5 Storage Dehydrator Demand 5 Storage Dehydrator Commodity 7 Storage Excluding Dehydrator Delivery 8 Storage Excluding Dehydrator System Integrity 10 Storage Excluding Dehydrator System Integrity 11 Dawn Station Demand 12 Dawn Station Commodity 13 Dawn-Trafalgar Easterly Demand 14 Dawn-Trafalgar Easterly Commodity 15 Other Transmission Demand 16 Ojibway/St. Clair Demand 17 Ojibway/St. Clair Commodity 18 Distribution Demand 18 Ojibway/St. Clair Commodity 19 Distribution Demand 20 Distribution Customer 21 Allocation Factors 22 Allocation of Gas Supply Firm Transportation Demand Costs

Updated: 2012-07-13 EB-2011-0210 Exhibit G1

Tab 1
Page 1 of 15

PREFILED EVIDENCE OF

2	GREG TETREAULT, MANAGER, RATES AND PRICING
3	ROBIN STEVENSON, TEAM LEADER, PRODUCT AND SERVICES COSTING
4	
5	The objective of the cost allocation process is to allocate the utility test year cost of service to
6	customer rate classes. Its primary use is to support the rate design process. A fully distributed
7	cost allocation study is used to provide an indication of cost responsibility at a specific point in
8	time. It cannot, and should not be viewed, as a precise measurement of the actual cost to serve a
9	particular rate class, much less a particular customer.
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11	As described in Exhibit A2, Tab 2, the cost allocation study for the current test year no longer
12	includes costs associated with Union's unregulated storage business. Only utility costs up to 100
13	PJ of storage space are included in the cost allocation study and used to allocate the cost of
14	service to the utility rate classes.
15	
16	Union allocates storage-related costs based on forecasted in-franchise demands and system
17	integrity requirements. All remaining storage-related costs, up to 100 PJ of regulated storage
18	space, are allocated to the "Excess Utility Storage Space" category. Union charges its
19	unregulated storage business the costs allocated to the Excess Utility Storage Space category for
20	its use of the regulated storage space that is not required to meet in-franchise requirements. The
21	total revenue requirement in this category, less compressor fuel, unaccounted-for-gas ("UFG")

Updated: 2012-07-13 EB-2011-0210

Exhibit G1 Tab 1

Page 2 of 15

and non-utility system integrity costs, represents the cross charge to the non-utility. Accordingly,

- 2 the allocators associated with regulated storage reflect only regulated activity. A description of
- 3 the allocation of costs between Union's regulated and unregulated storage operations is provided
- 4 at Exhibit A2, Tab 2.

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6 To prepare the cost allocation study a three step approach is followed. The steps are:

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- 8 1. Functionalization: The first step of the cost allocation process is to associate asset and
- 9 operating costs with the various utility service functions. There are four functions generally
- accepted as necessary to obtain and move gas to market: purchase and production of gas, storage,
- 11 transmission, and distribution.

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- 2. Classification: The second step, categorizes functionalized asset and operating costs into
- 14 classifications according to cost incurrence. The three main classifications are demand-related,
- 15 commodity-related, and customer-related. Demand-related costs, also known as capacity-related
- 16 costs are costs that vary with peak day usage of the system. Commodity-related costs are costs
- that are typically variable in nature and vary with the level of gas consumed. Customer-related
- 18 costs are costs that are incurred by virtue of a customer taking service and do not vary with either
- 19 peak day demand or consumption.

EB-2011-0210 Exhibit G1 Tab 1 Page 3 of 15

1 3. Allocation: The final step in the cost allocation process attributes the three types of costs

2 classified above. Allocation factors that reflect the underlying cause of cost incurrence are used

in the allocation process. For example, demand-related costs are allocated using the peak day

4 demands of each rate class. Commodity-related costs are allocated based on rate class

5 consumption. Customer-related costs are allocated based on the number of customers in a rate

6 class.

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8 A complete description of the cost allocation methodology is provided at Exhibit G3, Tab 1.

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- 10 In conducting its analysis and preparing this evidence, Union has used the Board's previously
- approved cost allocation methodologies, subject to the removal of the unregulated business and
- the proposals outlined in the following sections.
- 13 1/ System Integrity
- 14 2/ Tecumseh Metering Assets
- 15 3/ Oil Springs East Assets
- 16 4/ New Ex-Franchise Transportation Services
- 17 5/ Other Proposed Changes

1/ SYSTEM INTEGRITY

- 19 As per the Board's Decision in NGEIR (EB-2005-0551), the 100 PJ of storage space reserved for
- 20 in-franchise demands includes the space reserved for system integrity. The system integrity
- space costs are included in the cost allocation study and allocated to utility rate classes and the

Updated: 2012-07-13 EB-2011-0210 Exhibit G1 Tab 1 Page 4 of 15

2 integrity space costs for short-term storage and non-utility storage operations. Union has used 3 the Board-approved methodology to allocate system integrity costs, subject to the proposal for 4 storage pool hysteresis, which is described below. 5 6 Based on Union's proposed changes to system integrity components, as described in Exhibit D1, 7 Tab 9, Union proposes to allocate system integrity costs for hysteresis based on the filled and 8 empty system integrity space requirements. Union requires 6.0 PJ of filled space to meet winter 9 operational requirements resulting from system upsets, imbalances and forecast variances. Of the 10 6.0 PJ filled space, Union requires 1.2 PJ for storage operating constraints (hysteresis). Union also requires 3.5 PJ of empty space on November 1st to manage late season injection demands, of 11 12 which 0.7 PJ of empty space is reserved to manage storage operating constraints (hysteresis). 13 14 Consistent with the Board-approved methodology, Union proposes that the filled space costs 15 continue to be allocated on the basis of storage space requirements. For purposes of determining 16 storage pool hysteresis requirements, Union calculates a revised storage space requirement which 17 includes total working storage capacity less non-utility third party storage space and system 18 integrity space reserved for the Hagar LNG facility and storage hysteresis. The system integrity 19 storage space allocation of hysteresis is provided in Table 1.

Excess Utility Storage Space category. The Excess Utility Storage category includes the system

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Updated: 2012-07-13 EB-2011-0210

Exhibit G1 Tab 1

Page 5 of 15

1 Union requires empty system integrity space on November 1st to manage late season injection

demands. The space is specifically held in reserve to manage the difference between in-franchise

supplies and demands. Empty system integrity space is not required for short-term and long-term

non-utility storage contracts as these contracts have little to no firm injection rights during

5 October and November. Accordingly, Union proposes to allocate the empty system integrity

space costs reserved for hysteresis based on the revised storage space excluding short-term and

long-term non-utility storage space. The system integrity storage space allocation of hysteresis is

8 provided in Table 1.

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The allocation of system integrity costs is provided at Exhibit G3, Tab 5, Schedule 23, pp. 5-6.

11 The impact of the change to rate classes is provided at Appendix B.

Updated: 2012-07-13 EB-2011-0210 Exhibit G1 Tab 1 Page 6 of 15

Table 1

System Integrity Storage Space Allocation of Hysteresis

		<u></u> :	Excess Utility	Storage Space	<u> </u>
Line		In-Franchise	Short-Term	Long-Term	Total
No.	Storage Space Component (PJ)	(a)	(b)	(c)	(a+b+c=d)
1	In-franchise Storage Space	77.5			77.5
2	Short-Term and Long-Term Storage Space ⁽¹⁾		13.0	66.5	79.5
3	System Integrity Space (2)	6.6	0.1	0.3	6.9
4	Revised Storage Space (Lines $1 + 2 + 3$)	84.1	13.0	66.8	163.9
5	Allocation of Filled Space of Hysteresis (3)	0.6	0.1	0.5	1.2
6	Revised Storage Space less Short-Term and				
	Long-Term Storage Space (Lines 1 + 3)	84.1	0.1	0.3	84.4
7	Allocation of Empty Space of Hysteresis (4)	0.7	0.0	0.0	0.7

⁽¹⁾ Storage Space includes total working storage capacity less non-utility third party storage space.

2/ TECUMSEH METERING ASSETS

- 3 Union proposes to change the classification and allocation of costs associated with Tecumseh
- 4 metering assets.

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6 In Union's Board-approved 2007 cost allocation study, certain Tecumseh metering assets at the

Dawn facility were reflected as transmission assets in Union's plant accounting records. These

metering assets were directly assigned to the Dawn Station transmission function and the Dawn

⁽²⁾ System integrity space excludes space reserved for the Hagar LNG facility and storage hysteresis (9.5 PJ less 2.6 PJ).

⁽³⁾ System Integrity Space required for filled hysteresis space is allocated based on the revised storage space (Line 4).

⁽⁴⁾ System Integrity Space required for empty hysteresis space is allocated based on the revised storage space less short-term and long-term storage space (Line 6).

EB-2011-0210 Exhibit G1

Tab 1

Page 7 of 15

1 Station Customer classification. The costs were then allocated to the M12 rate class based on 2 Tecumseh metering demands. 3 4 Based on a review of the Tecumseh metering assets, Union updated the plant accounting records 5 to move the assets from transmission to underground storage. However, as the Tecumseh 6 metering assets continue to provide transmission service. Union direct assigned the Tecumseh 7 metering assets to the Dawn Station transmission function. Similar to other underground storage 8 assets functionalized to Dawn Station, Union proposes to classify the costs to Demand and 9 allocate the costs to rate classes based on the design day demands of Dawn compression. Union 10 also proposes to eliminate the Dawn Station Customer classification, as the Tecumseh metering 11 costs were the only costs previously allocated to this functional classification. 12 13 The impact of the change to rate classes is provided at Appendix B. A description of the 14 underground storage asset re-classifications to the transmission function is provided at Exhibit 15 G3, Schedule 1. 16 3/ OIL SPRINGS EAST ASSETS 17 Union proposes to change the functionalization, classification and allocation of costs associated 18 with Oil Springs East assets. 19 20 In Union's Board-approved 2007 cost allocation study, Union directly assigned the structure and 21 improvements and measuring and regulating equipment plant costs associated with the Oil

EB-2011-0210 Exhibit G1 Tab 1

Page 8 of 15

1 Springs East storage pool to the Dawn Trafalgar Easterly transmission function. This re-

2 classification from underground storage to transmission was based on the use of the assets, which

previously served Union North transmission needs. Union also classified the costs to the Dawn

4 Trafalgar Easterly Oil Springs East Metering classification, and allocated costs to rate classes

5 based on design day demands on the Dawn Parkway transmission system.

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7 Union's review of Oil Springs East storage pool assets has determined that these assets now

provide both storage and transmission services to customers. Accordingly, Union proposes to

eliminate the direct assignment of Oil Springs East assets to the Dawn Trafalgar Easterly

transmission function and functionalize these assets between storage and transmission. This

approach is consistent with the treatment of other underground storage assets at the Dawn facility

that provide both storage and transmission services. Given Union's proposal to eliminate the

direct assignment of Oil Springs East assets, Union also proposes to eliminate the transmission

classification of Dawn Trafalgar Easterly Transmission for Oil Springs East metering. The

impact of the change is provided at Appendix B.

4/ NEW EX-FRANCHISE TRANSPORTATION SERVICES

17 Since Union's Board-approved 2007 cost allocation study was completed, several new ex-

franchise transportation services have been developed by Union and approved by the Board.

19 Specifically, Union has developed the C1 Dawn to Dawn-TCPL and C1 Dawn to Dawn-Vector

firm transportation services, as well as the M12 firm all day (F24-T) transportation service.

21 Union proposes to include the costs associated with these new transportation services in its 2013

EB-2011-0210 Exhibit G1 Tab 1

Page 9 of 15

2 new transportation services is provided below. 3 i) Dawn to Dawn-TCPL 4 5 The C1 Dawn to Dawn-TCPL firm transportation service was developed to meet TransCanada 6 Pipelines Limited (TCPL) need for a firm transportation service within the Dawn yard from 7 Dawn to the Dawn-TCPL interconnect. Union's transmission system had the ability to 8 accommodate requests for transportation on this path on an interruptible basis but required new 9 facilities to offer the transportation service on a firm basis. This service was approved in EB-10 2010-0207. 11 12 The costs of the Dawn to Dawn-TCPL firm transportation service include measuring and 13 regulating assets, compressor fuel and UFG. Union proposes to directly assign the measuring 14 and regulating gross plant, accumulated depreciation, and depreciation expense to the Dawn 15 Station Demand classification and then to the C1 rate class. Similarly, the compressor fuel and 16 UFG costs associated with the Dawn to Dawn-TCPL firm transportation service are also directly 17 assigned to the C1 rate class. 18 19 This cost allocation approach is appropriate as it will ensure that the costs associated with the 20 provision of the Dawn to Dawn-TCPL firm transportation service are assigned to the C1 rate

cost allocation study. A description of the cost allocation methodology proposed for each of the

Updated: 2012-07-13 EB-2011-0210

Exhibit G1
Tab 1

Page 10 of 15

class and recovered in rates from customers utilizing the Dawn to Dawn-TCPL firm 1 2 transportation service. 3 4 ii) Dawn to Dawn-Vector 5 The C1 Dawn to Dawn-Vector firm transportation service was developed to meet Greenfield 6 Energy Centre LP's need for a firm transportation service within the Dawn yard from Dawn to 7 the Dawn-Vector interconnect. This service was approved in EB-2007-0613. 8 9 The costs of the Dawn to Dawn-Vector firm transportation service include the costs associated 10 with compressor fuel and UFG. Consistent with Union's proposal for the Dawn to Dawn-TCPL 11 transportation service, Union proposes to directly assign the compressor fuel and UFG costs to the C1 rate class. 12 13 14 This cost allocation approach is appropriate as it will ensure that the costs associated with the 15 provision of the Dawn to Dawn-Vector firm transportation service are assigned to the C1 rate class and recovered in rates from customers utilizing the Dawn to Dawn-Vector firm 16

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transportation service.

EB-2011-0210 Exhibit G1

Tab 1

Page 11 of 15

1 iii) M12 Firm All Day (F24-T) 2 As part of the NGEIR proceeding (EB-2005-0551), Union developed an enhanced M12 F24-T 3 transportation service that provides additional nomination windows and firm all day 4 transportation capacity to power generators and other customers. 5 6 The costs for the M12 F24-T transportation service include employee salaries and benefits and 7 compressor maintenance costs. Union proposes to directly assign the employee salaries and 8 benefits and compressor maintenance costs to the Dawn Trafalgar Easterly Transmission 9 function and then to the M12 rate class. 10 This cost allocation approach is appropriate as it will ensure that the costs associated with the 11 12 provision of the M12 F24-T transportation service are assigned to the M12 rate class and 13 recovered in rates from customers utilizing the M12 F24-T transportation service. 14 5/ OTHER PROPOSED CHANGES 15 Union is proposing additional cost allocation methodology changes to better reflect cost 16 causation and further harmonize the cost allocation methodologies used for Union North and 17 Union South. 18 19 Specifically, Union is proposing the following changes: i) the allocation of Union North

distribution customer stations plant, ii) the allocation of distribution maintenance for meter and

Updated: 2012-07-13 EB-2011-0210 Exhibit G1 Tab 1 Page 12 of 15

1 regulator repairs, iii) the allocation of distribution maintenance related to equipment on customer

2 premises, and iv) the classification and allocation of general plant Purchase Production costs.

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i) Union North Distribution Customer Stations Plant

5 Union currently allocates Union North customer station costs to Union North in-franchise rate

classes in proportion to average number of customers excluding the small volume general service

7 Rate 01 rate class. The customer stations however, are constructed for customers that have hourly

8 consumption in excess of 320 m³. Assuming a typical industrial customer load factor of 40

9 percent and 20 hours of flow per day, the annual consumption for customers with a customer

station would be a minimum of 934,400 m³. Based on the 2010 actual volumes, no Rate 01

customers and only a small percentage of Rate 10 customers consume 934,400 m³ or more per

12 year.

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14 All other medium and large volume customers require a total maximum daily requirement of

15 14,000 m³ or more to be eligible for the respective firm contract rate classes (Rate 20 and Rate

16 100). Based on peak hourly flow equal to 1/20th of the maximum daily quantity of 14,000 m³ or

more, the approximate hourly consumption for the firm contract rate classes is 700 m³.

18 Accordingly, Rate 20 and Rate 100 customers exceed the hourly customer station requirement of

 $19 \quad 320 \text{ m}^3.$

EB-2011-0210 Exhibit G1 Tab 1 Page 13 of 15

1 Union proposes to continue to allocate customer station costs based on the average number of

2 customers, excluding the Rate 01 rate class and Rate 10 customers that do not meet the annual

3 consumption threshold of 934,400 m³. The impact of the change is provided at Appendix B.

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ii) Distribution Maintenance- Meter and Regulator Repairs

6 Union currently classifies Union South distribution maintenance costs for meter and regulator

repair to Distribution Customer and allocates the costs to the M2 rate class. For Union North,

distribution maintenance costs for meter and regulator repair are classified to Distribution

Demand and allocated to rate classes in proportion to the allocation of distribution meter and

10 regulator gross plant.

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Based on a review of its operating practices, Union has determined that there are minimal

maintenance costs associated with residential meters because it is more economical to replace

small residential meters than perform repairs. To reflect Union's operating practices and

harmonize cost allocation between Union North and Union South, Union proposes to align the

Union North and Union South distribution maintenance meter and regulator repair cost

17 methodology.

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Accordingly, Union proposes to classify and allocate both Union North and Union South

distribution maintenance costs for meter and regulator repair in proportion to the distribution

EB-2011-0210 Exhibit G1 Tab 1

Page 14 of 15

1 meter and regulator gross plant cost allocation, excluding the M1 and Rate 01 rate classes. The 2 impact of the change is provided at Appendix B. 3 4 iii) Distribution Maintenance- Equipment on Customer Premises 5 Union currently allocates Union South distribution maintenance costs for equipment on customer 6 premises to M1 and M2 customers based on service call time. Union North distribution 7 maintenance costs for equipment on customer premises are allocated to rate classes based on a 8 historic allocator. 9 10 The maintenance of equipment on customer premises costs are primarily related to customer 11 station maintenance. To more accurately reflect costs and to harmonize the approach between 12 Union North and Union South, Union proposes to allocate both the Union North and Union 13 South equipment on customer premises distribution maintenance costs to rate classes in 14 proportion to the allocation of customer station gross plant. The impact of the change is provided 15 at Appendix B. 16 iv) Purchase Production General Plant 17 18 Union currently functionalizes general plant costs in proportion to the functionalization of rate 19 base and O&M costs. However, general plant costs are functionalized to the Purchase 20 Production function based on O&M costs only since there are no other plants costs 21 functionalized to Purchase Production. The Purchase Production general plant costs are

Updated: 2012-07-13 EB-2011-0210 Exhibit G1 Tab 1 Page 15 of 15

- 1 classified to Purchase Production Other and allocated to Union South in-franchise customers in
- 2 proportion to delivery volumes, excluding the T1 and T3 rate classes.

- 4 Union proposes to classify general plant costs to both the Purchase Production System and
- 5 Purchase Production Other classifications in proportion to the components of Purchase
- 6 Production System and Other O&M. Union also proposes to allocate general plant costs to rate
- 7 classes in proportion to the components of Purchase Production System and Other O&M. This
- 8 methodology change will ensure general plant costs that are functionalized to purchase
- 9 production are classified and allocated to rate classes on the same basis. The impact of the
- 10 change is provided at Appendix B.

Cost Element	Account Code	Approved Allocator (s)	Approved Factor Definitions EB-2005-0520	Proposed Allocator (s)	Proposed Methodology EB-2011-0210
1/ System Integrity					
Allocation Storage Excluding Dehydration System Integrity Underground Storage Plant, Gas in Storage Working Capital, Accumulated Deferred Taxes, Underground Storage O&M, General Operations & Engineering	Various	SYSINTEGRITY	Allocate System Integrity costs to rate classes in proportion to allocated system integrity inventory.	SYSINTEGRITY	Use same methodology for all integrity space components except for hysteresis. Allocate filled hysteresis space on revised storage space and empty hysteresis space on revised storage space less short-term and long-term storage space.
2/ Tecumseh Metering Assets					
<u>Functionalization</u> Transmission - Measuring and Regulating	467	TRANSM&R	Directly assign the plant costs of specific transmission measuring and regulating equipment to the Dawn-Trafalgar Easterly and Ojibway / St. Clair transportation systems and to Dawn Station in proportion to specifically assigned assets.	STORM&R	Remove transmission direct assignment to Dawn Station. Plant assets moved to Underground Storage M&R (account code 457) and directly assigned to Dawn Station to match plant accounting records.
<u>Classification</u> Transmission - Measuring and Regulating	467	THIRD	Classify costs to the third column of classification identified for a particular function. Classification - Dawn Station Customer.	FIRST	Remove Dawn Station Customer Classification. Plant assets moved to Underground Storage M&R (account code 457) and classified to Dawn Station Demand.
Allocation Transmission Dawn Station Customer Transmission - Measuring and Regulating, Working Capital, Income and Property Tax	Various	TECUMSEHDEMAND	Allocate costs in proportion to Tecumseh metering demand.	DAWNCOMP	Remove Tecumseh demands. Plant assets moved to Underground Storage M&R (account code 457) and allocated to rate classes based on DAWNCOMP.
3/ Oil Springs East Storage Pool					
<u>Functionalization</u>					
Storage - Structures & Improvements	452	S&IRECLASS S&IRECLAD	Directly assign the plant costs and accumulated depreciation of reclassified underground structures and improvements at Dawn Station that relate to the Dawn Trafalgar Easterly transmission system.	COMPRECL-PT	Remove OSE plant costs from direct assignment to Transmission and functionalize them between storage and transmission based on horsepower allocation.
Storage - Measuring and Regulating	457	M&RRECLASS M&RRECLAD	Directly assign the plant costs and accumulated depreciation of reclassified underground Storage measuring and regulating at Dawn Station that relate to the Dawn Trafalgar Easterly transmission system.	M&RRECL-PT	Remove OSE plant costs from direct assignment to Transmission and functionalized them between storage and transmission based on Dawn M&R activity.

Cost Element	Account Code	Approved Allocator (s)	Approved Factor Definitions EB-2005-0520	Proposed Allocator (s)	Proposed Methodology EB-2011-0210		
Classification							
Storage - Structures & Improvements	452	OSES&I OSES&IAD			Remove direct assignment to the Dawn Trafalgar Easterly Oil Springs East Classification. Classify costs based on various classifications by function.		
Storage - Measuring and Regulating	467	OSEM&R OSEM&RAD	Direct assign the plant costs and accumulated depreciation of measuring and regulating equipment related to Oil Springs East to Dawn OSE Metering classification.	Various	Remove direct assignment to the Dawn Trafalgar Easterly Oil Springs East Classification. Classify costs based on various classifications by function.		
Allocation Dawn-Trafalgar Easterly Oil Springs East Metering Underground Storage - Structures and Improvements, Measuring and Regulating, General Plant, Working Capital, Income and Property Tax	Various	DTTRANS INDIR_&II_OSE DAWNEASTBASE-2 DAWNEASTPROTAX-2	Allocate Dawn-Trafalgar Easterly Demand costs based on firm design day demand. Allocate indirect costs based on internal general plant, working capital, income and property tax allocators.	Various	Allocate costs based on the allocators within the respective storage and transmission function.		
4/ New Ex-franchise Services							
i/ Dawn to Dawn-TCPL Service							
<u>Functionalization</u> Underground Storage - Other	459	Not applicable	Not applicable	STOROTHER STOROTHERAD	Directly assign the gross plant costs and accumulated depreciation of the Dawn-TCPL measuring and regulating equipment to Dawn Station.		
Underground Storage - Compressor Fuel		Not applicable	Not applicable	STORAGEFUEL	Directly assign the Dawn to Dawn-TCPL fuel to Dawn Station.		
Cost of Gas - UFG		Not applicable	Not applicable	UFGFUNCT	Functionalize the costs of unaccounted-for-gas to purchase production in proportion to volumes.		
Classification							
Underground Storage - Other	459	Not applicable	Not applicable	FIRST	Classify account dollars to the first column of Classification identified for a particular function. Classification - Dawn Station Demand.		
Underground Storage - Compressor Fuel		Not applicable	Not applicable	SECOND	Classify account dollars to the first column of Classification identified for a particular function. Classification - Dawn Station Commodity.		
Cost of Gas - UFG		Not applicable	Not applicable	SECOND	Classify account dollars to the first column of Classification identified for a particular function. Classification - Purchase Production Other Supply Commodity.		

Cost Element	Account Code	Approved Allocator (s)	Approved Factor Definitions EB-2005-0520	Proposed Allocator (s)	Proposed Methodology EB-2011-0210
Allocation <u>Dawn Station Demand</u> Underground Storage - Other	459	Not applicable	Not applicable	DAWNTCPL-M&R DAWNTCPL-ADM&R	Directly assign the gross plant costs and accumulated depreciation of the Dawn-TCPL measuring and regulating equipment to the C1 rate class.
<u>Dawn Station Commodity</u> Underground Storage - Compressor Fuel		Not applicable	Not applicable	DAWNSTORFUEL	Directly allocate the Dawn to Dawn-TCPL fuel to the C1 firm rate class in proportion to volumes.
<u>Purchase Production Other Supply Commodity</u> Cost of Gas - UFG		Not applicable	Not applicable	UFGALLO	Directly assign the Dawn to Dawn-TCPL fuel to the C1 firm rate class.
ii/ Dawn to Dawn-Vector Service					
<u>Functionalization</u> Underground Storage - Compressor Fuel		Not applicable	Not applicable	STORAGEFUEL	Directly assign the Dawn to Dawn-Vector fuel to Dawn Station.
Cost of Gas - UFG		Not applicable	Not applicable	UFGFUNCT	Functionalize the costs of unaccounted-for-gas to purchase production in proportion to volumes.
<u>Classification</u> Underground Storage - Compressor Fuel		Not applicable	Not applicable	SECOND	Classify account dollars to the first column of Classification identified for a particular function. Classification - Dawn Station Commodity.
Cost of Gas - UFG		Not applicable	Not applicable	SECOND	Classify account dollars to the first column of Classification identified for a particular function. Classification - Purchase Production Other Supply Commodity.
Allocation <u>Dawn Station Commodity</u> Underground Storage - Compressor Fuel		Not applicable	Not applicable	DAWNSTORFUEL	Directly allocate the Dawn to Dawn-Vector fuel to the C1 firm rate class in proportion to volumes.
<u>Purchase Production Other Supply Commodity</u> Cost of Gas - UFG		Not applicable	Not applicable	UFGALLO	Directly assign the Dawn to Dawn-Vector fuel to the C1 firm rate class.

Cost Element			Approved Factor Definitions EB-2005-0520	Proposed Allocator (s)	Proposed Methodology EB-2011-0210
iii/ M12 F24-T Service					
<u>Functionalization</u> General Operating and Engineering - System Operation & Engineering	685	Not applicable	Not applicable	GS/AOP/F24-T	Directly assign general operating costs associated with the M12 F24-T service to the Dawn Trafalgar Easterly transmission function.
Administrative and General Expenses - Employee Benefits	725	Not applicable	Not applicable	GS/F24T-BENEFITS	Directly assign general operating employee benefit costs associated with the M12 F24-T service to the Dawn Trafalgar Easterly transmission function.
<u>Classification</u> General Operating and Engineering - System Operation & Engineering	685	Not applicable	Not applicable	F24-T - GENOPS	Directly assign general operating costs associated with the M12 F24-T service to the Dawn Trafalgar Easterly Demand classification.
Administrative and General Expenses - Employee Benefits	725	Not applicable	Not applicable	F24T-BENEFITS	Directly assign general operating employee benefit costs associated with the M12 F24-T service to the Dawn-Trafalgar Easterly Demand classification.
Allocation Dawn-Trafalgar Easterly Demand	005	Not a self-out to	No. of the	FOAT OFNORO	Division of the second of the
General Operating and Engineering - System Operation & Engineering	685	Not applicable	Not applicable	F24T -GENOPS	Directly assign general operating costs associated with the M12 F24-T service to the M12 rate class.
Administrative and General Expenses - Employee Benefits	725	Not applicable	Not applicable	F24T-BENEFITS	Directly assign general operating employee benefit costs associated with the M12 F24-T service to the M12 rate class.
Transmission - Compressor - Maintenance	866	Not applicable	Not applicable	F24T-COMPMAINT	Directly assign compressor maintenance costs associated with the M12 F24-T service to the M12 rate class.
5/ Other Proposed Changes					
i/ Distribution North Customer Stations					
Allocation <u>Distribution Customer</u> North Distribution Customer Stations	474	N_ACEXRES	Allocate costs in proportion to average number of customers in Northern and Eatern Operations area excluding residential customers.	N_CUSTSTATIONS	Allocate costs in proportion to average number of customers in Northern and Eatern Operations area excluding customers that consume less than 934,400 m³/year.

Cost Element	Account Code	Approved Allocator (s)	Approved Factor Definitions EB-2005-0520	Proposed Allocator (s)	Proposed Methodology EB-2011-0210
ii/ Distribution Maintenance - Meter and Regulator F	Repairs				
<u>Classification</u> North Distribution Maintenance - Meter and Regulator Repairs	878	DISTM&R	Classifies costs in proportion to Distribution M&R plant.	N_DISTM&R	Classify costs in proportion to Distribution Meters & Regulators gross plant in the Northern and Eastern Operations area.
Allocation <u>Distribution Customer</u> South Distribution Maintenance - Meter and Regulator Repairs	878	REPAIRCOSTS	Allocate costs of repairs at customers' premises as budgeted.	S_CUSTM&RXRES	Allocate costs in proportion to Distribution Customer Meters and Regulators gross plant for the Southern operations area, excluding the M1 rate class.
North Distribution Maintenance - Meter and Regulator Repairs			Allocates costs in proportion to Distribution Demand M&R plant.	N_CUSTM&RXRES N_DEMM&RXRES	Allocate costs in proportion to Distribution Customer and Demand Meters and Regulators gross plant for the Northern and Eastern Operations area, excluding the Rate 01 rate class.
iii/ Distribution Maintenance - Equipment on Custor	ner Premi	i <u>ses</u>			
Allocation <u>Distribution Customer</u> South Distribution Maintenance - Equipment on Customer Premises	873	S_SERVICECALLTIME	Allocate costs to the Southern operations area in proportion to service call time.	STATIONREPLCOSTS	Allocate costs in proportion to customer stations gross plant, which is allocated based on distribution station replacement costs.
North Distribution Maintenance - Equipment on Customer Premises	873	APPLIANCERENT	Allocate costs in proportion to Appliance Rentals.	N_CUSTSTATIONS	Allocate costs in proportion to customer station gross plant, which is allocated in proportion to the average number of customers in Northern and Eatern Operations area excluding customers that consume less than 934,400 m³ per year.
iv/ Purchase Production General Plant					
<u>Classification</u> General Plant	Various	SECOND	Classify account dollars to the second column of Classification identified for a particular function. Classification - Purchase Production Other	INDIR_I&II_PROD	Classify costs based on an equal weighting between Purchase Production rate base and O&M.
Allocation Purchase Production Other General Plant	Various	S_INFRXT	Allocate costs in proportion to delivery volumes for in-franchise customers in the Southern Operations area excluding T-service.	INDIR_I&II_PROD	Allocate costs based on an equal weighting of Purchase Production Other rate base.
<u>Purchase Production System</u> General Plant	Various	Not applicable	Not applicable	SUPPLYVOL	Allocate costs in proportion to in-franchise system supply volumes.

UNION GAS LIMITED Revenue Requirement Impacts

Line No.		Cost Type	Revenue Requirement Total (a)	Gen. Service Small Volume M1 (b)	Gen. Service Large Volume M2 (c)	Firm Contract M4 (d)	Interruptible Contract- Firm M5 (e)	Interruptible Contract- Interruptible M5 (f)	Special Large Volume Contract - Firm M7 (g)	Special Large Volume Contract - Interruptible M7 (h)	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - Firm T1 (k)	Storage & Transportation Service - Interruptible T1 (I)	Wholesale Storage & Transportation Service T3 (m)
			(α)	(5)	(0)	(u)	(0)	(1)	(9)	(11)	(1)	U)	(14)	(1)	()
1	System Integrity Hysterisis	Allocator	0	60	21	3	0	4	1	0	1	0	19	0	5
2	Tecumseh Metering Assets	Rate Base	0	131	44	14	0	0	5	0	2	0	101	0	11
3	Oil Springs East Storage Pool	Rate Base	0	27	9	2	0	0	1	0	0	0	16	0	2
4	Distribution Maintenance - Meter and Regulator Repairs	O&M	0	(5)	(434)	65	1	71	28	4	5	1	188	45	19
5	Distribution Maintenance - Equipment on Customer Premises	O&M	0	(324)	92	35	1	39	15	2	3	0	102	24	10
6	Purchase Production General Plant	Rate Base	0	(169)	(91)	(16)	14	(41)) (28)	0	(11)	0	41	14	2
7	Distribution North Customer Stations	Rate Base	0	0	0	0	0	C	0	0	0	C	0	O	0
8	Revenue Requirement Change ¹		0	(279)	(358)	103	15	74	22	7	(1)	2	467	83	51_

⁽¹⁾ A positive value represents an increase to the revenue requirement based on the proposed methodology.

UNION GAS LIMITED Revenue Requirement Impacts

Line No.	Particulars (\$000's)	Cost Type	Excess Utility Storage Space	Firm Transportation Service C1 (0)	Interruptible Trans. Service & Exchanges C1 (p)	Dawn- Trafalgar Transport <u>Service</u> M12 (q)	Local Production Transportation Service M13 (r)	Storage Transportation Service M16 (s)	Small Volume General <u>Firm Service</u> R01 (t)	Large Volume General <u>Firm Service</u> R10 (u)	Medium Volume <u>Firm Service</u> R20 (v)	Large Volume High Load Factor Firm Service R100 (w)	Large Volume Interruptible Service R25 (x)
1	System Integrity Hysterisis	Allocator	(146)	0	1	4	0	0	20	5	1	0	0
2	Tecumseh Metering Assets	Rate Base	0	(0)	0	(306)	(1)	(0)	(2)	(1)	(0)	(0)	0
3	Oil Springs East Storage Pool	Rate Base	7	1	0	(77)	0	0	8	2	1	0	0
4	Distribution Maintenance - Meter and Regulator Repairs	O&M	-	-	-	-	-	-	(27)	45	(4)	(14)	12
5	Distribution Maintenance - Equipment on Customer Premises	O&M	-	-	-	-	-	-	(1,493)	286	532	152	523
6	Purchase Production General Plant	Rate Base	0	0	0	0	0	0	166	30	48	14	27
7	Distribution North Customer Stations	Rate Base	0	0	0	0	0	0	0	(2,169)	955	274	940
8	Revenue Requirement Change ¹		(138)	1	1	(379)	(1)	0	(1,329)	(1,802)	1,533	427	1,502

A positive value represents an increase to the revenue requirement based on the proposed methodology.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 1 of 18

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2 PREFILED EVIDENCE OF GREG TETREAULT, MANAGER, RATES AND PRICING 3 ROBIN STEVENSON, TEAM LEADER, PRODUCT AND SERVICES COSTING 4 5 **UNION GAS LIMITED** 6 **COST ALLOCATION STUDY** 7 8 **DESCRIPTION OF METHODOLOGY** 9 10 11 Introduction The purpose of this evidence is to provide a summary description of the methodology followed to 12 complete the cost allocation study used to support 2013 rate proposals. Subject to the removal of 13 the unregulated storage operations and the proposals in Exhibit G1, Tab 1, the cost allocation 14 study is consistent with the studies that were approved by the Board and used in the past, 15 including EB- 2005-0520. Union North and Union South plant accounting and O&M records are 16 being maintained. 17 18 The objective of the cost allocation study is to allocate the utility test year cost of service to 19 customer rate classes for the purpose of acting as a guide to the rate design process. To allocate 20 costs, the test year cost of service must be analyzed to determine the appropriate functionalization 21 and classification of costs. The allocation of costs to individual rate classes is based upon these 22 determinations. 23

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The cost allocation study consists of three steps. These steps are:

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 2 of 18

1 1/ Functionalization of costs to utility service functions 2/ Classification of costs to cost incurrence (demand, commodity, customer) 2 3/ Allocation of costs to rate classes 3 4 5 Once these steps have been completed, costs allocated to each rate class can be totalled and compared to the revenue achieved. A summary of the revenue requirement by rate class can be 6 found at Tab 2, Schedule 2. Schedule 2 reconciles the total "Account Dollars" shown in Tab 2, 7 8 Schedule 2 to the amounts in the Settlement Agreement, Appendix A, Schedule 2. Schedule 3 provides the revenue requirement changes by rate class between the cost allocation studies filed 9 on November 23, 2011 and March 27, 2012. Schedule 4 provides the revenue requirement 10 changes by rate class as per the Settlement Agreement filed June 28, 2012. 11 12 Judgement is required in apportioning costs to the various functions and their sub-classifications. 13 This judgement is based on the specific knowledge of how Union operates its system. As a result, 14 a fully distributed cost of service study is used to provide an indication of cost responsibility by 15 16 rate class at a specific point in time, but cannot and should not be viewed as a precise measurement of the actual cost to serve a particular rate class, much less a particular customer. 17 18 19 The cost allocation study process is shown on p. 18 of this exhibit.

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Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 3 of 18

1/ **Functionalization** (Exhibit G3, Tab 3)

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1 Functionalization, the first phase of the cost allocation study, involves associating asset and 2 operating costs with the various utility service functions. There are four functions necessary to 3 obtain and move gas to market that are generally accepted for gas distribution utility cost 4 5 allocation studies - purchase and production of gas, storage, transmission and distribution. The direct cost of these functions can be obtained from the accounts of Union which are maintained 6 using the Board's Uniform System of Accounts for Gas Utilities. To complete the 7 8 functionalization step, indirect costs must be functionalized exercising judgement which is based 9 on Union's knowledge of its operations. 10 Union's system of accounts functionalizes the cost of Dawn compression and storage pool 11 facilities as storage. The cost allocation study recognizes that although the plant accounts record 12 costs in the Dawn Station yard as storage, some of these facilities have been installed solely for 13 transmission purposes. Based on information contained within Union's plant accounting records. 14 Union functionalizes the cost of the following facilities as transmission: 15 16 26"/34"/42" Meter Runs: Represents an investment in measuring and 17 regulating equipment installed at Dawn to measure 18 19 Dawn-Parkway transportation volumes. 20 Total Measurement: Represents an investment in measuring and 21 22 regulating equipment installed at Dawn to measure Dawn-Parkway transportation volumes. 23 24 25 Tecumseh Interconnect: Represents an investment in structures and

improvements, measuring and regulating

equipment installed at Dawn to measure

transportation volumes.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 4 of 18

1 2 3 4 5	TCPL Interconnect and Great Lakes Header:	Represents an investment in structures and improvements, compressor equipment and measuring and regulating equipment installed to accept and deliver transportation volumes at Dawn.
6 7 8 9	Vector Interconnect:	Represents an investment in structures and improvements, compressor equipment and measuring and regulating equipment installed to accept transportation volumes at Dawn.
10 11 12 13 14	Plant E Compressor:	Represents an investment in compressor equipment utilized solely for transmission at Dawn.
15 16 17 18 19	Tecumseh Sombra Line Extension:	Represents an investment in compressor equipment installed to accept transportation volumes at Dawn.
20	Storage assets that are used solely for the prov	vision of storage services are directly assigned to the
21	storage function. These assets include storage	e lines, storage wells, outboard storage compression
22	and dehydration assets.	
23		
24	The remaining compression, measuring and re	egulating costs at the Dawn facility are
25	functionalized to both storage and transmission	on. These facilities are used to transport and store
26	gas.	
27		
28	Measuring and regulating costs are functional	ized based on an analysis of use. Compression rate
29	base-related costs are functionalized on the ba	asis of horsepower requirements. The compression
30	horsepower required to bring the pressure up	to 4,926 kPa (700 psig) on design day is storage-
31	related. The compression horsepower require	ed to bring the pressure from 4,926 to 6,270 kPa (700

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 5 of 18

to 895 psig) on design day is transmission-related. This pressure alignment results from Union

- 2 receiving gas from TCPL and Tecumseh at Dawn at 4,926 kPa (700 psig) and operating the
- 3 Dawn-Parkway transmission system at 6,270 kPa (895 psig). Compression operating and
- 4 maintenance ("O&M") costs are functionalized based on fuel requirements.

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- 6 Where possible, costs are directly assigned to a functional area. Two methods are used to
- 7 functionalize the remaining indirect rate base related costs:
 - a) In proportion to the functionalization of other rate base related cost items. These are costs that are closely related to rate base expenses and will vary depending upon the level of net plant. The indirect rate base functionalization factor is based on the total net plant in service less General Plant (which is functionalized based on a 50/50 weighted rate base / O&M factor), less Intangible Plant (which is directly assigned to the Distribution Function).

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b) In proportion to the functionalization of O&M expenses. These are costs that are closely related to O&M expenses and will vary depending upon the level of O&M expenses. The indirect O&M functionalization factor is based on the total O&M expenses for a particular function less compressor fuel costs that have been functionalized to that function.

- General operating and engineering activity related expenses are functionalized primarily on the
- basis of an analysis of activities conducted by budget centre managers for their departments.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 6 of 18

1 Administrative and general group benefits expenses are functionalized on the basis of direct labour relationships. The remaining administrative and general expenses are functionalized in 2 proportion to the functionalization of all other O&M expenses. 3 4 A summary of the functionalization of costs is provided at Tab 3, Schedule 1. Additional detail 5 on depreciation expense, property taxes and labour costs is provided in Tab 3, Schedule 2 and 6 Schedule 3. A functionalization factor table can be found at Tab 3, Schedule 4. Appendix A 7 8 provides a description of the functionalization factors. 9 2/ Classification (Exhibit G3, Tab 4) 10 11 The second step of the cost allocation process separates functionalized asset and operating costs into categories according to cost incurrence. These categories are: 12 13 1. Demand: Costs that vary directly with the size (capacity) of the system facilities. 14 They are required to meet design day demand and are fixed in the short 15 16 run. For storage functions, this includes deliverability, space and system integrity space. 17 18 19 2. Commodity: Costs that vary directly with the volume of gas purchased or delivered. They are variable in the short run. 20

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 7 of 18

1 3. Customer: Costs that are not demand or commodity-related but relate more to providing services at customer locations or that vary with the number of 2 customers. They are affected directly by the number of customers served. 3 4 Following is a summary of the classification of functionalized costs: 5 6 **Purchase Production** 7 8 Purchase and production costs are classified as commodity and demand-related. 9 Storage Dehydrator 10 Dehydrator rate base related costs are classified as demand-related as the dehydrator was sized to 11 handle peak day storage volumes. A portion of general plant functionalized to Storage 12 Dehydrator is classified as 50% demand-related and 50% commodity-related. Dehydration O&M 13 costs are classified as commodity-related. 14 15 Storage Excluding Dehydrator 16 These are costs of land, structures and improvements, measuring and regulating equipment, and 17 compressor equipment that relate to the Dawn compression and storage facility. These costs are 18 19 incurred to provide delivery from storage on design day and therefore are classified as demandrelated (i.e., deliverability). 20

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 8 of 18

- 1 Costs associated with land rights, wells and lines, rents and communication equipment are
- 2 incurred to provide both delivery from storage on design day and to provide capacity to store gas.
- 3 These costs are classified as 50% deliverability-related and 50% space-related.
- 4 A portion of the cost of gas in storage inventory is classified as deliverability-related and a
- 5 portion is classified as space-related. Union's design day requirements from storage are met by
- 6 using a combination of compression and gas in storage. It is the cost of this design day inventory
- 7 requirement that is classified as demand-related. The design day inventory requirement varies
- 8 with design day demand from storage.
- Base Pressure Gas is classified as 100% space-related. This is a permanent investment required
- to operate the storage pools.
- 13 Compressor fuel, unaccounted for gas and compressor station maintenance costs are classified as
- 14 commodity-related.

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- 16 Transmission Dawn Station
- 17 Compressor fuel costs at Dawn Station are classified as commodity-related. The remaining
- transmission costs are classified as demand-related.
- 20 Transmission Dawn-Trafalgar Easterly
- 21 Compressor fuel costs are classified as commodity-related. The remaining transmission costs are
- classified as demand-related.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 9 of 18

- 1 Transmission Dawn-Trafalgar Westerly
- 2 Compressor fuel costs are classified as commodity-related.

4 Other Transmission

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- 5 Other transmission costs are classified as demand-related.
- 7 Ojibway / St. Clair Transmission
- 8 Compressor fuel costs are classified as commodity-related. The remaining transmission costs are
- 9 classified as demand-related with some general plant costs classified as commodity-related.

11 <u>Distribution</u>

- 12 The distribution system provides capacity to meet customer demand and access to customers. It
- is necessary to analyze distribution costs to determine those costs that are related to having the
- customer on the distribution system (i.e., customer-related) versus those costs related to the
- capacity to serve the customer's design day demand.

17 The minimum plant method segregates distribution main costs into demand or customer-related

- classifications by using the size of main and operating pressures. Joint-use and sole-use mains as
- defined in the North area are classified to demand. Compressor and measuring and regulating
- 20 equipment are classified as demand-related. Land, land rights and structures and improvements
- 21 follow the classification of the preceding asset categories. Services, meters and customer stations
- are classified as customer-related.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 10 of 18

	•
1	Demand side management costs are classified as demand-related.
2	
3	A summary of the classification of costs by function is provided at Tab 4, Schedules 1 through 9.
4	A classification factor table is provided at Tab 4, Schedule 10. Tab 1, Appendix B provides a
5	description of the classification factors.
6	
7	3/ Allocation (Exhibit G3, Tab 5)
8	The third step in the cost allocation process is to allocate the functionalized - classified asset and
9	operating costs to service classifications (i.e., rate classes). A summary of the methods used to
10	allocate functionalized - classified costs is provided below.
11	
12	Purchase Production
13	a) Sales Service Commodity Supply
14	Costs related to the supply of gas are allocated to Union's sales service customers on a
15	volumetric basis consistent with how these costs are incurred.
16	
17	b) Other Supply Commodity
18	Costs related to the delivery of commodity to customers are allocated to all delivery and
19	contract customers receiving transportation and storage services (T-service) based on
20	annual volume delivered. Costs of this nature include delivery-related UFG,
21	administrative and engineering costs. Gas supply and direct purchase administration costs
22	are directly assigned to rate classes.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 11 of 18

1 c) Demand Firm transportation demand costs are allocated to the North rate classes using a blended 2 allocator developed using a two-step approach. The firm transportation demand base load 3 costs are allocated to rate classes using average day demand. The remaining firm 4 transportation demand costs are allocated to rate classes using excess peak over annual 5 average demand (i.e., the difference between what a rate class takes on an average day and 6 what it requires on its peak day). 7 8 Storage Dehydrator 9 a) Demand 10 11 Dehydration demand costs are allocated between in-franchise and the excess utility storage space category in proportion to the design day demand of the dehydrator. 12 13 b) Commodity 14 Dehydration commodity costs are allocated between in-franchise and the excess utility 15 16 storage space category in proportion to the volume forecast to be dehydrated. In-franchise costs are allocated to rate classes on the basis of delivery volume. 17 18 19 Storage Excluding Dehydrator a) Deliverability 20 Deliverability costs are compression and compression-related costs incurred to provide 21 22 delivery from storage on design day to meet customers' firm requirements.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 12 of 18

1 Demand from storage on design day is the excess of customers' design day demand over design day deliveries to Union's system. T1,T3 and short-term storage, which is allocated 2 to the excess utility storage space, use contracted deliverability service levels. The class 3 excess divided by the sum of the excesses is the ratio that is used to allocate these costs. 4 5 Design day deliveries are estimated for each firm sales and bundled-T rate class based 6 upon the ratio of the average day for the class divided by the total average day of firm 7 8 classes. 9 c) Commodity 10 11 Storage commodity costs are allocated to in-franchise customers and the excess utility storage space category in proportion to the volume injected and withdrawn from storage. 12 In-franchise costs are allocated to rate classes on the basis of delivery volume. 13 14 d) Space 15 Storage space costs are attributable to the storage capacity required for the movement of 16 the deficiency of customers' summer use from average over to the winter season. 17 18 19 Space costs are allocated to Union South (T1, T3) and Union North contract customers based on the relationship of contracted space to Union's total storage system working 20 capacity. 21

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 13 of 18

For Union South, the excess of the winter period use (January - March and November - December) compared to average annual use for the same 151 day period is calculated for each in-franchise sales and Bundled -T rate class (firm and interruptible). This is referred to as the "Aggregate Excess". Costs are allocated to customers in Union North using excess peak over annual average demand (i.e., the difference between what a rate class takes on an average day and what it requires on its peak day).

The excess utility storage space is the difference between forecast in-franchise space requirements and the 100 PJ reserved for in-franchise customers.

e) System Integrity Space

Union currently maintains approximately 9.5 PJ (8.9 Bcf) of system integrity storage space. This system integrity space allows Union to meet its operational needs. The integrity space represents approximately 10% of Union's utility storage working capacity.

System integrity storage space costs are allocated to all Union South in-franchise and exfranchise customers based on how system integrity space is used. Costs are allocated to Union North customers using excess peak over annual average demand (i.e., the difference between what a rate class takes on an average day and what it requires on its peak day).

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 14 of 18

Transmission - Dawn Station

a) Demand

Dawn Station compression costs are allocated based on design day demand. Ex-franchise contractual levels and in-franchise transmission lateral demand is used. Union South infranchise rate classes receive a credit for firm deliveries at Parkway. In-franchise costs are allocated to rate classes on the basis of firm Dawn Trafalgar design day demand.

b) Commodity

The allocation of costs between in-franchise and ex-franchise customers is based on fuel usage. In-franchise costs are allocated to rate classes on the basis of delivery volumes east of Dawn.

Transmission - Dawn Trafalgar Easterly

a) Demand

Dawn Trafalgar transmission demand costs are allocated between in-franchise and exfranchise (M12) customers on the basis of "commodity-kilometres". For ex-franchise (M12) customers, contractual levels are used. For in-franchise customers, transmission lateral demand is used. The demand (at each of Union's transmission laterals, Kirkwall and Parkway) is weighted by the distance from Dawn. The only exception to this is for firm east end deliveries made by TCPL on behalf of Union's in-franchise customers. The distance this load travels is calculated from Parkway or Kirkwall. In-franchise costs are allocated to rate classes in proportion to the firm design day demand on the Dawn-

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 15 of 18

1 Trafalgar laterals. Costs are allocated to customers in the North using excess peak over annual average demand (i.e., the difference between what a rate class takes on an average 2 day and what it requires on its peak day). 3 4 b) Commodity 5 The allocation of costs between in-franchise and ex-franchise customers is based on fuel 6 usage. In-franchise costs are allocated to rate classes on the basis of delivery volumes east 7 8 of Dawn. 9 Transmission – Dawn Trafalgar Westerly 10 a) Commodity 11 The allocation of costs between in-franchise and ex-franchise customers is based on fuel 12 usage. In-franchise costs are allocated to rate classes on the basis of delivery volumes 13 west of Dawn. 14 15 Other Transmission 16 a) Demand 17 In-franchise system design day demand is used to allocate other transmission system costs 18 19 to firm service customer classes. Costs related to local production metering stations are directly assigned to the M13 and M16 rate classes. 20 21

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 16 of 18

1	Ojibway / St. Clair Transmission	
2	a) Demand	
3	Ojibway / St. Clair demand costs are allocated to ex-franchise customers based on the	
4	relationship between ex-franchise firm demand and St. Clair import capacity, Ojibway	
5	export capacity, and Ojibway local market demand. In-franchise costs are allocated to	
6	rate classes in proportion to firm in-franchise demand.	
7		
8	b) Commodity	
9	Fuel costs for the M16 and C1 firm customers are directly assigned to those rate classes.	
10	The remaining commodity costs are allocated to in-franchise customers based on delivery	
11	volumes west of Dawn.	
12		
13	3 <u>Distribution</u>	
14	a) Demand	
15	The allocation of distribution demand costs to customers in Union South is based on the	
16	design day demand of firm and interruptible customers served by distribution facilities.	
17	Distribution demand costs are allocated to the rate classes in the North area using system	
18	peak day demand and system peak and average day demand.	
19		
20	b) Commodity	
21	Distribution commodity costs are allocated to in-franchise rate classes in proportion to	
22	delivery volume.	

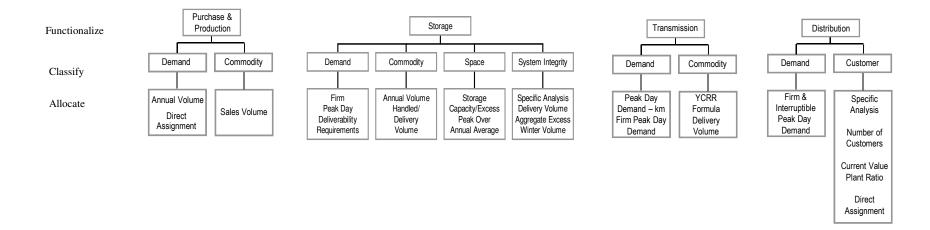
Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 17 of 18

1	c) Customer
2	Several methodologies are used to allocate the components of customer-related costs.
3	These include such measurements as service replacement costs, service calls and average
4	number of customers.
5	
6	A summary of the allocation of total costs is provided at Tab 2, Schedule 2. A summary of the
7	allocation of costs within each functional - classification is provided at Tab 5, Schedule 1.
8	Allocation detail for specific functional - classifications where more than one allocation factor is
9	used is provided at Tab 5, Schedules 2 through 20. An allocation factor table is provided at Tab
10	5, Schedule 21. Appendix C provides a description of the allocation factors.

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Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Page 18 of 18

Union Gas Limited Cost Allocation Study



Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix A Page 1 of 8

<u>UNION GAS LIMITED</u> FUNCTIONALIZATION FACTOR DESCRIPTIONS

Direct Assignments

<u>Factor</u> <u>Description</u>

DEFTAXDIRECT Directly assigns Accumulated Deferred Tax

balances associated with specific assets to specific

functions.

GS/AOP/F24-T Directly assigns General Operating and Engineering

costs related to gas purchasing administration costs to Purchase and Production. Directly assigns VP Assets Operation costs in proportion to asset operation O&M. Directly assigns General

Operating and Engineering costs associated with the

F24-T service to Dawn-Trafalgar Easterly

transmission.

GSADM Directly assigns gas purchase administrative costs to

the Purchase and Production function.

GS/F24T-BENEFITS Directly assigns General Operating and Engineering

employee benefits associated with gas supply to Purchase and Production. Directly assigns general operating employee benefits associated with the F24-T service to Dawn-Trafalgar Easterly

transmission

LRGINDBILLS Directly assigns Customer Billing and Accounting

operating expenses for Large Industrial Billings to Storage Excluding Dehydrator, Dawn-Trafalgar Easterly, Other Transmission and Ojibway / St.

Clair functions.

MN-COMP Directly assigns specific Transmission compressor

maintenance expenses to the Dawn-Trafalgar

Easterly system.

EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix A Page 2 of 8

Description Factor

MN-LINES Directly assigns specific Transmission line

> maintenance expenses to the Dawn-Trafalgar Easterly and Ojibway/St. Clair transmission

systems.

Directly assigns specific Transmission measuring MN-M&R

> and regulating stations maintenance expenses to the Dawn-Trafalgar Easterly and Ojibway/St. Clair

transmission systems.

MRKTGS/M9/T3 Directly assigns gas supply administration costs to

> the Purchase and Production function. Directly assigns Sales Promotion Supervision costs for the M9 and T3 rate classes to the Distribution function.

OP-COMP Directly assigns specific Transmission compressor

operating expenses to the Dawn-Trafalgar Easterly

system.

OP-LINES Directly assigns specific Transmission line

operating expenses to the Dawn-Trafalgar Easterly

and Ojibway / St. Clair transmission systems.

OP-M&R Directly assigns specific Transmission measuring

> and regulating stations operating expenses to the Dawn-Trafalgar Easterly and Ojibway/St. Clair

transmission systems.

OSC Directly assigns the St. Clair and Bluewater rental

fee to the Ojibway / St. Clair transmission system.

STORAGEFUEL Directly assigns Underground Storage compressor

fuel operating expenses as specifically budgeted by

location.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1

Schedule 1
Appendix A
Page 3 of 8

<u>Factor</u> <u>Description</u>

STORCOMP Directly assigns the plant costs of reclassified

Underground Storage compressor equipment at Dawn Station that relates to the Dawn-Trafalgar Easterly transmission system. Directly assigns the plant costs of outboard Underground Storage

compressor equipment.

STORCOMPAD Directly assigns the accumulated depreciation on

reclassified Underground Storage compressor equipment at Dawn Station that relates to the Dawn-Trafalgar Easterly transmission system. Directly assigns the accumulated depreciation on outboard

Underground Storage compressor equipment.

STORLAND Directly assigns the plant costs of outboard

Underground Storage land.

STORM&R Directly assigns the plant costs of reclassified

Underground Storage measuring and regulating equipment at Dawn Station that relates to the Dawn-Trafalgar Easterly transmission system. Directly assigns the plant costs of outboard Underground Storage measuring and regulating equipment.

STORM&RAD Directly assigns the accumulated depreciation on

reclassified Underground Storage measuring and regulating equipment at Dawn Station that relates to the Dawn-Trafalgar Easterly transmission system. Directly assigns the accumulated depreciation on outboard Underground Storage measuring and

regulating equipment.

STOROTHER Directly assigns the plant costs of the Dawn-TCPL

measuring and regulating equipment to Dawn

Station.

STOROTHERAD Directly assigns the accumulated depreciation on

the Dawn-TCPL measuring and regulating

equipment to Dawn Station.

Updated: 2012-07-13 EB-2011-0210

Exhibit G3
Tab 1
Schedule 1
Appendix A
Page 4 of 8

<u>Factor</u> <u>Description</u>

STORS&I Directly assigns the plant costs of reclassified

Underground structures and improvements at Dawn Station that relate to the Dawn-Trafalgar Easterly transmission system. Directly assigns the plant costs of outboard Underground Storage structures

and improvements.

STORS&IAD Directly assigns the accumulated depreciation on

reclassified Underground Storage structures and improvements at Dawn Station that relates to the Dawn-Trafalgar Easterly transmission system. Directly assigns the accumulated depreciation on outboard Underground Storage structures and

improvements.

TRANSCOMPEQ Directly assigns the plant costs of specific

Transmission compressor equipment to the Dawn-

Trafalgar Easterly and Ojibway / St. Clair

transportation systems in proportion to specifically

assigned assets.

TRANSCOMPEQAD Directly assigns the accumulated depreciation on

specific Transmission compressor equipment to the Dawn-Trafalgar Easterly and Ojibway / St. Clair transportation systems in proportion to specifically

assigned assets.

TRANSLAND Directly assigns specific Transmission land costs to

the Dawn-Trafalgar Easterly and Ojibway / St. Clair transportation systems in proportion to specifically

assigned assets.

TRANSLANDRGT Directly assigns specific Transmission land rights

costs to the Dawn-Trafalgar Easterly and Ojibway / St. Clair transportation systems in proportion to

specifically assigned assets.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix A Page 5 of 8

<u>Factor</u> <u>Description</u>

TRANSLANDRGTAD Directly assigns the accumulated depreciation on

specific Transmission land rights to Dawn-Trafalgar

Easterly and Ojibway/St. Clair transportation

systems in proportion to specifically assigned assets.

TRANSMAINS Directly assigns the plant costs of specific

Transmission mains to the Dawn-Trafalgar Easterly and Ojibway / St. Clair transportation systems in

proportion to specifically assigned assets.

TRANSMAINSAD Directly assigns the accumulated depreciation on

specific Transmission mains to the Dawn-Trafalgar Easterly and Ojibway / St. Clair transportation

systems in proportion to specifically assigned assets.

TRANSMISSIONFUEL Directly assigns Transmission compressor fuel

operating expenses in proportion to transmission

volumes.

TRANSM&R Directly assigns the plant costs of specific

Transmission measuring and regulating equipment to the Dawn-Trafalgar Easterly and Ojibway / St. Clair transportation systems in proportion to

specifically assigned assets.

TRANSM&RAD Directly assigns the accumulated depreciation on

specific Transmission measuring and regulating equipment to the Dawn-Trafalgar Easterly and Ojibway / St. Clair transportation systems in proportion to specifically assigned assets.

TRANSS&I Directly assigns the plant costs of specific

Transmission structures and improvements to the Dawn-Trafalgar Easterly and Ojibway / St. Clair transportation systems in proportion to specifically

assigned assets.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix A

Page 6 of 8

<u>Factor</u> <u>Description</u>

TRANSS&IAD Directly assigns the accumulated depreciation on

specific Transmission structures and improvements to the Dawn-Trafalgar Easterly and Ojibway / St. Clair transportation systems in proportion to

specifically assigned assets.

Other Assignments

BDEBTFUNCT Functionalizes bad debts attributable to system

supplied customers to Purchase Production and Distribution functions in proportion to revenues.

COMPRECL-O&M Functionalizes compression O&M costs based on

fuel requirements.

COMPRECL-PT Functionalizes compression rate base related costs

based on horsepower requirements.

DAWNEAST Functionalizes costs to the Dawn-Trafalgar Easterly

transmission system.

DEFERTAXBASE

Base over which to functionalize non-directly

assigned deferred taxes.

DIST Functionalizes costs directly to the Distribution

function.

DTDRAWDOWN Functionalizes costs in proportion to accumulated

deferred taxes.

GENOPACT Functionalizes General Operating and Engineering

expenses in proportion to an analysis of activities.

INDIRECT_I Functionalizes costs to the functions in proportion

to components of rate base.

INDIRECT_II Functionalizes costs to the functions in proportion

to components of O&M.

EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix A Page 7 of 8

<u>Factor</u> <u>Description</u>

INDIRECT_I&II Equal weighting of INDIRECT_I and

INDIRECT_II factors.

LABOUR Functionalizes costs to the functions in proportion

to labour expenses.

LINEPACK Functionalizes the costs of linepack gas to the

Transmission and Distribution functions in

proportion to linepack volumes.

M&RRECL-O&M Functionalizes measuring and regulating O&M

costs based on an analysis of use.

M&RRECL-PT Functionalizes measuring and regulating rate base

related costs based on an analysis of use.

O&MEXP Functionalizes costs to the functions in proportion

to components of O&M.

OTHERTRANS Functionalizes costs directly to the Other

Transmission function.

PROD Functionalizes costs directly to the Purchase and

Production function.

PROPTAX Functionalizes costs in proportion to property tax

expense detail.

RATEBASE Functionalizes income tax costs in proportion to

total rate base.

SCADAO&M Functionalizes SCADA operating expenses based

on number of RTUs per function area.

STORDEHY Functionalizes storage costs to the Storage

Dehydrator function.

STORDEHYX Functionalizes storage costs to the Storage

Excluding Dehydrator function.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix A

Page 8 of 8

Factor

Description

UFGFUNCT

Functionalizes the costs of unaccounted-for-gas to purchase production and storage functions in proportion to volumes.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix B Page 1 of 11

<u>UNION GAS LIMITED</u> CLASSIFICATION FACTOR DESCRIPTIONS

Direct Assignments

<u>Factor</u> <u>Description</u>

A&GDPADMIN Directly assigns Administrative and General

expenses associated with gas purchasing to the

system supply commodity classification.

CUSTREG Directly assigns regulator costs to the Distribution

customer classification.

DTDIRECTDAWN Directly assigns Accumulated Deferred Taxes to the

Dawn Station demand classification.

DTDIRECTDAWNEAST Directly assigns Accumulated Deferred Taxes to the

Dawn-Trafalgar Easterly Demand classification.

DTDIRECTSTCLAIR Directly assigns Accumulated Deferred Taxes to

Ojibway / St. Clair demand classification.

DTDIRECTSTORDEHY Directly assigns Accumulated Deferred Taxes

related to the Storage Dehydrator demand

classification.

DTDIRECTSTORX Directly assigns Accumulated Deferred Taxes

related to base pressure gas to the Storage Excluding Dehydrator deliverability, space and

system integrity classifications.

F24T-GENOPS Directly assigns general operating employee costs

associated with F24-T service to the Dawn-Trafalgar Easterly Demand classification.

F24T-BENEFITS Directly assigns general operating employee benefit

costs associated with the F24-T service to the Dawn-Trafalgar Easterly Demand classification.

EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix B Page 2 of 11

<u>Factor</u> <u>Description</u>

GO&EGSADMIN Directly assigns gas purchasing administration costs

to Purchase/Production system supply commodity and Purchase/Production other supply commodity.

GSBENEFITS Directly assigns employee benefits costs related to

gas purchasing to system supply and other supply

commodity classifications.

M9/T3CLASS Directly assigns O&M expenses related to the M9

and T3 rate classes to the Distribution Customer

classification.

MRKTGS Directly assigns distribution Sales Promotion costs

related to gas purchasing to the Purchase/Production

other supply commodity classification.

N_CROSSBORE-OM Directly assigns cross bore operating expenses in

the Northern and Eastern Operations area to the

Distribution Customer classification.

N_CROSSBORE-PL Directly assigns cross bore plant costs in the

Northern and Eastern Operations area to the

Distribution Customer classification.

N_CROSSBORE-PLAD Directly assigns the accumulated depreciation on

cross bore plant costs in the Northern and Eastern Operations area to the Distribution Customer

classification.

S_CROSSBORE-OM Directly assigns cross bore operating expenses in

the Southern Operations area to the Distribution

Customer classification.

S_CROSSBORE-PL Directly assigns cross bore plant costs in the

Southern Operations area to the Distribution

Customer Classification.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix B

Page 3 of 11

<u>Factor</u> <u>Description</u>

S_CROSSBORE-PLAD Directly assigns the accumulated depreciation on

cross bore plant costs in the Southern Operations area to the Distribution Customer Classification.

STSCLASS Directly assigns third party storage services to

Storage Excluding Dehydrator deliverability and

commodity classifications.

Other Assignments

ADREGULATORS Classifies the accumulated depreciation on

regulators to Distribution demand and customer classifications in proportion to the classification of

regulator plant.

BDEBTCLASS Classifies bad debt attributable to system supply

customers to Purchase & Production System Supply Commodity and bad debt attributable to direct

purchase customers to Purchase & Production Other

Supply Commodity.

DAWNBASE Classifies costs in proportion to Dawn Station rate

base.

DAWNEASTBASE Classifies costs in proportion to Dawn-Trafalgar

Easterly rate base.

DAWNEASTGO&E Classifies all Dawn-Trafalgar Easterly General

Operating and Engineering expenses to demand.

DAWNEASTLABOR Classifies all Dawn-Trafalgar Easterly O&M

expenses based on labour expenses.

DAWNEASTO&M Classifies costs in proportion to components of

Dawn-Trafalgar Easterly total O&M.

EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix B Page 4 of 11

<u>Factor</u> <u>Description</u>

DAWNEASTPROTAX Classifies Dawn-Trafalgar Easterly property taxes

based on plant and property tax detail.

DAWNLABOR Classifies Dawn Station O&M expenses based on

labour expenses.

DAWNO&M Classifies costs in proportion to components of

Dawn Station O&M.

DAWNPROTAX Classifies Dawn Station property taxes based on

plant and property tax detail.

DIRDTBSED-TE Identifies rate base associated with directly assigned

accumulated deferred tax to exclude in factor

DTBASEDAWNEAST.

DIRDTBSEDWNSTN Identifies rate base associated with directly assigned

accumulated deferred tax to exclude in factor

DTBASEDAWN.

DIRDTBSESTCL Identifies rate base associated with directly assigned

accumulated deferred tax to exclude in factor

DTBASESTCLAIR.

DIRDTBSESTORDEHY Identifies rate base associated with directly assigned

accumulated deferred tax to exclude in factor

DTBASESTORDEHY.

DIRDTBSESTORX Identifies rate base associated with directly assigned

accumulated deferred tax to exclude in factor

DTBASESTORX.

DISTBASE Classifies costs in proportion to Distribution rate

base.

DISTGO&E Classifies Distribution General Operating and

Engineering expenses based on activity analysis.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix B

Page 5 of 11

<u>Factor</u> <u>Description</u>

DISTLABOR Classifies Distribution O&M expenses based on

labour expenses.

DISTO&M Classifies costs in proportion to components of

Distribution O&M.

DISTPROTAX Classifies Distribution property taxes based on plant

and property tax detail.

DTBASEDAWN Classifies any non-directly assigned Dawn Station

deferred tax balance in proportion to plant.

DTBASEDAWNEAST Classifies any non-directly assigned Dawn-Trafalgar

Easterly transmission deferred tax balance in

proportion to plant.

DTBASEDIST Classifies any non-directly assigned Distribution

deferred tax balance in proportion to plant.

DTBASEPROD Classifies any non-directly assigned Purchase and

Production accumulated deferred tax balance in

proportion to plant.

DTBASESTCLAIR Classifies any non-directly assigned Ojibway / St.

Clair deferred tax balance in proportion to plant.

DTBASESTORDEHY Classifies any non-directly assigned Storage

Dehydrator deferred tax balance in proportion to

plant.

DTBASESTORX Classifies any non-directly assigned Storage

Excluding Dehydrator deferred tax balance in

proportion to plant.

DTDRWDN-DAWN Classifies the Dawn Station accumulated deferred

tax drawdown based on the Dawn Station

accumulated deferred tax balance.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1

Appendix B Page 6 of 11

<u>Factor</u> <u>Description</u>

DTDRWDN-DAWNEAST Classifies the Dawn Trafalgar Easterly accumulated

deferred tax drawdown based on the Dawn Trafalgar Easterly accumulated deferred tax

balance.

DTDRWDN-DEHYDR Classifies the Storage Dehydrator accumulated

deferred tax drawdown based on the Storage Dehydrator accumulated deferred tax balance.

DTDRWDN-DIST Classifies the Distribution accumulated deferred tax

drawdown based on the Distribution accumulated

deferred tax balance.

DTDRWDN-OTHRTRAN Classifies the Other Transmission accumulated

deferred tax drawdown based on Other

Transmission accumulated deferred tax balance.

DTDRWDN-PROD Classifies the Purchase and Production accumulated

deferred tax drawdown based on the Purchase and Production accumulated deferred tax balance.

DTDRWDN-STCLAIR Classifies the Ojibway/St. Clair accumulated

deferred tax drawdown based on the Ojibway/St.

Clair accumulated deferred tax balance.

DTDRWDN-STORX Classifies the Storage Excluding Dehydrator

accumulated deferred tax drawdown based on Storage Excluding Dehydrator accumulated

deferred tax balance.

FIRST Classifies account dollars to the first column of

classification identified for a particular function.

FIRST&THIRD&FOURTH Classifies account dollars to the first, third and

fourth columns of classification identified for a

particular function.

EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix B Page 7 of 11

<u>Factor</u> <u>Description</u>

FOURTH Classifies account dollars to the fourth column of

classification identified for a particular function.

GASINSTOR Classifies gas in storage working capital in

proportion to space and system integrity

requirements.

INDIR_I_DAWN Classifies costs in proportion to components of

Dawn Station rate base.

INDIR_II_DAWN Classifies costs in proportion to components of

Dawn Station O&M.

INDIR_I_DAWNEAST Classifies costs in proportion to components of

Dawn-Trafalgar Easterly rate base.

INDIR_II_DAWNEAST Classifies costs in proportion to components of

Dawn-Trafalgar Easterly O&M.

INDIR_I_DIST Classifies costs in proportion to components of

Distribution rate base.

INDIR_II_DIST Classifies costs in proportion to components of

Distribution O&M.

INDIR_I&II_DIST Classifies costs based on an equal weighting

between INDIR I DIST and INDIR II DIST

factors.

INDIR_I_ PROD Classifies costs in proportion to components of

Purchase Production rate base.

INDIR_II_PROD Classifies costs in proportion to components of

Purchase Production O&M.

INDIR_I&II_PROD Classifies costs based on an equal weighting

between INDIR_I_PROD and INDIR_II_PROD.

EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix B Page 8 of 11

<u>Factor</u> <u>Description</u>

NDIR_I_STCLAIR Classifies costs in proportion to components of

Ojibway / St. Clair rate base.

INDIR_II_STCLAIR Classifies costs in proportion to components of

Ojibway / St. Clair O&M.

INDIR_I&II_STCLAIR Classifies costs based on an equal weighting

between INDIR_I_STCLAIR and INDIR_II_STCLAIR factors.

INDIR_I_STORDEHY Classifies costs in proportion to components of

Storage Dehydrator rate base.

INDIR_II_STORDEHY Classifies costs in proportion to components of

Storage Dehydrator O&M.

INDIR_I&II_STORDEHY Classifies costs based on an equal weighting

between INDIR_I_STORDEHY and INDIR_II_STORDEHY factors.

INDIR_I_STORX Classifies costs in proportion to components of

Storage Excluding Dehydrator rate base.

INDIR II STORX Classifies costs in proportion to components of

Storage Excluding Dehydrator O&M.

INDIR_I&II_STORX Classifies costs based on an equal weighting

between INDIR_I_STORX and INDIR_II_STORX

factors.

N_DIST Classifies costs in proportion to total Distribution

plant in the Northern and Eastern Operations area.

N_DISTM&R Classifies costs in proportion to Distribution Meters

& Regulators plant in the Northern and Eastern

Operations area.

EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix B Page 9 of 11

<u>Factor</u> <u>Description</u>

N_DISTMAINS&SER Classifies costs in proportion to Distribution Mains

& Services plant in the Northern and Eastern

Operations area.

N_DISTMM&RCOM Classifies costs in proportion to Northern and

Eastern Operations area Distribution Mains, Measuring & Regulating Equipment and

Compressor plant.

N_MINPLANT Classifies account dollars as demand or customer-

related based on minimum plant method for the Northern and Eastern Operations area mains.

PRODBASE Classifies costs in proportion to Purchase and

Production rate base.

PRODCOG Classifies Purchase and Production gas purchase

working capital expenses based on cost of gas.

PRODLABOR Classifies Purchase and Production employee

benefits based on labour expenses.

PRODO&M Classifies costs in proportion to components of

Purchase and Production Total O&M.

PRODPROTAX Classifies Purchase and Production property taxes

based on plant and property tax detail.

S_DISTMAINS&SER Classifies costs in proportion to Distribution Mains

& Services plant in the Southern Operations area.

S_DISTMM&RCOM Classifies costs in proportion to Southern

Operations area Distribution Mains, Measuring & Regulating Equipment and Compressor plant.

S_MINPLANT Classifies account dollars as demand or customer-

related based on minimum plant method for the

Southern Operations area mains.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix B Page 10 of 11

<u>Factor</u> <u>Description</u>

SALESSUPER Classifies Distribution Sales Promotion Supervision

costs in proportion to the classification of the other

distribution sales promotion costs.

SECOND Classifies account dollars to the second column of

classification identified for a particular function.

SECOND&THIRD Classifies account dollars equally between the

second and third columns of classification identified

for a particular function.

STCLAIRBASE Classifies costs in proportion to Ojibway / St. Clair

rate base.

STCLAIRLABOR Classifies Ojibway / St. Clair employee benefits

based on labour expenses.

STCLAIRO&M Classifies costs in proportion to components of

Ojibway / St. Clair O&M.

STCLAIRPROTAX Classifies Ojibway / St. Clair property taxes based

on plant and property tax detail.

STORDEHYBASE Classifies costs in proportion to Storage Dehydrator

rate base.

STORDEHYXBASE Classifies costs in proportion to Storage Excluding

Dehydrator rate base.

STORDEHYXGO&E Classifies Storage Excluding Dehydrator General

Operating and Engineering expenses based on

operating expenses.

STORDEHYLABOR Classifies Storage Dehydrator employee benefits

based on labour expenses.

STORDEHYXLABOR Classifies Storage Excluding Dehydrator employee

benefits based on labour expenses.

EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix B Page 11 of 11

<u>Factor</u> <u>Description</u>

STORDEHYO&M Classifies costs in proportion to components of

Storage Dehydrator O&M

STORDEHYXO&M Classifies costs in proportion to components of

Storage Excluding Dehydrator O&M.

STORDEHYPROTAX Classifies Storage Dehydrator property taxes based

on plant and property tax detail.

STORDEHYXPROTAX Classifies Storage Excluding Dehydrator property

taxes based on plant and property tax detail.

THIRD Classifies costs to the third column of classification

identified for a particular function.

THIRD&FOURTH Classifies costs between the third and fourth

columns of classification identified for a particular

function.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 1 of 15

<u>UNION GAS LIMITED</u> ALLOCATION FACTOR DESCRIPTIONS

Direct Assignment

<u>Factor</u> <u>Description</u>

CUSTREG-RES Directly allocates residential regulator costs to

residential customer classes in the Northern and

Eastern Operations area.

CUSTREG-RESAD Directly allocates accumulated depreciation on

residential regulator costs to residential customer classes in the Northern and Eastern Operations area.

DAWNSTORFUEL Directly allocates Dawn Storage compressor fuel

costs to ex-franchise and Northern and Eastern Operations area rate classes in proportion to

volumes.

DAWNTCPL-M&R Directly allocates the plant costs of the Dawn-TCPL

measuring and regulating equipment to C1 Firm rate

class.

DAWNTCPL-M&RAD Directly allocates the accumulated depreciation on

plant costs of the Dawn-TCPL measuring and regulating equipment to C1 Firm rate class.

DSM Directly assigns DSM expenses in proportion to

budgeted costs by rate class.

F24T-BENEFITS Directly allocates general operating employee

benefit costs associated with the F24-T service to

the M12 rate class.

F24T-COMPMAINT Directly allocates compressor maintenance costs

associated with the F24-T service to the M12 rate

class.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 2 of 15

<u>Factor</u> <u>Description</u>

F24T-GENOPS Directly allocates general operating staffing costs

associated with F24-T service to the M12 rate class.

GSADMINDIRECT Directly allocates administrative expenses

associated with gas purchasing in proportion to the average number of Direct Purchase customers

incurring these costs.

GSBENEFITSDP Directly allocates employee benefit costs associated

with gas purchasing administration in proportion to the average number of Direct Purchase customers

incurring these costs.

GSGO&EDIRECT Directly allocates gas purchasing general operating

and engineering costs in proportion to the average number of Direct Purchase customers incurring

these costs.

GSMRKTINGDIRECT Directly allocates gas supply marketing costs to

customer rate classes in proportion to the average number of Direct Purchase customers incurring

these costs.

HAGAR&EXUTSTFUEL Directly allocates Hagar and Iroquois Falls

compressor fuel costs to rate classes in the Northern and Eastern Operations area in proportion to fuel usage. Directly allocates storage compressor fuel costs to the Excess Utility Storage Space category.

LRGINDBILLS Directly allocates Distribution customer billing and

accounting expenses for Large Industrial Billing accounts based upon analysis provided by budget

center managers.

M9/T3ALLO Directly allocates expenses associated with the M9

and T3 rate classes based on an activity analysis.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1

Appendix C Page 3 of 15

<u>Factor</u> <u>Description</u>

M13&M16LAND Directly allocates Other Transmission land costs

associated with the M13 and M16 rate classes.

M13&M16MAINS Directly allocates Other Transmission mains costs

associated with the M13 and M16 rate classes.

M13&M16MAINSAD Directly allocates the accumulated depreciation on

Other Transmission mains associated with the M13

and M16 rate classes.

M13&M16M&R Directly allocates Other Transmission M&R

equipment costs associated with the M13 and M16

rate classes.

M13&M16M&RAD Directly allocates the accumulated depreciation on

Other Transmission M&R equipment associated

with the M13 and M16 rate classes.

M13&M16OPERATING Directly allocates Other Transmission M&R station

operating expenses associated with the M13 rate

and M16 classes.

M16/C1FUEL Directly allocates compressor fuel related costs to

The M16 and C1 rate classes.

N_LINEPACK Directly allocates linepack costs to Northern and

Eastern Operations area rate classes in proportion to

volumes.

N_CROSSBORE-OM Directly allocates cross bore operating expenses to

the general service rate classes in the Northern and Eastern Operations area in proportion to average

number of customers.

N_CROSSBORE-PL Directly allocates cross bore plant costs to the

general service rate classes in the Northern and Eastern Operations area in proportion to average

number of customers.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 4 of 15

<u>Factor</u> <u>Description</u>

N_CROSSBORE-PLAD Directly allocates the accumulated depreciation on

cross bore plant costs to the general service rate classes in the Northern and Eastern Operations area in proportion to average number of customers.

N SERREV Directly allocates revenue from service work to rate

classes in the Northern and Eastern Operations area in proportion to average number of customers.

N_SYSINTEG Directly allocates system integrity gas in storage

costs to rate classes in the Northern and Eastern Operations area in proportion to allocated system

integrity inventory.

S_CROSSBORE-OM Directly allocates cross bore operating expenses to

the general service rate classes in the Southern Operations area in proportion to average number of

customers.

S_CROSSBORE-PL Directly allocates cross bore plant costs to the

general service rate classes in the Southern

Operations area in proportion to average number of

customers.

S_CROSSBORE-PLAD Directly allocates the accumulated depreciation on

cross bore plant costs to the general service rate classes in the Southern Operations area in proportion to average number of customers.

TRANSFUELEAST Directly allocates Dawn Trafalgar Easterly

transmission compressor fuel costs in proportion to

fuel usage.

TRANSFUELWEST Directly allocates Dawn-Trafalgar Westerly

transmission compressor fuel costs in proportion to

fuel usage.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1

Schedule 1 Appendix C Page 5 of 15

<u>Factor</u> <u>Description</u>

UFGALLO Directly allocates unaccounted-for-gas costs to the

ex-franchise and Northern and Eastern Operations

area rate classes.

UFG-EXUTST Directly allocates unaccounted for gas costs to the

Excess Utility Storage Space category.

Other Assignments

ABCCUST Allocates costs in proportion to the average number

of ABC-T customers (Rates M2, R01, R10)

AVECUST Allocates costs in proportion to average number of

in-franchise customers.

BDEBTDIST Allocates delivery-related bad debt expenses in

proportion to average number of in-franchise

customers.

BDEBTOTHSUP Allocates bad debt expenses attributed to Direct

Purchase customer rate classes in proportion to

volumes.

C1 Allocates costs to C1 Interruptible Transportation

Service rate class.

DAWNCOMP Allocates costs in proportion to demand related to

Dawn compression using ex-franchise contractual

levels and in-franchise peak day demand.

DCUSTSALEOTHER Allocates sales representatives expenses in

proportion to number of customers.

DCUSTSALEPRO Allocates costs of Distribution Customer Sales-

Marketing sales promotion in proportion to sales

activity and average number of customers.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 6 of 15

<u>Factor</u> <u>Description</u>

DDPKINT Allocates costs in proportion to Design Day Peak

demand including T-Service and Bundled-T.

DEHYCOMMODITY Allocates costs in proportion to total system

dehydration commodity volumes with in-franchise

costs allocated on delivery volume.

DEHYDEMAND Allocates costs in proportion to Dehydrator demand

(storage deliverability (NETFROMSTOR)).

DISTBASE-1 Allocates costs in proportion to Distribution

Demand rate base.

DISTBASE-3 Allocates costs in proportion to Distribution

Customer rate base.

DISTCUSTACCT Allocates Distribution Customer Accounting

supervision costs in proportion to labour costs within other Distribution Customer Accounting

costs.

DISTCUSTPT Allocates Distribution Customer General Operating

and Engineering costs in proportion to distribution

plant.

DISTDEMAND Allocates costs in proportion to the peak day

demand of firm and interruptible customers served by the distribution system excluding customers

served directly off transmission lines.

DISTDEMPT Allocates costs in proportion to Distribution

demand-related plant.

DISTLABOR-1 Allocates employee benefits in proportion to the

Distribution Demand labour expense.

DISTLABOR-3 Allocates employee benefits in proportion to the

Distribution Customer labour expense.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 7 of 15

Factor Description

DISTO&MEXP-1 Allocates costs in proportion to Distribution

Demand O&M.

DISTO&MEXP-3 Allocates costs in proportion to Distribution

Customer O&M.

DISTPROTAX-1 Allocates Distribution Demand property tax costs in

proportion to plant and property tax detail.

DISTPROTAX-3 Allocates Distribution Customer property tax costs

in proportion to plant and property tax detail.

DPADMIN Allocates costs to rate classes based on the test

year's average number of ABC-T and bundled-T

customers.

DTTRANS Allocates Dawn-Trafalgar Easterly Demand costs to

in-franchise customers based on firm design day

demand.

EXUTST Allocates costs to the Excess Utility Storage Space

category.

FSFUELDIR Allocates gas supply Firm Service Transportation

Fuel costs in proportion to winter sales volumes for the interruptible rate classes and allocates the

remaining fuel costs based on firm sales volumes

excluding T-service.

FSTRANSDIR Allocates gas supply Firm Service Transportation

Commodity costs in proportion to total interruptible sales volumes and allocates the remaining costs based on firm sales volumes excluding T-service.

INDIR_I_DIST Allocates costs in proportion to components of

Distribution Customer rate base.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 8 of 15

<u>Factor</u> <u>Description</u>

INDIR_II_DIST Allocates costs in proportion to components of

Distribution Customer O&M.

INDIR_I&II_DIST

Allocates costs based on an equal weighting of the

INDIR_I_DIST and INDIR_II_DIST factors.

INDIR_I_PROD Allocates costs in proportion to components of

Purchase Production Other rate base.

INDIR_II_PROD Allocates costs in proportion to components of

Purchase Production Other O&M.

INDIR I&II PROD Allocates costs based on an equal weighting of the

INDIR I PROD and INDIR II PROD factors.

INDIR_I_STOR Allocates costs in proportion to components of

Storage Excluding Dehydrator System Integrity rate

base.

INDIR_II_STOR Allocates costs in proportion to components of

Storage Excluding Dehydrator System Integrity

O&M.

INDIR_I&II_STOR Allocates costs based on an equal weighting of the

INDIR_I_STOR and INDIR_II_STOR.

M12/C1 Allocates costs to the M12 and C1 rate classes.

M13 Allocates costs to the M13 rate class.

M16 Allocates costs to the M16 rate class.

MAINS-SOLE Allocates Sole Use Mains Plant costs in proportion

to demand of sole use customers.

M&R-SOLE Allocates Sole Use M&R Plant costs in proportion

to demand of sole use customers.

EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 9 of 15

<u>Factor</u> <u>Description</u>

METERPL Allocates costs in proportion to Meter Plant costs.

N_ACEXLGIND Allocates costs in proportion to average number of

customers in the Northern and Eastern Operations

area excluding large industrial customers.

N_ACEXRES Allocates costs in proportion to average number of

customers in Northern and Eastern Operations area

excluding residential customers.

N_AVECUST Allocates costs in proportion to average number of

in-franchise customers in the Northern and Eastern

Operations area.

N_CUSTM&RXRES Allocates costs in proportion to Distribution

Customer Meters and Regulators plant for the Northern and Eastern Operations area excluding

small volume firm service R01.

N_CUSTMM&RCOM Allocates costs in proportion to Distribution

Customer Mains, M&R, and Compressor plant for

the Northern and Eastern operations area.

N_CUSTSTATIONS Allocates costs in proportion to average number of

customers in Northern and Eastern Operations area

excluding customers that consume less than

934,400 m³ per year.

N_DEMM&RXRES Allocates costs in proportion to Distribution

Demand Meters and Regulators plant for the Northern and Eastern Operations area excluding

small volume firm service R01.

N_DEMMMRCOM Allocates costs in proportion to Distribution

Demand Mains, M&R and Compressor plant for the

Northern and Eastern operations area.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 10 of 15

<u>Factor</u> <u>Description</u>

N_DEMMAINS&SER Allocates costs in proportion to Distribution

Demand Mains & Services plant.

N_METERCALLTIME Allocates costs to the Northern and Eastern

operations area in proportion to time required to

replace or repair meters.

N_SERVICECALLTIME Allocates costs to the Northern and Eastern

operations area in proportion to service call time.

N_SERVICES Allocates costs in proportion to cumulative number

of services using a cascade approach.

N SUPPLYVOL Allocates costs in proportion to Northern and

Eastern Operations area system supply volumes.

NETFROMSTOR Allocates costs in proportion to design day demand

less design day deliveries.

NWINSALES-EX25 Allocates costs in proportion to Normalized Winter

Sales (Dec.-Feb.) excluding Rate 25.

O/SC DEMAND Allocates costs in proportion to Ojibway / St. Clair

peak day demand.

OTHERTRANS Allocates costs in proportion to the in-franchise

system design day demand on Other Transmission

lines (firm customers).

OTHERTRANSBASE-1 Allocates costs in proportion to Other Transmission

Demand rate base.

OTHERTRANSPROTAX-1 Allocates Other Transmission property tax costs in

proportion to plant and property tax detail.

OTHERTRANSPT-1 Allocates costs in proportion to Other Transmission

demand total gross plant in service.

EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 11 of 15

Factor	Description

ractor	Description
PK&AVG-XLGIND	Allocates costs in proportion to system peak and average day demand excluding Large Industrial.
PK&AVG-XSOLE	Allocates costs in proportion to system peak and average day demand excluding customers who are entirely Sole Use.
PRODBASE-1	Allocates costs in proportion to Purchase and Production System rate base.
PRODBASE-2	Allocates costs in proportion to Purchase and Production Other Rate Base.
PRODBASE-3	Allocates costs in proportion to Purchase and Production Demand Rate Base.
PRODCOG-2	Allocates costs in proportion to Purchase and Production Other Cost of Gas.
PRODCOG-3	Allocates costs in proportion to Purchase and Production Demand Cost of Gas.
PRODLABOR-1	Allocates employee benefit costs based on components of Purchase and Production System O&M and labour expense percentages.
PRODLABOR-2	Allocates employee benefit costs based on components of Purchase and Production Other O&M and labour expense percentages.
PRODO&MEXP-1	Allocates costs in proportion to Purchase and Production System O&M.
PRODO&MEXP-2	Allocates costs in proportion to Purchase and Production Other O&M.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C

Page 12 of 15

<u>Factor</u> <u>Description</u>

PRODPROTAX-2 Allocates Purchase and Production Other property

tax costs in proportion to plant and property tax

detail.

S_AVECUST Allocates costs in proportion to average number of

in-franchise customers in the Southern Operations

area.

S_CUSTMM&RCOM Allocates costs in proportion to Distribution

Customer Mains, M&R, and Compressor plant for

the Southern operations area.

S_CUSTM&RXRES Allocates costs in proportion to Distribution

Customer Meters and Regulators plant for the Southern operations area excluding small volume

service M1.

S_DISTBASE-3 Allocates costs in proportion to Distribution

Customer rate base for the Southern operations area.

S E INFRFUELVOL Allocates fuel costs to Southern operations area

in proportion to in-franchise delivery volumes

for customers served east of Dawn.

S_W_INFRFUELVOL Allocates fuel costs to Southern operations area

in proportion to in-franchise delivery volumes

for customers served west of Dawn.

S_INFRANDELVOL Allocates costs in proportion to delivery volumes

for in-franchise customers in the Southern

Operations area.

S_INFRFUELVOL Allocates fuel costs in proportion to Southern

Operations area in-franchise delivery volumes.

S_INFRXT Allocates costs in proportion to delivery volumes

for in-franchise customers in the Southern

Operations area excluding T-service.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C

Page 13 of 15

<u>Factor</u> <u>Description</u>

S_METERCALLTIME Allocates costs to the Southern operations area in

proportion to time required to replace or repair

meters.

S_SERVICECALLTIME Allocates costs to the Southern operations area in

proportion to service call time.

S_SUPPLYVOL Allocates costs in proportion to Southern

Operations area system supply volumes.

SERVREPLCOSTS Allocates costs in proportion to Distribution service

replacement costs.

STATIONREPLCOSTS Allocates costs in proportion to Distribution station

replacement costs.

STORAGECOM Allocates costs to excess utility storage and in-

franchise customers in proportion to the volume injected and withdrawn from storage with the infranchise allocation based on delivery volumes.

STORAGECOM-INFRAN Allocates costs to in-franchise customers in

proportion to the volume injected and withdrawn from storage with the in-franchise allocation based

on delivery volumes.

STORAGEXCESS Allocates contracted storage space with the in-

franchise portion allocated on the excess of winter volumes (November-March) compared to average

annual use for the same 151-day period.

STORDEHYXBASE-1 Allocates costs in proportion to Storage Excluding

Dehydrator Deliverability rate base.

STORDEHYXBASE-3 Allocates costs in proportion to Storage Excluding

Dehydrator Space rate base.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 14 of 15

Factor Description

STORDEHYXBASE-4 Allocates costs in proportion to Storage Excluding

Dehydrator System Integrity rate base.

STORDEHYXLABOR-4 Allocates costs in proportion to Storage Excluding

Dehydrator System Integrity labour expenses.

STORDEHYXO&MEXP-4 Allocates costs in proportion to Storage Excluding

Dehydrator System Integrity O&M.

STORDEHYXPROTAX-1 Allocates Storage Excluding Dehydrator Delivery

property tax using Storage Excluding Dehydrator

plant and property tax detail.

STORDEHYXPROTAX-3 Allocates Storage Excluding Dehydrator Space

property tax using Storage Excluding Dehydrator

plant and property tax detail.

STORDEHYXPROTAX-4 Allocates Storage Excluding Dehydrator System

Integrity property tax using Storage Excluding

Dehydrator plant and property tax detail.

STORDELIVERYWC Allocates costs in proportion to the storage

deliverability allocator (NETFROMSTOR) for in-

franchise customers only.

STORSPACEWC Allocates storage space working capital based on

> the in-franchise storage space allocator STORAGEXCESS excluding T-service.

SUPPLYVOL Allocates costs in proportion to in-franchise system

supply volumes.

Allocates System Integrity costs to rate classes in **SYSINTEGRITY**

proportion to allocated system integrity inventory.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 1 Appendix C Page 15 of 15

Factor

Description

TRANSALLO

Allocates gas supply Firm Service Transportation Demand costs to Northern and Eastern Operations area rate classes in proportion to winter sales volume for the interruptible rate classes, base load costs are allocated using average day demand and the remaining costs use excess peak over average annual demands.

XSPK&AVG

Allocates costs to Northern and Eastern Operations area rate classes in proportion to the excess of design day peak demand and annual average daily demand.

<u>UNION GAS LIMITED</u> Reconciliation of Statement of Utility Income to Cost Study - 2013

Line No.	Particulars (\$000's)	Statement of Utility Income (1)	Adjustments	Cost Study	
		(a)	(b)	(c)	
	Operating Revenues:				
1	Gas Sales (2)	1,340,050	61,819	1,401,869	/u
2	Transportation	162,055	27,335	189,390	/u
3 4	Storage Other	11,488 23,132	-	11,488 23,132	
5		1,536,725	89,154	1,625,879	/u
	Operating Expenses:				
6	Cost of gas (2)(3)	634,706	62,133	696,839	/u
7	Operating and maintenance expenses	383,094	27,321	410,415	/u
8	Depreciation	196,095	-	196,095	/u
9	Other financing	1,179	-	1,179	
10	Property taxes	63,272		63,272	/u
11		1,278,346	89,454	1,367,800	/u
12	Utility income before income taxes (4)	258,379	(300)		/u
13	Income taxes (5)	9,989	25,158	39,389	/u
	Deferred income tax ⁽⁵⁾	9,909			/u
14	Deferred income tax		(15,169)	(15,169)	
15	Total utility income	248,390			/u
16	Requested return (6)		-	289,969	/u
17	Total revenue requirement		-	1,681,989	/u
18	Deficiency (line 17 - line 5)		=	56,110	/u
19	less Compressor Fuel Adjustment		-	300	/u
20	Phase 1 Deficiency (line 18 - line 19)		=	55,810	/u
Notes:					
(1)	As per Settlement Agreement, Appendix A, Sche	edule 2, column (c).		/u
(2)	Remove commodity adjustment provided at Settl Schedule 2, column (b), lines 1 and 6.	ement Agreemen	t, Appendix A,		/u
	Gas Sales revenue - add commodity revenue			61,819	/u
	Cost of gas - add commodity costs		-	61,819	/u
	Difference		-		/u
(3)	Reclassify customer supplied fuel and compresso				/u
	Transportation revenue - add customer supplied			27,335	/u
	Operating and maintenance expenses - add co	ompressor fuel	-	27,021	/u
(4)	Cost of gas - net difference		T-1. 1	314	/u
(4)	Includes the compressor fuel adjustment of 300,				/u
(5)	Add income tax on deficiency as per Settlement As Schedule 1, column (c), line 6.	Agreement, Appe	endix A,	14,232 14,232	/u /u
(6)	Add requested return as per Settlement Agreemer column (d), line 12.	nt, Appendix A,	Schedule 3,		/u /u
	· //				

UNION GAS LIMITED Revenue Requirement Change by Rate Class

Line No.	Particulars (\$000's)	Cost Type	Revenue Requirement Total (a)	Gen. Service Small Volume M1 (b)	Gen. Service Large Volume M2 (c)	Firm <u>Contract</u> M4 (d)	Interruptible Contract- Firm M5 (e)	Interruptible Contract- Interruptible M5 (f)	Special Large Volume Contract - Firm M7 (g)	Special Large Volume Contract - Interruptible M7 (h)	Large Wholesale <u>Service</u> M9 (i)	Small Wholesale <u>Service</u> M10 (j)	Storage & Transportation Service - Firm T1 (k)	Storage & Transportation Service - Interruptible T1 (I)
1	UFG Forecast Update	O&M	(8,919)	(1,015)	(337)	(134)	(6)	(181)	(50)	(2)	(21)	(0)	(1,146)	(48)
2	Pension Operating Expense Forecast Update	O&M	16,101	8,040	781	290	32	257	68	5	11	3	674	90
3	Heritage Pool Storage Operating Expense Forecast Update	O&M	(62)	(16)	(11)	(2)	0	(1)	(1)	0	(0)	(0)	(13)	0
4	Property Taxes - Distribution North Mains Grid, Joint & Sole Correction	Allocator	0	0	0	0	0	0	0	0	0	0	0	0
5	Transmission Operating Expense Direct Assignments Correction	Allocator	0	(643)	(217)	(70)	(1)	0	(25)	0	(8)	(0)	(524)	0
6	General Operating and Engineering Functionalization Factor Correction	Allocator	0	(153)	(51)	(16)	(0)	(1)	(6)	0	(2)	(0)	(119)	0
7	Internal Allocator Corrections	Allocator	0	101	107	(37)	(12)	(40)	3	(1)	(1)	(0)	19	(9)
8	Labour Functionalization Factor Correction	Allocator	0	77	26	7	0	2	3	0	1	0	42	(0)
9	DSM Allocation Update	Allocator	0	(3,976)	325	327	57	1,603	393	13	(0)	0	1,744	55
10	Revenue Requirement Change ¹		7,120	2,416	624	366	70	1,639	386	17	(20)	2	678	87

A positive value represents an increase to the revenue requirement in the updated cost allocation study filed March 27, 2012.

UNION GAS LIMITED Revenue Requirement Change by Rate Class

Line No.	Particulars (\$000's)	Cost Type	Wholesale Storage & Transportation <u>Service</u> T3 (m)	Excess Utility Storage Space	Firm Transportation Service C1 (0)	Interruptible Trans. Service & Exchanges C1 (p)	Dawn- Trafalgar Transport <u>Service</u> M12 (q)	Local Production Transportation Service M13 (r)	Storage Transportation Service M16 (s)	Small Volume General <u>Firm Service</u> R01 (t)	Large Volume General Firm Service R10 (u)	Medium Volume <u>Firm Service</u> R20 (v)	Large Volume High Load Factor Firm Service R100 (w)	Large Volume Interruptible Service R25 (v)
1	UFG Forecast Update	O&M	(91)	(241)	(222)	(994)	(3,984)	(33)	(70)	(239)	(76)	(27)	(1)	0
2	Pension Operating Expense Forecast Update	O&M	64	52	11	24	1,523	0	2	3,169	313	307	250	134
3	Heritage Pool Storage Operating Expense Forecast Update	O&M	(3)	(12)	(0)	(0)	2	(0)	(0)	(5)	(3)	(0)	0	0
4	Property Taxes - Distribution North Mains Grid, Joint & Sole Correction	Allocator	0	0	0	0	0	0	0	(1,899)	(187)	968	852	265
5	Transmission Operating Expense Direct Assignments Correction	Allocator	(55)	0	7	(6)	1,452	(0)	1	65	17	5	0	0
6	General Operating and Engineering Functionalization Factor Correction	Allocator	(13)	(7)	0	1	356	(0)	0	7	2	1	0	(0)
7	Internal Allocator Corrections	Allocator	1	0	0	0	0	0	0	(36)	10	(57)	(23)	(26)
8	Labour Functionalization Factor Correction	Allocator	8	11	2	5	328	(0)	0	(385)	(102)	(26)	(0)	0
9	DSM Allocation Update	Allocator	(0)	0	(0)	(0)	(0)	(0)	(0)	(903)	(80)	(80)	521	0
10	Revenue Requirement Change ¹		(90)	(197)	(202)	(970)	(322)	(34)	(66)	(223)	(105)	1,090	1,600	374

A positive value represents an increase to the revenue requirement in the updated cost allocation study filed March 27, 2012.

Filed: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 4 Page 1 of 2

UNION GAS LIMITED Revenue Requirement Change by Rate Class Settlement Agreement Update

Line No.	Particulars (\$000's)	Revenue Requirement Total (a)	Gen. Service Small Volume M1 (b)	Gen. Service Large Volume M2 (c)	Firm Contract M4 (d)	Interruptible Contract- Firm M5 (e)	Interruptible Contract- Interruptible M5 (f)	Special Large Volume Contract - <u>Firm</u> M7 (g)	Special Large Volume Contract - Interruptible M7 (h)	Large Wholesale <u>Service</u> <u>M9</u> (i)	Small Wholesale <u>Service</u> M10 (j)	Storage & Transportation Service - <u>Firm</u> T1 (k)	Storage & Transportation Service - Interruptible T1 (I)	Wholesale Storage & Transportation <u>Service</u> T3 (m)
1 2	Net Plant Working Capital	(12,000) (15,655)	(6,566) (7,326)	(1,135) (2,440)	(302) (327)	(3) (0)	(421) (480)	(75) (133)	(1) (0)	1 (63)	0 (1	, ,	(120) (2)	
3	Rate Base	(27,655)	(13,892)	(3,575)	(630)	(3)	(902)	(208)	(1)	(62)	(0)	,	(122)	
4	Return and Taxes	(2,245)	(1,147)	(303)	(52)	(0)	(76)	(17)	(0)	(5)	(0)) (39)	(10)	(1)
5	Property Tax	(750)	(288)	(49)	(14)	(0)	(11)	(4)	(0)	(1)	(0)) (48)	(4)	(5)
6	Depreciation Expense	(372)	(265)	(24)	(5)	1	(9)	(2)	0	0	0	(3)	(2)	1
7	Cost of Gas - UFG	(1,349)	(154)	(51)	(20)	(1)	(27)	(8)	(0)	(3)	(0)) (173)	(7)	(14)
8	Compressor Fuel	(3,105)	(127)	(43)	(18)	(1)	(21)	(7)	(0)	(3)	(0)	(69)	(2)	(13)
9 10 11	O&M - Bad Debt O&M - Company Used Gas O&M - Other	(350) (234) (9,550)	(225) (74) (6,601)	(37) (25) (95)	(2) (8) (17)	(0) (0) (0)	(1) 0 (7)	0 (3) (6)	0 0 0	0 (1) (1)	(0) (0) 0) (57)	0 0 (0)	0 (6) (10)
12	Revenue Requirement Change ⁽¹⁾	(17,955)	(8,880)	(628)	(135)	(2)	(154)	(46)	(0)	(14)	(0)) (472)	(25)	(48)

Notes:

A negative value represents a decrease to the revenue requirement in the updated cost allocation study filed July 13, 2012 from the cost allocation study filed March 27, 2012.

Filed: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 1 Schedule 4 Page 2 of 2

UNION GAS LIMITED Revenue Requirement Change by Rate Class Settlement Agreement Update

Line No.	Particulars (\$000's) ⁽¹⁾	Excess Utility Storage Space	Firm Transportation Service C1 (0)	Interruptible Trans. Service & Exchanges C1 (p)	Dawn- Trafalgar Transport <u>Service</u> M12 (q)	Local Production Transportation Service M13 (r)	Storage Transportation <u>Service</u> <u>M16</u> (s)	Small Volume General <u>Firm Service</u> R01 (t)	Large Volume General <u>Firm Service</u> R10 (u)	Medium Volume <u>Firm Service</u> R20 (v)	Large Volume High Load Factor Firm Service R100 (w)	Large Volume Interruptible <u>Service</u> R25 (x)
1	Net Plant	9	1 (05)	1	61	(0)	0	(2,890)	, ,	74	62	25
2	Working Capital	(308)	(25)	(114)	(727)	(4)	(8)	(2,612)	(682)	(186)	(21)	(1)
3	Rate Base	(299)	(24)	(113)	(667)	(4)	(8)	(5,502)	(1,023)	(112)	40	24
4	Return and Taxes	(25)	(2)	(10)	(24)	(0)	(1)	(451)	(86)	(6)	7	3
5	Property Tax	(2)	(0)	0	(157)	(0)	(0)	(130)	(16)	(10)	(8)	(3)
6	Depreciation Expense	2	0	0	23	0	0	(111)	(4)	11	8	4
7	Cost of Gas - UFG	(36)	(34)	(150)	(603)	(5)	(11)	(36)	(12)	(4)	(0)	0
8	Compressor Fuel	(133)	(39)	(431)	(1,983)	0	(6)	(146)	(46)	(16)	(1)	0
9	O&M - Bad Debt	0	0	0	0	0	0	(63)	(15)	(1)	0	(4)
10	O&M - Company Used Gas	0	0		0		0		(8)	(11)	(14)	(2)
11	O&M - Other	(1)	1	1	(731)		0	, ,	(19)	(3)	(5)	2
12	Revenue Requirement Change ⁽¹⁾	(194)	(73)	(590)	(3,476)	(5)	(17)	(2,938)	(205)	(40)	(12)	0

Notes:

⁽¹⁾ A negative value represents a decrease to the revenue requirement in the updated cost allocation study filed July 13, 2012 from the cost allocation study filed March 27, 2012.

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 1 Page 1 of 1

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement by Function (\$000's)

				Stor	age			Transmission			
Account Description	Account <u>Code</u>	Account <u>Dollars</u>	Purchase Production	<u>Dehydrator</u>	Excluding Dehydrator	Dawn Station	Dawn- Trafalgar <u>Easterly</u>	Dawn- Trafalgar <u>Westerly</u>	Other <u>Transmission</u>	Ojibway/ St. Clair	<u>Distribution</u>
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		3,713,887	(39,918)	2,634	405,754	78,439	833,380	0	226,611	28,540	2,178,447
RETURN ON RATE BASE	-	289,969	(3,117)	206	31,680	6,124	65,068	0	17,693	2,228	170,086
OPERATING EXPENSES TOTAL COST OF GAS		696,839	683,345	0	12,523	0	0	0	0	972	0
LOCAL STORAGE UNDERGROUND STORAGE		1,520 22,897	0	0 107	1,520 10,256	0 11,154	0 402	0	0 0	0 977	0 0
TRANSMISSION DISTRIBUTION (Southern Ontario)		30,257 39,246	0	0	0 0	0	24,920 0	28 0	4,943 0	365 0	0 39,246
DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING		22,097 39,121	0 2,932	0	0 1,717	0 899	0 6,480	0	0 3,012	0 378	22,097 23,703
SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING		40,519 57,276	1,976 3,443	0	0 68	0	0 124	0	0 5	0 2	38,543 53,633
ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES	-	158,663 1,108,433	8,099 699,794	32 139	7,169 33,252	3,890 15,944	14,082 46,008	0 28	6,220 14,180	858 3,553	118,313 295,535
DEPRECIATION EXPENSE	-	196,095	749	218	9,852	5,250	36,325	0	9,703	1,615	132,383
ACCUMULATED DEFERRED TAX DRAWDOWN	-	(15,169)	(14)	(104)	(1,711)	(928)	(5,533)	0	(1,553)	(197)	(5,130)
TAXES	-										
CAPITAL TAX PROPERTY TAX		0 63,272	0 16	0	0 1,438	0 662	0 15,292	0	0 6,230	0 1,060	0 38,575
INCOME TAX	·-	39,389	(423)	28	4,303	832	8,839	0	2,403	303	23,104
TOTAL TAXES	-	102,661	(407)	28	5,741	1,494	24,131	0	8,633	1,362	61,679
TOTAL REVENUE REQUIREMENT	_	1,681,989	697,007	488	78,813	27,884	165,999	28	48,655	8,561	654,554

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 2 Page 1 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Total Revenue Requirement by Rate Class (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		3,713,887	1,441,003	218,400	54,052	886	45,249	18,441	482	3,590	138
RETURN ON RATE BASE		289,969	112,509	17,052	4,220	69	3,533	1,440	38	280	11_
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		696,839 1,520 22,897 30,257 39,246 22,097 39,121 40,519 57,276 158,663 1,108,433	410,943 0 3,570 2,842 33,383 0 16,337 13,178 41,960 80,018 602,230	68,227 0 1,207 959 2,742 0 2,074 4,799 1,356 7,560 88,925	3,321 0 336 316 634 0 650 2,505 130 2,818 10,710	51 0 8 5 11 0 45 317 18 341 796	2,810 0 263 21 847 0 534 3,440 125 2,809 10,849	73 0 127 118 186 0 182 898 4 739 2,327	2 0 2 0 9 0 8 59 1 56 137	29 0 45 41 4 0 35 27 3 109 293	9 0 1 1 1 0 2 22 2 2 26 63
		-	·	,			·				
ACCUMULATED DEFERRED TAX DRAWDOWN TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		(15,169) 0 63,272 39,389 102,661	(5,968) 0 23,919 15,284 39,203	(994) 0 4,122 2,317 6,439	(269) 0 1,160 573 1,733	0 20 9 29	0 974 480 1,454	0 353 196 548	0 6 5 11	0 51 38 90	0 2 1 3
TOTAL REVENUE REQUIREMENT		1,681,989	827,162	121,386	19,068	955	17,960	5,078	214	771	84

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 2 Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Total Revenue Requirement by Rate Class (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		3,713,887	190,456	14,103	21,976	22,641	5,710	1,395	765,974	520	988
RETURN ON RATE BASE		289,969	14,870	1,101	1,716	1,768	446	109	59,805	41	77
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		696,839 1,520 22,897 30,257 39,246 22,097 39,121 40,519 57,276 158,663 1,108,433	2,031 0 1,555 2,093 1,108 0 2,303 4,660 69 6,913 20,730	64 0 15 6 308 0 181 637 14 815 2,040	130 0 330 268 15 0 236 57 1 635 1,671	357 0 1,917 0 0 0 187 0 68 650 3,178	441 0 294 126 0 0 43 0 35 98 1,037	1,324 0 1,472 2,511 0 0 96 0 70 220 5,693	5,307 0 8,764 20,098 0 0 6,221 0 19 14,882 55,291	44 0 0 98 0 0 0 0 5 0	123 0 61 80 0 0 9 0 2 21 297
ACCUMULATED DEFERRED TAX DRAWDOWN		(15,169)	(1,230)	(52)	(167)	(179)	(30)	(2)	(5,365)	(3)	(6)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 63,272 39,389 102,661	0 4,191 2,020 6,211	0 312 150 462	0 383 233 617	0 133 240 373	0 158 48 206	0 5 15 19	0 13,320 8,134 21,453	0 1 6	0 33 10 43
TOTAL REVENUE REQUIREMENT		1,681,989	49,881	4,392	4,843	6,067	2,358	5,858	165,389	215	462

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 2 Page 3 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Total Revenue Requirement by Rate Class (\$000's)

Account Account Description Code	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY						
RATE OF RETURN ON RATE BASE	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE	3,713,887	658,084	92,867	75,156	56,970	24,803
RETURN ON RATE BASE	289,969	51,381	7,251	5,868	4,448	1,937
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES	696,839 1,520 22,897 30,257 39,246 22,097 39,121 40,519 57,276 158,663 1,108,433	144,345 1,135 2,098 493 0 16,112 7,229 4,748 12,746 31,115 220,021	40,554 300 622 138 0 1,645 853 1,286 440 2,813 48,652	8,581 79 201 40 0 1,863 919 1,395 72 2,637 15,786	40 6 9 2 0 1,823 608 2,053 19 2,173 6,733	8,031 0 0 0 0 653 369 438 117 1,217 10,826
ACCUMULATED DEFERRED TAX DRAWDOWN	(15,169)	(475)	(126)	(33)	(2)	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES TOTAL REVENUE REQUIREMENT	0 63,272 39,389 102,661	0 10,062 6,980 17,042 326,911	0 1,624 985 2,610	0 1,162 797 1,959	0 969 604 1,574	0 312 263 575

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 3 Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Purchase Production System (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		2,204	1,415	234	11	0	9	0	0	0	0
RETURN ON RATE BASE		172	110	18	1	0	1	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING		595,159 0 0 0 0 0 0 1,264 176 1,888	409,290 0 0 0 0 0 0 814 113 1,216	67,676 0 0 0 0 0 135 19 201	3,106 0 0 0 0 0 0 0 6 1	42 0 0 0 0 0 0 0	2,563 0 0 0 0 0 0 5 1 1 8	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	9 0 0 0 0 0
ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		3,017 601,505	1,943 413,377	321 68,352	15 3,137	0 42	12 2,588	0	0	0	9
DEPRECIATION EXPENSE		289	186	31	1	0	1	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(5)	(4)	(1)	(0)	(0)	(0)	0	0	0	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 6 23 30	0 4 15 19	0 1 2 3	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		601,991	413,689	68,403	3,139	42	2,590	0	0	0	9

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 3 Page 2 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Purchase Production System (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		2,204	0	0	0	0	0	0	0	0	0
RETURN ON RATE BASE		172	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		595,159 0 0 0 0 0 1,264 176 1,888 3,017 601,505	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(5)	0	0		0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 6 23 30	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		601,991	0	0	0	0	0	0	0	0	0

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Purchase Production System (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		2,204	402	98	9	0	28
RETURN ON RATE BASE		172	31	8	1	0	2
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		595,159 0 0 0 0 0 0 1,264 176 1,888 3,017 601,505	84,340 0 0 0 0 0 228 32 340 544 85,485	20,479 0 0 0 0 0 0 55 8 83 132 20,756	1,833 0 0 0 0 0 5 1 7 12 1,858	0 0 0 0 0 0 0 0	5,821 0 0 0 0 0 16 2 23 38 5,900
DEPRECIATION EXPENSE		289	52	13	<u> </u>	0	4
ACCUMULATED DEFERRED TAX DRAWDOWN		(5)	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 6 23 30	0 1 4 5	0 0 1	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		601,991	85,574	20,778	1,860	0	5,906

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 3 Page 3 of 3

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 2
Schedule 4
Page 1 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Purchase Production Other (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		(42,250)	(32,137)	(112)	247	70	258	6	5	8	2
RETURN ON RATE BASE		(3,299)	(2,509)	(9)	19	5	20	0	0	1	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE		16,027 0	932 0	310 0	123 0	6	166 0	46	2	20 0	0
UNDERGROUND STORAGE TRANSMISSION		0	0	0	0	0	0	0	0	0	0
DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario)		0	0	0	0	0	0	0	0	0	0
GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE		1,668 1,799	372 436	41 6	142 290	37 84	153 302	8	3	6	1 2
DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL		1,555 5,081	679 1,321	610 398	0 540	0 153	0 566	0 15	0 10	0 17	0
TOTAL OPERATING EXPENSES		26,131	3,739	1,365	1,095	279	1,188	74	20	51	7
DEPRECIATION EXPENSE		460	128	48	44	12	47	1	1	1	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(8)	(5)	(2)	(1)	(0)	(1)	(0)	(0)	(0)	(0)
TAXES CAPITAL TAX		0	0	0	0	0	0		0	0	0
PROPERTY TAX		0 10	0	1	1	0	1	0	0	0 0	0
INCOME TAX TOTAL TAXES		(448) (438)	(341)	(1) (0)	3 4	1	3 4	0	0	0	0
TOTAL REVENUE REQUIREMENT		22,846	1,015	1,403	1,161	298	1,257	76	21	53	7

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 4 Page 2 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Purchase Production Other (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		(42,250)	172	55	8	0	0	0	0	0	0
RETURN ON RATE BASE		(3,299)	13	4	1	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		16,027 0 0 0 0 1,668 1,799 1,555 5,081 26,131	1,447 0 0 0 0 0 0 219 104 0 325 2,095	64 0 0 0 0 0 35 62 0 118 279	88 0 0 0 0 0 12 3 0 13	0 0 0 0 0 0 0 0 0	296 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,324 0 0 0 0 0 0 0 0 0 0 0 0 0	5,307 0 0 0 0 0 0 0 0 0 0 0 0 5,307	44 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	93 0 0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(8)	0	0		0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 10 (448) (438)	0 1 2 2	0 0 1	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		22,846	2,140	294	118	0	296	1,324	5,307	44	93

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Purchase Production Other (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		(42,250)	(11,103)	(65)	189	58	90
RETURN ON RATE BASE		(3,299)	(867)	(5)	15	5	7
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		16,027 0 0 0 0 0 1,668 1,799 1,555 5,081 26,131	3,995 0 0 0 0 0 233 328 156 767 5,477	1,202 0 0 0 0 0 0 3 4 110 73 1,393	313 0 0 0 0 0 0 227 90 0 428 1,058	1 0 0 0 0 0 70 27 0 131 229	248 0 0 0 0 0 107 42 0 203 600
ACCUMULATED DEFERRED TAX DRAWDOWN		(8)	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 10 (448) (438)	0 1 (118) (116)	0 0 (1) (0)	0 1 2 3	0 0 1	0 0 1
TOTAL REVENUE REQUIREMENT		22,846	4,562	1,396	1,109	245	625

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 4 Page 3 of 3

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 2
Schedule 5
Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Purchase Production Demand (\$000's)

Account Description	Account Code	Account Dollars	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		127	0	0	0	0	0	0	0	0	0
RETURN ON RATE BASE		10	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		72,158 0 0 0 0 0 0 0 0 0 0 0 72,158	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		0	0	0	0	0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		0	0	0	0	0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 1 1	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		72,170	0	0	0	0	0	0	0	0	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 2
Schedule 5
Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Purchase Production Demand (\$000's)

Account Description	Account Code	Account Dollars	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		127	0	0	0	0	0	0	0	0	0
RETURN ON RATE BASE		10	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		72,158 0 0 0 0 0 0 0 0 0 0 0 72,158	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN	•	0	0	0	0	0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 1 1	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT	i	72,170	0	0	0	0	0	0	0	0	0

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Purchase Production Demand (\$000's)

Account Description	Account Code	Account Dollars	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		127	84	29	10	0	3
RETURN ON RATE BASE		10	7	2	1	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		72,158 0 0 0 0 0 0 0 0 0 0 0 0 72,158	47,711 0 0 0 0 0 0 0 0 0 0 0 47,711	16,650 0 0 0 0 0 0 0 0 0 0 0	5,835 0 0 0 0 0 0 0 0 0 0 0 5,835	0 0 0 0 0 0 0 0 0	1,962 0 0 0 0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 1	0 0 1 1	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		72,170	47,719	16,653	5,836	0	1,962

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 5 Page 3 of 3

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 6 Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Dehydrator Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		2,586	921	313	81	0	0	28	0	5	1
RETURN ON RATE BASE		202	72	24	6	0	0	2	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		208	74	25	6	0	0	2	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(104)	(37)	(13)	(3)	(0)	0	(1)	0	(0)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 27 28	0 0 10 10	0 0 3 3	0 0 1	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		334	119	40	10	0	0	4	0	1	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 6 Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Dehydrator Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		2,586	463	0	90	219	0	0	0	0	0
RETURN ON RATE BASE		202	36	0	7	17	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(104)	(19)	0	(4)	(9)	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 27 28	0 0 5 5	0 0 0	0 0 1	0 0 2 2	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		334	60	0	12	28	0	0	0	0	0

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Dehydrator Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		2,586	348	92	24	2	0
RETURN ON RATE BASE		202	27	7	2	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(104)	(14)	(4)	(1)	(0)	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 27 28	0 0 4 4	0 0 1 1	0 0 0	0 0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		334	45	12	3	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 6 Page 3 of 3

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 7 Page 1 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Dehydrator Commodity (\$000's)

RATE OF RETURN ON RATE BASE 7.81% 7.	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
RATE BASE	REVENUE REQUIREMENT SUMMARY											
RETURN ON RATE BASE	RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
OPERATING EXPENSES TOTAL COST OF GAS	RATE BASE		48	18	6	2	0	3	1	0	0	0
TOTAL COST OF GAS	RETURN ON RATE BASE		4	1	0	0	0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN (0) (0) (0) (0) (0) (0) (0) (0) (0) (0)	TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL		0 107 0 0 0 0 0 0 32	0 39 0 0 0 0 0	0 13 0 0 0 0 0 0	0 5 0 0 0 0 0	0 0 0 0 0 0 0	0 7 0 0 0 0 0	0 2 0 0 0 0 0	0 0 0 0 0 0 0	0 1 0 0 0 0 0	0 0 0 0 0 0 0 0 0
TAXES CAPITAL TAX 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEPRECIATION EXPENSE		10	4	1	1	0	1	0	0	0	0
CAPITAL TAX 0 <th< td=""><td>ACCUMULATED DEFERRED TAX DRAWDOWN</td><td>I</td><td>(0)</td><td>(0)</td><td>(0)</td><td>(0)</td><td>(0)</td><td>(0)</td><td>(0)</td><td>(0)</td><td>(0)</td><td>(0)</td></th<>	ACCUMULATED DEFERRED TAX DRAWDOWN	I	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
TOTAL REVENUE REQUIREMENT 154 57 19 8 0 10 3 0 1	CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		1	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0	0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 7 Page 2 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Dehydrator Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		48	3	0	1	6	0	0	0	0	0
RETURN ON RATE BASE		4	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 107 0 0 0 0 0 0 32 139	0 0 6 0 0 0 0 0 0 0 2 8	0 0 0 0 0 0 0 0 0	3	0 0 13 0 0 0 0 0 0 0 4 17	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
			. (0)			(0)			-	-	
ACCUMULATED DEFERRED TAX DRAWDOWN TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 0 1	(0) 0 0 0	0 0 0 0	0 0 0	(0) 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		154	8	0	4	19	0	0	0	0	0

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Dehydrator Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		48	6	2	1	0	0
RETURN ON RATE BASE		4	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 107 0 0 0 0 0 0 0 32 139	0 0 12 0 0 0 0 0 0 0 0 0 4	0 0 4 0 0 0 0 0 0 0 0	0 0 1 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		10	1	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(0)	(0)	(0)	(0)	(0)	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 1	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		154	18	6	2	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 7 Page 3 of 3

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 8 Page 1 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Excluding Dehydrator Delivery (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		121,251	43,178	14,671	3,785	14	0	1,313	0	226	25
RETURN ON RATE BASE		9,467	3,371	1,145	296	1	0	103	0	18	2
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		10,420 0 3,162 0 0 0 971 0 68 3,049 17,670	0 0 1,126 0 0 0 346 0 0 1,086 2,557	0 0 383 0 0 0 117 0 0 369 869	0 0 99 0 0 0 0 0 0 95 224	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 34 0 0 0 0 11 0 0 33 78	0 0 0 0 0 0 0 0 0	0 0 6 0 0 0 0 2 0 0 6 13	0 0 1 0 0 0 0 0 0 0 1 2
ACCUMULATED DEFERRED TAX DRAWDOWN		(1,243)	(443)	(150)	(39)	(0)	0	(13)	0	(2)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 1,038 1,286 2,324	0 370 458 827	0 126 156 281	0 32 40 73	0 0 0	0 0 0	0 11 14 25	0 0 0	0 2 2 2	0 0 0 0
TOTAL REVENUE REQUIREMENT		34,452	8,534	2,900	748	3	0	259	0	45	5

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 8 Page 2 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Excluding Dehydrator Delivery (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		121,251	21,708	0	4,222	10,262	0	0	0	0	0
RETURN ON RATE BASE		9,467	1,695	0	330	801	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		10,420 0 3,162 0 0 0 971 0 68 3,049 17,670	0 0 566 0 0 0 174 0 546 1,286	0 0 0 0 0 0 0 0 0 0	0 0 110 0 0 0 34 0 0 106 250	0 0 268 0 0 0 82 0 68 258 676	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(1,243)	(223)	0	(43)	(105)	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 1,038 1,286 2,324	0 186 230 416	0 0 0	0 36 45 81	0 88 109 197	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		34,452	4,290	0	834	2,096	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 8 Page 3 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Excluding Dehydrator Delivery (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		121,251	16,312	4,318	1,137	79	0
RETURN ON RATE BASE		9,467	1,274	337	89	6	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		10,420 0 3,162 0 0 0 971 0 68 3,049	7,781 0 425 0 0 0 131 0 0 410	2,060 0 113 0 0 0 35 0 0 109 2,315	542 0 30 0 0 0 9 0 0 29 609	38 0 2 0 0 0 0 1 1 0 0 2 42	0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		6,235	839	222	58	4	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(1,243)	(167)	(44)	(12)	(1)	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 1,038 1,286 2,324	0 140 173 313	0 37 46 83	0 10 12 22	0 1 1 2	0 0 0
TOTAL REVENUE REQUIREMENT		34,452	11,005	2,913	767	53	0

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Excluding Dehydrator Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		236	80	27	11	0	14	4	0	2	0
RETURN ON RATE BASE		18	6	2	1	0	1	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		1,858 0 4,544 0 0 0 0 0 0 0 466 6,868	420 0 861 0 0 0 0 0 0 0 158 1,439	140 0 286 0 0 0 0 0 0 0 0 52	56 0 114 0 0 0 0 0 0 0 0 21	3 0 5 0 0 0 0 0 0	75 0 154 0 0 0 0 0 0 0 28 257	21 0 43 0 0 0 0 0 0 0 8 71	1 0 1 0 0 0 0 0 0 0	9 0 18 0 0 0 0 0 0 0 0 3 3	0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		47	16	5	2	0	3	1	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 1 2 4	0 0 1 1	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		6,937	1,462	486	193	9	261	72	2	31	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 9 Page 2 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Excluding Dehydrator Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		236	15	0	6	34	0	0	0	0	0
RETURN ON RATE BASE		18	1	0	0	3	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		1,858 0 4,544 0 0 0 0 0 0 466 6,868	79 0 162 0 0 0 0 0 0 0 0 30 271	0 0 0 0 0 0 0 0 0	0 68 0 0 0 0 0 0 0 12 114	322 0 1,280 0 0 0 0 0 0 0 0 66 1,668	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(0)	(0)	0		(0)	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 1 2 4	0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		6,937	276	0	116	1,678	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 9 Page 3 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Excluding Dehydrator Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		236	30	10	3	0	0
RETURN ON RATE BASE		18	2	1	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		1,858 0 4,544 0 0 0 0 0 0 466 6,868	487 0 1,081 0 0 0 0 0 0 0 0 60	155 0 345 0 0 0 0 0 0 19	55 0 123 0 0 0 0 0 0 0 7	2 0 4 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		47	6	2	1	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(0)	(0)	(0)	(0)	(0)	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 1 2	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		6,937	1,636	522	186	6	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 10 Page 1 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Excluding Dehydrator Space (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		236,331	111,352	38,050	5,424	3	7,988	2,193	0	1,012	11
RETURN ON RATE BASE		18,452	8,694	2,971	424	0	624	171	0	79	1_
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL		245 0 2,306 0 0 0 675 0 0 2,079	88 0 828 0 0 0 242 0 0	30 0 283 0 0 0 83 0 0 255	4 0 40 0 0 0 12 0 0 36	0 0 0 0 0 0 0	6 0 59 0 0 0 17 0 0 54	2 0 16 0 0 5 0 0	0 0 0 0 0 0 0	1 0 8 0 0 0 2 0 0	0 0 0 0 0 0 0
TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		5,305 2,395	1,905 860	651 294	93	0	137 62	38 17	0	17	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(421)	(151)	(52)	(7)	(0)	(11)	(3)	0	(1)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 288 2,507 2,794	0 103 1,181 1,284	0 35 404 439	0 5 58 63	0 0 0	0 7 85 92	0 2 23 25	0 0 0	0 1 11 12	0 0 0
TOTAL REVENUE REQUIREMENT		28,525	12,592	4,303	613	0	903	248	0	114	1

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 10 Page 2 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Excluding Dehydrator Space (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		236,331	7,158	0	2,041	8,679	0	0	0	0	0
RETURN ON RATE BASE		18,452	559	0	159	678	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		245 0 2,306 0 0 0 675 0 0 2,079 5,305	29 0 273 0 0 0 0 80 0 0 246 628	0 0 0 0 0 0 0 0 0	0 78 0 0 0 23 0 0 0 70	35 0 331 0 0 0 97 0 0 298 761	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(421)	(50)	0		(60)	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 288 2,507 2,794	0 34 76 110	0 0 0	0 10 22	0 41 92 133	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		28,525	1,530	0	436	1,855	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 10 Page 3 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Storage Excluding Dehydrator Space (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		236,331	39,143	10,362	2,727	190	0
RETURN ON RATE BASE		18,452	3,056	809	213	15	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		245 0 2,306 0 0 0 675 0 0 2,079	31 0 291 0 0 0 85 0 0 262 670	8 0 77 0 0 0 23 0 0 69	2 0 20 0 0 0 0 6 0 0 0 18	0 0 1 0 0 0 0 0 0 0 1 1 3	0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		2,395	302	80	21	1	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(421)	(53)	(14)	(4)	(0)	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 288 2,507 2,794	0 36 415 451	0 10 110 120	0 3 29 31	0 0 2 2	0 0 0
TOTAL REVENUE REQUIREMENT		28,525	4,426	1,172	308	21	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 2
Schedule 11
Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		47,937	10,485	3,543	354	7	470	140	2	62	1
RETURN ON RATE BASE		3,743	819	277	28	1	37	11	0	5	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE		0 1,520 243 0 0 0 71	0 0 78 0 0 0 0 23	0 0 27 0 0 0 8	0 0 3 0 0 0	0 0 0 0 0	0 0 4 0 0 0	0 0 1 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 1,576 3,409	0 72 173	0 24 59	0 2 6	0 0 0	0 3 8	0 1 2	0 0 0	0	0 0 0
DEPRECIATION EXPENSE		1,174	94	32	3	0	4	1	0	1	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(46)	(15)	(5)	(1)	(0)	(1)	(0)	(0)	(0)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 111 508 620	0 10 111 121	0 3 38 41	0 0 4 4	0 0 0	0 0 5 5	0 0 1 2	0 0 0	0 0 1 1	0 0 0
TOTAL REVENUE REQUIREMENT		8,900	1,193	403	40	1	54	16	0	7	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 2
Schedule 11
Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		47,937	2,090	59	308	3,442	283	1,265	8,426	42	89
RETURN ON RATE BASE		3,743	163	5	24	269	22	99	658	3	7
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 1,520 243 0 0 0 71 0 1,576 3,409	0 0 16 0 0 0 5 0 0 14 35	0 0 0 0 0 0 0 0 0 0	0 2 0 0 0 1 1 0 0 2 5	0 0 26 0 0 0 8 0 0 24	0 0 2 0 0 0 1 1 0 0 2	0 0 9 0 0 0 0 3 0 0 9	0 0 63 0 0 0 18 0 0 58	0 0 0 0 0 0 0 0 0	0 0 1 0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		1,174	19	1	3	31	3	11	76	0	11
ACCUMULATED DEFERRED TAX DRAWDOWN		(46)	(3)	(0)) (0)	(5)	(0)	(2)	(12)	(0)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 111 508 620	0 2 22 24	0 0 1 1	0 0 3 4	0 3 37 40	0 0 3 3	0 1 13 15	0 8 89 97	0 0 0	0 0 1 1
TOTAL REVENUE REQUIREMENT		8,900	238	7	35	392	32	144	959	5	10

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		47,937	12,580	3,341	886	61	0
RETURN ON RATE BASE		3,743	982	261	69	5	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 1,520 243 0 0 0 71 0 1,576 3,409	0 1,135 8 0 0 0 2 0 0 1,017 2,162	0 300 2 0 0 0 1 0 0 269 572	0 79 1 0 0 0 0 0 0 0 71 151	0 6 0 0 0 0 0 0 0 0 0 5 10	0 0 0 0 0 0 0 0 0
		1,174				-	0
ACCUMULATED DEFERRED TAX DRAWDOWN TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 111 508 620	0 61 133 194	0 16 35 52	(0) 0 4 9	0 0 0 1 1	0 0 0 0
TOTAL REVENUE REQUIREMENT		8,900	4,004	1,061	280	19	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 11 Page 3 of 3

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 2
Schedule 12
Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn Station Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		78,439	6,831	2,298	668	6	0	308	0	110	3
RETURN ON RATE BASE		6,124	533	179	52	0	0	24	0	9	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 3,707 0 0 0 899 0 0 3,890 8,496	0 0 328 0 0 0 0 80 0 0 344 751	0 0 110 0 0 0 27 0 0 116 253	0 0 32 0 0 0 0 8 0 0 34 73	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 15 0 0 0 4 0 0 15 34	0 0 0 0 0 0 0 0 0	0 0 5 0 0 0 1 0 0 6	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(928)	(82)	(28)	(8)	(0)	0	(4)	0	(1)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 662 832 1,494	0 59 74 132	0 20 25 44	0 6 7	0 0 0 0	0 0 0 0	0 3 3 6	0 0 0 0	0 1 1 2	0 0 0 0
TOTAL REVENUE REQUIREMENT		20,436	1,758	591	172	2	0	79	0	28	1

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 2
Schedule 12
Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn Station Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		78,439	2,470	0	775	0	1,192	0	60,200	0	0
RETURN ON RATE BASE		6,124	193	0	61	0	93	0	4,700	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 3,707 0 0 0 899 0 0 3,890	0 0 118 0 0 0 29 0 0 0 124 272	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 2,889 0 0 0 701 0 0 3,032 6,621	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		5,250	153	0	48	0	460	0	3,733	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(928)	(30)	0	(9)	0	0	0	(723)	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 662 832 1,494	0 21 27 48	0 0 0		0 0 0	0 0 0	0 0 0	0 516 648 1,164	0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		20,436	636	0	200	0	553	0	15,495	0	0

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn Station Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		78,439	2,671	707	186	13	0
RETURN ON RATE BASE		6,124	209	55	15	1	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 3,707 0 0 0 0 899 0 0 3,890 8,496	0 0 128 0 0 0 0 31 0 0 0 135	0 0 34 0 0 0 8 0 0 36	0 0 9 0 0 0 2 0 0 0 9	0 0 1 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE ACCUMULATED DEFERRED TAX DRAWDOWN		5,250	166	(8)	(2)	1 (0)	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 662 832 1,494	0 23 29 52	0 6 8 14	0 2 2 4	0 0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT	į	20,436	688	182	48	3	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 12 Page 3 of 3

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 13 Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn Station Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		0	0	0	0	0	0	0	0	0	0
RETURN ON RATE BASE		0	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 7,448 0 0 0 0 0 0 0	0 0 188 0 0 0 0 0 0	0 0 67 0 0 0 0 0	0 0 31 0 0 0 0 0	0 0 1 0 0 0 0	0 0 22 0 0 0 0 0	0 0 12 0 0 0 0 0	0 0 0 0 0 0 0	0 0 6 0 0 0 0	0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		0	0	0	0	0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		0	0	0	0	0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		7,448	188	67	31	1	22	12	0	6	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 13 Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn Station Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		0	0	0	0	0	0	0	0	0	0
RETURN ON RATE BASE		0	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 7,448 0 0 0 0 0 0 0 0 0 7,448	0 0 151 0 0 0 0 0 0 0	0 0 6 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 170 0 0 0 0 0 0 0	0 0 1,090 0 0 0 0 0 0 0	0 0 5,476 0 0 0 0 0 0 0 0 5,476	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		0	0	0		0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0 0	0 0	0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		7,448	151	6	29	0	170	1,090	5,476	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 13 Page 3 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn Station Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		0	0	0	0	0	0
RETURN ON RATE BASE		0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 7,448 0 0 0 0 0 0 0 0	0 0 138 0 0 0 0 0 0 0 0	0 0 44 0 0 0 0 0 0 0	0 0 16 0 0 0 0 0 0 0	0 0 1 0 0 0 0 0 0	0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		7,448	138	44	16	1	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 14 Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn-Trafalgar Easterly Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		833,380	47,781	16,075	4,669	44	0	2,153	0	770	24
RETURN ON RATE BASE		65,068	3,731	1,255	365	3	0	168	0	60	2
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING		0 0 402 9,714 0 0	0 0 23 551 0 0	0 0 8 185 0 0	0 0 2 54 0 0	0 0 0 1 0	0 0 0 0 0	0 0 1 25 0 0	0 0 0 0 0	0 0 9 0	0 0 0 0 0
SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 124 14,082 30,802	0 0 804 1,722	0 0 271 579	0 0 79 168	0 0 0 1 2	0 0 0 0	0 0 36 78	0 0 0 0	0 0 13 28	0 0 0 0
DEPRECIATION EXPENSE		36,325	2,083	701	204	2	0	94	0	34	1_
ACCUMULATED DEFERRED TAX DRAWDOWN		(5,533)	(317)	(107)	(31)	(0)	0	(14)	0	(5)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 15,292 8,839 24,131	0 877 507 1,384	0 295 170 465	0 86 50 135	0 1 0	0 0 0	0 40 23 62	0 0 0 0	0 14 8 22	0 0 0 1
TOTAL REVENUE REQUIREMENT		150,793	8,601	2,894	841	8	0	388	0	139	4

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 14 Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn-Trafalgar Easterly Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		833,380	17,275	0	5,423	0	0	0	697,348	0	0
RETURN ON RATE BASE		65,068	1,349	0	423	0	0	0	54,447	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 402 9,714 0 0 6,480 0 124 14,082 30,802	0 0 8 199 0 0 124 0 0 291 623	0 0 0 0 0 0 0 0 0 0	195	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 35 0	0 0 0 0 0 0 0 0 0 0 70 0	0 0 337 8,145 0 0 5,502 0 19 11,792 25,794	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(5,533)	(115)	0		0	0	0	(4,630)	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 15,292 8,839 24,131	0 317 183 500	0 0 0	0 99 58 157	0 0 0 0	0 0 0	0 0 0	0 12,796 7,396 20,192	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		150,793	3,110	0	976	0	35	70	126,199	0	0

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn-Trafalgar Easterly Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		833,380	31,224	8,266	2,176	152	0
RETURN ON RATE BASE		65,068	2,438	645	170	12	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 402 9,714 0 0 6,480 0 124 14,082 30,802	0 0 15 360 0 0 224 0 0 525 1,125	0 0 4 95 0 0 59 0 0 139 298	0 0 1 25 0 0 16 0 0 37 78	0 0 0 2 0 0 0 1 0 0 3 5	0 0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(5,533)	(207)	(55)	(14)	(1)	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 15,292 8,839 24,131	0 573 331 904	0 152 88 239	0 40 23 63	0 3 2 4	0 0 0 0
TOTAL REVENUE REQUIREMENT		150,793	5,621	1,488	392	27	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 14 Page 3 of 3

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 15 Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn-Trafalgar Easterly Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		0	0	0	0	0	0	0	0	0	0
RETURN ON RATE BASE		0	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL		0 0 0 15,206 0 0 0 0	0 0 0 186 0 0 0	0 0 0 66 0 0 0	0 0 0 31 0 0 0	0 0 0 1 0 0 0	0 0 21 0 0 0 0	0 0 0 12 0 0 0	0 0 0 0 0 0	0 0 0 6 0 0 0	0 0 0 0 0 0 0
TOTAL OPERATING EXPENSES		15,206	186	66	31	1	21	12	0	6	0
DEPRECIATION EXPENSE		0	0	0	0	0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN TAXES		0	0	0	0	0	0	0	0	0	0
CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		15,206	186	66	31	1	21	12	0	6	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 15 Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn-Trafalgar Easterly Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		0	0	0	0	0	0	0	0	0	0
RETURN ON RATE BASE		0	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 15,206 0 0 0 0 0 0 0 15,206	0 0 0 150 0 0 0 0 0 0	0 0 0 6 0 0 0 0 0 0	0 0 0 288 0 0 0 0 0 0 0 0 0 0 0 2 8	-	0 0 0 48 0 0 0 0 0 0 48	0 0 0 2,511 0 0 0 0 0 0 0 2,511	0 0 0 11,949 0 0 0 0 0 0 11,949	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		0	0	0	0	-	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		15,206	150	6	28	0	48	2,511	11,949	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 15 Page 3 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn-Trafalgar Easterly Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		0	0	0	0	0	0
RETURN ON RATE BASE		0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 0 15,206 0 0 0 0 0 0 0	0 0 0 132 0 0 0 0 0 0	0 0 0 42 0 0 0 0 0 0	0 0 0 15 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		15,206	132	42	15	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 16 Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn-Trafalgar Westerly Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		0	0	0	0	0	0	0	0	0	0
RETURN ON RATE BASE	-	0	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE	-	0 0 0 28 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN	-	0	0	0	0	0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES	- - -	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		28	0	0	0	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 16 Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn-Trafalgar Westerly Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		0	0	0	0	0	0	0	0	0	0
RETURN ON RATE BASE		0	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 0 28 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 23 0 0 0 0 0 0 0 23 23 23 23 23 23 20 23 20 20 20 20 20 20 20 20 20 20 20 20 20	0 0 0 0 0 0 0 0 0	0 0 0 5 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		0	0	0		0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		0	0	0	0	0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		28	0	0	0	0	23	0	5	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 16 Page 3 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Dawn-Trafalgar Westerly Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		0	0	0	0	0	0
RETURN ON RATE BASE		0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 0 28 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		28	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 17 Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Other Transmission Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		226,611	95,840	32,244	10,391	169	0	3,764	0	1,209	37
RETURN ON RATE BASE		17,693	7,483	2,517	811	13	0	294	0	94	3_
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 4,943 0 0 3,012 0 5 6,220 14,180	0 0 0 2,024 0 0 1,277 0 0 2,636 5,937	0 0 0 681 0 0 429 0 0 887 1,997	0 0 0 219 0 0 138 0 0 286 644	0 0 0 4 4 0 0 2 0 0 5	0 0 0 0 0 0 0 0 0	0 0 0 80 0 0 50 0 104 233	0 0 0 0 0 0 0 0 0	0 0 0 26 0 0 16 0 33 75	0 0 0 1 1 0 0 0 0 0 1 2
ACCUMULATED DEFERRED TAX DRAWDOWN		(1,553)	(657)	(221)	(71)	(1)	0	(26)	0	(8)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 6,230 2,403 8,633	0 2,640 1,016 3,656	0 888 342 1,230	0 286 110 396	0 5 2 6	0 0 0	0 104 40 144	0 0 0	0 33 13 46	0 1 0
TOTAL REVENUE REQUIREMENT		48,655	20,522	6,904	2,225	36	0	806	0	259	8

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 17 Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Other Transmission Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		226,611	74,083	0	8,381	0	0	0	0	478	15
RETURN ON RATE BASE		17,693	5,784	0	654	0	0	0	0	37	1
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 4,943 0 0 3,012 0 5 6,220 14,180	0 0 1,565 0 0 987 0 0 2,038 4,589	0 0 0 0 0 0 0 0 0	519	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 98 0 0 0 0 5 0	0 0 0 69 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(1,553)	(508)	0		0	0	0	0	(3)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 6,230 2,403 8,633	0 2,041 786 2,826	0 0 0	0 231 89 320	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 1 5 6	0 0 0 0
TOTAL REVENUE REQUIREMENT		48,655	15,863	0	1,795	0	0	0	0	166	71

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Other Transmission Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		226,611	0	0	0	0	0
RETURN ON RATE BASE		17,693	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 0 4,943 0 0 3,012 0 5 6,220 14,180	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(1,553)	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 6,230 2,403 8,633	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		48,655	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 17 Page 3 of 3

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 2
Schedule 18
Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Ojibway/St. Clair Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		28,411	6,214	2,090	924	30	0	129	0	0	0
RETURN ON RATE BASE		2,218	485	163	72	2	0	10	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario)		972 0 159 365 0	212 0 35 80 0	71 0 12 27 0	32 0 5 12	1 0 0 0	0 0 0 0	4 0 1 2 0	0 0 0 0	0 0 0 0	0 0 0 0
DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL		0 285 0 2 647	0 62 0 0	0 21 0 0 48	0 9 0 0 21	0 0 0	0 0 0	0 1 0 0	0 0 0 0	0 0 0 0	0 0 0 0
TOTAL OPERATING EXPENSES		2,430	531	179	79	3	0	11	0	0	0
DEPRECIATION EXPENSE		1,587	347	117	52	2	0	7	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(196)	(43)	(14)	(6)	(0)	0	(1)	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 1,056 301 1,358	0 231 66 297	0 78 22 100	0 34 10 44	0 1 0	0 0 0	0 5 1	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		7,397	1,617	544	241	8	0	33	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 18 Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Ojibway/St. Clair Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		28,411	13,906	0	0	0	4,235	0	0	0	884
RETURN ON RATE BASE		2,218	1,086	0	0	0	331	0	0	0	69
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		972 0 159 365 0 0 285 0 2 2 647 2,430	476 0 78 179 0 0 139 0 0 317	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	145 0 24 54 0 0 42 0 96	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	30 0 5 11 0 0 9 0 2 20 78
DEPRECIATION EXPENSE		1,587	777	0		0	237	0	0	0	49
ACCUMULATED DEFERRED TAX DRAWDOWN		(196)	(96)	0	0	0	(29)	0	0	0	(6)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 1,056 301 1,358	0 517 147 665	0 0 0		0 0 0	0 157 45 202	0 0 0	0 0 0	0 0 0	0 33 9 42
TOTAL REVENUE REQUIREMENT		7,397	3,619	0	0	0	1,102	0	0	0	233

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Ojibway/St. Clair Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		28,411	0	0	0	0	0
RETURN ON RATE BASE		2,218	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		972 0 159 365 0 0 285 0 2 647 2,430	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE ACCUMULATED DEFERRED TAX DRAWDOWN		1,587	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 1,056 301 1,358	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		7,397	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 18 Page 3 of 3

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 2
Schedule 19
Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Ojibway/St. Clair Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		130	0	0	0	0	0	0	0	0	0
RETURN ON RATE BASE		10	0	0	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 819 0 0 0 93 0 0 211	0 0 63 0 0 0 0 0 0 0	0 0 19 0 0 0 0 0 0	0 0 5 0 0 0 0 0 0	0 0 1 0 0 0 0 0 0 0	0 0 18 0 0 0 0 0 0 0	0 0 1 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		27	0	0	0	0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(0)	0	0	0	0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES TOTAL REVENUE REQUIREMENT		0 3 1 5	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 19 Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Ojibway/St. Clair Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		130	0	0	0	0	0	130	0	0	0
RETURN ON RATE BASE		10	0	0	0	0	0	10	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 819 0 0 0 93 0 0 211 1,122	0 0 176 0 0 0 0 0 0 0 0	0 0 8 8 0 0 0 0 0 0 0 0 0	0	0 0 0 0 0 0 0 0 0	0 0 98 0 0 0 0 0 0 0	0 0 373 0 0 0 93 0 0 211 677	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 56 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(0)	0	0		0	0	(0)	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 3 1 5	0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 3 1 5	0 0 0	0 0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		1,164	176	8	0	0	98	718	0	0	56

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Ojibway/St. Clair Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		130	0	0	0	0	0
RETURN ON RATE BASE		10	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 819 0 0 0 0 93 0 0 211 1,122	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(0)	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 3 1 5	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		1,164	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 19 Page 3 of 3

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 20 Page 1 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Distribution Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		747,191	240,532	80,949	22,889	429	31,537	4,948	2	0	0
RETURN ON RATE BASE		58,338	18,780	6,320	1,787	34	2,462	386	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		0 0 0 9,851 8,994 7,268 31,842 0 24,257	0 0 0 5,736 0 2,322 10,517 0 7,743	0 0 0 0 1,930 0 781 3,920 0 2,749	0 0 0 0 545 0 221 1,617 0 969	0 0 0 10 0 4 88 0 40	0 0 0 750 0 304 2,611 0 1,479 5,144	0 0 0 117 0 47 883 0 410	0 0 0 0 0 0 0 0 29 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
DEPRECIATION EXPENSE		46,008	13,885	4,671	1,319	24	1,816	283	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN		(1,533)	(892)	(300)	(85)	(2)	(117)	(18)	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 19,898 7,925 27,823	0 7,069 2,551 9,620	0 2,378 859 3,237	0 671 243 914	0 12 5	0 924 334 1,259	0 144 52 197	0 0 0	0 0 0	0 0 0
TOTAL REVENUE REQUIREMENT		212,849	67,710	23,309	7,287	216	10,564	2,304	40	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 20 Page 2 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Distribution Demand (\$000's)

Account <u>Description</u>	Account Code	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		747,191	24,373	7,900	0	0	0	0	0	0	0
RETURN ON RATE BASE	_	58,338	1,903	617	0	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL		0 0 0 0 9,851 8,994 7,268 31,842 0 0 24,257	0 0 0 576 0 233 4,249 0	0 0 0 189 0 76 189 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
TOTAL OPERATING EXPENSES	_	82,212	7,041	649	0	0	0	0	0	0	0
DEPRECIATION EXPENSE	_	46,008	1,394	457	0	0	0	0	0	0	0
ACCUMULATED DEFERRED TAX DRAWDOWN	_	(1,533)	(90)	(29)	0	0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES	_ _	0 19,898 7,925 27,823	0 710 258 968	0 233 84 316	0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT	_	212,849	11,217	2,009	0	0	0	0	0	0	0

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Distribution Demand (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		747,191	156,027	50,826	58,101	53,585	15,094
RETURN ON RATE BASE		58,338	12,182	3,968	4,536	4,184	1,178
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 0 0 9,851 8,994 7,268 31,842 0 24,257 82,212	0 0 0 0 0 3,985 1,566 3,755 0 4,025	0 0 0 0 0 1,296 510 1,194 0 1,299 4,299	0 0 0 0 0 1,587 552 981 0 1,372 4,492	0 0 0 0 0 1,744 507 1,809 0 1,734 5,794	0 0 0 0 0 382 145 0 0 0 247 774
ACCUMULATED DEFERRED TAX DRAWDOWN		(1,533)	0	0	0,336	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 19,898 7,925 27,823	0 4,077 1,655 5,732	0 1,334 539 1,873	0 1,088 616 1,704	0 960 568 1,529	0 296 160 457
TOTAL REVENUE REQUIREMENT		212,849	41,971	13,629	14,270	14,999	3,323

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 20 Page 3 of 3

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 2
Schedule 21
Page 1 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Distribution Customer (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		1,431,256	908,495	28,012	4,597	113	4,969	3,455	473	188	35
RETURN ON RATE BASE		111,748	70,932	2,187	359	9	388	270	37	15	3
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario)		0 0 0 0 29,395 13,103	0 0 0 0 27,647	0 0 0 0 812	0 0 0 0 89	0 0 0 0 1	0 0 0 97	0 0 0 0 69	0 0 0 0 9	0 0 0 0 4	0 0 0 0 1
GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES		16,435 6,701 53,633 94,056 213,323	10,456 2,111 40,065 63,011 143,290	316 854 545 2,066 4,593	49 597 121 719 1,575	1 145 18 140 305	54 525 117 664 1,457	40 9 4 99 222	5 24 1 34 74	2 19 3 24 51	0 20 2 19 42
DEPRECIATION EXPENSE		86,376	54,765	1,762	319	15	339	202	29	14	3
ACCUMULATED DEFERRED TAX DRAWDOWN		(3,597)	(3,322)	(102)	(17)	(0)	(18)	(13)	(2)	(1)	(0)
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 18,676 15,180 33,856	0 12,553 9,635 22,189	0 297 297 594	0 38 49 86	0 1 1 2	0 41 53 93	0 45 37 81	0 6 5 11	0 0 2 2	0 0 0
TOTAL REVENUE REQUIREMENT		441,706	287,854	9,035	2,322	330	2,259	763	149	81	48

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 21 Page 2 of 3

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Distribution Customer (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
REVENUE REQUIREMENT SUMMARY											
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		1,431,256	26,740	6,089	721	0	0	0	0	0	0
RETURN ON RATE BASE		111,748	2,088	475	56	0	0	0	0	0	0
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 0 0 29,395 13,103 16,435 6,701 53,633 94,056 213,323	0 0 0 532 0 313 308 69 997 2,219	0 0 0 0 119 0 70 387 14 501 1,091	0 0 0 0 15 0 8 54 1 69 146	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
ACCUMULATED DEFERRED TAX DRAWDOWN		(3,597)	(98)	(22)		0	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 18,676 15,180 33,856	0 363 284 646	0 80 65 144		0 0 0 0	0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0 0
TOTAL REVENUE REQUIREMENT		441,706	6,416	2,061	260	0	0	0	0	0	0

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013 Revenue Requirement for Distribution Customer (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
REVENUE REQUIREMENT SUMMARY							
RATE OF RETURN ON RATE BASE		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
RATE BASE		1,431,256	410,360	14,882	9,707	2,831	9,589
RETURN ON RATE BASE		111,748	32,040	1,162	758	221	749
OPERATING EXPENSES TOTAL COST OF GAS LOCAL STORAGE UNDERGROUND STORAGE TRANSMISSION DISTRIBUTION (Southern Ontario) DISTRIBUTION (Northern Ontario) GENERAL OPERATING AND ENGINEERING SALES PROMOTION AND MERCHANDISE DISTRIBUTION CUSTOMER ACCOUNTING ADMINISTRATIVE AND GENERAL TOTAL OPERATING EXPENSES DEPRECIATION EXPENSE		0 0 0 0 29,395 13,103 16,435 6,701 53,633 94,056 213,323	0 0 0 0 0 12,127 4,729 634 12,250 23,367 53,107	0 0 0 0 0 350 159 81 247 666 1,503	0 0 0 0 276 103 324 64 654 1,420	0 0 0 0 0 79 29 216 19 296 639	0 0 0 0 0 271 101 394 94 730 1,589
ACCUMULATED DEFERRED TAX DRAWDOWN		(3,597)	0	0	0	0	0
TAXES CAPITAL TAX PROPERTY TAX INCOME TAX TOTAL TAXES		0 18,676 15,180 33,856	0 5,149 4,352 9,502	0 69 158 227	0 15 103 118	0 5 30 35	0 15 102 117
TOTAL REVENUE REQUIREMENT		441,706	119,373	3,785	2,872	1,069	3,029

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 2 Schedule 21 Page 3 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Functionalization Detail Report (\$000's)

								Stor	age
Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Functional Allocation <u>Factor</u>	Purchase <u>Production</u>	<u>Dehydrator</u>	Excluding Dehydrator
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other Subtotal	419	0		0	0		0	0	0
Subiotal	-							0	
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	19,220		0	19,220	STORDEHYX	0	0	19,220
Land	440	7		0	7	STORDEHYX	0	0	7
Structures & Improvements Other	442 444	3,541 0		0	3,541 0	STORDEHYX	0	0	3,541 0
Subtotal	444 -	22,768		0	22,768		0	0	22,768
Subtotal	-	22,700			22,700			0	22,700
C. UNDERGROUND STORAGE									
Land	450	3,814	STORLAND	812	3,003	COMPRECL-PT	0	0	2,456
Land Rights	451	32,062	OTODONI	0	32,062	STORDEHYX	0	0	32,062
Structures & Improvements Wells and Lines	452 453/4/5	48,843 91,465	STORS&I	13,961 0	34,882 91,465	COMPRECL-PT STORDEHYX	0	0	21,769 91,465
Measuring and Regulating	453/4/5	55,855	STORM&R	38,086	17,769	M&RRECL-PT	0	0	23,625
Base Pressure Gas	458	35,204	STORIVIAN	0 30,000	35,204	STORDEHYX	0	0	35,204
Compressor Equipment	456	240,038	STORCOMP	46,619	193,420	COMPRECL-PT	0	0	122,449
Other	459	9,708	STOROTHER	2,302	7,406	STORDEHY	0	7,406	0
Subtotal		516,990		101,779	415,211		0	7,406	329,030
D. TRANSMISSION									
Land	460	25,014	TRANSLAND	20,568	4,446	OTHERTRANS	0	0	0
Land Rights	461	37,894	TRANSLANDRGT	30,982	6,912	OTHERTRANS	0	0	0
Mains	465	1,085,689	TRANSMAINS	864,835	220,854	OTHERTRANS	0	0	0
Compressor Equipment	466	360,329	TRANSCOMPEQ	350,233	10,096	OTHERTRANS	0	0	0
Measuring and Regulating	467	164,771	TRANSM&R	61,465	103,306	OTHERTRANS	0	0	0
Structures & Improvements	462	53,924	TRANSS&I	45,289	8,635	OTHERTRANS	0	0	0
Other	469	0		0	0		0	0	0
Subtotal	=	1,727,621		1,373,372	354,249		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	7,779		0	7,779	DIST	0	0	0
Land Rights	471	7,538		0	7,538	DIST	0	0	0
Mains	475.1	960,188		0	960,188	DIST	0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	43,463		0	43,463	DIST	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0	DIOT	0	0	0
Structures & Improvements	472	131,514		0	131,514	DIST	0	0	0
Services Meters	473 478	917,642 225,002		0	917,642 225,002	DIST DIST	0	0	0
	478 474.1	225,002 74,531		0	74,531	DIST	0	0	0
Regulators Customer Stations	474.1 474.2	74,531 70,522		0	74,531 70,522	DIST	0	0	0
Other	474.2 479	70,522		0	70,522	ופוע	0	0	0
Subtotal		2,438,181		0	2,438,181		0	0	0
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Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 2 of 16

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Functionalization Detail Report (\$000's)

									Transmission			
A	A		Direct	Total	Balance	Functional	D	Dawn-	Dawn-	Others	0'''	
Account Description	Account <u>Code</u>	Account Dollars	Assignment Factor	Direct Assignment	to be Allocated	Allocation <u>Factor</u>	Dawn Station	Trafalgar Easterly	Trafalgar Westerly	Other Transmission	Ojibway/ St. Clair	Distribution
<u>Bescription</u>	<u>0000</u>	Bollaro	1 40101	Acoignment	7 modated	<u>i dotoi</u>	<u>Otation</u>	Lusterry	TTCStCTTY	Transmission	Ot. Oldii	Distribution
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17	0		0	0		0	0	0	0	0	0
Subtotal	419	0		0	0		0	0	0	0	0	0
Subiolai								0	0	0	0	
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	19,220		0	19,220	STORDEHYX	0	0	0	0	0	0
Land	440	7		0	7	STORDEHYX	0	0	0	0	0	0
Structures & Improvements Other	442 444	3,541 0		0	3,541 0	STORDEHYX	0	0	0	0	0	0
Subtotal	444	22,768		0	22,768		0	0	0	0	0	0
Casional		22,700			22,700							
C. UNDERGROUND STORAGE												
Land	450	3,814	STORLAND	812	3,003	COMPRECL-PT	1,260	0	0	0	98	0
Land Rights	451	32,062	CTODCOL	0	32,062	STORDEHYX	0	0	0	0	0	0
Structures & Improvements Wells and Lines	452 453/4/5	48,843 91,465	STORS&I	13,961 0	34,882 91,465	COMPRECL-PT STORDEHYX	25,285 0	655 0	0	0	1,134 0	0
Measuring and Regulating	457	55,855	STORM&R	38,086	17,769	M&RRECL-PT	15,401	16,552	0	0	278	0
Base Pressure Gas	458	35,204	o ronman	0	35,204	STORDEHYX	0	0	0	0	0	0
Compressor Equipment	456	240,038	STORCOMP	46,619	193,420	COMPRECL-PT	108,310	2,989	0	0	6,291	0
Other	459	9,708	STOROTHER	2,302	7,406	STORDEHY	2,302	0	0	0	0	0
Subtotal		516,990		101,779	415,211		152,557	20,195	0	0	7,801	0
D. TRANSMISSION												
Land	460	25,014	TRANSLAND	20,568	4,446	OTHERTRANS	0	19,970	0	4,446	599	0
Land Rights	461	37,894	TRANSLANDRGT	30,982	6,912	OTHERTRANS	0	29,611	0	6,912	1,371	0
Mains	465	1,085,689	TRANSMAINS	864,835	220,854	OTHERTRANS	0	826,697	0	220,854	38,137	0
Compressor Equipment	466	360,329	TRANSCOMPEQ	350,233	10,096	OTHERTRANS	0	345,384	0	10,096	4,849	0
Measuring and Regulating	467	164,771	TRANSM&R	61,465	103,306	OTHERTRANS	0	53,504	0	103,306	7,961	0
Structures & Improvements	462	53,924	TRANSS&I	45,289 0	8,635	OTHERTRANS	0	44,088	0	8,635 0	1,200	0
Other Subtotal	469	1,727,621		1,373,372	0 354,249		0	1,319,255	0	354,249	0 54,117	0
Subiolai		1,727,021		1,373,372	334,249			1,319,233	0	334,249	34,117	
E. DISTRIBUTION (Southern Ontario)												
Land	470	7,779		0	7,779	DIST	0	0	0	0	0	7,779
Land Rights	471	7,538		0	7,538	DIST	0	0	0	0	0	7,538
Mains Compressor Equipment	475.1 476	960,188 0		0	960,188 0	DIST	0	0	0	0	0	960,188 0
Measuring and Regulating Eq Joint	476 477.1	43,463		0	43,463	DIST	0	0	0	0	0	43,463
Measuring and Regulating Eq Sole	477.2	0		0	0	DIO I	0	0	0	0	0	0
Structures & Improvements	472	131,514		0	131,514	DIST	0	0	0	0	0	131,514
Services	473	917,642		0	917,642	DIST	0	0	0	0	0	917,642
Meters	478	225,002		0	225,002	DIST	0	0	0	0	0	225,002
Regulators	474.1	74,531		0	74,531	DIST	0	0	0	0	0	74,531
Customer Stations	474.2	70,522		0	70,522	DIST	0	0	0	0	0	70,522
Other Subtotal	479	2,438,181		0	2,438,181		0	0	0	0	0	2,438,181
Subiolai		∠,438,181		0	∠,430,181			U	0	U	U	∠,438,181

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 3 of 16

								Stor	age
Account Description	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Functional Allocation <u>Factor</u>	Purchase Production	<u>Dehydrator</u>	Excluding Dehydrator
F. DISTRIBUTION (Northern Ontario)									
Land	470	4,090		0	4,090	DIST	0	0	0
Land Rights	471	9,429		0	9,429	DIST	0	0	0
Mains- Grid	475.1	378,223		0	378,223	DIST	0	0	0
Mains- Joint	475.2	164,912		0	164,912	DIST	0	0	0
Mains- Sole	475.3	45,027		0	45,027	DIST	0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	87,218		0	87,218	DIST	0	0	0
Measuring and Regulating Eq Sole	477.2	26,471		0	26,471	DIST	0	0	0
Structures & Improvements	472	63,698		0	63,698	DIST	0	0	0
Services	473 478	480,693		0	480,693	DIST DIST	0	0	0
Meters Regulators	478 474.1	65,139 29,560		0	65,139 29,560	DIST	0	0	0
Customer Stations	474.1	29,965		0	29,965	DIST	0	0	0
Other	479	25,505		0	25,505	DIOT	0	0	0
Subtotal		1,384,425		0	1,384,425		0	0	0
G. INTANGIBLE PLANT	401/402	7,677		0	7,677	DIST	0	0	0
H. GENERAL PLANT							'		
Land	480	621		0	621	INDIRECT I&II	13	0	28
Structures & Improvements	482	44,553		0	44,553	INDIRECT_I&II	954	27	2,039
Furniture and Equipment	483	112,277		0	112,277	INDIRECT I&II	2,403	69	5,139
Transportation Equipment	484	42,644		0	42,644	INDIRECT_I&II	913	26	1,952
Construction Equipment	485/6	48,629		0	48,629	INDIRECT_I&II	1,041	30	2,226
Communication Equipment	488	15,506		0	15,506	INDIRECT_I&II	332	10	710
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases Other	489	0		0	0		0	0	0
Subtotal	409	264,229		0	264,229		5,655	163	12,094
TOTAL GROSS PLANT IN SERVICE		6,361,891		1,475,151	4,886,741		5,655	7,569	363,892
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
B. LOCAL STORAGE				_				_	
Gas Holders Storage and Equipment	443	9,353		0	9,353	STORDEHYX	0	0	9,353
Land Structures & Improvements	440 442	0 1,868		0	0 1,868	STORDEHYX	0	0	0 1,868
Other	444	0		0	0	STONDLITTA	0	0	0
Subtotal		11,221		0	11,221		0	0	11,221
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	13,029		0	13,029	STORDEHYX	0	0	13,029
Structures & Improvements	452	21,565	STORS&IAD	8,897	12,668	COMPRECL-PT	0	0	8,515
Wells and Lines	453/4/5	47,652		0	47,652	STORDEHYX	0	0	47,652
Measuring and Regulating	457	33,897	STORM&RAD	26,645	7,252	M&RRECL-PT	0	0	14,880
Base Pressure Gas	458 456	110.400	STORCOMPAD	0	0	COMPRECLET	0	0	0 E6 730
Compressor Equipment Other	456 459	110,499 5,529	STORCOMPAD	24,217 1,109	86,282 4,420	COMPRECL-PT STORDEHY	0	4,420	56,739 0
Subtotal	400	232,171	0.00111211110	60,868	171,303	C.C.DEIII	0	4,420	140,814

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 4 of 16

									Transmission			
Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Functional Allocation <u>Factor</u>	Dawn Station	Dawn- Trafalgar <u>Easterly</u>	Dawn- Trafalgar <u>Westerly</u>	Other <u>Transmission</u>	Ojibway/ St. Clair	<u>Distribution</u>
F. DISTRIBUTION (Northern Ontario)												
Land	470	4,090		0	4,090	DIST	0	0	0	0	0	4,090
Land Rights	471	9,429		0	9,429	DIST	0	0	0		0	9,429
Mains- Grid	475.1	378,223		0	378,223	DIST	0	0	0		0	378,223
Mains- Joint	475.2	164,912		0	164,912	DIST	0	0	0	0	0	164,912
Mains- Sole	475.3	45,027		0	45,027	DIST	0	0	0	0	0	45,027
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	87,218		0	87,218	DIST	0	0	0		0	87,218
Measuring and Regulating Eq Sole	477.2	26,471		0	26,471	DIST	0	0	0	0	0	26,471
Structures & Improvements	472	63,698		0	63,698	DIST	0	0	0	0	0	63,698
Services	473	480,693		0	480,693	DIST	0	0	0	0	0	480,693
Meters	478	65,139		0	65,139	DIST	0	0	0	0	0	65,139
Regulators	474.1	29,560		0	29,560	DIST	0	0	0		0	29,560
Customer Stations	474.2	29,965		0	29,965	DIST	0	0	0		0	29,965
Other	479	0		0	0		0	0	0		0	0
Subtotal	-	1,384,425		0	1,384,425		0	0	0	0	0	1,384,425
G. INTANGIBLE PLANT	401/402	7,677		0	7,677	DIST	0	0	0	0	0	7,677
H. GENERAL PLANT												
Land	480	621		0	621	INDIRECT_I&II	14	99	0	32	4	430
Structures & Improvements	482	44,553		0	44,553	INDIRECT I&II	1,001	7,110	0	2,268	291	30,862
Furniture and Equipment	483	112,277		0	112,277	INDIRECT_I&II	2,523	17,918	0	5,715	735	77,775
Transportation Equipment	484	42,644		0	42,644	INDIRECT_I&II	958	6,806	0	2,171	279	29,540
Construction Equipment	485/6	48,629		0	48,629	INDIRECT_I&II	1,093	7,761	0	2,475	318	33,685
Communication Equipment	488	15,506		0	15,506	INDIRECT_I&II	348	2,475	0	789	101	10,741
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal	-	264,229		0	264,229		5,937	42,169	0	13,450	1,729	183,033
TOTAL GROSS PLANT IN SERVICE	<u>-</u>	6,361,891		1,475,151	4,886,741		158,495	1,381,619	0	367,699	63,646	4,013,316
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	9,353		0	9,353	STORDEHYX	0	0	0	0	0	0
Land	440	0,000		0	0,000	OTOTIBLITIA	0	0	0		0	0
Structures & Improvements	442	1,868		0	1,868	STORDEHYX	0	0	0		0	0
Other	444	0		0	0	0.0.00	0	0	0		0	0
Subtotal	•	11,221		0	11,221		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	450 451	13,029		0	13,029	STORDEHYX	0	0	0		0	0
Structures & Improvements	451	21,565	STORS&IAD	8,897	12,668	COMPRECL-PT	12,245	392	0	0	412	0
Wells and Lines	453/4/5	47,652	31011041110	0,037	47,652	STORDEHYX	0	0	0	0	0	0
Measuring and Regulating	457	33,897	STORM&RAD	26,645	7,252	M&RRECL-PT	10,724	8,180	0	0	113	0
Base Pressure Gas	458	00,007		20,040	0		0	0,100	0	0	0	0
Compressor Equipment	456	110,499	STORCOMPAD	24,217	86,282	COMPRECL-PT	50,187	767	0	•	2,806	0
Other	459	5,529	STOROTHERAD	1,109	4,420	STORDEHY	1,109	0	0	0	0	0
Subtotal	•	232,171		60,868	171,303		74,265	9,340	0	0	3,332	0
	-			,	,			-,			-,	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 5 of 16

								Stor	age
Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Functional Allocation <u>Factor</u>	Purchase <u>Production</u>	Dehydrator	Excluding Dehydrator
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	10,642	TRANSLANDRGTAD	7,913	2,729	OTHERTRANS	0	0	0
Mains	465	448,479	TRANSMAINSAD	370,520	77,959	OTHERTRANS	0	0	0
Compressor Equipment	466	126,565	TRANSCOMPEQAD	123,336	3,229	OTHERTRANS	0	0	0
Measuring and Regulating	467	60,907	TRANSM&RAD	16,503	44,403	OTHERTRANS	0	0	0
Structures & Improvements	462	26,465	TRANSS&IAD	23,112	3,353	OTHERTRANS	0	0	0
Other	469	0		0	0		0	0	0
Subtotal		673,058		541,384	131,674		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	1,429		0	1,429	DIST	0	0	0
Mains	475.1	478,100		0	478,100	DIST	0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	14,804		0	14,804	DIST	0	0	0
Structures & Improvements	472	39,088		0	39,088	DIST	0	0	0
Services	473	400,003		0	400,003	DIST	0	0	0
Meters	478	70,459		0	70,459	DIST	0	0	0
Regulators	474.1	40,772		0	40,772	DIST	0	0	0
Customer Stations Other	474.2 479	27,688 0		0	27,688 0	DIST	0	0	0
Subtotal	479	1,072,343		0	1,072,343		0	0	0
F. DISTRIBUTION (Northern Ontario)				-					
Land	470	0		0	0		0	0	0
Land Rights	471	3,076		0	3,076	DIST	0	0	0
Mains - Grid	475.1	205,939		0	205,939	DIST	0	0	0
Mains- Joint	475.2	89,069		0	89,069	DIST	0	0	0
Mains- Sole	475.3	24,319		0	24,319	DIST	0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	35,130		0	35,130	DIST	0	0	0
Measuring and Regulating Eq Sole	477.2	10,662		0	10,662	DIST	0	0	0
Structures & Improvements	472	17,445		0	17,445	DIST	0	0	0
Services	473	203,174		0	203,174	DIST	0	0	0
Meters	478	18,293		0	18,293	DIST	0	0	0
Regulators	474.1	17,512		0	17,512	DIST	0	0	0
Customer Stations	474.2	12,028		0	12,028	DIST	0	0	0
Other	479	0		0	0		0	0	0
Subtotal		636,647		0	636,647		0	0	0
G. INTANGIBLE PLANT	401/402	6,192		0	6,192	DIST	0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	12,412		0	12,412	INDIRECT_I&II	266	8	568
Furniture and Equipment	483	69,228		0	69,228	INDIRECT_I&II	1,482	43	3,169
Transportation Equipment	484	14,032		0	14,032	INDIRECT_I&II	300	9	642
Construction Equipment	485/6	18,082		0	18,082	INDIRECT_I&II	387	11	828
Communication Equipment	488	7,917		0	7,917	INDIRECT_I&II	169	5	362
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	101.070		0	0		0 0004	0	0
Subtotal		121,670		0	121,670		2,604	75	5,569
TOTAL ACCUMULATED DEPRECIATION		2,753,302		602,252	2,151,050		2,604	4,495	157,604

			Direct	Total	Balance	Eupational		Dawn-	Transmission Dawn-			
Account	Account	Account	Direct Assignment	Direct	to be	Functional Allocation	Dawn	Trafalgar	Trafalgar	Other	Ojibway/	
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	Assignment	Allocated	<u>Factor</u>	Station	Easterly	Westerly	Transmission	St. Clair	Distribution
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	10,642	TRANSLANDRGTAD	7,913	2,729	OTHERTRANS	0	7,336	0	2,729	577	0
Mains	465	448,479	TRANSMAINSAD	370,520	77,959	OTHERTRANS	0	348,788	0	77,959	21,732	0
Compressor Equipment	466	126,565	TRANSCOMPEQAD	123,336	3,229	OTHERTRANS	0	120,191	0	3,229	3,145	0
Measuring and Regulating	467	60,907	TRANSM&RAD	16,503	44,403	OTHERTRANS	0	11,467	0	44,403	5,037	0
Structures & Improvements	462	26,465	TRANSS&IAD	23,112	3,353	OTHERTRANS	0	22,629	0	3,353	483	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		673,058		541,384	131,674		0	510,410	0	131,674	30,974	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	1,429		0	1,429	DIST	0	0	0	0	0	1,429
Mains	475.1	478,100		0	478,100	DIST	0	0	0	0	0	478,100
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	14,804		0	14,804	DIST	0	0	0	0	0	14,804
Structures & Improvements	472	39,088		0	39,088	DIST	0	0	0	0	0	39,088
Services	473	400,003		0	400,003	DIST	0	0	0	0	•	400,003
Meters	478 474.1	70,459		0	70,459	DIST	0	0	0	0	0	70,459
Regulators	474.1 474.2	40,772 27,688		0	40,772 27,688	DIST DIST	0	0	0	0	0	40,772 27,688
Customer Stations Other	474.2	27,000		0	27,000	וטוטו	0	0	0	0	0	27,000
Subtotal	479	1,072,343		0	1,072,343		0	0	0	0	0	1,072,343
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	3,076		0	3,076	DIST	0	0	0	0	0	3,076
Mains - Grid	475.1	205,939		0	205,939	DIST	0	0	0	0	0	205,939
Mains- Joint	475.2	89,069		0	89,069	DIST	0	0	0	0	0	89,069
Mains- Sole	475.3	24,319		0	24,319	DIST	0	0	0	0	0	24,319
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	35,130		0	35,130	DIST	0	0	0	0	0	35,130
Measuring and Regulating Eq Sole	477.2	10,662		0	10,662	DIST	0	0	0	0	0	10,662
Structures & Improvements	472	17,445		0	17,445	DIST	0	0	0	0	0	17,445
Services	473	203,174		0	203,174	DIST	0	0	0	0	0	203,174
Meters	478	18,293		0	18,293	DIST	0	0	0	0	0	18,293
Regulators	474.1	17,512		0	17,512	DIST	0	0	0	0	0	17,512
Customer Stations	474.2	12,028		0	12,028	DIST	0	0	0	0	0	12,028
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		636,647		0	636,647		0	0	0	0	0	636,647
G. INTANGIBLE PLANT	401/402	6,192		0	6,192	DIST	0	0	0	0	0	6,192
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	12,412		0	12,412	INDIRECT_I&II	279	1,981	0	632	81	8,598
Furniture and Equipment	483	69,228		0	69,228	INDIRECT_I&II	1,556	11,048	0	3,524	453	47,954
Transportation Equipment	484	14,032		0	14,032	INDIRECT_I&II	315	2,239	0	714	92	9,720
Construction Equipment	485/6	18,082		0	18,082	INDIRECT_I&II	406	2,886	0	920	118	12,526
Communication Equipment	488	7,917		0	7,917	INDIRECT_I&II	178	1,263	0	403	52	5,484
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0 704	0	0	0	0	0
Subtotal		121,670		0	121,670		2,734	19,417	0	6,193	796	84,281
TOTAL ACCUMULATED DEPRECIATION		2,753,302		602,252	2,151,050		76,999	539,168	0	137,867	35,101	1,799,463

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 7 of 16

								Stor	age
Account <u>Description</u>	Account Code	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Functional Allocation <u>Factor</u>	Purchase <u>Production</u>	<u>Dehydrator</u>	Excluding Dehydrator
III. WORKING CAPITAL O&M Working Capital		18.819		0	18,819	INDIRECT II	806	7	820
Gas Purchase Working Capital		1,188		0	1,188	PROD	1,188	0	0
Gas in Storage		131,884		0	131,884	STORDEHYX	0	0	131,884
Linepack		9,452		0	9,452	LINEPACK	0	0	0
Balancing Gas		72,963		0	72,963	STORDEHYX	0	0	72,963
Inventory of Stores and Spare Equipment		29,618		0	29,618	INDIRECT_I	0	26	1,421
ABC Receivable/Payables		(44,901)		0	(44,901)	PROD	(44,901)	0	0
Prepaid and Deferred Expense		4,955		0	4,955	INDIRECT_I	0	4	238
Customer Deposits		(48,995)		0	(48,995)	DIST	0	0	0
Other Subtotal		174,983		0	174,983		(42,907)	<u>0</u> 37	207,326
Subiolai		174,963			174,963		(42,907)	37	207,326
IV. ACCUMULATED DEFERRED TAXES		(69,686)	DEFTAXDIRECT	(20,865)	(48,821)	DEFERTAXBASE	(62)	(477)	(7,860)
TOTAL RATE BASE		3,713,887		852,033	2,861,853		(39,918)	2,634	405,754
V. RETURN AND TAXES									
Percent Return on Rate Base		7.81%		•	000 000		7.81%	7.81%	7.81%
Return on Rate Base Income Taxes		289,969 39,389		0	289,969 39,389	RATEBASE	(3,117) (423)	206 28	31,680 4,303
Capital Taxes		39,309		0	0	HATEDAGE	(423)	0	4,303
Property Tax		63,272		0	63,272	PROPTAX	16	0	1,438
Subtotal		392,630		0	392,630		(3,524)	234	37,421
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(15,169)		0	(15,169)	DTDRAWDOWN	(14)	(104)	(1,711)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant		0					0	0	0
Local Storage Plant		734					0	0	734
Underground Storage Plant		12,977					0	197	7,515
Transmission Plant		39,240					0	0	0
Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario)		67,159 40.783					0	0	0
Intangible Plant		185					0	0	0
General Plant		35,017					749	22	1,603
Subtotal		196,095					749	218	9,852
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION									
Firm Supply Commodity		112,474		0	112,474	PROD	112,474	0	0
Load Balancing		0		0	0	LIFOFLINIOT	0	0	0
Other Supplies - UFG		11,883		0	11,883	UFGFUNCT PROD	10,497	0	1,386
FT Transportation Demand		72,141 2,778		0	72,141 2,778	PROD PROD	72,141 2,778	0	0 0
FT Transportation Commodity FT Transportation Fuel		2,778 2,753		0	2,778	PROD	2,778	0	0
Other Transportation		2,753 972	osc	972	2,755	FROD	2,755	0	0
Sales Service Landed Supply Cost		482,685	230	0	482,685	PROD	482,685	0	0
Winter Peaking Service		0		0	0		0	0	0
Diversions		18		0	18	PROD	18	0	0
3rd Party Storage and STS		11,136		0	11,136	STORDEHYX	0	0	11,136
TOTAL COST OF GAS EXPENSE		696,839		972	695,868		683,345	0	12,523

									Transmission			
Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Functional Allocation <u>Factor</u>	Dawn Station	Dawn- Trafalgar <u>Easterly</u>	Dawn- Trafalgar <u>Westerly</u>	Other Transmission	Ojibway/ St. Clair	Distribution
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES TOTAL RATE BASE		18,819 1,188 131,884 9,452 72,963 29,618 (44,901) 4,955 (48,995) 0 174,983 (69,686)	DEFTAXDIRECT	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	18,819 1,188 131,884 9,452 72,963 29,618 (44,901) 4,955 (48,995) 0 174,983 (48,821) 2,861,853	INDIRECT_II PROD STORDEHYX LINEPACK STORDEHYX INDIRECT_I PROD INDIRECT_I DIST	416 0 0 0 0 676 0 113 0 0 1,205 (4,263)	1,508 0 0 6,575 0 7,079 0 1,184 0 0 16,347 (25,418)	0 0 0 0 0 0 0 0 0 0 0	694 0 0 977 0 1,922 0 322 0 0 0 3,915	95 0 0 526 0 238 0 40 0 0 899 (904)	14,473 0 0 1,374 0 18,255 0 3,054 (48,995) 0 (11,839) (23,566)
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 289,969 39,389 0 63,272 392,630		0 0 0 0	289,969 39,389 0 63,272 392,630	RATEBASE PROPTAX	7.81% 6,124 832 0 662 7,618	7.81% 65,068 8,839 0 15,292 89,198	7.81% 0 0 0 0	7.81% 17,693 2,403 0 6,230 26,326	7.81% 2,228 303 0 1,060 3,591	7.81% 170,086 23,104 0 38,575 231,765
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(15,169)		0	(15,169)	DTDRAWDOWN	(928)	(5,533)	0	(1,553)	(197)	(5,130)
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 734 12,977 39,240 67,159 40,783 185 35,017					0 0 4,463 0 0 0 0 0 787 5,250	0 0 597 30,140 0 0 0 5,588 36,325	0 0 0 0 0 0 0	0 0 0 7,920 0 0 0 1,782 9,703	0 0 206 1,180 0 0 0 229 1,615	0 0 0 0 67,159 40,783 185 24,256
VIII. OPERATING EXPENSES												
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		112,474 0 11,883 72,141 2,778 2,753 972 482,685 0 18 11,136	osc	0 0 0 0 0 0 972 0 0 0 0	112,474 0 11,883 72,141 2,778 2,753 0 482,685 0 18 11,136 695,868	PROD UFGFUNCT PROD PROD PROD PROD PROD STORDEHYX	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 972 0 0 0 0	0 0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 9 of 16

								Stor	age
Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Functional Allocation <u>Factor</u>	Purchase Production	<u>Dehydrator</u>	Excluding Dehydrator
B. LOCAL STORAGE									
i. Operating									
Supervision	640	1,231		0	1,231	STORDEHYX	0	0	1,231
Gas Holders	644	0		0	0		0	0	0
Other	649	34		0	34	STORDEHYX	0	0	34
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	255		0	255	STORDEHYX	0	0	255
Subtotal		1,520		0	1,520		0	0	1,520
C. UNDERGROUND STORAGE									
i. Operating Supervision	650	0		0	0		0	0	0
Wells	653	218		0	218	STORDEHYX	0	0	218
Lines	655	21		0	21	STORDEHYX	0	0	21
Compressor	656	2,366		0	2,366	COMPRECL-O&M	0	0	484
Compressor Fuel		12,087	STORAGEFUEL	12,087	0		0	0	3,992
Measuring & Regulating	657	187		0	187	M&RRECL-O&M	0	0	45
Dehydration	658	91		0	91	STORDEHY	0	91	0
Rents	652	2,011		0	2,011	STORDEHYX	0	0	2,011
Joint Venture		0		0	0		0	0	0
Other	659	808		0	808	STORDEHYX	0	0	808
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	1,786		0	1,786	STORDEHYX	0	0	1,786
Lines	855	124		0	124	STORDEHYX	0	0	124
Compressor	856	2,698		0	2,698	COMPRECL-O&M	0	0	552
Measuring & Regulating Dehydration	857 858	353 16		0	353 16	M&RRECL-O&M STORDEHY	0	0 16	84 0
Other	859	132		0	132	STORDEHYX	0	0	132
Subtotal	639	22,897		12,087	10,810	STORDLITTA	0	107	10,256
	•				,				,
D. TRANSMISSION									
i. Operating	660	0		0	0		0	0	0
Supervision Lines	665	521	OP-LINES	434	87	OTHERTRANS	0	0	0
Compressor	666	1,950	OP-COMP	1,950	0	OTHENTHANS	0	0	0
Compressor Fuel	000	15,234	TRANSMISSIONFUEL	15,234	0		0	0	0
Measuring & Regulating Stations	667	4,725	OP-M&R	72	4,652	OTHERTRANS	0	0	0
Other	669	0		0	0		0	0	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	582	MN-LINES	382	200	OTHERTRANS	0	0	0
Compressor	866	6,654	MN-COMP	6,654	0		0	0	0
Measuring & Regulating Stations	867	591	MN-M&R	587	4	OTHERTRANS	0	0	0
Other	869	0		0	0		0	0	0
Subtotal	•	30,257		25,313	4,943		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 10 of 16

									Transmission			
Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Functional Allocation <u>Factor</u>	Dawn <u>Station</u>	Dawn- Trafalgar <u>Easterly</u>	Dawn- Trafalgar <u>Westerly</u>	Other <u>Transmission</u>	Ojibway/ St. Clair	Distribution
B. LOCAL STORAGE												
i. Operating												
Supervision	640	1,231		0	1,231	STORDEHYX	0	0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0	0
Other	649	34		0	34	STORDEHYX	0	0	0	0	0	0
ii. Maintenance												_
Supervision	840	0		0	0		0	0	0	0	0	0
Gas Holders	844	0		0	0	CTODDELIVY	0	0	0	0	0	0
Other	849	255 1,520		0	255 1,520	STORDEHYX	0	0	0	0	0	0
Subtotal		1,520			1,320			U	U	U	U	<u> </u>
C. UNDERGROUND STORAGE												
i. Operating												
Supervision	650	0		0	0		0	0	0	0	0	0
Wells	653	218		0	218	STORDEHYX	0	0	0	0	0	0
Lines	655	21		0	21	STORDEHYX	0	0	0	0	0	0
Compressor	656	2,366	STORAGEFUEL	0 12,087	2,366	COMPRECL-O&M	1,732 7,448	0	0	0	150 647	0
Compressor Fuel	CE7	12,087 187	STORAGEFUEL	12,087	0 187	M&RRECL-O&M	7,448 0	-	0	0	3	0
Measuring & Regulating	657 658	91		0	91	STORDEHY	0	139 0	0	0	0	0
Dehydration Rents	652	2,011		0	2,011	STORDEHYX	0	0	0	0	0	0
Joint Venture	032	2,011		0	0	OTOTIDETTIX	0	0	0	0	0	0
Other	659	808		0	808	STORDEHYX	0	0	0	0	0	0
ii. Maintenance												
Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	1,786		0	1,786	STORDEHYX	0	0	0	0	0	0
Lines	855	124		0	124	STORDEHYX	0	0	0	0	0	0
Compressor	856	2,698		0	2,698	COMPRECL-O&M	1,975	0	0	0	172	0
Measuring & Regulating	857	353		0	353	M&RRECL-O&M	0	263	0	0	6	0
Dehydration	858	16		0	16	STORDEHY	0	0	0	0	0	0
Other	859	132		0	132	STORDEHYX	0	0	0	0	0	0
Subtotal		22,897		12,087	10,810		11,154	402	0	0	977	0
D. TRANSMISSION												
i. Operating				_	_		_	_	_	_	_	_
Supervision	660	0		0	0		0	0	0	0	0	0
Lines	665	521	OP-LINES	434	87	OTHERTRANS	0	231	0	87	203	0
Compressor	666	1,950	OP-COMP	1,950	0		0	1,950	0	0	0	0
Compressor Fuel	667	15,234	TRANSMISSIONFUEL	15,234	0	OTHERTRANC	0	15,206	28	-	0	0
Measuring & Regulating Stations Other	667 669	4,725 0	OP-M&R	72 0	4,652 0	OTHERTRANS	0	41 0	0	4,652 0	31 0	0
Other	669	U		U	U		U	U	U	0	U	U
ii. Maintenance												
Supervision	860	0		0	0	OTHERTS AND	0	0	0	0	0	0
Lines	865	582	MN-LINES	382	200	OTHERTRANS	0	339	0	200	43	0
Compressor	866	6,654	MN-COMP	6,654	0	OTHERTRANC	0	6,654	0	0 4	0	0
Measuring & Regulating Stations Other	867 869	591 0	MN-M&R	587 0	4 0	OTHERTRANS	0	499 0	0	4 0	88 0	0
Subtotal	009	30,257		25,313	4,943		0	24,920	28	4,943	365	0
Gubillai		30,237		23,313	4,343			24,320	20	4,343	303	0

			5	-				Stor	age
Account	Account	Account	Direct Assignment	Total Direct	Balance to be	Functional Allocation	Purchase		Excluding
Description	Code	Dollars	Factor	Assignment	Allocated	Factor	Production	Dehydrator	Dehydrator
<u>= =====</u>			<u> </u>			<u></u>			
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	4,245		0	4,245	DIST	0	0	0
Meter Turn-ons & Turn-offs		2,117		0	2,117	DIST	0	0	0
Service on Customer Premise	674	4,306		0	4,306	DIST	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	14,803		0	14,803	DIST	0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	631		0	631	DIST	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	1,729		0	1,729	DIST	0	0	0
Mains	875.1	7,816		0	7,816	DIST	0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	2,228		0	2,228	DIST	0	0	0
Meter & Regulator Repair	878	372		0	372	DIST	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	13		0	13	DIST	0	0	0
Other- Meter Shop	879.3	987		0	987	DIST	0	0	0
Other- General Maintenance	879.4	0		0	0	-	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		39,246		0	39,246			0	0
					,				

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 12 of 16

									Transmission			
			Direct	Total	Balance	Functional		Dawn-	Dawn-			
Account	Account	Account	Assignment	Direct	to be	Allocation	Dawn	Trafalgar	Trafalgar	Other	Ojibway/	
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	Station	Easterly	Westerly	Transmission	St. Clair	Distribution
F. DICTRIBUTION (Cough are Outorio)												
E. DISTRIBUTION (Southern Ontario)												
i. Operating	070.4	•						•			•	•
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0	DIOT	0	0	0	0	0	•
Meter & Regulator Removal & Resetting	673	4,245		0	4,245	DIST	0	0	0	0	0	4,245
Meter Turn-ons & Turn-offs		2,117		0	2,117	DIST	0	0	0	0	0	2,117
Service on Customer Premise	674	4,306		0	4,306	DIST	0	0	0	0	0	4,306
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	14,803		0	14,803	DIST	0	0	0	0	0	14,803
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	631		0	631	DIST	0	0	0	0	0	631
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	1,729		0	1,729	DIST	0	0	0	0	0	1,729
Mains	875.1	7,816		0	7,816	DIST	0	0	0	0	0	7,816
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	2,228		0	2,228	DIST	0	0	0	0	0	2,228
Meter & Regulator Repair	878	372		0	372	DIST	0	0	0	0	0	372
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	13		0	13	DIST	0	0	0	0	0	13
Other- Meter Shop	879.3	987		0	987	DIST	0	0	0	0	0	987
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		39,246		0	39,246		0	0	0	0	0	39,246

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 13 of 16

								Stor	age
Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Functional Allocation <u>Factor</u>	Purchase Production	<u>Dehydrator</u>	Excluding Dehydrator
F. DISTRIBUTION (Northern Ontario)									
i. Operating									
Supervision	670.1	0		0	0		0	0	0
Gas Control	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	2,228		0	2,228	DIST	0	0	0
Meter Turn-ons & Turn-offs		705		0	705	DIST	0	0	0
Service on Customer Premise	674	2,063		0	2,063	DIST	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	6,487		0	6,487	DIST	0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	4,730		0	4,730	DIST	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	765		0	765	DIST	0	0	0
Mains	875.1	3,871		0	3,871	DIST	0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	220		0	220	DIST	0	0	0
Meter & Regulator Repair	878	54		0	54	DIST	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	22		0	22	DIST	0	0	0
Other- Meter Shop	879.3	952		0	952	DIST	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		22,097		0	22,097		0	0	0
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	37,145	GS/AOP/F24T	3,200	33,945	GENOPACT	2,927	0	1,500
Other	688	513		0	513	GENOPACT	6	0	22
Scada	684	1,463		0	1,463	SCADAO&M	0	0	194
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		39,121		3,200	35,920		2,932	0	1,717
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	8,322	MRKTGS/M9/T3	2,046	6,276	DIST	1,976	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		31,842		0	31,842	DIST	0	0	0
Merchandise Sales Net Income	700	0		0	0	DICT.	0	0	0
Other	709	354		0	354	DIST	0	0	0
Subtotal		40,519		2,046	38,473		1,976	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 14 of 16

									Transmission			
			Direct	Total	Balance	Functional		Dawn-	Dawn-			
Account	Account	Account	Assignment	Direct	to be	Allocation	Dawn	Trafalgar	Trafalgar	Other	Ojibway/	Distribution
<u>Description</u>	Code	<u>Dollars</u>	Factor	<u>Assignment</u>	Allocated	<u>Factor</u>	Station	Easterly	Westerly	Transmission	St. Clair	Distribution
F. DICTRIDUTION (Northware Outside)												
F. DISTRIBUTION (Northern Ontario) i. Operating												
Supervision	670.1	0		0	0		0	0	0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	2,228		0	2,228	DIST	0	0	0	0	0	2,228
Meter Turn-ons & Turn-offs	070	705		0	705	DIST	0	0	0	0	0	705
Service on Customer Premise	674	2,063		0	2,063	DIST	0	0	0	0	0	2,063
New Appliance Inspec., Repair., Repl.	0	0		0	0	5.0.	0	0	0	0	0	0
Mains & Services	675	6,487		0	6,487	DIST	0	0	0	0	0	6,487
Compressor	676	0		0	0	5.0.	0	0	0	0	0	0, 107
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	4,730		0	4,730	DIST	0	0	0	0	0	4,730
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	765		0	765	DIST	0	0	0	0	0	765
Mains	875.1	3,871		0	3,871	DIST	0	0	0	0	0	3,871
Services	875.2	0,071		0	0,071	DIOT	0	0	0	0	0	0,071
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	220		0	220	DIST	0	0	0	0	0	220
Meter & Regulator Repair	878	54		0	54	DIST	0	0	0	0	0	54
Other- Plant Service	879.1	0		0	0	DIOT	0	0	0	0	0	0
Other- Customer Service	879.2	22		0	22	DIST	0	0	0	0	0	22
Other- Meter Shop	879.3	952		0	952	DIST	0	0	0	0	0	952
Other- General Maintenance	879.4	0		0	0	5.0.	0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		22,097		0	22,097		0	0	0	0	0	22,097
a action is approximately and charge pine												
G. GENERAL OPERATING AND ENGINEERING	685	37,145	GS/AOP/F24T	3,200	33,945	GENOPACT	886	6,197	0	2,855	290	22,490
System Operation & Engineering	685 688	37,145 513	GS/AOP/F241			GENOPACT				2,855		
Other	684			0	513		13 0	86	0		4	338
Scada		1,463		0	1,463 0	SCADAO&M	0	197	0	114 0	83 0	876
General Operations Transferred Subtotal	689	39,121		3,200	35,920		899	6,480	0	3,012	378	23,703
Subtotal		39,121		3,200	35,920		899	6,480	U	3,012	3/8	23,703
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	8,322	MRKTGS/M9/T3	2,046	6,276	DIST	0	0	0	0	0	6,347
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		31,842		0	31,842	DIST	0	0	0	0	0	31,842
Merchandise Sales Net Income	700	0		0	0	DIOT	0	0	0	0	0	0
Other	709	354		0	354	DIST	0	0	0	0	0	354
Subtotal		40,519		2,046	38,473		0	0	0	0	0	38,543

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 3
Schedule 1
Page 15 of 16

								Stor	age
Account <u>Description</u>	Account Code	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Functional Allocation <u>Factor</u>	Purchase <u>Production</u>	<u>Dehydrator</u>	Excluding Dehydrator
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	2,200		0	2,200	DIST	0	0	0
Customer Contracts & Orders	711	9,407		0	9,407	DIST	0	0	0
Meter Reading	712	8,853		0	8,853	DIST	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	28,914	LRGINDBILLS	560	28,354	DIST	0	0	68
Credit & Collection	714	1,652		0	1,652	DIST	0	0	0
Uncollectible Accounts	718	6,250		0	6,250	BDEBTFUNCT	3,443	0	0
Other	719	0		0	0		0	0	0
Subtotal		57,276		560	56,716		3,443	0	68
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	90,295	GSADM	819	89,475	O&MEXP	3,991	8	4,305
Special Services	722	913		0	913	O&MEXP	32	0	44
Insurance	723	9,215		0	9,215	O&MEXP	327	1	443
Injuries & Damages	724	0		0	0		0	0	0
Employee Benefits	725	56,185	GS/F24T-BENEFITS	1,757	54,428	LABOUR	3,676	23	2,277
Other Admin & General Expenses	728	2,055		0	2,055	O&MEXP	73	0	99
Administrative and General Transferred	729	0		0	0		0	0	0
Subtotal		158,663		2,576	156,086		8,099	32	7,169
TOTAL O&M EXPENSES EXCLUDING COST OF G	GAS	411,594		45,784	365,810		16,450	139	20,729
TOTAL COST OF GAS		696,839		972	695,868		683,345	0	12,523
TOTAL OPERATING EXPENSES		1,108,433		46,756	1,061,678		699,794	139	33,252
IX. OTHER REVENUE									
Delayed Payment Charges		6,467		0	6,467	DIST	0	0	0
NSF Cheque Revenue		250		0	250	DIST	0	0	0
Revenue from Service Work		7,000		0	7,000	DIST	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0	2222	0	0	0
Direct Purchase Administration Fee		1,308		0	1,308	PROD	1,308	0	0
Other Operating Revenue		3,028		0	3,028	DIST	0	0	0
ABC Revenue Subtotal		5,079 23,132		0	5,079 23,132	PROD	5,079 6,387	0	0
Oubioliai		23,132		0	23,132		0,387	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 1 Page 16 of 16

								Transmission				
			Direct	Total	Balance	Functional		Dawn-	Dawn-			
Account	Account	Account	Assignment	Direct	to be	Allocation	Dawn	Trafalgar	Trafalgar	Other	Ojibway/	
<u>Description</u>	Code	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	Station	Easterly	Westerly	Transmission	St. Clair	Distribution
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	2,200		0	2,200	DIST	0	0	0	0	0	2,200
Customer Contracts & Orders	711	9,407		0	9,407	DIST	0	0	0	0	0	9,407
Meter Reading	712	8,853		0	8,853	DIST	0	0	0	0	0	8,853
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	28,914	LRGINDBILLS	560	28,354	DIST	0	124	0	5	2	28,715
Credit & Collection	714	1,652		0	1,652	DIST	0	0	0	0	0	1,652
Uncollectible Accounts	718	6,250		0	6,250	BDEBTFUNCT	0	0	0	0	0	2,807
Other	719	0		0	0		0	0	0	0	0	0
Subtotal		57,276		560	56,716		0	124	0	5	2	53,633
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	90,295	GSADM	819	89,475	O&MEXP	2,211	7,965	0	3,661	482	67,670
Special Services	722	913	00/15/11	0.0	913	O&MEXP	23	81	0	37	5	690
Insurance	723	9,215		0	9,215	O&MEXP	228	820	0	377	50	6,970
Injuries & Damages	724	0,2.0		0	0	ouniz.	0	0	0	0	0	0,070
Employee Benefits	725	56,185	GS/F24T-BENEFITS	1.757	54,428	LABOUR	1,378	5,032	0	2.061	311	41,428
Other Admin & General Expenses	728	2,055	00/12/11 02/12/110	0	2,055	O&MEXP	51	183	0	84	11	1,554
Administrative and General Transferred	729	0		0	0	••	0	0	0		0	0
Subtotal		158,663		2,576	156,086		3,890	14,082	0		858	118,313
TOTAL O&M EXPENSES EXCLUDING COST OF	345	411,594		45,784	365,810		15,944	46,008	28	14,180	2,581	295,535
TOTAL CAME EXILENCES EXCEODING COOT OF	ar to	411,004		40,704	000,010		10,044	40,000	20	14,100	2,001	200,000
TOTAL COST OF GAS		696,839		972	695,868		0	0	0	0	972	0
TOTAL OPERATING EXPENSES		1,108,433		46,756	1,061,678		15,944	46,008	28	14,180	3,553	295,535
IX. OTHER REVENUE												
Delayed Payment Charges		6,467		0	6,467	DIST	0	0	0	0	0	6,467
NSF Cheque Revenue		250		0	250	DIST	0	0	0	0	0	250
Revenue from Service Work		7,000		0	7,000	DIST	0	0	0	0	0	7,000
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		1,308		0	1,308	PROD	0	0	0	0	0	0
Other Operating Revenue		3,028		0	3,028	DIST	0	0	0	0	0	3,028
ABC Revenue		5,079		0	5,079	PROD	0	0	0		0	0
Subtotal		23,132		0	23,132		0	0	0	0	0	16,745

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Depreciation & Property Tax Subschedules (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Depreciation Expense <u>Percent</u>	Depreciation Expense <u>Costs</u>	Property Tax <u>Percent</u>	Property Tax Costs
I. GROSS PLANT IN SERVICE						
A. PRODUCTION AND GATHERING						
Land	410	0	0.00%	0	0.00%	0
Land Rights	411	0	0.00%	0	0.00%	0
Wells and Lines	406/7/8/415	0	0.00%	0	0.00%	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0.00%	0	0.00%	0
Other Subtotal	419	0	0.00%_	0	0.00%_	0
B. LOCAL STORAGE	•		-		-	
Gas Holders Storage and Equipment	443	19,220	3.28%	631	0.30%	58
Land	440	7	0.00%	0	28.13%	2
Structures & Improvements	442	3,541	2.91%	103	0.47%	17
Other	444	0,041	0.00%	0	0.00%	0
Subtotal	• • • • • • • • • • • • • • • • • • • •	22,768	0.0070_	734	0.0070_	77
	-		_		-	
C. UNDERGROUND STORAGE					0.054	
Land	450	3,814	0.00%	0	0.95%	36
Land Rights	451	32,062	2.10%	673	0.00%	0
Structures & Improvements	452 453/4/5	48,843	2.49%	1,218	0.44%	214
Wells and Lines Measuring and Regulating	453/4/5 457	91,465 55,855	2.49% 3.07%	2,276 1,714	0.67% 0.00%	617 0
Base Pressure Gas	458	35,204	0.00%	1,714	0.00%	0
Compressor Equipment	456	240,038	2.68%	6,439	0.48%	1,157
Other	459	9,708	6.77%	657	0.46 %	0
Subtotal		516,990	0.7776_	12,977	0.0076	2,024
D. TRANSMISSION			_		-	_
Land	460	25,014	0.00%	0	1.40%	350
Land Rights	461	37,894	1.76%	666	0.00%	0
Mains	465	1,085,689	2.00%	21,728	1.85%	20,046
Compressor Equipment	466	360,329	3.17%	11,414	0.50%	1,804
Measuring and Regulating	467	164,771	2.63%	4,329	0.00%	0
Structures & Improvements	462	53,924	2.05%	1,103	0.30%	163
Other	469	0	0.00%	0	0.00%	0
Subtotal		1,727,621	_	39,240	-	22,363
E. DISTRIBUTION (Southern Ontario)						
Land	470	7,779	0.00%	0	18.44%	1,434
Land Rights	471	7,538	1.66%	125	0.00%	-
Mains	475.1	960,188	2.56%	24,538	1.74%	16,716
Compressor Equipment	476	0	0.00%	0	0.00%	-
Measuring and Regulating Eq Joint	477.1	43,463	3.62%	1,574	0.00%	-
Measuring and Regulating Eq Sole	477.2	0	0.00%	0	0.00%	
Structures & Improvements	472	131,514	2.49%	3,281	0.36%	478
Services	473	917,642	2.57%	23,558	0.72%	6,590
Meters	478	225,002	3.85%	8,668	0.00%	-
Regulators	474.1	74,531	4.61%	3,435	0.00%	-
Customer Stations	474.2	70,522	2.81%	1,980	0.00%	-
Other	479	0	0.00%_	0	0.00%_	
Subtotal	-	2,438,181	_	67,159	-	25,219

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 2 Page 2 of 2

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Depreciation & Property Tax Subschedules (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Depreciation Expense <u>Percent</u>	Depreciation Expense <u>Costs</u>	Property Tax <u>Percent</u>	Property Tax Costs
F. DISTRIBUTION (Northern Ontario)						
Land	470	4,090	0.00%	0	16.18%	662
Land Rights	471	9,429	1.71%	161	0.00%	0
Mains- Grid	475.1	378,223	2.84%	10,737	1.61%	6,100
Mains- Joint	475.2	164,912	2.84%	4,690	1.61%	2,649
Mains- Sole	475.3	45,027	2.84%	1,281	1.61%	723
Compressor Equipment	476	0	0.00%	0	0.00%	0
Measuring and Regulating Eq Joint	477.1	87,218	4.90%	4,274	0.00%	0
Measuring and Regulating Eq Sole	477.2	26,471	0.00%		0.00%	0
Structures & Improvements	472	63,698	2.43%	1,551	0.35%	221
Services	473	480,693	2.75%	13,199	0.52%	2,477
Meters	478	65,139	4.07%	2,649	0.00%	0
Regulators	474.1	29,560	4.62%	1,365	0.00%	0
Customer Stations	474.2	29,965	2.92%	876	0.00%	0
Other	479	0	0.00%	0	0.00%	0
Subtotal		1,384,425	_	40,783	-	12,831
G. INTANGIBLE PLANT	401/402	7,677	2.41%	185	0.00%	0
H. GENERAL PLANT						
Land	480	621	0.00%	0	12.20%	76
Structures & Improvements	482	44,553	1.95%	870	1.53%	682
Furniture and Equipment	483	112,277	23.67%	26,576	0.00%	0
Transportation Equipment	484	42,644	7.68%	3,274	0.00%	0
Construction Equipment	485/6	48,629	6.73%	3,272	0.00%	0
Communication Equipment	488	15,506	6.61%	1,025	0.00%	0
Rental Equip. on Customer Premise	487	0	0.00%	0	0.00%	0
Capital Leases		0	0.00%	0	0.00%	0
Other	489	0	0.00%	0	0.00%	0
Subtotal		264,229	_	35,017		758
TOTAL GROSS PLANT IN SERVICE		6,361,891		196,095		63,272

Account	Account	Account	Labour	Labour
<u>Description</u>	Code	<u>Dollars</u>	Percent	Costs
A. COST OF GAS AND PRODUCTION				_
Firm Supply Commodity		112,474	0.00%	0
Load Balancing		0	0.00%	0
Other Supplies - UFG		11,883	0.00%	0
FT Transportation Demand		72,141	0.00%	0
FT Transportation Commodity		2,778	0.00%	0
FT Transportation Fuel		2,753	0.00%	0
Other Transportation		972	0.00%	0
Sales Service Landed Supply Cost		482,685	0.00%	0
Winter Peaking Service		0	0.00%	0
Diversions		18	0.00%	0
3rd Party Storage and STS		11,136	0.00%_	0
TOTAL COST OF GAS EXPENSE		696,839	_	0
B. LOCAL STORAGE				
i. Operating				
Supervision	640	1,231	73.07%	899
Gas Holders	644	1,231	0.00%	099
Other	649	34	15.52%	5
Other	049	34	13.32%	5
ii. Maintenance				
Supervision	840	0	0.00%	0
Gas Holders	844	0	0.00%	0
Other	849	255	15.52%	40
Subtotal		1,520	_	944
C. UNDERGROUND STORAGE				
i. Operating				
Supervision	650	0	0.00%	0
Wells	653	218	53.44%	116
Lines	655	21	53.44%	11
Compressor	656	2,366	53.44%	1,264
Compressor Fuel		12,087	0.00%	0
Measuring & Regulating	657	187	53.44%	100
Dehydration	658	91	53.44%	49
Rents	652	2,011	0.00%	0
Joint Venture		0	0.00%	0
Other	659	808	0.00%	0
ii. Maintenance				
Supervision	850	0	0.00%	0
Wells	853	1.786	53.44%	954
Lines	855	124	53.44%	66
Compressor	856	2,698	53.44%	1.442
Measuring & Regulating	857	353	53.44%	188
Dehydration	858	16	53.44%	8
Other	859	132	53.44%	70
Subtotal	555	22,897	30.4470_	4.270
333,5141		22,007	-	¬,∟10

Account	Account	Account	Labour	Labour
Description	Code	Dollars	Percent	Costs
			<u></u>	
D. TRANSMISSION				
i. Operating				
Supervision	660	0	0.00%	0
Lines	665	521	55.94%	291
Compressor	666	1,950	53.44%	1.042
Compressor Fuel		15,234	0.00%	0
Measuring & Regulating Stations	667	4,725	36.57%	1,728
Other	669	0	0.00%	0
ii. Maintenance				
Supervision	860	0	0.00%	0
Lines	865	582	56.87%	331
Compressor	866	6,654	53.44%	3,555
Measuring & Regulating Stations	867	591	53.31%	315
Other	869	0	0.00%_	0
Subtotal		30,257	<u> </u>	7,263
E. DISTRIBUTION (Southern Ontario) i. Operating				
Supervision- Plant Service	670.1	0	0.00%	0
Supervision- Customer Service	670.2	0	0.00%	0
Meter & Regulator Removal & Resetting	673	4.245	66.79%	2.835
Meter Turn-ons & Turn-offs	070	2,117	77.03%	1,631
Service on Customer Premise	674	4,306	77.65%	3,344
New Appliance Inspec., Repair., Repl.	074	0	0.00%	0,044
Mains & Services	675	14,803	25.01%	3,702
Compressor	676	0	0.00%	0,702
Leakage Survey	070	0	0.00%	0
Measuring and Regulating	677	631	35.88%	226
Other- Plant Service	679.1	0	0.00%	0
Other- Customer Service	679.2	0	0.00%	0
Other - General Operating	679.3	0	0.00%	0
Distribution Operating Transferred		0	0.00%	0
Distribution operating manorened		ŭ	0.0070	ŭ
ii. Maintenance				
Supervision- Plant Service	870.1	0	0.00%	0
Supervision- Customer Service	870.2	0	0.00%	0
Supervision- Meter Shop	870.3	0	0.00%	0
Structures & Improvements	872	0	0.00%	0
Equipment on Customer Premises	873	1,729	77.57%	1,341
Mains	875.1	7,816	64.47%	5,039
Services	875.2	0	0.00%	0
Compressor	876	0	0.00%	0
Measuring and Regulating	877	2,228	47.38%	1,056
Meter & Regulator Repair	878	372	76.77%	286
Other- Plant Service	879.1	0	0.00%	0
Other- Customer Service	879.2	13	77.04%	10
Other- Meter Shop	879.3	987	50.74%	501
Other- General Maintenance	879.4	0	0.00%	0
Distribution Maintenance Transferred		0	0.00%_	0
Subtotal		39,246	-	19,970

Account <u>Description</u>	Account Code	Account <u>Dollars</u>	Labour <u>Percent</u>	Labour <u>Costs</u>
				
F. DISTRIBUTION (Northern Ontario)				
i. Operating				
Supervision	670.1	0	0.00%	0
Gas Control	670.2	0	0.00%	0
Meter & Regulator Removal & Resetting	673	2,228	64.38%	1,434
Meter Turn-ons & Turn-offs		705	70.41%	497
Service on Customer Premise	674	2,063	70.15%	1,447
New Appliance Inspec., Repair., Repl.		0	0.00%	0
Mains & Services	675	6,487	33.12%	2,148
Compressor	676	0	0.00%	0
Leakage Survey	677	0	0.00%	0
Measuring and Regulating Other- Plant Service	677 679.1	4,730 0	40.43% 0.00%	1,912 0
		0		0
Other- Customer Service	679.2	0	0.00%	0
Other - General Operating Distribution Operating Transferred	679.3	0	0.00% 0.00%	0
Distribution Operating Transferred		U	0.00%	U
ii. Maintenance				
Supervision- Plant Service	870.1	0	0.00%	0
Supervision- Customer Service	870.2	0	0.00%	0
Supervision- Meter Shop	870.3	0	0.00%	0
Structures & Improvements	872	0	0.00%	0
Equipment on Customer Premises	873	765	72.29%	553
Mains	875.1	3,871	56.33%	2,180
Services	875.2	0	0.00%	0
Compressor	876	0	0.00%	0
Measuring and Regulating	877	220	63.41%	140
Meter & Regulator Repair	878	54	72.52%	39 0
Other- Plant Service	879.1	0	0.00%	-
Other- Customer Service Other- Meter Shop	879.2 879.3	22 952	60.23% 32.97%	13 314
Other- General Maintenance	879.4	952	0.00%	0
Distribution Maintenance Transferred	0/5.4	0	0.00%	0
Subtotal		22,097	0.00%	10.678
				·
G. GENERAL OPERATING AND ENGINEERING		07.445	50 504	
System Operation & Engineering	685	37,145	53.79%	19,979
Other	688	513	88.25%	452
Scada	684	1,463	41.03%	600 0
General Operations Transferred Subtotal	689	0 101	0.00%	21.032
Subtotal		39,121		21,032
H. SALES PROMOTION AND MERCHANDISE				
Sales Promotion Supervision	700	8,322	76.48%	6,364
Advertising	701	0	0.00%	0
Home Service, Special Campaigns		0	0.00%	0
Displays, Dealer Service, Other		0	0.00%	0
Demand Side Management		31,842	20.19%	6,430
Merchandise Sales Net Income	700	0	0.00%	0
Other	709	354	0.00%	0 12.794
Subtotal		40,519		12,794

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 3 Schedule 3 Page 4 of 4

Account	Account	Account	Labour	Labour
<u>Description</u>	Code	<u>Dollars</u>	Percent	Costs
I. DISTRIBUTION CUSTOMER ACCOUNTING				
Supervision	710	2,200	88.66%	1,950
Customer Contracts & Orders	711	9,407	96.03%	9,034
Meter Reading	712	8,853	23.92%	2,118
Bill Delivery	713.1	0	0.00%	0
Customer Billing & Accounting	713.2	28,914	15.71%	4,543
Credit & Collection	714	1,652	75.73%	1,251
Uncollectible Accounts	718	6,250	0.00%	0
Other	719	0	0.00%	0
Subtotal		57,276		18,896
J. ADMINISTRATIVE AND GENERAL EXPENSE				
Administrative	721	90.295	54.90%	49,573
Special Services	722	913	77.85%	711
Insurance	723	9,215	6.00%	553
Injuries & Damages	724	0	0.00%	0
Employee Benefits	725	56,185	0.54%	305
Other Admin & General Expenses	728	2,055	81.26%	1,670
Administrative and General Transferred	729	0	0.00%	0
Subtotal		158,663	_	52,811
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	411.594		148,659
	-	,		,

				Storage	е			Transmission			
Functional Allocator		Total	Purchase Production	Dehydrator	Storage excl. Dehydrator	Dawn Station	Dawn- Trafalgar Easterly	Dawn- Trafalgar Westerly	Other Transmission	Ojibway/ St. Clair	Distribution
PROD PROD%	EXT	1	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORDEHY STORDEHY%	EXT	1	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORDEHYX STORDEHYX%	EXT	1	0 0.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DAWNEAST DAWNEAST%	EXT	1	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
OTHERTRANS OTHERTRANS%	EXT	1	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%
DIST DIST%	EXT	1	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%
GENOPACT GENOPACT%	EXT	100	1.12 1.12%	0.00 0.00%	4.38 4.38%	2.59 2.59%	16.76 16.76%	0.00 0.00%	8.38 8.38%	0.85 0.85%	65.92 65.92%
STORS&I STORS&I%	EXT	13,961	0 0.00%	0 0.00%	2,665 19.09%	10,642 76.22%	655 4.69%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORM&R STORM&R%	EXT	38,086	0 0.00%	0 0.00%	19,373 50.87%	15,401 40.44%	3,313 8.70%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORCOMP STORCOMP%	EXT	46,619	0 0.00%	0 0.00%	16,516 35.43%	27,113 58.16%	2,989 6.41%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STOROTHER STOROTHER%	EXT	2,302	0 0.00%	0 0.00%	0 0.00%	2,302 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STOROTHERAD STOROTHERAD%	EXT	1,109	0 0.00%	0 0.00%	0 0.00%	1,109 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
OSC OSC%	EXT	972	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	972 100.00%	0 0.00%
TRANSLAND TRANSLAND%	EXT	20,568	0 0.00%	0 0.00%	0 0.00%	0 0.00%	19,970 97.09%	0 0.00%	0 0.00%	599 2.91%	0 0.00%
TRANSLANDRGT TRANSLANDRGT%	EXT	30,982	0 0.00%	0 0.00%	0 0.00%	0 0.00%	29,611 95.58%	0 0.00%	0 0.00%	1,371 4.42%	0 0.00%
TRANSMAINS TRANSMAINS%	EXT	864,835	0 0.00%	0 0.00%	0 0.00%	0 0.00%	826,697 95.59%	0 0.00%	0 0.00%	38,137 4.41%	0 0.00%
TRANSCOMPEQ TRANSCOMPEQ%	EXT	350,233	0 0.00%	0 0.00%	0 0.00%	0 0.00%	345,384 98.62%	0 0.00%	0 0.00%	4,849 1.38%	0 0.00%
TRANSM&R TRANSM&R%	EXT	61,465	0 0.00%	0 0.00%	0 0.00%	0 0.00%	53,504 87.05%	0 0.00%	0 0.00%	7,961 12.95%	0 0.00%
TRANSS&I TRANSS&I%	EXT	45,289	0 0.00%	0 0.00%	0 0.00%	0 0.00%	44,088 97.35%	0 0.00%	0 0.00%	1,200 2.65%	0 0.00%
M&RRECL-O&M M&RRECL-O&M%	EXT	100	0 0.00%	0 0.00%	24 23.93%	0 0.00%	75 74.51%	0 0.00%	0 0.00%	2 1.56%	0 0.00%

				Storage	e						
Functional Allocator		Total	Purchase Production	Dehydrator	Storage excl. Dehydrator	Dawn Station	Dawn- Trafalgar Easterly	Dawn- Trafalgar Westerly	Other Transmission	Ojibway/ St. Clair	Distribution
COMPRECL-O&M COMPRECL-O&M%	EXT	100	0 0.00%	0 0.00%	20 20.46%	73 73.19%	0 0.00%	0 0.00%	0 0.00%	6 6.36%	0 0.00%
M&RRECL-PT M&RRECL-PT%	EXT	100	0 0.00%	0 0.00%	24 23.93%	0 0.00%	75 74.51%	0 0.00%	0 0.00%	2 1.56%	0 0.00%
COMPRECL-PT COMPRECL-PT%	EXT	100	0 0.00%	0 0.00%	54.77 54.77%	41.98 41.98%	0 0.00%	0 0.00%	0 0.00%	3.25 3.25%	0 0.00%
OP-LINES OP-LINES%	EXT	434	0 0.00%	0 0.00%	0 0.00%	0 0.00%	231 53.25%	0 0.00%	0 0.00%	203 46.75%	0 0.00%
OP-COMP OP-COMP%	EXT	1,950	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1,950 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
OP-M&R OP-M&R%	EXT	72	0 0.00%	0 0.00%	0 0.00%	0 0.00%	41 56.91%	0 0.00%	0 0.00%	31 43.09%	0 0.00%
MN-LINES MN-LINES%	EXT	382	0 0.00%	0 0.00%	0 0.00%	0 0.00%	339 88.82%	0 0.00%	0 0.00%	43 11.18%	0 0.00%
MN-COMP MN-COMP%	EXT	6,654	0 0.00%	0 0.00%	0 0.00%	0 0.00%	6,654 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
MN-M&R MN-M&R%	EXT	587	0 0.00%	0 0.00%	0 0.00%	0 0.00%	499 84.94%	0 0.00%	0 0.00%	88 15.06%	0 0.00%
LINEPACK LINEPACK%	EXT	32,816	0 0.00%	0 0.00%	0 0.00%	0 0.00%	22,827 69.56%	0 0.00%	3,391 10.33%	1,826 5.57%	4,772 14.54%
DEFERTAXBASE DEFERTAXBASE%	EXT	553,041	703 0.13%	148 0.03%	14,056 2.54%	5,767 1.04%	203,497 36.80%	0 0.00%	55,789 10.09%	6,121 1.11%	266,959 48.27%
DEFTAXDIRECT DEFTAXDIRECT%	EXT	-20,865	0 0.00%	(464) 2.22%	(6,619) 31.72%	(3,753) 17.99%	(7,454) 35.72%	0 0.00%	(2,212) 10.60%	(363) 1.74%	0 0.00%
STORS&IAD STORS&IAD%	EXT	8,897	0 0.00%	0 0.00%	1,577 17.72%	6,928 77.86%	392 4.41%	0.00%	0 0.00%	0 0.00%	0.00%
STORM&RAD STORM&RAD%	EXT	26,645	0 0.00%	0 0.00%	13,144 49.33%	10,724 40.25%	2,777 10.42%	0 0.00%	0 0.00%	0 0.00%	0.00%
STORCOMPAD STORCOMPAD%	EXT	24,217	0 0.00%	0 0.00%	9,484 39.16%	13,966 57.67%	767 3.17%	0.00%	0 0.00%	0 0.00%	0.00%
TRANSLANDRGTAD TRANSLANDRGTAD%	EXT	7,913	0 0.00%	0 0.00%	0 0.00%	0 0.00%	7,336 92.70%	0 0.00%	0 0.00%	577 7.30%	0.00%
TRANSMAINSAD TRANSMAINSAD%	EXT	370,520	0 0.00%	0 0.00%	0 0.00%	0 0.00%	348,788 94.13%	0 0.00%	0 0.00%	21,732 5.87%	0.00%
TRANSCOMPEQAD TRANSCOMPEQAD%	EXT	123,336	0 0.00%	0 0.00%	0 0.00%	0 0.00%	120,191 97.45%	0 0.00%	0 0.00%	3,145 2.55%	0.00%
TRANSM&RAD TRANSM&RAD%	EXT	16,503	0 0.00%	0 0.00%	0 0.00%	0 0.00%	11,467 69.48%	0 0.00%	0 0.00%	5,037 30.52%	0.00%
TRANSS&IAD TRANSS&IAD%	EXT	23,112	0 0.00%	0 0.00%	0 0.00%	0 0.00%	22,629 97.91%	0 0.00%	0 0.00%	483 2.09%	0 0.00%

				Storage	е			Transmission			
Functional Allocator		Total	Purchase Production	Dehydrator	Storage excl. Dehydrator	Dawn Station	Dawn- Trafalgar Easterly	Dawn- Trafalgar Westerly	Other Transmission	Ojibway/ St. Clair	Distribution
TRANSMISSIONFUEL TRANSMISSIONFUEL%	EXT	15,234	0 0.00%	0 0.00%	0 0.00%	0 0.00%	15,206 99.82%	28 0.18%	0 0.00%	0 0.00%	0 0.00%
STORAGEFUEL STORAGEFUEL%	EXT	12,087	0 0.00%	0 0.00%	3,992 33.03%	7,448 61.62%	0 0.00%	0 0.00%	0 0.00%	647 5.35%	0 0.00%
UFGFUNCT UFGFUNCT%	EXT	11,883	10,497 88.33%	0 0.00%	1,386 11.67%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
MRKTGS/M9/T3 MRKTGS/M9/T3%	EXT	2,046	1,976 96.54%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	71 3.46%
BDEBTFUNCT BDEBTFUNCT%	EXT	6,250	3,443 55.09%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2,807 44.91%
SCADAO&M SCADAO&M%	EXT	361	0 0.00%	0 0.00%	48 13.24%	0 0.00%	49 13.44%	0 0.00%	28 7.76%	21 5.68%	216 59.87%
GS/AOP/F24T GS/AOP/F24T%	EXT	3,200	2,547 79.60%	0 0.01%	14 0.45%	7 0.21%	508 15.89%	0 0.00%	9 0.28%	1 0.04%	113 3.52%
LRGINDBILLS LRGINDBILLS%	EXT	560	0 0.00%	0 0.00%	68 12.14%	0 0.00%	124 22.20%	0 0.00%	5 0.92%	2 0.42%	360 64.32%
GSADM GSADM%	EXT	819	819 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
GS/F24T-BENEFITS GS/F24T-BENEFITS%	EXT	1,757	1,700 96.75%	0 0.00%	0 0.00%	0.00%	57 3.25%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORLAND STORLAND%	EXT	812	0 0.00%	0 0.00%	812 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
LABOUR LABOUR%		INT 148,659	5,396 3.63%	62 0.04%	6,220 4.18%	3,763 2.53%	13,587 9.14%	0 0.00%	5,628 3.79%	849 0.57%	113,153 76.12%
DTDRAWDOWN DTDRAWDOWN%		INT 15,169	14 0.09%	104 0.68%	1,711 11.28%	928 6.12%	5,533 36.47%	0 0.00%	1,553 10.24%	197 1.30%	5,130 33.82%
O&MEXP O&MEXP%		INT 242,133	8,584 3.54%	23 0.01%	11,651 4.81%	5,984 2.47%	21,555 8.90%	0 0.00%	9,907 4.09%	1,303 0.54%	183,126 75.63%
PROPTAX PROPTAX%		INT 63,272	16 0.03%	0 0.00%	1,438 2.27%	662 1.05%	15,292 24.17%	0 0.00%	6,230 9.85%	1,060 1.67%	38,575 60.97%
RATEBASE RATEBASE%		INT 3,713,887	(39,918) (1.07%)	2,634 0.07%	405,754 10.93%	78,439 2.11%	833,380 22.44%	0 0.00%	226,611 6.10%	28,540 0.77%	2,178,447 58.66%
INDIRECT_I INDIRECT_I%		INT 3,429,342	0 0.00%	2,986 0.09%	164,559 4.80%	78,293 2.28%	819,700 23.90%	0 0.00%	222,576 6.49%	27,612 0.81%	2,113,617 61.63%
INDIRECT_II INDIRECT_II%		INT 384,273	16,450 4.28%	139 0.04%	16,737 4.36%	8,496 2.21%	30,802 8.02%	0 0.00%	14,180 3.69%	1,934 0.50%	295,535 76.91%
INDIRECT_I&II INDIRECT_I&II%		INT 1	0.021 2.14%	0.001 0.06%	0.046 4.58%	0.022 2.25%	0.160 15.96%	0.000 0.00%	0.051 5.09%	0.007 0.65%	0.693 69.27%

							Pι	urchase/Production	
Account <u>Description</u>	Account <u>Code</u>	Purchase Production <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	System Supply Commodity	Other Supply Commodity	Demand
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

							Pu	urchase/Production	
Account Description	Account <u>Code</u>	Purchase Production <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	System Supply Commodity	Other Supply Commodity	<u>Demand</u>
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	470	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations Other	474.2 479	0		0	0		0	0	0
Subtotal	479	0		0	0		0	0	0
Subiotal								0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	13		0	13	INDIR I&II PROD	5	8	0
Structures & Improvements	482	954		0	954	INDIR_I&II_PROD	368	586	0
Furniture and Equipment	483	2,403		0	2,403	INDIR_I&II_PROD	927	1,476	0
Transportation Equipment	484	913		0	913	INDIR_I&II_PROD	352	561	0
Construction Equipment	485/6	1,041		0	1,041	INDIR_I&II_PROD	402	639	0
Communication Equipment	488	332		0	332	INDIR_I&II_PROD	128	204	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases Other	489	0		0	0		0	0	0
Subtotal	409	5,655		0	5,655		2,182	3,474	0
TOTAL GROSS PLANT IN SERVICE		5,655		0	5,655		2,182	3,474	0
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other Subtotal	444	0		0	0		0	0	0
								0	<u> </u>
C. UNDERGROUND STORAGE		_			_			_	
Land	450	0		0	0		0	0	0
Land Rights	451 452	0		0	0		0	0	0
Structures & Improvements Wells and Lines	452 453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

							Pι	Purchase/Production	
		Purchase	Direct	Total	Balance	Classification	System	Other	
Account	Account	Production	Assignment	Direct	to be	Allocation	Supply	Supply	
<u>Description</u>	Code	<u>Dollars</u>	Factor	<u>Assignment</u>	Allocated	<u>Factor</u>	Commodity	Commodity	Demand
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
							-		
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	470	0		0	0		0	0	0
Captotal									
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
LI OENEDAL DIANT									
H. GENERAL PLANT	400								
Land	480	0		0	0		0	0	0
Structures & Improvements	482	266		0	266	INDIR_I&II_PROD	102	163	0
Furniture and Equipment	483	1,482		0	1,482	INDIR_I&II_PROD	572	910	0
Transportation Equipment	484	300		0	300	INDIR_I&II_PROD	116	184	0
Construction Equipment	485/6	387		0	387	INDIR_I&II_PROD	149	238	0
Communication Equipment	488	169		0	169	INDIR_I&II_PROD	65	104	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		2,604		0	2,604		1,005	1,600	0
TOTAL ACCUMULATED DEPRECIATION		2,604		0	2,604		1,005	1,600	0
		2,007			_,oo +		.,300	.,000	

							Pu	rchase/Production	
Account <u>Description</u>	Account <u>Code</u>	Purchase Production <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	System Supply Commodity	Other Supply <u>Commodity</u>	<u>Demand</u>
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other		806 1,188 0 0 0 0 (44,901) 0 0		0 0 0 0 0 0	806 1,188 0 0 0 0 (44,901) 0 0	SECOND PRODCOG SECOND	0 1,051 0 0 0 0 0	806 10 0 0 0 0 (44,901) 0 0	0 127 0 0 0 0 0 0
Subtotal		(42,907)		0	(42,907)	DTDAGEDDOD	1,051	(44,086)	127
IV. ACCUMULATED DEFERRED TAXES		(62)		0	(62)	DTBASEPROD	(24)	(38)	0
TOTAL RATE BASE		(39,918)		0	(39,918)		2,204	(42,250)	127
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% (3,117) (423) 0 16 (3,524)		0 0 0 0	(3,117) (423) 0 16 (3,524)	PRODBASE PRODPROTAX	7.81% 172 23 0 6	7.81% (3,299) (448) 0 10 (3,737)	7.81% 10 1 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	I	(14)		0	(14)	DTDRWDN-PROD	(5)	(8)	0
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 0 0 0 0 0 0 749 749					0 0 0 0 0 0 0 0 289	0 0 0 0 0 0 0 0 460	0 0 0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION									
Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		112,474 0 10,497 72,141 2,778 2,753 0 482,685 0 18 0 683,345		0 0 0 0 0 0 0 0 0	112,474 0 10,497 72,141 2,778 2,753 0 482,685 0 18 0	FIRST SECOND THIRD SECOND SECOND FIRST THIRD	112,474 0 0 0 0 0 0 482,685 0 0 0	0 0 10,497 0 2,778 2,753 0 0 0 0	0 0 0 72,141 0 0 0 0 18 0 72,158
		555,5.5			000,0.0		555,.66	.0,027	, _, . 50

							Pu	rchase/Production	
		Purchase	Direct	Total	Balance	Classification	System	Other	
Account	Account	Production	Assignment	Direct	to be	Allocation	Supply	Supply	
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	Factor	<u>Assignment</u>	Allocated	<u>Factor</u>	Commodity	Commodity	Demand
B. LOCAL STORAGE									
i. Operating		_		_	_		_	_	_
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii Maintanana									
ii. Maintenance	040	•		•			•	•	
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
i. Operating									
Supervision	650	0		0	0		0	0	0
Wells							0	0	0
	653	0		0	0				
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture		0		0	0		0	0	0
Other	659	0		0	0		0	0	0
" Matalana a									
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
D. TRANSMISSION									
i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	0		0	0		0	0	0
Compressor	666	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	0		0	0		0	0	0
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0
Other	869	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 1 Page 6 of 8

Purchase Direct Total Delarication Direct Dir								Pı	urchase/Production	
E. DISTRIBUTION (Southern Ontario)			Purchase	Direct	Total	Balance	Classification	System	Other	,
E. DISTRIBUTION (Southern Ontario) 1. Operating Supervision: Plant Service 670.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Account	Account	Production	Assignment	Direct	to be	Allocation	Supply	Supply	
L. Operating Supervision - Plant Service 670.1 0 0 0 0 0 0 0 0 0	<u>Description</u>	<u>Code</u>	<u>Dollars</u>	Factor	<u>Assignment</u>	Allocated	<u>Factor</u>	Commodity	Commodity	Demand
L. Operating Supervision - Plant Service 670.1 0 0 0 0 0 0 0 0 0										
L. Operating Supervision - Plant Service 670.1 0 0 0 0 0 0 0 0 0	E DISTRIBUTION (Southern Optorio)									
Supervision-Plant Service										
Supervision- Customer Service 670.2 0 0 0 0 0 0 0 0 0		670.1	0		0	0		0	0	0
Meter & Regulator Removal & Resetting 673 0			-		0			0	0	
Meter Turn-ons & Turn-offs			0		0			0	0	0
Service on Customer Premise 674 0 0 0 0 0 0 0 0 0		6/3	0		0	-		0	0	0
New Appliance Inspec., Repair., Repl. Mains & Services 675 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		674	0		0	0		0	0	0
Mains & Services 675 0		0/4	0		0	0		0	0	0
Compressor 676 0 <t< td=""><td></td><td>675</td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td></t<>		675	0		0	0		0	0	0
Leakage Survey 0			0		0	0		0	0	0
Measuring and Regulating 677		6/6	0		0	0		0	0	0
Other-Plant Service 679.1 0		077	0		0	0		0	0	0
Other - Customer Service 679.2 0			0		0	0		0	0	0
Other - General Operating 679.3 0			0		0	-		0	0	0
Distribution Operating Transferred			0		0	-		0	0	•
ii. Maintenance Supervision- Plant Service 870.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		6/9.3	•		0			0	0	
Supervision- Plant Service 870.1 0 0 0 0 0 0 Supervision- Customer Service 870.2 0 <td>Distribution Operating Transferred</td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>	Distribution Operating Transferred		0		0	0		0	0	0
Supervision- Customer Service 870.2 0	ii. Maintenance									
Supervision- Customer Service 870.2 0	Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Meter Shop 870.3 0<		870.2	0		0	0		0	0	0
Structures & Improvements 872 0 0 0 0 0 0 Equipment on Customer Premises 873 0			0		0	0		0	0	0
Equipment on Customer Premises 873 0 0 0 0 0 0 0 Mains 875.1 0 0 0 0 0 0 0 Services 875.2 0 0 0 0 0 0 0 Compressor 876 0			0		0	0		0	0	0
Mains 875.1 0 0 0 0 0 0 Services 875.2 0			0		0	0		0	0	0
Services 875.2 0 0 0 0 0 0 Compressor 876 0 0 0 0 0 0 0 0 Measuring and Regulating 877 0			0		0	0		0	0	0
Compressor 876 0 0 0 0 0 0 Measuring and Regulating 877 0			0		0	0		0	0	0
Measuring and Regulating 877 0 0 0 0 0 0 Meter & Regulator Repair 878 0 0 0 0 0 0 0 Other- Plant Service 879.1 0			0		0	0		0	0	0
Meter & Regulator Repair 878 0 </td <td></td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>			0		0	0		0	0	0
Other- Plant Service 879.1 0 <td></td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>			0		0	0		0	0	0
Other- Customer Service 879.2 0<			0		0	0		0	0	0
Other- Meter Shop 879.3 0			0		0	0		0	0	0
Other- General Maintenance 879.4 0 0 0 0 0 0 0 Distribution Maintenance Transferred 0<			0		0	0		0	0	-
Distribution Maintenance Transferred 0 0 0 0 0 0			0		0	0		0	0	-
		0.0	0		0	ő		0	0	•
	Subtotal				0	0		0	0	0

							Pι	rchase/Production	
		Purchase	Direct	Total	Balance	Classification	System	Other	
Account	Account	Production	Assignment	Direct	to be	Allocation	Supply	Supply	
<u>Description</u>	Code	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	Factor	Commodity	Commodity	Demand
F. DISTRIBUTION (Northern Ontario)									
i. Operating		_		_	_		_	_	_
Supervision	670.1	0		0	0		0	0	0
Gas Control	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred	0.0	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	2,927	GO&EGSADMIN	2,547	379	SECOND	1,264	1,662	0
Other	688	6		0	6	SECOND	0	6	0
Scada	684	0		0	0		0	0	0
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		2,932		2,547	385		1,264	1,668	0
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	1,976	MRKTGS	1,976	0		176	1,799	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		1,976		1,976	0		176	1,799	0

							Pı	urchase/Production	
		Purchase	Direct	Total	Balance	Classification	System	Other	
Account	Account	Production	Assignment	Direct	to be	Allocation	Supply	Supply	Damand
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	Assignment	Allocated	<u>Factor</u>	Commodity	Commodity	<u>Demand</u>
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0
Meter Reading	712	0		0	0		0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0
Credit & Collection	714	0		0	0		0	0	0
Uncollectible Accounts	718	3,443		0	3,443	BDEBTCLASS	1,888	1,555	0
Other	719	0		0	0		0	0	0
Subtotal		3,443		0	3,443		1,888	1,555	0
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	3,991	A&GDPADMIN	819	3,172	PRODO&M	1,612	2,379	0
Special Services	722	32		0	32	PRODO&M	10	22	0
Insurance	723	327		0	327	PRODO&M	103	224	0
Injuries & Damages	724	0		0	0		0	0	0
Employee Benefits	725	3,676	GSBENEFITS	1,700	1,976	PRODLABOR	1,269	2,407	0
Other Admin & General Expenses	728	73		0	73	PRODO&M	23	50	0
Administrative and General Transferred	729	0		0	0		0	0	0
Subtotal		8,099		2,519	5,579		3,017	5,081	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	16,450		7,042	9,407		6,346	10,104	0
TOTAL COST OF GAS		683,345		0	683,345		595,159	16,027	72,158
TOTAL OPERATING EXPENSES		699,794		7,042	692,752		601,505	26,131	72,158
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	0
NSF Cheque Revenue		0		0	0		0	0	0
Revenue from Service Work		0		0	0		0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		1,308		0	1,308	SECOND	0	1,308	0
Other Operating Revenue		1,308		0	1,308	SECOND	0	1,308	0
ABC Revenue		5,079		0	5,079	SECOND	0	5,079	0
Subtotal		6,387		0	6,387	GLOCIND	0	6,387	0
Sastata		0,007			0,007			0,007	0

							Storage D	ehydrator
Account <u>Description</u>	Account <u>Code</u>	Storage Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	Demand	Commodity
I. GROSS PLANT IN SERVICE								
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0 7,406 7,406		0 0 0 0 0 0 0	0 0 0 0 0 0 0 7,406	FIRST	0 0 0 0 0 0 0 0 0 7,406	0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

							Storage De	ehydrator
Account <u>Description</u>	Account <u>Code</u>	Storage Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
F. DISTRIBUTION (Northern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains- Grid	475.1	0		0	0		0	0
Mains- Joint Mains- Sole	475.2	0		0	0		0	0
Compressor Equipment	475.3 476	0		0	0		0	0
Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators	474.1	0		0	0		0	0
Customer Stations	474.2	0		0	0		0	0
Other	479	0		0	0		0	0
Subtotal		0		0	0		0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0
H. GENERAL PLANT								
Land	480	0		0	0		0	0
Structures & Improvements	482	27		0	27	INDIR_I&II_STORDEHY	14	14
Furniture and Equipment	483	69		0	69	INDIR_I&II_STORDEHY	35	35
Transportation Equipment	484	26		0	26	INDIR_I&II_STORDEHY	13	13
Construction Equipment	485/6	30		0	30	INDIR_I&II_STORDEHY	15	15
Communication Equipment	488	10		0	10	FIRST	10	0
Rental Equip. on Customer Premise	487	0		0	0		0	0
Capital Leases		0		0	0		0	0
Other Subtotal	489	<u>0</u> 163		0	163		0 86	77
TOTAL GROSS PLANT IN SERVICE		7,569		0	7,569		7,493	77
II. ACCUMULATED DEPRECIATION								
A. PRODUCTION AND GATHERING								
Land	410	0		0	0		0	0
Land Rights	411	0		0	0		0	0
Wells and Lines	406/7/8/415	0		0	0		0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0
Other	419	0		0	0		0	0
Subtotal		0		0	0		0	0
B. LOCAL STORAGE								
Gas Holders Storage and Equipment	443	0		0	0		0	0
Land	440	0		0	0		0	0
Structures & Improvements	442	0		0	0		0	0
Other	444	0		0	0		0	0
Subtotal		0		0	0		0	0
C. UNDERGROUND STORAGE								
Land	450	0		0	0		0	0
Land Rights	451	0		0	0		0	0
Structures & Improvements	452	0		0	0		0	0
Wells and Lines	453/4/5	0		0	0		0	0
Measuring and Regulating Base Pressure Gas	457 458	0		0	0		0	0
Compressor Equipment	458 456	0		0	0		0	0
Other	459	4,420		0	4,420	FIRST	4,420	0
Subtotal	400	4,420		0	4,420	101	4,420	0
					., .= -		.,0	

							Storage De	ehydrator
Account <u>Description</u>	Account <u>Code</u>	Storage Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
D. TRANSMISSION								
Land	460	0		0	0		0	0
Land Rights	461	0		0	0		0	0
Mains	465	0		0	0		0	0
Compressor Equipment	466	0		0	0		0	0
Measuring and Regulating	467	0		0	0		0	0
Structures & Improvements	462	0		0	0		0	0
Other Subtotal	469	0		0	0		0	0
E. DISTRIBUTION (Southern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains	475.1	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators	474.1	0		0	0		0	0
Customer Stations	474.2	0		0	0		0	0
Other Subtotal	479	0		0	0		0	0
odolotai								
F. DISTRIBUTION (Northern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains - Grid	475.1	0		0	0		0	0
Mains- Joint	475.2	0		0	0		0	0
Mains- Sole	475.3	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators	474.1	0 0		0	0		0	0
Customer Stations Other	474.2 479	0		0	0		0	0
Subtotal	479	0		0	0		0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0
H. GENERAL PLANT								
Land	480	0		0	0		0	0
Structures & Improvements	482	8		0	8	INDIR I&II STORDEHY	4	4
Furniture and Equipment	483	43		0	43	INDIR I&II STORDEHY	21	21
Transportation Equipment	484	9		0	9	INDIR_I&II_STORDEHY	4	4
Construction Equipment	485/6	11		0	11	INDIR_I&II_STORDEHY	6	6
Communication Equipment	488	5		0	5	FIRST	5	0
Rental Equip. on Customer Premise	487	0		0	0		0	0
Capital Leases		0		0	0		0	0
Other	489	0		0	0		0	0
Subtotal		75		0	75		40	35
TOTAL ACCUMULATED DEPRECIATION		4,495		0	4,495		4,460	35

							Storage De	hydrator
Account <u>Description</u>	Account <u>Code</u>	Storage Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation Factor	<u>Demand</u>	Commodity
III. WORKING CAPITAL O&M Working Capital		7		0	7	INDIR_II_STORDEHY	0	7
Gas Purchase Working Capital Gas in Storage		0		0	0		0	0
Linepack		0		0	0		0	0
Balancing Gas		0		0	0		0	0
Inventory of Stores and Spare Equipment		26		0	26	INDIR_I_STORDEHY	26	0
ABC Receivable/Payables Prepaid and Deferred Expense		0		0	0 4	INDIR I STORDEHY	0	0
Customer Deposits		0		0	0	INDIN_I_STONDERT	0	0
Other		0		0	0		0	0
Subtotal		37		0	37		30	7
IV. ACCUMULATED DEFERRED TAXES		(477)	DTDIRECTSTORDEHY	(464)	(13)	DTBASESTORDEHY	(477)	(0)
TOTAL RATE BASE		2,634		(464)	3,098		2,586	48
V. RETURN AND TAXES								
Percent Return on Rate Base		7.81%					7.81%	7.81%
Return on Rate Base Income Taxes		206 28		0	206 28	STORDEHYBASE	202 27	4 1
Capital Taxes		0		0	0	STONDETTIBASE	0	0
Property Tax		0		0	0	STORDEHYPROTAX	0	0
Subtotal		234		0	234		230	4
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(104)		0	(104)	DTDRWDN-DEHYDR	(104)	(0)
VII. DEPRECIATION EXPENSE								
Production & Gathering Plant		0					0	0
Local Storage Plant		0					0	0
Underground Storage Plant Transmission Plant		197 0					197 0	0
Distribution Plant (Southern Ontario)		0					0	0
Distribution Plant (Northern Ontario)		0					0	0
Intangible Plant		0					0	0
General Plant		22					11	10
Subtotal		218					208	10
VIII. OPERATING EXPENSES								
A. COST OF GAS AND PRODUCTION								
Firm Supply Commodity		0		0	0		0	0
Load Balancing Other Supplies - UFG		0		0	0		0	0
FT Transportation Demand		0		0	0		0	0
FT Transportation Commodity		0		0	0		0	0
FT Transportation Fuel		0		0	0		0	0
Other Transportation		0		0	0		0	0
Sales Service Landed Supply Cost		0		0	0		0	0
Winter Peaking Service Diversions		0		0	0		0	0
3rd Party Storage and STS		0		0	0		0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0

							Storage D	ehydrator
A	A	Storage	Direct	Total	Balance	Classification		
Account <u>Description</u>	Account <u>Code</u>	Dehydrator <u>Dollars</u>	Assignment <u>Factor</u>	Direct <u>Assignment</u>	to be <u>Allocated</u>	Allocation <u>Factor</u>	<u>Demand</u>	Commodity
B. LOCAL STORAGE								
i. Operating								
Supervision	640	0		0	0		0	0
Gas Holders	644	0		0	0		0	0
Other	649	0		0	0		0	0
ii. Maintenance								
Supervision	840	0		0	0		0	0
Gas Holders	844	0		0	0		0	0
Other	849	0		0	0		0	0
Subtotal		0		0	0		0	0
C. UNDERGROUND STORAGE								
i. Operating				_	_		_	_
Supervision	650	0		0	0		0	0
Wells	653	0		0	0		0	0
Lines	655	0		0	0		0	0
Compressor	656	0 0		0	0		0	0
Compressor Fuel Measuring & Regulating	657	0		0	0		0	0
Dehydration	658	91		0	91	SECOND	0	91
Rents	652	0		0	0	SECOND	0	0
Joint Venture	652	0		0	0		0	0
Other	659	0		0	0		0	0
ii. Maintenance								
Supervision	850	0		0	0		0	0
Wells	853	0		0	0		0	0
Lines	855	0		0	0		0	0
Compressor	856	0		0	0		0	0
Measuring & Regulating	857	0		0	0		0	0
Dehydration	858	16		0	16	SECOND	0	16
Other	859	0		0	0		0	0
Subtotal		107		0	107		0	107
D. TRANSMISSION								
i. Operating								
Supervision	660	0		0	0		0	0
Lines	665	0		0	0		0	0
Compressor	666	0		0	0		0	0
Compressor Fuel		0		0	0		0	0
Measuring & Regulating Stations	667	0		0	0		0	0
Other	669	0		0	0		0	0
ii. Maintenance	000			•	0		2	•
Supervision	860	0		0	0		0	0
Lines	865	0		0	0		0	0
Compressor Measuring & Regulating Stations	866 867	0		0	0		0	0
Other	869	0		0	0		0	0
Subtotal	009	0		0	0		0	0
Sasiotal								

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 2 Page 6 of 8

							Storage D	ehydrator
		Storage	Direct	Total	Balance	Classification		
Account	Account	Dehydrator	Assignment	Direct	to be	Allocation	Damend	0
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	<u>Demand</u>	Commodity
E. DISTRIBUTION (Southern Ontario)								
i. Operating								
Supervision- Plant Service	670.1	0		0	0		0	0
Supervision- Customer Service	670.2	0		0	0		0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0
Service on Customer Premise	674	0		0	0		0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0
Mains & Services	675	0		0	0		0	0
Compressor	676	0		0	0		0	0
Leakage Survey		0		0	0		0	0
Measuring and Regulating	677	0		0	0		0	0
Other- Plant Service	679.1	0		0	0		0	0
Other- Customer Service	679.2	0		0	0		0	0
Other - General Operating	679.3	0		0	0		0	0
Distribution Operating Transferred		0		0	0		0	0
ii. Maintenance								
Supervision- Plant Service	870.1	0		0	0		0	0
Supervision- Customer Service	870.2	0		0	0		0	0
Supervision- Meter Shop	870.3	0		0	0		0	0
Structures & Improvements	872	0		0	0		0	0
Equipment on Customer Premises	873	0		0	0		0	0
Mains	875.1	0		0	0		0	0
Services	875.2	0		0	0		0	0
Compressor	876	0		0	0		0	0
Measuring and Regulating	877	0		0	0		0	0
Meter & Regulator Repair	878	0		0	0		0	0
Other- Plant Service	879.1	0		0	0		0	0
Other- Customer Service	879.2	0		0	0		0	0
Other- Meter Shop	879.3	0		0	0		0	0
Other- General Maintenance	879.4	0		0	0		0	0
Distribution Maintenance Transferred		0		0	0		0	0
Subtotal		0		0	0		0	0

							Storage D	ehydrator
Account <u>Description</u>	Account <u>Code</u>	Storage Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
F. DISTRIBUTION (Northern Ontario)								
i. Operating		_		_	_			_
Supervision	670.1	0		0	0		0	0
Gas Control	670.2	0		0	0		0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0
New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0
Mains & Services	675	0		0	0		0	0
Compressor	676	0		0	0		0	0
Leakage Survey	0.0	0		0	0		0	0
Measuring and Regulating	677	0		0	0		0	0
Other- Plant Service	679.1	0		0	0		0	0
Other- Customer Service	679.2	0		0	0		0	0
Other - General Operating	679.3	0		0	0		0	0
Distribution Operating Transferred		0		0	0		0	0
ii. Maintenance								
Supervision- Plant Service	870.1	0		0	0		0	0
Supervision- Customer Service	870.2	0		0	0		0	0
Supervision- Meter Shop	870.3	0		0	0		0	0
Structures & Improvements	872	0		0	0		0	0
Equipment on Customer Premises	873	0		0	0		0	0
Mains	875.1	0		0	0		0	0
Services	875.2	0		0	0		0	0
Compressor	876	0		0	0		0	0
Measuring and Regulating	877	0		0	0		0	0
Meter & Regulator Repair Other- Plant Service	878 879.1	0		0	0		0	0
Other- Customer Service	879.1 879.2	0		0	0		0	0
Other- Meter Shop	879.3	0		0	0		0	0
Other- Meter Shop Other- General Maintenance	879.4	0		0	0		0	0
Distribution Maintenance Transferred	073.4	0		0	0		0	0
Subtotal		0		0	0		0	0
G. GENERAL OPERATING AND ENGINEERING								
System Operation & Engineering	685	0		0	0		0	0
Other	688	0		0	0		0	0
Scada	684	0		0	0		0	0
General Operations Transferred	689	0		0	0		0	0
Subtotal		0		0	0		0	0
H. SALES PROMOTION AND MERCHANDISE								
Sales Promotion Supervision	700	0		0	0		0	0
Advertising	701	0		0	0		0	0
Home Service, Special Campaigns		0		0	0		0	0
Displays, Dealer Service, Other		0		0	0		0	0
Demand Side Management		0		0	0		0	0
Merchandise Sales Net Income		0		0	0		0	0
Other	709	0		0	0		0	0
Subtotal		0		0	0		0	0

							Storage De	ehydrator
Account <u>Description</u>	Account <u>Code</u>	Storage Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	Demand	Commodity
I. DISTRIBUTION CUSTOMER ACCOUNTING								
Supervision	710	0		0	0		0	0
Customer Contracts & Orders	711	0		0	0		0	0
Meter Reading	712	0		0	0		0	0
Bill Delivery	713.1	0		0	0		0	0
Customer Billing & Accounting	713.2	0		0	0		0	0
Credit & Collection	714	0		0	0		0	0
Uncollectible Accounts	718	0		0	0		0	0
Other	719	0		0	0		0	0
Subtotal		0		0	0		0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE								
Administrative	721	8		0	8	STORDEHYO&M	0	8
Special Services	722	0		0	0	STORDEHYO&M	0	0
Insurance	723	1		0	1	STORDEHYO&M	0	1
Injuries & Damages	724	0		0	0		0	0
Employee Benefits	725	23		0	23	STORDEHYLABOR	0	23
Other Admin & General Expenses	728	0		0	0	STORDEHYO&M	0	0
Administrative and General Transferred	729	0		0	0		0	0
Subtotal		32		0	32		0	32
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	139		0	139		0	139
TOTAL COST OF GAS		0		0	0		0	0
TOTAL OPERATING EXPENSES		139		0	139		0	139
IX. OTHER REVENUE								
Delayed Payment Charges		0		0	0		0	0
NSF Cheque Revenue		0		0	0		0	0
Revenue from Service Work		0		0	0		0	0
Rental Equipment on Customers' Premises		0		0	0		0	0
Merchandise Margin		0		0	0		0	0
Heating Protection Plan		0		0	0		0	0
Warranty Revenue		0		0	0		0	0
Property & Plant Revenue		0		0	0		0	0
NGV Revenue		0		0	0		0	0
Line locates		0		0	0		0	0
Direct Purchase Administration Fee		0		0	0		0	0
Other Operating Revenue		0		0	0		0	0
ABC Revenue		0		0	0		0	0
Subtotal		0		0	0		0	0

		Storage	D			Q		Storage Excluding	g Dehydrator	_
Account <u>Description</u>	Account <u>Code</u>	Excluding Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Deliverability</u>	Commodity	<u>Space</u>	System Integrity
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-			0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	19,220		0	19,220	FOURTH	0	0	0	19,220
Land	440	7		0	7	FOURTH	0	0	0	7
Structures & Improvements	442	3,541		0	3,541	FOURTH	0	0	0	3,541
Other	444	0		0	0		0	0	0	0
Subtotal	-	22,768		0	22,768		0	0	0	22,768
C. UNDERGROUND STORAGE										
Land	450	2,456		0	2,456	FIRST	2,456	0	0	0
Land Rights	451	32,062		0	32,062	FIRST&THIRD&FOURTH	16,031	0	14,504	1,527
Structures & Improvements	452	21,769		0	21,769	FIRST	21,769	0	0	0
Wells and Lines	453/4/5	91,465		0	91,465	FIRST&THIRD&FOURTH	45,733	0	41,376	4,357
Measuring and Regulating	457	23,625		0	23,625	FIRST	23,625	0	0	0
Base Pressure Gas	458	35,204		0	35,204	THIRD&FOURTH	0	0	31,850	3,354
Compressor Equipment	456	122,449		0	122,449	FIRST	122,449	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal	-	329,030		0	329,030		232,062	0	87,729	9,238
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other Subtotal	469	0		0	0	-	0	0	0	0
Subiolai	-	<u> </u>				•	0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2 472	0		0	0		0	0	0	0
Structures & Improvements Services	472 473	0		0	0		0	0	0	0
Meters	473 478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0

		Storage						Storage Excludin	g Dehydrator	
Account <u>Description</u>	Account <u>Code</u>	Excluding Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Deliverability</u>	Commodity	<u>Space</u>	System Integrity
F. DISTRIBUTION (Northern Ontario) Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	28		0	28	INDIR_I&II_STORX	17	1	7	4
Structures & Improvements	482	2,039		0	2,039	INDIR I&II STORX	1,194	62	485	298
Furniture and Equipment	483	5,139		0	5,139	INDIR I&II STORX	3,010	156	1,222	750
Transportation Equipment	484	1,952		0	1,952	INDIR I&II STORX	1,143	59	464	285
Construction Equipment	485/6	2,226		0	2,226	INDIR_I&II_STORX	1,304	68	529	325
Communication Equipment	488	710		0	710	FIRST&THIRD&FOURTH	355	0	321	34
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		12,094		0	12,094		7,023	346	3,029	1,696
TOTAL GROSS PLANT IN SERVICE	:	363,892		0	363,892		239,086	346	90,758	33,702
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal				0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	9,353		0	9,353	FOURTH	0	0	0	9,353
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	1,868		0	1,868	FOURTH	0	0	0	1,868
Other	444	0		0	0		0	0	0	0
Subtotal		11,221		0	11,221		0	0	0	11,221
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	13,029		0	13,029	FIRST&THIRD&FOURTH	6,514	0	5,894	621
Structures & Improvements	452	8,515		0	8,515	FIRST	8,515	0	0	0
Wells and Lines	453/4/5	47,652		0	47,652	FIRST&THIRD&FOURTH	23,826	0	21,556	2,270
Measuring and Regulating	457	14,880		0	14,880	FIRST	14,880	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	56,739		0	56,739	FIRST	56,739	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal		140,814		0	140,814		110,474	0	27,450	2,891

		Storage					Storage Excluding Dehydrator			
Account <u>Description</u>	Account <u>Code</u>	Excluding Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Deliverability</u>	Commodity	<u>Space</u>	System Integrity
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	568		0	568	INDIR_I&II_STORX	333	17	135	83
Furniture and Equipment	483	3,169		0	3,169	INDIR_I&II_STORX	1,856	96	754	463
Transportation Equipment	484	642		0	642	INDIR_I&II_STORX	376	20	153	94
Construction Equipment	485/6	828		0	828	INDIR_I&II_STORX	485	25	197	121
Communication Equipment	488	362		0	362	FIRST&THIRD&FOURTH	181	0	164	17
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		5,569		0	5,569		3,231	158	1,402	777
TOTAL ACCUMULATED DEPRECIATION		157,604		0	157,604		113,705	158	28,852	14,889

Storage Storage Exclud					Storage Excluding	g Dehydrator				
Account <u>Description</u>	Account <u>Code</u>	Excluding Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Deliverability</u>	Commodity	Space	System Integrity
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES		820 0 131,884 0 72,963 1,421 0 238 0 0 207,326 (7,860)	DTDIRECTSTORX	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	820 0 131,884 0 72,963 1,421 0 238 0 0 207,326 (1,241)	INDIR_II_STORX GASINSTOR THIRD INDIR_I_STORX INDIR_I_STORX DTBASESTORX	355 0 0 0 0 1,049 0 176 0 0 1,580	50 0 0 0 0 0 0 0 0 0 0 0 0 0 0	248 0 102,862 0 72,963 246 0 41 0 176,361 (1,936)	167 0 29,022 0 0 125 0 21 0 29,335 (212)
TOTAL RATE BASE V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOWN		7.81% 31,680 4,303 0 1,438 37,421 (1,711)		(6,619) 0 0 0 0	31,680 4,303 0 1,438 37,421 (1,711)	STORDEHYXBASE STORDEHYXPROTAX DTDRWDN-STORX	7.81% 9,467 1,286 0 1,038 11,791 (1,243)	7.81% 18 2 0 1 22	7.81% 18,452 2,507 0 288 21,246	7.81% 3,743 508 0 111 4,363
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 734 7,515 0 0 0 0 1,603 9,852					0 0 5,300 0 0 0 0 935 6,235	0 0 0 0 0 0 0 0 0 47	0 2,004 0 0 0 0 0 391 2,395	0 734 211 0 0 0 0 229 1,174
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 1,386 0 0 0 0 0 0 0 0 0 0 11,136	STSCLASS	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 1,386 0 0 0 0 0 0 0 0 0 245	SECOND	0 0 0 0 0 0 0 0 0 0 0	0 0 1,386 0 0 0 0 0 0 0 0 471	0 0 0 0 0 0 0 0 0 0 245 245	0 0 0 0 0 0 0 0

		Storage						Storage Excludir	ng Dehydrator	
Account <u>Description</u>	Account <u>Code</u>	Excluding Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Deliverability</u>	Commodity	<u>Space</u>	System Integrity
B. LOCAL STORAGE										
i. Operating										
Supervision	640	1,231		0	1,231	FOURTH	0	0	0	1,231
Gas Holders	644	0		0	0		0	0	0	0
Other	649	34		0	34	FOURTH	0	0	0	34
ii. Maintenance	2.42							_		_
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0	FOURTU	0	0	0	0
Other	849	255		0	255	FOURTH	0	0	0	255 1,520
Subtotal		1,520		0	1,520		0	0	U	1,520
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	218		0	218	FIRST&THIRD&FOURTH	109	0	98	10
Lines	655	21		0	21	FIRST&THIRD&FOURTH	10	0	9	1
Compressor	656	484		0	484	FIRST	484	0	0	0
Compressor Fuel	0.57	3,992		0	3,992	SECOND	0	3,992	0	0
Measuring & Regulating	657	45		0	45	FIRST	45	0	0	0
Dehydration	658	0		0	0	FIRST&THIRD&FOURTH	0	0	0	
Rents Joint Venture	652	2,011 0		0	2,011 0	FIRST&THIRD&FOURTH	1,006 0	0	910 0	96 0
Other	659	808		0	808	FIRST&THIRD&FOURTH	404	0	365	38
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	1,786		0	1,786	FIRST&THIRD&FOURTH	893	0	808	85
Lines	855	124		0	124	FIRST&THIRD&FOURTH	62	0	56	6
Compressor	856	552		0	552	SECOND	0	552	0	0
Measuring & Regulating	857	84		0	84	FIRST	84	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	132		0	132	FIRST&THIRD&FOURTH	66	0	60	6
Subtotal		10,256		0	10,256		3,162	4,544	2,306	243
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0
Other	869	0		0	0		0	0	0	0
Subtotal		0		0	U		U	Ü	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 3 Page 6 of 8

		Storage						Storage Excludin	g Dehydrator	
		Excluding	Direct	Total	Balance	Classification				
Account	Account	Dehydrator	Assignment	Direct	to be	Allocation				
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	<u>Deliverability</u>	Commodity	<u>Space</u>	System Integrity
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

		Storage						Storage Excluding	g Dehydrator	
Account <u>Description</u>	Account <u>Code</u>	Excluding Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Deliverability</u>	Commodity	<u>Space</u>	System Integrity
F. DISTRIBUTION (Northern Ontario)										
i. Operating										
Supervision	670.1	0		0	0		0	0	C	0
Gas Control	670.2	0		0	0		0	0	C	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	C	
Meter Turn-ons & Turn-offs	0.0	0		0	0		0	0	Č	
Service on Customer Premise	674	0		0	0		0	0	C	
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	Ċ	0
Mains & Services	675	0		0	0		0	0	C	0
Compressor	676	0		0	0		0	0	C	0
Leakage Survey		0		0	0		0	0	C	0
Measuring and Regulating	677	0		0	0		0	0	C	0
Other- Plant Service	679.1	0		0	0		0	0	C	0
Other- Customer Service	679.2	0		0	0		0	0	C	0
Other - General Operating	679.3	0		0	0		0	0	C	
Distribution Operating Transferred		0		0	0		0	0	C	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	C	
Supervision- Customer Service	870.2	0		0	0		0	0	C	-
Supervision- Meter Shop	870.3	0		0	0		0	0	C	-
Structures & Improvements	872	0		0	0		0	0	C	-
Equipment on Customer Premises	873	0		0	0		0	0	C	
Mains	875.1	0		0	0		0	0	C	-
Services	875.2	0		0	0		0	0	C	
Compressor	876	0		0	0		0	-	C	
Measuring and Regulating	877	0		0	0		0	0	(•
Meter & Regulator Repair Other- Plant Service	878 879.1	0		0	0		0	0	(
Other- Customer Service	879.2	0		0	0		0	0	(
Other- Meter Shop	879.3	0		0	0		0	0	(
Other- Meter Shop Other- General Maintenance	879.4	0		0	0		0	0	C	
Distribution Maintenance Transferred	073.4	0		0	0		0	0	C	
Subtotal		0		0	0	•	0	0		
						•	<u> </u>			
G. GENERAL OPERATING AND ENGINEERING				_	. =	070005100005		_		
System Operation & Engineering	685	1,500		0	1,500	STORDEHYXGO&E	861	0	579	
Other	688	22		0	22	STORDEHYXGO&E	13	0	9	
Scada	684	194		0	194	FIRST&THIRD&FOURTH	97 0	0	88	
General Operations Transferred	689	1 717		0	1 717		971	0	675	
Subtotal		1,717		0	1,717	•	9/1	0	6/5	71
H. SALES PROMOTION AND MERCHANDISE	700	^		•	•		2	•	,	
Sales Promotion Supervision	700	0		0	0		0	0	C	-
Advertising	701	0		0	0		0	0	C	-
Home Service, Special Campaigns		0		0	0		0	0	(
Displays, Dealer Service, Other Demand Side Management		0		0	0		0	0	C	
Merchandise Sales Net Income		0		0	0		0	0	(
Other	709	0		0	0		0	0		
Subtotal	700	0		0	0	•	0	0		

		Storage						Storage Excludi	ng Dehydrator	
Account <u>Description</u>	Account <u>Code</u>	Excluding Dehydrator <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Deliverability</u>	Commodity	<u>Space</u>	System Integrity
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	68		0	68	FIRST	68	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		68		0	68		68	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	4,305		0	4,305	STORDEHYXO&M	1,862	265	1,294	885
Special Services	722	44		0	44	STORDEHYXO&M	19	3	13	9
Insurance	723	443		0	443	STORDEHYXO&M	192	27	133	91
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	2,277		0	2,277	STORDEHYXLABOR	934	165	609	570
Other Admin & General Expenses	728	99		0	99	STORDEHYXO&M	43	6	30	20
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		7,169		0	7,169		3,049	466	2,079	1,576
TOTAL O&M EXPENSES EXCLUDING COST OF G	iAS	20,729		0	20,729		7,250	5,010	5,060	3,409
TOTAL COST OF GAS		12,523		10,892	1,631		10,420	1,858	245	0
TOTAL OPERATING EXPENSES		33,252		10,892	22,360		17,670	6,868	5,305	3,409
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Description							Dawn S	tation
A. PRODUCTION AND GATHERING				Direct			<u>Demand</u>	Commodity
Land	I. GROSS PLANT IN SERVICE							
Land Rights	A. PRODUCTION AND GATHERING							
Wells and Lines	Land	410	0	0	0		0	0
Comp., Meas., & Reg. Equipment 412/13/16/17 0 0 0 0 0 0 0 0 0							0	
Other Sublotal Subbotal Sublotal Sublotal Sublotal Sublotal Sublotal S			-				-	
B. LOCAL STORGE Cas Holders Storage and Equipment			-				-	
B. LOCAL STORAGE Gas Holders Storage and Equipment		419						
Gas Holders Storage and Equipment	Subtotal	-	0	0	0		0	0
Land								
Structures & Improvements								
Other Subtotal 444 0								
C. UNDERGROUND STORAGE Land								
C. UNDERGROUND STORAGE Land		444						
Land 450 1,260 0 1,260 FIRST 1,260 0 0 0 0 0 0 0 0 0	Subtotal	=	0_	0	0		0	0
Land Rights								
Structures & Improvements						FIRST		
Wells and Lines 453/4/5 0								
Measuring and Regulating Base Pressure Gas 457 15,401 0 15,401 FIRST 15,401 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td>FIRST</td> <td></td> <td></td>						FIRST		
Base Pressure Gas								
Compressor Equipment						FIRST		
Other Subtotal 459 2,302 0 2,302 FIRST 2,302 0 Subtotal 152,557 0 152,557 0 0 152,557 0 D. TRANSMISSION 8 8 0						FIDOT		
Subtotal 152,557								
D. TRANSMISSION		459				FIRST		
Land (lights) 460 0	Cubicial	-	102,007		102,007		102,007	
Land Rights 461 0 0 0 0 0 Mains 465 0 0 0 0 0 Compressor Equipment 466 0 0 0 0 0 Measuring and Regulating 467 0 0 0 0 0 0 Structures & Improvements 462 0								
Mains 465 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
Compressor Equipment 466 0 0 0 0 0 Measuring and Regulating 467 0								
Measuring and Regulating 467 0 0 0 0 Structures & Improvements 462 0 0 0 0 0 Other 469 0 0 0 0 0 0 0 Subtotal 0<								
Structures & Improvements							-	
Other Subtotal 469 0								
Subtotal							-	
E. DISTRIBUTION (Southern Ontario) Land 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		409						
Land 470 0 0 0 0 0 Land Rights 471 0 0 0 0 0 Mains 475.1 0 0 0 0 0 Compressor Equipment 476 0 0 0 0 0 Measuring and Regulating Eq Joint 477.1 0 0 0 0 0 Measuring and Regulating Eq Sole 477.2 0 0 0 0 0 Structures & Improvements 472 0 0 0 0 0 Services 473 0 0 0 0 0 Meters 478 0 0 0 0 0 Regulators 474.1 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 Other 479 0 0 0 0 0 0	Cubicial	-						
Land Rights 471 0 0 0 0 0 Mains 475.1 0 0 0 0 0 Compressor Equipment 476 0 0 0 0 0 Measuring and Regulating Eq Joint 477.1 0 0 0 0 0 Measuring and Regulating Eq Sole 477.2 0 0 0 0 0 Structures & Improvements 472 0 0 0 0 0 Services 473 0 0 0 0 0 Meters 478 0 0 0 0 0 Regulators 474.1 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 Other 479 0 0 0 0 0 0		470						
Mains 475.1 0								
Compressor Equipment 476 0 0 0 0 0 Measuring and Regulating Eq Joint 477.1 0 0 0 0 0 Measuring and Regulating Eq Sole 477.2 0 0 0 0 0 Structures & Improvements 472 0 0 0 0 0 Services 473 0 0 0 0 0 Meters 478 0 0 0 0 0 Regulators 474.1 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 Other 479 0 0 0 0 0 0								
Measuring and Regulating Eq Joint 477.1 0 0 0 0 0 Measuring and Regulating Eq Sole 477.2 0 0 0 0 0 Structures & Improvements 472 0 0 0 0 0 Services 473 0 0 0 0 0 Meters 478 0 0 0 0 0 Regulators 474.1 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 Other 479 0 0 0 0 0			-				-	
Measuring and Regulating Eq Sole 477.2 0 0 0 0 0 Structures & Improvements 472 0 0 0 0 0 Services 473 0 0 0 0 0 Meters 478 0 0 0 0 0 Regulators 474.1 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 Other 479 0 0 0 0 0							-	
Structures & Improvements 472 0 0 0 0 0 Services 473 0 0 0 0 0 0 Meters 478 0 0 0 0 0 0 Regulators 474.1 0 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 0 Other 479 0 0 0 0 0 0							-	
Services 473 0 0 0 0 0 Meters 478 0 0 0 0 0 Regulators 474.1 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 Other 479 0 0 0 0 0								
Meters 478 0 0 0 0 0 Regulators 474.1 0 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 0 Other 479 0 0 0 0 0 0								
Regulators 474.1 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 0 Other 479 0 0 0 0 0 0							-	
Customer Stations 474.2 0 0 0 0 Other 479 0 0 0 0 0							-	
Other 47900000							0	
Subtotal 0 0 0 0		479	0	0	0		0	0
	Subtotal		0	0	0		0	0

							Dawn Station		
Account <u>Description</u>	Account <u>Code</u>	Dawn Station <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity	
F. DISTRIBUTION (Northern Ontario)	470	0		0	0		0	0	
Land Land Rights	470 471	0		0	0 0		0	0	
Mains- Grid	475.1	0		0	0		0	0	
Mains- Grid Mains- Joint	475.1	0		0	0		0	0	
Mains- Sole	475.3	0		0	0		0	0	
Compressor Equipment	476	0		0	0		0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	
Structures & Improvements	472	0		0	0		0	0	
Services	473	0		0	0		0	0	
Meters	478	0		0	0		0	0	
Regulators	474.1	0		0	0		0	0	
Customer Stations	474.2	0		0	0		0	0	
Other Subtotal	479	0		0	0		0	0	
Subtotal		0		0	0		0	0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	
H. GENERAL PLANT									
Land	480	14		0	14	FIRST	14	0	
Structures & Improvements	482	1,001		0	1,001	FIRST	1,001	0	
Furniture and Equipment	483	2,523		0	2,523	FIRST	2,523	0	
Transportation Equipment	484	958		0	958	FIRST	958	0	
Construction Equipment	485/6	1,093		0	1,093	FIRST	1,093	0	
Communication Equipment	488	348		0	348	FIRST	348	0	
Rental Equip. on Customer Premise	487	0		0	0		0	0	
Capital Leases	400	0		0	0		0	0	
Other Subtotal	489	<u>0</u> 5,937		0	0 5,937		0 5,937	0	
TOTAL GROSS PLANT IN SERVICE		158,495		0	158,495		158,495	0	
II. ACCUMULATED DEPRECIATION	•						-		
A. PRODUCTION AND GATHERING Land	410	0		0	0		0	0	
Land Rights	411	0		0	0		0	0	
Wells and Lines	406/7/8/415	0		0	0		0	0	
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	
Other	419	0		0	0		0	0	
Subtotal	•			0	0		0	0	
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	
Land	440	0		0	0		0	0	
Structures & Improvements	442	0		0	0		0	0	
Other	444	0		0	0		0	0	
Subtotal		0		0	0		0	0	
C. UNDERGROUND STORAGE	450	•		•			•	-	
Land Bights	450	0		0	0		0	0	
Land Rights Structures & Improvements	451 452	0 12,245		0	0 12,245	FIRST	0 12,245	0	
Wells and Lines	452 453/4/5	12,245		0	12,245	ı ınol	12,245	0	
Measuring and Regulating	457	10,724		0	10,724	FIRST	10,724	0	
Base Pressure Gas	458	0		0	0	101	0,724	0	
Compressor Equipment	456	50,187		0	50,187	FIRST	50,187	0	
Other	459	1,109		0	1,109	FIRST	1,109	0	
Subtotal	•	74,265		0	74,265		74,265	0	

							Dawn S	Station
Account <u>Description</u>	Account <u>Code</u>	Dawn Station <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	Demand	Commodity
<u>Description</u>	<u>oode</u>	Dollars	<u>r actor</u>	Assignment	Allocated	<u>r actor</u>	Demand	Commodity
D. TRANSMISSION								
Land	460	0		0	0		0	0
Land Rights	461	0		0	0		0	0
Mains	465	0		0	0		0	0
Compressor Equipment	466	0		0	0		0	0
Measuring and Regulating	467	0		0	0		0	0
Structures & Improvements	462	0		0	0		0	0
Other	469	0		0	0		0	0
Subtotal		0		0	0		0	0
E. DISTRIBUTION (Southern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains	475.1	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators	474.1	0		0	0		0	0
Customer Stations	474.2	0		0	0		0	0
Other	479	0		0	0		0	0
Subtotal		0		0	0		0	0
F. DISTRIBUTION (Northern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains - Grid	475.1	0		0	0		0	0
Mains- Joint	475.2	0		0	0		0	0
Mains- Sole	475.3	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators	474.1	0		0	0		0	0
Customer Stations	474.2	0		0	0		0	0
Other	479	0		0	0		0	0
Subtotal		0		0	0			0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0
H. GENERAL PLANT								
Land	480	0		0	0		0	0
Structures & Improvements	482	279		0	279	FIRST	279	0
Furniture and Equipment	483	1,556		0	1,556	FIRST	1,556	0
Transportation Equipment	484	315		0	315	FIRST	315	0
Construction Equipment	485/6	406		0	406	FIRST	406	0
Communication Equipment	488	178		0	178	FIRST	178	0
Rental Equip. on Customer Premise	487	0		0	0		0	0
Capital Leases	400	0		0	0		0	0
Other	489	0		0	0		0	0
Subtotal		2,734		0	2,734		2,734	0
TOTAL ACCUMULATED DEPRECIATION		76,999		0	76,999		76,999	0

Marchen Account Account Account Saston Assignment Direct Direct Absolute Direct Absolute Absolute			Division		T 5.		Dawn Station		
Common C			Assignment	Direct	to be	Allocation	<u>Demand</u>	Commodity	
Case Purchase Working Capital 0									
Casin Storage						INDIR_II_DAWN			
Linepack 0									
Balancing Gas		-							
Inventory of Stores and Spare Equipment 676									
ABC Receivable/Payables 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						INDIR I DAWN			
Prepaid and Deferred Expense									
Other Sublotal		113		0	113	INDIR_I_DAWN	113	0	
N. ACCUMULATED DEFERRED TAXES	Customer Deposits	0		0	0		0	0	
N. ACCUMULATED DEFERRED TAXES (4.283) DTDIRECTDAWN (3.753) (509) DTBASEDAWN (4.263) 0 TOTAL RATE BASE 78.439 (3.753) 82.192 78.439 0 V. RETURN AND TAXES Percent Return on Rate Base 7.81% 7.81% 6.124 6.1				0	0				
TOTAL RATE BASE	Subtotal	1,205		0	1,205		1,205	0	
V. RETURN AND TAXES	IV. ACCUMULATED DEFERRED TAXES	(4,263)	DTDIRECTDAWN	(3,753)	(509)	DTBASEDAWN	(4,263)	0	
Percent Return on Rate Base	TOTAL RATE BASE	78,439		(3,753)	82,192		78,439	0	
Return on Rate Base	V. RETURN AND TAXES								
Income Taxes									
Capital Taxes 0 0 0 0 0 0 0 0 0									
Property Tax						DAWNBASE			
Subiotal 7,618						DAMAIDDOTAY			
VI. ACCUMULATED DEFERRED TAX DRAWDOWN (928) DTDRWDN-DAWN (928) 0 VII. DEPRECIATION EXPENSE 8 0						DAWNPROTAX			
Production & Gathering Plant 0 0 0 Local Storage Plant 0 0 0 Underground Storage Plant 4,463 0 0 Transmission Plant (Southern Ontario) 0 0 0 Distribution Plant (Southern Ontario) 0 0 0 Distribution Plant (Northern Ontario) 0 0 0 Intangible Plant 0 0 0 0 General Plant 787 0 0 0 0 Subtotal 787 0 787 0	VI. ACCUMULATED DEFERRED TAX DRAWDOWN			0		DTDRWDN-DAWN		0	
Local Storage Plant	VII. DEPRECIATION EXPENSE								
Local Storage Plant	Production & Gathering Plant	0					0	0	
Transmission Plant foot plant (Southern Ontario) 0		0					0	0	
Distribution Plant (Southern Ontario) 0 0 0 0 0									
Distribution Plant (Northern Ontario) 0 0 0 0 0 0 0 0 0									
Intangible Plant									
Subtotal Substitution Substitu		-					-		
Subtotal 5,250 VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION Firm Supply Commodity 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
Firm Supply Commodity 0	VIII. OPERATING EXPENSES								
Firm Supply Commodity 0	A. COST OF GAS AND PRODUCTION								
Load Balancing 0 0 0 0 0 Other Supplies - UFG 0 0 0 0 0 FT Transportation Demand 0 0 0 0 0 0 FT Transportation Commodity 0 <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td>		0		0	0		0	0	
FT Transportation Demand 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
FT Transportation Commodity 0 0 0 0 FT Transportation Fuel 0 0 0 0 Other Transportation 0 0 0 0 0 Sales Service Landed Supply Cost 0 0 0 0 0 Winter Peaking Service 0 0 0 0 0 Diversions 0 0 0 0 0 3rd Party Storage and STS 0 0 0 0 0		0		0	0		0	0	
FT Transportation Fuel 0 0 0 0 0 Other Transportation 0 0 0 0 0 0 Sales Service Landed Supply Cost 0 0 0 0 0 0 0 Winter Peaking Service 0									
Other Transportation 0 0 0 0 0 Sales Service Landed Supply Cost 0 0 0 0 0 0 Winter Peaking Service 0 0 0 0 0 0 0 Diversions 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td>							-		
Sales Service Landed Supply Cost 0 0 0 0 0 Winter Peaking Service 0 0 0 0 0 0 0 Diversions 0		-							
Winter Peaking Service 0 0 0 0 0 Diversions 0 0 0 0 0 0 3rd Party Storage and STS 0 0 0 0 0 0									
Diversions 0 0 0 0 0 3rd Party Storage and STS 0 0 0 0 0 0							-		
3rd Party Storage and STS0000000							-		
		0		0	0		0	0	

							Dawn S	Station
Account <u>Description</u>	Account <u>Code</u>	Dawn Station <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
B. LOCAL STORAGE								
i. Operating								
Supervision	640	0		0	0		0	0
Gas Holders Other	644 649	0 0		0 0	0 0		0 0	0
ii. Maintenance								
Supervision	840	0		0	0		0	0
Gas Holders	844	0		0	0		0	0
Other	849	0		0	0		0	0
Subtotal	•	0		0	0		0	0
C. UNDERGROUND STORAGE								
i. Operating								
Supervision	650	0		0	0		0	0
Wells	653	0		0	0		0	0
Lines	655	0		0	0	FIDOT	0	0
Compressor	656	1,732		0	1,732	FIRST	1,732	7 440
Compressor Fuel	657	7,448 0		0	7,448 0	SECOND	0	7,448 0
Measuring & Regulating Dehydration	658	0		0	0		0	0
		0		0	0		0	0
Rents Joint Venture	652	0		0	0		0	0
Other	659	0		0	0		0	0
ii. Maintenance								
Supervision	850	0		0	0		0	0
Wells	853	0		0	0		0	0
Lines	855	0		0	0		0	0
Compressor	856	1,975		0	1,975	FIRST	1,975	0
Measuring & Regulating	857	0		0	0		0	0
Dehydration	858	0		0	0		0	0
Other	859	0		0	0		0	0
Subtotal	-	11,154		0	11,154		3,707	7,448
D. TRANSMISSION								
i. Operating Supervision	660	0		0	0		0	0
Lines	665	0		0	0		0	0
Compressor	666	0		0	0		0	0
Compressor Fuel	000	0		0	0		0	0
Measuring & Regulating Stations	667	Ő		0	0		0	0
Other	669	0		0	0		0	0
ii. Maintenance								
Supervision	860	0		0	0		0	0
Lines	865	0		0	0		0	0
Compressor	866	0		0	0		0	0
Measuring & Regulating Stations	867	0		0	0		0	0
Other	869	0		0	0		0	0
Subtotal		0		0	0		0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 4 Page 6 of 8

							Dawn Station		
Account	Account	Dawn Station	Direct Assignment	Total Direct	Balance to be	Classification Allocation			
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	Demand	Commodity	
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	
Supervision- Customer Service	670.2	0		0	0		0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	
Meter Turn-ons & Turn-offs		0		0	0		0	0	
Service on Customer Premise	674	0		0	0		0	0	
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	
Mains & Services	675	0		0	0		0	0	
Compressor	676	0		0	0		0	0	
Leakage Survey		0		0	0		0	0	
Measuring and Regulating	677	0		0	0		0	0	
Other- Plant Service	679.1	0		0	0		0	0	
Other- Customer Service	679.2	0		0	0		0	0	
Other - General Operating	679.3	0		0	0		0	0	
Distribution Operating Transferred		0		0	0		0	0	
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	
Supervision- Customer Service	870.2	0		0	0		0	0	
Supervision- Meter Shop	870.3	0		0	0		0	0	
Structures & Improvements	872	0		0	0		0	0	
Equipment on Customer Premises	873	0		0	0		0	0	
Mains	875.1	0		0	0		0	0	
Services	875.2	0		0	0		0	0	
Compressor	876	0		0	0		0	0	
Measuring and Regulating	877	0		0	0		0	0	
Meter & Regulator Repair	878	0		0	0		0	0	
Other- Plant Service	879.1	0		0	0		0	0	
Other- Customer Service	879.2	0		0	0		0	0	
Other- Meter Shop	879.3	0		0	0		0	0	
Other- General Maintenance	879.4	0		0	0		0	0	
Distribution Maintenance Transferred		0		0	0		0	0	
Subtotal	•	0		0	0		0	0	

		_					Dawn S	Station
Account Description	Account <u>Code</u>	Dawn Station <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
F. DISTRIBUTION (Northern Ontario)								
i. Operating								
Supervision	670.1	0		0	0		0	0
Gas Control	670.2	0		0	0		0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0
Service on Customer Premise	674	0		0	0		0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0
Mains & Services	675	0		0	0		0	0
Compressor	676	0		0	0		0	0
Leakage Survey		0		0	0		0	0
Measuring and Regulating	677	0		0	0		0	0
Other- Plant Service	679.1	0		0	0		0	0
Other- Customer Service	679.2	0		0	0		0	0
Other - General Operating	679.3	0		0	0		0	0
Distribution Operating Transferred		0		0	0		0	0
ii. Maintenance								
Supervision- Plant Service	870.1	0		0	0		0	0
Supervision- Customer Service	870.2	0		0	0		0	0
Supervision- Meter Shop	870.3	0		0	0		0	0
Structures & Improvements	872	0		0	0		0	0
Equipment on Customer Premises	873	0		0	0		0	0
Mains	875.1	0		0	0		0	0
Services	875.2	0		0	0		0	0
Compressor	876	0		0	0		0	0
Measuring and Regulating	877	0		0	0		0	0
Meter & Regulator Repair	878	0		0	0		0	0
Other- Plant Service	879.1	0		0	0		0	0
Other- Customer Service	879.2	0		0	0		0	0
Other- Meter Shop	879.3	0		0	0		0	0
Other- General Maintenance	879.4	0		0	0		0	0
Distribution Maintenance Transferred		0		0	0		0	0
Subtotal		0		0	0		0	0
G. GENERAL OPERATING AND ENGINEERING	007			=		DAWAGOS	25-	=
System Operation & Engineering	685	886		0	886	DAWNO&M	886	0
Other	688	13		0	13	DAWNO&M	13	0
Scada	684 689	0		0	0 0		0	0
General Operations Transferred	689	899		0	899		899	0
Subtotal	•	899_		0	899		899	
H. SALES PROMOTION AND MERCHANDISE	700	0		0	0		0	0
Sales Promotion Supervision Advertising	700 701	0		0	0		0	0
Home Service, Special Campaigns	701	0		0	0		0	0
Displays, Dealer Service, Other		0		0	0		0	0
Displays, Dealer Service, Other Demand Side Management		0		0	0		0	0
Merchandise Sales Net Income		0		0	0		0	0
Other	709	0		0	0		0	0
Subtotal	703	0		0	0		0	0
Sastatui								

			5				Dawn Station		
Account <u>Description</u>	Account <u>Code</u>	Dawn Station <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity	
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	
Customer Contracts & Orders	711	0		0	0		0	0	
Meter Reading	712	0		0	0		0	0	
Bill Delivery	713.1	0		0	0		0	0	
Customer Billing & Accounting	713.2	0		0	0		0	0	
Credit & Collection	714	0		0	0		0	0	
Uncollectible Accounts	718	0		0	0		0	0	
Other	719	0		0	0		0	0	
Subtotal		0		0	0		0	0	
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	2,211		0	2,211	DAWNO&M	2,211	0	
Special Services	722	23		0	23	DAWNO&M	23	0	
Insurance	723	228		0	228	DAWNO&M	228	0	
Injuries & Damages	724	0		0	0		0	0	
Employee Benefits	725	1,378		0	1,378	DAWNLABOR	1,378	0	
Other Admin & General Expenses	728	51		0	51	DAWNO&M	51	0	
Administrative and General Transferred	729	0		0	0		0	0	
Subtotal		3,890		0	3,890		3,890	0	
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	15,944		0	15,944		8,496	7,448	
TOTAL COST OF GAS		0		0	0		0	0	
TOTAL OPERATING EXPENSES	!	15,944		0	15,944		8,496	7,448	
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	
NSF Cheque Revenue		0		0	0		0	0	
Revenue from Service Work		0		0	0		0	0	
Rental Equipment on Customers' Premises		0		0	0		0	0	
Merchandise Margin		0		0	0		0	0	
Heating Protection Plan		0		0	0		0	0	
Warranty Revenue		0		0	0		0	0	
Property & Plant Revenue		0		0	0		0	0	
NGV Revenue		0		0	0		0	0	
Line locates		0		0	0		0	0	
Direct Purchase Administration Fee		0		0	0		0	0	
Other Operating Revenue		0		0	0		0	0	
ABC Revenue		0		0	0		0	0	
Subtotal	į	0		0	0		0	0	

		Dawn				Classification	Dawn-Trafalg	ar Easterly
Account <u>Description</u>	Account <u>Code</u>	Trafalgar Easterly <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
I. GROSS PLANT IN SERVICE								
A. PRODUCTION AND GATHERING								
Land	410	0		0	0		0	0
Land Rights	411	0		0	0		0	0
Wells and Lines	406/7/8/415	0		0	0		0	0
Comp., Meas., & Reg. Equipment	412/13/16/17 419	0		0	0		0	0
Other Subtotal	419	0		0	0		0	0
B. LOCAL STORAGE								
Gas Holders Storage and Equipment	443	0		0	0		0	0
Land	440	0		0	0		0	0
Structures & Improvements	442	0		0	0		0	0
Other	444	0		0	0		0	0
Subtotal		0		0	0		0	0
C. UNDERGROUND STORAGE	450							
Land	450	0		0	0		0	0
Land Rights Structures & Improvements	451 452	0 655		0	655	FIRST	0 655	0
Wells and Lines	453/4/5	0		0	0	FINOI	0	0
Measuring and Regulating	453/4/5	16,552		0	16,552	FIRST	16,552	0
Base Pressure Gas	458	0		0	0	111101	0,332	0
Compressor Equipment	456	2,989		0	2,989	FIRST	2,989	0
Other	459	0		0	0		0	0
Subtotal		20,195		0	20,195		20,195	0
D. TRANSMISSION								
Land	460	19,970		0	19,970	FIRST	19,970	0
Land Rights	461	29,611		0	29,611	FIRST	29,611	0
Mains	465	826,697		0	826,697	FIRST	826,697	0
Compressor Equipment	466	345,384		0	345,384	FIRST	345,384	0
Measuring and Regulating	467	53,504		0	53,504	FIRST	53,504	0
Structures & Improvements Other	462 469	44,088 0		0	44,088 0	FIRST	44,088 0	0
Subtotal	469	1,319,255		0	1,319,255		1,319,255	0
E. DISTRIBUTION (Southern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains	475.1	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators	474.1 474.2	0		0	0		0	0
Customer Stations Other	474.2 479	0		0	0		0	0
Subtotal	4/9	0		0	0		0	0
Gabiolai								

H. GENERAL PLANT			Dawn			Palanaa	Q	Dawn-Trafalgar Easterly	
Land Rights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Easterly	Assignment	Direct	to be	Allocation	<u>Demand</u>	Commodity
Land Rights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
Maries-Cort 475.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
Mains-Solrid 475.2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
Mains-Sole 475.3 0 0 0 0 0 0 0 0 0									
Compressor Equipment 476 0 0 0 0 0 0 0 0 0									
Measuring and Regulating Eq Joint 477.1 0 0 0 0 0 0 0 0 0									
Measuring and Regulating EqSole 477.2 0 0 0 0 0 0 0 0 0						-			
Structures & Improvements									
Services					-	•			
Meters 478 0						•			
Regulators 474.1 0									
Customer Stations									
Other 479					-	-			
Subtotal 0 0 0 0 0 0 0 0 0									
G. INTANGIBLE PLANT 401/402 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Other	479							
H. GENERAL PLANT	Subtotal		0		0	0		0	0
Land 480 99 0 99 NDR_LDAWNEAST 99 0 99 NDR_LDAWNEAST 7,110 0 0 0 0 0 0 0 0 0	G. INTANGIBLE PLANT	401/402	0		0	0		0	0
Shuctures & Improvements	H. GENERAL PLANT								
Shuctures & Improvements	Land	480	99		0	99	INDIR I DAWNEAST	99	0
Furniture and Equipment	Structures & Improvements	482	7.110		0	7.110		7.110	0
Transportation Equipment									
Construction Equipment									
Communication Equipment									
Rental Equip. on Customer Premise 487 0 0 0 0 0 0 0 0 0									
Capital Lases									
Chief Subtotal Chief C									
Subtotal 42,169		489							
II. ACCUMULATED DEPRECIATION APPODUCTION AND GATHERING Land 410 0 0 0 0 0 0 0 0 0		.00							0
A. PRODUCTION AND GATHERING Land	TOTAL GROSS PLANT IN SERVICE		1,381,619		0	1,381,619		1,381,619	0
Land 410 0 </td <td>II. ACCUMULATED DEPRECIATION</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	II. ACCUMULATED DEPRECIATION								
Land 410 0 </td <td>A DRODUCTION AND CATHERING</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	A DRODUCTION AND CATHERING								
Land Rights 411 0 <		410	0		0	0		0	0
Wells and Lines 406/7/8/415 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
Comp., Meas., & Reg. Equipment									
Other Subtotal 419 0									
Subtotal Subtotal									
Gas Holders Storage and Equipment 443 0		419							0
Gas Holders Storage and Equipment 443 0	B LOCAL STORAGE								
Land 440 0 <td></td> <td>440</td> <td>^</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>^</td> <td>0</td>		440	^		0	0		^	0
Structures & Improvements Other 442 0									
Other Subtotal 444 0 0 0 0 0 0 C. UNDERGROUND STORAGE Land 450 0									
Subtotal 0 0 0 0 0 C. UNDERGROUND STORAGE Land 450 0									
Land 450 0 <td></td> <td>444</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td>		444							0
Land 450 0 <td>C LINDERGROUND STORAGE</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	C LINDERGROUND STORAGE								
Land Rights 451 0 <		450	^		^	0		^	^
Structures & Improvements 452 392 0 392 FIRST 392 0 Wells and Lines 453/4/5 0									
Wells and Lines 453/4/5 0 0 0 0 0 0 Measuring and Regulating 457 8,180 0 8,180 FIRST 8,180 0 Base Pressure Gas 458 0 0 0 0 0 0 0 Compressor Equipment 456 767 0 767 FIRST 767 0 Other 459 0 0 0 0 0 0							EIDCT		
Measuring and Regulating 457 8,180 0 8,180 FIRST 8,180 0 Base Pressure Gas 458 0							i inol		
Base Pressure Gas 458 0							FIDET		
Compressor Equipment 456 767 0 767 FIRST 767 0 Other 459 0 0 0 0 0 0 0 0							i inol		
Other 4590000 0 0							FIRST		
							1 11 10 1		
		700							0

	Dawn				Dawn-Trafalgar Easterly			
Account <u>Description</u>	Account <u>Code</u>	Trafalgar Easterly <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
D. TRANSMISSION								
Land	460	0		0	0		0	0
Land Rights	461	7,336		0	7,336	FIRST	7,336	0
Mains	465	348,788		0	348,788	FIRST	348,788	0
Compressor Equipment	466	120,191		0	120,191	FIRST	120,191	0
Measuring and Regulating	467	11,467		0	11,467	FIRST	11,467	0
Structures & Improvements	462	22,629		0	22,629	FIRST	22,629	0
Other Subtotal	469	510,410		0	510,410		510,410	0
E. DISTRIBUTION (Southern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains	475.1	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0
Other	474.2 479	0		0	0		0	0
Subtotal	4/9	0		0	0		0	0
E DIOTRIBUTION (AL. III. O. I. I.)								
F. DISTRIBUTION (Northern Ontario)	470	0		0	0		0	0
Land Land Rights	470 471	0		0	0		0	0
Mains - Grid	475.1	0		0	0		0	0
Mains- Joint	475.2	0		0	0		0	0
Mains- Sole	475.3	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators	474.1	0		0	0		0	0
Customer Stations	474.2	0		0	0		0	0
Other Subtotal	479	0		0	0		0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0
H. GENERAL PLANT								
Land	480	0		0	0		0	0
Structures & Improvements	482	1,981		0	1,981	INDIR_I_DAWNEAST	1,981	0
Furniture and Equipment	483	11,048		0	11,048	INDIR_I_DAWNEAST	11,048	0
Transportation Equipment	484	2,239		0	2,239	INDIR_I_DAWNEAST	2,239	0
Construction Equipment	485/6	2,886		0	2,886	INDIR_I_DAWNEAST	2,886	0
Communication Equipment Rental Equip. on Customer Premise	488 487	1,263 0		0	1,263 0	FIRST	1,263 0	0
Capital Leases	407	0		0	0		0	0
Other	489	0		0	0		0	0
Subtotal	.00	19,417		0	19,417		19,417	0
TOTAL ACCUMULATED DEPRECIATION		539,168		0	539,168		539,168	0

		Dawn	Pivot	Tabel	Dalama	Olean "Tanting	Dawn-Trafalg	ar Easterly
Account <u>Description</u>	Account <u>Code</u>	Trafalgar Easterly <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
III. WORKING CAPITAL								
O&M Working Capital		1,508		0	1,508	INDIR_II_DAWNEAST	1,508	0
Gas Purchase Working Capital		0		0	0		0	0
Gas in Storage		0		0	0	FIDOT	0	0
Linepack Balancing Gas		6,575 0		0	6,575 0	FIRST	6,575 0	0
Inventory of Stores and Spare Equipment		7,079		0	7,079	INDIR I DAWNEAST	7,079	0
ABC Receivable/Payables		0		0	0	III DIIID/W/WE/IO1	0	0
Prepaid and Deferred Expense		1,184		0	1,184	INDIR I DAWNEAST	1,184	0
Customer Deposits		0		0	0		0	0
Other		0		0	0		0	0
Subtotal		16,347		0	16,347		16,347	0
IV. ACCUMULATED DEFERRED TAXES		(25,418)	DTDIRECTDAWNEAST	(7,454)	(17,964)	DTBASEDAWNEAST	(25,418)	0
TOTAL RATE BASE		833,380		(7,454)	840,834		833,380	0
V. RETURN AND TAXES								
Percent Return on Rate Base		7.81%					7.81%	7.81%
Return on Rate Base		65,068		0	65.068		65,068	7.01%
Income Taxes		8,839		0	8,839	DAWNEASTBASE	8,839	0
Capital Taxes		0		0	0		0	0
Property Tax		15,292		0	15,292	DAWNEASTPROTAX	15,292	0
Subtotal		89,198		0	89,198		89,198	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(5,533)		0	(5,533)	DTDRWDN-DAWNEAST	(5,533)	0
VII. DEPRECIATION EXPENSE								
Production & Gathering Plant		0					0	0
Local Storage Plant		0					0	0
Underground Storage Plant		597					597	0
Transmission Plant		30,140					30,140	0
Distribution Plant (Southern Ontario)		0					0	0
Distribution Plant (Northern Ontario)		0					0	0
Intangible Plant General Plant		0 5,588					0 5,588	0
Subtotal		36,325					36,325	0
VIII. OPERATING EXPENSES								
A GOOT OF GAS AND DESCRIPTION								
A. COST OF GAS AND PRODUCTION		0		0	0		0	0
Firm Supply Commodity Load Balancing		0		0	0		0	0
Other Supplies - UFG		0		0	0		0	0
FT Transportation Demand		0		0	0		0	0
FT Transportation Commodity		0		0	0		0	0
FT Transportation Fuel		0		0	0		0	0
Other Transportation		0		0	0		0	0
Sales Service Landed Supply Cost		0		0	0		0	0
Winter Peaking Service		0		0	0		0	0
Diversions 3rd Party Storage and STS		0		0	0		0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0
					<u> </u>			

		Dawn					Dawn-Trafalg	Dawn-Trafalgar Easterly	
Account <u>Description</u>	Account <u>Code</u>	Trafalgar Easterly <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity	
B. LOCAL STORAGE									
i. Operating		_		_				_	
Supervision	640	0		0	0		0	0	
Gas Holders Other	644 649	0		0	0		0	0	
0.1.01	0.0	Ů		· ·	· ·		v	Ů	
ii. Maintenance	0.40				•				
Supervision Gas Holders	840 844	0		0	0 0		0	0	
Other	849	0		0	0		0	0	
Subtotal	043	0		0	0		0	0	
C. UNDERGROUND STORAGE				_					
i. Operating									
Supervision	650	0		0	0		0	0	
Wells	653	0		0	0		0	0	
Lines	655	0		0	0		0	0	
Compressor	656	0		0	0		0	0	
Compressor Fuel		0		0	0		0	0	
Measuring & Regulating	657	139		0	139	FIRST	139	0	
Dehydration	658	0		0	0		0	0	
Rents	652	0		0	0		0	0	
Joint Venture		0		0	0		0	0	
Other	659	0		0	0		0	0	
ii. Maintenance									
Supervision	850	0		0	0		0	0	
Wells	853	0		0	0		0	0	
Lines	855	0		0	0		0	0	
Compressor	856 857	0 263		0	0 263	FIRST	0 263	0	
Measuring & Regulating Dehydration	85 <i>7</i> 858	263		0	263	FIRST	263	0	
Other	859	0		0	0		0	0	
Subtotal	000	402		0	402		402	0	
D. TRANSMISSION									
i. Operating									
Supervision	660	0		0	0		0	0	
Lines	665	231		0	231	FIRST	231	0	
Compressor	666	1,950		0	1,950	FIRST	1,950	0	
Compressor Fuel		15,206		0	15,206	THIRD	0	15,206	
Measuring & Regulating Stations	667	41		0	41	FIRST	41	0	
Other	669	0		0	0		0	0	
ii. Maintenance									
Supervision	860	0		0	0		0	0	
Lines	865	339		0	339	FIRST	339	0	
Compressor	866	6,654		0	6,654	FIRST	6,654	0	
Measuring & Regulating Stations Other	867 869	499 0		0	499 0	FIRST	499 0	0	
Subtotal	000	24,920		0	24,920		9,714	15,206	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 5 Page 6 of 8

		Dawn Trafalgar	Direct	Total	Balance	Classification	Dawn-Trafalo	gar Easterly
Account	Account	Easterly	Assignment	Direct	to be	Allocation		
Description	Code	Dollars	Factor	Assianment	Allocated	Factor	Demand	Commodity
Description	Code	Dollars	<u>ractor</u>	Assignment	Allocated	<u>Factor</u>	Demand	Commodity
E. DISTRIBUTION (Southern Ontario)								
i. Operating								
Supervision- Plant Service	670.1	0		0	0		0	0
Supervision- Customer Service	670.2	0		0	0		0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0
Service on Customer Premise	674	0		0	0		0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0
Mains & Services	675	0		0	0		0	0
Compressor	676	0		0	0		0	0
Leakage Survey		0		0	0		0	0
Measuring and Regulating	677	0		0	0		0	0
Other- Plant Service	679.1	0		0	0		0	0
Other- Customer Service	679.2	0		0	0		0	0
Other - General Operating	679.3	0		0	0		0	0
Distribution Operating Transferred		0		0	0		0	0
ii. Maintenance								
Supervision- Plant Service	870.1	0		0	0		0	0
Supervision- Customer Service	870.2	0		0	0		0	0
Supervision- Meter Shop	870.3	0		0	0		0	0
Structures & Improvements	872	0		0	0		0	0
Equipment on Customer Premises	873	0		0	0		0	0
Mains	875.1	0		0	0		0	0
Services	875.2	0		0	0		0	0
Compressor	876	0		0	0		0	0
Measuring and Regulating	877	0		0	0		0	0
Meter & Regulator Repair	878	0		0	0		0	0
Other- Plant Service	879.1	0		0	0		0	0
Other- Customer Service	879.2	0		0	0		0	0
Other- Meter Shop	879.3	0		0	0		0	0
Other- General Maintenance	879.4	0		0	0		0	0
Distribution Maintenance Transferred		0		0	0		0	0
Subtotal		0		0	0		0	0

Dawn							Dawn-Trafalgar Easterly		
Account <u>Description</u>	Account <u>Code</u>	Trafalgar Easterly <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity	
F. DISTRIBUTION (Northern Ontario)									
i. Operating	.=								
Supervision	670.1	0		0	0		0	0	
Gas Control	670.2	0		0	0		0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0	
New Appliance Inspec., Repair., Repl.	674	0		0	0		0	0	
Mains & Services	675	0		0	0		0	0	
Compressor	676	0		0	0		0	0	
Leakage Survey	0/0	0		0	0		0	0	
Measuring and Regulating	677	0		0	0		0	0	
Other- Plant Service	679.1	0		0	0		0	0	
Other- Customer Service	679.2	0		0	0		0	0	
Other - General Operating	679.3	0		0	0		0	0	
Distribution Operating Transferred		0		0	0		0	0	
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	
Supervision- Customer Service	870.2	0		0	0		0	0	
Supervision- Meter Shop	870.3	0		0	0		0	0	
Structures & Improvements	872	0		0	0		0	0	
Equipment on Customer Premises	873	0		0	0		0	0	
Mains	875.1	0		0	0		0	0	
Services	875.2	0		0	0		0	0	
Compressor	876	0		0	0		0	0	
Measuring and Regulating	877 878	0		0	0		0	0	
Meter & Regulator Repair Other- Plant Service	878 879.1	0		0	0		0	0	
Other- Customer Service	879.2	0		0	0		0	0	
Other- Meter Shop	879.3	0		0	0		0	0	
Other- General Maintenance	879.4	0		0	0		0	0	
Distribution Maintenance Transferred	0.0	0		0	0		0	0	
Subtotal		0		0	0		0	0	
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	6,197	F24TGENOPS	490	5,707	DAWNEASTGO&E	6,197	0	
Other	688	86		0	86	DAWNEASTGO&E	86	0	
Scada	684	197		0	197	FIRST	197	0	
General Operations Transferred	689	0		0	0		0	0	
Subtotal		6,480		490	5,990		6,480	0	
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	
Advertising	701	0		0	0		0	0	
Home Service, Special Campaigns		0		0	0		0	0	
Displays, Dealer Service, Other		0		0	0		0	0	
Demand Side Management		0		0	0		0	0	
Merchandise Sales Net Income Other	709	0		0	0		0	0	
Other Subtotal	709	0		0	0		0	0	
Subioidi					0				

		Dawn Trafalgar	Direct	Total	Balance	Classification	Dawn-Trafalg	ar Easterly
Account <u>Description</u>	Account <u>Code</u>	Easterly <u>Dollars</u>	Assignment <u>Factor</u>	Direct Assignment	to be Allocated	Allocation Factor	<u>Demand</u>	Commodity
I. DISTRIBUTION CUSTOMER ACCOUNTING								
Supervision	710	0		0	0		0	0
Customer Contracts & Orders	711	0		0	0		0	0
Meter Reading	712	0		0	0		0	0
Bill Delivery	713.1	0		0	0		0	0
Customer Billing & Accounting	713.2	124		0	124	FIRST	124	0
Credit & Collection	714	0		0	0		0	0
Uncollectible Accounts	718	0		0	0		0	0
Other	719	0		0	0		0	0
Subtotal		124		0	124		124	0
J. ADMINISTRATIVE AND GENERAL EXPENSE								
Administrative	721	7,965		0	7,965	DAWNEASTO&M	7,965	0
Special Services	722	81		0	81	DAWNEASTO&M	81	0
Insurance	723	820		0	820	DAWNEASTO&M	820	0
Injuries & Damages	724	0		0	0		0	0
Employee Benefits	725	5,032	F24TBENEFITS	57	4,975	DAWNEASTLABOR	5,032	0
Other Admin & General Expenses	728	183		0	183	DAWNEASTO&M	183	0
Administrative and General Transferred	729	0		0	0		0	0
Subtotal		14,082		57	14,025		14,082	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	46,008		547	45,461		30,802	15,206
TOTAL COST OF GAS		0		0	0		0	0
TOTAL OPERATING EXPENSES		46,008		547	45,461		30,802	15,206
IX. OTHER REVENUE								
Delayed Payment Charges		0		0	0		0	0
NSF Cheque Revenue		0		0	0		0	0
Revenue from Service Work		0		0	0		0	0
Rental Equipment on Customers' Premises		0		0	0		0	0
Merchandise Margin		0		0	0		0	0
Heating Protection Plan		0		0	0		0	0
Warranty Revenue		•		0	0		0	0
Property & Plant Revenue NGV Revenue		0		0	0		0	0
Line locates		0		0	0		0	0
Direct Purchase Administration Fee		0		0	0		0	0
Other Operating Revenue		0		0	0		0	0
ABC Revenue		0		0	0		0	0
Subtotal		0		0	0		0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 6 Page 1 of 8

Account <u>Description</u>	Account <u>Code</u>	Dawn Trafalgar Westerly <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Classification Allocation <u>Factor</u>	Dawn-Trafalgar Westerly
I. GROSS PLANT IN SERVICE							
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 6 Page 2 of 8

		Dawn					Dawn-Trafalgar Westerly
Account <u>Description</u>	Account <u>Code</u>	Trafalgar Westerly <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	Commodity
F. DISTRIBUTION (Northern Ontario)							
Land	470	0		0	0		0
Land Rights	471	0		0	0		0
Mains- Grid	475.1	0		0	0		0
Mains- Joint	475.2	0		0	0		0
Mains- Sole	475.3	0		0	0		0
Compressor Equipment	476	0		0	0		0
Measuring and Regulating Eq Joint	477.1	0		0	0		0
Measuring and Regulating Eq Sole	477.2	0		0	0		0
Structures & Improvements	472	0		0	0		0
Services	473	0		0	0		0
Meters	478	0		0	0		0
Regulators	474.1	0		0	0		0
Customer Stations	474.2	0		0	0		0
Other	479	0		0	0		0
Subtotal	_	0		0	0		0
G. INTANGIBLE PLANT	401/402	0		0	0		0
H. GENERAL PLANT	-	<u> </u>			<u>`</u> _		
	400	0		0	0		0
Land	480	0		0			0
Structures & Improvements	482				0		0
Furniture and Equipment	483 484	0		0	0		0
Transportation Equipment		0			0		
Construction Equipment	485/6 488	0		0	0		0
Communication Equipment Rental Equip. on Customer Premise	487	0		0	0		0
Capital Leases	407	0		0	0		0
Other	489	0		0	0		0
Subtotal	409	0		0	0		0
	-			-			
TOTAL GROSS PLANT IN SERVICE	=	0		0	0		0
II. ACCUMULATED DEPRECIATION							
A. PRODUCTION AND GATHERING							
Land	410	0		0	0		0
Land Rights	411	0		0	0		0
Wells and Lines	406/7/8/415	0		0	0		0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0
Other	419	0		0	0		0
Subtotal	-			0	0		0
B. LOCAL STORAGE							
Gas Holders Storage and Equipment	443	0		0	0		0
Land	440	0		0	0		0
Structures & Improvements	442	0		0	0		0
Other	444	0		0	0		0
Subtotal	-	0		0	0		0
C. UNDERGROUND STORAGE		_			_		
Land	450	0		0	0		0
Land Rights	451	0		0	0		0
Structures & Improvements	452	0		0	0		0
Wells and Lines	453/4/5	0		0	0		0
Measuring and Regulating	457	0		0	0		0
Base Pressure Gas	458	0		0	0		0
Compressor Equipment	456 450	0		0	0		0
Other	459	0		0	0		
Subtotal		0		0	0		0

		Dawn					Dawn-Trafalgar Westerly
		Trafalgar	Direct	Total	Balance	Classification	
Account	Account	Westerly	Assignment	Direct	to be	Allocation	
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	Factor	<u>Assignment</u>	Allocated	<u>Factor</u>	Commodity
D. TRANSMISSION							
Land	460	0		0	0		0
Land Rights	461	0		0	0		0
Mains	465	0		0	0		0
Compressor Equipment	466	0		0	0		0
Measuring and Regulating	467	0		0	0		0
Structures & Improvements	462	0		0	0		0
Other	469	0		0	0		0
Subtotal		0		0	0		0
E. DISTRIBUTION (Southern Ontario)							
Land	470	0		0	0		0
Land Rights	471	0		0	0		0
		0		0	0		0
Mains	475.1 476	0		0	0		0
Compressor Equipment							
Measuring and Regulating Equipment	477.1	0		0	0		0
Structures & Improvements	472			0			0
Services	473	0		0	0		0
Meters	478 474.1	0 0		0	0		
Regulators Customer Stations	474.1 474.2	0		0	0		0
		0					0
Other Subtotal	479	0		0	0		0
Sublotal							
F. DISTRIBUTION (Northern Ontario)							
Land	470	0		0	0		0
Land Rights	471	0		0	0		0
Mains - Grid	475.1	0		0	0		0
Mains- Joint	475.2	0		0	0		0
Mains- Sole	475.3	0		0	0		0
Compressor Equipment	476	0		0	0		0
Measuring and Regulating Eq Joint	477.1	0		0	0		0
Measuring and Regulating Eq Sole	477.2	0		0	0		0
Structures & Improvements	472	0		0	0		0
Services	473	0		0	0		0
Meters	478	0		0	0		0
Regulators	474.1	0		0	0		0
Customer Stations	474.2	0		0	0		0
Other	479	0		0	0		0
Subtotal		0		0	0		0
G. INTANGIBLE PLANT	401/402	0		0	0		0
H. GENERAL PLANT							
Land	480	0		0	0		0
Structures & Improvements	482	0		0	0		0
Furniture and Equipment	483	0		0	0		0
Transportation Equipment	484	0		0	0		0
Construction Equipment	485/6	0		0	0		0
Communication Equipment	488	0		0	0		0
Rental Equip. on Customer Premise	487	0		0	0		0
Capital Leases	-	0		0	0		0
Other	489	0		0	0		0
Subtotal		0		0	0		0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 6 Page 4 of 8

Account <u>Description</u>	Account <u>Code</u>	Dawn Trafalgar Westerly <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Classification Allocation <u>Factor</u>	Dawn-Trafalgar Westerly Commodity
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other		0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0
Subtotal IV. ACCUMULATED DEFERRED TAXES		0		0	0		0
TOTAL RATE BASE		0		0	0		0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDON VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal	WN	7.81% 0 0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		7.81% 0 0 0 0 0 0
VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 6 Page 5 of 8

Account <u>Description</u>	Account <u>Code</u>	Dawn Trafalgar Westerly <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	Dawn-Trafalgar Westerly Commodity
B. LOCAL STORAGE i. Operating							
Supervision	640	0		0	0		0
Gas Holders	644	0		0	0		0
Other	649	0		0	0		0
	0.0	v		· ·	Ü		· ·
ii. Maintenance							
Supervision	840	0		0	0		0
Gas Holders	844	0		0	0		0
Other	849	0		0	0		0
Subtotal		0		0	0		0
0.111175770701111707405							
C. UNDERGROUND STORAGE							
i. Operating	650	0		0	0		0
Supervision Wells	653	0		0	0		0
Lines	655	0		0	0		0
Compressor	656	0		0	0		0
Compressor Fuel	030	0		0	0		0
Measuring & Regulating	657	0		0	0		0
Dehydration	658	0		0	0		0
Rents	652	0		0	0		0
Joint Venture	002	0		0	0		0
Other	659	0		0	0		0
ii. Maintenance							
Supervision	850	0		0	0		0
Wells	853	0		0	0		0
Lines	855	0		0	0		0
Compressor	856	0		0	0		0
Measuring & Regulating	857	0		0	0		0
Dehydration	858	0		0	0		0
Other	859	0		0	0		0
Subtotal		0		0	0		0
D. TRANSMISSION							
i. Operating							
Supervision	660	0		0	0		0
Lines	665	0		0	0		0
Compressor	666	0		0	0		0
Compressor Fuel		28		0	28	FIRST	28
Measuring & Regulating Stations	667	0		0	0		0
Other	669	0		0	0		0
ii. Maintenance							
Supervision	860	0		0	0		0
Lines	865	0		0	0		0
Compressor	866	0		0	0		0
Measuring & Regulating Stations	867	0		0	0		0
Other	869	0		0	0		0
Subtotal		28		0	28		28

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 6 Page 6 of 8

		Dawn	B: .	-		01 17 11	Dawn-Trafalgar Westerly
A	A	Trafalgar	Direct	Total	Balance	Classification	
Account Description	Account Code	Westerly <u>Dollars</u>	Assignment <u>Factor</u>	Direct Assignment	to be Allocated	Allocation Factor	Commodity
<u>Description</u>	Code	Dollars	<u>Factor</u>	Assignment	Allocated	<u>ractor</u>	Commodity
E. DISTRIBUTION (Southern Ontario)							
i. Operating							
Supervision- Plant Service	670.1	0		0	0		0
Supervision- Customer Service	670.2	0		0	0		0
Meter & Regulator Removal & Resetting	673	0		0	0		0
Meter Turn-ons & Turn-offs		0		0	0		0
Service on Customer Premise	674	0		0	0		0
New Appliance Inspec., Repair., Repl.		0		0	0		0
Mains & Services	675	0		0	0		0
Compressor	676	0		0	0		0
Leakage Survey		0		0	0		0
Measuring and Regulating	677	0		0	0		0
Other- Plant Service	679.1	0		0	0		0
Other- Customer Service	679.2	0		0	0		0
Other - General Operating	679.3	0		0	0		0
Distribution Operating Transferred		0		0	0		0
ii. Maintenance							
Supervision- Plant Service	870.1	0		0	0		0
Supervision- Customer Service	870.2	0		0	0		0
Supervision- Meter Shop	870.3	0		0	0		0
Structures & Improvements	872	0		0	0		0
Equipment on Customer Premises	873	0		0	0		0
Mains	875.1	0		0	0		0
Services	875.2	0		0	0		0
Compressor	876	0		0	0		0
Measuring and Regulating	877	0		0	0		0
Meter & Regulator Repair	878	0		0	0		0
Other- Plant Service	879.1	0		0	0		0
Other- Customer Service	879.2	0		0	0		0
Other- Meter Shop	879.3	0		0	0		0
Other- General Maintenance	879.4	0		0	0		0
Distribution Maintenance Transferred		0		0	0		0
Subtotal		0		0	0		0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 6 Page 7 of 8

		Dawn	Direct	Total	Balance	Classification	Dawn-Trafalgar Westerly
A		Trafalgar					
Account	Account	Westerly	Assignment	Direct	to be	Allocation	0
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	Commodity
F. DISTRIBUTION (Northern Ontario)							
i. Operating							
Supervision	670.1	0		0	0		0
Gas Control	670.2	0		0	0		0
Meter & Regulator Removal & Resetting	673	0		0	0		0
Meter Turn-ons & Turn-offs	0.0	0		0	0		0
Service on Customer Premise	674	0		0	0		0
New Appliance Inspec., Repair., Repl.	· · ·	0		0	0		0
Mains & Services	675	0		0	0		0
Compressor	676	0		0	0		0
Leakage Survey	070	0		0	0		0
Measuring and Regulating	677	0		0	0		0
Other- Plant Service	679.1	0		0	0		0
Other- Customer Service	679.2	0		0	0		0
Other - General Operating	679.3	0		0	0		0
Distribution Operating Transferred	075.5	0		0	0		0
Distribution Operating Transferred		U		U	U		U
ii. Maintenance							
Supervision- Plant Service	870.1	0		0	0		0
Supervision- Customer Service	870.2	0		0	0		0
Supervision- Meter Shop	870.2	0		0	0		0
Structures & Improvements	872	0		0	0		0
Equipment on Customer Premises	873	0		0	0		0
Mains	875.1	0		0	0		0
Services	875.2	0		0	0		0
Compressor	876	0		0	0		0
Measuring and Regulating	877	0		0	0		0
	878	0		0	0		0
Meter & Regulator Repair Other- Plant Service	878 879.1	0		0	0		0
	879.1 879.2	0		0	0		0
Other- Customer Service	879.2 879.3	0			0		0
Other- Meter Shop				0	0		0
Other- General Maintenance	879.4	0		0			
Distribution Maintenance Transferred		0		0	0		0
Subtotal		0		0	0		0
G. GENERAL OPERATING AND ENGINEERING							
System Operation & Engineering	685	0		0	0		0
Other	688	0		0	0		0
Scada	684	0		0	0		0
General Operations Transferred	689	0		0	0		0
Subtotal				0	0		0
H. SALES PROMOTION AND MERCHANDISE							
Sales Promotion Supervision	700	0		0	0		0
Advertising	701	0		0	0		0
Home Service, Special Campaigns		0		0	0		0
Displays, Dealer Service, Other		0		0	0		0
Demand Side Management		0		0	0		0
Merchandise Sales Net Income		0		0	0		0
Other	709	0		0	0		0
Subtotal				0	0		0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 6 Page 8 of 8

		Dawn					Dawn-Trafalgar Westerly
		Trafalgar	Direct	Total	Balance	Classification	
Account	Account	Westerly	Assignment	Direct	to be	Allocation	
<u>Description</u>	Code	<u>Dollars</u>	Factor	<u>Assignment</u>	Allocated	Factor	Commodity
I. DISTRIBUTION CUSTOMER ACCOUNTING							
Supervision	710	0		0	0		0
Customer Contracts & Orders	711	0		0	0		0
Meter Reading	712	0		0	0		0
Bill Delivery	713.1	0		0	0		0
Customer Billing & Accounting	713.2	0		0	0		0
Credit & Collection	714	0		0	0		0
Uncollectible Accounts	718	0		0	0		0
Other	719	0		0	0		0
Subtotal	710			0	0		
Gubiotai							
J. ADMINISTRATIVE AND GENERAL EXPENSE							
Administrative	721	0		0	0		0
Special Services	722	0		0	0		0
Insurance	723	0		0	0		0
Injuries & Damages	724	0		0	0		0
Employee Benefits	725	0		0	0		0
Other Admin & General Expenses	728	0		0	0		0
Administrative and General Transferred	729	0		0	0		0
Subtotal		0		0	0		0
				-			
TOTAL O&M EXPENSES EXCLUDING COST OF GAS	3	28		0	28		28
TOTAL COST OF GAS		0		0	0		0
				-			
TOTAL OPERATING EXPENSES		28		0	28		28
IX. OTHER REVENUE				_			_
Delayed Payment Charges		0		0	0		0
NSF Cheque Revenue		0		0	0		0
Revenue from Service Work		0		0	0		0
Rental Equipment on Customers' Premises		0		0	0		0
Merchandise Margin		0		0	0		0
Heating Protection Plan		0		0	0		0
Warranty Revenue		0		0	0		0
Property & Plant Revenue		0		0	0		0
NGV Revenue		0		0	0		0
Line locates		0		0	0		0
Direct Purchase Administration Fee		0		0	0		0
Other Operating Revenue		0		0	0		0
ABC Revenue		0		0	0		0
Subtotal		0		0	0		0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 7 Page 1 of 8

Account <u>Description</u>	Account <u>Code</u>	Other Transmission <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Classification Allocation <u>Factor</u>	Other Transmission
I. GROSS PLANT IN SERVICE							
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	4,446 6,912 220,854 10,096 103,306 8,635 0		0 0 0 0 0 0	4,446 6,912 220,854 10,096 103,306 8,635 0	FIRST FIRST FIRST FIRST FIRST FIRST	4,446 6,912 220,854 100,306 8,635 0 354,249
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 7 Page 2 of 8

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Classification Detail Report (\$000's)

Other

							Other
		Other	Direct	Total	Balance	Classification	Transmission
Account	Account	Transmission	Assignment	Direct	to be	Allocation	
<u>Description</u>	Code	<u>Dollars</u>	Factor	Assignment	Allocated	Factor	<u>Demand</u>
<u>Bescription</u>	<u>oode</u>	Dollars	<u>i actor</u>	Assignment	Allocated	<u>r actor</u>	Demand
F. DISTRIBUTION (Northern Ontario)							
Land	470	0		0	0		0
Land Rights	471	0		0	0		0
Mains- Grid	475.1	0		0	0		0
Mains- Joint	475.2	0		0	0		0
Mains- Sole	475.3	0		0	0		0
Compressor Equipment	476	0		0	0		0
Measuring and Regulating Eq Joint	477.1	0		0	0		0
Measuring and Regulating Eq Sole	477.2	0		0	0		0
Structures & Improvements	472	0		0	0		0
Services	473	0		0	0		0
Meters	478	0		0	0		0
Regulators	474.1	0		0	0		0
Customer Stations	474.2	0		0	0		0
Other	479	0		0	0		0
Subtotal		0		0	0		0
G. INTANGIBLE PLANT	401/402	0		0	0		0
H. GENERAL PLANT							
Land	480	32		0	32	FIRST	32
Structures & Improvements	482	2,268		0	2,268	FIRST	2,268
Furniture and Equipment	483	5,715		0	5,715	FIRST	5,715
Transportation Equipment	484	2,171		0	2,171	FIRST	2,171
Construction Equipment	485/6	2,475		0	2,475	FIRST	2,475
Communication Equipment	488	789		0	789	FIRST	789
Rental Equip. on Customer Premise	487	0		0	0		0
Capital Leases		0		0	0		0
Other	489	0		0	0		0
Subtotal		13,450		0	13,450		13,450
TOTAL GROSS PLANT IN SERVICE		367,699		0	367,699		367,699
II. ACCUMULATED DEPRECIATION							
A. PRODUCTION AND GATHERING							
Land	410	0		0	0		0
Land Rights	411	0		0	0		0
Wells and Lines	406/7/8/415	0		0	0		0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0
Other	419	0		0	0		0
Subtotal				0	0		0
B. LOCAL STORAGE							
Gas Holders Storage and Equipment	443	0		0	0		0
Land	440	0		0	0		0
Structures & Improvements	442	0		0	0		0
Other	444	0		0	0		0
Subtotal		0		0	0		0
C. UNDERGROUND STORAGE							
Land	450	0		0	0		0
Land Rights	451	0		0	0		0
Structures & Improvements	452	0		0	0		0
Wells and Lines	453/4/5	0		0	0		0
Measuring and Regulating	457	0		0	0		0
Base Pressure Gas	458	0		0	0		0
Compressor Equipment	456	0		0	0		0
Other	459	0		0	0		0
Subtotal		0		0	0		0

							Other Transmission
Account <u>Description</u>	Account Code	Other Transmission <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>
D. TRANSMISSION							
Land	460	0		0	0		0
Land Rights	461	2,729		0	2,729	FIRST	2,729
Mains Compressor Equipment	465 466	77,959 3,229		0	77,959 3,229	FIRST FIRST	77,959 3,229
Measuring and Regulating	467	44,403		0	44,403	FIRST	44,403
Structures & Improvements	462	3,353		0	3,353	FIRST	3,353
Other	469	0		0	0		0
Subtotal		131,674		0	131,674		131,674
E. DISTRIBUTION (Southern Ontario)		_					_
Land Land Rights	470 471	0		0	0 0		0
Mains	475.1	0		0	0		0
Compressor Equipment	476	0		0	0		0
Measuring and Regulating Equipment	477.1	0		0	0		0
Structures & Improvements	472	0		0	0		0
Services	473	0		0	0		0
Meters	478	0		0	0		0
Regulators	474.1 474.2	0		0	0 0		0
Customer Stations Other	474.2 479	0		0	0		0
Subtotal	4/9	0		0	0		0
out the same and t							
F. DISTRIBUTION (Northern Ontario)							
Land	470	0		0	0		0
Land Rights	471	0		0	0		0
Mains - Grid	475.1	0		0	0		0
Mains- Joint Mains- Sole	475.2 475.3	0		0	0 0		0
Compressor Equipment	475.3 476	0		0	0		0
Measuring and Regulating Eq Joint	477.1	0		0	0		0
Measuring and Regulating Eq Sole	477.2	0		0	0		0
Structures & Improvements	472	0		0	0		0
Services	473	0		0	0		0
Meters	478	0		0	0		0
Regulators	474.1 474.2	0		0	0 0		0
Customer Stations Other	474.2 479	0		0	0		0
Subtotal	473	0		0	0		0
	404/400						
G. INTANGIBLE PLANT	401/402	0		0	0		0
H. GENERAL PLANT							
Land	480	0		0	0	FIDOT	0
Structures & Improvements	482	632		0	632	FIRST	632
Furniture and Equipment Transportation Equipment	483 484	3,524 714		0	3,524 714	FIRST FIRST	3,524 714
Construction Equipment	485/6	920		0	920	FIRST	920
Communication Equipment	488	403		0	403	FIRST	403
Rental Equip. on Customer Premise	487	0		0	0		0
Capital Leases		0		0	0		0
Other	489	0		0	0		0
Subtotal		6,193		0	6,193		6,193
TOTAL ACCUMULATED DEPRECIATION		137,867		0	137,867		137,867

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 7 Page 4 of 8

							Other
Account <u>Description</u>	Account <u>Code</u>	Other Transmission <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	Transmission <u>Demand</u>
III. WORKING CAPITAL							
O&M Working Capital		694		0	694	FIRST	694
Gas Purchase Working Capital		0		0	0		0
Gas in Storage		0		0	0		0
Linepack		977		0	977	FIRST	977
Balancing Gas		0		0	0		0
Inventory of Stores and Spare Equipment		1,922		0	1,922	FIRST	1,922
ABC Receivable/Payables Prepaid and Deferred Expense		0 322		0	0 322	FIRST	0 322
Customer Deposits		0		0	0	FINOI	0
Other		0		0	0		0
Subtotal		3,915		0	3,915		3,915
IV. ACCUMULATED DEFERRED TAXES		(7,136)		0	(7,136)	FIRST	(7,136)
TOTAL RATE BASE		226,611		0	226,611		226,611
V. RETURN AND TAXES							
Percent Return on Rate Base		7.81%					7.81%
Return on Rate Base		17,693		0	17,693		17,693
Income Taxes		2,403		0	2,403	FIRST	2,403
Capital Taxes		0		0	0		0
Property Tax		6,230		0	6,230	FIRST	6,230
Subtotal		26,326		0	26,326		26,326
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,553)		0	(1,553)	FIRST	(1,553)
VII. DEPRECIATION EXPENSE							
Production & Gathering Plant		0					0
Local Storage Plant		0					0
Underground Storage Plant		0					0
Transmission Plant		7,920					7,920
Distribution Plant (Southern Ontario)		0					0
Distribution Plant (Northern Ontario)		0					0
Intangible Plant General Plant		1,782					1,782
Subtotal		9,703					9,703
VIII. OPERATING EXPENSES		-,					
A. COST OF GAS AND PRODUCTION							
Firm Supply Commodity Load Balancing		0		0	0		0
Other Supplies - UFG		0		0	0		0
FT Transportation Demand		0		0	0		0
FT Transportation Commodity		0		0	0		0
FT Transportation Fuel		0		0	0		0
Other Transportation		0		0	0		0
Sales Service Landed Supply Cost		0		0	0		0
Winter Peaking Service		0		0	0		0
Diversions		0		0	0		0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0
TOTAL GOST OF GAS EXPENSE					U		

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 7 Page 5 of 8

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Classification Detail Report (\$000's)

Other

							Other
		Other	Direct	Total	Balance	Classification	Transmission
Account	Account	Transmission	Assignment	Direct	to be	Allocation	
<u>Description</u>	Code	<u>Dollars</u>	<u>Factor</u>	Assignment	Allocated	<u>Factor</u>	<u>Demand</u>
							<u></u>
B LOCAL OTOBACE							
B. LOCAL STORAGE i. Operating							
Supervision	640	0		0	0		0
Gas Holders	644	0		0	0		0
Other	649	0		0	0		0
Other	040	v		Ů	Ü		v
ii. Maintenance							
Supervision	840	0		0	0		0
Gas Holders	844	0		0	0		0
Other	849	0		0	0		0
Subtotal		0		0	0		0
C. UNDERGROUND STORAGE							
i. Operating							
Supervision	650	0		0	0		0
Wells	653	0		0	0		0
Lines	655	0		0	0		0
Compressor	656	0		0	0		0
Compressor Fuel	050	0		0	0		0
Measuring & Regulating	657	0		0	0		0
Dehydration	658	0		0	0		0
Rents	652	0		0	0		0
Joint Venture	002	0		0	Ö		0
Other	659	0		0	0		0
ii. Maintenance							
Supervision	850	0		0	0		0
Wells	853	0		0	0		0
Lines	855	0		0	0		0
Compressor	856	0		0	0		0
Measuring & Regulating	857	0		0	0		0
Dehydration	858	0		0	0		0
Other	859	0		0	0		0
Subtotal		0		0	0		0
D. TRANSMISSION							
i. Operating							
Supervision	660	0		0	0		0
Lines	665	87		0	87	FIRST	87
Compressor	666	0		0	0		0
Compressor Fuel		0		0	0		0
Measuring & Regulating Stations	667	4,652		0	4,652	FIRST	4,652
Other	669	0		0	0		0
:: Maintanana							
ii. Maintenance	000	^		^	•		•
Supervision	860	0		0	0	FIRST	0
Lines	865	200 0		0	200 0	LIK21	200
Compressor	866 867	4		0	4	FIRST	0 4
Measuring & Regulating Stations Other	869	0		0	0	rino i	0
Subtotal	003	4,943		0	4,943		4,943
Gabiolai					7,070		+,545

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 7 Page 6 of 8

	Other	Direct	Total	Balance	Classification	Other Transmission
Account Account	Transmission	Assignment	Direct	to be	Allocation	
Description Code	Dollars	Factor	Assignment	Allocated	Factor	Demand
<u> </u>	<u> Bollato</u>	<u>r dotor</u>	7 Golgilliont	riiocatca	<u>r dotor</u>	<u>Demana</u>
E. DISTRIBUTION (Southern Ontario)						
i. Operating						
Supervision- Plant Service 670.1	0		0	0		0
Supervision- Customer Service 670.2	0		0	0		0
Meter & Regulator Removal & Resetting 673	0		0	0		0
Meter Turn-ons & Turn-offs	0		0	0		0
Service on Customer Premise 674	0		0	0		0
New Appliance Inspec., Repair., Repl.	0		0	0		0
Mains & Services 675	0		0	0		0
Compressor 676	0		0	0		0
Leakage Survey	0		0	0		0
Measuring and Regulating 677	0		0	0		0
Other- Plant Service 679.1	0		0	0		0
Other- Customer Service 679.2	0		0	0		0
Other - General Operating 679.3	0		0	0		0
Distribution Operating Transferred	0		0	0		0
ii. Maintenance						
Supervision- Plant Service 870.1	0		0	0		0
Supervision- Customer Service 870.2	0		0	0		0
Supervision- Meter Shop 870.3	0		0	0		0
Structures & Improvements 872	0		0	0		0
Equipment on Customer Premises 873	0		0	0		0
Mains 875.1	0		0	0		0
Services 875.2	0		0	0		0
Compressor 876	0		0	0		0
Measuring and Regulating 877	0		0	0		0
Meter & Regulator Repair 878	0		0	0		0
Other- Plant Service 879.1	0		0	0		0
Other- Customer Service 879.2	0		0	0		0
Other- Meter Shop 879.3	0		0	0		0
Other- General Maintenance 879.4	0		0	0		0
Distribution Maintenance Transferred	0		0	0		0
Subtotal	0		0	0		0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 7 Page 7 of 8

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Classification Detail Report (\$000's)

Other

							Transmission
		Other	Direct	Total	Balance	Classification	Hansinission
Account	Account	Transmission	Assignment	Direct	to be	Allocation	
Description	Code	<u>Dollars</u>	Factor	Assignment	Allocated	Factor	Demand
							' <u></u>
F. DISTRIBUTION (Northern Ontario)							
i. Operating	670.1	0		0	0		0
Supervision				0			0
Gas Control	670.2 673	0		0	0		0
Meter & Regulator Removal & Resetting Meter Turn-ons & Turn-offs	6/3	0		0	0		0
Service on Customer Premise	674	0		0	0		0
New Appliance Inspec., Repair., Repl.	0/4	0		0	0		0
Mains & Services	675	0		0	0		0
Compressor	676	0		0	0		0
•	6/6	0		0	0		0
Leakage Survey Measuring and Regulating	677	0		0	0		0
Other- Plant Service	679.1	0		0	0		0
Other- Customer Service	679.1	0		0	0		0
	679.2	0		0	0		0
Other - General Operating	679.3	0		0	0		0
Distribution Operating Transferred		U		U	U		U
ii. Maintenance							
Supervision- Plant Service	870.1	0		0	0		0
Supervision- Customer Service	870.2	0		0	0		0
Supervision- Meter Shop	870.3	0		0	0		0
Structures & Improvements	872	0		0	0		0
Equipment on Customer Premises	873	0		0	0		0
Mains	875.1	0		0	0		0
Services	875.2	0		0	0		0
Compressor	876	0		0	0		0
Measuring and Regulating	877	0		0	0		0
Meter & Regulator Repair	878	0		0	0		0
Other- Plant Service	879.1	0		0	0		0
Other- Customer Service	879.2	0		0	0		0
Other- Meter Shop	879.3	0		0	0		0
Other- Meter Grop Other- General Maintenance	879.4	0		0	0		0
Distribution Maintenance Transferred	073.4	0		0	0		0
Subtotal		0		0	0		0
Gubiotai							
G. GENERAL OPERATING AND ENGINEERING							
System Operation & Engineering	685	2,855		0	2,855	FIRST	2,855
Other	688	43		0	43	FIRST	43
Scada	684	114		0	114	FIRST	114
General Operations Transferred	689	0		0	0		0
Subtotal		3,012		0	3,012		3,012
H. SALES PROMOTION AND MERCHANDISE	700				•		•
Sales Promotion Supervision	700	0		0	0		0
Advertising	701	0		0	0		0
Home Service, Special Campaigns		0		0	0		0
Displays, Dealer Service, Other		0		0	0		0
Demand Side Management		0		0	0		0
Merchandise Sales Net Income	=	0		0	0		0
Other	709	0		0	0		0
Subtotal		0		0	0		0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 7 Page 8 of 8

DISTRIBUTION CUSTOMER ACCOUNTING Supervision	Account Description	Account <u>Code</u>	Other Transmission <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	Other Transmission Demand
Supervision	I DISTRIBUTION CLISTOMER ACCOUNTING							
Customer Contracts & Orders		710	0		0	0		0
Meter Reading								
BII Delivery			-		-			•
Customer Billing & Accounting			•					
Credit & Collection			-				EIDOT	
Uncollectible Accounts							FINOI	
Colher			-		-			
Subtotal S								
ADMINISTRATIVE AND GENERAL EXPENSE Administrative 721 3,661 0 3,661 FIRST 3,661 Special Services 722 37 0 37 FIRST 37 10,100 377 FIRST 377		719						
Administrative 721 3,661 0 3,661 FIRST 3,661 Special Services 722 37 0 37 FIRST 37 137 15 15 15 15 15 15 15 15 15 15 15 15 15	Subtotal		5		0	5		5
Special Services 722 37 0 37 FIRST 37 Insurance 723 377 0 377 FIRST 377 Injuries & Damages 724 0 0 0 0 0 Employee Benefits 725 2,061 0 2,061 FIRST 2,061 Other Admin & General Expenses 728 84 0 84 FIRST 2,061 Other Admin & General Expenses 728 84 0 0 0 0 0 Subtotal 6,220 0 0 0 0 0 0 0 TOTAL O&M EXPENSES EXCLUDING COST OF GAS 14,180 0 14,180	J. ADMINISTRATIVE AND GENERAL EXPENSE							
Insurance 723 377 0 377 FIRST 377 Injuries & Damages 724 0 0 0 0 0 Employee Benefits 725 2,061 0 2,061 FIRST 2,061 Other Admin & General Expenses 728 84 0 84 FIRST 84 Administrative and General Transferred 729 0 0 0 0 0 Subtotal 6,220 0 6,220 0 6,220 6,220 TOTAL O&M EXPENSES EXCLUDING COST OF GAS 14,180 0 14,180	Administrative	721	3,661		0	3,661	FIRST	3,661
Injuries & Damages	Special Services	722	37		0	37	FIRST	37
Employee Benefits	Insurance	723	377		0	377	FIRST	377
Employee Benefits	Injuries & Damages	724	0		0	0		0
Other Admins General Expenses 728 84 0 84 FIRST 84 Administrative and General Transferred 729 0 0 0 0 0 Subtotal 6,220 6,220 0 6,220 6,220 6,220 TOTAL O&M EXPENSES EXCLUDING COST OF GAS 14,180 0 14,180 14,180 14,180 TOTAL COST OF GAS 0 0 0 0 0 0 TOTAL OPERATING EXPENSES 14,180 0 14,180 14,180 14,180 IX. OTHER REVENUE Delayed Payment Charges 0 0 0 0 0 NSF Cheque Revenue 0 <th< td=""><td></td><td>725</td><td>2.061</td><td></td><td>0</td><td>2.061</td><td>FIRST</td><td>2.061</td></th<>		725	2.061		0	2.061	FIRST	2.061
Administrative and General Transferred 729 0 0 0 0 0 0 0 6,220					0			
Subtotal G,220								
TOTAL COST OF GAS 0 0 0 0 TOTAL OPERATING EXPENSES 14,180 0 14,180 14,180 IX. OTHER REVENUE Delayed Payment Charges 0 0 0 0 NSF Cheque Revenue 0 0 0 0 Revenue from Service Work 0 0 0 0 Heating Protection Customers' Premises 0 0 0 0 Heating Protection Plan 0 0 0 0 0 Warranty Revenue 0 0 0 0 0 0					0	6,220		
TOTAL COST OF GAS 0 0 0 0 TOTAL OPERATING EXPENSES 14,180 0 14,180 14,180 IX. OTHER REVENUE Delayed Payment Charges 0 0 0 0 NSF Cheque Revenue 0 0 0 0 Revenue from Service Work 0 0 0 0 Revenue from Service Work 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0 0 Heating Protection Plan 0 0 0 0 0 Warranty Revenue 0 0 0 0 0 Property & Plant Revenue 0 0 0 0 NGV Revenue 0 0 0 0 Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operati	TOTAL COMENDENCES EVOLUDING COST OF		11100		•	11100		44400
TOTAL OPERATING EXPENSES	TOTAL OWN EXPENSES EXCLUDING COST OF	GAS	14,180		0	14,180		14,180
IX. OTHER REVENUE	TOTAL COST OF GAS		0		0	0		0
IX. OTHER REVENUE	TOTAL OPERATING EVERNORS		44400			44400		44400
Delayed Payment Charges 0 0 0 NSF Cheque Revenue 0 0 0 Revenue from Service Work 0 0 0 Rental Equipment on Customers' Premises 0 0 0 Merchandise Margin 0 0 0 0 Heating Protection Plan 0 0 0 0 Warranty Revenue 0 0 0 0 Property & Plant Revenue 0 0 0 0 NGV Revenue 0 0 0 0 Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0	TOTAL OPERATING EXPENSES		14,180		0	14,180		14,180
NSF Cheque Revenue 0 0 0 0 Revenue from Service Work 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0 Heating Protection Plan 0 0 0 0 Warranty Revenue 0 0 0 0 Property & Plant Revenue 0 0 0 0 NGV Revenue 0 0 0 0 Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0	IX. OTHER REVENUE							
NSF Cheque Revenue 0 0 0 Revenue from Service Work 0 0 0 Rental Equipment on Customers' Premises 0 0 0 Merchandise Margin 0 0 0 Heating Protection Plan 0 0 0 Warranty Revenue 0 0 0 Property & Plant Revenue 0 0 0 NGV Revenue 0 0 0 Line locates 0 0 0 Direct Purchase Administration Fee 0 0 0 Other Operating Revenue 0 0 0 ABC Revenue 0 0 0	Delayed Payment Charges		0		0	0		0
Revenue from Service Work 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0 Heating Protection Plan 0 0 0 0 Warranty Revenue 0 0 0 0 Property & Plant Revenue 0 0 0 0 NGV Revenue 0 0 0 0 Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0			0		0	0		0
Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0 Heating Protection Plan 0 0 0 0 Warranty Revenue 0 0 0 0 Property & Plant Revenue 0 0 0 0 NGV Revenue 0 0 0 0 Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0			0		0			0
Merchandise Margin 0 0 0 0 Heating Protection Plan 0 0 0 0 Warranty Revenue 0 0 0 0 Property & Plant Revenue 0 0 0 0 NGV Revenue 0 0 0 0 Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0			0		0	0		0
Heating Protection Plan 0 0 0 0 Warranty Revenue 0 0 0 0 Property & Plant Revenue 0 0 0 0 NGV Revenue 0 0 0 0 Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0			0		0	0		0
Warranty Revenue 0 0 0 0 Property & Plant Revenue 0 0 0 0 NGV Revenue 0 0 0 0 Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0			0		0			
Property & Plant Revenue 0 0 0 0 NGV Revenue 0 0 0 0 Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0			0		0			
NGV Revenue 0 0 0 0 Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0			0		0			
Line locates 0 0 0 0 Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0			0		0			
Direct Purchase Administration Fee 0 0 0 0 Other Operating Revenue 0 0 0 0 0 ABC Revenue 0 0 0 0 0			-		-			
Other Operating Revenue 0 0 0 0 ABC Revenue 0 0 0 0 0			•		-			
ABC Revenue 0 0 0 0 0			-		-			
			-		-			

							Ojibway/S	St. Clair
Account <u>Description</u>	Account <u>Code</u>	Ojibway/ St. Clair <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
I. GROSS PLANT IN SERVICE								
A. PRODUCTION AND GATHERING								
Land	410	0		0	0		0	0
Land Rights	411	0		0	0		0	0
Wells and Lines	406/7/8/415	0		0	0		0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0
Other Subtotal	419	0		0	0		0	0
Subiolai	-							0
B. LOCAL STORAGE								
Gas Holders Storage and Equipment	443	0		0	0		0	0
Land	440	0		0	0		0	0
Structures & Improvements	442	0		0	0		0	0
Other Subtotal	444	0		0	0		0	0
Subiolai	-	<u> </u>						0
C. UNDERGROUND STORAGE								
Land	450	98		0	98	FIRST	98	0
Land Rights	451	0		0	0	FIDOT	0	0
Structures & Improvements	452	1,134		0	1,134	FIRST	1,134	0
Wells and Lines	453/4/5 457	0 278		0	0 278	FIRST	0 278	0
Measuring and Regulating Base Pressure Gas	457 458	0		0	2/8 0	FIRST	2/8	0
Compressor Equipment	456 456	6,291		0	6,291	FIRST	6,291	0
Other	459	0,231		0	0,231	11101	0,231	0
Subtotal		7,801		0	7,801		7,801	0
D. TDANIONIOOION								
D. TRANSMISSION Land	460	599		0	599	FIRST	599	0
Land Rights	461	1,371		0	1,371	FIRST	1,371	0
Mains	465	38,137		0	38,137	FIRST	38,137	0
Compressor Equipment	466	4,849		0	4,849	FIRST	4,849	0
Measuring and Regulating	467	7,961		0	7,961	FIRST	7,961	0
Structures & Improvements	462	1,200		0	1,200	FIRST	1,200	0
Other	469	0		0	0		0	0
Subtotal	-	54,117		0	54,117		54,117	0
E. DISTRIBUTION (Southern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains	475.1	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators	474.1	0		0	0		0	0
Customer Stations	474.2	0		0	0		0	0
Other Subtotal	479	0		0	0		0	0
Sublotal	-	U		0	0			0

							Ojibway/S	St. Clair
Account <u>Description</u>	Account <u>Code</u>	Ojibway/ St. Clair <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
F. DISTRIBUTION (Northern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains- Grid	475.1	0		0	0		0	0
Mains- Joint	475.2	0		0	0		0	0
Mains- Sole	475.3	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators	474.1	0		0	0		0	0
Customer Stations	474.2	0		0	0		0	0
Other	479	0		0	0		0	0
Subtotal		0		0	0		0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0
H. GENERAL PLANT								
Land	480	4		0	4	INDIR_I&II_STCLAIR	4	0
Structures & Improvements	482	291		0	291	INDIR_I&II_STCLAIR	256	36
Furniture and Equipment	483	735		0	735	INDIR_I&II_STCLAIR	644	90
Transportation Equipment	484	279		0	279	INDIR_I&II_STCLAIR	245	34
Construction Equipment	485/6	318		0	318	INDIR_I&II_STCLAIR	279	39
Communication Equipment	488	101		0	101	FIRST	101	0
Rental Equip. on Customer Premise	487	0		0	0		0	0
Capital Leases		0		0	0		0	0
Other Subtotal	489	1,729		0	1,729		1,529	200
TOTAL GROSS PLANT IN SERVICE	-	63,646		0	63,646		63,446	200
	=	03,040			03,040		03,440	200
II. ACCUMULATED DEPRECIATION								
A. PRODUCTION AND GATHERING								
Land	410	0		0	0		0	0
Land Rights	411	0		0	0		0	0
Wells and Lines	406/7/8/415	0		0	0		0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0
Other	419	0		0	0		0	0
Subtotal	-			0	0		0	0
B. LOCAL STORAGE	440						•	•
Gas Holders Storage and Equipment	443	0		0	0		0	0
Land	440	0		0	0		0	0
Structures & Improvements Other	442 444	0		0	0		0	0
Subtotal	444 _	0		0	0		0	0
C. UNDERGROUND STORAGE	- -			-				
Land	450	0		0	0		0	0
Land Rights	451	0		0	0		0	0
Structures & Improvements	452	412		0	412	FIRST	412	0
Wells and Lines	453/4/5	0		0	0	- ·	0	0
Measuring and Regulating	457	113		0	113	FIRST	113	0
Base Pressure Gas	458	0		0	0		0	0
Compressor Equipment	456	2,806		0	2,806	FIRST	2,806	0
Other	459	0		0	0		0	0
Subtotal	-	3,332		0	3,332		3,332	0

							Ojibway/S	St. Clair
Account <u>Description</u>	Account <u>Code</u>	Ojibway/ St. Clair <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	Demand	Commodity
D. TRANSMISSION								
Land	460	0		0	0		0	0
Land Rights	461	577		0	577	FIRST	577	0
Mains	465	21,732		0	21,732	FIRST	21,732	0
Compressor Equipment	466	3,145		0	3,145	FIRST	3,145	0
Measuring and Regulating	467	5,037		0	5,037	FIRST	5,037	0
Structures & Improvements	462	483		0	483	FIRST	483	0
Other Subtotal	469	30,974		0	30,974		30,974	0
E. DISTRIBUTION (Southern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains	475.1	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0
Structures & Improvements	472	0		0	0		0	0
Services	473	0		0	0		0	0
Meters	478	0		0	0		0	0
Regulators	474.1	0		0	0		0	0
Customer Stations	474.2	0		0	0		0	0
Other Subtotal	479	0		0	0		0	0
								<u> </u>
F. DISTRIBUTION (Northern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	0		0	0		0	0
Mains - Grid	475.1	0		0	0		0	0
Mains- Joint	475.2	0		0	0		0	0
Mains- Sole	475.3	0		0	0		0	0
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0		0	0
Measuring and Regulating Eq Sole Structures & Improvements	477.2 472	0		0	0		0	0
Services	472	0		0	0		0	0
Meters	473 478	0		0	0		0	0
Regulators	474.1	0		0	0		0	0
Customer Stations	474.2	0		0	0		0	0
Other	479	0		0	0		0	0
Subtotal		0		0	0		0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0
H. GENERAL PLANT								
Land	480	0		0	0		0	0
Structures & Improvements	482	81		0	81	INDIR_I&II_STCLAIR	71	10
Furniture and Equipment	483	453		0	453	INDIR_I&II_STCLAIR	397	56
Transportation Equipment	484	92		0	92	INDIR_I&II_STCLAIR	81	11
Construction Equipment	485/6	118		0	118	INDIR_I&II_STCLAIR	104	15
Communication Equipment	488	52		0	52	FIRST	52	0
Rental Equip. on Customer Premise	487	0		0	0		0	0
Capital Leases	400	0		0	0		0	0
Other Subtotal	489	<u>0</u> 796		0	796		705	91
TOTAL ACCUMULATED DEPRECIATION		35,101		0	35,101		35,010	91
		30,101			55,101			- 71

					al Balance	Balance Classification	Ojibway/St. Clair	
Account <u>Description</u>	Account <u>Code</u>	Ojibway/ St. Clair <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	Demand	Commodity
III. WORKING CAPITAL								
O&M Working Capital		95		0	95	INDIR_II_STCLAIR	71	23
Gas Purchase Working Capital		0		0	0		0	0
Gas in Storage Linepack		526		0	526	FIRST	526	0
Balancing Gas		0		0	0	FINOI	0	0
Inventory of Stores and Spare Equipment		238		0	238	INDIR I STCLAIR	238	0
ABC Receivable/Payables		0		0	0		0	0
Prepaid and Deferred Expense		40		0	40	INDIR_I_STCLAIR	40	0
Customer Deposits		0		0	0		0	0
Other		0		0	0		0	0
Subtotal		899		0	899		876	23
IV. ACCUMULATED DEFERRED TAXES		(904)	DTDIRECTSTCLAIR	(363)	(540)	DTBASESTCLAIR	(901)	(2)
TOTAL RATE BASE		28,540		(363)	28,904		28,411	130
V. RETURN AND TAXES								
Percent Return on Rate Base		7.81%					7.81%	7.81%
Return on Rate Base		2,228		0	2,228		2,218	10
Income Taxes		303		0	303	STCLAIRBASE	301	1
Capital Taxes		0		0	0		0	0
Property Tax		1,060		0	1,060	STCLAIRPROTAX	1,056	3
Subtotal		3,591		0	3,591		3,576	15
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(197)		0	(197)	DTDRWDN-STCLAIR	(196)	(0)
VII. DEPRECIATION EXPENSE								
Production & Gathering Plant		0					0	0
Local Storage Plant		0					0	0
Underground Storage Plant		206					206	0
Transmission Plant		1,180					1,180	0
Distribution Plant (Southern Ontario)		0					0	0
Distribution Plant (Northern Ontario)		0					0	0
Intangible Plant		0 229					0 202	0
General Plant Subtotal		1,615					1,587	27 27
VIII. OPERATING EXPENSES								
A. COST OF GAS AND PRODUCTION Firm Supply Commodity		0		0	0		0	0
Load Balancing		0		0	0		0	0
Other Supplies - UFG		0		0	0		0	0
FT Transportation Demand		0		0	0		0	0
FT Transportation Commodity		0		0	0		0	0
FT Transportation Fuel		0		0	0		0	0
Other Transportation		972		0	972	FIRST	972	0
Sales Service Landed Supply Cost		0		0	0		0	0
Winter Peaking Service		0		0	0		0	0
Diversions		0		0	0		0	0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		972		0	972		972	0
TOTAL GOOT OF GAG EAT LINGE		312			312		312	

							Ojibway/S	St. Clair
		Ojibway/	Direct	Total	Balance	Classification		_
Account <u>Description</u>	Account <u>Code</u>	St. Clair <u>Dollars</u>	Assignment <u>Factor</u>	Direct Assignment	to be Allocated	Allocation <u>Factor</u>	<u>Demand</u>	Commodity
Description	Code	Dollars	<u>r actor</u>	Assignment	Allocated	<u>i actor</u>	Demand	Commodity
D 1 00 11 0T0D105								
B. LOCAL STORAGE								
i. Operating Supervision	640	0		0	0		0	0
Gas Holders	644	0		0	0		0	0
Other	649	0		0	0		0	0
Other	043	U		O	O		U	Ü
ii. Maintenance								
Supervision	840	0		0	0		0	0
Gas Holders	844	0		0	0		0	0
Other	849	0		0	0		0	0
Subtotal		0		0	0		0	0
C. UNDERGROUND STORAGE								
i. Operating								
Supervision	650	0		0	0		0	0
Wells	653	0		0	0		0	0
Lines	655	0		0	0		0	0
Compressor	656	150		0	150	FIRST	150	0
Compressor Fuel		647		0	647	SECOND	0	647
Measuring & Regulating	657	3		0	3	FIRST	3	0
Dehydration	658	0		0	0		0	0
Rents	652	0		0	0		0	0
Joint Venture		0		0	0		0	0
Other	659	0		0	0		0	0
ii. Maintenance								
Supervision	850	0		0	0		0	0
Wells	853	0		0	0		0	0
Lines	855	0		0	0		0	0
Compressor	856	172		0	172	SECOND	0	172
Measuring & Regulating	857	6		0	6	FIRST	6	0
Dehydration	858	0		0	0		0	0
Other	859	0		0	0		0	0
Subtotal		977		0	977		159	819
D. TRANSMISSION								
i. Operating								
Supervision	660	0		0	0		0	0
Lines	665	203		0	203	FIRST	203	0
Compressor	666	0		0	0		0	0
Compressor Fuel		0		0	0		0	0
Measuring & Regulating Stations	667	31		0	31	FIRST	31	0
Other	669	0		0	0		0	0
ii. Maintenance								
Supervision	860	0		0	0		0	0
Lines	865	43		0	43	FIRST	43	0
Compressor	866	0		0	0	1 11 10 1	0	0
Measuring & Regulating Stations	867	88		0	88	FIRST	88	0
Other	869	0		0	0	- ·	0	0
Subtotal	•	365		0	365		365	0
	•						-	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 8 Page 6 of 8

							Ojibway/St. Clair	
		Ojibway/	Direct	Total	Balance	Classification		
Account	Account	St. Clair	Assignment	Direct	to be	Allocation	Damand	O =
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	<u>Demand</u>	Commodity
E. DISTRIBUTION (Southern Ontario)								
i. Operating								
Supervision- Plant Service	670.1	0		0	0		0	0
Supervision- Customer Service	670.2	0		0	0		0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0
Service on Customer Premise	674	0		0	0		0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0
Mains & Services	675	0		0	0		0	0
Compressor	676	0		0	0		0	0
Leakage Survey		0		0	0		0	0
Measuring and Regulating	677	0		0	0		0	0
Other- Plant Service	679.1	0		0	0		0	0
Other- Customer Service	679.2	0		0	0		0	0
Other - General Operating	679.3	0		0	0		0	0
Distribution Operating Transferred		0		0	0		0	0
ii. Maintenance								
Supervision- Plant Service	870.1	0		0	0		0	0
Supervision- Customer Service	870.2	0		0	0		0	0
Supervision- Meter Shop	870.3	0		0	0		0	0
Structures & Improvements	872	0		0	0		0	0
Equipment on Customer Premises	873	0		0	0		0	0
Mains	875.1	0		0	0		0	0
Services	875.2	0		0	0		0	0
Compressor	876	0		0	0		0	0
Measuring and Regulating	877	0		0	0		0	0
Meter & Regulator Repair	878	0		0	0		0	0
Other- Plant Service	879.1	0		0	0		0	0
Other- Customer Service	879.2	0		0	0		0	0
Other- Meter Shop	879.3	0		0	0		0	0
Other- General Maintenance	879.4	0		0	0		0	0
Distribution Maintenance Transferred		0		0	0		0	0
Subtotal		0		0	0		0	0

							Ojibway/St. Clair		
Account <u>Description</u>	Account <u>Code</u>	Ojibway/ St. Clair <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity	
F. DISTRIBUTION (Northern Ontario)									
i. Operating									
Supervision	670.1	0		0	0		0	0	
Gas Control	670.2	0		0	0		0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	
Meter Turn-ons & Turn-offs		0		0	0		0	0	
Service on Customer Premise	674	0		0	0		0	0	
New Appliance Inspec., Repair., Repl.	075	0		0	0		0	0	
Mains & Services	675	0		0	0		0	0	
Compressor	676	0		0	0		0	0	
Leakage Survey	677	0		0	0		0	0	
Measuring and Regulating Other- Plant Service	679.1	0		0	0		0	0	
Other- Flant Service Other- Customer Service	679.1	0		0	0		0	0	
Other - General Operating	679.3	0		0	0		0	0	
Distribution Operating Transferred	079.3	0		0	0		0	0	
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	
Supervision- Customer Service	870.2	0		0	0		0	0	
Supervision- Meter Shop	870.3	0		0	0		0	0	
Structures & Improvements	872	0		0	0		0	0	
Equipment on Customer Premises	873	0		0	0		0	0	
Mains	875.1	0		0	0		0	0	
Services	875.2	0		0	0		0	0	
Compressor	876	0		0	0		0	0	
Measuring and Regulating	877	0		0	0		0	0	
Meter & Regulator Repair	878	0		0	0		0	0	
Other- Plant Service	879.1	0		0	0		0	0	
Other- Customer Service	879.2 879.3	0		0	0		0	0	
Other- Meter Shop Other- General Maintenance		0		0	0		0	0	
Distribution Maintenance Transferred	879.4	0		0	0		0	0	
Subtotal		0		0	0		0	0	
								<u> </u>	
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	290		0	290	STCLAIRO&M	219	71	
Other	688	4		0	4	STCLAIRO&M	3	1	
Scada	684	83		0	83	STCLAIRO&M	63	20	
General Operations Transferred	689	0		0	0		0	0	
Subtotal		378		0	378		285	93	
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	
Advertising	701	0		0	0		0	0	
Home Service, Special Campaigns		0		0	0		0	0	
Displays, Dealer Service, Other		0		0	0		0	0	
Demand Side Management		0		0	0		0	0	
Merchandise Sales Net Income Other	709	0		0	0		0	0	
Otner Subtotal	709	0		0	0		0	0	
Subiolai					U				

							Ojibway/S	St. Clair
Account <u>Description</u>	Account <u>Code</u>	Ojibway/ St. Clair <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Commodity
I. DISTRIBUTION CUSTOMER ACCOUNTING								
Supervision	710	0		0	0		0	0
Customer Contracts & Orders	711	0		0	0		0	0
Meter Reading	712	0		0	0		0	0
Bill Delivery	713.1	0		0	0		0	0
Customer Billing & Accounting	713.2	2		0	2	FIRST	2	0
Credit & Collection	714	0		0	0		0	0
Uncollectible Accounts	718	0		0	0		0	0
Other	719	0		0	0		0	0
Subtotal		2		0	2		2	0
J. ADMINISTRATIVE AND GENERAL EXPENSE								
Administrative	721	482		0	482	STCLAIRO&M	363	118
Special Services	722	5		0	5	STCLAIRO&M	4	1
Insurance	723	50		0	50	STCLAIRO&M	37	12
Injuries & Damages	724	0		0	0		0	0
Employee Benefits	725	311		0	311	STCLAIRLABOR	235	76
Other Admin & General Expenses	728	11		0	11	STCLAIRO&M	8	3
Administrative and General Transferred	729	0		0	0		0	0
Subtotal		858		0	858		647	211
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	2,581		0	2,581		1,459	1,122
TOTAL COST OF GAS		972		0	972		972	0
TOTAL OPERATING EXPENSES		3,553		0	3,553		2,430	1,122
IX. OTHER REVENUE								
Delayed Payment Charges		0		0	0		0	0
NSF Cheque Revenue		0		0	0		0	0
Revenue from Service Work		0		0	0		0	0
Rental Equipment on Customers' Premises		0		0	0		0	0
Merchandise Margin		0		0	0		0	0
Heating Protection Plan		0		0	0		0	0
Warranty Revenue		0		0	0		0	0
Property & Plant Revenue		0		0	0		0	0
NGV Revenue		0		0	0		0	0
Line locates		0		0	0		0	0
Direct Purchase Administration Fee		0		0	0		0	0
Other Operating Revenue		0		0	0		0	0
ABC Revenue		0		0	0		0	0
Subtotal		0		0	0		0	0

Account Distribution Distribut								Distribu	ution
A PRODUCTION AND GATHERING				Assignment	Direct	to be	Allocation	<u>Demand</u>	Customer
Land 410	I. GROSS PLANT IN SERVICE								
Land Rights	A. PRODUCTION AND GATHERING								
Wells and Lines	Land	410	0		0	0		0	0
Comp. Meas. & Reg. Equipment 412/13/16/17 0 0 0 0 0 0 0 0 0									
Combination									
Subbtal Subb			-		-			-	
Gas Holders Storage and Equipment		419	0						
Land	B. LOCAL STORAGE								
Structures & Improvements	Gas Holders Storage and Equipment	443	0		0	0		0	
Combined Combined	Land				0	0			
C. UNDERGROUND STORAGE									
C. UNDERGROUND STORAGE		444							
Land Hights 451 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		0		0	0		0	0
Land Rights									
Structures & Improvements									
Wells and Lines 453/4/5 0									
Measuring and Regulating									
Base Pressure Gas									
Compressor Equipment									
Other Subtotal Sub									
Subtotal Subtotal									
Land 460 0 <td></td> <td>400</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		400							
Land 460 0 <td>D. TRANSMISSION</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	D. TRANSMISSION								
Land Rights 461 0		460	0		0	0		0	0
Mains 465 0 0 0 0 0 Compressor Equipment 466 0 0 0 0 0 0 0 Measuring and Regulating 467 0					0	0			
Measuring and Regulating Structures & Improvements 467 0		465	0		0	0		0	0
Structures & Improvements	Compressor Equipment	466	0		0	0		0	0
Other Subtotal 469 0 0 0 0 0 0 0 E. DISTRIBUTION (Southern Ontario) Land 470 7,779 0 7,779 \$_DISTMM&RCOM 5,140 2,639 Land Rights 471 7,538 0 7,538 \$_DISTMM&RCOM 4,981 2,557 Mains 475.1 960,188 \$_CROSSBORE-PL 2,042 958,146 \$_MINPLANT 619,714 340,474 Compressor Equipment 476 0 <td< td=""><td>Measuring and Regulating</td><td>467</td><td></td><td></td><td>0</td><td>0</td><td></td><td>0</td><td></td></td<>	Measuring and Regulating	467			0	0		0	
Subtotal D									
E. DISTRIBUTION (Southern Ontario) Land 470 7,779 0 7,779 S_DISTMM&RCOM 5,140 2,639 Land Rights 471 7,538 0 7,538 S_DISTMM&RCOM 4,981 2,557 Mains 475.1 960,188 S_CROSSBORE-PL 2,042 958,146 S_MINPLANT 619,714 340,474 Compressor Equipment 476 0 0 0 0 0 Measuring and Regulating Eq Joint 477.1 43,463 0 43,463 FIRST 43,463 0 Measuring and Regulating Eq Sole 477.2 0 0 0 0 0 Structures & Improvements 472 131,514 0 131,514 S_DISTMM&RCOM 86,900 44,614 Services 473 917,642 0 917,642 SECOND 0 917,642 Meters 478 225,002 Regulators 474.1 74,531 0 74,531 SECOND 0 74,531 Customer Stations 474.2 70,522 Other 479 0 0 0 0 0 0 0 0 O 7,779 S_DISTMM&RCOM 5,140 2,639 E. DISTMM&RCOM 86,900 O 917,642 SECOND 0 917,642 SECOND 0 917,642 SECOND 0 74,531 Customer Stations 474.2 70,522 Other 479 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		469							
Land 470 7,779 0 7,779 \$_DISTMM&RCOM 5,140 2,639 Land Rights 471 7,538 0 7,538 \$_DISTMM&RCOM 4,981 2,557 Mains 475.1 960,188 \$_CROSSBORE-PL 2,042 958,146 \$_MINPLANT 619,714 340,474 Compressor Equipment 476 0	Subtotal		0		0	0		0	0
Land Rights 471 7,538 0 7,538 S_DISTMM&RCOM 4,981 2,557 Mains 475.1 960,188 S_CROSSBORE-PL 2,042 958,146 S_MINPLANT 619,714 340,474 Compressor Equipment 476 0 0 0 0 0 0 0 Measuring and Regulating Eq Joint 477.1 43,463 0 43,463 FIRST 43,463 0 Measuring and Regulating Eq Sole 477.2 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
Mains 475.1 960,188 S_CROSSBORE-PL 2,042 958,146 S_MINPLANT 619,714 340,474 Compressor Equipment 476 0									
Compressor Equipment 476 0 44,614 2 2 2 2 2 10 10 2 2 10 0 17,642 0 9 17,642 0 0 0 0 0 0 0 0 0 0 0 0				0.0000000000000000000000000000000000000					
Measuring and Regulating Eq Joint Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole 477.1 43,463 0 43,463 FIRST 43,463 0 Measuring and Regulating Eq Sole 477.2 0 917,642 SECOND 0 917,642 Meters 478 225,002 0 0 225,002 SECOND 0 225,002 225,002 Regulators 474.2 74,531 74,531 SECOND 0 74,531 74,531 74,531 74,531 74,531 74,531 74,531 74,531 74,531 74,531 74,531 74,531 74,531 <t< td=""><td></td><td></td><td></td><td>S_CROSSBORE-PL</td><td></td><td></td><td>5_MINPLANT</td><td></td><td></td></t<>				S_CROSSBORE-PL			5_MINPLANT		
Measuring and Regulating Eq Sole 477.2 0 44,614 86,900 44,614 86,900 44,614 86,900 44,614 86,900 44,614 86,900 44,614 86,900 44,614 86,900 47,642 86,900 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>EIDST</td> <td></td> <td></td>							EIDST		
Structures & Improvements 472 131,514 0 131,514 S_DISTMM&RCOM 86,900 44,614 Services 473 917,642 0 917,642 SECOND 0 917,642 Meters 478 225,002 0 225,002 SECOND 0 225,002 Regulators 474.1 74,531 0 74,531 SECOND 0 74,531 Customer Stations 474.2 70,522 0 70,522 SECOND 0 70,522 Other 479 0 0 0 0 0 0 0							i ino i		
Services 473 917,642 0 917,642 SECOND 0 917,642 Meters 478 225,002 0 225,002 SECOND 0 225,002 Regulators 474.1 74,531 0 74,531 SECOND 0 74,531 Customer Stations 474.2 70,522 0 70,522 SECOND 0 70,522 Other 479 0 0 0 0 0 0							S DISTMM&RCOM		
Meters 478 225,002 0 225,002 SECOND 0 225,002 Regulators 474.1 74,531 0 74,531 SECOND 0 74,531 Customer Stations 474.2 70,522 0 70,522 SECOND 0 70,522 Other 479 0 0 0 0 0 0									
Regulators 474.1 74,531 0 74,531 SECOND 0 74,531 Customer Stations 474.2 70,522 0 70,522 SECOND 0 70,522 Other 479 0 0 0 0 0 0									
Customer Stations 474.2 70,522 0 70,522 SECOND 0 70,522 Other 479 0 0 0 0 0 0 0									
Other 47900000		474.2			0		SECOND	0	
Subtotal 2,438,181 2,042 2,436,139 760,199 1,677,982		479				0			
	Subtotal		2,438,181		2,042	2,436,139		760,199	1,677,982

							Distribu	ution
Account <u>Description</u>	Account <u>Code</u>	Distribution <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Customer
F. DISTRIBUTION (Northern Ontario)								
Land	470	4,090		0	4,090	N_DISTMM&RCOM	3,194	896
Land Rights	471	9,429		0	9,429	N_DISTMM&RCOM	7,364	2,065
Mains- Grid	475.1	378,223	N_CROSSBORE-PL	760	377,463	N_MINPLANT	224,525	153,699
Mains- Joint	475.2	164,912		0	164,912	FIRST	164,912	0
Mains- Sole	475.3 476	45,027 0		0	45,027 0	FIRST	45,027 0	0
Compressor Equipment Measuring and Regulating Eq Joint	476	87,218		0	87,218	FIRST	87,218	0
Measuring and Regulating Eq Sole	477.2	26,471		0	26,471	FIRST	26,471	0
Structures & Improvements	472	63,698		0	63.698	N_DISTMM&RCOM	49,749	13.949
Services	473	480,693		0	480,693	SECOND	0	480,693
Meters	478	65,139		0	65,139	SECOND	0	65,139
Regulators	474.1	29,560	CUSTREG	13,067	16,493	FIRST	16,493	13,067
Customer Stations	474.2	29,965		0	29,965	SECOND	0	29,965
Other	479	0		0	0		0	0
Subtotal		1,384,425		13,827	1,370,598		624,952	759,473
G. INTANGIBLE PLANT	401/402	7,677		0	7,677	N_DIST	3,466	4,211
H. GENERAL PLANT								
Land	480	430		0	430	INDIR_I&II_DIST	134	296
Structures & Improvements	482	30,862		0	30,862	INDIR_I&II_DIST	9,600	21,262
Furniture and Equipment	483	77,775		0	77,775	INDIR_I&II_DIST	24,192	53,583
Transportation Equipment	484	29,540		0	29,540	INDIR_I&II_DIST	9,188	20,351
Construction Equipment	485/6	33,685		0	33,685	INDIR_I&II_DIST	10,478	23,207
Communication Equipment	488 487	10,741 0		0	10,741 0	INDIR_I&II_DIST	3,341 0	7,400 0
Rental Equip. on Customer Premise Capital Leases	487	0		0	0		0	0
Other	489	0		0	0		0	0
Subtotal	403	183,033		0	183,033		56,933	126,100
TOTAL GROSS PLANT IN SERVICE		4,013,316		15,869	3,997,447		1,445,549	2,567,767
II. ACCUMULATED DEPRECIATION								
A. PRODUCTION AND GATHERING								
Land	410	0		0	0		0	0
Land Rights	411	0		0	0		0	0
Wells and Lines	406/7/8/415	0		0	0		0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0
Other	419	0		0	0		0	0
Subtotal				0	0		0	0
B. LOCAL STORAGE	440	•		•				
Gas Holders Storage and Equipment	443 440	0		0	0		0	0
Land Structures & Improvements	440	0		0	0		0	0
Other	444	0		0	0		0	0
Subtotal	***	0		0	0		0	0
C. UNDERGROUND STORAGE								
Land	450	0		0	0		0	0
Land Rights	451	0		0	0		0	0
Structures & Improvements	452	0		0	0		0	0
Wells and Lines	453/4/5	0		0	0		0	0
Measuring and Regulating	457	0		0	0		0	0
Base Pressure Gas	458	0		0	0		0	0
Compressor Equipment	456	0		0	0		0	0
Other Subtotal	459	0		0	0		0	0
Jubiolai					0			0

							Distribu	ıtion
Account <u>Description</u>	Account <u>Code</u>	Distribution <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Customer
D. TRANSMISSION								
Land	460	0		0	0		0	0
Land Rights	461	0		0	0		0	0
Mains	465	0		0	0		0	0
Compressor Equipment	466	0		0	0		0	0
Measuring and Regulating	467	0		0	0		0	0
Structures & Improvements Other	462 469	0		0	0		0	0
Subtotal	409	0		0	0		0	0
E. DISTRIBUTION (Southern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	1,429		0	1,429	S_DISTMM&RCOM	944	485
Mains	475.1	478,100	S_CROSSBORE-PLAD	55	478,045	S_MINPLANT	309,192	168,908
Compressor Equipment	476	0		0	0		0	0
Measuring and Regulating Equipment	477.1	14,804		0	14,804	FIRST	14,804	0
Structures & Improvements Services	472 473	39,088 400,003		0	39,088 400,003	S_DISTMM&RCOM SECOND	25,828 0	13,260 400,003
Meters	478	70,459		0	70,459	SECOND	0	70,459
Regulators	474.1	40,772		0	40,772	SECOND	0	40,772
Customer Stations	474.2	27,688		0	27,688	SECOND	0	27,688
Other	479	0		0	0		0	0
Subtotal		1,072,343		55	1,072,288		350,768	721,574
F. DISTRIBUTION (Northern Ontario)								
Land	470	0		0	0		0	0
Land Rights	471	3,076		0	3,076	N_DISTMM&RCOM	2,402	674
Mains - Grid	475.1	205,939	N_CROSSBORE-PLAD	22	205,917	N_MINPLANT	122,485	83,455
Mains- Joint	475.2	89,069		0	89,069	FIRST	89,069	0
Mains- Sole	475.3	24,319		0	24,319	FIRST	24,319	0
Compressor Equipment	476	0		0	0	FIDOT	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	35,130 10,662		0	35,130 10,662	FIRST FIRST	35,130 10,662	0
Structures & Improvements	477.2	17,445		0	17,445	N DISTMM&RCOM	13,625	3,820
Services	473	203,174		0	203,174	SECOND	0	203,174
Meters	478	18,293		0	18,293	SECOND	0	18,293
Regulators	474.1	17,512		0	17,512	ADREGULATORS	9,770	7,741
Customer Stations	474.2	12,028		0	12,028	SECOND	0	12,028
Other	479	0		0	0		0	0
Subtotal		636,647		22	636,625		307,462	329,185
G. INTANGIBLE PLANT	401/402	6,192		0	6,192	N_DIST	2,795	3,397
H. GENERAL PLANT								
Land	480	0		0	0		0	0
Structures & Improvements	482	8,598		0	8,598	INDIR_I&II_DIST	2,674	5,923
Furniture and Equipment	483	47,954		0	47,954	INDIR_I&II_DIST	14,916	33,038
Transportation Equipment	484	9,720		0	9,720	INDIR_I&II_DIST	3,023	6,697
Construction Equipment Communication Equipment	485/6 488	12,526 5,484		0	12,526 5,484	INDIR_I&II_DIST INDIR_I&II_DIST	3,896 1,706	8,630 3,778
Rental Equip. on Customer Premise	488 487	0,484		0	0,484	ו פוח־וואו־עוחאוו	1,706	3,778
Capital Leases	707	0		0	0		0	0
Other	489	0		0	0		0	Ő
Subtotal		84,281		0	84,281		26,216	58,066
TOTAL ACCUMULATED DEPRECIATION		1,799,463		77	1,799,386		687,242	1,112,222

							Distribu	ution
Account <u>Description</u>	Account <u>Code</u>	Distribution <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	<u>Demand</u>	Customer
III. WORKING CAPITAL								
O&M Working Capital		14,473		0	14,473	INDIR_II_DIST	4,026	10,447
Gas Purchase Working Capital		0		0	0		0	0
Gas in Storage		0		0	0	FIDOT	0	0
Linepack		1,374		0	1,374	FIRST	1,374	0
Balancing Gas Inventory of Stores and Spare Equipment		0 18,255		0	0 18,255	INDIR I DIST	0 6,278	0 11,976
ABC Receivable/Payables		10,233		0	16,233	INDIN_I_DIST	0,278	11,970
Prepaid and Deferred Expense		3,054		0	3,054	INDIR_I_DIST	1,050	2,004
Customer Deposits		(48,995)		0	(48,995)	DISTBASE	(16,805)	(32,190)
Other		0		0	0		0	0
Subtotal		(11,839)		0	(11,839)		(4,076)	(7,763)
IV. ACCUMULATED DEFERRED TAXES		(23,566)		0	(23,566)	DTBASEDIST	(7,041)	(16,526)
TOTAL RATE BASE		2,178,447		15,792	2,162,655		747,191	1,431,256
V. RETURN AND TAXES								
Percent Return on Rate Base		7.81%					7.81%	7.81%
Return on Rate Base		170,086		0	170,086		58,338	111,748
Income Taxes		23,104		0	23,104	DISTBASE	7,925	15,180
Capital Taxes		0		0	0		0	0
Property Tax Subtotal		38,575 231,765		0	38,575 231,765	DISTPROTAX	19,898 86,161	18,676 145,604
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(5,130)		0	(5,130)	DTDRWDN-DIST	(1,533)	(3,597)
VII. DEPRECIATION EXPENSE								
Production & Gathering Plant		0					0	0
Local Storage Plant		0					0	0
Underground Storage Plant		0					0	0
Transmission Plant		0					0	0
Distribution Plant (Southern Ontario)		67,159					19,662	47,497
Distribution Plant (Northern Ontario)		40,783					18,717	22,065
Intangible Plant		185 24.256					84 7.545	101 16.711
General Plant Subtotal		132,383					46,008	86,376
VIII. OPERATING EXPENSES								
A. COST OF GAS AND PRODUCTION								
Firm Supply Commodity		0		0	0		0	0
Load Balancing		0		0	0		0	0
Other Supplies - UFG		0		0	0		0	0
FT Transportation Demand		0		0	0		0	0
FT Transportation Commodity		0		0	0		0	0
FT Transportation Fuel		0		0	0		0	0
Other Transportation		0		0	0		0	0
Sales Service Landed Supply Cost Winter Peaking Service		0		0	0		0	0
Winter Peaking Service Diversions		0		0	0		0	0
3rd Party Storage and STS		0		0	0		0	0
TOTAL COST OF GAS EXPENSE				0	0		0	0

							Distribu	ution
			Direct	Total	Balance	Classification		_
Account Description	Account	Distribution <u>Dollars</u>	Assignment <u>Factor</u>	Direct	to be	Allocation	Damand	O
Description	<u>Code</u>	Dollars	Factor	<u>Assignment</u>	<u>Allocated</u>	<u>Factor</u>	<u>Demand</u>	Customer
B. LOCAL STORAGE								
i. Operating Supervision	640	0		0	0		0	0
Gas Holders	644	0		0	0		0	0
Other	649	0		0	0		0	0
Other	043	· ·		O	O		O	· ·
ii. Maintenance								
Supervision	840	0		0	0		0	0
Gas Holders	844	0		0	0		0	0
Other	849	0		0	0		0	0
Subtotal		0		0	0		0	0
C. UNDERGROUND STORAGE								
i. Operating								
Supervision	650	0		0	0		0	0
Wells	653	0		0	0		0	0
Lines	655	0		0	0		0	0
Compressor	656	0		0	0		0	0
Compressor Fuel		0		0	0		0	0
Measuring & Regulating	657	0		0	0		0	0
Dehydration	658	0		0	0		0	0
Rents	652	0		0	0		0	0
Joint Venture		0		0	0		0	0
Other	659	0		0	0		0	0
ii. Maintenance								
Supervision	850	0		0	0		0	0
Wells	853	0		0	0		0	0
Lines	855	0		0	0		0	0
Compressor	856	0		0	0		0	0
Measuring & Regulating	857	0		0	0		0	0
Dehydration	858	0		0	0		0	0
Other	859	0		0	0		0	0
Subtotal		0		0	0		0	0
D. TRANSMISSION								
i. Operating								
Supervision	660	0		0	0		0	0
Lines	665	0		0	0		0	0
Compressor	666	0		0	0		0	0
Compressor Fuel		0		0	0		0	0
Measuring & Regulating Stations	667	0		0	0		0	0
Other	669	0		0	0		0	0
ii Maintananaa								
ii. Maintenance Supervision	860	0		0	0		0	0
Lines	865	0		0	0		0	0
Compressor	866	0		0	0		0	0
Measuring & Regulating Stations	867	0		0	0		0	0
Other	869	0		0	0		0	0
Subtotal		0		0	0		0	0
					<u>-</u> _			

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 4 Schedule 9 Page 6 of 8

							Distribution	
			Direct	Total	Balance	Classification		
Account	Account	Distribution	Assignment	Direct	to be	Allocation		
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	<u>Demand</u>	<u>Customer</u>
E. DISTRIBUTION (Southern Ontario)								
i. Operating								
Supervision- Plant Service	670.1	0		0	0		0	0
Supervision- Customer Service	670.2	0		0	0		0	0
Meter & Regulator Removal & Resetting	673	4,245		0	4,245	SECOND	0	4,245
Meter Turn-ons & Turn-offs		2,117		0	2,117	SECOND	0	2,117
Service on Customer Premise	674	4,306		0	4,306	SECOND	0	4,306
New Appliance Inspec., Repair., Repl.		0		0	0		0	0
Mains & Services	675	14,803	S CROSSBORE-OM	1,431	13,371	S_DISTMAINS&SER	4,413	10,390
Compressor	676	0		0	0		0	0
Leakage Survey		0		0	0		0	0
Measuring and Regulating	677	631		0	631	FIRST	631	0
Other- Plant Service	679.1	0		0	0		0	0
Other- Customer Service	679.2	0		0	0		0	0
Other - General Operating	679.3	0		0	0		0	0
Distribution Operating Transferred		0		0	0		0	0
ii. Maintenance								
Supervision- Plant Service	870.1	0		0	0		0	0
Supervision- Customer Service	870.2	0		0	0		0	0
Supervision- Meter Shop	870.3	0		0	0		0	0
Structures & Improvements	872	0		0	0		0	0
Equipment on Customer Premises	873	1,729		0	1,729	SECOND	0	1,729
Mains	875.1	7,816		0	7,816	S_DISTMAINS&SER	2,579	5,237
Services	875.2	0		0	0	_	0	0
Compressor	876	0		0	0		0	0
Measuring and Regulating	877	2,228		0	2,228	FIRST	2,228	0
Meter & Regulator Repair	878	372		0	372	SECOND	0	372
Other- Plant Service	879.1	0		0	0		0	0
Other- Customer Service	879.2	13		0	13	SECOND	0	13
Other- Meter Shop	879.3	987		0	987	SECOND	0	987
Other- General Maintenance	879.4	0		0	0		0	0
Distribution Maintenance Transferred		0		0	0		0	0
Subtotal		39,246		1,431	37,815		9,851	29,395

							Distribu	ution
			Direct	Total	Balance	Classification		
Account	Account	Distribution	Assignment	Direct	to be	Allocation		
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	<u>Demand</u>	Customer
F. DICTRIPLITION (Northware Orderic)								
F. DISTRIBUTION (Northern Ontario) i. Operating								
Supervision	670.1	0		0	0		0	0
Gas Control	670.2	0		0	0		0	0
Meter & Regulator Removal & Resetting	673	2,228		0	2,228	SECOND	0	2,228
Meter Turn-ons & Turn-offs	073	705		0	705	SECOND	0	705
Service on Customer Premise	674	2,063		0	2,063	SECOND	0	2,063
New Appliance Inspec., Repair., Repl.	· · ·	0		0	0	0200.12	0	0
Mains & Services	675	6,487	N_CROSSBORE-OM	432	6,055	N DISTMAINS&SER	2,461	4,026
Compressor	676	0	=	0	0		0	0
Leakage Survey		0		0	0		0	0
Measuring and Regulating	677	4,730		0	4,730	FIRST	4,730	0
Other- Plant Service	679.1	0		0	0		0	0
Other- Customer Service	679.2	0		0	0		0	0
Other - General Operating	679.3	0		0	0		0	0
Distribution Operating Transferred		0		0	0		0	0
ii. Maintenance								
Supervision- Plant Service	870.1	0		0	0		0	0
Supervision- Customer Service	870.2	0		0	0		0	0
Supervision- Meter Shop	870.3	0		0	0		0	0
Structures & Improvements	872	0		0	0		0	0
Equipment on Customer Premises	873	765		0	765	SECOND	0	765
Mains	875.1	3,871		0	3,871	N_DISTMAINS&SER	1,573	2,297
Services	875.2	0		0	0		0	0
Compressor	876	0		0	0		0	0
Measuring and Regulating	877	220		0	220	FIRST	220	0
Meter & Regulator Repair	878	54		0	54	N_DISTM&R	9	45
Other- Plant Service	879.1	0		0	0	0500115	0	0
Other- Customer Service	879.2	22		0	22	SECOND	0	22
Other- Meter Shop	879.3	952		0	952 0	SECOND	0	952 0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0
Subtotal		22,097		432	21,665		8,994	13,103
Sublotal		22,097		432	21,000		0,994	13,103
G. GENERAL OPERATING AND ENGINEERING								
System Operation & Engineering	685	22,490		0	22,490	DISTGO&E	6,896	15,594
Other	688	338		0	338	DISTGO&E	104	234
Scada	684	876		0	876	DISTGO&E	269	607
General Operations Transferred	689	0		0	0		0	0
Subtotal		23,703		0	23,703		7,268	16,435
H. SALES PROMOTION AND MERCHANDISE								
Sales Promotion Supervision	700	6,347	M9/T3CLASS	71	6,276	SALESSUPER	0	6,347
Advertising	701	0		0	0		0	0
Home Service, Special Campaigns		0		0	0		0	0
Displays, Dealer Service, Other		0		0	0	FIDOT	0	0
Demand Side Management		31,842		0	31,842	FIRST	31,842	0
Merchandise Sales Net Income Other	709	0		0	0	SECOND	0	0
Otner Subtotal	709	354 38,543		71	354 38,473	SECOND	31,842	354 6,701
Gubiotai		30,343			30,473		31,042	0,701

							Distribu	ution
Account <u>Description</u>	Account <u>Code</u>	Distribution Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Classification Allocation <u>Factor</u>	Demand	Customer
I. DISTRIBUTION CUSTOMER ACCOUNTING								
Supervision	710	2,200		0	2,200	SECOND	0	2.200
Customer Contracts & Orders	710	9,407		0	9,407	SECOND	0	9,407
Meter Reading	712	8,853		0	8,853	SECOND	0	8,853
Bill Delivery	713.1	0,000		0	0,033	OLOGIND	0	0,033
Customer Billing & Accounting	713.1	28.715		0	28,715	SECOND	0	28,715
Credit & Collection	714	1,652		0	1,652	SECOND	0	1,652
Uncollectible Accounts	718	2,807		0	2,807	SECOND	0	2,807
Other	719	2,007		0	0	OLOGIND	0	0
Subtotal	710	53,633		0	53,633		0	53,633
Subiolai		33,033			33,033			33,033
J. ADMINISTRATIVE AND GENERAL EXPENSE								
Administrative	721	67,670		0	67,670	DISTO&M	13,039	54,631
Special Services	722	690		0	690	DISTO&M	133	557
Insurance	723	6,970		0	6,970	DISTO&M	1,343	5,627
Injuries & Damages	724	0		0	0		0	0
Employee Benefits	725	41,428		0	41,428	DISTLABOR	9,442	31,986
Other Admin & General Expenses	728	1,554		0	1,554	DISTO&M	299	1,255
Administrative and General Transferred	729	0		0	0		0	0
Subtotal		118,313		0	118,313		24,257	94,056
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	295,535		1,934	293,601		82,212	213,323
TOTAL COST OF GAS		0		0	0		0	0
TOTAL OPERATING EXPENSES		295,535		1,934	293,601		82,212	213,323
IX. OTHER REVENUE								
Delayed Payment Charges		6,467		0	6,467	SECOND	0	6.467
NSF Cheque Revenue		250		0	250	SECOND	0	250
Revenue from Service Work		7,000		0	7,000	SECOND	0	7,000
Rental Equipment on Customers' Premises		0		0	0		0	0
Merchandise Margin		0		0	0		0	0
Heating Protection Plan		0		0	0		0	0
Warranty Revenue		0		0	0		0	0
Property & Plant Revenue		0		0	0		0	0
NGV Revenue		0		0	0		0	0
Line locates		0		0	0		0	0
Direct Purchase Administration Fee		0		0	0		0	0
Other Operating Revenue		3,028		0	3,028	SECOND	0	3,028
ABC Revenue		0		0	0		0	0
Subtotal		16,745		0	16,745		0	16,745

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 4
Schedule 10
Page 1 of 6

Classification <u>Allocator</u>		<u>Total</u>	<u>First</u>	Second	<u>Third</u>	<u>Fourth</u>
FIRST FIRST%	EXT	1	1 100.00%	0 0.00%	0 0.00%	0 0.00%
SECOND SECOND%	EXT	1	0 0.00%	1 100.00%	0 0.00%	0 0.00%
THIRD THIRD%	EXT	1	0 0.00%	0 0.00%	1 100.00%	0 0.00%
FOURTH FOURTH%	EXT	1	0 0.00%	0 0.00%	0 0.00%	1 100.00%
SECOND&THIRD SECOND&THIRD%	EXT	2	0 0.00%	1 50.00%	1 50.00%	0 0.00%
FIRST&THIRD&FOURTH FIRST&THIRD&FOURTH%	EXT	2	1.000 50.00%	0.000 0.00%	0.905 45.24%	0.095 4.76%
S_MINPLANT S_MINPLANT%	EXT	1	0.65 64.68%	0.35 35.32%	0 0.00%	0 0.00%
N_MINPLANT N_MINPLANT%	EXT	1	0.59 59.48%	0.41 40.52%	0.00 0.00%	0.00 0.00%
DISTGO&E DISTGO&E%	EXT	100	30.66 30.66%	69.34 69.34%	0 0.00%	0 0.00%
CUSTREG CUSTREG%	EXT	13,067	0 0.00%	13,067 100.00%	0 0.00%	0 0.00%
GO&EGSADMIN GO&EGSADMIN%	EXT	2,547	1,264 49.63%	1,283 50.37%	0 0.00%	0 0.00%
BDEBTCLASS BDEBTCLASS%	EXT	3,443	1,888 54.85%	1,555 45.15%	0 0.00%	0 0.00%
A&GDPADMIN A&GDPADMIN%	EXT	819	611 74.59%	208 25.41%	0 0.00%	0 0.00%
GSBENEFITS GSBENEFITS%	EXT	1,700	633 37.24%	1,067 62.76%	0 0.00%	0 0.00%
STSCLASS STSCLASS%	EXT	10,892	10,420 95.67%	471 4.33%	0 0.00%	0 0.00%
M9/T3CLASS M9/T3CLASS%	EXT	71	0 0.00%	71 100.00%	0 0.00%	0 0.00%
DTDIRECTSTORDEHY DTDIRECTSTORDEHY%	EXT	(464)	(464) 100.00%	0 0.00%	0 0.00%	0 0.00%
DTDIRECTSTORX DTDIRECTSTORX%	EXT	(6,619)	(4,619) 69.78%	0 0.00%	(1,810) 27.34%	(191) 2.88%
DTDIRECTDAWN DTDIRECTDAWN%	EXT	(3,753)	(3,753) 100.00%	0 0.00%	0 0.00%	0 0.00%

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 4
Schedule 10
Page 2 of 6

Classification <u>Allocator</u>		<u>Total</u>	<u>First</u>	Second	<u>Third</u>	<u>Fourth</u>
DTDIRECTDAWNEAST DTDIRECTDAWNEAST%	EXT	(7,454)	(7,454) 100.00%	0 0.00%	0 0.00%	0 0.00%
DTDIRECTSTCLAIR DTDIRECTSTCLAIR%	EXT	(363)	(363) 100.00%	0 0.00%	0 0.00%	0 0.00%
DIRDTBSESTORDEHY DIRDTBSESTORDEHY%	EXT	1,480	1,480 100.00%	0 0.00%	0 0.00%	0 0.00%
DIRDTBSESTORX DIRDTBSESTORX%	EXT	41,014	20,866 50.88%	0 0.00%	18,228.56 44.44%	1,919.54 4.68%
DIRDTBSEDWNSTN DIRDTBSEDWNSTN%	EXT	18,184	18,184 100.00%	0 0.00%	0 0.00%	0 0.00%
DIRDTBSED-TE DIRDTBSED-TE%	EXT	1,217	1,217 100.00%	0 0.00%	0 0.00%	0 0.00%
DIRDTBSESTCL DIRDTBSESTCL%	EXT	1,094	1,094 100.00%	0 0.00%	0 0.00%	0 0.00%
GASINSTOR GASINSTOR%	EXT	131,884	0 0.00%	0 0.00%	102,862 77.99%	29,022 22.01%
MRKTGS MRKTGS%	EXT	1,976	176 8.91%	1,799 91.09%	0 0.00%	0 0.00%
THIRD&FOURTH THIRD&FOURTH%		INT 1	0 0.00%	0 0.00%	0.905 90.47%	0.095 9.53%
PRODLABOR PRODLABOR%		INT 5,396	1,736 32.17%	3,660 67.83%	0 0.00%	0 0.00%
STORDEHYLABOR STORDEHYLABOR%		INT 62	0 0.00%	62 100.00%	0 0.00%	0 0.00%
STORDEHYXLABOR STORDEHYXLABOR%		INT 6,220	2,550 41.00%	450 7.24%	1,662 26.72%	1,558 25.04%
DAWNLABOR DAWNLABOR%		INT 3,763	3,763 100.00%	0 0.00%	0 0.00%	0 0.00%
DAWNEASTLABOR DAWNEASTLABOR%		INT 13,587	13,587 100.00%	0 0.00%	0 0.00%	0 0.00%
STCLAIRLABOR STCLAIRLABOR%		INT 849	641 75.44%	209 24.56%	0 0.00%	0 0.00%
DISTLABOR DISTLABOR%		INT 113,153	25,788 22.79%	87,365 77.21%	0 0.00%	0 0.00%

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 4
Schedule 10
Page 3 of 6

Classification Allocator	<u>Total</u>	<u>First</u>	Second	<u>Third</u>	<u>Fourth</u>
PRODBASE	INT	2,204	(42,250)	127	0
PRODBASE%	(39,918)	(5.52%)	105.84%	(0.32%)	0.00%
STORDEHYBASE	INT	2,586	48	0	0
STORDEHYBASE%	2,634	98.17%	1.83%	0.00%	0.00%
STORDEHYXBASE	INT	121,251	236	236,331	47,937
STORDEHYXBASE%	405,754	29.88%	0.06%	58.24%	11.81%
DAWNBASE	INT	78,439	0	0	0
DAWNBASE%	78,439	100.00%	0.00%	0.00%	0.00%
DAWNEASTBASE	INT	833,380	0	0	0
DAWNEASTBASE%	833,380	100.00%	0.00%	0.00%	0.00%
STCLAIRBASE	INT	28,411	130	0	0
STCLAIRBASE%	28,540	99.55%	0.45%	0.00%	0.00%
DISTBASE	INT	747,191	1,431,256	0	0
DISTBASE%	2,178,447	34.30%	65.70%	0.00%	0.00%
PRODO&M	INT	2,709	5,874	0	0
PRODO&M%	8,584	31.56%	68.44%	0.00%	0.00%
STORDEHYO&M	INT	0	23	0	0
STORDEHYO&M%	23	0.00%	100.00%	0.00%	0.00%
STORDEHYXO&M	INT	5,038	717	3,502	2,395
STORDEHYXO&M%	11,651	43.24%	6.15%	30.06%	20.55%
DAWNO&M	INT	5,984	0	0	0
DAWNO&M%	5,984	100.00%	0.00%	0.00%	0.00%
DAWNEASTO&M	INT	21,555	0	0	0
DAWNEASTO&M%	21,555	100.00%	0.00%	0.00%	0.00%
STCLAIRO&M	INT	983	320	0	0
STCLAIRO&M%	1,303	75.43%	24.57%	0.00%	0.00%
DISTO&M	INT	35,287	147,839	0	0
DISTO&M%	183,126	19.27%	80.73%	0.00%	0.00%
PRODPROTAX	INT	6	10	0	0
PRODPROTAX%	16	38.58%	61.42%	0.00%	0.00%
STORDEHYPROTAX	INT	0.23	0.23	0	0
STORDEHYPROTAX%	0.47	50.00%	50.00%	0.00%	0.00%
STORDEHYXPROTAX	INT	1,038	1	288	111
STORDEHYXPROTAX%	1,438	72.18%	0.07%	20.00%	7.75%
DAWNPROTAX	INT	662	0	0	0
DAWNPROTAX%	662	100.00%	0.00%	0.00%	0.00%
DAWNEASTPROTAX	INT	15,292	0	0	0
DAWNEASTPROTAX%	15,292	100.00%	0.00%	0.00%	0.00%

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 4
Schedule 10
Page 4 of 6

Classification Allocator	Total	<u>First</u>	<u>Second</u>	<u>Third</u>	<u>Fourth</u>
					
STCLAIRPROTAX	INT	1,056	3	0	0
STCLAIRPROTAX%	1,060	99.69%	0.31%	0.00%	0.00%
DISTPROTAX	INT	19,898	18,676	0	0
DISTPROTAX%	38,575	51.58%	48.42%	0.00%	0.00%
INDIR_I_STORX	INT	121,762	0	28,587	14,557
INDIR_I_STORX%	164,906	73.84%	0.00%	17.34%	8.83%
INDIR_II_STORX	INT	7,250	1,018	5,060	3,409
INDIR_II_STORX%	16,737	43.32%	6.08%	30.23%	20.37%
INDIR_I&II_STORX	INT	0.5858	0.0304	0.2378	0.1460
INDIR_I&II_STORX%	1	58.58%	3.04%	23.78%	14.60%
INDIR_I_STORDEHY INDIR_I_STORDEHY%	INT 2,991	2,991 100.00%	0	0 0.00%	0.00%
INDIR_II_STORDEHY INDIR_II_STORDEHY%	INT 139	0.00%	139 100.00%	0.00%	0 0.00%
INDIR_I&II_STORDEHY	INT 1	0.50	0.50	0	0
INDIR_I&II_STORDEHY% INDIR_I_DAWN	INT	50.00% 78,463	50.00%	0.00%	0.00%
INDIR_I_DAWN%	78,463	100.00%	0.00%	0.00%	0.00%
Indir_II_dawn	INT	8,496	0	0	0
Indir_II_dawn%	8,496	100.00%	0.00%	0.00%	0.00%
INDIR_I_DAWNEAST	INT	820,911	0	0	0
INDIR_I_DAWNEAST%	820,911	100.00%	0.00%	0.00%	0.00%
INDIR_II_DAWNEAST	INT	30,802	0	0	0
INDIR_II_DAWNEAST%	30,802	100.00%	0.00%	0.00%	0.00%
INDIR_I_STCLAIR	INT	27,662	0.00%	0	0
INDIR_I_STCLAIR%	27,662	100.00%		0.00%	0.00%
INDIR_II_STCLAIR	INT	1,459	475	0	0
INDIR_II_STCLAIR%	1,934	75.43%	24.57%	0.00%	0.00%
INDIR_I&II_STCLAIR	INT	0.88	0.12	0	0
INDIR_I&II_STCLAIR%	1	87.72%	12.28%	0.00%	0.00%
INDIR_I_DIST	INT	726,921	1,386,696	0	0
INDIR_I_DIST%	2,113,617	34.39%	65.61%	0.00%	0.00%
INDIR_II_DIST INDIR II DIST%	INT 295,535	82,212 27.82%	213,323 72.18%	0 0.00%	0.00%
INDIR_I&II_DIST INDIR I&II DIST%	INT 1	0.31 31.11%	0.69 68.89%	0 0.00%	0 0.00%
SALESSUPER SALESSUPER%	INT 1	0 0.00%	1 100.00%	0.00% 0.00%	0.00%

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 4
Schedule 10
Page 5 of 6

Classification <u>Allocator</u>	<u>Total</u>	<u>First</u>	Second	<u>Third</u>	<u>Fourth</u>
STORDEHYXGO&E	INT	2,058	0	1,383	146
STORDEHYXGO&E%	3,586	57.37%	0.00%	38.57%	4.1%
DAWNEASTGO&E	INT	2,222	0	0	0
DAWNEASTGO&E%	2,222	100.00%	0.00%	0.00%	0.00%
N_DISTMM&RCOM	INT	548,153	153,699	0	0
N_DISTMM&RCOM%	701,851	78.10%	21.90%	0.00%	0.00%
ADREGULATORS ADREGULATORS%	INT	0.56	0.44	0	0
	1	55.79%	44.21%	0.00%	0.00%
N_DISTMAINS&SER	INT	434,463	634,392	0	0
N_DISTMAINS&SER%	1,068,856	40.65%	59.35%	0.00%	0.00%
S_DISTMAINS&SER	INT	619,714	1,258,116	0	0
S_DISTMAINS&SER%	1,877,831	33.00%	67.00%	0.00%	0.00%
N_DIST	INT	624,952	759,473	0	0
N_DIST%	1,384,425	45.14%	54.86%	0.00%	0.00%
PRODCOG	INT	595,159	5,531	72,158	0
PRODCOG%	672,848	88.45%	0.82%	10.72%	0.00%
DTBASEPROD	INT	1,172	1,866	0	0
DTBASEPROD%	3,038	38.58%	61.42%	0.00%	0.00%
DTBASESTORDEHY	INT	1,552	41	0	0
DTBASESTORDEHY%	1,593	97.40%	2.60%	0.00%	0.00%
DTBASESTORX	INT	102,042	187	11,821	1,981
DTBASESTORX%	116,031	87.94%	0.16%	10.19%	1.71%
DTBASEDAWN	INT	62,038	0	0	0
DTBASEDAWN%	62,038	100.00%	0.00%	0.00%	0.00%
DTBASEDAWNEAST	INT	821,165	0	0	0
DTBASEDAWNEAST%	821,165	100.00%	0.00%	0.00%	0.00%
DTBASESTCLAIR	INT	26,642	108	0	0
DTBASESTCLAIR%	26,750	99.60%	0.40%	0.00%	0.00%
DTBASEDIST	INT	435,543	1,022,322	0	0
DTBASEDIST%	1,457,865	29.88%	70.12%	0.00%	0.00%
DTDRWDN-PROD	INT	5	8	0	0
DTDRWDN-PROD%	14	38.58%	61.42%	0.00%	0.00%
DTDRWDN-DEHYDR	INT	104	0	0	0
DTDRWDN-DEHYDR%	104	99.93%	0.07%	0.00%	0.00%
DTDRWDN-STORX	INT	1,243	0	421	46
DTDRWDN-STORX%	1,711	72.65%	0.03%	24.63%	2.69%
DTDRWDN-DAWN	INT	928	0	0	0
DTDRWDN-DAWN%	928	100.00%	0.00%	0.00%	0.00%

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 4
Schedule 10
Page 6 of 6

Classification <u>Allocator</u>	-	<u> Total</u>	<u>First</u>	Second	<u>Third</u>	<u>Fourth</u>
DTDRWDN-DAWNEAST		INT	5,533	0	0	0
DTDRWDN-DAWNEAST%		5,533	100.00%	0.00%	0.00%	0.00%
DTDRWDN-OTHRTRAN		INT	1,553	0	0	0
DTDRWDN-OTHRTRAN%		1,553	100.00%	0.00%	0.00%	0.00%
DTDRWDN-STCLAIR		INT	196	0	0	0
DTDRWDN-STCLAIR%		197	99.76%	0.24%	0.00%	0.00%
DTDRWDN-DIST		INT	1,533	3,597	0	0
DTDRWDN-DIST%		5,130	29.88%	70.12%	0.00%	0.00%
S_DISTMM&RCOM		INT	663,178	340,474	0	0
S_DISTMM&RCOM%		1,003,652	66.08%	33.92%	0.00%	0.00%
INDIR_I_PROD		INT	0	0	0	0
INDIR_I_PROD%		0	0.00%	0.00%	0.00%	0.00%
INDIR_II_PROD		INT	6,346	10,104	0	0
INDIR_II_PROD%		16,450	38.58%	61.42%	0.00%	0.00%
INDIR_I&II_PROD		INT	3,173	5,052	0	0
INDIR_I&II_PROD%		8,225	38.58%	61.42%	0.00%	0.00%
N_DISTM&R		INT	16,493	78,206	0	0
N_DISTM&R%		94,699	17.42%	82.58%	0.00%	0.00%
S_CROSSBORE-PL S_CROSSBORE-PL%	EXT	2,042	0 0.00%	2,042 100.00%	0 0.00%	0 0.00%
S_CROSSBORE-PLAD S_CROSSBORE-PLAD%	EXT	55	0 0.00%	55 100.00%	0 0.00%	0 0.00%
N_CROSSBORE-PL N_CROSSBORE-PL%	EXT	760	0 0.00%	760 100.00%	0 0.00%	0 0.00%
N_CROSSBORE-PLAD N_CROSSBORE-PLAD%	EXT	22	0 0.00%	22 100.00%	0 0.00%	0 0.00%
S_CROSSBORE-OM S_CROSSBORE-OM%	EXT	1,431	0 0.00%	1,431 100.00%	0 0.00%	0 0.00%
N_CROSSBORE-OM N_CROSSBORE-OM%	EXT	432	0 0.00%	432 100.00%	0 0.00%	0 0.00%
F24TGENOPS F24TGENOPS%	EXT	490	490 100.00%	0 0.00%	0 0.00%	0 0.00%
F24TBENEFITS F24TBENEFITS%	EXT	57	57 100.00%	0 0.00%	0 0.00%	0 0.00%

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 1 of 24

A PROCES PLANT IN SERVICE	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
Land 410	I. GROSS PLANT IN SERVICE											
Medit and Lines	A. PRODUCTION AND GATHERING											
Monta and Lines			-	-	-					•	-	
Comp. Mass., & Rog. Equipment 4121 S18467 0 0 0 0 0 0 0 0 0			-	-	-	-	-	-				
Chief 19			-	-	-	-				•	-	
B. LOCAL STORAGE			-	-	-	-		-	-	•	-	
B. LOCAL STORAGE		419								-	•	
Cash folders Storage and Equipment	Subiotal			0	0	0	0	0	0	0	0	
Land												
Structures & Improvements										•		
Cheme			,		-	-	-			•	-	
C. UNDERGROUND STORAGE			,									
C. UNDERGROUND STORAGE Land		444								-		
Land 450 3,814 1,07 342 91 0 0 32 0 6 1	Gubiotai		22,700									
Land Rights 451 32.062 11.411 3.886 771 2 396 283 0 80 4		450	0.044	4 007	0.40	0.4	2		00	2		
Structures & Improvements 452 48,843 10,274 3,482 939 6 0 343 0 77 6										-		
Mesauring and Requising 457 55.855 10.255 11.086 2.199 7 1.129 807 0 228 11			,							•		
Measuring and Regulating 457 55,855 10,785 3,656 972 5 0 361 0 81 6 6 688 85,244 12,514 1,859 4,980 30 0 1,794 0 385 30 30 0 1,794 0 385 30 30 0 1,794 0 385 30 30 0 1,794 0 385 30 30 0 1,794 0 385 30 30 0 3,985 30 30 30 3,985 30 30 30 3,985 30 30 30 3,985 30 30 30 3,985 30 30 30 3,985 30 30 30 3,985 30 30 30 3,985 30 30 30 3,985 30 30 3,985 30 30 30 30 30 30 30 3					,					•		
Base Pressure Gas			,	,	,			, -		•		
Compressor Equipment 456 450 240 0.38 54.728 18.559 4.980 30 0 1.794 0 385 30 0 0 144 2 2 2 2 2 2 2 2 2							-	-		0		
Other Subtral 459 9,708 2,637 886 231 1 0 80 0 14 2 Subtolal 516,990 135,915 46,162 10,776 52 2,394 3,393 1 982 60 D.TRANSMISSION Land 460 25,014 3,149 1,058 528 8 0 198 0 42 1 Land Rights 461 37,894 4,927 1,658 528 8 0 198 0 64 2 Compressor Equipment 465 1,086,689 149,340 50,242 16,021 249 0 5,985 0 1,944 55 Masing 466 360,329 25,142 8,459 2,557 31 0 1,082 0 373 11 Measuring and Regulating 467 164,771 4,266 16,238 5,270 88 0 1,881 0 887 3										0		
D. TRANSMISSION Land 460 25,014 3,149 1,059 334 5 0 128 0 42 1 1 1 1 1 1 1 1 1		459	9,708	2,637	896	231	1	0	80	0	14	2
Land Land Holp 460	Subtotal		516,990	135,915	46,182	10,776	52	2,394	3,939	1	982	60
Land Land Holp 460	D. TRANSMISSION											
Land Rights 461 97,894 4,927 1,658 528 8 0 198 0 64 2 Mains 465 1,085,689 149,340 50,242 16,021 249 0 5,985 0 1,944 59 Compressor Equipment 466 360,329 25,142 8,459 2,557 31 0 1,082 0 373 11 Measuring and Regulating 467 164,771 48,266 16,238 5,270 88 0 1,881 0 588 18 Structures & Improvements 462 53,94 6,450 2,170 683 10 0 0 263 0 0 598 18 Structures & Improvements 469 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Land Rights 471 7,7621 237,274 79,826 25,393 391 0 9,537 0 3,108 95 E. DISTRIBUTION (Southern Ontario) Land Rights 471 7,538 5,293 1,032 282 5 387 68 1 0 0 0 0 Mains 475.1 960,188 679,367 128,862 35,188 645 48,175 8,488 144 0 0 Compressor Equipment 476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Measuring and Regulating Eq Joint 477.1 43,463 25,305 8,513 2,403 45 3,309 516 0 0 0 0 Structures & Improvements 472 131,514 92,337 18,001 4,926 90 6,746 1,180 19 0 0 0 Services 474.1 74,531 65,918 13,642 757 11 832 324 50 58 9 Chefore 479 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		460	25,014	3,149	1,059	334	5	0	128	0	42	1
Compressor Equipment 466 360,329 25,142 8,459 2,557 31 0 1,082 0 373 11 Measuring and Regulating 467 164,771 48,266 16,238 5,270 88 0 1,881 0 598 18 Structures & Improvements 462 53,924 6,450 2,170 663 10 0 263 0 87 3 Other								0		0		2
Measuring and Regulating 467 164,771 48,266 16,238 5,270 88 0 1,881 0 598 18 Structures & Improvements 462 53,924 6,450 2,170 683 10 0 0 263 0 87 3 3 0 3 3 0 3 3 3 3	Mains	465	1,085,689	149,340	50,242	16,021	249	0	5,985	0	1,944	59
Structures & Improvements 462 53,924 6,450 2,170 683 10 0 263 0 87 3 0 0 0 0 0 0 0 0 0			360,329					0		0		
Other Subtotal 469 0								-		•		
Subtotal 1,727,621 237,274 79,826 25,393 391 0 9,537 0 3,108 95												
E. DISTRIBUTION (Southern Ontario) Land 470 7,779 5,462 1,065 291 5 399 70 1 0 0 0 Land Rights 471 7,538 5,293 1,032 282 5 387 68 1 0 0 0 Mains 475.1 960,188 679,367 128,862 35,188 645 48,175 8,488 144 0 0 0 Compressor Equipment 476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Measuring and Regulating Eq Joint 477.1 43,463 25,305 8,513 2,403 45 3,309 516 0 0 0 0 Measuring and Regulating Eq Sole 477.2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 Structures & Improvements 472 131,514 92,337 18,001 4,926 90 6,746 1,180 19 0 0 Services 473 917,642 858,277 20,239 2,493 22 2,704 3,081 390 0 1 Meters 478 225,002 199,000 10,995 2,286 34 2,511 978 150 174 26 Regulators 474.1 74,531 65,918 3,642 757 11 832 324 50 58 9 Customer Stations 474.2 70,522 62,372 3,446 716 111 787 307 47 55 8 Other		469										
Land 470 7,779 5,462 1,065 291 5 399 70 1 0 0 Land Rights 471 7,538 5,293 1,032 282 5 387 68 1 0 0 Mains 475.1 960,188 679,367 128,862 35,188 645 48,175 8,488 144 0 0 Compressor Equipment 476 0	Subtotal		1,727,621	237,274	79,826	25,393	391	0	9,537	0	3,108	95
Land Rights 471 7,538 5,293 1,032 282 5 387 68 1 0 0 Mains 475.1 960,188 679,367 128,862 35,188 645 48,175 8,488 144 0 0 Compressor Equipment 476 0												
Mains 475.1 960,188 679,367 128,862 35,188 645 48,175 8,488 144 0 0 Compressor Equipment 476 0										1		
Compressor Equipment 476 0			,	,						1		
Measuring and Regulating Eq Joint 477.1 43,463 25,305 8,513 2,403 45 3,309 516 0 0 0 0 Measuring and Regulating Eq Sole 477.2 0<											-	
Measuring and Regulating Eq Sole 477.2 0			-	-						•	-	
Structures & Improvements 472 131,514 92,337 18,001 4,926 90 6,746 1,180 19 0 0 Services 473 917,642 858,277 20,239 2,493 22 2,704 3,081 390 0 1 Meters 478 225,002 199,000 10,995 2,286 34 2,511 978 150 174 26 Regulators 474.1 74,531 65,918 3,642 757 11 832 324 50 58 9 Customer Stations 474.2 70,522 62,372 3,446 716 11 787 307 47 55 8 Other 479 0			,	,	,					•	-	
Services 473 917,642 858,277 20,239 2,493 22 2,704 3,081 390 0 1 Meters 478 225,002 199,000 10,995 2,286 34 2,511 978 150 174 26 Regulators 474.1 74,531 65,918 3,642 757 11 832 324 50 58 9 Customer Stations 474.2 70,522 62,372 3,446 716 11 78 307 47 55 8 Other 479 0			-	-	-				-	•	-	
Meters 478 225,002 199,000 10,995 2,286 34 2,511 978 150 174 26 Regulators 474.1 74,531 65,918 3,642 757 11 832 324 50 58 9 Customer Stations 474.2 70,522 62,372 3,446 716 11 787 307 47 55 8 Other 479 0 0 0 0 0 0 0 0 0 0	•			,					,			
Regulators 474.1 74,531 65,918 3,642 757 11 832 324 50 58 9 Customer Stations 474.2 70,522 62,372 3,446 716 11 787 307 47 55 8 Other 479 0 0 0 0 0 0 0 0 0 0			,	,	,	,		, -	,			
Customer Stations 474.2 70,522 62,372 3,446 716 11 787 307 47 55 8 Other 479 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>												
Other 479 _ 0 0 0 0 0 0 0 0 0 0 0 0 0 0												
	Subtotal		2,438,181	1,993,330	195,794	49,343	869	65,849	15,011	801	286	44

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 2 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING											
Land	410	0	0	0	-	0	0	0	0	0	0
Land Rights	411	0	0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	-	0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0		0	0	0	0	0	0
Other	419	0	0	0		0	0	0	0	0	0
Subtotal		0	0	0	0	0	0	0	0	0	0
B. LOCAL STORAGE	440	10.000	0	•			•		•	•	0
Gas Holders Storage and Equipment Land	443 440	19,220 7	0	0		0	0	0	0	0	0
Structures & Improvements	442	3,541	0	0		0	0	0	0	0	0
Other	444	0,541	0	0		0	0	0	0	0	0
Subtotal		22,768	0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	3,814	528	0	98	208	15	0	982	0	3
Land Rights	451	32,062	4,684	3	1,062	3,599	13	60	396	2	4
Structures & Improvements	452	48,843	5,275	0	1,016	1,842	169	0	20,253	0	35
Wells and Lines	453/4/5	91,465	13,363	8	3,029	10,267	38	170	1,131	6	12
Measuring and Regulating	457	55,855	5,201	0	,	1,999	41	0	25,852	0	9
Base Pressure Gas	458	35,204	3,984	6	,	4,924	29	131	870	4	9
Compressor Equipment	456	240,038	28,527	0		10,363	938	0	86,910	0	196
Other	459	9,708	1,326	0		627	2,302	0	0	0	0
Subtotal		516,990	62,888	17	13,025	33,830	3,545	360	136,395	12	268
D. TRANSMISSION											
Land	460	25,014	2,155	0		0	89	0	16,710	26	19
Land Rights	461	37,894	3,549	0		0	204	0	24,778	0	43
Mains	465	1,085,689	108,154	0	-,	0	5,684 723	0	691,756	21 0	1,187 151
Compressor Equipment Measuring and Regulating	466 467	360,329 164,771	12,840 38,597	0	, -	0	1,187	0	289,008 44,771	752	274
Structures & Improvements	462	53,924	4,331	0	.,	0	1,107	0	36,892	0	37
Other	469	00,024	0	0		0	0	0	00,002	0	0
Subtotal		1,727,621	169,626	0		0	8,066	0	1,103,914	799	1,711
E. DISTRIBUTION (Southern Ontario)											
Land	470	7,779	372	114	0	0	0	0	0	0	0
Land Rights	471	7,538	360	110	0	0	0	0	0	0	0
Mains	475.1	960,188	45,444	13,875	0	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	-	0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	43,463	2,541	832		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	-	0	0	0	0	0	0
Structures & Improvements	472	131,514	6,288	1,927	0	0	0	0	0	0	0
Services	473	917,642	24,991	5,444	0	0	0	0	0	0	0
Meters	478	225,002	6,594	1,577	678	0	0	0	0	0	0
Regulators	474.1	74,531	2,184	522 494		0	0	0	0	0	0
Customer Stations Other	474.2 479	70,522	2,067 0	494		0	0	0	0	0	0
Subtotal	4/9	2,438,181	90,841	24,897	1,115	0	0	0	0	0	0
Gubiolai		۷,۳۵۵,۱۵۱	30,041	۲۳,091	1,113	0	0	0	0	0	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General Firm Service R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE							
A. PRODUCTION AND GATHERING							
Land	410	0	0	0	0	0	0
Land Rights	411	0	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0	0	0
Other Subtotal	419	0	0	0	0	0	0
Gubiotai			- 0	0	0	<u> </u>	
B. LOCAL STORAGE							
Gas Holders Storage and Equipment	443 440	19,220	14,351 5	3,799	1,000 0	70 0	0
Land Structures & Improvements	440 442	7 3,541	5 2,644	1 700	184	13	0
Other	444	0,541	2,644	700	0	0	0
Subtotal		22,768	17,001	4,500	1,185	83	0
		-	,	,	,		
C. UNDERGROUND STORAGE							
Land	450	3,814	374	99	26	2	0
Land Rights Structures & Improvements	451 452	32,062 48,843	4,036 3,828	1,069 1,013	282 267	20 19	0
Wells and Lines	452 453/4/5	48,843 91,465	3,828 11,514	3,049	267 804	56	0
Measuring and Regulating	453/4/5	55,855	4,331	1,147	302	21	0
Base Pressure Gas	458	35,204	4,127	1,094	289	20	0
Compressor Equipment	456	240,038	20,331	5,382	1,417	99	0
Other	459	9,708	996	264	69	5	0
Subtotal		516,990	49,538	13,117	3,454	240	0
D. TRANSMISSION							
Land	460	25.014	748	198	52	4	0
Land Rights	461	37,894	1,109	294	77	5	0
Mains	465	1,085,689	30,974	8,199	2,158	150	0
Compressor Equipment	466	360,329	12,941	3,426	902	63	0
Measuring and Regulating	467	164,771	2,005	531	140	10	0
Structures & Improvements	462	53,924	1,652	437	115	8	0
Other	469	0	0	0	0	0 240	0
Subtotal		1,727,621	49,429	13,085	3,444	240	0
E. DISTRIBUTION (Southern Ontario)							
Land	470	7,779	0	0	0	0	0
Land Rights	471	7,538	0	0	0	0	0
Mains	475.1	960,188	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0 0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	43,463 0	0	0	0	0	0
Structures & Improvements	477.2	131,514	0	0	0	0	0
Services	473	917,642	0	0	0	0	0
Meters	478	225,002	0	0	0	0	0
Regulators	474.1	74,531	0	0	0	0	0
Customer Stations	474.2	70,522	0	0	0	0	0
Other	479	0	0	0	0	0	0
Subtotal		2,438,181	0	0	0	0	0

F. DISTRIBUTION Planteer Creators) Land	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
Land Rights												
Mains- Gird 475.1 576.223 0 0 0 0 0 0 0 0 0												0
Mains-Sole												0
Mains Sole												0
Compressor Sospinents				-	-	-	-	-	-	-	•	0
Measuring and Regulating Eq Ison												0
Messuring and Regularing Eq. Solve 477.2 28,471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			-			-					-	0
Structures 172 63,698 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						-						0
Services						-						0
Meters				0	0	0	0	0		0	0	0
Regulations 1741 20,560 0 0 0 0 0 0 0 0 0						0						0
Cher				0	0	0	0	0		0	0	0
Subtodied 1,384,425	Customer Stations	474.2	29,965	0	0	0	0	0	0	0	0	0
G.INTANGIBLE PLANT H. GENERAL PLANT Land 480 480 482 482 4853 19,559 2,084 485 2,084 487 488 481 484 484 484 484 484 484 484 484	Other	479	0	0	0	0	0	0	0	0	0	0
H. GENERAL PLANT	Subtotal		1,384,425	0	0	0	0	0	0	0	0	0
Land Siructures & Improvements 482	G. INTANGIBLE PLANT	401/402	7,677	3,790	455	118	2	159	33	1	1	0
Land Siructures & Improvements 482	H GENERAL PLANT											
Structures & Improvements 482		480	621	273	32	9	1	8	3	0	0	0
Furniture and Equipment												4
Transportation Equipment												9
Communication Equipment 488 15,506 7,631 693 196 8 170 50 0 0 0 0 0 0 0 0		484					38	564	173	8	29	3
Rental Equip. on Customer Premise	Construction Equipment	485/6	48,629	21,345	2,515	734	43	643	197	9	33	4
Capital Leases Officer Officer Officer Officer Subtotal A89 O O O O O O O O O O O O O O O O O O O	Communication Equipment	488	15,506	7,631	693	196	8	170	50	0	9	0
Other Subtotal 264,229 116,806 13,556 3,950 230 3,458 1,060 47 179		487				-						0
Subtotal 264,229 116,806 13,556 3,950 230 3,458 1,060 47 179			-	-	-	-		-	-	-	-	0
TOTAL GROSS PLANT IN SERVICE II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land A production of the produc		489										0
II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Land A 110 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		264,229	116,806	13,556	3,950	230	3,458	1,060	47	179	20
A. PRODUCTION AND GATHERING Land Land A 110 A 110 B 1411	TOTAL GROSS PLANT IN SERVICE		6,361,891	2,487,116	335,814	89,581	1,543	71,861	29,579	850	4,557	220
Land 410 0 <td>II. ACCUMULATED DEPRECIATION</td> <td></td>	II. ACCUMULATED DEPRECIATION											
Land 410 0 <td>A. PRODUCTION AND GATHERING</td> <td></td>	A. PRODUCTION AND GATHERING											
Wells and Lines 406/7/8/415 0 <td></td> <td>410</td> <td>0</td>		410	0	0	0	0	0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	Land Rights	411	0	0	0	0	0	0	0	0	0	0
Other Subtotal 419 0	Wells and Lines	406/7/8/415	0	0	0	0	0	0	0	0	0	0
Subtotal			0									0
B. LOCAL STORAGE Gas Holders Storage and Equipment		419										0
Gas Holders Storage and Equipment 443 9,353 0	Subtotal		0	0	0	0	0	0	0	0	0	0
Gas Holders Storage and Equipment 443 9,353 0	B. LOCAL STORAGE											
Land 440 0 <td></td> <td>443</td> <td>9.353</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		443	9.353	0	0	0	0	0	0	0	0	0
Other Subtotal 444 0 3											0	0
Subtotal 11,221 0 3 <	Structures & Improvements	442	1,868	0	0	0	0	0	0	0	0	0
C. UNDERGROUND STORAGE Land 450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					0	0	0	0	0	0	0	0
Land 450 33 3 1 11 11 1	Subtotal		11,221	0	0	0	0	0	0	0	0	0
Land 450 33 3 1 11 11 1	C LINDERGROUND STOPAGE											
Land Rights 451 13,029 4,637 1,579 313 1 161 115 0 33 Structures & Improvements 452 21,565 4,228 1,432 387 2 0 144 0 34 Wells and Lines 453/4/5 47,652 16,959 5,776 1,146 3 588 420 0 119		450	0	0	0	0	^	0	0	0	^	0
Structures & Improvements 452 21,565 4,228 1,432 387 2 0 144 0 34 Wells and Lines 453/4/5 47,652 16,959 5,776 1,146 3 588 420 0 119						-						2
Wells and Lines 453/4/5 47,652 16,959 5,776 1,146 3 588 420 0 119												2
												6
Measuring and Regulating 457 33,897 6,741 2,286 607 3 0 225 0 51						607			225		51	4
Base Pressure Gas 458 0 0 0 0 0 0 0 0 0 0 0						0	0	0	0	0	0	0
Compressor Equipment 456 110,499 25,301 8,580 2,300 14 0 829 0 178		456		25,301	8,580	2,300			829		178	14
Other 459 <u>5,529 1,574 535 138 1 0 48 0 8</u>		459										11_
Subtotal 232,171 59,439 20,187 4,891 24 749 1,781 0 422	Subtotal		232,171	59,439	20,187	4,891	24	749	1,781	0	422	28

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)											
Land	470	4,090	0	0	0	0	0	0	0	0	0
Land Rights	471	9,429	0	0	0	0	0	0	0	0	0
Mains- Grid	475.1	378,223	0	0	0	0	0	0	0	0	0
Mains- Joint	475.2	164,912	0	0	0	0	0	0	0	0	0
Mains- Sole	475.3	45,027	0	0	0	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	87,218	0	0	0	0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	26,471	0	0	0	0	0	0	0	0	0
Structures & Improvements	472	63,698	0	0	0	0	0	0	0	0	0
Services	473	480,693	0	0	0	0	0	0	0	0	0
Meters	478	65,139	0	0	0	0	0	0	0	0	0
Regulators	474.1	29,560	0	0	0	0	0	0	0	0	0
Customer Stations	474.2	29,965	0	0	0	0	0	0	0	0	0
Other	479	0	0	0	0	0	0	0	0	0	0
Subtotal		1,384,425	0	0	0	0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	7,677	191	54	2	0	0	0	0	0	0
H. GENERAL PLANT											
Land	480	621	28	3	3	3	1	1	94	0	0
Structures & Improvements	482	44,553	1,989	213	216	194	39	40	6,757	5	8
Furniture and Equipment	483	112,277	5,014	537	544	488	98	101	17,029	13	21
Transportation Equipment	484	42,644	1,904	204	207	185	37	38	6,468	5	8
Construction Equipment	485/6	48,629	2,171	233	236	211	43	44	7,375	6	9
Communication Equipment	488	15,506	595	40	73	78	15	0	2,345	2	3
Rental Equip. on Customer Premise	487	0	0	0	0	0	0	0	0	0	0
Capital Leases		0	0	0	0	0	0	0	0	0	0
Other	489	0	0	0	0	0	0	0	0	0	0
Subtotal		264,229	11,701	1,229	1,278	1,158	233	223	40,069	31	50
TOTAL GROSS PLANT IN SERVICE		6,361,891	335,247	26,197	37,103	34,989	11,844	583	1,280,377	842	2,029
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0	0	0	0	0	0	0	0	0	0
Land Rights	411	0	0	0	0	0	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0	0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0	0	0	0	0	0	0
Other	419	0	0	0	0	0	0	0	0	0	0
Subtotal		0	0	0		0	0	0	0	0	
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	9,353	0	0	0	0	0	0	0	0	0
Land	440	0,000	0	0	0	0	0	0	0	0	0
Structures & Improvements	442	1,868	0	0	0	0	0	0	0	0	0
Other	444	0	0	0	0	0	0	0	0	0	0
Subtotal		11,221	0	0	0	0	0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0	0	0	0	0	0	0	0	0	0
Land Rights	451	13,029	1,904	1	432	1,463	5	24	161	1	2
Structures & Improvements	452	21,565	2,126	0	422	721	61	0	9,872	0	13
Wells and Lines	453/4/5	47,652	6,962	4	1,578	5,349	20	88	589	3	6
Measuring and Regulating	457	33,897	3,232	0	679	1,259	17	0	15,202	0	4
Base Pressure Gas	458	0	0	0	0	0	0	0	0	0	0
Compressor Equipment	456	110,499	13,152	0	2,484	4,802	418	0	39,753	0	87
Other	459	5,529	791	0	154	374	1,109	0	0	0	0
Subtotal		232,171	28,167	5	5,749	13,968	1,631	113	65,578	4	112

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 6 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)							
Land	470	4,090	2,422	506	535	486	140
Land Rights	471	9,429	5,583	1,167	1,234	1,121	323
Mains- Grid	475.1	378,223	321,623	56,600	0	0	0
Mains- Joint	475.2	164,912	61,477	19,780	34,287	41,729	7,639
Mains- Sole	475.3	45,027	0	0	25,475	10,816	8,736
Compressor Equipment	476 477.1	0	0	10.461	0 18,134	0 22,070	0 4,040
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	87,218 26,471	32,514 0	10,461 0	13,995	8,858	3,618
Structures & Improvements	477.2	63,698	37,720	7,881	8,340	7,576	2,181
Services	473	480,693	465,374	9,557	2,538	7,370	2,497
Meters	478	65,139	53,944	6,166	2,215	635	2,179
Regulators	474.1	29,560	19,097	2,468	3,187	3,918	890
Customer Stations	474.2	29,965	0	6,223	10,456	2,999	10,287
Other	479	0	0	0	0	0	0
Subtotal		1,384,425	999,754	120,808	120,396	100,938	42,530
G. INTANGIBLE PLANT	401/402	7,677	1,945	287	291	250	97
H. GENERAL PLANT	400						_
Land	480	621 44,553	119 8,573	15 1,067	13 963	10 738	5 365
Structures & Improvements	482 483	44,553 112,277	8,573 21,604	2,689	2,428	1,860	365 921
Furniture and Equipment Transportation Equipment	484	42,644	8,205	1,021	922	706	350
Construction Equipment	485/6	48,629	9,357	1,165	1,052	806	399
Communication Equipment	488	15,506	2,687	311	284	239	75
Rental Equip. on Customer Premise	487	0	0	0	0	0	0
Capital Leases		0	0	0	0	0	0
Other	489	0	0	0	0	0	0
Subtotal		264,229	50,545	6,268	5,663	4,359	2,115
TOTAL GROSS PLANT IN SERVICE		6,361,891	1,168,211	158,065	134,433	106,110	44,741
II. ACCUMULATED DEPRECIATION							
A PROPULATION AND CATUERING							
A. PRODUCTION AND GATHERING	410	0	0	0	0	0	0
Land Land Rights	410	0	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0	0	0
Other	419	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0
B. LOCAL STORAGE							
Gas Holders Storage and Equipment	443	9,353	6,984	1,849	487	34	0
Land	443	9,333	0,964	1,649	0	0	0
Structures & Improvements	442	1,868	1,395	369	97	7	0
Other	444	0	0	0	0	0	0
Subtotal		11,221	8,379	2,218	584	41	0
C. UNDERGROUND STORAGE							
Land	450	0	0	0	0	0	0
Land Rights	451	13,029	1,640	434	114	8	0
Structures & Improvements	452	21,565	1,584	419	110	8	0
Wells and Lines	453/4/5	47,652	5,999	1,589	419	29	0
Measuring and Regulating	457	33,897	2,679	709	187	13	0
Base Pressure Gas	458	0	0	0	0	0	0
Compressor Equipment	456	110,499	9,398	2,488	655	46	0
Other	459	5,529	595	157	41	3	0
Subtotal		232,171	21,894	5,797	1,526	106	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
D. TRANSMISSION											
Land	460	0	0	0	0	0	0	0	0	0	0
Land Rights	461	10,642	1,704	573	185	3	0	67	0	21	1
Mains	465	448,479	57,791	19,443	6,243	99	0	2,297	0	739	23
Compressor Equipment	466	126,565	8,948	3,010	924	12	0	378	0	128	4
Measuring and Regulating	467	60,907	20,438	6,876	2,253	39	0	786	0	246	7
Structures & Improvements	462	26,465	2,824	950	297	4	0	116	0	39	1
Other	469	0	0	0	0	0	0	0	0	0	0
Subtotal		673,058	91,704	30,852	9,903	158	0	3,645	0	1,174	36
E. DISTRIBUTION (Southern Ontario)											
Land	470	0	0	0	0	0	0	0	0	0	0
Land Rights	471	1,429	1,004	196	54	1	73	13	0	0	0
Mains	475.1	478,100	337,997	64,286	17,556	322	24,036	4,235	72	0	0
Compressor Equipment	476	0	0	0	0	0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	14,804	8,619	2,900	819	15	1,127	176	0	0	0
Structures & Improvements	472	39,088	27,444	5,350	1,464	27	2,005	351	6	0	0
Services	473	400,003	374,126	8,822	1,086	10	1,179	1,343	170	0	0
Meters	478	70,459	62,316	3,443	716	11	786	306	47	54	8
Regulators	474.1	40,772	36,060	1,992	414	6	455	177	27	32	5
Customer Stations	474.2	27,688	24,488	1,353	281	4	309	120	18	21	3
Other	479	0	0	0	0	0	0	0	0	0	0
Subtotal		1,072,343	872,053	88,342	22,390	396	29,970	6,721	340	107	16
F. DISTRIBUTION (Northern Ontario) Land	470	0	0	0	0	0	0	0	0	0	0
Land Rights	471	3,076	0	0	0	0	0	0	0	0	0
Mains - Grid	475.1	205,939	0	0	0	0	0	0	0	0	0
Mains- Joint	475.2	89,069	0	0	0	0	0	0	0	0	0
Mains- Sole	475.3	24,319	0	0	0	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	35,130	0	0	0	0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	10,662	0	0	0	0	0	0	0	0	0
Structures & Improvements	472	17,445	0	0	0	0	0	0	0	0	0
Services	473	203,174	0	0	0	0	0	0	0	0	0
Meters	478	18,293	0	0	0	0	0	0	0	0	0
Regulators	474.1	17,512	0	0	0	0	0	0	0	0	0
Customer Stations	474.2	12,028	0	0	0	0	0	0	0	0	0
Other	479	0	0	0	0	0	0	0	0	0	0
Subtotal		636,647	0	0	0	0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	6,192	3,057	367	95	2	128	27	1	0	0
H. GENERAL PLANT											
Land	480	0	0	0	0	0	0	0	0	0	0
Structures & Improvements	482	12,412	5,448	642	187	11	164	50	2	8	1
Furniture and Equipment	483	69,228	30,387	3,580	1,045	62	915	281	13	47	6
Transportation Equipment	484	14,032	6,159	726	212	12	186	57	3	10	1
Construction Equipment	485/6	18,082	7,937	935	273	16	239	73	3	12	1
Communication Equipment	488	7,917	3,896	354	100	4	87	26	0	5	0
Rental Equip. on Customer Premise	487	0	0	0	0	0	0	0	0	0	0
Capital Leases		0	0	0	0	0	0	0	0	0	0
Other	489	0	0	0	0	0	0	0	0	0	0
Subtotal		121,670	53,827	6,237	1,817	105	1,591	487	22	82	9
TOTAL ACCUMULATED DEPRECIATION		2,753,302	1,080,080	145,985	39,096	684	32,438	12,661	363	1,786	90

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION											
Land	460	0	0	0	0	0	0	0	0	0	0
Land Rights	461	10,642	1,329	0	149	0	86	0	6,138	0	18
Mains	465	448,479	43,406	0	5,159	0	3,239	0	291,855	7	676
Compressor Equipment	466	126,565	5,089	0	902	0	469	0	100,572	0	98
Measuring and Regulating	467	60,907	17,141	0	1,708	0	751	0	9,595	323	168
Structures & Improvements	462	26,465	1,804	0	272	0	72	0	18,936	0	15
Other	469	0	0	0	0	0	0	0	0	0	0
Subtotal		673,058	68,768	0	8,189	0	4,617	0	427,097	331	975
E. DISTRIBUTION (Southern Ontario)											
Land	470	0	0	0	0	0	0	0	0	0	0
Land Rights	471	1,429	68	21	0	0	0	0	0	0	0
Mains	475.1	478,100	22,673	6,923	0	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	14,804	865	283	0	0	0	0	0	0	0
Structures & Improvements	472	39,088	1,869	573	0	0	0	0	0	0	0
Services	473	400,003	10,894	2,373	0	0	0	0	0	0	0
Meters	478	70,459	2,065	494	212	0	0	0	0	0	0
Regulators	474.1	40,772	1,195	286	123	0	0	0	0	0	0
Customer Stations	474.2	27,688	811	194	83	0	0	0	0	0	0
Other	479	0	0	0	0	0	0	0	0	0	0
Subtotal		1,072,343	40,441	11,147	419	0	0	0	0	0	0
E DICTRIBUTION (North are Ontaria)											
F. DISTRIBUTION (Northern Ontario)	470	0	0	0		0	0	0	0	0	0
Land	470 471	0 3,076	0	0	0	0	0	0	0	0	0
Land Rights			0	0		0	0	0	0	0	
Mains - Grid	475.1	205,939	0	0	0	0	0	0	0	0	0
Mains- Joint	475.2	89,069	0	-	0		0	0	0	0	0
Mains- Sole	475.3	24,319	0	0	0	0	0	0	0	0	0
Compressor Equipment	476 477.1	0	0	0	0	0	0	0	0	0	0
Measuring and Regulating Eq Joint		35,130	0	0	0	0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2 472	10,662	0	0	0	0	0	0	0	0	0
Structures & Improvements	473	17,445 203,174	0	0	0	0	0	0	0	0	0
Services			0	0		0	0	0	0	0	
Meters	478 474.1	18,293 17,512	0	0	0		0		0		0
Regulators	474.1		0			0	0	0	0	0	0
Customer Stations	474.2 479	12,028 0	0	0					0	0	
Other Subtotal	4/9	636,647	0	0	0	0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	6,192	154	44		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	6,192	134	44		0	0	0	0	0	0
H. GENERAL PLANT											
Land	480	0	0	0		0	0	0	0	0	0
Structures & Improvements	482	12,412	554	59		54	11	11	1,882	1	2
Furniture and Equipment	483	69,228	3,091	331	335	301	61	62	10,500	8	13
Transportation Equipment	484	14,032	627	67	68	61	12	13	2,128	2	3
Construction Equipment	485/6	18,082	807	86	88	79	16	16	2,742	2	3
Communication Equipment	488	7,917	304	20	37	40	8	0	1,197	1	2
Rental Equip. on Customer Premise	487	0	0	0	0	0	0	0	0	0	0
Capital Leases		0	0	0	0	0	0	0	0	0	0
Other	489	0	0	0	0	0	0	0	0	0	0
Subtotal		121,670	5,383	564	588	534	107	102	18,450	14	23
TOTAL ACCUMULATED DEPRECIATION		2,753,302	142,913	11,760	14,946	14,502	6,355	215	511,124	349	1,110

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION							
Land	460	0	0	0	0	0	0
Land Rights	461	10,642	275	73	19	1	0
Mains	465	448,479	13,068	3,459	911	63	0
Compressor Equipment	466	126,565	4,503	1,192	314	22	0
Measuring and Regulating	467	60,907	430	114	30	2	0
Structures & Improvements	462	26,465	848	224	59	4	0
Other Subtotal	469	673,058	0 19,124	5,062	1,333	93	0
Sublotal		673,036	19,124	5,062	1,333	93	<u> </u>
E. DISTRIBUTION (Southern Ontario)	470	0	0	0	0	0	0
Land	470 471	0 1,429	0	0	0	0	0
Land Rights	47 i 475.1	478,100	0	0	0	0	0
Mains Compressor Equipment	475.1	478,100	0	0	0	0	0
Measuring and Regulating Equipment	476 477.1	14,804	0	0	0	0	0
	477.1		0	0	0	0	0
Structures & Improvements Services	472	39,088 400,003	0	0	0	0	0
Meters	478	70,459	0	0	0	0	0
Regulators	474.1	40,772	0	0	0	0	0
Customer Stations	474.2	27,688	0	0	0	0	0
Other	479	0	0	0	0	0	0
Subtotal		1,072,343	0	0	0	0	0
E DIOTRIBUTION (N. H. O. L.)							
F. DISTRIBUTION (Northern Ontario)	470	0	0	0	0	0	0
Land	470 471		1,821	381	0 403	366	105
Land Rights Mains - Grid	471 475.1	3,076 205,939	175,065	30,875	403	0	0
Mains - Grid Mains- Joint	475.2	89,069	33,204	10,683	18,518	22,538	4,126
Mains- Sole	475.2 475.3		33,204	10,663		,	
Compressor Equipment	476	24,319 0	0	0	13,759 0	5,842 0	4,718 0
Measuring and Regulating Eq Joint	477.1	35,130	13,096	4,214	7,304	8.889	1,627
Measuring and Regulating Eq Sole	477.2	10,662	10,030	7,217	5.637	3.568	1,457
Structures & Improvements	472	17,445	10,331	2,159	2,284	2,075	597
Services	473	203,174	196,699	4,039	1,073	308	1,055
Meters	478	18,293	15,149	1,732	622	178	612
Regulators	474.1	17,512	11,313	1,462	1,888	2,321	527
Customer Stations	474.2	12,028	0	2,498	4,197	1,204	4,129
Other	479	0	0	0	0	0	0
Subtotal		636,647	456,678	58,041	55,685	47,289	18,955
G. INTANGIBLE PLANT	401/402	6,192	1,569	231	235	201	78
H. GENERAL PLANT							
Land	480	0	0	0	0	0	0
Structures & Improvements	482	12,412	2,388	297	268	206	102
Furniture and Equipment	483	69,228	13,320	1,658	1,497	1,147	568
Transportation Equipment	484	14,032	2,700	336	303	232	115
Construction Equipment	485/6	18,082	3,479	433	391	300	148
Communication Equipment	488	7,917	1,372	159	145	122	39
Rental Equip. on Customer Premise	487	0	0	0	0	0	0
Capital Leases		0	0	0	0	0	0
Other	489	0	0	0	0	0	0
Subtotal		121,670	23,260	2,883	2,605	2,006	971
TOTAL ACCUMULATED DEPRECIATION		2,753,302	530,903	74,233	61,967	49,737	20,004

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
III. WORKING CAPITAL											
O&M Working Capital		18,819	9,222	1,019	376	42	409	110	7	12	3
Gas Purchase Working Capital		1,188	677	112	5	0	4	0	0	0	0
Gas in Storage		131,884 9,452	60,805	20,746	2,837	7 2	4,137 60	1,144 45	1 0	526	5 0
Linepack Balancing Gas		9,452 72,963	1,362 37,191	458 12,709	142 1,812	1	2,668	45 732	0	11 338	4
Inventory of Stores and Spare Equipment		29,618	13,101	2,078	564	9	526	172	4	22	1
ABC Receivable/Payables		(44,901)	(32,874)	(406)	0	0	0	0	0	0	0
Prepaid and Deferred Expense		4,955	2,192	348	94	2	88	29	1	4	0
Customer Deposits		(48,995)	(30,290)	(3,923)	(1,029)	(18)	(1,388)	(279)	(11)	(4)	(1)
Other		0	0	0	0	0	0	0	0	0	0
Subtotal		174,983	61,385	33,140	4,802	45	6,503	1,953	2	909	13
IV. ACCUMULATED DEFERRED TAXES		(69,686)	(27,418)	(4,569)	(1,234)	(18)	(676)	(430)	(8)	(89)	(4)
TOTAL RATE BASE		3,713,887	1,441,003	218,400	54,052	886	45,249	18,441	482	3,590	138
V. RETURN AND TAXES											
Percent Return on Rate Base		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		289,969	112,509	17,052	4,220	69	3,533	1,440	38	280	11
Income Taxes		39,389	15,284	2,317	573	9	480	196	5	38	1
Capital Taxes		0 63,272	0	0	0	0 20	0 974	0	0 6	0 51	0
Property Tax Subtotal		392,630	23,919 151,712	4,122 23,491	1,160 5,953	99	4,987	353 1,988	48	370	14
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(15,169)	(5,968)	(994)	(269)	(4)	(147)	(94)	(2)	(19)	(1)
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant		0	0	0	0	0	0	0	0	0	0
Local Storage Plant		734	0	0	0	0	0	0	0	0	0
Underground Storage Plant		12,977	3,178	1,080	254	1	55	93	0	23	1
Transmission Plant		39,240	5,335	1,795	570	9	0	215	0	70	2
Distribution Plant (Southern Ontario)		67,159	55,159	5,275	1,321	23	1,752	406	24	11	2
Distribution Plant (Northern Ontario)		40,783	0	0	0	0	0	0	0	0	0
Intangible Plant General Plant		185 35,017	91 15,425	11 1,804	3 526	0 31	4 461	1 141	0 6	0 24	0
Subtotal		196,095	79,189	9,965	2,674	64	2,271	856	30	128	8
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity		112,474	0	0	0	0	0	0	0	0	0
Load Balancing		0	0	0	0	0	0	0	0	0	0
Other Supplies - UFG		11,883	1,352	450	179	8	241	67	2	29	0
FT Transportation Demand		72,141	0	0	0	0	0	0	0	0	0
FT Transportation Commodity		2,778	0	0	0	0	0	0	0	0	0
FT Transportation Fuel		2,753	0	0	0	0	0	0	0	0	0
Other Transportation		972	212	71	32	1	0	4	0	0	0
Sales Service Landed Supply Cost		482,685	409,290	67,676	3,106	42	2,563	0	0	0	9
Winter Peaking Service Diversions		0 18	0	0	0	0	0	0	0	0	0
3rd Party Storage and STS		11,136	88	30	4	0	6	2	0	1	0
TOTAL COST OF GAS EXPENSE		696,839	410,943	68,227	3,321	51	2,810	73	2	29	9

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL											
O&M Working Capital		18,819	917	100	72	76	11	24	1,593	1	2
Gas Purchase Working Capital		1,188	0	0	0	0	0	0	0	0	0
Gas in Storage		131,884	1,669	47	246	2,749	226	1,010	6,729	34	71
Linepack		9,452	759	15	79	0	78	0	5,501	2	16
Balancing Gas		72,963	0	0	0	0	0	0	0	0	0
Inventory of Stores and Spare Equipment		29,618	1,733	171	176 0	131 0	36 0	2	6,462 0	4	8
ABC Receivable/Payables Prepaid and Deferred Expense		(44,901) 4,955	0 290	0 29	29	22	6	0	1,081	0	0 1
Customer Deposits		(48,995)	(1,595)	(459)		0	0	0	1,061	0	0
Other		(40,555)	(1,555)	(433)	(10)	0	0	0	0	0	0
Subtotal		174,983	3,772	(96)		2,978	357	1,037	21,367	42	99
N/ 4001MM ATER REFERRED TAVES		(00.000)	(5.050)	(00=)	(707)	(00.4)	(100)	(48)	(0.1.0.10)	(15)	(00)
IV. ACCUMULATED DEFERRED TAXES		(69,686)	(5,650)	(237)	(767)	(824)	(136)	(10)	(24,646)	(15)	(29)
TOTAL RATE BASE		3,713,887	190,456	14,103	21,976	22,641	5,710	1,395	765,974	520	988
V. RETURN AND TAXES											
Percent Return on Rate Base		7.81%	7.81%	7.81%			7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		289,969	14,870	1,101	1,716	1,768	446	109	59,805	41	77
Income Taxes		39,389	2,020	150	233	240	48	15	8,134	6	10
Capital Taxes		0 63,272	0 4,191	0 312	0 383	0 133	0 158	0 5	0 13,320	0	0 33
Property Tax Subtotal		392,630	21,082	1,563	2,332	2,140	651	128	81,258	47	121
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(15,169)	(1,230)	(52)	(167)	(179)	(30)	(2)	(5,365)	(3)	(6)
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant		0	0	0	0	0	0	0	0	0	0
Local Storage Plant		734	0	0	0	0	0	0	0	0	0
Underground Storage Plant		12,977	1,476	0	305	775	493	8	3,673	0	7
Transmission Plant		39,240	3,791	0	489	0	176	0	25,220	18	37
Distribution Plant (Southern Ontario)		67,159	2,470	673	42	0	0	0	0	0	0
Distribution Plant (Northern Ontario)		40,783 185	0 5	0	0	0	0	0	0	0	0
Intangible Plant General Plant		35,017	5 1,557	165	169	153	31	30	5,311	4	7
Subtotal		196,095	9,299	840	1,006	928	699	39	34,204	22	51
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity		112,474	0	0	0	0	0	0	0	0	0
Load Balancing		0	0	0	0	0	0	0	0	0	0
Other Supplies - UFG		11,883	1,526	64	122	322	296	1,324	5,307	44	93
FT Transportation Demand		72,141	0	0	0	0	0	0	0	0	0
FT Transportation Commodity		2,778	0	0	0	0	0	0	0	0	0
FT Transportation Fuel		2,753	0	0	0	0	0	0	0	0	0
Other Transportation		972	476	0	0	0	145	0	0	0	30
Sales Service Landed Supply Cost Winter Peaking Service		482,685 0	0	0	0	0	0	0	0	0	0
Diversions		18	0	0	0	0	0	0	0	0	0
3rd Party Storage and STS		11,136	29	0	8	35	0	0	0	0	0
TOTAL COST OF GAS EXPENSE		696,839	2,031	64	130	357	441	1,324	5,307	44	123

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 12 of 24

Account Account Description Code	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL						
O&M Working Capital	18,819	3,625	371	356	330	138
Gas Purchase Working Capital	1,188	280	77	15	0	17
Gas in Storage	131,884	21,563	5,717	1,510	104	0
Linepack	9,452	483	134	131 911	141 63	31 0
Balancing Gas Inventory of Stores and Spare Equipment	72,963 29,618	13,074 3,933	3,461 264	117	26	79
ABC Receivable/Payables	(44,901)	(11,500)	(121)	0	0	0
Prepaid and Deferred Expense	4,955	658	44	20	4	13
Customer Deposits	(48,995)	(9,158)	(334)	(216)	(62)	(212)
Other	0	0	0	0	0	0
Subtotal	174,983	22,959	9,613	2,843	607	67
IV. ACCUMULATED DEFERRED TAXES	(69,686)	(2,184)	(578)	(152)	(11)	0
TOTAL RATE BASE	3,713,887	658,084	92,867	75,156	56,970	24,803
V. RETURN AND TAXES						
Percent Return on Rate Base	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base	289,969	51,381	7,251	5,868	4,448	1,937
Income Taxes	39,389	6,980	985	797	604	263
Capital Taxes	0	0	0	0	0	0
Property Tax	63,272	10,062	1,624	1,162	969	312
Subtotal	392,630	68,423	9,860	7,827	6,022	2,512
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	(15,169)	(475)	(126)	(33)	(2)	0
VII. DEPRECIATION EXPENSE						
Production & Gathering Plant	0	0	0	0	0	0
Local Storage Plant	734	548	145	38	3	0
Underground Storage Plant	12,977	1,160	307	81	6	0
Transmission Plant	39,240	1,129	299	79	5	0
Distribution Plant (Southern Ontario)	67,159	0 29,340	0	0	0 3,094	0 1,221
Distribution Plant (Northern Ontario) Intangible Plant	40,783 185	29,340 47	3,703 7	3,425 7	3,094	1,221
General Plant	35,017	6,718	835	754	579	284
Subtotal	196,095	38,942	5,296	4,384	3,693	1,507
VIII. OPERATING EXPENSES	-					
A. COST OF GAS AND PRODUCTION						
Firm Supply Commodity	112,474	84,340	20,479	1,833	0	5,821
Load Balancing	0	0	0	0	0	0
Other Supplies - UFG	11,883	318	101	36	1	0
FT Transportation Demand	72,141	47,700	16,646	5,834	0	1,961
FT Transportation Commodity	2,778	1,750	645	249	0	133
FT Transportation Fuel	2,753	2,086	507	45	0	115
Other Transportation Sales Service Landed Supply Cost	972 482,685	0	0	0	0	0
Winter Peaking Service	482,685	0	0	0	0	0
Diversions	18	12	4	1	0	0
3rd Party Storage and STS	11,136	8,140	2,172	582	39	0
TOTAL COST OF GAS EXPENSE	696,839	144,345	40,554	8,581	40	8,031

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 13 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - <u>Interruptible</u> M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
B. LOCAL STORAGE											
i. Operating											
Supervision	640	1,231	0	0	0	0	0	0	0	0	0
Gas Holders	644	0	0	0	0	0	0	0	0	0	0
Other	649	34	0	0	0	0	0	0	0	0	0
ii. Maintenance											
Supervision	840	0	0	0	0	0	0	0	0	0	0
Gas Holders	844	0	0	0	0	0	0	0	0	0	0
Other	849	255	0	0	0	0	0	0	0	0	0
Subtotal		1,520	0	0	0	0	0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0	0	0	0	0	0	0	0	0	0
Wells	653	218	77	26	5	0	3	2	0	1	0
Lines	655	21	7	3	1	0	0	0	0	0	0
Compressor	656	2,366	358	121	35	0	0	13	0	3	0
Compressor Fuel	057	12,087	926	310	125	5	160	47	1	21	0
Measuring & Regulating	657	187	25	8	2	0	0	1	0	0	0
Dehydration Rents	658 652	91 2,011	34 716	11 244	4 48	0	6 25	2 18	0	1 5	0 0
Rents Joint Venture	632	2,011	0	0	0	0	0	0	0	0	0
Other	659	808	287	98	19	0	10	7	0	2	0
: Meistenens											
ii. Maintenance Supervision	850	0	0	0	0	0	0	0	0	0	0
Wells	853	1,786	635	216	43	0	22	16	0	4	0
Lines	855	124	44	15	3	0	2	1	0	0	0
Compressor	856	2,698	362	121	42	1	33	17	0	7	0
Measuring & Regulating	857	353	46	16	4	0	0	2	0	0	0
Dehydration	858	16	6	2	1	0	1	0	0	0	0
Other	859	132	47	16	3	0	2	1	0	0	0
Subtotal		22,897	3,570	1,207	336	8	263	127	2	45	1
D. TRANSMISSION											
i. Operating											
Supervision	660	0	0	0	0	0	0	0	0	0	0
Lines	665	521	94	32	12	0	0	3	0	1	0
Compressor	666	1,950	112	38	11	0	0	5	0	2	0
Compressor Fuel		15,234	186	66	31	1	21	12	0	6	0
Measuring & Regulating Stations	667	4,725	1,910	643	207	3	0	75	0	24	1
Other	669	0	0	0	0	0	0	0	0	0	0
ii. Maintenance											
Supervision	860	0	0	0	0	0	0	0	0	0	0
Lines	865	582	114	38	12	0	0	4	0	1	0
Compressor	866	6,654	376	126	37	0	0	17	0	6	0
Measuring & Regulating Stations	867	591	50	17	6	0	0	2	0	0	0
Other	869	0 00 057	0	0	0	0	0	0	0	0	0
Subtotal		30,257	2,842	959	316	5	21	118	0	41	1

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 14 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE											
i. Operating Supervision	640	1,231	0	0	0	0	0	0	0	0	0
Gas Holders	644	0	0	0		0	0	0	0	0	0
Other	649	34	0	0		0	0	0	0	0	0
ii. Maintenance											
Supervision Gas Holders	840 844	0	0	0		0	0	0	0	0	0
Other	849	255	0	0		0	0	0	0	0	0
Subtotal	043	1,520	0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating		_	_	_	_		_			_	
Supervision	650 653	0	0	0		0	0	0	0	0	0
Wells Lines	655	218 21	32 3	0		24 2	0	0	3	0	0
Compressor	656	2,366	216	0		41	22	0	1,350	0	5
Compressor Fuel	555	12,087	455	14	82	1,201	268	1,291	5,476	0	56
Measuring & Regulating	657	187	12	0	2	4	0	0	117	0	0
Dehydration	658	91	5	0	2	11	0	0	0	0	0
Rents	652	2,011	294	0		226	1	4	25	0	0
Joint Venture Other	659	0 808	0 118	0		0 91	0	0 1	0 10	0	0
ii. Maintenance											
Supervision	850	0	0	0	0	0	0	0	0	0	0
Wells	853	1,786	261	0		200	1	3	22	0	0
Lines	855	124	18	0		14	0	0	2	0	0
Compressor	856	2,698	98	0		79	0	172	1,539	0	0
Measuring & Regulating	857	353	23	0	-	7	1	0	220	0	0
Dehydration Other	858 859	16 132	1 19	0	0 4	2 15	0	0	0 2	0	0
Subtotal	009	22,897	1,555	15		1,917	294	1,472	8,764	0	61
D. TRANSMISSION											_
i. Operating											
Supervision	660	0	0	0		0	0	0	0	0	0
Lines	665	521	133	0		0	30	0	193	0	6
Compressor	666	1,950	40	0	13	0	0	0	1,632	0	0
Compressor Fuel	667	15,234	150	6		0	71	2,511	11,953	0	0 70
Measuring & Regulating Stations Other	667 669	4,725 0	1,486 0	0		0	5 0	0	34 0	98 0	0
ii. Maintenance Supervision	860	0	0	0	0	0	0	0	0	0	0
Lines	865	582	94	0		0	6	0	284	0	1
Compressor	866	6,654	136	0		0	0	0	5,584	0	0
Measuring & Regulating Stations	867	591	55	0	3	0	13	0	417	0	3
Other	869	0	0	0		0	0	0	0	0	0
Subtotal		30,257	2,093	6	268	0	126	2,511	20,098	98	80

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 15 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE							
i. Operating							
Supervision	640	1,231	919	243	64	4	0
Gas Holders	644	0	0	0	0	0	0
Other	649	34	25	7	2	0	0
ii. Maintenance							
Supervision	840	0	0	0	0	0	0
Gas Holders	844	0	0	0	0	0	0
Other	849	255	190	50	13	1	0
Subtotal		1,520	1,135	300	79	6	0
C. UNDERGROUND STORAGE							
i. Operating							
Supervision	650	0	0	0	0	0	0
Wells	653	218	27	7	2	0	0
Lines	655	21	3	1	0	0	0
Compressor	656	2,366	125	33	9	1	0
Compressor Fuel		12,087	1,148	366	131	4	0
Measuring & Regulating	657	187	11	3	1	0	0
Dehydration	658	91	11	3	1	0	0
Rents	652	2,011	253	67	18	1	0
Joint Venture	050	0	0	0	0 7	0	0
Other	659	808	102	27	/	0	U
ii. Maintenance							
Supervision	850	0	0	0	0	0	0
Wells	853	1,786	225	60	16	1	0
Lines	855	124	16	4	1	0	0
Compressor	856	2,698	139	41	13	1	0
Measuring & Regulating	857	353	21	6	1	0	0
Dehydration	858	16	2	1	0	0	0
Other	859	132	17	4	1_	0	0
Subtotal		22,897	2,098	622	201	9	0
D. TRANSMISSION							
i. Operating		_	_	_	_	_	•
Supervision	660	0	0	0	0	0	0
Lines	665	521	9	2	1	0	0
Compressor	666	1,950	73	19	5	0	0
Compressor Fuel	207	15,234	132 2	42 0	15 0	0	0 0
Measuring & Regulating Stations Other	667 669	4,725 0	0	0	0	0	0
Other	669	U	U	U	U	U	U
ii. Maintenance							
Supervision	860	0	0	0	0	0	0
Lines	865	582	13	3	1	0	0
Compressor	866	6,654	246	65	17	1	0
Measuring & Regulating Stations	867	591	19	5	1	0	0
Other	869	0	0	0	0	0	0
Subtotal		30,257	493	138	40	2	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 16 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0	0	0	0	0	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	4,245	4,158	87	0	0	0	0	0	0	0
Meter Turn-ons & Turn-offs		2,117	2,074	43	0	0	0	0	0	0	0
Service on Customer Premise	674	4,306	4,210	96	0	0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0	0	0	0	0	0	0
Mains & Services	675	14,803	12,370	1,071	268	5	362	82	4	0	0
Compressor	676	0	0	0	0	0	0	0	0	0	0
Leakage Survey		0	0	0	0	0	0	0	0	0	0
Measuring and Regulating	677	631	367	124	35	1	48	7	0	0	0
Other- Plant Service	679.1	0	0	0	0	0	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0	0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0	0	0	0	0	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0	0	0	0	0	0
Structures & Improvements	872	0	0	0	0	0	0	0	0	0	0
Equipment on Customer Premises	873	1,729	1,529	84	18	0	19	8	1	1	0
Mains	875.1	7,816	6,400	621	157	3	212	48	2	0	0
Services	875.2	0	0	0	0	0	0	0	0	0	0
Compressor	876	0	0	0	0	0	0	0	0	0	0
Measuring and Regulating	877	2,228	1,297	436	123	2	170	26	0	0	0
Meter & Regulator Repair	878	372	0	157	33	0	36	14	2	2	0
Other- Plant Service	879.1	0	0	0	0	0	0	0	0	0	0
Other- Customer Service	879.2	13	12	0	0	0	0	0	0	0	0
Other- Meter Shop	879.3	987	965	22	0	0	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0	0	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0	0	0	0	0	0	0
Subtotal		39,246	33,383	2,742	634	11	847	186	9	4	1

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 17 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0	0	0	0	0	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	4,245	0	0	0	0	0	0	0	0	0
Meter Turn-ons & Turn-offs		2,117	0	0	0	0	0	0	0	0	0
Service on Customer Premise	674	4,306	0	0	0	0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0	0	0	0	0	0	0
Mains & Services	675	14,803	502	138	0	0	0	0	0	0	0
Compressor	676	0	0	0	0	0	0	0	0	0	0
Leakage Survey		0	0	0	0	0	0	0	0	0	0
Measuring and Regulating	677	631	37	12	0	0	0	0	0	0	0
Other- Plant Service	679.1	0	0	0	0	0	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0	0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0	0	0	0	0	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0	0	0	0	0	0
Structures & Improvements	872	0	0	0	0	0	0	0	0	0	0
Equipment on Customer Premises	873	1,729	51	12	5	0	0	0	0	0	0
Mains	875.1	7,816	293	80	0	0	0	0	0	0	0
Services	875.2	0	0	0	0	0	0	0	0	0	0
Compressor	876	0	0	0	0	0	0	0	0	0	0
Measuring and Regulating	877	2,228	130	43	0	0	0	0	0	0	0
Meter & Regulator Repair	878	372	94	23	10	0	0	0	0	0	0
Other- Plant Service	879.1	0	0	0	0	0	0	0	0	0	0
Other- Customer Service	879.2	13	0	0	0	0	0	0	0	0	0
Other- Meter Shop	879.3	987	0	0	0	0	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0	0	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0	0	0	0	0	0	0
Subtotal		39,246	1,108	308	15	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 18 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)							
i. Operating							
Supervision- Plant Service	670.1	0	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	4,245	0	0	0	0	0
Meter Turn-ons & Turn-offs		2,117	0	0	0	0	0
Service on Customer Premise	674	4,306	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0	0	0
Mains & Services	675	14,803	0	0	0	0	0
Compressor	676	0	0	0	0	0	0
Leakage Survey		0	0	0	0	0	0
Measuring and Regulating	677	631	0	0	0	0	0
Other- Plant Service	679.1	0	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0	0
ii. Maintenance							
Supervision- Plant Service	870.1	0	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0	0
Structures & Improvements	872	0	0	0	0	0	0
Equipment on Customer Premises	873	1,729	0	0	0	0	0
Mains	875.1	7,816	0	0	0	0	0
Services	875.2	0	0	0	0	0	0
Compressor	876	0	0	0	0	0	0
Measuring and Regulating	877	2,228	0	0	0	0	0
Meter & Regulator Repair	878	372	0	0	0	0	0
Other- Plant Service	879.1	0	0	0	0	0	0
Other- Customer Service	879.2	13	0	0	0	0	0
Other- Meter Shop	879.3	987	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0	0	0
Subtotal		39,246	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 19 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0	0	0	0	0	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	2,228	0	0	0	0	0	0	0	0	0
Meter Turn-ons & Turn-offs		705	0	0	0	0	0	0	0	0	0
Service on Customer Premise	674	2,063	0	0	0	0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0	0	0	0	0	0	0
Mains & Services	675	6,487	0	0	0	0	0	0	0	0	0
Compressor	676	0	0	0	0	0	0	0	0	0	0
Leakage Survey		0	0	0	0	0	0	0	0	0	0
Measuring and Regulating	677	4,730	0	0	0	0	0	0	0	0	0
Other- Plant Service	679.1	0	0	0	0	0	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0	0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0	0	0	0	0	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0	0	0	0	0	0
Structures & Improvements	872	0	0	0	0	0	0	0	0	0	0
Equipment on Customer Premises	873	765	0	0	0	0	0	0	0	0	0
Mains	875.1	3,871	0	0	0	0	0	0	0	0	0
Services	875.2	0	0	0	0	0	0	0	0	0	0
Compressor	876	0	0	0	0	0	0	0	0	0	0
Measuring and Regulating	877	220	0	0	0	0	0	0	0	0	0
Meter & Regulator Repair	878	54	0	0	0	0	0	0	0	0	0
Other- Plant Service	879.1	0	0	0	0	0	0	0	0	0	0
Other- Customer Service	879.2	22	0	0	0	0	0	0	0	0	0
Other- Meter Shop	879.3	952	0	0	0	0	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0	0	0	0	0	0
Distribution Maintenance Transferred Subtotal		22,097	0	0	0	0	0	0	0	0	0
Sublotai		22,097	0		0	0	0	0	0	0	
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	37,145	15,506	1,958	620	45	512	172	8	33	2
Other	688	513	217	27	7	0	6	3	0	0	0
Scada	684	1,463	614	89	23	0	16	8	0	1	0
General Operations Transferred	689	0	0	0	0	0	0	0	0	0	0
Subtotal		39,121	16,337	2,074	650	45	534	182	8	35	2
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	8,322	2,588	829	846	218	792	14	28	27	21
Advertising	701	0	0	0	0	0	0	0	0	0	0
Home Service, Special Campaigns		0	0	0	0	0	0	0	0	0	0
Displays, Dealer Service, Other		0	0	0	0	0	0	0	0	0	0
Demand Side Management		31,842	10,517	3,920	1,617	88	2,611	883	29	0	0
Merchandise Sales Net Income		0	0	0	0	0	0	0	0	0	0
Other	709	354	73	50	42	10	36	1	2	0	1
Subtotal		40,519	13,178	4,799	2,505	317	3,440	898	59	27	22

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 20 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0	0	0	0	0	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	2,228	0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		705	0	0		0	0	0	0	0	0
Service on Customer Premise	674	2,063	0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0		0	0	0	0	0	0
Mains & Services	675	6,487	0	0		0	0	0	0	0	0
Compressor	676	0	0	0		0	0	0	0	0	0
Leakage Survey		0	0	0		0	0	0	0	0	0
Measuring and Regulating	677	4,730	0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0	0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0	0	0		0	0	0	0	0	0
Other - General Operating	679.3	0	0	0		0	0	0	0	0	0
Distribution Operating Transferred		0	0	0	U	0	0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0	0	0	0	0	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0	0	0	0	0	0
Structures & Improvements	872	0	0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	765	0	0		0	0	0	0	0	0
Mains	875.1	3,871	0	0	0	0	0	0	0	0	0
Services	875.2	0	0	0		0	0	0	0	0	0
Compressor	876	0	0	0	0	0	0	0	0	0	0
Measuring and Regulating	877	220	0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	54	0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0	0	0		0	0	0	0	0	0
Other- Customer Service	879.2	22	0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	952	0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		22.097	0	0			0	0	0	0	0
Subtotal		22,097	0	0	U	0	0	U	U	U	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	37,145	2,150	173	221	162	33	74	5,972	0	7
Other	688	513	32	2	3	2	0	1	82	0	0
Scada	684	1,463	120	5	12	22	9	21	167	0	2
General Operations Transferred	689	0	0	0	0	0	0	0	0	0	0
Subtotal		39,121	2,303	181	236	187	43	96	6,221	0	9
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	8,322	389	420	57	0	0	0	0	0	0
Advertising	701	0	0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0	0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0	0	0	0	0	0	0	0	0	0
Demand Side Management		31,842	4,249	189	0	0	0	0	0	0	0
Merchandise Sales Net Income		0	0	0	0	0	0	0	0	0	0
Other	709	354	22	29		0	0	0	0	0	0
Subtotal		40,519	4,660	637	57	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 21 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)							
i. Operating	070.4	•			•	•	•
Supervision- Plant Service	670.1 670.2	0	0	0	0	0	0
Supervision- Customer Service Meter & Regulator Removal & Resetting	673	2,228	2,183	45	0	0	0
Meter Turn-ons & Turn-offs	6/3	705	2,163 691	14	0	0	0
Service on Customer Premise	674	2,063	2,018	45	0	0	0
New Appliance Inspec., Repair., Repl.	0/4	2,000	2,010	0	0	0	0
Mains & Services	675	6,487	5,305	453	339	298	93
Compressor	676	0,407	0,000	0	0	0	0
Leakage Survey	0.0	0	0	0	0	0	0
Measuring and Regulating	677	4,730	1,763	567	983	1,197	219
Other- Plant Service	679.1	0	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0	0
ii. Maintenance							
Supervision- Plant Service	870.1	0	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0	0
Structures & Improvements	872	0	0	0	0	0	0
Equipment on Customer Premises	873	765	0	159	267	77	263
Mains	875.1	3,871	3,117	288	216	190	59
Services	875.2	0	0	0	0	0	0
Compressor	876	0	0	0	0	0	0
Measuring and Regulating	877	220	82	26	46	56	10
Meter & Regulator Repair	878	54	0	27	12	6	9
Other- Plant Service	879.1	0	0	0	0	0	0
Other- Customer Service	879.2	22	21	0	0	0	0
Other- Meter Shop	879.3	952	931	21	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0	0
Distribution Maintenance Transferred Subtotal		22,097	0 16,112	1,645	1,863	1,823	0 653
Subtotal		22,097	10,112	1,045	1,863	1,823	653
G. GENERAL OPERATING AND ENGINEERING							
System Operation & Engineering	685	37,145	6,868	809	883	580	356
Other	688	513	96	11	10	8	4
Scada	684	1,463	264	33	26	20	9
General Operations Transferred	689	0	0	0	0	0	0
Subtotal		39,121	7,229	853	919	608	369
H. SALES PROMOTION AND MERCHANDISE	700		a=-		0.7.7		
Sales Promotion Supervision	700	8,322	971	91	392	227	411
Advertising	701	0	0	0	0	0	0
Home Service, Special Campaigns		0	0	0	0	0	0
Displays, Dealer Service, Other		0	0	0	0	0	0
Demand Side Management		31,842	3,755	1,194	981	1,809	0
Merchandise Sales Net Income Other	709	0 354	0 22	0	0 23	0 16	0 28
Subtotal	709	40,519	4,748	1,286	1,395	2,053	438
Gubiolal		40,319	4,740	1,200	1,090	۷,000	430

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 22 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	2,200	1,679	11	0	0	0	0	0	0	0
Customer Contracts & Orders	711	9,407	7,179	46	1	0	1	0	0	0	0
Meter Reading	712	8,853	6,756	43	1	0	1	0	0	0	0
Bill Delivery	713.1	0	0	0	0	0	0	0	0	0	0
Customer Billing & Accounting	713.2	28,914	21,639	190	62	3	60	3	0	1	1
Credit & Collection	714	1,652	1,260	8	0	0	0	0	0	0	0
Uncollectible Accounts	718	6,250	3,447	1,058	66	15	63	1	1	1	1
Other	719	0	0	0	0	0	0	0	0	0	0
Subtotal		57,276	41,960	1,356	130	18	125	4	1	3	2
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	90,295	46,199	4,304	1,490	164	1,473	425	29	60	13
Special Services	722	913	467	43	15	2	15	4	0	1	0
Insurance	723	9,215	4,716	437	150	16	148	44	3	6	1
Injuries & Damages	724	0	0	0	0	0	0	0	0	0	0
Employee Benefits	725	56,185	27,584	2,679	1,129	156	1,139	257	23	41	11
Other Admin & General Expenses	728	2,055	1,052	97	33	4	33	10	1	1	0
Administrative and General Transferred	729	0	0	0	0	0	0	0	0	0	0
Subtotal		158,663	80,018	7,560	2,818	341	2,809	739	56	109	26
TOTAL O&M EXPENSES EXCLUDING COST OF GAS		411,594	191,287	20,698	7,389	745	8,038	2,254	135	263	54
TOTAL COST OF GAS		696,839	410,943	68,227	3,321	51	2,810	73	2	29	9
TOTAL OPERATING EXPENSES		1,108,433	602,230	88,925	10,710	796	10,849	2,327	137	293	63
IX. OTHER REVENUE											
Delayed Payment Charges		6,467	4,935	32	1	0	1	0	0	0	0
NSF Cheque Revenue		250	191	1	0	0	0	0	0	0	0
Revenue from Service Work		7,000	5.341	34	1	0	1	0	0	0	0
Rental Equipment on Customers' Premises		0,000	0	0	0	0	0	0	0	0	0
Merchandise Margin		0	0	0	0	0	0	0	0	0	0
Heating Protection Plan		0	0	0	0	0	0	0	0	0	0
Warranty Revenue		0	0	0	0	0	0	0	0	0	0
Property & Plant Revenue		0	0	0	0	0	0	0	0	0	0
NGV Revenue		0	0	0	0	0	0	0	0	0	0
Line locates		0	0	0	0	0	0	0	0	0	0
Direct Purchase Administration Fee		1,308	955	15	0	0	0	0	0	0	0
Other Operating Revenue		3,028	2,311	15	0	0	0	0	0	0	0
ABC Revenue		5,079	3,719	46	0	0	0	0	0	0	0
Subtotal		23,132	17,450	143	1	0	1	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 23 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	2,200	0	0	0	0	0	0	0	0	0
Customer Contracts & Orders	711	9,407	0	0	0	0	0	0	0	0	0
Meter Reading	712	8,853	0	0	0	0	0	0	0	0	0
Bill Delivery	713.1	0	0	0	0	0	0	0	0	0	0
Customer Billing & Accounting	713.2	28,914	50	3	1	68	35	70	19	5	2
Credit & Collection	714	1,652	0	0	•	0	0	0	0	0	0
Uncollectible Accounts	718	6,250	18	11		0	0	0	0	0	0
Other	719	0	0	0		0	0	0	0	0	0
Subtotal		57,276	69	14	1	68	35	70	19	5	2
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	90,295	3,973	420	369	397	55	124	8,425	0	12
Special Services	722	913	40	4	4	4	1	1	86	0	0
Insurance	723	9,215	408	43	38	41	6	13	868	0	1
Injuries & Damages	724	0	0	0	0	0	0	0	0	0	0
Employee Benefits	725	56,185	2,400	338	216	199	36	79	5,310	0	7
Other Admin & General Expenses	728	2,055	91	10	8	9	1	3	193	0	0
Administrative and General Transferred	729	0	0	0	0	0	0	0	0	0	0
Subtotal		158,663	6,913	815	635	650	98	220	14,882	0	21
TOTAL O&M EXPENSES EXCLUDING COST OF GAS		411,594	18,700	1,976	1,541	2,821	596	4,369	49,984	104	174
TOTAL COST OF GAS		696,839	2,031	64	130	357	441	1,324	5,307	44	123
TOTAL OPERATING EXPENSES		1,108,433	20,730	2,040	1,671	3,178	1,037	5,693	55,291	148	297
IX. OTHER REVENUE											
Delayed Payment Charges		6,467	0	0	0	0	0	0	0	0	0
NSF Cheque Revenue		250	0	0	0	0	0	0	0	0	0
Revenue from Service Work		7,000	0	0	0	0	0	0	0	0	0
Rental Equipment on Customers' Premises		0	0	0	0	0	0	0	0	0	0
Merchandise Margin		0	0	0	0	0	0	0	0	0	0
Heating Protection Plan		0	0	0	0	0	0	0	0	0	0
Warranty Revenue		0	0	0	0	0	0	0	0	0	0
Property & Plant Revenue		0	0	0	0	0	0	0	0	0	0
NGV Revenue		0	0	0	· ·	0	0	0	0	0	0
Line locates		0	0	0	•	0	0	0	0	0	0
Direct Purchase Administration Fee		1,308	0	0	•	0	0	0	0	0	0
Other Operating Revenue		3,028	0	0	· ·	0	0	0	0	0	0
ABC Revenue		5,079	0	0		0	0	0	0	0	0
Subtotal		23,132	0	0	0	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 1 Page 24 of 24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING							
Supervision	710	2,200	506	3	0	0	0
Customer Contracts & Orders	711	9,407	2,165	14	0	0	0
Meter Reading	712	8,853	2,038	13	0	0	0
Bill Delivery	713.1	0	0	0	0	0	0
Customer Billing & Accounting	713.2	28,914	6,527	78	29	9	59
Credit & Collection	714	1,652	380	2	0	0	0
Uncollectible Accounts	718	6,250	1,129	329	42	10	57
Other	719	0	0	0	0	0	0
Subtotal		57,276	12,746	440	72	19	117
J. ADMINISTRATIVE AND GENERAL EXPENSE							
Administrative	721	90,295	17,719	1,548	1,343	1,134	620
Special Services	722	913	179	16	13	11	6
Insurance	723	9,215	1,812	157	133	115	61
Injuries & Damages	724	0	0	0	0	0	0
Employee Benefits	725	56,185	11,002	1,058	1,118	886	517
Other Admin & General Expenses	728	2,055	404	35	30	26	14
Administrative and General Transferred	729	0	0	0	0	0	0
Subtotal		158,663	31,115	2,813	2,637	2,173	1,217
TOTAL O&M EXPENSES EXCLUDING COST OF GAS		411,594	75,676	8,098	7,205	6,692	2,794
TOTAL COST OF GAS		696,839	144,345	40,554	8,581	40	8,031
TOTAL OPERATING EXPENSES		1,108,433	220,021	48,652	15,786	6,733	10,826
IX. OTHER REVENUE							
Delayed Payment Charges		6,467	1,489	10	0	0	0
NSF Cheque Revenue		250	58	0	0	0	0
Revenue from Service Work		7,000	1,612	10	0	0	0
Rental Equipment on Customers' Premises		0	0	0	0	0	0
Merchandise Margin		0	0	0	0	0	0
Heating Protection Plan		0	0	0	0	0	0
Warranty Revenue		0	0	0	0	0	0
Property & Plant Revenue		0	0	0	0	0	0
NGV Revenue		0	0	0	0	0	0
Line locates		0	0	0	0	0	0
Direct Purchase Administration Fee		1,308	334	5	0	0	0
Other Operating Revenue		3,028	697	4	0	0	0
ABC Revenue		5,079	1,301	14	0	0	0
Subtotal		23,132	5,490	43	1	0	1

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements Other	442 444	0		0	0		0	0	0
Subtotal	444	0		0	0		0	0	0
	•	<u> </u>						<u> </u>	
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating Base Pressure Gas	457 458	0		0	0		0	0	0
Compressor Equipment	458 456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights Mains	471 475.1	0		0	0		0	0	0
матіs Compressor Equipment	475.1 476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	•	0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Balance Direct to be Assignment Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0		0 0 0 0 0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
Subtotal	_	0		0 0		0	0	0	0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0 0 0 0 0 0 0		0 0 0 0	0 0 0 0	0 0 0	0 0 0 0
C. UNDERGROUND STORAGE									
Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459 	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0	0 0 0 0 0 0 0 0
D. TRANSMISSION Land	460	0		0 0		0	0	0	0
Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario)									
Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint	470 471 475.1 476 477.1	0 0 0 0		0 0 0 0 0 0 0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
Measuring and Regulating Eq Sole Structures & Improvements Services Meters	477.2 472 473 478	0 0 0		0 0 0 0 0 0		0 0 0 0	0 0 0	0 0 0	0 0 0 0
Regulators Customer Stations Other	478 474.1 474.2 479	0 0 0		0 0 0 0 0 0		0 0	0 0 0	0 0 0	0 0 0
Subtotal		0		0 0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0	0
Subtotal		0_		0	0		0	0	0	0	0	0
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478 474.1	0		0	0		0	0	0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	0	0
Other	474.2 479	0		0	0		0	0	0	0	0	0
Subtotal	-110	0		0	0		0	0	0	0	0	0
										0		<u> </u>

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 5 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating Base Pressure Gas	457 458	0		0	0		0	0	0	0	0
Compressor Equipment	456 456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0	0
Structures & Improvements	477.2 472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)	470								
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0		0	0	0
Measuring and Regulating Eq Sole Structures & Improvements	477.2	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
	-								
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	5		0	5	SUPPLYVOL	3	1	0
Structures & Improvements	482	368		0	368	SUPPLYVOL	237	39	2
Furniture and Equipment	483	927		0	927	SUPPLYVOL	597	99	5
Transportation Equipment	484	352		0	352	SUPPLYVOL	227	37	2
Construction Equipment	485/6	402		0	402	SUPPLYVOL	259	43	2
Communication Equipment	488	128		0	128	SUPPLYVOL	82	14	1
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	-	2,182		0	2,182		1,405	232	11
TOTAL GROSS PLANT IN SERVICE	=	2,182		0	2,182		1,405	232	11
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
B. LOCAL STORAGE	440								
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440 442	0 0		0	0		0	0	0
Structures & Improvements Other	442 444	0		0	0		0	0	0
Subtotal	444	0		0	0		0	0	0
	-							0	
C. UNDERGROUND STORAGE		_			_			_	
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0 0		0	0	0
Wells and Lines Measuring and Regulating	453/4/5 457	0		0	0		0	0	0
Base Pressure Gas	457	0		0	0		0	0	0
Compressor Equipment	458 456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
	-								

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473 478	0		0	0		0	0	0	0
Meters	478 474.1	0		0	0		0	0	0	0
Regulators Customer Stations	474.1	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
	-							•		
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	5		0	5	SUPPLYVOL	0	0	0	0
Structures & Improvements	482	368		0	368	SUPPLYVOL	0	1	0	0
Furniture and Equipment	483	927		0	927	SUPPLYVOL	0	4	0	0
Transportation Equipment	484	352		0	352	SUPPLYVOL	0	1	0	0
Construction Equipment	485/6	402		0	402	SUPPLYVOL	0	2	0	0
Communication Equipment	488	128		0	128	SUPPLYVOL	0	1	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal	_	2,182		0	2,182		0	9	0	0
TOTAL GROSS PLANT IN SERVICE	=	2,182		0	2,182		0	9	0	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	_	0			0			U	U	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0_
Subtotal	_	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal	_	0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario) Land	470	0		0	0		0	0	0	0	0
Land Rights Mains- Grid	471 475.1	0		0	0		0	0	0	0	0
Mains- Gild Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT		_			_	OLIDBLA A COL					
Land	480	5		0	5	SUPPLYVOL	0	0	0	0	0
Structures & Improvements	482	368		0	368	SUPPLYVOL	0	0	0	0	0
Furniture and Equipment	483 484	927 352		0	927 352	SUPPLYVOL SUPPLYVOL	0	0	0	0	0
Transportation Equipment	485/6	402		0	402	SUPPLYVOL	0	0	0	0	0
Construction Equipment Communication Equipment	488	128		0	128	SUPPLYVOL	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0	SUFFLIVOL	0	0	0	0	0
Capital Leases	407	0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	
Subtotal	400	2,182		0	2,182		0	0		0	
TOTAL GROSS PLANT IN SERVICE	;	2,182		0	2,182		0	0		0	
II. ACCUMULATED DEPRECIATION	:	2,102			2,102						
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0		0	
Structures & Improvements	442	0		0	0		0	0		0	
Other	444	0		0	0		0	0		0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0		0	
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 9 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	
Subtotal	-	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	5		0	5	SUPPLYVOL	0	0	0	0	0	0
Structures & Improvements	482	368		0	368	SUPPLYVOL	0	0	0	0	0	0
Furniture and Equipment	483	927		0	927	SUPPLYVOL	0	0	0	0	0	0
Transportation Equipment	484	352		0	352	SUPPLYVOL	0	0	0	0	0	0
Construction Equipment	485/6	402		0	402	SUPPLYVOL	0	0	0	0	0	0
Communication Equipment	488	128		0	128	SUPPLYVOL	0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal	-	2,182		0	2,182		0	0	0	0	0	
TOTAL GROSS PLANT IN SERVICE		2,182		0	2,182		0	0	0	0	0	0
II. ACCUMULATED DEPRECIATION	=			-								
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	
Subtotal	•	0		0	0		0	0	0	0		
B. LOCAL STORAGE	-											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0		0
Structures & Improvements	442	0		0	0		0	0	0	0		0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0		
O LINDEDODOLIND STORAGE	·	_			_							
C. UNDERGROUND STORAGE	450	•						_	_			_
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451 452	0		0	0		0	0	0	0	0	0
Structures & Improvements Wells and Lines	452 453/4/5	U		0	0		0	0	0	0	0	0
Measuring and Regulating	453/4/5 457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	457 458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456 456	0		0	0		0	0	0	0		0
Other	459	0		0	0		0	0	0	0	0	
Subtotal	-	0		0	0		0	0	0	0	0	0
000.010.	-							0	0	0	0	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole Structures & Improvements	477.2	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0_		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	5		0	5	SUPPLYVOL	1	0	0	0	0
Structures & Improvements	482	368		0	368	SUPPLYVOL	66	16	1	0	5
Furniture and Equipment	483	927		0	927	SUPPLYVOL	167	41	4	0	12
Transportation Equipment	484	352		0	352	SUPPLYVOL	63	15	1	0	4
Construction Equipment	485/6	402		0	402	SUPPLYVOL	72	18	2	0	5
Communication Equipment	488	128		0	128	SUPPLYVOL	23	6	1	0	2
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		2,182		0	2,182		393	96	9	0	27
TOTAL GROSS PLANT IN SERVICE	;	2,182		0	2,182		393	96	9	0	27
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
B. LOCAL STORAGE				_			_	_	_	_	_
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal	•	0_		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0
Subtotal	,	U		0	U			0	0	0	U

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	102		0	102	SUPPLYVOL	66	11	1
Furniture and Equipment	483	572		0	572	SUPPLYVOL	368	61	3
Transportation Equipment	484	116		0	116	SUPPLYVOL	75	12	1
Construction Equipment	485/6	149		0	149	SUPPLYVOL	96	16	1
Communication Equipment	488	65		0	65	SUPPLYVOL	42	7	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		1,005		0	1,005		647	107	5
TOTAL ACCUMULATED DEPRECIATION		1,005		0	1,005		647	107	5

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	102		0	102	SUPPLYVOL	0	0	0	0
Furniture and Equipment	483	572		0	572	SUPPLYVOL	0	2	0	0
Transportation Equipment	484	116		0	116	SUPPLYVOL	0	0	0	0
Construction Equipment	485/6	149		0	149	SUPPLYVOL	0	1	0	0
Communication Equipment	488	65		0	65	SUPPLYVOL	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		1,005		0	1,005		0	4	0	0
TOTAL ACCUMULATED DEPRECIATION		1,005		0	1,005		0	4	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains - Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	102		0	102	SUPPLYVOL	0	0	0	0	
Furniture and Equipment	483	572		0	572	SUPPLYVOL	0	0	0	0	0
Transportation Equipment	484	116		0	116	SUPPLYVOL	0	0	0	0	
Construction Equipment	485/6	149		0	149	SUPPLYVOL	0	0	0	0	
Communication Equipment	488	65		0	65	SUPPLYVOL	0	0	0	0	
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		1,005		0	1,005		0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		1,005		0	1,005		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal	473	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	102		0	102	SUPPLYVOL	0	0	0	0	0	0
Furniture and Equipment	483	572		0	572	SUPPLYVOL	0	0	0	0	0	0
Transportation Equipment	484	116		0	116	SUPPLYVOL	0	0	0	0	0	0
Construction Equipment	485/6	149		0	149	SUPPLYVOL	0	0	0	0	0	0
Communication Equipment	488	65		0	65	SUPPLYVOL	0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal	.00	1,005		0	1,005			0	0	0	0	0
									-		-	
TOTAL ACCUMULATED DEPRECIATION		1,005		0	1,005		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other Subtotal	479	0		0	0		0	0	0	0	0
								-	-		
F. DISTRIBUTION (Northern Ontario)				_			_	_	_	_	_
Land	470	0		0	0		0	0	0	0	0
Land Rights	471 475.1	0		0	0		0	0	0	0	0
Mains - Grid		0		0	0		0	0	0	0	0
Mains- Sola	475.2 475.3	0		0	0		0	0	0	0	0
Mains- Sole	475.3 476	0		0	0		0	0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	102		0	102	SUPPLYVOL	18	4	0	0	1
Furniture and Equipment	483	572		0	572	SUPPLYVOL	103	25	2	0	7
Transportation Equipment	484	116		0	116	SUPPLYVOL	21	5	0	0	1
Construction Equipment	485/6	149		0	149	SUPPLYVOL	27	7	1	0	2
Communication Equipment	488	65		0	65	SUPPLYVOL	12	3	0	0	1
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		1,005		0	1,005		181	44	4	0	13
TOTAL ACCUMULATED DEPRECIATION		1,005		0	1,005		181	44	4	0	13

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas		0 1,051 0 0		0 0 0 0	0 1,051 0 0	SUPPLYVOL	0 677 0 0	0 112 0 0	0 5 0 0
Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal	_	0 0 0 0 0 0 1,051		0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES	=	(24)		0	(24)	S_SUPPLYVOL	(20)	(3)	(0)
TOTAL RATE BASE	-	2,204		0	2,204		1,415	234	11
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal	-	7.81% 172 23 0 6 202		0 0 0 0	172 23 0 6 202	PRODBASE-1 PRODBASE-1	7.81% 110 15 0 4	7.81% 18 2 0 1	7.81% 1 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	-	(5)		0	(5)	S_SUPPLYVOL	(4)	(1)	(0)
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 289					0 0 0 0 0 0 0 0 186	0 0 0 0 0 0 0 0 31	0 0 0 0 0 0 0 0
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation		112,474 0 0 0 0 0		0 0 0 0 0	112,474 0 0 0 0 0 0	N_SUPPLYVOL	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE	- -	482,685 0 0 0 595,159		0 0 0 0	482,685 0 0 0 0 595,159	S_SUPPLYVOL	409,290 0 0 0 409,290	67,676 0 0 0 0 67,676	3,106 0 0 0 3,106

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL O&M Working Capital		0		0	0	CLIDDI M/OL	0	0	0	0
Gas Purchase Working Capital Gas in Storage		1,051 0		0	1,051 0	SUPPLYVOL	0	4 0	0	0
Linepack		0		0	0		0	0	0	0
Balancing Gas		0		0	0		0	0	0	0
Inventory of Stores and Spare Equipment		0		0	0		0	0	0	0
ABC Receivable/Payables		0		0	0		0	0	0	0
Prepaid and Deferred Expense Customer Deposits		0		0	0		0	0	0	0
Other		0		0	0		0	0	0	0
Subtotal		1,051		0	1,051		0	4	0	0
IV. ACCUMULATED DEFERRED TAXES		(24)		0	(24)	S_SUPPLYVOL	(0)	(0)	0	0
TOTAL RATE BASE		2,204		0	2,204		0	9	0	0
V. RETURN AND TAXES										
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		172		0	172		0	1	0	0
Income Taxes		23		0	23	PRODBASE-1	0	0	0	0
Capital Taxes		0		0	0	DDODDACE 4	0	0	0	0
Property Tax Subtotal		<u>6</u> 202		0	6 202	PRODBASE-1	0	1	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(5)		0	(5)	S_SUPPLYVOL	(0)	(0)	0	0
VII. DEPRECIATION EXPENSE		(0)			(5)	0_001111101	(0)	(0)	0	<u> </u>
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant		0					0	0	0	0
Underground Storage Plant		0					0	0	0	0
Transmission Plant		0					0	0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0	0
Distribution Plant (Northern Ontario) Intangible Plant		0					0	0	0	0
General Plant		289					0	1	0	0
Subtotal		289					0	1	0	0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity		112,474		0	112,474	N_SUPPLYVOL	0	0	0	0
Load Balancing		0		0	0		0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0	0
Other Transportation		0		0	0		0	0	0	0
Sales Service Landed Supply Cost		482,685		0	482,685	S_SUPPLYVOL	42	2,563	0	0
Winter Peaking Service		0		0	0		0	0	0	0
Diversions		0		0	0		0	0	0	0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		<u>0</u> 595,159		0	0 595,159		0 42	2,563	0	0
TOTAL GOOT OF GAS EXPENSE		393,139			393,139		42	2,363	U	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES		0 1,051 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 1,051 0 0 0 0 0 0 0 0 0 0 0 0 0	SUPPLYVOL S_SUPPLYVOL	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
TOTAL RATE BASE V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax		7.81% 172 23 0		0 0 0 0 0	2,204 172 23 0 6	PRODBASE-1	7.81% 0 0 0	7.81% 0 0	7.81% 0 0 0	7.81% 0 0 0	7.81% 0 0 0
Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOWN VII. DEPRECIATION EXPENSE Production & Gathering Plant		(5)		0	(5)	S_SUPPLYVOL	0	0 (0)	0	0	0
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 289 289					0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0
VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity		112,474 0 0 0 0		0 0 0 0	112,474 0 0 0	N_SUPPLYVOL	0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 482,685 0 0 0 595,159		0 0 0 0 0 0	0 0 0 482,685 0 0 0 595,159	S_SUPPLYVOL	0 0 0 0 0 0	0 0 9 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas		0 1,051 0 0		0 0 0 0	0 1,051 0 0	SUPPLYVOL	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		0 0 0 0 0 0 1,051		0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(24)		0	(24)	S_SUPPLYVOL	0	0	0	0	0	0
TOTAL RATE BASE		2,204		0	2,204		0	0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 172 23 0 6 202		0 0 0 0	172 23 0 6 202	PRODBASE-1 PRODBASE-1	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(5)		0	(5)	S_SUPPLYVOL	0	0	0	0	0	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 289 289					0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES												
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost		112,474 0 0 0 0 0 0 0 482,685		0 0 0 0 0	112,474 0 0 0 0 0 0 0 0 482,685	N_SUPPLYVOL S_SUPPLYVOL	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0
Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 595,159		0 0 0	0 0 0 595,159	-	0 0 0 0	0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack		0 1,051 0		0 0 0	0 1,051 0	SUPPLYVOL	0 189 0	0 46 0	0 4 0	0 0 0 0	0 13 0
Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		0 0 0 0 0 1.051		0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(24)		0	(24)	S_SUPPLYVOL	0	0	0	0	0
TOTAL RATE BASE		2,204		0	2,204		402	98	9	0	28
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 172 23 0 6		0 0 0 0	172 23 0 6 202	PRODBASE-1 PRODBASE-1	7.81% 31 4 0 1 37	7.81% 8 1 0 0	7.81% 1 0 0 0	7.81% 0 0 0 0	7.81% 2 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(5)		0	(5)	S_SUPPLYVOL	0	0	0	0	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 289 289					0 0 0 0 0 0 0 0 52 52	0 0 0 0 0 0 0 0 13	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 4
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation		112,474 0 0 0 0 0 0		0 0 0 0	112,474 0 0 0 0 0	N_SUPPLYVOL	84,340 0 0 0 0	20,479 0 0 0 0	1,833 0 0 0 0	0 0 0 0 0	5,821 0 0 0 0 0
Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		482,685 0 0 0 595,159		0 0 0 0	482,685 0 0 0 0 595,159	S_SUPPLYVOL	0 0 0 0 0 84,340	0 0 0 0 0 20,479	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 5,821

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture		0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858 859	0		0	0		0	0	0
Other Subtotal	859	0		0	0		0	0	0
Subiolai		<u> </u>							
D. TRANSMISSION									
i. Operating	000	0		0	0		0	0	0
Supervision Lines	660 665	0		0	0 0		0	0	0
Compressor	666	0		0	0		0	0	0
Compressor Fuel	000	0		0	0		0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
	555	v		· ·	Ü		· ·	ŭ	Ů
ii. Maintenance	000			•	0		2	•	•
Supervision Lines	860 865	0		0	0 0		0	0	0
	866	0		0	0		0	0	0
Compressor Measuring & Regulating Stations	867	0		0	0		0	0	0
Other	869	0		0	0		0	0	0
Subtotal	000	0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance	0.40									_
Supervision Gas Holders	840	0		0	0		0	0	0	0
Other	844 849	0		0	0		0	0	0	0
Subtotal	049	0		0	0		0	0	0	0
								0	0	<u> </u>
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	0		0	0		0	0	0	0
Compressor Fuel	057	0		0	0		0	0	0	0
Measuring & Regulating	657 658	0		0	0		0	0	0	0
Dehydration	652	0		0	0		0	0	0	0
Rents	652				0					
Joint Venture Other	CEO.	0		0	0		0	0	0	0
Other	659	U		U	U		U	U	U	0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	0		0	0		0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0
Other	869	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	
Gas Holders	844	0		0	0		0	0	0	0	
Other	849	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	
Wells	653	0		0	0		0	0	0	0	
Lines	655	0		0	0		0	0	0	0	
Compressor	656	0		0	0		0	0	0	0	
Compressor Fuel		0		0	0		0	0	0	0	-
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	
Rents	652	0		0	0		0	0	0	0	
Joint Venture		0		0	0		0	0	0	0	
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	
Wells	853	0		0	0		0	0	0	0	
Lines	855	0		0	0		0	0	0	0	
Compressor	856	0		0	0		0	0	0	0	
Measuring & Regulating	857	0		0	0		0	0	0	0	
Dehydration	858	0		0	0		0	0	0	0	
Other	859	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating	000	•		_	•			•		_	•
Supervision	660	0		0	0		0	0	0	0	
Lines	665	0		0	0		0	0	0	0	
Compressor	666	0		0	0		0	0	0	0	
Compressor Fuel		0		0	0		0	0	0	0	
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance		•		_			_	_	_	-	•
Supervision	860	0		0	0		0	0	0	0	
Lines	865	0		0	0		0	0	0	0	
Compressor	866	0		0	0		0	0	0	0	
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	
Other	869	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 24 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating		_		_	_		_	_		_	_	_
Supervision	640	0		0	0		0	0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance					_						_	_
Supervision	840	0		0	0		0	0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
i. Operating												
Supervision	650	0		0	0		0	0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0	0
Compressor Fuel	057	0		0	0		0	0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0 0	0	0	0
Dehydration Rents	658 652	0		0	0		0	0	0	0	0	0
Joint Venture	032	0		0	0		0	0	0	0	0	
Other	659	0		0	0		0	0	0	0	0	0
Other	000	O .		O	· ·		0	O .	Ü	· ·	Ü	Ü
ii. Maintenance												
Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0	0
Other Subtotal	859	0		0	0		0	0	0	0	0	0
Subiolai	•	<u> </u>						0	0	0	0	
D. TRANSMISSION												
i. Operating	000	•		_	2		_	_				
Supervision	660 665	0		0	0		0	0	0 0	0	0	0
Lines	666	0		0	0		0	0	0	0	0	0
Compressor Compressor Fuel	000	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0	0
30101	303	V		J	U		0	0	3	Ü	0	· ·
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating				_			_	_	_	_	_
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred	3.0.4	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 27 of 40

Account Acc <u>Description</u> <u>Cc</u>		Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service 67).1	0		0	0		0	0	0	0
Supervision- Customer Service 67).2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting 6		0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise 6	'4	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services 6	'5	0		0	0		0	0	0	0
Compressor 6	'6	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating 6	7	0		0	0		0	0	0	0
Other- Plant Service 67	9.1	0		0	0		0	0	0	0
Other- Customer Service 67	9.2	0		0	0		0	0	0	0
Other - General Operating 67	9.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service 87).1	0		0	0		0	0	0	0
Supervision- Customer Service 87).2	0		0	0		0	0	0	0
Supervision- Meter Shop 87	0.3	0		0	0		0	0	0	0
Structures & Improvements 8	'2	0		0	0		0	0	0	0
Equipment on Customer Premises 8	'3	0		0	0		0	0	0	0
Mains 87	5.1	0		0	0		0	0	0	0
Services 87	5.2	0		0	0		0	0	0	0
Compressor 8	'6	0		0	0		0	0	0	0
Measuring and Regulating 8	7	0		0	0		0	0	0	0
Meter & Regulator Repair 8	'8	0		0	0		0	0	0	0
Other- Plant Service 87	9.1	0		0	0		0	0	0	0
Other- Customer Service 87	9.2	0		0	0		0	0	0	0
Other- Meter Shop 87	9.3	0		0	0		0	0	0	0
Other- General Maintenance 87	9.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Gustomer Service Supervision- Meter Shop	870.2 870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	870.3	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	0,0.4	n		0	0		0	0	0	0	0	n
Subtotal		<u></u>		0	0	=		0	0	0	0	0
Sastolai					U	_		0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 30 of 40

Account Description	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation Factor	Small Volume General Firm Service	Large Volume General Firm Service	Medium Volume Firm Service	Large Volume High Load Factor Firm Service	Large Volume Interruptible <u>Service</u>
		<u></u>		· · · · · · · · · · · · · · · · · · ·		· <u></u>	R01	R10	R20	R100	R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs	0.0	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating		_		_	_		_		_
Supervision	670.1	0		0	0		0	0	0
Gas Control	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting Meter Turn-ons & Turn-offs	673	0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.	074	0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0 0		0	0	
Mains Services	875.1 875.2	0		0	0		0	0	0
Compressor	875.2 876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	1,264		0	1,264	SUPPLYVOL	814	135	6
Other	688	0		0	0		0	0	0
Scada	684	0		0	0		0	0	0
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		1,264		0	1,264		814	135	6
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	176		0	176	SUPPLYVOL	113	19	1
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0
Other	709	170		0	0		0	0	0
Subtotal		176		0	176		113	19	1

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating										
Supervision	670.1	0		0	0		0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	674	0		0	0		0	0	0	0
Service on Customer Premise New Appliance Inspec., Repair., Repl.	674	0		0	0 0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876 877	0		0	0		0	0	0	0
Measuring and Regulating Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	1,264		0	1,264	SUPPLYVOL	0	5	0	0
Other	688	0		0	0		0	0	0	0
Scada	684	0		0	0		0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		1,264		0	1,264		0	5	0	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	176		0	176	SUPPLYVOL	0	1	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management Merchandise Sales Net Income		0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal	, 00	176		0	176	•	0	1	0	0
						•		· · · · · · · · · · · · · · · · · · ·		

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision	670.1	0		0	0		0	0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	675	0		0	0		0	0	0	0	0
Mains & Services Compressor	675 676	0		0	0		0	0	0	0	0
Leakage Survey	676	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	
Other - General Operating	679.3	0		0	0		0	0	0	0	
Distribution Operating Transferred		0		0	0		0	0	0	0	
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1 879.2	0		0	0		0	0	0	0	0
Other- Customer Service Other- Meter Shop	879.2 879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred	0/5.4	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	1,264		0	1,264	SUPPLYVOL	0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	
Subtotal		1,264		0	1,264		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	176		0	176	SUPPLYVOL	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income Other	709	0		0	0		0	0	0	0	0
Other Subtotal	709	176		0	176		0	0	0	0	0
Gubiolai		170			170			U	U	U	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating												
Supervision	670.1	0		0	0		0	0	0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.	675	0		0	0		0	0	0	0	0	0
Mains & Services Compressor	675 676	0		0	0		0	0	0	0	0	0
Leakage Survey	676	0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services Compressor	875.2 876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	1,264		0	1,264	SUPPLYVOL	0	0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0	0
General Operations Transferred	689	1,264		0	1,264		0	0	0	0	0	0
Subtotal		1,264			1,264			U	0	U	U	0
H. SALES PROMOTION AND MERCHANDISE	700	170		0	170	CLIDDI W/OI	•	0	•	^	2	•
Sales Promotion Supervision Advertising	700 701	176 0		0	176 0	SUPPLYVOL	0	0	0	0	0	0
Home Service, Special Campaigns	701	0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal		176		0	176		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision	670.1	0		0	0		0	0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred	070.4	0		0	0		0	0	0	0	ő
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	1,264		0	1,264	SUPPLYVOL	228	55	5	0	16
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		1,264		0	1,264		228	55	5	0	16
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	176		0	176	SUPPLYVOL	32	8	1	0	2
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		176		0	176		32	8	1	0	2

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING Supervision Customer Contracts & Orders Meter Reading Bill Delivery Customer Billing & Accounting Credit & Collection Uncollectible Accounts Other Subtotal	710 711 712 713.1 713.2 714 718 719	0 0 0 0 0 0 1,888		0 0 0 0 0 0	0 0 0 0 0 0 1,888 0	SUPPLYVOL	0 0 0 0 0 1,216	0 0 0 0 0 0 0 201 0	0 0 0 0 0 0 9
J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative Special Services Insurance Injuries & Damages Employee Benefits Other Admin & General Expenses Administrative and General Transferred Subtotal	721 722 723 724 725 728 729	1,612 10 103 0 1,269 23 0		0 0 0 0 0 0	1,612 10 103 0 1,269 23 0 3,017	PRODO&MEXP-1 PRODO&MEXP-1 PRODO&MEXP-1 PRODLABOR-1 PRODO&MEXP-1	1,038 7 66 0 817 15 0	172 1 11 0 135 2 0	8 0 1 0 6 0 0
TOTAL O&M EXPENSES EXCLUDING COST OF TOTAL COST OF GAS	GAS	6,346 595,159		0	6,346 595,159		4,087 409,290	676 67,676	31 3,106
TOTAL OPERATING EXPENSES		601,505		0	601,505		413,377	68,352	3,137
IX. OTHER REVENUE Delayed Payment Charges NSF Cheque Revenue Revenue from Service Work Rental Equipment on Customers' Premises Merchandise Margin Heating Protection Plan Warranty Revenue Property & Plant Revenue NGV Revenue Line locates Direct Purchase Administration Fee Other Operating Revenue ABC Revenue Subtotal		0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	1,888		0	1,888	SUPPLYVOL	0	8	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		1,888		0	1,888		0	8	0	0
J. ADMINISTRATIVE AND GENERAL EXPENS	SE									
Administrative	721	1,612		0	1,612	PRODO&MEXP-1	0	7	0	0
Special Services	722	10		0	10	PRODO&MEXP-1	0	0	0	0
Insurance	723	103		0	103	PRODO&MEXP-1	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	1,269		0	1,269	PRODLABOR-1	0	5	0	0
Other Admin & General Expenses	728	23		0	23	PRODO&MEXP-1	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		3,017		0	3,017		0	12	0	0
TOTAL O&M EXPENSES EXCLUDING COST	OF GAS	6,346		0	6,346		0	26	0	0
TOTAL COST OF GAS		595,159		0	595,159		42	2,563	0	0
TOTAL OPERATING EXPENSES	,	601,505		0	601,505		42	2,588	0	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premise	S	0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	1,888		0	1,888	SUPPLYVOL	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		1,888		0	1,888		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	1,612		0	1,612	PRODO&MEXP-1	0	0	0	0	0
Special Services	722	10		0	10	PRODO&MEXP-1	0	0	0	0	0
Insurance	723	103		0	103	PRODO&MEXP-1	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	1,269		0	1,269	PRODLABOR-1	0	0	0	0	0
Other Admin & General Expenses	728	23		0	23	PRODO&MEXP-1	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		3,017		0	3,017		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	6,346		0	6,346		0	0	0	0	0
TOTAL COST OF GAS		595,159		0	595,159		0	9	0	0	0
TOTAL OPERATING EXPENSES		601,505		0	601,505		0	9	0	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting Credit & Collection	713.2 714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	714 718	1,888		0	1,888	SUPPLYVOL	0	0	0	0	0	0
Other	718 719	1,888		0	0 0	SUPPLYVOL	0	0	0	0	0	0
Subtotal	719	1,888		0	1,888		0	0	0	0	0	0
Subiotal		1,000			1,000			0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	1,612		0	1,612	PRODO&MEXP-1	0	0	0	0	0	0
Special Services	722	10		0	10	PRODO&MEXP-1	0	0	0	0	0	0
Insurance	723	103		0	103	PRODO&MEXP-1	0	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	1,269		0	1,269	PRODLABOR-1	0	0	0	0	0	0
Other Admin & General Expenses	728	23		0	23	PRODO&MEXP-1	0	0	0	0	0	0
Administrative and General Transferred	729	0 017		0	0 017		0	0	0	0	0	0
Subtotal		3,017		0	3,017		0	0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF GA	AS	6,346		0	6,346		0	0	0	0	0	0
TOTAL COST OF GAS		595,159		0	595,159		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		601,505		0	601,505		0	0	0	0	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 2 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	1,888		0	1,888	SUPPLYVOL	340	83	7	0	23
Other	719	0		0	0		0	0	0	0	0
Subtotal		1,888		0	1,888		340	83	7	0	23
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	1,612		0	1,612	PRODO&MEXP-1	291	71	6	0	20
Special Services	722	10		0	10	PRODO&MEXP-1	2	0	0	0	0
Insurance	723	103		0	103	PRODO&MEXP-1	19	5	0	0	1
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	1,269		0	1,269	PRODLABOR-1	229	56	5	0	16
Other Admin & General Expenses	728	23		0	23	PRODO&MEXP-1	4	1	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		3,017		0	3,017		544	132	12	0	38
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	6,346		0	6,346		1,144	278	25	0	79
TOTAL COST OF GAS		595,159		0	595,159		84,340	20,479	1,833	0	5,821
TOTAL OPERATING EXPENSES		601,505		0	601,505		85,485	20,756	1,858	0	5,900
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		U		0	0		0	0	0	0	0
Line locates		U		0	0		0	0	0	0	0
Direct Purchase Administration Fee		U		ū	U		0	0	0	0	-
Other Operating Revenue ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		- 0	0		0	0	0	0	0
JUDIOLAI				- 0	U			U	U	U	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0_		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0 0
Subtotal	433	0		0	0		0	0	0	0
	-								-	
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating Structures & Improvements	467 462	0		0	0		0	0	0	0
Other	462	0		0	0		0	0	0	0
Subtotal	409	0		0	0		0	0	0	0
Subiolai	-	<u> </u>			<u> </u>			0	0	<u> </u>
E. DISTRIBUTION (Southern Ontario)		_			_					_
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1 476	0		0	0		0	0	0	0 0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	- -	0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0	0 0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0	0 0 0 0 0
B. LOCAL STORAGE	-			-								
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444 	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0	0 0 0 0
C. UNDERGROUND STORAGE												
Land Land Rights	450 451	0		0	0		0	0	0	0	0	0
Structures & Improvements Wells and Lines	452 453/4/5 457	0 0 0		0 0 0	0 0 0		0	0 0 0	0 0 0	0	0 0 0	0 0 0
Measuring and Regulating Base Pressure Gas Compressor Equipment	457 458 456	0		0	0		0	0	0	0	0	0
Other Subtotal	459	0		0	0		0	0	0	0		0
D. TRANSMISSION	_											_
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains Compressor Equipment	465 466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal	=	0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1 476	0		0	0		0	0	0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0	0	0
Services	472	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0		0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 5 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario) Land Land Rights Mains- Grid Mains- Joint Mains- Sole Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other	470 471 475.1 475.2 475.3 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
Subtotal	-	0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal	480 482 483 484 485/6 488 487	8 586 1,476 561 639 204 0 0		0 0 0 0 0 0 0 0	8 586 1,476 561 639 204 0 0	INDIR_I&II_PROD INDIR_I&II_PROD INDIR_I&II_PROD INDIR_I&II_PROD INDIR_I&II_PROD INDIR_I&II_PROD	2 163 410 156 178 57 0 0 0	1 61 154 59 67 21 0 0	1 56 142 54 61 20 0 0
TOTAL GROSS PLANT IN SERVICE	=	3,474		0	3,474		965	363	334
II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0

Account Description	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1 474.2	0		0	0		0	0	0	0
Customer Stations Other	474.2	0		0	0		0	0	0	0
Subtotal	4/3	0		0	0		0	0	0	0
	-							<u> </u>		
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	8		0	8	INDIR_I&II_PROD	0	1	0	0
Structures & Improvements	482	586		0	586	INDIR_I&II_PROD	16	59	2	1
Furniture and Equipment	483	1,476		0	1,476	INDIR_I&II_PROD	40	149	4	3
Transportation Equipment	484	561		0	561	INDIR_I&II_PROD	15	57	2	1
Construction Equipment	485/6	639		0	639	INDIR_I&II_PROD	17	65	2	1
Communication Equipment	488	204		0	204	INDIR_I&II_PROD	6	21	1	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal	-	3,474		0	3,474		94	351	10	6
TOTAL GROSS PLANT IN SERVICE	=	3,474		0	3,474		94	351	10	6
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0
Subtotal	409	0		0	0		0	0	0	0
Cabiotai	_							U	U	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal	•	0		0	0		0	0	0	0	
	•			•	_						
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0_
H. GENERAL PLANT											
Land	480	8		0	8	INDIR I&II PROD	0	0	1	0	0
Structures & Improvements	482	586		0	586	INDIR I&II PROD	2	0	38	12	
Furniture and Equipment	483	1,476		0	1,476	INDIR_I&II_PROD	5	1	95	31	
Transportation Equipment	484	561		0	561	INDIR I&II PROD	2	0	36	12	
Construction Equipment	485/6	639		0	639	INDIR I&II PROD	2	0	41	14	
Communication Equipment	488	204		0	204	INDIR_I&II_PROD	1	0	13	4	
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases		0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal		3,474		0	3,474		11	2	223	74	
TOTAL GROSS PLANT IN SERVICE	•	3,474		0	3,474		11	2	223	74	10
	:	3,			0,					· ·	
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	
Land Rights	411	0		0	0		0	0	0	0	
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	
Other	419	0		0	0		0	0	0	0	
Subtotal	•	0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	
Structures & Improvements	442	0		0	0		0	0	0	0	
Other	444	0		0	0		0	0	0	0	
Subtotal	•	0		0	0		0	0	0	0	
O LINDEROROLIND STORAGE	•										
C. UNDERGROUND STORAGE	450				•					_	
Land	450	0		0	0		0	0	0	0	
Land Rights	451	0		0	0		0	0	0	0	
Structures & Improvements	452	0		0	0		0	0	0	0	
Wells and Lines	453/4/5 457	0		0	0		0	0	0	0	
Measuring and Regulating	457 458	0			0			0	0	0	
Base Pressure Gas Compressor Equipment	458 456	0		0	0		0	0	0	0	
Other	456 459	0		0	0		0	0	0	0	
Subtotal	400	0		0	0		0	0	0	0	
000.0.0.								U	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 9 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2 475.3	0		· ·	0		0	0	0	0	0	0
Mains- Sole	475.3 476	0		0	0		0	0	0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	8		0	8	INDIR I&II PROD	0	0	0	0	0	0
Structures & Improvements	482	586		0	586	INDIR I&II PROD	0	0	0	0	0	0
Furniture and Equipment	483	1,476		0	1,476	INDIR I&II PROD	0	0	0	0	0	0
Transportation Equipment	484	561		0	561	INDIR I&II PROD	0	0	0	0	0	0
Construction Equipment	485/6	639		0	639	INDIR_I&II_PROD	0	0	0	0	0	0
Communication Equipment	488	204		0	204	INDIR_I&II_PROD	0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal	-	3,474		0	3,474		0	0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE	=	3,474		0	3,474		0	0	0	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE		_		_								
Gas Holders Storage and Equipment	443 440	0		0	0		0	0	0	0	0	0
Land Structures & Improvements	440 442			0	0		0		0	0		0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal	444	0		0	0		0	0	0	0	0	0
	-	<u> </u>							<u> </u>			
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451 450	0		0	0		0	0	0	0	0	0
Structures & Improvements Wells and Lines	452 453/4/5	0		0	0		0	0	0	0	0	0
Weils and Lines Measuring and Regulating	453/4/5 457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	457 458	0		0	0		0	0	0	0	0	0
Compressor Equipment	458 456	0		0	0		0	0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0	0
Subtotal	100	0		0	0		0	0	0	0	0	0
*****	-							<u>-</u>		<u>-</u>		

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
	•										
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	8		0	8	INDIR I&II PROD	1	0	1	0	0
Structures & Improvements	482	586		0	586	INDIR I&II PROD	86	11	43	13	20
Furniture and Equipment	483	1,476		0	1,476	INDIR_I&II_PROD	217	28	109	33	51
Transportation Equipment	484	561		0	561	INDIR I&II PROD	82	11	41	13	20
Construction Equipment	485/6	639		0	639	INDIR I&II PROD	94	12	47	14	22
Communication Equipment	488	204		0	204	INDIR_I&II_PROD	30	4	15	5	7
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		3,474		0	3,474		510	66	256	79	121
TOTAL GROSS PLANT IN SERVICE		3,474		0	3,474		510	66	256	79	121
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0
D LOCAL CTODACE	•										
B. LOCAL STORAGE	443	0		0	0		0	0	0	0	0
Gas Holders Storage and Equipment	443 440	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements Other	444	0		0	0		0	0	0	0	0
Subtotal	444	0		0	0		0	0	0	0	0
Subiotal		<u> </u>			<u> </u>			0	0	0	<u> </u>
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0_		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	163		0	163	INDIR_I&II_PROD	45	17	16
Furniture and Equipment	483	910		0	910	INDIR_I&II_PROD	253	95	88
Transportation Equipment	484	184		0	184	INDIR_I&II_PROD	51	19	18
Construction Equipment	485/6	238		0	238	INDIR_I&II_PROD	66	25	23
Communication Equipment	488	104		0	104	INDIR_I&II_PROD	29	11	10
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		1,600		0	1,600		444	167	154
TOTAL ACCUMULATED DEPRECIATION		1,600		0	1,600		444	167	154

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2 479	0		0	0		0	0	0	0
Other Subtotal	479	0		0	0		0	0	0	0
Subiolai					<u> </u>			0	0	
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other Subtotal	479	0		0	0		0	0	0	0
Subiolai								0	0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	163		0	163	INDIR_I&II_PROD	4	16	0	0
Furniture and Equipment	483	910		0	910	INDIR_I&II_PROD	25	92	3	2
Transportation Equipment	484	184		0	184	INDIR_I&II_PROD	5	19	1	0
Construction Equipment	485/6	238		0	238	INDIR_I&II_PROD	6	24	1	0
Communication Equipment	488	104		0	104	INDIR_I&II_PROD	3	11	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		1,600		0	1,600		43	162	4	3
TOTAL ACCUMULATED DEPRECIATION		1,600		0	1,600		43	162	4	3

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	
Compressor Equipment	466	0		0	0		0	0	0	0	
Measuring and Regulating	467	0		0	0		0	0	0	0	-
Structures & Improvements	462	0		0	0		0	0	0	0	
Other	469	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains	475.1	0		0	0		0	0	0	0	•
Compressor Equipment	476	0		0	0		0	0	0	0	-
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	-
Structures & Improvements	472	0		0	0		0	0	0	0	-
Services	473	0		0	0		0	0	0	0	
Meters	478 474.1	0		0	0		0	0	0	0	•
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	-
Other	474.2	0		0	0		0	0	0	0	
Subtotal	475	0		0	0		0	0		0	
E DICTRIBUTION (Northware Ontorio)					_						
F. DISTRIBUTION (Northern Ontario)	470	0		0	0		0	0	0	0	0
Land Land Rights	471	0		0	0		0	0	0	0	
Mains - Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	163		0	163	INDIR_I&II_PROD	1	0	10	3	0
Furniture and Equipment	483	910		0	910	INDIR_I&II_PROD	3	1	58	19	3
Transportation Equipment	484	184		0	184	INDIR_I&II_PROD	1	0	12	4	1
Construction Equipment	485/6	238		0	238	INDIR_I&II_PROD	1	0	15	5	
Communication Equipment	488	104		0	104	INDIR_I&II_PROD	0	0	7	2	
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases	400	0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal		1,600		0	1,600		5	1	103	34	4
TOTAL ACCUMULATED DEPRECIATION		1,600		0	1,600		5	1	103	34	4

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	163		0	163	INDIR_I&II_PROD	0	0	0	0	0	0
Furniture and Equipment	483	910		0	910	INDIR_I&II_PROD	0	0	0	0	0	0
Transportation Equipment	484	184		0	184	INDIR_I&II_PROD	0	0	0	0	0	0
Construction Equipment	485/6	238		0	238	INDIR_I&II_PROD	0	0	0	0	0	0
Communication Equipment	488	104		0	104	INDIR_I&II_PROD	0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		1,600		0	1,600		0	0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		1,600		0	1,600		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E DISTRIBUTION (Northern Ontario)											
F. DISTRIBUTION (Northern Ontario)	470	0		0	0		0	0	0	0	0
Land Land Rights	470	0		0	0		0	0	0	0	0
	475.1	0		0	0		0	0	0	0	0
Mains - Grid Mains- Joint	475.1 475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
	476 474.1	0		0	0		0	0	0	0	0
Regulators Customer Stations	474.1	0		0	0		0	0	0	0	0
Other	474.2	0		0	0		0	0	0	0	0
Subtotal	473	0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	163		0	163	INDIR_I&II_PROD	24	3	12	4	6
Furniture and Equipment	483	910		0	910	INDIR_I&II_PROD	134	17	67	21	32
Transportation Equipment	484	184		0	184	INDIR_I&II_PROD	27	3	14	4	6
Construction Equipment	485/6	238		0	238	INDIR_I&II_PROD	35	4	18	5	8
Communication Equipment	488	104		0	104	INDIR_I&II_PROD	15	2	8	2	4
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		1,600		0	1,600		235	30	118	36	56
TOTAL ACCUMULATED DEPRECIATION											
TOTAL ACCUMULATED DEPRECIATION		1,600		0	1,600		235	30	118	36	56

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment		806 10 0 0		0 0 0 0	806 10 0 0	PRODO&MEXP-2 PRODCOG-2	238 0 0 0	106 0 0 0 0	69 0 0 0
ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		(44,901) 0 0 0 (44,086)		0 0 0 0	(44,901) 0 0 0 (44,086)	ABCCUST	(32,874) 0 0 0 (32,636)	(406) 0 0 0 0 (300)	0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(38)		0	(38)	S_INFRXT	(22)	(7)	(3)
TOTAL RATE BASE		(42,250)		0	(42,250)		(32,137)	(112)	247
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% (3,299) (448) 0 10 (3,737)		0 0 0 0	(3,299) (448) 0 10 (3,737)	PRODBASE-2 PRODPROTAX-2	7.81% (2,509) (341) 0 3 (2,847)	7.81% (9) (1) 0 1 (9)	7.81% 19 3 0 1 23
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(8)		0	(8)	S_INFRXT	(5)	(2)	(1)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 460 460					0 0 0 0 0 0 0 128 128	0 0 0 0 0 0 0 0 48 48	0 0 0 0 0 0 0 0 44 44
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS		0 0 10,497 0 2,778 2,753 0 0 0	UFGALLO	0 7,293 0 0 0 0 0 0	0 0 3,204 0 2,778 2,753 0 0 0	S_INFRFUELVOL FSTRANSDIR FSFUELDIR	0 932 0 0 0 0 0	0 0 310 0 0 0 0 0	0 0 123 0 0 0 0 0
TOTAL COST OF GAS EXPENSE		16,027		7,293	8,734		932	310	123

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage		806 10 0		0 0 0	806 10 0	PRODO&MEXP-2 PRODCOG-2	19 0 0	73 0 0	2 0	1 0 0
Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits		0 0 0 (44,901) 0		0 0 0 0 0	0 0 0 (44,901) 0	ABCCUST	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Other Subtotal		(44,086)		0	0 (44,086)		0 19	0 73	0 2	0
IV. ACCUMULATED DEFERRED TAXES		(38)		0	(38)	S_INFRXT	(0)	(4)	(1)	(0)
TOTAL RATE BASE		(42,250)		0	(42,250)		70	258	6	5
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes		7.81% (3,299) (448) 0		0 0 0	(3,299) (448) 0	PRODBASE-2	7.81% 5 1 0	7.81% 20 3 0	7.81% 0 0	7.81% 0 0 0
Property Tax Subtotal		(3,737)		0	(3,737)	PRODPROTAX-2	0 6	1 24	<u>0</u> 1	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(8)		0	(8)	S_INFRXT	(0)	(1)	(0)	(0)
VII. DEPRECIATION EXPENSE										
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 460 460					0 0 0 0 0 0 0 0 12	0 0 0 0 0 0 0 0 47	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS		0 0 10,497 0 2,778 2,753 0 0 0	UFGALLO	0 0 7,293 0 0 0 0 0 0	0 0 3,204 0 2,778 2,753 0 0 0	S_INFRFUELVOL FSTRANSDIR FSFUELDIR	0 0 6 0 0 0 0 0	0 0 166 0 0 0 0 0 0	0 0 46 0 0 0 0 0 0	0 0 2 0 0 0 0 0
TOTAL COST OF GAS EXPENSE		16,027		7,293	8,734		6	166	46	2

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas		806 10 0 0		0 0 0 0	806 10 0 0	PRODO&MEXP-2 PRODCOG-2	2 0 0 0	0 0 0 0	52 0 0 0	15 0 0 0	0 0 0 0
Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		0 (44,901) 0 0 0 (44,086)		0 0 0 0 0	0 (44,901) 0 0 0 (44,086)	ABCCUST	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 52	0 0 0 0 0 15	0 0 0 0 0 2
IV. ACCUMULATED DEFERRED TAXES		(38)		0	(38)	S_INFRXT	(0)	(0)	0	0	0
TOTAL RATE BASE		(42,250)		0	(42,250)		8	2	172	55	8
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% (3,299) (448) 0 10 (3,737)		0 0 0 0	(3,299) (448) 0 10 (3,737)	PRODBASE-2 PRODPROTAX-2	7.81% 1 0 0 0	7.81% 0 0 0 0	7.81% 13 2 0 1	7.81% 4 1 0 0 5	1 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(8)		0	(8)	S_INFRXT	(0)	(0)	0	0	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 0 0 0 0 0 0 0 460 460					0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 30	0 0 0 0 0 0 0 0 10	0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 10,497 0 2,778 2,753 0 0 0 0 0	UFGALLO	0 0 7,293 0 0 0 0 0 0 0 0 0 0	0 0 3,204 0 2,778 2,753 0 0 0 0	S_INFRFUELVOL FSTRANSDIR FSFUELDIR	0 0 20 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 1,447 0 0 0 0 0 0 0 0	0 0 64 0 0 0 0 0 0 0 0 0	0 88 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables		806 10 0 0 0 0 (44,901)		0 0 0 0 0	806 10 0 0 0 0 (44,901)	PRODO&MEXP-2 PRODCOG-2 ABCCUST	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0
Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES		0 0 (44,086) (38)		0 0 0 0	0 0 0 (44,086)	S_INFRXT	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0
TOTAL RATE BASE		(42,250)		0	(42,250)		0	0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% (3,299) (448) 0 10 (3,737)		0 0 0 0	(3,299) (448) 0 10 (3,737)	PRODBASE-2 PRODPROTAX-2	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	I	(8)		0	(8)	S_INFRXT	0	0	0	0	0	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 0 0 0 0 0 0 460 460					0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 10,497 0 2,778 2,753 0 0 0 0	UFGALLO	0 0 7,293 0 0 0 0 0 0 0 0 0	0 0 3,204 0 2,778 2,753 0 0 0 0 0	S_INFRFUELVOL FSTRANSDIR FSFUELDIR	0 0 0 0 0 0 0 0 0	0 0 296 0 0 0 0 0 0 0 0	0 0 1,324 0 0 0 0 0 0 0 0 0	0 0 5,307 0 0 0 0 0 0 0 0 0 5,307	0 0 44 0 0 0 0 0 0 0 0 0	0 0 93 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas		806 10 0 0		0 0 0 0	806 10 0 0	PRODO&MEXP-2 PRODCOG-2	115 7 0 0	19 2 0 0	51 1 0 0	16 0 0 0	24 0 0 0
Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		0 (44,901) 0 0 		0 0 0 0 0	0 (44,901) 0 0 0 (44,086)	ABCCUST	0 (11,500) 0 0 0 (11,378)	0 (121) 0 0 0 (100)	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(38)		0	(38)	S_INFRXT	0	0	0	0	0
TOTAL RATE BASE		(42,250)		0	(42,250)		(11,103)	(65)	189	58	90
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% (3,299) (448) 0 10 (3,737)		0 0 0 0	(3,299) (448) 0 10 (3,737)	PRODBASE-2 PRODPROTAX-2	7.81% (867) (118) 0 1 (983)	7.81% (5) (1) 0 0	7.81% 15 2 0 1	7.81% 5 1 0 0 5	7.81% 7 1 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(8)		0	(8)	S_INFRXT	0	0	0	0	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 0 460					0 0 0 0 0 0 0 0 68	0 0 0 0 0 0 0 0 9	0 0 0 0 0 0 0 0 0 34 34	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 16
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity		0 0 10,497 0 2,778	UFGALLO	0 0 7,293 0	0 0 3,204 0 2,778	S_INFRFUELVOL FSTRANSDIR	0 0 159 0 1,750	0 0 51 0 645	0 0 18 0 249	0 0 1 0	0 0 0 0 133
FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS		2,778 2,753 0 0 0		0 0 0 0 0	2,778 2,753 0 0 0 0	FSTHANSDIR FSFUELDIR	1,750 2,086 0 0 0	507 0 0 0 0	249 45 0 0 0 0	0 0 0 0 0	133 115 0 0 0 0
TOTAL COST OF GAS EXPENSE		16,027		7,293	8,734		3,995	1,202	313	1	248

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture		0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
D. TRANSMISSION									
i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	0		0	0		0	0	0 0
Compressor Compressor Fuel	666	0		0	0		0	0 0	0
	667			0	0		0	0	0
Measuring & Regulating Stations	669	0		0	0		0	0	0
Other	669	U		U	U		0	U	U
ii. Maintenance	200				•		-	•	•
Supervision	860	0		0	0		0	0	0
Lines	865	0		0	0		0	0	0
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations Other	867 869	0		0	0		0	0	0 0
Subtotal	009	0		0	0		0	0	0
Jubilliai					U			U	U

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	0		0	0		0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0
Dehydration	658	0		0	0		0	0	0	0
Rents	652	0		0	0		0	0	0	0
Joint Venture		0		0	0		0	0	0	0
Other	659	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	0		0	0		0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other Subtotal	859	0		0	0		0	0	0	0
Subiotal		<u> </u>			0			0	0	<u> </u>
D. TRANSMISSION										
i. Operating	660	0		0	0		0	0	0	0
Supervision Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel	000	0		0	0		0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
		J		· ·	3		•	Ū	v	Ŭ
ii. Maintenance	000			•			•	_	_	
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations Other	867 869	0		0	0 0		0	0	0	0
Otner Subtotal	869	0		0	0		0	0	0	0
Gubiolai		0			U			U	U	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	
Gas Holders	844	0		0	0		0	0	0	0	
Other	849	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	
Wells	653	0		0	0		0	0	0	0	
Lines	655	0		0	0		0	0	0	0	
Compressor	656	0		0	0		0	0	0	0	
Compressor Fuel		0		0	0		0	0	0	0	-
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	
Rents	652	0		0	0		0	0	0	0	
Joint Venture		0		0	0		0	0	0	0	
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	
Wells	853	0		0	0		0	0	0	0	
Lines	855	0		0	0		0	0	0	0	
Compressor	856	0		0	0		0	0	0	0	
Measuring & Regulating	857	0		0	0		0	0	0	0	
Dehydration	858	0		0	0		0	0	0	0	
Other	859	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating	000	•		_	•			•		_	
Supervision	660	0		0	0		0	0	0	0	
Lines	665	0		0	0		0	0	0	0	
Compressor	666	0		0	0		0	0	0	0	
Compressor Fuel		0		0	0		0	0	0	0	
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance		•		_			_	_	_	-	•
Supervision	860	0		0	0		0	0	0	0	
Lines	865	0		0	0		0	0	0	0	
Compressor	866	0		0	0		0	0	0	0	
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	
Other	869	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 24 of 40

	ccount Code	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating												
	640	0		0	0		0	0	0	0	0	0
	644	0		0	0		0	0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance												
	840	0		0	0		0	0	0	0	0	0
	844	0		0	0		0	0	0	0	0	0
	849	0		0	0	<u>.</u>	0	0	0	0	0	0
Subtotal	_	0		0	0	-	0	0	0	0	0	0
C. UNDERGROUND STORAGE												
i. Operating												
	650	0		0	0		0	0	0	0	0	0
	653	0		0	0		0	0	0	0	0	0
	655	0		0	0		0	0	0	0	0	0
	656	0		0	0		0	0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0	0
	657	0		0	0		0	0	0	0	0	0
	658	0		0	0		0	0	0	0	0	0
	652	0		0	0		0	0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0	0
ii. Maintenance												
	850	0		0	0		0	0	0	0	0	0
	853	0		0	0		0	0	0	0	0	0
	855	0		0	0		0	0	0	0	0	0
	856	0		0	0		0	0	0	0	0	0
	857	0		0	0		0	0	0	0	0	0
	858	0		0	0		0	0	0	0	0	0
	859	0		0	0	-	0	0	0	0	0	0
Subtotal	_	0		0	0	-	0	0	0	0	0	0
D. TRANSMISSION												
i. Operating	660	^		^	^		^	^	^	^	^	•
	660 665	0		0	0		0	0	0	0	0	0
	666	0		0	0		0	0	0	0	0	0
	000	0		0	0		0	0	0	0	0	0
Compressor Fuel	007											0
	667 669	0		0	0		0	0	0	0	0	0
Other	009	U		U	U		U	U	0	U	U	U
ii. Maintenance												
	860	0		0	0		0	0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0	0
	867	0		0	0		0	0	0	0	0	0
	869	0		0	0	_	0	0	0	0	0	0
Subtotal	_	0		0	0	- -	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating	0.40	•			•		•		•	•	•
Supervision Gas Holders	640 644	0 0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
Ottlei	049	Ü		0	O		Ü	0	Ü	0	O
ii. Maintenance		_		_				_			_
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders Other	844 849	0		0	0		0	0	0	0	0
Subtotal	049	0		0	0		0	0	0	0	0
										0	
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines Compressor	655 656	0		0	0 0		0	0	0	0	0
Compressor Fuel	030	0		0	0		0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor Measuring & Regulating	856 857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel	667	0 0		0	0		0	0	0	0	0
Measuring & Regulating Stations Other	667 669	0		0	0		0	0	0	0	0
	003	· ·		U	U		Ü	0	Ü	0	Ü
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor Measuring & Regulating Stations	866 867	0		0	0 0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 3
Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	∃	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 30 of 40

			Direct	Total	Balance		Small Volume	Large Volume	Medium	Large Volume High Load	Large Volume
Account	Account	Account	Assignment	Direct	to be	Allocation	General	General	Volume	Factor	Interruptible
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	Firm Service R01	Firm Service R10	Firm Service R20	Firm Service R100	Service R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating									
Supervision	670.1	0		0	0		0	0	0
Gas Control	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		U		U	U		U	0	U
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop Other- General Maintenance	879.3 879.4	0		0	0		0	0	0
Distribution Maintenance Transferred	0/9.4	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
								0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	1,662	GSGO&EDIRECT	1,283	379	S_INFRANDELVOL	370	41	142
Other	688	6		0	6	S_INFRANDELVOL	2	1	0
Scada	684	0		0	0		0	0	0
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		1,668		1,283	385		372	41	142
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	1,799	GSMRKTINGDIRECT	1,799	0		436	6	290
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0
Other	709	1 700		0	0		0	0	0
Subtotal		1,799		1,799	0		436	6	290

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - <u>Interruptible</u> M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating										
Supervision	670.1	0		0	0		0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl. Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services Compressor	875.2 876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	1,662	GSGO&EDIRECT	1,283	379	S_INFRANDELVOL	37	152	8	3
Other	688	6		0	6	S_INFRANDELVOL	0	0	0	0
Scada	684	0		0	0		0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		1,668		1,283	385		37	153	8	3
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	1,799	GSMRKTINGDIRECT	1,799	0		84	302	6	6
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income Other	709	0		0	0		0	0	0	0
Otner Subtotal	709	1,799		1,799	0		84	302	6	<u> </u>
Gubiotal		1,799		1,799	<u> </u>		04	302	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision	670.1	0		0	0		0	0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	.==	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1 679.2	0		0	0 0		0	0	0	0	0
Other- Customer Service Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred	079.3	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop Other- General Maintenance	879.3 879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
								<u> </u>	<u> </u>	0	
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	1,662	GSGO&EDIRECT	1,283	379	S_INFRANDELVOL	6	1	217	35	12
Other	688	6		0	6	S_INFRANDELVOL	0	0	3	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		1,668		1,283	385		6	1	219	35	12
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	1,799	GSMRKTINGDIRECT	1,799	0		8	2	104	62	3
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0
Other Subtotal	709	1 700		1,799	0		0 8	2	104	62	<u> </u>
Juniolal		1,799		1,799	0		8		104	62	3

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating												
Supervision	670.1	0		0	0		0	0	0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.	.==	0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	•		0	0	0	0	0	0
Leakage Survey	677	0		0	0		0	0	0	0	0	0
Measuring and Regulating Other- Plant Service	677 679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.1	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred	075.5	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877 878	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair Other- Plant Service	878 879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.1 879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	073.4	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	1,662	GSGO&EDIRECT	1,283	379	S_INFRANDELVOL	0	0	0	0	0	0
Other	688	6		0	6	S_INFRANDELVOL	0	0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		1,668		1,283	385		0	0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE	700	1 700	COMPLETINGS	1 700	•							•
Sales Promotion Supervision	700	1,799	GSMRKTINGDIRECT	1,799	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0 0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management Merchandise Sales Net Income		0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal	703	1,799		1,799	0		0	0	0	0	0	0
- 3010101		1,700		1,700				0	J	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision	670.1	0		0	0		0	0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred	0.0	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	1,662	GSGO&EDIRECT	1,283	379	S_INFRANDELVOL	233	3	227	70	107
Other	688	6		0	6	S INFRANDELVOL	0	0	0	0	0
Scada	684	0		0	0	_	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		1,668		1,283	385		233	3	227	70	107
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	1,799	GSMRKTINGDIRECT	1,799	0		328	4	90	27	42
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		1,799		1,799	0		328	4	90	27	42

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING Supervision Customer Contracts & Orders Meter Reading Bill Delivery Customer Billing & Accounting Credit & Collection Uncollectible Accounts Other Subtotal	710 711 712 713.1 713.2 714 718 719	0 0 0 0 0 0 0 1,555 0		0 0 0 0 0 0 0	0 0 0 0 0 0 1,555 0	BDEBTOTHSUP	0 0 0 0 0 0 679 0	0 0 0 0 0 0 610 0	0 0 0 0 0 0 0
J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative Special Services Insurance Injuries & Damages Employee Benefits Other Admin & General Expenses Administrative and General Transferred Subtotal TOTAL O&M EXPENSES EXCLUDING COST OF O	721 722 723 724 725 728 729	2,379 22 224 0 2,407 50 0 5,081	GSADMINDIRECT	208 0 0 0 1,067 0 0 1,275 4,358	2,171 22 224 0 1,340 50 0 3,806 5,746	PRODO&MEXP-2 PRODO&MEXP-2 PRODO&MEXP-2 PRODLABOR-2 PRODO&MEXP-2	660 7 66 0 574 15 0 1,321 2,808	285 3 29 0 74 7 0 398	216 2 19 0 299 4 0 540
TOTAL OPERATING EXPENSES		26,131		11,651	14,480		3,739	1,365	1,095
IX. OTHER REVENUE Delayed Payment Charges NSF Cheque Revenue Revenue from Service Work Rental Equipment on Customers' Premises Merchandise Margin Heating Protection Plan Warranty Revenue Property & Plant Revenue NGV Revenue Line locates Direct Purchase Administration Fee Other Operating Revenue ABC Revenue		0 0 0 0 0 0 0 0 0 0 0 0 0 0		000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 1,308	DPADMIN ABCCUST	0 0 0 0 0 0 0 0 0 0 955 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
Other Operating Revenue ABC Revenue Subtotal		5,079 6,387		-	5,079 6,387	ABCCUST	0 3,719 4,673	-	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - <u>Interruptible</u> M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	1,555		0	1,555	BDEBTOTHSUP	0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal	-	1,555		0	1,555		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	2,379	GSADMINDIRECT	208	2,171	PRODO&MEXP-2	61	227	6	4
Special Services	722	22		0	22	PRODO&MEXP-2	1	2	0	0
Insurance	723	224		0	224	PRODO&MEXP-2	5	20	1	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	2,407	GSBENEFITSDP	1,067	1,340	PRODLABOR-2	85	313	7	6
Other Admin & General Expenses	728	50		0	50	PRODO&MEXP-2	1	5	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		5,081		1,275	3,806		153	566	15	10
TOTAL O&M EXPENSES EXCLUDING COST O	F GAS	10,104		4,358	5,746		273	1,021	28	19
TOTAL COST OF GAS		16,027		7,293	8,734		6	166	46	2
TOTAL OPERATING EXPENSES		26,131		11,651	14,480		279	1,188	74	20
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0	DDADAMA	0	0	0	0
Direct Purchase Administration Fee		1,308		0	1,308	DPADMIN	0	0	0	0
Other Operating Revenue		0		0	0	ARCOLICT	0	0	0	0
ABC Revenue		5,079		0	5,079	ABCCUST	0	0	0	0
Subtotal		6,387		0	6,387		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 3 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0		0	
Customer Contracts & Orders	711	0		0	0		0	0		0	-
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0	PREPARATIONS	0	0	0	0	0
Uncollectible Accounts	718	1,555		0	1,555	BDEBTOTHSUP	0	0	0	0	0
Other	719	1,555		0	1,555		0	0	0	0	0
Subtotal		1,555		0	1,555		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	2,379	GSADMINDIRECT	208	2,171	PRODO&MEXP-2	7	2	150	48	7
Special Services	722	22		0	22	PRODO&MEXP-2	0	0	1	0	0
Insurance	723	224		0	224	PRODO&MEXP-2	1	0	14	4	1
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	2,407	GSBENEFITSDP	1,067	1,340	PRODLABOR-2	9	2	156	65	6
Other Admin & General Expenses	728	50		0	50	PRODO&MEXP-2	0	0	•	1	0
Administrative and General Transferred	729	0		0	0		0	0		0	0
Subtotal		5,081		1,275	3,806		17	4	325	118	13
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	10,104		4,358	5,746		32	7	648	215	28
TOTAL COST OF GAS		16,027		7,293	8,734		20	0	1,447	64	88
TOTAL OPERATING EXPENSES		26,131		11,651	14,480		51	7	2,095	279	116
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates Direct Purchase Administration Fee		0 1,308		0	0 1,308	DPADMIN	0	0	0	0	0
Other Operating Revenue		1,308		0	1,308	DEADIVIIN	0	0	0	0	0
ABC Revenue		5,079		0	5,079	ABCCUST	0	0	•	0	0
Subtotal		6.387		0	6.387	ADOOOOT	0	0		0	0
Oublotai		0,507			5,507			0	0	0	

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 3
Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	718	1,555		0	1,555	BDEBTOTHSUP	0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal		1,555		0	1,555		0	0	0	0	0	0
								-	-	-		
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	2,379	GSADMINDIRECT	208	2,171	PRODO&MEXP-2	0	0	0	0	0	0
Special Services	722	22		0	22	PRODO&MEXP-2	0	0	0	0	0	0
Insurance	723	224		0	224	PRODO&MEXP-2	0	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	2,407	GSBENEFITSDP	1,067	1,340	PRODLABOR-2	0	0	0	0	0	0
Other Admin & General Expenses	728	50		0	50	PRODO&MEXP-2	0	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal		5,081		1,275	3,806		0	0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	10,104		4,358	5,746		0	0	0	0	0	0
TOTAL COST OF GAS		16,027		7,293	8,734		0	296	1,324	5,307	44	93
TOTAL OPERATING EXPENSES		26,131		11,651	14,480		0	296	1,324	5,307	44	93
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		n	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		1,308		0	1,308	DPADMIN	0	0	0	0	0	0
Other Operating Revenue		1,306		0	1,306	DEADIVIIN	0	0	0	0	0	0
				0	-	ARCCUST	0	0	0	0	0	0
ABC Revenue		5,079 6.387		0	5,079	ABCCUST	0	0	0		0	
Subtotal		6,387		- 0	6,387		0	0	0	0	0	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 3
Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	1,555		0	1,555	BDEBTOTHSUP	156	110	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		1,555		0	1,555		156	110	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	2,379	GSADMINDIRECT	208	2,171	PRODO&MEXP-2	327	51	185	57	88
Special Services	722	22	GO/15111111201	0	22	PRODO&MEXP-2	3	1	1	0	1
Insurance	723	224		0	224	PRODO&MEXP-2	32	5	14	4	7
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	2,407	GSBENEFITSDP	1,067	1,340	PRODLABOR-2	397	15	225	69	106
Other Admin & General Expenses	728	50		0	50	PRODO&MEXP-2	7	1	3	1	1
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		5,081		1,275	3,806		767	73	428	131	203
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	10,104		4,358	5,746		1,483	191	745	228	352
TOTAL COST OF GAS		16,027		7,293	8,734		3,995	1,202	313	1	248
TOTAL OPERATING EXPENSES		26,131		11,651	14,480		5,477	1,393	1,058	229	600
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		1,308		0	1,308	DPADMIN	334	5	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		5,079		0	5,079	ABCCUST	1,301	14	0	0	0
Subtotal		6,387		0	6,387		1,635	18	0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
C. UNDERGROUND STORAGE	450								
Land	450	0 0		0	0		0	0 0	0
Land Rights Structures & Improvements	451 452	0		0	0		0	0	0
Wells and Lines	452/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal	.00	0		0	0		0	0	0
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476 477.1	0		0	0		0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17 419	0		0	0		0	0	0	0
Subtotal	413	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal		0_		0	0		0	0	0	0
C. UNDERGROUND STORAGE	450	0			•			0		
Land Land Rights	450 451	0		0	0 0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other Subtotal	469	0		0	0		0	0	0	0
		<u> </u>			<u> </u>		0	U	0	0
E. DISTRIBUTION (Southern Ontario)	4=0			_			_	_	_	_
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1 476	0		0	0		0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
							-			

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	
Land	440	0		0	0		0	0	0	0	
Structures & Improvements	442	0		0	0		0	0	0	0	
Other	444	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	
Land Rights	451	0		0	0		0	0	0	0	
Structures & Improvements	452	0		0	0		0	0	0	0	
Wells and Lines	453/4/5	0		0	0		0	0	0	0	-
Measuring and Regulating	457	0		0	0		0	0	0	0	
Base Pressure Gas	458	0		0	0		0	0	0	0	-
Compressor Equipment	456	0		0	0		0	0	0	0	
Other	459	0		0	0		0	0	0	0	
Subtotal	•	0		0	0_		0	0	0	0	0
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	
Land Rights	461	0		0	0		0	0	0	0	
Mains	465	0		0	0		0	0	0	0	-
Compressor Equipment	466	0		0	0		0	0	0	0	•
Measuring and Regulating	467	0		0	0		0	0	0	0	
Structures & Improvements	462	0		0	0		0	0	0	0	
Other	469	0		0	0		0	0	0	0	
Subtotal	•	0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)		_			_						
Land	470	0		0	0		0	0	0	0	
Land Rights	471	0		0	0		0	0	0	0	
Mains	475.1	0		0	0		0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	-
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole Structures & Improvements	477.2 472	0		0	0		0	0	0	0	
		0			0		-	-	-	0	
Services Motors	473 478	0		0	0		0	0	0	0	•
Meters	478 474.1	0		0	0		0	0	0	0	
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	
Other	474.2 479	0		0	0		0	0	0	0	
Subtotal	4/3	0		0	0		0	0		0	
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Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 5 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Storage Transportation <u>Service</u> M16	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0		0	0	0	0		0
Subtotal	-	0		0	0		0	0	0	0		0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0	0
Other	459	0		0	0		0	0	0	0		0
Subtotal	-	0		0	0		0	0	0	0	0	0
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	0		0	0		0	0	0
Furniture and Equipment	483	0		0	0		0	0	0
Transportation Equipment	484	0		0	0		0	0	0
Construction Equipment	485/6	0		0	0		0	0	0
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
TOTAL GROSS PLANT IN SERVICE	=	0		0	0		0	0	0
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
D LOCAL OTODACE									
B. LOCAL STORAGE Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
Subtotal	-	<u> </u>						- 0	<u> </u>
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456 450	0		0	0		0	0	0
Other Subtotal	459	0		0	0		0	0	0
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Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements Services	472 473	0		0	0		0	0	0	0
Meters	473 478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
O INTANGINE DI MIT	40.1100									
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases Other	489	0		0	0		0	0	0	0
Subtotal	409	0		0	0		0	0	0	0
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other Subtotal	419	0		0	0		0	0	0	0
		0_						0	U	<u> </u>
B. LOCAL STORAGE Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0
Subtotal	400	0		0	0		0	0	0	0
00010101								0	0	

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	
									-		
G. INTANGIBLE PLANT	401/402	0_		0	0		0	0	0	0	0_
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	
Furniture and Equipment	483	0		0	0		0	0	0	0	
Transportation Equipment	484	0		0	0		0	0	0	0	
Construction Equipment	485/6	0		0	Ö		0	0	0	0	
Communication Equipment	488	0		0	0		0	0	0	0	
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases		0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal	100	0		0	0		0	0	0	0	
		0			,						
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0	0	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	
Other	419	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
					<u>.</u>						
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	
Land	440	0		0	0		0	0	0	0	
Structures & Improvements	442	0		0	0		0	0	0	0	
Other	444	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
0.1818580801818.555555											
C. UNDERGROUND STORAGE	.==	_			_						
Land	450	0		0	0		0	0	0	0	
Land Rights	451	0		0	0		0	0	0	0	
Structures & Improvements	452 452/4/5	0		0	0		0	0	0	0	
Wells and Lines	453/4/5	-		•	0		0	0	-	0	
Measuring and Regulating	457 459	0		0	0		0	0	0	0	
Base Pressure Gas Compressor Equipment	458 456	0		0	0		0	0	0	0	
Other	456 459	0		0	0		0	0	0	0	
Subtotal	400	0		0	0		0	0	0	0	
Gubiolai		<u> </u>			U			U	U	U	<u> </u>

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13
F. DISTRIBUTION (Northern Ontario) Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases	489	0		0	0		0	0	0	0	0
Other Subtotal	409	0		0	0		0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0	0	0
II. ACCUMULATED DEPRECIATION											
,100002.1123.22.112011011											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines Comp., Meas., & Reg. Equipment	406/7/8/415 412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
							-				
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443 440	0		0	0		0	0	0	0	0
Land Structures & Improvements	440 442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE	.=-	•		=			=	=	=	=	_
Land Land Rights	450 451	0		0	0		0	0	0	0	0
Structures & Improvements	451 452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Storage Transportation <u>Service</u> M16	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0	0	0
Services Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0	0
	•											
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442 444	0		0	0		0	0	0	0	0	0
Other	444	0		0			0	0	0	0	0	0
Subtotal	•			0	0			U	0	U	0	<u> </u>
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	•	0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	0		0	0		0	0	0
Furniture and Equipment	483	0		0	0		0	0	0
Transportation Equipment	484	0		0	0		0	0	0
Construction Equipment	485/6	0		0	0		0	0	0
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	•	0		0	0		0	0	0
TOTAL ACCUMULATED DEPRECIATION		0_		0	0		0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other Subtotal	479	0		0	0		0	0	0	0
E DIOTRIPLITION (New House Octobe)										
F. DISTRIBUTION (Northern Ontario)	470	0		0	0		0	0	0	0
Land Land Rights	470 471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains - Grid Mains- Joint	475.1	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	-
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	-
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	•
Transportation Equipment	484	0		0	0		0	0	0	0	
Construction Equipment	485/6	0		0	0		0	0	0	0	
Communication Equipment	488	0		0	0		0	0	0	0	-
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	-
Capital Leases		0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0_
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Storage Transportation <u>Service</u> M16	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)												
	470	0		0	0		0	0	0	0	0	0
Land	470 471	0		0	0		0	0	0	0	0	
Land Rights		v		-								0
Mains - Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3 476	0		0	0		•	0	-	0	-	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements Services	472 473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	476 474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.1	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal	475	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
	1017102			<u>_</u>								
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES		0 127 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 127 0 0 0 0 0 0 0 0 0	PRODCOG-3	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
TOTAL RATE BASE		127		0	127		0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOWN VII. DEPRECIATION EXPENSE		7.81% 10 1 0 0 11		0 0 0 0	10 1 0 0 11	PRODBASE-3	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0 0	7.81% 0 0 0 0 0 0
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 0 0 0 0 0 0					0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 72,141 0 0 0 0 0 18 0		0 0 0 0 0 0 0 0	0 0 0 72,141 0 0 0 0 18 0 72,158	TRANSALLO TRANSALLO	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL										
O&M Working Capital		0		0	0		0	0	0	0
Gas Purchase Working Capital		127		0	127	PRODCOG-3	0	0	0	0
Gas in Storage		0		0	0		0	0	0	0
Linepack		0		0	0		0	0	0	0
Balancing Gas		0		0	0		0	0	0	0
Inventory of Stores and Spare Equipment		0		0	0		0	0	0	0
ABC Receivable/Payables		0		0	0		0	0	0	0
Prepaid and Deferred Expense Customer Deposits		0		0	0		0	0	0	0
Other		0		0	0		0	0	0	0
Subtotal		127		0	127		0	0	0	0
Gubiotal		127			127					
IV. ACCUMULATED DEFERRED TAXES		0		0	0		0	0	0	0
TOTAL RATE BASE		127		0	127		0	0	0	0
V. RETURN AND TAXES										
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		10		0	10		0	0	0	0
Income Taxes		1		0	1	PRODBASE-3	0	0	0	0
Capital Taxes		0		0	0		0	0	0	0
Property Tax		0		0	0		0	0	0	0
Subtotal		11		0	11		0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0	0
VII. DEPRECIATION EXPENSE										
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant		0					0	0	0	0
Underground Storage Plant		0					0	0	0	0
Transmission Plant		0					0	0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0
Intangible Plant		0					0	0	0	0
General Plant		0					0	0	0	0
Subtotal		0					0	0	0	0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity		0		0	0		0	0	0	0
Load Balancing		0		0	0		0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand		72,141		0	72,141	TRANSALLO	0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0
Other Transportation		0		0	0		0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0
Winter Peaking Service		0		0	0	TRANSALLO	0	0	0	0
Diversions		18 0		0	18 0	THANSALLU	0	0	0	0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		72,158		0	72,158		0	0	0	0
TOTAL GOOT OF GAG EXI ENGE		72,130			72,130			- 0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES TOTAL RATE BASE		0 127 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 127 0 0 0 0 0 0 0 0 0 0 0	PRODCOG-3	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 10 1 0 0		0 0 0 0	10 1 0 0	PRODBASE-3	7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDO VII. DEPRECIATION EXPENSE	WN	0		0	0		0	0	0	0	0
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0					0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 72,141 0 0 0 0 0 18 0 72,158		0 0 0 0 0 0 0 0 0	0 0 0 72,141 0 0 0 0 0 18 8 0	TRANSALLO TRANSALLO	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES TOTAL RATE BASE		0 127 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 127 0 0 0 0 0 0 0 0 0 0 0 0	PRODCOG-3	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 10 1 0 0		0 0 0 0	10 1 0 0	PRODBASE-3	7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN VII. DEPRECIATION EXPENSE	•	0		0	0		0	0	0	0	0
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0					0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 72,141 0 0 0 0 0 18 0 72,158		0 0 0 0 0 0 0 0	0 0 0 72,141 0 0 0 0 0 18 0	TRANSALLO	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 20 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Storage Transportation <u>Service</u> M16	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES TOTAL RATE BASE		0 127 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 127 0 0 0 0 0 0 0 0 0 127	PRODCOG-3	0 0 0 0 0 0 0 0 0 0	0 84 0 0 0 0 0 0 0 0 0 0 84	0 29 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 10 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 3 0 0 0 0 0 0 0 0 0 0 0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOWN	ı	7.81% 10 1 0 0 11		0 0 0 0	10 1 0 0 11	PRODBASE-3	7.81% 0 0 0 0 0	7.81% 7 1 0 0 7	7.81% 2 0 0 0 3	7.81% 1 0 0 0 1	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 0 0 0 0 0 0					0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 72,141 0 0 0 0 0 18 0 72,158		0 0 0 0 0 0 0 0	0 0 0 72,141 0 0 0 0 0 18 0	TRANSALLO	0 0 0 0 0 0 0 0	0 0 0 47,700 0 0 0 0 12 0 47,711	0 0 0 16,646 0 0 0 0 0 4 0	0 0 0 5,834 0 0 0 0 0 1 1 0	0 0 0 0 0 0 0 0	0 0 0 1,961 0 0 0 0 0 0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture		0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
D. TRANSMISSION									
i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	0		0	0		0	0	0
Compressor	666	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	0		0	0		0	0	0
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0
Other	869	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	0		0	0		0	0	0	0
Compressor Fuel	000	0		0	0		0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0
Dehydration	658	0		0	0		0	0	0	0
Rents	652	0		0	0		0	0	0	0
Joint Venture	002	0		0	0		0	0	0	0
Other	659	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	0		0	0		0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	0		0	0		0	0	0	0
Subtotal	000	0		0	0		0	0	0	0
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel	000	0		0	0		0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
Ottlei	009	O		U	O		Ü	0	0	U
ii. Maintenance		_		_			_	_	_	_
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0
Other	869	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 23 of 40

BLOCAL STOPAGE	Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
Supervision	B. LOCAL STORAGE											
Case Notations	i. Operating											
Chemistry Chem												
I. Martenance												
Supervision	Other	649	0		0	0		0	0	0	0	0
Cape												
Cumbergan Cumb												
Subble												
C. UNDERGROUND STORAGE 1. Operating Supervision 653 00 00 00 00 00 00 00 00 00 00 00 00 00		849										
Compressor Com	Subtotal				0	<u> </u>		0	0	U	0	<u> </u>
Supervision	C. UNDERGROUND STORAGE											
Wells	i. Operating											
Lines												
Compressor												
Compressor Fuel												
Measuring & Regulating 657		000										
Dehydration		657										
Renis			-									
Discription Compressor Co					0						0	
II. Maintenance Supervision Storest Supervision Supervision Supervision Supervision Storest Storest Supervision Storest Storest Supervision Storest Storest Supervision Storest Storest Storest Storest Storest Supervision Storest	Joint Venture		0		0	0		0	0	0	0	0
Supervision	Other	659	0		0	0		0	0	0	0	0
Wells 853 0 </td <td>ii. Maintenance</td> <td></td>	ii. Maintenance											
Lines	Supervision	850	0		0	0		0	0	0	0	0
Compressor												
Measuring & Regulating 857 0 <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					-							
Dehydration SSB 0												
Other Subtotal 859 0												
Subtotal												
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		000										
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	D TRANSMISSION											
Supervision 660 <												
Lines 665 0 </td <td></td> <td>660</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		660	0		0	0		0	0	0	0	0
Compressor Fuel 0	Lines	665	0		0	0		0	0	0	0	0
Measuring & Regulating Stations 667 0		666			-							
Other 669 0 0 0 0 0 0 0 0 ii. Maintenance Supervision 860 0												
ii. Maintenance Supervision 860 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0												
Supervision 860 <	Otner	669	Ü		0	U		0	0	0	0	Ü
Lines 865 0 0 0 0 0 0 0 0 0 Compressor 866 0 0 0 0 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 0 0 0 0 0 0 0 0 0 Other 869 0 0 0 0 0 0 0 0 0												
Compressor 866 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>												
Measuring & Regulating Stations 867 0												
Other 869 0 0 0 0 0 0 0 0 0 0					-							
			-									

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 24 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0 0		0	0	0	0	0
Compressor Fuel Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture	552	0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor Compressor Fuel	666	0 0		0	0 0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
		ŭ		0	ŭ		Ü	· ·	Ü	v	ŭ
ii. Maintenance		_			_						_
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866 867	0		0	0		0	0	0	0	0
Measuring & Regulating Stations Other	869	0		0	0 0		0	0	0	0	0
Subtotal	003	0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 25 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Storage Transportation <u>Service</u> M16	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE												
i. Operating												
Supervision	640	0		0	0		0	0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	840	0		0	0		0	0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0	0
Subtotal	;	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
i. Operating												
Supervision	650	0		0	0		0	0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0	0
Dehydration	658	0		0			0	0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0	0
Joint Venture Other	659	0		0	0		0	0	0	0	0	0
Other	639	U		U	U		U	U	U	U	U	U
ii. Maintenance												
Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0	0
D. TRANSMISSION												
i. Operating	000			^	•		•	•	•	•	•	•
Supervision	660	0		0	0		0	0	0	0	0	0
Lines	665 666	0		0	0		0	0	0	0	0	0
Compressor Compressor Fuel	000	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0	0
	000	J		· ·	0		O O	O .	0	v	0	o o
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0	0
Subtotal	,	0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 26 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 4
Page 27 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 28 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating	070.4	0		•					•		•
Supervision- Plant Service	670.1 670.2	0		0	0		0	0	0	0	0
Supervision- Customer Service		0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting Meter Turn-ons & Turn-offs	673	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	0/0	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred	079.3	0		0	0		0	0	0	0	0
Biothibation operating maniferred		v		v	Ü		Ü	· ·	· ·	· ·	· ·
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 29 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13
E. DISTRIBUTION (Southern Ontario)											
i. Operating	.=										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs	074	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	075	0		0	0		0	0	0	0	0
Mains & Services	675 676	0		0	0		0	0	0	0	0
Compressor Leakage Survey	6/6	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.1	0		0	0		0	0	0	0	0
	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		U		U	U		U	0	U	U	U
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 30 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Storage Transportation <u>Service</u> M16	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

F. DISTRUCTION Neothern Outside) Supervision - Plant Service 670.2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
Supervision-Plant Service 670.2 0 0 0 0 0 0 0 0 0										
Supervision Customer Service 670.2 0 0 0 0 0 0 0 0 0		670.1	0		0	0		0	0	0
Meler A Regulation Femoral & Resetting 673 0 0 0 0 0 0 0 0 0										
Meter Turn ons & Turn offs			-		•				-	
Service on Customer Premise 674 0 0 0 0 0 0 0 0 0		0/3	-		•				-	
New Appliance Inspec., Repair., Repl.		674			•				-	
Mains & Services		074	-		•	-			-	
Compressor 676 0 0 0 0 0 0 0 0 0		675	•		•			-	-	
Leakage Survey			-		0	-		-	•	
Messuring and Regulating		070			•				-	
Other-Customer Service		677	-		•	-		-	-	
Other - Customer Service 679.2 0 0 0 0 0 0 0 0 0			•		0	-		-	•	
Chief - Ceneral Operating Transferred					•				-	
Bisthulion Operating Transfered 0 0 0 0 0 0 0 0 0					0				-	
Ii. Maintenance		070.0			•	-		-	•	
Supervision-Plant Service	Biothibation operating Transferred		v		Ü	Ü		· ·	Ů	· ·
Supervision- Customer Service	ii. Maintenance									
Supervision- Meter Shop 870.3 0 0 0 0 0 0 0 0 0	Supervision- Plant Service	870.1	0		0	0		0	0	0
Structures & Improvements 872 0 0 0 0 0 0 0 0 0	Supervision- Customer Service	870.2	0		0	0		0	0	0
Equipment on Customer Premises 873 0 0 0 0 0 0 0 0 0	Supervision- Meter Shop	870.3	0		0	0		0	0	0
Mains	Structures & Improvements	872	0		0	0		0	0	0
Services	Equipment on Customer Premises	873	0		0	0		0	0	0
Compressor 876	Mains	875.1	0		0	0		0	0	0
Measuring and Regulating 877 0 0 0 0 0 0 0	Services	875.2	0		0	0		0	0	0
Meter & Regulator Tepair	Compressor	876	0		0	0		0	0	0
Other- Plant Service 879.1 0 <td>Measuring and Regulating</td> <td>877</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>	Measuring and Regulating	877	0		0	0		0	0	0
Other- Customer Service 879.2 0<	Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Meter Shop 879.3 0 0 0 0 0 Other- General Maintenance 879.4 0 <t< td=""><td>Other- Plant Service</td><td>879.1</td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td></t<>	Other- Plant Service	879.1	0		0	0		0	0	0
Other- General Maintenance 879.4 0 <th< td=""><td>Other- Customer Service</td><td>879.2</td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td></th<>	Other- Customer Service	879.2	0		0	0		0	0	0
Distribution Maintenance Transferred 0 0 0 0 0 0 0 0 0	Other- Meter Shop				0				•	
Subtotal Demand Service, Special Campaigns Foundation Service, Special Campaigns C		879.4			0					
System Operation & Engineering 685 0 0 0 0 0 0 0 0 0	Distribution Maintenance Transferred									
System Operation & Engineering 685 0 <	Subtotal		0		0	0		0	0	0
System Operation & Engineering 685 0 <	O OFNEDAL OPERATING AND ENGINEERING									
Other 688 0 </td <td></td> <td>COF</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>		COF	0		0	0		0	0	0
Scada General Operations Transferred General Operations Transferred Subtotal 689 0										
Ceneral Operations Transferred Subtotal Ceneral Operations Transferred Subtotal Ceneral Operations Transferred Ceneral Operations Transferred Ceneral Operations Cene										
Subtotal 0 0 0 0 0 H. SALES PROMOTION AND MERCHANDISE Sales Promotion Supervision 700 0 <t< td=""><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td></t<>					-					
H. SALES PROMOTION AND MERCHANDISE Sales Promotion Supervision 700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		689								
Sales Promotion Supervision 700 0 <t< td=""><td>Subtotal</td><td></td><td></td><td></td><td></td><td>0</td><td></td><td></td><td>0</td><td>0</td></t<>	Subtotal					0			0	0
Sales Promotion Supervision 700 0 <t< td=""><td>H. SALES PROMOTION AND MERCHANDISE</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	H. SALES PROMOTION AND MERCHANDISE									
Advertising 701 0 0 0 0 0 0 Home Service, Special Campaigns 0 0 0 0 0 0 Displays, Dealer Service, Other 0 0 0 0 0 0 Demand Side Management 0 0 0 0 0 0 Merchandise Sales Net Income 0 0 0 0 0 0 Other 709 0 0 0 0 0 0		700	0		n	0		n	n	0
Home Service, Special Campaigns 0										
Displays, Dealer Service, Other 0 <t< td=""><td></td><td></td><td>-</td><td></td><td>0</td><td></td><td></td><td></td><td></td><td></td></t<>			-		0					
Demand Side Management 0			-		-				-	
Merchandise Sales Net Income 0 0 0 0 0 0 Other 709 0 0 0 0 0 0 0 0 0			-		•				-	
Other 709 <u>0</u> <u>0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 </u>			0		0	-		-	-	
		709	-		-				-	
	Subtotal				0				0	

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	.==	0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	•		0	0		0	0	0	0
Leakage Survey	677	0		0	0		0	0	0	0
Measuring and Regulating	677 679.1	0		0	0		0	0	0	0
Other- Plant Service Other- Customer Service	679.1	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred	679.3	0		0	0		0	0	0	0
		U		U	U		U	0	U	U
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal				0	0			0	0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	0		0	0		0	0	0	0
Other	688	0		0	0		0	0	0	0
Scada	684	0		0	0		0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 33 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	-
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	
Other - General Operating	679.3	0		0	0		0	0	0	0	
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 34 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		U	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred	0.0	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
				-	<u> </u>		·	<u> </u>			
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	700 701	0		0	0		0	0	0	0	0
	701	0		-	0		0	0	0	0	0
Home Service, Special Campaigns		U		0	0		0	0	0	0	0
Displays, Dealer Service, Other		U		0	0		0	0	0	0	0
Demand Side Management Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal	709	0		0	0		0	0	0	0	0
Gubiolai					U			U	U	U	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 35 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Storage Transportation <u>Service</u> M16	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)												
i. Operating	.=											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	-
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs	674	0		0	0		0	0	0	0	0	0
Service on Customer Premise New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey	676	0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred	070.0	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	0		0	0		0	0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0
Meter Reading	712	0		0	0		0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0
Credit & Collection	714	0		0	0		0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0
Other	719	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	0		0	0		0	0	0
Special Services	722	0		0	0		0	0	0
Insurance	723	0		0	0		0	0	0
Injuries & Damages	724	0		0	0		0	0	0
Employee Benefits	725	0		0	0		0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	0		0	0		0	0	0
TOTAL COST OF GAS		72,158		0	72,158		0	0	0
TOTAL OPERATING EXPENSES		72,158		0	72,158		0	0	0
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	0
NSF Cheque Revenue		0		0	0		0	0	0
Revenue from Service Work		0		0	0		0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0
Other Operating Revenue		0		0	0		0	0	0
ABC Revenue		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	0		0	0		0	0	0	0
Special Services	722	0		0	0		0	0	0	0
Insurance	723	0		0	0		0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	0		0	0		0	0	0	0
TOTAL COST OF GAS		72,158		0	72,158		0	0	0	0
TOTAL OPERATING EXPENSES		72,158		0	72,158		0	0	0	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 38 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	0		0	0		0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal	. 20	0		0	0		0	0	0	0	
									<u> </u>	<u>-</u>	
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	0		0	0		0	0	0	0	0
TOTAL COST OF GAS		72,158		0	72,158		0	0	0	0	0
TOTAL OPERATING EXPENSES		72,158		0	72,158		0	0	0	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 39 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting Credit & Collection	713.2 714	0		0	0		0	0	0	0	0
Uncollectible Accounts	714 718	0		0	0		0	0	0	0	0
Other	718 719	0		0	0		0	0	0	0	0
Subtotal	719			0	0		0	0	0	0	0
Sublotal					0			U	U	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	0		0	0		0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		0			0		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	0		0	0		0	0	0	0	0
TOTAL COST OF GAS		72,158		0	72,158		0	0	0	0	0
TOTAL OPERATING EXPENSES		72,158		0	72,158		0	0	0	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 4 Page 40 of 40

Account Description	Account Code	Account Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Storage Transportation <u>Service</u> M16	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	0		0	0		0	0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	0		0	0		0	0	0	0	0	0
TOTAL COST OF GAS		72,158		0	72,158		0	47,711	16,650	5,835	0	1,962
TOTAL OPERATING EXPENSES		72,158		0	72,158		0	47,711	16,650	5,835	0	1,962
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal				0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0 7,406		0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 7,406	DEHYDEMAND	0 0 0 0 0 0 0 2,637 2,637	0 0 0 0 0 0 0 0 896	0 0 0 0 0 0 0 231 231
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0 7,406		0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 7,406	DEHYDEMAND	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 80	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0 0 7,406		0 0 0 0 0 0	0 0 0 0 0 0 0 7,406	DEHYDEMAND	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 2 2	0 0 0 0 0 0 0 1,326	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0	0 0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0	0	0 0 0 0 0
	-								-	-		
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0
C. UNDERGROUND STORAGE												
Land Land Rights	450 451	0 0		0 0	0		0	0	0	0	0	0 0
Structures & Improvements Wells and Lines	452 453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0		0
Compressor Equipment Other	456 459	0 7,406		0	0 7,406	DEHYDEMAND	0 627	0	0	0		0
Subtotal	- -	7,406		0	7,406	52111521111115	627	0	0	0		
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0		0
Mains	465	0		0	0		0	0	0	0		0
Compressor Equipment	466	0		0	0		0	0	0	0		0
Measuring and Regulating	467	0		0	0		0	0	0	0		0
Structures & Improvements	462	0		0	0		0	0	0	0		0
Other	469	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0		0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	-	0
Compressor Equipment	476	0		0	0		0	0	0	0	-	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	-	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0		0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0		0
Other	479	0		0	0		0	0	0	0		0
Subtotal	-	0		0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0 7,406		0 0 0 0 0 0	0 0 0 0 0 0 0 7,406	DEHYDEMAND	0 0 0 0 0 0 0 0 996	0 0 0 0 0 0 0 0 264 264	0 0 0 0 0 0 0 0 69	0 0 0 0 0 0 0 5	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	-	0
Services	473	0		0	0		0	0	0
Meters	478 474.1	0		0	0		0	0	0
Regulators Customer Stations	474.1	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	-775	0		0	0		0	0	0
	-								
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0	DEHYDEMAND	0	0	0
Structures & Improvements	482	14		0	14	DEHYDEMAND	5	2	0
Furniture and Equipment	483	35		0	35	DEHYDEMAND	12	4	1
Transportation Equipment	484	13		0	13	DEHYDEMAND	5	2	0
Construction Equipment	485/6	15		0	15	DEHYDEMAND	5	2	0
Communication Equipment	488	10		0	10	DEHYDEMAND	3	1	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	-	86		0	86		31	10	3
TOTAL GROSS PLANT IN SERVICE	=	7,493		0	7,493		2,668	907	234
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456	0		0	0	DELINGERALIS	0	0	0
Other	459	4,420		0	4,420	DEHYDEMAND	1,574	535	138
Subtotal	_	4,420		0	4,420		1,574	535	138

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472 473	0		0	0		0	0	0	0
Services Meters	473 478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
	· -									
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0	DEHYDEMAND	0	0	0	0
Structures & Improvements	482	14		0	14	DEHYDEMAND	0	0	0	0
Furniture and Equipment	483	35		0	35	DEHYDEMAND	0	0	0	0
Transportation Equipment	484	13		0	13	DEHYDEMAND	0	0	0	0
Construction Equipment	485/6	15		0	15	DEHYDEMAND	0	0	0	0
Communication Equipment	488	10		0	10	DEHYDEMAND	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal	-	86		0	86		0	0	1	0
TOTAL GROSS PLANT IN SERVICE	=	7,493		0	7,493		1	0	81	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements Other	442 444	0		0	0		0	0	0	0
Subtotal	444	0		0	0		0	0	0	0
	-	<u> </u>						0	0	<u> </u>
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451 450	0		0	0		0	0	0	0
Structures & Improvements	452 452/4/5	0		0	0		0	0	0	0
Wells and Lines Measuring and Regulating	453/4/5 457	0		0	0		0	0	0	0
Base Pressure Gas	457 458	0		0	0		0	0	0	0
Compressor Equipment	458 456	0		0	0		0	0	0	0
Other	459	4,420		0	4,420	DEHYDEMAND	1	0	48	0
Subtotal	-	4,420		0	4,420	2222.00.00	1	0	48	0
	-	-,			,					

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
Land Land Rights	470 471	0		0	0 0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	0
Other	474.2	0		0	0		0	0	0	0	
Subtotal	473	0		0	0		0	0	0	0	
Castota.	=										
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0	DEHYDEMAND	0	0	0	0	
Structures & Improvements	482	14		0	14	DEHYDEMAND	0	0	2	0	
Furniture and Equipment	483	35		0	35	DEHYDEMAND	0	0	6	0	
Transportation Equipment	484	13		0	13	DEHYDEMAND	0	0	2	0	
Construction Equipment	485/6	15		0	15	DEHYDEMAND	0	0	3	0	1
Communication Equipment Rental Equip. on Customer Premise	488 487	10		0	10 0	DEHYDEMAND	0	0	2	0	0
Capital Leases	487	0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal		86		0	86		0	0	15	0	
TOTAL GROSS PLANT IN SERVICE	•	7,493		0	7,493		14	2	1,341	0	261
II. ACCUMULATED DEPRECIATION	=										
A. PRODUCTION AND GATHERING											
Land	410 411	0		0	0 0		0	0	0	0	0
Land Rights Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	
Other	419	0		0	0		0	0	0	0	
Subtotal	-	0		0	0		0	0	0	0	
D LOCAL CTODACE		<u> </u>			-						
B. LOCAL STORAGE Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	
Structures & Improvements	442	0		0	0		0	0	0	0	
Other	444	0		0	0		0	0	0	0	
Subtotal	-	0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456 450	0		0	0	DEHADEMAND	0	0	0	0	
Other Subtotal	459	4,420 4,420		0	4,420 4,420	DEHYDEMAND	8	1	791 791	0	154 154
Capitolai	=	7,720			7,720			-	791	0	134

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 9 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0		0
Land Rights	471	0		0	0		0	0	0	0		0
Mains- Grid	475.1	0		0	0		0	0	0	0		0
Mains- Joint	475.2	0		0	0		0	0	0	0		0
Mains- Sole	475.3	0		0	0		0	0	0	0		0
Compressor Equipment	476	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Sole Structures & Improvements	477.2 472	0		0	0		0	0	0	0		0
Services	473	0		0	0		0	0	0	0		0
Meters	478	0		0	0		0	0	0	0		0
Regulators	474.1	0		0	0		0	0	0	0		0
Customer Stations	474.2	0		0	0		0	0	0	0		0
Other	479	0		0	0		0	0	0	0		
Subtotal		0		0	0		0	0	0	0		
oustota.	•							<u> </u>				
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0	DEHYDEMAND	0	0	0	0	0	0
Structures & Improvements	482	14		0	14	DEHYDEMAND	1	0	0	0		0
Furniture and Equipment	483	35		0	35	DEHYDEMAND	3	0	0	0		0
Transportation Equipment	484	13		0	13	DEHYDEMAND	1	0	0	0		0
Construction Equipment	485/6	15		0	15	DEHYDEMAND	1	0	0	0		0
Communication Equipment	488	10		0	10	DEHYDEMAND	1	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		86		0	86		7	0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE	_	7,493		0	7,493		634	0	0	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0		0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0		
Other	419	0		0	0		0	0	0	0		
Subtotal	•	0		0	0		0	0	0	0	0	
	•											
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0		0
Land	440	0		0	0		0	0	0	0		0
Structures & Improvements	442	0		0	0		0	0	0	0		
Other Subtotal	444	0		0	0		0	0	0	0		
Subiotal	•	<u> </u>			<u> </u>			0	U	U	0	0_
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0		0
Structures & Improvements	452	0		0	0		0	0	0	0		0
Wells and Lines	453/4/5	0		0	0		0	0	0	0		0
Measuring and Regulating	457	0		0	0		0	0	0	0		0
Base Pressure Gas	458	0		0	0		0	0	0	0		0
Compressor Equipment	456	0		0	0	DELIVERS	0	0	0	0		
Other	459	4,420 4,420		0	4,420	DEHYDEMAND	374 374	0	0	0		
Subtotal	•	4,420		0	4,420		3/4	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
	476	0		0	0		0	0	0	0	0
Compressor Equipment	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint		v		ŭ			0	0	0		0
Measuring and Regulating Eq Sole	477.2	0		0	0		-	-	•	0	
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
	-			-							,
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0	DEHYDEMAND	0	0	0	0	0
Structures & Improvements	482	14		0	14	DEHYDEMAND	2	0	0	0	0
	483	35		0	35	DEHYDEMAND	5	1	0	0	0
Furniture and Equipment											
Transportation Equipment	484	13		0	13	DEHYDEMAND	2	0	0	0	0
Construction Equipment	485/6	15		0	15	DEHYDEMAND	2	1	0	0	0
Communication Equipment	488	10		0	10	DEHYDEMAND	1	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal	-	86		0	86		12	3	1	0	0
TOTAL GROSS PLANT IN SERVICE	-	7,493		0	7,493		1,008	267	70	5	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
		0			0				0	0	
Wells and Lines	406/7/8/415			0			0	0			0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
	440	•						•			
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
C LINDEDCROUND STORAGE											
C. UNDERGROUND STORAGE	450	^		•	•		•	•	•	_	_
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	4,420		0	4,420	DEHYDEMAND	595	157	41	3	0
Subtotal	-	4,420		0	4,420		595	157	41	3	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating Structures & Improvements	467 462	0		0	0		0	0	0
Other	462	0		0	0		0	0	0
Subtotal	403	0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other Subtotal	479	0		0	0		0	0	0
	•				,				
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0		0	0	0
Measuring and Regulating Eq Sole Structures & Improvements	477.2	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	•	0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	4		0	4	DEHYDEMAND	1	0	0
Furniture and Equipment	483	21		0	21	DEHYDEMAND	8	3	1
Transportation Equipment	484	4		0	4	DEHYDEMAND	2	1	0
Construction Equipment	485/6	6		0	6	DEHYDEMAND	2	1	0
Communication Equipment	488	5		0	5	DEHYDEMAND	2	1	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases	400	0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		40		0	40		14	5	1_
TOTAL ACCUMULATED DEPRECIATION	:	4,460		0	4,460		1,588	540	139

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0		0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements Other	462 469	0		0	0		0	0	0	0
Subtotal	409	0		0	0		0	0		0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations Other	474.2 479	0		0	0		0	0	0	0
Subtotal	479	0		0	0		0	0	0	0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473 478	0		0	0		0	0	0	0
Meters Regulators	478 474.1	0		0	0		0	0	0	0
Customer Stations	474.1	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0		0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	4		0	4	DEHYDEMAND	0	0	0	0
Furniture and Equipment	483	21		0	21	DEHYDEMAND	0	0	0	0
Transportation Equipment	484	4		0	4	DEHYDEMAND	0	0	0	0
Construction Equipment	485/6	6 5		0	6	DEHYDEMAND	0	0	0	0
Communication Equipment Rental Equip. on Customer Premise	488 487	5		0	5 0	DEHYDEMAND	0	0	0	0
Capital Leases	407	0		0	0		0	0	0	0
Other	489	0		0	0		0	0		0
Subtotal		40		0	40		0	0		0
TOTAL ACCUMULATED DEPRECIATION		4,460		0	4,460		1_	0	48	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	-
Structures & Improvements	462	0		0	0		0	0	0	0	
Other	469	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	•
Regulators	474.1	0		0	0		0	0	0	0	-
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	
Land Rights	471	0		0	0		0	0	0	0	
Mains - Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	•
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	-
Structures & Improvements	472	0		0	0		0	0	0	0	-
Services	473	0		0	0		0	0	0	0	-
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	•
Customer Stations	474.2	0		0	0		0	0	0	0	-
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	4		0	4	DEHYDEMAND	0	0	1	0	0
Furniture and Equipment	483	21		0	21	DEHYDEMAND	0	0	4	0	1
Transportation Equipment	484	4		0	4	DEHYDEMAND	0	0	1	0	0
Construction Equipment	485/6	6		0	6	DEHYDEMAND	0	0	1	0	
Communication Equipment	488	5		0	5	DEHYDEMAND	0	0	1	0	•
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases		0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal		40		0	40		0	0	7	0	11
TOTAL ACCUMULATED DEPRECIATION		4,460		0	4,460		8	1	799	0	155

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	(0	0
Land Rights	461	0		0	0		0	0	0	Ċ		0
Mains	465	0		0	0		0	0	0	(0	0
Compressor Equipment	466	0		0	0		0	0	0	(0
Measuring and Regulating	467	0		0	0		0	0	0	(0
Structures & Improvements	462	0		0	0		0	0	0	(0	0
Other	469	0		0	0		0	0	0	(0
Subtotal		0		0	0		0	0	0	(
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	(0	0
Land Rights	471	0		0	0		0	0	0	(0
Mains	475.1	0		0	0		0	0	0	(0
Compressor Equipment	476	0		0	0		0	0	0	Ċ	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	Ċ	0	0
Structures & Improvements	472	0		0	0		0	0	0	(0	0
Services	473	0		0	0		0	0	0	(0	0
Meters	478	0		0	0		0	0	0	(0	0
Regulators	474.1	0		0	0		0	0	0	(0	0
Customer Stations	474.2	0		0	0		0	0	0	(0	0
Other	479	0		0	0		0	0	0	(0	0
Subtotal		0		0	0		0	0	0	(0	0
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	(0	0
Land Rights	470 471	0		0	0		0	0	0	(0
Mains - Grid	475.1	0		0	0		0	0	0	(0
Mains- Joint	475.2	0		0	0		0	0	0	(0
Mains- Sole	475.3	0		0	0		0	0	0	(0
Compressor Equipment	476	0		0	0		0	0	0	(0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	Č		0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	Č		0
Structures & Improvements	472	0		0	0		0	0	0	Č		0
Services	473	0		0	0		0	0	0	Č		0
Meters	478	0		0	0		0	0	0	(0
Regulators	474.1	0		0	0		0	0	0	(0
Customer Stations	474.2	0		0	0		0	0	0	(0
Other	479	0		0	0		0	0	0	(0	
Subtotal		0		0	0		0	0	0	(0	
G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0	(0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	(0	0
Structures & Improvements	482	4		0	4	DEHYDEMAND	0	0	0	(0	0
Furniture and Equipment	483	21		0	21	DEHYDEMAND	2	0	0	Ċ		0
Transportation Equipment	484	4		0	4	DEHYDEMAND	0	0	0	(0
Construction Equipment	485/6	6		0	6	DEHYDEMAND	0	0	0	Ċ	0	0
Communication Equipment	488	5		0	5	DEHYDEMAND	0	0	0	Ċ		0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	(0	0
Capital Leases		0		0	0		0	0	0	(0	0
Other	489	0		0	0		0	0	0	(0	0
Subtotal		40		0	40		3	0	0	(0	0
TOTAL ACCUMULATED DEPRECIATION		4,460		0	4,460		377	0	0	(0	0
		.,			.,			0	<u> </u>		. 0	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)	470						_				
Land	470 471	0		0	0		0	0	0	0	0
Land Rights	471 475.1	0 0		0	0		0	0	0	0	0
Mains Compressor Equipment	475.1	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472 473	0 0		0	0		0	0	0	0	0
Services Meters	473 478	0		0	0		0	0	0	0	0
Regulators	476 474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	4		0	4	DEHYDEMAND	1	0	0	0	0
Furniture and Equipment	483	21		0	21	DEHYDEMAND	3	1	0	0	0
Transportation Equipment	484	4		0	4	DEHYDEMAND	1	0	0	0	0
Construction Equipment	485/6	6		0	6	DEHYDEMAND	1	0	0	0	0
Communication Equipment	488	5		0	5	DEHYDEMAND	1	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases	400	0		0	0		0	0	0	0	0
Other Subtotal	489	<u>0</u> 40		0	40		5	<u>0</u>	0	0	0
Gubiotai		40			40		5	I	0	0	0
TOTAL ACCUMULATED DEPRECIATION		4,460		0	4,460		600	159	42	3	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		0 0 0 0 0 26 0 4 0 0		0 0 0 0 0 0 0	0 0 0 0 0 26 0 4 0 0	DEHYDEMAND DEHYDEMAND	0 0 0 0 9 0 2 0 0	0 0 0 0 0 3 0 1 0 0	0 0 0 0 0 1 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(477)		0	(477)	DEHYDEMAND	(170)	(58)	(15)
TOTAL RATE BASE		2,586		0	2,586		921	313	81
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 202 27 0 0 230		0 0 0 0	202 27 0 0	DEHYDEMAND	7.81% 72 10 0 0 82	7.81% 24 3 0 0	7.81% 6 1 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(104)		0	(104)	DEHYDEMAND	(37)	(13)	(3)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 197 0 0 0 0 11 208					0 0 70 0 0 0 0 4 74	0 0 24 0 0 0 0 1 25	0 0 6 0 0 0 0 0
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS		0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
Winter Peaking Service Diversions		0		0	0 0		0	0	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital		0		0	0		0	0	0	0
Gas in Storage		0		0	0		0	0	0	0
Linepack		0		0	0		0	0	0	0
Balancing Gas		0		0	0	DELLYDEMAND	0	0	0	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables		26 0		0	26 0	DEHYDEMAND	0	0	0	0
Prepaid and Deferred Expense		4		0	4	DEHYDEMAND	0	0	0	0
Customer Deposits		0		0	0		0	0	0	0
Other		0		0	0		0	0	0	0
Subtotal		30		0	30		0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		(477)		0	(477)	DEHYDEMAND	(0)	0	(5)	0
TOTAL RATE BASE		2,586		0	2,586		0	0	28	0
V. RETURN AND TAXES										
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		202		0	202	DELIN (DELIAN)	0	0	2	0
Income Taxes Capital Taxes		27 0		0	27 0	DEHYDEMAND	0	0	0	0
Property Tax		0		0	0		0	0	0	0
Subtotal		230		0	230		0	0	2	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(104)		0	(104)	DEHYDEMAND	(0)	0	(1)	0
VII. DEPRECIATION EXPENSE				•	_					
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant		0					0	0	0	0
Underground Storage Plant		197					0	0	2	0
Transmission Plant		0					0	0	0	0
Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario)		0					0	0	0	0
Intangible Plant		0					0	0	0	0
General Plant		11					0	0	0	0
Subtotal		208					0	0	2	0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity		0		0	0		0	0	0	0
Load Balancing		0		0	0		0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0	0
Other Transportation		0		0	0		0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0
Diversions		0		0	0		0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital		0		0	0		0	0	0	0	0
Gas Purchase Working Capital Gas in Storage		0		0	0		0	0	0	0	0
Linepack		0		0	0		0	0	0	0	0
Balancing Gas		0		0	0		0	0	0	0	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables		26 0		0	26 0	DEHYDEMAND	0	0	5	0	1
Prepaid and Deferred Expense		4		0	4	DEHYDEMAND	0	0	1	0	0
Customer Deposits		0		0	0		0	0	0	0	0
Other		0		0	0		0	0	0	0	0
Subtotal		30		0	30		0	0	5	0	1
IV. ACCUMULATED DEFERRED TAXES		(477)		0	(477)	DEHYDEMAND	(1)	(0)	(85)	0	(17)
TOTAL RATE BASE		2,586		0	2,586		5	1	463	0	90
V. RETURN AND TAXES											
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%	
Return on Rate Base Income Taxes		202 27		0	202 27	DEHYDEMAND	0	0	36 5	0	7 1
Capital Taxes		0		0	0	DENTDEMAND	0	0	0	0	0
Property Tax		0		0	0		0	0	0	0	0
Subtotal		230		0	230		0	0	41	0	8
VI. ACCUMULATED DEFERRED TAX DRAWDOW	N	(104)		0	(104)	DEHYDEMAND	(0)	(0)	(19)	0	(4)
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant		0					0	0	0	0	0
Local Storage Plant		0					0	0	0	0	0
Underground Storage Plant Transmission Plant		197 0					0	0	35 0	0	7 0
Distribution Plant (Southern Ontario)		0					0	0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0	0
Intangible Plant		0					0	0	0	0	0
General Plant		11					0	0	2	0	0
Subtotal VIII. OPERATING EXPENSES		208					0	0	37	0	7
VIII. OF LAATING EXPENSES											
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity		0		0	0		0	0	0	0	0
Load Balancing Other Supplies - UFG		0		0	0		0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0	0
Other Transportation		0		0	0		0	0	0	0	0
Sales Service Landed Supply Cost Winter Peaking Service		0		0	0		0	0	0	0	0
Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		0 0 0 0 26 0 4 0 0 30		0 0 0 0 0 0 0 0 0	0 0 0 0 0 26 0 4 0 0 30	DEHYDEMAND DEHYDEMAND DEHYDEMAND	0 0 0 0 0 2 0 0 0 0 0 3	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
TOTAL RATE BASE		2,586		0	2,586		219	0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 202 27 0 0 230		0 0 0 0	202 27 0 0	DEHYDEMAND	7.81% 17 2 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	ı	(104)		0	(104)	DEHYDEMAND	(9)	0	0	0	0	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 197 0 0 0 0 11 208					0 0 17 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		0 0 0 0 0 26 0 4 0		0 0 0 0 0 0 0 0	0 0 0 0 0 26 0 4 0 0	DEHYDEMAND DEHYDEMAND	0 0 0 0 0 3 3 0 1 0	0 0 0 0 0 1 1 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(477)		0	(477)	DEHYDEMAND	(64)	(17)	(4)	(0)	0
TOTAL RATE BASE		2,586		0	2,586		348	92	24	2	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 202 27 0 0		0 0 0 0	202 27 0 0	DEHYDEMAND	7.81% 27 4 0 0	7.81% 7 1 0 0	7.81% 2 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOW	N	(104)		0	(104)	DEHYDEMAND	(14)	(4)	(1)	(0)	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 197 0 0 0 0 0					0 0 26 0 0 0 0 0 1	0 0 7 0 0 0 0 0	0 0 2 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel	050	0		0	0		0	0	0
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
	632			-					
Joint Venture	CEO	0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance				_	_		_		
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
D. TRANSMISSION									
i. Operating		_			_				_
Supervision	660	0		0	0		0	0	0
Lines	665	0		0	0		0	0	0
Compressor	666	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	0		0	0		0	0	0
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0
Other	869	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	0		0	0		0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0
Dehydration	658	0		0	0		0	0	0	0
Rents	652	0		0	0		0	0	0	0
Joint Venture		0		0	0		0	0	0	0
Other	659	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	0		0	0		0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
D. TRANSMISSION										
i. Operating		_		_	-		_	_	_	_
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel	007	0		0	0		0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance	222			•	^		•		•	•
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0
Other	869	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	
Gas Holders	644 649	0		0	0		0	0	0	0	
Other	649	0		0	0		U	U	U	U	U
ii. Maintenance									_	_	_
Supervision	840	0		0	0		0	0	0	0	
Gas Holders Other	844 849	0		0	0		0	0	0	0	
Subtotal	040	0		0	0		0	0	0	0	
C. UNDERGROUND STORAGE i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	
Compressor Fuel	657	0		0	0		0	0	0	0	
Measuring & Regulating Dehydration	657 658	0		0	0		0	0	0	0	
Rents	652	0		0	0		0	0	0	0	
Joint Venture		0		0	0		0	0	0	0	
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	
Wells	853	0		0	0		0	0	0	0	
Lines	855	0		0	0		0	0	0	0	
Compressor Measuring & Regulating	856 857	0		0	0		0	0	0	0	
Dehydration	858	0		0	0		0	0	0	0	
Other	859	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	
Lines	665	0		0	0		0	0	0	0	
Compressor Compressor Fuel	666	0		0	0		0	0	0	0	
Measuring & Regulating Statio	ns 667	0		0	0		0	0	0	0	
Other	669	0		0	0		0	0	0	0	
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	
Lines	865	0		0	0		0	0	0	0	
Compressor	866	0		0	0		0	0	0	0	
Measuring & Regulating Statio Other	ns 867 869	0		0	0		0	0	0	0	
Otner Subtotal	809	0		0	0		0	0	0	0	
		<u> </u>									<u> </u>

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 24 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating												
Supervision	640	0		0	0		0	0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	840	0		0	0		0	0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0_
C. UNDERGROUND STORAGE												
i. Operating												
Supervision	650	0		0	0		0	0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0	0
Compressor Fuel	CE7	0		0	0		0	0	0	0	0	0
Measuring & Regulating	657 658	0		0	0		0	0	0	0	0	0
Dehydration Rents	652	0		0	0		0	0	0	0	0	0
Joint Venture	032	0		0	0		0	0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
D. TRANSMISSION												
i. Operating												
Supervision	660	0		0	0		0	0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u>	Interruptible Contract- Interruptible	Special Large Volume Contract - <u>Firm</u>	Special Large Volume Contract - Interruptible
							M5	M5	M7	M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal	•	0		0	0	·-	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0	•	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	-	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u>	Large Volume General <u>Firm Service</u>	Medium Volume <u>Firm Service</u>	Large Volume High Load Factor <u>Firm Service</u>	Large Volume Interruptible <u>Service</u>
							R01	R10	R20	R100	R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating	670.1	0		0	0		0	0	0
Supervision- Plant Service Supervision- Customer Service	670.1	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs	0/3	0		0	0		0	0	0
Service on Customer Premise	674	0		0	Ö		0	0	0
New Appliance Inspec., Repair., Repl.	· · ·	0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred Subtotal		0		0	0		0	0	0
Sublotal					<u> </u>			0	
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	0		0	0		0	0	0
Other	688	0		0	0		0	0	0
Scada	684	0		0	0		0	0	0
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)							IVIO	IVIS	IVI7	1417
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	070	0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	• • •	0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service Other- Meter Shop	879.2 879.3	0		0	0		0	0	0	0
Other- Meter Shop Other- General Maintenance	879.3 879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred	679.4	0		0	0		0	0	0	0
Subtotal				0	0		0	0	0	0
								0	0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	0		0	0		0	0	0	0
Other	688	0		0	0		0	0	0	0
Scada	684	0		0	0		0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
H. SALES PROMOTION AND MERCHANDISE		_		_			_	_	_	_
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		ŭ		0	0		-	0	-	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income Other	709	0		0	0		0	0	0	0
Subtotal	709	0		0	0		0	0	0	0
Gubioldi					U			U	U	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating		_			_		_	_	_	_	_
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs	674	0		0	0		0	0	0	0	0
Service on Customer Premise New Appliance Inspec., Repair., Repl.	674	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0 0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 34 of 40

Account Description	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating		_		_	_		_	_	_	_	_	_
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey	0.0	0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other Customer Service	879.2 879.3	0		0	0		0	0	0	0	0	0
Other- Meter Shop Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	675.4	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	•	0	0	0	0	0	0
						•	<u> </u>	<u> </u>	<u> </u>			<u>_</u> _
G. GENERAL OPERATING AND ENGINEERING	00=	•		-	_		_	-	_	_	_	•
System Operation & Engineering	685	0		0	0		0	0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0	0
Scada General Operations Transferred	684 689	0		0	0		0	0	0	0	0	0
Subtotal	609	0		0	0		0	0	0	0	0	0
						•	0		0	U	U	0_
H. SALES PROMOTION AND MERCHANDISE	700	_		_	_		_	_	_	_	_	_
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management Merchandise Sales Net Income		0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal	703	0		0	0		0	0	0	0	0	0
- 3010101							0	0			0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating					_		_	_	_	_	_
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs	674	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl. Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred	070.0	0		0	0		0	0	0	0	ő
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE	700	-		_			_	_	_	_	_
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0
Other Subtotal	709	0		0	0		0	0	0	0	0
Gabiotai					<u> </u>			0	U	U	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0
Meter Reading	712	0		0	0		0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0
Credit & Collection	714	0		0	0		0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0
Other	719	0		0	0		0	0	0
Subtotal	7.10	0		0	0		0	0	0
									
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	0		0	0		0	0	0
Special Services	722	0		0	0		0	0	0
Insurance	723	0		0	0		0	0	0
Injuries & Damages	724	0		0	0		0	0	0
Employee Benefits	725	0		0	0		0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF GA	AS	0		0	0		0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0
TOTAL OPERATING EXPENSES		0		0	0		0	0	0
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	0
NSF Cheque Revenue		0		0	0		0	0	0
Revenue from Service Work		0		0	0		0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0
Other Operating Revenue		0		0	0		0	0	0
ABC Revenue		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	0		0	0		0	0	0	0
Special Services	722	0		0	0		0	0	0	0
Insurance	723	0		0	0		0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal	.20	0		0	0	•	0	0	0	0
						•				
TOTAL O&M EXPENSES EXCLUDING COST OF G	iAS	0		0	0		0	0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0
TOTAL OPERATING EXPENSES		0		0	0		0	0	0	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0	_	0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	0		0	0		0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	0		0	0		0	0	0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		0		0	0		0	0	0	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	() (0	0
Customer Contracts & Orders	711	0		0	0		0	0	() (0	0
Meter Reading	712	0		0	0		0	0	() (0	0
Bill Delivery	713.1	0		0	0		0	0	() (0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	() (0	0
Credit & Collection	714	0		0	0		0	0	() (0	0
Uncollectible Accounts	718	0		0	0		0	0	() (0	0
Other	719	0		0	0		0	0	() () 0	0
Subtotal		0		0	0	•	0	0	() (0	0
		·		-		•					-	
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	0		0	0		0	-				0
Special Services	722	0		0	0		0	0				0
Insurance	723	0		0	0		0	0	7			0
Injuries & Damages	724	0		0	0		0	0	`	,	,	0
Employee Benefits	725	0		0	0		0	0	() (0	0
Other Admin & General Expenses	728	0		0	0		0	0	() (0	0
Administrative and General Transferred	729	0		0	0		0	0	() (0	0
Subtotal		0		0	0		0	0	() (0	0
TOTAL O&M EXPENSES EXCLUDING COST OF GA	ıs	0		0	0		0	0	() (0	0
TOTAL COST OF GAS		0		0	0		0	0	() (0	0
TOTAL OPERATING EXPENSES		0		0	0		0	0	() () 0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	() (0	0
NSF Cheque Revenue		0		0	0		0	0	() () 0	0
Revenue from Service Work		0		0	0		0	0	() () 0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	() () 0	0
Merchandise Margin		0		0	0		0	0	() () 0	0
Heating Protection Plan		0		0	0		0	0) () 0	0
Warranty Revenue		0		0	0		0	0) (,	0
Property & Plant Revenue		n		0	0		0	0) (, ,	0
NGV Revenue		n		0	0		0	0) (, ,	0
Line locates		n		0	0		0	0) (, ,	0
Direct Purchase Administration Fee		0		0	0		0	0) (,	0
Other Operating Revenue		0		0	0		0	v	(0
ABC Revenue		0		0	0		0	-	,			0
Subtotal		0		0	0		0					0
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Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 5 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	0		0	0		0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	0		0	0		0	0	0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		0		0	0		0	0	0	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account Description	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	•	0		0	0		0	U	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0
Subtotal	400	0		0	0		0	0	0	0
	•	<u> </u>								
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment Measuring and Regulating	466 467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal	403	0		0	0		0	0	0	0
	•								-	
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole Structures & Improvements	477.2 472	0		0	0		0	0	0	0
Structures & Improvements Services	472	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.1	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
	•									

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	-	0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0	_	0	0	0	0		0
Subtotal		0		0	0	<u>-</u>	0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0	0
Other Subtotal	459			0	0	_	0	0	0	0	0	0
Subtotal		0		0	0	=		0	0	0	U	0
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0		0
Subtotal		0		0	0	-	0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	U		0	0		0	0	0	0	0	0
Structures & Improvements	472 473	0		0	0		0	0	0	0	0	0
Services	473 478	0		0	0		0	0	0	0	0	0
Meters Populators	478 474.1	0		0	0		0	0	0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	0	0
Other	474.2 479	0		0	0		0	0	0	0	-	0
Subtotal	77.0			0	0		0	0	0	0		0
		<u> </u>				_						

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 5 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478 474.1	0		0	0		0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0 0		0	0	0
Other	474.2	0		0	0		0	0	0
Subtotal	4/3	0		0	0		0	0	0
Subiotal	•	0			<u> </u>			0	<u> </u>
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0	DEHYCOMMODITY	0	0	0
Structures & Improvements	482	14		0	14	DEHYCOMMODITY	5	2	1
Furniture and Equipment	483	35		0	35	DEHYCOMMODITY	13	4	2
Transportation Equipment	484	13		0	13	DEHYCOMMODITY	5	2	1
Construction Equipment	485/6	15		0	15	DEHYCOMMODITY	6	2	1
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		77		0	77		28	9	4
TOTAL GROSS PLANT IN SERVICE	:	77		0	77		28	9	4
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal	•	0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services Meters	473 478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	•	0		0	0		0	0	0	0
	-				<u> </u>					
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0	DEHYCOMMODITY	0	0	0	0
Structures & Improvements	482	14		0	14	DEHYCOMMODITY	0	1	0	0
Furniture and Equipment	483	35		0	35	DEHYCOMMODITY	0	2	1	0
Transportation Equipment	484	13		0	13	DEHYCOMMODITY	0	1	0	0
Construction Equipment	485/6	15		0	15	DEHYCOMMODITY	0	1	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases	400	0		0	0		0	0	0	0
Other	489	<u>0</u> 77		0	0 77		0	5	0	0
Subtotal	-				11		0	5	1	0
TOTAL GROSS PLANT IN SERVICE	=	77		0	77		0	5	1	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	
Mains- Sole	475.3	0		0	0		0	0	0	0	
	475.3	0		0	0		0	0	0	0	
Compressor Equipment	477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint		v		ŭ	0			0	0		
Measuring and Regulating Eq Sole	477.2	0		0			0	-	•	0	
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0
	•										
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
	400	0		0	0	DEHYCOMMODITY	0	0	0	0	0
Land	480	0		0	0		0	0			
Structures & Improvements	482	14		0	14	DEHYCOMMODITY	0	0	1	0	
Furniture and Equipment	483	35		0	35	DEHYCOMMODITY	0	0	2	0	
Transportation Equipment	484	13		0	13	DEHYCOMMODITY	0	0	1	0	
Construction Equipment	485/6	15		0	15	DEHYCOMMODITY	0	0	1	0	
Communication Equipment	488	0		0	0		0	0	0	0	
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal	•	77		0	77		1	0	4	0	2
TOTAL GROSS PLANT IN SERVICE		77		0	77		1	0	4	0	2
	;							<u>*</u>	<u> </u>	<u>`</u>	
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0
	•			-							_
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	
Structures & Improvements	442	0		0	0		0	0	0	0	
Other	444	Ö		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	
Gubiotai	•	<u> </u>						<u> </u>	0		
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	
Structures & Improvements	452	0		0	0		0	0	0	0	
Wells and Lines	453/4/5	0		0	0		0	0	0	0	
Measuring and Regulating	457	0		0	0		0	0	0	0	
Base Pressure Gas	458	0		0	0		0	0	0	0	
	458 456	0		0	0		0	0	0	0	
Compressor Equipment Other	456 459	0		0	0		0	0	0	0	
	459								-		
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0		0
Land Rights	471	0		0	0		0	0	0	0		0
Mains- Grid	475.1	0		0	0		0	0	0	0		0
Mains- Joint	475.2	0		0	0		0	0	0	0		0
Mains- Sole	475.3 476	0		0	0		0	0	0	0		0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0		0
Structures & Improvements	472	0		0	0		0	0	0	0		0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0		0
Customer Stations	474.2	0		0	0		0	0	0	0		0
Other	479	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0	DEHYCOMMODITY	0	0	0	0	0	0
Structures & Improvements	482	14		0	14	DEHYCOMMODITY	2	0	0	0	0	0
Furniture and Equipment	483	35		0	35	DEHYCOMMODITY	4	0	0	0	0	0
Transportation Equipment	484	13		0	13	DEHYCOMMODITY	2	0	0	0		0
Construction Equipment	485/6	15		0	15	DEHYCOMMODITY	2	0	0	0		0
Communication Equipment	488	0		0	0		0	0	0	0		0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0		0
Capital Leases Other	489	0		0	0		0	0	0	0		0
Subtotal	409	77		0	77		9	0	0	0		
Gubiotal	•							0	0		0	<u> </u>
TOTAL GROSS PLANT IN SERVICE	:	77		0	77		9	0	0	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0		0
Land Rights	411	0		0	0		0	0	0	0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0		0
Comp., Meas., & Reg. Equipment Other	412/13/16/17 419	0		0	0 0		0	0	0	0		0 0
Subtotal	419	0		0	0		0	0	0	0		0
Gubiotai	•	<u> </u>						0	0		0	<u> </u>
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0		0
Land	440	0		0	0		0	0	0	0		0
Structures & Improvements	442	0		0	0		0	0	0	0		0
Other Subtotal	444	0		0	0		0	0	0	0		
Subiolai	•	<u> </u>						0	0	0	0	
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0		0
Land Rights	451	0		0	0		0	0	0	0		0
Structures & Improvements Wells and Lines	452 453/4/5	0		0	0		0	0	0	0		0
Measuring and Regulating	453/4/5 457	0		0	0		0	0	0	0		0
Base Pressure Gas	458	0		0	0		0	0	0	0		0
Compressor Equipment	456	0		0	0		0	0	0	0		0
Other	459	0		0	0		0	0	0	0		0
Subtotal	•	0		0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	475.3	0		0	0		0	0	0	0	0
	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint		v		ŭ	0			0	0		0
Measuring and Regulating Eq Sole	477.2	0		0			0	-	•	0	
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0
	•										
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0	DEHYCOMMODITY	0	0	0	0	0
Structures & Improvements	482	14		0	14	DEHYCOMMODITY	2	1	0	0	0
								1			
Furniture and Equipment	483	35		0	35	DEHYCOMMODITY	4		0	0	0
Transportation Equipment	484	13		0	13	DEHYCOMMODITY	2	0	0	0	0
Construction Equipment	485/6	15		0	15	DEHYCOMMODITY	2	1	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		77		0	77		9	3	1	0	0
TOTAL GROSS PLANT IN SERVICE		77		0	77		9	3	1	0	0
II. ACCUMULATED DEPRECIATION	·	<u> </u>									
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
	406/7/8/415	0		0	0		0	0	0	0	0
Wells and Lines	412/13/16/17										0
Comp., Meas., & Reg. Equipment		0		0	0		0	0	0	0	
Other	419	0		0	0		0	0	0	0	0
Subtotal	,	0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
	443	0		0	0		0	0	0	0	0
Gas Holders Storage and Equipment											
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal	,	0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	453/4/5 457	0		0	0		0	0	0	0	0
		-									
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other Subtotal	469	0		0	0		0	0	0
Subiotal	•							0	
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services Meters	473 478	0		0	0 0		0	0	0
Regulators	476 474.1	0		0	0		0	0	0
Customer Stations	474.1	0		0	0		0	0	0
Other	474.2	0		0	0		0	0	0
Subtotal	473	0		0	0		0	0	0
	•				<u> </u>				
F. DISTRIBUTION (Northern Ontario)		_			_		_	_	
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3 476	0		0	0 0		0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	•	0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	4		0	4	DEHYCOMMODITY	1	0	0
Furniture and Equipment	483	21		0	21	DEHYCOMMODITY	. 8	3	1
Transportation Equipment	484	4		0	4	DEHYCOMMODITY	2	1	0
Construction Equipment	485/6	6		0	6	DEHYCOMMODITY	2	i	0
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		35		0	35		13	4	2
TOTAL ACCUMULATED DEPRECIATION		35		0	35		13	4	2

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains - Grid Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	4		0	4	DEHYCOMMODITY	0	0	0	0
Furniture and Equipment	483	21		0	21	DEHYCOMMODITY	0	1	0	0
Transportation Equipment	484	4		0	4	DEHYCOMMODITY	0	0	0	0
Construction Equipment	485/6	6		0	6	DEHYCOMMODITY	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		35		0	35		0	2	1	0
TOTAL ACCUMULATED DEPRECIATION		35		0	35		0	2	1	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	
Compressor Equipment	466	0		0	0		0	0	0	0	
Measuring and Regulating	467	0		0	0		0	0	0	0	-
Structures & Improvements	462	0		0	0		0	0	0	0	
Other	469	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	
Land Rights	471	0		0	0		0	0	0	0	
Mains	475.1	0		0	0		0	0	0	0	•
Compressor Equipment	476	0		0	0		0	0	0	0	-
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	-
Structures & Improvements	472 473	0		0	0		0	0	0	0	-
Services Meters	473 478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	Ö		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains - Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	•
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	-
Structures & Improvements	472	0		0	0		0	0	0	0	-
Services	473	0		0	0		0	0	0	0	-
Meters	478	0		0	0		0	0	0	0	
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	•
Other	474.2	0		0	0		0	0	0	0	
Subtotal	475	0		0	0		0	0		0	
	4044400										
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	4		0	4	DEHYCOMMODITY	0	0	0	0	0
Furniture and Equipment	483	21		0	21	DEHYCOMMODITY	0	0	1	0	-
Transportation Equipment	484	4		0	4	DEHYCOMMODITY	0	0	0	0	0
Construction Equipment	485/6	6		0	6	DEHYCOMMODITY	0	0	0	0	
Communication Equipment	488	0		0	0		0	0	0	0	•
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases	490	0		0	0		0	0	0	0	
Other Subtotal	489	<u>0</u> 35		0	0 35		0	0	2	0	
					33			0			<u></u>
TOTAL ACCUMULATED DEPRECIATION		35		0	35		0	0	2	0	1

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 14 of 40

C.T.MAGINSON	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
Land Rights	D. TRANSMISSION												
Mare' 465 0 0 0 0 0 0 0 0 0	Land	460	0		0	0		0	0	0	0	0	0
Compressor Equipment 446	Land Rights	461	0		0	0		0	0	0	0	0	0
Mesury a sof Republing 467 0 0 0 0 0 0 0 0 0	Mains	465	0		0	0		0	0	0	0	0	0
Section	Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Chem	Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Detailed	Structures & Improvements		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Chains) Land 475 476 477 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		469											
Land 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		0		0	0		0	0	0	0	0	0
Land Rights	E. DISTRIBUTION (Southern Ontario)												
Mains	Land	470	0		0	0		0	0	0	0	0	0
Composes Equipment	Land Rights		0		0	0		0	0	0	0	0	0
Ministry and Regulating Equipment 477.1 0 0 0 0 0 0 0 0 0	Mains		0		0	0		0			-		
Services 473 0			•		-	-		0		-	-	-	
Services			0		0	0		0			0		
Mereter			•		-	•		•	-	-	•	•	
Regulators 474.1 0 0 0 0 0 0 0 0 0			0		-	-		0	-	-	-	-	
Colter			-		-	-		•	-		-	-	
Other Subtotal Communication Communica			-			-				-	-	-	
F. DISTRIBUTION (Northern Ontario) F. DISTRI													
F. DISTRIBUTION (Northern Ontario) Land 470		479											
Land	Subtotal		0		0	0		0	0	0	0	0	0
Land Rights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Mains - Grid 475.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Mains- Joint 475.2 0						•		•			•		
Mains- Sole			•		-	-		•		-	-	-	
Compressor Equipment 476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			ů		· ·	-		0	-	-	-	-	
Measuring and Regulating Eq Joint 477.1 0 0 0 0 0 0 0 0 0			0		•	•		0	•	-	•	•	-
Measuring and Repulating Eq Sole			0		•	•		v		-	•		
Structures & Improvements			0		•	ŭ		0	•	•	•	•	
Services			0		-	•		0	•	-	•	•	
Meters 478 0<			0		•			•	•	-	•	•	
Regulators			0		ŭ	ŭ		v	•	•	· ·	•	
Customer Stations			•		-	-		•		-	-		
Cither			•			•		•	-	•	•	-	
Subtotal Subtotal			-		-	-		•		-	-		
G. INTANGIBLE PLANT H. GENERAL PLANT Land 480 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		475											
H. GENERAL PLANT Land	dasida									<u> </u>		<u> </u>	
Land 480 0 <td>G. INTANGIBLE PLANT</td> <td>401/402</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
Structures & Improvements 482 4 0 4 DEHYCOMMODITY 0	H. GENERAL PLANT												
Furniture and Equipment 483 21 0 21 DEHYCOMMODITY 3 0 0 0 0 0 0 Transportation Equipment 484 4 0 4 DEHYCOMMODITY 1 0	Land		0		0	0		0	0	0	0	0	
Transportation Equipment 484 4 0 4 DEHYCOMMODITY 1 0	Structures & Improvements		4		0			0	0	0	0	0	0
Construction Equipment 485/6 6 0 6 DEHYCOMMODITY 1 0 0 0 0 0 Communication Equipment 488 0 0 0 0 0 0 0 0 0 0 Rental Equip. on Customer Premise 487 0	Furniture and Equipment		21		0	21		3	0	0	0	0	0
Communication Equipment 488 0 <td></td> <td></td> <td>4</td> <td></td> <td>0</td> <td></td> <td></td> <td>1</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td></td>			4		0			1	0	0	0	0	
Rental Equip. on Customer Premise 487 0			-		-		DEHYCOMMODITY	1	-	-	-	-	
Capital Leases 0			•		-	-		-	•	-	-	ŭ	
Other 489 0 </td <td></td> <td>487</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td>		487								-			
Subtotal 35 0 35 4 0 0 0 0 0			-			-		•		-	-		
		489											
TOTAL ACCUMULATED DEPRECIATION 35 0 35 4 0 0 0 0 0	Subtotal		35		0	35		4	0	0	0	0	0
	TOTAL ACCUMULATED DEPRECIATION		35		0	35		4	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1 472			0	0		0	0	0	0	0
Structures & Improvements Services	472 473	0		0	0		0	0	0	0	0
Meters	473 478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	4		0	4	DEHYCOMMODITY	0	0	0	0	0
Furniture and Equipment	483	21		0	21	DEHYCOMMODITY	2	1	0	0	0
Transportation Equipment	484	4		0	4	DEHYCOMMODITY	0	0	0	0	0
Construction Equipment	485/6	6		0	6	DEHYCOMMODITY	1	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases	400	0		0	0		0	0	0	0	0
Other Subtotal	489	0		0	<u>0</u>		0	<u>0</u>	0	0	0
Subtotal		35		0	35		4	1_	0	0	0
TOTAL ACCUMULATED DEPRECIATION		35		0	35		4	1	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		7 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	7 0 0 0 0 0 0 0 0 0	DEHYCOMMODITY	3 0 0 0 0 0 0 0 0 0	1 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(0)		0	(0)	DEHYCOMMODITY	(0)	(0)	(0)
TOTAL RATE BASE		48		0	48		18	6	2
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 4 1 0 0 4		0 0 0 0	4 1 0 0		7.81% 1 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(0)		0	(0)	DEHYCOMMODITY	(0)	(0)	(0)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 0					0 0 0 0 0 0 0 0 4 4	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS		0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL										
O&M Working Capital		7		0	7	DEHYCOMMODITY	0	0	0	0
Gas Purchase Working Capital		0		0	0		0	0	0	0
Gas in Storage		0		0	0		0	0	0	0
Linepack		0		0	0		0	0	0	0
Balancing Gas		0		0	0		0	0	0	0
Inventory of Stores and Spare Equipment		0		0	0		0	0	0	0
ABC Receivable/Payables Prepaid and Deferred Expense		0		0	0		0	0	0	0
Customer Deposits		0		0	0		0	0	0	0
Other		0		0	0		0	0	0	0
Subtotal		7		0	7		0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		(0)		0	(0)	DEHYCOMMODITY	(0)	(0)	(0)	(0)
		(*)			(4)		(0)	(4)	(4)	(-)
TOTAL RATE BASE		48		0	48		0	3	1	0
V. RETURN AND TAXES										
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		4		0	4		0	0	0	0
Income Taxes		1		0	1		0	0	0	0
Capital Taxes		0		0	0		0	0	0	0
Property Tax Subtotal		4		0	4		0	0	0	0
Gubiotai								0	0	
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(0)		0	(0)	DEHYCOMMODITY	(0)	(0)	(0)	(0)
VII. DEPRECIATION EXPENSE										
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant		0					0	0	0	0
Underground Storage Plant		0					0	0	0	0
Transmission Plant		0					0	0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0
Intangible Plant		0					0	0	0	0
General Plant		10					0	1	0	0
Subtotal		10					0	1	0	0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity		0		0	0		0	0	0	0
Load Balancing		0		0	0		0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0
Other Transportation		0		0	0		0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0
Diversions		0		0	0		0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0

Account <u>Description</u>	Account Code	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage		7 0 0		0 0 0	7 0 0	DEHYCOMMODITY	0 0 0	0 0 0	0 0 0	0 0	0 0 0
Linepack Balancing Gas Inventory of Stores and Spare Equipment		0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0	0 0 0
ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other		0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0
Subtotal IV. ACCUMULATED DEFERRED TAXES		(0)		0	(0)	DEHYCOMMODITY	(0)	(0)	(0)	0	(0)
TOTAL RATE BASE		48		0	48		0	0	3	0	
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 4 1 0 0		0 0 0 0	4 1 0 0 4		7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0 0	0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(0)		0	(0)	DEHYCOMMODITY	(0)	(0)	(0)	0	(0)
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0					0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service		0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		7 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	7 0 0 0 0 0 0 0 0	DEHYCOMMODITY	1 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(0)		0	(0)	DEHYCOMMODITY	(0)	0	0	0	0	0
TOTAL RATE BASE		48		0	48		6	0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOWN VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant		7.81% 4 1 0 0 4 (0)		0 0 0 0 0	4 1 0 0 4 (0)	DEHYCOMMODITY	7.81% 0 0 0 0 1 (0)	7.81% 0 0 0 0 0	0 0 0 0 0	7.81% 0 0 0 0 0 0	0 0 0 0 0	7.81% 0 0 0 0 0 0
Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 10					0 0 0 0 1 1	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
VIII. OPERATING EXPENSES												
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		7 0 0 0 0 0 0 0		0 0 0 0 0 0 0	7 0 0 0 0 0 0 0 0	DEHYCOMMODITY	1 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(0)		0	(0)	DEHYCOMMODITY	(0)	(0)	(0)	(0)	0
TOTAL RATE BASE		48		0	48		6	2	1	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 4 1 0 0 4		0 0 0 0	4 1 0 0 4		7.81% 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	N	(0)		0	(0)	DEHYCOMMODITY	(0)	(0)	(0)	(0)	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 0					0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	91		0	91	DEHYCOMMODITY	34	11	4
Rents	652	0		0	0		0	0	0
Joint Venture		0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858	16		0	16	DEHYCOMMODITY	6	2	1
Other	859	0		0	0		0	0	0
Subtotal		107		0	107		39	13	5
D. TRANSMISSION									
i. Operating	000	•		•				•	•
Supervision	660	0		0	0		0	0	0
Lines	665 666	0		0	0		0	0 0	0 0
Compressor Compressor Fuel	000	0		0	0		0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
Ottlei	003	O		Ü	U		0	0	O
ii. Maintenance	000	•		^			•	•	•
Supervision	860	0		0	0		0	0	0
Lines	865 866	0					0	0	0 0
Compressor	867	0		0	0		0	0	0
Measuring & Regulating Stations Other	869	0		0	0		0	0	0
Subtotal	003	0		0	0		0	0	0
Gabiotai					<u> </u>			U	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	0		0	0		0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating	657	0		0	0	DELINOOM MADDITA	0	0	0	0
Dehydration	658	91		0	91	DEHYCOMMODITY	0	6	2	0
Rents	652	0		0	0		0	0	0	0
Joint Venture Other	659	0		0	0		0	0	0	0 0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	Ö		0	0	0	0
Compressor	856	0		0	0		0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	16		0	16	DEHYCOMMODITY	0	1	0	0
Other	859	0		0	0		0	0	0	0
Subtotal		107		0	107		0	7	2	0
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0
Other Subtotal	869	0		0	0		0	0	0	0
Subloid					U			U	0	<u> </u>

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	91		0	91	DEHYCOMMODITY	1	0	5	0	2
Rents	652	0		0	0		0	0	0	0	0
Joint Venture Other	659	0		0	0		0	0	0	0	0
Other	039	U		0	0		U	Ü	O	U	U
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857 858	0 16		0	0 16	DEHYCOMMODITY	0	0	0	0	0
Dehydration Other	858 859	0		0	0	DEHYCOMMODITY	0	0	0	0	0
Subtotal	659	107		0	107		1	0	6	0	3
								-	-		
D. TRANSMISSION											
i. Operating							_	_	_	_	_
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor Compressor Fuel	666	0 0		0	0		0	0	0	0	0
	667	0		0			0	0	0	0	0
Measuring & Regulating Stations Other	667 669	0		0	0 0		0	0	0	0	0
Guidi	009	U		0	U		U	U	U	U	U
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		U		0	0			0	0	0	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 24 of 40

B.LOCASIONACO	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
Supervision 640 0 0 0 0 0 0 0 0 0													
Selectoring Company	i. Operating												
Chemistrate													
Maintenance													
Supervision Set Se	Other	649	0		0	0		0	0	0	0	0	0
Cale Hobles													
One One													
Subtorial C. UNDERRICUND STORAGE C. UNDERRICUND STORAGE C. UNDERRICUND STORAGE C. OPERATOR C. OPERATOR													
C. UNDERGROUND STORAGE C. UNDERGROUND STOR		849											
Compressor Com	Subtotal		0		0	0		0	0	0	0	0	0_
Supervision 650 0 0 0 0 0 0 0 0 0													
Walis													
Lines													
Compressor Fuel			-										
Compressor Fuel													
Measuring & Regulating 657		656	-		-			-	-	-	-	-	
Dehydration			-		•			-	-	-	-	-	
Renis							DELINGON # 40DIT/						
Joint Venture					-		DEHYCOMMODITY		-		-	-	
Cither		652											
Il. Maintenance		050										-	
Supervision	Other	659	U		Ü	U		0	0	Ü	U	Ü	Ü
Wells 853 0 </td <td>ii. Maintenance</td> <td></td>	ii. Maintenance												
Lines 855 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0		0	0		0	0	0	0	0	
Compressor 856 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			-		-						-		
Measuring & Regulating 857 0													
Dehydration			-		-			-	-		-	-	
Other Subtotal 859 0													
Subtotal 107							DEHYCOMMODITY						
D. TRANSMISSION		859											
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		107		0	107		13	0	0	0	0	0
Supervision 660 <													
Lines 665 0 </td <td></td>													
Compressor 666 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
Compressor Fuel 0													
Measuring & Regulating Stations 667 0		666	-		-			-	-		-	-	
Other 669 0 </td <td></td> <td>207</td> <td></td>		207											
ii. Maintenance Supervision 860 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Supervision 860 <	Other	669	U		U	U		U	0	U	U	U	U
Lines 865 0 </td <td>ii. Maintenance</td> <td></td>	ii. Maintenance												
Compressor 866 0 <t< td=""><td></td><td></td><td>0</td><td></td><td></td><td></td><td></td><td>0</td><td></td><td></td><td>0</td><td></td><td></td></t<>			0					0			0		
Measuring & Regulating Stations 867 0			-		-								
Other 869 <u> </u>													
			-										
Subtotal 0 0 0 0 0 0 0 0 0 0 0		869											
	Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel	CEZ	0 0		0	0 0		0	0	0	0	0
Measuring & Regulating Dehydration	657 658	91		0	91	DEHYCOMMODITY	11	3	1	0	0
Rents	652	0		0	0	DEHTCOMMODITT	0	0	0	0	0
Joint Venture	032	0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	16		0	16	DEHYCOMMODITY	2	1	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		107		0	107		12	4	1	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
" Matalana and									
ii. Maintenance	870.1	•							•
Supervision- Plant Service		0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3	
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	
Service on Customer Premise	674	0		0	0		0	0	0	0	0	
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	
Mains & Services	675	0		0	0		0	0	0	0	0	
Compressor	676	0		0	0		0	0	0	0	0	
Leakage Survey		0		0	0		0	0	0	0	0	
Measuring and Regulating	677	0		0	0		0	0	0	0	0	
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	
Other - General Operating	679.3	0		0	0		0	0	0	0	0	
Distribution Operating Transferred		0		0	0		0	0	0	0	0	
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	
Structures & Improvements	872	0		0	0		0	0	0	0	0	
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	
Mains	875.1	0		0	0		0	0	0	0	0	
Services	875.2	0		0	0		0	0	0	0	0	
Compressor	876	0		0	0		0	0	0	0	0	
Measuring and Regulating	877	0		0	0		0	0	0	0	0	
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0	_	0	0	0	0	0	0
Subtotal		0		0	0	_	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs	674	0		0	0		0	0	0
Service on Customer Premise New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey	070	0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0			0	0
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	0		0	0	DEHYCOMMODITY	0	0	0
Other	688	0		0	0		0	0	0
Scada	684	0		0	0		0	0	0
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.1	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	0/3	0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	0	0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
Subtotal							0	0	0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	0		0	0	DEHYCOMMODITY	0	0	0	0
Other	688	0		0	0		0	0	0	0
Scada	684	0		0	0		0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	0.0	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0 0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	
Sublotal								0	0	0	
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0	DEHYCOMMODITY	0	0	0	0	
Other	688	0		0	0		0	0	0	0	
Scada	684	0		0	0		0	0	0	0	
General Operations Transferred	689	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	-
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating	070.4			•			•	•	•	•		
Supervision- Plant Service Supervision- Customer Service	670.1 670.2	0		0	0		0	0	0	0	0	0
•	670.2 673	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting Meter Turn-ons & Turn-offs	6/3	0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.	0/4	0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3 879.4	0		0	0		0	0	0	0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0	0	0
Subtotal				0	0		0	0	0	0	0	0
								0	0	0	0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	0		0	0	DEHYCOMMODITY	0	0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0	0
General Operations Transferred Subtotal	689	0		0	0		0	0	0	0	0	0
Subtotal					0			U	0	U	U	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income Other	709	0		0	0		0	0	0	0	0	0
Otner Subtotal	709	0		0	0		0	0	0	0	0	0
Jubiolai		U			U			0	U	U	U	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0	DEHYCOMMODITY	0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING Supervision Customer Contracts & Orders Meter Reading Bill Delivery Customer Billing & Accounting Credit & Collection Uncollectible Accounts Other Subtotal	710 711 712 713.1 713.2 714 718 719	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative Special Services Insurance Injuries & Damages Employee Benefits Other Admin & General Expenses Administrative and General Transferred Subtotal	721 722 723 724 725 728 729	8 0 1 0 23 0 0 32		0 0 0 0 0 0	8 0 1 0 23 0 0	DEHYCOMMODITY DEHYCOMMODITY DEHYCOMMODITY DEHYCOMMODITY	3 0 0 0 8 0 0	1 0 0 0 3 0 0 4	0 0 0 0 1 0 0 2
TOTAL O&M EXPENSES EXCLUDING COST OF C	iAS	139		0	139		51	17 0	7
TOTAL OPERATING EXPENSES		139		0	139		51	17	7
IX. OTHER REVENUE Delayed Payment Charges NSF Cheque Revenue Revenue from Service Work Rental Equipment on Customers' Premises Merchandise Margin Heating Protection Plan Warranty Revenue Property & Plant Revenue NGV Revenue Line locates Direct Purchase Administration Fee Other Operating Revenue ABC Revenue Subtotal		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	8		0	8	DEHYCOMMODITY	0	1	0	0
Special Services	722	0		0	0	DEHYCOMMODITY	0	0	0	0
Insurance	723	1		0	1	DEHYCOMMODITY	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	23		0	23	DEHYCOMMODITY	0	1	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		32		0	32		0	2	1	0
TOTAL O&M EXPENSES EXCLUDING COST OF	F GAS	139		0	139		0	9	3	0
TOTAL COST OF GAS		0		0	0		0	0	0	0
TOTAL OPERATING EXPENSES		139		0	139		0	9	3	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3	
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0		
Customer Contracts & Orders	711	0		0	0		0	0	0	0		
Meter Reading	712	0		0	0		0	0	0	0	0	
Bill Delivery	713.1	0		0	0		0	0	0	0	0	
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0	
Credit & Collection	714	0		0	0		0	0	0	0	0	
Uncollectible Accounts	718	0		0	0		0	0	0	0	•	
Other	719	0		0	0		0	0	0	0		
Subtotal		0		0	0		0	0	0	0	0	
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	8		0	8	DEHYCOMMODITY	0	0	0	0	0	
Special Services	722	0		0	0	DEHYCOMMODITY	0	0	0	0		
Insurance	723	1		0	1	DEHYCOMMODITY	0	0	0	0	0	
Injuries & Damages	724	0		0	0		0	0	0	0	0	
Employee Benefits	725	23		0	23	DEHYCOMMODITY	0	0	1	0	1	
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0	
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	
Subtotal		32		0	32		0	0	2	0	1	
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	139		0	139		1	0	8	0	3	
TOTAL COST OF GAS		0		0	0		0	0	0	0	0	
TOTAL OPERATING EXPENSES		139		0	139		1	0	8	0	3	,
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	
NSF Cheque Revenue		0		0	0		0	0	0	0	0	
Revenue from Service Work		0		0	0		0	0	0	0	0	
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	
Merchandise Margin		0		0	0		0	0	0	0	0	
Heating Protection Plan		0		0	0		0	0	0	0	0	
Warranty Revenue		0		0	0		0	0	0	0	0	
Property & Plant Revenue		0		0	0		0	0	0	0	0	
NGV Revenue		0		0	0		0	0	0	0	· ·	
Line locates		0		0	0		0	0	0	0	-	
Direct Purchase Administration Fee		0		0	0		0	0	0	0	•	
Other Operating Revenue		0		0	0		0	0	0	0	•	
ABC Revenue		0		0	0		0	0	0	0		
Subtotal		0		0	0		0	0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting Credit & Collection	713.2 714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	714 718	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal	713			0	0			0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE					<u> </u>			<u> </u>	<u> </u>	<u> </u>		<u> </u>
Administrative	721	8		0	8	DEHYCOMMODITY	1	0	0	0	0	0
Special Services	722	0		0	0	DEHYCOMMODITY	0	0	0	0	0	0
Insurance	723	1		0	1	DEHYCOMMODITY	0	0	0	0	0	0
Injuries & Damages	724	0		0	0	DEL 11/001 #140 DITT /	0	0	0	0	0	0
Employee Benefits	725 728	23 0		0	23 0	DEHYCOMMODITY	3	0	0	0	0	0
Other Admin & General Expenses Administrative and General Transferred	728 729	0		0	0		0	0	0	0	0	0
Subtotal	729	32		0	32		4	0	0	0	0	0
Cubicital									<u> </u>			
TOTAL O&M EXPENSES EXCLUDING COST OF GA	NS.	139		0	139		17	0	0	0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		139		0	139		17	0	0	0	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue NGV Revenue		Ü		0	Ü		0	0	0	0	0	0
Line locates		U C		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		n	0		0	0	n	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal				0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 6 Page 40 of 40

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Storage Dehydrator Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	8		0	8	DEHYCOMMODITY	1	0	0	0	0
Special Services	722	0		0	0	DEHYCOMMODITY	0	0	0	0	0
Insurance	723	1		0	1	DEHYCOMMODITY	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	23		0	23	DEHYCOMMODITY	3	1	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		32		0	32		4	1	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	139		0	139		16	5	2	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		139		0	139		16	5	2	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	•	· ·	•	ŭ
Other Operating Revenue ABC Revenue		0		0	0		0	0	0	0	0
ABC Revenue Subtotal		0		0	0		0	0	0	0	0
Subidial		0		0	U		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	2,456 16,031 21,769 45,733 23,625 0 122,449 0		0 0 0 0 0 0	2,456 16,031 21,769 45,733 23,625 0 122,449 0 232,062	NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR	875 5,709 7,752 16,286 8,413 0 43,605 0	297 1,940 2,634 5,534 2,859 0 14,816 0	77 500 680 1,428 737 0 3,822 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	2,456 16,031 21,769 45,733 23,625 0 122,449 0 232,062		0 0 0 0 0 0 0	2,456 16,031 21,769 45,733 23,625 0 122,449 0 232,062	NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR	0 2 3 5 3 0 14 0	0 0 0 0 0 0 0 0	27 174 236 495 256 0 1,326 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	2,456 16,031 21,769 45,733 23,625 0 122,449 0 232,062		0 0 0 0 0 0 0	2,456 16,031 21,769 45,733 23,625 0 122,449 0 232,062	NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR	5 30 41 85 44 0 228 0	1 3 5 10 5 0 26 0	440 2,870 3,897 8,188 4,230 0 21,923 0 41,548	0 0 0 0 0 0 0	558 758 1,593 823 0 4,264
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines	410 411 406/7/8/415	0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0	0 0 0
Comp., Meas., & Reg. Equipment Other Subtotal	412/13/16/17 419 _	0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0	
B. LOCAL STORAGE Gas Holders Storage and Equipment Land	443 440	0		0	0		0	0	0	0		0
Structures & Improvements Other	442 444	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE Land	450	2,456		0	2,456	NETFROMSTOR	208	0	0	0	0	0
Land Rights	451	16,031		0	16,031	NETFROMSTOR	1,357	0	0	0		0
Structures & Improvements	452	21,769		0	21,769	NETFROMSTOR	1,842	0	0	0		0
Wells and Lines	453/4/5	45,733		0	45,733	NETFROMSTOR	3,871	0	0	0		0
Measuring and Regulating	457	23,625 0		0	23,625 0	NETFROMSTOR	1,999	0	0	0		0
Base Pressure Gas Compressor Equipment	458 456	122,449		0	122,449	NETFROMSTOR	0 10,363	0	0	0		0
Other	459	0		0	0	NETITIOMOTOR	0,505	0	0	0		
Subtotal	-	232,062		0	232,062		19,640	0	0	0	0	
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0		0
Land Rights Mains	461 465	0		0	0		0	0	0	0		0 0
Compressor Equipment	466	0		0	0		0	0	0	0		0
Measuring and Regulating	467	0		0	0		0	0	0	0		0
Structures & Improvements	462	0		0	0		0	0	0	0		
Other	469	0		0	0		0	0	0	0	0	0
Subtotal	_	0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)	a	_			_							_
Land	470	0		0	0		0	0	0	0		0
Land Rights Mains	471 475.1	0		0	0		0	0	0	0		0
Compressor Equipment	476	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0		0
Structures & Improvements	472	ŏ		0	0		0	0	0	0		0
Services	473	0		0	0		0	0	0	0		0
Meters	478	0		0	0		0	0	0	0		0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0		
Subtotal	=	0		0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	2,456 16,031 21,769 45,733 23,625 0 122,449 0 232,062		0 0 0 0 0 0 0	2,456 16,031 21,769 45,733 23,625 0 122,449 0 232,062	NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR	330 2,157 2,929 6,153 3,178 0 16,474 0 31,220	87 571 775 1,629 841 0 4,361 0	23 150 204 429 221 0 1,148 0	2 10 14 30 15 0 80 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1 474.2	0		0	0		-	0	0
Customer Stations Other	474.2 479	0		0	0 0		0	0	0
Subtotal	4/9	0		0	0		0	0	0
Gubiotai	-	<u> </u>						0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	17		0	17	NETFROMSTOR	6	2	1
Structures & Improvements	482	1,194		0	1,194	NETFROMSTOR	425	145	37
Furniture and Equipment	483	3,010		0	3,010	NETFROMSTOR	1,072	364	94
Transportation Equipment	484	1,143		0	1,143	NETFROMSTOR	407	138	36
Construction Equipment	485/6	1,304		0	1,304	NETFROMSTOR	464	158	41
Communication Equipment	488	355		0	355	NETFROMSTOR	126	43	11
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases	100	0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	-	7,023		0	7,023		2,501	850	219
TOTAL GROSS PLANT IN SERVICE	=	239,086		0	239,086		85,140	28,929	7,463
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	6,514		0	6,514	NETFROMSTOR	2,320	788	203
Structures & Improvements	452	8,515		0	8,515	NETFROMSTOR	3,032	1,030	266
Wells and Lines	453/4/5	23,826		0	23,826	NETFROMSTOR	8,485	2,883	744
Measuring and Regulating	457	14,880		0	14,880	NETFROMSTOR	5,299	1,800	464
Base Pressure Gas	458	0		0	0	METERO	0	0	0
Compressor Equipment	456	56,739		0	56,739	NETFROMSTOR	20,205	6,865	1,771
Other	459	0		0	0		0 20 240	0	0 110
Subtotal	·-	110,474		0	110,474		39,340	13,367	3,448

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole Structures & Improvements	477.2 472	0		0	0		0	0	0	0
·	472	0		0	0		0	0	0	0
Services Meters	473 478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
	-						_			
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	17		0	17	NETFROMSTOR	0	0	0	0
Structures & Improvements	482	1,194		0	1,194	NETFROMSTOR	0	0	13	0
Furniture and Equipment	483	3,010		0	3,010	NETFROMSTOR	0	0	33	0
Transportation Equipment	484	1,143		0	1,143	NETFROMSTOR	0	0	12	0
Construction Equipment	485/6	1,304		0	1,304	NETFROMSTOR	0	0	14	0
Communication Equipment	488	355		0	355	NETFROMSTOR	0	0	4	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal	-	7,023		0	7,023		1	0	76	0
TOTAL GROSS PLANT IN SERVICE	=	239,086		0	239,086		27	0	2,589	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	6,514		0	6,514	NETFROMSTOR	1	0	71	0
Structures & Improvements	452	8,515		0	8,515	NETFROMSTOR	1	0	92	0
Wells and Lines	453/4/5	23,826		0	23,826	NETFROMSTOR	3	0	258	0
Measuring and Regulating	457	14,880		0	14,880	NETFROMSTOR	2	0	161	0
Base Pressure Gas	458	0		0	0	NETED CO.	0	0	0	0
Compressor Equipment	456	56,739		0	56,739	NETFROMSTOR	7	0	614	0
Other	459	0		0	0		0	0	0	0
Subtotal	-	110,474		0	110,474		13	0	1,196	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario) Land Land Land Rights Mains- Grid Mains- Joint Mains- Sole Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 475.2 475.3 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
G. INTANGIBLE PLANT H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal TOTAL GROSS PLANT IN SERVICE	480 482 483 484 485/6 488 487	17 1,194 3,010 1,143 1,304 355 0 0 0 7,023		0 0 0 0 0 0 0 0 0 0	0 17 1,194 3,010 1,143 1,304 355 0 0 0 7,023	NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR	0 0 2 6 2 2 2 1 1 0 0 0 0	0 0 0 1 0 0 0 0 0 0 0	0 3 214 539 205 233 64 0 0 0 1,257	0 0 0 0 0 0 0 0 0	1 42 105 40 45 12 0 0 0
II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other	410 411 406/7/8/415 412/13/16/17 419 443 440 442 444	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0
Subtotal C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 6,514 8,515 23,826 14,880 0 56,739 0		0 0 0 0 0 0 0	0 6,514 8,515 23,826 14,880 0 56,739 0	NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR	0 12 16 44 28 0 106 0	0 0 1 2 5 3 0 12 0 23	0 1,166 1,524 4,266 2,664 0 10,158 0	0 0 0 0 0 0 0	0 227 297 830 518 0 1,976

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 9 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	
Land Rights	471	0		0	0		0	0	0	0		
Mains- Grid	475.1	0		0	0		0	0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	0	
Mains- Sole	475.3	0		0	0		0	0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	0	
Services	473	0		0	0		0	0	0	0	0	
Meters	478	0		0	0		0	0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	0	
Customer Stations	474.2	-		•	-		•	-	-	ŭ	0	
Other	479	0		0	0		0	0	0	0	0	
Subtotal	-	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	17		0	17	NETFROMSTOR	1	0	0	0	0	0
Structures & Improvements	482	1,194		0	1,194	NETFROMSTOR	101	0	0	0	0	
Furniture and Equipment	483	3,010		0	3,010	NETFROMSTOR	255	0	0	0	0	
Transportation Equipment	484	1,143		0	1,143	NETFROMSTOR	97	0	0	0	0	
Construction Equipment	485/6	1,304		0	1,304	NETFROMSTOR	110	0	0	0	0	
Communication Equipment	488	355		0	355	NETFROMSTOR	30	0	0	0	0	
Rental Equip. on Customer Premise	487	0		0	0	NETITIOMSTOT	0	0	0	0	0	
Capital Leases	407	ů		0	0		0	0	0	0	0	
Other	489	ů		0	0		0	0	0	0	0	
Subtotal	-100	7,023		0	7,023		594	0	0	0		
	-										-	
TOTAL GROSS PLANT IN SERVICE	=	239,086		0	239,086		20,235	0	0	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0		
Subtotal	-	0		0	0		0	0	0	0	0	0
D LOCAL STODAGE												
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	
Land	440	0		0	0		0	0	0	0		
Structures & Improvements	442 444	0		0	0		0	0	0	0		
Other Subtotal	444	0		0	0		0	0	0	0		
Subiotal	-							0	0	0		
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	6,514		0	6,514	NETFROMSTOR	551	0	0	0	0	
Structures & Improvements	452	8,515		0	8,515	NETFROMSTOR	721	0	0	0	0	
Wells and Lines	453/4/5	23,826		0	23,826	NETFROMSTOR	2,016	0	0	0	0	
Measuring and Regulating	457	14,880		0	14,880	NETFROMSTOR	1,259	0	0	0	0	
Base Pressure Gas	458	0		0	0		0	0	0	0	0	
Compressor Equipment	456	56,739		0	56,739	NETFROMSTOR	4,802	0	0	0	0	0
Other	459	0		0	0		0	0	0	0		
Subtotal	_	110,474		0	110,474		9,350	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario) Land Land Rights Mains- Grid Mains- Joint Mains- Sole Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other	470 471 475.1 475.2 475.3 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
Subtotal G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal TOTAL GROSS PLANT IN SERVICE	480 482 483 484 485/6 488 487	17 1,194 3,010 1,143 1,304 355 0 0 0 7,023		0 0 0 0 0 0 0 0 0	17 1,194 3,010 1,143 1,304 355 0 0 0 7,023	NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR	2 161 405 154 175 48 0 0 0 945	1 43 107 41 46 13 0 0 0 250	0 11 28 11 12 3 0 0 0 0 66	0 1 2 1 1 0 0 0 0 0 5	0 0 0 0 0 0 0 0 0
II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 6,514 8,515 23,826 14,880 0 56,739 0		0 0 0 0 0 0 0	0 6,514 8,515 23,826 14,880 0 56,739 0	NETFROMSTOR NETFROMSTOR NETFROMSTOR NETFROMSTOR	0 876 1,146 3,205 2,002 0 7,633 0	0 232 303 849 530 0 2,021 0	0 61 80 223 139 0 532 0	0 4 6 16 10 0 37 0	0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0_		0	0		0	0	0_
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	333		0	333	NETFROMSTOR	118	40	10
Furniture and Equipment	483	1,856		0	1,856	NETFROMSTOR	661	225	58
Transportation Equipment	484	376		0	376	NETFROMSTOR	134	46	12
Construction Equipment	485/6	485		0	485	NETFROMSTOR	173	59	15
Communication Equipment	488	181		0	181	NETFROMSTOR	65	22	6
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		3,231		0	3,231		1,151	391	101
TOTAL ACCUMULATED DEPRECIATION		113,705		0	113,705		40,491	13,758	3,549

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2 479	0 0		0	0		0	0	0	0
Other Subtotal	479	0		0	0		0	0	0	0
Oublotal										
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations Other	474. <u>2</u> 479	0		0	0		0	0	0	0
Subtotal	4/3	0		0	0		0	0	0	0
Cubicital								<u> </u>		
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	333		0	333	NETFROMSTOR	0	0	4	0
Furniture and Equipment	483	1,856		0	1,856	NETFROMSTOR	0	0	20	0
Transportation Equipment	484	376		0	376	NETFROMSTOR	0	0	4	0
Construction Equipment	485/6	485		0	485	NETFROMSTOR	0	0	5	0
Communication Equipment	488	181		0	181	NETFROMSTOR	0	0	2	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		3,231		0	3,231		0	0	35	0
TOTAL ACCUMULATED DEPRECIATION		113,705		0	113,705		13	0	1,231	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	
Land Rights	461	0		0	0		0	0	0	0	
Mains	465	0		0	0		0	0	0	0	
Compressor Equipment Measuring and Regulating	466 467	0		0	0		0	0	0	0	
Structures & Improvements	462	0		0	0		0	0	0	0	
Other	469	0		0	0		0	0	0	0	
Subtotal	100	0		0	0		0	0	0	0	
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	
Land Rights	471	0		0	0		0	0	0	0	
Mains	475.1	0		0	0		0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	-
Measuring and Regulating Equipment	477.1 472	0		0	0		0	0	0	0	-
Structures & Improvements Services	472 473	0		0	0		0	0	0	0	-
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains - Grid	475.1	0		0	0		0	0	0	0	-
Mains- Joint	475.2	0		0	0		0	0	0	0	-
Mains- Sole	475.3	0		0	0		0	0	0	0	-
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole Structures & Improvements	477.2 472	0		0	0		0	0	0	0	
Services	472	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	-
Structures & Improvements	482	333		0	333	NETFROMSTOR	1	0	60	0	
Furniture and Equipment	483	1,856		0	1,856	NETFROMSTOR	3	0	332	0	
Transportation Equipment	484 485/6	376		0	376	NETFROMSTOR NETFROMSTOR	1	0	67 87	0	
Construction Equipment Communication Equipment	485/6 488	485 181		0	485 181	NETFROMSTOR NETFROMSTOR	0	0	87 32	0	
Rental Equip. on Customer Premise	488 487	181		0	0	NETI HOMOTUR	0	0	32	0	
Capital Leases	701	0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal		3,231		0	3,231		6	1	578	0	113
TOTAL ACCUMULATED DEPRECIATION		113,705		0	113,705		212	24	20,357	0	3,960

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	333		0	333	NETFROMSTOR	28	0	0	0	0	0
Furniture and Equipment	483	1,856		0	1,856	NETFROMSTOR	157	0	0	0	0	0
Transportation Equipment	484	376		0	376	NETFROMSTOR	32	0	0	0	0	0
Construction Equipment	485/6	485		0	485	NETFROMSTOR	41	0	0	0	0	0
Communication Equipment	488	181		0	181	NETFROMSTOR	15	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		3,231		0	3,231		273	0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		113,705		0	113,705		9,623	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION Land Land Rights	460 461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other Subtotal	469	0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)	470										
Land Land Rights	470 471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0			0			0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	333		0	333	NETFROMSTOR	45	12	3	0	0
Furniture and Equipment	483	1,856		0	1,856	NETFROMSTOR	250	66	17	1	0
Transportation Equipment	484	376		0	376	NETFROMSTOR	51	13	4	0	0
Construction Equipment	485/6	485		0	485	NETFROMSTOR	65	17	5	0	0
Communication Equipment	488	181		0	181	NETFROMSTOR	24	6	2	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases	400	0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		3,231		0	3,231		435	115	30	2	0
TOTAL ACCUMULATED DEPRECIATION		113,705		0	113,705		15,297	4,049	1,066	74	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack		355 0 0		0 0 0	355 0 0	NETFROMSTOR	126 0 0	43 0 0	11 0 0 0
Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		0 1,049 0 176 0 0		0 0 0 0 0	0 1,049 0 176 0 0	NETFROMSTOR NETFROMSTOR	0 374 0 63 0 0 563	0 127 0 21 0 0	0 33 0 5 0 0
IV. ACCUMULATED DEFERRED TAXES		(5,710)		0	(5,710)	NETFROMSTOR	(2,033)	(691)	(178)
TOTAL RATE BASE		121,251		0	121,251		43,178	14,671	3,785
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 9,467 1,286 0 1,038		0 0 0 0	9,467 1,286 0 1,038	STORDEHYXBASE-1 STORDEHYXPROTAX-1	7.81% 3,371 458 0 370 4,199	7.81% 1,145 156 0 126 1,427	7.81% 296 40 0 32 368
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,243)		0	(1,243)	NETFROMSTOR	(443)	(150)	(39)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 5,300 0 0 0 0 0 935 6,235					0 0 1,887 0 0 0 0 333 2,220	0 0 641 0 0 0 0 113	0 0 165 0 0 0 0 29
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service		0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
Writter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 10,420 10,420		0 0 0	10,420 10,420	XSPK&AVG	0	0 0 0	0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital		355 0		0	355 0	NETFROMSTOR	0	0	4 0	0
Gas in Storage		0		0	0		0	0	0	0
Linepack		0		0	0		0	0	0	0
Balancing Gas		0		0	0		0	0	0	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables		1,049 0		0	1,049	NETFROMSTOR	0	0	11	0
Prepaid and Deferred Expense		176		0	0 176	NETFROMSTOR	0	0	0 2	0
Customer Deposits		0		0	0	nen nomeron	0	0	0	0
Other		0		0	0		0	0	0	0
Subtotal		1,580		0	1,580		0	0	17	0
IV. ACCUMULATED DEFERRED TAXES		(5,710)		0	(5,710)	NETFROMSTOR	(1)	0	(62)	0
TOTAL RATE BASE		121,251		0	121,251		14	0	1,313	0
V. RETURN AND TAXES										
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		9,467		0	9,467		1	0	103	0
Income Taxes Capital Taxes		1,286 0		0	1,286 0	STORDEHYXBASE-1	0	0	14 0	0
Property Tax		1,038		0	1,038	STORDEHYXPROTAX-1	0	0	11	0
Subtotal		11,791		0	11,791		1	0	128	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,243)		0	(1,243)	NETFROMSTOR	(0)	0	(13)	0
VII. DEPRECIATION EXPENSE										
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant		0					0	0	0	0
Underground Storage Plant		5,300					1	0	57	0
Transmission Plant Distribution Plant (Southern Ontario)		0 0					0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0
Intangible Plant		0					0	0	0	0
General Plant		935					0	0	10	0
Subtotal		6,235					1	0	68	0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity		0		0	0		0	0	0	0
Load Balancing		0		0	0		0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand FT Transportation Commodity		0		0	0		0	0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0	0
Other Transportation		0		0	0		0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0
Diversions		0		0	0	VODU(0.41/10	0	0	0	0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		10,420 10,420		0	10,420 10,420	XSPK&AVG	0	0	0	0
TOTAL GOOT OF GAS EAFLINGE		10,420			10,420			U	U	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		355 0 0 0 0 0 1,049 0 176 0 0		0 0 0 0 0 0 0 0	355 0 0 0 0 1,049 0 176 0	NETFROMSTOR NETFROMSTOR	1 0 0 0 0 2 0 0 0 0	0 0 0 0 0 0 0 0	64 0 0 0 0 188 0 31 0 0	0 0 0 0 0 0 0 0 0	12 0 0 0 0 37 0 6 0 0
IV. ACCUMULATED DEFERRED TAXES		(5,710)		0	(5,710)	NETFROMSTOR	(11)	(1)	(1,022)	0	(199)
TOTAL RATE BASE		121,251		0	121,251		226	25	21,708	0	4,222
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOWN VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		7.81% 9,467 1,286 0 1,038 11,791 (1,243) 0 0 5,300 0 0 0 935 6,235		0 0 0 0 0	9,467 1,286 0 1,038 11,791 (1,243)	STORDEHYXBASE-1 STORDEHYXPROTAX-1 NETFROMSTOR	7.81% 18 2 0 0 2 2 22 (2) 0 0 0 0 0 0 0 0 2 12	7.81% 2 0 0 2 (0) 0 1 0 0 0 1 1 0 0 0 1 1	7.81% 1,695 230 0 186 2,111 (223) 0 0 949 0 0 0 167 1,116	7.81% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	330 45 0 36 411 (43) 0 0 185 0 0 0 0 0 33
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	XSPK&AVG	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL												
O&M Working Capital		355		0	355	NETFROMSTOR	30	0	0	0	0	0
Gas Purchase Working Capital		0		0	0		0	0	0	0	0	0
Gas in Storage		0		0	0		0	0	0	0	0	0
Linepack		0		0	0		0	0	0	0	0	0
Balancing Gas Inventory of Stores and Spare Equipment		0 1,049		0	0 1,049	NETFROMSTOR	0 89	0	0	0	0	0 0
ABC Receivable/Payables		1,049		0	1,049	NETPHONISTON	0	0	0	0	0	0
Prepaid and Deferred Expense		176		0	176	NETFROMSTOR	15	0	0	0	0	0
Customer Deposits		0		0	0		0	0	0	0	0	0
Other		0		0	0		0	0	0	0	0	0
Subtotal		1,580		0	1,580		134	0	0	0	0	0
								_		_	_	
IV. ACCUMULATED DEFERRED TAXES		(5,710)		0	(5,710)	NETFROMSTOR	(483)	0	0	0	0	0
TOTAL RATE BASE		121,251		0	121,251		10,262	0	0	0	0	0
V. RETURN AND TAXES												
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		9,467		0	9,467		801	0	0	0	0	0
Income Taxes		1,286		0	1,286	STORDEHYXBASE-1	109	0	0	0	0	0
Capital Taxes		0		0	0		0	0	0	0	0	0
Property Tax		1,038		0	1,038	STORDEHYXPROTAX-1	88	0	0	0	0	0
Subtotal		11,791		0	11,791		998	0	0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,243)		0	(1,243)	NETFROMSTOR	(105)	0	0	0	0	0
VII. DEPRECIATION EXPENSE												
Production & Gathering Plant		0					0	0	0	0	0	0
Local Storage Plant		0					0	0	0	0	0	0
Underground Storage Plant		5,300					449	0	0	0	0	0
Transmission Plant		0					0	0	0	0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0	0	0
Intangible Plant		0					0	0	0	0	0	0
General Plant Subtotal		935 6,235						0	0	0	0	0
VIII. OPERATING EXPENSES		6,233					320	U	U	0	0	
VIII. OFERATING EXPENSES												
A. COST OF GAS AND PRODUCTION												
Firm Supply Commodity		0		0	0		0	0	0	0	0	0
Load Balancing		0		0	0		0	0	0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0	0	0
Other Transportation		0		0	0		0	0	0	0	0	0
Sales Service Landed Supply Cost		U		0	0		0	0	0	0	0	0
Winter Peaking Service Diversions		0		0	0		0	0	0	0	0	0
3rd Party Storage and STS		10.420		0	10,420	XSPK&AVG	0	0	0	0	0	0
TOTAL COST OF GAS EXPENSE		10,420		0	10,420	noi nama	0	0	0	0	0	0
					-, -			<u>_</u>				

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack		355 0 0 0		0 0 0 0	355 0 0 0	NETFROMSTOR	48 0 0 0	13 0 0	3 0 0	0 0 0	0 0 0
Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other		0 1,049 0 176 0		0 0 0 0 0	0 1,049 0 176 0	NETFROMSTOR NETFROMSTOR	0 141 0 24 0	0 37 0 6 0	0 10 0 2 0	0 1 0 0 0	0 0 0 0 0
Subtotal		1,580		0	1,580		213	56	15	1	0
IV. ACCUMULATED DEFERRED TAXES		(5,710)		0	(5,710)	NETFROMSTOR	(768)	(203)	(54)	(4)	0
TOTAL RATE BASE		121,251		0	121,251		16,312	4,318	1,137	79	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 9,467 1,286 0 1,038 11,791		0 0 0 0	9,467 1,286 0 1,038	STORDEHYXBASE-1 STORDEHYXPROTAX-1	7.81% 1,274 173 0 140	7.81% 337 46 0 37	7.81% 89 12 0 10	7.81% 6 1 0 1	7.81% 0 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,243)		0	(1,243)	NETFROMSTOR	(167)	(44)	(12)	(1)	0
VII. DEPRECIATION EXPENSE											_
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 5,300 0 0 0 0 935 6,235					0 0 713 0 0 0 0 126	0 0 189 0 0 0 0 0 33	0 0 50 0 0 0 0 9	0 0 3 0 0 0 0 1	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions		0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		10,420 10,420		0	10,420 10,420	XSPK&AVG	7,781 7,781	2,060 2,060	542 542	38 38	0

BLOCAL STORAGE	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
Supervision										
Gais Holders 649 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	i. Operating									
Butterlance Supervision 840 0 0 0 0 0 0 0 0 0										
Supervision 840 0	Gas Holders	644			0					
Supervision 840 0 0 0 0 0 0 0 0 0	Other	649	0		0	0		0	0	0
Case September September	ii. Maintenance									
Compressor Separating Sep	Supervision	840	0		0	0		0	0	
C. UNDEARGOUNS TORAGE C. ONDEARGOUNS TORAGE C. OPERATING C. ONDEARGOUNS TORAGE C. OPERATING C. OPER	Gas Holders		0		0				0	
C. UNDERGIFICUND STORAGE C. Unperating C	Other	849	0		0	0		0	0	
Limit	Subtotal		0		0	0		0	0	0
Supervision 650 0 0 0 0 0 0 0 0 0										
Wells		650	0		0	0		0	0	0
Lines							NETFROMSTOR			
Compressor 656										
Compressor Fuel					0			172	59	
Measuring & Regulating 657 45					0					
Dehydration		657			0		NETFROMSTOR		5	
Rents										
Joint Venture							NETFROMSTOR			
Maintenance					0					
Supervision		659					NETFROMSTOR			
Supervision	ii. Maintenance									
Wells 853 893 0 893 NETFROMSTOR 318 108 28 Lines 855 62 0 62 NETFROMSTOR 22 7 2 Compressor 856 0 0 0 0 0 0 0 Measuring & Regulating 857 84 0 84 NETFROMSTOR 30 10 3 Dehydration 858 0		850	0		0	0		0	0	0
Lines 855 62 0 62 NETROMSTOR 22 7 2 Compressor 856 0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>NETFROMSTOR</td><td></td><td></td><td></td></td<>							NETFROMSTOR			
Compressor 856 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
Measuring & Regulating 857 84 0 84 NETFROMSTOR 30 10 3 Dehydration 858 0 <t< td=""><td></td><td></td><td></td><td></td><td>0</td><td></td><td></td><td></td><td></td><td></td></t<>					0					
Dehydration					0		NETEROMSTOR			
Other Subtotal 859 66 Subtotal 0 66 SubtotAl NETROMSTOR 23 8 2 D. TRANSMISSION i. Operating Supervision 660 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>										
Subtotal Substitute							NETFROMSTOR			
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		3,162		0			1,126	383	
Supervision 660 0 0 0 0 0 0 Lines 665 0	D. TRANSMISSION									
Lines 665 0 </td <td>i. Operating</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	i. Operating									
Compressor 666 0 <t< td=""><td>Supervision</td><td>660</td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td></t<>	Supervision	660	0		0	0		0	0	0
Compressor Fuel 0 0 0 0 0 0 Measuring & Regulating Stations 667 0	Lines	665	0		0	0		0	0	0
Measuring & Regulating Stations 667 0	Compressor	666	0		0	0		0	0	0
Other 669 0 0 0 0 0 0 ii. Maintenance Supervision 860 0 0 0 0 0 0 Lines 865 0 0 0 0 0 0 Compressor 866 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 0 0 0 0 Other 869 0 0 0 0 0 0	Compressor Fuel		0		0	0		0	0	0
ii. Maintenance Supervision 860 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Measuring & Regulating Stations	667	0		0	0		0	0	0
Supervision 860 <	Other	669	0		0	0		0	0	0
Lines 865 0 </td <td>ii. Maintenance</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	ii. Maintenance									
Compressor 866 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 <td>Supervision</td> <td>860</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>	Supervision	860	0		0	0		0	0	0
Measuring & Regulating Stations 867 0 0 0 0 0 0 0 Other 869 0 0 0 0 0 0 0 0 0		865	0		0	0			0	0
Measuring & Regulating Stations 867 0 0 0 0 0 0 0 Other 869 0 0 0 0 0 0 0 0 0	Compressor	866	0		0	0		0	0	0
Other 869 <u>0</u> <u>0 0</u> <u>0 0 0 0 0 0 0 0 0 0 0 0 0 0 </u>		867	0		0	0		0	0	0
			0		0	0		0	0	0
	Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	109		0	109	NETFROMSTOR	0	0	1	0
Lines	655	10		0	10	NETFROMSTOR	0	0	0	0
Compressor	656	484		0	484	NETFROMSTOR	0	0	5	0
Compressor Fuel		0		0	0	LIETEROLIOTOR	0	0	0	0
Measuring & Regulating	657	45		0	45	NETFROMSTOR	0	0	0	0
Dehydration	658	0		0	0	NETEROMOTOR	0	0	0	0
Rents	652	1,006		0	1,006	NETFROMSTOR	0	0	11	0
Joint Venture Other	659	0 404		0	0 404	NETFROMSTOR	0	0	0 4	0
ii. Maintenance	050									
Supervision	850	0		0	0	NETEROMETOR	0	0	0	0
Wells	853	893		0	893	NETFROMSTOR NETFROMSTOR	0	0	10 1	
Lines	855 856	62 0		0	62 0	NETFROMSTOR	0	0	0	0
Compressor Measuring & Regulating	857	84		0	84	NETFROMSTOR	0	0	1	0
Dehydration	858	0		0	0	NETFROMSTOR	0	0	0	0
Other	859	66		0	66	NETFROMSTOR	0	0	1	0
Subtotal	000	3,162		0	3,162	NETITIOMOTOR	0	0	34	0
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel	000	0		0	0		0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0
Other	869	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	109		0	109	NETFROMSTOR	0	0	19	0	4
Lines	655	10		0	10	NETFROMSTOR	0	0	2	0	0
Compressor	656	484		0	484	NETFROMSTOR	1	0	87	0	17
Compressor Fuel	CEZ	0		0	0	NETEROMOTOR	0	0	0	0	0
Measuring & Regulating Dehydration	657 658	45 0		0	45 0	NETFROMSTOR	0	0	8	0	2
Rents	652	1,006		0	1,006	NETFROMSTOR	2	0	180	0	35
Joint Venture	032	0		0	0	NETHOMOTOR	0	0	0	0	0
Other	659	404		0	404	NETFROMSTOR	1	0	72	0	14
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	893		0	893	NETFROMSTOR	2	0	160	0	31
Lines	855	62		0	62	NETFROMSTOR	0	0	11	0	2
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	84		0	84	NETFROMSTOR	0	0	15	0	3
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	66		0	66	NETFROMSTOR	0	0	12	0	2
Subtotal		3,162		0	3,162		6	1	566	0	110
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance		•		_			_	-	_	_	•
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866 867	0		0	0		0	0	0	0	0
Measuring & Regulating Stations Other	869	0		0	0		0	0	0	0	0
Subtotal	000	0		0	0		0	0	0	0	0
000.0.0.					•			U			

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 24 of 40

Dawn-

Local

BLOCAL STORMOR	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Trafalgar Transport <u>Service</u> M12	Production Transportation Service M13	Storage Transportation <u>Service</u> M16
Supervision													
Gas Holens 644 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Define													
Marrierance													
Supervision	Other	049	U		U	U		U	U	U	U	U	U
Case	ii. Maintenance												
Compressor Page P													
C.UNDERGROUND STORAGE C.UNDERGROUND STORAGE C.UNDERGROUND STORAGE C.QUERTING C.QUERTIN			0		0	0		0					
C. UNDERGROUND STORAGE L. Operating Supervision Superv		849											
Linear L	Subtotal		0		0	0		0	0	0	0	0	0
Supervision													
Weils		650	0		0	0		0	0	0	0	0	0
Lines							NETEROMSTOR						
Compressor Fuel													
Compressor Fuel					0			41	0	0			
Measuring & Regulating 657 45 0 45 NETROMSTOR 4 0 0 0 0 0 0 0 0 0					0				0	0			
Dehydration		657	45		0	45	NETFROMSTOR	4	0	0	0	0	0
Renis		658	0		0	0		0	0	0	0	0	0
Differ		652	1,006		0	1,006	NETFROMSTOR	85	0	0	0	0	0
I. Maintenance	Joint Venture		0		0	0		0	0	0	0	0	0
Supervision 850 0 0 0 0 0 0 0 0 0	Other	659	404		0	404	NETFROMSTOR	34	0	0	0	0	0
Supervision 850 0 0 0 0 0 0 0 0 0	ii. Maintenance												
Wells		850	0		0	0		0	0	0	0	0	0
Compressor 856 0	Wells	853	893		0	893	NETFROMSTOR	76	0	0	0	0	0
Measuring & Regulating 857 84 0	Lines	855	62		0	62	NETFROMSTOR	5	0	0	0	0	0
Dehydration S58 0	Compressor	856	0		0	0		0	0	0	0	0	0
Other Subtotal S	Measuring & Regulating	857	84		0	84	NETFROMSTOR	7	0	0	0	0	0
Subtotal	Dehydration				0			0	0	0	0	0	0
D. TRANSMISSION i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Other	859			0		NETFROMSTOR		0	0			
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		3,162		0	3,162		268	0	0	0	0	0
Supervision 660 <													
Lines 665 0 </td <td></td> <td>660</td> <td>n</td> <td></td> <td>n</td> <td>n</td> <td></td> <td>n</td> <td>n</td> <td>Λ</td> <td>n</td> <td>n</td> <td>n</td>		660	n		n	n		n	n	Λ	n	n	n
Compressor 666 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
Compressor Fuel 0													
Measuring & Regulating Stations 667 0		000											
Other 669 0 0 0 0 0 0 0 0 0 ii. Maintenance Supervision 860 0 0 0 0 0 0 0 0 0 0 0 0 Lines 865 0		667				0		0	0				
Supervision 860 <													
Supervision 860 <	ii. Maintenance												
Lines 865 0 Other 869 0	Supervision	860	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations 867 0	Lines	865	0		0	0		0	0	0	0	0	0
Other 869 0 0 0 0 0 0 0 0 0 0 0	Compressor	866	0		0	0		0	0	0	0	0	0
	Measuring & Regulating Stations		0		0	0		0	0	0	0	0	0
Subtotal 0 0 0 0 0 0 0 0 0 0		869											
	Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	109		0	109	NETFROMSTOR	15	4	1	0	0
Lines	655	10		0	10	NETFROMSTOR	1	0	0	0	0
Compressor	656	484		0	484	NETFROMSTOR	65	17	5	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	45		0	45	NETFROMSTOR	6	2	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	1,006		0	1,006	NETFROMSTOR	135	36	9	1	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	404		0	404	NETFROMSTOR	54	14	4	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	893		0	893	NETFROMSTOR	120	32	8	1	0
Lines	855	62		0	62	NETFROMSTOR	8	2	1	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	84		0	84	NETFROMSTOR	11	3	1	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	66		0	66	NETFROMSTOR	9	2	1	0	0
Subtotal	-	3,162		0	3,162		425	113	30	2	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 26 of 40

E. DISTRIBUTION (Southern Ontario) i. Operating Supervision- Plant Service 670.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<u>t</u>
Supervision- Plant Service 670.1 0 <td< td=""><td></td></td<>	
Supervision- Customer Service 670.2 0 0 0 0 0 Meter & Regulator Removal & Resetting 673 0 0 0 0 0 0 Meter Turn-ons & Turn-offs 0	
Meter & Regulator Removal & Resetting 673 0	0
Meter Turn-ons & Turn-offs 0 </td <td>0</td>	0
Service on Customer Premise 674 0	0
New Appliance Inspec., Repair., Repl. 0 0 0 0 0 Mains & Services 675 0 0 0 0 0 0 Compressor 676 0 0 0 0 0 0 Leakage Survey 0 0 0 0 0 0 0 Measuring and Regulating 677 0 0 0 0 0 0 Other- Plant Service 679.1 0 0 0 0 0 0	0
Mains & Services 675 0 0 0 0 0 Compressor 676 0 0 0 0 0 Leakage Survey 0 0 0 0 0 Measuring and Regulating 677 0 0 0 0 0 Other- Plant Service 679.1 0 0 0 0 0	0
Compressor 676 0 0 0 0 0 Leakage Survey 0 0 0 0 0 0 Measuring and Regulating Other- Plant Service 677 0 0 0 0 0 0 0 Other- Plant Service 679.1 0 0 0 0 0 0	0
Leakage Survey 0 0 0 0 0 Measuring and Regulating 677 0 0 0 0 0 0 Other- Plant Service 679.1 0 0 0 0 0 0	0
Measuring and Regulating 677 0 0 0 0 0 0 Other- Plant Service 679.1 0 0 0 0 0 0	0
Other- Plant Service 679.1 0 0 0 0 0	0
	0
	0
Other- Customer Service 679.2 0 0 0 0 0	0
Other - General Operating 679.3 0 0 0 0 0	0
Distribution Operating Transferred 0 0 0 0 0	0
* Marian	
ii. Maintenance Supervision- Plant Service 870.1 0 0 0 0 0 0	•
	0
Supervision- Customer Service 870.2 0 0 0 0 0 Supervision- Meter Shop 870.3 0 0 0 0 0 0	0
Structures & Improvements 872 0 0 0 0 0 0	0
Equipment on Customer Premises 873 0 0 0 0 0 0	0
Equipment on Customer Premises 873 0 0 0 0 0 0 0 0 Mains 875.1 0 0 0 0 0 0 0	0
Midfl's 675.1 0 0 0 0 0 0 0 Services 875.2 0 0 0 0 0 0 0	0
Services 673.2 0 0 0 0 0 0 C Compressor 876 0 0 0 0 0 0 0	0
Onlipresson	0
Meter Regulator Repair 878 0 0 0 0 0 0	0
Well-of Light Control	0
Other-right Service 879.2 0 0 0 0 0 0 0 0 0 0	0
Other- Meter Shop 879.3 0 0 0 0 0 0	0
Other-iverter ship 0733 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0
Distribution Maintenance Transferred 0 0 0 0 0 0 0	0
Subtotal 0 0 0 0 0 0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16	
E. DISTRIBUTION (Southern Ontario)													
i. Operating													
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0	
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0	
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0	
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0	
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0	
Mains & Services	675	0		0	0		0	0	0	0	0	0	
Compressor	676	0		0	0		0	0	0	0	0	0	
Leakage Survey		0		0	0		0	0	0	0	0	0	
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0	
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0	
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0	
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0	
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0	
ii. Maintenance													
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0	
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0	
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0	
Structures & Improvements	872	0		0	0		0	0	0	0	0	0	
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0	
Mains	875.1	0		0	0		0	0	0	0	0	0	
Services	875.2	0		0	0		0	0	0	0	0	0	
Compressor	876	0		0	0		0	0	0	0	0	0	
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0	
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0	
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0	
Other- Customer Service	879.2	n		n	n		0	0	n	n	0	n	
Other- Meter Shop	879.3	n		n	n		0	0	n	n	0	n	
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0	
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0	0	
								-	•		-		

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account	Account	Account	Direct Assignment	Total Direct	Balance to be	Allocation	Gen. Service	Gen. Service	Firm
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	Assignment	Allocated	<u>Factor</u>	Small Volume M1	Large Volume M2	Contract M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.	.==	0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	-		0	0		-	0	0
Leakage Survey Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred	075.5	0		0	0		0	0	0
Distribution operating framerones		· ·		· ·	ŭ		· ·	·	· ·
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878 879.1	0		0	0		0	0	0
Other- Plant Service Other- Customer Service	879.1 879.2	0		0	0		0	0	0
Other- Meter Shop	879.2 879.3	0		0	0		0	0	0
Other- Meter Shop Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred	075.4	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
								-	
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	861		0	861	NETFROMSTOR	307	104	27
Other	688	13		0	13	NETFROMSTOR	5	2	0
Scada	684	97		0	97	NETFROMSTOR	34	12	3
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		971		0	971		346	117	30
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.1	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	0/3	0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating Meter & Regulator Repair	877 878	0		0	0		0	0	0	0
Other- Plant Service	878 879.1	0		0	0		0	0	0	0
Other- Plant Service Other- Customer Service	879.1 879.2	0		0	0		0	0	0	0
Other- Gustomer Service Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- Meter Group Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred	070.4	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	861		0	861	NETFROMSTOR	0	0	9	0
Other	688	13		0	13	NETFROMSTOR	0	0	0	0
Scada	684	97		0	97	NETFROMSTOR	0	0	1	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		971		0	971		0	0	11	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	.==	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	077	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		U		U	U		U	U	U	U	U
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	861		0	861	NETFROMSTOR	2	0	154	0	30
Other	688	13		0	13	NETFROMSTOR	0	0	2	0	0
Scada	684	97		0	97	NETFROMSTOR	0	0	17	0	3
General Operations Transferred	689	0		0	0	NETHOMOTOR	0	0	0	0	
Subtotal	000	971		0	971		2	0	174	0	
								<u>`</u>			
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating		_		_	_		_	_		_		_
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey	010	0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3 879.4	0		0	0		0	0	0	0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0	
								0	0	0	0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	861		0	861	NETFROMSTOR	73	0	0	0	0	0
Other	688	13		0	13	NETFROMSTOR	1	0	0	0	0	0
Scada	684	97		0	97	NETFROMSTOR	8	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	
Subtotal		971		0	971		82	0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income Other	700	0		0	0		0	0	0	0	0	0
Otner Subtotal	709	0		0	0		0	0	0	0	0	
Gubiolai								U	U	U	U	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 35 of 40

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator Delivery (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating		_		_	_		_		_		_
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	•		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0			0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	861		0	861	NETFROMSTOR	116	31	8	1	0
Other	688	13		0	13	NETFROMSTOR	2	0	0	0	0
Scada	684	97		0	97	NETFROMSTOR	13	3	1	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		971		0	971		131	35	9	1	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0
Meter Reading	712	0		0	0		0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	68		0	68	EXUTST	0	0	0
Credit & Collection	714	0		0	0		0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0
Other	719	0		0	0		0	0	0
Subtotal		68		0	68		0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	1,862		0	1,862	NETFROMSTOR	663	225	58
Special Services	722	19		0	19	NETFROMSTOR	7	2	1
Insurance	723	192		0	192	NETFROMSTOR	68	23	6
Injuries & Damages	724	0		0	0		0	0	0
Employee Benefits	725	934		0	934	NETFROMSTOR	332	113	29
Other Admin & General Expenses	728	43		0	43	NETFROMSTOR	15	5	1
Administrative and General Transferred	729	0		0	0		0	0	0
Subtotal		3,049		0	3,049		1,086	369	95
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	7,250		0	7,250		2,557	869	224
TOTAL COST OF GAS		10,420		0	10,420		0	0	0
TOTAL OPERATING EXPENSES		17,670		0	17,670		2,557	869	224
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	0
NSF Cheque Revenue		0		0	0		0	0	0
Revenue from Service Work		0		0	0		0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0
Other Operating Revenue		0		0	0		0	0	0
ABC Revenue		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	68		0	68	EXUTST	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		68		0	68		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	1,862		0	1,862	NETFROMSTOR	0	0	20	0
Special Services	722	19		0	19	NETFROMSTOR	0	0	0	0
Insurance	723	192		0	192	NETFROMSTOR	0	0	2	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	934		0	934	NETFROMSTOR	0	0	10	0
Other Admin & General Expenses	728	43		0	43	NETFROMSTOR	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		3,049		0	3,049		0	0	33	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	7,250		0	7,250		1	0	78	0
TOTAL COST OF GAS		10,420		0	10,420		0	0	0	0
TOTAL OPERATING EXPENSES		17,670		0	17,670		1	0	78	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0		0	
Customer Contracts & Orders	711	0		0	0		0	0		0	-
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	68		0	68	EXUTST	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		68		0	68		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	1,862		0	1,862	NETFROMSTOR	3	0	333	0	65
Special Services	722	19		0	19	NETFROMSTOR	0	0	3	0	1
Insurance	723	192		0	192	NETFROMSTOR	0	0	34	0	7
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	934		0	934	NETFROMSTOR	2	0	167	0	33
Other Admin & General Expenses	728	43		0	43	NETFROMSTOR	0	0	8	0	1
Administrative and General Transferred	729	0		0	0		0	0		0	0
Subtotal		3,049		0	3,049		6	1	546	0	106
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	7,250		0	7,250		13	2	1,286	0	250
TOTAL COST OF GAS		10,420		0	10,420		0	0	0	0	0
TOTAL OPERATING EXPENSES		17,670		0	17,670		13	2	1,286	0	250
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		U		0	0		0	0	0	0	0
Direct Purchase Administration Fee		U		0	U		0	0	0	0	0
Other Operating Revenue ABC Revenue		0		0	0		0	0	•	0	0
Subtotal		0		- 0	0		- 0	0		0	0
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Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	68		0	68	EXUTST	68	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal		68		0	68		68	0	0	0	0	
									· · ·			
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	1,862		0	1,862	NETFROMSTOR	158	0	0	0	0	0
Special Services	722	19		0	19	NETFROMSTOR	2	0	0	0	0	0
Insurance	723	192		0	192	NETFROMSTOR	16	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	934		0	934	NETFROMSTOR	79	0	0	0	0	0
Other Admin & General Expenses	728	43		0	43	NETFROMSTOR	4	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal		3,049		0	3,049		258	0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	7,250		0	7,250		676	0	0	0	0	0
		,			•							
TOTAL COST OF GAS		10,420		0	10,420		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		17,670		0	17,670		676	0	0	0	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0			0	0	0	0	
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Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 7 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	68		0	68	EXUTST	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		68		0	68		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	1,862		0	1,862	NETFROMSTOR	250	66	17	1	0
Special Services	722	19		0	19	NETFROMSTOR	3	1	0	0	0
Insurance	723	192		0	192	NETFROMSTOR	26	7	2	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	934		0	934	NETFROMSTOR	126	33	9	1	0
Other Admin & General Expenses	728	43		0	43	NETFROMSTOR	6	2	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		3,049		0	3,049		410	109	29	2	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	7,250		0	7,250		966	256	67	5	0
TOTAL COST OF GAS		10,420		0	10,420		7,781	2,060	542	38	0
TOTAL OPERATING EXPENSES		17,670		0	17,670		8,747	2,315	609	42	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING	440	•		•				•	
Land	410 411	0		0	0		0	0	0
Land Rights				0	0		0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17 419	0		0	0		0	0	0
Subtotal	419	0		0	0		0	0	0
Sublotal					0			U	
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17	0		0	0		0	0	0	0
Subtotal	419	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE	450									
Land Land Rights	450 451	0		0	0 0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal	•	0		0	0	•	0	0	0	0
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467 462	0		0	0 0		0	0	0	0
Structures & Improvements Other	462	0		0	0		0	0	0	0
Subtotal	469	0		0	0		0	0	0	0
		<u> </u>					0	0	0	<u> </u>
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	•		0	0		0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0
Structures & Improvements	477.2 472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
	•					•				

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0	0 0
C. UNDERGROUND STORAGE											
Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal D. TRANSMISSION	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0	
Land Land Rights	460 461	0		0	0		0	0	0	0	
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment Measuring and Regulating	466 467	0		0	0		0	0	0	0	
Structures & Improvements	462	0		0	0		0	0	0		
Other	469	0		0	0		0	0	0		
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)	•										
Land	470 471	0		0	0		0	0	0		
Land Rights Mains	471 475.1	0		0	0		0	0	0		
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0		
Customer Stations	474.2	0		0	0		0	0	0		
Other	479	0		0	Ö		0	0	0		
Subtotal	710	0		0	0		0	0	0		
Gubiolai	,	<u> </u>			<u> </u>			0	U	U	. 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0	0 0 0 0 0
B. LOCAL STORAGE	440											
Gas Holders Storage and Equipment Land	443 440	0		0	0		0	0	0	0		0
Structures & Improvements	442	0		0	0		0	0	0	0		0
Other	444	0		0	0		0	0	0	0		
Subtotal	- -	0		0	0		0	0	0	0	0	
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0		0
Land Rights	451	0		0	0		0	0	0	0		0
Structures & Improvements	452	0		0	0		0	0	0	0		0
Wells and Lines	453/4/5	0		0	0		0	0	0	0		0
Measuring and Regulating	457	0		0	0		0	0	0	0		0
Base Pressure Gas	458 456	0		0	0		0	0	0	0		0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0		
Subtotal	459	0		0	0		0	0	0	0		
Gubiotal	-	<u> </u>										<u> </u>
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	-	0
Land Rights	461	0		0	0		0	0	0	0		0
Mains	465	0		0	0		0	0	0	0	-	0
Compressor Equipment	466	0		0	0		0	0	0	0		0
Measuring and Regulating	467	0		0	0		0	0	0	0	-	0
Structures & Improvements Other	462 469	0		0	0		0	0	0	0		0
Subtotal	409	0		0	0		0	0	0	0		
Gubiotai	-	<u> </u>						<u> </u>	<u> </u>		0	
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0		0
Land Rights	471	0		0	0		0	0	0	0		0
Mains	475.1	0		0	0		0	0	0	0	-	0
Compressor Equipment	476	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	-	0
Measuring and Regulating Eq Sole	477.2 472	0		0	0		0	0	0	0	-	0
Structures & Improvements Services	472 473	0		0	0		0	0	0	0	•	0
Meters	473 478	0		0	0		0	0	0	0	•	0
Regulators	476 474.1	0		0	0		0	0	0	0	-	0
Customer Stations	474.2	0		0	0		0	0	0	0	-	0
Other	479	0		0	0		0	0	0	0		0
Subtotal	•	0		0	0		0	0	0	0		0
	-											

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	1		0	1	STORAGECOM	0	0	0
Structures & Improvements	482	62		0	62	STORAGECOM	21	7	3
Furniture and Equipment	483	156		0	156	STORAGECOM	53	18	7
Transportation Equipment	484	59		0	59	STORAGECOM	20	7	3
Construction Equipment	485/6	68		0	68	STORAGECOM	23	8	3
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise Capital Leases	487	0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	403	346		0	346		117	39	16
TOTAL GROSS PLANT IN SERVICE	-	346		0	346		117	39	16
II. ACCUMULATED DEPRECIATION	=								
II. ACCOMOLATED DEFRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415 412/13/16/17	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17	0		0	0		0	0	0
Subtotal	413 _	0		0	0		0	0	0
	=	<u>-</u>						<u>-</u>	
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440 442	0 0		0	0 0		0	0	0
Structures & Improvements Other	442 444	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
Cubicital	=								
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements Wells and Lines	452 453/4/5	0		0	0		0	0	0
Measuring and Regulating	453/4/5 457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint Mains- Sole	475.2 475.3	0		0	0		0	0	0	0
Compressor Equipment	475.3	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	1		0	1	STORAGECOM	0	0	0	0
Structures & Improvements	482	62		0	62	STORAGECOM	0	4	1	0
Furniture and Equipment	483	156		0	156	STORAGECOM	0	9	3	0
Transportation Equipment	484	59		0	59	STORAGECOM	0	4	1	0
Construction Equipment	485/6	68		0	68	STORAGECOM	0	4	1	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases Other	489	0		0	0 0		0	0	0	0
Subtotal	489	346		0	346		1	21	6	0
TOTAL GROSS PLANT IN SERVICE	-	346		0	346		1	21	6	0
	=	346			346		<u> </u>	21	ь	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415 412/13/16/17	0 0		0	0 0		0	0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17	0		0	0		0	0	0	0
Subtotal	413	0		0	0		0	0	0	0
	-	<u> </u>								
B. LOCAL STORAGE	440	•		_	^		_	_	_	_
Gas Holders Storage and Equipment Land	443 440	0 0		0	0		0	0	0	0
Structures & Improvements	440	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	777	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE		_			-					
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	
Land Rights	471	0		0	0		0	0	0	0	
Mains- Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	
Mains- Sole	475.3 476	0		0	0		0	0	0	0	
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
	401/402	<u> </u>			0			U	0	0	<u> </u>
H. GENERAL PLANT											
Land	480	1		0	1	STORAGECOM	0	0	0	0	
Structures & Improvements	482	62		0	62	STORAGECOM	0	0	4	0	
Furniture and Equipment	483	156		0	156	STORAGECOM	1	0	10	0	
Transportation Equipment	484 485/6	59		0	59	STORAGECOM	0	0	4	0	
Construction Equipment Communication Equipment	488	68 0		0	68 0	STORAGECOM	0	0	4	0	
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases	407	0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal		346		0	346		2	0	22	0	
TOTAL GROSS PLANT IN SERVICE		346		0	346		2	0	22	0	9
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING	410	0		0	0		0	0	0	0	0
Land Land Rights	411	0		0	0		0	0	0	0	
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	
Other	419	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	Ö		0	0	0	0	
Structures & Improvements	442	0		0	0		0	0	0	0	
Other	444	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	
Wells and Lines	453/4/5	0		0	0		0	0	0	0	
Measuring and Regulating	457	0		0	0		0	0	0	0	
Base Pressure Gas	458	0		0	0		0	0	0	0	
Compressor Equipment Other	456 459	0 0		0	0 0		0	0	0	0	
Subtotal	408	0		0	0		0	0	0	0	
Gabiolai		<u> </u>			<u> </u>			U	0	U	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0		0
Land Rights	471	0		0	0		0	0	0	0		0
Mains- Grid	475.1	0		0	0		0	0	0	0		0
Mains- Joint	475.2	0		0	0		0	0	0	0		0
Mains- Sole	475.3 476	0		0	0		0	0	0	0		0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0		0
Structures & Improvements	472	0		0	0		0	0	0	0		0
Services	473	0		0	0		0	0	0	0		0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0_		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	1		0	1	STORAGECOM	0	0	0	0	0	0
Structures & Improvements	482	62		0	62	STORAGECOM	9	0	0	0		0
Furniture and Equipment	483	156		0	156	STORAGECOM	22	0	0	0		0
Transportation Equipment	484	59		0	59	STORAGECOM	8	0	0	0		0
Construction Equipment	485/6	68		0	68	STORAGECOM	10	0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0		0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0		0
Capital Leases		0		0	0		0	0	0	0		
Other	489	0		0	0		0	0	0	0		
Subtotal	•	346		0	346		49	0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE	:	346		0	346		49	0	0	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0		0
Land Rights	411	0		0	0		0	0	0	0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0		0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0		
Other Subtotal	419	0		0	0		0	0	0	0		
Subiotal	•	<u> </u>			<u> </u>			0	0	0	0	
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0		0
Other	444	0		0	0		0	0	0	0		
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0		0
Wells and Lines	453/4/5	0		0	0		0	0	0	0		0
Measuring and Regulating	457	0		0	0		0	0	0	0		0
Base Pressure Gas	458	0		0	0		0	0	0	0		0
Compressor Equipment	456 459	0		0	0		0	0	0	0		
Other Subtotal	459	0		0	0		0	0	0	0		
Gabiolai		<u> </u>			0			0	U	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	475.5	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole		•		-			-	-	•		
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	1		0	1	STORAGECOM	0	0	0	0	0
Structures & Improvements	482	62		0	62	STORAGECOM	8	3	1	0	0
Furniture and Equipment	483	156		0	156	STORAGECOM	20	6	2	0	0
Transportation Equipment	484	59		0	59	STORAGECOM	8	2	1	0	0
Construction Equipment	485/6	68		0	68	STORAGECOM	9	3	1	0	0
	488	0		0	0	STORAGECOM	0	0	0	0	0
Communication Equipment		0		0			-	0	0		0
Rental Equip. on Customer Premise	487				0		0			0	
Capital Leases	400	0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		346		0	346		44	14	5	0	0
TOTAL GROSS PLANT IN SERVICE	;	346		0	346		44	14	5	0	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
	411	0		0	0		0	0	0	0	0
Land Rights		0			0				0	0	
Wells and Lines	406/7/8/415 412/13/16/17			0			0	0		0	0
Comp., Meas., & Reg. Equipment		0		0	0		0	0	0		
Other	419	0		0	0		0	0	0	0	0
Subtotal					<u> </u>			0	U	U	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal	444	0		0	0		0	0	0	0	0
Subtotal	•				<u> </u>			0	U	0	
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0
Subtotal	400	0		0	0		0	0	0	0	0
Oubiolai		<u> </u>			<u> </u>			U	0	U	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	470 471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains - Gnd Mains- Joint	475.1	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	475.3	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	47.0	0		0	0		0	0	0
								<u> </u>	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	17		0	17	STORAGECOM	6	2	1
Furniture and Equipment	483	96		0	96	STORAGECOM	33	11	4
Transportation Equipment	484	20		0	20	STORAGECOM	7	2	1
Construction Equipment	485/6	25		0	25	STORAGECOM	9	3	1
Communication Equipment	488	0		0	0	STOTIAGEOOM	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases	707	0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	700	158		0	158		54	18	7
TOTAL ACCUMULATED DEPRECIATION		158		0	158		54	18	7

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0_
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	17		0	17	STORAGECOM	0	1	0	0
Furniture and Equipment	483	96		0	96	STORAGECOM	0	6	2	0
Transportation Equipment	484	20		0	20	STORAGECOM	0	1	0	0
Construction Equipment	485/6	25		0	25	STORAGECOM	0	2	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		158		0	158		0	10	3	0
TOTAL ACCUMULATED DEPRECIATION		158		0	158		0	10	3	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0		0	
Mains	465	0		0	0		0	0		0	
Compressor Equipment	466 467	0		0	0		0	0	-	0	•
Measuring and Regulating Structures & Improvements	467 462	0		0	0		0	0		0	
Other	469	0		0	0		0	0		0	
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0		0	
Land Rights	471	0		0	0		0	0		0	
Mains Compressor Equipment	475.1 476	0		0	0		0	0		0	
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	-	0	
Services	473	0		0	0		0	0		0	
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0		0	-
Customer Stations	474.2	0		0	0		0	0		0	
Other	479	0		0	0		0	0		0	
Subtotal		0		0	0_		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0		0	
Land Rights	471 475.1	0		0	0		0	0		0	
Mains - Grid Mains- Joint	475.1 475.2	0		0	0		0	0		0	-
Mains- Sole	475.3	0		0	0		0	0		0	
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	-
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	-
Regulators	474.1	0		0	0		0	0		0	
Customer Stations Other	474.2 479	0		0	0		0	0		0	
Subtotal	4/9	0		0	0		0	0		0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	-
Structures & Improvements	482	17		0	17	STORAGECOM	0	0		0	
Furniture and Equipment	483	96		0	96	STORAGECOM	1	0		0	
Transportation Equipment	484	20		0	20	STORAGECOM	0	0		0	•
Construction Equipment	485/6 488	25 0		0	25 0	STORAGECOM	0	0		0	
Communication Equipment Rental Equip. on Customer Premise	488 487	0		0	0		0	0		0	
Capital Leases	407	0		0	0		0	0		0	
Other	489	Ö		0	0		0	0		0	
Subtotal		158		0	158		1	0	10	0	
TOTAL ACCUMULATED DEPRECIATION		158		0	158		1	0	10	0	4

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0_		0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	17		0	17	STORAGECOM	2	0	0	0	0	0
Furniture and Equipment	483	96		0	96	STORAGECOM	14	0	0	0	0	0
Transportation Equipment	484	20		0	20	STORAGECOM	3	0	0	0	0	0
Construction Equipment	485/6	25		0	25	STORAGECOM	4	0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		158		0	158		23	0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		158		0	158		23	0	0	0	0	0
				_	_		_					

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465 466	0		0	0		0	0	0	0	0
Compressor Equipment Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	Ö		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment Structures & Improvements	477.1	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	17		0	17	STORAGECOM	2	1	0	0	0
Furniture and Equipment	483	96		0	96	STORAGECOM	12	4	1	0	0
Transportation Equipment	484	20		0	20	STORAGECOM	3	1	0	0	0
Construction Equipment	485/6 488	25 0		0	25 0	STORAGECOM	3	1	0	0	0
Communication Equipment Rental Equip. on Customer Premise	488 487	0		0	0		0	0	0	0	0
Capital Leases	407	0		0	0		0	0	0	0	0
Other	489	0		0	Ö		0	0	0	0	0
Subtotal		158		0	158		20	6	2	0	0
TOTAL ACCUMULATED DEPRECIATION		158		0	158		20	6	2	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		50 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	50 0 0 0 0 0 0 0 0 0 0	STORAGECOM	17 0 0 0 0 0 0 0 0 0 0 0	6 0 0 0 0 0 0 0 0 0	2 0 0 0 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(2)		0	(2)	STORAGECOM	(1)	(0)	(0)
TOTAL RATE BASE		236		0	236		80	27	11
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 18 2 0 1		0 0 0 0	18 2 0 1 22	STORAGECOM STORAGECOM	7.81% 6 1 0 0	7.81% 2 0 0 0	7.81% 1 0 0 0 1
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(0)		0	(0)		(0)	(0)	(0)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 47					0 0 0 0 0 0 0 0 16	0 0 0 0 0 0 0 0 5	0 0 0 0 0 0 0 0 2
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation		0 0 1,386 0 0	UFG-EXUTST	0 0 322 0 0	0 0 1,064 0 0	STORAGECOM-INFRAN	0 0 420 0 0	0 0 140 0 0	0 0 56 0 0
Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 471 1,858		0 0 0 0 322	0 0 0 471 1,536	NWINSALES-EX25	0 0 0 0 420	0 0 0 0 140	0 0 0 0 56

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage		50 0 0		0 0 0	50 0 0	STORAGECOM	0 0 0	3 0 0	1 0 0	0 0 0
Linepack Balancing Gas Inventory of Stores and Spare Equipment		0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0
ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other		0 0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0
Subtotal IV. ACCUMULATED DEFERRED TAXES		50		0	50	STORAGECOM	0 (0)	3 (0)	1 (0)	0 (0)
TOTAL RATE BASE		(2)		0	236	STORAGECOM	0	14	4	0
V. RETURN AND TAXES Percent Return on Rate Base		7.81%			_		7.81%	7.81%	7.81%	7.81%
Return on Rate Base Income Taxes Capital Taxes		18 2 0		0 0 0	18 2 0	STORAGECOM	0 0 0	1 0 0	0 0 0	0 0 0
Property Tax Subtotal		1 22		0	1 22	STORAGECOM	0	1	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN VII. DEPRECIATION EXPENSE		(0)		0	(0)		(0)	(0)	(0)	(0)
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant Underground Storage Plant Transmission Plant		0 0 0					0 0 0	0 0 0	0 0 0	0 0 0
Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant		0 0 0					0 0 0	0 0 0	0 0 0	0 0 0
General Plant Subtotal		47 47					0	3	1	0
VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity		0 0 1,386 0 0	UFG-EXUTST	0 0 322 0 0	0 0 1,064 0	STORAGECOM-INFRAN	0 0 3 0	0 0 75 0	0 0 21 0	0 0 1 0
FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service		0		0	0 0		0	0	0	0 0 0
Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 471 1,858		0 0 322	0 471 1,536	NWINSALES-EX25	0 0 3	0 0 75	0 0 21	0 0 1

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense		50 0 0 0 0 0		0 0 0 0 0	50 0 0 0 0 0	STORAGECOM	0 0 0 0 0 0	0 0 0 0 0	3 0 0 0 0	0 0 0 0 0	1 0 0 0 0 0
Customer Deposits Other Subtotal		0 0 50		0 0 0	0 0 50		0 0 0	0 0 0	0 0 3	0 0 0	0 0 1
IV. ACCUMULATED DEFERRED TAXES		(2)		0	(2)	STORAGECOM	(0)	(0)	(0)	0	(0)
TOTAL RATE BASE		236		0	236		2	0	15	0	6
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 18 2 0 1		0 0 0 0	18 2 0 1	STORAGECOM STORAGECOM	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 1 0 0 0	7.81% 0 0 0 0 0	0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	l	(0)		0	(0)		(0)	(0)	(0)	0	(0)
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 47 47					0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 3 3	0 0 0 0 0 0 0	0 0 0 0
VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation		0 0 1,386 0 0	UFG-EXUTST	0 0 322 0 0	0 0 1,064 0 0	STORAGECOM-INFRAN	0 0 9 0 0	0 0 0 0 0	0 0 79 0 0	0 0 0 0 0	0 0 33 0 0
Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 471 1,858		0 0 0 0 322	0 0 0 471 1,536	NWINSALES-EX25	0 0 0 0	0 0 0 0	0 0 0 0 79	0 0 0 0	0 0 0 0 33

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		50 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	50 0 0 0 0 0 0 0 0 0 0	STORAGECOM	7 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(2)		0	(2)	STORAGECOM	(0)	0	0	0	0	0
TOTAL RATE BASE		236		0	236		34	0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 18 2 0 1		0 0 0 0	18 2 0 1 22	STORAGECOM STORAGECOM	7.81% 3 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(0)		0	(0)		(0)	0	0	0	0	0
VII. DEPRECIATION EXPENSE												
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 47					0 0 0 0 0 0 0 7	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES												
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation		0 0 1,386 0 0	UFG-EXUTST	0 0 322 0 0	0 0 1,064 0 0	STORAGECOM-INFRAN	0 0 322 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 471 1,858		0 0 0 0 322	0 0 0 471 1,536	NWINSALES-EX25	0 0 0 0 0 322	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		50 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	50 0 0 0 0 0 0 0 0 0	STORAGECOM	6 0 0 0 0 0 0 0 0 0	2 0 0 0 0 0 0 0	1 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(2)		0	(2)	STORAGECOM	(0)	(0)	(0)	(0)	0
TOTAL RATE BASE		236		0	236		30	10	3	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 18 2 0 1		0 0 0 0	18 2 0 1 22	STORAGECOM STORAGECOM	7.81% 2 0 0 0	7.81% 1 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(0)		0	(0)		(0)	(0)	(0)	(0)	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 0 47 47					0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 2	0 0 0 0 0 0 0 1	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation		0 0 1,386 0 0	UFG-EXUTST	0 0 322 0 0	0 0 1,064 0 0	STORAGECOM-INFRAN	0 0 159 0 0	0 0 51 0 0	0 0 18 0 0	0 0 1 0 0	0 0 0 0 0
Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 471 1,858		0 0 0 0 0 322	0 0 0 471 1,536	NWINSALES-EX25	0 0 0 328 487	0 0 0 105 155	0 0 0 37 55	0 0 0 1 2	0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
" Martalana and									
ii. Maintenance	840	0		0	0		0	0	0
Supervision Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal	049	0		0	0		0	0	0
Subiolai									
C. UNDERGROUND STORAGE i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel		3,992	HAGAR&EXUTSTFUEL	2,286	1,707	STORAGECOM-INFRAN	674	224	89
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture		0		0	0		0	0	0
Other	659	0		0	0		0	0	0
" Matalana and									
ii. Maintenance	050							•	•
Supervision Wells	850 853	0		0	0		0	0 0	0
Lines	855	0		0	0		0	0	0
	856	552		0	552	STORAGECOM	187	62	25
Compressor Measuring & Regulating	857	0		0	0	STORAGECOW	0	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal	033	4,544		2,286	2,259		861	286	114
out the same and t		.,0			2,200			200	
D. TRANSMISSION i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	0		0	0		0	0	0
Compressor	666	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	0		0	0		0	0	0
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0
Other	869	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	0		0	0		0	0	0	0
Compressor Fuel		3,992	HAGAR&EXUTSTFUEL	2,286	1,707	STORAGECOM-INFRAN	4	120	33	1
Measuring & Regulating	657	0		0	0		0	0	0	0
Dehydration	658	0		0	0		0	0	0	0
Rents	652	0		0	0		0	0	0	0
Joint Venture		0		0	0		0	0	0	0
Other	659	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	552		0	552	STORAGECOM	1	33	9	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	0		0	0		0	0	0	0
Subtotal		4,544		2,286	2,259		5	154	43	1_
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel	207	0		0	0		0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance	000	•		•	^		•	•	•	•
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0				0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0
Other	869	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0_

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	
Gas Holders	644	0		0	0		0	0	0	0	
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance		_					_		_	_	_
Supervision	840	0		0	0		0	0	0	0	
Gas Holders Other	844 849	0		0	0 0		0	0	0	0	
Subtotal	649	0		0	0		0	0	0	0	
					<u> </u>			0	0	0	<u> </u>
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	
Wells	653	0		0	0		0	0	0	0	
Lines Compressor	655 656	0		0	0		0	0	0	0	
Compressor Fuel	030	3,992	HAGAR&EXUTSTFUEL	2,286	1,707	STORAGECOM-INFRAN	14	0	127	0	
Measuring & Regulating	657	0	11/10/11/02/101011 022	0	0	0.0.0.02000	0	0	0	0	
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	
Joint Venture		0		0	0		0	0	0	0	
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	
Wells	853	0		0	0		0	0	0	0	
Lines	855 856	0 552		0	552	STORAGECOM	4	0	35	0	
Compressor Measuring & Regulating	857	0		0	0	STORAGECOM	0	0	0	0	
Dehydration	858	0		0	0		0	0	0	0	
Other	859	0		0	0		0	0	0	0	
Subtotal		4,544		2,286	2,259		18	0	162	0	68
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	
Lines	665	0		0	0		0	0	0	0	
Compressor	666	0		0	0		0	0	0	0	
Compressor Fuel Measuring & Regulating Station	ns 667	0		0	0 0		0	0	0	0	
Other	669	0		0	0		0	0	0	0	
	000	· ·		O	O		Ů	· ·	· ·	o o	Ů
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	
Lines	865 866	0		0	0		0	0	0	0	
Compressor Measuring & Regulating Station		0		0	0		0	0	0	0	
Other	869	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 24 of 40

BLOCAS TORACE Company Company	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
Supervision 640 0 0 0 0 0 0 0 0 0													
Separation													
Chemistration Chemistratio													
Maintenance													
Supervision S40 0 0 0 0 0 0 0 0 0	Other	649	0		0	0		0	0	0	0	0	0
Cale Holders													
Company Comp													
C. UNDERGROUND STORAGE C. UNDERGROUND STOR													
C. UNDERGROUND STORAGE C. UNDERGROUND STOR		849											
Comparing Comp	Subtotal	-	0		0	0		0	0	0	0	0	0
Supervision 650 0													
Wells													
Lines													
Compressor Fuel													
Compressor Fuel													
Messuring A Regulating		656					0700405004445044	-	-	-	-	-	
Dehydration		057		HAGAR&EXUISTFUEL			STORAGECOM-INFRAN		-	-	-	-	
Renis											-		
Joint Venture								-	-		-	-	
Cither		652											
Il. Maintenance		6EO										-	
Supervision	Other	639	U		U	U		U	0	U	U	U	U
Wells 853 0 </td <td></td>													
Lines 855 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Compressor 866 552 0 0 552 STORAGECOM 79 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					-						-		
Measuring & Regulating 857 0 0 0 0 0 0 0 0 0													
Dehydration					-		STORAGECOM		-		-	-	
Other Subtotal 859 0					-								
Subtotal 4,544 2,286 2,259 1,280 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
D. TRANSMISSION		859											
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		4,544		2,286	2,259		1,280	0	0	0	0	0
Supervision 660 <													
Lines 665 0 </td <td></td> <td></td> <td>_</td> <td></td> <td>_</td> <td>_</td> <td></td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td></td>			_		_	_		_	_	_	_	_	
Compressor 666 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
Compressor Fuel 0													
Measuring & Regulating Stations 667 0		666			-			-	-		-	-	
Other 669 0 </td <td></td> <td>007</td> <td></td>		007											
ii. Maintenance Supervision 860 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Supervision 860 <	Other	669	U		U	U		U	U	U	U	U	U
Lines 865 0 </td <td>ii. Maintenance</td> <td></td>	ii. Maintenance												
Compressor 866 0 <t< td=""><td>Supervision</td><td></td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	Supervision		0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations 867 0	Lines		0		0	0		0	0	0	0	0	
Other 869 <u> </u>					0								
Subtotal 0 0 0 0 0 0 0 0		869											
	Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel		3,992	HAGAR&EXUTSTFUEL	2,286	1,707	STORAGECOM-INFRAN	1,010	322	115	4	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration Rents	658 652	0		0	0 0		0	0	0	0	0
Joint Venture	632	0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
:: Maintannann											
ii. Maintenance Supervision	950	0		0	0		0	0	0	0	0
Wells	850 853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	552		0	552	STORAGECOM	71	23	8	0	0
Measuring & Regulating	857	0		0	0	OTOTIVICE CONT	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		4,544		2,286	2,259		1,081	345	123	4	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other Subtotal	869	0		0	0		0	0	0	0	0
Gubiolai								U	U	U	<u> </u>

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Plant Service Supervision- Customer Service	870.1 870.2	0		0	0		0	0	0
Supervision- Customer Service Supervision- Meter Shop	870.2 870.3	0		0	0		0	0	0
Structures & Improvements	870.3 872	0		0	0		0	0	0
		0		0	0		ŭ	0	0
Equipment on Customer Premises Mains	873 875.1	0		0	0		0	0	0
Services	875.1 875.2	0		0	0		0	0	0
	875.2 876	0		0	0		0	0	0
Compressor Measuring and Regulating	876 877	0		0	0		0	0	0
Meter & Regulator Repair	877 878	0		0	0		0	0	0
		0		0	0		•	0	0
Other- Plant Service	879.1	0		0	· ·		0	Ū	Ū
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	Ü		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	-	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 30 of 40

			Direct	Total	Balance		Small Volume	Large Volume	Medium	Large Volume High Load	Large Volume
Account	Account	Account	Assignment	Direct	to be	Allocation	General	General	Volume	Factor	Interruptible
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	Firm Service R01	Firm Service R10	Firm Service R20	Firm Service R100	Service R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating	.=								
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs	674	0		0	0		0	0	0
Service on Customer Premise	6/4	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl. Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey	070	0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	Ö		0	0	0
Distribution Operating Transferred	0,0.0	0		0	0		0	0	0
Distribution operating mandrened		v		· ·	ŭ		ŭ	ŭ	ŭ
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred Subtotal		0		0	0		0	0	0
Subiolai								U	0
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	0		0	0		0	0	0
Other	688	0		0	0		0	0	0
Scada	684	0		0	0		0	0	0
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns	, , ,	0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	Ö		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating	670.1	0		0	0		0	0	0	0
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting Meter Turn-ons & Turn-offs	6/3	0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	074	0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2 879.3	0		0	0		0	0	0	0
Other- Meter Shop Other- General Maintenance	879.3 879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred	0/9.4	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
Cubicital										
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	0		0	0		0	0	0	0
Other	688	0		0	0		0	0	0	0
Scada	684	0		0	0		0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0
Other Subtotal	709	0		0	0		0	0	0	0
Subiolai		U		0	U		0	0	0	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs	07.4	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl. Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	0/0	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
									<u> </u>		
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred Subtotal	689	0		0	0		0	0	0	0	0
Subtotal					<u> </u>			U	U	U	0_
H. SALES PROMOTION AND MERCHANDISE	=			_			_	_	_	_	_
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		U		-	0		0	0	0	0	
Demand Side Management Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal	700	0		0	0		0	0	0	0	0
Cabicital										0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario) i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs	070	0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2 879.3	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3 879.4	0		0	0		0	0	0 0	0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
						•	0	0	0		0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	0		0	0		0	0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	•	0	0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating	670.1	0		0	0		0	0	0	0	0
Supervision- Plant Service Supervision- Customer Service	670.1	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	670.2	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs	6/3	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	074	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0
Meter Reading	712	0		0	0		0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0
Credit & Collection	714	0		0	0		0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0
Other	719	0		0	0		0	0	0
Subtotal				0	0		0	0	0
Captotal									
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	265		0	265	STORAGECOM	90	30	12
Special Services	722	3		0	3	STORAGECOM	1	0	0
Insurance	723	27		0	27	STORAGECOM	9	3	1
Injuries & Damages	724	0		0	0		0	0	0
Employee Benefits	725	165		0	165	STORAGECOM	56	19	7
Other Admin & General Expenses	728	6		0	6	STORAGECOM	2	1	0
Administrative and General Transferred	729	0		0	0		0	0	0
Subtotal		466		0	466		158	52	21
				-			•		
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	5,010		2,286	2,724		1,019	339	135
TOTAL COST OF GAS		1,858		322	1,536		420	140	56
TOTAL OPERATING EXPENSES		6,868		2,608	4,260		1,439	479	190
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	0
NSF Cheque Revenue		0		0	0		0	0	0
Revenue from Service Work		0		0	0		0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0
Other Operating Revenue		0		0	0		0	0	0
ABC Revenue		0		0	0		0	0	0
Subtotal				0	0		0	0	0
					<u>_</u>				

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	265		0	265	STORAGECOM	1	16	4	0
Special Services	722	3		0	3	STORAGECOM	0	0	0	0
Insurance	723	27		0	27	STORAGECOM	0	2	0	0
Injuries & Damages	724	0		0	0	0.0.1.10200	0	0	0	0
Employee Benefits	725	165		0	165	STORAGECOM	0	10	3	0
Other Admin & General Expenses	728	6		0	6	STORAGECOM	0	0	0	0
Administrative and General Transferred	729	0		0	0	OTOTI NGEGOW	0	0	0	0
Subtotal		466		0	466		1	28	8	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	5,010		2,286	2,724		6	182	50	2
TOTAL COST OF GAS		1,858		322	1,536		3	75	21	1_
TOTAL OPERATING EXPENSES		6,868		2,608	4,260		9	257	71	2
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	
Customer Contracts & Orders	711	0		0	0		0	0	0	0	
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	265		0	265	STORAGECOM	2	0	17	0	7
Special Services	722	3		0	3	STORAGECOM	0	0	0	0	0
Insurance	723	27		0	27	STORAGECOM	0	0	2	0	1
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	165		0	165	STORAGECOM	1	0	11	0	4
Other Admin & General Expenses	728	6		0	6	STORAGECOM	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		466		0	466		3	0	30	0	12
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	5,010		2,286	2,724		22	0	192	0	81
TOTAL COST OF GAS		1,858		322	1,536		9	0	79	0	33
TOTAL OPERATING EXPENSES		6,868		2,608	4,260		30	0	271	0	114
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		U		0	U		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue				0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery Customer Billing & Accounting	713.1 713.2	0		0	0		0	0	0	0	0	0
Credit & Collection	713.2 714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	714	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal	710			0	0		0	0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE								<u> </u>	<u> </u>			<u> </u>
Administrative	721	265		0	265	STORAGECOM	38	0	0	0	0	0
Special Services	722	3		0	3	STORAGECOM	0	0	0	0	0	0
Insurance	723	27		0	27	STORAGECOM	4	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	165		0	165	STORAGECOM	23	0	0	0	0	0
Other Admin & General Expenses	728	6		0	6	STORAGECOM	1	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal		466		0	466		66	0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	5,010		2,286	2,724		1,346	0	0	0	0	0
TOTAL COST OF GAS		1,858		322	1,536		322	0	0	0	0	0
TOTAL OPERATING EXPENSES		6,868		2,608	4,260		1,668	0	0	0	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		U		0	0		0	0	0	0	0	0
Line locates Direct Purchase Administration Fee		U		0	U		0	0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal				0	0		0	0		0	0	0
												<u> </u>

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 8 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	265		0	265	STORAGECOM	34	11	4	0	0
Special Services	722	3		0	3	STORAGECOM	0	0	0	0	0
Insurance	723	27		0	27	STORAGECOM	3	1	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	165		0	165	STORAGECOM	21	7	2	0	0
Other Admin & General Expenses	728	6		0	6	STORAGECOM	1	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		466		0	466		60	19	7	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	5,010		2,286	2,724		1,140	364	130	4	0
TOTAL COST OF GAS		1,858		322	1,536		487	155	55	2	0
TOTAL OPERATING EXPENSES		6,868		2,608	4,260		1,627	519	185	6	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 14,504 0 41,376 0 31,850 0 0		0 0 0 0 0 0 0	0 14,504 0 41,376 0 31,850 0 0	STORAGEXCESS STORAGEXCESS STORAGEXCESS	0 5,209 0 14,859 0 11,438 0 0	0 1,780 0 5,077 0 3,908 0 0	0 254 0 724 0 557 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - <u>Interruptible</u> M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other Subtotal	419	0		0	0		0	0	0	0
	-									
B. LOCAL STORAGE	443	0		0	0		0	0	0	0
Gas Holders Storage and Equipment Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	14,504		0	14,504	STORAGEXCESS	0	374	103	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	41,376		0	41,376	STORAGEXCESS	0	1,066	293	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	31,850		0	31,850	STORAGEXCESS	0	820	225	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other Subtotal	459	87,729		0	87,729		0	2,260	0 620	0
	-	07,720			07,720			2,200	020	
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465 466	0		0	0		0	0	0	0
Compressor Equipment Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0 0		0	0	0	0
Other	474.2 479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 14,504 0 41,376 0 31,850 0 0 87,729		0 0 0 0 0 0 0	0 14,504 0 41,376 0 31,850 0 0 87,729	STORAGEXCESS STORAGEXCESS STORAGEXCESS	0 47 0 135 0 104 0 0	0 0 0 1 0 1 0 0 3	0 1,716 0 4,895 0 3,768 0 0	0 0 0 0 0 0 0	489 0 1,395 0 1,074 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 14,504 0 41,376 0 31,850 0 0 87,729		0 0 0 0 0 0	0 14,504 0 41,376 0 31,850 0 0 87,729	STORAGEXCESS STORAGEXCESS STORAGEXCESS	0 2,080 0 5,935 0 4,568 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE											
Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating	450 451 452 453/4/5 457	0 14,504 0 41,376		0 0 0 0	0 14,504 0 41,376 0	STORAGEXCESS STORAGEXCESS	0 1,831 0 5,223	0 485 0 1,383	0 128 0 364	0 9 0 25 0	0 0 0 0
Base Pressure Gas Compressor Equipment	458 456	31,850 0		0	31,850 0	STORAGEXCESS	4,021 0	1,064 0	280 0	20 0	0 0
Other Subtotal	459	<u>0</u> 87,729		0	87,729		11,075	2,932	772	0 54	0
Gubtotai	-	07,723			07,725		11,075	2,332	112	34	<u> </u>
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
	473 478	0		0	0		0	0	0	0	
Meters		-			-		-		•		0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario) Land Land Rights Mains- Grid Mains- Joint Mains- Sole Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal G. INTANGIBLE PLANT	470 471 475.1 475.2 475.3 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0
H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal	480 482 483 484 485/6 488 487	7 485 1,222 464 529 321 0 0 0 3,029		0 0 0 0 0 0 0 0	7 485 1,222 464 529 321 0 0 0	STORAGEXCESS STORAGEXCESS STORAGEXCESS STORAGEXCESS STORAGEXCESS STORAGEXCESS	2 174 439 167 190 115 0 0 0	1 60 150 57 65 39 0 0 0	0 8 21 8 9 6 0 0
TOTAL GROSS PLANT IN SERVICE II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	90,758 0 0 0 0 0		0 0 0 0 0	90,758 0 0 0 0 0		32,593 0 0 0 0 0 0	0 0 0 0 0 0	1,588 0 0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 5,894 0 21,556 0 0 0 0		0 0 0 0 0 0	0 5,894 0 21,556 0 0 0	STORAGEXCESS STORAGEXCESS	0 2,117 0 7,741 0 0 0 0 9,858	0 723 0 2,645 0 0 0 0 0	0 103 0 377 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3 476	0		0	0		0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	7		0	7	STORAGEXCESS	0	0	0	0
Structures & Improvements	482	485		0	485	STORAGEXCESS	0	12	3	0
Furniture and Equipment	483	1,222		0	1,222	STORAGEXCESS	0	31	9	0
Transportation Equipment	484	464		0	464	STORAGEXCESS	0	12	3	0
Construction Equipment	485/6	529		0	529	STORAGEXCESS	0	14	4	0
Communication Equipment	488	321		0	321	STORAGEXCESS	0	8	2	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases Other	489	0		0	0		0	0	0	0
Subtotal	403	3,029		0	3,029		0	78	21	0
TOTAL GROSS PLANT IN SERVICE	•	90,758		0	90,758		1	2,338	642	0
II. ACCUMULATED DEPRECIATION	:									
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	5,894		0	5,894	STORAGEXCESS	0	152	42	0
Structures & Improvements	452	0		0	0	STORAGEXCESS	0	0 555	0 152	0
Wells and Lines Measuring and Regulating	453/4/5 457	21,556 0		0	21,556 0	STUDAGEAGESS	0	555	152	0
Base Pressure Gas	457	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal		27,450		0	27,450		0	707	194	0
	•								•	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	
Land Rights	471	0		0	0		0	0	0	0	
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476 477.1	0		-	0 0		0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	ů		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal	•	0		0	0		0	0	0	0	
	•										
G. INTANGIBLE PLANT	401/402	0_		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	7		0	7	STORAGEXCESS	0	0	1	0	0
Structures & Improvements	482	485		0	485	STORAGEXCESS	2	0	57	0	
Furniture and Equipment	483	1,222		0	1,222	STORAGEXCESS	4	0	145	0	41
Transportation Equipment	484	464		0	464	STORAGEXCESS	2	0	55	0	16
Construction Equipment	485/6	529		0	529	STORAGEXCESS	2	0	63	0	18
Communication Equipment	488	321		0	321	STORAGEXCESS	1	0	38	0	11
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	
Subtotal	;	3,029		0	3,029		10	0	358	0	102
TOTAL GROSS PLANT IN SERVICE	;	90,758		0	90,758		296	3	10,737	0	3,061
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	
Other	419	0		0	0		0	0	0	0	
Subtotal	,	0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	
Structures & Improvements	442	0		0	0		0	0	0	0	
Other	444	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	
Land Rights	451	5,894		0	5,894	STORAGEXCESS	19	0	697	0	
Structures & Improvements	452	0		0	0	070040570500	0	0	0	0	
Wells and Lines	453/4/5	21,556 0		0	21,556 0	STORAGEXCESS	70	1	2,550	0	727 0
Measuring and Regulating	457						0	0	0	0	
Base Pressure Gas	458 456	0		0	0 0		0	0	0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0	
Subtotal	400	27,450		0	27,450		90	1	3,247	0	
	,	27,100			27,100			<u> </u>	U,L+1		320

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 9 of 40

Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0		0
Land Rights	471	0		0	0		0	0	0	0		0
Mains- Grid	475.1	0		0	0		0	0	0	0		0
Mains- Joint	475.2	0		0	0		0	0	0	0		0
Mains- Sole	475.3 476	0		0	0		0	0	0	0		0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0		0
Structures & Improvements	472	0		0	0		0	0	0	0		0
Services	473	0		0	0		0	0	0	0		0
Meters	478	0		0	0		0	0	0	0		0
Regulators	474.1	0		0	0		0	0	0	0		0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal	_	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0			<u> </u>			0	0	0	0	<u> </u>
H. GENERAL PLANT												
Land	480	7		0	7	STORAGEXCESS	1	0	0	0		0
Structures & Improvements	482	485		0	485	STORAGEXCESS	70	0	0	0		0
Furniture and Equipment	483	1,222		0	1,222	STORAGEXCESS	175	0	0	0		0
Transportation Equipment	484	464		0	464	STORAGEXCESS	67	0	0	0		0
Construction Equipment	485/6	529		0	529	STORAGEXCESS	76	0	0	0		0
Communication Equipment	488	321		0	321	STORAGEXCESS	46 0	0	0	0		0
Rental Equip. on Customer Premise Capital Leases	487	0		0	0 0		0	0	0	0		0
Other	489	0		0	0		0	0	0	0		0
Subtotal	403	3,029		0	3,029		434	0	0	0		0
	-							-				
TOTAL GROSS PLANT IN SERVICE	=	90,758		0	90,758		13,018	0	0	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0		0
Land Rights	411	0		0	0		0	0	0	0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0		0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0		
Other	419	0		0	0		0	0	0	0		
Subtotal	-	0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0		0
Structures & Improvements	442	0		0	0		0	0	0	0		
Other	444	0		0	0		0	0	0	0		
Subtotal	-	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	5,894		0	5,894	STORAGEXCESS	845	0	0	0		0
Structures & Improvements	452	0		0	0		0	0	0	0		0
Wells and Lines	453/4/5	21,556		0	21,556	STORAGEXCESS	3,092	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0		0
Base Pressure Gas	458	0		0	0		0	0	0	0		0
Compressor Equipment	456	0		0	0		0	0	0	0		
Other	459	0		0	0		0	0	0	0		
Subtotal	-	27,450		0	27,450		3,937	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario) Land Land Rights Mains- Grid Mains- Joint Mains- Sole Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 475.2 475.3 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
G. INTANGIBLE PLANT H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal TOTAL GROSS PLANT IN SERVICE	480 482 483 484 485/6 488 487	7 485 1,222 464 529 321 0 0 0 3,029		0 0 0 0 0 0 0 0 0	7 485 1,222 464 529 321 0 0 0 3,029	STORAGEXCESS STORAGEXCESS STORAGEXCESS STORAGEXCESS STORAGEXCESS STORAGEXCESS	0 1 61 154 59 67 41 0 0 0 382	0 0 16 41 16 18 11 0 0 0	0 4 11 4 5 3 0 0 0 27	0 0 0 1 1 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal B. LOCAL STORAGE	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	443 440 442 444 450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 5,894 0 21,556 0 0 0		0 0 0 0 0	0 0 0 0 0 0 5,894 0 21,556 0 0 0	STORAGEXCESS STORAGEXCESS	0 0 0 0 0 744 0 2,721 0 0 0	0 0 0 0 0 197 0 720 720 0 0	0 0 0 0 0 0 52 0 190 0 0 0	0 0 0 0 0 0 0 4 0 13 0 0 0	0 0 0 0 0

Account Account Description Code	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION								
Land 460	0		0	0		0	0	0
Land Rights 461	0		0	0		0	0	0
Mains 465	0		0	0		0	0	0
Compressor Equipment 466	0		0	0		0	0	0
Measuring and Regulating 467	0		0	0		0	0	0
Structures & Improvements 462	0		0	0		0	0	0
Other 469 Subtotal	0		0	0		0	0	0
Gubiotal				<u> </u>			0	<u> </u>
E. DISTRIBUTION (Southern Ontario)								
Land 470	0		0	0		0	0	0
Land Rights 471	0		0	0		0	0	0
Mains 475.1	0		0	0		0	0	0
Compressor Equipment 476	0		0	0		0	0	0
Measuring and Regulating Equipment 477.1 Structures & Improvements 472	0		0	0		0	0	0
Structures & Improvements 472 Services 473	0		0	0		0	0	0
Meters 478	0		0	0		0	0	0
Regulators 476.1	0		0	0		0	0	0
Customer Stations 474.2	0		0	0		0	0	0
Other 479	0		0	0		0	0	0
Subtotal	0		0	0		0	0	0
				<u> </u>				
F. DISTRIBUTION (Northern Ontario)			_			_		
Land 470	0		0	0		0	0	0
Land Rights 471	0		0	0		0	0	0
Mains - Grid 475.1	0		0	0		0	0	0
Mains- Joint 475.2	0		0	0		0	0	0
Mains- Sole 475.3 Compressor Equipment 476	0		0	0		0	0	0
Compressor Equipment 476 Measuring and Regulating Eq Joint 477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole 477.1 Measuring and Regulating Eq Sole 477.2	0		0	0		0	0	0
Structures & Improvements 472	0		0	0		0	0	0
Services 473	0		0	0		0	0	0
Meters 478	0		0	0		0	0	0
Regulators 474.1	0		0	0		0	0	0
Customer Stations 474.2	0		0	0		0	0	0
Other 479	0		0	0		0	0	0
Subtotal	0		0	0		0	0	0
G. INTANGIBLE PLANT 401/402	0		0	0		0	0	0
H. GENERAL PLANT								
Land 480	0		0	0		0	0	0
Structures & Improvements 482	135		0	135	STORAGEXCESS	49	17	2
Furniture and Equipment 483	754		0	754	STORAGEXCESS	271	92	13
Transportation Equipment 484	153		0	153	STORAGEXCESS	55	19	3
Construction Equipment 485/6	197		0	197	STORAGEXCESS	71	24	3
Communication Equipment 488	164		0	164	STORAGEXCESS	59	20	3
Rental Equip. on Customer Premise 487	0		0	0		0	0	0
Capital Leases	0		0	0		0	0	0
Other 489	0		0	0		0	0	0
Subtotal	1,402		0	1,402		504	172	25
TOTAL ACCUMULATED DEPRECIATION	28,852		0	28,852		10,361	3,541	505

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0_
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
G. INTANGIDLE FLANT	401/402				0			0	0	
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	135		0	135	STORAGEXCESS	0	3	1	0
Furniture and Equipment	483	754		0	754	STORAGEXCESS	0	19	5	0
Transportation Equipment	484	153		0	153	STORAGEXCESS	0	4	1	0
Construction Equipment	485/6	197		0	197	STORAGEXCESS	0	5	1	0
Communication Equipment	488	164		0	164	STORAGEXCESS	0	4	1	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		1,402		0	1,402		0	36	10	0
TOTAL ACCUMULATED DEPRECIATION		28,852		0	28,852		0	743	204	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION	400										
Land Land Rights	460 461	0		0	0		0	0		0	
Mains	465	0		0	0		0	0		0	
Compressor Equipment	466	0		0	0		0	0		0	
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0		0	
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470 471	0		0	0		0	0		0	
Land Rights Mains	471 475.1	0 0		0	0		0	0		0	
Compressor Equipment	476	0		0	0		0	0		0	
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0		0	-
Customer Stations	474.2	0		0	0		0	0		0	
Other	479	0		0	0		0	0		0	
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0		0	
Land Rights	471	0		0	0		0	0		0	
Mains - Grid	475.1	0		0	0		0	0		0	-
Mains- Joint Mains- Sole	475.2 475.3	0		0	0		0	0		0	-
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	-	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0		0	
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	-
Regulators	474.1	0		0	0		0	0		0	
Customer Stations	474.2	0		0	0		0	0		0	
Other Subtotal	479	0		0	0		0	0		0	
Subiolai					0			0	0	0	<u> </u>
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0		0	-
Structures & Improvements	482	135		0	135	STORAGEXCESS	0	0		0	
Furniture and Equipment	483	754		0	754	STORAGEXCESS	2	0		0	
Transportation Equipment	484	153		0	153	STORAGEXCESS	0	0		0	•
Construction Equipment Communication Equipment	485/6 488	197 164		0	197 164	STORAGEXCESS STORAGEXCESS	1	0		0	
Rental Equip. on Customer Premise	487	0		0	0	GIONAGEAGESS	0	0		0	
Capital Leases	101	0		0	0		0	0		0	
Other	489	0		0	0		0	0		0	
Subtotal		1,402		0	1,402		5	0	166	0	47
TOTAL ACCUMULATED DEPRECIATION		28,852		0	28,852		94	1	3,413	0	973

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	(0	0
Land Rights	461	0		0	0		0	0	0	(0	0
Mains	465	0		0	0		0	0	0	(0	0
Compressor Equipment	466	0		0	0		0	0	0	(0	0
Measuring and Regulating	467	0		0	0		0	0	0	(0	0
Structures & Improvements	462	0		0	0		0	0	0	(0	0
Other	469	0		0	0		0	0	0	(0	0
Subtotal		0		0	0		0	0	0	(0	0
E. DISTRIBUTION (Southern Ontario)											_	
Land	470	0		0	0		0	0	0	(0
Land Rights	471	0		0	0		0	0	0	(0
Mains	475.1	0		0	0		0	0	0	(,	0
Compressor Equipment	476	0		0	0		0	0	0	(•	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	(,	0
Structures & Improvements	472	0		0	0		0	0	0	(,	0
Services	473	0		0	0		0	0	0	(,	0
Meters	478	0		0	0		0	0	0	(0
Regulators	474.1	0		0	0		0	0	0	(0
Customer Stations	474.2	0		0	0		0	0	0	(0
Other	479	0									•	0
Subtotal		0		0	0		0	0	0	(0	0
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	(0	0
Land Rights	471	0		0	0		0	0	0	(0	0
Mains - Grid	475.1	0		0	0		0	0	0	(0	0
Mains- Joint	475.2	0		0	0		0	0	0	(0	0
Mains- Sole	475.3	0		0	0		0	0	0	(0	0
Compressor Equipment	476	0		0	0		0	0	0	(0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	(0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	(0	0
Structures & Improvements	472	0		0	0		0	0	0	(0	0
Services	473	0		0	0		0	0	0	(0	0
Meters	478	0		0	0		0	0	0	(0	0
Regulators	474.1	0		0	0		0	0	0	(0	0
Customer Stations	474.2	0		0	0		0	0	0	(0	0
Other	479	0		0	0		0	0	0	(0	0
Subtotal		0		0	0		0	0	0	(0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	(0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	(0	0
Structures & Improvements	482	135		0	135	STORAGEXCESS	19	0	0	(0	0
Furniture and Equipment	483	754		0	754	STORAGEXCESS	108	0	0	(0	0
Transportation Equipment	484	153		0	153	STORAGEXCESS	22	0	0	(0	0
Construction Equipment	485/6	197		0	197	STORAGEXCESS	28	0	0	(0	0
Communication Equipment	488	164		0	164	STORAGEXCESS	24	0	0	(0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	(0	0
Capital Leases		0		0	0		0	0	0	(0
Other	489	0		0	0		0	0	0	(0
Subtotal		1,402		0	1,402		201	0	0	(0	0
TOTAL ACCUMULATED DEPRECIATION		28,852		0	28,852		4,138	0	0	(0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION Land	460	0		0	0		0	0	0	0	0
Land Rights Mains	461 465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services Meters	473 478	0		0	0		0	0	0	0	0
Regulators	476 474.1	0		0	0		0	0	0	0	0
Customer Stations	474.1	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)		_			_			_	_		_
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3 476	0		0	0		0	0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	135		0	135	STORAGEXCESS	17	5	1	0	0
Furniture and Equipment	483	754		0	754	STORAGEXCESS	95	25	7	0	0
Transportation Equipment	484	153		0	153	STORAGEXCESS	19	5	1	0	0
Construction Equipment	485/6	197		0	197	STORAGEXCESS	25	7	2	0	0
Communication Equipment	488	164		0	164	STORAGEXCESS	21	5	1	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		1,402		0	1,402		177	47	12	1	0
TOTAL ACCUMULATED DEPRECIATION		28,852		0	28,852		3,642	964	254	18	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital		248 0		0	248 0	STORAGEXCESS	89 0	30 0	4 0
Gas in Storage Linepack		102,862 0		0	102,862 0	STORSPACEWC	52,432 0	17,916 0	2,554 0
Balancing Gas Inventory of Stores and Spare Equipment		72,963 246		0	72,963 246	STORSPACEWC STORAGEXCESS	37,191 88	12,709 30	1,812 4
ABC Receivable/Payables		0		0	0		0	0	0
Prepaid and Deferred Expense Customer Deposits		41 0		0	41 0	STORAGEXCESS	15 0	5 0	1 0
Other Subtotal		176,361		0	0 176,361		<u>0</u> 89,816	0 30,691	4,375
IV. ACCUMULATED DEFERRED TAXES		(1,936)		0	(1,936)	STORAGEXCESS	(695)	(238)	(34)
TOTAL RATE BASE		236,331		0	236,331		111,352	38,050	5,424
V. RETURN AND TAXES									
Percent Return on Rate Base Return on Rate Base		7.81%		0	10.450		7.81%	7.81%	7.81%
Income Taxes		18,452 2,507		0	18,452 2,507	STORDEHYXBASE-3	8,694 1,181	2,971 404	424 58
Capital Taxes		0		0	0	OTOTIBETTIXB/10E 0	0	0	0
Property Tax		288		0	288	STORDEHYXPROTAX-3	103	35	5
Subtotal		21,246		0	21,246		9,978	3,410	486
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(421)		0	(421)	STORAGEXCESS	(151)	(52)	(7)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant		0					0	0	0
Local Storage Plant Underground Storage Plant		2,004					720	246	35
Transmission Plant		0					0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0
Intangible Plant		0					0	0	0
General Plant Subtotal		2,395					141 860	48 294	7 42
VIII. OPERATING EXPENSES		2,000						201	
A. COST OF GAS AND PRODUCTION									
Firm Supply Commodity		0		0	0		0	0	0
Load Balancing		0		0	0		0	0	0
Other Supplies - UFG		0		0	0		0	0	0
FT Transportation Demand		0		0	0		0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0
Other Transportation Other Transportation		0		0	0		0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0
Winter Peaking Service		0		0	0		0	0	0
Diversions		0		0	0		0	0	0
3rd Party Storage and STS		245		0	245	STORAGEXCESS	88	30	4
TOTAL COST OF GAS EXPENSE		245		0	245		88	30	4

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL										
O&M Working Capital		248		0	248	STORAGEXCESS	0	6	2	0
Gas Purchase Working Capital		0 102,862		0	0 102,862	STORSPACEWC	0	0	0	0
Gas in Storage Linepack		102,862		0	102,062	STORSPACEWC	0	3,761 0	1,033 0	0
Balancing Gas		72,963		0	72,963	STORSPACEWC	1	2,668	732	0
Inventory of Stores and Spare Equipment		246		0	246	STORAGEXCESS	0	6	2	0
ABC Receivable/Payables		0		0	0		0	0	0	0
Prepaid and Deferred Expense		41		0	41	STORAGEXCESS	0	1	0	0
Customer Deposits		0		0	0		0	0	0	0
Other Subtotal		176,361		0	176,361		0 2	6,443	1,769	0
Casiota.		170,001			,			0,110	1,700	
IV. ACCUMULATED DEFERRED TAXES		(1,936)		0	(1,936)	STORAGEXCESS	(0)	(50)	(14)	0
TOTAL RATE BASE		236,331		0	236,331		3	7,988	2,193	0
V. RETURN AND TAXES										
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		18,452		0	18,452		0	624	171	0
Income Taxes		2,507		0	2,507	STORDEHYXBASE-3	0	85	23	0
Capital Taxes Property Tax		0 288		0	0 288	STORDEHYXPROTAX-3	0	0 7	0 2	0
Subtotal		21,246		0	21,246	STORDLITTAPHOTAX-3	0	716	196	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(421)		0	(421)	STORAGEXCESS	(0)	(11)	(3)	0
VII. DEPRECIATION EXPENSE										
VII. DEI TEGIATION EXI ENGE										
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant		0					0	0	0	0
Underground Storage Plant		2,004					0	52 0	14 0	0
Transmission Plant Distribution Plant (Southern Ontario)		0 0					0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0
Intangible Plant		0					0	0	0	0
General Plant		391					0	10	3	0
Subtotal		2,395					0	62	17	0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity		0		0	0		0	0	0	0
Load Balancing		0		0	0		0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0
FT Transportation Fuel Other Transportation		0		0	0		0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0
Winter Peaking Service		0		0	Ö		0	0	0	0
Diversions		0		0	0		0	0	0	0
3rd Party Storage and STS		245		0	245	STORAGEXCESS	0	6	2	0
TOTAL COST OF GAS EXPENSE		245		0	245		0	6	2	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES TOTAL RATE BASE		248 0 102,862 0 72,963 246 0 41 0 176,361 (1,936)		0 0 0 0 0 0 0 0 0 0	248 0 102,862 0 72,963 246 0 41 0 0 176,361 (1,936)	STORAGEXCESS STORSPACEWC STORSPACEWC STORAGEXCESS STORAGEXCESS	1 0 477 0 338 1 0 0 0 0 816	0 0 0 5 0 4 0 0 0 0 0 0 0 0 9	29 0 0 0 0 29 0 5 0 63 (229)	0 0 0 0 0 0 0 0 0 0 0	(65)
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 18,452 2,507 0 288 21,246		0 0 0 0	18,452 2,507 0 288 21,246	STORDEHYXBASE-3 STORDEHYXPROTAX-3	7.81% 79 11 0 1	7.81% 1 0 0 0	7.81% 559 76 0 34 669	7.81% 0 0 0 0 0	7.81% 159 22 0 10
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(421)		0	(421)	STORAGEXCESS	(1)	(0)	(50)	0	(14)
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 2,004 0 0 0 0 391 2,395					0 0 7 0 0 0 0 0	0 0 0 0 0 0 0	0 0 237 0 0 0 0 46 283	0 0 0 0 0 0 0 0	0 0 68 0 0 0 0 13
VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 245	STORAGEXCESS	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 2 9	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES		248 0 102,862 0 72,963 246 0 41 0 0 176,361		0 0 0 0 0 0 0 0 0	248 0 102,862 0 72,963 246 0 41 0 0 176,361	STORAGEXCESS STORSPACEWC STORSPACEWC STORAGEXCESS STORAGEXCESS	36 0 0 0 0 35 0 6 0 0 77	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
TOTAL RATE BASE V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 18.452 2,507 0 288 21,246		0 0 0 0	236,331 18,452 2,507 0 288 21,246	STORDEHYXBASE-3 STORDEHYXPROTAX-3	7.81% 678 92 0 41	7.81% 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0	7.81% 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	I	(421)		0	(421)	STORAGEXCESS	(60)	0	0	0	0	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 2,004 0 0 0 0 0 391 2,395					0 0 287 0 0 0 0 0 56 344	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 245	STORAGEXCESS	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits		248 0 102,862 0 72,963 246 0 41		0 0 0 0 0 0	248 0 102,862 0 72,963 246 0 41	STORAGEXCESS STORSPACEWC STORAGEXCESS STORAGEXCESS	31 0 18,431 0 13,074 31 0 5	8 0 4,879 0 3,461 8 0 1	2 0 1,284 0 911 2 0 0	0 0 89 0 63 0 0	0 0 0 0 0 0 0
Other Subtotal		176,361		0	0 176,361		0 31,572	0 8,358	0 2,200	0 153	0
IV. ACCUMULATED DEFERRED TAXES		(1,936)		0	(1,936)	STORAGEXCESS	(244)	(65)	(17)	(1)	0
TOTAL RATE BASE		236,331		0	236,331		39,143	10,362	2,727	190	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 18,452 2,507 0 288 21,246		0 0 0 0	18,452 2,507 0 288 21,246	STORDEHYXBASE-3 STORDEHYXPROTAX-3	7.81% 3,056 415 0 36 3,508	7.81% 809 110 0 10	7.81% 213 29 0 3	7.81% 15 2 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(421)		0	(421)	STORAGEXCESS	(53)	(14)	(4)	(0)	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 2,004 0 0 0 0 391 2,395					0 0 253 0 0 0 0 49 302	0 0 67 0 0 0 0 0 13	0 0 18 0 0 0 0 0 3 21	0 0 1 1 0 0 0 0 0	0 0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 245	STORAGEXCESS	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	98		0	98	STORAGEXCESS	35	12	2
Lines	655	9		0	9	STORAGEXCESS	3	1	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	0		0	0	0
Rents	652	910		0	910	STORAGEXCESS	327	112	16
Joint Venture		0		0	0		0	0	0
Other	659	365		0	365	STORAGEXCESS	131	45	6
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	808		0	808	STORAGEXCESS	290	99	14
Lines	855	56		0	56	STORAGEXCESS	20	7	1
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	60		0	60	STORAGEXCESS	21	7	1
Subtotal		2,306		0	2,306		828	283	40
D. TRANSMISSION i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	0		0	0		0	0	0
Compressor	666	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	0		0	0		0	0	0
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0
Other	869	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance		_		_			_		_	
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844 849	0		0	0		0	0	0	0
Other Subtotal	849	0		0	0		0	0	0	0
Subiolai					<u> </u>			0	0	
C. UNDERGROUND STORAGE										
i. Operating	CEO	0		0	0		0	0	0	0
Supervision Wells	650 653	0 98		0	0 98	STORAGEXCESS	0	0	0	0
Lines	655	98		0	98	STORAGEXCESS	0	0	0	0
Compressor	656	0		0	0	STURAGEXCESS	0	0	0	0
Compressor Fuel	030	0		0	0		0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0
Dehydration	658	0		0	0		0	0	0	0
Rents	652	910		0	910	STORAGEXCESS	0	23	6	0
Joint Venture		0		0	0		0	0	0	0
Other	659	365		0	365	STORAGEXCESS	0	9	3	0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	808		0	808	STORAGEXCESS	0	21	6	0
Lines	855	56		0	56	STORAGEXCESS	0	1	0	0
Compressor	856	0		0	0		0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	60		0	60	STORAGEXCESS	0	2	0	0
Subtotal		2,306		0	2,306		0	59	16	0
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating Stations		0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance		_			_					
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations		0		0	0		0	0	0	0
Other Subtotal	869	0		0	0		0	0	0	0
Subiolai					U			U	U	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	
Gas Holders	644	0		0	0		0	0	0	0	
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	
Gas Holders	844	0		0	0		0	0	0	0	
Other	849	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	
Wells	653	98		0	98	STORAGEXCESS	0	0	12	0	
Lines	655	9		0	9	STORAGEXCESS	0	0	1	0	
Compressor	656	0		0	0		0	0	0	0	
Compressor Fuel Measuring & Regulating	657	0		0	0 0		0	0	0	0	
Dehydration	658	0		0	0		0	0	0	0	
Rents	652	910		0	910	STORAGEXCESS	3	0	108	0	
Joint Venture	002	0		0	0	0.0.0.02.0200	0	0	0	0	
Other	659	365		0	365	STORAGEXCESS	1	0	43	0	
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	808		0	808	STORAGEXCESS	3	0	96	0	
Lines	855	56		0	56	STORAGEXCESS	0	0	7	0	
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	-
Other	859	60		0	60	STORAGEXCESS	0	0	7	0	
Subtotal		2,306		0	2,306		8	0	273	0	78
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	
Lines	665	0		0	0		0	0	0	0	
Compressor	666	0		0	0		0	0	0	0	
Compressor Fuel	007	0		0	0		0	0	0	0	
Measuring & Regulating Stations Other	667 669	0		0	0 0		0	0	0	0	
Ottlei	609	U		U	U		U	U	U	U	U
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	
Lines	865	0		0	0		0	0	0	0	
Compressor	866	0		0	0		0	0	0	0	
Measuring & Regulating Stations Other	867 869	0		0	0 0		0	0	0	0	
Otner Subtotal	809	0		0	0		0	0	0	0	
Gastotai					<u> </u>			U	U	U	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 24 of 40

Dawn-

Local

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Trafalgar Transport Service M12	Production Transportation Service M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating												
Supervision	640	0		0	0		0	0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	840	0		0	0		0	0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
i. Operating	050	0		0	0		0	0	0	0	0	0
Supervision Wells	650 653	0 98		0	0 98	STORAGEXCESS	14	0	0	0	0	0
Lines	655	9		0	9	STORAGEXCESS	1	0	0	0	0	0
Compressor	656	0		0	0	STORAGEAGESS	0	0	0	0	0	0
Compressor Fuel	050	0		0	0		0	0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0	0
Rents	652	910		0	910	STORAGEXCESS	131	0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0	0
Other	659	365		0	365	STORAGEXCESS	52	0	0	0	0	0
ii. Maintenance												
Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	808		0	808	STORAGEXCESS	116	0	0	0	0	0
Lines	855	56		0	56	STORAGEXCESS	8	0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0	0
Other	859	60		0	60	STORAGEXCESS	9	0	0	0	0	0
Subtotal	•	2,306		0	2,306		331	0	0	0	0	0
D. TRANSMISSION i. Operating												
Supervision	660	0		0	0		0	0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0	0
Compressor Fuel	000	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0	0
					· 		·				·	·

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	98		0	98	STORAGEXCESS	12	3	1	0	0
Lines	655	9		0	9	STORAGEXCESS	1	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0	07001051050	0	0	0	0	0
Rents	652	910		0	910	STORAGEXCESS	115	30	8	1	0
Joint Venture	050	0		0	0	070040570500	0	0	0	0	0
Other	659	365		0	365	STORAGEXCESS	46	12	3	U	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	808		0	808	STORAGEXCESS	102	27	7	0	0
Lines	855	56		0	56	STORAGEXCESS	7	2	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0	070040570500	0	0	0	0	0
Other	859	2,306		0	2,306	STORAGEXCESS	<u>8</u> 291	<u>2</u> 77	20	0	0
Subtotal		2,306		0	2,306		291		20	I	<u> </u>
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	U		0	0		0	U	U	U	U
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating		_		_	_		_	_	_	_
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2 679.3	0		0	0		-	0	0	0
Other - General Operating	6/9.3	0		-	0		0	0	0	0
Distribution Operating Transferred		U		0	U		U	U	U	U
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0_
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Gustomer Service Supervision- Meter Shop	870.2 870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	870.3	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	0,0.4	n		0	0		0	0	0	0	0	n
Subtotal		<u></u>		0	0	=		0	0	0	0	0
Sastolai					U	_		0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating	670.1	0		0	0		0	•	0
Supervision- Plant Service Supervision- Customer Service	670.1	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs	0/3	0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.	014	0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey	0/0	0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	579		0	579	STORAGEXCESS	208	71	10
Other	688	9		0	9	STORAGEXCESS	3	1	0
Scada	684	88		0	88	STORAGEXCESS	31	11	2
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		675		0	675		242	83	12
H. SALES PROMOTION AND MERCHANDISE	=	_		_			_	_	_
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating	.=									
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	674	0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	675	0		0	0		0	0	0	0
Mains & Services	676	0		0	0		0	0	0	0
Compressor	6/6	0		0	0		0	0	0	0
Leakage Survey Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.1	0		0	0		0	0	0	0
Other - General Operating	679.2	0		0	0		0	0	0	0
Distribution Operating Transferred	679.3	0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	579		0	579	STORAGEXCESS	0	15	4	0
Other	688	9		0	9	STORAGEXCESS	0	0	0	0
Scada	684	88		0	88	STORAGEXCESS	0	2	1	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		675		0	675		0	17	5	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	0,0	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0 0		0	0	0	0	0
Distribution Maintenance Transferred Subtotal		0		0	0		0	0	0	0	
Castotal											
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	579		0	579	STORAGEXCESS	2	0	68	0	
Other	688	9		0	9	STORAGEXCESS	0	0	1	0	
Scada	684	88		0	88	STORAGEXCESS	0	0	10	0	
General Operations Transferred	689	0		0	0		0	0	0	0	
Subtotal		675		0	675		2	0	80	0	23
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 34 of 40

Dawn-

Local

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u>	Interruptible Trans. Service & Exchanges	Trafalgar Transport <u>Service</u>	Production Transportation Service	Storage Transportation <u>Service</u>
								C1	C1	M12	M13	M16
F. DISTRIBUTION (Northern Ontario)												
i. OperatingSupervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs	0/3	0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.	· · ·	0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	•	0	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	579		0	579	STORAGEXCESS	83	0	0	0	0	0
Other	688	9		0	9	STORAGEXCESS	1	0	0	0	0	0
Scada	684	88		0	88	STORAGEXCESS	13	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		675		0	675		97	0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income	-	0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal								0	0	0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	579		0	579	STORAGEXCESS	73	19	5	0	0
Other	688	9		0	9	STORAGEXCESS	1	0	0	0	0
Scada	684	88		0	88	STORAGEXCESS	11	3	1	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		675		0	675		85	23	6	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0
Meter Reading	712	0		0	0		0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0
Credit & Collection	714	0		0	0		0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0
Other	719	0		0	0		0	0	0
Subtotal	710			0	0		0	0	0
Gabiotai									
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	1,294		0	1,294	STORAGEXCESS	465	159	23
Special Services	722	13		0	13	STORAGEXCESS	5	2	0
Insurance	723	133		0	133	STORAGEXCESS	48	16	2
Injuries & Damages	724	0		0	0		0	0	0
Employee Benefits	725	609		0	609	STORAGEXCESS	219	75	11
Other Admin & General Expenses	728	30		0	30	STORAGEXCESS	11	4	1
Administrative and General Transferred	729	0		0	0		0	0	0
Subtotal		2,079		0	2,079		747	255	36
					_,,,,,				
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	5,060		0	5,060		1,817	621	89
TOTAL COST OF GAS		245		0	245		88	30	4
TOTAL OPERATING EXPENSES		5,305		0	5,305		1,905	651	93
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	0
NSF Cheque Revenue		0		0	0		0	0	0
Revenue from Service Work		0		0	0		0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0
Other Operating Revenue		0		0	0		0	0	0
ABC Revenue		0		0	0		0	0	0
		0		0	0		0	0	0
Subtotal		U		0	U		- 0	Ü	U

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	1,294		0	1,294	STORAGEXCESS	0	33	9	0
Special Services	722	13		0	13	STORAGEXCESS	0	0	0	0
Insurance	723	133		0	133	STORAGEXCESS	0	3	1	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	609		0	609	STORAGEXCESS	0	16	4	0
Other Admin & General Expenses	728	30		0	30	STORAGEXCESS	0	1	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		2,079		0	2,079		0	54	15	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	5,060		0	5,060		0	130	36	0
TOTAL COST OF GAS		245		0	245		0	6	2	0
TOTAL OPERATING EXPENSES		5,305		0	5,305		0	137	38	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	1,294		0	1,294	STORAGEXCESS	4	0	153	0	44
Special Services	722	13		0	13	STORAGEXCESS	0	0	2	0	0
Insurance	723	133		0	133	STORAGEXCESS	0	0	16	0	4
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	609		0	609	STORAGEXCESS	2	0	72	0	21
Other Admin & General Expenses	728	30		0	30	STORAGEXCESS	0	0	4	0	1
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		2,079		0	2,079		7	0	246	0	70
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	5,060		0	5,060		17	0	599	0	171
TOTAL COST OF GAS		245		0	245		1	0	29	0	8
TOTAL OPERATING EXPENSES		5,305		0	5,305		17	0	628	0	179
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		Ü		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		U		0	0		- 0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0	0
Credit & Collection Uncollectible Accounts	714 718	0		0	0		0	0	0	0	0	0
Other	718 719	0		0	0		0	0	0	0	0	0
Subtotal	719			0	0		0	0		0	0	
Subiolai								0	0	0	0	
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	1,294		0	1,294	STORAGEXCESS	186	0	0	0	0	0
Special Services	722	13		0	13	STORAGEXCESS	2	0	0	0	0	0
Insurance	723	133		0	133	STORAGEXCESS	19	0	0	0	0	0
Injuries & Damages	724	0		0	0	STORAGEXCESS	0 87	0	0	0	0	0
Employee Benefits Other Admin & General Expenses	725 728	609 30		0	609 30	STORAGEXCESS	87	0	0	0	0	0
Administrative and General Transferred	720 729	0		0	0	STORAGEAGESS	0	0	0	0	0	0
Subtotal	729	2,079		0	2,079		298	0	0	0	0	
Subiolai		2,079			2,079			0	0	0	0	
TOTAL O&M EXPENSES EXCLUDING COST OF GA	AS	5,060		0	5,060		726	0	0	0	0	0
TOTAL COST OF GAS		245		0	245		35	0	0	0	0	0_
TOTAL OPERATING EXPENSES		5,305		0	5,305		761	0	0	0	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 9 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	1,294		0	1,294	STORAGEXCESS	163	43	11	1	0
Special Services	722	13		0	13	STORAGEXCESS	2	0	0	0	0
Insurance	723	133		0	133	STORAGEXCESS	17	4	1	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	609		0	609	STORAGEXCESS	77	20	5	0	0
Other Admin & General Expenses	728	30		0	30	STORAGEXCESS	4	1	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		2,079		0	2,079		262	69	18	1	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	5,060		0	5,060		639	169	45	3	0
TOTAL COST OF GAS		245		0	245		31	8	2	0	0
TOTAL OPERATING EXPENSES		5,305		0	5,305		670	177	47	3	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE					
A. PRODUCTION AND GATHERING					
Land	410	0	0	0	0
Land Rights	411	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0
Other Subtotal	419	0	0	0	0
	=		<u> </u>		
B. LOCAL STORAGE			_	_	_
Gas Holders Storage and Equipment	443	19,220	0	0	0
Land	440	7	0	0	0
Structures & Improvements	442	3,541	0	0	0
Other	444	0	0	0	0
Subtotal	-	22,768	0	0	0
C. UNDERGROUND STORAGE					
Land	450	0	0	0	0
Land Rights	451	1,527	493	167	17
Structures & Improvements	452	0	0	0	0
Wells and Lines	453/4/5	4,357	1,407	475	48
Measuring and Regulating	457	0	0	0	0
Base Pressure Gas	458	3,354	1,083	366	37
Compressor Equipment	456	0	0	0	0
Other	459	0	0	0	101
Subtotal	-	9,238	2,983	1,008	101
D. TRANSMISSION					
Land	460	0	0	0	0
Land Rights	461	0	0	0	0
Mains	465	0	0	0	0
Compressor Equipment	466	0	0	0	0
Measuring and Regulating	467	0	0	0	0
Structures & Improvements	462	0	0	0	0
Other	469	0	0	0	0
Subtotal	_	0	0	0	0
E. DISTRIBUTION (Southern Ontario)					
Land	470	0	0	0	0
Land Rights	471	0	0	0	0
Mains	475.1	0	0	0	0
Compressor Equipment	476	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	0
Structures & Improvements	472	0	0	0	0
Services	473	0	0	0	0
Meters	478	0	0	0	0
Regulators	474.1	0	0	0	0
Customer Stations	474.2	0	0	0	0
Other	479	0	0	0	0
Subtotal	_	0	0	0	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 10
Page 2 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE						
A. PRODUCTION AND GATHERING						
Land	410	0	0	0	0	0
Land Rights	411	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0	0
Other Subtotal	419	0	0	0	0	0
Subtotal	-	U	0	0	0	0
B. LOCAL STORAGE						
Gas Holders Storage and Equipment	443	19,220	0	0	0	0
Land	440	7	0	0	0	0
Structures & Improvements	442	3,541	0	0	0	0
Other Subtotal	444	0 22,768	0	0	0	0
Subtotal	-	22,760		0	0	<u> </u>
C. UNDERGROUND STORAGE						
Land	450	0	0	0	0	0
Land Rights	451	1,527	0	22	7	0
Structures & Improvements	452	0	0	0	0	0
Wells and Lines	453/4/5	4,357	1	63	19	0
Measuring and Regulating	457	0	0	0 49	0 14	0
Base Pressure Gas Compressor Equipment	458 456	3,354 0	1	49 0	0	0
Other	459	0	0	0	0	0
Subtotal		9,238	2	134	40	1
D. TRANSMISSION						
Land	460	0	0	0	0	0
Land Rights	461	0	0	0	0	0
Mains	465	0	0	0	0	0
Compressor Equipment	466	0	0	0	0	0
Measuring and Regulating	467	0	0	0	0	0
Structures & Improvements	462	0	0	0	0	0
Other	469	0	0	0	0	0
Subtotal	_	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)						
Land	470	0	0	0	0	0
Land Rights	471	0	0	0	0	0
Mains	475.1	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	0	0
Structures & Improvements	472	0	0	0	0	0
Services	473	0	0	0	0	0
Meters	478 474.1	0	0	0	0	0
Regulators Customer Stations	474.1 474.2	0	0	0	0	0
Other	474.2 479	0	0	0	0	0
Subtotal	-+1-5 _	0	0	0	0	0
	_				•	

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE							
A. PRODUCTION AND GATHERING							
Land	410	0	0	0	0	0	0
Land Rights	411	0	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0	0	
Other Subtotal	419	0	0	0	0	0	
Sublotal	-	0	0	0	0	0	0
B. LOCAL STORAGE	440	10.000	•			0	0
Gas Holders Storage and Equipment Land	443 440	19,220 7	0	0	0	0	0
Structures & Improvements	440 442	3,541	0	0	0	0	0
Other	444	0	0	0	0	0	
Subtotal	-	22,768	0	0	0	0	
0.18105500001810.0700405	-						
C. UNDERGROUND STORAGE	450	0	0	0	0	0	0
Land Land Rights	450 451	1,527	3	0	98	3	15
Structures & Improvements	452	0	0	0	0	0	0
Wells and Lines	453/4/5	4,357	8	0	281	8	41
Measuring and Regulating	457	4,557	0	0	0	0	0
Base Pressure Gas	458	3,354	6	0	216	6	
Compressor Equipment	456	0	0	0	0	0	0
Other	459	0	0	0	0	0	0
Subtotal	-	9,238	18	0	595	17	88
D. TRANSMISSION							
Land	460	0	0	0	0	0	0
Land Rights	461	0	0	0	0	0	0
Mains	465	0	0	0	0	0	0
Compressor Equipment	466	0	0	0	0	0	0
Measuring and Regulating	467	0	0	0	0	0	0
Structures & Improvements	462	0	0	0	0	0	0
Other	469	0	0	0	0	0	0
Subtotal	-	0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)							
Land	470	0	0	0	0	0	0
Land Rights	471	0	0	0	0	0	0
Mains	475.1 476	0	0	0	0	0	0
Compressor Equipment	476 477.1	0	0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	4/7.1 477.2	0	0	0	0	0	0
Structures & Improvements	477.2 472	0	0	0	0	0	0
Services & Improvements Services	472 473	0	0	0	0	0	0
Meters	478	0	0	0	0	0	0
Regulators	474.1	0	0	0	0	0	0
Customer Stations	474.2	0	0	0	0	0	0
Other	479	0	0	0	0	0	0
Subtotal	-	0	0	0	0	0	0
	-						

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 3 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 4 of 40

A PRODUCTION AND CATHERING A	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
Land 410	I. GROSS PLANT IN SERVICE								
Land 410	A. PRODUCTION AND GATHERING								
Wells and Lines		410	0	0	0	0	0	0	0
Comp. Meas., & Reg. Equipment 412/13/16/17 0 0 0 0 0 0 0 0 0	Land Rights	411	0	0	0	0	0	0	0
Differ	Wells and Lines		0			0			
Subtotal									
B. LOCAL STORAGE Gas Holders Storage and Equipment 443 19,220 0 0 0 0 0 0 0 0 0		419							
Gas Holders Storage and Equipment	Subtotal	=	0	0	0	0	0	0	0
Land	B. LOCAL STORAGE								
Structures & Improvements	Gas Holders Storage and Equipment								
Other Subtotal Author Au									
Subtotal Subtotal			,						
C. UNDERGROUND STORAGE		444							
Land 450 0 0 0 0 0 0 0 0 0	Subtotal	=	22,768	0	0	0	0	0	0
Land Rights	C. UNDERGROUND STORAGE								
Structures & Improvements									
Wells and Lines 453/4/5 4,357 462 38 170 1,131 6 12 Measuring and Regulating 457 0			,						
Measuring and Regulating									
Base Pressure Gas									
Compressor Equipment									
Other Subtotal Sub									
Subtotal 9,238 979 80 360 2,397 12 25									
Land Aghits 460 <		400							
Land Aghits 460 <	D. TDANIONICOLON	-							
Land Rights		400	0	0	0	0	0	0	0
Mains 465 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
Compressor Equipment 466		-		-					
Measuring and Regulating 467 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
Structures & Improvements		467	0	0	0	0	0	0	0
Subtotal		462	0	0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario) Land 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Other	469							
Land 470 0 <td>Subtotal</td> <td>- -</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Subtotal	- -	0	0	0	0	0	0	0
Land 470 0 <td>E. DISTRIBUTION (Southern Ontario)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	E. DISTRIBUTION (Southern Ontario)								
Land Rights 471 0 <		470	0	0	0	0	0	0	0
Compressor Equipment 476 0 0 0 0 0 0 0 0 Measuring and Regulating Eq Joint 477.1 0	Land Rights	471	0	0	0	0	0	0	
Measuring and Regulating Eq Joint 477.1 0	Mains	475.1	0	0	0	0	0	0	0
Measuring and Regulating Eq Sole 477.2 0 0 0 0 0 0 0 0 Structures & Improvements 472 0 0 0 0 0 0 0 0 0 Services 473 0							0		
Structures & Improvements 472 0<									
Services 473 0 0 0 0 0 0 0 0 Meters 478 0			-	-			-		
Meters 478 0<									
Regulators 474.1 0 0 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 0 0 0 Other 479 0 0 0 0 0 0 0 0									
Customer Stations 474.2 0 0 0 0 0 0 0 0 Other 479 0 0 0 0 0 0 0 0 0									
Other 479 _ 0 0 0 0 0 0 0 0	•								
		-13							

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE							
A. PRODUCTION AND GATHERING							
Land	410	0	0	0	0	0	0
Land Rights	411	0	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0	0	0
Other	419	0	0	0	0	0	0
Subtotal	-	0	0	0	0	0	0
B. LOCAL STORAGE							
Gas Holders Storage and Equipment	443	19,220	14,351	3,799	1,000	70	0
Land	440	7	5	1	0	0	0
Structures & Improvements	442	3,541	2,644	700	184	13	0
Other Subtotal	444	22,768	0	0	0	0 83	0
Subtotal	-	22,768	17,001	4,500	1,185	83	0
C. UNDERGROUND STORAGE							
Land	450	0	0	0	0	0	0
Land Rights	451	1,527	48	13	4	0	0
Structures & Improvements	452	0	0	0	0	0	0
Wells and Lines Measuring and Regulating	453/4/5 457	4,357 0	138 0	38 0	11 0	1	0
Base Pressure Gas	457	3,354	106	29	8	0	0
Compressor Equipment	456	0,334	0	0	0	0	0
Other	459	0	0	0	0	0	0
Subtotal	-	9,238	293	81	23	1	0
D. TRANSMISSION							
Land	460	0	0	0	0	0	0
Land Rights	461	0	0	0	0	0	0
Mains	465	0	0	0	0	0	0
Compressor Equipment	466	0	0	0	0	0	0
Measuring and Regulating	467	0	0	0	0	0	0
Structures & Improvements	462	0	0	0	0	0	0
Other	469	0	0	0	0	0	0
Subtotal	_	0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)							
Land	470	0	0	0	0	0	0
Land Rights	471	0	0	0	0	0	0
Mains	475.1	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	0	0	0
Structures & Improvements	472	0	0	0	0	0	0
Services	473	0	0	0	0	0	0
Meters	478 474.1	0	0	0	0	0	0
Regulators Customer Stations	474.1 474.2	0	0	0	0	0	0
Other	474.2	0	0	0	0	0	0
Subtotal	-1.5	0	0	0	0	0	0
	-				<u> </u>		

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 5 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)					
Land	470	0	0	0	0
Land Rights	471	0	0	0	0
Mains- Grid	475.1	0	0	0	0
Mains- Joint	475.2	0	0	0	0
Mains- Sole	475.3	0	0	0	0
Compressor Equipment	476	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	0
Structures & Improvements	472	0	0	0	0
Services	473	0	0	0	0
Meters	478	0	0	0	0
Regulators	474.1	0	0	0	0
Customer Stations	474.2	0	0	0	0
Other	479	0	0	0	0
Subtotal	-	0	0	0	0
G. INTANGIBLE PLANT	401/402	0	0	0	0
H. GENERAL PLANT					
Land	480	4	0	0	0
Structures & Improvements	482	298	34	12	1
Furniture and Equipment	483	750	86	29	3
Transportation Equipment	484	285	33	11	1
Construction Equipment	485/6	325	37	13	1
Communication Equipment	488	34	4	1	0
Rental Equip. on Customer Premise	487	0	0	0	0
Capital Leases		0	0	0	0
Other Subtotal	489	1,696	0 194	0 66	7
	_	· ·	-		
TOTAL GROSS PLANT IN SERVICE	=	33,702	3,177	1,074	107
II. ACCUMULATED DEPRECIATION					
A. PRODUCTION AND GATHERING					
Land	410	0	0	0	0
Land Rights	411	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17 419	0	0	0	0
Subtotal	419 _	0	0	0	0
	_	-	-	-	-
B. LOCAL STORAGE					
Gas Holders Storage and Equipment	443	9,353	0	0	0
Land	440	0	0	0	0
Structures & Improvements	442	1,868	0	0	0
Other Subtotal	444	11,221	0	0	0
	_	11,221	0	0	0
C. UNDERGROUND STORAGE					
Land	450	0	0	0	0
Land Rights	451	621	200	68	7
Structures & Improvements	452	0	0	0	0
Wells and Lines	453/4/5	2,270	733	248	25
Measuring and Regulating	457 458	0	0	0	0
Base Pressure Gas Compressor Equipment	458 456	0	0	0	0
Other	459	0	0	0	0
Subtotal		2,891	933	315	32
	_	=,001	550	0.0	JL

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 7 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)						
Land	470	0	0	0	0	0
Land Rights	471	0	0	0	0	0
Mains- Grid	475.1	0	0	0	0	0
Mains- Joint	475.2	0	0	0	0	0
Mains- Sole	475.3 476	0	0	0	0	0
Compressor Equipment	476 477.1	0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1	0	0	0	0	0
Structures & Improvements	472	0	0	0	0	0
Services	473	0	0	0	0	0
Meters	478	0	0	0	0	0
Regulators	474.1	0	0	0	0	0
Customer Stations	474.2	0	0	0	0	0
Other	479	0	0	0	0	0
Subtotal	=	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0	0	0	0	0
H. GENERAL PLANT						
Land	480	4	0	0	0	0
Structures & Improvements	482	298	0	2	0	0
Furniture and Equipment	483	750	0	4	1	0
Transportation Equipment	484	285	0	1	0	0
Construction Equipment	485/6	325	0	2	0	0
Communication Equipment	488	34 0	0	0	0	0
Rental Equip. on Customer Premise Capital Leases	487	0	0	0	0	0
Other	489	0	0	0	0	0
Subtotal	409	1,696	0	9	3	0
TOTAL GROSS PLANT IN SERVICE		33,702	2	143	42	1
II. ACCUMULATED DEPRECIATION	_					
A. PRODUCTION AND GATHERING						
Land	410	0	0	0	0	0
Land Rights	411	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0	0
Other	419	0	0	0	0	0
Subtotal	=	0	0	0	0	0
B. LOCAL STORAGE						
Gas Holders Storage and Equipment	443	9,353	0	0	0	0
Land	440	0	0	0	0	0
Structures & Improvements	442	1,868	0	0	0	0
Other Subtotal	444	0 11,221	0	0	0	0
Subiotal	-	11,221	0	0	0	0
C. UNDERGROUND STORAGE	450	_	_	_	_	_
Land	450	0	0	0	0	0
Land Rights	451 452	621 0	0	9	3	0
Structures & Improvements Wells and Lines	452 453/4/5	2,270	0	33	10	0
Measuring and Regulating	455/4/5	2,270	0	0	0	0
Base Pressure Gas	458	0	0	0	0	0
Compressor Equipment	456	0	0	0	0	0
Other	459	0	0	0	0	0
Subtotal	=	2,891	1	42	12	0

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)							
Land	470 471	0	0	0	0	0	0
Land Rights Mains- Grid	471 475.1	0	0	0	0	0	0
Mains- Grid Mains- Joint	475.2	0	0	0	0	0	0
Mains- Sole	475.3	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	0	0	0
Structures & Improvements	472	0	0	0	0	0	0
Services	473	0	0	0	0	0	0
Meters	478	0	0	0	0	0	0
Regulators	474.1	0	0	0	0	0	0
Customer Stations	474.2	0	0	0	0	0	0
Other Subtotal	479	0	0	0	0	0	0
Subtotal	-	0	0	0	0	U	0
G. INTANGIBLE PLANT	401/402	0	0	0	0	0	0
H. GENERAL PLANT							
Land	480	4	0	0	0	0	0
Structures & Improvements	482	298	0	0	7	0	1
Furniture and Equipment	483	750	1	0	17	0	3
Transportation Equipment Construction Equipment	484 485/6	285 325	0	0	7 7	0	1
Communication Equipment	488	34	0	0	1	0	0
Rental Equip. on Customer Premise	487	0	0	0	0	0	0
Capital Leases		0	0	0	0	0	0
Other	489	0	0	0	0	0	0
Subtotal	-	1,696	1	0	39	1	6
TOTAL GROSS PLANT IN SERVICE	=	33,702	19	0	633	18	93
II. ACCUMULATED DEPRECIATION							
A. PRODUCTION AND GATHERING							
Land	410	0	0	0	0	0	0
Land Rights	411	0	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0	0	0
Other	419	0	0	0	0	0	0
Subtotal	_	0	0	0	0	0	0
B. LOCAL STORAGE							
Gas Holders Storage and Equipment	443	9,353	0	0	0	0	0
Land	440	9,333	0	0	0	0	0
Structures & Improvements	442	1,868	0	0	0	0	0
Other	444	0	0	0	0	0	0
Subtotal	_	11,221	0	0	0	0	0
C. UNDERGROUND STORAGE							
Land	450	0	0	0	0	0	0
Land Rights	451	621	1	0	40	1	6
Structures & Improvements	452	0	0	0	0	0	0
Wells and Lines	453/4/5	2,270	4	0	146	4	22
Measuring and Regulating	457	0	0	0	0	0	0
Base Pressure Gas	458	0	0	0	0	0	0
Compressor Equipment Other	456 459	0	0	0	0	0	0
Otner Subtotal	459	2,891	5	0	186	5	27
Jubiolai	-	2,031	3	0	100	<u> </u>	21

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 8 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 9 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)								
Land	470	0	0	0	0	0	0	0
Land Rights	471	0	0	0	0	0	0	0
Mains- Grid	475.1	0	0	0	0	0	0	0
Mains- Joint Mains- Sole	475.2 475.3	0	0	0	0	0	0	0
Compressor Equipment	475.3 476	0	0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	0	0	0	0
Structures & Improvements	472	0	0	0	0	0	0	0
Services	473	0	0	0	0	0	0	0
Meters	478	0	0	0	0	0	0	0
Regulators	474.1	0	0	0	0	0	0	0
Customer Stations	474.2	0	0	0	0	0	0	0
Other	479	0	0	0	0	0	0	0
Subtotal	_	0	0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0	0	0	0	0	0	0
H. GENERAL PLANT								
Land	480	4	0	0	0	0	0	0
Structures & Improvements	482	298	11	1	4	27	0	0
Furniture and Equipment	483	750	28	2	10	69	0	1
Transportation Equipment	484	285	11	1	4	26	0	0
Construction Equipment	485/6	325	12	1	4	30	0	0
Communication Equipment	488	34	1	0	0	3	0	0
Rental Equip. on Customer Premise	487	0	0	0	0	0	0	0
Capital Leases Other	489	0	0	0	0	0	0	0
Subtotal	409	1,696	64	5	23	156	1	2
TOTAL GROSS PLANT IN SERVICE	_	33,702	1,043	86	383	2,554	13	27
II. ACCUMULATED DEPRECIATION	_							
A. PRODUCTION AND GATHERING								
Land	410	0	0	0	0	0	0	0
Land Rights	411	0	0	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0	0	0	0
Other	419	0	0	0	0	0	0	0
Subtotal	_	0	0	0	0	0	0	0
B. LOCAL STORAGE								
Gas Holders Storage and Equipment	443	9,353	0	0	0	0	0	0
Land	440	0	0	0	0	0	0	0
Structures & Improvements	442	1,868	0	0	0	0	0	0
Other	444	0	0	0	0	0	0	0
Subtotal	=	11,221	0	0	0	0	0	0
C. UNDERGROUND STORAGE								
Land	450	0	0	0	0	0	0	0
Land Rights	451	621	66	5	24	161	1	2
Structures & Improvements	452	0	0	0	0	0	0	0
Wells and Lines	453/4/5	2,270	241	20	88	589	3	6
Measuring and Regulating	457	0	0	0	0	0	0	0
Base Pressure Gas	458	0	0	0	0	0	0	0
Compressor Equipment Other	456 459	0	0	0	0	0	0	0
Subtotal	400 _	2,891	306	25	113	750	4	8
	_	_,501	500	20		.00		

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)							
Land	470	0	0	0	0	0	0
Land Rights	471	0	0	0	0	0	0
Mains- Grid	475.1	0	0	0	0	0	0
Mains- Joint	475.2	0	0	0	0	0	0
Mains- Sole	475.3	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	0	0	0
Structures & Improvements	472	0	0	0	0	0	0
Services	473	0	0	0	0	0	0
Meters	478	0	0	0	0	0	0
Regulators	474.1	0	0	0	0	0	0
Customer Stations	474.2	0	0	0	0	0	0
Other	479	0	0	0	0	0	0
Subtotal	_	0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0	0	0	0	0	0
H. GENERAL PLANT							
Land	480	4	2	1	0	0	0
Structures & Improvements	482	298	147	39	10	1	0
Furniture and Equipment	483	750	370	98	26	2	0
Transportation Equipment	484	285	140	37	10	1	0
Construction Equipment	485/6	325	160	42	11	1	0
Communication Equipment	488	34	17	4	1	0	0
Rental Equip. on Customer Premise	487	0	0	0	0	0	0
Capital Leases		0	0	0	0	0	0
Other	489	0	0	0	0	0	0
Subtotal	=	1,696	836	222	58	4	0
TOTAL GROSS PLANT IN SERVICE	=	33,702	18,130	4,803	1,266	88	0
II. ACCUMULATED DEPRECIATION							
A. PRODUCTION AND GATHERING							
Land	410	0	0	0	0	0	0
Land Rights	411	0	0	0	0	0	0
Wells and Lines	406/7/8/415	0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0	0	0	0	0	0
Other	419	0	0	0	0	0	0
Subtotal	-	0	0	0	0	0	0
	=	<u> </u>		<u> </u>	<u> </u>		
B. LOCAL STORAGE							
Gas Holders Storage and Equipment	443	9,353	6,984	1,849	487	34	0
Land	440	0	0	0	0	0	0
Structures & Improvements	442	1,868	1,395	369	97	7	0
Other	444	0	0	0	0	0	0
Subtotal	_	11,221	8,379	2,218	584	41	0
C. UNDERGROUND STORAGE							
Land	450	0	0	0	0	0	0
Land Rights	451	621	20	5	2	0	0
Structures & Improvements	452	0	0	0	0	0	0
Wells and Lines	453/4/5	2,270	72	20	6	0	0
Measuring and Regulating	457	0	0	0	0	0	0
Base Pressure Gas	458	0	0	0	0	0	0
Compressor Equipment	456	0	0	0	0	0	0
Other	459	0	0	0	0	0	0
Subtotal	<u>-</u>	2,891	92	25	7	0	0
	_						

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 10 of 40

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
D. TRANSMISSION					
Land	460	0	0	0	0
Land Rights	461	0	0	0	0
Mains	465	0	0	0	0
Compressor Equipment	466	0	0	0	0
Measuring and Regulating	467	0	0	0	0
Structures & Improvements	462	0	0	0	0
Other	469	0	0	0	0
Subtotal		0	0	0	0
E. DISTRIBUTION (Southern Ontario)					
Land	470	0	0	0	0
Land Rights	471	0	0	0	0
Mains	475.1	0	0	0	0
Compressor Equipment	476	0	0	0	0
Measuring and Regulating Equipment	477.1	0	0	0	0
Structures & Improvements	472	0	0	0	0
Services	473	0	0	0	0
Meters	478	0	0	0	0
Regulators	474.1	0	0	0	0
Customer Stations	474.2	0	0	0	0
Other Subtotal	479	0	0	0	0
F. DISTRIBUTION (Northern Ontario)	470	•		•	
Land	470 471	0	0	0	0
Land Rights		0	0	0	
Mains - Grid Mains- Joint	475.1 475.2	0	0	0	0
Mains- Sole	475.2 475.3	0	0	0	0
Compressor Equipment	476	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	0
Structures & Improvements	472	0	0	0	0
Services	473	0	0	0	0
Meters	478	0	0	0	0
Regulators	474.1	0	0	0	0
Customer Stations	474.2	0	0	0	0
Other	479	0	0	0	0
Subtotal		0	0	0	0
G. INTANGIBLE PLANT	401/402	0	0	0	0
H. GENERAL PLANT					
Land	480	0	0	0	0
Structures & Improvements	482	83	9	3	0
Furniture and Equipment	483	463	53	18	2
Transportation Equipment	484	94	11	4	0
Construction Equipment	485/6	121	14	5	0
Communication Equipment	488	17	2	1	0
Rental Equip. on Customer Premise	487	0	0	0	0
Capital Leases		0	0	0	0
Other	489	0	0	0	0
Subtotal		777	89	30	3
TOTAL ACCUMULATED DEPRECIATION		14,889	1,022	345	35

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 10
Page 12 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION						
Land	460	0	0	0	0	0
Land Rights	461	0	0	0	0	0
Mains	465	0	0	0	0	0
Compressor Equipment	466	0	0	0	0	0
Measuring and Regulating	467	0	0	0	0	0
Structures & Improvements	462	0	0	0	0	0
Other	469	0	0	0	0	0
Subtotal		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)						
Land	470	0	0	0	0	0
Land Rights	471	0	0	0	0	0
Mains	475.1	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0	0	0	0	0
Structures & Improvements	472	0	0	0	0	0
Services	473	0	0	0	0	0
Meters	478	0	0	0	0	0
Regulators	474.1	0	0	0	0	0
Customer Stations	474.2	0	0	0	0	0
Other	479	0	0	0	0	0
Subtotal		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)						
Land	470	0	0	0	0	0
Land Rights	471	0	0	0	0	0
Mains - Grid	475.1	0	0	0	0	0
Mains- Joint	475.2	0	0	0	0	0
Mains- Sole	475.3	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	0	0
Structures & Improvements	472	0	0	0	0	0
Services	473	0	0	0	0	0
Meters	478	0	0	0	0	0
Regulators	474.1	0	0	0	0	0
Customer Stations	474.2	0	0	0	0	0
Other Subtotal	479	0	0	0	0	0
Cubicital						
G. INTANGIBLE PLANT	401/402	0	0	0	0	0
H. GENERAL PLANT						
Land	480	0	0	0	0	0
Structures & Improvements	482	83	0	0	0	0
Furniture and Equipment	483	463	0	2	1	0
Transportation Equipment	484	94	0	0	0	0
Construction Equipment	485/6	121	0	1	0	0
Communication Equipment	488	17	0	0	0	0
Rental Equip. on Customer Premise	487	0	0	0	0	0
Capital Leases		0	0	0	0	0
Other	489	0	0	0	0	0
Subtotal		777	0	4	1	0
TOTAL ACCUMULATED DEPRECIATION		14,889	1	46	14	0

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION							
Land	460	0	0	0	0	0	0
Land Rights	461	0	0	0	0	0	0
Mains	465	0	0	0	0	0	0
Compressor Equipment	466	0	0	0	0	0	0
Measuring and Regulating	467	0	0	0	0	0	0
Structures & Improvements	462	0	0	0	0	0	0
Other Subtotal	469	0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)							
Land	470	0	0	0	0	0	0
Land Rights	471	0	0	0	0	0	0
Mains	475.1	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0	0	0	0	0	0
Structures & Improvements	472	0	0	0	0	0	0
Services	473	0	0	0	0	0	0
Meters	478	0	0	0	0	0	0
Regulators	474.1 474.2	0	0	0	0	0	0
Customer Stations Other	474.2 479	0	0	0	0	0	0
Subtotal	475	0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)							
Land	470	0	0	0	0	0	0
Land Rights	471	0	0	0	0	0	0
Mains - Grid	475.1	0	0	0	0	0	0
Mains- Joint	475.2	0	0	0	0	0	0
Mains- Sole	475.3	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0	0	0
Measuring and Regulating Eq Sole Structures & Improvements	477.2 472	0	0	0	0	0	0
Services	473	0	0	0	0	0	0
Meters	478	0	0	0	0	0	0
Regulators	474.1	0	0	0	0	0	0
Customer Stations	474.2	0	0	0	0	0	0
Other	479	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0	0	0	0	0	0
H. GENERAL PLANT							
Land	480	0	0	0	0	0	0
Structures & Improvements	482	83	0	0	2	0	0
Furniture and Equipment	483	463	0	0	11	0	2
Transportation Equipment	484	94	0	0	2	0	0
Construction Equipment	485/6	121	0	0	3	0	0
Communication Equipment	488	17	0	0	0	0	0
Rental Equip. on Customer Premise	487	0	0	0	0	0	0
Capital Leases	400	0	0	0	0	0	0
Other Subtotal	489	0 777	0 1	0	0 18	0	3
TOTAL ACCUMULATED DEPRECIATION		14,889	6	0	204	6	30
	;						

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 13 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION								
Land	460	0	0	0	0	0	0	0
Land Rights	461	0	0	0	0	0	0	0
Mains	465	0	0	0	0	0	0	0
Compressor Equipment	466	0	0	0	0	0	0	0
Measuring and Regulating	467	0	0	0	0	0	0	0
Structures & Improvements	462	0	0	0	0	0	0	0
Other	469	0	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)								
Land	470	0	0	0	0	0	0	0
Land Rights	471	0	0	0	0	0	0	0
Mains	475.1	0		0	0	0	0	0
Compressor Equipment	476	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0	0	0	0
Structures & Improvements	472	0		0	0	0	0	0
Services	473	0		0	0	0	0	0
Meters	478	0		0	0	0	0	0
Regulators	474.1	0		0	0	0	0	0
Customer Stations	474.2	0		0	0	0	0	0
Other	479	0		0	0	0	0	0
Subtotal		0	0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)								
Land	470	0		0	0	0	0	0
Land Rights	471	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0	0	0	0
Compressor Equipment	476	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0	0	0	0
Structures & Improvements	472	0		0	0	0	0	0
Services	473	0		0	0	0	0	0
Meters	478	0		0	0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0	0	0	0
Other	474.2	0		0	0	0	0	0
Subtotal	479	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0	0	0	0	0	0	0
	401/402			<u> </u>	<u> </u>	0		
H. GENERAL PLANT								
Land	480	0		0	0	0	0	0
Structures & Improvements	482	83		0	1	8	0	0
Furniture and Equipment	483	463		1	6	43	0	0
Transportation Equipment	484	94		0	1	9	0	0
Construction Equipment	485/6	121	5	0	2	11	0	0
Communication Equipment	488	17		0	0	2	0	0
Rental Equip. on Customer Premise	487	0		0	0	0	0	0
Capital Leases		0		0	0	0	0	0
Other	489	0		2	<u>0</u> 11	0	0	0
Subtotal		777	29	2	11	72	0	11
TOTAL ACCUMULATED DEPRECIATION		14,889	336	28	123	822	4	9

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION							
Land	460	0	0	0	0	0	0
Land Rights	461	0	0	0	0	0	0
Mains	465	0	0	0	0	0	0
Compressor Equipment	466	0	0	0	0	0	0
Measuring and Regulating	467	0	0	0	0	0	0
Structures & Improvements	462	0	0	0	0	0	0
Other Subtotal	469	0	0	0	0	0	0
		-	-		-		
E. DISTRIBUTION (Southern Ontario) Land	470	0	0	0	0	0	0
Land Rights	471	0	0	0	0	0	0
Mains	475.1	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0	0	0	0	0	0
Structures & Improvements	472	0	0	0	0	0	0
Services	473	0	0	0	0	0	0
Meters	478	0	0	0	0	0	0
Regulators	474.1	0	0	0	0	0	0
Customer Stations	474.2	0	0	0	0	0	0
Other	479	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)							
Land	470	0	0	0	0	0	0
Land Rights	471	0	0	0	0	0	0
Mains - Grid	475.1	0	0	0	0	0	0
Mains- Joint	475.2	0	0	0	0	0	0
Mains- Sole	475.3	0	0	0	0	0	0
Compressor Equipment	476	0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0	0	0	0	0	0
Structures & Improvements Services	472 473	0	0	0	0	0	0
Meters	478	0	0	0	0	0	0
Regulators	476 474.1	0	0	0	0	0	0
Customer Stations	474.2	0	0	0	0	0	0
Other	479	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0	0	0	0	0	0
H. GENERAL PLANT							
	480	0	0	0	0	0	0
Land		83	41	11		0	0
Structures & Improvements Furniture and Equipment	482 483	463	228	60	3 16	1	0
Transportation Equipment	484	94	46	12	3	0	0
Construction Equipment	485/6	121	60	16	4	0	0
Communication Equipment	488	17	9	2	1	0	0
Rental Equip. on Customer Premise	487	0	0	0	0	0	0
Capital Leases	101	0	0	0	0	0	0
Other	489	0	0	0	0	0	0
Subtotal		777	383	102	27	2	0
TOTAL ACCUMULATED DEPRECIATION		14,889	8,854	2,345	618	43	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 15 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 16 of 40

<u>UNION GAS LIMITED</u> Fully Allocated Cost of Service Study for 2013

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		167 0 29,022 0 0 125 0 0 21 0 0	8,373 0 0 14 0 2 0 0	3 0 2,829 0 0 5 0 1 0 0	0 0 283 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES	•	(212)	(68)	(23)	(2)
TOTAL RATE BASE	•	47,937	10,485	3,543	354
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 3,743 508 0 111 4,363	7.81% 819 111 0 10	7.81% 277 38 0 3	7.81% 28 4 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDO	WN	(46)	(15)	(5)	(1)
VII. DEPRECIATION EXPENSE					
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 734 211 0 0 0 0 229	0 0 68 0 0 0 0 26	0 0 23 0 0 0 0 0 9	0 0 2 0 0 0 0 0 1
VIII. OPERATING EXPENSES					
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL						
O&M Working Capital		167	0	0	0	0
Gas Purchase Working Capital		0	0	0	0	0
Gas in Storage		29,022	6	376	112	1
Linepack		0	0	0	0	0
Balancing Gas Inventory of Stores and Spare Equipment		0 125	0	0 1	0	0
ABC Receivable/Payables		0	0	0	0	0
Prepaid and Deferred Expense		21	0	0	0	0
Customer Deposits		0	0	0	0	0
Other		0	0	0	0	0
Subtotal		29,335	6	377	112	1
IV. ACCUMULATED DEFERRED TAXES		(212)	(0)	(3)	(1)	(0)
TOTAL RATE BASE		47,937	7	470	140	2
V. RETURN AND TAXES						
Percent Return on Rate Base		7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		3,743	1	37	11	0
Income Taxes		508	0	5	1	0
Capital Taxes		0	0	0	0	0
Property Tax Subtotal		4,363	0	0 42	13	0
Subiolai		4,363		42	13	0
VI. ACCUMULATED DEFERRED TAX DRAWDOV	VN	(46)	(0)	(1)	(0)	(0)
VII. DEPRECIATION EXPENSE						
Production & Gathering Plant		0	0	0	0	0
Local Storage Plant		734	0	0	0	0
Underground Storage Plant		211	0	3	1	0
Transmission Plant		0	0	0	0	0
Distribution Plant (Southern Ontario)		0	0	0	0	0
Distribution Plant (Northern Ontario) Intangible Plant		0	0	0	0	0
General Plant		229	0	1	0	0
Subtotal		1,174	0	4	1	0
VIII. OPERATING EXPENSES						_
A. COST OF GAS AND PRODUCTION						
Firm Supply Commodity		0	0	0	0	0
Load Balancing		0	0	0	0	0
Other Supplies - UFG		0	0	0	0	0
FT Transportation Demand		0	0	0	0	0
FT Transportation Commodity		0	0	0	0	0
FT Transportation Fuel		0	0	0	0	0
Other Transportation Sales Service Landed Supply Cost		0	0	0	0	0
Winter Peaking Service		0	0	0	0	0
Diversions		0	0	0	0	0
3rd Party Storage and STS		0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0	0	0	0	0

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL							
O&M Working Capital		167	0	0	2	0	0
Gas Purchase Working Capital		0	0	0	0	0	0
Gas in Storage		29,022	49	0	1,669	47	246
Linepack		0	0	0	0	0	0
Balancing Gas		0	0	0	0	0	0
Inventory of Stores and Spare Equipment		125 0	0	0	3	0	0
ABC Receivable/Payables Prepaid and Deferred Expense		0 21	0	0	0	0	0
Customer Deposits		0	0	0	0	0	0
Other		0	0	0	0	0	0
Subtotal		29,335	49	0	1,674	47	247
IV. ACCUMULATED DEFERRED TAXES		(212)	(0)	(0)	(14)	(0)	(2)
TOTAL RATE BASE		47,937	62	1	2,090	59	308
V. RETURN AND TAXES							
Percent Return on Rate Base		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		3,743	5	0	163	5	24
Income Taxes		508	1	0	22	1	3
Capital Taxes		0	0	0	0	0	0
Property Tax		111	0	0	2	0	0
Subtotal		4,363	6	0	187	5	28
VI. ACCUMULATED DEFERRED TAX DRAWDOW	N	(46)	(0)	(0)	(3)	(0)	(0)
VII. DEPRECIATION EXPENSE							
Production & Gathering Plant		0	0	0	0	0	0
Local Storage Plant		734	0	0	0	0	0
Underground Storage Plant		211	0	0	14	0	2
Transmission Plant		0	0	0	0	0	0
Distribution Plant (Southern Ontario)		0	0	0	0	0	0
Distribution Plant (Northern Ontario)		0	0	0	0	0	0
Intangible Plant General Plant		0 229	0	0	0 5	0	0
Subtotal		1,174	1	0	19	1	3
		1,174		0	13		3
VIII. OPERATING EXPENSES							
A. COST OF GAS AND PRODUCTION							
Firm Supply Commodity		0	0	0	0	0	0
Load Balancing		0	0	0	0	0	0
Other Supplies - UFG		0	0	0	0	0	0
FT Transportation Demand		0	0	0	0	0	0
FT Transportation Commodity FT Transportation Fuel		0	0	0	0	0	0
Other Transportation		0	0	0	0	0	0
Sales Service Landed Supply Cost		0	0	0	0	0	0
Winter Peaking Service		0	0	0	0	0	0
Diversions		0	0	0	0	0	0
3rd Party Storage and STS		0	0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 18 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL								
O&M Working Capital		167	3	0	1	7	0	0
Gas Purchase Working Capital		0	0	0	0	0	0	0
Gas in Storage		29,022	2,749	226	1,010	6,729	34	71
Linepack		0	0	0	0	0	0	0
Balancing Gas Inventory of Stores and Spare Equipment		0 125	0 5	0	0 2	12	0	0
ABC Receivable/Payables		0	0	0	0	0	0	0
Prepaid and Deferred Expense		21	1	0	0	2	0	0
Customer Deposits		0	0	0	0	0	0	0
Other		0	0	0	0	0	0	0
Subtotal		29,335	2,757	226	1,014	6,749	34	71
IV. ACCUMULATED DEFERRED TAXES		(212)	(22)	(2)	(8)	(55)	(0)	(1)
TOTAL RATE BASE		47,937	3,442	283	1,265	8,426	42	89
V. RETURN AND TAXES								
Percent Return on Rate Base		7.81%	7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		3,743	269	22	99	658	3	7
Income Taxes		508	37	3	13	89	0	1
Capital Taxes Property Tax		0 111	0	0	0 1	0 8	0	0
Subtotal		4,363	309	25	113	755	4	8
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(46)	(5)	(0)	(2)	(12)	(0)	(0)
VII. DEPRECIATION EXPENSE								
Production & Gathering Plant		0	0	0	0	0	0	0
Local Storage Plant		734	0	0	0	0	0	0
Underground Storage Plant		211	22	2	8	55	0	1
Transmission Plant		0	0	0	0	0	0	0
Distribution Plant (Southern Ontario)		0	0	0	0	0	0	0
Distribution Plant (Northern Ontario)		0	0	0	0	0	0	0
Intangible Plant General Plant		229	9	1	3	21	0	0
Subtotal		1,174	31	3	11	76	0	1
VIII. OPERATING EXPENSES								
A. COST OF GAS AND PRODUCTION								
Firm Supply Commodity		0	0	0	0	0	0	0
Load Balancing		0	0	0	0	0	0	0
Other Supplies - UFG		0	0	0	0	0	0	0
FT Transportation Demand		0	0	0	0	0	0	0
FT Transportation Commodity		0	0	0	0	0	0	0
FT Transportation Fuel		0	0	0	0	0	0	0
Other Transportation Sales Service Landed Supply Cost		0	0	0	0	0	0	0
Winter Peaking Service		0	0	0	0	0	0	0
Diversions		0	0	0	0	0	0	0
3rd Party Storage and STS		0	0	0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0	0	0	0	0	0	0

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL							
O&M Working Capital		167	106	28	7	1	0
Gas Purchase Working Capital		0	0	0	0	0	0
Gas in Storage		29,022	3,132	838	226	15	0
Linepack		0	0	0	0	0	0
Balancing Gas		0	0	0	0	0	0
Inventory of Stores and Spare Equipment		125	62	16	4	0	0
ABC Receivable/Payables Prepaid and Deferred Expense		0 21	0 10	0 3	0	0	0
Customer Deposits		0	0	0	0	0	0
Other		0	0	0	0	0	0
Subtotal		29,335	3,310	885	238	16	0
IV. ACCUMULATED DEFERRED TAXES		(212)	(7)	(2)	(1)	(0)	0
TOTAL RATE BASE		47,937	12,580	3,341	886	61	0
		-		•			
V. RETURN AND TAXES							
Percent Return on Rate Base Return on Rate Base		7.81%	7.81% 982	7.81% 261	7.81%	7.81%	7.81%
Income Taxes		3,743 508	133	35	69 9	5 1	0
Capital Taxes		0	0	0	0	0	0
Property Tax		111	61	16	4	0	0
Subtotal		4,363	1,177	312	83	6	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(46)	(1)	(0)	(0)	(0)	0
VII. DEPRECIATION EXPENSE							
Production & Gathering Plant		0	0	0	0	0	0
Local Storage Plant		734	548	145	38	3	0
Underground Storage Plant		211	7	2	1	0	0
Transmission Plant		0	0	0	0	0	0
Distribution Plant (Southern Ontario)		0	0	0	0	0	0
Distribution Plant (Northern Ontario)		0	0	0	0	0	0
Intangible Plant General Plant		0 229	0 113	0 30	0 8	0	0
Subtotal		1,174	668	177	47	3	0
VIII. OPERATING EXPENSES		,					
A. COST OF GAS AND PRODUCTION							
Firm Supply Commodity		0	0	0	0	0	0
Load Balancing		0	0	0	0	0	0
Other Supplies - UFG		0	0	0	0	0	0
FT Transportation Demand		0	0	0	0	0	0
FT Transportation Commodity		0	0	0	0	0	0
FT Transportation Fuel		0	0	0	0	0	0
Other Transportation		0	0	0	0	0	0
Sales Service Landed Supply Cost		0	0	0	0	0	0
Winter Peaking Service Diversions		0	0	0	0	0	0
3rd Party Storage and STS		0	0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0	0	0	0	0	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 10
Page 20 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE					
i. Operating					
Supervision	640	1,231	0	0	0
Gas Holders	644	0	0	0	0
Other	649	34	0	0	0
ii. Maintenance					
Supervision	840	0	0	0	0
Gas Holders	844	0	0	0	0
Other	849	255	0	0	0
Subtotal		1,520	0	0	0
C. UNDERGROUND STORAGE i. Operating					
Supervision	650	0	0	0	0
Wells	653	10	3	1	0
Lines	655	1	0	0	0
Compressor	656	0	0	0	0
Compressor Fuel		0	0	0	0
Measuring & Regulating	657	0	0	0	0
Dehydration	658	0	0	0	0
Rents Joint Venture	652	96 0	31 0	10 0	1 0
Other	659	38	12	4	0
Other	039	30	12	4	U
ii. Maintenance					
Supervision	850	0	0	0	0
Wells	853	85	27	9	1
Lines	855	6	2	1	0
Compressor	856	0	0	0	0
Measuring & Regulating	857	0	0	0	0
Dehydration	858	0	0	0	0
Other	859	6	2	1	0
Subtotal		243	78	27	3
D. TRANSMISSION					
i. Operating					
Supervision Lines	660	0	0	0	0
	665	0	0	0	0
Compressor Compressor Fuel	666	0	0	0	0
Measuring & Regulating Stations	667	0	0	0	0
Other	669	0	0	0	0
ii. Maintenance					
Supervision	860	0	0	0	0
Lines	865	0	0	0	0
Compressor	866	0	0	0	0
Measuring & Regulating Stations	867	0	0	0	0
Other	869	0	0	0	0
Subtotal		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 22 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE						
i. Operating						
Supervision	640	1,231	0	0	0	0
Gas Holders	644	0	0	0	0	0
Other	649	34	0	0	0	0
ii. Maintenance						
Supervision	840	0	0	0	0	0
Gas Holders	844	0	0	0	0	0
Other	849	255	0	0	0	0
Subtotal		1,520	0	0	0	0
C. UNDERGROUND STORAGE						
i. Operating		_	_	_	_	_
Supervision	650	0	0	0	0	0
Wells	653	10	0	0	0	0
Lines	655	1	0	0	0	0
Compressor	656	0	0	0	0	0
Compressor Fuel Measuring & Regulating	657	0	0	0	0	0
Dehydration	658	0	0	0	0	0
Rents	652	96	0	1	0	0
Joint Venture	032	0	0	0	0	0
Other	659	38	0	1	0	0
ii. Maintenance						
Supervision	850	0	0	0	0	0
Wells	853	85	0	1	0	0
Lines	855	6	0	0	0	0
Compressor	856	0	0	0	0	0
Measuring & Regulating	857	0	0	0	0	0
Dehydration	858	0	0	0	0	0
Other	859	6	0	0	0	0
Subtotal		243	0	4	1	0
D. TRANSMISSION						
i. Operating						
Supervision	660	0	0	0	0	0
Lines	665	0	0	0	0	0
Compressor	666	0	0	0	0	0
Compressor Fuel		0	0	0	0	0
Measuring & Regulating Stations	667	0	0	0	0	0
Other	669	0	0	0	0	0
ii. Maintenance						
Supervision	860	0	0	0	0	0
Lines	865	0	0	0	0	0
Compressor	866	0	0	0	0	0
Measuring & Regulating Stations	867	0	0	0	0	0
Other	869	0	0	0	0	0
Subtotal		0	0	0	0	0

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE							
i. Operating							
Supervision	640	1,231	0	0	0	0	0
Gas Holders	644	0	0	0	0	0	0
Other	649	34	0	0	0	0	0
ii. Maintenance							
Supervision	840	0	0	0	0	0	0
Gas Holders	844	0	0	0	0	0	0
Other	849	255	0	0	0	0	0
Subtotal		1,520	0	0	0	0	0
C. UNDERGROUND STORAGE i. Operating							
Supervision	650	0	0	0	0	0	0
Wells	653	10	0	0	1	0	0
Lines	655	1	0	0	0	0	0
Compressor	656	0	0	0	0	0	0
Compressor Fuel		0	0	0	0	0	0
Measuring & Regulating	657	0	0	0	0	0	0
Dehydration	658	0	0	0	0	0	0
Rents	652	96	0	0	6	0	1
Joint Venture		0	0	0	0	0	0
Other	659	38	0	0	2	0	0
ii. Maintenance							
Supervision	850	0	0	0	0	0	0
Wells	853	85	0	0	5	0	1
Lines	855	6	0	0	0	0	0
Compressor	856	0	0	0	0	0	0
Measuring & Regulating	857	0	0	0	0	0	0
Dehydration	858	0	0	0	0	0	0
Other	859	6	0	0	0	0	0
Subtotal		243	0	0	16	0	2
D. TRANSMISSION							
i. Operating							
Supervision	660	0	0	0	0	0	0
Lines	665	0	0	0	0	0	0
Compressor	666	0	0	0	0	0	0
Compressor Fuel	007	0	0	0	0	0	0
Measuring & Regulating Stations Other	667 669	0	0	0	0	0	0
Otriei	669	U	U	U	U	U	U
ii. Maintenance							
Supervision	860	0	0	0	0	0	0
Lines	865	0	0	0	0	0	0
Compressor	866	0	0	0	0	0	0
Measuring & Regulating Stations	867	0	0	0	0	0	0
Other	869	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 23 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 24 of 40

	Account Description	Account <u>Code</u>	Account <u>Dollars</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
B. LOCAL STOR									
Supervision		640	1,231	0	0	0	0	0	0
Gas Holder		644	0	0	0	0	0	0	0
Other		649	34	0	0	0	0	0	0
ii. Maintena									
Supervision		840	0	0	0	0	0	0	0
Gas Holder	rs	844	0	0	0	0	0	0	0
Other Subtotal		849	255 1,520	0	0	0	0	0	0
Sublotai		-	1,520	0	0	0	0	0	
C. UNDERGRO i. Operating	UND STORAGE								
Supervision	า	650	0	0	0	0	0	0	0
Wells		653	10	1	0	0	3	0	0
Lines		655	1	0	0	0	0	0	0
Compresso		656	0	0	0	0	0	0	0
Compresso		CE7	0	0	0	0	0	0	0
Dehydratio	& Regulating	657 658	0	0	0	0	0	0	0
Rents	n	652	96	10	1	4	25	0	0
Joint Ventu	ire	032	0	0	0	0	0	0	0
Other		659	38	4	0	1	10	0	0
ii. Maintena	ance								
Supervision		850	0	0	0	0	0	0	0
Wells		853	85	9	1	3	22	0	0
Lines		855	6	1	0	0	2	0	0
Compresso	or	856	0	0	0	0	0	0	0
Measuring	& Regulating	857	0	0	0	0	0	0	0
Dehydratio	n	858	0	0	0	0	0	0	0
Other		859	6	1	0	0	2	0	0
Subtotal		-	243	26	2	9	63	0	1
D. TRANSMISS									
i. Operating		000		•		_	•		•
Supervision	ו	660	0	0	0	0	0	0	0
Lines		665	0	0	0	0	0	0	0
Compresso Compresso		666	0	0	0	0	0	0	0
	& Regulating Stations	667	0	0	0	0	0	0	0
Other	a regulating Stations	669	0	0	0	0	0	0	0
ii. Maintena	ince								
Supervision		860	0	0	0	0	0	0	0
Lines	•	865	0	0	0	0	0	0	0
Compresso	or	866	0	0	0	0	0	0	0
	& Regulating Stations	867	0	0	0	0	0	0	0
Other		869	0	0	0	0	0	0	0
Subtotal		-	0	0	0	0	0	0	0

UNION GAS LIMITED

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE							
i. Operating							
Supervision	640	1,231	919	243	64	4	0
Gas Holders	644	0	0	0	0	0	0
Other	649	34	25	7	2	0	0
ii. Maintenance							
Supervision	840	0	0	0	0	0	0
Gas Holders	844	0	0	0	0	0	0
Other	849	255	190	50	13	1	0
Subtotal		1,520	1,135	300	79	6	0
C. UNDERGROUND STORAGE i. Operating							
Supervision	650	0	0	0	0	0	0
Wells	653	10	0	0	0	0	0
Lines	655	1	0	0	0	0	0
Compressor	656	0	0	0	0	0	0
Compressor Fuel		0	0	0	0	0	0
Measuring & Regulating	657	0	0	0	0	0	0
Dehydration	658	0	0	0	0	0	0
Rents	652	96	3	1	0	0	0
Joint Venture		0	0	0	0	0	0
Other	659	38	1	0	0	0	0
ii. Maintenance							
Supervision	850	0	0	0	0	0	0
Wells	853	85	3	1	0	0	0
Lines	855	6	0	0	0	0	0
Compressor	856	0	0	0	0	0	0
Measuring & Regulating	857	0	0	0	0	0	0
Dehydration	858	0	0	0	0	0	0
Other	859	6	0	0	0	0	0
Subtotal		243	8	2	1	0	0
D. TRANSMISSION							
i. Operating		_	_	_	_	_	_
Supervision	660	0	0	0	0	0	0
Lines	665	0	0	0	0	0	0
Compressor	666	0	0	0	0	0	0
Compressor Fuel	207	0	0	0	0	0	0
Measuring & Regulating Stations Other	667 669	0	0	0	0	0	0
Other	669	U	0	U	U	U	U
ii. Maintenance							
Supervision	860	0	0	0	0	0	0
Lines	865	0	0	0	0	0	0
Compressor	866	0	0	0	0	0	0
Measuring & Regulating Stations	867	0	0	0	0	0	0
Other	869	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 25 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 26 of 40

E. DISTRIBUTION (Southern Ontario) i. Operating Supervision- Plant Service 670.1 0 0 0 Supervision- Customer Service 670.2 0 0 0 Meter & Regulator Removal & Resetting 673 0 0 0 Meter Turn-ons & Turn-offs 0 0 0 0 Service on Customer Premise 674 0 0 0 0 New Appliance Inspec., Repair., Repl. 0 0 0 0 Mains & Services 675 0 0 0 0 Compressor 676 0 0 0 0 Leakage Survey 0 0 0 0 0 Leakage Survey 0 0 0 0 0 Measuring and Regulating 677 0 0 0 0 Other- Plant Service 679.1 0 0 0 0 Other- General Operating 679.2 0 0 0 0 Other- General Operating 679.3 0 0 0 Distribution Operating Transferred 0 0 0 0 ii. Maintenance Supervision- Plant Service 870.2 0 0 0 Supervision- Customer Service 870.2 0 0 0 Supervision- Customer Service 870.2 0 0 0 Supervision- Customer Service 870.2 0 0 0 Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Services 875.1 0 0 0 Services 875.2 0 0 0 Services 875.2 0 0 0 Services 875.2 0 0 0 Services 876 0 0 0	<u>act</u>
Supervision- Plant Service 670.1 0 0 0 Supervision- Customer Service 670.2 0 0 0 Meter & Regulator Removal & Resetting 673 0 0 0 Meter Turn-ons & Turn-offs 0 0 0 0 Service on Customer Premise 674 0 0 0 New Appliance Inspec., Repair., Repl. 0 0 0 0 Mains & Services 675 0 0 0 Compressor 676 0 0 0 Leakage Survey 0 0 0 0 Measuring and Regulating 677 0 0 0 Other- Plant Service 679.1 0 0 0 Other- Customer Service 679.2 0 0 0 Other - General Operating 679.3 0 0 0 Distribution Operating Transferred 0 0 0 0 ii. Maintenance 870.1 0	
Supervision- Customer Service 670.2 0 0 0 0 Meter & Regulator Removal & Resetting 673 0 0 0 0 0 0 0 0 0	
Meter & Regulator Removal & Resetting 673 0 0 0 Meter Turn-ons & Turn-offs 0 0 0 0 Service on Customer Premise 674 0 0 0 New Appliance Inspec., Repair., Repl. 0 0 0 0 Mains & Services 675 0 0 0 0 Compressor 676 0	0
Meter Turn-ons & Turn-offs 0 0 0 Service on Customer Premise 674 0 0 0 New Appliance Inspec., Repair., Repl. 0 0 0 0 Mains & Services 675 0 0 0 0 Compressor 676 0	0
Service on Customer Premise 674 0 0 0 New Appliance Inspec., Repair., Repl. 0 0 0 Mains & Services 675 0 0 0 Compressor 676 0 0 0 Leakage Survey 0 0 0 0 Measuring and Regulating 677 0 0 0 Other- Plant Service 679.1 0 0 0 Other- Customer Service 679.2 0 0 0 Other - General Operating 679.3 0 0 0 Distribution Operating Transferred 0 0 0 0 ii. Maintenance Supervision- Plant Service 870.1 0 0 0 Supervision- Ustomer Service 870.2 0 0 0 Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873	0
New Appliance Inspec., Repair., Repl. 0 0 0 Mains & Services 675 0 0 0 Compressor 676 0 0 0 Leakage Survey 0 0 0 0 Measuring and Regulating 677 0 0 0 Other- Plant Service 679.1 0 0 0 Other- Customer Service 679.2 0 0 0 Other - General Operating 679.3 0 0 0 Distribution Operating Transferred 0 0 0 0 ii. Maintenance Supervision- Plant Service 870.1 0 0 0 Supervision- Customer Service 870.2 0 0 0 0 Supervision- Meter Shop 870.3 0 0 0 0 Structures & Improvements 872 0 0 0 0 Equipment on Customer Premises 873 0 0 0 0	0
Mains & Services 675 0 0 0 Compressor 676 0 0 0 Leakage Survey 0 0 0 0 Measuring and Regulating 677 0 0 0 Other- Plant Service 679.1 0 0 0 Other- General Operating 679.2 0 0 0 Other - General Operating 679.3 0 0 0 Distribution Operating Transferred 0 0 0 0 ii. Maintenance Supervision- Plant Service 870.1 0 0 0 Supervision- Plant Service 870.2 0 0 0 Supervision- Meter Shop 870.2 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Compressor 676 0 0 0 Leakage Survey 0 0 0 0 Measuring and Regulating 677 0 0 0 Other- Plant Service 679.1 0 0 0 Other- Customer Service 679.2 0 0 0 Other- General Operating 679.3 0 0 0 Distribution Operating Transferred 0 0 0 0 ii. Maintenance Supervision- Plant Service 870.1 0 0 0 Supervision- Plant Service 870.2 0 0 0 Supervision- Meter Shop 870.2 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0	0
Leakage Survey 0 0 0 Measuring and Regulating 677 0 0 0 Other- Plant Service 679.1 0 0 0 Other- Customer Service 679.2 0 0 0 Other - General Operating 679.3 0 0 0 Distribution Operating Transferred 0 0 0 0 ii. Maintenance Supervision- Plant Service 870.1 0 0 0 Supervision- Customer Service 870.2 0 0 0 Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Measuring and Regulating 677 0 0 0 Other- Plant Service 679.1 0 0 0 Other- Customer Service 679.2 0 0 0 Other - General Operating 679.3 0 0 0 Distribution Operating Transferred 0 0 0 ii. Maintenance 8 Supervision- Plant Service 870.1 0 0 0 Supervision- Customer Service 870.2 0 0 0 0 Supervision- Meter Shop 870.3 0 0 0 0 Structures & Improvements 872 0 0 0 0 Equipment on Customer Premises 873 0 0 0 0 Mains 875.1 0 0 0 0 Services 875.2 0 0 0 0 Compressor 876 0 0 0 0	0
Other- Plant Service 679.1 0 0 0 Other- Customer Service 679.2 0 0 0 Other - General Operating 679.3 0 0 0 Distribution Operating Transferred 0 0 0 ii. Maintenance 870.1 0 0 0 Supervision- Plant Service 870.2 0 0 0 Supervision- Meter Shop 870.2 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Other- Customer Service 679.2 0 0 0 Other - General Operating 679.3 0 0 0 Distribution Operating Transferred 0 0 0 ii. Maintenance 870.1 0 0 0 Supervision- Plant Service 870.2 0 0 0 Supervision- Customer Service 870.2 0 0 0 Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Other - General Operating Distribution Operating Transferred 679.3 0 0 0 ii. Maintenance 0 0 0 0 Supervision- Plant Service 870.1 0 0 0 Supervision- Customer Service 870.2 0 0 0 Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Distribution Operating Transferred 0 0 0 ii. Maintenance Supervision- Plant Service 870.1 0 0 0 Supervision- Customer Service 870.2 0 0 0 Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
ii. Maintenance Supervision- Plant Service 870.1 0 0 0 Supervision- Customer Service 870.2 0 0 0 Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Supervision- Plant Service 870.1 0 0 0 Supervision- Customer Service 870.2 0 0 0 Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Supervision- Customer Service 870.2 0 0 0 Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	
Supervision- Meter Shop 870.3 0 0 0 Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Structures & Improvements 872 0 0 0 Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Equipment on Customer Premises 873 0 0 0 Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Mains 875.1 0 0 0 Services 875.2 0 0 0 Compressor 876 0 0 0	0
Services 875.2 0 0 0 Compressor 876 0 0 0	0
Compressor 876 0 0 0	0
	0
Management Description 077 0 0	0
Measuring and Regulating 877 0 0 0	0
Meter & Regulator Repair 878 0 0 0	0
Other- Plant Service 879.1 0 0 0	0
Other- Customer Service 879.2 0 0 0	0
Other- Meter Shop 879.3 0 0 0	0
Other- General Maintenance 879.4 0 0 0	0
Distribution Maintenance Transferred 0 0 0	0
Subtotal 0 0 0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm Contract M4
. DISTRIBUTION (Southern Ontario)					
i. Operating					
Supervision- Plant Service	670.1	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0
Meter & Regulator Removal & Resetting	673	0	0	0	0
Meter Turn-ons & Turn-offs		0	0	0	0
Service on Customer Premise	674	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0
Mains & Services	675	0	0	0	0
Compressor	676	0	0	0	0
Leakage Survey		0	0	0	0
Measuring and Regulating	677	0	0	0	0
Other- Plant Service	679.1	0	0	0	0
Other- Customer Service	679.2	0	0	0	0
Other - General Operating	679.3	0	0	0	0
Distribution Operating Transferred		0	0	0	0
ii. Maintenance					
Supervision- Plant Service	870.1	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0
Structures & Improvements	872	0	0	0	0
Equipment on Customer Premises	873	0	0	0	0
Mains	875.1	0	0	0	0
Services	875.2	0	0	0	0
Compressor	876	0	0	0	0
Measuring and Regulating	877	0	0	0	0
Meter & Regulator Repair	878	0	0	0	0
Other- Plant Service	879.1	0	0	0	0
Other- Customer Service	879.2	0	0	0	0
Other- Meter Shop	879.3	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0
Subtotal		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)						
i. Operating						
Supervision- Plant Service	670.1	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0	0	0	0	0
Meter Turn-ons & Turn-offs		0	0	0	0	0
Service on Customer Premise	674	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0	0
Mains & Services	675	0	0	0	0	0
Compressor	676	0	0	0	0	0
Leakage Survey		0	0	0	0	0
Measuring and Regulating	677	0	0	0	0	0
Other- Plant Service	679.1	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0
ii. Maintenance						
Supervision- Plant Service	870.1	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0
Structures & Improvements	872	0	0	0	0	0
Equipment on Customer Premises	873	0	0	0	0	0
Mains	875.1	0	0	0	0	0
Services	875.2	0	0	0	0	0
Compressor	876	0	0	0	0	0
Measuring and Regulating	877	0	0	0	0	0
Meter & Regulator Repair	878	0	0	0	0	0
Other- Plant Service	879.1	0	0	0	0	0
Other- Customer Service	879.2	0	0	0	0	0
Other- Meter Shop	879.3	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0	0
Subtotal		0	0	0	0	0

UNION GAS LIMITED

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)							
i. Operating							
Supervision- Plant Service	670.1	0	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0	0	0	0	0	0
Service on Customer Premise	674	0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0	0	0
Mains & Services	675	0	0	0	0	0	0
Compressor	676	0	0	0	0	0	0
Leakage Survey		0	0	0	0	0	0
Measuring and Regulating	677	0	0	0	0	0	0
Other- Plant Service	679.1	0	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0	0
ii. Maintenance							
Supervision- Plant Service	870.1	0	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0	0
Structures & Improvements	872	0	0	0	0	0	0
Equipment on Customer Premises	873	0	0	0	0	0	0
Mains	875.1	0	0	0	0	0	0
Services	875.2	0	0	0	0	0	0
Compressor	876	0	0	0	0	0	0
Measuring and Regulating	877	0	0	0	0	0	0
Meter & Regulator Repair	878	0	0	0	0	0	0
Other- Plant Service	879.1	0	0	0	0	0	0
Other- Customer Service	879.2	0	0	0	0	0	0
Other- Meter Shop	879.3	0	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0	0	0
Subtotal							

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 28 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 29 of 40

E. DISTRIBUTION (Southern Ontario) i. Operating Supervision-Plant Service 670.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
Supervision-Plant Service									
Supervision- Customer Service 670.2 0 0 0 0 0 0 0 0 0									
Meter & Regulator Removal & Resetting 673 0 0 0 0 0 0 0 0 0									
Meter Turn-ons & Turn-offs			-						
Service on Customer Premise 674 0 0 0 0 0 0 0 0 0		673	-						
New Appliance Inspec., Repair., Repl. 0 0 0 0 0 0 0 0 0			•	-	•				
Mains & Services 675 0		674	-	-					
Compressor 676 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			-	-	•	-	-	-	
Leakage Survey 0			-	-	-	-	-	-	
Measuring and Regulating 677 0 </td <td></td> <td>676</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		676							
Other- Plant Service 679.1 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
Other- Customer Service 679.2 0<			-	-	-	-	-	-	
Other - General Operating Distribution Operating Transferred 679.3 0 </td <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td></td>			0	0	0	0		0	
Distribution Operating Transferred 0			0	0	0	0	0	0	0
ii. Maintenance Supervision- Plant Service 870.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		679.3	0	0	0	0	0	0	0
Supervision- Plant Service 870.1 0 <th< td=""><td>Distribution Operating Transferred</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></th<>	Distribution Operating Transferred		0	0	0	0	0	0	0
Supervision- Customer Service 870.2 0 0 0 0 0 0 0 Supervision- Meter Shop 870.3 0	ii. Maintenance								
Supervision- Customer Service 870.2 0 0 0 0 0 0 0 Supervision- Meter Shop 870.3 0	Supervision- Plant Service	870.1	0	0	0	0	0	0	0
Supervision- Meter Shop 870.3 0<		870.2							
Structures & Improvements 872 0<									
Equipment on Customer Premises 873 0 <			-	-	-	-	-	-	-
Mains 875.1 0				-				-	
Services 875.2 0 <t< td=""><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>			-						
Compressor 876 0 <t< td=""><td></td><td></td><td>0</td><td>0</td><td>0</td><td></td><td></td><td></td><td></td></t<>			0	0	0				
Measuring and Regulating 877 0 </td <td></td> <td></td> <td>-</td> <td>0</td> <td>-</td> <td></td> <td></td> <td></td> <td></td>			-	0	-				
Meter & Regulator Repair 878 0 </td <td>·</td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td>-</td> <td></td>	·				•			-	
Other- Plant Service 879.1 0 <td></td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td>			-	-	-	-	-	-	-
Other- Customer Service 879.2 0<									
Other- Meter Shop 879.3 0									
Other- General Maintenance 879.4 0 0 0 0 0 0 0 Distribution Maintenance Transferred 0 0 0 0 0 0 0 0 0 0			-	-	-				
Distribution Maintenance Transferred 0 0 0 0 0 0 0				-	-				
		0.0		-	-			-	
								-	

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)							
i. Operating							
Supervision- Plant Service	670.1	0	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0	0	0	0	0	0
Service on Customer Premise	674	0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0	0	0
Mains & Services	675	0	0	0	0	0	0
Compressor	676	0	0	0	0	0	0
Leakage Survey		0	0	0	0	0	0
Measuring and Regulating	677	0	0	0	0	0	0
Other- Plant Service	679.1	0	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0	0
ii. Maintenance							
Supervision- Plant Service	870.1	0	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0	0
Structures & Improvements	872	0	0	0	0	0	0
Equipment on Customer Premises	873	0	0	0	0	0	0
Mains	875.1	0	0	0	0	0	0
Services	875.2	0	0	0	0	0	0
Compressor	876	0	0	0	0	0	0
Measuring and Regulating	877	0	0	0	0	0	0
Meter & Regulator Repair	878	0	0	0	0	0	0
Other- Plant Service	879.1	0	0	0	0	0	0
Other- Customer Service	879.2	0	0	0	0	0	0
Other- Meter Shop	879.3	0	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0	0	0
Subtotal	•	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 30 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 31 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario) i. Operating					
Supervision- Plant Service	670.1	0	0	0	0
Supervision- Customer Service	670.1	0	0	0	0
Meter & Regulator Removal & Resetting	673	0	0	0	0
Meter Turn-ons & Turn-offs	6/3	0	0	0	0
Service on Customer Premise	674	0	0	0	0
New Appliance Inspec., Repair., Repl.	074	0	0	0	0
Mains & Services	675	0	0	0	0
Compressor	676	0	0	0	0
Leakage Survey	676	0	0	0	0
Measuring and Regulating	677	0	0	0	0
Other- Plant Service	679.1	0	0	0	0
Other- Customer Service	679.2	0	0	0	0
Other - General Operating	679.3	0	0	0	0
Distribution Operating Transferred	079.3	0	0	0	0
Distribution Operating Transferred		U	U	U	0
ii. Maintenance					
Supervision- Plant Service	870.1	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0
Structures & Improvements	872	0	0	0	0
Equipment on Customer Premises	873	0	0	0	0
Mains	875.1	0	0	0	0
Services	875.2	0	0	0	0
Compressor	876	0	0	0	0
Measuring and Regulating	877	0	0	0	0
Meter & Regulator Repair	878	0	0	0	0
Other- Plant Service	879.1	0	0	0	0
Other- Customer Service	879.2	0	0	0	0
Other- Meter Shop	879.3	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0
Subtotal		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING					
System Operation & Engineering	685	61	20	7	1
Other	688	1	0	0	0
Scada	684	9	3	1	0
General Operations Transferred	689	0	0	0	0
Subtotal		71	23	8	1
H. SALES PROMOTION AND MERCHANDISE					
Sales Promotion Supervision	700	0	0	0	0
Advertising	700 701	0	0	0	0
Home Service, Special Campaigns	701	0	0	0	0
Displays, Dealer Service, Other		0	0	0	0
Demand Side Management		0	0	0	0
Merchandise Sales Net Income		0	0	0	0
Other	709	0	0	0	0
Subtotal	709	0	0	0	0
Gubioldi			0	0	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 32 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)						
i. Operating						
Supervision- Plant Service	670.1	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0	0	0	0	0
Meter Turn-ons & Turn-offs		0	0	0	0	0
Service on Customer Premise	674	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0	0
Mains & Services	675	0	0	0	0	0
Compressor	676	0	0	0	0	0
Leakage Survey		0	0	0	0	0
Measuring and Regulating	677	0	0	0	0	0
Other- Plant Service	679.1	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0
ii. Maintenance						
Supervision- Plant Service	870.1	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0
Structures & Improvements	872	0	0	0	0	0
Equipment on Customer Premises	873	0	0	0	0	0
Mains	875.1	0	0	0	0	0
Services	875.2	0	0	0	0	0
Compressor	876	0	0	0	0	0
Measuring and Regulating	877	0	0	0	0	0
Meter & Regulator Repair	878	0	0	0	0	0
Other- Plant Service	879.1	0	0	0	0	0
Other- Customer Service	879.2	0	0	0	0	0
Other- Meter Shop	879.3	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0	0
Subtotal		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING						
System Operation & Engineering	685	61	0	1	0	0
Other	688	1	0	0	0	0
Scada	684	9	0	0	0	0
General Operations Transferred	689	0	0	0	0	0
Subtotal		71	0	1	0	0
H. SALES PROMOTION AND MERCHANDISE						
Sales Promotion Supervision	700	0	0	0	0	0
Advertising	701	0	0	0	0	0
Home Service, Special Campaigns		0	0	0	0	0
Displays, Dealer Service, Other		0	0	0	0	0
Demand Side Management		0	0	0	0	0
Merchandise Sales Net Income	700	0	0	0	0	0
Other	709	0	0	0	0	0
Subtotal		0	0	0	0	0

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)							
i. Operating							
Supervision- Plant Service	670.1	0	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0	0	0	0	0	0
Service on Customer Premise	674	0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0	0	0
Mains & Services	675	0	0	0	0	0	0
Compressor	676	0	0	0	0	0	0
Leakage Survey		0	0	0	0	0	0
Measuring and Regulating	677	0	0	0	0	0	0
Other- Plant Service	679.1	0	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0	0
ii. Maintenance							
Supervision- Plant Service	870.1	0	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0	0
Supervision- Meter Shop	870.3	0	0	0	0	0	0
Structures & Improvements	872	0	0	0	0	0	0
Equipment on Customer Premises	873	0	0	0	0	0	0
Mains	875.1	0	0	0	0	0	0
Services	875.2	0	0	0	0	0	0
Compressor	876	0	0	0	0	0	0
Measuring and Regulating	877	0	0	0	0	0	0
Meter & Regulator Repair	878	0	0	0	0	0	0
Other- Plant Service	879.1	0	0	0	0	0	0
Other- Customer Service	879.2	0	0	0	0	0	0
Other- Meter Shop	879.3	0	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0	0	0
Subtotal		0	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING							
System Operation & Engineering	685	61	0	0	4	0	1
Other	688	1	0	0	0	0	0
Scada	684	9	0	0	1	0	0
General Operations Transferred	689	0	0	0	0	0	0
Subtotal		71	0	0	5	0	1
H. SALES PROMOTION AND MERCHANDISE							
Sales Promotion Supervision	700	0	0	0	0	0	0
Advertising	701	0	0	0	0	0	0
Home Service, Special Campaigns		0	0	0	0	0	0
Displays, Dealer Service, Other		0	0	0	0	0	0
Demand Side Management		0	0	0	0	0	0
Merchandise Sales Net Income		0	0	0	0	0	0
Other	709	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 33 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)								
i. Operating								
Supervision- Plant Service	670.1	0	0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0	-	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0	0	0	0
Service on Customer Premise	674	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	075	0		0	0	0	0	0
Mains & Services	675	0	0	0	0	0	0	0
Compressor	676	0		0	0	0	0	0
Leakage Survey Measuring and Regulating	677	0	0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0	0	0	0
Distribution Operating Transferred	070.0	0		0	0	0	0	0
. •								
ii. Maintenance		_	_	_	_	_	_	_
Supervision- Plant Service	870.1	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0	0	0	0
Structures & Improvements	872	0		0	0	0	0	0
Equipment on Customer Premises Mains	873 875.1	0	0	0	0	0	0	0
Services	875.2	0		0	0	0	0	0
Compressor	876	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0	0	0	0
Meter & Regulator Repair	878	0	-	0	0	0	0	0
Other- Plant Service	879.1	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0	0	0	0
Subtotal		0	0	0	0	0	0	0
O OFNERAL OPERATING AND ENGINEERING								
G. GENERAL OPERATING AND ENGINEERING	COF				0	10	0	0
System Operation & Engineering Other	685 688	61 1	6	1 0	2	16 0	0	0
Scada	684	9		0	0	2	0	0
General Operations Transferred	689	0		0	0	0	0	0
Subtotal	009	71		1	3	18	0	0
Subtotal			0		<u> </u>	10	0	0
H. SALES PROMOTION AND MERCHANDISE								
Sales Promotion Supervision	700	0		0	0	0	0	0
Advertising	701	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0	0	0	0
Demand Side Management		0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0	0	0	0
Other	709	0		0	0	0	0	0
Subtotal		0	0	0	0	U	0	0

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario) i. Operating							
Supervision- Plant Service	670.1	0	0	0	0	0	0
Supervision- Customer Service	670.2	0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0	0	0	0	0	0
Service on Customer Premise	674	0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0	0	0	0	0	0
Mains & Services	675	0	0	0	0	0	0
Compressor	676	0	0	0	0	0	0
Leakage Survey		0	0	0	0	0	0
Measuring and Regulating	677	0	0	0	0	0	0
Other- Plant Service	679.1	0	0	0	0	0	0
Other- Customer Service	679.2	0	0	0	0	0	0
Other - General Operating	679.3	0	0	0	0	0	0
Distribution Operating Transferred		0	0	0	0	0	0
ii. Maintenance	070.4		•	•			•
Supervision- Plant Service	870.1	0	0	0	0	0	0
Supervision- Customer Service	870.2	0	0	0	0	0	0
Supervision- Meter Shop Structures & Improvements	870.3 872	0	0	0	0	0	0
Equipment on Customer Premises	873	0	0	0	0	0	0
Mains	875.1	0	0	0	0	0	0
Services	875.2	0	0	0	0	0	0
Compressor	876	0	0	0	0	0	0
Measuring and Regulating	877	0	0	0	0	0	0
Meter & Regulator Repair	878	0	0	0	0	0	0
Other- Plant Service	879.1	0	0	0	0	0	0
Other- Customer Service	879.2	0	0	0	0	0	0
Other- Meter Shop	879.3	0	0	0	0	0	0
Other- General Maintenance	879.4	0	0	0	0	0	0
Distribution Maintenance Transferred		0	0	0	0	0	0
Subtotal		0	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING							
System Operation & Engineering	685	61	2	1	0	0	0
Other	688	1	0	0	0	0	0
Scada	684	9	0	0	0	0	0
General Operations Transferred	689	0	0	0	0	0	0
Subtotal		71	2	1	0	0	0
H. SALES PROMOTION AND MERCHANDISE							
Sales Promotion Supervision	700	0	0	0	0	0	0
Advertising	701	0	0	0	0	0	0
Home Service, Special Campaigns		0	0	0	0	0	0
Displays, Dealer Service, Other		0	0	0	0	0	0
Demand Side Management		0	0	0	0	0	0
Merchandise Sales Net Income		0	0	0	0	0	0
Other	709	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 35 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 36 of 40

UNION GAS LIMITED

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING					
Supervision	710	0	0	0	0
Customer Contracts & Orders	711	0	0	0	0
Meter Reading	712	0	0	0	0
Bill Delivery	713.1	0	0	0	0
Customer Billing & Accounting	713.2	0	0	0	0
Credit & Collection	714	0	0	0	0
Uncollectible Accounts	718	0	0	0	0
Other	719	0	0	0	0
Subtotal		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE					
Administrative	721	885	45	15	2
Special Services	722	9	0	0	0
Insurance	723	91	5	2	0
Injuries & Damages	724	0	0	0	0
Employee Benefits	725	570	21	7	1
Other Admin & General Expenses	728	20	1	0	0
Administrative and General Transferred	729	0	0	0	0
Subtotal		1,576	72	24	2
TOTAL O&M EXPENSES EXCLUDING COST OF GA	aS	3,409	173	59	6
TOTAL COST OF GAS		0	0	0	0
TOTAL OPERATING EXPENSES		3,409	173	59	6
IX. OTHER REVENUE					
Delayed Payment Charges		0	0	0	0
NSF Cheque Revenue		0	0	0	0
Revenue from Service Work		0	0	0	0
Rental Equipment on Customers' Premises		0	0	0	0
Merchandise Margin		0	0	0	0
Heating Protection Plan		0	0	0	0
Warranty Revenue		0	0	0	0
Property & Plant Revenue		0	0	0	0
NGV Revenue		0	0	0	0
Line locates		0	0	0	0
Direct Purchase Administration Fee		0	0	0	0
Other Operating Revenue		0	0	0	0
ABC Revenue		0	0	0	0
Subtotal		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 37 of 40

DISTRIBUTION CUSTOMER ACCOUNTING Supervision	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
Customer Contracts & Orders	I. DISTRIBUTION CUSTOMER ACCOUNTING						
Meter Reading 712 0 0 0 0 Bill Delivery 713.1 0 0 0 0 Customer Billing & Accounting 713.2 0 0 0 0 Credit & Collection 714 0 0 0 0 Uncollectible Accounts 718 0 0 0 0 Other 719 0 0 0 0 Subtotal 0 0 0 0 0 J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative 721 885 0 2 1 1 2 1 3 0	Supervision	710	0	0	0	0	0
Bill Delivery	Customer Contracts & Orders	711	0	0	0	0	0
Customer Billing & Accounting 713.2 0 0	Meter Reading	712	0	0	0	0	0
Credit & Collection 714 0 0 0 0 Uncollectible Accounts 718 0 0 0 0 0 Other 719 0 0 0 0 0 Subtotal 0 0 0 0 0 0 J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative 721 885 0 2 1 Administrative 721 885 0 2 1 1 Special Services 722 9 0 0 0 0 Injuries & Damages 724 0 0 0 0 0 Injuries & Damages 724 0 0 0 0 0 Employee Benefits 725 570 0 1 0 0 Other Admin & General Expenses 728 20 0 0 0 Other Admin & General Transferred 729 0 0 0 0	Bill Delivery	713.1	0	0	0	0	0
Uncollectible Accounts	Customer Billing & Accounting	713.2	0	0	0	0	0
Other Subtotal 719 0 0 0 0 J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative 721 885 0 2 1 Administrative 722 9 0 0 0 Special Services 722 9 0 0 0 Insurance 723 91 0 0 0 Injuries & Damages 724 0 0 0 0 Employee Benefits 725 570 0 1 0 Other Admin & General Expenses 728 20 0 0 0 Other Administrative and General Transferred 729 0 0 0 0 Subtotal 1,576 0 3 1 1 TOTAL O&M EXPENSES EXCLUDING COST OF GAS 3,409 0 8 2 TOTAL OPERATING EXPENSES 3,409 0 8 2 IX. OTHER REVENUE 0 0 0 0 Delayed	Credit & Collection	714	0	0	0	0	0
Subtotal 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Uncollectible Accounts	718	0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative 721 885 0 2 1	Other	719	0	0	0	0	0
Administrative 721	Subtotal		0	0	0	0	0
Administrative 721	J. ADMINISTRATIVE AND GENERAL EXPENSE						
Special Services 722 9			885	0	2	1	0
Insurance							0
Employee Benefits 725 570 0 1 0 Other Admin & General Expenses 728 20 0 0 0 Administrative and General Transferred 729 0 0 0 0 Subtotal 1,576 0 3 1 TOTAL O&M EXPENSES EXCLUDING COST OF GAS 3,409 0 8 2 TOTAL COST OF GAS 0 0 0 0 TOTAL OPERATING EXPENSES 3,409 0 8 2 IX. OTHER REVENUE	•	723	91	0	0	0	0
Employee Benefits 725 570 0 1 0 Other Admin & General Expenses 728 20 0 0 0 Administrative and General Transferred 729 0 0 0 0 Subtotal 1,576 0 3 1 TOTAL O&M EXPENSES EXCLUDING COST OF GAS 3,409 0 8 2 TOTAL COST OF GAS 0 0 0 0 TOTAL OPERATING EXPENSES 3,409 0 8 2 IX. OTHER REVENUE 2 2 Delayed Payment Charges 0 0 0 0 NSF Cheque Revenue 0 0 0 0 Revenue from Service Work 0 0 0 0 Revenue from Service Work 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0 Output							0
Other Admin & General Expenses 728 20 0 0 0 Administrative and General Transferred 729 0 0 0 0 Subtotal 1,576 0 3 1 TOTAL O&M EXPENSES EXCLUDING COST OF GAS 3,409 0 8 2 TOTAL COST OF GAS 0 0 0 0 TOTAL OPERATING EXPENSES 3,409 0 8 2 IX. OTHER REVENUE 0 0 8 2 IX. OTHER REVENUE 0 0 0 0 NSF Cheque Revenue 0 0 0 0 Revenue from Service Work 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0		725	570	0	1	0	0
Administrative and General Transferred 729 0 0 0 0 0 0 0 0 0 0 0 0 1,576 0 3 1 1 1 1,576 0 0 3 1 1 1 1 1,576 0 0 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		728	20	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF GAS 3,409 0 8 2 TOTAL COST OF GAS 0 0 0 0 TOTAL OPERATING EXPENSES 3,409 0 8 2 IX. OTHER REVENUE VALUE OF TOTAL OF TOTAL CONTROL OF TOTAL OPERATING EXPENSES 0		729		0		0	0
TOTAL COST OF GAS 0 0 0 TOTAL OPERATING EXPENSES 3,409 0 8 2 IX. OTHER REVENUE Delayed Payment Charges 0 0 0 0 0 NSF Cheque Revenue 0 0 0 0 0 0 Revenue from Service Work 0 0 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 0 Merchandise Margin 0 0 0 0 0 0			1,576				0
TOTAL OPERATING EXPENSES 3,409 0 8 2 IX. OTHER REVENUE Delayed Payment Charges 0 0 0 0 0 0 NSF Cheque Revenue 0 0 0 0 0 0 Revenue from Service Work 0 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 0 Merchandise Margin 0 0 0 0 0	TOTAL O&M EXPENSES EXCLUDING COST O	F GAS	3,409	0	8	2	0
IX. OTHER REVENUE Delayed Payment Charges 0 0 0 0 0 NSF Cheque Revenue 0 0 0 0 0 Revenue from Service Work 0 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 0 Merchandise Margin 0 0 0 0 0 0	TOTAL COST OF GAS		0	0	0	0	0
Delayed Payment Charges 0 0 0 0 NSF Cheque Revenue 0 0 0 0 Revenue from Service Work 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0	TOTAL OPERATING EXPENSES		3,409	0	8	2	0
Delayed Payment Charges 0 0 0 0 NSF Cheque Revenue 0 0 0 0 Revenue from Service Work 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0	IX OTHER REVENIUE						
NSF Cheque Revenue 0 0 0 0 Revenue from Service Work 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0			0	0	0	0	0
Revenue from Service Work 0 0 0 0 Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0							0
Rental Equipment on Customers' Premises 0 0 0 0 Merchandise Margin 0 0 0 0							0
Merchandise Margin 0 0 0 0			-	-	-	-	0
							0
			-				0
Warranty Revenue 0 0 0 0							0
Property & Plant Revenue 0 0 0 0 0							0
NGV Revenue 0 0 0 0							0
Line locates 0 0 0 0							0
Direct Purchase Administration Fee 0 0 0 0 0			-				0
Other Operating Revenue 0 0 0 0							0
ABC Revenue 0 0 0 0							0
Subtotal 0 0 0 0	Subtotal		0	0	0	0	0

UNION GAS LIMITED

Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING							
Supervision	710	0	0	0	0	0	0
Customer Contracts & Orders	711	0	0	0	0	0	0
Meter Reading	712	0	0	0	0	0	0
Bill Delivery	713.1	0	0	0	0	0	0
Customer Billing & Accounting	713.2	0	0	0	0	0	0
Credit & Collection	714	0	0	0	0	0	0
Uncollectible Accounts	718	0	0	0	0	0	0
Other	719	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE							
Administrative	721	885	0	0	9	0	1
Special Services	722	9	0	0	0	0	0
Insurance	723	91	0	0	1	0	0
Injuries & Damages	724	0	0	0	0	0	0
Employee Benefits	725	570	0	0	4	0	1
Other Admin & General Expenses	728	20	0	0	0	0	0
Administrative and General Transferred	729	0	0	0	0	0	0
Subtotal		1,576	0	0	14	0	2
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	3,409	1	0	35	1	5
TOTAL COST OF GAS		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		3,409	1	0	35	1	5
NV OTUED DEVENUE	•						
IX. OTHER REVENUE		0	0	0	0	0	0
Delayed Payment Charges		0	0	0	0	0	0
NSF Cheque Revenue Revenue from Service Work		0	0	0	0	0	0
		0	0	0	0	0	0
Rental Equipment on Customers' Premises Merchandise Margin		0	0	0	0	0	0
Heating Protection Plan		0	0	0	0	0	0
Warranty Revenue		0	0	0	0	0	0
Property & Plant Revenue		0	0	0	0	0	0
NGV Revenue		0	0	0	0	0	0
Line locates		0	0	0	0	0	0
Direct Purchase Administration Fee		0	0	0	0	0	0
Other Operating Revenue		0	0	0	0	0	0
ABC Revenue		0	0	0	0	0	0
Subtotal	•	0	0	0	0	0	0
	!	-	-				

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 10
Page 38 of 40

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 10 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING								
Supervision	710	0	0	0	0	0	0	0
Customer Contracts & Orders	711	0	0	0	0	0	0	0
Meter Reading	712	0	0	0	0	0	0	0
Bill Delivery	713.1	0	0	0	0	0	0	0
Customer Billing & Accounting	713.2	0	0	0	0	0	0	0
Credit & Collection	714	0	0	0	0	0	0	0
Uncollectible Accounts	718	0	0	0	0	0	0	0
Other	719	0	0	0	0	0	0	0
Subtotal		U	U	U	U	U	U	<u> </u>
J. ADMINISTRATIVE AND GENERAL EXPENSE								
Administrative	721	885	15	1	5	36	0	0
Special Services	722	9	0	0	0	0	0	0
Insurance	723	91	2	0	1	4	0	0
Injuries & Damages	724	0	0	0	0	0	0	0
Employee Benefits	725	570	7	1	3	17	0	0
Other Admin & General Expenses	728	20	0	0	0	1	0	0
Administrative and General Transferred	729	0	0	0	0	0	0	0
Subtotal		1,576	24	2	9	58	0	1_
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	3,409	57	5	21	139	1	1
TOTAL COST OF GAS		0	0	0	0	0	0	0
TOTAL OPERATING EXPENSES		3,409	57	5	21	139	1	1
IX. OTHER REVENUE								
Delayed Payment Charges		0	0	0	0	0	0	0
NSF Cheque Revenue		0	0	0	0	0	0	0
Revenue from Service Work		0	0	0	0	0	0	0
Rental Equipment on Customers' Premises		0	0	0	0	0	0	0
Merchandise Margin		0	0	0	0	0	0	0
Heating Protection Plan		0	0	0	0	0	0	0
Warranty Revenue		0	0	0	0	0	0	0
Property & Plant Revenue		0	0	0	0	0	0	0
NGV Revenue		0	0	0	0	0	0	0
Line locates		0	0	0	0	0	0	0
Direct Purchase Administration Fee		0	0	0	0	0	0	0
Other Operating Revenue		0	0	0	0	0	0	0
ABC Revenue		0	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0	0

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Storage Excluding Dehydrator System Integrity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING							
Supervision	710	0	0	0	0	0	0
Customer Contracts & Orders	711	0	0	0	0	0	0
Meter Reading	712	0	0	0	0	0	0
Bill Delivery	713.1	0	0	0	0	0	0
Customer Billing & Accounting	713.2	0	0	0	0	0	0
Credit & Collection	714	0	0	0	0	0	0
Uncollectible Accounts	718	0	0	0	0	0	0
Other	719	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0
LADMINIOTRATIVE AND OFNERAL EXPENSE							
J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative	721	005	F04	149	00		0
	721 722	885 9	561 6	149	39 0	3	0
Special Services	723				4	0	
Insurance	723 724	91 0	58 0	15 0	0	0	0
Injuries & Damages Employee Benefits	724 725	570	380	100	26	2	0
Other Admin & General Expenses	728	20	13	3	26 1	0	0
Administrative and General Transferred	728 729	0	0	0	0	0	0
Subtotal	729	1,576	1.017	269	71	5	0
Sublotai	•	1,370	1,017	209	71		
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	3,409	2,162	572	151	10	0
TOTAL COST OF GAS	,	0	0	0	0	0	0
TOTAL OPERATING EXPENSES	,	3,409	2,162	572	151	10	0
IX. OTHER REVENUE							
Delayed Payment Charges		0	0	0	0	0	0
NSF Cheque Revenue		0	0	0	0	0	0
Revenue from Service Work		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0	0	0	0	0	0
Merchandise Margin		0	0	0	0	0	0
Heating Protection Plan		0	0	0	0	0	0
Warranty Revenue		0	0	0	0	0	0
Property & Plant Revenue		0	0	0	0	0	0
NGV Revenue		0	0	0	0	0	0
Line locates		0	0	0	0	0	0
Direct Purchase Administration Fee		0	0	0	0	0	0
Other Operating Revenue		0	0	0	0	0	0
ABC Revenue		0	0	0	0	0	0
Subtotal	•	0	0	0	0	0	0
	·						

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5
Schedule 10
Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	1,260 0 25,285 0 15,401 0 108,310 2,302 152,557	DAWNTCPL -M&R	0 0 0 0 0 0 0 2,302 2,302	1,260 0 25,285 0 15,401 0 108,310 0	DAWNCOMP DAWNCOMP DAWNCOMP	111 0 2,236 0 1,362 0 9,577 0	37 0 752 0 458 0 3,222 0	11 0 218 0 133 0 936 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING	410	0		0	0		0	0		0
Land Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	ő		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	1,260		0	1,260	DAWNCOMP	0	0	5	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	25,285		0	25,285	DAWNCOMP	2	0	101	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	15,401		0	15,401	DAWNCOMP	1	0	61	0
Base Pressure Gas	458	0		0	0	DAMANOOMB	0	0	0	0
Compressor Equipment Other	456 459	108,310	DAWNTCPL -M&R	0 2,302	108,310 0	DAWNCOMP	9	0	432 0	0 0
Subtotal	459	2,302 152,557	DAWNTOPL -M&R	2,302	150,256		12	0	599	0
	-	132,337		2,302	130,230		12	0	399	<u> </u>
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating Structures & Improvements	467 462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal	409	0		0	0		0	0	0	0
	-	<u> </u>						0	0	<u> </u>
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0
Structures & Improvements	477.2 472	0		0	0		0	0	0	0
Structures & Improvements Services	472	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
	-	-					-			

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
C. UNDERGROUND STORAGE											
Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	1,260 0 25,285 0 15,401 0 108,310 2,302 152,557	DAWNTCPL -M&R	0 0 0 0 0 0 2,302 2,302	1,260 0 25,285 0 15,401 0 108,310 0	DAWNCOMP DAWNCOMP DAWNCOMP	2 0 36 0 22 0 154	0 0 1 0 1 0 5 0	40 0 808 0 492 0 3,463 0	0 0 0 0 0 0 0	0 254 0 155 0 1,087
D. TO A LOCALIST	•								,		
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land	470	0		0	0		0	0	0	0	0
Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements	471 475.1 476 477.1 477.2 472	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	
Services Meters Regulators Customer Stations Other Subtotal	473 478 474.1 474.2 479	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other Subtotal	419	0		0	0		0	0	0	0	0	0
Subiotal		<u> </u>						0	0	0	0	0_
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	1,260		0	1,260	DAWNCOMP	0	0	0	982	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	25,285		0	25,285	DAWNCOMP	0	0	0	19,705	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	15,401		0	15,401	DAWNCOMP	0	0	0	12,002	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	108,310		0	108,310	DAWNCOMP	0	0	0	84,409	0	0
Other	459	2,302	DAWNTCPL -M&R	2,302	0		0	2,302	0	0	0	0
Subtotal		152,557		2,302	150,256		0	2,302	0	117,098	0	0
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE											
Land Land Rights Structures & Improvements Wells and Lines	450 451 452 453/4/5	1,260 0 25,285 0		0 0 0	1,260 0 25,285 0	DAWNCOMP DAWNCOMP	44 0 874 0	12 0 231 0	3 0 61 0	0 0 4 0	0 0 0 0
Measuring and Regulating	457	15,401		0	15,401	DAWNCOMP	533	141	37	3	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment Other	456 459	108,310 2,302	DAWNTCPL -M&R	0 2,302	108,310 0	DAWNCOMP	3,746 0	992 0	261 0	18 0	0
Subtotal	459	152,557	DAWNICEL-IVIAN	2,302	150,256		5,196	1,376	362	25	0
	-	<u> </u>						,			
D. TRANSMISSION Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0	0
		0		0	0		0	0	0	0	0
Structures & Improvements	472	•			•		-	•	-	•	
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478 474.1	0		0	0		0	0	0
Regulators	474.1 474.2	0		0	0		0	0	0
Customer Stations Other	474.2	0		0	0		0	0	0
Subtotal	473	0		0	0		0	0	0
Gastotal									
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	14		0	14	DAWNCOMP	1	0	0
Structures & Improvements	482	1,001		0	1,001	DAWNCOMP	89	30	9
Furniture and Equipment	483	2,523		0	2,523	DAWNCOMP	223	75	22
Transportation Equipment	484	958		0	958	DAWNCOMP	85	29	8
Construction Equipment	485/6	1,093		0	1,093	DAWNCOMP	97	33	9
Communication Equipment	488	348		0	348	DAWNCOMP	31	10	3
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases	400	0		0	0		0	0	0
Other	489	5,937		0	0		<u>0</u> 525	0 177	<u>0</u> 51
Subtotal		5,937		0	5,937		525	1//	51
TOTAL GROSS PLANT IN SERVICE		158,495		2,302	156,193		13,812	4,647	1,350
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal					0			U	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	12,245		0	12,245	DAWNCOMP	1,083	364	106
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	10,724		0	10,724	DAWNCOMP	948	319	93
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456	50,187		0	50,187	DAWNCOMP	4,438	1,493	434
Other	459	1,109	DAWNTCPL - M&RAD	1,109	0		0	0	0
Subtotal		74,265		1,109	73,156		6,469	2,176	632

F. DISTRIBUTION Professor Criterion Clare Communication Communication	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
Land Rights	F. DISTRIBUTION (Northern Ontario)										
Mains-Diet 475.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											
Manns John 475.2 0 0 0 0 0 0 0 0 0								-			
Mains-Soa 4763 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					-			-	-		
Congressor Equipment 476					•						
Messuring and Regulating Eq Joint 477.2 0 0 0 0 0 0 0 0 0					-			-			
Messurfrig and Regulating Ear-Selex 47.2 0 0 0 0 0 0 0 0 0			•		•	-		•	•		
Structures & Improvements			-		-	-		-	-		
Services			-		-			-	-		
Melens			0		0			0	0		
Customer Stations		478	0		0	0		0	0	0	0
Other 179	Regulators		0		0	0		0	0	0	0
Subbotal 0 0 0 0 0 0 0 0 0								0	0		
C. INTANSIELE PLANT		479									
H. GENERAL PLANT Land	Subtotal	•	0		0	0		0	0	0	0
Land 480 14 0 14 DAWNCOMP 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
Land 480 14 0 14 DAWNCOMP 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	H. GENERAL PLANT										
Furniture and Equipment		480	14		0	14	DAWNCOMP	0	0	0	0
Transportation Equipment	Structures & Improvements	482	1,001		0	1,001	DAWNCOMP	0	0	4	0
Construction Equipment	Furniture and Equipment	483			0	2,523	DAWNCOMP	0	0	10	0
Communication Equipment 488 348 0 348 DAWNCOMP 0 0 1 0 0 0 0 0 0 0					-			•	•	•	
Rental Equip. on Customer Premise					-			-	-	•	
Capital Lesses Capi					-		DAWNCOMP	-	-	· · · · · · · · · · · · · · · · · · ·	
Other Subtolal S		487									
Sublotal Substitution Substitu		490			-			-	-		
TOTAL GROSS PLANT IN SERVICE 158,495 2,302 156,193 13 0 622 0		409									
I. ACCUMULATED DEPRECIATION		•									
A PRODUCTION AND GATHERING Land 410 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		:	100,100								
Land A 10											
Land Rights											
Wells and Lines 4067/8/415 0 <td></td>											
Comp., Meas., & Reg. Equipment 412/13/16/17 0 0 0 0 0 0 0 0 0								-	-		
Other Subtotal 419 0								-			
Subtotal Subtotal								•			
Gas Holders Storage and Equipment											
Gas Holders Storage and Equipment	D 10041 070D105	•									
Land 440 0 </td <td></td> <td>442</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		442	0		0	0		0	0	0	0
Structures & Improvements											
Other Subtotal 444 0								-	-		
Subtotal 0<											
Land 450 0 <td>Subtotal</td> <td>•</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td></td>	Subtotal	•	0		0	0		0	0	0	
Land 450 0 <td>C LINDEDCROLIND STORAGE</td> <td></td>	C LINDEDCROLIND STORAGE										
Land Rights 451 0 0 0 0 0 0 0 Structures & Improvements 452 12,245 0 12,245 DAWNCOMP 1 0 49 0 Wells and Lines 453/4/5 0 0 0 0 0 0 0 0 0 Measuring and Regulating 457 10,724 0 10,724 DAWNCOMP 1 0 43 0 Base Pressure Gas 458 0 0 0 0 0 0 0 0 Compressor Equipment 456 50,187 0 50,187 DAWNCOMP 4 0 200 0 Other 459 1,109 DAWNTCPL - M&RAD 1,109 0 DAWNCOMP 0 0 0 0		450	0		0	0		0	0	0	^
Structures & Improvements 452 12,245 0 12,245 DAWNCOMP 1 0 49 0 Wells and Lines 453/4/5 0<											
Wells and Lines 453/4/5 0 43 0 0 0 0 0 43 0							DAWNCOMP	1			
Measuring and Regulating 457 10,724 0 10,724 DAWNCOMP 1 0 43 0 Base Pressure Gas 458 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td>								0			
Base Pressure Gas 458 0							DAWNCOMP	1	0		
Other 459 1,109 DAWNTCPL - M&RAD 1,109 0 0 0 0 0 0					-			0	0		
							DAWNCOMP				
Subtotal 74,265 1,109 73,156 6 0 291 0		459		DAWNTCPL - M&RAD							
	Subtotal		74,265		1,109	73,156		6	0	291	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario) Land Land Rights Mains- Grid Mains- Joint Mains- Sole Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other	470 471 475.1 475.2 475.3 476 477.1 477.2 472 473 478 478.1 474.1	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
Subtotal G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal TOTAL GROSS PLANT IN SERVICE	480 482 483 484 485/6 488 487 489	14 1,001 2,523 958 1,093 348 0 0 0 5,937		0 0 0 0 0 0 0 0 0 0	14 1,001 2,523 958 1,093 348 0 0 0 5,937	DAWNCOMP DAWNCOMP DAWNCOMP DAWNCOMP DAWNCOMP DAWNCOMP	0 1 4 1 2 0 0 0 0 0 8	0 0 0 0 0 0 0 0 0 0	0 32 81 31 35 11 0 0 0 190	0 0 0 0 0 0 0 0 0 0	0 10 25 10 11 3 0 0 0
II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 12,245 0 10,724 0 50,187 1,109 74,265	DAWNTCPL - M&RAD	0 0 0 0 0 0 0 0 1,109	0 0 12,245 0 10,724 0 50,187 0 73,156	DAWNCOMP DAWNCOMP DAWNCOMP	0 0 17 0 15 0 72 0	0 0 1 0 0 0 2 0	0 0 391 0 343 0 1,604 0	0 0 0 0 0 0 0	0 123 0 108 0 504

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2 475.3	0		0	0		0	0	0	0	0	0
Mains- Sole Compressor Equipment	475.3	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	14		0	14	DAWNCOMP	0	0	0	11	0	0
Structures & Improvements	482	1,001		0	1,001	DAWNCOMP	0	0	0	780	0	0
Furniture and Equipment	483	2,523		0	2,523	DAWNCOMP	0	0	0	1,966	0	0
Transportation Equipment	484	958		0	958	DAWNCOMP	0	0	0	747	0	0
Construction Equipment	485/6	1,093		0	1,093	DAWNCOMP	0	0	0	852	0	0
Communication Equipment	488	348		0	348	DAWNCOMP	0	0	0	272	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal	-	5,937		0	5,937		0	0	0	4,627	0	0
TOTAL GROSS PLANT IN SERVICE	=	158,495		2,302	156,193		0	2,302	0	121,725	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415 412/13/16/17	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17	0		0	0		0	0	0	0	0	0
Subtotal	-110	0		0	0		0	0	0	0	0	0
	-							·		<u>·</u>	<u>-</u>	
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	
Other Subtotal	444	0		0	0		0	0	0	0	0	
Subtotal	-							0	U	0	0	<u> </u>
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	12,245		0	12,245	DAWNCOMP	0	0	0	9,543	0	0
Wells and Lines	453/4/5	0		0	0	D.4.14.10.01.4D	0	0	0	0	0	0
Measuring and Regulating	457	10,724		0	10,724	DAWNCOMP	0	0	0	8,357	0	0
Base Pressure Gas	458 456	0 E0 187		0	0	DAWNCOMP	0	0	0	0	0	0
Compressor Equipment Other	456 459	50,187 1,109	DAWNTCPL - M&RAD	0 1,109	50,187 0	DAWNGOINP	0	1,109	0	39,112 0	0	0
Subtotal	400	74,265	DAMINIOFE - MIXAMD	1,109	73,156		0	1,109	0	57,012	0	0
Odbiolai	-	17,200		1,109	, 0, 100			1,109	0	31,012	U	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2 479	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	14		0	14	DAWNCOMP	0	0	0	0	0
Structures & Improvements	482	1,001		0	1,001	DAWNCOMP	35	9	2	0	0
Furniture and Equipment	483	2,523		0	2,523	DAWNCOMP	87	23	6	0	0
Transportation Equipment	484	958		0	958	DAWNCOMP	33	9	2	0	0
Construction Equipment	485/6	1,093		0	1,093	DAWNCOMP	38	10	3	0	0
Communication Equipment	488	348		0	348	DAWNCOMP	12	3	1	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		5,937		0	5,937		205	54	14	1	0
TOTAL GROSS PLANT IN SERVICE	=	158,495		2,302	156,193		5,402	1,430	376	26	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0
B LOCAL STORAGE								- 	- 	<u></u>	
B. LOCAL STORAGE	443	0		0	0		0	0	0	0	0
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements Other	444	0		0	0		0	0	0	0	0
Subtotal	444	0		0	0		0	0	0	0	0
Subiotal	-							0	0	0	
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	12,245		0	12,245	DAWNCOMP	423	112	30	2	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	10,724		0	10,724	DAWNCOMP	371	98	26	2	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	50,187	D. 111111TODI . 140-:-	0	50,187	DAWNCOMP	1,736	459	121	8	0
Other	459	1,109	DAWNTCPL - M&RAD	1,109	0 70 150		0 500	0	0	0	0
Subtotal	-	74,265		1,109	73,156		2,530	670	176	12	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)	470								
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other Subtotal	479	0		0	0		0	0	0
Sublotal								U	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	279		0	279	DAWNCOMP	25	8	2
Furniture and Equipment	483	1,556		0	1,556	DAWNCOMP	138	46	13
Transportation Equipment	484	315		0	315	DAWNCOMP	28	9	3
Construction Equipment	485/6	406		0	406	DAWNCOMP	36	12	4
Communication Equipment	488	178		0	178	DAWNCOMP	16	5	2
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		2,734		0	2,734		242	81	24
TOTAL ACCUMULATED DEPRECIATION		76,999		1,109	75,890		6,711	2,258	656
								,	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478 474.1	0		0	0		0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0
Other	474.2	0		0	0		0	0	0	0
Subtotal	473	0		0	0		0	0	0	0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3 476	0		0	0		0	0	0	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	279		0	279	DAWNCOMP	0	0	1	0
Furniture and Equipment	483	1,556		0	1,556	DAWNCOMP	0	0	6	0
Transportation Equipment	484	315		0	315	DAWNCOMP	0	0	1	0
Construction Equipment	485/6	406		0	406	DAWNCOMP	0	0	2	0
Communication Equipment	488	178		0	178	DAWNCOMP	0	0	1	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		2,734		0	2,734		0	0	11	0
TOTAL ACCUMULATED DEPRECIATION		76,999		1,109	75,890		6	0	302	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0		0	
Land Rights	461	0		0	0		0	0		0	
Mains	465	0		0	0		0	0		0	
Compressor Equipment	466	0		0	0		0	0	-	0	•
Measuring and Regulating	467 462	0		0	0		0	0		0	-
Structures & Improvements Other	462	0		0	0		0	0		0	
Subtotal	403	0		0	0		0	0		0	
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0		0	
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	-
Services	473	0		0	0		0	0	-	0	•
Meters	478	0		0	0		0	0		0	
Regulators	474.1	0		0	0		0	0		0	-
Customer Stations	474.2	0		0	0		0	0		0	
Other	479	0		0	0		0	0		0	
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0		0	
Mains - Grid	475.1	0		0	0		0	0		0	
Mains- Joint	475.2	0		0	0		0	0		0	-
Mains- Sole	475.3	0		0	0		0	0		0	-
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0		0	
Measuring and Regulating Eq Sole	477.2 472	0		0	0		0	0	-	0	•
Structures & Improvements Services	472 473	0		0	0		0	0	0	0	-
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	-	0	
Customer Stations	474.2	0		0	0		0	0		0	
Other	479	0		0	0		0	0		0	
Subtotal		0		0	0		0	0	0	0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0		0	-
Structures & Improvements	482	279		0	279	DAWNCOMP	0	0		0	
Furniture and Equipment	483	1,556		0	1,556	DAWNCOMP	2	0		0	
Transportation Equipment	484	315		0	315	DAWNCOMP	0	0		0	-
Construction Equipment	485/6	406		0	406	DAWNCOMP	1	0		0	
Communication Equipment	488	178		0	178	DAWNCOMP	0	0		0	_
Rental Equip. on Customer Premise	487	0		0	0		0	0		0	-
Capital Leases Other	489	0		0	0		0	0		0	
Subtotal	409	2,734		0	2,734		4	0		0	
								0			
TOTAL ACCUMULATED DEPRECIATION		76,999		1,109	75,890		108	3	2,426	0	762

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 14 of 40

Canada C	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
Land Rights	D. TRANSMISSION												
Mains	Land	460	0		0	0		0	0	0	0	0	0
Compressor Expriment	Land Rights	461	0		0	0		0	0	0	0	0	0
Measuring and Regulating 447	Mains	465	0		0	0		0	0	0	0	0	0
Sheet contents	Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Chemical Control Con	Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Obtaints) E. DISTRIBUTION (Southern Obtaints) E. DISTRIBUTION (Southern Obtaints) Land Rights			-		0	0				0	-	-	
E. DISTRIBUTION (Southern Ordans) Land (1975)	Other	469			0								
Land 477 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		0		0	0		0	0	0	0	0	0
Land 477 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E. DISTRIBUTION (Southern Ontario)												
Land Rights		470	0		0	0		0	0	0	0	0	0
Mains		471	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment 477.1 0 0 0 0 0 0 0 0 0		475.1	0		0	0		0	0	0	0	0	
Measuring and Regulating Equipment 477.1 0 0 0 0 0 0 0 0 0			0		0	0		0	0	0	0	0	0
Services		477.1	0		0	0		0	0	0	0	0	0
Services	Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Meters			0		0	0		0	0	0	0	0	
Regulators 474.1 0		478	0		0	0		0	0	0	0	0	0
Content		474.1	0		0	0		0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario) F. DISTRIBUTION (NORTH ONTARIO) F. DISTRIBUTION (NORTHERN ONTARIO) F. DISTRIBUT		474.2	0		0	0		0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario) Land A70	Other	479	0		0	0		0	0	0	0	0	0
Land	Subtotal		0		0	0		0	0	0	0	0	0
Land	E BIOTRIBUTION (N. H. O. L. I.)												
Land Rights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		470			•	•		•					
Mains - Grid													
Mains- Joint 475.2 0			-			-		-		-	-	-	
Mains- Sole			-		-	-		-					
Compressor Equipment 476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			•		-	-		-					
Measuring and Regulating Eq Joint 477.1 0			· ·		-	•		U		•	•	ū	
Measuring and Regulating Eq Sole			ŭ		ū	·		•	-	•	•	ū	
Structures & Improvements			•		•	-		•	-	-	•	ū	
Services			-		-	-		-	-		-	-	
Meters			•		-	-		-		-	-	-	
Regulators			0		-	-		•	-	-	-	-	
Customer Stations 474.2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0		-	-		-	-	-	-	-	
Other Subtotal 479 0			-		-	-		-		-	-	-	
Subtotal Contraction Equipment 488 178 Contraction Equipment 489 Contraction Equipment Contr			0			0				0	0	0	
H. GENERAL PLANT Land										0			
H. GENERAL PLANT Land	G. INTANGIBLE PLANT	401/402	0		n	0		n	n	n	n	n	0
Land 480 0 <td></td> <td>.0., .02</td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td>		.0., .02	<u> </u>							<u> </u>			
Structures & Improvements 482 279 0 279 DAWNCOMP 0 0 0 217 0 0 Furniture and Equipment 483 1,556 0 1,556 DAWNCOMP 0 0 0 1,212 0 0 Transportation Equipment 484 315 0 315 DAWNCOMP 0 0 0 246 0 0 Construction Equipment 485/6 406 0 406 DAWNCOMP 0 0 0 317 0 0 Communication Equipment 488 178 0 178 DAWNCOMP 0 0 0 317 0 0 Rental Equip. on Customer Premise 487 0	H. GENERAL PLANT												
Furniture and Equipment 483 1,556 0 1,556 DAWNCOMP 0 0 1,212 0 0 Transportation Equipment 484 315 0 315 DAWNCOMP 0 0 0 246 0 0 Construction Equipment 485/6 406 0 406 DAWNCOMP 0 0 0 317 0 0 Communication Equipment 488 178 0 178 DAWNCOMP 0 0 0 317 0 0 Rental Equip. on Customer Premise 487 0								-					
Transportation Equipment 484 315 0 315 DAWNCOMP 0 0 246 0 0 Construction Equipment 485/6 406 0 406 DAWNCOMP 0 0 0 317 0 0 Communication Equipment 488 178 0 178 DAWNCOMP 0 0 0 0 139 0 0 Rental Equip. on Customer Premise 487 0					-			•		-			-
Construction Equipment 485/6 406 0 406 DAWNCOMP 0 0 0 317 0 0 Communication Equipment 488 178 0 178 DAWNCOMP 0 0 0 139 0 0 Rental Equip. on Customer Premise 487 0								-					
Communication Equipment 488 178 0 178 DAWNCOMP 0 0 0 139 0 0 Rental Equip. on Customer Premise 487 0					-			-	-	-			
Rental Equip. on Customer Premise 487 0					-			-					
Capital Leases 0							DAWNCOMP						
Other 489 0 </td <td></td> <td>487</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td>•</td> <td></td> <td></td> <td></td>		487						-	-	•			
Subtotal 2,734 0 2,734 0 0 0 2,131 0 0			-		-	-		-		-	-	-	
		489											
TOTAL ACCUMULATED DEPRECIATION 76,999 1,109 75,890 0 1,109 0 59,143 0 0	Subtotal		2,/34		0	2,/34		0	0	0	2,131	0	0
	TOTAL ACCUMULATED DEPRECIATION		76,999		1,109	75,890		0	1,109	0	59,143	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	279		0	279	DAWNCOMP	10	3	1	0	0
Furniture and Equipment	483	1,556		0	1,556	DAWNCOMP	54	14	4	0	0
Transportation Equipment	484	315		0	315	DAWNCOMP	11	3	1	0	0
Construction Equipment	485/6	406		0	406	DAWNCOMP	14	4	1	0	0
Communication Equipment	488	178		0	178	DAWNCOMP	6	2	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		2,734		0	2,734		95	25	7	0	0
TOTAL ACCUMULATED DEPRECIATION		76,999		1,109	75,890		2,625	695	183	13	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas		416 0 0 0 0		0 0 0 0	416 0 0 0	DAWNCOMP	37 0 0 0	12 0 0 0	4 0 0 0
Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		676 0 113 0 0 1,205		0 0 0 0 0	676 0 113 0 0 1,205	DAWNCOMP DAWNCOMP	60 0 10 0 0 107	20 0 3 0 0	6 0 1 0 0
IV. ACCUMULATED DEFERRED TAXES		(4,263)		0	(4,263)	DAWNCOMP	(377)	(127)	(37)
TOTAL RATE BASE		78,439		1,192	77,246		6,831	2,298	668
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 6,124 832 0 662 7,618		0 0 0 0	6,124 832 0 662 7,618	DAWNCOMP DAWNCOMP	7.81% 533 74 0 59	7.81% 179 25 0 20 224	7.81% 52 7 0 6
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(928)		0	(928)		(82)	(28)	(8)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 4,463 0 0 0 0 787 5,250					0 0 354 0 0 0 0 70 424	0 0 119 0 0 0 0 23	0 0 35 0 0 0 0 7
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions		0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL										
O&M Working Capital		416		0	416	DAWNCOMP	0	0	2	0
Gas Purchase Working Capital		0		0	0		0	0	0	0
Gas in Storage		0		0	0		0	0	0	0
Linepack Balancing Gas		0		0	0		0	0	0	0
Inventory of Stores and Spare Equipment		676		0	676	DAWNCOMP	0	0	3	0
ABC Receivable/Payables		0		0	0	DAWNOON	0	0	0	0
Prepaid and Deferred Expense		113		0	113	DAWNCOMP	0	0	0	0
Customer Deposits		0		0	0		0	0	0	0
Other		0		0	0		0	0	0	0
Subtotal		1,205		0	1,205		0	0	5	0
IV. ACCUMULATED DEFERRED TAXES		(4,263)		0	(4,263)	DAWNCOMP	(0)	0	(17)	0
		(1,200)			(1,200)	271111001111	(0)		, ,	
TOTAL RATE BASE		78,439		1,192	77,246		6	0	308	0
V. RETURN AND TAXES										
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		6,124		0	6,124		0	0	24	0
Income Taxes		832		0	832	DAWNCOMP	0	0	3	0
Capital Taxes		0		0	0	DAMANCOMB	0	0	0	0
Property Tax Subtotal		662 7,618		0	7,618	DAWNCOMP	1	0	30	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(928)		0	(928)		(0)	0	(4)	0
VII. DEPRECIATION EXPENSE										
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant		0					0	0	0	0
Underground Storage Plant		4,463					0	0	16	0
Transmission Plant		0					0	0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0
Intangible Plant General Plant		0 787					0	0	0	0
Subtotal		5,250					0	0	19	0
VIII. OPERATING EXPENSES								· · · · · · · · · · · · · · · · · · ·		-
A. COST OF GAS AND PRODUCTION		•		_	^		_	_		_
Firm Supply Commodity Load Balancing		0		0	0		0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0
Other Transportation		0		0	0		0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0
Diversions		0		0	0		0	0	0	0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0			0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack		416 0 0 0		0 0 0	416 0 0 0	DAWNCOMP	1 0 0 0	0 0 0	13 0 0 0	0 0 0 0	0 0 0
Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other		0 676 0 113 0		0 0 0 0 0	0 676 0 113 0	DAWNCOMP DAWNCOMP	0 1 0 0 0	0 0 0 0 0	0 22 0 4 0	0 0 0 0 0	
Subtotal IV. ACCUMULATED DEFERRED TAXES		(4,263)		0	(4,263)	DAWNCOMP	(6)	(0)	(136)	0	
TOTAL RATE BASE		78,439		1,192	77,246		110	3	2,470	0	775
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 6,124 832 0 662 7,618		0 0 0 0	6,124 832 0 662 7,618	DAWNCOMP DAWNCOMP	7.81% 9 1 0 1	7.81% 0 0 0 0 0	7.81% 193 27 0 21	7.81% 0 0 0 0 0	61 8 0 7
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	1	(928)		0	(928)		(1)	(0)	(30)	0	(9)
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 4,463 0 0 0 0 787 5,250					0 0 6 0 0 0 0 0	0 0 0 0 0 0 0	0 0 128 0 0 0 0 0 25	0 0 0 0 0 0 0 0	0 40 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack		416 0 0		0 0 0	416 0 0	DAWNCOMP	0 0 0	0 0 0	0 0 0 0	324 0 0	0 0 0	0 0 0
Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other		0 676 0 113 0		0 0 0 0	0 676 0 113 0	DAWNCOMP	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 527 0 88 0	0 0 0 0 0	0 0 0 0 0
Subtotal IV. ACCUMULATED DEFERRED TAXES		1,205		0	1,205	DAWNCOMP	0	0	0	939	0	0
TOTAL RATE BASE		78,439		1,192	77,246	D. W. NOOWII	0	1,192	0	60,200	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 6,124 832 0 662 7,618		0 0 0 0	6,124 832 0 662 7,618	DAWNCOMP DAWNCOMP	7.81% 0 0 0 0 0	7.81% 93 0 0 0 93	7.81% 0 0 0 0 0	7.81% 4,700 648 0 516	7.81% 0 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	I	(928)		0	(928)		0	0	0	(723)	0	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 4,463 0 0 0 0 787 5,250					0 0 0 0 0 0 0 0	0 0 460 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 3,120 0 0 0 0 613 3,733	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack		416 0 0		0 0 0	416 0 0	DAWNCOMP	14 0 0	4 0 0	1 0 0	0 0 0	0 0 0
Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other		0 676 0 113 0		0 0 0 0 0	0 676 0 113 0	DAWNCOMP DAWNCOMP	0 23 0 4 0	0 6 0 1 0	0 2 0 0 0	0 0 0 0	0 0 0 0 0
Subtotal IV. ACCUMULATED DEFERRED TAXES		1,205 (4,263)		0	(4,263)	DAWNCOMP	(147)	(39)	(10)	(1)	0
TOTAL RATE BASE		78,439		1,192	77,246		2,671	707	186	13	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 6,124 832 0 662 7,618		0 0 0 0	6,124 832 0 662 7,618	DAWNCOMP DAWNCOMP	7.81% 209 29 0 23 260	7.81% 55 8 0 6	7.81% 15 2 0 2	7.81% 1 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOW	N	(928)		0	(928)		(32)	(8)	(2)	(0)	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 4,463 0 0 0 0 0 787 5,250					0 0 138 0 0 0 0 27	0 0 37 0 0 0 0 7	0 0 10 0 0 0 0 2	0 0 1 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
i. Operating Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	1,732		0	1,732	DAWNCOMP	153	52	15
Compressor Fuel	030	1,732		0	0	DAWNCOMP	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture	002	0		0	0		0	0	0
Other	659	0		0	Ō		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	1,975		0	1,975	DAWNCOMP	175	59	17
Measuring & Regulating	857	0		0	0	Bittitoonii	0	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		3,707		0	3,707		328	110	32
D. TRANSMISSION									
i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	0		0	0		0	0	0
Compressor	666	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	0		0	0		0	0	0
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0
Other	869	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	1,732		0	1,732	DAWNCOMP	0	0	7	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0
Dehydration	658	0		0	0		0	0	0	0
Rents	652	0		0	0		0	0	0	0
Joint Venture		0		0	0		0	0	0	0
Other	659	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	1,975		0	1,975	DAWNCOMP	0	0	8	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	0 707		0	0		0	0	0	0
Subtotal		3,707		0	3,707		0	0	15	0
D. TRANSMISSION										
i. Operating	200	•			•			•		•
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
Gulei	609	U		U	U		U	U	U	U
ii. Maintenance	000						•		-	-
Supervision	860	0		0	0		0	0	0	0
Lines	865			0				0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867 869	0		0	0		0	0	0	0
Other Subtotal	809	0		0	0		0	0	0	0
Gubiolai		<u> </u>			<u> </u>			U	U	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 23 of 40

Companies	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
Supervision	B. LOCAL STORAGE											
Case Notifiers												
Cheme												
I. Martenance												
Supervision	Other	649	0		0	0		0	0	0	0	0
Cash Polymers Supervision												
Companies 849 0												
C. UNDERGROUND STORAGE C. UNDERGROUND STOR												
C. UNDERGROUND STORAGE I. Operating Supervision Super		849										
Compressor Com	Subtotal				0	<u> </u>		0	0	0	0	0
Supervision 650 0 0 0 0 0 0 0 0 0												
Wells												
Lines												
Compressor Fuel												
Compressor Fuel							DAWNOOMD					
Measuring & Regulating 657		636					DAWNCOMP					
Dehydration		657			-							
Renis												
Cite					0						0	
Maintenance Supervision Sto Supervision Sto Supervision Supervision Supervision Sto Supervision Sto St	Joint Venture		0		0	0		0	0	0	0	0
Supervision 850 0 0 0 0 0 0 0 0 0	Other	659	0		0	0		0	0	0	0	0
Supervision 850 0 0 0 0 0 0 0 0 0	ii. Maintenance											
Lines		850	0		0	0		0	0	0	0	0
Compressor 856	Wells		0		0	0			0		0	
Measuring & Regulating 857 0 <td>Lines</td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Lines				0							
Dehydration SSB 0					-		DAWNCOMP					
Other Subtotal 859 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 377					-							
Subtotal 3,707 0 3,707 5 0 118 0 37					-						-	
D. TRANSMISSION		859										
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Gubiotai		3,707			3,707				110		
Supervision 660 <												
Lines 665 0 </td <td></td>												
Compressor 666 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>												
Compressor Fuel 0												
Measuring & Regulating Stations 667 0		000			-							
Other 669 0 0 0 0 0 0 0 0 ii. Maintenance Supervision 860 0 0 0 0 0 0 0 0 Lines 865 0 0 0 0 0 0 0 0 Compressor 866 0 0 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 0 0 0 0 0 0 Other 869 0 0 0 0 0 0 0 0		667										
Supervision 860 <												
Supervision 860 <												
Lines 865 0 </td <td></td> <td>000</td> <td>^</td> <td></td> <td>-</td> <td>•</td> <td></td> <td>•</td> <td>_</td> <td>_</td> <td>_</td> <td>•</td>		000	^		-	•		•	_	_	_	•
Compressor 866 0 0 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 <td></td>												
Measuring & Regulating Stations 867 0												
Other 869 <u>0</u> <u>0 0</u> 0 0 0 0 0 0 0 0			•		-							
	Subtotal		0		0	0		0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 24 of 40

Description Company	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
Supervision													
Septembrow Sep													
Chemistrate													
Maintenance													
Supervision S40 0 0 0 0 0 0 0 0 0	Other	649	0		0	0		0	0	0	0	0	0
Sain-Olders													
One													
Substant C. UNDERGROUND STORAGE C. UNDER													
C. UNDERGROUND STORAGE C. Caperating C.		849											
Compressor Com	Subtotal		0_		0	0		0	0	0	0	0	0
Supervision 650 0 0 0 0 0 0 0 0 0													
Walie													
Lines													
Compressor Fuel								-			-		
Compressor Fuel													
Messuring & Regulating		656					DAWNCOMP						
Dehydration								-		-		-	
Renis										-	-	-	
Joint Venture													
Cither Cither City Cit		652						-	-		-	-	
II. Maintenance		CEO											
Supervision	Other	659	U		U	U		0	0	U	U	U	U
Wells 853 0 </td <td></td>													
Lines 855 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Compressor 856 1,975 0 1,975 DAWNCOMP 0 0 0 1,539 0 0 0 0 0 0 0 0 0													
Measuring & Regulating 857 0 0 0 0 0 0 0 0 0													
Dehydration							DAWNCOMP	-	-			-	
Other 859 0 </td <td></td>													
Subtotal Subtotal												-	
D. TRANSMISSION i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		859											
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		3,707		0	3,707		0	0	0	2,889	0	0
Supervision 660 <													
Lines 665 0 </td <td></td> <td></td> <td>_</td> <td></td> <td>_</td> <td>_</td> <td></td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td>_</td>			_		_	_		_	_	_	_	_	_
Compressor 666 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
Compressor Fuel 0					-			-	-		-		
Measuring & Regulating Stations 667 0		666											
Other 669 0 </td <td></td> <td>667</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td>		667						-	-			-	
ii. Maintenance Supervision 860 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Supervision 860 <	Other	669	U		U	U		U	0	U	U	0	U
Lines 865 0 0 0 0 0 0 0 0 0 Compressor 866 0 0 0 0 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 0 0 0 0 0 0 0 0 0 Other 869 0 0 0 0 0 0 0 0 0 0	ii. Maintenance												
Compressor 866 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
Measuring & Regulating Stations 867 0													
Other 869 <u>0</u> <u>0 0</u> 0 0 0 0 0 0 0 0 0													
Subtotal 0 0 0 0 0 0 0 0		869											
	Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating	040	0		0	0		0	0	0	0	0
Supervision Gas Holders	640 644	0 0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
		•		-			-	-	_	-	-
ii. Maintenance											
Supervision	840 844	0		0	0 0		0	0	0	0	0
Gas Holders Other	844 849	0		0	0		0	0	0	0	0
Subtotal	049	0		0	0		0	0	0	0	0
										0	
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines Compressor	655 656	0 1,732		0	0 1,732	DAWNCOMP	0 60	0 16	0 4	0	0
Compressor Fuel	030	0		0	0	DAWNOONE	0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0	D 414/10014D	0	0	0	0	0
Compressor	856 857	1,975 0		0	1,975 0	DAWNCOMP	68 0	18 0	5 0	0	0
Measuring & Regulating Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal	000	3,707		0	3,707		128	34	9	1	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor Measuring & Regulating Stations	866 867	0		0	0 0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
	870.1 870.2	0		0	0		0	0	0
Supervision- Customer Service Supervision- Meter Shop	870.2 870.3	0		0	0		0	0	0
Structures & Improvements	870.3 872	0		0	0		0	0	0
	872 873	0		0	0		0	0	0
Equipment on Customer Premises Mains	873 875.1	0		0	ŭ		0	0	0
Mains Services	875.1 875.2	0		0	0		0	0	0
	875.2 876	0		0	0		0	0	0
Compressor	876 877	0		0	0		0	0	0
Measuring and Regulating	877 878	0		0	0		0	0	0
Meter & Regulator Repair		0		0	ŭ		0	0	ū
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred				0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 27 of 40

Account Account <u>Description</u> <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service 670.1	0		0	0		0	0	0	0
Supervision- Customer Service 670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting 673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	0		0	0		0	0	0	0
Service on Customer Premise 674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	0		0	0		0	0	0	0
Mains & Services 675	0		0	0		0	0	0	0
Compressor 676	0		0	0		0	0	0	0
Leakage Survey	0		0	0		0	0	0	0
Measuring and Regulating 677	0		0	0		0	0	0	0
Other- Plant Service 679.1	0		0	0		0	0	0	0
Other- Customer Service 679.2	0		0	0		0	0	0	0
Other - General Operating 679.3	0		0	0		0	0	0	0
Distribution Operating Transferred	0		0	0		0	0	0	0
ii. Maintenance									
Supervision- Plant Service 870.1	0		0	0		0	0	0	0
Supervision- Customer Service 870.2	0		0	0		0	0	0	0
Supervision- Meter Shop 870.3	0		0	0		0	0	0	0
Structures & Improvements 872	0		0	0		0	0	0	0
Equipment on Customer Premises 873	0		0	0		0	0	0	0
Mains 875.1	0		0	0		0	0	0	0
Services 875.2	0		0	0		0	0	0	0
Compressor 876	0		0	0		0	0	0	0
Measuring and Regulating 877	0		0	0		0	0	0	0
Meter & Regulator Repair 878	0		0	0		0	0	0	0
Other- Plant Service 879.1	0		0	0		0	0	0	0
Other- Customer Service 879.2	0		0	0		0	0	0	0
Other- Meter Shop 879.3	0		0	0		0	0	0	0
Other- General Maintenance 879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred	0		0	0		0	0	0	0
Subtotal	0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Gustomer Service Supervision- Meter Shop	870.2 870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	870.3	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	0,0.4	n		0	0		0	0	0	0	0	n
Subtotal		<u></u>		0	0	=		0	0	0	0	0
Sastolai					U	_		0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 30 of 40

			Direct	Total	Balance		Small Volume	Large Volume	Medium	Large Volume High Load	Large Volume
Account	Account	Account	Assignment	Direct	to be	Allocation	General	General	Volume	Factor	Interruptible
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	Firm Service R01	Firm Service R10	Firm Service R20	Firm Service R100	Service R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating	070.4							•	
Supervision- Plant Service Supervision- Customer Service	670.1 670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs	0/3	0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.	074	0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		-	0		0	-	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0 0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
								0	0
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	886		0	886	DAWNCOMP	78	26	8
Other	688	13		0	13	DAWNCOMP	1	0	0
Scada	684	0		0	0		0	0	0
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		899		0	899		80	27	8
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating	670.1	0		0	0		0	0	0	0
Supervision- Plant Service Supervision- Customer Service	670.1	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	6/3	0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	074	0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop Other- General Maintenance	879.3 879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
Gubiolai								0	<u> </u>	
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	886		0	886	DAWNCOMP	0	0	4	0
Other	688	13		0	13	DAWNCOMP	0	0	0	0
Scada	684	0		0	0		0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		899		0	899		0	0	4	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	886		0	886	DAWNCOMP	1	0	28	0	9
Other	688	13		0	13	DAWNCOMP	0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		899		0	899		1	0	29	0	9
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs	070	0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877 878	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair Other- Plant Service	878 879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.1 879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	070.4	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	886		0	886	DAWNCOMP	0	0	0	691	0	0
Other	688	13		0	13	DAWNCOMP	0	0	0	10	0	0
Scada	684	0		0	0		0	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		899		0	899		0	0	0	701	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income	709	0		0	0		0	0	0	0	0	0
Other Subtotal	709	0		0	0		0	0	0	0	0	0
Gubiolai					0			U	U	U	U	<u> </u>

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		U		U	U		U	U	U	U	U
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	886		0	886	DAWNCOMP	31	8	2	0	0
Other	688	13		0	13	DAWNCOMP	0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		899		0	899		31	8	2	0	0
H. SALES PROMOTION AND MERCHANDISE	700	ā									•
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal	, 00	0		0	0		0	0	0	0	0

Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
710 711 712 713.1 713.2 714 718 719	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
721 722 723 724 725 728 729	2,211 23 228 0 1,378 51 0 3,890		0 0 0 0 0 0	2,211 23 228 0 1,378 51 0 3,890	DAWNCOMP DAWNCOMP DAWNCOMP DAWNCOMP DAWNCOMP	196 2 20 0 122 4 0	66 1 7 0 41 2 0	19 0 2 0 12 0 0
AS	8,496		0	8,496		751	253	73
	8,496		0	8,496		751	253	73
	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
	710 711 712 713.1 713.2 714 718 719 721 722 723 724 725 728 729	Code Dollars 710 0 711 0 712 0 713.1 0 713.2 0 714 0 718 0 0 0 721 2,211 722 23 723 228 724 0 725 1,378 728 51 729 0 3,890 AS 8,496	Account Code Dollars Assignment Factor 710 0 0 711 0 712 713.1 0 713.2 0 714 0 718 0 719 0 0 721 2,211 722 23 723 228 724 0 725 1,378 728 51 729 0 3,890 AS 8,496 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Account Code Account Dollars Assignment Factor Direct Assignment 710 0 0 0 711 0 0 0 712 0 0 0 713.1 0 0 0 714 0 0 0 718 0 0 0 719 0 0 0 721 2,211 0 0 722 23 0 0 723 228 0 0 725 1,378 0 0 728 51 0 0 729 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Account Code Account Dollars Assignment Factor Direct Assignment Allocated to be Assignment Allocated 710 0	Account Code Dollars Assignment Direct to be Allocation Eactor	Account Code Dollars Eactor Assignment Direct to be Allocation Eactor Small Volume M1	Account Account Code Dollars Factor Eactor Eactor Eactor Eactor Small Volume Carge Volume Carge Volume M1

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	2,211		0	2,211	DAWNCOMP	0	0	9	0
Special Services	722	23		0	23	DAWNCOMP	0	0	0	0
Insurance	723	228		0	228	DAWNCOMP	0	0	1	0
Injuries & Damages	724	0		0	0	271111001111	0	0	0	0
Employee Benefits	725	1,378		0	1,378	DAWNCOMP	0	0	5	0
Other Admin & General Expenses	728	51		0	51	DAWNCOMP	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		3,890		0	3,890		0	0	15	0
TOTAL O&M EXPENSES EXCLUDING COST OF O	GAS	8,496		0	8,496		1	0	34	0
TOTAL COST OF GAS		0		0	0		0	0	0	0
TOTAL OPERATING EXPENSES		8,496		0	8,496		1	0	34	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	2,211		0	2,211	DAWNCOMP	3	0	71	0	22
Special Services	722	23		0	23	DAWNCOMP	0	0	1	0	0
Insurance	723	228		0	228	DAWNCOMP	0	0	7	0	2
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	1,378		0	1,378	DAWNCOMP	2	0	44	0	14
Other Admin & General Expenses	728	51		0	51	DAWNCOMP	0	0	2	0	1
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		3,890		0	3,890		6	0	124	0	39
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	8,496		0	8,496		12	0	272	0	85
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		8,496		0	8,496		12	0	272	0	85
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery Customer Billing & Accounting	713.1 713.2	0		0	0		0	0	0	0	0	0
Credit & Collection	713.2 714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	714	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal	710	0		0	0		0	0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE	721			0	0.044	DAWNCOMP				1.700		
Administrative Special Services	721 722	2,211 23		0	2,211 23	DAWNCOMP	0	0	0	1,723 18	0	0
Insurance	723	228		0	228	DAWNCOMP	0	0	0	177	0	0
Injuries & Damages	724	0		0	0	5,,,,,,,	0	0	0	0	0	0
Employee Benefits	725	1,378		0	1,378	DAWNCOMP	0	0	0	1,074	0	0
Other Admin & General Expenses	728	51		0	51	DAWNCOMP	0	0	0	40	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal		3,890		0	3,890		0	0	0	3,032	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF G/	AS	8,496		0	8,496		0	0	0	6,621	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		8,496		0	8,496		0	0	0	6,621	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		n	n		0	0	n	0	0	0
ABC Revenue		ŏ		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 11 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	2,211		0	2,211	DAWNCOMP	76	20	5	0	0
Special Services	722	23		0	23	DAWNCOMP	1	0	0	0	0
Insurance	723	228		0	228	DAWNCOMP	8	2	1	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	1,378		0	1,378	DAWNCOMP	48	13	3	0	0
Other Admin & General Expenses	728	51		0	51	DAWNCOMP	2	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		3,890		0	3,890		135	36	9	1	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	8,496		0	8,496		294	78	20	1	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		8,496		0	8,496		294	78	20	1	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		U		0	U		0	0	0	0	0
Line locates		U		0	0		0	0	0	0	0
Direct Purchase Administration Fee		U		•	U		0	0	0	0	-
Other Operating Revenue ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
Junitial					U			U	U	U	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17 419	0		0	0		0	0	0
Subtotal	419	0		0	0		0	0	0
B. LOCAL STORAGE	_								
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	=	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458 456	0		0	0		0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0
Subtotal	459	0		0	0		0	0	0
	-	<u>_</u> _						<u> </u>	
D. TRANSMISSION					_		_	_	_
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains Compressor Equipment	465 466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
	_								
E. DISTRIBUTION (Southern Ontario)	470	0		0	0		0	0	0
Land Land Rights	470 471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	475.1	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
	_	_					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0		0
Land Rights	411	0		0	0		0	0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17	0 0		0	0		0	0		0
Subtotal	419	0		0	0		0	0		0
Cubicital									<u> </u>	
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0		0
Land	440	0		0	0		0	0	-	0
Structures & Improvements	442 444	0 0		0	0		0	0		0
Other Subtotal	444	0		0	0		0	0		0
Subiolai									0	
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	-	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456 459	0		0	0		0	0		0
Other Subtotal	459	0		0	0		0	0		0
Gubiotal									0	<u> </u>
D. TRANSMISSION										
Land	460	0		0	0		0	0		0
Land Rights	461	0		0	0		0	0	-	0
Mains	465	0		0	0		0	0		0
Compressor Equipment	466	0		0	0		0	0	-	0
Measuring and Regulating Structures & Improvements	467 462	0		0	0		0	0	0	0
Other	462 469	0		0	0		0	0		0
Subtotal	403	0		0	0		0	0		0
- Cabiotal										
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0		0
Land Rights	471	0		0	0		0	0		0
Mains	475.1	0		0	0		0	0	-	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0
Services	472	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 3 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0			
Land Rights	411	0		0	0		0	0			
Wells and Lines Comp., Meas., & Reg. Equipment	406/7/8/415 412/13/16/17	0		0	0 0		0	0			
Other	412/13/16/17	0		0	0		0	0			
Subtotal	-13	0		0	0		0	0			
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	C	0
Land	440	0		0	0		0	0			
Structures & Improvements	442	0		0	0		0	0			
Other	444	0		0	0		0	0			
Subtotal	-	0		0	0		0	0	0	С	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	C	0
Land Rights	451	0		0	0		0	0	0	C	0
Structures & Improvements	452	0		0	0		0	0	0	C	0
Wells and Lines	453/4/5	0		0	0		0	0	0		
Measuring and Regulating	457	0		0	0		0	0	-		
Base Pressure Gas	458	0		0	0		0	0	-		
Compressor Equipment	456	0		0	0		0	0	-	-	
Other Subtotal	459	0		0	0		0	0			
Subtotal	-	<u> </u>						U	0		0
D. TRANSMISSION											
Land	460	0		0	0		0	0			
Land Rights	461	0		0	0		0	0			
Mains	465	0		0	0		0	0			
Compressor Equipment	466	0		0	0		0	0			
Measuring and Regulating Structures & Improvements	467 462	0		0	0 0		0	0			
Other	469	0		0	0		0	0			
Subtotal	409	0		0	0		0	0			
	-										
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0			
Land Rights	471	0		0	0		0	0			
Mains	475.1	0		0	0		0	0			
Compressor Equipment	476	0		0	0		0	0			
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	-	-	
Structures & Improvements	477.2 472	0		0	0		0	0			
Services	473	0		0	0		0	0	-	-	
Meters	478	0		0	0		0	0			
Regulators	474.1	0		0	0		0	0			
Customer Stations	474.2	0		0	0		0	0			
Other	479	0		0	0		0	0			
Subtotal	-	0		0	0		0	0	0	C	
	_										

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines	410 411 406/7/8/415	0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Comp., Meas., & Reg. Equipment Other Subtotal	412/13/16/17 419	0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0	0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements	443 440 442	0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Other Subtotal	444	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE Land	450	0		0	0		0	0	0	0	0	0
Land Rights Structures & Improvements Wells and Lines	451 452 453/4/5	0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Measuring and Regulating Base Pressure Gas Compressor Equipment	457 458 456	0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Other Subtotal	459	0		0	0		0	0	0	0	0	0
D. TRANSMISSION	400	0		•			•		•			
Land Land Rights Mains	460 461 465	0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Compressor Equipment Measuring and Regulating Structures & Improvements	466 467 462	0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Other Subtotal	469	0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)		_					_		_			
Land Land Rights	470 471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters Regulators	478 474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.1	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 5 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0		0
Land Rights	411	0		0	0		0	0	0		0
Wells and Lines Comp., Meas., & Reg. Equipment	406/7/8/415 412/13/16/17	0 0		0	0		0	0	0		0
Other	412/13/16/17	0		0	0		0	0	0		0
Subtotal		0		0	0		0	0	0		0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0		0
Structures & Improvements	442	0		0	0		0	0	0		0
Other	444	0		0	0		0	0	0		0
Subtotal	-	0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0		0
Measuring and Regulating	457	0		0	0		0	0	0		0
Base Pressure Gas	458	0		0	0		0	0	0		0
Compressor Equipment	456	0		0	0		0	0	0	-	0
Other Subtotal	459	0		0	0		0	0	0		0
Subtotal	-				<u> </u>			0	U	0	
D. TRANSMISSION											
Land	460	0		0	0		0	0	0		0
Land Rights	461	0		0	0		0	0	0		0
Mains	465	0		0	0		0	0	0		0
Compressor Equipment	466	0		0	0		0	0	0		0
Measuring and Regulating Structures & Improvements	467 462	0 0		0	0		0	0	0		0
Other	469	0		0	0		0	0	0		0
Subtotal	403	0		- 0	0		0	0	0		0
	-							<u> </u>			
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0		0
Land Rights	471	0		0	0		0	0	0		0
Mains	475.1	0		0	0		0	0	0		0
Compressor Equipment	476	0		0	0		0	0	0		0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	-	0
Measuring and Regulating Eq Sole Structures & Improvements	477.2 472	0		0	0		0	0	0		0
Services	473	0		0	0		0	0	0	-	0
Meters	478	0		0	0		0	0	0		0
Regulators	474.1	0		0	0		0	0	0		0
Customer Stations	474.2	0		0	0		0	0	0		0
Other	479	0		0	0		0	0	0		0
Subtotal	-	0		0	0		0	0	0		0
	-									•	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3 476	0		0	0		0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	0		0	0		0	0	0
Furniture and Equipment	483	0		0	0		0	0	0
Transportation Equipment	484	0		0	0		0	0	0
Construction Equipment Communication Equipment	485/6 488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
TOTAL GROSS PLANT IN SERVICE	=	0		0	0		0	0	0
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other Subtotal	419	0		0	0		0	0	0
Cubicital	-								
B. LOCAL STORAGE		_			_				_
Gas Holders Storage and Equipment	443 440	0		0	0		0	0	0
Land Structures & Improvements	440	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment Other	456 459	0		0	0 0		0	0	0
Subtotal	409	0		0	0		0	0	0
Gubiotai	-							0	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0		0
Mains- Grid	475.1	0		0	0		0	0		0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2 472	0		0	0		0	0	0	0
Structures & Improvements	472 473	0		0	0		0	0	0	0
Services Meters	473 478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
	-			_						
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases	100	0		0	0		0	0		0
Other	489	0		0	0		0	0		0
Subtotal	-	0		0	0		0	0	0	0
TOTAL GROSS PLANT IN SERVICE	=	0		0	0		0	0	0	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0		0
Other	419	0		0	0		0	0		0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0		0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0		0
Structures & Improvements	452	0		0	0		0	0		0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0		0
Base Pressure Gas	458	0		0	0		0	0		0
Compressor Equipment	456	0		0	0		0	0		0
Other	459	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0_		0	0		0	0	0	0	0
LL OFNEDAL BLANT											
H. GENERAL PLANT Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE	=	0		0	0		0	0	0	0	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other Subtotal	419	0		0	0		0	0	0	0	0
Subiolai	-				<u> </u>			0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458 456	0		0	0		0	0	0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
	-				<u>~</u>					0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 9 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	C	0	0
Land Rights	471	0		0	0		0	0	0	C		
Mains- Grid	475.1	0		0	0		0	0	0	C		
Mains- Joint	475.2	0		0	0		0	0	0	C		-
Mains- Sole	475.3 476	0		0	0		0	0	0	C		
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	C		
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0		
Structures & Improvements	472	0		0	0		0	0	0	Ċ	0	
Services	473	0		0	0		0	0	0	C	0	
Meters	478	0		0	0		0	0	0	C		
Regulators	474.1	0		0	0		0	0	0	C		-
Customer Stations Other	474.2 479	0 0		0	0 0		0	0	0	C		-
Subtotal	479	0		0	0		0	0	0	C		
Cubicital									-			
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	С	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	C		
Structures & Improvements	482	0		0	0		0	0	0	C		
Furniture and Equipment	483	0		0	0		0	0	0	C		
Transportation Equipment	484	0		0	0		0	0	0	C		
Construction Equipment Communication Equipment	485/6 488	0		0	0		0	0	0	C		
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	C		
Capital Leases		0		0	0		0	0	0	Ċ		
Other	489	0		0	0		0	0	0	C	0	0
Subtotal		0		0	0		0	0	0	C	0	0
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0	C	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	C		
Land Rights	411	0		0	0		0	0	0	C		
Wells and Lines	406/7/8/415 412/13/16/17	0 0		0	0		0	0	0	C		-
Comp., Meas., & Reg. Equipment Other	412/13/16/17	0		0	0		0	0	0	C		
Subtotal		0		0	0		0	0	0	C		
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	C	0	0
Land	440	0		0	0		0	0	0	C		
Structures & Improvements	442	0		0	0		0	0	0	C		-
Other	444	0		0	0		0	0	0	<u>C</u>		
Subtotal		0		0	0		0	0	0	C	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	C		
Land Rights	451	0		0	0		0	0	0	C		
Structures & Improvements	452	0		0	0		0	0	0	C		
Wells and Lines Measuring and Regulating	453/4/5 457	0		0	0		0	0	0	C		
Base Pressure Gas	458	0		0	0		0	0	0	C		
Compressor Equipment	456	0		0	Ö		0	0	0	Č		
Other	459	0		0	0		0	0	0	C	0	0
Subtotal		0		0	0		0	0	0	C	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 10 of 40

Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2 475.3	0		0	0		0	0	0	0	0
Mains- Sole Compressor Equipment	475.3 476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	U	0	<u> </u>
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases Other	489	0 0		0	0		0	0	0	0	0
Subtotal	409	0		0	0		0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE	-	0		0	0		0	0	0	0	0
II. ACCUMULATED DEPRECIATION	=								<u></u>	-	
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456 450	0		0	0		0	0	0	0	0
Other Subtotal	459	0		0	0		0	0	0	0	0
Subiolai	_	<u> </u>			U			U	U	U	U

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other Subtotal	469	0		0	0		0	0	0
	•								
E. DISTRIBUTION (Southern Ontario)		_		_	_		_	_	
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	-		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	-		0	0	0
Services	473	0		0	0		0	0	0
Meters	478 474.1	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations Other	474.2	0		0	0		0	0	0
Subtotal	479	0		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)	•								
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	0		0	0		0	0	0
Furniture and Equipment	483	0		0	0		0	0	0
Transportation Equipment	484	0		0	0		0	0	0
Construction Equipment	485/6	0		0	0		0	0	0
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
TOTAL ACCUMULATED DEPRECIATION	:	0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465 466	0		0	0		0	0	0	0
Compressor Equipment Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1 472	0		0	0		0	0	0	0
Structures & Improvements Services	472 473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	•	0		0	0		0	0	0	0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472 473	0		0	0		0	0	0	0
Services Meters	473 478	0		0	0		0	0	0	0
Regulators	476 474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT	•									
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases	400	0		0	0		0	0	0	0
Other Subtotal	489	0		0	0		0	0	0	0
								-		
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 13 of 40

Land Floytes Land	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
Land Highes 460 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	D. TRANSMISSION											
Marks		460	0		0	0		0	0	0	0	0
Compressor Fagheriant 466	Land Rights	461	0		0	0		0	0	0	0	0
Messuring and Republishing	Mains	465	0		0	0		0	0	0	0	0
Spirodures & Propoverements 462	Compressor Equipment	466	0		0	0		0	0	0	0	0
Other	Measuring and Regulating		-		0	0		0	0	0	0	0
Substitution Compression								•			-	
E. DISTRIBUTION (Southern Ordario) Land		469										
Land Glyths 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		0		0	0		0	0	0	0	0
Land Rights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E. DISTRIBUTION (Southern Ontario)											
Mains	Land		0		0	0		0	0	0	0	0
Compressor Equipment 476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Land Rights	471	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment 477.1 0 0 0 0 0 0 0 0 0					0	-		0				
Structures & Improvements					•	-		•			-	
Services					•	-		-	•		-	
Melers					•	-		•	-		-	
Regulators			-		•	-		•	•		-	
Customer Stations						-		•				
Other 179								•			-	
F. DISTRIBUTION (Northern Ontario)												
F. DISTRIBUTION (Northern Ontario) Land		479										
Land 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal								0	U		0
Land 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	F. DISTRIBUTION (Northern Ontario)											
Mains - Grid 475.1 0		470	0		0	0		0	0	0	0	0
Mains-Joint 475.2 0	Land Rights	471	0		0	0		0	0	0	0	0
Mains- Sole 475.3 0	Mains - Grid		0		0	0		0	0	0	0	0
Compressor Equipment	Mains- Joint		0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint 477.1 0	Mains- Sole		-		0	0		0	0	0	0	
Measuring and Regulating Eq Sole 477.2 0					-	-		0	-			
Structures & Improvements 472 0 0 0 0 0 0 0 0 0					-			•	-			
Services			-		•	-		•			-	
Meters 478 0<			-		-	-		•	-			
Regulators								•	-			
Customer Stations 474.2 0								•	-			
Other Subtotal 479 0												
Subtotal 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								-			-	
G. INTANGIBLE PLANT 401/402 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		479										
H. GENERAL PLANT Land	Subtotal								0	U		
Land 480 0 <td>G. INTANGIBLE PLANT</td> <td>401/402</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
Land 480 0 <td>H. GENERAL PLANT</td> <td></td>	H. GENERAL PLANT											
Structures & Improvements 482 0<		480	0		0	0		0	0	0	0	0
Furniture and Equipment 483 0 <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td>•</td> <td></td> <td></td> <td>-</td> <td></td>					-	-		•			-	
Transportation Equipment 484 0 </td <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>					0	0		0	0	0	0	0
Construction Equipment 485/6 0 </td <td></td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td></td>			0		0	0		0	0		0	
Communication Equipment 488 0 <td></td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td></td>			0		0	0		0	0	0	0	
Rental Equip. on Customer Premise 487 0			0		0	0		0	0	0	0	
Other 489 0 </td <td></td> <td>487</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		487	0		0	0		0	0	0	0	0
Subtotal 0 0 0 0 0 0 0	Capital Leases		0		0	0		0	0	0	0	0
	Other	489									0	
	Subtotal		0		0	0		0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	0	0
Other	474.2	0		0	0		0	0	0	0	0	0
Subtotal	475	0		0	0		0	0	0	0	0	
F. DICTRIPLITION (Novibourn Contourn)												
F. DISTRIBUTION (Northern Ontario)	470	0		0	0		0	0	0	0	0	0
Land Land Rights	470 471	0		0	0		0	0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	ő		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION	:	0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 15 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0		0
Mains	465	0		0	0		0	0	0		0
Compressor Equipment	466	0		0	0		0	0	0		0
Measuring and Regulating	467	0		0	0		0	0	0		0
Structures & Improvements	462	0		0	0		0	0	0		0
Other Subtotal	469	0		0	0		0	0	0		0
Sublotal					<u> </u>			0	0	0	
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0		0
Land Rights	471	0		0	0		0	0	0		0
Mains	475.1	0		0	0		0	0	0		0
Compressor Equipment	476 477.1	0		0	0		0	0	0		0
Measuring and Regulating Equipment Structures & Improvements	477.1	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	-	0
Meters	478	0		0	0		0	0	0		0
Regulators	474.1	0		0	0		0	0	0	-	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0		0
Mains - Grid	475.1	0		0	0		0	0	0		0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0		0
Services	473	0		0	0		0	0	0		0
Meters	478	0		0	0		0	0	0		0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0		0
Other	474.2	0		0	0		0	0	0		0
Subtotal	470	0		0	0		0	0	0		0
O INTANOIRI E RI ANT											
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0		0
Structures & Improvements	482	0		0	0		0	0	0		0
Furniture and Equipment	483	0		0	0		0	0	0		0
Transportation Equipment	484	0		0	0		0	0	0		0
Construction Equipment	485/6	0		0	0		0	0	0		0
Communication Equipment	488	0		0	0		0	0	0		0
Rental Equip. on Customer Premise Capital Leases	487	0		0	0		0	0	0		0
Other	489	0		0	0		0	0	0		0
Subtotal	100	0		0	0		0	0	0		0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0		0
TOTAL ACCUMULATED DEPRECIATION		<u> </u>			<u> </u>			U	0	0	U

III. WORRING CARPTAL CASE Pruchase Working Capital	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
NAME NAME	O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other		0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0
V. RETURN AND TAXES			0					0		0
Percent Return on Rate Base	TOTAL RATE BASE		0		0	0		0	0	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax		0 0 0 0		0 0 0	0 0 0		0 0 0	0 0 0 0	0 0 0
Production & Gathering Plant 0 <t< td=""><td>VI. ACCUMULATED DEFERRED TAX DRAWDOWN</td><td></td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td></t<>	VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0
Local Storage Plant	VII. DEPRECIATION EXPENSE									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant		0 0 0 0 0					0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0
Firm Supply Commodity 0	VIII. OPERATING EXPENSES									
TOTAL COST OF GAS EXPENSE 0 0 0 0 0 0 0 0	Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS		0 0 0 0 0		0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL										
O&M Working Capital Gas Purchase Working Capital		0		0	0		0	0	0	0
Gas in Storage		0		0	0		0	0	0	0
Linepack		0		0	0		0	0	0	0
Balancing Gas		0		0	0		0	0	0	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables		0		0	0		0	0	0	0 0
Prepaid and Deferred Expense		0		0	0		0	0	0	0
Customer Deposits		0		0	0		0	0	0	0
Other		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		0		0	0		0	0	0	0
TOTAL RATE BASE		0		0	0		0	0	0	0
V. RETURN AND TAXES										
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		0		0	0		0	0	0	0
Income Taxes Capital Taxes		0		0	0		0	0	0	0 0
Property Tax		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0	0
VII. DEPRECIATION EXPENSE										
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant		0					0	0	0	0
Underground Storage Plant		0					0	0	0	0
Transmission Plant Distribution Plant (Southern Ontario)		0					0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0
Intangible Plant		0					0	0	0	0
General Plant		0					0	0	0	0
Subtotal		0					0	0	0	0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity		0		0	0		0	0	0	0
Load Balancing Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0
Other Transportation Sales Service Landed Supply Cost		0		0	0		0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0
Diversions		0		0	0		0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 18 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL											
O&M Working Capital		0		0	0		0	0	0	0	0
Gas Purchase Working Capital		0		0	0		0	0	0	0	0
Gas in Storage		0		0	0		0	0	0	0	0
Linepack		0		0	0		0	0	0	0	0
Balancing Gas Inventory of Stores and Spare Equipment		0		0	0		0	0	0	0	0
ABC Receivable/Payables		0		0	0		0	0	0	0	0
Prepaid and Deferred Expense		0		0	0		0	0	0	0	0
Customer Deposits		0		0	0		0	0	0	0	0
Other		0		0	0		0	0	0	0	0
Subtotal	;	0		0	0		0	0	0	0	0
IV. ACCUMULATED DEFERRED TAXES	:	0		0	0		0	0	0	0	0
TOTAL RATE BASE		0		0	0		0	0	0	0	0
V. RETURN AND TAXES											
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		0		0	0		0	0	0	0	0
Income Taxes		0		0	0		0	0	0	0	0
Capital Taxes		0		0	0		0	0	0	0	0
Property Tax Subtotal		0		0	0		0	0	0	0	0
Subiolai	i	0		0	0			0	0	U	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0	0	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant		0					0	0	0	0	0
Local Storage Plant		0					0	0	0	0	0
Underground Storage Plant		0					0	0	0	0	0
Transmission Plant Distribution Plant (Southern Ontario)		0					0	0	0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0	0	0
Intangible Plant		0					0	0	0	0	0
General Plant		0					0	0	0	0	0
Subtotal		0					0	0	0	0	0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity		0		0	0		0	0	0	0	0
Load Balancing		0		0	0		0	0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0	0	0
Other Transportation		U		U	U		U	U	U	U	U
Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0	0
Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0
TOTAL GOST OF GAS EXPENSE	:	0			U		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL												
O&M Working Capital		0		0	0		0	0	0	0	0	0
Gas Purchase Working Capital		0		0	0		0	0	0	0	0	0
Gas in Storage		0		0	0		0	0	0	0	0	0
Linepack		0		0	0		0	0	0	0	0	0
Balancing Gas		0		0	0		0	0	0	0	0	0
Inventory of Stores and Spare Equipment		0		0	0		0	0	0	0	0	0
ABC Receivable/Payables		0		0	0		0	0	0	0	0	0
Prepaid and Deferred Expense		0		0	0		0	0	0	0	0	0
Customer Deposits		0		0	0		0	0	0	0	0	0
Other		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	=	0	0	0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		0		0	0	_	0	0	0	0	0	0
TOTAL RATE BASE		0		0	0	_	0	0	0	0	0	0
						_	·					
V. RETURN AND TAXES		7.040/					7.040/	7.010/	7.040/	7.040/	7.040/	7.010/
Percent Return on Rate Base Return on Rate Base		7.81% 0		0	0		7.81% 0	7.81% 0	7.81% 0	7.81% 0	7.81% 0	7.81% 0
Income Taxes		0		0	0		0	0	0	0	0	0
Capital Taxes		0		0	0		0	0	0	0	0	0
Property Tax		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0	0	0	0
VI. ACCOMOLATED DEL ETHED TAX DIVATED									- v		<u> </u>	
VII. DEPRECIATION EXPENSE												
Production & Gathering Plant		0					0	0	0	0	0	0
Local Storage Plant		0					0	0	0	0	0	0
Underground Storage Plant		0					0	0	0	0	0	0
Transmission Plant		0					0	0	0	0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0	0	0
Intangible Plant General Plant		0					0	0	0	0	0	0
Subtotal		0					0	0	0	0	0	0
VIII. OPERATING EXPENSES		0						0	U U	0	0	0
A. COST OF GAS AND PRODUCTION		•		_	_			_		_		•
Firm Supply Commodity		0		0	0		0	0	0	0	0	0
Load Balancing Other Supplies - UFG		0		0	0		0	0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0	0	0
Other Transportation		ŭ		Ü	v		Ů	ŭ	· ·	· ·	· ·	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0	0	0
Diversions		0		0	0		0	0	0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0	=	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 20 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL											
O&M Working Capital		0		0	0		0	0	0	0	0
Gas Purchase Working Capital		0		0	0		0	0	0	0	0
Gas in Storage		0		0	0		0	0	0	0	0
Linepack Balancing Gas		0		0	0		0	0	0	0	0
Inventory of Stores and Spare Equipment		0		0	0		0	0	0	0	0
ABC Receivable/Payables		0		0	0		0	0	0	0	0
Prepaid and Deferred Expense		0		0	0		0	0	0	0	0
Customer Deposits		0		0	0		0	0	0	0	0
Other		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		0		0	0		0	0	0	0	0
TOTAL RATE BASE		0		0	0		0	0	0	0	0
V. RETURN AND TAXES											
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		0		0	0		0	0	0	0	0
Income Taxes		0		0	0		0	0	0	0	0
Capital Taxes		0		0	0		0	0	0	0	0
Property Tax Subtotal		0		0	0		0	0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0	0	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant		0					0	0	0	0	0
Local Storage Plant		0					0	0	0	0	0
Underground Storage Plant		0					0	0	0	0	0
Transmission Plant		0					0	0	0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0	0	0
Distribution Plant (Northern Ontario) Intangible Plant		0					0	0	0	0	0
General Plant		0					0	0	0	0	0
Subtotal		0					0	0	0	0	0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity		0		0	0		0	0	0	0	0
Load Balancing		0		0	0		0	0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0	0	0
Other Transportation Other Transportation		U		0	U		0	U	0	U	U
Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0
Winter Peaking Service		0		0	Ö		0	0	0	0	0
Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0

Accoun <u>Descripti</u>		Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0 7,448	DAWNSTORFUEL	0	0	S_E_INFRFUELVOL	0	0 67	0
Compressor Fuel	657		DAWNSTORFUEL	6,934 0	514 0	5_E_INFRFUELVUL	188	0	31 0
Measuring & Regulating Dehydration	657 658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture	032	0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		7,448		6,934	514		188	67	31
D. TRANSMISSION									
i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	0		0	0		0	0	0
Compressor	666	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating St	ations 667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
ii. Maintenance	20-	_		_	_		_	-	
Supervision	860	0		0	0		0	0	0
Lines	865	0		0	0		0	0	0
Compressor	866	0		0	0		0	0	0
Measuring & Regulating St		0		0	0		0	0	0
Other Subtotal	869	0		0	0		0	0	0
Jubiolai		U		U	U		U	U	U

	count cription	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE											
i. Operating											
Supervision		640	0		0	0		0	0	0	0
Gas Holders		644	0		0	0		0	0	0	0
Other		649	0		0	0		0	0	0	0
ii. Maintenance											
Supervision		840	0		0	0		0	0	0	0
Gas Holders		844	0		0	0		0	0	0	0
Other		849	0		0	0		0	0	0	0
Subtotal			0		0	0		0	0	0	0
C. UNDERGROUND STORAGE	E										
i. Operating Supervision		650	0		0	0		0	0	0	0
Wells		653	0		0	0		0	0	0	0
Lines		655	0		0	0		0	0	0	0
Compressor		656	0		0	0		0	0	0	0
Compressor Fuel			7,448	DAWNSTORFUEL	6,934	514	S E INFRFUELVOL	1	22	12	0
Measuring & Regulatir	ng	657	0		0	0		0	0	0	0
Dehydration		658	0		0	0		0	0	0	0
Rents		652	0		0	0		0	0	0	0
Joint Venture			0		0	0		0	0	0	0
Other		659	0		0	0		0	0	0	0
ii. Maintenance											
Supervision		850	0		0	0		0	0	0	0
Wells		853	0		0	0		0	0	0	0
Lines		855	0		0	0		0	0	0	0
Compressor		856	0		0	0		0	0	0	0
Measuring & Regulatir	ng	857	0		0	0		0	0	0	0
Dehydration		858	0		0	0		0	0	0	0
Other		859	7.140		0	<u>0</u> 514		0	0 22	12	0
Subtotal			7,448		6,934	514		1	22	12	
D. TRANSMISSION											
i. Operating											
Supervision		660	0		0	0		0	0	0	0
Lines		665	0		0	0		0	0	0	0
Compressor		666	0		0	0		0	0	0	0
Compressor Fuel	a Ctations	667	0		0	0		0	0	0	0
Measuring & Regulatir Other	ig Stations	669	0		0	0		0	0	0	0
Other		009	O		U	U		0	Ü	0	0
ii. Maintenance											
Supervision		860	0		0	0		0	0	0	0
Lines		865	0		0	0		0	0	0	0
Compressor	01-1'	866	0		0	0		0	0	0	0
Measuring & Regulatir	ng Stations	867	0		0	0		0	0	0	0
Other Subtotal		869	0		0	0		0	0	0	0
Subiolai						0			U	U	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
0.10.	0.10	v		· ·	ŭ		· ·	ŭ	ŭ	v	ŭ
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel		7,448	DAWNSTORFUEL	6,934	514	S_E_INFRFUELVOL	6	0	151	6	29
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal	000	7,448		6,934	514		6	0	151	6	29
D. TRANSMISSION i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
ii Maintananaa											
ii. Maintenance	000	^		^	^		^	0	^	^	^
Supervision	860 865	0 0		0	0 0		0	0	0	0	0
Lines							0			0	
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 24 of 40

	Account Description	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE													
i. Operating													
Supervision		640	0		0	0		0	0	0	0	0	0
Gas Holders		644	0		0	0		0	0	0	0	0	
Other		649	0		0	0		0	0	0	0	0	
ii. Maintenand	ce												
Supervision		840	0		0	0		0	0	0	0	0	0
Gas Holders		844	0		0	0		0	0	0	0	0	0
Other		849	0		0	0		0	0	0	0	0	0
Subtotal		-	0		0	0		0	0	0	0	0	0
C. UNDERGROUND S	STORAGE												
 Operating 													
Supervision		650	0		0	0		0	0	0	0	0	0
Wells		653	0		0	0		0	0	0	0	0	0
Lines		655	0		0	0		0	0	0	0	0	0
Compressor		656	0		0	0		0	0	0	0	0	0
Compressor I	Fuel		7,448	DAWNSTORFUEL	6,934	514	S_E_INFRFUELVOL	0	170	1,090	5,476	0	0
Measuring &	Regulating	657	0		0	0		0	0	0	0	0	0
Dehydration		658	0		0	0		0	0	0	0	0	0
Rents		652	0		0	0		0	0	0	0	0	0
Joint Venture			0		0	0		0	0	0	0	0	
Other		659	0		0	0		0	0	0	0	0	
ii. Maintenand	ce												
Supervision		850	0		0	0		0	0	0	0	0	0
Wells		853	0		0	0		0	0	0	0	0	0
Lines		855	0		0	0		0	0	0	0	0	0
Compressor		856	0		0	0		0	0	0	0	0	0
Measuring &	Regulating	857	0		0	0		0	0	0	0	0	0
Dehydration		858	0		0	0		0	0	0	0	0	0
Other		859	0		0	0		0	0	0	0	0	0
Subtotal		=	7,448		6,934	514		0	170	1,090	5,476	0	0
D. TRANSMISSION													
 Operating 													
Supervision		660	0		0	0		0	0	0	0	0	0
Lines		665	0		0	0		0	0	0	0	0	0
Compressor		666	0		0	0		0	0	0	0	0	0
Compressor I			0		0	0		0	0	0	0	0	0
Measuring &	Regulating Stations	667	0		0	0		0	0	0	0	0	0
Other		669	0		0	0		0	0	0	0	0	0
ii. Maintenand	e												
Supervision		860	0		0	0		0	0	0	0	0	0
Lines		865	0		0	0		0	0	0	0	0	
Compressor		866	0		0	0		0	0	0	0	0	0
	Regulating Stations	867	0		0	0		0	0	0	0	0	
Other		869	0		0	0		0	0	0	0	0	0
Subtotal			0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 25 of 40

Account Description	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel	030	7,448	DAWNSTORFUEL	6,934	514	S E INFRFUELVOL	138	44	16	1	0
Measuring & Regulating	657	7,448	DAWNSTONI OLL	0,934	0	3_L_INI HI OLLVOL	0	0	0	0	0
	658	0		0	0		0	0	0	0	0
Dehydration Rents	652	0		0	0		0	0	0	0	0
	632							-		-	
Joint Venture Other	659	0		0	0 0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		7,448		6,934	514		138	44	16	1	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
	866	0		0	0		0	0	0	0	0
Compressor		0		0	0		0	0	0	0	0
Measuring & Regulating Stations Other	869	0		0	0		0	0	0	0	0
Subtotal	009	0		0	0		0	0	0	0	0
Jubiotai		U			U			U	U	0	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal	•	0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 30 of 40

Account	Account	Account	Direct Assignment	Total Direct	Balance to be	Allocation	Small Volume General	Large Volume General	Medium Volume	Large Volume High Load Factor	Large Volume Interruptible
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	Firm Service R01	Firm Service R10	Firm Service R20	Firm Service R100	Service R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	0		0	0		0	0	0
Other	688	0		0	0		0	0	0
Scada	684	0		0	0		0	0	0
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating		_		_	_		_	_	_	_
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	674	0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	0		0	0		0	0	0	0
Other	688	0		0	0		0	0	0	0
Scada	684	0		0	0		0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating	070.4	•			•		•			•	•
Supervision- Plant Service	670.1 670.2	0		0	0		0	0	0	0	0
Supervision- Customer Service		•		•					0		
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred	070.0	0		0	0		0	0	0	0	0
Distribution operating manerenea		· ·		· ·	· ·		· ·	ŭ	ŭ	Ü	v
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred	070.4	Ö		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
Captotal										-	
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred	070.0	0		0	0		0	0	0	0	0	0
Distribution operating Transferred		Ů		Ü	Ŭ		Ŭ	· ·	· ·	Ü	Ü	· ·
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	070.4	0		0	Ő		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
Gubiotal								-				
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	0		0	0		0	0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
	700 701	0		0	0		0	0	0	0	0	0
Advertising	/01	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		•		-	-		•		-	-	-	
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income	700	•		-	-		-	0	0	0	-	0
Other	709	0		0	0		0	0	0		0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario) i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs	073	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	014	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0
Other Subtotal	709	0		0	0		0	0	0	0	0
SUDIOIAI				0	U			0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0
Meter Reading	712	0		0	0		0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0
Credit & Collection	714	0		0	0		0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0
Other	719	0		0	0		0	0	0
Subtotal					<u> </u>			U	
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	0		0	0		0	0	0
Special Services	722	0		0	0		0	0	0
Insurance	723	0		0	0		0	0	0
Injuries & Damages	724	0		0	0		0	0	0
Employee Benefits	725	0		0	0		0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF GAS		7,448		6,934	514		188	67	31
TOTAL COST OF GAS		0		0	0		0	0	0
TOTAL OPERATING EXPENSES		7,448		6,934	514		188	67	31
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	0
NSF Cheque Revenue		0		0	0		0	0	0
Revenue from Service Work		0		0	0		0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0
Other Operating Revenue		0		0	0		0	0	0
ABC Revenue		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	0		0	0		0	0	0	0
Special Services	722	0		0	0		0	0	0	0
Insurance	723	0		0	0		0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF GAS		7,448		6,934	514		1	22	12	0
TOTAL COST OF GAS		0		0	0		0	0	0	0
TOTAL OPERATING EXPENSES		7,448		6,934	514		1	22	12	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	0		0	0		0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF GAS		7,448		6,934	514		6	0	151	6	29
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		7,448		6,934	514		6	0	151	6	29
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	0		0	0		0	0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF GAS		7,448		6,934	514		0	170	1,090	5,476	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		7,448		6,934	514		0	170	1,090	5,476	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 12 Page 40 of 40

Account	Account	Annual	Direct	Total Direct	Balance to be	Allocation	Small Volume General	Large Volume General	Medium Volume	Large Volume High Load Factor	Large Volume Interruptible
Description	Code	Account Dollars	Assignment <u>Factor</u>	Assignment	Allocated	Factor	Firm Service	Firm Service	Firm Service	Firm Service	Service
					·	<u> </u>	R01	R10	R20	R100	R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	0		0	0		0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF GAS		7,448		6,934	514		138	44	16	1	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		7,448		6,934	514		138	44	16	1	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 655 0 16,552 0 2,989 0		0 0 0 0 0 0 0	0 0 655 0 16,552 0 2,989 0	DTTRANS DTTRANS DTTRANS	0 0 38 0 949 0 171 0	0 0 13 0 319 0 58 0	0 0 4 0 93 0 17 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	19,970 29,611 826,697 345,384 53,504 44,088 0 1,319,255		0 0 0 0 0 0	19,970 29,611 826,697 345,384 53,504 44,088 0 1,319,255	DTTRANS DTTRANS DTTRANS DTTRANS DTTRANS DTTRANS	1,145 1,698 47,398 19,802 3,068 2,528 0 75,639	385 571 15,946 6,662 1,032 850 0	112 166 4,632 1,935 300 247 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17 419	0 0		0	0 0		0	0	0	0 0
Subtotal	415	0		0	0		0	0	0	0
	-								_	<u> </u>
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other Subtotal	444	0		0	0		0	0	0	0
Subiolai	-	0			<u> </u>			0	0	<u> </u>
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	655		0	655	DTTRANS	0	0	2	0
Wells and Lines	453/4/5	0		0	0	D.T.D.4.10	0	0	0	0
Measuring and Regulating	457	16,552		0	16,552 0	DTTRANS	1	0	43 0	0
Base Pressure Gas Compressor Equipment	458 456	0 2,989		0	2,989	DTTRANS	0	0	8	0 0
Other	459	2,969		0	2,969	DITHANS	0	0	0	0
Subtotal		20,195		0	20,195		1	0	52	0
	-									
D. TRANSMISSION										
Land	460	19,970		0	19,970	DTTRANS	1	0	52	0
Land Rights	461	29,611		0	29,611	DTTRANS	2	0	76	0
Mains	465	826,697		0	826,697	DTTRANS	44	0	2,136	0
Compressor Equipment	466	345,384		0	345,384	DTTRANS	18	0	892	0
Measuring and Regulating Structures & Improvements	467 462	53,504 44,088		0	53,504 44,088	DTTRANS DTTRANS	3 2	0	138 114	0
Other	469	44,000		0	44,088	DITHANS	0	0	0	0
Subtotal		1,319,255		0	1,319,255		70	0	3,408	0
	-	1,010,200			1,010,200				0,100	<u> </u>
E. DISTRIBUTION (Southern Ontario)	4-0			_			_	_	_	_
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0 0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
C. UNDERGROUND STORAGE											
Land Land Rights Structures & Improvements	450 451 452	0 0 655		0 0 0	0 0 655	DTTRANS	0 0 1	0 0 0	0 0 14	0 0 0	0 4
Wells and Lines Measuring and Regulating	453/4/5 457	0 16,552		0	0 16,552	DTTRANS	0 15	0	0 343	0	0 108
Base Pressure Gas	458	0		0	0	DITTANO	0	0	0	0	
Compressor Equipment	456	2,989		0	2,989	DTTRANS	3	0	62	0	
Other	459	0		0	0		0	0	0	0	
Subtotal	-	20,195		0	20,195		19	1	419	0	131
D. TRANSMISSION											
Land	460	19,970		0	19,970	DTTRANS	18	1	414	0	130
Land Rights	461	29,611		0	29,611	DTTRANS	27	1	614	0	
Mains	465	826,697		0	826,697	DTTRANS	764	24	17,137	0	
Compressor Equipment	466	345,384		0	345,384	DTTRANS	319	10	7,160	0	2,247
Measuring and Regulating Structures & Improvements	467 462	53,504 44,088		0	53,504 44,088	DTTRANS DTTRANS	49 41	2	1,109 914	0	
Other	469	0		0	0	Diminuo	0	0	0	0	
Subtotal	-	1,319,255		0	1,319,255		1,219	38	27,347	0	
E. DIOTRIBUTION (Occulture Octob)	-	<u></u>			<u></u>						
E. DISTRIBUTION (Southern Ontario)	470	0		0	0		0	0	0	0	0
Land Land Rights	470 471	0		0	0		0	0	0	0	
Mains	475.1	0		0	0		0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal	-	0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 4 of 40

Account	Account	Account	Direct Assignment	Total Direct	Balance to be	Allocation	Excess Utility	Firm Transportation	Interruptible Trans. Service	Dawn- Trafalgar Transport	Local Production Transportation	Storage Transportation
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	Storage Space	Service C1	<u>& Exchanges</u> C1	Service M12	Service M13	Service M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	655		0	655	DTTRANS	0	0	0	548	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	16,552		0	16,552	DTTRANS	0	0	0	13,850	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	2,989		0	2,989	DTTRANS	0	0	0	2,501	0	0
Other	459	0		0	0		0	0	0	0	0	0
Subtotal		20,195		0	20,195		0	0	0	16,899	0	0
D. TRANSMISSION												
Land	460	19,970		0	19,970	DTTRANS	0	0	0	16,710	0	0
Land Rights	461	29,611		0	29,611	DTTRANS	0	0	0	24,778	0	0
Mains	465	826,697		0	826,697	DTTRANS	0	0	0	691,756	0	0
Compressor Equipment	466	345,384		0	345,384	DTTRANS	0	0	0	289,008	0	0
Measuring and Regulating	467	53,504		0	53,504	DTTRANS	0	0	0	44,771	0	0
Structures & Improvements	462	44,088		0	44,088	DTTRANS	0	0	0	36,892	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		1,319,255		0	1,319,255		0	0	0	1,103,914	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0_		0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 655 0 16,552 0 2,989 0		0 0 0 0 0 0	0 0 655 0 16,552 0 2,989 0	DTTRANS DTTRANS DTTRANS	0 0 25 0 620 0 112 0	0 0 6 0 164 0 30 0	0 0 2 0 43 0 8 0	0 0 0 0 3 0 1 0	0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	19,970 29,611 826,697 345,384 53,504 44,088 0 1,319,255		0 0 0 0 0 0	19,970 29,611 826,697 345,384 53,504 44,088 0	DTTRANS DTTRANS DTTRANS DTTRANS DTTRANS DTTRANS DTTRANS	748 1,109 30,974 12,941 2,005 1,652 0	198 294 8,199 3,426 531 437 0	52 77 2,158 902 140 115 0	4 5 150 63 10 8 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services Meters	473 478	0		0	0		0	0	0
Regulators	478 474.1	0		0	0		0	0	0
Customer Stations	474.1	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
	-								
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	99		0	99	DTTRANS	6	2	1
Structures & Improvements	482	7,110		0	7,110	DTTRANS	408	137	40
Furniture and Equipment	483	17,918		0	17,918	DTTRANS	1,027	346	100
Transportation Equipment	484	6,806		0	6,806	DTTRANS	390	131	38
Construction Equipment	485/6	7,761		0	7,761	DTTRANS	445	150	43
Communication Equipment	488	2,475		0	2,475	DTTRANS	142	48	14
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases	400	0		0	0		0	0	0
Other	489	42,169		0	0 42,169		2,418	0 813	236
Subtotal	-	42,169			42,169		2,418		236
TOTAL GROSS PLANT IN SERVICE	=	1,381,619		0	1,381,619		79,214	26,650	7,741
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	392		0	392	DTTRANS	23	8	2
Wells and Lines	453/4/5	0		0	0	DTTDANO	0	0	0
Measuring and Regulating	457	8,180		0	8,180 0	DTTRANS	469	158 0	46 0
Base Pressure Gas	458 456	0 767		0	0 767	DTTRANS	0 44	0 15	0 4
Compressor Equipment Other	456 459	767		0	767	DITHANS	44 0	15	0
Subtotal	439	9,340		0	9,340		535	180	52
Sasiolai	-	3,540			3,040			100	J2_

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services Meters	473 478	0		0	0		0	0	0	0
Regulators	476 474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0		0
Other	479	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0		0
	_						-		-	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	99		0	99	DTTRANS	0	0	0	0
Structures & Improvements	482	7,110		0	7,110	DTTRANS	0	0	18	0
Furniture and Equipment	483	17,918		0	17,918	DTTRANS	1	0	46	0
Transportation Equipment	484	6,806		0	6,806	DTTRANS	0	0	18	0
Construction Equipment	485/6	7,761		0	7,761	DTTRANS	0	0	20	0
Communication Equipment	488	2,475		0	2,475	DTTRANS	0	0	6	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0		0
Subtotal	=	42,169		0	42,169		2	0	109	0
TOTAL GROSS PLANT IN SERVICE	=	1,381,619		0	1,381,619		73	0	3,569	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0		0
Subtotal	_	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0		0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	_	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	392		0	392	DTTRANS	0	0	1	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	8,180		0	8,180	DTTRANS	0	0	21	0
Base Pressure Gas	458	0		0	0	D.T.T.D	0	0	0	0
Compressor Equipment	456	767		0	767	DTTRANS	0	0	2	0
Other Subtotal	459	9,340		0	9,340		0	0		0
Jubiolai	_	9,340			3,340			0	24	

Account Description	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
F. DISTRIBUTION (Northern Ontario) Land Land Rights Mains- Grid Mains- Joint Mains- Sole Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other	470 471 475.1 475.2 475.3 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
Subtotal G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	
H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal TOTAL GROSS PLANT IN SERVICE II. ACCUMULATED DEPRECIATION	480 482 483 484 485/6 488 487 489	99 7,110 17,918 6,806 7,761 2,475 0 0 42,169 1,381,619		0 0 0 0 0 0 0 0	99 7,110 17,918 6,806 7,761 2,475 0 0 42,169 1,381,619	DTTRANS DTTRANS DTTRANS DTTRANS DTTRANS DTTRANS DTTRANS	0 7 17 6 7 2 0 0 0 39	0 0 1 0 0 0 0 0 0 0 1	2 147 371 141 161 51 0 0 0 874	0 0 0 0 0 0 0 0 0	46 117 44 50 16 0 0 0
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 392 0 8,180 0 767 0		0 0 0 0 0 0 0	0 0 392 0 8,180 0 767 0	DTTRANS DTTRANS DTTRANS	0 0 0 0 8 0 1 0	0 0 0 0 0 0 0	0 0 8 0 170 0 16 0	0 0 0 0 0 0 0	0 3 0 53 0 5

Dawn-

Local

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Trafalgar Transport Service M12	Production Transportation Service M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1 474.2	· ·		0	0		0	0	0	0	0	0
Customer Stations Other	474.2 479	0		0	0		0	0	0	0	0	0
Subtotal	4/9	0		0	0		0	0	0	0	0	
Subiolai	•	<u> </u>						0	0		0	<u> </u>
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	99		0	99	DTTRANS	0	0	0	83	0	0
Structures & Improvements	482	7,110		0	7,110	DTTRANS	0	0	0	5,950	0	0
Furniture and Equipment	483	17,918		0	17,918	DTTRANS	0	0	0	14,994	0	0
Transportation Equipment	484	6,806		0	6,806	DTTRANS	0	0	0	5,695	0	0
Construction Equipment	485/6	7,761		0	7,761	DTTRANS	0	0	0	6,494	0	0
Communication Equipment	488	2,475		0	2,475	DTTRANS	0	0	0	2,071	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		42,169		0	42,169		0	0	0	35,285	0	0
TOTAL GROSS PLANT IN SERVICE	:	1,381,619		0	1,381,619		0	0	0	1,156,098	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	
B. LOCAL STORAGE	•											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	392		0	392	DTTRANS	0	0	0	328	0	0
Wells and Lines	453/4/5	0		0	0	= : : : : : : =	0	0	0	0	0	0
Measuring and Regulating	457	8,180		0	8,180	DTTRANS	0	0	0	6,845	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	767		0	767	DTTRANS	0	0	0	642	0	0
Other	459	0		0	0		0	0	0	0	0	0
Subtotal		9,340		0	9,340		0	0	0	7,815	0	0

F. Instruction (National Orders) Care	Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
Main-Crit 475	F. DISTRIBUTION (Northern Ontario)											
Marre-Ord			0		0	0		0	0	0	0	
Mains-John 1973	Land Rights	471	0		0	0		0	0	0	0	0
Marie Sole	Mains- Grid	475.1	0		0	0		0	0	0	0	0
Marie Sole	Mains- Joint	475.2	0		0	0		0	0	0	0	0
Compressor Equipment 476 0 0 0 0 0 0 0 0 0		475.3	0		0	0		0	0	0	0	0
Mesouring and Regulating Ca - Joseph 477.2 0 0 0 0 0 0 0 0 0			0		0	0		0	0	0	0	
Messuring and Plegalating Egs Solve 47.2 0 0 0 0 0 0 0 0 0			0			0		0	0	0	0	
Securities 472 0			0			0		0			0	
Services 475			-			-			-	-	-	
Merica 478			-			-		•		-	-	
Regulators A74.1												
Customer Stations			-			-		-			-	
Object								•	•	-		
Subble								-		-		
C. NITANGRILE PLANT		4/3										
H. GENERAL PLANT	Subiolai	•	<u> </u>						0	0	0	
Land 480 99 0 99 DTRANS 4 1 0 0 0 0 STRUCTURES (INFORMMENTS 481 2 7,110 DTRANS 266 71 178 19 1 0 0 0 DTRANS 41 1 0 0 0 DTRANS 41 1 1 0 0 0 DTRANS 41 1 1 0 0 DTRANS 41 1 1 0 DTRANS 41 1 D	G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
Structures & Improvements 482 7,110 0 7,110 DTRANS 266 71 19 1 0	H. GENERAL PLANT											
Furniture and Equipment	Land	480	99		0	99	DTTRANS	4		0	0	0
Transportation Equipment	Structures & Improvements	482	7,110		0	7,110	DTTRANS	266	71	19	1	0
Transportation Equipment 484 6.806 0 6.806 DTTRANS 255 67 18 1 0 Construction Equipment 4856 7.761 0 7.761 DTRANS 291 77 20 1 0 Communication Equipment 488 2.475 0 2.475 DTRANS 291 77 20 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Furniture and Equipment	483	17,918		0	17,918	DTTRANS	671	178	47	3	0
Communication Equipment 488 2,475 0 2,475 DTTRANS 33 25 6 0 0 0 0 0 0 0 0 0		484	6,806		0	6,806	DTTRANS	255	67	18	1	0
Communication Equipment 488 2,475 0 2,475 DTTRANS 33 25 6 0 0 0 0 0 0 0 0 0		485/6									1	
Pental Equip. on Customer Premise		488			0		DTTRANS	93	25	6	0	0
Capital Leases 0 0 0 0 0 0 0 0 0										0	0	
Other 489			0		0	0		0	0	0	0	0
Subtotal 42,169		489								0		
I. ACCUMULATED DEPRECIATION	Subtotal	•	42,169		0	42,169		1,580	418	110	8	0
A PRODUCTION AND GATHERING Land	TOTAL GROSS PLANT IN SERVICE		1,381,619		0	1,381,619		51,765	13,703	3,607	251	0
Land 410 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	II. ACCUMULATED DEPRECIATION											
Land 410 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	A PRODUCTION AND GATHERING											
Land Rights		410	0		0	0		0	0	0	0	0
Wells and Lines 4067/8415 b 0 <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td>			-			-		-				
Comp., Meas., & Reg. Equipment 412/13/16/17 0								-				
Other Subtotal 419 0								-				
Subtotal												
B. LCCAL STORAGE Gas Holders Storage and Equipment		410										
Gas Holders Storage and Equipment		•				<u> </u>						<u> </u>
Land 440 0 </td <td></td>												
Structures & Improvements 442 0 0 0 0 0 0 0 0 0												
Other Subtotal 444 0								-				
Subtotal 0<												
C. UNDERGROUND STORAGE Land 450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Other	444										
Land 450 0 <td>Subtotal</td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Subtotal		0		0	0		0	0	0	0	0
Land 450 0 <td>C. UNDERGROUND STORAGE</td> <td></td>	C. UNDERGROUND STORAGE											
Land Rights 451 0 0 0 0 0 0 0 0 0 Structures & Improvements 452 392 0 392 DTTRANS 15 4 1 0 0 Wells and Lines 453/4/5 0 <td></td> <td>450</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		450	0		0	0		0	0	0	0	0
Structures & Improvements 452 392 0 392 DTTRANS 15 4 1 0 0 Wells and Lines 453/4/5 0												
Wells and Lines 453/4/5 0							DTTRANS					
Measuring and Regulating 457 8,180 0 8,180 DTTRANS 306 81 21 1 0 Base Pressure Gas 458 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>****</td> <td></td> <td></td> <td>n</td> <td></td> <td></td>							****			n		
Base Pressure Gas 458 0							DTTRANS					
Compressor Equipment 456 767 0 767 DTTRANS 29 8 2 0 0 Other 459 0											n	
Other							DTTRANS					
							5					
			9,340			9,340					-	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	7,336		0	7,336	DTTRANS	421	142	41
Mains	465	348,788		0	348,788	DTTRANS	19,998	6,728	1,954
Compressor Equipment	466	120,191		0	120,191	DTTRANS	6,891	2,318	673
Measuring and Regulating	467	11,467		0	11,467	DTTRANS	657	221	64
Structures & Improvements	462	22,629		0	22,629	DTTRANS	1,297	437	127
Other	469	0		0	0		0	0	0
Subtotal		510,410		0	510,410		29,264	9,845	2,860
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	1,981		0	1,981	DTTRANS	114	38	11
Furniture and Equipment	483	11,048		0	11,048	DTTRANS	633	213	62
Transportation Equipment	484	2,239		0	2,239	DTTRANS	128	43	13
Construction Equipment	485/6	2,886		0	2,886	DTTRANS	165	56	16
Communication Equipment	488	1,263		0	1,263	DTTRANS	72	24	7
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		19,417		0	19,417		1,113	375	109
TOTAL ACCUMULATED DEPRECIATION		539,168		0	539,168		30,913	10,400	3,021

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	7,336		0	7,336	DTTRANS	0	0	19	0
Mains	465	348,788		0	348,788	DTTRANS	19	0	901	0
Compressor Equipment	466	120,191		0	120,191	DTTRANS	6	0	310	0
Measuring and Regulating	467	11,467		0	11,467	DTTRANS	1	0	30	0
Structures & Improvements	462	22,629		0	22,629	DTTRANS	1	0	58	0
Other	469	0		0	0		0	0	0	0
Subtotal		510,410		0	510,410		27	0	1,318	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other Subtotal	479	0		0	0		0	0	0	0
Subiolai		<u> </u>			<u> </u>			0	0	0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0 0		0	0	0	0
Customer Stations Other	474.2 479	0		0	0		0	0	0	0 0
Subtotal	4/9	0		0	0		0	0	0	0
Cubicital										
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	1,981		0	1,981	DTTRANS	0	0	5	0
Furniture and Equipment	483	11,048		0	11,048	DTTRANS	1	0	29	0
Transportation Equipment	484	2,239		0	2,239	DTTRANS	0	0	6	0
Construction Equipment	485/6	2,886		0	2,886	DTTRANS	0	0	7	0
Communication Equipment	488	1,263		0	1,263	DTTRANS	0	0	3	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		19,417		0	19,417		1	0	50	0
TOTAL ACCUMULATED DEPRECIATION		539,168		0	539,168		29	0	1,393	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
D. TRANSMISSION Land	460	0		0	0		0	0	0	C	0
Land Rights	461	7,336		0	7,336	DTTRANS	7	0	152	C	
Mains	465	348,788		0	348,788	DTTRANS	322	10	7,230	C	
Compressor Equipment	466	120,191		0	120,191	DTTRANS	111	3	2,491	C	
Measuring and Regulating	467	11,467		0	11,467	DTTRANS	11	0	238	(
Structures & Improvements	462	22,629		0	22,629	DTTRANS	21	1	469	(
Other Subtotal	469	510,410		0	510,410		0 472	15	10,580	(
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	C	
Land Rights	471	0		0	0		0	0	0	(
Mains	475.1	0		0	0		0	0	0	(
Compressor Equipment	476	0		0	0		0	0	0	(
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	-	
Structures & Improvements	472 473	0		0	0		0	0	0	(
Services Meters	478	0		0	0		0	0	0	(
Regulators	474.1	0		0	0		0	0	0	(
Customer Stations	474.2	0		0	0		0	0	0	(
Other	479	0		0	0		0	0	0	Ċ	
Subtotal		0		0	0		0	0	0	C	
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	C	0
Land Rights	471	0		0	0		0	0	0	C	
Mains - Grid	475.1	0		0	0		0	0	0	C	0
Mains- Joint	475.2	0		0	0		0	0	0	C	0
Mains- Sole	475.3	0		0	0		0	0	0	C	0
Compressor Equipment	476	0		0	0		0	0	0	C	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	C	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	C	
Structures & Improvements	472	0		0	0		0	0	0	C	
Services	473	0		0	0		0	0	0	C	
Meters	478	0		0	0		0	0	0	(
Regulators	474.1 474.2	0 0		0	0 0		0	0	0	(
Customer Stations Other	474.2 479	0		0	0		0	0	0	(
Subtotal	473	0		0	0		0	0	0	(
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	C	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	C	
Structures & Improvements	482	1,981		0	1,981	DTTRANS	2	0	41	C	
Furniture and Equipment	483	11,048		0	11,048	DTTRANS	10	0	229	C	
Transportation Equipment	484	2,239		0	2,239	DTTRANS	2	0	46	(
Construction Equipment	485/6	2,886		0	2,886	DTTRANS	3	0	60	(
Communication Equipment	488 487	1,263 0		0	1,263 0	DTTRANS	1	0	26 0	(
Rental Equip. on Customer Premise Capital Leases	487	0		0	0		0	0	0	(
Other	489	0		0	0		0	0	0	(•
Subtotal	+03	19,417		0	19,417		18	1	403	(
TOTAL ACCUMULATED DEPRECIATION		539,168		0	539,168		498	15	11,176	(
TO TAL ACCOMOLATED DEFINEDIATION		333,100			333,100		490	13	11,176		3,306

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	7,336		0	7,336	DTTRANS	0	0	0	6,138	0	0
Mains	465	348,788		0	348,788	DTTRANS	0	0	0	291,855	0	0
Compressor Equipment	466	120,191		0	120,191	DTTRANS	0	0	0	100,572	0	0
Measuring and Regulating	467	11,467		0	11,467	DTTRANS	0	0	0	9,595	0	0
Structures & Improvements	462	22,629		0	22,629	DTTRANS	0	0	0	18,936	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		510,410		0	510,410		0	0	0	427,097	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1 474.2	0		0	0		0	0	0	0	0	0
Customer Stations Other	474.2 479	0		0	0		0	0	0	0	0	0
Subtotal	4/3	0		0	0		0	0	0	0	0	0
Cubicital												<u> </u>
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	1,981		0	1,981	DTTRANS	0	0	0	1,657	0	0
Furniture and Equipment	483	11,048		0	11,048	DTTRANS	0	0	0	9,245	0	0
Transportation Equipment	484	2,239		0	2,239	DTTRANS	0	0	0	1,874	0	0
Construction Equipment	485/6	2,886		0	2,886	DTTRANS	0	0	0	2,415	0	0
Communication Equipment	488	1,263		0	1,263	DTTRANS	0	0	0	1,057	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		19,417		0	19,417		0	0	0	16,248	0	0
TOTAL ACCUMULATED DEPRECIATION		539,168		0	539,168		0	0	0	451,160	0	0

Account <u>Description</u>	Account Code	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION Land	460	0		0	0		0	0	0	0	0
Land Rights	461	7,336		0	7,336	DTTRANS	275	73	19	1	0
Mains	465	348,788		0	348,788	DTTRANS	13,068	3,459	911	63	0
Compressor Equipment	466	120,191		0	120,191	DTTRANS	4,503	1,192	314	22	0
Measuring and Regulating Structures & Improvements	467 462	11,467 22,629		0	11,467 22,629	DTTRANS DTTRANS	430 848	114 224	30 59	2	0
Other	469	0		0	0	DITTANO	0	0	0	0	0
Subtotal		510,410		0	510,410		19,124	5,062	1,333	93	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment Structures & Improvements	477.1	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3 476	0		0	0		0	0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	1,981		0	1,981	DTTRANS	74	20	5	0	0
Furniture and Equipment	483	11,048		0	11,048	DTTRANS	414	110	29	2	0
Transportation Equipment	484	2,239		0	2,239	DTTRANS	84	22	6 8	0	0
Construction Equipment Communication Equipment	485/6 488	2,886 1,263		0	2,886 1,263	DTTRANS DTTRANS	108 47	29 13	8	1	0
Rental Equip. on Customer Premise	487	1,263		0	1,263	DITITANO	0	0	0	0	0
Capital Leases	407	0		0	0		0	0	0	0	0
Other	489	0		0	Ö		0	0	0	0	0
Subtotal		19,417		0	19,417		728	193	51	4	0
TOTAL ACCUMULATED DEPRECIATION		539,168		0	539,168		20,201	5,348	1,408	98	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense		1,508 0 0 6,575 0 7,079 0		0 0 0 0 0	1,508 0 0 6,575 0 7,079 0	DTTRANS DTTRANS DTTRANS	86 0 0 377 0 406 0	29 0 0 127 0 137 0 23	8 0 0 37 0 40 0 7
Customer Deposits Other Subtotal		0 0 16,347		0 0	0 0 16,347		0 0 937	0 0 315	0 0 92
IV. ACCUMULATED DEFERRED TAXES TOTAL RATE BASE		(25,418) 833,380		0	(25,418) 833,380	DTTRANS	(1,457) 47,781	(490) 16,075	4,669
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 65,068 8,839 0 15,292 89,198		0 0 0 0	65,068 8,839 0 15,292 89,198	DTTRANS DTTRANS	7.81% 3,731 507 0 877 5,114	7.81% 1,255 170 0 295 1,721	7.81% 365 50 0 86
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(5,533)		0	(5,533)	DTTRANS	(317)	(107)	(31)
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 597 30,140 0 0 0 5,588 36,325					0 0 34 1,728 0 0 0 320 2,083	0 0 12 581 0 0 0 108	0 0 3 169 0 0 0 31
VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		1,508 0 0 6,575 0 7,079 0 1,184 0 0 16,347		0 0 0 0 0 0 0 0	1,508 0 0 6,575 0 7,079 0 1,184 0 0	DTTRANS DTTRANS DTTRANS	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	4 0 0 17 0 18 0 3 0 0	0 0 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(25,418)		0	(25,418)	DTTRANS	(1)	0	(66)	0
TOTAL RATE BASE		833,380		0	833,380		44	0	2,153	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOWN VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		7.81% 65,068 8,839 0 15,292 89,198 (5,533) 0 0 597 30,140 0 0 0 5,588 36,325		0 0 0 0	65,068 8,839 0 15,292 89,198 (5,533)	DTTRANS DTTRANS	7.81% 3 0 0 1 5 (0)	7.81% 0 0 0 0 0 0	7.81% 168 23 0 40 230 (14) 0 0 2 78 0 0 0 14 94	7.81% 0 0 0 0 0 0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack		1,508 0 0 6,575		0 0 0	1,508 0 0 6,575	DTTRANS	1 0 0	0 0 0	31 0 0 136	0 0 0	
Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables		0 7,079 0		0 0	0 7,079 0	DTTRANS	0 7 0	0 0	0 147 0	0 0	0 46 0
Prepaid and Deferred Expense Customer Deposits Other Subtotal		1,184 0 0 16,347		0 0 0	1,184 0 0 16,347	DTTRANS	0 0 15	0 0 0	25 0 0 339	0 0 0	
IV. ACCUMULATED DEFERRED TAXES		(25,418)		0	(25,418)	DTTRANS	(23)	(1)	(527)	0	(165)
TOTAL RATE BASE		833,380		0	833,380		770	24	17,275	0	5,423
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 65,068 8,839 0 15,292 89,198		0 0 0 0	65,068 8,839 0 15,292 89,198	DTTRANS DTTRANS	7.81% 60 8 0 14	7.81% 2 0 0 0 3	7.81% 1,349 183 0 317	7.81% 0 0 0 0 0	423 58 0 99
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	١	(5,533)		0	(5,533)	DTTRANS	(5)	(0)	(115)	0	(36)
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 597 30,140 0 0 0 5,588 36,325					0 0 1 28 0 0 0 5	0 0 0 1 0 0 0 0	0 0 12 625 0 0 0 116	0 0 0 0 0 0 0 0	0 4 196 0 0 0 36
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital		1,508 0		0	1,508 0	DTTRANS	0	0	0	1,262 0	0	0
Gas in Storage Linepack		0 6,575		0	0 6,575	DTTRANS	0	0	0	0 5,501	0	0
Balancing Gas		0		0	0		0	0	0	0	0	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables		7,079 0		0 0	7,079 0	DTTRANS	0	0	0	5,924 0	0	0
Prepaid and Deferred Expense Customer Deposits		1,184 0		0	1,184 0	DTTRANS	0	0	0 0	991 0	0	0 0
Other Subtotal		16,347		0	0 16,347		0	0	0	13,679	0	0
				-								
IV. ACCUMULATED DEFERRED TAXES		(25,418)		0	(25,418)	DTTRANS	0	0	0	(21,269)	0	0
TOTAL RATE BASE		833,380		0	833,380		0	0	0	697,348	0	0
V. RETURN AND TAXES Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base Income Taxes		65,068 8,839		0	65,068 8,839	DTTRANS	0	0	0	54,447 7,396	0	0 0
Capital Taxes		0		0	0		0	0	0	0	0	0
Property Tax Subtotal		15,292 89,198		0	15,292 89,198	DTTRANS	0	0	0	12,796 74,639	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(5,533)		0	(5,533)	DTTRANS	0	0	0	(4,630)	0	0
VII. DEPRECIATION EXPENSE												
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant		0 0 597 30,140 0 0 0 5,588					0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 499 25,220 0 0 0	0 0 0 0 0	0 0 0 0 0 0
Subtotal		36,325					0	0	0	30,396	0	0
VIII. OPERATING EXPENSES												
A. COST OF GAS AND PRODUCTION					0		•				0	
Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS		0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital		1,508 0		0	1,508 0	DTTRANS	57 0	15 0	4 0	0	0
Gas in Storage		0		0	0		0	0	0	0	0
Linepack Balancing Gas		6,575 0		0	6,575 0	DTTRANS	246 0	65 0	17 0	1 0	0
Inventory of Stores and Spare Equipment		7,079		0	7,079	DTTRANS	265	70	18	1	0
ABC Receivable/Payables Prepaid and Deferred Expense		0 1,184		0	0 1,184	DTTRANS	0 44	0 12	0	0	0
Customer Deposits		0		0	0		0	0	0	0	0
Other Subtotal		16,347		0	16,347		0 612	0 162	0 43	3	0
IV. ACCUMULATED DEFERRED TAXES		(25,418)		0	(25,418)	DTTRANS	(952)	(252)	(66)	(5)	0
TOTAL RATE BASE		833,380		0	833,380		31,224	8,266	2,176	152	0
V. RETURN AND TAXES											
Percent Return on Rate Base Return on Rate Base		7.81% 65,068		0	65,068		7.81% 2,438	7.81% 645	7.81% 170	7.81% 12	7.81% 0
Income Taxes		8,839		0	8,839	DTTRANS	331	88	23	2	0
Capital Taxes Property Tax		0 15,292		0	0 15,292	DTTRANS	0 573	0 152	0 40	0	0
Subtotal		89,198		0	89,198	DITRANS	3,342	885	233	16	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	I	(5,533)		0	(5,533)	DTTRANS	(207)	(55)	(14)	(1)	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 597 30,140 0 0 0 5,588 36,325					0 0 22 1,129 0 0 0 209	0 0 6 299 0 0 0 55	0 0 2 79 0 0 0 15	0 0 0 5 0 0 0 1	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity		0		0	0		0	0	0	0	0
Load Balancing Other Supplies - UFG		0		0	0 0		0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0	0	0
Other Transportation		0		0	0		0	0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0
Winter Peaking Service Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0_
C. UNDERGROUND STORAGE i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating	657	139		0	139	DTTRANS	8	3	1
Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture		0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	263		0	263	DTTRANS	15	5	1
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		402		0	402		23	8	2
D. TRANSMISSION									
i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	231		0	231	DTTRANS	13	4	1
Compressor	666	1,950		0	1,950	DTTRANS	112	38	11
Compressor Fuel	007	0		0	0	DTTDANO	0 2	0	0
Measuring & Regulating Stations Other	667 669	41 0		0	41 0	DTTRANS	0	0	0
Other	909	U		U	U		U	U	U
ii. Maintenance					_				
Supervision	860	0		0	0	DTTD 4410	0	0	0
Lines	865	339	F0.4T0.014D1.44#:-	0	339	DTTRANS	19	7	2
Compressor	866	6,654	F24TCOMPMAINT	100	6,554	DTTRANS	376	126	37
Measuring & Regulating Stations	867	499		0	499	DTTRANS	29	10	3
Other	869	9,714		100	9,614		<u>0</u> 551	0 185	0 54
Subtotal		9,714		100	9,014		201	180	34

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										_
Supervision Gas Holders	840 844	0		0	0		0	0	0	0
Other	844 849	0		0	0		0	0	0	0
Subtotal	049	0		0	0		0	0	0	0
								0	0	<u> </u>
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor Compressor Fuel	656	0		0	0		0	0	0	0
Measuring & Regulating	657	139		0	139	DTTRANS	0	0	0	0
Dehydration	658	0		0	0	DITHANS	0	0	0	0
Rents	652	0		0	0		0	0	0	0
Joint Venture	032	0		0	0		0	0	0	0
Other	659	0		0	0		0	0	0	0
ii. Maintenance	050	•		•	•		•	•	•	
Supervision Wells	850 853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	0		0	0		0	0	0	0
Measuring & Regulating	857	263		0	263	DTTRANS	0	0	1	0
Dehydration	858	0		0	0	DITTANO	0	0	0	0
Other	859	0		0	0		0	0	0	0
Subtotal	000	402		0	402		0	0	1	0
								-		
D. TRANSMISSION										
i. Operating	202	•			•		•	•		
Supervision	660 665	0 231		0	0 231	DTTRANS	0	0	0	0
Lines Compressor	666	1,950		0	1,950	DTTRANS	0	0	5	0
Compressor Fuel	666	1,950		0	1,950	DITHANS	0	0	0	0
Measuring & Regulating Stations	667	41		0	41	DTTRANS	0	0	0	0
Other	669	0		0	0	DITHANS	0	0	0	0
	000	O .		U	3		Ü	U	Ü	Ü
ii. Maintenance										
Supervision	860	0		0	0	D.T.T.D	0	0	0	0
Lines	865	339		0	339	DTTRANS	0	0	1	0
Compressor	866	6,654	F24TCOMPMAINT	100	6,554	DTTRANS	0	0	17	0
Measuring & Regulating Stations	867	499		0	499	DTTRANS	0	0	1	0
Other	869	0 714		0	0 014		0	0	0	0
Subtotal		9,714		100	9,614		1	0	25	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	
Gas Holders	644	0		0	0		0	0	0	0	
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	
Gas Holders	844	0		0	0		0	0	0	0	
Other	849	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	
Wells	653	0		0	0		0	0	0	0	
Lines	655	0		0	0		0	0	0	0	
Compressor	656	0		0	0		0	0	0	0	
Compressor Fuel		0		0	0		0	0	0	0	
Measuring & Regulating	657	139		0	139	DTTRANS	0	0	3	0	·
Dehydration	658	0		0	0		0	0	0	0	
Rents	652	0		0	0		0	0	0	0	
Joint Venture Other	659	0		0	0 0		0	0	0	0	
	000	v		· ·	O		Ů	Ü	Ü	Ü	Ů
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	
Wells	853	0		0	0		0	0	0	0	
Lines	855	0		0	0		0	0	0	0	
Compressor	856	0		0	0	DTTDANIO	0	0	0	0	
Measuring & Regulating	857 858	263 0		0	263 0	DTTRANS	0	0	5 0	0	
Dehydration Other	858 859	0		0	0		0	0	0	0	
Subtotal	039	402		0	402		0	0	8	0	
Cabiotal		402			402						
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	
Lines	665	231		0	231	DTTRANS	0	0	5	0	
Compressor	666	1,950		0	1,950	DTTRANS	2	0	40	0	
Compressor Fuel	007	0 41		0	0 41	DTTRANS	0	0	0	0	
Measuring & Regulating Stations Other	667 669	0		0	0	DITRAINS	0	0	0	0	
Other	669	U		U	U		U	U	0	0	U
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	
Lines	865	339		0	339	DTTRANS	0	0	7	0	
Compressor	866	6,654	F24TCOMPMAINT	100	6,554	DTTRANS	6	0	136	0	
Measuring & Regulating Stations	867	499		0	499	DTTRANS	0	0	10	0	
Other	869	0 714		0	0 614		0 9	0	0 199	0	
Subtotal		9,714		100	9,614		9	0	199	0	63

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 24 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating												
Supervision	640	0		0	0		0	0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	840	0		0	0		0	0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0	
Subtotal		0_		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
i. Operating		_		_	_		_	_		_	_	_
Supervision	650	0		0	0		0	0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0	0
Compressor Fuel Measuring & Regulating	657	139		0	139	DTTRANS	0	0	0	117	0	0
Dehydration	658	0		0	0	DITRANS	0	0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0	0
Joint Venture	032	0		0	0		0	0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0	0
Measuring & Regulating	857	263		0	263	DTTRANS	0	0	0	220	0	0
Dehydration	858	0		0	0		0	0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0	0
Subtotal		402		0	402		0	0	0	337	0	
D. TRANSMISSION												
i. Operating												
Supervision	660	0		0	0		0	0	0	0	0	0
Lines	665	231		0	231	DTTRANS	0	0	0	193	0	0
Compressor	666	1,950		0	1,950	DTTRANS	0	0	0	1,632	0	0
Compressor Fuel		0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	667	41		0	41	DTTRANS	0	0	0	34	0	0
Other	669	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0	0	0
Lines	865	339		0	339	DTTRANS	0	0	0	284	0	0
Compressor	866	6,654	F24TCOMPMAINT	100	6,554	DTTRANS	0	0	0	5,584	0	0
Measuring & Regulating Stations	867	499		0	499	DTTRANS	0	0	0	417	0	0
Other	869	0		0	0		0	0	0	0	0	0
Subtotal		9,714		100	9,614		0	0	0	8,145	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor Compressor Fuel	656	0		0	0		0	0	0	0	0
Measuring & Regulating	657	139		0	139	DTTRANS	5	1	0	0	0
Dehydration	658	0		0	0	Difficulto	0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	263		0	263	DTTRANS	10	3	1	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other Subtotal	859	402		0	0 402		<u>0</u> 15	<u>0</u>	1	0	0
Subiolai		402			402					0	<u> </u>
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0	DTTDANO	0	0	0	0	0
Lines Compressor	665 666	231 1,950		0	231 1,950	DTTRANS DTTRANS	9 73	2 19	5	0	0
Compressor Fuel	000	0		0	0	DITINANS	0	0	0	0	0
Measuring & Regulating Stations	667	41		0	41	DTTRANS	2	0	0	0	0
Other	669	0		0	0	511111110	0	0	0	0	0
ii. Maintenance											
II. Maintenance Supervision	860	0		0	0		0	0	0	0	0
Lines	865	339		0	339	DTTRANS	13	3	1	0	0
Compressor	866	6,654	F24TCOMPMAINT	100	6,554	DTTRANS	246	65	17	1	0
Measuring & Regulating Stations	867	499		0	499	DTTRANS	19	5	1	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		9,714		100	9,614		360	95	25	2	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 26 of 40

E. DISTRIBUTION (Southern Ontario) i. Operating Supervision- Plant Service 670.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Firm <u>Contract</u> M4
Supervision- Plant Service 670.1 0 <td< td=""><td></td></td<>	
Supervision- Customer Service 670.2 0 0 0 0 0 Meter & Regulator Removal & Resetting 673 0 0 0 0 0 0 Meter Turn-ors & Turn-offs 0 0 0 0 0 0 0 Service on Customer Premise 674 0	
Meter & Regulator Removal & Resetting 673 0	0
Meter Turn-ons & Turn-offs 0 </td <td>0</td>	0
Service on Customer Premise 674 0	0
New Appliance Inspec., Repair., Repl. 0 0 0 0 0 Mains & Services 675 0 0 0 0 0 Compressor 676 0 0 0 0 0 0 Leakage Survey 0 0 0 0 0 0 0 0 Measuring and Regulating 677 0<	0
Mains & Services 675 0	0
Compressor 676 0 <t< td=""><td>0</td></t<>	0
Leakage Survey 0 0 0 0 0 Measuring and Regulating and Regulating Other- Plant Service 679.1 0 0 0 0 0 0 Other- Customer Service 679.2 0 0 0 0 0 0 0	0
Measuring and Regulating 677 0 </td <td>0</td>	0
Other- Plant Service 679.1 0 0 0 0 0 Other- Customer Service 679.2 0 0 0 0 0 0	0
Other- Customer Service 679.2 0 0 0 0 0	0
	0
Other - General Operating 679.3 0 0 0 0 0 0	0
	0
Distribution Operating Transferred 0 0 0 0 0	0
ii. Maintenance	
Supervision- Plant Service 870.1 0 0 0 0 0	0
Supervision- Customer Service 870.2 0 0 0 0 0 0	0
Supervision- Meter Shop 870.3 0 0 0 0 0	0
Structures & Improvements 872 0 0 0 0 0 0	0
Equipment on Customer Premises 873 0 0 0 0 0 0 0	0
Mains 875.1 0 0 0 0 0 0	0
Services 875.2 0 0 0 0 0 0 0	0
Compressor 876 0 0 0 0 0 0 0	0
Measuring and Regulating 877 0 0 0 0 0 0	0
Meter & Regulator Repair 878 0 0 0 0 0	0
Other- Plant Service 879.1 0 0 0 0 0 0	0
Other- Customer Service 879.2 0 0 0 0 0 0 0	0
Other- Meter Shop 879.3 0 0 0 0 0 0 0	0
Other- General Maintenance 879.4 0 0 0 0 0 0 0	0
Distribution Maintenance Transferred 0 0 0 0 0 0 0	0
Subtotal 0 0 0 0 0 0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0	•	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Gustomer Service Supervision- Meter Shop	870.2 870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	870.3	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	0,0.4	n		0	0		0	0	0	0	0	n
Subtotal		<u></u>		0	0	=	0	0	0	0	0	0
Sastolai					U	_		0	0	0	0	

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 13
Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

DICTION Nothing Print Pr	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume	Gen. Service Large Volume	Firm <u>Contract</u>
1. Operating 1. Operating 1. Operating 1. Operating 1. Operating 1. Operation 1. O								M1	M2	M4
Supervision: Plant Service										
Supervision Customer Service 670.2 0 0 0 0 0 0 0 0 0		670.1	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	•									
Meter Turn-ons & Turn-offs									-	
Sarvice on Customer Permise 674 0 0 0 0 0 0 0 0 0		0.0	-		-	-		-	-	
Mains & Services		674	0		0				0	
Compressor 676			0		0	0		0	0	0
Leskage Survey		675	0		0	0		0	0	0
Messuring and Regulating	Compressor	676	0		0	0		0	0	0
Other - Customer Service	Leakage Survey		0		0	0		0	0	0
Other - Customer Service 679.2 0 0 0 0 0 0 0 0 0	Measuring and Regulating	677	0		0	0		0	0	0
Other - General Operating Transferred					-				-	
Bitifibution Operating Transferred 0 0 0 0 0 0 0 0 0					-				-	
B. Maintenance Supervision Plant Service 870.1 0 0 0 0 0 0 0 0 0		679.3			-					
Supervision-Plant Service	Distribution Operating Transferred		0		0	0		0	0	0
Supervision- Customer Service	ii. Maintenance									
Supervision- Meter Shop 870.3 0 0 0 0 0 0 0 0 0	Supervision- Plant Service	870.1	0		0	0		0	0	0
Structures & Improvements 872 0 0 0 0 0 0 0 0 0	Supervision- Customer Service	870.2	0		0	0		0	0	0
Equipment on Customer Premises		870.3	0		0	0		0	0	0
Mains	Structures & Improvements	872	0		0	0		0	0	0
Services	Equipment on Customer Premises	873	0		0	0		0	0	0
Compressor 876	Mains	875.1	0		0	0		0	0	0
Measuring and Regulating 877	Services	875.2	0		0	0		0	0	0
Meter & Regulator Repair 878 0	Compressor	876	0		0	0		0	0	0
Other- Plant Service 879.1 0 <td></td> <td></td> <td>-</td> <td></td> <td>•</td> <td>-</td> <td></td> <td>-</td> <td>-</td> <td></td>			-		•	-		-	-	
Other- Customer Service 879.2 0<	Meter & Regulator Repair	878	0		0	0			0	
Other- Meter Shop 879.3 0 0 0 0 0 0 Other- General Maintenance 879.4 0 <t< td=""><td></td><td></td><td>-</td><td></td><td>0</td><td></td><td></td><td></td><td>-</td><td></td></t<>			-		0				-	
Cither- General Maintenance 879.4 0 0 0 0 0 0 0 0 0			-		•	-		-	•	
Distribution Maintenance Transferred Subtotal Distribution Maintenance Transferred Subtotal Distribution Maintenance Transferred Distribution Maintenance Transferred Distribution Maintenance Transferred Case Distribution Maintenance Transferred Case Distribution Maintenance Transferred Case Distribution Maintenance Transferred Case Distribution Maintenance Transferred Distribution Maintenance Transferred Distribution Maintenance Transferred Distribution Maintenance Maintena					-				-	
Subtotal Demand Side Management Demand S		879.4							-	
System Operation & Engineering 685 6,197 F24TGENOPS 490 5,707 DTTRANS 327 110 32 32 32 32 32 32 32 3										
System Operation & Engineering 685 6,197 F24TGENOPS 490 5,707 DTTRANS 327 110 32 Other 688 86 0 86 DTTRANS 5 2 0 Scada 684 197 0 197 DTTRANS 11 4 1 General Operations Transferred 689 0	Subtotal		0		0	0		0	0	0
Other 688 86 0 86 DTTRANS 5 2 0 Scada 684 197 0 197 DTTRANS 11 4 1 General Operations Transferred 689 0 <td>G. GENERAL OPERATING AND ENGINEERING</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	G. GENERAL OPERATING AND ENGINEERING									
Scada General Operations Transferred General Operations General Operatio	System Operation & Engineering	685	6,197	F24TGENOPS	490	5,707	DTTRANS	327	110	32
Ceneral Operations Transferred Subtotal Ceneral Operations Transferred Subtotal Ceneral Operations Transferred Ceneral Operations Ceneral Operatio	Other							5	2	0
Subtotal 6,480 490 5,990 343 116 34 H. SALES PROMOTION AND MERCHANDISE Sales Promotion Supervision 700 0					0	197	DTTRANS	11	4	1
H. SALES PROMOTION AND MERCHANDISE Sales Promotion Supervision 700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		689								
Sales Promotion Supervision 700 0 <t< td=""><td>Subtotal</td><td></td><td>6,480</td><td></td><td>490</td><td>5,990</td><td></td><td>343</td><td>116</td><td>34_</td></t<>	Subtotal		6,480		490	5,990		343	116	34_
Sales Promotion Supervision 700 0 <t< td=""><td>H. SALES PROMOTION AND MERCHANDISE</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	H. SALES PROMOTION AND MERCHANDISE									
Advertising 701 0 0 0 0 0 0 Home Service, Special Campaigns 0 0 0 0 0 0 0 Displays, Dealer Service, Other 0 0 0 0 0 0 0 Demand Side Management 0 0 0 0 0 0 Merchandise Sales Net Income 0 0 0 0 0 Other 709 0 0 0 0 0		700	0		0	0		0	0	0
Displays, Dealer Service, Other 0 <t< td=""><td></td><td>701</td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td></t<>		701	0		0	0		0	0	0
Demand Side Management 0			0		0	0		0	0	0
Merchandise Sales Net Income 0 0 0 0 0 0 Other 709 0	Displays, Dealer Service, Other		0		0	0		0	0	0
Other 709 <u>0</u> <u>0 0</u> <u>0 0</u>	Demand Side Management		0		0	0		0	0	0
	Merchandise Sales Net Income		0		0	0		0	0	0
Subtotal 0 0 0 0 0 0		709							-	
	Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)							IVIO	WIO	Wil	W
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	070	0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	• • •	0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	•		0	-		0	0	•	0
Other- Plant Service	879.1 879.2	0		0	0		0	0	0	0
Other- Customer Service Other- Meter Shop	879.2 879.3	0		0	0		0	0	0	0
Other- Meter Shop Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred	0/5.4	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING					_					
System Operation & Engineering	685	6,197	F24TGENOPS	490	5,707	DTTRANS	0	0	15	0
Other	688	86		0	86	DTTRANS	0	0	0	0
Scada	684	197		0	197	DTTRANS	0	0	1	0
General Operations Transferred Subtotal	689	6,480		0 490	5,990		0	0	<u>0</u> 15	0
Subtotal		6,480		490	5,990			0	15	
H. SALES PROMOTION AND MERCHANDISE	700	_		_			_	_	_	_
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		ů		0	0		0	0	-	0
Demand Side Management Merchandise Sales Net Income		0		0	0		0	0	0	0
Merchandise Sales Net Income Other	709	0 0		0	0		0	0	0	0
Subtotal	709	0		0	0		0	0	0	0
Gubiolai					U			U	U	<u> </u>

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	075	0		0	0		0	0	0	0	0
Mains & Services	675 676	0		0	0		0	0	0	•	0
Compressor	6/6	0		0	0		0	0	0	0	0
Leakage Survey	677	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	-		0	0	0	0	0
Other- Plant Service Other- Customer Service	679.1 679.2	0		0	0 0		0	0	0	0	0
Other - General Operating	679.2	0		0	0		0	0	0	0	0
Distribution Operating	679.3	0		0	0		0	0	0	0	0
Distribution operating manifolists		· ·		ŭ	· ·		ŭ	Ū	· ·	· ·	· ·
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877 878	0		0	0		0	0	0	0	0
Meter & Regulator Repair		-		0	-		0	0	0	0	-
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service Other- Meter Shop	879.2 879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred	0/9.4	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
								<u> </u>			
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	6,197	F24TGENOPS	490	5,707	DTTRANS	5	0	118	0	37
Other	688	86		0	86	DTTRANS	0	0	2	0	1
Scada	684	197		0	197	DTTRANS	0	0	4	0	1
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		6,480		490	5,990		6	0	124	0	39
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 34 of 40

Dawn-

Local

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Trafalgar Transport <u>Service</u> M12	Production Transportation Service M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876 877	0		0	0		0	0	0	0	0	0
Measuring and Regulating	87 <i>7</i> 878	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878 879.1	0		0	0		0	0	0	0	0	0
Other- Plant Service Other- Customer Service	879.1 879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.2 879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	079.4	0		0	0		0	0	0	0	0	
Subtotal				0	0		0	0	0	0	0	
										<u> </u>		
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	6,197	F24TGENOPS	490	5,707	DTTRANS	0	0	0	5,265	0	0
Other	688	86		0	86	DTTRANS	0	0	0	72	0	0
Scada	684	197		0	197	DTTRANS	0	0	0	165	0	
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		6,480		490	5,990		0	0	0	5,502	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		U		0	0		0	0	0	U	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	6,197	F24TGENOPS	490	5,707	DTTRANS	214	57	15	1	0
Other	688	86	1241GLNOI G	0	86	DTTRANS	3	1	0	0	0
Scada	684	197		0	197	DTTRANS	7	2	1	0	0
General Operations Transferred	689	0		0	0	511101110	0	0	0	0	0
Subtotal		6,480		490	5,990		224	59	16	1	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0
Meter Reading	712	0		0	0		0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	124		0	124	M12/C1	0	0	0
Credit & Collection	714	0		0	0	2,01	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0
Other	719	0		0	0		0	0	0
Subtotal		124		0	124		0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	7,965		0	7,965	DTTRANS	457	154	45
Special Services	722	81		0	81	DTTRANS	5	2	0
Insurance	723	820		0	820	DTTRANS	47	16	5
Injuries & Damages	724	0		0	0		0	0	0
Employee Benefits	725	5,032	F24TBENEFITS	57	4,975	DTTRANS	285	96	28
Other Admin & General Expenses	728	183	. = =	0	183	DTTRANS	10	4	1
Administrative and General Transferred	729	0		0	0		0	0	0
Subtotal	. =-	14,082		57	14,025		804	271	79
					,				
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	30,802		647	30,155		1,722	579	168
TOTAL COST OF GAS		0		0	0		0	0	0
TOTAL OPERATING EXPENSES		30,802		647	30,155		1,722	579	168
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	0
NSF Cheque Revenue		0		0	0		0	0	0
Revenue from Service Work		0		0	0		0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0
Other Operating Revenue		0		0	0		0	0	0
ABC Revenue		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
Gubiolai		0		U	U			U	U

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	124		0	124	M12/C1	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		124		0	124		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	7,965		0	7,965	DTTRANS	0	0	21	0
Special Services	722	81		0	81	DTTRANS	0	0	0	0
Insurance	723	820		0	820	DTTRANS	0	0	2	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	5,032	F24TBENEFITS	57	4,975	DTTRANS	0	0	13	0
Other Admin & General Expenses	728	183		0	183	DTTRANS	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		14,082		57	14,025		1	0	36	0
TOTAL O&M EXPENSES EXCLUDING COST OF	F GAS	30,802		647	30,155		2	0	78	0
TOTAL COST OF GAS		0		0	0		0	0	0	0_
TOTAL OPERATING EXPENSES		30,802		647	30,155		2	0	78	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	ŭ		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue				0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	
Customer Contracts & Orders	711	0		0	0		0	0	0	0	
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	124		0	124	M12/C1	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	124		0	0		0	0	0	0	0
Subtotal		124		0	124		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	7,965		0	7,965	DTTRANS	7	0	165	0	52
Special Services	722	81		0	81	DTTRANS	0	0	2	0	1
Insurance	723	820		0	820	DTTRANS	1	0	17	0	5
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	5,032	F24TBENEFITS	57	4,975	DTTRANS	5	0	103	0	32
Other Admin & General Expenses	728	183		0	183	DTTRANS	0	0	4	0	1
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		14,082		57	14,025		13	0	291	0	91
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	30,802		647	30,155		28	1	623	0	195
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		30,802		647	30,155		28	1	623	0	195
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	U		0	0	0	0	0
ABC Revenue				0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 39 of 40

DISTRIBUTION CONTROCA COCUNTNG 10	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
Continues & Codrons	I. DISTRIBUTION CUSTOMER ACCOUNTING												
Meter Reading 712 0	Supervision	710	0		0	0		0	0	0	0	0	0
Bill Delivery 713.1 0		711	0		0	0		0	0	0	0	0	0
Customer Elling & Accounting 713.2 124 0 124 M12/CI 0 35 70 19 0 0 0 Customer Elling & Accounting 714 0 0 0 0 0 0 0 0 0	Meter Reading	712	0		0	0		0	0	0	0	0	0
Content & Collection	Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Contact & Collection	Customer Billing & Accounting	713.2	124		0	124	M12/C1	0	35	70	19	0	0
Other 19		714	0		0	0		0	0	0	0	0	0
Other 19	Uncollectible Accounts	718	0		0	0		0	0	0	0	0	0
Subble 124			0		0	0		0	0	0	0	0	0
Administrative 721 7,965 0 7,965 DTTRANS 0 0 0 6,665 0 0 0 Special Special Services 722 81 0 820 0 81 DTTRANS 0 0 0 0 688 0 0 0 Insurance 723 820 0 0 81 DTTRANS 0 0 0 0 688 0 0 0 Insurance 723 820 0 0 820 DTTRANS 0 0 0 0 688 0 0 0 Insurance 724 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		124		0	124		0	35	70	19	0	0
Administrative 721 7,965 0 7,965 DTTRANS 0 0 0 6,665 0 0 0 Special Special Services 722 81 0 820 0 81 DTTRANS 0 0 0 0 688 0 0 0 Insurance 723 820 0 0 81 DTTRANS 0 0 0 0 688 0 0 0 Insurance 723 820 0 0 820 DTTRANS 0 0 0 0 688 0 0 0 Insurance 724 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	I ADMINISTRATIVE AND GENERAL EXPENSE												
Special Services 722		721	7 965		0	7 965	DTTRANS	0	0	0	6 665	0	0
Insurance													
Injuries & Damages	•				-			•		-			-
Employee Benefits 725 5,032 F24TBENEFITS 57 4,975 DITRANS 0 0 0 4,220 0 0 0 0 0 0 0 0 0					-		DITIANO	•	-	-		-	-
Colter Admin & General Expenses 728 183 0				EQATDENIETITO	•		DTTDANG	•	•	•		•	•
Administrative and General Transferred 729 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				F241DENEFII3				•	•	•		•	•
Subtotal 14,082 57 14,025 0 0 0 11,792 0 0 0							DITHANS		-	•		-	-
TOTAL ORM EXPENSES EXCLUDING COST OF GAS 30,802 647 30,155 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		729											
TOTAL COST OF GAS 0	Subiolai		14,082		5/	14,025			U	U	11,/92	0	U
TOTAL OPERATING EXPENSES 30,802 647 30,155 0 35 70 25,794 0 0 0	TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	30,802		647	30,155		0	35	70	25,794	0	0
IX. OTHER REVENUE	TOTAL COST OF GAS		0		0	0		0	0	0	0	0	0
Delayed Payment Charges 0	TOTAL OPERATING EXPENSES		30,802		647	30,155		0	35	70	25,794	0	0
NSF Cheque Revenue 0	IX. OTHER REVENUE												
Revenue from Service Work 0 <td>Delayed Payment Charges</td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Delayed Payment Charges		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises 0 <td>NSF Cheque Revenue</td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Merchandise Margin 0			0		0	0		0	0	0	0	0	0
Heating Protection Plan 0 <td>Rental Equipment on Customers' Premises</td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Warranty Revenue 0	Merchandise Margin		0		0	0		0	0	0	0	0	0
Property & Plant Revenue 0 <td>Heating Protection Plan</td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Heating Protection Plan		0		0	0		0	0	0	0	0	0
NGV Revenue 0 <th< td=""><td>Warranty Revenue</td><td></td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></th<>	Warranty Revenue		0		0	0		0	0	0	0	0	0
Line locates 0 <t< td=""><td>Property & Plant Revenue</td><td></td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	Property & Plant Revenue		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee 0	NGV Revenue		0		0	0		0	0	0	0	0	0
Other Operating Revenue 0			0		0	0		0	0	0	0	0	0
ABC Revenue00000000	Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
ABC Revenue00000000	Other Operating Revenue		0		0	0		0	0	0	0	0	0
Subtotal 0 0 0 0 0 0 0 0 0 0 0 0			0		0	0		0	0	0	0	0	0
<u> </u>	Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 13 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	124		0	124	M12/C1	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		124		0	124		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	7,965		0	7,965	DTTRANS	298	79	21	1	0
Special Services	722	81		0	81	DTTRANS	3	1	0	0	0
Insurance	723	820		0	820	DTTRANS	31	. 8	2	0	0
Injuries & Damages	724	0		0	0	2	0	0	0	0	0
Employee Benefits	725	5,032	F24TBENEFITS	57	4,975	DTTRANS	186	49	13	1	0
Other Admin & General Expenses	728	183	TETTBENETITO	0	183	DTTRANS	7	2	0	'n	0
Administrative and General Transferred	729	0		0	0	2	0	0	0	0	0
Subtotal	, 20	14,082		57	14,025		525	139	37	3	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	30,802		647	30,155		1,125	298	78	5	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		30,802		647	30,155		1,125	298	78	5	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account Description	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	•	0		0	0	•	0	0	0	0
	-					•	•			

· · · · · · · · · · · · · · · · · · ·	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE					
A. PRODUCTION AND GATHERING Land Land 410 0 0 0 Land Rights 411 0 0 0 Wells and Lines 406/7/8/415 0 0 0 Comp., Meas., & Reg. Equipment 412/13/16/17 0 0 Other 419 0 0 0 Subtotal 0 0 0 Comp. Meas.	0 0 0 0 0	0 0 0 0 0	0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0
B. LOCAL STORAGE					
Gas Holders Storage and Equipment 443 0 0 0 Land 440 0 0 0 Structures & Improvements 442 0 0 0 Other 444 0 0 0 Subtotal 0 0 0	0 0 0 0	0 0 0 0	0 0	0 0 0	0 0
C. UNDERGROUND STORAGE					
Land 450 0 0 0 Land Rights 451 0 0 0 Structures & Improvements 452 0 0 0 Wells and Lines 453/4/5 0 0 0 Measuring and Regulating 457 0 0 0 Base Pressure Gas 458 0 0 0 Compressor Equipment 456 0 0 0 Other 459 0 0 0 Subtotal 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
D. TRANSMISSION	•				
Land 460 0 0 0 Land Rights 461 0 0 0 Mains 465 0 0 0 Compressor Equipment 466 0 0 0 Measuring and Regulating 467 0 0 0 Structures & Improvements 462 0 0 0 Other 469 0 0 0 Subtotal 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0
E. DISTRIBUTION (Southern Ontario)					
Land 470 0 0 0 Land Rights 471 0 0 0 Mains 475.1 0 0 0 Compressor Equipment 476 0 0 0 Measuring and Regulating Eq Joint 477.1 0 0 0 Measuring and Regulating Eq Sole 477.2 0 0 0 Structures & Improvements 472 0 0 0 Services 473 0 0 0 Meters 478 0 0 0 Regulators 474.1 0 0 0 Customer Stations 474.2 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0			
Other 479 0 0 0 Subtotal 0 0 0	0	0			

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 14
Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0		0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0		0	0		0
Other Subtotal	419	0		0	0		0		0	0		0
Sublotai		<u> </u>			0			0	0	U	U	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0		0	0		0
Other	444	0		0	0		0		0	0		0
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	-	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	-	0
Measuring and Regulating	457	0		0	0		0	0	0	0		0
Base Pressure Gas	458	0		0	0		0	0	0	0	-	0
Compressor Equipment Other	456 459	0		0	0		0		0	0		0
Subtotal	459	0		0	0		0		0	0		0
Subiolai	•	<u> </u>						<u> </u>		0	0	
D. TRANSMISSION												
Land	460	0		0	0		0		0	0		0
Land Rights	461	0		0	0		0	0	0	0	-	0
Mains	465	0		0	0		0	0	0	0		0
Compressor Equipment	466	0		0	0		0	0	0	0	-	0
Measuring and Regulating	467	0		0	0		0		0	0		0
Structures & Improvements Other	462 469	0		0	0		0		0	0		0
Subtotal	469	0		0	0		0			0		
Gubiotai	•							0	<u> </u>		0	
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0		0
Compressor Equipment	476	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0		0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	•	0
Customer Stations Other	474.2 479	0		0	0		0		0	0		0
Subtotal	4/9	0		0	0		0		0	0		0
Judiolai		U			0			U	U	U	U	<u> </u>

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)				_			_	_	
Land	470	0		0	0		0	0	0
Land Rights Mains- Grid	471 475.1	0		0	0		0	0	0
Mains- Joint	475.1	0		0	0		0	0	0
Mains- Sole	475.2	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	0		0	0		0	0	0
Furniture and Equipment	483	0		0	0		0	0	0
Transportation Equipment	484	0		0	0		0	0	0
Construction Equipment	485/6	0		0	0		0	0	0
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases Other	489	0		0	0		0	0	0
Subtotal	409	0		0	0		0	0	0
Subiolai	,							0	
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other Subtotal	419	0		0	0		0	0	0
Subiolai	,							0	
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	,	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas Compressor Equipment	458 456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal	400	0		0	0		0	0	0
	•	<u> </u>							

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole Structures & Improvements	477.2 472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	•	0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0_		0	0		0	0	0	0
U OFNERAL BLANE										
H. GENERAL PLANT	400	0		0	0		0	0	0	0
Land	480 482	0		0	0		0	0	0	0
Structures & Improvements		0		0	0		0	0	0	0
Furniture and Equipment Transportation Equipment	483 484	0		0	0		0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal	•	0		0	0		0	0	0	0
TOTAL GROSS PLANT IN SERVICE	·	0		0	0		0	0	0	0
II. ACCUMULATED DEPRECIATION	•									
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17	0 0		0	0		0	0	0	0
Subtotal	419	0		0	0		0	0	0	0
Gubiotai	•						0	0	0	
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0		0	0
Subtotal		0		0	0		0	0			
											-
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	ő
Construction Equipment	485/6	0		0	0		0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	ő
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	ő
Capital Leases		0		0	0		0	0			0
Other	489	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0	0	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	-	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0		0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0			0
Other	419	0		0	0		0	0		0	0
Subtotal		0		0	0		0	0			
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0			0
Structures & Improvements	442	0		0	0		0	0			0
Other	444	0		0	0		0	0			
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0			0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0			0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0		0
Land Rights	471	0		0	0		0	0	0	0		0
Mains- Grid	475.1	0		0	0		0	0	0	0		0
Mains- Joint	475.2	0		0	0		0	0	0	0		0
Mains- Sole	475.3	0		0	0		0	0	0	0		0
Compressor Equipment	476	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0		0
Structures & Improvements	472	0		0	0		0	0	0	0		0
Services	473	0		0	0		0	0	0	0		0
Meters	478	0		0	0		0	0	0	0		0
Regulators	474.1	0		0	0		0	0	0	0		0
Customer Stations	474.2	0		0	0		0	0	0	0		0
Other	479	0		0	0		0	0	0	0		
Subtotal		0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0		0
Furniture and Equipment	483	0		0	0		0	0	0	0		
Transportation Equipment	484	0		0	0		0	0	0	0		0
Construction Equipment	485/6	0		0	0		0	0	0	0		0
Communication Equipment	488	0		0	0		0	0	0	0		0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0		0
Capital Leases	107	0		0	0		0		0	0		0
Other	489	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0		
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0		0
Land	440	0		0	0		0		0	0		
Structures & Improvements	442	0		0	0		0	0	0	0		
Other	444	0		0	0		0		0	0		
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE	450				•			•	•	_		
Land	450	0		0	0		0	0	0	0		0
Land Rights	451	0		0	0		0	0	0	0		0
Structures & Improvements	452	0		0	0		0	0	0	0		0
Wells and Lines	453/4/5	0		-	-		0	-		0		0
Measuring and Regulating	457	0		0	0		0	0	0	0		0
Base Pressure Gas	458 456	•		0	0		0	0	0	0		
Compressor Equipment Other	456 459	0		0	0		0	0	0	0		0
Otner Subtotal	409	0		0	0		0		0	0		
Jupitolai		U			U			0	U	U	Ü	U

Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	47.5	0		0	0		0	0	0	0	0
Gubiotai								0		<u> </u>	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	Ö
Furniture and Equipment	483	0		0	0		0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases	407	0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal	403	0		0	0		0	0	0	0	0
				-			-				
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0	0	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal	•	0			0			0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0_		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0_		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	0		0	0		0	0	0
Furniture and Equipment	483	0		0	0		0	0	0
Transportation Equipment	484	0		0	0		0	0	0
Construction Equipment	485/6	0		0	0		0	0	0
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	•	0		0	0		0	0	0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0_		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations Other	474.2 479	0		0	0 0		0	0	0	0 0
Subtotal	479	0		0	0		0	0		0
Gubiolai					<u> </u>			0	0	<u> </u>
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0			0			0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0_		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters Regulators	478 474.1	0		0	0		0	0	0	0	0
Customer Stations	474.1	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0		0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0			0			0	0	0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases	400	0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.1	0		0	0		0	0	0	0	0	0
Other	474.2	0		0	0		0	0	0	0		0
Subtotal	479	0		0	0		0	0	0	0		0
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0		0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402							0	0	0	0	
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
TOTAL ACCUMUM ATES ====================================		_			_							_
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0	0	0

D. INSCRISSON	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
Land Flights		400										
Manie						-						
Compressor Equipment						•		-		-		
Messuring and Regulating 467			•			•						
Structure is improvements			0			0		0	-	-	0	
Substal		462	0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Onlains) Land Rights		469								· ·		
Land Fights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		0		0	0		0	0	0	0	0
Land Rights			_			_		_				_
Mains												
Compressor Equipment						-						
Measuring and Regulating Equipment 477.1 0						-						
Structures & Improvements			-			•		-			-	
Services			0			0			0	0	0	
Regulators			0		0	0		0	0	0	0	
Customer Stations	Meters	478	0		0	0		0	0	0	0	
Other 479			-			-		-			-	
F. DISTRIBUTIOn (Northern Ontario) Canada										-		
F. DISTRIBUTION (Northern Ontario) Land		479										
Land Mights A71 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		0		0	0_		0	0	0	0	0
Land Rights	F. DISTRIBUTION (Northern Ontario)											
Mains- Grid 475.1 0												
Mains-Joint 475.2 0												
Mains-Sole			-			-		-				
Compressor Equipment 476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						-						
Measuring and Regulating Eq Soile 477.1 0			•			-		-			-	
Measuring and Regulating Eq Sole 477.2 0						-			-	-		
Structures & Improvements 472 0<												
Meters 478 0<		472	0		0	0		0	0	0	0	0
Regulators	Services		0		0	0		0	0	0	0	0
Customer Stations 474.2 0						-			-	0	-	
Cither 479 0<												
Subtotal Subtotal						-		-				
G. INTANGIBLE PLANT 401/402 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		479										
H. GENERAL PLANT Land	Subiolai					<u> </u>			0	0	0	<u> </u>
Land 480 0 <td>G. INTANGIBLE PLANT</td> <td>401/402</td> <td>0</td> <td></td> <td>0</td> <td>0_</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0_</td>	G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0	0	0_
Structures & Improvements 482 0<	H. GENERAL PLANT											
Furniture and Equipment 483 0 <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td>			-			-		-			-	
Transportation Equipment 484 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						-						
Construction Equipment 485/6 0 </td <td></td>												
Communication Equipment 488 0 <td></td> <td></td> <td>•</td> <td></td> <td></td> <td>•</td> <td></td> <td>•</td> <td>-</td> <td>-</td> <td>-</td> <td></td>			•			•		•	-	-	-	
Rental Equip. on Customer Premise 487 0			•			-					-	
Capital Leases 0			•			-		-			-	
Other 489 0 </td <td></td> <td>701</td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td>-</td> <td>-</td> <td></td>		701	-			-		-		-	-	
Subtotal 0 0 0 0 0 0 0 0		489										
TOTAL ACCUMULATED DEPRECIATION 0 0 0 0 0 0 0 0			0		0	0		0	0	0	0	
	TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital		0		0	0		0	0	0
Gas Purchase Working Capital		0		0	0		0	0	0
Gas in Storage		0		0	0		0	0	0
Linepack		0		0	0		0	0	0
Balancing Gas		0		0	0		0	0	0
Inventory of Stores and Spare Equipment		0		0	0		0	0	0
ABC Receivable/Payables		0		0	0		0	0	0
Prepaid and Deferred Expense Customer Deposits		0		0	0		0	0	0
Other		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
IV. ACCUMULATED DEFERRED TAXES		0		0	0		0	0	0
TOTAL RATE BASE		0		0	0		0	0	0
V. RETURN AND TAXES									
Percent Return on Rate Base		7.81%		_	_		7.81%	7.81%	7.81%
Return on Rate Base		0		0	0		0	0	0
Income Taxes Capital Taxes		0		0	0		0	0	0
Property Tax		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0
VII. DEPRECIATION EXPENSE									_
Production & Gathering Plant		0					0	0	0
Local Storage Plant		0					0	0	0
Underground Storage Plant		0					0	0	0
Transmission Plant		0					0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0
Intangible Plant		0					0	0	0
General Plant		0					0	0	0
Subtotal		0					0	0	0
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION									
Firm Supply Commodity		0		0	0		0	0	0
Load Balancing		0		0	0		0	0	0
Other Supplies - UFG		0		0	0		0	0	0
FT Transportation Demand FT Transportation Commodity		0		0	0		0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0
Other Transportation									
Sales Service Landed Supply Cost		0		0	0		0	0	0
Winter Peaking Service Diversions		0		0	0		0	0	0
3rd Party Storage and STS		0		0	0		0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0

IN MORKING CAPITAL CORM YORKING CAPITAL CORM YORK	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
Gas in Storage	III. WORKING CAPITAL										
Gas is Storage Charged Charg											
Limpanck 0			-								
Banking Qase			0								
Inventory of Slices and Space Equipment			0		-			-			
ABC Receivable Pipelables 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			v		•			-	-	-	•
Prepaid and Deferred Exponse			•		•	•		•	•	•	•
Other Dotter Do			0		0	0		0	0	0	0
N. ACCUMULATED DEFERRED TAXES	Customer Deposits		0		0	0		0	0	0	0
N. ACCUMULATED DEFERRED TAXES											
V. RETURN AND TAXES	Subtotal		0		0	0		0	0	0	0
V. RETURN AND TAXES	IV. ACCUMULATED DEFERRED TAXES		0		0	0		0	0	0	0
Percent Return on Rate Base	TOTAL RATE BASE		0		0	0		0	0	0	0
Return on Rate Base	V. RETURN AND TAXES										
Income Taxes	Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Capital Taxes											
Property Tax 0											
Subtotal O											
VI. ACCUMULATED DEFERRED TAX DRAWDOWN											
Production & Gathering Plant	Sublotal								0	0	<u> </u>
Production & Gathering Plant	VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0	0
Local Storage Plant	VII. DEPRECIATION EXPENSE										
Underground Storage Plant 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Production & Gathering Plant		0					0	0	0	0
Transmission Plant (Southern Ontario) 0	Local Storage Plant		0					0	0	0	0
Distribution Plant (Southern Ontario)			· ·					ū		-	
Distribution Plant (Northern Ontario) 0 0 0 0 0 0 0 0 0			-					-		-	
Intangible Plant			-					-			
Ceneral Plant			-					-			
Subtotal											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										0	
Firm Supply Commodity 0	VIII. OPERATING EXPENSES										
Firm Supply Commodity 0	A. COST OF GAS AND PRODUCTION										
Load Balancing 0			0		0	0		0	0	0	0
FT Transportation Demand 0 <td></td> <td></td> <td>0</td> <td></td> <td>0</td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>			0		0			0	0	0	0
FT Transportation Commodity 0			0		-			0			
FT Transportation Fuel 0 <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			-		-						
Other Transportation Sales Service Landed Supply Cost 0 <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td>			-					-			
Sales Service Landed Supply Cost 0 <			0		0	0		0	0	0	0
Winter Peaking Service 0			0		0	0		0	0	0	0
Diversions 0			-								
3rd Party Storage and STS 0 0 0 0 0 0 0 0 0			-					-		-	•
			0					0			
			0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits		0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
Other Subtotal		0		0	0		0	0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		0		0	0		0	0	0	0	0
TOTAL RATE BASE V. RETURN AND TAXES		0		0	0		0	0	0	0	0
Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 0 0 0 0 0		0 0 0 0	0 0 0 0		7.81% 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOW	/N	0		0	0		0	0	0	0	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0					0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost		0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES		0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
TOTAL RATE BASE		0		0	0		0	0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 0 0 0 0 0		0 0 0 0	0 0 0 0		7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0	0	0	0
VII. DEPRECIATION EXPENSE												
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0					0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES												
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation		0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES		0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
TOTAL RATE BASE		0		0	0		0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOWN VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal	N	7.81% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0		7.81% 0 0 0 0 0 0	7.81% 0 0 0 0 0 0	7.81% 0 0 0 0 0 0	7.81% 0 0 0 0 0 0	7.81% 0 0 0 0 0 0
VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0

B. LOCAL STORAGE Comparing Comparing	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
Liperating Supervision S	D LOCAL STODAGE									
Supervision										
Gas Holders 644 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		640	0		0	0		0	0	0
Il. Maintenance Supervision 840 0 0 0 0 0 0 0 0 0										
Supervision	Other	649	0		0	0		0	0	0
Supervision										
Cast Holders										
One										
C. UNDERGROUND STORAGE C. UNDERGROUND STORAGE C. OPERGROUND STORAGE C.										
C. UNDERGROUND STORAGE C. Underground C. Undergroun		049								
Loperating Supervision 650 0 0 0 0 0 0 0 0 0	Subtotal								0	
Supervision 650 0										
Lines	Supervision	650	0		0	0		0	0	0
Compressor 656	Wells		0		0	0		0	0	0
Compressor Fuel					-					
Measuring & Regulating		656			-					
Dehydration			-		-					
Renis			-		-					
Joint Venture										
II. Maintenance		032								
II. Maintenance Supervision S50 0 0 0 0 0 0 0 0 0		659								
Supervision		***	·		•	-		•	•	•
Wells 853 0 0 0 0 0 Lines 855 0 0 0 0 0 0 Compressor 856 0 0 0 0 0 0 Dehydration 858 0										
Lines 855 0 </td <td></td>										
Compressor 856										
Measuring & Regulating 857 0 0 0 0 0 0 0 0 0										
Dehydration					-					
Other Subtotal 859 0										
D. TRANSMISSION D. TRANSMI										
D. TRANSMISSION Coperating Coperating		000								
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										
Supervision 660 <										
Lines 665 0 </td <td></td> <td></td> <td>_</td> <td></td> <td>_</td> <td>_</td> <td></td> <td>_</td> <td></td> <td>_</td>			_		_	_		_		_
Compressor 666 0 0 0 0 0 0 Compressor Fuel 15,206 TRANSFUELEAST 14,698 509 S_E_INFRFUELVOL 186 66 31 Measuring & Regulating Stations 667 0 <td></td>										
Compressor Fuel 15,206 TRANSFUELEAST 14,698 509 S_E_INFRFUELVOL 186 66 31 Measuring & Regulating Stations 667 0 <										
Measuring & Regulating Stations 667 0		000		TRANSFLIEL FAST			S E INERELIELVOI			
Other 669 0 0 0 0 0 0 ii. Maintenance Supervision 860 0		667		THURINGI GELETICI			0_L_##11# 0LEV0E			
ii. Maintenance Supervision 860 0 0 0 0 0 0 Lines 865 0 0 0 0 0 0 0 Compressor 866 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 0 0 0 0 0 Other 869 0 0 0 0 0 0 0										
Supervision 860 0 0 0 0 0 0 Lines 865 0 0 0 0 0 0 Compressor 866 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 0 0 0 0 0 Other 869 0 0 0 0 0 0 0										
Lines 865 0 </td <td></td>										
Compressor 866 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 <td></td>										
Measuring & Regulating Stations 867 0			-		-					
Other 869 <u>0</u> <u>0 0</u> 0 0 0			-							
		000								

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	0		0	0		0	0	0	0
Compressor Fuel	057	0		0	0		0	0	0	0
Measuring & Regulating	657 658	0		0	0		0	0	0	0
Dehydration Bonto	652	0		0	0		0	0	0	0
Rents Joint Venture	032	0		0	0		0	0	0	0
Other	659	0		0	0		0	0	0	0
ii Maintanana										
ii. Maintenance Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	0		0	0		0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel		15,206	TRANSFUELEAST	14,698	509	S_E_INFRFUELVOL	1	21	12	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0
Other	869	0		0	0		0	0	0	0
Subtotal		15,206		14,698	509		1	21	12	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating	040	0		0	0		0	0	0	0	0
Supervision Gas Holders	640 644	0 0		0	0 0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
	049	0		U	U		Ü	U	0	U	Ü
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal					<u> </u>			U	0	U	
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture	00L	0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0	TDANIOEUEL EACT	0	0	O E INEDELIELVOI	0	0	0	0	0
Compressor Fuel	007	15,206 0	TRANSFUELEAST	14,698 0	509	S_E_INFRFUELVOL	6	0	150 0	6 0	28 0
Measuring & Regulating Stations Other	667 669	0		0	0		0	0	0	0	0
	003	U		J	U		Ü	U	0	U	Ü
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations Other	867 869	0		0	0 0		0	0	0	0	0
Subtotal	009	15,206		14,698	509		6	0	150	6	28
Cabiolai		10,200		1-7,000	000				130	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 24 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating												
Supervision	640	0		0	0		0	0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0	0
Other	649	0		0	0		0	U	0	0	0	0
ii. Maintenance												
Supervision	840	0		0	0		0	0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0	0
Subtotal	,	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE i. Operating												
Supervision	650	0		0	0		0	0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
D. TRANSMISSION i. Operating												
Supervision	660	0		0	0		0	0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0	0
Compressor Fuel		15,206	TRANSFUELEAST	14,698	509	S_E_INFRFUELVOL	0	48	2,511	11,949	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0	0
Subtotal		15,206		14,698	509		0	48	2,511	11,949	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture	302	0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0	TRANSFUELEAST	0	0 509	S E INFRFUELVOL	0	0 42	0 15	0	0
Compressor Fuel Measuring & Regulating Stations	667	15,206 0	TRANSFUELEAST	14,698 0	0	S_E_INFRFUELVOL	132 0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
	003	O		U	J		0	0	0	0	O
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other Subtotal	869	15,206		14,698	0 509		132	0 42	0 15	0	0
Subiolai		13,206		14,098	509		132	42	15	U	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 26 of 40

E. DISTRIBUTION (Southern Ontario) i. Operating Supervision- Plant Service 670.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<u>t</u>
Supervision- Plant Service 670.1 0 <td< td=""><td></td></td<>	
Supervision- Customer Service 670.2 0 0 0 0 0 Meter & Regulator Removal & Resetting 673 0 0 0 0 0 0 Meter Turn-ons & Turn-offs 0	
Meter & Regulator Removal & Resetting 673 0	0
Meter Turn-ons & Turn-offs 0 </td <td>0</td>	0
Service on Customer Premise 674 0	0
New Appliance Inspec., Repair., Repl. 0 0 0 0 0 Mains & Services 675 0 0 0 0 0 0 Compressor 676 0 0 0 0 0 0 0 Leakage Survey 0	0
Mains & Services 675 0	0
Compressor 676 0 0 0 0 0 Leakage Survey 0 0 0 0 0 0 Measuring and Regulating Other- Plant Service 677 0 0 0 0 0 0 0 Other- Plant Service 679.1 0 0 0 0 0 0	0
Leakage Survey 0 0 0 0 0 Measuring and Regulating 677 0 0 0 0 0 0 Other- Plant Service 679.1 0 0 0 0 0 0	0
Measuring and Regulating 677 0 0 0 0 0 0 Other- Plant Service 679.1 0 0 0 0 0 0	0
Other- Plant Service 679.1 0 0 0 0 0	0
	0
	0
Other- Customer Service 679.2 0 0 0 0 0	0
Other - General Operating 679.3 0 0 0 0 0	0
Distribution Operating Transferred 0 0 0 0 0	0
* Marketing	
ii. Maintenance Supervision- Plant Service 870.1 0 0 0 0 0 0	•
	0
Supervision- Customer Service 870.2 0 0 0 0 0 Supervision- Meter Shop 870.3 0 0 0 0 0 0	0
Structures & Improvements 872 0 0 0 0 0 0	0
Equipment on Customer Premises 873 0 0 0 0 0 0	0
Equipment on Customer Premises 873 0 0 0 0 0 0 0 0 Mains 875.1 0 0 0 0 0 0 0	0
Midfl's 675.1 0 0 0 0 0 0 0 Services 875.2 0 0 0 0 0 0 0	0
Services 673.2 0 0 0 0 0 0 C Compressor 876 0 0 0 0 0 0 0	0
Onlipresson	0
Meter Regulator Repair 878 0 0 0 0 0 0	0
Well-of Light Control	0
Other-right Service 879.2 0 0 0 0 0 0 0 0 0	0
Other- Meter Shop 879.3 0 0 0 0 0 0	0
Other-iverter ship 0733 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0
Distribution Maintenance Transferred 0 0 0 0 0 0	0
Subtotal 0 0 0 0 0 0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 27 of 40

Account Account <u>Description</u> <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service 670.1	0		0	0		0	0	0	0
Supervision- Customer Service 670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting 673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	0		0	0		0	0	0	0
Service on Customer Premise 674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	0		0	0		0	0	0	0
Mains & Services 675	0		0	0		0	0	0	0
Compressor 676	0		0	0		0	0	0	0
Leakage Survey	0		0	0		0	0	0	0
Measuring and Regulating 677	0		0	0		0	0	0	0
Other- Plant Service 679.1	0		0	0		0	0	0	0
Other- Customer Service 679.2	0		0	0		0	0	0	0
Other - General Operating 679.3	0		0	0		0	0	0	0
Distribution Operating Transferred	0		0	0		0	0	0	0
ii. Maintenance									
Supervision- Plant Service 870.1	0		0	0		0	0	0	0
Supervision- Customer Service 870.2	0		0	0		0	0	0	0
Supervision- Meter Shop 870.3	0		0	0		0	0	0	0
Structures & Improvements 872	0		0	0		0	0	0	0
Equipment on Customer Premises 873	0		0	0		0	0	0	0
Mains 875.1	0		0	0		0	0	0	0
Services 875.2	0		0	0		0	0	0	0
Compressor 876	0		0	0		0	0	0	0
Measuring and Regulating 877	0		0	0		0	0	0	0
Meter & Regulator Repair 878	0		0	0		0	0	0	0
Other- Plant Service 879.1	0		0	0		0	0	0	0
Other- Customer Service 879.2	0		0	0		0	0	0	0
Other- Meter Shop 879.3	0		0	0		0	0	0	0
Other- General Maintenance 879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred	0		0	0		0	0	0	0
Subtotal	0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	-	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating	070.4	•		•	•		•	•		•	0
Supervision- Plant Service Supervision- Customer Service	670.1 670.2	0		0	0		0	0	0	0	0
		0		0	0		0	-	•	0	0
Meter & Regulator Removal & Resetting Meter Turn-ons & Turn-offs	673	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	674	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred	070.0	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating	670.1	0			0		0	0	0
Supervision- Plant Service Supervision- Customer Service	670.1	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs	073	0		0	0		0	0	0
Service on Customer Premise	674	0		0	Ö		0	0	0
New Appliance Inspec., Repair., Repl.	· · ·	0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred Subtotal		0		0	0		0	0	0
Subtotal		0			<u> </u>			0	
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	0		0	0		0	0	0
Other	688	0		0	0		0	0	0
Scada	684	0		0	0		0	0	0
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario) i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	070	0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2 879.3	0		0	0		0	0	0	0
Other- Meter Shop Other- General Maintenance	879.3 879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred	679.4	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
								<u> </u>	<u> </u>	
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	0		0	0		0	0	0	0
Other	688	0		0	0		0	0	0	0
Scada	684	0		0	0		0	0	0	0
General Operations Transferred Subtotal	689	0		0	0		0	0	0	0
Subtotal					0			U	0	
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal				0	0_			0	0	0_

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating	.=										
Supervision- Plant Service	670.1	0		0	0 0		0	0	0	0	0
Supervision- Customer Service	670.2	0		-			0	0	-	-	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal								0	0	0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.	.==	0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey	677	0		0	0		0	0	0	0	0	0
Measuring and Regulating Other- Plant Service	677 679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.1	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred	079.3	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	0		0	0		0	0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		U		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	U		0	0	0	0	U

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING Supervision Customer Contracts & Orders Meter Reading Bill Delivery Customer Billing & Accounting Credit & Collection Uncollectible Accounts Other Subtotal	710 711 712 713.1 713.2 714 718 719	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative Special Services Insurance Injuries & Damages Employee Benefits Other Admin & General Expenses Administrative and General Transferred Subtotal	721 722 723 724 725 728 729	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	15,206		14,698	509		186	66	31
TOTAL COST OF GAS		0		0	0		0	0	0
TOTAL OPERATING EXPENSES		15,206		14,698	509		186	66	31
IX. OTHER REVENUE Delayed Payment Charges NSF Cheque Revenue Revenue from Service Work Rental Equipment on Customers' Premises Merchandise Margin Heating Protection Plan Warranty Revenue Property & Plant Revenue NGV Revenue Line locates Direct Purchase Administration Fee Other Operating Revenue ABC Revenue		0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
		0		-	-		-	-	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		0		0	0	•	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	0		0	0		0	0	0	0
Special Services	722	0		0	0		0	0	0	0
Insurance	723	0		0	0		0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal	720	0		0	0	•	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	15,206		14,698	509		1	21	12	0
TOTAL COST OF GAS		0		0	0		0	0	0	0
TOTAL OPERATING EXPENSES		15,206		14,698	509		1	21	12	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	0		0	0		0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal	, 20	0		0	0		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	15,206		14,698	509		6	0	150	6	28
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		15,206		14,698	509		6	0	150	6	28
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Wholesale Storage & Transportation <u>Service</u> T3	Excess Utility Storage Space	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	-	0	0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	0		0	0		0	0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	15,206		14,698	509		0	48	2,511	11,949	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		15,206		14,698	509		0	48	2,511	11,949	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal				0	0		0	0	0	0	0	0
Cabiolai		J		U	U		U	U	U	U	U	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 14 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	0		0	0		0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	15,206		14,698	509		132	42	15	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		15,206		14,698	509		132	42	15	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal	;	0		0	0	•	0	0	0	0
E. DISTRIBUTION (Southern Ontario)	470	•		•	•		-			2
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2 472	0		0	0		0	0	0	0
Structures & Improvements Services	472 473	0		0	0		0	0	0	0
		0		0	0		0	0	0	0
Meters	478 474.1	0		0	0		0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0
Other	474.2 479	0		0	0		0	0	0	0
Subtotal	4/9	0		0	0		0	0	0	
Gubiolai	•	U			<u> </u>		U	0	U	<u> </u>

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0		0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0		0 0
C. UNDERGROUND STORAGE											
Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas	450 451 452 453/4/5 457 458	0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0	0
Subtotal	459	0		0	0		0	0			
D. TRANSMISSION	•										
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains Compressor Equipment	465 466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0			0		0		0		0
Structures & Improvements	472	-		0	•		0	0	-	0	0
Services	473	0		0	0		-	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0		0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0		0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0		0
Other	419	0		0	0		0	0	0	0		0
Subtotal		0		0	0	•	0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0		0
Land	440	0		0	0		0	0	0	0		0
Structures & Improvements	442	0		0	0		0	0	0	0		0
Other Subtotal	444	0		0	0	•	0	0	0	0		0
Subtotal				0	0	•		0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0		0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	-	0
Measuring and Regulating	457	0		0	0		0	0	0	0		0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0		0
Subtotal	459	0		0	0	•	0	0	0	0		0
Gubiotal						•		<u> </u>	<u> </u>		<u> </u>	
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0		0
Land Rights	461	0		0	0		0	0	0	0		0
Mains	465	0		0	0		0	0	0	0		0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0		0
Structures & Improvements	462	0		0	0		0	0	0	0		0
Other Subtotal	469	0		0	0	•	0	0	0	0		0
Subiotal					0	•		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0		0
Land Rights	471	0		0	0		0	0	0	0		0
Mains	475.1	0		0	0		0	0	0	0		0
Compressor Equipment	476	0		0	0		0	0	0	0	-	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	-	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	•	0
Other	474.2 479	0		0	0		0	0	0	0	-	0
Subtotal	4/3	0		0	0	•	0	0	0	0		0
					U			U	U	0	U	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)				_			_	_	
Land	470	0		0	0		0	0	0
Land Rights Mains- Grid	471 475.1	0		0	0		0	0	0
Mains- Joint	475.1	0		0	0		0	0	0
Mains- Sole	475.2	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	0		0	0		0	0	0
Furniture and Equipment	483	0		0	0		0	0	0
Transportation Equipment	484	0		0	0		0	0	0
Construction Equipment	485/6	0		0	0		0	0	0
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases Other	489	0		0	0		0	0	0
Subtotal	409	0		0	0		0	0	0
Subiolai	,							0	
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other Subtotal	419	0		0	0		0	0	0
Subiolai	,							0	
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	,	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas Compressor Equipment	458 456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal	400	0		0	0		0	0	0
	•	<u> </u>							

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0
Other	474.2	0		0	0		0	0	0	0
Subtotal	470	0		0	0		0	0	0	0
Cubicidi	-									
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases	400	0		0	0		0	0	0	0
Other Subtotal	489	0		0	0		0	0	0	0
Subiolai	-	0_		0	<u> </u>		0	0	0	<u> </u>
TOTAL GROSS PLANT IN SERVICE	=	0		0	0		0	0	0	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0
Subtotal	409	0		0	0		0	0	0	0
Casiolai								U	U	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains- Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	
	475.3	0		0	0		0	0	0	0	
Mains- Sole		•									
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	
Cabiolai	•										
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
U OENEDAL BLANT											
H. GENERAL PLANT				_	_		_	_	_	_	_
Land	480	0		0	0		0	0	0	0	
Structures & Improvements	482	0		0	0		0	0	0	0	
Furniture and Equipment	483	0		0	0		0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases	107	0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
	403										
Subtotal		0		0	0		0	0	0		
TOTAL GROSS PLANT IN SERVICE	;	0		0	0		0	0	0	0	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	
		0			0				0	0	
Wells and Lines	406/7/8/415			0			0	0			
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	
Other	419	0		0	0		0	0	0	0	
Subtotal	,	0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	
Land	440	0		0	0		0	0	0	0	
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	
	•	-									-
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	
Structures & Improvements	452	0		0	0		0	0	0	0	
Wells and Lines	453/4/5	0		0	0		0	0	0	0	
	453/4/5	0						0	0		
Measuring and Regulating		-		0	0		0			0	
Base Pressure Gas	458	0		0	0		0	0	0	0	
Compressor Equipment	456	0		0	0		0	0	0	0	
Other	459	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0		0
Land Rights	471	0		0	0		0	0	0	0		0
Mains- Grid	475.1	0		0	0		0	0	0	0		0
Mains- Joint	475.2	0		0	0		0	0	0	0		0
Mains- Sole	475.3	0		0	0		0	0	0	0		0
Compressor Equipment	476	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0		0
Measuring and Regulating Eq Sole	477.2 472	0		0	0		0	0	0	0		0
Structures & Improvements	473	0		0	0		0	0	0	0		0
Services Meters	473 478	0		0	0		0	0	0	0		0
Regulators	474.1	0		0	0		0	0	0	0		0
Customer Stations	474.2	0		0	0		0	0	0	0		0
Other	479	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0		
Capital	•								•			
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0		0
Furniture and Equipment	483	0		0	0		0	0	0	0		0
Transportation Equipment	484	0		0	0		0	0	0	0		0
Construction Equipment	485/6	0		0	0		0	0	0	0		0
Communication Equipment	488	0		0	0		0	0	0	0		0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0		0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE	•	0		0	0		0	0	0	0	0	0
II. ACCUMULATED DEPRECIATION	•											
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0		0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0		
Other	419	0		0	0		0	0	0	0		0
Subtotal	•	0		0	0		0	0	0	0	0	
B. LOCAL STORAGE	•											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0		0
Structures & Improvements	442	0		0	0		0	0	0	0		
Other	444	0		0	0		0	0	0	0		
Subtotal		0		0	0		0	0	0	0	0	
O LINDEDODOLIND OTODAGE												
C. UNDERGROUND STORAGE	450	•		_	•		•	•	-	_		•
Land	450 451	0		0	0		0	0	0	0		0
Land Rights	451 452	0		0	0		0	0	0	0		0
Structures & Improvements Wells and Lines	452 453/4/5	0		0	0		0	0	0	0		0
Measuring and Regulating	453/4/5	0		0	0		0	0	0	0		0
Base Pressure Gas	458	0		0	0		0	0	0	0		0
Compressor Equipment	456	0		0	0		0	0	0	0		
Other	459	0		0	0		0	0	0	0		
Subtotal		0		0	0		0	0	0	0		
	•											

Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	47.5	0		0	0		0	0	0	0	0
Sublotai								0		<u> </u>	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	Ö
Furniture and Equipment	483	0		0	0		0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases	407	0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal	403	0		0	0		0	0	0	0	0
				-			-				
TOTAL GROSS PLANT IN SERVICE		0		0	0		0	0	0	0	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0			0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	0		0	0		0	0	0
Furniture and Equipment	483	0		0	0		0	0	0
Transportation Equipment	484	0		0	0		0	0	0
Construction Equipment	485/6	0		0	0		0	0	0
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	400	0		0	0		0	0	0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal		0		0	0_		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations Other	474.2 479	0		0	0 0		0	0	0	0 0
Subtotal	479	0		0	0		0	0		0
Gubiolai					<u> </u>			0	0	<u> </u>
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0			0			0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	
Compressor Equipment	466	0		0	0		0	0	0	0	
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	
Other	469	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	
Land Rights	471	0		0	0		0	0	0	0	
Mains	475.1	0		0	0		0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472 473	0		0	0		0	0	0	0	
Services Meters	473 478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains - Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	0
Other	474.2	0		0	0		0	0	0	0	
Subtotal	475	0		0	0		0	0		0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT							-			<u></u>	<u> </u>
H. GENERAL PLANT Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	
Furniture and Equipment	483	0		0	0		0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases		0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0		0
Subtotal		0		0	0	•	0	0	0	0		0
E DISTRIBUTION (Northern Ontario)												
F. DISTRIBUTION (Northern Ontario)	470	0		0	0		0	0	0	0	0	0
Land	470 471	0		0	0		0	0	0	0	0	0
Land Rights		0		0	0		0	0	0	0	0	
Mains - Grid	475.1	0		0	0		0	0	0	0		0
Mains- Joint	475.2	•		•	-		-		-	-	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0		0
Subtotal	;	0		0	0	•	0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	0		0	0		0	0	0	0	0	0
Furniture and Equipment	483	0		0	0		0	0	0	0	0	0
Transportation Equipment	484	0		0	0		0	0	0	0	0	0
Construction Equipment	485/6	0		0	0		0	0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	•	0	0	0	0		0
	•	•		-		•						
TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0	0	0

D. INSCRISSON	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
Land Flights		400										
Manie						-						
Compressor Equipment						•		-		-		
Messuring and Regulating 467			•			•						
Structure is improvements			0			0		0	-	-	0	
Substal		462	0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Onlains) Land Rights		469								Ţ,		
Land Fights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		0		0	0		0	0	0	0	0
Land Rights			_			_		_				_
Mains												
Compressor Equipment						-						
Measuring and Regulating Equipment 477.1 0						-						
Structures & Improvements			-			•		-			-	
Services			0			0			0	0	0	
Regulators			0		0	0		0	0	0	0	
Customer Stations	Meters	478	0		0	0		0	0	0	0	
Other 479			-			-		-			-	
F. DISTRIBUTIOn (Northern Ontario) Canada										-		
F. DISTRIBUTION (Northern Ontario) Land		479										
Land Mights A71 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		0		0	0_		0	0	0	0	0
Land Rights	F. DISTRIBUTION (Northern Ontario)											
Mains- Grid 475.1 0												
Mains-Joint 475.2 0												
Mains-Sole			-			-		-				
Compressor Equipment 476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						-						
Measuring and Regulating Eq Soile 477.1 0			•			-		-			-	
Measuring and Regulating Eq Sole 477.2 0						-			-	-		
Structures & Improvements 472 0<												
Meters 478 0<		472	0		0	0		0	0	0	0	0
Regulators	Services		0		0	0		0	0	0	0	0
Customer Stations 474.2 0						-			-	0	-	
Cither 479 0<												
Subtotal Subtotal						-		-				
G. INTANGIBLE PLANT 401/402 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		479										
H. GENERAL PLANT Land	Subiolai					<u> </u>			0	0	0	<u> </u>
Land 480 0 <td>G. INTANGIBLE PLANT</td> <td>401/402</td> <td>0</td> <td></td> <td>0</td> <td>0_</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0_</td>	G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0	0	0_
Structures & Improvements 482 0<	H. GENERAL PLANT											
Furniture and Equipment 483 0 <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td>			-			-		-			-	
Transportation Equipment 484 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						-						
Construction Equipment 485/6 0 </td <td></td>												
Communication Equipment 488 0 <td></td> <td></td> <td>•</td> <td></td> <td></td> <td>•</td> <td></td> <td>•</td> <td>-</td> <td>-</td> <td>-</td> <td></td>			•			•		•	-	-	-	
Rental Equip. on Customer Premise 487 0			•			-					-	
Capital Leases 0			•			-		-			-	
Other 489 0 </td <td></td> <td>701</td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td>-</td> <td>-</td> <td></td>		701	-			-		-		-	-	
Subtotal 0 0 0 0 0 0 0 0		489										
TOTAL ACCUMULATED DEPRECIATION 0 0 0 0 0 0 0 0			0		0	0		0	0	0	0	
	TOTAL ACCUMULATED DEPRECIATION		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits		0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
Other Subtotal		0		0	0		0	0	0
IV. ACCUMULATED DEFERRED TAXES		0		0	0		0	0	0
TOTAL RATE BASE		0		0	0		0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 0 0 0 0		0 0 0 0	0 0 0 0		7.81% 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0					0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions		0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL										
O&M Working Capital		0		0	0		0	0	0	0
Gas Purchase Working Capital		0		0	0		0	0	0	0
Gas in Storage Linepack		0		0	0		0	0	0	0
Balancing Gas		0		0	0		0	0	0	0
Inventory of Stores and Spare Equipment		0		0	0		0	0	0	0
ABC Receivable/Payables		0		0	0		0	0	0	0
Prepaid and Deferred Expense		0		0	0		0	0	0	0
Customer Deposits		0		0	0		0	0	0	0
Other Subtotal		0		0	0	=	0	0	0	0
Subtotal			1		0	=		U	0	0
IV. ACCUMULATED DEFERRED TAXES		0	•	0	0	<u> </u>	0	0	0	0
TOTAL RATE BASE		0		0	0		0	0	0	0
			•			<u>-</u>		•	-	
V. RETURN AND TAXES Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		7.01%		0	0		7.0178	7.0178	7.01%	0
Income Taxes		0		0	0		0	0	0	0
Capital Taxes		0		0	0		0	0	0	0
Property Tax		0		0	0		0	0	0	0
Subtotal		0	•	0	0	-	0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	ı	0		0	0	_	0	0	0	0
VII. DEPRECIATION EXPENSE										
Burdadha A Calbaria Blad		•					2			
Production & Gathering Plant Local Storage Plant		0					0	0	0	0
Underground Storage Plant		0					0	0	0	0
Transmission Plant		0					0	0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0
Intangible Plant		0					0	0	0	0
General Plant		0					0	0	0	0
Subtotal		0	1				0	0	0	0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity		0		0	0		0	0	0	0
Load Balancing		0		0	0		0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0
Other Transportation Sales Service Landed Supply Cost		0		0	0		0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0
Diversions		0		0	0		0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0	- -	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital		0		0	0		0	0	0	0	0
Gas in Storage Linepack		0 0		0 0	0 0		0	0	0	0	0 0
Balancing Gas Inventory of Stores and Spare Equipment		0 0 0		0 0 0	0 0 0		0 0 0	0	0 0	0	0
ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits		0		0	0		0	0	0	0	0 0 0
Other Subtotal		0		0	0		0	0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		0		0	0		0	0	0	0	
TOTAL RATE BASE		0		0	0		0	0	0	0	0
V. RETURN AND TAXES											
Percent Return on Rate Base Return on Rate Base		7.81% 0		0	0		7.81% 0	7.81% 0	7.81% 0	7.81% 0	0
Income Taxes Capital Taxes		0		0	0		0	0	0	0	0
Property Tax Subtotal		0		0	0		0	0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	N	0		0	0		0	0	0	0	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant		0 0 0					0 0 0	0 0 0	0 0 0	0	0 0 0
Transmission Plant Distribution Plant (Southern Ontario)		0					0	0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0	0
Intangible Plant General Plant Subtotal		0 0					0	0	0	0	
VIII. OPERATING EXPENSES								<u> </u>	0	0	<u> </u>
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity Load Balancing		0		0	0		0	0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0	0
FT Transportation Demand FT Transportation Commodity		0		0	0		0	0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0	0
Other Transportation		0		0	0		0	0	0	0	0
Sales Service Landed Supply Cost Winter Peaking Service		0		0	0		0	0	0	0	0
Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0

	ount ode	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES	=	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	- -	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
TOTAL RATE BASE		0		0	0		0	0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal	_	7.81% 0 0 0 0		0 0 0 0	0 0 0 0	<u>.</u>	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0	0	0	0
VII. DEPRECIATION EXPENSE												
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal	_	0 0 0 0 0 0 0				·	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES												
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE	_	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	_	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment		0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0
ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		0 0 0 0 0		0 0 0 0	0 0 0 0		0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		0		0	0		0	0	0	0	0
TOTAL RATE BASE		0		0	0		0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 0 0 0 0 0		0 0 0 0	0 0 0 0		7.81% 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		0		0	0		0	0	0	0	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0					0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions		0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0

	Account Description	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
B. LOCAL STORAG	E									
 Operating 										
Supervision		640	0		0	0		0	0	0
Gas Holders		644	0		0	0		0	0	0
Other		649	0		0	0		0	0	0
ii. Maintenance										
Supervision		840	0		0	0		0	0	0
Gas Holders		844	0		0	0		0	0	0
Other		849	0		0	0		0	0	0
Subtotal			0		0	0		0	0	0
C. UNDERGROUND i. Operating	STORAGE									
Supervision		650	0		0	0		0	0	0
Wells		653	0		0	0		0	0	0
Lines		655	0		0	0		0	0	0
Compressor		656	0		0	0		0	0	0
Compressor Fu	iel		0		0	0		0	0	0
Measuring & Re	egulating	657	0		0	0		0	0	0
Dehydration		658	0		0	0		0	0	0
Rents		652	0		0	0		0	0	0
Joint Venture			0		0	0		0	0	0
Other		659	0		0	0		0	0	0
ii. Maintenance										
Supervision		850	0		0	0		0	0	0
Wells		853	0		0	0		0	0	0
Lines		855	0		0	0		0	0	0
Compressor		856	0		0	0		0	0	0
Measuring & Re	egulating	857	0		0	0		0	0	0
Dehydration		858	0		0	0		0	0	0
Other		859	0		0	0		0	0	0
Subtotal			0		0	0		0	0	0
D. TRANSMISSION										
 Operating 										
Supervision		660	0		0	0		0	0	0
Lines		665	0		0	0		0	0	0
Compressor		666	0		0	0		0	0	0
Compressor Fu			28	TRANSFUELWEST	28	0		0	0	0
	egulating Stations	667	0		0	0		0	0	0
Other		669	0		0	0		0	0	0
ii. Maintenance										
Supervision		860	0		0	0		0	0	0
Lines		865	0		0	0		0	0	0
Compressor		866	0		0	0		0	0	0
	egulating Stations	867	0		0	0		0	0	0
Other		869	0		0	0		0	0	0
Subtotal			28		28	0		0	0	0

BLOCAL STORAGE	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
Sympresion 640 0 0 0 0 0 0 0 0 0	B. LOCAL STORAGE										
Case holds/se	i. Operating										
Diliter Company Comp	Supervision										
B. Maintenance	Gas Holders	644	0		0	0		0	0	0	0
Supervision 840 0 0 0 0 0 0 0 0 0	Other	649	0		0	0		0	0	0	0
Case hackers	ii. Maintenance										
Compension Com											
C. UNDEFIGROUND STORAGE C. UNDEFIGROUND STORAGE C. Queen C											
C. UNDERGROUND STORIAGE C. UNDERGROUND S		849									
Liperating Compressor Com	Subtotal		0		0	0		0	0	0	0
Supervision 650 0 0 0 0 0 0 0 0 0											
Wells											
Lines											
Compressor											
Compressor Fuel											
Measuring & Regulating 657		656									
Dehydration		CE7									
Renis											
Joint Venture 0 0 0 0 0 0 0 0 0			-		-						
Maintenance Supervision September September Supervision September September Supervision September September		032									
Supervision 850 0 0 0 0 0 0 0 0 0		659									
Supervision 850 0 0 0 0 0 0 0 0 0	ii Maintenance										
Wells 853 0 </td <td></td> <td>850</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		850	0		0	0		0	0	0	0
Lines											
Measuring & Regulating Dehydration 857 0			0		0						
Dehydration	Compressor	856	0		0	0		0	0	0	0
Other Subtotal 859 0	Measuring & Regulating	857	0		0	0		0	0	0	0
Subtotal D	Dehydration		0		0			0	0	0	0
D. TRANSMISSION i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		859									
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		0		0	0		0	0	0	0
Supervision 660 <											
Lines 665 0 </td <td></td>											
Compressor 666 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
Compressor Fuel 28 TRANSFUELWEST 28 0 0 0 0 0 0 Measuring & Regulating Stations 667 0											
Measuring & Regulating Stations 667 0		666		TDANICELIELWECT							
Other 669 0 0 0 0 0 0 0 ii. Maintenance Supervision 860 0		667		TRANSFUELWEST							
ii. Maintenance Supervision 860 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Other										
Supervision 860 <	Ould	609	U		U	U		U	U	U	U
Lines 865 0 0 0 0 0 0 0 Compressor 866 0 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 0 0 0 0 0 0 Other 869 0 0 0 0 0 0 0		960	^		^	0		•	^	^	•
Compressor 866 0 0 0 0 0 0 0 Measuring & Regulating Stations 867 0 <td></td>											
Measuring & Regulating Stations 867 0											
Other 86900 0 00 0 0 0 0			-								

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	
Gas Holders	644	0		0	0		0	0	0	0	
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	
Gas Holders	844	0		0	0		0	0	0	0	
Other	849	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	
Wells	653	0		0	0		0	0	0	0	
Lines Compressor	655 656	0 0		0	0		0	0	0	0	
Compressor Fuel	030	0		0	0		0	0	0	0	
Measuring & Regulating	657	0		0	0		0	0	0	0	
Dehydration	658	0		0	0		0	0	0	0	
Rents	652	0		0	0		0	0	0	0	
Joint Venture		0		0	0		0	0	0	0	
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	
Wells	853	0		0	0		0	0	0	0	
Lines	855 856	0		0	0		0	0	0	0	
Compressor Measuring & Regulating	857	0		0	0		0	0	0	0	
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	
Lines	665	0		0	0		0	0	0	0	
Compressor	666	0	TDANCELIELWECT	0	0		0	0	0	0	
Compressor Fuel Measuring & Regulating Stations	667	28 0	TRANSFUELWEST	28 0	0		0	0	0	0	
Other	669	0		0	0		0	0	0	0	
	555	Ŭ		· ·	ŭ		· ·	Ů	Ü	Ü	Ŭ
ii. Maintenance					_						
Supervision	860	0		0	0		0	0	0	0	
Lines	865 866	0		0	0		0	0	0	0	
Compressor Measuring & Regulating Stations	867	0		0	0		0	0	0	0	
Other	869	0		0	0		0	0	0	0	
Subtotal		28		28	0		0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 24 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating												
Supervision	640	0		0	0		0	0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	840	0		0	0		0	0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
i. Operating												
Supervision	650	0		0	0		0	0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0	0
Compressor	656	0		0	-		0	0	0	0	0	0
Compressor Fuel Measuring & Regulating	657	0		0	0		0	0	0 0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0	0
Joint Venture	002	0		0	0		0	0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
D. TRANSMISSION												
i. Operating	000	^		^	•		^	^	•	•	•	^
Supervision	660 665	0		0	0		0	0	0 0	0	0	0
Lines	666	0		0	0			0	0	0	0	0
Compressor Compressor Fuel	000	28	TRANSFUELWEST	28	0		0	23	0	5	0	0
Measuring & Regulating Stations	667	0	THANSI OLLWEST	0	0		0	0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0	0
Julion	009	U		U	U		U	0	0	U	0	U
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0	0
Subtotal	,	28		28	0		0	23	0	5	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision Gas Holders	640 644	0		0	0 0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
Ottlei	043	O		0	O		Ü	0	Ü	Ü	U
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other Subtotal	849	0		0	0		0	0	0	0	0
Subiotal								0	0	0	
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653 655	0		0	0 0		0	0	0	0	0
Lines Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel	030	0		0	0		0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855 856	0		0	0 0		0	0	0	0	0
Compressor Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	ő
Other	859	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor Compressor Fuel	666	0 28	TRANSFUELWEST	0 28	0 0		0	0	0	0	0
Measuring & Regulating Stations	667	0	INANGFUELWEST	0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
		-		· ·	-		v	· ·	v	ŭ	-
ii. Maintenance	000			_	•			_			
Supervision Lines	860 865	0		0	0 0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		28		28	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 27 of 40

Account Account <u>Description</u> <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service 670.1	0		0	0		0	0	0	0
Supervision- Customer Service 670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting 673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	0		0	0		0	0	0	0
Service on Customer Premise 674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	0		0	0		0	0	0	0
Mains & Services 675	0		0	0		0	0	0	0
Compressor 676	0		0	0		0	0	0	0
Leakage Survey	0		0	0		0	0	0	0
Measuring and Regulating 677	0		0	0		0	0	0	0
Other- Plant Service 679.1	0		0	0		0	0	0	0
Other- Customer Service 679.2	0		0	0		0	0	0	0
Other - General Operating 679.3	0		0	0		0	0	0	0
Distribution Operating Transferred	0		0	0		0	0	0	0
ii. Maintenance									
Supervision- Plant Service 870.1	0		0	0		0	0	0	0
Supervision- Customer Service 870.2	0		0	0		0	0	0	0
Supervision- Meter Shop 870.3	0		0	0		0	0	0	0
Structures & Improvements 872	0		0	0		0	0	0	0
Equipment on Customer Premises 873	0		0	0		0	0	0	0
Mains 875.1	0		0	0		0	0	0	0
Services 875.2	0		0	0		0	0	0	0
Compressor 876	0		0	0		0	0	0	0
Measuring and Regulating 877	0		0	0		0	0	0	0
Meter & Regulator Repair 878	0		0	0		0	0	0	0
Other- Plant Service 879.1	0		0	0		0	0	0	0
Other- Customer Service 879.2	0		0	0		0	0	0	0
Other- Meter Shop 879.3	0		0	0		0	0	0	0
Other- General Maintenance 879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred	0		0	0		0	0	0	0
Subtotal	0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 29 of 40

	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
	670.1	0		0	0		0	0	0	0	0	0
	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
	679.2	0		0	0		0	0	0	0	0	0
	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
	870.1	0		0	0		0	0	0	0	0	0
	870.2	0		0	0		0	0	0	0	0	0
	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0	-	0	0	-	0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating	670.1	0			0		0	0	0
Supervision- Plant Service Supervision- Customer Service	670.1	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs	073	0		0	0		0	0	0
Service on Customer Premise	674	0		0	Ö		0	0	0
New Appliance Inspec., Repair., Repl.	· · ·	0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred Subtotal		0		0	0		0	0	0
Subtotal		0			<u> </u>			0	
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	0		0	0		0	0	0
Other	688	0		0	0		0	0	0
Scada	684	0		0	0		0	0	0
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)							IVIO	IVIS	IVI7	IVII
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs	0/3	0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	0	0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	0		0	0		0	0	0	0
Other	688	0		0	0		0	0	0	0
Scada	684	0		0	0		0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs	07.4	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl. Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey	0/0	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
									<u> </u>		
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred Subtotal	689	0		0	0		0	0	0	0	0
Subtotal					<u> </u>			U	U	U	0_
H. SALES PROMOTION AND MERCHANDISE	=			_			_	_	_	_	_
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		U		-	0		0	0	0	0	
Demand Side Management Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal	700	0		0	0		0	0	0	0	0
Cabicital										0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario) i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs	070	0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2 879.3	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3 879.4	0		0	0		0	0	0 0	0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
						•	0	0	0		0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	0		0	0		0	0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	•	0	0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs	0/3	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	0	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	0		0	0		0	0	0	0	0
Other	688	0		0	0		0	0	0	0	0
Scada	684	0		0	0		0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING Supervision Customer Contracts & Orders Meter Reading Bill Delivery Customer Billing & Accounting Credit & Collection Uncollectible Accounts Other Subtotal	710 711 712 713.1 713.2 714 718 719	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative Special Services Insurance Injuries & Damages Employee Benefits Other Admin & General Expenses Administrative and General Transferred Subtotal	721 722 723 724 725 728 729	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	28		28	0		0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0
TOTAL OPERATING EXPENSES		28		28	0		0	0	0
IX. OTHER REVENUE Delayed Payment Charges NSF Cheque Revenue Revenue from Service Work Rental Equipment on Customers' Premises Merchandise Margin Heating Protection Plan Warranty Revenue Property & Plant Revenue NGV Revenue Line locates Direct Purchase Administration Fee Other Operating Revenue ABC Revenue		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal	7.10	0		0	0	• •	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	0		0	0		0	0	0	0
Special Services	722	0		0	0		0	0	0	0
Insurance	723	0		0	0		0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal	723	0		0	0	•	0	0	0	0
Gubiotal						•	0	0	0	
TOTAL O&M EXPENSES EXCLUDING COST OF C	BAS	28		28	0		0	0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0
TOTAL OPERATING EXPENSES		28		28	0	·	0	0	0	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0	•	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	
Customer Contracts & Orders	711	0		0	0		0	0	0	0	
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	0		0	0		0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	28		28	0		0	0	0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		28		28	0		0	0	0	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	•	0	0	0	0		0
						•						
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	0		0	0		0	0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal	, 20			0	0	•	0	0	0	0		0
						•					-	
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	28		28	0		0	23	0	5	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		28		28	0		0	23	0	5	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	•	0	0	0	0		0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 15 Page 40 of 40

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Dawn-Trafalgar Westerly Commodity (\$000's)

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	0		0	0		0	0	0	0	0
Special Services	722	0		0	0		0	0	0	0	0
Insurance	723	0		0	0		0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	0		0	0		0	0	0	0	0
Other Admin & General Expenses	728	0		0	0		0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	28		28	0		0	0	0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		28		28	0		0	0	0	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	4,446 6,912 220,854 10,096 103,306 8,635 0	M13&M16LAND M13&M16MAINS M13&M16M&R	26 0 21 0 778 0 0	4,420 6,912 220,833 10,096 102,528 8,635 0 353,424	OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS	1,873 2,930 93,601 4,279 43,457 3,660 0	630 986 31,490 1,440 14,620 1,231 0	203 318 10,148 464 4,712 397 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	4,446 6,912 220,854 10,096 103,306 8,635 0 354,249	M13&M16LAND M13&M16MAINS M13&M16M&R	26 0 21 0 778 0 0 825	4,420 6,912 220,833 10,096 102,528 8,635 0 353,424	OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS	3 5 165 8 77 6 0	0 0 0 0 0 0 0 0	74 115 3,676 168 1,707 144 0 5,884	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
B. LOCAL STORAGE		_		_	_		_	_	_	_	
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0
C. UNDERGROUND STORAGE											
Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0
D. TRANSMISSION											
Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	4,446 6,912 220,854 10,096 103,306 8,635 0	M13&M16LAND M13&M16MAINS M13&M16M&R	26 0 21 0 778 0 0	4,420 6,912 220,833 10,096 102,528 8,635 0	OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS	24 37 1,181 54 548 46 0	1 36 2 17 1 0	1,448 2,265 72,351 3,308 33,591 2,829 0	0 0 0 0 0 0	256 8,185 374 3,800 320 0
E. DISTRIBUTION (Southern Ontario)											
Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0
Other Subtotal	479	0		0	0		0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0		0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	4,446 6,912 220,854 10,096 103,306 8,635 0	M13&M16LAND M13&M16MAINS M13&M16M&R	26 0 21 0 778 0 0	4,420 6,912 220,833 10,096 102,528 8,635 0 353,424	OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 26 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal D. TRANSMISSION	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
Land Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	4,446 6,912 220,854 10,096 103,306 8,635 0	M13&M16LAND M13&M16MAINS M13&M16M&R	26 0 21 0 778 0 0	4,420 6,912 220,833 10,096 102,528 8,635 0 353,424	OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario) Land Land Rights Mains- Grid Mains- Joint Mains- Sole Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other	470 471 475.1 475.2 475.3 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
Subtotal	-	0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal	480 482 483 484 485/6 488 487	32 2,268 5,715 2,171 2,475 789 0 0 0		0 0 0 0 0 0 0	32 2,268 5,715 2,171 2,475 789 0 0 0	OTHERTRANSPT-1 OTHERTRANSPT-1 OTHERTRANSPT-1 OTHERTRANSPT-1 OTHERTRANSPT-1 OTHERTRANSPT-1	13 959 2,417 918 1,047 334 0 0 0	4 323 813 309 352 112 0 0 0	1 104 262 100 113 36 0 0 0
TOTAL GROSS PLANT IN SERVICE	_	367,699		825	366,874		155,487	52,311	16,858
II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	32		0	32	OTHERTRANSPT-1	0	0	1	0
Structures & Improvements	482	2,268		0	2,268	OTHERTRANSPT-1	2	0	38	0
Furniture and Equipment	483	5,715		0	5,715	OTHERTRANSPT-1	4	0	95	0
Transportation Equipment	484	2,171		0	2,171	OTHERTRANSPT-1	2	0	36	0
Construction Equipment	485/6	2,475		0	2,475	OTHERTRANSPT-1	2	0	41	0
Communication Equipment	488	789		0	789	OTHERTRANSPT-1	1	0	13	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal	-	13,450		0	13,450		10	0	223	0
TOTAL GROSS PLANT IN SERVICE	<u>-</u>	367,699		825	366,874		274	0	6,107	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	450 451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains- Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	
Mains- Sole	475.3	0		0	0		0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	
	477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole		•		-			-	-	•		
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
O INTANGINE DI ANT	101/100										
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	32		0	32	OTHERTRANSPT-1	0	0	10	0	1
Structures & Improvements	482	2,268		0	2,268	OTHERTRANSPT-1	12	0	741	0	
Furniture and Equipment	483	5,715		0	5,715	OTHERTRANSPT-1	30	1	1,868	0	
Transportation Equipment	484	2,171		0	2,171	OTHERTRANSPT-1	12	0	710	0	
Construction Equipment	485/6	2,475		0	2,475	OTHERTRANSPT-1	13	0	809	0	
Communication Equipment	488	789		0	789	OTHERTRANSPT-1	4	0	258	0	
Rental Equip. on Customer Premise	487	0		0	0	OTTENTIANOT 1-1	0	0	0	0	
Capital Leases	407	0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal	409	13,450		0	13,450		72	2	4,396	0	
	•						-				
TOTAL GROSS PLANT IN SERVICE	:	367,699		825	366,874		1,961	60	120,188	0	13,596
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	
Other	419	0		0	0		0	0	0	0	
Subtotal	413	0		0	0		0	0	0	0	
Gubtotai	•	<u> </u>						0	<u> </u>		<u> </u>
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	
Other	444	0		0	0		0	0	0	0	
Subtotal	•	0		0	0		0	0	0	0	
O LINDEROROLING STORAGE	•										
C. UNDERGROUND STORAGE	.=-	_			_						
Land	450	0		0	0		0	0	0	0	
Land Rights	451	0		0	0		0	0	0	0	
Structures & Improvements	452	0		0	0		0	0	0	0	
Wells and Lines	453/4/5	0		0	0		0	0	0	0	
Measuring and Regulating	457	0		0	0		0	0	0	0	
Base Pressure Gas	458	0		0	0		0	0	0	0	
Compressor Equipment	456	0		0	0		0	0	0	0	
Other	459	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 9 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	477.2	0		0	0		0	0	0	0	0	0
Services	472	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
	-			-					-	-		
H. GENERAL PLANT												
Land	480	32		0	32	OTHERTRANSPT-1	0	0	0	0	0	0
Structures & Improvements	482	2,268		0	2,268	OTHERTRANSPT-1	0	0	0	0	5	0
Furniture and Equipment	483	5,715		0	5,715	OTHERTRANSPT-1	0	0	0	0	13	0
Transportation Equipment	484	2,171		0	2,171	OTHERTRANSPT-1	0	0	0	0	5	0
Construction Equipment	485/6	2,475		0	2,475	OTHERTRANSPT-1	0	0	0	0	6	0
Communication Equipment	488	789		0	789	OTHERTRANSPT-1	0	0	0	0	2	0
Rental Equip. on Customer Premise	487	0		0	0 0		0	0	0	0	0	0
Capital Leases Other	489	0		0	0		0	0	0	0	0	0
Subtotal	403	13,450		0	13,450		0	0	0	0	30	1
	=							-	-			
TOTAL GROSS PLANT IN SERVICE	=	367,699		825	366,874		0	0	0	0	829	27
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0

F. DETRETITION (profuser Contract) Land 470	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
American	F. DISTRIBUTION (Northern Ontario)											
Maiss-Card												
Mans-John 475-2					-							
Mains-Sole			•		-			-		-		
Compressor Explainment 475			· ·		•				-	-		
Massuring and Pepulating Fax - John 477.1 0 0 0 0 0 0 0 0 0			•		•			-	-	-		
Messuring and Regolating Eq 500			•		-				-	•		
Services 477			•		-			-	-	-	-	
Services			•		•	-		-	•	•	-	
More	•		•					•	•	•		
Registrions			•						-	-		
Color Colo			0					0	0	0		
Subbrial Color C			0		0	0		0	0	0	0	
C. INTANGIBLE PLANT	Other	479	0		0	0		0	0	0	0	0
H. GENERAL PLANT	Subtotal		0		0	0		0	0	0	0	0
H. GENERAL PLANT	C INTANCIDI E DI ANT	401/400			-				0	0	0	
Land	G. INTANGIBLE PLAINT	401/402	<u> </u>		0	0			0	0	0	
Structures & Improvements	H. GENERAL PLANT											
Furnisure and Equipment												
Transportation Equipment												
Construction Equipment												
Communication Equipment 488 789 0 789 OTHERTRANSPT-1 0 0 0 0 0 0 0 0 0								-	-	-		
Rental Equip, on Customer Premise								•	•	-	-	
Capital Lasses 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							OTHERTRANSPT-1	•	•	ū		
Other Subtotal 13,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		407										
Subtotal 13,450 0 13,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		489										
I. ACCUMULATED DEPRECIATION		.00										
A PRODUCTION AND GATHERING Land	TOTAL GROSS PLANT IN SERVICE		367,699		825	366,874		0	0	0	0	0
A PRODUCTION AND GATHERING Land	II. ACCUMULATED DEPRECIATION		<u>.</u>									
Land												
Land Rights 411 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		410	0		0	0		0	0	0	0	0
Wells and Lines 406/7/8415 0 <td></td>												
Comp., Meas., & Reg. Equipment					•							
Other Subtotal 419 0			0		0			0				
B. LOCAL STORAGE Gas Holders Storage and Equipment			0		0	0		0	0	0	0	
Gas Holders Storage and Equipment 443 0	Subtotal		0		0	0		0	0	0	0	0
Land 440 0 <td></td>												
Structures & Improvements 442 0 0 0 0 0 0 0 0 0												
Other Subtotal 444 0												
Subtotal 0<												
C. UNDERGROUND STORAGE Land 450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		444										
Land 450 0 <td></td> <td>•</td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td>0</td> <td></td>		•	<u> </u>						0		0	
Land Rights 451 0 <												
Structures & Improvements 452 0<												
Wells and Lines 453/4/5 0 0 0 0 0 0 0 0 0 Measuring and Regulating 457 0 0 0 0 0 0 0 0 0 0 Base Pressure Gas 458 0 0 0 0 0 0 0 0 0 0 Compressor Equipment 456 0 0 0 0 0 0 0 0 0 Other 459 0 0 0 0 0 0 0 0 0			•							-		
Measuring and Regulating 457 0			•		-							
Base Pressure Gas 458 0			•		-				-	-		
Compressor Equipment 456 0					-				-	-		
Other 459 <u>0</u> <u>0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 </u>			•									
Subtotal 0 0 0 0 0 0 0 0 0 0												
	Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	2,729		0	2,729	OTHERTRANS	1,157	389	125
Mains	465	77,959	M13&M16MAINSAD	7	77,952	OTHERTRANS	33,040	11,116	3,582
Compressor Equipment	466	3,229		0	3,229	OTHERTRANS	1,369	460	148
Measuring and Regulating	467	44,403	M13&M16M&RAD	334	44,069	OTHERTRANS	18,679	6,284	2,025
Structures & Improvements	462	3,353		0	3,353	OTHERTRANS	1,421	478	154
Other	469	0		0	0		0	0	0
Subtotal		131,674		342	131,332		55,665	18,728	6,035
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1 474.2	0		0	0 0		0	0	0
Customer Stations Other	474.2 479	0		0	0		0	0	0
Subtotal	475	0		0	0		0	0	0
E BIOTRIBUTION (N. H. C. C. L.)									
F. DISTRIBUTION (Northern Ontario)	470				•		•		
Land Land Rights	470 471	0		0	0		0	0	0
Mains - Grid	475.1	0		0	0		0	0	0
Mains - Gnu Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	632		0	632	OTHERTRANSPT-1	267	90	29
Furniture and Equipment	483	3,524		0	3,524	OTHERTRANSPT-1	1,490	501	162
Transportation Equipment	484	714		0	714	OTHERTRANSPT-1	302	102	33
Construction Equipment	485/6	920		0	920	OTHERTRANSPT-1	389	131	42
Communication Equipment	488	403		0	403	OTHERTRANSPT-1	170	57	18
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		6,193		0	6,193		2,619	881	284
TOTAL ACCUMULATED DEPRECIATION		137,867		342	137,525		58,284	19,609	6,319

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	2,729		0	2,729	OTHERTRANS	2	0		0
Mains	465	77,959	M13&M16MAINSAD	7	77,952	OTHERTRANS	58	0	1,298	0
Compressor Equipment	466	3,229	MACCHACHORAD	0	3,229	OTHERTRANS	2	0	54	0
Measuring and Regulating	467	44,403	M13&M16M&RAD	334	44,069	OTHERTRANS OTHERTRANS	33	0	734	0
Structures & Improvements Other	462 469	3,353 0		0	3,353 0	OTHERTRANS	3	0	56 0	0
Subtotal	403	131,674		342	131,332		98	0		0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2 479	0		0	0		0	0	0	0
Other Subtotal	479	0		0	0		0	0	0	0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478 474.1	0		0	0		0	0	0	0
Regulators	474.1 474.2	0		0	0		0	0	0	0
Customer Stations Other	474.2	0		0	0		0	0	0	0
Subtotal	473	0		0	0		0	0		0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
					<u>-</u> _					<u>-</u> _
H. GENERAL PLANT Land	480	0		0	0		0	0	0	0
Structures & Improvements	480 482	632		0	632	OTHERTRANSPT-1	0	0		0
Furniture and Equipment	483	3,524		0	3,524	OTHERTRANSPT-1	3	0		0
Transportation Equipment	484	714		0	714	OTHERTRANSPT-1	1	0	12	0
Construction Equipment	485/6	920		0	920	OTHERTRANSPT-1	1	0	15	0
Communication Equipment	488	403		0	403	OTHERTRANSPT-1	0	0	7	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0		0
Other	489	0		0	0		0	0		0
Subtotal		6,193		0	6,193		5	0	103	0
TOTAL ACCUMULATED DEPRECIATION		137,867		342	137,525		103	0	2,289	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other	460 461 465 466 467 462 469	0 2,729 77,959 3,229 44,403 3,353 0	M13&M16MAINSAD M13&M16M&RAD	0 0 7 0 334 0	0 2,729 77,952 3,229 44,069 3,353 0	OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS	0 15 417 17 236 18 0	0 0 13 1 7 1 0 21	0 894 25,539 1,058 14,438 1,099 0	0 0 0 0 0 0	101 2,889 120 1,633 124
Subtotal E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Equipment Structures & Improvements Services Meters Regulators Customer Stations	470 471 475.1 476 477.1 472 473 478 474.1	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		702 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	43,028 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
Other Subtotal F. DISTRIBUTION (Northern Ontario)	479	0		0	0		0	0	0	C C	
Land Land Rights Mains - Grid Mains - Joint Mains - Sole Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements	470 471 475.1 475.2 475.3 476 477.1 477.2 472 473	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0
Services Meters Regulators Customer Stations Other Subtotal G. INTANGIBLE PLANT	478 478 474.1 474.2 479	0 0 0 0 0		0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal	480 482 483 484 485/6 488 487	0 632 3,524 714 920 403 0 0 0		0 0 0 0 0 0 0 0	0 632 3,524 714 920 403 0 0 0	OTHERTRANSPT-1 OTHERTRANSPT-1 OTHERTRANSPT-1 OTHERTRANSPT-1 OTHERTRANSPT-1	0 3 19 4 5 2 0 0 0	0 0 1 0 0 0 0 0 0 0	0 207 1,152 233 301 132 0 0	C C C C C C C C C C C C C C C C C C C	0 23 130 26 34 15 0
TOTAL ACCUMULATED DEPRECIATION		137,867		342	137,525		735	22	45,052	С	5,097

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	2,729		0	2,729	OTHERTRANS	0	0	0	0	0	0
Mains	465	77,959	M13&M16MAINSAD	7	77,952	OTHERTRANS	0	0	0	0	7	0
Compressor Equipment	466	3,229		0	3,229	OTHERTRANS	0	0	0	0	0	0
Measuring and Regulating	467	44,403	M13&M16M&RAD	334	44,069	OTHERTRANS	0	0	0	0	323	11
Structures & Improvements	462	3,353		0	3,353	OTHERTRANS	0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal	-	131,674		342	131,332		0	0	0	0	331	11
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	474.2	0		0	0		0	0	0	0		0
Subtotal	475	0		0	0		0	0	0	0		0
	•				<u>.</u>							
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0	0	0	0
H. GENERAL PLANT				<u> </u>				<u> </u>				
Land	480	0		0	0		0	0	0	0	0	0
	480 482	632		0	632	OTHERTRANSPT-1	0	0	0	0	1	0
Structures & Improvements Furniture and Equipment	482 483	3,524		0	3,524	OTHERTRANSPT-1	0	0	0	0	8	0
	483 484	3,524 714		0	3,524 714	OTHERTRANSPT-1	0	0	0	0	8	0
Transportation Equipment				0			0	•	0	0	2	
Construction Equipment	485/6	920		-	920	OTHERTRANSPT-1	•	0	-	•	2	0
Communication Equipment	488	403		0	403	OTHERTRANSPT-1	0	ū	0	0	1	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases	100	0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal	-	6,193		0	6,193		0	0	0	0	14	0
TOTAL ACCUMULATED DEPRECIATION	<u>-</u>	137,867		342	137,525		0	0	0	0	345	12

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION Land	460	0		0	0		0	0	0	0	0
Land Rights	461	2,729		0	2,729	OTHERTRANS	0	0	0	0	0
Mains	465	77,959	M13&M16MAINSAD	7	77,952	OTHERTRANS	0	0	0	0	0
Compressor Equipment	466	3,229	144001440140 DAD	0	3,229	OTHERTRANS	0	0	0	0	0
Measuring and Regulating Structures & Improvements	467 462	44,403 3,353	M13&M16M&RAD	334 0	44,069 3,353	OTHERTRANS OTHERTRANS	0	0	0	0	0
Other	462	3,333 0		0	3,333	OTHENTHANS	0	0	0	0	0
Subtotal	400	131,674		342	131,332		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights Mains	471 475.1	0		0	0		0	0	0	0	0
Compressor Equipment	475.1	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other Subtotal	479	0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)		_		_			_	_	_	_	_
Land	470	0		0	0		0	0	0	0	0
Land Rights Mains - Grid	471 475.1	0		0	0		0	0	0	0	0
Mains - Gnd Mains- Joint	475.1	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	0
Other	474.2	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	632		0	632	OTHERTRANSPT-1	0	0	0	0	0
Furniture and Equipment	483	3,524		0	3,524	OTHERTRANSPT-1	0	0	0	0	0
Transportation Equipment	484	714		0	714	OTHERTRANSPT-1	0	0	0	0	0
Construction Equipment Communication Equipment	485/6 488	920 403		0	920 403	OTHERTRANSPT-1 OTHERTRANSPT-1	0	0	0	0	0
Rental Equip. on Customer Premise	487	403		0	403	OTHER TRANSF (*)	0	0	0	0	0
Capital Leases	107	0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		6,193		0	6,193		0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		137,867		342	137,525		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack		694 0 0 977		0 0 0	694 0 0 977	OTHERTRANSBASE-1	294 0 0 413	99 0 0 139	32 0 0 45
Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables		0 1,922 0		0 0 0	0 1,922 0	OTHERTRANSBASE-1	0 813 0	0 274 0	0 88 0
Prepaid and Deferred Expense Customer Deposits Other Subtotal		322 0 0 3,915		0 0 0	322 0 0 3,915	OTHERTRANSBASE-1	136 0 0 1,656	46 0 0 557	15 0 0 180
IV. ACCUMULATED DEFERRED TAXES		(7,136)		0	(7,136)	OTHERTRANSBASE-1	(3,018)	(1,015)	(327)
TOTAL RATE BASE		226,611		483	226,128		95,840	32,244	10,391
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 17,693 2,403 0 6,230 26,326		0 0 0 0	17,693 2,403 0 6,230 26,326	OTHERTRANSBASE-1 OTHERTRANSPROTAX-1	7.81% 7,483 1,016 0 2,640	7.81% 2,517 342 0 888 3,748	7.81% 811 110 0 286 1,208
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,553)		0	(1,553)	OTHERTRANSBASE-1	(657)	(221)	(71)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 7,920 0 0 0 1,782 9,703					0 0 0 3,349 0 0 0 754 4,103	0 0 0 1,127 0 0 0 254 1,380	0 0 0 363 0 0 0 82
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost		0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0

MACMANIA CAPITA CAMP MATERIA C	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
Case Storage			694		0	694	OTHERTRANSBASE-1	1	0	12	0
Limpspack 977											
Balancing Gas	-				ŭ		OTHERTRANSRASE-1	0	•		
Inventory of Sinces and Space Equipment					-		OTTENTIANSBASE-T	0	•		
Pepelat and Deternet Express	Inventory of Stores and Spare Equipment		1,922		0	1,922	OTHERTRANSBASE-1	1	0	32	
Customer Deposits 0					•			•	-		
Other Subblable 3,315 0 3,915 0 3,915 3 0 55 5 0 1 V. ACCUMULATED DEFERRED TAXES (7,136) 0 0 (7,136) 0 0 0 0 0 0 0 0 0					-		OTHERTRANSBASE-1	•	-		
N. ACCUMULATED DEFERRED TAXES 7,136 0					•						
VI. RETURN AND TAXES								•			
VI. RETURN AND TAXES											
N. RETURN AND TAXES Percent Return on Rate Base 7.81%	IV. ACCUMULATED DEFERRED TAXES		(7,136)		0	(7,136)	OTHERTRANSBASE-1	(5)	0	(119)	0
Percent Return on Rate Base	TOTAL RATE BASE		226,611		483	226,128		169	0	3,764	0
Return on Rate Base											
Income Taxes											
Capital Taxes							OTHERTRANICRACE 1				
Property Tax S.20							OTHERTRANSBASE-1	_	-		
Subtotal 26,326							OTHERTRANSPROTAX-1	•	-		
VII. DEPRECIATION EXPENSE Production & Gathering Plant 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		26,326		0	26,326		20	0	438	0
Production & Gathering Plant	VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,553)		0	(1,553)	OTHERTRANSBASE-1	(1)	0	(26)	0
Local Storage Plant	VII. DEPRECIATION EXPENSE										
Local Storage Plant	Production & Gathering Plant		0					0	0	0	0
Transmission Plant 7,920 Distribution Plant (Southern Ontario) 0 0 Distribution Plant (Northern Ontario) 0 0 Intangible Plant 0 2 General Plant 1 3 Usubtotal 9,703 VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION Firm Supply Commodity 0 0 0 1 Usual Plant 0 0 Usual Balancing 0 0 Usual Production 0 Firm Supply Commodity 0 0 Usual Balancing 0 0 Usual Supplies - UFG 0	Local Storage Plant							-	-		
Distribution Plant (Southern Ontario)											
Distribution Plant (Northern Ontario)								-	•		
Intangible Plant 1,782 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								•	•		
Subtotal 9,703 7 0 161 0 0	,		0					0	0	0	0
VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION Firm Supply Commodity 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								1	•		
A. COST OF GAS AND PRODUCTION Firm Supply Commodity 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		9,703					7	0	161	0
Firm Supply Commodity 0	VIII. OPERATING EXPENSES										
Firm Supply Commodity 0	A. COST OF GAS AND PRODUCTION										
Other Supplies - UFG 0											
FT Transportation Demand 0 <td></td> <td></td> <td>-</td> <td></td> <td>•</td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td>			-		•			-	-		
FT Transportation Commodity 0<					•						
FT Transportation Fuel 0			•		ŭ	-		•	-		
Other Transportation 0			-		•	-		-	•		
Winter Peaking Service 0			0		0	0		0	0	0	
Diversions 0			•		ŭ	-		•	-		
3rd Party Storage and STS 0 0 0 0 0 0 0 0 0	ğ .		•		ŭ	-		•	•		
			•		•			-	-		

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital		694 0		0	694 0	OTHERTRANSBASE-1	4	0	227 0	0	26 0
Gas in Storage		0		0	0		0	0	0	0	0
Linepack		977		0	977	OTHERTRANSBASE-1	5	0	319	0	36
Balancing Gas		0		0	0	OTHERTRANSPACE 4	0	0	0	0	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables		1,922 0		0	1,922 0	OTHERTRANSBASE-1	10 0	0	628 0	0	71 0
Prepaid and Deferred Expense		322		0	322	OTHERTRANSBASE-1	2	0	105	0	12
Customer Deposits		0		0	0		0	0	0	0	0
Other Subtotal		3,915		0	0 3,915		21	0	1,280	0	0 145
Subtotal		3,915			3,913			ı	1,200	0	145
IV. ACCUMULATED DEFERRED TAXES		(7,136)		0	(7,136)	OTHERTRANSBASE-1	(38)	(1)	(2,333)	0	(264)
TOTAL RATE BASE		226,611		483	226,128		1,209	37	74,083	0	8,381
V. RETURN AND TAXES											
Percent Return on Rate Base		7.81%			47.000		7.81%	7.81%	7.81%	7.81%	
Return on Rate Base Income Taxes		17,693 2,403		0	17,693 2,403	OTHERTRANSBASE-1	94 13	3	5,784 786	0	654 89
Capital Taxes		2,403		0	2,403	OTTENTHANOBAGET	0	0	780	0	0
Property Tax		6,230		0	6,230	OTHERTRANSPROTAX-1	33	1	2,041	0	231
Subtotal		26,326		0	26,326		141	4	8,610	0	974
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,553)		0	(1,553)	OTHERTRANSBASE-1	(8)	(0)	(508)	0	(57)
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant		0					0	0	0	0	0
Local Storage Plant		0					0	0	0	0	0
Underground Storage Plant Transmission Plant		0 7,920					0 42	0	0 2,589	0	0 293
Distribution Plant (Southern Ontario)		0					0	0	2,369	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0	0
Intangible Plant		0					0	0	0	0	0
General Plant		1,782					10 52	2	583 3,171	0	66
Subtotal VIII. OPERATING EXPENSES		9,703					52	2	3,171	0	359
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity Load Balancing		0		0	0		0	0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0	0
Other Transportation Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0	0
Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage		694 0 0		0 0	694 0 0	OTHERTRANSBASE-1	0 0	0 0	0 0 0	0 0 0	1 0 0	0 0 0
Linepack Balancing Gas		977 0		0	977 0	OTHERTRANSBASE-1	0	0	0	0	2	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables		1,922 0		0	1,922 0	OTHERTRANSBASE-1	0	0	0	0	4	0
Prepaid and Deferred Expense Customer Deposits		322 0		0	322 0	OTHERTRANSBASE-1	0	0	0	0	1 0	0
Other Subtotal		3,915		0	3,915		0	0	0	0	0 8	0
IV. ACCUMULATED DEFERRED TAXES		(7,136)		0	(7,136)	OTHERTRANSBASE-1	0	0	0	0	(15)	(0)
TOTAL RATE BASE		226,611		483	226,128	5 <u>2</u>	0	0	0	0	478	15
V. RETURN AND TAXES		220,011		400	220,120			· ·	Ū.	<u> </u>	470	10
Percent Return on Rate Base Return on Rate Base		7.81% 17,693		0	17,693		7.81% 0	7.81% 0	7.81% 0	7.81% 0	7.81% 37	7.81% 1
Income Taxes Capital Taxes		2,403		0	2,403	OTHERTRANSBASE-1	0	0	0	0	5	0
Property Tax Subtotal		6,230 26,326		0	6,230 26,326	OTHERTRANSPROTAX-1	0	0	0	0	1 44	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,553)		0	(1,553)	OTHERTRANSBASE-1	0	0	0	0	(3)	(0)
VII. DEPRECIATION EXPENSE		(1,000)			(1,000)	OTTENTIANOBAGE-T		<u> </u>	U U	<u> </u>	(0)	(0)
Production & Gathering Plant		0					0	0	0	0	0	0
Local Storage Plant Underground Storage Plant		0					0	0	0 0	0	0	0 0
Transmission Plant Distribution Plant (Southern Ontario)		7,920 0					0	0	0 0	0	18 0	1 0
Distribution Plant (Northern Ontario) Intangible Plant		0 0					0	0	0	0	0	0
General Plant Subtotal		1,782 9,703					0	0	0	0	22	1
VIII. OPERATING EXPENSES												
A. COST OF GAS AND PRODUCTION												
Firm Supply Commodity Load Balancing		0 0		0	0		0	0	0	0	0	0
Other Supplies - UFG FT Transportation Demand		0		0	0		0	0	0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0	0	0
FT Transportation Fuel Other Transportation		0 0		0	0 0		0	0	0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0	0
Winter Peaking Service Diversions		0		0	0		0	0	0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital		694		0	694	OTHERTRANSBASE-1	0	0	0	0	0
Gas Purchase Working Capital Gas in Storage		0		0	0		0	0	0	0	0
Linepack		977		0	977	OTHERTRANSBASE-1	0	0	0	0	0
Balancing Gas		0		0	0	OTHERTRANSPACE 4	0	0	0	0	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables		1,922 0		0	1,922 0	OTHERTRANSBASE-1	0	0	0	0	0
Prepaid and Deferred Expense		322		0	322	OTHERTRANSBASE-1	0	0	0	0	0
Customer Deposits		0		0	0		0	0	0	0	0
Other Subtotal		3,915		0	3,915		0	0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		(7,136)		0	(7,136)	OTHERTRANSBASE-1	0	0	0	0	0
THE PROPERTY OF THE PROPERTY O		(7,100)			(7,100)	011121111111111027102					
TOTAL RATE BASE		226,611		483	226,128		0	0	0	0	0
V. RETURN AND TAXES											
Percent Return on Rate Base Return on Rate Base		7.81% 17,693		0	17,693		7.81% 0	7.81% 0	7.81% 0	7.81% 0	7.81% 0
Income Taxes		2,403		0	2,403	OTHERTRANSBASE-1	0	0	0	0	0
Capital Taxes		0		0	0		0	0	0	0	0
Property Tax Subtotal		6,230 26,326		0	6,230 26,326	OTHERTRANSPROTAX-1	0	0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,553)		0	(1,553)	OTHERTRANSBASE-1	0	0	0	0	0
VII. DEPRECIATION EXPENSE		(1,555)			(1,555)	OTTENTIANOBASE-T		0	0	0	0
		•								•	
Production & Gathering Plant Local Storage Plant		0					0	0	0	0	0
Underground Storage Plant		0					0	0	0	0	0
Transmission Plant		7,920 0					0	0	0	0	0
Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario)		0					0	0	0	0	0
Intangible Plant		0					0	0	0	0	0
General Plant		1,782					0	0	0	0	0
Subtotal		9,703					0	0	0	0	0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity Load Balancing		0		0	0		0	0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0	0
FT Transportation Fuel Other Transportation		0		0	0		0	0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0	0
Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0
								•	•	<u> </u>	Ü

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
i. Operating Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel	000	0		0	0		0	0	0
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	Ö		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture		0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
D. TRANSMISSION									
i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	87		0	87	OTHERTRANS	37	12	4
Compressor	666	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating Stations	667	4,652	M13&M16OPERATING	167	4,485	OTHERTRANS	1,901	640	206
Other	669	0		0	0		0	0	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	200		0	200	OTHERTRANS	85	29	9
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations	867	4		0	4	OTHERTRANS	2	1	0
Other	869	0		0	0		0	0	0
Subtotal		4,943		167	4,776		2,024	681	219

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating		_		_			_	_	_	_
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	0		0	0		0	0	0	0
Compressor Fuel	057	0		0	0		0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0
Dehydration	658 652	0		0	0		0	0	0	0
Rents	652				0					
Joint Venture Other	650	0		0	0		0	0	0	0
Other	659	U		U	U		0	U	U	0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	0		0	0		0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	87		0	87	OTHERTRANS	0	0	1	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel		0	MAGGINACODEDATING	0	0	OTHERTRANIC	0	0	0	0
Measuring & Regulating Stations		4,652	M13&M16OPERATING	167	4,485	OTHERTRANS	3	0	75	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance		_		_	_		_	_	_	_
Supervision	860	0		0	0	OTHERTRANG	0	0	0	0
Lines	865	200		0	200	OTHERTRANS	0	0	3	0
Compressor	866	0		0	0	OTHERTRANC	0	0	0	0
Measuring & Regulating Stations		4		0	4	OTHERTRANS	0	0	0	0
Other	869	1 043		167	4,776		0	0	80	0
Subtotal		4,943		167	4,776		4	0	80	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	
Gas Holders	644	0		0	0		0	0	0	0	
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	
Gas Holders	844	0		0	0		0	0	0	0	
Other	849	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0	OTHERTRANO	0	0	0	0	0
Lines	665	87		0	87	OTHERTRANS	0	0	28 0	0	3
Compressor	666	0		0	0		0	0	0	0	
Compressor Fuel	007		MARCHARONEDATINO	0	0	OTHERTRANO		0		0	
Measuring & Regulating Stations	667	4,652	M13&M16OPERATING	167	4,485	OTHERTRANS	24	1	1,469	0	
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	200		0	200	OTHERTRANS	1	0	66	0	
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	4		0	4	OTHERTRANS	0	0	1	0	
Other	869	0		0	0		0	0	0	0	
Subtotal		4,943		167	4,776		26	1	1,565	0	177

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 24 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating												
Supervision	640	0		0	0		0	0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	840	0		0	0		0	0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0	
Subtotal	-	0		0	0		0	0	0	0	0	0_
C. UNDERGROUND STORAGE												
i. Operating												
Supervision	650	0		0	0		0	0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0	0
Compressor Fuel	057	0		0	0		0	0	0	0	0	0
Measuring & Regulating	657 658	0		0	0		0	0	0	0	0	0
Dehydration		0		0	0		0	0	0	0	0	0
Rents Joint Venture	652	0		0	0		0	0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0	0
ii Maintanana												
ii. Maintenance	850	0		0	0		0	0	0	0	0	0
Supervision Wells	853	0		0	0		0	0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	
D. TRANSMISSION												
i. Operating												
Supervision	660	0		0	0		0	0	0	0	0	0
Lines	665	87		0	87	OTHERTRANS	0	0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	667	4,652	M13&M16OPERATING	167	4,485	OTHERTRANS	0	0	0	0	98	69
Other	669	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0	0	0
Lines	865	200		0	200	OTHERTRANS	0	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	867	4		0	4	OTHERTRANS	0	0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0	0
Subtotal	-	4,943		167	4,776		0	0	0	0	98	69

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating	0.40						•		•	•	•
Supervision Gas Holders	640 644	0		0	0 0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
Other	649	U		U	U		0	0	0	Ü	Ü
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal					<u> </u>			0	<u> </u>	0	<u> </u>
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture	002	0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	87		0	87	OTHERTRANS	0	0	0	0	0
Compressor	666	0		0	0 0		0	0	0	0	0
Compressor Fuel	667	4,652	M13&M16OPERATING	167	4,485	OTHERTRANS	0	0	0	0	0
Measuring & Regulating Stations Other	669	4,652	WITSAWITOUPENATING	0	4,465	OTHENTHANS	0	0	0	0	0
Culci	003	J		0	U		Ü	0	0	Ü	Ü
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	200		0	200	OTHERTRANS	0	0	0	0	0
Compressor	866	0		0	0	OTHERTRANO	0	0	0	0	0
Measuring & Regulating Stations	867 869	4		0	4 0	OTHERTRANS	0	0	0	0	0
Other Subtotal	809	4,943		167	4,776		0	0	0	0	0
Gabiolai		7,545		107	7,770			U	U	U	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
	870.1 870.2	0		0	0		0	0	0
Supervision- Customer Service Supervision- Meter Shop	870.2 870.3	0		0	0		0	0	0
Structures & Improvements	870.3 872	0		0	0		0	0	0
	872 873	0		0	0		0	0	0
Equipment on Customer Premises Mains	873 875.1	0		0	ŭ		0	0	0
Mains Services	875.1 875.2	0		0	0		0	0	0
	875.2 876	0		0	0		0	0	0
Compressor	876 877	0		0	0		0	0	0
Measuring and Regulating	877 878	0		0	0		0	0	0
Meter & Regulator Repair		0		0	ŭ		0	0	ū
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred				0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0	_	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 16
Page 29 of 40

E. DISTRIBUTION (Southern Ontario) i. Operating Supervision- Plant Service 670.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0
Supervision - Plant Service 670.1 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0
Supervision - Customer Service 670.2 0	0 0 0 0 0 0
Meter & Regulator Removal & Resetting 673 0	0 0 0 0 0
Meter Turn-ons & Turn-offs 0 </td <td>0 0 0 0 0</td>	0 0 0 0 0
Service on Customer Premise 674 0	0 0 0 0 0
New Appliance Inspec., Repair., Repl. 0	0 0 0 0
Mains & Services 675 0	0 0 0
Compressor 676 0 <t< td=""><td>0 0 0</td></t<>	0 0 0
Leakage Survey 0	0
Measuring and Regulating 677 0 </td <td>0</td>	0
Other- Plant Service 679.1 0 <td></td>	
Other- Customer Service 679.2 0<	0
Other - General Operating Departing Departing Transferred 679.3 0	0
Distribution Operating Transferred 0 0 0 0 0 0 0 ii. Maintenance Supervision- Plant Service 870.1 0 0 0 0 0 0 0 0 Supervision- Customer Service 870.2 0 0 0 0 0 0 0 0 0 Supervision- Meter Shop 870.3 0 0 0 0 0 0 0 0 0 0 Structures & Improvements 872 0 0 0 0 0 0 0 0 0	0
ii. Maintenance Supervision- Plant Service 870.1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0
Supervision- Plant Service 870.1 0 <th< td=""><td>0</td></th<>	0
Supervision- Customer Service 870.2 0	
Supervision- Meter Shop 870.3 0<	0
Structures & Improvements 872 0 0 0 0 0 0 0 0 0 0 0 0	0
	0
Equipment on Customer Premises 873 0 0 0 0 0 0 0 0 0 0 0	0
	0
Mains 875.1 0 0 0 0 0 0 0 0 0	0
Services 875.2 0 0 0 0 0 0 0 0 0 0	0
Compressor 876 0 0 0 0 0 0 0 0 0 0	0
Measuring and Regulating 877 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0
Meter & Regulator Repair 878 0 0 0 0 0 0 0 0 0 0 0 0	0
Other- Plant Service 879.1 0 0 0 0 0 0 0 0 0 0	0
Other- Customer Service 879.2 0 0 0 0 0 0 0 0 0 0 0	0
Other- Meter Shop 879.3 0 0 0 0 0 0 0 0 0 0 0	0
Other- General Maintenance 879.4 0 0 0 0 0 0 0 0 0 0	0
Distribution Maintenance Transferred 0 0 0 0 0 0 0 0 0	0
Subtotal 0 0 0 0 0 0 0 0 0	

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 16
Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey	0/0	0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		•	0		0	0	0
Other- Plant Service	879.1 879.2	0		0	0		0	0	0
Other Motor Shop	879.2 879.3	0		0	0		0	0	0
Other- Meter Shop Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred	0/9.4	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
					<u> </u>			0	
G. GENERAL OPERATING AND ENGINEERING				_					
System Operation & Engineering	685	2,855		0	2,855	OTHERTRANS	1,210	407	131
Other	688	43		0	43	OTHERTRANS	18	6	2
Scada	684 689	114		0	114 0	OTHERTRANS	48 0	16	5 0
General Operations Transferred Subtotal	689	3,012		0	3,012		1,277	0 429	138
		3,012			3,012		1,277	429	130
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3 879.4	•		0	0			0	0	
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
Sublotai					<u> </u>			0	0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	2,855		0	2,855	OTHERTRANS	2	0	48	0
Other	688	43		0	43	OTHERTRANS	0	0	1	0
Scada	684	114		0	114	OTHERTRANS	0	0	2	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		3,012		0	3,012		2	0	50	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	2,855		0	2,855	OTHERTRANS	15	0	935	0	106
Other	688	43		0	43	OTHERTRANS	0	0	14	0	2
Scada	684	114		0	114	OTHERTRANS	1	0	37	0	4
General Operations Transferred	689	0		0	0		0	0	0	0	
Subtotal		3,012		0	3,012		16	0	987	0	112
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating	070 4								•	•		
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2 673	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting Meter Turn-ons & Turn-offs	6/3	0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.	074	0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2 876	0		0	0		0	0	0	0	0	0
Compressor Measuring and Regulating	876 877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	2,855		0	2,855	OTHERTRANS	0	0	0	0	0	0
Other	688	43		0	43	OTHERTRANS	0	0	0	0	0	0
Scada	684	114		0	114	OTHERTRANS	0	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		3,012		0	3,012		0	0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management Merchandise Sales Net Income		0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal	703	0		0	0		0	0	0	0	0	0
20010101							0	0	J	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal								0	<u> </u>	0	<u> </u>
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	2,855		0	2,855	OTHERTRANS	0	0	0	0	0
Other	688	43		0	43	OTHERTRANS	0	0	0	0	0
Scada	684	114		0	114	OTHERTRANS	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		3,012		0	3,012		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING Supervision Customer Contracts & Orders Meter Reading Bill Delivery Customer Billing & Accounting Credit & Collection Uncollectible Accounts Other Subtotal	710 711 712 713.1 713.2 714 718 719	0 0 0 0 5 0 0 0		0 0 0 0 0 0 0	0 0 0 0 5 0 0 0	M13	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative Special Services Insurance Injuries & Damages Employee Benefits Other Admin & General Expenses Administrative and General Transferred Subtotal	721 722 723 724 725 728 729	3,661 37 377 0 2,061 84 0		0 0 0 0 0 0	3,661 37 377 0 2,061 84 0	OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS OTHERTRANS	1,552 16 160 0 873 36 0 2,636	522 5 54 0 294 12 0	168 2 17 0 95 4 0
TOTAL O&M EXPENSES EXCLUDING COST OF O	GAS	14,180		167	14,013		5,937	1,997	644
TOTAL COST OF GAS		0		0	0_		0	0	0
TOTAL OPERATING EXPENSES		14,180		167	14,013		5,937	1,997	644
IX. OTHER REVENUE Delayed Payment Charges NSF Cheque Revenue Revenue from Service Work Rental Equipment on Customers' Premises Merchandise Margin Heating Protection Plan Warranty Revenue Property & Plant Revenue NGV Revenue Line locates Direct Purchase Administration Fee Other Operating Revenue ABC Revenue		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
		0 0		-	-		-	-	_

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	5		0	5	M13	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		5		0	5		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE	<u> </u>									
Administrative	721	3,661		0	3,661	OTHERTRANS	3	0	61	0
Special Services	722	37		0	37	OTHERTRANS	0	0	1	0
Insurance	723	377		0	377	OTHERTRANS	0	0	6	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	2,061		0	2,061	OTHERTRANS	2	0	34	0
Other Admin & General Expenses	728	84		0	84	OTHERTRANS	0	0	1	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		6,220		0	6,220		5	0	104	0
TOTAL O&M EXPENSES EXCLUDING COST O	F GAS	14,180		167	14,013		10	0	233	0
TOTAL COST OF GAS		0		0	0		0	0	0	0
TOTAL OPERATING EXPENSES		14,180		167	14,013		10	0	233	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	5		0	5	M13	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		5		0	5		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	3,661		0	3,661	OTHERTRANS	20	1	1,199	0	136
Special Services	722	37		0	37	OTHERTRANS	0	0	12	0	
Insurance	723	377		0	377	OTHERTRANS	2	0	124	0	14
Injuries & Damages	724	0		0	0	0111211111111110	0	0	0	0	0
Employee Benefits	725	2,061		0	2,061	OTHERTRANS	11	0	675	0	76
Other Admin & General Expenses	728	84		0	84	OTHERTRANS	0	0	28	0	3
Administrative and General Transferred	729	0		0	0	0111211111111111	0	0	0	0	
Subtotal	.20	6,220		0	6,220		33	1	2,038	0	
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	14,180		167	14,013		75	2	4,589	0	519
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
									-		_
TOTAL OPERATING EXPENSES		14,180		167	14,013		75	2	4,589	0	519
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 16 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	5		0	5	M13	0	0	0	0	5	0
Credit & Collection	714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal				0	5		0	0	0	0	5	0
Cablotal												
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	3,661		0	3,661	OTHERTRANS	0	0	0	0	0	0
Special Services	722	37		0	37	OTHERTRANS	0	0	0	0	0	0
Insurance	723	377		0	377	OTHERTRANS	0	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	2,061		0	2,061	OTHERTRANS	0	0	0	0	0	0
Other Admin & General Expenses	728	84		0	84	OTHERTRANS	0	0	0	0	0	0
Administrative and General Transferred	729	0		0	0	OTTETTTANO	0	0	0	0	0	0
Subtotal	723	6,220		0	6,220		0	0	0	0	0	0
Subtotal		0,220			0,220			0	0	0	U	<u> </u>
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	14,180		167	14,013		0	0	0	0	103	69
TOTAL COST OF GAS		0		0	0		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		14,180		167	14,013		0	0	0	0	103	69
IX. OTHER REVENUE												
Delayed Payment Charges		0		n	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
		Ü		0	0		0	ū	0	•	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 16
Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	5		0	5	M13	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		5		0	5		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	3,661		0	3,661	OTHERTRANS	0	0	0	0	0
Special Services	722	37		0	37	OTHERTRANS	0	0	0	0	0
Insurance	723	377		0	377	OTHERTRANS	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	2,061		0	2,061	OTHERTRANS	0	0	0	0	0
Other Admin & General Expenses	728	84		0	84	OTHERTRANS	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		6,220		0	6,220		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	14,180		167	14,013		0	0	0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		14,180		167	14,013		0	0	0	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0_		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	98 0 1,134 0 278 0 6,291 0		0 0 0 0 0 0	98 0 1,134 0 278 0 6,291 0	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	21 0 248 0 61 0 1,376 0	7 0 83 0 20 0 463 0	3 0 37 0 9 0 205 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	599 1,371 38,137 4,849 7,961 1,200 0 54,117		0 0 0 0 0 0	599 1,371 38,137 4,849 7,961 1,200 0 54,117	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	131 300 8,341 1,060 1,741 263 0	44 101 2,806 357 586 88 0	19 45 1,240 158 259 39 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17 419	0 0		0	0		0	0	0	0 0
Subtotal	419	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE						0/00 05:				_
Land	450	98		0	98	O/SC_DEMAND	0	0	0	0
Land Rights	451 452	0		0	0	O/CC DEMAND	0	0	0 5	0 0
Structures & Improvements Wells and Lines	452 453/4/5	1,134 0		0	1,134 0	O/SC_DEMAND	0	0	0	0
Measuring and Regulating	453/4/5	278		0	278	O/SC DEMAND	0	0	1	0
Base Pressure Gas	457 458	2/8 0		0	0	O/SC_DEMAND	0	0	0	0
Compressor Equipment	456	6,291		0	6,291	O/SC_DEMAND	7	0	28	0
Other	459	0,231		0	0,231	0/00_DEMAND	0	0	0	0
Subtotal		7,801		0	7,801		8	0	35	0
D. TRANSMISSION										
Land	460	599		0	599	O/SC DEMAND	1	0	3	0
Land Rights	461	1,371		0	1,371	O/SC DEMAND	1	0	6	0
Mains	465	38,137		0	38,137	O/SC_DEMAND	40	0	173	0
Compressor Equipment	466	4,849		0	4,849	O/SC_DEMAND	5	0	22	0
Measuring and Regulating	467	7,961		0	7,961	O/SC_DEMAND	8	0	36	0
Structures & Improvements	462	1,200		0	1,200	O/SC_DEMAND	1	0	5	0
Other	469	0		0	0		0	0	0	0
Subtotal	-	54,117		0	54,117		56	0	245	0
E. DISTRIBUTION (Southern Ontario)	4=0			_			_	_	_	_
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		•			0	-	0	0
Mains	475.1 476	0		0	0		0	0	0	0 0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	ů		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
	-									

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0
C. UNDERGROUND STORAGE											
Land Land Rights	450 451	98 0		0	98 0	O/SC_DEMAND	0	0	48 0	0	0
Structures & Improvements Wells and Lines	452 453/4/5	1,134 0		0	1,134 0	O/SC_DEMAND	0	0	555 0	0	
Measuring and Regulating	457	278		0	278	O/SC_DEMAND	0	0	136	0	
Base Pressure Gas	458	0		0	0		0	0	0	0	
Compressor Equipment	456	6,291		0	6,291	O/SC_DEMAND	0	0	3,079	0	
Other Subtotal	459	7,801		0	7,801		0	0	0 3,818	0	
	-	.,,			.,,,,,,,			<u>_</u> _		<u>·</u>	·
D. TRANSMISSION											
Land	460 461	599 1,371		0	599 1,371	O/SC_DEMAND O/SC_DEMAND	0	0	293 671	0	
Land Rights Mains	461 465	1,371 38,137		0	1,371 38,137	O/SC_DEMAND O/SC_DEMAND	0	0	18,666	0	
Compressor Equipment	466	4,849		0	4,849	O/SC_DEMAND	0	0	2,373	0	
Measuring and Regulating	467	7,961		0	7,961	O/SC_DEMAND	0	0	3,897	0	
Structures & Improvements	462	1,200		0	1,200	O/SC DEMAND	0	0	588	0	
Other	469	0		0	0		0	0	0	0	
Subtotal	-	54,117		0	54,117		0	0	26,487	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains	475.1	0		0	0		0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal	-	0		0	0		0	0	0	0	
	-										

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0	0 0 0	0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0	
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	98 0 1,134 0 278 0 6,291 0		0 0 0 0 0 0	98 0 1,134 0 278 0 6,291 0	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	0 0 0 0 0 0 0	15 0 169 0 41 0 938 0	0 0 0 0 0 0	0 0 0 0 0 0 0		35 0 9 0 196 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	599 1,371 38,137 4,849 7,961 1,200 0 54,117		0 0 0 0 0 0	599 1,371 38,137 4,849 7,961 1,200 0 54,117	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	0 0 0 0 0 0	89 204 5,684 723 1,187 179 0	0 0 0 0 0 0	0 0 0 0 0 0		
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE											
Land Land Rights	450 451	98 0		0	98 0	O/SC_DEMAND	0	0	0	0	0
Structures & Improvements	452	1,134		0	1,134	O/SC_DEMAND	0	0	0	0	0
Wells and Lines	453/4/5	0 278		0	0 278	O/CO DEMAND	0	0	0	0	0
Measuring and Regulating Base Pressure Gas	457 458	0		0	2/8	O/SC_DEMAND	0	0	0	0	0
Compressor Equipment	456	6,291		0	6,291	O/SC DEMAND	0	0	0	0	0
Other	459	0		0	0	0/ 0 0 <u>_</u> = <u>_</u>	0	0	0	0	0
Subtotal	-	7,801		0	7,801		0	0	0	0	0
D. TRANSMISSION											
Land	460	599		0	599	O/SC DEMAND	0	0	0	0	0
Land Rights	461	1,371		0	1,371	O/SC_DEMAND	0	0	0	0	0
Mains	465	38,137		0	38,137	O/SC_DEMAND	0	0	0	0	0
Compressor Equipment	466	4,849		0	4,849	O/SC_DEMAND	0	0	0	0	0
Measuring and Regulating	467	7,961		0	7,961	O/SC_DEMAND	0	0	0	0	0
Structures & Improvements	462	1,200		0	1,200	O/SC_DEMAND	0	0	0	0	0
Other Subtotal	469	<u>0</u> 54,117		0	0 54,117		0	0	0	0	0
Subtotal	-	54,117			54,117			U	<u> </u>	0	
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	_	0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	4		0	4	O/SC DEMAND	1	0	0
Structures & Improvements	482	256		0	256	O/SC DEMAND	56	19	8
Furniture and Equipment	483	644		0	644	O/SC DEMAND	141	47	21
Transportation Equipment	484	245		0	245	O/SC DEMAND	54	18	8
Construction Equipment	485/6	279		0	279	O/SC DEMAND	61	21	9
Communication Equipment	488	101		0	101	O/SC_DEMAND	22	7	3
Rental Equip. on Customer Premise	487	0		0	0	_	0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	- -	1,529		0	1,529		334	112	50
TOTAL GROSS PLANT IN SERVICE	=	63,446		0	63,446		13,876	4,668	2,064
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
	=				<u>-</u> _			<u> </u>	
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	412		0	412	O/SC_DEMAND	90	30	13
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	113		0	113	O/SC_DEMAND	25	8	4
Base Pressure Gas	458	0		0	0	O/OO DEMAND	0	0	0
Compressor Equipment	456	2,806		0	2,806	O/SC_DEMAND	614	206	91
Other	459	3,332		0	3,332		729	0 245	108
Subtotal	_	3,332		0	ა,პპ∠		/29	245	108

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1 474.2	0 0		0	0		0	0	0	0
Customer Stations Other	474.2	0		0	0		0	0	0	0
Subtotal	4/3	0		0	0		0	0	0	0
Gubiotai	-	<u> </u>						0	0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	4		0	4	O/SC DEMAND	0	0	0	0
Structures & Improvements	482	256		0	256	O/SC_DEMAND	0	0	1	0
Furniture and Equipment	483	644		0	644	O/SC DEMAND	1	0	3	0
Transportation Equipment	484	245		0	245	O/SC_DEMAND	0	0	1	0
Construction Equipment	485/6	279		0	279	O/SC_DEMAND	0	0	1	0
Communication Equipment	488	101		0	101	O/SC_DEMAND	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal	_	1,529		0	1,529		2	0	7	0
TOTAL GROSS PLANT IN SERVICE	=	63,446		0	63,446		66	0	287	0
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	_	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	412		0	412	O/SC_DEMAND	0	0	2	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	113		0	113	O/SC_DEMAND	0	0	1	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	2,806		0	2,806	O/SC_DEMAND	3	0	13	0
Other	459	0		0	0		0	0	0	0
Subtotal		3,332		0	3,332		3	0	15	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains- Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	
	475.3	0		0	0		0	0	0	0	
Mains- Sole		•							-		
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	
Regulators	474.1	0		0	0		0	0	0	0	
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
	4/9										
Subtotal	-	0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT	·										
	400	4		0	4	O/CC DEMAND	0	0	0	0	0
Land	480			0	4	O/SC_DEMAND	0	0	2		
Structures & Improvements	482	256		0	256	O/SC_DEMAND	0	0	125	0	
Furniture and Equipment	483	644		0	644	O/SC_DEMAND	0	0	315	0	
Transportation Equipment	484	245		0	245	O/SC_DEMAND	0	0	120	0	
Construction Equipment	485/6	279		0	279	O/SC_DEMAND	0	0	137	0	
Communication Equipment	488	101		0	101	O/SC_DEMAND	0	0	50	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	
Subtotal		1,529		0	1,529		0	0	748	0	
TOTAL GROSS PLANT IN SERVICE	·	63,446		0	63,446		0	0	31,053	0	0
	=				33,113			<u> </u>	0.,000		
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	
Subtotal	-	0		0	0		0	0	0	0	
	-							•		<u> </u>	
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	
	442	0		0	0		0	0	0	0	
Structures & Improvements	444										
Other	444	0		0	0		0	0	0	0	
Subtotal	-	0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0	0/00 PE::::	0	0	0	0	
Structures & Improvements	452	412		0	412	O/SC_DEMAND	0	0	202	0	
Wells and Lines	453/4/5	0		0	0		0	0	0	0	
Measuring and Regulating	457	113		0	113	O/SC_DEMAND	0	0	55	0	
Base Pressure Gas	458	0		0	0		0	0	0	0	
Compressor Equipment	456	2,806		0	2,806	O/SC_DEMAND	0	0	1,374	0	
Other	459	0		0	0		0	0	0	0	
Subtotal	- -	3,332		0	3,332		0	0	1,631	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 9 of 40

Page	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
Lors Rights 471													
Marce Gold			•										
Maria-Sout 475.2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			ŭ										
Mains State			0										
Compressor Explaners			0		•	·		-	•	-			
Measury are Despitating 61 Joint 477.1 0 0 0 0 0 0 0 0 0			0		-	-			-	-			
Messuring and Regulating 62Selle			0		-	-		-	-				
Services 472			0		0								
Services			0		0	0		0	0	0			
Personal Page 474 0		473	0		0	0		0	0	0	0	0	0
Continue Stations	Meters	478	0		0	0		0	0	0	0	0	0
One Subtant One			0		0	0			0	0			
Subtotal Color					-	-			-				
NTANOBLE PLANT		479											
CEMERAL PLANT	Subtotal	-	0		0	0		0	0	0	0	0	0
Land	G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
Land	H GENERAL PLANT												
Structure as Improvements		480	4		0	4	O/SC DEMAND	0	1	0	0	0	0
Fundament 448 245 0									38				
Transportation Equipment 484 245 0 245 0 279 OSC_DEMAND 0 36 0 0 0 8 8 Construction Equipment 488 279 0 279 OSC_DEMAND 0 42 0 0 0 0 9 8 Communication Equipment 488 101 0 101 OSC_DEMAND 0 15 0 0 0 0 3 3 Rental Equipment 488 101 0 101 OSC_DEMAND 0 15 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					0								
Communication Equipment 488 101 0 101 0/SC_DEMAND 0 15 0 0 0 0 3		484	245		0	245	O/SC_DEMAND	0	36	0	0	0	
Rental Equip. on Customer Premise	Construction Equipment	485/6	279		0	279		0	42	0	0	0	9
Capital Leases	Communication Equipment	488	101		0	101	O/SC_DEMAND	0	15	0	0	0	3
Come		487											
Subloid 1,529					-				-				
TOTAL GROSS PLANT IN SERVICE 63,446 0 63,446 0 9,457 0 0 0 1,975		489											
II. ACCUMULATED DEPRECIATION	Subtotal	-	1,529		0	1,529		0	228	0	0	0	48
A. PRODUCTION AND GATHERING Land	TOTAL GROSS PLANT IN SERVICE	=	63,446		0	63,446		0	9,457	0	0	0	1,975
Land	II. ACCUMULATED DEPRECIATION												
Land	A. PRODUCTION AND GATHERING												
Land Rights 411 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		410	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment 412/13/16/17 0 0 0 0 0 0 0 0 0			0		0	0		0	0	0	0	0	
Other Subtotal Sub	Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Subtotal Subtotal	Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0			0	0			
B. LOCAL STORAGE Gas Holders Storage and Equipment		419											
Gas Holders Storage and Equipment 443 0	Subtotal	-	0		0	0		0	0	0	0	0	0
Gas Holders Storage and Equipment 443 0	B LOCAL STORAGE												
Land 440 0 </td <td></td> <td>443</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		443	0		0	0		0	0	0	0	0	0
Structures & Improvements			•			-							
Other Subtotal 444 0													
C. UNDERGROUND STORAGE Land 450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		444	0		0	0		0	0	0	0	0	
Land 450 0 <td>Subtotal</td> <td>-</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Subtotal	-	0		0	0		0	0	0	0	0	0
Land 450 0 <td>C LINDERGROUND STORAGE</td> <td></td>	C LINDERGROUND STORAGE												
Land Rights 451 0 13 Wells and Lines 453/4/5 0		450	0		^	0		0	0	0	^	0	0
Structures & Improvements 452 412 0 412 O/SC_DEMAND 0 61 0 0 0 13 Wells and Lines 453/4/5 0 <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					-								
Wells and Lines 453/4/5 0 <td< td=""><td></td><td></td><td></td><td></td><td>-</td><td></td><td>O/SC DEMAND</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>					-		O/SC DEMAND						
Measuring and Regulating 457 113 0 113 O/SC_DEMAND 0 17 0 0 0 4 Base Pressure Gas 458 0					-								
Base Pressure Gas 458 0			113		0	113	O/SC_DEMAND	0	17	0	0	0	
Compressor Equipment 456 2,806 0 2,806 O/SC_DEMAND 0 418 0 0 0 87 Other 459 0 <td< td=""><td></td><td>458</td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td></td<>		458	0		0	0		0	0	0	0	0	
	Compressor Equipment	456	2,806				O/SC_DEMAND						
Subtotal 3,332 0 3,332 0 497 0 0 0 104		459	•										
	Subtotal	-	3,332		0	3,332		0	497	0	0	0	104

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario) Land Land Rights Mains- Grid Mains- Joint Mains- Sole Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 475.2 475.3 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
G. INTANGIBLE PLANT H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal TOTAL GROSS PLANT IN SERVICE	480 482 483 484 485/6 488 487	0 4 256 644 245 279 101 0 0 0 1,529		0 0 0 0 0 0 0 0 0	0 4 256 644 245 279 101 0 0 0 1,529 63,446	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal B. LOCAL STORAGE	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	443 440 442 444 450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 412 0 113 0 2,806 0		0 0 0 0 0	0 0 0 0 0 0 412 0 113 0 2,806 0	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0

D. TRANSMISSION Land	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
Mains Main	D. TRANSMISSION									
Manie	Land	460	0		0	0		0	0	0
Compressor Equipment	Land Rights	461			0	577				
Messaring and Regulation 467 5.037 0 5.037 OSC_DENAND 1.02 371 164 160 One of the Improvements 462 463 0 463 OSC_DENAND 1.06 36 16 One of of the Substall Osc_DENAND Osc_	Mains				0	21,732		4,753		
Studenties & Improvements					0					
Other 469										
E. DISTRIBUTION (Southern Ontario)							O/SC_DEMAND			
E DISTRIBUTION (Southern Ontario) Land (Rights 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		469								
Land Hights 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		30,974		0	30,974		6,774	2,279	1,007
Land Rights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E. DISTRIBUTION (Southern Ontario)									
Mains	Land	470	0		0	0		0	0	0
Compressor Equipment	Land Rights	471	0		0	0		0	0	0
Measuring and Regulating Equipment	Mains	475.1	0		0			0	0	0
Structures & Improvements	Compressor Equipment	476	0		0	0		0	0	0
Services	Measuring and Regulating Equipment	477.1	0		0	0		0	0	0
Meters	Structures & Improvements	472	0		0	0		0	0	0
Regulators	Services	473	0		0	0		0	0	0
Customer Stations	Meters	478	0		0	0		0	0	0
Colher	Regulators	474.1	0		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario)	Customer Stations	474.2	0		0	0		0	0	0
F. DISTRIBUTION (Northern Ontario) Land	Other	479	0		0	0		0	0	0
Land Hights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		0		0	0		0	0	0
Land Hights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	F. DISTRIBUTION (Northern Ontario)									
Land Rights		470	0		0	0		0	0	0
Mains - Grid 475.1 0										
Mains-Sole 475.3 0								0		
Mains-Sole 475.3 0	Mains- Joint	475.2	0		0	0		0	0	0
Compressor Equipment					0			0	0	
Measuring and Regulating Eq Joint 477.1 0					0			0		
Measuring and Regulating Eq Sole 477.2 0										
Structures & Improvements			0		0	0		0	0	0
Services			0		0			0	0	0
Meters					0			0		
Regulators			0		0	0		0	0	0
Customer Stations					0			0	0	
Other Subtotal 479 0		474.2	0		0	0		0	0	0
G. INTANGIBLE PLANT 401/402 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		479	0		0	0		0	0	0
H. GENERAL PLANT Land	Subtotal		0		0	0		0	0	0
Land 480 0 <td>G. INTANGIBLE PLANT</td> <td>401/402</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>	G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
Land 480 0 <td>H. GENERAL PLANT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	H. GENERAL PLANT									
Structures & Improvements 482 71 0 71 O/SC_DEMAND 16 5 2 Furniture and Equipment 483 397 0 397 O/SC_DEMAND 87 29 13 Transportation Equipment 484 81 0 81 O/SC_DEMAND 18 6 3 Construction Equipment 485/6 104 0 104 O/SC_DEMAND 23 8 3 Communication Equipment 488 52 0 52 O/SC_DEMAND 11 4 2 Rental Equip. on Customer Premise 487 0		480	0		0	0		0	0	0
Furniture and Equipment 483 397 0 397 O/SC_DEMAND 87 29 13 Transportation Equipment 484 81 0 81 O/SC_DEMAND 18 6 3 Construction Equipment 485/6 104 0 104 O/SC_DEMAND 23 8 3 Communication Equipment 488 52 0 52 O/SC_DEMAND 11 4 2 Rental Equip. on Customer Premise 487 0 0 0 0 0 0 0 0 0 0 Capital Leases 0							O/SC DEMAND			
Transportation Equipment 484 81 0 81 O/SC_DEMAND 18 6 3 Construction Equipment 485/6 104 0 104 O/SC_DEMAND 23 8 3 Communication Equipment 488 52 0 52 O/SC_DEMAND 11 4 2 Rental Equip, on Customer Premise 487 0					0					
Construction Equipment 485/6 104 0 104 O/SC_DEMAND 23 8 3 Communication Equipment 488 52 0 52 O/SC_DEMAND 11 4 2 Rental Equip. on Customer Premise 487 0										
Communication Equipment 488 52 0 52 O/SC_DEMAND 11 4 2 Rental Equip. on Customer Premise 487 0										
Rental Equip. on Customer Premise 487 0 0 0 0 0 0 Capital Leases 0										
Capital Leases 0 0 0 0 0 0 Other 489 0 0 0 0 0 0 0 Subtotal 705 0 705 154 52 23									-	
Other 489 0 0 0 0 0 0 Subtotal 705 0 705 154 52 23		-								
Subtotal 705 0 705 154 52 23		489								
TOTAL ACCUMULATED DEPRECIATION 35,010 0 35,010 7,657 2,576 1,139										
	TOTAL ACCUMULATED DEPRECIATION		35,010		0	35,010		7,657	2,576	1,139

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	577		0	577	O/SC_DEMAND	1	0	3	0
Mains	465	21,732		0	21,732	O/SC_DEMAND	23	0	98	0
Compressor Equipment	466	3,145		0	3,145	O/SC_DEMAND	3	0	14	0
Measuring and Regulating	467	5,037		0	5,037	O/SC_DEMAND	5	0	23	0
Structures & Improvements	462	483		0	483	O/SC_DEMAND	1	0	2	0
Other	469	0		0	0		0	0	0	0
Subtotal		30,974		0	30,974		32	0	140	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473 478	0		0	0		0	0	0	0
Meters	478 474.1	0		0	0		0	0	0	0
Regulators Customer Stations	474.1	0		0	0		0	0	0	0
Other	474.2	0		0	0		0	0	0	0
Subtotal	479	0		0	0		0	0		0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3 476	0		0	0		0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	71		0	71	O/SC DEMAND	0	0	0	0
Furniture and Equipment	483	397		0	397	O/SC DEMAND	0	0	2	0
Transportation Equipment	484	81		0	81	O/SC DEMAND	0	0	0	0
Construction Equipment	485/6	104		0	104	O/SC_DEMAND	0	0	0	0
Communication Equipment	488	52		0	52	O/SC_DEMAND	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		705		0	705		1	0	3	0
TOTAL ACCUMULATED DEPRECIATION		35,010		0	35,010		36	0	158	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	
Land Rights	461	577		0	577	O/SC_DEMAND	0	0	283	0	
Mains	465	21,732		0	21,732	O/SC_DEMAND	0	0	10,637	0	
Compressor Equipment	466	3,145		0	3,145	O/SC_DEMAND	0	0	1,539	0	
Measuring and Regulating	467	5,037		0	5,037	O/SC_DEMAND	0	0	2,465	0	0
Structures & Improvements	462	483		0	483	O/SC_DEMAND	0	0	236	0	
Other Subtotal	469	30,974		0	30,974		0	0	15,160	0	
Subiotal		30,974			30,974			0	15,160	0	
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	
Land Rights	471	0		0	0		0	0	0	0	
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476 477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements Services	472	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains - Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	0
Other	474.2	0		0	0		0	0	0	0	-
Subtotal	475	0		0	0		0	0	•	0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	71		0	71	O/SC_DEMAND	0	0	35	0	
Furniture and Equipment	483	397		0	397	O/SC_DEMAND	0	0	194	0	0
Transportation Equipment	484	81		0	81	O/SC_DEMAND	0	0	39	0	0
Construction Equipment	485/6	104		0	104	O/SC_DEMAND	0	0	51	0	
Communication Equipment	488	52		0	52	O/SC_DEMAND	0	0	25	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases		0		0	0		0	0	0	0	
Other	489	<u>0</u>		0	0		0	0	0	0	
Subtotal		705		0	705		0	0	345	0	0
TOTAL ACCUMULATED DEPRECIATION		35,010		0	35,010		0	0	17,135	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 14 of 40

Description Companies Co	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
Land Rights	D. TRANSMISSION												
Marie	Land	460	0		0	0		0	0	0	0	0	0
Companies Captiment 468 3,145 3,050 0.0 0.0 0.0 98	Land Rights				0			0	86	0	0	0	
Meseuring sor Plaguishing 447 5.037 0 5.037 0 5.037 0 5.037 0 0 1.57	Mains				0	21,732		0		0	0	0	
Section Comparison Compar								-		-	-	-	
Chem													
DISTRIBUTION (Southern Oritan's)							O/SC_DEMAND	-		•	-		
E. DISTRIBUTION (Southern Chataris) Land (17)		469											
Land 470	Subtotal		30,974		0	30,974		0	4,617	0	0	0	964
Land 470	E. DISTRIBUTION (Southern Ontario)												
Mains		470	0		0	0		0	0	0	0	0	0
Compressor Equipment 476	Land Rights	471	0		0	0		0	0	0	0	0	0
Measuring and Regulation Equipment 477.1 0 0 0 0 0 0 0 0 0	Mains		0		0	0		0	0	0	0	0	0
Siructure & Improvements			-		0	0		0	-	-	-	-	
Services			0		0	0		0			-		
Meters			0		-	•		•	-	-	•	•	
Regulators			0		-	-		•	-	-	-	-	
Colstorer Stations			-		-	-		-	-		-	-	
Cher Subtotal Cher Che			-			-			-	-		-	
F. DISTRIBUTION (Nothern Ontario) F. DISTRIBUTION (Nothern Ont													
F. DISTRIBUTION (Northern Ortatric) Land		479								•			
Land	Subtotal		0		0	0		0	0	0	0	0	0
Land Rights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	F. DISTRIBUTION (Northern Ontario)												
Mains - Grid	Land	470	0		0	0		0	0	0	0	0	0
Mains- Joint 475.2 0	Land Rights		0		0	0		0	0	0	0	0	0
Mains- Sole	Mains - Grid		0		0	0		0	0	0	0	0	0
Compressor Equipment 476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Mains- Joint		0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint 477.1 0			•		•	•		0	•	-	•	•	
Measuring and Regulating EqSole			•		•	•		ŭ		-	-	-	
Structures & Improvements			0		•	•		· ·	•	•	•	•	
Services			0		-	ū		ŭ	-	-	•	•	
Meters 478 0<			0		•	-		•	•	-	•	•	
Regulators			· ·		·	ū		· ·	•	•	•	•	
Customer Stations 474.2 0			•		-	-		-		-	-		
Other Subtotal Control Contr			•		-	•		•	-	•	•	-	
Subtotal			•		-	-		-		-	-		
G. INTANGIBLE PLANT H. GENERAL PLANT Land 480 0 0 0 0 0 0 0 0 0 0 0 0		475											
H. GENERAL PLANT Land	Gubiotai								0	0	0	0	
Land 480 0 <td>G. INTANGIBLE PLANT</td> <td>401/402</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
Structures & Improvements 482 71 0 71 O/SC_DEMAND 0 11 0 0 0 0 2 Furniture and Equipment 483 397 0 397 O/SC_DEMAND 0 59 0 0 0 12 Transportation Equipment 484 81 0 81 O/SC_DEMAND 0 12 0 0 0 0 3 Construction Equipment 485/6 104 0 104 O/SC_DEMAND 0 15 0 0 0 0 0 3 Communication Equipment 488 52 0 52 O/SC_DEMAND 0 15 0 <td>H. GENERAL PLANT</td> <td></td>	H. GENERAL PLANT												
Furniture and Equipment 483 397 0 397 O/SC_DEMAND 0 59 0 0 0 12 Transportation Equipment 484 81 0 81 O/SC_DEMAND 0 12 0 0 0 0 3 Construction Equipment 485/6 104 0 104 O/SC_DEMAND 0 15 0 0 0 0 3 Communication Equipment 488 52 0 52 O/SC_DEMAND 0 8 0 0 0 0 0 2 Rental Equip. on Customer Premise 487 0	Land	480	0		0	0		0	0	0	0	0	0
Transportation Equipment 484 81 0 81 O/SC_DEMAND 0 12 0 0 0 0 3 Construction Equipment 485/6 104 0 104 O/SC_DEMAND 0 15 0 0 0 0 0 2 Rental Equip. on Customer Premise 487 0	Structures & Improvements	482	71		0	71		0	11	0	0	0	2
Construction Equipment 485/6 104 0 104 O/SC_DEMAND 0 15 0 0 0 3 Communication Equipment 488 52 0 52 O/SC_DEMAND 0 8 0 0 0 0 2 Rental Equip. on Customer Premise 487 0	Furniture and Equipment		397		0	397		0		0	0	0	
Communication Equipment 488 52 0 52 O/SC_DEMAND 0 8 0 0 0 2 Rental Equip. on Customer Premise 487 0					-			-		-	-	-	
Rental Equip. on Customer Premise 487 0					-			-		-	-	-	
Capital Leases 0					-		O/SC_DEMAND	-		-	-	•	
Other 489 0 </td <td></td> <td>487</td> <td></td>		487											
Subtotal 705 0 705 0 105 0 0 0 22										-	-		
		489											
TOTAL ACCUMULATED DEPRECIATION 35,010 0 35,010 0 5,218 0 0 0 1,090	Subtotal		705		0	705		0	105	0	0	0	22
	TOTAL ACCUMULATED DEPRECIATION		35,010		0	35,010		0	5,218	0	0	0	1,090

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other	460 461 465 466 467 462 469	0 577 21,732 3,145 5,037 483 0		0 0 0 0 0	0 577 21,732 3,145 5,037 483 0	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
Subtotal E. DISTRIBUTION (Southern Ontario)		30,974		0	30,974		0	0	0	0	0
Land Land Rights Mains Compressor Equipment Measuring and Regulating Equipment Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0
F. DISTRIBUTION (Northern Ontario) Land	470	0		0	0		0	0	0	0	0
Land Rights Mains - Grid	471 475.1	0		0	0		0	0 0	0	0	0 0
Mains- Joint Mains- Sole	475.2 475.3	0		0	0		0	0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations Other	474.2 479	0		0	0		0	0	0	0	0
Subtotal	475	0		0	0		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	71		0	71	O/SC_DEMAND	0	0	0	0	0
Furniture and Equipment	483	397		0	397	O/SC_DEMAND	0	0	0	0	0
Transportation Equipment	484 485/6	81 104		0	81 104	O/SC_DEMAND O/SC_DEMAND	0	0	0	0	0
Construction Equipment	485/6 488	52		0	52	O/SC_DEMAND	0	0	0	0	0
Communication Equipment Rental Equip. on Customer Premise	488 487	0		0	0	O/30_DEWAND	0	0	0	0	0
Capital Leases	407	0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		705		0	705		0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		35,010		0	35,010		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack		71 0 0 526		0 0 0	71 0 0 526	O/SC_DEMAND	16 0 0 115	5 0 0 39	2 0 0 17
Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables		0 238 0		0 0 0	0 238 0	O/SC_DEMAND	0 52 0	0 18 0	0 8 0
Prepaid and Deferred Expense Customer Deposits Other Subtotal		40 0 0 876		0 0 0	40 0 0 876	O/SC_DEMAND	9 0 0 192	3 0 0 64	1 0 0 28
IV. ACCUMULATED DEFERRED TAXES		(901)		0	(901)	O/SC_DEMAND	(197)	(66)	(29)
TOTAL RATE BASE		28,411		0	28,411		6,214	2,090	924
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 2,218 301 0 1,056 3,576		0 0 0 0	2,218 301 0 1,056 3,576	O/SC_DEMAND O/SC_DEMAND	7.81% 485 66 0 231	7.81% 163 22 0 78	7.81% 72 10 0 34
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(196)		0	(196)	O/SC_DEMAND	(43)	(14)	(6)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 206 1,180 0 0 0 202					0 0 45 258 0 0 0 44 347	0 0 15 87 0 0 0 15	0 0 7 38 0 0 0 7
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation		0 0 0 0 0 0 972		0 0 0 0 0	0 0 0 0 0 0 0	O/SC_DEMAND	0 0 0 0 0 0 212	0 0 0 0 0 0 71	0 0 0 0 0 0 32
Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 972		0 0 0 0	0 0 0 0 972		0 0 0 0 212	0 0 0 0 71	0 0 0 0 32

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables		71 0 0 526 0 238		0 0 0 0 0	71 0 0 526 0 238	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	0 0 0 1 0	0 0 0 0 0	0 0 0 2 0 1	0 0 0 0 0
Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES		40 0 0 876		0 0 0	40 0 0 876	O/SC_DEMAND O/SC_DEMAND	0 0 0 1	0 0 0	0 0 0 4	0 0 0 0 0
TOTAL RATE BASE V. RETURN AND TAXES		28,411		0	28,411	0/30_DEINAND	30	0	129	0
Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 2,218 301 0 1,056 3,576		0 0 0 0	2,218 301 0 1,056 3,576	O/SC_DEMAND	7.81% 2 0 0 1 4	7.81% 0 0 0 0 0	7.81% 10 1 0 5	7.81% 0 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(196)		0	(196)	O/SC_DEMAND	(0)	0	(1)	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 206 1,180 0 0 0 202 1,587					0 0 0 1 1 0 0 0	0 0 0 0 0 0 0	0 0 1 5 0 0 0 1 7	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 972 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 972 0 0 0	O/SC_DEMAND	0 0 0 0 0 0 1 1 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 4 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		71 0 0 526 0 238 0 40 0 0 876		0 0 0 0 0 0 0 0 0	71 0 0 526 0 238 0 40 0 0 876	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	35 0 0 257 0 117 0 20 0 0 429	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
TOTAL RATE BASE		28,411		0	28,411	0/30_DEMIAND	0	0	13,906	0	
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOWN VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES	ı	7.81% 2,218 301 0 1,056 3,576 (196) 0 0 206 1,180 0 0 202 1,587		0 0 0 0 0	2,218 301 0 1,056 3,576 (196)	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	7.81% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 1,086 147 0 517 1,750 (96) 0 0 101 577 0 0 99 777	7.81% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 972 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 972 0 0 0	O/SC_DEMAND	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 476 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal IV. ACCUMULATED DEFERRED TAXES		71 0 0 526 0 238 0 40 0 0 876		0 0 0 0 0 0 0 0 0 0	71 0 0 526 0 238 0 40 0 876	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	0 0 0 0 0 0 0 0 0 0	11 0 0 78 0 36 0 6 0 0 131	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	2 0 0 16 0 7 0 1 0 0 27
TOTAL RATE BASE		28,411		0	28,411		0	4,235	0	0	0	884
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOWN	ı	7.81% 2,218 301 0 1,056 3,576		0 0 0 0	2,218 301 0 1,056 3,576 (196)	O/SC_DEMAND O/SC_DEMAND O/SC_DEMAND	7.81% 0 0 0 0 0 0	7.81% 331 45 0 157 533 (29)	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 69 9 0 33 111
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 206 1,180 0 0 0 202 1,587					0 0 0 0 0 0 0	0 0 31 176 0 0 0 0 30 237	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 6 37 0 0 0 6
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 972 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 972 0 0 0	O/SC_DEMAND	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 145 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 30 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital		71		0	71	O/SC_DEMAND	0	0	0	0	0
Gas Purchase Working Capital Gas in Storage		0		0	0 0		0	0	0	0	0
Linepack		526		0	526	O/SC_DEMAND	0	0	0	0	0
Balancing Gas		0		0	0	O/OO DEMAND	0	0	0	0	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables		238 0		0	238 0	O/SC_DEMAND	0	0	0	0	0
Prepaid and Deferred Expense		40		0	40	O/SC_DEMAND	0	0	0	0	0
Customer Deposits Other		0		0	0 0		0	0	0	0	0
Subtotal		876		0	876		0	0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		(901)		0	(901)	O/SC_DEMAND	0	0	0	0	0
TOTAL RATE BASE		28,411		0	28,411		0	0	0	0	0
V. RETURN AND TAXES											
Percent Return on Rate Base		7.81%		•	0.040		7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base Income Taxes		2,218 301		0	2,218 301	O/SC_DEMAND	0	0	0	0	0
Capital Taxes		0		0	0	_	0	0	0	0	0
Property Tax Subtotal		1,056 3,576		0	1,056 3,576	O/SC_DEMAND	0	0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(196)		0	(196)	O/SC DEMAND	0	0	0	0	0
VII. DEPRECIATION EXPENSE		(100)			(100)	5,55 <u>_</u> 525		<u> </u>		-	
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 206 1,180 0 0 0 202 1,587					0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service		0 0 0 0 0 0 972 0		0 0 0 0 0 0	0 0 0 0 0 0 972 0	O/SC_DEMAND	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		972		0	972		0	0	0	0	0
					51L			0	0	0	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
i. Operating	650	•		0	0			0	0
Supervision Wells	653	0		0	0 0		0	0	0 0
Lines	655	0		0	0		0	0	0
Compressor	656	150		0	150	O/SC DEMAND	33	11	5
Compressor Fuel	636	0		0	0	O/SC_DEMAND	0	0	0
Measuring & Regulating	657	3		0	3	O/SC DEMAND	1	0	0
Dehydration	658	0		0	0	O/3C_DEMAND	0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture	002	0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	6		0	6	O/SC_DEMAND	1	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		159		0	159		35	12	5
D. TRANSMISSION									
i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	203		0	203	O/SC_DEMAND	44	15	7
Compressor	666	0		0	0		0	0	0
Compressor Fuel		0		0	0		0	0	0
Measuring & Regulating Stations	667	31		0	31	O/SC_DEMAND	7	2	1
Other	669	0		0	0		0	0	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	43		0	43	O/SC_DEMAND	9	3	1
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations	867	88		0	88	O/SC_DEMAND	19	7	3
Other	869	0		0	0		0	0	0
Subtotal		365		0	365		80	27	12

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	150		0	150	O/SC_DEMAND	0	0	1	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating	657	3		0	3	O/SC_DEMAND	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0
Rents	652	0		0	0		0	0	0	0
Joint Venture		0		0	0		0	0	0	0
Other	659	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	0		0	0		0	0	0	0
Measuring & Regulating	857	6		0	6	O/SC_DEMAND	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	0		0	0		0	0	0	0
Subtotal		159		0	159		0	0	1	0
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	203		0	203	O/SC_DEMAND	0	0	1	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel	007	0		0	0	O/OO DEMAND	0	0	0	0
Measuring & Regulating Stations	667	31		0	31 0	O/SC_DEMAND	0	0	0	0
Other	669	0		U	U		U	0	U	0
ii. Maintenance		_		_			_	_	_	_
Supervision	860	0		0	0	0/00 5514115	0	0	0	0
Lines	865	43		0	43	O/SC_DEMAND	0	0	0	0
Compressor	866	0		0	0	O/OO DEMAND	0	0	0	0
Measuring & Regulating Stations	867	88		0	88	O/SC_DEMAND	0	0	0	0
Other Subtotal	869	0 365		0	0 365		0	0	2	0
Jubilliai		303			303			U		0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	150		0	150	O/SC_DEMAND	0	0	74	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	3		0	3	O/SC_DEMAND	0	0	1	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture	CEO	0		0	0		0	0	0	0	0
Other	659	U		0	U		U	0	U	U	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0	0/00 5514445	0	0	0	0	0
Measuring & Regulating	857	6		0	6	O/SC_DEMAND	0	0	3	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other Subtotal	859	159		0	0 159		0	0	0 78	0	0
Sublotal		139			159			0	70	0	<u> </u>
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0	0/00 5514445	0	0	0	0	0
Lines	665	203		0	203	O/SC_DEMAND	0	0	99	0	0
Compressor	666	0 0			0			0	0	0	0
Compressor Fuel Measuring & Regulating Stations	667	31		0	0 31	O/SC DEMAND	0	0	0 15	0	0
Other	669	0		0	0	O/SC_DEMAND	0	0	0	0	0
Other	009	U		Ü	O		Ü	Ü	0	U	U
ii. Maintenance											
Supervision	860	0		0	0	0.00 05	0	0	0	0	0
Lines	865	43		0	43	O/SC_DEMAND	0	0	21	0	0
Compressor	866	0		0	0	0/00 DE*****	0	0	0	0	0
Measuring & Regulating Stations	867	88		0	88	O/SC_DEMAND	0	0	43	0	0
Other	869	365		0	<u>0</u> 365		0	0	0 179	0	0
Subtotal		202		0	300			0	1/9	0	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 24 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating												
Supervision	640	0		0	0		0	0	0	0	0	
Gas Holders	644	0		0	0		0	0	0	0	0	
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	840	0		0	0		0	0	0	0	0	
Gas Holders	844	0		0	0		0	0	0	0	0	
Other	849	0		0	0		0	0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
i. Operating		_		_	_		_	_	_	_	_	
Supervision	650	0		0	0		0	0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0	0
Lines	655	0		0	0	0/00 DEMAND	0	0	0	0	0	0
Compressor	656	150		0	150	O/SC_DEMAND	0	22	0	0	0	5
Compressor Fuel	CEZ	0		0	0	O/CC DEMAND	0	0	0	0	0	0
Measuring & Regulating	657 658	3		0	3 0	O/SC_DEMAND	0	0	-	0	0	0
Dehydration	652	0		0	0		0	0	0	0	0	0
Rents Joint Venture	032	0		0	0		0	0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0	0
	059	O		0	U		Ü	Ü	Ü	U	Ü	0
ii. Maintenance												
Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0	0
Measuring & Regulating	857	6		0	6	O/SC_DEMAND	0	1	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0	
Subtotal		159		0	159		0	24	0	0	0	5
D. TRANSMISSION												
i. Operating	000						•	•			•	•
Supervision	660 665	0 203		0	0	O/CC DEMAND	0	0 30	0	0	0	0
Lines	666	203		0	203 0	O/SC_DEMAND	0	0	0	0	0	6 0
Compressor Compressor Fuel	000	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	667	31		0	31	O/SC DEMAND	0	5	0	0	0	1
Other	669	0		0	0	O/SC_DEMAND	0	0	0	0	0	0
Other	609	U		0	U		U	0	Ü	U	U	U
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0	0	0
Lines	865	43		0	43	O/SC_DEMAND	0	6	0	0	0	
Compressor	866	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	867	88		0	88	O/SC_DEMAND	0	13	0	0	0	
Other	869	0		0	0		0	0	0	0	0	0
Subtotal		365		0	365		0	54	0	0	0	11

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	150		0	150	O/SC_DEMAND	0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	3		0	3	O/SC_DEMAND	0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	6		0	6	O/SC_DEMAND	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		159		0	159		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	203		0	203	O/SC_DEMAND	0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	31		0	31	O/SC_DEMAND	0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	43		0	43	O/SC_DEMAND	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	88		0	88	O/SC_DEMAND	0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		365		0	365		0	0	0	0	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 17
Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 27 of 40

Account Acc <u>Description</u> <u>Cc</u>		Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service 67).1	0		0	0		0	0	0	0
Supervision- Customer Service 67).2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting 6		0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise 6	'4	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services 6	'5	0		0	0		0	0	0	0
Compressor 6	'6	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating 6	7	0		0	0		0	0	0	0
Other- Plant Service 67	9.1	0		0	0		0	0	0	0
Other- Customer Service 67	9.2	0		0	0		0	0	0	0
Other - General Operating 67	9.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service 87).1	0		0	0		0	0	0	0
Supervision- Customer Service 87).2	0		0	0		0	0	0	0
Supervision- Meter Shop 87	0.3	0		0	0		0	0	0	0
Structures & Improvements 8	'2	0		0	0		0	0	0	0
Equipment on Customer Premises 8	'3	0		0	0		0	0	0	0
Mains 87	5.1	0		0	0		0	0	0	0
Services 87	5.2	0		0	0		0	0	0	0
Compressor 8	'6	0		0	0		0	0	0	0
Measuring and Regulating 8	7	0		0	0		0	0	0	0
Meter & Regulator Repair 8	'8	0		0	0		0	0	0	0
Other- Plant Service 87	9.1	0		0	0		0	0	0	0
Other- Customer Service 87	9.2	0		0	0		0	0	0	0
Other- Meter Shop 87	9.3	0		0	0		0	0	0	0
Other- General Maintenance 87	9.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Gustomer Service Supervision- Meter Shop	870.2 870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	870.3	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	0,0.4	n		0	0		0	0	0	0	0	n
Subtotal		<u></u>		0	0	=	0	0	0	0	0	0
Sastolai					U	_		0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating	670.1	0		0	0		0	•	0
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2 673	0		0	-		0		0
Meter & Regulator Removal & Resetting	6/3	0		0	0		0	0	
Meter Turn-ons & Turn-offs	674	0		0	0		0	0	0
Service on Customer Premise New Appliance Inspec., Repair., Repl.	6/4	0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
	676	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.1	0		0	0		0	0	0
Other - General Operating	679.2	0		0	0		0	0	0
Distribution Operating Transferred	679.3	0		0	0		0	0	0
Distribution Operating Transferred		U		U	U		U	U	U
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	219		0	219	O/SC_DEMAND	48	16	7
Other	688	3		0	3	O/SC_DEMAND	1	0	0
Scada	684	63		0	63	O/SC_DEMAND	14	5	2
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		285		0	285		62	21	9
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns	-	0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
									_

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	219		0	219	O/SC_DEMAND	0	0	1	0
Other	688	3		0	3	O/SC_DEMAND	0	0	0	0
Scada	684	63		0	63	O/SC_DEMAND	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		285		0	285		0	0	1_	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	075	0		0	0		0	0	0	0	0
Mains & Services	675 676	0		0	0		0	0	0	0	0
Compressor	6/6	0		0	0		0	0	0	0	0
Leakage Survey Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred	0.0.0	0		0	0		0	0	0	0	
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	-
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	
Subtotal		0		0	0			U	0	U	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	219		0	219	O/SC_DEMAND	0	0	107	0	0
Other	688	3		0	3	O/SC_DEMAND	0	0	2	0	
Scada	684	63		0	63	O/SC_DEMAND	0	0	31	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	
Subtotal		285		0	285		0	0	139	0	0
H. SALES PROMOTION AND MERCHANDISE	700			_			_	_	_	_	_
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	-
Home Service, Special Campaigns Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal	703	0		0	0		0	0	0	0	
								- 0			

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs	070	0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877 878	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair Other- Plant Service	878 879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.1 879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	070.4	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	219		0	219	O/SC DEMAND	0	33	0	0	0	7
Other	688	3		0	3	O/SC DEMAND	0	0	0	0	0	0
Scada	684	63		0	63	O/SC_DEMAND	0	9	0	0	0	2
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		285		0	285		0	42	0	0	0	9
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating	670.1	0		0	0		0	0	0	0	0
Supervision- Plant Service Supervision- Customer Service	670.1 670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs	6/3	0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	** *	0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		Ū	0	•	0	0
Other- Plant Service	879.1 879.2	0		0	0		0	0	0	0	0
Other- Customer Service Other- Meter Shop	879.2 879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred	075.4	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	219		0	219	O/SC_DEMAND	0	0	0	0	0
Other	688	3		0	3	O/SC_DEMAND	0	0	0	0	0
Scada	684	63		0	63	O/SC_DEMAND	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		285		0	285		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0
Meter Reading	712	0		0	0		0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	2		0	2		0	0	0
Credit & Collection	714	0		0	0		0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0
Other	719	0		0	0		0	0	0
Subtotal		2		0	2		0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	363		0	363	O/SC_DEMAND	79	27	12
Special Services	722	4		0	4	O/SC_DEMAND	1	0	0
Insurance	723	37		0	37	O/SC DEMAND	. 8	3	1
Injuries & Damages	724	0		0	0	5/ 5 5 <u>_</u> = <u>_</u>	0	0	0
Employee Benefits	725	235		0	235	O/SC DEMAND	51	17	8
Other Admin & General Expenses	728	8		0	8	O/SC DEMAND	2	1	0
Administrative and General Transferred	729	0		0	0	_	0	0	0
Subtotal		647		0	647		142	48	21
TOTAL O&M EXPENSES EXCLUDING COST OF C	GAS	1,459		0	1,459		319	107	47
TOTAL COST OF GAS		972		0	972		212	71	32
TOTAL OPERATING EXPENSES		2,430		0	2,430		531	179	79
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	0
NSF Cheque Revenue		0		0	0		0	0	0
Revenue from Service Work		0		0	0		0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0
Other Operating Revenue		0		0	0		0	0	0
ABC Revenue		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	2		0	2		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		2		0	2		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE	<u> </u>									
Administrative	721	363		0	363	O/SC_DEMAND	0	0	2	0
Special Services	722	4		0	4	O/SC DEMAND	0	0	0	0
Insurance	723	37		0	37	O/SC_DEMAND	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	235		0	235	O/SC_DEMAND	0	0	1	0
Other Admin & General Expenses	728	8		0	8	O/SC_DEMAND	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		647		0	647		1	0	3	0
TOTAL O&M EXPENSES EXCLUDING COST O	F GAS	1,459		0	1,459		2	0	7	0
TOTAL COST OF GAS		972		0	972		1	0	4	0
TOTAL OPERATING EXPENSES		2,430		0	2,430		3	0	11	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal	i	0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	2		0	2		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		2		0	2		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	363		0	363	O/SC DEMAND	0	0	178	0	0
Special Services	722	4		0	4	O/SC DEMAND	0	0	2	0	0
Insurance	723	37		0	37	O/SC DEMAND	0	0	18	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	235		0	235	O/SC DEMAND	0	0	115	0	0
Other Admin & General Expenses	728	8		0	8	O/SC DEMAND	0	0	4	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		647		0	647		0	0	317	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	1,459		0	1,459		0	0	713	0	0
TOTAL COST OF GAS		972		0	972		0	0	476	0	0
TOTAL OPERATING EXPENSES		2,430		0	2,430		0	0	1,188	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	2		0	2		0	0	0	0	0	2
Credit & Collection	714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal	,	2		- 0	2		0	0	0	0	0	2
oublota.												
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	363		0	363	O/SC DEMAND	0	54	0	0	0	11
Special Services	722	4		0	4	O/SC DEMAND	0	1	0	0	0	0
Insurance	723	37		0	37	O/SC_DEMAND	0	6	0	0	0	1
Injuries & Damages	724	0		0	0	_	0	0	0	0	0	0
Employee Benefits	725	235		0	235	O/SC DEMAND	0	35	0	0	0	7
Other Admin & General Expenses	728	8		0	8	O/SC DEMAND	0	1	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal	, 20	647		- 0	647		0	96	0	0	0	20
									•			
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	1,459		0	1,459		0	217	0	0	0	48
TOTAL COST OF GAS		972		0	972		0	145	0	0	0	30
TOTAL OPERATING EXPENSES		2,430		0	2,430		0	362	0	0	0	78
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
Subiotal				0	U		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 17 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	2		0	2		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		2		0	2		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	363		0	363	O/SC_DEMAND	0	0	0	0	0
Special Services	722	4		0	4	O/SC DEMAND	0	0	0	0	0
Insurance	723	37		0	37	O/SC DEMAND	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	235		0	235	O/SC_DEMAND	0	0	0	0	0
Other Admin & General Expenses	728	8		0	8	O/SC DEMAND	0	0	0	0	0
Administrative and General Transferred	729	0		0	0	5.55_= =	0	0	0	0	0
Subtotal	. = -	647		0	647		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	1,459		0	1,459		0	0	0	0	0
TOTAL COST OF GAS		972		0	972		0	0	0	0	0
TOTAL OPERATING EXPENSES	ı	2,430		0	2,430		0	0	0	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING	440	•		•				•	
Land	410 411	0		0	0		0	0	0
Land Rights				0	0		0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment Other	412/13/16/17 419	0		0	0		0	0	0
Subtotal	419	0		0	0		0	0	0
Sublotal					- 0			U	
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains	475.1	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	0		0	0		0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account Description	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. GROSS PLANT IN SERVICE										
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	•	0		0	0	•	0	0	0	0
	-					•	•			

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land	410	0		0	0		0	0	0	O	0
Land Rights	411	0		0	0		0	0			
Wells and Lines	406/7/8/415	0		0	0		0	0			
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0			
Other	419	0		0	0		0	0			
Subtotal		0		0	0		0	0			
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0		C	
Land	440	0		0	0		0	0			
Structures & Improvements	442	0		0	0		0	0			
Other	444	0		0	0		0	0			
Subtotal	•	0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0		C	
Land Rights	451	0		0	0		0	0			
Structures & Improvements	452	0		0	0		0	0		0	-
Wells and Lines	453/4/5	0		0	0		0	0		0	
Measuring and Regulating	457	0		0	0		0	0		0	-
Base Pressure Gas	458	0		0	0		0	0			-
Compressor Equipment Other	456 459	0		0	0		0	0			•
Subtotal	459	0		0	0		0	0			
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	C	0
Land Rights	461	0		0	0		0	0			
Mains	465	0		0	0		0	0		Ö	
Compressor Equipment	466	0		0	0		0	0		Ö	
Measuring and Regulating	467	0		0	0		0	0		C	
Structures & Improvements	462	0		0	0		0	0			
Other	469	0		0	0		0	0	0	C	0
Subtotal	•	0		0	0		0	0	0	C	
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	
Land Rights	471	0		0	0		0	0	0	C	0
Mains	475.1	0		0	0		0	0	0	C	0
Compressor Equipment	476	0		0	0		0	0		C	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0		C	-
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0		0	
Structures & Improvements	472	0		0	0		0	0		0	-
Services	473	0		0	0		0	0		0	
Meters	478	0		0	0		0	0		0	-
Regulators	474.1	0		0	0		0	0			
Customer Stations	474.2	0		0	0		0	0			
Other	479	0		0	0		0	0			
Subtotal		0		0	0		0	0	0		0_

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 4 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0	=	0	0	0	0	0	0
Subtotal		0			0	-	0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0	-	0	0	0	0		0
Subtotal		0		0	0	-	0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas Compressor Equipment	458 456	0		0	0		0	0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0	0
Subtotal	400	0		0	0	-	0	0	0	0		0
						-		-	-			
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains Compressor Equipment	465 466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0		0
Subtotal		0		0	0	-	0	0	0	0		0
						•						
E. DISTRIBUTION (Southern Ontario)	470				•							
Land Land Rights	470 471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other Subtotal	479	0		0	0	-	0	0	0	0		0
Jubillai					U	_		0	U	U	U	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2 479	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	0		0	0		0	0	0
Mains- Grid	475.1	0		0	0		0	0	0
Mains- Joint	475.2	0		0	0		0	0	0
Mains- Sole	475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2 472	0		0	0		0	0	0
Structures & Improvements Services	472	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
	-								
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
H. GENERAL PLANT									
Land	480	0		0	0	C1	0	0	0
Structures & Improvements	482	36		0	36	C1	0	0	0
Furniture and Equipment	483	90		0	90	C1	0	0	0
Transportation Equipment	484	34		0	34	C1	0	0	0
Construction Equipment	485/6	39		0	39	C1	0	0	0
Communication Equipment	488	0		0	0		0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	-	200		0	200		0	0	0
TOTAL GROSS PLANT IN SERVICE	=	200		0	200		0	0	0
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456 450	0		0	0		0	0	0
Other Subtotal	459	0		0	0		0	0	0
Subiolai	-	U			U			U	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario) Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1 477.2	0		0	0 0		0	0	0	0
Measuring and Regulating Eq Sole Structures & Improvements	477.2	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
	-									
H. GENERAL PLANT		_		_	_		_	_	_	_
Land	480	0		0	0	C1	0	0	0	0
Structures & Improvements	482	36		0	36	C1	0	0	0	0
Furniture and Equipment	483 484	90 34		0	90 34	C1 C1	0	0	0	0
Transportation Equipment Construction Equipment	485/6	39		0	39	C1	0	0	0	0
Communication Equipment	488	0		0	0	O1	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal	-	200		0	200		0	0	0	0
TOTAL GROSS PLANT IN SERVICE		200		0	200		0	0	0	0
II. ACCUMULATED DEPRECIATION	- -									
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0_		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains- Grid	475.1	0		0	0		0	0	0	0	
Mains- Joint	475.2	0		0	0		0	0	0	0	
		0			0			0		0	
Mains- Sole	475.3	-		0			0		0		
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	
Structures & Improvements	472	0		0	0		0	0	0	0	
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	
Cabiotal	•										
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
	400	•		•	•	0.4					
Land	480	0		0	0	C1	0	0	0	0	
Structures & Improvements	482	36		0	36	C1	0	0	0	0	
Furniture and Equipment	483	90		0	90	C1	0	0	0	0	
Transportation Equipment	484	34		0	34	C1	0	0	0	0	
Construction Equipment	485/6	39		0	39	C1	0	0	0	0	
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	
Subtotal		200		0	200		0	0	0	0	
TOTAL GROSS PLANT IN SERVICE	•	•		0			0	0	0	0	
	:	200			200			0	0	0	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal	•	0		0	0		0	0	0	0	0
	•						-	-	-		
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	
	440										
Structures & Improvements		0		0	0		0	0	0	0	
Other	444	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	
Land Rights	451	0		0	0		0	0	0	0	
Structures & Improvements	452	0		0	0		0	0	0	0	
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	
Compressor Equipment	456	0		0	0		0	0	0	0	
Other	459	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	
000.0.0.								0	0	U	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains- Grid Mains- Joint	475.1 475.2	0		0	0		0	0	0	0	0	0
Mains- Sole	475.2 475.3	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal	-	0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0	C1	0	0	0	0	0	0
Structures & Improvements	482	36		0	36	C1	0	0	36	0	0	0
Furniture and Equipment	483	90		0	90	C1	0	0	90	0	0	0
Transportation Equipment	484	34		0	34	C1	0	0	34	0	0	0
Construction Equipment	485/6	39		0	39	C1	0	0	39	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0 0	0	0	0
Capital Leases Other	489	0		0	0		0	0	0	0	0	0
Subtotal		200		0	200		0	0	200	0	0	0
	-							-			-	
TOTAL GROSS PLANT IN SERVICE	=	200		0	200		0	0	200	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING		_		_	_		_			_	_	_
Land	410 411	0		0	0		0	0	0	0	0	0
Land Rights	406/7/8/415	0		0	0		0	0	0	0	0	0
Wells and Lines Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0 0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE		_						_	_			
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land Structures & Improvements	440 442			0	0		0		0 0	0		0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE	•						· · · · · · · · · · · · · · · · · · ·	· ·		· ·	•	
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	458 456	0		0	0		0	0	0	0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0 0	0	0	0
Subtotal	400	0		0	0		0	0	0	0	0	0
	-							-				

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains- Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2 472	0		0	0		0	0	0	0	0
Structures & Improvements	472 473	0		0	0		0	0	0	0	0
Services Meters	473 478	0		0	0		0	0	0	0	0
Regulators	476 474.1	0		0	0		0	0	0	0	0
Customer Stations	474.1	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
								-			
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0	C1	0	0	0	0	0
Structures & Improvements	482	36		0	36	C1	0	0	0	0	0
Furniture and Equipment	483	90		0	90	C1	0	0	0	0	0
Transportation Equipment	484	34		0	34	C1	0	0	0	0	0
Construction Equipment	485/6	39		0	39	C1	0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		200		0	200		0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE		200		0	200		0	0	0	0	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D 1 00 11 0T0D105											
B. LOCAL STORAGE		_		_			_		_	_	_
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440 442	0		0	0		0	0	0	0	0
Structures & Improvements Other	442 444	0		0	0		0	0	0	0	0
Subtotal	444	0		0	0		0	0	0		0
Capital		<u> </u>						0	0	0	
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

D. TANSANSSIGN Laid 460 0 0 0 0 0 0 0 0 0	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
Land Rights	D. TRANSMISSION									
Mains										
Corpressor Equipment										
Meseuring and Reputating										
Structures Marco Marco										
Other A69								-		
E. DISTRIBUTION (Southern Oritario)										
E. DISTRIBUTION (Southern Ontario) Land Hights 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		469								
Land Hights 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal	•				0_			0	
Land Rights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E. DISTRIBUTION (Southern Ontario)									
Mains	Land	470	0		0	0		0	0	0
Compressor Equipment 476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										
Measuring and Regulating Equipment								-	-	
Structures & Improvements								-		
Services					-			•		
Meters 478 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					-			-		
Regulators					-					
Customer Stations					-			-	-	
Chefr										
F. DISTRIBUTION (Northern Ontario) C										
Land 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									0	
Land 470 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										_
Land Rights 471 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		470								
Mains - Grid 475.1 0										
Mains- Joint 475.2 0										
Mains-Sole								-		
Compressor Equipment								•		
Measuring and Regulating Eq Joint 477.1 0								-		
Measuring and Regulating Eq Sole 477.2 0										
Structures & Improvements								0		
Meters 478 0 0 0 0 0 0 Regulators 474.1 0			0		0	0		0	0	0
Regulators	Services	473	0		0	0		0	0	0
Customer Stations	Meters	478	0		0	0		0	0	0
Other Subtotal 479 0										
Subtotal Subtotal										
G. INTANGIBLE PLANT 401/402 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		479								
H. GENERAL PLANT Land	Subtotal	-	0		0	0		0	0	0
Land 480 0 <td>G. INTANGIBLE PLANT</td> <td>401/402</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>	G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0
Land 480 0 <td>H. GENERAL PLANT</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	H. GENERAL PLANT									
Structures & Improvements 482 10 0 10 C1 0 0 0 Furniture and Equipment 483 56 0 56 C1 0 0 0 Transportation Equipment 484 11 0 11 C1 0 0 0 Construction Equipment 485/6 15 0 15 C1 0 0 0 Communication Equipment 488 0		480	0		0	0		0	0	0
Furniture and Equipment 483 56 0 56 C1 0 0 0 Transportation Equipment 484 11 0 11 C1 0 0 0 Construction Equipment 485/6 15 0 15 C1 0 0 0 Communication Equipment 488 0 <					0		C1			
Construction Equipment 485/6 15 0 15 C1 0 0 0 Communication Equipment 488 0		483			0		C1	0	0	0
Communication Equipment 488 0 0 0 0 0 0 Rental Equip. on Customer Premise 487 0	Transportation Equipment	484	11		0	11	C1	0	0	0
Rental Equip. on Customer Premise 487 0	Construction Equipment	485/6	15		0	15	C1	0	0	0
Capital Leases 0 0 0 0 0 Other 489 0										
Other 489 0 0 0 0 0 0 Subtotal 91 0 91 0 0 0 0		487								
Subtotal 91 0 91 0 0 0										
		489								
TOTAL ACCUMULATED DEPRECIATION 91 0 91 0 0 0	Subtotal		91_		0	91		0	0	0
	TOTAL ACCUMULATED DEPRECIATION	:	91		0	91		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other Subtotal	469	0		0	0		0	0	0	0
Subtotal								0	0	
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains	475.1	0		0	0		0	0	0	0
Compressor Equipment Measuring and Regulating Equipment	476 477.1	0		0	0		0	0	0	0
Structures & Improvements	477.1	0		0	0		0	0	0	0
Services	472	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	0		0	0		0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0
Other	474.2	0		0	0		0	0	0	0
Subtotal	470	0		0	0		0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0
H. GENERAL PLANT					<u></u>					
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	10		0	10	C1	0	0	0	0
Furniture and Equipment	483	56		0	56	C1	0	0	0	0
Transportation Equipment	484	11		0	11	C1	0	0	0	0
Construction Equipment	485/6	15		0	15	C1	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		91		0	91		0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		91		0	91		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	
Compressor Equipment	466	0		0	0		0	0	0	0	
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	
Other	469	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	
Land Rights	471	0		0	0		0	0	0	0	
Mains	475.1	0		0	0		0	0	0	0	-
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1 472	0		0	0		0	0	0	0	
Structures & Improvements Services	472 473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473 478	-		0	0		0	0	0	0	0
Meters Regulators	478 474.1	0		0	0		0	0	0	0	0
Customer Stations	474.1	0		0	0		0	0	0	0	
Other	479	0		0	0		0	0	0	0	
Subtotal	0	0		0	0		0	0		0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	10		0	10	C1	0	0	0	0	
Furniture and Equipment	483	56		0	56	C1	0	0	0	0	0
Transportation Equipment	484	11		0	11	C1	0	0	0	0	0
Construction Equipment	485/6	15		0	15	C1	0	0	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases	400	0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal		91		0	91		0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION		91		0	91		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 14 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0		0
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0	0
Mains- Joint	475.1	0		0	0		0	0	0	0	0	0
	475.2 475.3	0		0	0		0	0	0	0	0	
Mains- Sole		•		-	-		ŭ		-	-		0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	•	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	0		0	0_		0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	10		0	10	C1	0	0	10	0	0	0
Furniture and Equipment	483	56		0	56	C1	0	0	56	0	0	0
Transportation Equipment	484	11		0	11	C1	0	0	11	0	0	0
Construction Equipment	485/6	15		0	15	C1	0	0	15	0	0	0
Communication Equipment	488	0		0	0		0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal	•	91		0	91		0	0	91	0	0	0
TOTAL ACCUMULATED DEPRECIATION		91		0	91		0	0	91	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements	460 461 465 466 467 462	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0
Other Subtotal	469	0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)	470	0		0	0		0	0	0	0	0
Land Land Rights	470 471	0		0	0		0	0	0	0	0
Mains	475.1	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472 473	0		0	0		0	0	0	0	0
Services	473 478	-			0		0	0	0	0	
Meters		0		0	0		0			0	0
Regulators	474.1	-		0	-		-	0	0	-	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	0		0	0		0	0	0	0	0
Mains - Grid	475.1	0		0	0		0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	0		0	0		0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.1	0		0	0		0	0	0	0	0
Other	474.2	0		0	0		0	0	0	0	0
Subtotal	475	0		0	0		0	0	0	0	0
Subtotal								0	0	0	
G. INTANGIBLE PLANT	401/402	0		0	0		0	0	0	0	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	10		0	10	C1	0	0	0	0	0
Furniture and Equipment	483	56		0	56	C1	0	0	0	0	0
Transportation Equipment	484	11		0	11	C1	0	0	0	0	0
Construction Equipment	485/6	15		0	15	C1	0	0	0	0	0
Communication Equipment	488	0		0	0	- ·	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal	403	91		0	91		0	0	0	0	0
Gubiolai		31			31			U	0	U	U
TOTAL ACCUMULATED DEPRECIATION		91		0	91		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		23 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	23 0 0 0 0 0 0 0 0 0 0	C1	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(2)		0	(2)	C1	0	0	0
TOTAL RATE BASE		130		0	130		0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 10 1 0 3		0 0 0 0	10 1 0 3 15	C1 C1	7.81% 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(0)		0	(0)	C1	0	0	0
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 27 27					0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS		0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL										
O&M Working Capital		23		0	23	C1	0	0	0	0
Gas Purchase Working Capital Gas in Storage		0		0	0		0	0	0	0
Linepack		0		0	0		0	0	0	0
Balancing Gas		0		0	0		0	0	0	0
Inventory of Stores and Spare Equipment		0		0	0		0	0	0	0
ABC Receivable/Payables		0		0	0		0	0	0	0
Prepaid and Deferred Expense		0		0	0		0	0	0	0
Customer Deposits Other		0		0	0		0	0	0	0
Subtotal		23		0	23		0	0	0	0
								<u> </u>		
IV. ACCUMULATED DEFERRED TAXES		(2)		0	(2)	C1	0	0	0	0
TOTAL RATE BASE		130		0	130		0	0	0	0
V. RETURN AND TAXES										
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		10		0	10		0	0	0	0
Income Taxes		1		0	1	C1	0	0	0	0
Capital Taxes Property Tax		0 3		0	0 3	C1	0	0	0	0
Subtotal		15		0	15	O1	0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(0)		0	(0)	C1	0	0	0	0
VII. DEPRECIATION EXPENSE										
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant		0					0	0	0	0
Underground Storage Plant		0					0	0	0	0
Transmission Plant		0					0	0	0	0
Distribution Plant (Southern Ontario)		0					0	0	0	0
Distribution Plant (Northern Ontario)		0					0	0	0	0
Intangible Plant General Plant		27					0	0	0	0
Subtotal		27					0	0	0	0
VIII. OPERATING EXPENSES										
A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity		0		0	0		0	0	0	0
Load Balancing		0		0	0		0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0
FT Transportation Fuel Other Transportation		0		0	0		0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0
Diversions		0		0	0		0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage		23 0 0		0 0 0	23 0 0	C1	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables		0 0 0 0		0 0 0	0 0 0		0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0 0 0
Prepaid and Deferred Expense Customer Deposits Other Subtotal		0 0 0 23		0 0 0	0 0 0 23		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0
IV. ACCUMULATED DEFERRED TAXES		(2)		0	(2)	C1	0	0	0	0	0
TOTAL RATE BASE		130		0	130		0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 10 1 0 3 15		0 0 0 0	10 1 0 3 15	C1 C1	7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0	0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(0)		0	(0)	C1	0	0	0	0	
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 27 27					0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions		0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other Subtotal		23 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	23 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C1	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	23 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 2 3	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
IV. ACCUMULATED DEFERRED TAXES TOTAL RATE BASE		130		0	(2)	C1	0	0	(2)	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 10 1 0 3		0 0 0 0	130 10 1 0 3 15	C1 C1	7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 10 1 0 3	7.81% 0 0 0 0	7.81% 0 0 0 0	7.81% 0 0 0 0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(0)		0	(0)	C1	0	0	(0)	0	0	0
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal VIII. OPERATING EXPENSES		0 0 0 0 0 0 0 0 27 27					0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 27 27	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense Customer Deposits Other		23 0 0 0 0 0 0 0		0 0 0 0 0 0 0	23 0 0 0 0 0 0 0	C1	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
Subtotal		23		0	23		0	0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		(2)		0	(2)	C1	0	0	0	0	0
TOTAL RATE BASE		130		0	130		0	0	0	0	0
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal VI. ACCUMULATED DEFERRED TAX DRAWDOW VII. DEPRECIATION EXPENSE	/N	7.81% 10 1 0 3 15		0 0 0 0 0	10 1 0 3 15	C1 C1	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0	7.81% 0 0 0 0 0 0	7.81% 0 0 0 0 0 0
Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		0 0 0 0 0 0 0 0 27 27					0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions 3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel		647	M16/C1FUEL	355	292	S W INFRFUELVOL	63	19	5
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture		0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	172		0	172	C1	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		819		355	463		63	19	5
D. TRANSMISSION									
i. Operating	000				•		•	•	•
Supervision	660	0		0	0		0	0	0
Lines	665 666	0 0		0	0		0	0	0 0
Compressor Compressor Fuel	000	0		0	0		0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
Ottlei	669	U		U	U		U	U	U
ii. Maintenance	000	^		•			•	•	•
Supervision	860	0		0	0		0	0	0
Lines	865 866	0					0	0	0 0
Compressor	867	0		0	0 0		0	0	0
Measuring & Regulating Stations Other	869	0		0	0		0	0	0
Subtotal	003	0		0	0		0	0	0
Jubiolai					U			U	U

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating										
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										_
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating	650	0		0	0		0	0	0	0
Supervision Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
	656	0		0	0		0	0	0	0
Compressor Compressor Fuel	636	647	M16/C1FUEL	355	292	S W INFRFUELVOL	1	18	1	0
Measuring & Regulating	657	0	WITO/CIT OLL	0	0	3_W_INI HI OLLVOL	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0
Rents	652	0		0	0		0	0	0	0
Joint Venture	002	0		0	0		0	0	0	0
Other	659	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	850	0		0	0		0	0	0	0
Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
Compressor	856	172		0	172	C1	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0
Dehydration	858	0		0	0		0	0	0	0
Other	859	0		0	0		0	0	0	0
Subtotal		819		355	463		1	18	1	0
D. TRANSMISSION										
i. Operating										
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance		_		_	_		_	_	_	_
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0
Other	869	0		0	0		0	0	0	0
Subtotal		0		0	0			0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 23 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating		_		_	_		_	_	_	_	_
Supervision	650	0		0	0		0	0	0	0	0
Wells	653 655	0		0	0 0		0	0	0	0	0 0
Lines Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel	050	647	M16/C1FUEL	355	292	S W INFRFUELVOL	0	0	176	8	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0	0.4	0	0	0	0	0
Compressor Measuring & Regulating	856 857	172 0		0	172 0	C1	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		819		355	463		0	0	176	8	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations Other	667 669	0		0	0 0		0	0	0	0	0
Other	009	O		0	U		U	0	Ü	U	Ü
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor Measuring & Regulating Stations	866 867	0		0	0 0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
				_							

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 24 of 40

Comparison Com	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
Supervision													
Ges Holders													
Chairmorne Superinten													
I. Marrieneance													
Supervision September Se	Other	649	0		0	0		0	0	0	0	0	0
Cale Holders													
Color Substitution Substitutio													
C. UNDERFIGUAND STORACE C. UNDERFIGUAND STORACE C. UNDERFIGUAND STORACE C. Operating C													
C. UNDERGROUND STORAGE L. Operating Sypervision Syper		849											
Comparing Comp	Subtotal		0		0	0		0	0	0	0	0	0
Supervision 650 0	C. UNDERGROUND STORAGE												
Works	i. Operating												
Lines													
Compressor Fuel								0					
Compressor Fuel	Lines				0			0	0	0	0	0	
Measuring A Fagulating 657		656						-			-	-	
Dehydration				M16/C1FUEL			S_W_INFRFUELVOL	-			-	-	
Rents											-		
Joint Venture								-	-		-	-	
Cither		652											
I. Maintenance													
Supervision	Other	659	0		0	0		0	0	0	0	0	0
Wells 853 0 </td <td></td>													
Lines 855 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Compressor 866 172 0 172 C1 0 0 172 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					-			-			-		
Measuring & Regulating 857 0 0 0 0 0 0 0 0 0													
Dehydration S58 0					-		C1	-	-		-	-	
Other Subtotal 859 0													
Subtotal													
D. TRANSMISSION		859											
i. Operating Supervision 660 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		819		355	463		0	98	373	0	0	56
Supervision 660 <													
Lines 665 0 </td <td></td>													
Compressor 666 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
Compressor Fuel 0													
Measuring & Regulating Stations 667 0		666			-			-	-		-	-	
Other 669 0 </td <td></td> <td>007</td> <td></td>		007											
ii. Maintenance Supervision 860 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
Supervision 860 <	Otriei	669	U		U	U		U	0	U	0	U	U
Lines 865 0 </td <td></td>													
Compressor 866 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td><td></td><td></td><td>0</td><td></td><td></td></t<>								0			0		
Measuring & Regulating Stations 867 0					-			-	-				
Other 869 <u>0</u> <u>0 0</u> <u>0 0 0 0 0 0 0 0 0 0 0 0 0 0 </u>													
Subtotal 0 0 0 0 0 0 0 0 0 0 0		869											
	Subtotal	,	0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 25 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders Other	844 849	0		0	0		0	0	0	0	0
Subtotal	849	0		0	0		0	0	0	0	0
	-	0			<u> </u>			0	0	0	<u> </u>
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0	M40/04EUEI	0	0	O W INEDELIELVOI	0	0	0	0	0
Compressor Fuel	CE7	647	M16/C1FUEL	355 0	292 0	S_W_INFRFUELVOL	0	0	0	0	0
Measuring & Regulating Dehydration	657 658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture	032	0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	172		0	172	C1	0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		819		355	463		0	0	0	0	0
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel	007	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667 669	0		0	0 0		0	0	0	0	0
Other	609	U		0	U		U	U	U	0	U
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0
Subtotal	•	0			0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	0		0	0		0	0	0
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	0		0	0		0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 18
Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16	
E. DISTRIBUTION (Southern Ontario)													
i. Operating													
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0	
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0	
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0	
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0	
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0	
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0	
Mains & Services	675	0		0	0		0	0	0	0	0	0	
Compressor	676	0		0	0		0	0	0	0	0	0	
Leakage Survey		0		0	0		0	0	0	0	0	0	
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0	
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0	
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0	
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0	
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0	
ii. Maintenance													
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0	
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0	
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0	
Structures & Improvements	872	0		0	0		0	0	0	0	0	0	
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0	
Mains	875.1	0		0	0		0	0	0	0	0	0	
Services	875.2	0		0	0		0	0	0	0	0	0	
Compressor	876	0		0	0		0	0	0	0	0	0	
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0	
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0	
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0	
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0	
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0	
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0	
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0	0	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

F. DISTRUTION (Northern Contaris) Supervision-Plant Service	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
Supervision - Plant Service										
Supervision Customer Barvice 670.2 0 0 0 0 0 0 0 0 0										
Medies Regulation Feneroval & Resetting 673										
Meter Turn-oris & Turn-oris 0						-		-		
Service on Customer Premise		6/3						-		
New Appliance Inspec. Sepair. Repl. O		674								
Mainé à Services		6/4	•		-			-		
Compressor 676		675								
Laskage Survey 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								-		
Messuring and Regulating	·	070	-		•			-		
Other - Clamin Service		677	-		-			-		
Other-Customer Service			-		-	-		-		
Other - General Operating Transferred 0 0 0 0 0 0 0 0 0					-					
Bistibution Operating Transferred 0			-							
Il. Maintenance		073.5								
Supervision- Plant Service	Distribution operating francienta		v		Ü	· ·		· ·	v	· ·
Supervision- Plant Service	ii. Maintenance									
Supervision- Customer Service		870.1	0		0	0		0	0	0
Supervision-Meter Shop 870.3 0 0 0 0 0 0 0 0 0										
Structures & Improvements										
Equipment on Customer Premises 873 0 0 0 0 0 0 0 0 0			0					0		
Mains 875.1 0			0		0	0		0	0	
Services			0		0	0		0	0	0
Measuring and Regulating 877 0 </td <td></td> <td></td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td>			0		0	0		0	0	
Meter & Regulator Repair 878 0 </td <td>Compressor</td> <td>876</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>	Compressor	876	0		0	0		0	0	0
Other- Plant Service 879.1 0 <td>Measuring and Regulating</td> <td>877</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>	Measuring and Regulating	877	0		0	0		0	0	0
Other-Customer Service 879.2 0 </td <td></td> <td>878</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td>		878	0		0	0		0	0	0
Other- Meter Shop 879.3 0	Other- Plant Service	879.1	0		0	0		0	0	0
Other- General Maintenance 879.4 0 <th< td=""><td>Other- Customer Service</td><td>879.2</td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td></th<>	Other- Customer Service	879.2	0		0	0		0	0	0
Distribution Maintenance Transferred 0	Other- Meter Shop	879.3	0		0	0		0	0	0
Subtotal Subtotal	Other- General Maintenance	879.4	0		0	0		0	0	0
System Operation & Engineering 685 71 0 71 C1 0 0 0 0 0 0 0 0 0										
System Operation & Engineering 685 71	Subtotal		0		0	0		0	0	0
System Operation & Engineering 685 71										
Other 688 1 0 1 C1 0 0 0 Scada 684 20 0 20 C1 0							_			
Scada 684 20 0 20 C1 0 0 0 0 0 0 0 0 0										
General Operations Transferred 689 0 0 0 0 0 0 0 0 0										
Subtotal 93 0 93 0 0 0 H. SALES PROMOTION AND MERCHANDISE Sales Promotion Supervision 700 0							C1			
H. SALES PROMOTION AND MERCHANDISE Sales Promotion Supervision 700 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		689								
Sales Promotion Supervision 700 0 <t< td=""><td>Subiolai</td><td></td><td>93</td><td></td><td></td><td>93</td><td></td><td></td><td>U</td><td>0</td></t<>	Subiolai		93			93			U	0
Sales Promotion Supervision 700 0 <t< td=""><td>H. SALES PROMOTION AND MERCHANDISE</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	H. SALES PROMOTION AND MERCHANDISE									
Advertising 701 0 0 0 0 0 0 Home Service, Special Campaigns 0 0 0 0 0 0 Displays, Dealer Service, Other 0 0 0 0 0 0 Demand Side Management 0 0 0 0 0 Merchandise Sales Net Income 0 0 0 0 0 Other 709 0 0 0 0 0		700	0		0	0		0	0	0
Displays, Dealer Service, Other 0 <t< td=""><td></td><td>701</td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td></t<>		701	0		0	0		0	0	0
Demand Side Management 0 0 0 0 0 0 Merchandise Sales Net Income 0 <td< td=""><td>Home Service, Special Campaigns</td><td></td><td>0</td><td></td><td>0</td><td>0</td><td></td><td>0</td><td>0</td><td>0</td></td<>	Home Service, Special Campaigns		0		0	0		0	0	0
Merchandise Sales Net Income 0 0 0 0 0 0 Other 709 0	Displays, Dealer Service, Other		0		0	0		0	0	0
Other 709 <u>0</u> <u>0 0</u> <u>0 0</u> <u>0 0 0 0 0 0 0 0 0 0 0 </u>	Demand Side Management		0		0	0		0	0	0
	Merchandise Sales Net Income		0		0	0		0	0	0
Subtotal 0 0 0 0 0 0	Other	709	0		0	0_		0		
	Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	0		0	0		0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	•		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred Subtotal		0		0	0		0	0	0	0
Sublotal					0			U	0	
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	71		0	71	C1	0	0	0	0
Other	688	1		0	1	C1	0	0	0	0
Scada	684	20		0	20	C1	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		93		0	93		0	0	0	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 33 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.	075	0		0	0		0	0	0	0	0
Mains & Services	675 676	0		0	0		0	0	0	0	0
Compressor	6/6	0		0	0		0	0	0	0	0
Leakage Survey	677	0		0	0		0	0	0	0	0
Measuring and Regulating Other- Plant Service	677 679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.1	0		0	0		0	0	0	0	0
Other - General Operating	679.2	0		0	0		0	0	0	0	0
Distribution Operating Transferred	079.3	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	71		0	71	C1	0	0	0	0	0
Other	688	1		0	1	C1	0	0	0	0	0
Scada	684	20		0	20	C1	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		93		0	93		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income	700	0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs	070	0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878 879.1	0		0	0		0	0	•	0	0	
Other- Plant Service Other- Customer Service	879.1 879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- Meter Shop Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred	073.4	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0	•	0	0	0	0	0	0
		<u> </u>				•		<u> </u>	<u> </u>			<u>_</u> _
G. GENERAL OPERATING AND ENGINEERING	005	7.			 .	0.4	_	_		-	_	
System Operation & Engineering	685	71		0	71	C1	0	0	71	0	0	0
Other	688	1 20		0	1 20	C1	0	0	1	0	0	0
Scada General Operations Transferred	684 689	20		0	0	C1	0	0	20 0	0	0	0
Subtotal	009	93		0	93		0	0	93	0	0	0
		93			93			0	93	0	0	<u> </u>
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income Other	709	0		0	0		0	0	0	0	0	0
Otner Subtotal	709	0		0	0		0	0	0	0	0	0
Gubiolai					0		- 0	U	U	U	U	U

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 35 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	0		0	0		0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating Distribution Operating Transferred	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		U		U	U		U	U	U	U	U
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	0		0	0		0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
Subiolai								0	0	0	
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	71		0	71	C1	0	0	0	0	0
Other	688	1		0	1	C1	0	0	0	0	0
Scada	684	20		0	20	C1	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0
Subtotal		93		0	93		0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
DISTRIBUTION CUSTOMER ACCOUNTING Supervision Customer Contracts & Orders Meter Reading Bill Delivery Customer Billing & Accounting Credit & Collection Uncollectible Accounts Other Subtotal	710 711 712 713.1 713.2 714 718 719	0 0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
J. ADMINISTRATIVE AND GENERAL EXPENSE Administrative Special Services Insurance Injuries & Damages Employee Benefits Other Admin & General Expenses Administrative and General Transferred Subtotal	721 722 723 724 725 728 729	118 1 12 0 76 3 0		0 0 0 0 0 0	118 1 12 0 76 3 0	C1 C1 C1 C1	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
TOTAL O&M EXPENSES EXCLUDING COST OF G	AS	1,122		355	767		63	19	5
TOTAL COST OF GAS		0		0	0		0	0	0
TOTAL OPERATING EXPENSES		1,122		355	767		63	19	5
IX. OTHER REVENUE Delayed Payment Charges NSF Cheque Revenue Revenue from Service Work Rental Equipment on Customers' Premises Merchandise Margin Heating Protection Plan Warranty Revenue Property & Plant Revenue NGV Revenue Line locates Direct Purchase Administration Fee Other Operating Revenue ABC Revenue		0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	118		0	118	C1	0	0	0	0
Special Services	722	1		0	1	C1	0	0	0	0
Insurance	723	12		0	12	C1	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	76		0	76	C1	0	0	0	0
Other Admin & General Expenses	728	3		0	3	C1	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		211		0	211		0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	1,122		355	767		1	18	1	0
TOTAL COST OF GAS		0		0	0		0	0	0	0
TOTAL OPERATING EXPENSES		1,122		355	767		1	18	1	0
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 38 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	118		0	118	C1	0	0	0	0	0
Special Services	722	1		0	1	C1	0	0	0	0	0
Insurance	723	12		0	12	C1	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	76		0	76	C1	0	0	0	0	0
Other Admin & General Expenses	728	3		0	3	C1	0	0	0	0	0
Administrative and General Transferred	729	0		0	0	3 .	0	0	0	0	0
Subtotal	. 20	211		0	211		0	0	0	0	
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	1,122		355	767		0	0	176	8	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		1,122		355	767		0	0	176	8	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery Customer Billing & Accounting	713.1 713.2	0		0	0		0	0	0	0	0	0
Credit & Collection	713.2 714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	714	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal	710	0		0	0		0	0	0	0	0	0
										<u>_</u>		<u> </u>
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	118		0	118	C1	0	0	118	0	0	0
Special Services	722	1		0	1	C1	0	0	1	0	0	0
Insurance	723 724	12 0		0	12 0	C1	0	0	12 0	0	0	0
Injuries & Damages Employee Benefits	724 725	76		0	76	C1	0	0	76	0	0	0
Other Admin & General Expenses	725 728	3		0	76 3	C1	0	0	76 3	0	0	0
Administrative and General Transferred	729	0		0	0	O1	0	0	0	0	0	0
Subtotal	723	211		0	211		0	0	211	0	0	0
										-	-	
TOTAL O&M EXPENSES EXCLUDING COST OF GA	AS	1,122		355	767		0	98	677	0	0	56
TOTAL COST OF GAS		0		0	0		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		1,122		355	767		0	98	677	0	0	56
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		U		0	0		0	0	0	0	0	0
Property & Plant Revenue NGV Revenue		U		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		0	n		0	0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 18 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	118		0	118	C1	0	0	0	0	0
Special Services	722	1		0	1	C1	0	0	0	0	0
Insurance	723	12		0	12	C1	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	76		0	76	C1	0	0	0	0	0
Other Admin & General Expenses	728	3		0	3	C1	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		211		0	211		0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	1,122		355	767		0	0	0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		1,122		355	767		0	0	0	0	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
I. GROSS PLANT IN SERVICE									
A. PRODUCTION AND GATHERING Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other Subtotal	419	0		0	0		0	0	0
	-	<u> </u>						0	
B. LOCAL STORAGE									
Gas Holders Storage and Equipment Land	443 440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas Compressor Equipment	458 456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other Subtotal	469	0		0	0		0	0	0
	-	<u> </u>			<u> </u>			0	
E. DISTRIBUTION (Southern Ontario) Land	470	5,140		0	5,140	DISTDEMAND	2,993	1,007	284
Land Rights	471	4,981		0	4,981	DISTDEMAND	2,900	976	275
Mains	475.1	619,714		0	619,714	DISTDEMAND	360,801	121,385	34,269
Compressor Equipment	476	0		0	0	5101521111115	0	0	0 .,200
Measuring and Regulating Eq Joint	477.1	43,463		0	43,463	DISTDEMAND	25,305	8,513	2,403
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	86,900		0	86,900	DISTDEMAND	50,594	17,021	4,805
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		760,199		0	760,199		442,591	148,901	42,037

A. PRODUCTION AND GATHERING Land	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
Land Hights 411 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	I. GROSS PLANT IN SERVICE										
Land Rights	A. PRODUCTION AND GATHERING										
Wells and Lines 4067/8/415 0 <td>Land</td> <td>410</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Land	410	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment 412/13/16/17 0								-		-	
Other 419 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td> <td></td>								-	-		
Subtotal Subtotal			-					•	-		
B. LOCAL STORAGE Gas Holders Storage and Equipment		419									
Gas Holders Storage and Equipment 443 0	Subtotal	=	<u> </u>			0			0	0	
Land 440 0 <td></td>											
Structures & Improvements								-			
Other Subtotal 444 0								-			
Subtotal 0<								•			
C. UNDERGROUND STORAGE Land 450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		444 _									
Land 450 0 <td>Sublotal</td> <td>_</td> <td><u> </u></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td>0</td> <td>0</td> <td><u> </u></td>	Sublotal	_	<u> </u>			<u> </u>			0	0	<u> </u>
Land Rights 451 0 <											
Structures & Improvements 452 0 0 0 0 0 0 0 0 Wells and Lines 453/4/5 0								-		-	
Wells and Lines 453/4/5 0 0 0 0 0 0 0 Measuring and Regulating 457 0 0 0 0 0 0 0 0 0 Base Pressure Gas 458 0 0 0 0 0 0 0 0 Compressor Equipment 456 0 0 0 0 0 0 0 0 Other 459 0 0 0 0 0 0 0 0								-		-	
Measuring and Regulating 457 0			•					•	•	•	
Base Pressure Gas 458 0			-					ŭ	•	•	
Compressor Equipment 456 0								-			
Other 459 <u>0</u> <u>0 0</u> <u>0 0 0 0 0 0 0 0 0 0 0 0 0 0 </u>								•	-		
								•			
		400 _									
D. TRANSMISSION	D TRANSMISSION										
Land 460 0 0 0 0 0 0 0 0 0		460	0		0	0		0	0	0	0
Land Rights 461 0 0 0 0 0 0 0 0											
Mains 465 0 0 0 0 0 0 0 0								-			
Compressor Equipment 466 0 0 0 0 0 0 0			0					0	0	0	
Measuring and Regulating 467 0 0 0 0 0 0 0 0 0			0		0	0		0	0	0	0
Structures & Improvements 462 0 0 0 0 0 0 0 0 0 0		462	0		0	0		0	0	0	0
Other 469 <u>0</u> <u>0</u> 0 0 0 0 0 0 0	Other	469						0	0		
Subtotal 0 0 0 0 0 0	Subtotal	=	0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)	E. DISTRIBUTION (Southern Ontario)										
Land 470 5,140 0 5,140 DISTDEMAND 5 391 61 0	Land										
Land Rights 471 4,981 0 4,981 DISTDEMAND 5 379 59 0	Land Rights	471	4,981		0	4,981	DISTDEMAND	5	379	59	0
Mains 475.1 619,714 0 619,714 DISTDEMAND 637 47,178 7,352 0			619,714			619,714	DISTDEMAND	637	47,178		
Compressor Equipment 476 0 0 0 0 0 0 0 0											
Measuring and Regulating Eq Joint 477.1 43,463 0 43,463 DISTDEMAND 45 3,309 516 0							DISTDEMAND				
Measuring and Regulating Eq Sole 477.2 0 0 0 0 0 0 0 0 0 0 0 0							DIOTDE				
Structures & Improvements 472 86,900 0 86,900 DISTDEMAND 89 6,616 1,031 0							DISTDEMAND		,	,	
Services 473 0 0 0 0 0 0 0 0 0 0 0 0			-								
Meters 478 0 0 0 0 0 0 0 0 Regulators 474.1 0 0 0 0 0 0 0 0 0 0			-					•		•	
Regulators 474.1 0 0 0 0 0 0 0 0 Customer Stations 474.2 0 0 0 0 0 0 0 0 0								•		-	
Other 479 0 0 0 0 0 0 0 0 0 0 0			-			-		-	-	-	
Subtotal 760,199 0 760,199 781 57,872 9,019 0											

Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0		0	
Other	419	0		0	0		0	0		0	
Subtotal	-	0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0		0	
Land	440	0		0	0		0	0		0	
Structures & Improvements	442	0		0	0		0	0		0	
Other Subtotal	444	0		0	0		0	0		0	0
Sublotal	-	0			0			0	0	U	
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0		0	0
Land Rights	451	0		0	0		0	0	0	0	
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	
Other	459	0		0	0		0	0		0	0
Subtotal	=	0		0	0		0	0	0	0	0
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	
Land Rights	461	0		0	0		0	0	0	0	
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0		0	
Other	469	0		0	0		0	0		0	
Subtotal	-	0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	5,140		0	5,140	DISTDEMAND	0	0	300	98	0
Land Rights	471	4,981		0	4,981	DISTDEMAND	0	0	291	95	0
Mains	475.1	619,714		0	619,714	DISTDEMAND	0	0	36,227	11,867	0
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	43,463		0	43,463	DISTDEMAND	0	0		832	
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0		0	0
Structures & Improvements	472	86,900		0	86,900	DISTDEMAND	0	0		1,664	0
Services	473	0		0	0		0	0		0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0		0	0
Other	479	760,199		0	760 100		0	0		14,557	0
Subtotal	-	700,199		0	760,199		0	0	44,439	14,55/	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. GROSS PLANT IN SERVICE												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0		0
Land Rights	411	0		0	0		0	0	0	0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0		0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0		0
Other Subtotal	419	0		0	0		0	0	0	0		0
Subiolai					0			U	U	U	U	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0		0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0		0
Other	459	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0	0	0
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0		0
Measuring and Regulating	467	0		0	0		0	0	0	0		0
Structures & Improvements	462	0		0	0		0	0	0	0		0
Other	469	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	5,140		0	5,140	DISTDEMAND	0	0	0	0		0
Land Rights	471	4,981		0	4,981	DISTDEMAND	0	0	0	0		0
Mains	475.1	619,714		0	619,714	DISTDEMAND	0	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	43,463		0	43,463	DISTDEMAND	0	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0	DIOTREMANIE	0	0	0	0	0	0
Structures & Improvements	472	86,900		0	86,900	DISTDEMAND	0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0	0
Meters	478 474.1	0 0		0	0		0	0	0	0		0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0		0
Other	474.2 479	0		0	0		0	0	0	0		0
Subtotal	4/3	760,199		0	760,199		0	0	0	0		0
555101di		700,100			700,100			0	-		0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. GROSS PLANT IN SERVICE											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0		0	0
Other	419	0		0	0		0	0		0	0
Subtotal	_	0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0		0	0
Subtotal	_	0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0		0	0
Other	459	0		0	0		0	0		0	0
Subtotal	-	0		0	0		0	0	0	0	0
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0		0	0
Structures & Improvements	462	0		0	0		0	0		0	0
Other Subtotal	469	0		0	0		0	0		0	0
Subtotal	_	<u> </u>						U	0	0	
E. DISTRIBUTION (Southern Ontario)											
Land	470	5,140		0	5,140	DISTDEMAND	0	0		0	0
Land Rights	471	4,981		0	4,981	DISTDEMAND	0	0	0	0	0
Mains	475.1	619,714		0	619,714	DISTDEMAND	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	43,463		0	43,463	DISTDEMAND	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0	DICTDEMAND	0	0	0	0	0
Structures & Improvements	472 473	86,900 0		0	86,900 0	DISTDEMAND	0	0	0	0	0 0
Services Meters	473 478	0		0	0		0	0	0	0	0
Meters Regulators	478 474.1	0		0	0		0	0	0	0	0
Customer Stations	474.1 474.2	0		0	0		0	0	-	0	0
Other	479	0		0	0		0	0		0	0
Subtotal		760,199		0	760,199		0	0		0	0
	-	, , , , , , ,			, 00, .00						

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
Land	470	3,194		0	3,194	N_DEMMMRCOM	0	0	0
Land Rights	471	7,364		0	7,364	N_DEMMMRCOM	0	0	0
Mains- Grid	475.1	224,525		0	224,525	PK&AVG-XLGIND	0	0	0
Mains- Joint	475.2	164,912		0	164,912	PK&AVG-XSOLE	0	0	0
Mains- Sole	475.3	45,027		0	45,027	MAINS-SOLE	0	0	0
Compressor Equipment	476	07.010		0	07.010	DIG AND VOOLE	-	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	87,218 26,471		0	87,218 26,471	PK&AVG-XSOLE M&R-SOLE	0	0	0
Structures & Improvements	477.2	49,749		0	49,749	N DEMMMRCOM	0	0	0
Services	473	49,749		0	49,749	IN_DEIVIIVIIVIITGOIVI	0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	16,493		0	16,493	DDPKINT	0	0	0
Customer Stations	474.2	0		0	0	5511	0	0	0
Other	479	0		0	0		0	0	0
Subtotal	-	624,952		0	624,952		0	0	0
	-								
G. INTANGIBLE PLANT	401/402	3,466		0	3,466	DISTDEMPT	1,107	373	105
H. GENERAL PLANT									
Land	480	134		0	134	DISTDEMPT	43	14	4
Structures & Improvements	482	9,600		0	9,600	DISTDEMPT	3,067	1,032	291
Furniture and Equipment	483	24,192		0	24,192	DISTDEMPT	7,730	2,601	734
Transportation Equipment	484	9,188		0	9,188	DISTDEMPT	2,936	988	279
Construction Equipment	485/6	10,478		0	10,478	DISTDEMPT	3,348	1,126	318
Communication Equipment	488	3,341		0	3,341	DISTDEMPT	1,068	359	101
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	·-	56,933		0	56,933		18,191	6,120	1,728
TOTAL GROSS PLANT IN SERVICE	=	1,445,549		0	1,445,549		461,890	155,394	43,870
II. ACCUMULATED DEPRECIATION									
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal	-	0		0	0		0	0	0

F. DISTRUTION (Northern Charics) F. DISTRUTION (Northern Charics) F. DISTRUTION (Northern Charics) F. DISTRUTION (Northern Physics F. DISTRUTION (Northern Charics) F. DISTRUTION F. DISTRUTION (No. 0 0 0 0 0 0 0 0 0 0	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
Land 470 1,194 0 0 3,194 0 0 0 0 0 0 0 0 0 0 0 1 1 1 1 1 1 1 1	F DISTRIBUTION (Northern Ontario)										
Lare Rights		470	3,194		0	3,194	N DEMMMRCOM	0	0	0	0
Maine-Soft 4752 (15-912) (15-9	Land Rights	471	7,364		0			0	0	0	0
Manuar Sole	Mains- Grid	475.1	224,525		0	224,525	PK&AVG-XLGIND	0	0	0	0
Compressor Equipment 476								•	-	-	
Measuring and Regulating Eq Solid							MAINS-SOLE	•	U		
Massuring and Regularing EqSole 477.2 28.471 0 28.471 0 28.471 0 0 0 0 0 0 0 0 0							DIVA AVA VOOLE	-			
Structure & Improvements								ŭ	•		
Services								-	-	-	
Melers	·						N_BENININI (OOM	ŭ	•		
Content								0	0	0	
Chief	Regulators	474.1	16,493		0	16,493	DDPKINT	0	0	0	0
Subtotal								0	0		
S. INTANGIBLE PLANT 401/402 3.466 0 3.466 DISTDEMPT 2 145 23 0 0 1 1 1 1 1 1 1 1		479									
H. GENERAL PLANT	Subtotal	•	624,952		0	624,952		0	0	0	0
Land A80	G. INTANGIBLE PLANT	401/402	3,466		0	3,466	DISTDEMPT	2	145	23	0
Structures & Improvements 482 9,600 0 9,600 DISTDEMPT 5 401 63 0	H. GENERAL PLANT										
Furniture and Equipment	Land	480					DISTDEMPT	0			
Transportation Equipment											
Construction Equipment											
Communication Equipment 488 3,341											
Rental Equip. on Customer Premise											
Capital Lases							DISTDEME				
Other 489		407									
Subtotal September Septe		489									
II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Land Land Rights 410 0 0 0 0 0 0 0 0 0 0 0 0			56,933		0	56,933		32	2,379	371	
A. PRODUCTION AND GATHERING Land	TOTAL GROSS PLANT IN SERVICE	:	1,445,549		0	1,445,549		815	60,396	9,412	0
Land Hand Hand Hand Hand Hand Hand Hand H	II. ACCUMULATED DEPRECIATION										
Land Hand Hand Hand Hand Hand Hand Hand H	A PRODUCTION AND GATHERING										
Land Rights 411 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		410	0		0	0		0	0	0	0
Wells and Lines 4067/8/415 0 <td></td>											
Other Subtotal 419 0		406/7/8/415	0		0	0		0	0	0	0
Subtotal	Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
B. LOCAL STORAGE Gas Holders Storage and Equipment		419									
Gas Holders Storage and Equipment 443 0	Subtotal		0		0	0		0	0	0	0
Gas Holders Storage and Equipment 443 0	B. LOCAL STORAGE										
Structures & Improvements 442 0<	Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Other Subtotal 444 0	Land	440	0		0	0		0	0	0	0
Subtotal 0<											
C. UNDERGROUND STORAGE Land 450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		444									0
Land 450 0 <td>Subtotal</td> <td>•</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Subtotal	•	0		0	0		0	0	0	0
Land 450 0 <td>C. UNDERGROUND STORAGE</td> <td></td>	C. UNDERGROUND STORAGE										
Structures & Improvements 452 0 0 0 0 0 0 0 0 Wells and Lines 453/4/5 0					0	0		0	0	0	
Wells and Lines 453/4/5 0 0 0 0 0 0 0 Measuring and Regulating 457 0 0 0 0 0 0 0 Base Pressure Gas 458 0 0 0 0 0 0 0 Compressor Equipment 456 0 0 0 0 0 0 0 Other 459 0 0 0 0 0 0 0											
Measuring and Regulating 457 0 0 0 0 0 0 0 Base Pressure Gas 458 0 0 0 0 0 0 0 0 Compressor Equipment 456 0 0 0 0 0 0 0 0 Other 459 0 0 0 0 0 0 0 0								-			
Base Pressure Gas 458 0 0 0 0 0 0 0 Compressor Equipment 456 0 0 0 0 0 0 0 0 Other 459 0 0 0 0 0 0 0 0						-		-		-	
Compressor Equipment 456 0 0 0 0 0 0 0 0 Other 459 0								-	•		
Other 459 <u>0</u> <u>0 0</u> <u>0 0 0 0 0 0 0 0 0 0 0 0 0 0 </u>									-		
Subtotal 0 0 0 0 0 0 0 0	Subtotal		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account Dollars	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
Land	470	3,194		0	3,194	N_DEMMMRCOM	0	0	0	0	
Land Rights	471	7,364		0	7,364	N_DEMMMRCOM	0	0	0	0	
Mains- Grid	475.1	224,525		0	224,525	PK&AVG-XLGIND	0	0	0	0	-
Mains- Joint	475.2	164,912		0	164,912	PK&AVG-XSOLE	0	0	0	0	0
Mains- Sole	475.3	45,027		0	45,027	MAINS-SOLE	0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	
Measuring and Regulating Eq Joint	477.1	87,218		0	87,218	PK&AVG-XSOLE	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	26,471		0	26,471	M&R-SOLE	0	0	0	0	0
Structures & Improvements	472	49,749		0	49,749	N_DEMMMRCOM	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	16,493		0	16,493	DDPKINT	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	
Subtotal	•	624,952		0	624,952		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	3,466		0	3,466	DISTDEMPT	0	0	111	36	0
H. GENERAL PLANT											
Land	480	134		0	134	DISTDEMPT	0	0	4	1	0
Structures & Improvements	482	9,600		0	9,600	DISTDEMPT	0	0	308	101	0
Furniture and Equipment	483	24,192		0	24,192	DISTDEMPT	0	0	776	254	0
Transportation Equipment	484	9,188		0	9,188	DISTDEMPT	0	0	295	97	0
Construction Equipment	485/6	10,478		0	10,478	DISTDEMPT	0	0	336	110	
Communication Equipment	488	3,341		0	3,341	DISTDEMPT	0	0	107	35	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases		0		0	0		0	0	0	0	
Other	489	0		0	0		0	0	0	0	
Subtotal		56,933		0	56,933		0	0	1,827	598	0
TOTAL GROSS PLANT IN SERVICE		1,445,549		0	1,445,549		0	0	46,377	15,192	0
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	
Other	419	0		0	0		0	0	0	0	
Subtotal	410	0		0	0		0	0	0	0	
	•			-				-	-		
B. LOCAL STORAGE	443	0		0	0		0	0	0	0	0
Gas Holders Storage and Equipment	440	0		0	0		0	0	0	0	
Land	442	0		0	0		0	0	0	0	
Structures & Improvements Other	444	0		0	0		0	0	0	0	
Subtotal	****	0		0	0		0	0	0	0	
	•			-				<u> </u>			
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	
Land Rights	451	0		0	0		0	0	0	0	
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	
Compressor Equipment	456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	3,194		0	3,194	N_DEMMMRCOM	0	0	0	0	0	0
Land Rights	471	7,364		0	7,364	N_DEMMMRCOM	0	0	0	0	0	0
Mains- Grid	475.1	224,525		0	224,525	PK&AVG-XLGIND	0	0	0	0	0	0
Mains- Joint	475.2	164,912		0	164,912	PK&AVG-XSOLE	0	0	0	0	0	0
Mains- Sole	475.3	45,027		0	45,027	MAINS-SOLE	0	0	0	0	0	0
Compressor Equipment	476 477.1	0 87,218		0	0 87,218	PK&AVG-XSOLE	0	0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1	26,471		0	26,471	M&R-SOLE	0	0	0	0	0	0
Structures & Improvements	472	49,749		0	49,749	N DEMMMRCOM	0	0	0	0	0	0
Services	473	0		0	0	N_BENINNIN TOOM	0	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0	0
Regulators	474.1	16,493		0	16,493	DDPKINT	0	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0	0
Subtotal		624,952		0	624,952		0	0	0	0	0	0
				·								
G. INTANGIBLE PLANT	401/402	3,466		0	3,466	DISTDEMPT	0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	134		0	134	DISTDEMPT	0	0	0	0	0	0
Structures & Improvements	482	9,600		0	9,600	DISTDEMPT	0	0	0	0	0	0
Furniture and Equipment	483	24,192		0	24,192	DISTDEMPT	0	0	0	0	0	0
Transportation Equipment	484	9,188		0	9,188	DISTDEMPT	0	0	0	0	0	0
Construction Equipment	485/6	10,478		0	10,478	DISTDEMPT	0	0	0	0	0	0
Communication Equipment	488	3,341		0	3,341	DISTDEMPT	0	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0	0
Subtotal		56,933		0	56,933		0	0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE		1,445,549		0	1,445,549		0	0	0	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	3,194		0	3,194	N_DEMMMRCOM	1,532	500	535	486	140
Land Rights	471	7,364		0	7,364	N_DEMMMRCOM	3,532	1,153	1,234	1,121	323
Mains- Grid	475.1	224,525		0	224,525	PK&AVG-XLGIND	168,903	55,621	0	0	0
Mains- Joint Mains- Sole	475.2 475.3	164,912 45,027		0	164,912 45,027	PK&AVG-XSOLE MAINS-SOLE	61,477	19,780 0	34,287 25,475	41,729	7,639 8,736
Compressor Equipment	476	45,027		0	45,027	WAINS-SOLE	0	0	25,475	10,816 0	0,736
Measuring and Regulating Eq Joint	477.1	87,218		0	87,218	PK&AVG-XSOLE	32,514	10,461	18,134	22,070	4,040
Measuring and Regulating Eq Sole	477.2	26,471		0	26,471	M&R-SOLE	0_,0.1	0	13,995	8,858	3,618
Structures & Improvements	472	49,749		0	49,749	N DEMMMRCOM	23,860	7,793	8,340	7,576	2,181
Services	473	0		0	0	_	0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	16,493		0	16,493	DDPKINT	6,605	1,929	3,171	3,914	874
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		624,952		0	624,952		298,423	97,238	105,171	96,571	27,550
G. INTANGIBLE PLANT	401/402	3,466		0	3,466	DISTDEMPT	747	243	263	242	69
H. GENERAL PLANT											
Land	480	134		0	134	DISTDEMPT	29	9	10	9	3
Structures & Improvements	482	9,600		0	9,600	DISTDEMPT	2,068	674	729	669	191
Furniture and Equipment	483	24,192		0	24,192	DISTDEMPT	5,212	1,698	1,837	1,687	481
Transportation Equipment	484	9,188		0	9,188	DISTDEMPT	1,980	645	698	641	183
Construction Equipment	485/6	10,478		0	10,478	DISTDEMPT	2,257	736	796	731	208
Communication Equipment	488	3,341		0	3,341	DISTDEMPT	720	235	254	233	66
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases Other	489	0		0	0		0	0	0	0	0
Subtotal	409	56,933		0	56,933		12,266	3,997	4,323	3,969	1,132
TOTAL GROSS PLANT IN SERVICE		1,445,549		0	1,445,549		311,435	101,478	109,757	100,782	28,751
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457 458	0		0	0		0	0	0	0	0
Base Pressure Gas Compressor Equipment	458 456	0		0	0		0	0	0	0	0
Other	456 459	0		0	0		0	0	0	0	0
Subtotal	400			0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	944		0	944	DISTDEMAND	550	185	52
Mains	475.1	309,192		0	309,192	DISTDEMAND	180,013	60,562	17,098
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1	14,804		0	14,804	DISTDEMAND	8,619	2,900	819
Structures & Improvements	472	25,828		0	25,828	DISTDEMAND	15,037	5,059	1,428
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	0		0	0		0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		350,768		0	350,768		204,219	68,706	19,397
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	2,402		0	2,402	N DEMMMRCOM	0	0	0
Mains - Grid	475.1	122,485		0	122,485	PK&AVG-XLGIND	0	0	0
Mains- Joint	475.2	89,069		0	89,069	PK&AVG-XSOLE	0	0	0
Mains- Sole	475.3	24,319		0	24,319	MAINS-SOLE	0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	35,130		0	35,130	PK&AVG-XSOLE	0	0	0
Measuring and Regulating Eq Sole	477.2	10,662		0	10,662	M&R-SOLE	0	0	0
Structures & Improvements	472	13,625		0	13,625	N_DEMMMRCOM	0	0	0
Services	473	0		0	0		0	0	0
Meters	478	0		0	0		0	0	0
Regulators	474.1	9,770		0	9,770	DDPKINT	0	0	0
Customer Stations	474.2	0		0	0		0	0	0
Other	479	0		0	0		0	0	0
Subtotal		307,462		0	307,462		0	0	0
G. INTANGIBLE PLANT	401/402	2,795		0	2,795	DISTDEMPT	893	300	85
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	2,674		0	2,674	DISTDEMPT	855	287	81
Furniture and Equipment	483	14,916		0	14,916	DISTDEMPT	4,766	1,603	453
Transportation Equipment	484	3,023		0	3,023	DISTDEMPT	966	325	92
Construction Equipment	485/6	3,896		0	3,896	DISTDEMPT	1,245	419	118
Communication Equipment	488	1,706		0	1,706	DISTDEMPT	545	183	52
Rental Equip. on Customer Premise	487	0		0	0		0	0	0
Capital Leases		0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal		26,216		0	26,216		8,377	2,818	796
TOTAL ACCUMULATED DEPRECIATION		687,242		0	687,242		213,489	71,824	20,277

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0
Other Subtotal	469	0		0	0		0	0	0	0
Sublotal	•	<u> </u>			<u> </u>			0	0	<u> </u>
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	944		0	944	DISTDEMAND	1	72	11	0
Mains	475.1	309,192		0	309,192	DISTDEMAND	318	23,538	3,668	0
Compressor Equipment	476 477.1	14.804		0	14.804	DISTREMAND	0	0	0	0
Measuring and Regulating Equipment	477.1	14,804 25,828		0	14,804 25,828	DISTDEMAND DISTDEMAND	15 27	1,127 1,966	176 306	0
Structures & Improvements Services	473	25,626		0	25,626	DISTUENIAND	0	0	0	0
Meters	478	0		0	0		0	0	0	0
Regulators	474.1	ů		0	0		0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal		350,768		0	350,768		360	26,703	4,161	0
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	2,402		0	2,402	N DEMMMRCOM	0	0	0	0
Mains - Grid	475.1	122,485		0	122,485	PK&AVG-XLGIND	0	0	0	0
Mains- Joint	475.2	89,069		0	89,069	PK&AVG-XSOLE	0	0	0	0
Mains- Sole	475.3	24,319		0	24,319	MAINS-SOLE	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	35,130		0	35,130	PK&AVG-XSOLE	0	0	0	0
Measuring and Regulating Eq Sole	477.2	10,662		0	10,662	M&R-SOLE	0	0	0	0
Structures & Improvements	472	13,625		0	13,625	N_DEMMMRCOM	0	0	0	0
Services	473	0		0	0		0	0	0	0
Meters	478 474.1	0 9,770		0	0 9,770	DDPKINT	0	0	0	0
Regulators Customer Stations	474.1 474.2	9,770		0	9,770	DDPKINI	0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	470	307,462		0	307,462		0	0	0	0
G. INTANGIBLE PLANT	401/402	2,795		0	2,795	DISTDEMPT	2	117	18	0
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	2,674		0	2,674	DISTDEMPT	2	112	17	0
Furniture and Equipment	483	14,916		0	14,916	DISTDEMPT	8	623	97	0
Transportation Equipment	484	3,023		0	3,023	DISTDEMPT	2	126	20	0
Construction Equipment	485/6	3,896		0	3,896	DISTDEMPT	2	163	25	0
Communication Equipment	488	1,706		0	1,706	DISTDEMPT	1	71	11	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases	400	0		0	0		0	0	0	0
Other	489	0 26 216		0	0 26 216		15	1.005	0 171	0
Subtotal	•	26,216		0	26,216		15	1,095	1/1	0
TOTAL ACCUMULATED DEPRECIATION	:	687,242		0	687,242		377	27,915	4,350	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0		0	0
Subtotal		0		0	0		0	0	0	0	0_
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	944		0	944	DISTDEMAND	0	0	55	18	0
Mains	475.1	309,192		0	309,192	DISTDEMAND	0	0	18,075	5,921	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	14,804		0	14,804	DISTDEMAND	0	0	865	283	0
Structures & Improvements	472	25,828		0	25,828	DISTDEMAND	0	0	1,510	495	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	0		0	0		0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0		0	0
Subtotal	-	350,768		0	350,768		0	0	20,505	6,717	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	2,402		0	2,402	N DEMMMRCOM	0	0	0	0	
Mains - Grid	475.1	122,485		0	122,485	PK&AVG-XLGIND	0	0	0	0	0
Mains- Joint	475.2	89,069		0	89,069	PK&AVG-XSOLE	0	0	0	0	0
Mains- Sole	475.3	24,319		0	24,319	MAINS-SOLE	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	35,130		0	35,130	PK&AVG-XSOLE	0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	10,662		0	10,662	M&R-SOLE	0	0	0	0	0
Structures & Improvements	472	13,625		0	13,625	N_DEMMMRCOM	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	0
Meters	478	0		0	0		0	0	0	0	0
Regulators	474.1	9,770		0	9,770	DDPKINT	0	0	0	0	0
Customer Stations	474.2	0		0	0		0	0	0	0	0
Other	479	0		0	0		0	0	0	0	0
Subtotal		307,462		0	307,462		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	2,795		0	2,795	DISTDEMPT	0	0	90	29	0
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	
Structures & Improvements	482	2,674		0	2,674	DISTDEMPT	0	0	86	28	0
Furniture and Equipment	483	14,916		0	14,916	DISTDEMPT	0	0	479	157	0
Transportation Equipment	484	3,023		0	3,023	DISTDEMPT	0	0	97	32	0
Construction Equipment	485/6	3,896		0	3,896	DISTDEMPT	0	0	125	41	0
Communication Equipment	488	1,706		0	1,706	DISTDEMPT	0	0	55	18	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0		0	
Other	489	0		0	0		0	0		0	0
Subtotal		26,216		0	26,216		0	0	841	276	0
TOTAL ACCUMULATED DEPRECIATION	:	687,242		0	687,242		0	0	21,436	7,022	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0		
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0		
Measuring and Regulating	467	0		0	0		0	0	0	0		0
Structures & Improvements	462	0		0	0		0	0	0	0		
Other	469	0		0	0		0	0	0	0		
Subtotal	;	0		0	0		0	0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	944		0	944	DISTDEMAND	0	0	0	0	0	
Mains	475.1	309,192		0	309,192	DISTDEMAND	0	0	0	0		
Compressor Equipment	476	0		0	0		0	0	0	0		0
Measuring and Regulating Equipment	477.1	14,804		0	14,804	DISTDEMAND	0	0	0	0	-	0
Structures & Improvements	472	25,828		0	25,828	DISTDEMAND	0	0	0	0	0	0
Services	473	0		0	0		0	0	0	0	-	0
Meters	478	0		0	0		0	0	0	0		
Regulators	474.1	0		0	0		0	0	0	0	-	0
Customer Stations	474.2	0		0	0		0	0	0	0		
Other	479	0		0	0		0	0	0	0		
Subtotal	•	350,768		0	350,768		0	0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)												
Land	470	0		0	0		0	0	0	0	0	0
Land Rights	471	2,402		0	2,402	N_DEMMMRCOM	0	0	0	0	0	0
Mains - Grid	475.1	122,485		0	122,485	PK&AVG-XLGIND	0	0	0	0	0	0
Mains- Joint	475.2	89,069		0	89,069	PK&AVG-XSOLE	0	0	0	0	0	0
Mains- Sole	475.3	24,319		0	24,319	MAINS-SOLE	0	0	0	0	0	
Compressor Equipment	476	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	35,130		0	35,130	PK&AVG-XSOLE	0	0	0	0	-	0
Measuring and Regulating Eq Sole	477.2	10,662		0	10,662	M&R-SOLE	0	0	0	0		0
Structures & Improvements	472	13,625		0	13,625	N_DEMMMRCOM	0	0	0	0	-	0
Services	473	0		0	0		0	0	0	0	•	0
Meters	478	0		0	0		0	0	0	0		
Regulators	474.1	9,770		0	9,770	DDPKINT	0	0	0	0		
Customer Stations	474.2	0		0	0		0	0	0	0		0
Other Subtotal	479	307,462		0	307,462		0	0	0	0		
Subiotal		307,402			307,402			0	0	0	0	0
G. INTANGIBLE PLANT	401/402	2,795		0	2,795	DISTDEMPT	0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	0		0	0		0	0	0	0	0	0
Structures & Improvements	482	2,674		0	2,674	DISTDEMPT	0	0	0	0		
Furniture and Equipment	483	14,916		0	14,916	DISTDEMPT	0	0	0	0	0	0
Transportation Equipment	484	3,023		0	3,023	DISTDEMPT	0	0	0	0	0	0
Construction Equipment	485/6	3,896		0	3,896	DISTDEMPT	0	0	0	0	0	0
Communication Equipment	488	1,706		0	1,706	DISTDEMPT	0	0	0	0	-	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	-	0
Capital Leases		0		0	0		0	0	0	0		0
Other	489	0		0	0		0	0	0	0		
Subtotal		26,216		0	26,216		0	0	0	0	0	0
TOTAL ACCUMULATED DEPRECIATION	;	687,242		0	687,242		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	944		0	944	DISTDEMAND	0	0	0	0	0
Mains	475.1	309,192		0	309,192	DISTDEMAND	0	0	0	0	0
Compressor Equipment	476	0		0	0	DIOTOFIAND	0	0	0	0	0
Measuring and Regulating Equipment	477.1	14,804		0	14,804	DISTDEMAND	0	0	0	0	0
Structures & Improvements	472	25,828		0	25,828	DISTDEMAND	0	0	0	0	0
Services	473 478	0		0	0		0	0	0	0	0
Meters	478 474.1	0		0	0		0	0	0	0	0
Regulators Customer Stations	474.1 474.2	0		0	0		0	0	0	0	0
Other	474.2	0		0	0		0	0	0	0	0
Subtotal	475	350,768		0	350,768		0	0	0	0	0
F. DISTRIBUTION (Northern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	2,402		0	2,402	N_DEMMMRCOM	1,152	376	403	366	105
Mains - Grid	475.1	122,485		0	122,485	PK&AVG-XLGIND	92,141	30,343	0	0	0
Mains- Joint	475.2	89,069		0	89,069	PK&AVG-XSOLE	33,204	10,683	18,518	22,538	4,126
Mains- Sole	475.3	24,319		0	24,319	MAINS-SOLE	0	0	13,759	5,842	4,718
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	35,130		0	35,130	PK&AVG-XSOLE	13,096	4,214	7,304	8,889	1,627
Measuring and Regulating Eq Sole	477.2	10,662		0	10,662	M&R-SOLE	0	0	5,637	3,568	1,457
Structures & Improvements	472	13,625		0	13,625	N_DEMMMRCOM	6,535	2,134	2,284	2,075	597
Services	473	0		-	0		0	0	0	0	0
Meters	478 474.1	0 9,770		0	0 9,770	DDPKINT	0 3,913	0 1,143	0 1,878	0 2,318	0 518
Regulators Customer Stations	474.1	9,770		0	9,770	DUFKINI	0,913	1,143	1,676	2,316	0
Other	479	0		0	0		0	0	0	0	0
Subtotal	473	307,462		0	307,462		150,041	48,893	49,783	45,596	13,149
G. INTANGIBLE PLANT	401/402	2,795		0	2,795	DISTDEMPT	602	196	212	195	56
LL CENEDAL DIANT											
H. GENERAL PLANT Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	2,674		0	2,674	DISTDEMPT	576	188	203	186	53
Furniture and Equipment	483	14,916		0	14,916	DISTDEMPT	3,214	1,047	1,133	1,040	297
Transportation Equipment	484	3,023		0	3,023	DISTDEMPT	651	212	230	211	60
Construction Equipment	485/6	3,896		0	3.896	DISTDEMPT	839	274	296	272	77
Communication Equipment	488	1,706		0	1,706	DISTDEMPT	367	120	130	119	34
Rental Equip. on Customer Premise	487	0		0	0	- =	0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		26,216		0	26,216		5,648	1,840	1,991	1,828	521
TOTAL ACCUMULATED DEPRECIATION		687,242		0	687,242		156,291	50,929	51,986	47,619	13,726

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage Linepack Balancing Gas Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense		4,026 0 0 1,374 0 6,278 0 1,050	N_LINEPACK	0 0 0 590 0 0	4,026 0 0 784 0 6,278 0 1,050	DISTO&MEXP-1 DISTDEMAND DISTDEMAND DISTDEMAND	1,290 0 0 457 0 3,655 0	461 0 0 154 0 1,230 0 206	166 0 0 43 0 347 0 58
Customer Deposits Other Subtotal		(16,805) 0 (4,076)		0 0 590	(16,805) 0 (4,666)	DISTDEMAND	(9,784) 0 (3,770)	(3,292) 0 (1,242)	(929) 0 (315)
IV. ACCUMULATED DEFERRED TAXES		(7,041)		0	(7,041)	DISTDEMAND	(4,099)	(1,379)	(389)
TOTAL RATE BASE		747,191		590	746,601		240,532	80,949	22,889
V. RETURN AND TAXES Percent Return on Rate Base Return on Rate Base Income Taxes Capital Taxes Property Tax Subtotal		7.81% 58,338 7,925 0 19,898 86,161		0 0 0 0	58,338 7,925 0 19,898 86,161	DISTBASE-1 DISTPROTAX-1	7.81% 18,780 2,551 0 7,069 28,400	7.81% 6,320 859 0 2,378 9,557	7.81% 1,787 243 0 671 2,701
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,533)		0	(1,533)	DISTDEMAND	(892)	(300)	(85)
VII. DEPRECIATION EXPENSE Production & Gathering Plant Local Storage Plant Underground Storage Plant Transmission Plant		0 0 0					0 0 0	0 0 0 0	0 0 0
Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario) Intangible Plant General Plant Subtotal		19,662 18,717 84 7,545 46,008					11,447 0 27 2,411 13,885	3,851 0 9 811 4,671	1,087 0 3 229 1,319
VIII. OPERATING EXPENSES									
A. COST OF GAS AND PRODUCTION Firm Supply Commodity Load Balancing Other Supplies - UFG FT Transportation Demand FT Transportation Commodity FT Transportation Fuel Other Transportation Sales Service Landed Supply Cost Winter Peaking Service Diversions		0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
III. WORKING CAPITAL										
O&M Working Capital		4,026		0	4,026	DISTO&MEXP-1	7	255	73	2
Gas Purchase Working Capital		0		0	0		0	0	0	0
Gas in Storage		0	N. LINEDACK	0 590	0	DICTDEMAND	0	0 60	0 9	0
Linepack Balancing Gas		1,374 0	N_LINEPACK	590	784 0	DISTDEMAND	1	0	0	0
Inventory of Stores and Spare Equipment		6,278		0	6,278	DISTDEMAND	6	478	74	0
ABC Receivable/Payables		0,270		0	0,270	DIOTELINIALE	0	0	0	0
Prepaid and Deferred Expense		1,050		0	1,050	DISTDEMAND	1	80	12	0
Customer Deposits		(16,805)		0	(16,805)	DISTDEMAND	(17)	(1,279)	(199)	0
Other		0		0	0		0	0	0	0
Subtotal		(4,076)		590	(4,666)		(2)	(407)	(30)	2
IV. ACCUMULATED DEFERRED TAXES		(7,041)		0	(7,041)	DISTDEMAND	(7)	(536)	(84)	0
TOTAL RATE BASE		747,191		590	746,601		429	31,537	4,948	2
V. RETURN AND TAXES										
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%
Return on Rate Base		58,338		0	58,338		34	2,462	386	0
Income Taxes		7,925		0	7,925	DISTBASE-1	5	334	52	0
Capital Taxes		0		0	0	DIOTEDOTAL	0	0	0	0
Property Tax Subtotal		19,898 86,161		0	19,898 86,161	DISTPROTAX-1	<u>12</u> 51	924 3,721	144 583	0
Sublotal		00,101			00,101		31	3,721	363	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,533)		0	(1,533)	DISTDEMAND	(2)	(117)	(18)	0
VII. DEPRECIATION EXPENSE										
Production & Gathering Plant		0					0	0	0	0
Local Storage Plant		0					0	0	0	0
Underground Storage Plant		0					0	0	0	0
Transmission Plant		0					0	0	0	0
Distribution Plant (Southern Ontario)		19,662					20	1,497	233	0
Distribution Plant (Northern Ontario) Intangible Plant		18,717 84					0	0	0	0
General Plant		7,545					4	315	49	0
Subtotal		46,008					24	1,816	283	0
VIII. OPERATING EXPENSES		,						.,		
A. COST OF GAS AND PRODUCTION										
Firm Supply Commodity		0		0	0		0	0	0	0
Load Balancing		0		0	0		0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0
Other Transportation		0		0	0		0	0	0	0
Sales Service Landed Supply Cost Winter Peaking Service		0		0	0		0	0	0	0
Diversions		0		0	0		0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL											
O&M Working Capital		4,026		0	4,026	DISTO&MEXP-1	0	0	351	32	0
Gas Purchase Working Capital		0		0	0		0	0	0	0	0
Gas in Storage		0	N. LINEDACK	0	0	DICTDEMAND	0	0	0 46	0 15	0
Linepack Balancing Gas		1,374 0	N_LINEPACK	590 0	784 0	DISTDEMAND	0	0	46	15	0
Inventory of Stores and Spare Equipment		6,278		0	6,278	DISTDEMAND	0	0	367	120	0
ABC Receivable/Payables		0,270		0	0,270	DIGIDLINAND	0	0	0	0	0
Prepaid and Deferred Expense		1,050		0	1,050	DISTDEMAND	0	0	61	20	0
Customer Deposits		(16,805)		0	(16,805)	DISTDEMAND	0	0	(982)	(322)	0
Other		0		0	0		0	0	, o) O	0
Subtotal		(4,076)		590	(4,666)		0	0	(157)	(135)	0
IV. ACCUMULATED DEFERRED TAXES		(7,041)		0	(7,041)	DISTDEMAND	0	0	(412)	(135)	0
TOTAL RATE BASE		747,191		590	746,601		0	0	24,373	7,900	0
V. RETURN AND TAXES											
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		58,338		0	58,338		0	0	1,903	617	0
Income Taxes		7,925		0	7,925	DISTBASE-1	0	0	258	84	0
Capital Taxes		0		0	0		0	0	0	0	0
Property Tax		19,898		0	19,898	DISTPROTAX-1	0	0	710	233	0
Subtotal		86,161		0	86,161		0	0	2,871	933	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,533)		0	(1,533)	DISTDEMAND	0	0	(90)	(29)	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant		0					0	0	0	0	0
Local Storage Plant		0					0	0	0	0	0
Underground Storage Plant		0					0	0	0	0	0
Transmission Plant		0					0	0	0	0	0
Distribution Plant (Southern Ontario)		19,662					0	0	1,149	377	0
Distribution Plant (Northern Ontario)		18,717					0	0	0	0	0
Intangible Plant		84					0	0	3	1	0
General Plant		7,545					0	0	242	79	0
Subtotal		46,008					0	0	1,394	457	0
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity		0		0	0		0	0	0	0	0
Load Balancing		0		0	0		0	0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0	0
Other Transportation		•		0	0		0	0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0
Winter Peaking Service Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0
TOTAL GOOT OF GAG EAT LINGE								U	U	U	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 19 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL												
O&M Working Capital		4,026 0		0	4,026 0	DISTO&MEXP-1	0	0	0	0	0	0
Gas Purchase Working Capital Gas in Storage		0		0	0		0	0	0	0	0	0
Linepack		1,374	N LINEPACK	590	784	DISTDEMAND	0	0	0	0	0	0
Balancing Gas		0	_	0	0		0	0	0	0	0	0
Inventory of Stores and Spare Equipment		6,278		0	6,278	DISTDEMAND	0	0	0	0	0	0
ABC Receivable/Payables		0		0	0	DIOTOFILAND	0	0	0	0	0	0
Prepaid and Deferred Expense Customer Deposits		1,050 (16,805)		0	1,050 (16,805)	DISTDEMAND DISTDEMAND	0	0	0	0	0	0
Other		(10,803)		0	(10,803)	DISTULINAND	0	0	0	0	0	0
Subtotal		(4,076)		590	(4,666)		0	0	0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		(7,041)		0	(7,041)	DISTDEMAND	0	0	0	0	0	0
TOTAL RATE BASE		747,191		590	746,601		0	0	0	0	0	0
V. RETURN AND TAXES										<u> </u>		
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		58,338		0	58,338		0	0	0	0	0	0
Income Taxes		7,925		0	7,925	DISTBASE-1	0	0	0	0	0	0
Capital Taxes		0		0	0		0	0	0	0	0	0
Property Tax Subtotal		19,898 86,161		0	19,898 86,161	DISTPROTAX-1	0	0	0	0	0	0
					00,101			-	-		-	
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	N	(1,533)		0	(1,533)	DISTDEMAND	0	0	0	0	0	0
VII. DEPRECIATION EXPENSE												
Production & Gathering Plant		0					0	0	0	0	0	0
Local Storage Plant		0					0	0	0	0	0	0
Underground Storage Plant		0					0	0	0	0	0	0
Transmission Plant		0 19,662					0	0	0	0	0	0
Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario)		18,717					0	0	0	0	0	0
Intangible Plant		84					0	0	0	0	0	0
General Plant		7,545					0	0	0	0	0	0
Subtotal		46,008					0	0	0	0	0	0
VIII. OPERATING EXPENSES												
A. COST OF GAS AND PRODUCTION												
Firm Supply Commodity		0		0	0		0	0	0	0	0	0
Load Balancing		0		0	0		0	0	0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0	0	0
FT Transportation Demand FT Transportation Commodity		0		0	0		0	0	0	0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0	0	0	0
Other Transportation		U		0	0		0	0	0	0	0	0
Sales Service Landed Supply Cost		0		0	Ö		0	0	0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0	0	0
Diversions		0		0	0		0	0	0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0	0

M. MORRIG CAPITAL CAM MYRING Capital CAM MYRI	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
Gas Pardusses Working Capital Gas Registrations Gas Registration Gas Regis							DIOTO AMEND			2.17		
Case Storage 0							DISTO&MEXP-1					
Bissering Gas												
Number Series and Spare Equipment 6.278 0 6.278 0 0.75 0 0 0 0 0 0 0 0 0	•			N_LINEPACK			DISTDEMAND				140	
ABC Receivable Preparation 1,000			-		-	-		-	-	-	-	
Peppal and Deferred Expense 1,050 0 1,050 0 1,050 0 0 0 0 0 0 0 0 0							DISTDEMAND			-	-	
Casismer Deposits 16,805 0 16,805 0 10,100 0 0 0 0 0 0 0 0 0					-		DISTDEMAND	-		-		
N. ACCUMULATEO DEFERRED TAXES 7,041 0					-			-		-	-	
N. ACCUMULATED DEFERRED TAXES 7(-7041)					•							
Variety Vari	Subtotal		(4,076)		590	(4,666)		883	277	330	422	68
V.RETURN AND TAXES Percent Return on Rate Base 7.81% 7	IV. ACCUMULATED DEFERRED TAXES		(7,041)		0	(7,041)	DISTDEMAND	0	0	0	0	0
Perconn Return on Pale Base	TOTAL RATE BASE		747,191		590	746,601		156,027	50,826	58,101	53,585	15,094
Return on Rate Base 58.38	V. RETURN AND TAXES											
Name												
Capital Taxes												
Property Tax 19,898 0 19,898 0 19,898 0 19,898 0 19,898 0 19,898 0 10,891 1,991 1,324 1,088 960 296							DISTBASE-1					
Subtotal Subtotal Section Se			•				DISTPROTAX-1					
Production & Gathering Plant												
Production & Gathering Plant	VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(1,533)		0	(1,533)	DISTDEMAND	0	0	0	0	0
Local Storage Plant	VII. DEPRECIATION EXPENSE											
Underground Storage Plant 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Production & Gathering Plant		0					0	0	0	0	0
Transmission Plant 0			-									
Distribution Plant (Southern Ontario) 19,662 9,083 2,953 2,959 2,960 763 Distribution Plant (Northern Ontario) 18,717 9,083 2,953 2,959 2,960 763 Ratangible Plant 84 18 6 6 6 6 6 2 General Plant 7,545 1,626 530 573 526 150 Subtotal Will. OPERATING EXPENSES												
Distribution Plant (Northern Ontario) 18,717 9,083 2,953 2,959 2,960 763 11tangble Plant 84 18 6 6 6 6 2 150 150 10,726 150			•							-	-	
Intangible Plant												
Subtotal	,								,			
VIII. OPERATING EXPENSES A. COST OF GAS AND PRODUCTION Firm Supply Commodity 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0												
A. COST OF GAS AND PRODUCTION Firm Supply Commodity 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Subtotal		46,008					10,726	3,488	3,538	3,492	914
Firm Supply Commodity 0	VIII. OPERATING EXPENSES											
Load Balancing 0	A. COST OF GAS AND PRODUCTION											
Other Supplies - UFG 0												
FT Transportation Demand 0 <td></td> <td></td> <td>-</td> <td></td> <td>•</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			-		•	-						
FT Transportation Commodity 0<												
FT Transportation Fuel 0			•		ŭ	-		-				
Other Transportation 0 0 0 0 0 0 0 Sales Service Landed Supply Cost 0 <			-		•	-		-		-	•	
Winter Peaking Service 0	Other Transportation				0	0		0	-	•	0	
Diversions 0			-		0	-		-		-	•	
3rd Party Storage and STS 0 0 0 0 0 0 0 0 0	•		•		0	-		-		•	ū	
					•	-		-		-	-	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
i. Operating Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel	000	0		0	0		0	0	Ö
Measuring & Regulating	657	0		0	0		0	0	0
Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture		0		0	0		0	0	0
Other	659	0		0	0		0	0	0
ii. Maintenance									
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating	857	0		0	0		0	0	0
Dehydration	858	0		0	0		0	0	0
Other Subtotal	859	0		0	0		0	0	0
Subiolai								0	
D. TRANSMISSION									
i. Operating	000	0		0	0		0	0	0
Supervision Lines	660 665	0		0	0 0		0	0	0
Compressor	666	0		0	0		0	0	0
Compressor Fuel	000	0		0	0		0	0	Ö
Measuring & Regulating Stations	667	0		0	0		0	0	0
Other	669	0		0	0		0	0	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	0		0	0		0	0	0
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0
Other	869	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE										
i. Operating		_		_			_	_	_	
Supervision	640	0		0	0		0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0
Other	649	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	840	0		0	0		0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0
Other	849	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
i. Operating										
Supervision	650	0		0	0		0	0	0	0
Wells	653	0		0	0		0	0	0	0
Lines	655	0		0	0		0	0	0	0
Compressor	656	0		0	0		0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0
Dehydration	658	0		0	0		0	0	0	0
Rents	652	0		0	0		0	0	0	0
Joint Venture		0		0	0		0	0	0	0
Other	659	0		0	0		0	0	0	0
:: Maintannan										
ii. Maintenance	850	0		0	0		0	0	0	0
Supervision Wells	853	0		0	0		0	0	0	0
Lines	855	0		0	0		0	0	0	0
		0			0		0		0	
Compressor	856 857	0		0	0		0	0	0	0
Measuring & Regulating Dehydration	858	0		0	0		0	0	0	0
Other	859	0		0	0		0	0	0	0
Subtotal	009	0		0	0		0	0	0	0
Capitolai								<u> </u>		
D. TRANSMISSION										
i. Operating		_		_	_			_	_	
Supervision	660	0		0	0		0	0	0	0
Lines	665	0		0	0		0	0	0	0
Compressor	666	0		0	0		0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0
Other	669	0		0	0		0	0	0	0
ii. Maintenance										
Supervision	860	0		0	0		0	0	0	0
Lines	865	0		0	0		0	0	0	0
Compressor	866	0		0	0		0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0
Other	869	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE											
i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	
Compressor	656	0		0	0		0	0	0	0	
Compressor Fuel		0		0	0		0	0	0	0	
Measuring & Regulating	657	0		0	0		0	0	0	0	
Dehydration	658	0		0	0		0	0	0	0	
Rents	652	0		0	0		0	0	0	0	
Joint Venture		0		0	0		0	0	0	0	
Other	659	0		0	0		0	0	0	Ö	
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0		
Lines	855	0		0	0		0	0	0	0	
Compressor	856	0		0	0		0	0	0	0	
Measuring & Regulating	857	0		0	0		0	0	0	0	
Dehydration	858	0		0	0		0	0	0	0	
Other	859	0		0	0		0	0	0	0	
Subtotal	555	0		0	0		0	0	0		
D. TRANSMISSION											
i. Operating											
Supervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	O	0
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	
Other	869	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 19 Page 24 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating												
Supervision	640	0		0	0		0	0	0	0		0
Gas Holders	644	0		0	0		0	0	0	0		
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	840	0		0	0		0	0	0	0		0
Gas Holders	844	0		0	0		0	0	0	0		
Other	849	0		0	0		0	0	0	0		
Subtotal	;	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
i. Operating												
Supervision	650	0		0	0		0	0	0	0		0
Wells	653	0		0	0		0	0	0	0		0
Lines	655	0		0	0		0	0	0	0		0
Compressor	656	0		0	0		0	0	0	0		0
Compressor Fuel	CE7	0		0	0		0	0	0	0		0
Measuring & Regulating	657	0		0	0		0	0	0	0	-	0
Dehydration Rents	658 652	0		0	0		0	0	0	0		0
Joint Venture	632	0		0	0		0	0	0	0	-	0
Other	659	0		0	0		0	0	0	0		0
" Matalana a												
ii. Maintenance Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	0		0	0		0	0	0	0		0
Lines	855	0		0	0		0	0	0	0		0
Compressor	856	0		0	0		0	0	0	0		0
Measuring & Regulating	857	0		0	0		0	0	0	0	-	0
Dehydration	858	0		0	0		0	0	0	0		0
Other	859	0		0	0		0	0	0	0		
Subtotal		0		0	0		0	0	0	0		
D. TRANSMISSION												
i. Operating												
Supervision	660	0		0	0		0	0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0		0
Other	669	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0		0
Lines	865	0		0	0		0	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0		0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0		0
Other	869	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE											
i. Operating Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	Ö		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture	050	0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating	000							•			
Supervision	660	0		0	0		0	0	0	0	0
Lines	665 666	0 0		0	0		0	0	0	0	0
Compressor Compressor Fuel	000	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
	000	Ü		Ü	U		Ü	U	U	U	Ū
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0
Other Subtotal	869	0		0	0		0	0	0	0	0
JUDIOIAI					U			0	0	0	

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 19 Page 26 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation Factor	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	4,413		0	4,413	DISTDEMAND	2,569	864	244
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	631		0	631	DISTDEMAND	367	124	35
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	2,579		0	2,579	DISTDEMAND	1,502	505	143
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	2,228		0	2,228	DISTDEMAND	1,297	436	123
Meter & Regulator Repair	878	0		0	0		0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		9,851		0	9,851		5,736	1,930	545

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 19 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating				_			_		_	_
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.	.==	0		0	0	DIOTOFIANID	0	0	0	0
Mains & Services	675	4,413		0	4,413	DISTDEMAND	5	336	52	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0	DIOTOFIANID	0	0	0	0
Measuring and Regulating	677	631		0	631	DISTDEMAND	1	48	7	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	2,579		0	2,579	DISTDEMAND	3	196	31	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	2,228		0	2,228	DISTDEMAND	2	170	26	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		9,851		0	9,851		10	750	117	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 19 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	4,413		0	4,413	DISTDEMAND	0	0	258	84	
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	631		0	631	DISTDEMAND	0	0	37	12	
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	2,579		0	2,579	DISTDEMAND	0	0	151	49	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	2,228		0	2,228	DISTDEMAND	0	0	130	43	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		9,851		0	9,851		0	0	576	189	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 19 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation Service M13	Storage Transportation <u>Service</u> M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	4,413		0	4,413	DISTDEMAND	0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	631		0	631	DISTDEMAND	0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	2,579		0	2,579	DISTDEMAND	0	0	0	0	0	0
Services	875.2	0		0	0	5.0.152	0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	2,228		0	2,228	DISTDEMAND	0	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		9,851		0	9,851		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 19 Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	4,413		0	4,413	DISTDEMAND	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	631		0	631	DISTDEMAND	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	2,579		0	2,579	DISTDEMAND	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	2,228		0	2,228	DISTDEMAND	0	0	0	0	0
Meter & Regulator Repair	878	0		0	0		0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		9,851		0	9,851		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario)									
i. Operating	070.4						•		•
Supervision	670.1	0		0	0		0	0	0
Gas Control	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0
Service on Customer Premise	674	0		0	0		0	0	0
New Appliance Inspec., Repair., Repl.	675	-		0	0	N. DEMMAINICOCED	0	0	0
Mains & Services	675 676	2,461		0	2,461 0	N_DEMMAINS&SER	•	0	0
Compressor	6/6	0		•			0	0	
Leakage Survey	077	0		0	0	DICA AND MODIF	0	0	0
Measuring and Regulating Other- Plant Service	677 679.1	4,730		0	4,730	PK&AVG-XSOLE	0	0	0
		0		0	0		-	0	
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		U		U	U		U	U	U
ii. Maintenance		_							
Supervision	870.1	0		0	0		0	0	0
Gas Control	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0
Mains	875.1	1,573		0	1,573	N_DEMMAINS&SER	0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0	B1/2 41/2 1/22 F	0	0	0
Measuring and Regulating	877	220		0	220	PK&AVG-XSOLE	0	0	0
Meter & Regulator Repair Other- Plant Service	878 879.1	9		0	9	N_DEMM&RXRES	0	0	0
				•			0	0	
Other- Customer Service	879.2	0		0	0		0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0
Other- General Maintenance Distribution Maintenance Transferred	879.4	0		0	0		0	0	0
Subtotal		8,994		0	8,994		0	0	0
Subiolai		0,994			0,994		0	0	
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	6,896		0	6,896	DISTDEMPT	2,203	741	209
Other	688	104		0	104	DISTDEMPT	33	11	3
Scada	684	269		0	269	DISTDEMPT	86	29	8
General Operations Transferred	689	0		0	0	,	0	0	0
Subtotal		7,268		0	7,268		2,322	781	221
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	0		0	0		0	0	0
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		31,842		0	31,842	DSM	10,517	3,920	1,617
Merchandise Sales Net Income		0		0	0		0	0	0
Other	709	0		0	0		0	0	0
Subtotal		31,842		0	31,842		10,517	3,920	1,617

			Direct	Total	Balance		Interruptible	Interruptible	Special Large Volume	Special Large Volume
Account	Account	Account	Assignment	Direct	to be	Allocation	Contract-	Contract-	Contract -	Contract -
<u>Description</u>	Code	<u>Dollars</u>	<u>Factor</u>	Assignment	Allocated	<u>Factor</u>	Firm	Interruptible	<u>Firm</u>	Interruptible
<u> </u>	<u>0000</u>	<u>Bollaro</u>	<u>r dotor</u>	Nooignment	Milocatea	<u>1 40101</u>	M5	M5	M7	M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating										
Supervision	670.1	0		0	0		0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	2,461		0	2,461	N_DEMMAINS&SER	0	0	0	0
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	4,730		0	4,730	PK&AVG-XSOLE	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision	870.1	0		0	0		0	0	0	0
Gas Control	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0
Mains	875.1	1,573		0	1,573	N DEMMAINS&SER	0	0	0	0
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	220		0	220	PK&AVG-XSOLE	0	0	0	0
Meter & Regulator Repair	878	9		0	9	N DEMM&RXRES	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		8,994		0	8,994		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	6,896		0	6,896	DISTDEMPT	4	288	45	0
Other	688	104		0	104	DISTDEMPT	0	4	1	0
Scada	684	269		0	269	DISTDEMPT	0	11	2	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		7,268		0	7,268		4	304	47	0
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	0		0	0		0	0	0	0
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		31,842		0	31,842	DSM	88	2,611	883	29
Merchandise Sales Net Income		0		0	0		0	0	0	0
Other	709	0		0	0		0	0	0	0
Subtotal		31,842		0	31,842		88	2,611	883	29

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision	670.1	0		0	0		0	0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	2,461		0	2,461	N_DEMMAINS&SER	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	4,730		0	4,730	PK&AVG-XSOLE	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	870.1	0		0	0		0	0	0	0	0
Gas Control	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	1,573		0	1,573	N DEMMAINS&SER	0	0	0	0	0
Services	875.2	0		0	0	_	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	220		0	220	PK&AVG-XSOLE	0	0	0	0	0
Meter & Regulator Repair	878	9		0	9	N_DEMM&RXRES	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		8,994		0	8,994	- -	0	0	0	0	0
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	6,896		0	6,896	DISTDEMPT	0	0	221	72	0
Other	688	104		0	104	DISTDEMPT	0	0	3	1	0
Scada	684	269		0	269	DISTDEMPT	0	0	9	3	0
General Operations Transferred	689	0		0	0	. <u>-</u>	0	0	0	0	0
Subtotal		7,268		0	7,268	-	0	0	233	76	0
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		31,842		0	31,842	DSM	0	0	4,249	189	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	0		0	0	. <u>-</u>	0	0	0	0	0
Subtotal		31,842		0	31,842	. <u>-</u>	0	0	4,249	189	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 19 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating												
Supervision	670.1	0		0	0		0	0	0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	2,461		0	2,461	N_DEMMAINS&SER	0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	4,730		0	4,730	PK&AVG-XSOLE	0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	870.1	0		0	0		0	0	0	0	0	0
Gas Control	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0	0
Mains	875.1	1,573		0	1,573	N DEMMAINS&SER	0	0	0	0	0	0
Services	875.2	0		0	0	_	0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	220		0	220	PK&AVG-XSOLE	0	0	0	0	0	0
Meter & Regulator Repair	878	9		0	9	N DEMM&RXRES	0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		8,994		0	8,994	•	0	0	0	0	0	
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	6,896		0	6,896	DISTDEMPT	0	0	0	0	0	0
Other	688	104		0	104	DISTDEMPT	0	0	0	0	0	0
Scada	684	269		0	269	DISTDEMPT	0	0	0	0	0	0
General Operations Transferred	689	0		0	0	-	0	0	0	0	0	0
Subtotal		7,268		0	7,268	•	0	0	0	0	0	0
H. SALES PROMOTION AND MERCHANDISE												
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		31,842		0	31,842	DSM	0	0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0	0
Other	709	0		0	0		0	0	0	0	0	0
Subtotal		31,842		0	31,842	-	0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision	670.1	0		0	0		0	0	0	0	0
Gas Control	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	0		0	0		0	0	0	0	0
Meter Turn-ons & Turn-offs		0		0	0		0	0	0	0	0
Service on Customer Premise	674	0		0	0		0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	2,461		0	2,461	N DEMMAINS&SER	1,305	427	339	298	93
Compressor	676	0		0	0	_	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	4,730		0	4,730	PK&AVG-XSOLE	1,763	567	983	1,197	219
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	870.1	0		0	0		0	0	0	0	0
Gas Control	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	0		0	0		0	0	0	0	0
Mains	875.1	1,573		0	1,573	N DEMMAINS&SER	834	273	216	190	59
Services	875.2	0		0	0	11_52	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	220		0	220	PK&AVG-XSOLE	82	26	46	56	10
Meter & Regulator Repair	878	9		0	9	N DEMM&RXRES	0	2	3	4	1
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	0		0	0		0	0	0	0	0
Other- Meter Shop	879.3	0		0	0		0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred	0,0	0		0	0		0	0	0	0	0
Subtotal		8,994		0	8,994	-	3,985	1,296	1,587	1,744	382
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	6,896		0	6,896	DISTDEMPT	1,486	484	524	481	137
Other	688	104		0	104	DISTDEMPT	22	7	8	7	2
Scada	684	269		0	269	DISTDEMPT	58	19	20	19	5
General Operations Transferred	689	0		0	0	5.0.152	0	0	0	0	0
Subtotal	000	7,268		0	7,268	- -	1,566	510	552	507	145
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	0		0	0		0	0	0	0	0
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		31,842		0	31,842	DSM	3,755	1,194	981	1,809	0
Merchandise Sales Net Income		01,042		0	01,042	23W	0,755	1,134	0	0,000	0
Other	709	0		0	0		0	0	0	0	0
Subtotal		31,842		0	31,842	-	3,755	1,194	981	1,809	0
						-	2,. 00	.,	30.	.,200	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	0		0	0		0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0
Meter Reading	712	0		0	0		0	0	0
Bill Delivery	713.1	0		0	0		0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0
Credit & Collection	714	0		0	0		0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0
Other	719	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	13,039		0	13,039	DISTO&MEXP-1	4,179	1,492	536
Special Services	722	133		0	133	DISTO&MEXP-1	43	15	5
Insurance	723	1,343		0	1,343	DISTO&MEXP-1	430	154	55
Injuries & Damages	724	0		0	0	Diorouniza :	0	0	0
Employee Benefits	725	9,442		0	9,442	DISTLABOR-1	2,994	1,054	360
Other Admin & General Expenses	728	299		0	299	DISTO&MEXP-1	96	34	12
Administrative and General Transferred	729	0		0	0		0	0	0
Subtotal		24,257		0	24,257		7,743	2,749	969
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	82,212		0	82,212		26,318	9,381	3,352
TOTAL COST OF GAS		0		0	0		0	0	0
TOTAL OPERATING EXPENSES		82,212		0	82,212		26,318	9,381	3,352
IX. OTHER REVENUE									
Delayed Payment Charges		0		0	0		0	0	0
NSF Cheque Revenue		0		0	0		0	0	0
Revenue from Service Work		0		0	0		0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin		0		0	0		0	0	0
Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0
Other Operating Revenue		0		0	0		0	0	0
ABC Revenue		0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	0		0	0		0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0
Other	719	0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	13,039		0	13,039	DISTO&MEXP-1	23	825	236	6
Special Services	722	133		0	133	DISTO&MEXP-1	0	8	2	0
Insurance	723	1,343		0	1,343	DISTO&MEXP-1	2	85	24	1
Injuries & Damages	724	0		0	0	Dio roumeza i	0	0	0	0
Employee Benefits	725	9,442		0	9,442	DISTLABOR-1	14	542	143	4
Other Admin & General Expenses	728	299		0	299	DISTO&MEXP-1	1	19	5	0
Administrative and General Transferred	729	0		0	0	Dio roumeza i	0	0	0	0
Subtotal	, 20	24,257		0	24,257		40	1,479	410	11
TOTAL O&M EXPENSES EXCLUDING COST OF O	GAS	82,212		0	82,212		143	5,144	1,457	40
TOTAL COST OF GAS		0		0	0		0	0	0	0
TOTAL OPERATING EXPENSES		82,212		0	82,212		143	5,144	1,457	40
IX. OTHER REVENUE										
Delayed Payment Charges		0		0	0		0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		0		0	0		0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	13,039		0	13,039	DISTO&MEXP-1	0	0	1,138	102	0
Special Services	722	133		0	133	DISTO&MEXP-1	0	0	12	1	0
Insurance	723	1,343		0	1,343	DISTO&MEXP-1	0	0	117	11	0
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	9,442		0	9,442	DISTLABOR-1	0	0	691	79	0
Other Admin & General Expenses	728	299		0	299	DISTO&MEXP-1	0	0	26	2	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		24,257		0	24,257		0	0	1,983	195	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	82,212		0	82,212		0	0	7,041	649	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		82,212		0	82,212		0	0	7,041	649	0
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 19 Page 39 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	0		0	0		0	0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	13,039		0	13,039	DISTO&MEXP-1	0	0	0	0	0	0
Special Services	722	133		0	133	DISTO&MEXP-1	0	0	0	0	0	0
Insurance	723	1,343		0	1,343	DISTO&MEXP-1	0	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	9,442		0	9,442	DISTLABOR-1	0	0	0	0	0	0
Other Admin & General Expenses	728	299		0	299	DISTO&MEXP-1	0	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal		24,257		0	24,257		0	0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF C	GAS	82,212		0	82,212		0	0	0	0	0	0
TOTAL COST OF GAS		0		0	0		0	0	0	0	0	0
TOTAL OPERATING EXPENSES		82,212		0	82,212		0	0	0	0	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		0		0	0		0	0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	U	0
ABC Revenue		0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 19 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	0		0	0		0	0	0	0	0
Customer Contracts & Orders	711	0		0	0		0	0	0	0	0
Meter Reading	712	0		0	0		0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	0		0	0		0	0	0	0	0
Credit & Collection	714	0		0	0		0	0	0	0	0
Uncollectible Accounts	718	0		0	0		0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	13,039		0	13,039	DISTO&MEXP-1	2,094	675	702	914	119
Special Services	722	133		0	133	DISTO&MEXP-1	21	7	7 7	9	1
Insurance	723	1,343		0	1,343	DISTO&MEXP-1	216	70	72	94	12
Injuries & Damages	724	0		0	0	5.0.00	0	0	0	0	0
Employee Benefits	725	9.442		0	9,442	DISTLABOR-1	1,646	532	575	696	112
Other Admin & General Expenses	728	299		0	299	DISTO&MEXP-1	48	15	16	21	3
Administrative and General Transferred	729	0		0	0	DIOTOGINIEZA	0	0	0	0	0
Subtotal	. 20	24,257		0	24,257		4,025	1,299	1,372	1,734	247
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	82,212		0	82,212		13,330	4,299	4,492	5,794	774
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		82,212		0	82,212		13,330	4,299	4,492	5,794	774
IX. OTHER REVENUE											
Delayed Payment Charges		0		0	0		0	0	0	0	0
NSF Cheque Revenue		0		0	0		0	0	0	0	0
Revenue from Service Work		0		0	0		0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		0		0	0		0	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
A. PRODUCTION AND GATHERING									
Land	410	0		0	0		0	0	0
Land Rights	411	0		0	0		0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0
Other	419	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
B. LOCAL STORAGE									
Gas Holders Storage and Equipment	443	0		0	0		0	0	0
Land	440	0		0	0		0	0	0
Structures & Improvements	442	0		0	0		0	0	0
Other	444	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
C. UNDERGROUND STORAGE									
Land	450	0		0	0		0	0	0
Land Rights	451	0		0	0		0	0	0
Structures & Improvements	452	0		0	0		0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0
Measuring and Regulating	457	0		0	0		0	0	0
Base Pressure Gas	458	0		0	0		0	0	0
Compressor Equipment	456	0		0	0		0	0	0
Other	459	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment	466	0		0	0		0	0	0
Measuring and Regulating	467	0		0	0		0	0	0
Structures & Improvements Other	462 469	0		0	0		0	0	0
Subtotal	409	0		0	0		0	0	0
Sublotal								0	
E. DISTRIBUTION (Southern Ontario)	470	0.000			0.000	0.0007444070044	0.400	50	-
Land	470 471	2,639 2,557		0	2,639 2,557	S_CUSTMM&RCOM S_CUSTMM&RCOM	2,469 2,393	58 56	7 7
Land Rights Mains	471 475.1	2,557 340,474	S CROSSBORE-PL	2,042	338,432	S_CUSTMIM&RCOM SERVREPLCOSTS	2,393 318,567	7,477	919
Compressor Equipment	476	340,474	3_UNUSSBUNE-FL	2,042	330,432	SERVREPLOUSIS	0	7,477	0
Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0
Structures & Improvements	477.2	44,614		0	44,614	S CUSTMM&RCOM	41,744	980	120
Services	473	917,642		0	917,642	SERVREPLCOSTS	858,277	20,239	2,493
Meters	478	225,002		0	225,002	STATIONREPLCOSTS	199,000	10,995	2,286
Regulators	474.1	74,531		0	74,531	STATIONREPLCOSTS	65,918	3,642	757
Customer Stations	474.2	70,522		0	70,522	STATIONREPLCOSTS	62,372	3,446	716
Other	479	0		0	0		0	0,110	0
Subtotal		1,677,982		2,042	1,675,940		1,550,739	46,893	7,306

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
A. PRODUCTION AND GATHERING										
Land	410	0		0	0		0	0	0	0
Land Rights	411	0		0	0		0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other	444	0		0	0		0	0	0	0
Subtotal	_	0		0	0		0	0	0	0
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0
Compressor Equipment Other	456 459	0		0	0		0	0	0	0
Subtotal	459	0		0	0		0	0	0	0
	=									
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466 467	0		0	0		0	0	0	0
Measuring and Regulating Structures & Improvements	462	0		0	0		0	0	0	0
Other	469	0		0	0		0	0	0	0
Subtotal	_	0		0	0		0	0	0	0
E DIOTRIPUTION (O. H. O. L.)	_									
E. DISTRIBUTION (Southern Ontario)	470	0.000		•	0.000	C CHCTMMODOCM	^	•	•	
Land	470 471	2,639 2,557		0	2,639 2,557	S_CUSTMM&RCOM S_CUSTMM&RCOM	0	8 7	9	1
Land Rights Mains	471 475.1	2,557 340,474	S_CROSSBORE-PL	2,042	2,557 338,432	S_CUSTMIM&RCOM SERVREPLCOSTS	8	997	1,136	144
Compressor Equipment	476	0	3_OHOSSBOHL-FL	2,042	0	3LHVHLFL00313	0	0	1,130	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0
Structures & Improvements	472	44,614		0	44,614	S CUSTMM&RCOM	1	131	149	19
Services	473	917,642		0	917,642	SERVREPLCOSTS	22	2,704	3,081	390
Meters	478	225,002		0	225,002	STATIONREPLCOSTS	34	2,511	978	150
Regulators	474.1	74,531		0	74,531	STATIONREPLCOSTS	11	832	324	50
Customer Stations	474.2	70,522		0	70,522	STATIONREPLCOSTS	11	787	307	47
Other	479	0		0	0		0	0	0	0
Subtotal	_	1,677,982		2,042	1,675,940		88	7,977	5,992	801

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	
Structures & Improvements	442	0		0	0		0	0	0	0	
Other	444	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE		_					_			_	_
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5 457	0		0	0		0	0	0	0	0
Measuring and Regulating Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456 456	0		0	0		0	0	0	0	0
Other	459	0		0	0		0	0	0	0	
Subtotal	400	0		0	0		0	0	0	0	
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	2,639		0	2,639	S_CUSTMM&RCOM	0	0	71	16	
Land Rights	471	2,557		0	2,557	S_CUSTMM&RCOM	0	0	69	15	0
Mains	475.1	340,474	S_CROSSBORE-PL	2,042	338,432	SERVREPLCOSTS	0	0	9,217	2,008	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0	0.0000000000000000000000000000000000000	0	0	0	0	
Structures & Improvements	472	44,614		0	44,614	S_CUSTMM&RCOM	0	0	1,208	263	0
Services	473	917,642		0	917,642	SERVREPLCOSTS	0	1	24,991	5,444	0
Meters	478	225,002		0	225,002	STATIONREPLOOSTS	174	26	6,594	1,577	678
Regulators	474.1 474.2	74,531		0	74,531	STATIONREPLOOSTS	58	9	2,184	522	225
Customer Stations Other	474.2 479	70,522 0		0	70,522 0	STATIONREPLCOSTS	55 0	8	2,067 0	494 0	212 0
Subtotal	4/9	1,677,982		2,042	1,675,940		286	44	46,401	10,340	1,115
00010101		.,577,502		2,072	.,0.0,040			-1-1	70,701	10,040	1,110

Account	Account	Account	Direct Assignment	Total Direct	Balance to be	Allocation	Excess Utility	Firm Transportation	Interruptible Trans. Service	Dawn- Trafalgar Transport	Local Production Transportation	Storage Transportation
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	Allocated	<u>Factor</u>	Storage Space	<u>Service</u> C1	<u>& Exchanges</u> C1	Service M12	Service M13	Service M16
A. PRODUCTION AND GATHERING		_		_	_		_	_	_	_	_	_
Land	410	0		0	0		0	0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0	0
Subtotal	_	0		0	0		0	0	0	0	0	0
B. LOCAL STORAGE												
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0	0
Subtotal	_	0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0	0	0
Other	459	0		0	0		0	0	0	0	0	0
Subtotal	_	0		0	0		0	0	0	0	0	0
D. TRANSMISSION												
Land	460	0		0	0		0	0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0	0
Subtotal	_	0		0	0		0	0	0	0	0	0
F DICTRIPLITION (Courthours Outputs)												
E. DISTRIBUTION (Southern Ontario) Land	470	2,639		0	2,639	S CUSTMM&RCOM	0	0	0	0	0	0
	471	2,557		0	2,557	S_CUSTMM&RCOM	0	0	0	0	0	0
Land Rights Mains	475.1	340,474	S CROSSBORE-PL	2,042	338,432	SERVREPLCOSTS	0	0	0	0	0	0
Compressor Equipment	476	340,474	0_UNUUUBUNE-FL	2,042	330,432	JERVILLE LOUGIS	0	0	0	0	0	0
	477.1	0		0	0		0	0	0	0	0	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0	0	0
Structures & Improvements	477.2	44,614		0	44,614	S CUSTMM&RCOM	0	0	0	0	0	0
Services	473	917,642		0	917,642	SERVREPLCOSTS	0	0	0	0	0	0
Meters	478	225,002		0	225,002	STATIONREPLCOSTS	0	0	0	0	0	0
Regulators	474.1	74,531		0	74,531	STATIONREPLEOSTS	0	0	0	0	0	0
Customer Stations	474.1	70,522		0	74,531	STATIONREPLCOSTS	0	0	0	0	0	0
Other	474.2	70,522		0	70,322	STATIONILE LOUGIS	0	0	0	0	0	0
Subtotal		1,677,982		2,042	1,675,940			0	0	0	0	0
Sasiolai	_	1,077,002		L,U-FZ	.,070,040				U	U		

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
A. PRODUCTION AND GATHERING Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
D. TRANSMISSION Land Land Rights Mains Compressor Equipment Measuring and Regulating Structures & Improvements Other Subtotal	460 461 465 466 467 462 469	0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0
E. DISTRIBUTION (Southern Ontario) Land Land Rights Mains Compressor Equipment Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	470 471 475.1 476 477.1 477.2 472 473 478 474.1 474.2	2,639 2,557 340,474 0 0 0 44,614 917,642 225,002 74,531 70,522 0	S_CROSSBORE-PL	0 0 2,042 0 0 0 0 0 0 0 0 0 0	2,639 2,557 338,432 0 0 0 0 44,614 917,642 225,002 74,531 70,522 0	S_CUSTMM&RCOM S_CUSTMM&RCOM SERVREPLCOSTS S_CUSTMM&RCOM SERVREPLCOSTS STATIONREPLCOSTS STATIONREPLCOSTS STATIONREPLCOSTS	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario) Land Land Rights Mains- Grid Mains- Joint Mains- Sole Compressor Equipment	470 471 475.1 475.2 475.3 476	896 2,065 153,699 0	N_CROSSBORE-PL	0 0 760 0 0	896 2,065 152,939 0 0	N_CUSTMM&RCOM N_CUSTMM&RCOM N_ACEXLGIND	0 0 0 0 0	0 0 0 0	0 0 0 0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole Structures & Improvements Services Meters Regulators Customer Stations Other Subtotal	477.1 477.2 472 473 478 474.1 474.2 479	0 0 13,949 480,693 65,139 13,067 29,965 0 759,473	CUSTREG-RES	0 0 0 0 12,491 0 0 13,251	0 0 13,949 480,693 65,139 576 29,965 0 746,222	N_CUSTMM&RCOM N_SERVICES METERPL N_ACEXRES N_CUSTSTATIONS	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0
G. INTANGIBLE PLANT	401/402	4,211		0	4,211	INDIR_I_DIST	2,683	83	13
H. GENERAL PLANT Land Structures & Improvements Furniture and Equipment Transportation Equipment Construction Equipment Communication Equipment Rental Equip. on Customer Premise Capital Leases Other Subtotal	480 482 483 484 485/6 488 487	296 21,262 53,583 20,351 23,207 7,400 0 0 0		0 0 0 0 0 0 0	296 21,262 53,583 20,351 23,207 7,400 0 0 0	INDIR_I&II_DIST INDIR_I&II_DIST INDIR_I&II_DIST INDIR_I&II_DIST INDIR_I&II_DIST AVECUST	194 13,913 35,063 13,317 15,186 5,647 0 0 0	6 437 1,102 419 477 36 0 0 0	2 111 281 107 122 1 0 0 0
TOTAL GROSS PLANT IN SERVICE		2,567,767		15,293	2,552,473		1,636,742	49,454	7,942
II. ACCUMULATED DEPRECIATION A. PRODUCTION AND GATHERING Land Land Rights Wells and Lines Comp., Meas., & Reg. Equipment Other Subtotal	410 411 406/7/8/415 412/13/16/17 419	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
B. LOCAL STORAGE Gas Holders Storage and Equipment Land Structures & Improvements Other Subtotal	443 440 442 444	0 0 0 0		0 0 0 0	0 0 0 0		0 0 0 0	0 0 0 0	0 0 0 0
C. UNDERGROUND STORAGE Land Land Rights Structures & Improvements Wells and Lines Measuring and Regulating Base Pressure Gas Compressor Equipment Other Subtotal	450 451 452 453/4/5 457 458 456 459	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
Land	470	896		0	896	N_CUSTMM&RCOM	0	0	0	0
Land Rights	471	2,065		0	2,065	N_CUSTMM&RCOM	0	0	0	0
Mains- Grid	475.1	153,699	N_CROSSBORE-PL	760	152,939	N_ACEXLGIND	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3 476	0		0	0		0	0	0	0
Compressor Equipment Measuring and Regulating Eq Joint	476 477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	13,949		0	13,949	N_CUSTMM&RCOM	0	0	0	0
Services	473	480,693		0	480,693	N_SERVICES	0	0	0	0
Meters	478	65,139		0	65,139	METERPL	0	0	0	0
Regulators	474.1	13,067	CUSTREG-RES	12,491	576	N_ACEXRES	0	0	0	0
Customer Stations	474.2	29,965		0	29,965	N_CUSTSTATIONS	0	0	0	0
Other	479	0		0	0		0	0	0	0
Subtotal	_	759,473		13,251	746,222		0	0	0	0
G. INTANGIBLE PLANT	401/402	4,211		0	4,211	INDIR_I_DIST	0	14	10	1
H. GENERAL PLANT										
Land	480	296		0	296	INDIR I&II DIST	0	2	1	0
Structures & Improvements	482	21,262		0	21,262	INDIR I&II DIST	16	109	37	7
Furniture and Equipment	483	53,583		0	53,583	INDIR_I&II_DIST	39	274	94	18
Transportation Equipment	484	20,351		0	20,351	INDIR_I&II_DIST	15	104	36	7
Construction Equipment	485/6	23,207		0	23,207	INDIR_I&II_DIST	17	119	41	8
Communication Equipment	488	7,400		0	7,400	AVECUST	0	1	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases	100	0		0	0		0	0	0	0
Other Subtotal	489	126,100		0	126,100		0 87	0 607	208	40
	_									
TOTAL GROSS PLANT IN SERVICE	=	2,567,767		15,293	2,552,473		176	8,598	6,211	843
II. ACCUMULATED DEPRECIATION										
A. PRODUCTION AND GATHERING										
Land	410 411	0		0	0		0	0	0	0
Land Rights Wells and Lines	406/7/8/415	0		0	0		0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0
Other	419	0		0	0		0	0	0	0
Subtotal	_	0		0	0		0	0	0	0
B. LOCAL STORAGE										
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0
Land	440	0		0	0		0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0
Other Subtotal	444 _	0		0	0		0	0	0	0
Sublotai	-									<u> </u>
C. UNDERGROUND STORAGE										
Land	450	0		0	0		0	0	0	0
Land Rights	451	0		0	0		0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0
Measuring and Regulating Base Pressure Gas	457 458	0		0	0		0	0	0	0
Compressor Equipment	456	0		0	0		0	0	0	0
Other	459	0		0	0		0	0	0	0
Subtotal	-	0		0	0		0	0	0	0
	_									

Description Common	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
April Mais	F. DISTRIBUTION (Northern Ontario)											
Marie- Gree	Land	470	896		0	896	N_CUSTMM&RCOM	0	0	0	0	0
Mains-Sort	Land Rights				0			0	0	0	0	0
Maine-Sour Experience 175.3 0 0 0 0 0 0 0 0 0	Mains- Grid		153,699	N_CROSSBORE-PL	760	152,939	N_ACEXLGIND	0	0	0	0	0
Compressor Equipment 476	Mains- Joint				0			0	0	0		
Messiring and Regulating 6g - John 477 0								-	•	-	-	
Messuring and Regulating Eq Sole 477.2 13.948 0 13.340 N. CUSTIMARFICAM 0 0 0 0 0 0 0 0 0					-			•	-	-	-	
Services 173 40,0683 0 40,081 0 0 0 0 0 0 0 0 0			-		-			-	-	-		
Service							N. OUIOTMANDOOM	-	•			
Meter 478 56,139 0 56,139 METERNE 0 0 0 0 0 0 0 0 0	•				-			-	-	-	-	
Regulation												
Control Age 1474 29.965 0 29.965 0 0 0 0 0 0 0 0 0				CHETREC RES	-					-		
Other Subtotal 190				CUSTNEG-NES						-		
Subble 1,000 1,0							N_COSTSTATIONS			-		
R. INTANGIBLE PLANT		473										
H. GENERAL PLANT Land	Cubicial		700,470		10,201	140,222						
Land Structures Amprovements 482 21.862 0 2.868 NDRIE, IBLIDIST 0 0 4 1 0	G. INTANGIBLE PLANT	401/402	4,211		0	4,211	INDIR_I_DIST	1	0	80	18	2
Land Structures Amprovements 482 21.862 0 2.868 NDRIE, IBLIDIST 0 0 4 1 0	H. GENERAL PLANT											
Structures A Improvements 482 21,285 0 21,285 NIDRI, INITION 4 2 313 100 13		480	296		0	296	INDIR I&II DIST	0	0	4	1	0
Furniture and Equipment									2	313	100	13
Transportation Equipment								10	6			
Communication Equipment		484	20,351		0	20,351	INDIR_I&II_DIST	4	2	300	95	
Rental Equip. on Customer Premise	Construction Equipment	485/6	23,207		0	23,207	INDIR_I&II_DIST	4	3	342	109	14
Capital Lasaes	Communication Equipment	488	7,400		0	7,400	AVECUST	0	0	0	0	0
Other 489	Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Subtolal 126,100 0 126,100 22 13 1,747 556 70 15,293 2,552,473 308 57 48,229 10,913 1,188 11,46CCUMULATED DEPRECIATION SERVICE 2,567,767 15,293 2,552,473 308 57 48,229 10,913 1,188 11,46CCUMULATED DEPRECIATION SERVICE												
TOTAL GROSS PLANT IN SERVICE 2,567,767 15,293 2,552,473 308 57 48,229 10,913 1,185 II. ACCUMULATED DEPRECIATION		489										
II. ACCUMULATED DEPRECIATION APPRODUCTION AND GATHERING Land 410 0 0 0 0 0 0 0 0 0	Subtotal		126,100		0	126,100		22	13	1,747	556	70
A PRODUCTION AND GATHERING Land 1410 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TOTAL GROSS PLANT IN SERVICE		2,567,767		15,293	2,552,473		308	57	48,229	10,913	1,188
Land A	II. ACCUMULATED DEPRECIATION											
Land A	A PRODUCTION AND GATHERING											
Land Rights 411 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		410	0		0	0		0	0	0	0	0
Wells and Lines 406/7/8/415 0 <td></td>												
Comp., Meas., & Reg. Equipment 412/13/16/17 0	•				0				0	0		
Other Subtotal 419 0					0	0			0	0	0	
B. LOCAL STORAGE Gas Holders Storage and Equipment		419	0		0	0		0	0	0	0	0
Gas Holders Storage and Equipment 443 0	Subtotal		0		0	0		0	0	0	0	0
Gas Holders Storage and Equipment 443 0	R LOCAL STORAGE											
Land 440 0 <td></td> <td>113</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>		113	0		0	0		0	0	0	0	0
Structures & Improvements												
Other Subtotal 444 0												
Subtotal 0<												
Land 450 0 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td>										0		
Land 450 0 <td>C LINDERGROUND STORAGE</td> <td></td>	C LINDERGROUND STORAGE											
Land Rights 451 0 <		450	0		0	0		^	0	0	^	0
Structures & Improvements 452 0<												
Wells and Lines 453/4/5 0 0 0 0 0 0 0 0 Measuring and Regulating 457 0 <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td>			-		-					-		
Measuring and Regulating 457 0 0 0 0 0 0 0 0 Base Pressure Gas 458 0 0 0 0 0 0 0 0 0 0 Compressor Equipment 456 0 0 0 0 0 0 0 0 0 Other 459 0 0 0 0 0 0 0 0			-		•	ŭ			•			
Base Pressure Gas 458 0			-		-				•	-	-	
Compressor Equipment 456 0					-				-	-	-	
Other 459 <u>0</u> <u>0 0</u> 0 0 0 0 0 0 0 0 0			0		0				0	0		
Subtotal 0 0 0 0 0 0 0	Other											
	Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 9 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
Land	470	896		0	896	N CUSTMM&RCOM	0	0	0	0	0	0
Land Rights	471	2,065		0	2,065	N CUSTMM&RCOM	0	0	0	0		0
Mains- Grid	475.1	153,699	N_CROSSBORE-PL	760	152,939	N_ACEXLGIND	0	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0		0
Mains- Sole	475.3	0		0	0		0	0	0	0		0
Compressor Equipment	476	0		0	0		0	0	0	0	-	0
Measuring and Regulating Eq Joint Measuring and Regulating Eq Sole	477.1 477.2	0		0	0		0	0	0	0	-	0
Structures & Improvements	477.2	13,949		0	13,949	N CUSTMM&RCOM	0	0	0	0	-	0
Services	473	480,693		0	480,693	N SERVICES	0	0	0	0	-	0
Meters	478	65,139		0	65,139	METERPL	0	0	0	0	0	0
Regulators	474.1	13,067	CUSTREG-RES	12,491	576	N_ACEXRES	0	0	0	0		0
Customer Stations	474.2	29,965		0	29,965	N_CUSTSTATIONS	0	0	0	0		0
Other	479	0		0	0		0	0	0	0		0
Subtotal	-	759,473		13,251	746,222		0	0	0	0	0	0
G. INTANGIBLE PLANT	401/402	4,211		0	4,211	INDIR_I_DIST	0	0	0	0	0	0
H. GENERAL PLANT												
Land	480	296		0	296	INDIR_I&II_DIST	0	0	0	0	0	0
Structures & Improvements	482	21,262		0	21,262	INDIR_I&II_DIST	0	0	0	0		0
Furniture and Equipment	483	53,583		0	53,583	INDIR_I&II_DIST	0	0	0	0		0
Transportation Equipment	484	20,351		0	20,351	INDIR_I&II_DIST	0	0	0	0		0
Construction Equipment	485/6	23,207		0	23,207	INDIR_I&II_DIST	0	0	0	0		0
Communication Equipment Rental Equip. on Customer Premise	488 487	7,400 0		0	7,400 0	AVECUST	0	0	0	0		0
Capital Leases	407	0		0	0		0	0	0	0		0
Other	489	0		0	0		0	0	0	0		0
Subtotal	-	126,100		0	126,100		0	0	0	0	0	0
TOTAL GROSS PLANT IN SERVICE	<u>.</u>	2,567,767		15,293	2,552,473		0	0	0	0	0	0
II. ACCUMULATED DEPRECIATION												
A. PRODUCTION AND GATHERING												
Land	410	0		0	0		0	0	0	0		0
Land Rights	411	0		0	0		0	0	0	0		0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0		0
Comp., Meas., & Reg. Equipment Other	412/13/16/17 419	0		0	0		0	0	0	0		0
Subtotal	410	0		0	0		0	0	0	0		
	-											
B. LOCAL STORAGE		_			_		_	_	_	_	_	
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0		0
Land Structures & Improvements	440 442	0		0	0		0	0	0	0		0
Other	444	0		0	0		0	0	0	0	-	
Subtotal	•	0		0	0		0	0	0	0		
C. UNDERGROUND STORAGE	•											
Land	450	0		0	0		0	0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0		0
Wells and Lines	453/4/5	0		0	0		0	0	0	0		0
Measuring and Regulating	457	0		0	0		0	0	0	0		0
Base Pressure Gas Compressor Equipment	458 456	0		0	0		0	0	0	0		0
Other	459	0		0	0		0	0	0	0		0
Subtotal		0		0	0		0	0	0	0		

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
Land	470	896		0	896	N_CUSTMM&RCOM	890	6	0	0	0
Land Rights	471	2,065		0	2,065	N_CUSTMM&RCOM	2,052	13	0	0	0
Mains- Grid	475.1	153,699	N_CROSSBORE-PL	760	152,939	N_ACEXLGIND	152,720	979	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2 472	0		0	0	N. CHCTMM® DOOM	0	0 89	0	0	0
Structures & Improvements Services	472	13,949 480,693		0	13,949 480,693	N_CUSTMM&RCOM N_SERVICES	13,860 465,374	9,557	0 2,538	0 728	2,497
Meters	473 478	480,693 65,139		0	480,693 65,139	METERPL	53,944	9,55 <i>7</i> 6,166	2,538 2,215	635	2,497 2,179
Regulators	474.1	13,067	CUSTREG-RES	12,491	576	N ACEXRES	12,491	539	16	5	16
Customer Stations	474.2	29,965	OGOTTLE TILE	0	29,965	N_CUSTSTATIONS	0	6,223	10,456	2,999	10,287
Other	479	0		0	0		0	0	0	0	0
Subtotal		759,473		13,251	746,222		701,331	23,571	15,224	4,367	14,979
G. INTANGIBLE PLANT	401/402	4,211		0	4,211	INDIR_I_DIST	1,198	44	28	8	28
H. GENERAL PLANT											
Land	480	296		0	296	INDIR_I&II_DIST	79	3	2	1	2
Structures & Improvements	482	21,262		0	21,262	INDIR_I&II_DIST	5,671	185	142	52	149
Furniture and Equipment	483	53,583		0	53,583	INDIR_I&II_DIST	14,292	467	358	132	376
Transportation Equipment	484	20,351		0	20,351	INDIR_I&II_DIST	5,428	177	136	50	143
Construction Equipment	485/6	23,207		0	23,207	INDIR_I&II_DIST	6,190	202	155	57	163
Communication Equipment	488	7,400		0	7,400	AVECUST	1,703	11	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases Other	489	0		0	0		0	0	0	0	0
Subtotal	409	126,100		0	126,100		33,363	1,045	793	292	834
TOTAL GROSS PLANT IN SERVICE		2,567,767		15,293	2,552,473		735,892	24,660	16,046	4,668	15,841
II. ACCUMULATED DEPRECIATION											
A. PRODUCTION AND GATHERING											
Land	410	0		0	0		0	0	0	0	0
Land Rights	411	0		0	0		0	0	0	0	0
Wells and Lines	406/7/8/415	0		0	0		0	0	0	0	0
Comp., Meas., & Reg. Equipment	412/13/16/17	0		0	0		0	0	0	0	0
Other	419	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
B. LOCAL STORAGE											
Gas Holders Storage and Equipment	443	0		0	0		0	0	0	0	0
Land	440	0		0	0		0	0	0	0	0
Structures & Improvements	442	0		0	0		0	0	0	0	0
Other	444	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE											
Land	450	0		0	0		0	0	0	0	0
Land Rights	451	0		0	0		0	0	0	0	0
Structures & Improvements	452	0		0	0		0	0	0	0	0
Wells and Lines	453/4/5	0		0	0		0	0	0	0	0
Measuring and Regulating	457	0		0	0		0	0	0	0	0
Base Pressure Gas	458	0		0	0		0	0	0	0	0
Compressor Equipment	456 459	0		0	0		0	0	0	0	0
Other Subtotal	459	0		0	0		0	0	0	0	0
Jubilitai					U			U	U	U	

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
D. TRANSMISSION									
Land	460	0		0	0		0	0	0
Land Rights	461	0		0	0		0	0	0
Mains	465	0		0	0		0	0	0
Compressor Equipment Measuring and Regulating	466 467	0		0	0		0	0	0
Structures & Improvements	462	0		0	0		0	0	0
Other	469	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
E. DISTRIBUTION (Southern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	485		0	485	S_CUSTMM&RCOM	454	11	1
Mains	475.1	168,908	S_CROSSBORE-PLAD	55	168,853	SERVREPLCOSTS	157,984	3,724	459
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Equipment	477.1 472	-		0	12.260	e cuetamedcom	0 12,407	0 291	0
Structures & Improvements Services	472 473	13,260 400,003		0	13,260 400,003	S_CUSTMM&RCOM SERVREPLCOSTS	374,126	8,822	36 1,086
Meters	478	70,459		0	70,459	STATIONREPLCOSTS	62,316	3,443	716
Regulators	474.1	40,772		0	40,772	STATIONREPLCOSTS	36,060	1,992	414
Customer Stations	474.2	27,688		0	27,688	STATIONREPLCOSTS	24,488	1,353	281
Other	479	0		0	0		0	0	0
Subtotal		721,574	•	55	721,519		667,834	19,637	2,994
F. DISTRIBUTION (Northern Ontario)									
Land	470	0		0	0		0	0	0
Land Rights	471	674		0	674	N_CUSTMM&RCOM	0	0	0
Mains - Grid	475.1	83,455 0	N_CROSSBORE-PLAD	22 0	83,433 0	N_ACEXLGIND	0	0	0
Mains- Joint Mains- Sole	475.2 475.3	0		0	0		0	0	0
Compressor Equipment	476	0		0	0		0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0
Structures & Improvements	472	3,820		0	3,820	N_CUSTMM&RCOM	0	0	0
Services	473	203,174		0	203,174	N_SERVICES	0	0	0
Meters	478	18,293		0	18,293	METERPL	0	0	0
Regulators	474.1	7,741	CUSTREG-RESAD	7,400	341	N_ACEXRES	0	0	0
Customer Stations Other	474.2 479	12,028 0		0	12,028 0	N_CUSTSTATIONS	0	0	0
Subtotal	479	329,185		7,422	321,763		0	0	0
G. INTANGIBLE PLANT	401/402	3,397		0	3,397	INDIR_I_DIST	2,164	67	11
H. GENERAL PLANT									
Land	480	0		0	0		0	0	0
Structures & Improvements	482	5,923		0	5,923	INDIR_I&II_DIST	3,876	122	31
Furniture and Equipment	483	33,038		0	33,038	INDIR_I&II_DIST	21,619	680	173
Transportation Equipment	484	6,697		0	6,697	INDIR_I&II_DIST	4,382	138	35
Construction Equipment	485/6	8,630		0	8,630	INDIR_I&II_DIST	5,647	178	45
Communication Equipment	488	3,778		0	3,778	AVECUST	2,883	18	0
Rental Equip. on Customer Premise Capital Leases	487	0		0	0		0	0	0
Other	489	0		0	0		0	0	0
Subtotal	400	58,066		0	58,066		38,407	1,135	285
TOTAL ACCUMULATED DEPRECIATION		1,112,222		7,477	1,104,745		708,405	20,839	3,289

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
D. TRANSMISSION										
Land	460	0		0	0		0	0	0	0
Land Rights	461	0		0	0		0	0	0	0
Mains	465	0		0	0		0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0
Structures & Improvements	462 469	0		0	0		0	0	0	0
Other Subtotal	469	0		0	0		0	0	0	0
E. DISTRIBUTION (Southern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	485		0	485	S_CUSTMM&RCOM	0	1	2	0
Mains	475.1	168,908	S_CROSSBORE-PLAD	55	168,853	SERVREPLCOSTS	4	498	567	72
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0
Structures & Improvements	472	13,260		0	13,260	S_CUSTMM&RCOM	0	39	44	6
Services	473	400,003		0	400,003	SERVREPLCOSTS	10	1,179	1,343	170
Meters	478	70,459		0	70,459	STATIONREPLCOSTS	11	786	306	47
Regulators	474.1	40,772		0	40,772	STATIONREPLOOSTS	6	455	177	27
Customer Stations	474.2 479	27,688 0		0	27,688 0	STATIONREPLCOSTS	4	309	120 0	18 0
Other Subtotal	479	721,574		55	721,519		35	3,267	2,560	340
Subtotal		721,374			721,519	•	33	3,207	2,360	340
F. DISTRIBUTION (Northern Ontario)										
Land	470	0		0	0		0	0	0	0
Land Rights	471	674		0	674	N_CUSTMM&RCOM	0	0	0	0
Mains - Grid	475.1		N_CROSSBORE-PLAD	22	83,433	N_ACEXLGIND	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0	N. CHOTMANDOOM	0	0	0	0
Structures & Improvements	472 473	3,820 203,174		0	3,820 203,174	N_CUSTMM&RCOM	0	0	0	0
Services	473 478	203,174 18,293		0	18,293	N_SERVICES METERPL	0	0	0	0
Meters Regulators	478 474.1	7,741	CUSTREG-RESAD	7,400	341	N ACEXRES	0	0	0	0
Customer Stations	474.1	12,028	COSTREGRESAD	7,400	12,028	N_CUSTSTATIONS	0	0	0	0
Other	479	0		0	0	11_00010171110110	0	0	0	0
Subtotal		329,185		7,422	321,763	•	0	0	0	0
G. INTANGIBLE PLANT	401/402	3,397		0	3,397	INDIR_I_DIST	0	12	8	1_
H. GENERAL PLANT										
Land	480	0		0	0		0	0	0	0
Structures & Improvements	482	5,923		0	5,923	INDIR I&II DIST	4	30	10	2
Furniture and Equipment	483	33,038		0	33,038	INDIR_I&II_DIST	24	169	58	11
Transportation Equipment	484	6,697		0	6,697	INDIR_I&II_DIST	5	34	12	2
Construction Equipment	485/6	8,630		0	8,630	INDIR_I&II_DIST	6	44	15	3
Communication Equipment	488	3,778		0	3,778	AVECUST	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0
Capital Leases		0		0	0		0	0	0	0
Other	489	0		0	0		0	0	0	0
Subtotal		58,066		0	58,066	•	40	278	95	18
TOTAL ACCUMULATED DEPRECIATION		1,112,222		7,477	1,104,745	:	75	3,556	2,663	360

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	
Subtotal		0	•	0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	485		0	485	S CUSTMM&RCOM	0	0	13	3	0
Mains	475.1	168,908	S CROSSBORE-PLAD	55	168,853	SERVREPLCOSTS	0	0	4,599	1,002	0
Compressor Equipment	476	0	_	0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	13,260		0	13,260	S CUSTMM&RCOM	0	0	359	78	0
Services	473	400,003		0	400,003	SERVREPLCOSTS	0	0	10,894	2,373	0
Meters	478	70,459		0	70,459	STATIONREPLCOSTS	54	8	2,065	494	212
Regulators	474.1	40,772		0	40,772	STATIONREPLCOSTS	32	5	1,195	286	123
Customer Stations	474.2	27,688		0	27,688	STATIONREPLCOSTS	21	3	811	194	83
Other	479	0		0	0		0	0	0	0	0
Subtotal		721,574	· ·	55	721,519		107	16	19,936	4,430	419
F. DISTRIBUTION (Northern Ontario) Land Land Rights	470 471	0 674		0	0 674	N_CUSTMM&RCOM	0	0	0	0	
Mains - Grid	475.1	83,455	N_CROSSBORE-PLAD	22	83,433	N_ACEXLGIND	0	0	0	0	0
Mains- Joint	475.2	0		0	0		0	0	0	0	0
Mains- Sole	475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	•
Structures & Improvements	472	3,820		0	3,820	N_CUSTMM&RCOM	0	0	0	0	-
Services	473	203,174		0	203,174	N_SERVICES	0	0	0	0	0
Meters	478	18,293		0	18,293	METERPL	0	0	0	0	0
Regulators	474.1	7,741	CUSTREG-RESAD	7,400	341	N_ACEXRES	0	0	0	0	
Customer Stations	474.2	12,028		0	12,028	N_CUSTSTATIONS	0	0	0	0	•
Other	479	0		0	0		0	0	0	0	
Subtotal		329,185		7,422	321,763		0	0	0	0	0
G. INTANGIBLE PLANT	401/402	3,397		0	3,397	INDIR_I_DIST	0	0	65	14	2
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	5,923		0	5,923	INDIR I&II DIST	1	1	87	28	4
Furniture and Equipment	483	33,038		0	33,038	INDIR I&II DIST	6	4	486	155	20
Transportation Equipment	484	6,697		0	6,697	INDIR I&II DIST	1	1	99	31	4
Construction Equipment	485/6	8,630		0	8,630	INDIR I&II DIST	2	1	127	40	5
Communication Equipment	488	3,778		0	3,778	AVECUST	0	0	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0	,	0	0		0	0	0	0	
Subtotal		58,066		0	58,066		10	6	799	254	32
TOTAL ACCUMULATED DEPRECIATION		1,112,222		7,477	1,104,745		118	22	20,799	4,698	452

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 14 of 40

D. THAMPASSON Land Rights	Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
Lard Gentles	D. TRANSMISSION												
Mains		460	0		0	0		0	0	0	0	0	0
Mains			0		0	0		0	0	0	0	0	0
Measuring and Regulating 447		465	0		0	0		0	0	0	0	0	0
Measuring and Regulating 447	Compressor Equipment	466	0		0	0		0	0	0	0	0	0
Securities & September 462 0			0		0	0		0	0	0	0	0	
Color			0		0	0		0	0	0	0	0	
Substitution Company			0		0	0		0	0	0	0	0	
Land Highs 471 485 S_CUSTMMARCOM 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		-			0			0					
Land Highs 471 485 S_CUSTMMARCOM 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E. DISTRIBUTION (Southern Ontario)												
Land Rights		470	0		0	0		0	0	0	0	0	0
Mains							S CUSTMM&RCOM	0			0		
Compressor Equipment 476		475.1	168,908	S CROSSBORE-PLAD	55			0	0	0	0	0	
Mains- Grid Afficiation								0	0	0	0		
Structures & Improvements			0					0	0	0	0	0	
Services			13.260				S CUSTMM&RCOM	0	0	0	0	0	
Melers								0	0	0	0	0	
Regulators								0	0	0	0	0	
Customer Stations								0	0	0	0		
Coher Subtail Subtai								0	0	0	0	0	
F. DISTRIBUTION (Northern Ontario) Land								0	0	0	0	0	
Land Hights 471 674 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		-	721,574		55			0		0	0	0	
Land Hights 471 674 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E DIOTRIBUTION (AL. III. O. I. I.)												
Land Rights 471 874 07 674 0 674 N_CUSTIMMARCOM 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			_		_	_		_	_	_	_	_	_
Mains - Grid								-	-	-	-	-	
Mains-Joint													
Mains-Sole				N_CROSSBORE-PLAD			N_ACEXLGIND	-	-		-	-	
Compressor Equipment 476 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			-					-	-	•	-	-	
Measuring and Regulating Eq Sole			-			-		-	-	•	v	-	
Measuring and Regulating Eq Sole 477.2 0 0 0 0 0 0 0 0 0			-					-	•	•	-	-	
Structures & Improvements			-					-	•	•	-	-	
Services			ŭ			-		•	•	ŭ	ŭ	•	
Meters 478 18,293								-	•	•	ŭ	-	
Regulators								-	-	ŭ	-	-	
Customer Stations								-	•	•	v	-	
Other Subtotal Communication Equipment A88 3,778 Communication Equipment A89 A				CUSTREG-RESAD				•	•	•	-		
Subtotal Subtotal							N_CUSTSTATIONS	•	•	-	v	-	
G. INTANGIBLE PLANT 401/402 3,397 0 3,397 INDIR_I_DIST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		479											
H. GENERAL PLANT Land	Subtotal	-	329,185		7,422	321,763		0	0	0	0	0	0
Land 480 0 <td>G. INTANGIBLE PLANT</td> <td>401/402</td> <td>3,397</td> <td></td> <td>0</td> <td>3,397</td> <td>INDIR_I_DIST</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	G. INTANGIBLE PLANT	401/402	3,397		0	3,397	INDIR_I_DIST	0	0	0	0	0	0
Structures & Improvements 482 5,923 0 5,923 INDIR_I&II_DIST 0 <th< td=""><td>H. GENERAL PLANT</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	H. GENERAL PLANT												
Furniture and Equipment 483 33,038 0 33,038 INDIR_I&I_DIST 0													
Transportation Equipment 484 6,697 0 6,697 INDIR_I&I_DIST 0								-	•		v		
Construction Equipment 485/6 8,630 0 8,630 INDIR_I&I_DIST 0	Furniture and Equipment	483	33,038		0	33,038		0	0	0	0	0	0
Communication Equipment 488 3,778 0 3,778 AVECUST 0 0 0 0 0 0 Rental Equip. on Customer Premise 487 0	Transportation Equipment				-			-	0	-	0	0	
Rental Equip. on Customer Premise 487 0								-	•	-	-	•	
Capital Leases 0							AVECUST	-	•	•	v	-	
Other 489 0 </td <td></td> <td>487</td> <td>-</td> <td></td> <td>ū</td> <td>-</td> <td></td> <td>•</td> <td>•</td> <td>•</td> <td>v</td> <td>•</td> <td></td>		487	-		ū	-		•	•	•	v	•	
Subtotal 58,066 0 58,066 0 0 0 0 0 0 0												-	
		489											
TOTAL ACCUMULATED DEPRECIATION 1,112,222 7,477 1,104,745 0 0 0 0 0 0 0 0	Subtotal	-	58,066		0	58,066		0	0	0	0	0	0
	TOTAL ACCUMULATED DEPRECIATION	<u>.</u>	1,112,222		7,477	1,104,745		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
D. TRANSMISSION											
Land	460	0		0	0		0	0	0	0	0
Land Rights	461	0		0	0		0	0	0	0	0
Mains	465	0		0	0		0	0	0	0	0
Compressor Equipment	466	0		0	0		0	0	0	0	0
Measuring and Regulating	467	0		0	0		0	0	0	0	0
Structures & Improvements	462	0		0	0		0	0	0	0	0
Other	469	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
E. DISTRIBUTION (Southern Ontario)											
Land	470	0		0	0		0	0	0	0	0
Land Rights	471	485		0	485	S_CUSTMM&RCOM	0	0	0	0	0
Mains	475.1	168,908	S_CROSSBORE-PLAD	55	168,853	SERVREPLCOSTS	0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Equipment	477.1	0		0	0		0	0	0	0	0
Structures & Improvements	472	13,260		0	13,260	S_CUSTMM&RCOM	0	0	0	0	0
Services	473	400,003		0	400,003	SERVREPLCOSTS	0	0	0	0	0
Meters	478	70,459		0	70,459	STATIONREPLOOSTS	0	0	0	0	0
Regulators	474.1 474.2	40,772 27,688		0	40,772 27,688	STATIONREPLCOSTS STATIONREPLCOSTS	0	0	0	0	0
Customer Stations Other	474.2	27,000		0	27,000	STATIONNEPLOUSIS	0	0	0	0	0
Subtotal	475	721,574		55	721,519		0	0	0	0	0
			•								
F. DISTRIBUTION (Northern Ontario)	470										
Land	470	0		0	0	N. OUGTMANDOOM	0	0	0	0	0
Land Rights	471 475.1	674	N CROSSBORE-PLAD	0 22	674 83,433	N_CUSTMM&RCOM	669	4 532	0	0	0
Mains - Grid Mains- Joint	475.1 475.2	83,455	N_CROSSBORE-PLAD	22	83,433	N_ACEXLGIND	82,923 0	532	0	0	0
Mains- Sole	475.2 475.3	0		0	0		0	0	0	0	0
Compressor Equipment	476	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Joint	477.1	0		0	0		0	0	0	0	0
Measuring and Regulating Eq Sole	477.2	0		0	0		0	0	0	0	0
Structures & Improvements	472	3,820		0	3,820	N CUSTMM&RCOM	3,796	24	0	0	0
Services	473	203,174		0	203,174	N SERVICES	196,699	4,039	1,073	308	1,055
Meters	478	18,293		0	18,293	_ METERPL	15,149	1,732	622	178	612
Regulators	474.1	7,741	CUSTREG-RESAD	7,400	341	N ACEXRES	7,400	319	10	3	10
Customer Stations	474.2	12,028		0	12,028	N_CUSTSTATIONS	0	2,498	4,197	1,204	4,129
Other	479	0		0	0		0	0	0	0	0
Subtotal		329,185		7,422	321,763		306,637	9,148	5,901	1,693	5,806
G. INTANGIBLE PLANT	401/402	3,397		0	3,397	INDIR_I_DIST	966	35	23	7	22
H. GENERAL PLANT											
Land	480	0		0	0		0	0	0	0	0
Structures & Improvements	482	5,923		0	5,923	INDIR I&II DIST	1,580	52	40	15	42
Furniture and Equipment	483	33,038		0	33,038	INDIR_I&II_DIST	8,812	288	221	81	232
Transportation Equipment	484	6,697		0	6,697	INDIR_I&II_DIST	1,786	58	45	16	47
Construction Equipment	485/6	8,630		0	8,630	INDIR_I&II_DIST	2,302	75	58	21	61
Communication Equipment	488	3,778		0	3,778	AVECUST	870	6	0	0	0
Rental Equip. on Customer Premise	487	0		0	0		0	0	0	0	0
Capital Leases		0		0	0		0	0	0	0	0
Other	489	0		0	0		0	0	0	0	0
Subtotal		58,066		0	58,066		15,349	478	363	134	382
TOTAL ACCUMULATED DEPRECIATION		1,112,222		7,477	1,104,745		322,952	9,662	6,287	1,833	6,210

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital Gas in Storage		10,447 0 0		0 0 0	10,447 0 0	INDIR_II_DIST	7,017 0 0	225 0 0	77 0 0
Linepack Balancing Gas		0 0		0	0 0	INDID I DIOT	0 0	0 0	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables Prepaid and Deferred Expense		11,976 0 2,004		0 0 0	11,976 0 2,004	INDIR_I_DIST INDIR_I_DIST	7,629 0 1,276	235 0 39	37 0 6
Customer Deposits Other Subtotal		(32,190) 0 (7,763)		0 0 0	(32,190) 0 (7,763)	INDIR_I_DIST	(20,506) 0 (4,583)	(631) 0 (132)	(100) 0 21
IV. ACCUMULATED DEFERRED TAXES		(16,526)		0	(16,526)	S_DISTBASE-3	(15,259)	(470)	(76)
TOTAL RATE BASE		1,431,256		7,816	1,423,440		908,495	28,012	4,597
V. RETURN AND TAXES Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%
Return on Rate Base Income Taxes		111,748 15,180		0 0	111,748 15,180	DISTBASE-3	70,932 9,635	2,187 297	359 49
Capital Taxes Property Tax Subtotal		18,676 145,604		0 0 0	18,676 145,604	DISTPROTAX-3	0 12,553 93,121	0 297 2,781	0 38 445
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(3,597)		0	(3,597)	S_DISTBASE-3	(3,322)	(102)	(17)
VII. DEPRECIATION EXPENSE									
Production & Gathering Plant Local Storage Plant Underground Storage Plant		0 0 0					0 0 0	0 0 0	0 0 0
Transmission Plant Distribution Plant (Southern Ontario) Distribution Plant (Northern Ontario)		0 47,497 22,065					0 43,712 0	0 1,424 0	0 234 0
Intangible Plant General Plant Subtotal		101 16,711 86,376					65 10,989 54,765	2 336 1,762	0 85 319
VIII. OPERATING EXPENSES		80,370					34,703	1,702	319
A. COST OF GAS AND PRODUCTION Firm Supply Commodity		0		0	0		0	0	0
Load Balancing Other Supplies - UFG		0		0 0	0 0		0	0 0	0 0
FT Transportation Demand FT Transportation Commodity FT Transportation Fuel		0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0
Other Transportation Sales Service Landed Supply Cost		0		0	0		0	0	0
Winter Peaking Service Diversions		0 0 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0

10,447 0 0 0 0 11,976 0 2,004 (32,190)		0 0 0	10,447 0 0	INDIR_II_DIST	15 0	71	11	
0 11,976 0 2,004		-	-		0	0 0	0	4 0 0
		0 0 0	0 0 11,976 0 2,004	INDIR_I_DIST	0 0 0 0	0 0 41 0 7	0 0 30 0 5	0 0 4 0
(7,763)		0 0	(32,190) 0 (7,763)	INDIR_I_DIST	(1) 0 14	(109) 0 10	(79) 0 (34)	(11) 0 (2)
(16,526) 1,431,256		7,816	1,423,440	S_DISTBASE-3	(2)	4,969	3,455	(8) 473
7.81% 111,748 15,180 0 18,676 145,604		0 0 0 0	111,748 15,180 0 18,676 145,604	DISTBASE-3 DISTPROTAX-3	7.81% 9 1 0 1	7.81% 388 53 0 41 481	7.81% 270 37 0 45 351	7.81% 37 5 0 6 48
(3,597)		0	(3,597)	S_DISTBASE-3	(0)	(18)	(13)	(2)
0 0 0 47,497 22,065 101 16,711 86,376					0 0 0 0 3 0 0 12	0 0 0 0 255 0 0 83	0 0 0 0 173 0 0 28	0 0 0 0 24 0 0 6
0 0 0 0 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
	15,180 0 18,676 145,604 (3,597) 0 0 0 47,497 22,065 101 16,711 86,376	15,180 0 18,676 145,604 (3,597) 0 0 0 0 47,497 22,065 101 16,711 86,376	15,180 0 0 0 18,676 0 145,604 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	15,180 0 15,180 0 0 18,676 0 18,676 0 18,676 145,604 0 145,604 0 145,604 0 145,604 0 145,604 0 145,604 0 145,604 0 145,604 0 147,497 22,065 101 16,711 86,376 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	15,180	15,180 0 15,180 DISTBASE-3 1 0 0 18,676 DISTPROTAX-3 1 1 145,604 DISTPROTAX-3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	15,180 0 15,180 DISTBASE-3 1 53 0 0 0 18,676 0 18,676 DISTPROTAX-3 1 41 41 145,604 0 145,604 11 481 (3,597) 0 (3,597) S_DISTBASE-3 (0) (18) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	15,180

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
III. WORKING CAPITAL O&M Working Capital Gas Purchase Working Capital		10,447 0		0	10,447 0	INDIR_II_DIST	2 0	2	109 0	53 0	7 0
Gas in Storage		0		0	0		0	0	0	0	0
Linepack		0		0	0		0	0	0	0	0
Balancing Gas Inventory of Stores and Spare Equipment		0 11,976		0	0 11,976	INDIR I DIST	0	0	0 228	0 51	0 6
ABC Receivable/Payables		0		0	0	INDIR_I_DIST	0	0	0	0	0
Prepaid and Deferred Expense		2,004		0	2,004	INDIR_I_DIST	0	0	38	9	1
Customer Deposits		(32,190)		0	(32,190)	INDIR_I_DIST	(4)	(1)	(613)	(137)	
Other		(7.700)		0	0 (7.700)		0	0	0	0	0
Subtotal		(7,763)		0	(7,763)		0	2	(238)	(24)	(2)
IV. ACCUMULATED DEFERRED TAXES		(16,526)		0	(16,526)	S_DISTBASE-3	(3)	(1)	(451)	(102)	(12)
TOTAL RATE BASE		1,431,256		7,816	1,423,440		188	35	26,740	6,089	721
V. RETURN AND TAXES											
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%	
Return on Rate Base		111,748		0	111,748		15	3	2,088	475	56
Income Taxes Capital Taxes		15,180 0		0	15,180 0	DISTBASE-3	2	0	284 0	65 0	8
Property Tax		18,676		0	18,676	DISTPROTAX-3	0	0	363	80	0
Subtotal		145,604		0	145,604		17	3	2,734	620	64
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(3,597)		0	(3,597)	S_DISTBASE-3	(1)	(0)	(98)	(22)	(3)
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant		0					0	0	0	0	0
Local Storage Plant Underground Storage Plant		0					0	0	0	0	0
Transmission Plant		0					0	0	0	0	0
Distribution Plant (Southern Ontario)		47,497					11	2	1,321	297	42
Distribution Plant (Northern Ontario)		22,065					0	0	0	0	0
Intangible Plant		101					0	0	2	0	
General Plant Subtotal		16,711 86,376					<u>3</u>	3	239 1,562	76 373	10 52
VIII. OPERATING EXPENSES		80,370					14	3	1,302	373	32
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity		0		0	0		0	0	0	0	0
Load Balancing		0		0	0		0	0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0	0	0
Other Transportation		0		U	U		0	0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0	0
Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0
TOTAL GOST OF GAS EXPENSE		0		0	U		0	0	Ü	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 19 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
III. WORKING CAPITAL O&M Working Capital		10,447 0		0	10,447 0	INDIR_II_DIST	0	0	0	0	0	0
Gas Purchase Working Capital Gas in Storage		0		0	0		0	0	0	0	0	0
Linepack		0		0	0		0	0	0	0	0	0
Balancing Gas		0		0	0		0	0	0	0	0	0
Inventory of Stores and Spare Equipment ABC Receivable/Payables		11,976 0		0	11,976 0	INDIR_I_DIST	0	0	0	0	0	0
Prepaid and Deferred Expense		2,004		0	2,004	INDIR I DIST	0	0	0	0	0	0
Customer Deposits		(32,190)		0	(32,190)	INDIR_I_DIST	0	0	0	0	0	0
Other		0		0	0		0	0	0	0	0	0
Subtotal		(7,763)		0	(7,763)		0	0	0	0	0	0
IV. ACCUMULATED DEFERRED TAXES		(16,526)		0	(16,526)	S_DISTBASE-3	0	0	0	0	0	0
TOTAL RATE BASE		1,431,256		7,816	1,423,440		0	0	0	0	0	0
V. RETURN AND TAXES												
Percent Return on Rate Base		7.81%					7.81%	7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		111,748		0	111,748	DIOTRACE	0	0	0	0	0	0
Income Taxes Capital Taxes		15,180 0		0	15,180 0	DISTBASE-3	0	0	0	0	0	0
Property Tax		18,676		0	18,676	DISTPROTAX-3	0	0	0	0	0	0
Subtotal		145,604		0	145,604		0	0	0	0	0	0
VI. ACCUMULATED DEFERRED TAX DRAWDOWN	I	(3,597)		0	(3,597)	S_DISTBASE-3	0	0	0	0	0	0
VII. DEPRECIATION EXPENSE												
Production & Gathering Plant		0					0	0	0	0	0	0
Local Storage Plant		0					0	0	0	0	0	0
Underground Storage Plant Transmission Plant		0					0	0	0	0	0	0
Distribution Plant (Southern Ontario)		47,497					0	0	0	0	0	0
Distribution Plant (Northern Ontario)		22,065					0	0	0	0	0	0
Intangible Plant		101					0	0	0	0	0	0
General Plant		16,711					0	0	0	0	0	0
Subtotal VIII. OPERATING EXPENSES		86,376					0	0	U	0	0	0
A. COST OF GAS AND PRODUCTION												
Firm Supply Commodity		0		0	0		0	0	0	0	0	0
Load Balancing Other Supplies - UFG		0		0	0		0	0	0	0	0	0
FT Transportation Demand		0		0	0		0	0	0	0	0	0
FT Transportation Commodity		0		0	0		0	0	0	0	0	0
FT Transportation Fuel		0		0	0		0	0	0	0	0	0
Other Transportation		0					0	0	0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0	0
Winter Peaking Service Diversions		0		0	0		0	0	0	0	0	0
3rd Party Storage and STS		0		0	0		0	0	0	0	0	0
TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0	0
								_	_	_		

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
III. WORKING CAPITAL		40.44=				MIDID II DIOT					70
O&M Working Capital Gas Purchase Working Capital		10,447 0		0	10,447 0	INDIR_II_DIST	2,601 0	74 0	70 0	31 0	78 0
Gas in Storage		0		0	0		0	0	0	0	0
Linepack		0		0	0		0	0	0	0	0
Balancing Gas		0		0	0		0	0	0	0	0
Inventory of Stores and Spare Equipment		11,976		0	11,976	INDIR_I_DIST	3,407	124	80	23	79
ABC Receivable/Payables		0		0	0	INDID I DICT	0	0 21	0	0	0
Prepaid and Deferred Expense Customer Deposits		2,004 (32,190)		0	2,004 (32,190)	INDIR_I_DIST INDIR_I_DIST	570 (9,158)	(334)	13 (216)	4 (62)	13 (212)
Other		(32,130)		0	(32,130)	IIIDIII_I_DIO1	(3,130)	(554)	(210)	0	0
Subtotal		(7,763)		0	(7,763)		(2,580)	(115)	(53)	(4)	(42)
IV. ACCUMULATED DEFERRED TAXES		(16,526)		0	(16,526)	S_DISTBASE-3	0	0	0	0	0
				-		0_DIO1BAGE-0					
TOTAL RATE BASE		1,431,256		7,816	1,423,440		410,360	14,882	9,707	2,831	9,589
V. RETURN AND TAXES											
Percent Return on Rate Base		7.81%		_			7.81%	7.81%	7.81%	7.81%	7.81%
Return on Rate Base		111,748		0	111,748	DIOTDAGE 6	32,040	1,162	758	221	749
Income Taxes Capital Taxes		15,180 0		0	15,180 0	DISTBASE-3	4,352 0	158 0	103 0	30 0	102 0
Property Tax		18,676		0	18,676	DISTPROTAX-3	5,149	69	15	5	15
Subtotal		145,604		0	145,604		41,541	1,389	876	256	866
VI. ACCUMULATED DEFERRED TAX DRAWDOWN		(3,597)		0	(3,597)	S_DISTBASE-3	0	0	0	0	0
VII. DEPRECIATION EXPENSE											
Production & Gathering Plant		0					0	0	0	0	0
Local Storage Plant		0					0	0	0	0	0
Underground Storage Plant		0					0	0	0	0	0
Transmission Plant Distribution Plant (Southern Ontario)		0 47,497					0	0	0	0	0
Distribution Plant (Northern Ontario)		22,065					20,257	750	466	134	459
Intangible Plant		101					29	1	1	0	1
General Plant		16,711					4,439	142	108	40	114
Subtotal		86,376					24,725	893	575	174	573
VIII. OPERATING EXPENSES											
A. COST OF GAS AND PRODUCTION											
Firm Supply Commodity		0		0	0		0	0	0	0	0
Load Balancing		0		0	0		0	0	0	0	0
Other Supplies - UFG		0		0	0		0	0	0	0	0
FT Transportation Demand FT Transportation Commodity		0		0	0		0	0	0	0	0
FT Transportation Commodity FT Transportation Fuel		0		0	0		0	0	0	0	0
Other Transportation		0		Ü	ŭ		0	0	0	0	0
Sales Service Landed Supply Cost		0		0	0		0	0	0	0	0
Winter Peaking Service		0		0	0		0	0	0	0	0
Diversions		0		0	0		0	0	0	0	0
3rd Party Storage and STS TOTAL COST OF GAS EXPENSE		0		0	0		0	0	0	0	0
TOTAL GOOT OF GAG EAT LINE					J			U	U	U	<u> </u>

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
B. LOCAL STORAGE									
i. Operating									
Supervision	640	0		0	0		0	0	0
Gas Holders	644	0		0	0		0	0	0
Other	649	0		0	0		0	0	0
ii. Maintenance									
Supervision	840	0		0	0		0	0	0
Gas Holders	844	0		0	0		0	0	0
Other	849	0		0	0		0	0	0
Subtotal	•	0		0	0		0	0	0
C. UNDERGROUND STORAGE									
i. Operating									
Supervision	650	0		0	0		0	0	0
Wells	653	0		0	0		0	0	0
Lines	655	0		0	0		0	0	0
Compressor	656	0		0	0		0	0	0
Compressor Fuel	657	0		0	0		0	0	0
Measuring & Regulating Dehydration	658	0		0	0		0	0	0
Rents	652	0		0	0		0	0	0
Joint Venture	032	0		0	0		0	0	0
Other	659	0		0	0		0	0	0
	555	· ·		· ·	v		· ·	· ·	ŭ
ii. Maintenance		_		_			_	_	
Supervision	850	0		0	0		0	0	0
Wells	853	0		0	0		0	0	0
Lines	855	0		0	0		0	0	0
Compressor	856	0		0	0		0	0	0
Measuring & Regulating Dehydration	857 858	0		0	0		0	0	0
Other	859	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0
	•								
D. TRANSMISSION									
i. Operating									
Supervision	660	0		0	0		0	0	0
Lines	665	0		0	0		0	0	0
Compressor	666	0		0	0		0	0	0
Compressor Fuel	207	0		0	0		0	0	0
Measuring & Regulating Stations	667 669	0		0	0		0	0	0
Other	669	0		Ü	0		U	U	0
ii. Maintenance									
Supervision	860	0		0	0		0	0	0
Lines	865	0		0	0		0	0	0
Compressor	866	0		0	0		0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0
Other	869	0		0	0		0	0	0
Subtotal		0		0	0		0	0	0

Acco <u>Descri</u>			Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
B. LOCAL STORAGE i. Operating Supervision Gas Holders Other	64 64 64	4 0		0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0
ii. Maintenance Supervision Gas Holders Other Subtotal	84 84	4 0	_	0 0 0	0 0 0		0 0 0	0 0 0	0 0 0	0 0 0 0
C. UNDERGROUND STORA i. Operating Supervision Wells Lines Compressor Compressor Fuel Measuring & Regulating Dehydration Rents Joint Venture Other	65 65 65 65	3 0 5 0 6 0 7 0 8 0 2 0		0 0 0 0 0 0 0 0	0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0
ii. Maintenance Supervision Wells Lines Compressor Measuring & Regulating Dehydration Other Subtotal	85 85 85 85 85 86	3 0 5 0 6 0 7 0 8 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0		0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0
D. TRANSMISSION i. Operating Supervision Lines Compressor Compressor Fuel Measuring & Regulating Other	66 66 66 Stations 66 66	5 0 6 0 7 0		0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0
ii. Maintenance Supervision Lines Compressor Measuring & Regulating Other Subtotal	86 86 86 Stations 86 86	5 0 6 0 7 0	_	0 0 0 0 0	0 0 0 0 0		0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
B. LOCAL STORAGE i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	
Other	649	0		0	0		0	0	0	0	
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	
Gas Holders	844	0		0	0		0	0	0	0	
Other	849	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	
Wells	853	0		0	0		0	0	0	0	
Lines	855	0		0	0		0	0	0	0	
Compressor	856	0		0	0		0	0	0	0	
Measuring & Regulating	857	0		0	0		0	0	0	0	
Dehydration	858	0		0	0		0	0	0	0	
Other	859	0		0	0		0	0	0	0	
Subtotal				0	<u> </u>		0	0	0	0	0
D. TRANSMISSION											
i. OperatingSupervision	660	0		0	0		0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	
Compressor	666	0		0	0		0	0	0	0	
Compressor Fuel	000	0		0	0		0	0	0	0	
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	
Other	669	0		0	0		0	0	0	0	
Culei	003	Ü		Ü	O .		Ŭ	Ü	0	·	Ū
ii. Maintenance											
Supervision	860	0		0	0		0	0	0	0	
Lines	865	0		0	0		0	0	0	0	
Compressor	866	0		0	0		0	0	0	0	
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	
Other	869	0		0	0		0	0	0	0	
Subtotal		0		0	0		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 24 of 40

Dawn-

Local

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Trafalgar Transport <u>Service</u> M12	Production Transportation Service M13	Storage Transportation <u>Service</u> M16
B. LOCAL STORAGE												
i. Operating		_		_			_	_	_	_		_
Supervision	640	0		0	0		0	0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	840	0		0	0		0	0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
C. UNDERGROUND STORAGE												
i. Operating												
Supervision	650	0		0	0		0	0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0	0
Compressor Fuel	057	0		0	0		0	0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0	0
Rents	652	0		0	-		0	0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	850	0		0	0		0	0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0
D. TRANSMISSION												
i. Operating												
Supervision	660	0		0	0		0	0	0	0	0	0
Lines	665	0		0	0		0	0	0	0	0	0
Compressor	666	0		0	0		0	0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision	860	0		0	0		0	0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0	0
Other	869	0		0	0		0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
B. LOCAL STORAGE i. Operating											
Supervision	640	0		0	0		0	0	0	0	0
Gas Holders	644	0		0	0		0	0	0	0	0
Other	649	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	840	0		0	0		0	0	0	0	0
Gas Holders	844	0		0	0		0	0	0	0	0
Other	849	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
C. UNDERGROUND STORAGE i. Operating											
Supervision	650	0		0	0		0	0	0	0	0
Wells	653	0		0	0		0	0	0	0	0
Lines	655	0		0	0		0	0	0	0	0
Compressor	656	0		0	0		0	0	0	0	0
Compressor Fuel		0		0	0		0	0	0	0	0
Measuring & Regulating	657	0		0	0		0	0	0	0	0
Dehydration	658	0		0	0		0	0	0	0	0
Rents	652	0		0	0		0	0	0	0	0
Joint Venture		0		0	0		0	0	0	0	0
Other	659	0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	850	0		0	0		0	0	0	0	0
Wells	853	0		0	0		0	0	0	0	0
Lines	855	0		0	0		0	0	0	0	0
Compressor	856	0		0	0		0	0	0	0	0
Measuring & Regulating	857	0		0	0		0	0	0	0	0
Dehydration	858	0		0	0		0	0	0	0	0
Other	859	0		0	0		0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0
D. TRANSMISSION											
i. Operating	000	0		0	0		0	0	0	0	0
Supervision Lines	660 665	0		0	0 0		0	0	0	0	0 0
Compressor	666	0		0	0		0	0	0	0	0
Compressor Fuel	000	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	667	0		0	0		0	0	0	0	0
Other	669	0		0	0		0	0	0	0	0
	000	Ü		v	v		· ·	0	· ·	· ·	· ·
ii. Maintenance		_			_						_
Supervision	860	0		0	0		0	0	0	0	0
Lines	865	0		0	0		0	0	0	0	0
Compressor	866	0		0	0		0	0	0	0	0
Measuring & Regulating Stations	867	0		0	0		0	0	0	0	0 0
Other Subtotal	869	0		0	0		0	0	0	0	0
Gubiolai					U			U	U	U	<u> </u>

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 20
Page 26 of 40

Account Description	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
E. DISTRIBUTION (Southern Ontario)									
i. Operating									
Supervision- Plant Service	670.1	0		0	0		0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	4,245		0	4,245	S METERCALLTIME	4,158	87	0
Meter Turn-ons & Turn-offs		2,117		0	2,117	S METERCALLTIME	2,074	43	0
Service on Customer Premise	674	4,306		0	4,306	S SERVICECALLTIME	4,210	96	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0
Mains & Services	675	10,390	S CROSSBORE-OM	1,431	8,958	SERVREPLCOSTS	9,801	207	24
Compressor	676	0		0	0		0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision- Plant Service	870.1	0		0	0		0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	1,729		0	1,729	STATIONREPLCOSTS	1,529	84	18
Mains	875.1	5,237		0	5,237	SERVREPLCOSTS	4,898	115	14
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	372		0	372	S_CUSTM&RXRES	0	157	33
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	13		0	13	S_SERVICECALLTIME	12	0	0
Other- Meter Shop	879.3	987		0	987	S_SERVICECALLTIME	965	22	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0
Subtotal		29,395		1,431	27,964		27,647	812	89

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 27 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
E. DISTRIBUTION (Southern Ontario)										
i. Operating										
Supervision- Plant Service	670.1	0		0	0		0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	4,245		0	4,245	S_METERCALLTIME	0	0	0	0
Meter Turn-ons & Turn-offs		2,117		0	2,117	S_METERCALLTIME	0	0	0	0
Service on Customer Premise	674	4,306		0	4,306	S_SERVICECALLTIME	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0
Mains & Services	675	10,390	S_CROSSBORE-OM	1,431	8,958	SERVREPLCOSTS	0	26	30	4
Compressor	676	0		0	0		0	0	0	0
Leakage Survey		0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision- Plant Service	870.1	0		0	0		0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	1,729		0	1,729	STATIONREPLCOSTS	0	19	8	1
Mains	875.1	5,237		0	5,237	SERVREPLCOSTS	0	15	18	2
Services	875.2	0		0	0		0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	372		0	372	S_CUSTM&RXRES	0	36	14	2
Other- Plant Service	879.1	0		0	0		0	0	0	0
Other- Customer Service	879.2	13		0	13	S_SERVICECALLTIME	0	0	0	0
Other- Meter Shop	879.3	987		0	987	S_SERVICECALLTIME	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0
Distribution Maintenance Transferred		0		0	0	,	0	0	0	0
Subtotal		29,395		1,431	27,964		1	97	69	9

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 28 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
E. DISTRIBUTION (Southern Ontario)											
i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	4,245		0	4,245	S METERCALLTIME	0	0	0	0	0
Meter Turn-ons & Turn-offs		2,117		0	2,117	S METERCALLTIME	0	0	0	0	0
Service on Customer Premise	674	4,306		0	4,306	S_SERVICECALLTIME	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	10,390	S_CROSSBORE-OM	1,431	8,958	SERVREPLCOSTS	0	0	244	53	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	1,729		0	1,729	STATIONREPLCOSTS	1	0	51	12	5
Mains	875.1	5,237		0	5,237	SERVREPLCOSTS	0	0	143	31	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	372		0	372	S_CUSTM&RXRES	2	0	94	23	10
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	13		0	13	S_SERVICECALLTIME	0	0	0	0	0
Other- Meter Shop	879.3	987		0	987	S_SERVICECALLTIME	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0		0	0
Subtotal		29,395		1,431	27,964		4	1	532	119	15

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 29 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation Service	Interruptible Trans. Service <u>& Exchanges</u>	Dawn- Trafalgar Transport <u>Service</u>	Local Production Transportation <u>Service</u>	Storage Transportation <u>Service</u>
								C1	C1	M12	M13	M16
E. DISTRIBUTION (Southern Ontario)												
i. Operating												
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	4,245		0	4,245	S_METERCALLTIME	0	0	0	0	0	0
Meter Turn-ons & Turn-offs		2,117		0	2,117	S_METERCALLTIME	0	0	0	0	0	0
Service on Customer Premise	674	4,306		0	4,306	S_SERVICECALLTIME	0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	10,390	S_CROSSBORE-OM	1,431	8,958	SERVREPLCOSTS	0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0	0
ii. Maintenance												
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	1,729		0	1,729	STATIONREPLCOSTS	0	0	0	0	0	0
Mains	875.1	5,237		0	5,237	SERVREPLCOSTS	0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	372		0	372	S CUSTM&RXRES	0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0	_	0	0	0	0	0	0
Other- Customer Service	879.2	13		0	13	S SERVICECALLTIME	0	0	0	0	0	0
Other- Meter Shop	879.3	987		0	987	S SERVICECALLTIME	0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0	_	0	0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0	0
Subtotal		29,395		1,431	27,964		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 30 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be Allocated	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
E DIOTRIPLITION (October October)											
E. DISTRIBUTION (Southern Ontario) i. Operating											
Supervision- Plant Service	670.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	4,245		0	4,245	S METERCALLTIME	0	0	0	0	0
Meter & riegulator riemoval & riesetting Meter Turn-ons & Turn-offs	0/3	2,117		0	2,117	S METERCALLTIME	0	0	0	0	0
Service on Customer Premise	674	4,306		0	4,306	S SERVICECALLTIME	0	0	0	0	0
New Appliance Inspec., Repair., Repl.	0, .	0		0	0	0_02.1110207.2212	0	0	0	0	0
Mains & Services	675	10,390	S CROSSBORE-OM	1.431	8.958	SERVREPLCOSTS	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision- Plant Service	870.1	0		0	0		0	0	0	0	0
Supervision- Customer Service	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	1,729		0	1,729	STATIONREPLCOSTS	0	0	0	0	0
Mains	875.1	5,237		0	5,237	SERVREPLCOSTS	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	372		0	372	S_CUSTM&RXRES	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	13		0	13	S_SERVICECALLTIME	0	0	0	0	0
Other- Meter Shop	879.3	987		0	987	S_SERVICECALLTIME	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		29,395		1,431	27,964		0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4
F. DISTRIBUTION (Northern Ontario) i. Operating									
Supervision	670.1	0		0	0		0	0	0
Gsa Control	670.2	0		0	0		0	0	0
Meter & Regulator Removal & Resetting	673	2,228		0	2,228	N METERCALLTIME	0	0	0
Meter Turn-ons & Turn-offs	• • •	705		0	705	N METERCALLTIME	0	0	0
Service on Customer Premise	674	2,063		0	2,063	N SERVICECALLTIME	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0	=-	0	0	0
Mains & Services	675	4,026	N CROSSBORE-OM	432	3,594	N ACEXLGIND	0	0	0
Compressor	676	0	_	0	0	=	0	0	0
Leakage Survey		0		0	0		0	0	0
Measuring and Regulating	677	0		0	0		0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0
Other - General Operating	679.3	0		0	0		0	0	0
Distribution Operating Transferred		0		0	0		0	0	0
ii. Maintenance									
Supervision	870.1	0		0	0		0	0	0
Gas Control	870.2	0		0	0		0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0
Structures & Improvements	872	0		0	0		0	0	0
Equipment on Customer Premises	873	765		0	765	N_CUSTSTATIONS	0	0	0
Mains	875.1	2,297		0	2,297	N_ACEXLGIND	0	0	0
Services	875.2	0		0	0		0	0	0
Compressor	876	0		0	0		0	0	0
Measuring and Regulating	877	0		0	0		0	0	0
Meter & Regulator Repair	878	45		0	45	N_CUSTM&RXRES	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0
Other- Customer Service	879.2	22		0	22	N_SERVICECALLTIME	0	0	0
Other- Meter Shop	879.3	952		0	952	N_SERVICECALLTIME	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0
Distribution Maintenance Transferred		0		0	10.071		0	0	0
Subtotal		13,103		432	12,671		0	0	0
G. GENERAL OPERATING AND ENGINEERING									
System Operation & Engineering	685	15,594		0	15,594	DISTCUSTPT	9,921	300	47
Other	688	234		0	234	DISTCUSTPT	149	5	1
Scada	684	607		0	607	DISTCUSTPT	386	12	2
General Operations Transferred	689	0		0	0		0	0	0
Subtotal		16,435		0	16,435		10,456	316	49
H. SALES PROMOTION AND MERCHANDISE									
Sales Promotion Supervision	700	6,347	M9/T3ALLO	71	6,276	DCUSTSALEPRO	2,038	804	556
Advertising	701	0		0	0		0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0
Demand Side Management		0		0	0		0	0	0
Merchandise Sales Net Income		0		0	0	DOLLOTO 1:	0	0	0
Other	709	354		0	354	DCUSTSALEOTHER	73	50	42
Subtotal		6,701		71	6,630		2,111	854	597

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
F. DISTRIBUTION (Northern Ontario)										
i. Operating										
Supervision	670.1	0		0	0		0	0	0	0
Gsa Control	670.2	0		0	0		0	0	0	0
Meter & Regulator Removal & Resetting	673	2,228		0	2,228	N_METERCALLTIME	0	0	0	0
Meter Turn-ons & Turn-offs Service on Customer Premise	674	705 2,063		0	705 2,063	N_METERCALLTIME N_SERVICECALLTIME	0	0	0	0
New Appliance Inspec., Repair., Repl.	6/4	2,063		0	2,063	N_SERVICECALLTIME	0	0	0	0
Mains & Services	675	4,026	N CROSSBORE-OM	432	3,594	N ACEXLGIND	0	0	0	0
Compressor	676	4,020	N_CHOSSBORL-OW	432	0,394	N_AGEAEGIND	0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0
ii. Maintenance										
Supervision	870.1	0		0	0		0	0	0	0
Gas Control	870.2	0		0	0		0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0
Equipment on Customer Premises	873	765		0	765	N_CUSTSTATIONS	0	0	0	0
Mains Services	875.1 875.2	2,297 0		0	2,297 0	N_ACEXLGIND	0	0	0	0
Compressor	876	0		0	0		0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0
Meter & Regulator Repair	878	45		0	45	N CUSTM&RXRES	0	0	0	0
Other- Plant Service	879.1	0		0	0	14_000111101111111111111111111111111111	0	0	0	0
Other- Customer Service	879.2	22		0	22	N SERVICECALLTIME	0	0	0	0
Other- Meter Shop	879.3	952		0	952	N SERVICECALLTIME	0	0	0	0
Other- General Maintenance	879.4	0		0	0	_	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0
Subtotal		13,103		432	12,671		0	0	0	0
G. GENERAL OPERATING AND ENGINEERING										
System Operation & Engineering	685	15,594		0	15,594	DISTCUSTPT	1	51	38	5
Other	688	234		0	234	DISTCUSTPT	0	1	1	0
Scada	684	607		0	607	DISTCUSTPT	0	2	1	0
General Operations Transferred	689	0		0	0		0	0	0	0
Subtotal		16,435		0	16,435		1_	54	40	5
H. SALES PROMOTION AND MERCHANDISE										
Sales Promotion Supervision	700	6,347	M9/T3ALLO	71	6,276	DCUSTSALEPRO	135	489	9	23
Advertising	701	0		0	0		0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0
Demand Side Management		0		0	0		0	0	0	0
Merchandise Sales Net Income Other	709	354		0	0 354	DCUSTSALEOTHER	10	36	1	2
Subtotal	709	6,701		71	6,630	DOUGIGALLOTTEN	145	525	9	24
Cabiciai		5,701			0,000		143	323	3	24

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
F. DISTRIBUTION (Northern Ontario)											
i. Operating											
Supervision	670.1	0		0	0		0	0	0	0	0
Gsa Control	670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	673	2,228		0	2,228	N_METERCALLTIME	0	0	0	0	0
Meter Turn-ons & Turn-offs		705		0	705	N_METERCALLTIME	0	0	0	0	0
Service on Customer Premise	674	2,063		0	2,063	N_SERVICECALLTIME	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0
Mains & Services	675	4,026	N_CROSSBORE-OM	432	3,594	N_ACEXLGIND	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0
Leakage Survey		0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		U		0	0		0	0	0	0	U
ii. Maintenance											
Supervision	870.1	0		0	0		0	0	0	0	
Gas Control	870.2	0		0	0		0	0	0	0	
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	765		0	765	N_CUSTSTATIONS	0	0	0	0	0
Mains	875.1	2,297		0	2,297	N_ACEXLGIND	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	45		0	45	N_CUSTM&RXRES	0	0	0	0	0
Other- Plant Service	879.1 879.2	0		0	0	N. CEDVICECALLTIME	0	0	0	0	0
Other- Customer Service	879.2 879.3	22 952		0	22	N_SERVICECALLTIME	0	0	0	0	0
Other- Meter Shop Other- General Maintenance	879.3 879.4	952		0	952 0	N_SERVICECALLTIME	0	0	0	0	0
Distribution Maintenance Transferred	0/9.4	0		0	0		0	0	0	0	
Subtotal		13,103		432	12,671	-	0	0	0	0	
dubiolai		10,100		402	12,071	-	-				
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	15,594		0	15,594	DISTCUSTPT	2	0	297	66	7
Other	688	234		0	234	DISTCUSTPT	0	0	4	1	0
Scada	684	607		0	607	DISTCUSTPT	0	0	12	3	0
General Operations Transferred	689	0		0	0	_	0	0	0	0	
Subtotal		16,435		0	16,435	-	2	0	313	70	8
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	6,347	M9/T3ALLO	71	6,276	DCUSTSALEPRO	19	18	286	359	54
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	
Merchandise Sales Net Income		0		0	0		0	0	0	0	
Other	709	354		0	354	DCUSTSALEOTHER	0	1	22	29	0
Subtotal		6,701		71	6,630	-	19	20	308	387	54

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 34 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar Transport <u>Service</u> M12	Local Production Transportation <u>Service</u> M13	Storage Transportation <u>Service</u> M16
F. DISTRIBUTION (Northern Ontario)												
i. Operating												
Supervision	670.1	0		0	0		0	0	0	0	0	0
Gsa Control	670.2	0		0	0		0	0	0	0	0	0
Meter & Regulator Removal & Resetting	673	2,228		0	2,228	N_METERCALLTIME	0	0	0	0	0	0
Meter Turn-ons & Turn-offs		705		0	705	N_METERCALLTIME	0	0	0	0	0	0
Service on Customer Premise	674	2,063		0	2,063	N_SERVICECALLTIME	0	0	0	0	0	0
New Appliance Inspec., Repair., Repl.		0		0	0		0	0	0	0	0	0
Mains & Services	675	4,026	N_CROSSBORE-OM	432	3,594	N_ACEXLGIND	0	0	0	0	0	0
Compressor	676	0		0	0		0	0	0	0	0	0
Leakage Survey	077	0		0	0		0	0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0	0
Other- Plant Service	679.1 679.2	0		0	0		0	0	0	0	0	0
Other- Customer Service Other - General Operating	679.2	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred	679.3	0		0	0		0	0	0	0	0	0
Distribution Operating Transferred		U		0	U		U	0	U	U	U	U
ii. Maintenance												
Supervision	870.1	0		0	0		0	0	0	0	0	0
Gas Control	870.2	0		0	0		0	0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0	0
Equipment on Customer Premises	873	765		0	765	N_CUSTSTATIONS	0	0	0	0	0	0
Mains	875.1	2,297		0	2,297	N_ACEXLGIND	0	0	0	0	0	0
Services	875.2	0		0	0		0	0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0	0
Meter & Regulator Repair	878	45		0	45	N_CUSTM&RXRES	0	0	0	0	0	0
Other- Plant Service	879.1	0		0	0		0	0	0	0	0	0
Other- Customer Service	879.2	22		0	22	N_SERVICECALLTIME	0	0	0	0	0	0
Other- Meter Shop	879.3	952		0	952	N_SERVICECALLTIME	0	0	0	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0	0
Distribution Maintenance Transferred Subtotal		13,103		432	0 12,671		0	0	0	0	0	0
Subiolai		13,103		432	12,071			0	U	0	0	0
G. GENERAL OPERATING AND ENGINEERING												
System Operation & Engineering	685	15,594		0	15,594	DISTCUSTPT	0	0	0	0	0	0
Other	688	234		0	234	DISTCUSTPT	0	0	0	0	0	0
Scada	684	607		0	607	DISTCUSTPT	0	0	0	0	0	0
General Operations Transferred	689	0		0	0		0	0	0	0	0	0
Subtotal		16,435		0	16,435		0	0	0	0	0	0
LL CALEC DROMOTION AND MEDCHANDIOS												
H. SALES PROMOTION AND MERCHANDISE Sales Promotion Supervision	700	6,347	M9/T3ALLO	71	6,276	DCUSTSALEPRO	0	0	0	0	0	0
Advertising	700 701	0,347	IVIS/ I SALLO	0	6,276 0	DOUGISALERAU	0	0	0	0	0	0
Home Service, Special Campaigns	701	0		0	0		0	0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0	0
Other	709	354		0	354	DCUSTSALEOTHER	0	0	0	0	0	0
Subtotal		6,701		71	6,630		0	0	0	0	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible <u>Service</u> R25
F. DISTRIBUTION (Northern Ontario)											
i. Operating	670.1	0		0	0		0	0	0	0	0
Supervision Gsa Control	670.1 670.2	0		0	0		0	0	0	0	0
Meter & Regulator Removal & Resetting	670.2	2,228		0	2,228	N METERCALLTIME	2,183	45	0	0	0
Meter Turn-ons & Turn-offs	6/3	2,228 705		0	2,228 705	N_METERCALLTIME N_METERCALLTIME	2,183 691	45 14	0	0	0
Service on Customer Premise	674	2,063		0	2,063	N_SERVICECALLTIME	2,018	45	0	0	0
New Appliance Inspec., Repair., Repl.	0/4	2,063		0	2,003	N_SERVICECALLTIME	2,016	0	0	0	0
Mains & Services	675	4,026	N CROSSBORE-OM	432	3,594	N ACEXLGIND	4,000	26	0	0	0
Compressor	676	4,020	N_CHOSSBORL-OW	432	0,594	N_ACEXEGIND	4,000	0	0	0	0
Leakage Survey	070	0		0	0		0	0	0	0	0
Measuring and Regulating	677	0		0	0		0	0	0	0	0
Other- Plant Service	679.1	0		0	0		0	0	0	0	0
Other- Customer Service	679.2	0		0	0		0	0	0	0	0
Other - General Operating	679.3	0		0	0		0	0	0	0	0
Distribution Operating Transferred		0		0	0		0	0	0	0	0
ii. Maintenance											
Supervision	870.1	0		0	0		0	0	0	0	0
Gas Control	870.2	0		0	0		0	0	0	0	0
Supervision- Meter Shop	870.3	0		0	0		0	0	0	0	0
Structures & Improvements	872	0		0	0		0	0	0	0	0
Equipment on Customer Premises	873	765		0	765	N_CUSTSTATIONS	0	159	267	77	263
Mains	875.1	2,297		0	2,297	N_ACEXLGIND	2,283	15	0	0	0
Services	875.2	0		0	0		0	0	0	0	0
Compressor	876	0		0	0		0	0	0	0	0
Measuring and Regulating	877	0		0	0		0	0	0	0	0
Meter & Regulator Repair	878	45		0	45	N_CUSTM&RXRES	0	26	9	2	8
Other- Plant Service	879.1	0		0	0		0	0	0	0	0
Other- Customer Service	879.2	22		0	22	N_SERVICECALLTIME	21	0	0	0	0
Other- Meter Shop	879.3	952		0	952	N_SERVICECALLTIME	931	21	0	0	0
Other- General Maintenance	879.4	0		0	0		0	0	0	0	0
Distribution Maintenance Transferred		0		0	0		0	0	0	0	0
Subtotal		13,103		432	12,671		12,127	350	276	79	271
G. GENERAL OPERATING AND ENGINEERING											
System Operation & Engineering	685	15,594		0	15,594	DISTCUSTPT	4,487	151	97	28	96
Other	688	234		0	234	DISTCUSTPT	67	2	1	0	1
Scada	684	607		0	607	DISTCUSTPT	175	6	4	1	4
General Operations Transferred	689	0		0	0	_	0	0	0	0	0
Subtotal		16,435		0	16,435		4,729	159	103	29	101
H. SALES PROMOTION AND MERCHANDISE											
Sales Promotion Supervision	700	6,347	M9/T3ALLO	71	6,276	DCUSTSALEPRO	612	79	301	200	366
Advertising	701	0		0	0		0	0	0	0	0
Home Service, Special Campaigns		0		0	0		0	0	0	0	0
Displays, Dealer Service, Other		0		0	0		0	0	0	0	0
Demand Side Management		0		0	0		0	0	0	0	0
Merchandise Sales Net Income		0		0	0		0	0	0	0	0
Other	709	354		0	354	DCUSTSALEOTHER	22	1	23	16	28
Subtotal		6,701		71	6,630		634	81	324	216	394

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4
I. DISTRIBUTION CUSTOMER ACCOUNTING									
Supervision	710	2,200		0	2,200	DISTCUSTACCT	1,679	11	0
Customer Contracts & Orders Meter Reading	711 712	9,407 8,853		0	9,407 8.853	AVECUST AVECUST	7,179 6,756	46 43	1
Bill Delivery	713.1	0,000		0	0,000	AVECUST	0,750	0	0
Customer Billing & Accounting	713.1	28,715	LRGINDBILLS	360	28.354	AVECUST	21.639	190	62
Credit & Collection	714	1,652	LITOINDDILLO	0	1,652	AVECUST	1,260	8	0
Uncollectible Accounts	718	2,807		0	2,807	BDEBTDIST	1,553	246	57
Other	719	0		0	0		0	0	0
Subtotal		53,633		360	53,273		40,065	545	121
J. ADMINISTRATIVE AND GENERAL EXPENSE									
Administrative	721	54,631		0	54,631	DISTO&MEXP-3	36,772	1,157	392
Special Services	722	557		0	557	DISTO&MEXP-3	375	12	4
Insurance	723	5,627		0	5,627	DISTO&MEXP-3	3,787	119	40
Injuries & Damages	724	0		0	0		0	0	0
Employee Benefits	725	31,986		0	31,986	DISTLABOR-3	21,231	751	273
Other Admin & General Expenses	728	1,255		0	1,255	DISTO&MEXP-3	844	27	9
Administrative and General Transferred	729	0		0	0		0	0	719
Subtotal		94,056		0	94,056		63,011	2,066	/19
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	213,323		2,294	211,029		143,290	4,593	1,575
TOTAL COST OF GAS		0		0	0		0	0	0
TOTAL OPERATING EXPENSES		213,323		2,294	211,029		143,290	4,593	1,575
IX. OTHER REVENUE									
Delayed Payment Charges		6,467		0	6,467	AVECUST	4,935	32	1
NSF Cheque Revenue		250		0	250	AVECUST	191	1	0
Revenue from Service Work		7,000	N_SERREV	1,623	5,377	S_AVECUST	5,341	34	1
Rental Equipment on Customers' Premises		0		0	0		0	0	0
Merchandise Margin Heating Protection Plan		0		0	0		0	0	0
Warranty Revenue		0		0	0		0	0	0
Property & Plant Revenue		0		0	0		0	0	0
NGV Revenue		0		0	0		0	0	0
Line locates		0		0	0		0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0
Other Operating Revenue		3,028		0	3,028	AVECUST	2,311	15	0
ABC Revenue		0		0	0		0	0	0
Subtotal		16,745		1,623	15,121		12,777	82	1

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Interruptible Contract- <u>Firm</u> M5	Interruptible Contract- Interruptible M5	Special Large Volume Contract - <u>Firm</u> M7	Special Large Volume Contract - Interruptible M7
I. DISTRIBUTION CUSTOMER ACCOUNTING										
Supervision	710	2,200		0	2,200	DISTCUSTACCT	0	0	0	0
Customer Contracts & Orders	711	9,407		0	9,407	AVECUST	0	1	0	0
Meter Reading	712	8,853		0	8,853	AVECUST	0	1	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0
Customer Billing & Accounting	713.2	28,715	LRGINDBILLS	360	28,354	AVECUST	3	60	3	0
Credit & Collection	714	1,652		0	1,652	AVECUST	0	0	0	0
Uncollectible Accounts	718	2,807		0	2,807	BDEBTDIST	15	55	1	1
Other	719	0		0	0		0	0	0	0
Subtotal		53,633		360	53,273		18	117	4	1_
J. ADMINISTRATIVE AND GENERAL EXPENSE										
Administrative	721	54,631		0	54,631	DISTO&MEXP-3	75	363	56	18
Special Services	722	557		0	557	DISTO&MEXP-3	1	4	1	0
Insurance	723	5,627		0	5,627	DISTO&MEXP-3	8	37	6	2
Injuries & Damages	724	0		0	0		0	0	0	0
Employee Benefits	725	31,986		0	31,986	DISTLABOR-3	55	251	36	13
Other Admin & General Expenses	728	1,255		0	1,255	DISTO&MEXP-3	2	8	1	0
Administrative and General Transferred	729	0		0	0		0	0	0	0
Subtotal		94,056		0	94,056		140	664	99	34
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	213,323		2,294	211,029		305	1,457	222	74
TOTAL COST OF GAS		0		0	0		0	0	0	0
TOTAL OPERATING EXPENSES		213,323		2,294	211,029		305	1,457	222	74
IX. OTHER REVENUE										
Delayed Payment Charges		6,467		0	6,467	AVECUST	0	1	0	0
NSF Cheque Revenue		250		0	250	AVECUST	0	0	0	0
Revenue from Service Work		7,000	N_SERREV	1,623	5,377	S_AVECUST	0	1	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0
NGV Revenue		0		0	0		0	0	0	0
Line locates		0		0	0		0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0
Other Operating Revenue		3,028		0	3,028	AVECUST	0	0	0	0
ABC Revenue		0		0	0		0	0	0	0
Subtotal		16,745		1,623	15,121		0	1	0	0

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10	Storage & Transportation Service - <u>Firm</u> T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation <u>Service</u> T3
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	2,200		0	2,200	DISTCUSTACCT	0	0	0	0	0
Customer Contracts & Orders	711	9,407		0	9,407	AVECUST	0	0	0	0	0
Meter Reading	712	8,853		0	8,853	AVECUST	0	0	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	28,715	LRGINDBILLS	360	28,354	AVECUST	1	1	50	3	1
Credit & Collection	714	1,652		0	1,652	AVECUST	0	0	0	0	0
Uncollectible Accounts	718	2,807		0	2,807	BDEBTDIST	1	1	18	11	0
Other	719	0		0	0		0	0	0	0	0
Subtotal		53,633		360	53,273		3	2	69	14	1_
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	54,631		0	54,631	DISTO&MEXP-3	12	10	559	270	36
Special Services	722	557		0	557	DISTO&MEXP-3	0	0	6	3	0
Insurance	723	5,627		0	5,627	DISTO&MEXP-3	1	1	58	28	4
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	31,986		0	31,986	DISTLABOR-3	9	8	362	194	28
Other Admin & General Expenses	728	1,255		0	1,255	DISTO&MEXP-3	0	0	13	6	1
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		94,056		0	94,056		24	19	997	501	69
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	213,323		2,294	211,029		51	42	2,219	1,091	146
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		213,323		2,294	211,029		51	42	2,219	1,091	146
IX. OTHER REVENUE											
Delayed Payment Charges		6,467		0	6,467	AVECUST	0	0	0	0	0
NSF Cheque Revenue		250		0	250	AVECUST	0	0	0	0	0
Revenue from Service Work		7,000	N_SERREV	1,623	5,377	S_AVECUST	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		3,028		0	3,028	AVECUST	0	0	0	0	0
ABC Revenue		10.745		0	0		0	0	0	0	0
Subtotal		16,745		1,623	15,121		0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 39 of 40

Account	Account	Account	Direct Assignment	Total Direct	Balance to be	Allocation	Excess Utility	Firm Transportation	Interruptible Trans. Service	Dawn- Trafalgar Transport	Local Production Transportation	Storage Transportation
<u>Description</u>	<u>Code</u>	<u>Dollars</u>	<u>Factor</u>	<u>Assignment</u>	<u>Allocated</u>	<u>Factor</u>	Storage Space	Service C1	<u>& Exchanges</u> C1	Service M12	Service M13	Service M16
I. DISTRIBUTION CUSTOMER ACCOUNTING												
Supervision	710	2,200		0	2,200	DISTCUSTACCT	0	0	0	0	0	0
Customer Contracts & Orders	711	9,407		0	9,407	AVECUST	0	0	0	0	0	0
Meter Reading	712	8,853		0	8,853	AVECUST	0	0	0	0	0	0
Bill Delivery	713.1	0,000		0	0	7.1.20001	0	0	0	0	0	0
Customer Billing & Accounting	713.2	28,715	LRGINDBILLS	360	28,354	AVECUST	0	0	0	0	0	0
Credit & Collection	714	1,652		0	1,652	AVECUST	0	0	0	0	0	0
Uncollectible Accounts	718	2,807		0	2,807	BDEBTDIST	0	0	0	0	0	0
Other	719	0		0	0		0	0	0	0	0	0
Subtotal		53,633		360	53,273		0	0	0	0	0	0
J. ADMINISTRATIVE AND GENERAL EXPENSE												
Administrative	721	54,631		0	54,631	DISTO&MEXP-3	0	0	0	0	0	0
Special Services	722	557		0	557	DISTO&MEXP-3	0	0	0	0	0	0
Insurance	723	5,627		0	5,627	DISTO&MEXP-3	0	0	0	0	0	0
Injuries & Damages	724	0		0	0		0	0	0	0	0	0
Employee Benefits	725	31,986		0	31,986	DISTLABOR-3	0	0	0	0	0	0
Other Admin & General Expenses	728	1,255		0	1,255	DISTO&MEXP-3	0	0	0	0	0	0
Administrative and General Transferred	729	0		0	0		0	0	0	0	0	0
Subtotal	_	94,056		0	94,056		0	0	0	0	0	0
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	213,323		2,294	211,029		0	0	0	0	0	0
TOTAL COST OF GAS	-	0		0	0		0	0	0	0	0	0
TOTAL OPERATING EXPENSES	-	213,323		2,294	211,029		0	0	0	0	0	0
IX. OTHER REVENUE												
Delayed Payment Charges		6,467		0	6,467	AVECUST	0	0	0	0	0	0
NSF Cheque Revenue		250		0	250	AVECUST	0	0	0	0	0	0
Revenue from Service Work		7,000	N_SERREV	1,623	5,377	S_AVECUST	0	0	0	0	0	0
Rental Equipment on Customers' Premises		0		0	0		0	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0	0
Other Operating Revenue		3,028		0	3,028	AVECUST	0	0	0	0	0	0
ABC Revenue	-	0		0	0		0	0	0	0	0	0
Subtotal		16,745		1,623	15,121		0	0	0	0	0	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 20 Page 40 of 40

Account <u>Description</u>	Account <u>Code</u>	Account <u>Dollars</u>	Direct Assignment <u>Factor</u>	Total Direct <u>Assignment</u>	Balance to be <u>Allocated</u>	Allocation <u>Factor</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interruptible <u>Service</u> R25
I. DISTRIBUTION CUSTOMER ACCOUNTING											
Supervision	710	2,200		0	2,200	DISTCUSTACCT	506	3	0	0	0
Customer Contracts & Orders	711	9,407		0	9,407	AVECUST	2,165	14	0	0	0
Meter Reading	712	8,853		0	8,853	AVECUST	2,038	13	0	0	0
Bill Delivery	713.1	0		0	0		0	0	0	0	0
Customer Billing & Accounting	713.2	28,715	LRGINDBILLS	360	28,354	AVECUST	6,527	78	29	9	59
Credit & Collection	714	1,652		0	1,652	AVECUST	380	2	0	0	0
Uncollectible Accounts	718	2,807		0	2,807	BDEBTDIST	633	136	34	10	34
Other	719	0		0	0		0	0	0	0	0
Subtotal		53,633		360	53,273		12,250	247	64	19	94
J. ADMINISTRATIVE AND GENERAL EXPENSE											
Administrative	721	54,631		0	54,631	DISTO&MEXP-3	13,622	383	351	157	394
Special Services	722	557		0	557	DISTO&MEXP-3	139	4	4	2	4
Insurance	723	5,627		0	5,627	DISTO&MEXP-3	1,403	39	36	16	41
Injuries & Damages	724	0		0	0		0	0	0	0	0
Employee Benefits	725	31,986		0	31,986	DISTLABOR-3	7,890	231	255	117	282
Other Admin & General Expenses	728	1,255		0	1,255	DISTO&MEXP-3	313	9	8	4	9
Administrative and General Transferred	729	0		0	0		0	0	0	0	0
Subtotal		94,056		0	94,056		23,367	666	654	296	730
TOTAL O&M EXPENSES EXCLUDING COST OF	GAS	213,323		2,294	211,029		53,107	1,503	1,420	639	1,589
TOTAL COST OF GAS		0		0	0		0	0	0	0	0
TOTAL OPERATING EXPENSES		213,323		2,294	211,029		53,107	1,503	1,420	639	1,589
IX. OTHER REVENUE											
Delayed Payment Charges		6,467		0	6,467	AVECUST	1,489	10	0	0	0
NSF Cheque Revenue		250		0	250	AVECUST	58	0	0	0	0
Revenue from Service Work		7,000	N SERREV	1,623	5,377	S AVECUST	1,612	10	0	0	0
Rental Equipment on Customers' Premises		0	_	0	0	=	0	0	0	0	0
Merchandise Margin		0		0	0		0	0	0	0	0
Heating Protection Plan		0		0	0		0	0	0	0	0
Warranty Revenue		0		0	0		0	0	0	0	0
Property & Plant Revenue		0		0	0		0	0	0	0	0
NGV Revenue		0		0	0		0	0	0	0	0
Line locates		0		0	0		0	0	0	0	0
Direct Purchase Administration Fee		0		0	0		0	0	0	0	0
Other Operating Revenue		3,028		0	3,028	AVECUST	697	4	0	0	0
ABC Revenue		0		0	0		0	0	0	0	0
Subtotal		16,745		1,623	15,121		3,855	25	1	0	1

Allocation <u>Factor</u>	<u>Total</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract - <u>Firm</u> M5	Interruptible Contract - Interruptible M5	Special Large Volume Contract <u>Firm</u> M7	Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
PRODLABOR-1	INT	1,118	185	8	0	7	0	0	0	0
PRODLABOR-1%	1,736	64.41%	10.65%	0.49%	0.01%	0.40%	0.00%	0.00%	0.00%	0.00%
PRODLABOR-2	INT	919	193	424	119	445	12	8	14	3
PRODLABOR-2%	3,660	25.12%	5.28%	11.58%	3.26%	12.17%	0.34%	0.22%	0.38%	0.08%
DISTLABOR-1	INT	8,179	2,879	983	38	1,482	390	10	0	0
DISTLABOR-1%	25,788	31.71%	11.16%	3.81%	0.15%	5.75%	1.51%	0.04%	0.00%	0.00%
DISTLABOR-3	INT	57,989	2,052	746	149	685	97	36	26	21
DISTLABOR-3%	87,365	66.38%	2.35%	0.85%	0.17%	0.78%	0.11%	0.04%	0.03%	0.02%
PRODPROTAX-2	INT	3	1	1	0	1	0	0	0	0
PRODPROTAX-2%	10	27.79%	10.45%	9.62%	2.71%	10.11%	0.28%	0.18%	0.31%	0.07%
STORDEHYXPROTAX-1	INT	370	126	32	0	0	11	0	2	0
STORDEHYXPROTAX-1%	1,038	35.61%	12.10%	3.12%	0.01%	0.00%	1.08%	0.00%	0.19%	0.02%
STORDEHYXPROTAX-3	INT 288	103	35	5	0	7	2	0	1	0
STORDEHYXPROTAX-3%		35.91%	12.27%	1.75%	0.00%	2.58%	0.71%	0.00%	0.33%	0.00%
OTHERTRANSPROTAX-1	INT	1,803	607	196	3	0	71	0	23	1
OTHERTRANSPROTAX-1%	4,255	42.38%	14.26%	4.59%	0.07%	0.00%	1.66%	0.00%	0.53%	0.02%
DISTPROTAX-1	INT	7,069	2,378	671	12	924	144	0	0	0
DISTPROTAX-1%	19,898	35.53%	11.95%	3.37%	0.06%	4.65%	0.72%	0.00%	0.00%	0.00%
DISTPROTAX-3	INT	12,553	297	38	1	41	45	6	0	0
DISTPROTAX-3%	18,676	67.21%	1.59%	0.20%	0.00%	0.22%	0.24%	0.03%	0.00%	0.00%
OTHERTRANSPT-1	INT	149,800	50,397	16,242	264	0	5,884	0	1,890	57
OTHERTRANSPT-1%	354,249	42.29%	14.23%	4.58%	0.07%	0.00%	1.66%	0.00%	0.53%	0.02%
PRODBASE-1	INT 2,204	1,415	234	11	0	9	0	0	0	0
PRODBASE-1%		64.19%	10.61%	0.49%	0.01%	0.40%	0.00%	0.00%	0.00%	0.00%
PRODBASE-2	INT (42,250)	(32,137)	(112)	247	70	258	6	5	8	2
PRODBASE-2%		76.07%	0.27%	(0.58%)	(0.17%)	(0.61%)	(0.01%)	(0.01%)	(0.02%)	0.00%
PRODBASE-3	INT	0	0	0	0	0	0	0	0	0
PRODBASE-3%	127	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORDEHYXBASE-1	INT	43,178	14,671	3,785	14	0	1,313	0	226	25
STORDEHYXBASE-1%	121,251	35.61%	12.10%	3.12%	0.01%	0.00%	1.08%	0.00%	0.19%	0.02%
STORDEHYXBASE-3	INT	111,352	38,050	5,424	3	7,988	2,193	0	1,012	11
STORDEHYXBASE-3%	236,331	47.12%	16.10%	2.30%	0.00%	3.38%	0.93%	0.00%	0.43%	0.00%
OTHERTRANSBASE-1	INT	97,203	32,702	10,539	172	0	3,818	0	1,226	37
OTHERTRANSBASE-1%	229,832	42.29%	14.23%	4.59%	0.07%	0.00%	1.66%	0.00%	0.53%	0.02%
DISTBASE-1	INT	240,532	80,949	22,889	429	31,537	4,948	2	0	0
DISTBASE-1%	747,191	32.19%	10.83%	3.06%	0.06%	4.22%	0.66%	0.00%	0.00%	0.00%
DISTBASE-3	INT	908,495	28,012	4,597	113	4,969	3,455	473	188	35
DISTBASE-3%	1,431,256	63.48%	1.96%	0.32%	0.01%	0.35%	0.24%	0.03%	0.01%	0.00%

Allocation <u>Factor</u>	<u>Total</u>	Transportation Service - <u>Firm</u> T1	Transportation Service - Interruptible T1	Wholesale Storage Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar <u>Service</u> M12	Local <u>Production</u> M13	Storage Transportation <u>Service</u> M16
PRODLABOR-1	INT	0 0.00%	0	0	0	0	0	0	0	0
PRODLABOR-1%	1,736		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODLABOR-2	INT	286	94	12	0	0	0	0	0	0
PRODLABOR-2%	3,660	7.80%	2.56%	0.34%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-1	INT	1,886	217	0	0	0	0	0	0	0
DISTLABOR-1%	25,788	7.31%	0.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTLABOR-3	INT	987	531	78	0	0	0	0	0	0
DISTLABOR-3%	87,365	1.13%	0.61%	0.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODPROTAX-2	INT	6.41%	0	0	0	0	0	0	0	0
PRODPROTAX-2%	10		2.12%	0.28%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORDEHYXPROTAX-1	INT	186	0	36	88	0	0	0	0	0
STORDEHYXPROTAX-1%	1,038	17.90%	0.00%	3.48%	8.46%	0.00%	0.00%	0.00%	0.00%	0.00%
STORDEHYXPROTAX-3	INT	34	0	10	41	0	0	0	0	0
STORDEHYXPROTAX-3%	288	11.83%	0.00%	3.37%	14.34%	0.00%	0.00%	0.00%	0.00%	0.00%
OTHERTRANSPROTAX-1	INT	1,394	0	158	0	0	0	0	1	0
OTHERTRANSPROTAX-1%	4,255	32.76%	0.00%	3.71%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%
DISTPROTAX-1	INT	710	233	0	0	0	0	0	0	0
DISTPROTAX-1%	19,898	3.57%	1.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPROTAX-3	INT	363	80	0	0	0	0	0	0	0
DISTPROTAX-3%	18,676	1.94%	0.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OTHERTRANSPT-1	INT	115,792	0	13,099	0	0	0	0	799	26
OTHERTRANSPT-1%	354,249	32.69%	0.00%	3.70%	0.00%	0.00%	0.00%	0.00%	0.23%	0.01%
PRODBASE-1	INT	0.00%	0	0	0	0	0	0	0	0
PRODBASE-1%	2,204		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODBASE-2	INT	172	55	8	0	0	0	0	0	0
PRODBASE-2%	(42,250)	(0.41%)	(0.13%)	(0.02%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODBASE-3	INT	0.00%	0	0	0	0	0	0	0	0
PRODBASE-3%	127		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORDEHYXBASE-1	INT	21,708	0	4,222	10,262	0	0	0	0	0
STORDEHYXBASE-1%	121,251	17.90%	0.00%	3.48%	8.46%	0.00%	0.00%	0.00%	0.00%	0.00%
STORDEHYXBASE-3	INT	7,158	0	2,041	8,679	0	0	0	0	0
STORDEHYXBASE-3%	236,331	3.03%	0.00%	0.86%	3.67%	0.00%	0.00%	0.00%	0.00%	0.00%
OTHERTRANSBASE-1	INT	75,136	0	8,500	0	0	0	0	485	15
OTHERTRANSBASE-1%	229,832	32.69%	0.00%	3.70%	0.00%	0.00%	0.00%	0.00%	0.21%	0.01%
DISTBASE-1	INT	24,373	7,900	0	0	0	0	0	0	0
DISTBASE-1%	747,191	3.26%	1.06%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTBASE-3	INT	26,740	6,089	721	0	0	0	0	0	0
DISTBASE-3%	1,431,256	1.87%	0.43%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Allocation <u>Factor</u>	<u>Total</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume General <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interr. Service R25	Wholesale Transportation <u>Service</u> R77
PRODLABOR-1	INT	313	76	7	0	22	0
PRODLABOR-1%	1,736	18.03%	4.38%	0.39%	0.00%	1.24%	0.00%
PRODLABOR-2	INT	567	35	297	91	141	0
PRODLABOR-2%	3,660	15.48%	0.95%	8.12%	2.49%	3.84%	0.00%
DISTLABOR-1	INT	4,495	1,454	1,569	1,901	307	0
DISTLABOR-1%	25,788	17.43%	5.64%	6.09%	7.37%	1.19%	0.00%
DISTLABOR-3	INT	21,550	631	696	320	771	0
DISTLABOR-3%	87,365	24.67%	0.72%	0.80%	0.37%	0.88%	0.00%
PRODPROTAX-2	INT	1	0	1	0	0	0
PRODPROTAX-2%	10	14.68%	1.89%	7.37%	2.26%	3.49%	0.00%
STORDEHYXPROTAX-1	INT	140	37	10	1	0	0
STORDEHYXPROTAX-1%	1,038	13.45%	3.56%	0.94%	0.07%	0.00%	0.00%
STORDEHYXPROTAX-3	INT	36	10	3	0	0	0
STORDEHYXPROTAX-3%	288	12.62%	3.34%	0.88%	0.06%	0.00%	0.00%
OTHERTRANSPROTAX-1	INT	0	0	0	0	0	0
OTHERTRANSPROTAX-1%	4,255	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTPROTAX-1	INT	4,077	1,334	1,088	960	296	0
DISTPROTAX-1%	19,898	20.49%	6.70%	5.47%	4.83%	1.49%	0.00%
DISTPROTAX-3	INT	5,149	69	15	5	15	0
DISTPROTAX-3%	18,676	27.57%	0.37%	0.08%	0.02%	0.08%	0.00%
OTHERTRANSPT-1	INT	0	0	0	0	0	0
OTHERTRANSPT-1%	354,249	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODBASE-1	INT 2,204	402	98	9	0	28	0
PRODBASE-1%		18.23%	4.43%	0.40%	0.00%	1.26%	0.00%
PRODBASE-2	INT (42,250)	(11,103)	(65)	189	58	90	0
PRODBASE-2%		26.28%	0.15%	(0.45%)	(0.14%)	(0.21%)	0.00%
PRODBASE-3	INT	84	29	10	0	3	0
PRODBASE-3%	127	66.12%	23.07%	8.09%	0.00%	2.72%	0.00%
STORDEHYXBASE-1	INT	16,312	4,318	1,137	79	0	0
STORDEHYXBASE-1%	121,251	13.45%	3.56%	0.94%	0.07%	0.00%	0.00%
STORDEHYXBASE-3	INT	39,143	10,362	2,727	190	0	0
STORDEHYXBASE-3%	236,331	16.56%	4.38%	1.15%	0.08%	0.00%	0.00%
OTHERTRANSBASE-1	INT	0	0	0	0	0	0
OTHERTRANSBASE-1%	229,832	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTBASE-1	INT	156,027	50,826	58,101	53,585	15,094	0
DISTBASE-1%	747,191	20.88%	6.80%	7.78%	7.17%	2.02%	0.00%
DISTBASE-3	INT	410,360	14,882	9,707	2,831	9,589	0
DISTBASE-3%	1,431,256	28.67%	1.04%	0.68%	0.20%	0.67%	0.00%

Allocation <u>Factor</u>	<u>Total</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract - <u>Eirm</u> M5	Interruptible Contract - Interruptible M5	Special Large Volume Contract <u>Firm</u> M7	Contract - <u>Interruptible</u> M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
PRODCOG-2	INT	0	0	0	0	0	0	0	0	0
PRODCOG-2%	5,531	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODCOG-3	INT	0	0	0	0	0	0	0	0	0
PRODCOG-3%	72,158	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODO&MEXP-1	INT	2,144	354	16	0	13	0	0	0	0
PRODO&MEXP-1%	3,329	64.41%	10.65%	0.49%	0.01%	0.40%	0.00%	0.00%	0.00%	0.00%
PRODO&MEXP-2	INT	1,486	658	432	121	455	14	8	14	3
PRODO&MEXP-2%	5,022	29.60%	13.10%	8.60%	2.41%	9.06%	0.27%	0.16%	0.29%	0.06%
DISTO&MEXP-1	INT	18,575	6,631	2,383	103	3,665	1,047	29	0	0
DISTO&MEXP-1%	57,956	32.05%	11.44%	4.11%	0.18%	6.32%	1.81%	0.05%	0.00%	0.00%
DISTO&MEXP-3	INT	80,279	2,527	856	165	793	123	40	27	23
DISTO&MEXP-3%	119,267	67.31%	2.12%	0.72%	0.14%	0.67%	0.10%	0.03%	0.02%	0.02%
DEHYDEMAND	INT	15,335	5,211	1,344	5	0	466	0	80	9
DEHYDEMAND%	43,064	35.61%	12.10%	3.12%	0.01%	0.00%	1.08%	0.00%	0.19%	0.02%
STORDELIVERYWC	INT	15,335	5,211	1,344	5	0	466	0	80	9
STORDELIVERYWC%	39,419	38.90%	13.22%	3.41%	0.01%	0.00%	1.18%	0.00%	0.20%	0.02%
M13&M16MAINSAD	INT 7	0	0	0	0	0	0	0	0	0
M13&M16MAINSAD%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
M13&M16M&RAD	INT	0	0	0	0	0	0	0	0	0
M13&M16M&RAD%	334.381	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INDIR_I_DIST	INT	885,669	27,274	4,313	53	4,710	3,432	461	179	27
INDIR_I_DIST%	1,390,318	63.70%	1.96%	0.31%	0.00%	0.34%	0.25%	0.03%	0.01%	0.00%
INDIR_II_DIST	INT	143,290	4,593	1,575	305	1,457	222	74	51	42
INDIR_II_DIST%	213,323	67.17%	2.15%	0.74%	0.14%	0.68%	0.10%	0.03%	0.02%	0.02%
INDIR_I&II_DIST	INT	1	0	0	0	0	0	0	0	0
INDIR_I&II_DIST%	1	65.44%	2.06%	0.52%	0.07%	0.51%	0.18%	0.03%	0.02%	0.01%
DISTCUSTACCT	INT	12,864	82	1	0	1	0	0	0	0
DISTCUSTACCT%	16,857	76.31%	0.49%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
N_DEMMMRCOM	INT	0	0	0	0	0	0	0	0	0
N_DEMMMRCOM%	548,153	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
N_DEMMAINS&SER	INT	0	0	0	0	0	0	0	0	0
N_DEMMAINS&SER%	434,463	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTDEMPT DISTDEMPT%	INT	442,591	148,901	42,037	781	57,872	9,019	0	0	0
	1,385,151	31.95%	10.75%	3.03%	0.06%	4.18%	0.65%	0.00%	0.00%	0.00%

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 21 Page 5 of 24

Allocation <u>Factor</u>	<u>Total</u>	Transportation Service - <u>Firm</u> T1	Transportation Service - Interruptible T1	Wholesale Storage Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar <u>Service</u> M12	Local <u>Production</u> M13	Storage Transportation <u>Service</u> M16
PRODCOG-2	INT	0	0	0	0	0	0	0	0	0
PRODCOG-2%	5,531	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODCOG-3	INT	0	0	0	0	0	0	0	0	0
PRODCOG-3%	72,158	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODO&MEXP-1	INT	0	0	0	0	0	0	0	0	0
PRODO&MEXP-1%	3,329	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PRODO&MEXP-2	INT	323	96	15	0	0	0	0	0	0
PRODO&MEXP-2%	5,022	6.43%	1.92%	0.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTO&MEXP-1	INT	5,058	454	0	0	0	0	0	0	0
DISTO&MEXP-1%	57,956	8.73%	0.78%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTO&MEXP-3	INT	1,221	590	78	0	0	0	0	0	0
DISTO&MEXP-3%	119,267	1.02%	0.49%	0.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DEHYDEMAND	INT	7,710	0	1,500	3,645	0	0	0	0	0
DEHYDEMAND%	43,064	17.90%	0.00%	3.48%	8.46%	0.00%	0.00%	0.00%	0.00%	0.00%
STORDELIVERYWC	INT	7,710	0	1,500	0	0	0	0	0	0
STORDELIVERYWC%	39,419	19.56%	0.00%	3.80%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
M13&M16MAINSAD M13&M16MAINSAD%	INT 7	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	7 100.00%	0.00%
M13&M16M&RAD	INT	0	0	0	0	0	0	0	323	11
M13&M16M&RAD%	334.381	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	96.64%	3.36%
INDIR_I_DIST	INT	26,466	5,910	696	0	0	0	0	0	0
INDIR_I_DIST%	1,390,318	1.90%	0.43%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INDIR_II_DIST	INT	2,219	1,091	146	0	0	0	0	0	0
INDIR_II_DIST%	213,323	1.04%	0.51%	0.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INDIR_I&II_DIST	INT	0	0	0	0	0	0	0	0	0
INDIR_I&II_DIST%	1	1.47%	0.47%	0.06%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTCUSTACCT DISTCUSTACCT%	INT	0	0	0	0	0	0	0	0	0
	16,857	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
N_DEMMMRCOM	INT	0	0	0	0	0	0	0	0	0
N_DEMMMRCOM%	548,153	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
N_DEMMAINS&SER	INT	0	0	0	0	0	0	0	0	0
N_DEMMAINS&SER%	434,463	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTDEMPT	INT	44,439	14,557	0	0	0	0	0	0	0
DISTDEMPT%	1,385,151	3.21%	1.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Allocation <u>Factor</u>	<u>Total</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume General <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume <u>Interr. Service</u> R25	Wholesale Transportation <u>Service</u> R77
PRODCOG-2	INT	3,836	1,152	295	0	248	0
PRODCOG-2%	5,531	69.35%	20.83%	5.33%	0.00%	4.49%	0.00%
PRODCOG-3	INT 72,158	47,711	16,650	5,835	0	1,962	0
PRODCOG-3%		66.12%	23.07%	8.09%	0.00%	2.72%	0.00%
PRODO&MEXP-1	INT	600	146	13	0	41	0
PRODO&MEXP-1%	3,329	18.03%	4.38%	0.39%	0.00%	1.24%	0.00%
PRODO&MEXP-2	INT 5,022	716	118	316	97	150	0
PRODO&MEXP-2%		14.26%	2.34%	6.30%	1.93%	2.98%	0.00%
DISTO&MEXP-1	INT	9,306	3,000	3,120	4,060	527	0
DISTO&MEXP-1%	57,956	16.06%	5.18%	5.38%	7.01%	0.91%	0.00%
DISTO&MEXP-3	INT	29,740	836	766	344	860	0
DISTO&MEXP-3%	119,267	24.94%	0.70%	0.64%	0.29%	0.72%	0.00%
DEHYDEMAND	INT	5,794	1,534	404	28	0	0
DEHYDEMAND%	43,064	13.45%	3.56%	0.94%	0.07%	0.00%	0.00%
STORDELIVERYWC	INT	5,794	1,534	404	28	0	0
STORDELIVERYWC%	39,419	14.70%	3.89%	1.02%	0.07%	0.00%	0.00%
M13&M16MAINSAD	INT 7	0	0	0	0	0	0
M13&M16MAINSAD%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
M13&M16M&RAD	INT	0	0	0	0	0	0
M13&M16M&RAD%	334.381	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INDIR_I_DIST	INT	395,528	14,428	9,323	2,675	9,173	0
INDIR_I_DIST%	1,390,318	28.45%	1.04%	0.67%	0.19%	0.66%	0.00%
INDIR_II_DIST	INT	53,107	1,503	1,420	639	1,589	0
INDIR_II_DIST%	213,323	24.90%	0.70%	0.67%	0.30%	0.75%	0.00%
INDIR_I&II_DIST	INT 1	0	0	0	0	0	0
INDIR_I&II_DIST%		26.67%	0.87%	0.67%	0.25%	0.70%	0.00%
DISTCUSTACCT	INT	3,880	25	1	0	1	0
DISTCUSTACCT%	16,857	23.02%	0.15%	0.00%	0.00%	0.00%	0.00%
N_DEMMMRCOM	INT	262,894	85,862	91,891	83,474	24,032	0
N_DEMMMRCOM%	548,153	47.96%	15.66%	16.76%	15.23%	4.38%	0.00%
N_DEMMAINS&SER	INT	230,380	75,401	59,762	52,546	16,374	0
N_DEMMAINS&SER%	434,463	53.03%	17.36%	13.76%	12.09%	3.77%	0.00%
DISTDEMPT	INT	298,423	97,238	105,171	96,571	27,550	0
DISTDEMPT%	1,385,151	21.54%	7.02%	7.59%	6.97%	1.99%	0.00%

Allocation <u>Factor</u>	<u>Total</u>	Gen. Service <u>Small Volume</u> M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract - <u>Firm</u> M5	Interruptible Contract - Interruptible M5	Special Large Volume Contract <u>Firm</u> M7	Contract - <u>Interruptible</u> M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
N_CUSTMM&RCOM	INT	0	0	0	0	0	0	0	0	0
N_CUSTMM&RCOM%	153,699	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S_CUSTMM&RCOM	INT	318,567	7,477	919	8	997	1,136	144	0	0
S_CUSTMM&RCOM%	340,474	93.57%	2.20%	0.27%	0.00%	0.29%	0.33%	0.04%	0.00%	0.00%
N_ACEXLGIND	INT	0	0	0	0	0	0	0	0	0
N_ACEXLGIND%	321,454	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
N_ACEXRES	INT	0	0	0	0	0	0	0	0	0
N_ACEXRES%	2,189	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METERPL	INT	0	0	0	0	0	0	0	0	0
METERPL%	65,139	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
AVECUST	INT	1,058,900	6,788	115	31	112	2	2	3	2
AVECUST%	1,387,609	76.31%	0.49%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
DISTCUSTPT	INT	1,550,739	46,893	7,306	88	7,977	5,992	801	286	44
DISTCUSTPT%	2,437,455	63.62%	1.92%	0.30%	0.00%	0.33%	0.25%	0.03%	0.01%	0.00%
S_DISTBASE-3	INT	928,337	28,615	4,653	100	5,042	3,547	484	191	34
S_DISTBASE-3%	1,005,383	92.34%	2.85%	0.46%	0.01%	0.50%	0.35%	0.05%	0.02%	0.00%
STORDEHYXPROTAX-4	INT	10	3	0	0	0	0	0	0	0
STORDEHYXPROTAX-4%	111	9.05%	3.06%	0.31%	0.01%	0.41%	0.12%	0.00%	0.05%	0.00%
STORDEHYXBASE-4	INT	10,485	3,543	354	7	470	140	2	62	1
STORDEHYXBASE-4%	47,937	21.87%	7.39%	0.74%	0.01%	0.98%	0.29%	0.00%	0.13%	0.00%
INDIR_I_STOR	INT	2,052	693	69	1	92	27	0	12	0
INDIR_I_STOR%	17,911	11.45%	3.87%	0.39%	0.01%	0.51%	0.15%	0.00%	0.07%	0.00%
INDIR_II_STOR	INT	173	59	6	0	8	2	0	1	0
INDIR_II_STOR%	3,409	5.09%	1.72%	0.17%	0.00%	0.23%	0.07%	0.00%	0.03%	0.00%
INDIR_I&II_STOR	INT 1	0.08	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INDIR_I&II_STOR%		8.27%	2.79%	0.28%	0.01%	0.37%	0.11%	0.00%	0.05%	0.00%
STORDEHYXO&MEXP-4	INT	173	59	6	0	8	2	0	1	0
STORDEHYXO&MEXP-4%	3,409	5.09%	1.72%	0.17%	0.00%	0.23%	0.07%	0.00%	0.03%	0.00%
STORDEHYXLABOR-4	INT	57	19	2	0	3	1	0	0	0
STORDEHYXLABOR-4%	1,558	3.67%	1.24%	0.12%	0.00%	0.16%	0.05%	0.00%	0.02%	0.00%
N_SUPPLYVOL	INT	0	0	0	0	0	0	0	0	0
N_SUPPLYVOL%	829,119	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S_SUPPLYVOL	INT	2,221,004	367,242	16,855	226	13,906	0	0	0	48
S_SUPPLYVOL%	2,619,282	84.79%	14.02%	0.64%	0.01%	0.53%	0.00%	0.00%	0.00%	0.00%
CUSTREG-RESAD	INT	0	0	0	0	0	0	0	0	0
CUSTREG-RESAD%	7,400	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Allocation <u>Factor</u>	<u>Total</u>	Transportation Service - <u>Firm</u> T1	Transportation Service - Interruptible T1	Wholesale Storage Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar <u>Service</u> M12	Local <u>Production</u> M13	Storage Transportation <u>Service</u> M16
N_CUSTMM&RCOM	INT	0	0	0	0	0	0	0	0	0
N_CUSTMM&RCOM%	153,699	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S_CUSTMM&RCOM	INT	9,217	2,008	0	0	0	0	0	0	0
S_CUSTMM&RCOM%	340,474	2.71%	0.59%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
N_ACEXLGIND	INT	0	0	0	0	0	0	0	0	0
N_ACEXLGIND%	321,454	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
N_ACEXRES	INT	0	0	0	0	0	0	0	0	0
N_ACEXRES%	2,189	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
METERPL	INT	0	0	0	0	0	0	0	0	0
METERPL%	65,139	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
AVECUST	INT	37	22	1	0	0	0	0	0	0
AVECUST%	1,387,609	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
DISTCUSTPT	INT	46,401	10,340	1,115	0	0	0	0	0	0
DISTCUSTPT%	2,437,455	1.90%	0.42%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S_DISTBASE-3	INT	27,429	6,215	735	0	0	0	0	0	0
S_DISTBASE-3%	1,005,383	2.73%	0.62%	0.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORDEHYXPROTAX-4	INT	2	0	0	3	0	1	8	0	0
STORDEHYXPROTAX-4%	111	1.80%	0.05%	0.27%	2.97%	0.24%	1.09%	7.27%	0.04%	0.08%
STORDEHYXBASE-4	INT	2,090	59	308	3,442	283	1,265	8,426	42	89
STORDEHYXBASE-4%	47,937	4.36%	0.12%	0.64%	7.18%	0.59%	2.64%	17.58%	0.09%	0.19%
INDIR_I_STOR	INT	409	12	60	674	55	248	1,649	8	17
INDIR_I_STOR%	17,911	2.28%	0.06%	0.34%	3.76%	0.31%	1.38%	9.21%	0.05%	0.10%
INDIR_II_STOR	INT	35	1	5	57	5	21	139	1	1
INDIR_II_STOR%	3,409	1.01%	0.03%	0.15%	1.67%	0.14%	0.61%	4.09%	0.02%	0.04%
INDIR_I&II_STOR INDIR_I&II_STOR%	INT 1	0.02 1.65%	0.00 0.05%	0.00 0.24%	0.03 2.72%	0.00 0.22%	0.01 1.00%	0.07 6.65%	0.00 0.03%	0.00 0.07%
STORDEHYXO&MEXP-4	INT	35	1	5	57	5	21	139	1	1
STORDEHYXO&MEXP-4%	3,409	1.01%	0.03%	0.15%	1.67%	0.14%	0.61%	4.09%	0.02%	0.04%
STORDEHYXLABOR-4	INT	11	0	2	19	2	7	46	0	0
STORDEHYXLABOR-4%	1,558	0.73%	0.02%	0.11%	1.20%	0.10%	0.44%	2.95%	0.01%	0.03%
N_SUPPLYVOL	INT	0	0	0	0	0	0	0	0	0
N_SUPPLYVOL%	829,119	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
S_SUPPLYVOL	INT	0	0	0	0	0	0	0	0	0
S_SUPPLYVOL%	2,619,282	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTREG-RESAD	INT	0	0	0	0	0	0	0	0	0
CUSTREG-RESAD%	7,400	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Allocation <u>Factor</u>	<u>Total</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume General <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume <u>Interr. Service</u> R25	Wholesale Transportation <u>Service</u> R77
N_CUSTMM&RCOM	INT	152,720	979	0	0	0	0
N_CUSTMM&RCOM%	153,699	99.36%	0.64%	0.00%	0.00%	0.00%	0.00%
S_CUSTMM&RCOM	INT	0	0	0	0	0	0
S_CUSTMM&RCOM%	340,474	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
N_ACEXLGIND	INT	319,406	2,048	0	0	0	0
N_ACEXLGIND%	321,454	99.36%	0.64%	0.00%	0.00%	0.00%	0.00%
N_ACEXRES	INT	0	2,048	62	18	61	0
N_ACEXRES%	2,189	0.00%	93.55%	2.84%	0.81%	2.79%	0.00%
METERPL	INT	53,944	6,166	2,215	635	2,179	0
METERPL%	65,139	82.81%	9.47%	3.40%	0.98%	3.35%	0.00%
AVECUST	INT	319,406	2,048	62	18	61	0
AVECUST%	1,387,609	23.02%	0.15%	0.00%	0.00%	0.00%	0.00%
DISTCUSTPT	INT	701,331	23,571	15,224	4,367	14,979	0
DISTCUSTPT%	2,437,455	28.77%	0.97%	0.62%	0.18%	0.61%	0.00%
S_DISTBASE-3	INT	0	0	0	0	0	0
S_DISTBASE-3%	1,005,383	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
STORDEHYXPROTAX-4	INT	61	16	4	0	0	0
STORDEHYXPROTAX-4%	111	54.64%	14.47%	3.81%	0.27%	0.00%	0.00%
STORDEHYXBASE-4	INT	12,580	3,341	886	61	0	0
STORDEHYXBASE-4%	47,937	26.24%	6.97%	1.85%	0.13%	0.00%	0.00%
INDIR_I_STOR	INT	8,832	2,340	617	43	0	0
INDIR_I_STOR%	17,911	49.31%	13.06%	3.45%	0.24%	0.00%	0.00%
INDIR_II_STOR	INT	2,162	572	151	10	0	0
INDIR_II_STOR%	3,409	63.41%	16.79%	4.42%	0.31%	0.00%	0.00%
INDIR_I&II_STOR	INT 1	0.56	0.15	0.04	0.00	0.00	0.00
INDIR_I&II_STOR%		56.36%	14.93%	3.93%	0.27%	0.00%	0.00%
STORDEHYXO&MEXP-4	INT	2,162	572	151	10	0	0
STORDEHYXO&MEXP-4%	3,409	63.41%	16.79%	4.42%	0.31%	0.00%	0.00%
STORDEHYXLABOR-4	INT	1,037	274	72	5	0	0
STORDEHYXLABOR-4%	1,558	66.55%	17.62%	4.64%	0.32%	0.00%	0.00%
N_SUPPLYVOL	INT	621,731	150,962	13,514	0	42,913	0
N_SUPPLYVOL%	829,119	74.99%	18.21%	1.63%	0.00%	5.18%	0.00%
S_SUPPLYVOL	INT	0	0	0	0	0	0
S_SUPPLYVOL%	2,619,282	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTREG-RESAD	INT	7,400	0	0	0	0	0
CUSTREG-RESAD%	7,400	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Allocation <u>Factor</u>		<u>Total</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract - <u>Firm</u> M5	Interruptible Contract - <u>Interruptible</u> M5	Special Large Volume Contract <u>Firm</u> M7	Contract - <u>Interruptible</u> M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
S_CUSTM&RXRES S_CUSTM&RXRES%		INT 34,616	0 0.00%	14,637 42.28%	3,043 8.79%	46 0.13%	3,342 9.66%	1,302 3.76%	200 0.58%	232 0.67%	34 0.10%
N_CUSTM&RXRES N_CUSTM&RXRES%		INT 11,771	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
SUPPLYVOL SUPPLYVOL%	EXT	3,448,400	2,221,004 64.41%	367,242 10.65%	16,855 0.49%	226 0.01%	13,906 0.40%	0 0.00%	0 0.00%	0 0.00%	48 0.00%
OTHERTRANS OTHERTRANS%	EXT	67,745	28,714 42.39%	9,660 14.26%	3,113 4.60%	51 0.07%	0 0.00%	1,128 1.66%	0 0.00%	362 0.53%	11 0.02%
DISTDEMAND DISTDEMAND%	EXT	49,319	28,714 58.22%	9,660 19.59%	2,727 5.53%	51 0.10%	3,755 7.61%	585 1.19%	0 0.00%	0 0.00%	0 0.00%
STORAGEXCESS STORAGEXCESS%	EXT	2,396,632	860,680 35.91%	294,102 12.27%	41,926 1.75%	20 0.00%	61,740 2.58%	16,949 0.71%	0 0.00%	7,822 0.33%	82 0.00%
NETFROMSTOR NETFROMSTOR%	EXT	43,064	15,335 35.61%	5,211 12.10%	1,344 3.12%	5 0.01%	0 0.00%	466 1.08%	0 0.00%	80 0.19%	9 0.02%
DEHYCOMMODITY DEHYCOMMODITY%	EXT	862,191	317,665 36.84%	105,651 12.25%	42,016 4.87%	1,920 0.22%	56,733 6.58%	15,736 1.83%	514 0.06%	6,709 0.78%	21 0.00%
C1 C1%	EXT	1	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DAWNCOMP DAWNCOMP%	EXT	149,083	13,183 8.84%	4,435 2.97%	1,288 0.86%	12 0.01%	0 0.00%	594 0.40%	0 0.00%	212 0.14%	7 0.00%
UFGALLO UFGALLO%	EXT	7,293	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M13 M13%	EXT	5	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORAGECOM STORAGECOM%	EXT	4,406,363	1,492,487 33.87%	496,379 11.27%	197,406 4.48%	9,021 0.20%	266,550 6.05%	73,933 1.68%	2,416 0.05%	31,521 0.72%	98 0.00%
DTTRANS DTTRANS%	EXT	31,737	1,820 5.73%	612 1.93%	178 0.56%	2 0.01%	0 0.00%	82 0.26%	0 0.00%	29 0.09%	1 0.00%
O/SC_DEMAND O/SC_DEMAND%	EXT	15,188	3,322 21.87%	1,118 7.36%	494 3.25%	16 0.10%	0 0.00%	69 0.45%	0 0.00%	0 0.00%	0 0.00%
TRANSFUELWEST TRANSFUELWEST%	EXT	28	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M13&M16LAND M13&M16LAND%	EXT	26	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M13&M16M&R M13&M16M&R%	EXT	778	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%

Allocation <u>Factor</u>		<u>Total</u>	Transportation Service - <u>Firm</u> T1	Transportation Service - Interruptible T1	Wholesale Storage Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar <u>Service</u> M12	Local <u>Production</u> M13	Storage Transportation <u>Service</u> M16
S_CUSTM&RXRES S_CUSTM&RXRES%		INT 34,616	8,778 25.36%	2,100 6.07%	902 2.61%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CUSTM&RXRES N_CUSTM&RXRES%		INT 11,771	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
SUPPLYVOL SUPPLYVOL%	EXT	3,448,400	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
OTHERTRANS OTHERTRANS%	EXT	67,745	22,195 32.76%	0 0.00%	2,511 3.71%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DISTDEMAND DISTDEMAND%	EXT	49,319	2,883 5.85%	944 1.91%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORAGEXCESS STORAGEXCESS%	EXT	2,396,632	283,536 11.83%	0 0.00%	80,826 3.37%	343,765 14.34%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
NETFROMSTOR NETFROMSTOR%	EXT	43,064	7,710 17.90%	0 0.00%	1,500 3.48%	3,645 8.46%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DEHYCOMMODITY DEHYCOMMODITY%	EXT	862,191	47,145 5.47%	0 0.00%	20,835 2.42%	104,453 12.11%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
C1 C1%	EXT	1	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%
DAWNCOMP DAWNCOMP%	EXT	149,083	4,766 3.20%	0 0.00%	1,496 1.00%	0 0.00%	0 0.00%	0 0.00%	116,184 77.93%	0 0.00%	0 0.00%
UFGALLO UFGALLO%	EXT	7,293	0 0.00%	0 0.00%	0 0.00%	0 0.00%	296 4.06%	1,324 18.16%	5,307 72.77%	44 0.61%	93 1.28%
M13 M13%	EXT	5	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	5 100.00%	0 0.00%
STORAGECOM STORAGECOM%	EXT	4,406,363	281,327 6.38%	0 0.00%	118,137 2.68%	626,720 14.22%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DTTRANS DTTRANS%	EXT	31,737	658 2.07%	0 0.00%	207 0.65%	0 0.00%	0 0.00%	0 0.00%	26,557 83.68%	0 0.00%	0 0.00%
O/SC_DEMAND O/SC_DEMAND%	EXT	15,188	7,434 48.94%	0 0.00%	0 0.00%	0 0.00%	2,264 14.91%	0 0.00%	0 0.00%	0 0.00%	473 3.11%
TRANSFUELWEST TRANSFUELWEST%	EXT	28	0 0.00%	0 0.00%	0 0.00%	0 0.00%	23 82.38%	0 0.00%	5 17.62%	0 0.00%	0 0.00%
M13&M16LAND M13&M16LAND%	EXT	26	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	26 100.00%	0 0.00%
M13&M16M&R M13&M16M&R%	EXT	778	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	752 96.64%	26 3.36%

Allocation <u>Factor</u>	:	<u> Total</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume General <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume <u>Interr, Service</u> R25	Wholesale Transportation <u>Service</u> R77
S_CUSTM&RXRES S_CUSTM&RXRES%		INT 34,616	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CUSTM&RXRES N_CUSTM&RXRES%		INT 11,771	0 0.00%	6,705 56.96%	2,231 18.95%	640 5.44%	2,195 18.65%	0 0.00%
SUPPLYVOL SUPPLYVOL%	EXT	3,448,400	621,731 18.03%	150,962 4.38%	13,514 0.39%	0 0.00%	42,913 1.24%	0 0.00%
OTHERTRANS OTHERTRANS%	EXT	67,745	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DISTDEMAND DISTDEMAND%	EXT	49,319	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORAGEXCESS STORAGEXCESS%	EXT	2,396,632	302,547 12.62%	80,088 3.34%	21,081 0.88%	1,469 0.06%	0 0.00%	0 0.00%
NETFROMSTOR NETFROMSTOR%	EXT	43,064	5,794 13.45%	1,534 3.56%	404 0.94%	28 0.07%	0 0.00%	0 0.00%
DEHYCOMMODITY DEHYCOMMODITY%	EXT	862,191	99,410 11.53%	31,698 3.68%	11,319 1.31%	366 0.04%	0 0.00%	0 0.00%
C1 C1%	EXT	1	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DAWNCOMP DAWNCOMP%	EXT	149,083	5,156 3.46%	1,365 0.92%	359 0.24%	25 0.02%	0 0.00%	0 0.00%
UFGALLO UFGALLO%	EXT	7,293	159 2.18%	51 0.69%	18 0.25%	1 0.01%	0 0.00%	0 0.00%
M13 M13%	EXT	5	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORAGECOM STORAGECOM%	EXT	4,406,363	564,167 12.80%	179,889 4.08%	64,235 1.46%	2,079 0.05%	0 0.00%	0 0.00%
DTTRANS DTTRANS%	EXT	31,737	1,189 3.75%	315 0.99%	83 0.26%	6 0.02%	0 0.00%	0 0.00%
O/SC_DEMAND O/SC_DEMAND%	EXT	15,188	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
TRANSFUELWEST TRANSFUELWEST%	EXT	28	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M13&M16LAND M13&M16LAND%	EXT	26	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M13&M16M&R M13&M16M&R%	EXT	778	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%

Allocation <u>Factor</u>		<u>Total</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract - <u>Firm</u> M5	Interruptible Contract - Interruptible M5	Special Large Volume Contract <u>Firm</u> M7	Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
S_W_INFRFUELVOL S_W_INFRFUELVOL%	EXT	5,024,270	1,093,276 21.76%	324,110 6.45%	86,327 1.72%	9,884 0.20%	309,819 6.17%	24,164 0.48%	4,655 0.09%	0 0.00%	0 0.00%
S_E_INFRFUELVOL S_E_INFRFUELVOL%	EXT	4,867,383	1,783,135 36.63%	632,541 13.00%	294,126 6.04%	7,501 0.15%	203,891 4.19%	118,324 2.43%	0 0.00%	60,750 1.25%	189 0.00%
S_INFRFUELVOL S_INFRFUELVOL%	EXT	9,891,653	2,876,411 29.08%	956,651 9.67%	380,452 3.85%	17,385 0.18%	513,710 5.19%	142,488 1.44%	4,655 0.05%	60,750 0.61%	189 0.00%
M16/C1FUEL M16/C1FUEL%	EXT	355	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
SERVREPLCOSTS SERVREPLCOSTS%	EXT	1,443,503	1,350,119 93.53%	31,837 2.21%	3,921 0.27%	35 0.00%	4,254 0.29%	4,846 0.34%	613 0.04%	0 0.00%	1 0.00%
STATIONREPLCOSTS STATIONREPLCOSTS%	EXT	818,832	724,202 88.44%	40,012 4.89%	8,319 1.02%	125 0.02%	9,137 1.12%	3,561 0.43%	547 0.07%	633 0.08%	94 0.01%
S_AVECUST S_AVECUST%	EXT	1,066,014	1,058,900 99.33%	6,788 0.64%	115 0.01%	31 0.00%	112 0.01%	2 0.00%	2 0.00%	3 0.00%	2 0.00%
BDEBTDIST BDEBTDIST%	EXT	2,807	1,553 55.31%	246 8.77%	57 2.02%	15 0.54%	55 1.97%	1 0.04%	1 0.04%	1 0.05%	1 0.03%
BDEBTOTHSUP BDEBTOTHSUP%	EXT	1,555	679 43.65%	610 39.26%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_SERVICECALLTIME S_SERVICECALLTIME%	EXT	3,124,033	3,054,312 97.77%	69,721 2.23%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_METERCALLTIME S_METERCALLTIME%	EXT	5,787,012	5,669,049 97.96%	117,963 2.04%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_SERVICECALLTIME N_SERVICECALLTIME%	EXT	967,773	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_METERCALLTIME N_METERCALLTIME%	EXT	1,787,006	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
LRGINDBILLS LRGINDBILLS%	EXT	360	1 0.33%	52 14.35%	60 16.67%	2 0.54%	58 16.01%	3 0.75%	0 0.02%	1 0.33%	1 0.22%
DCUSTSALEOTHER DCUSTSALEOTHER%	EXT	354	73 20.51%	50 14.05%	42 11.74%	10 2.81%	36 10.22%	1 0.18%	2 0.50%	0 0.00%	1 0.41%
GSBENEFITSDP GSBENEFITSDP%	EXT	1,067	237 22.21%	4 0.33%	143 13.44%	41 3.87%	149 14.01%	3 0.26%	3 0.26%	4 0.39%	1 0.10%
GSADMINDIRECT GSADMINDIRECT%	EXT	208	18 8.44%	0 0.13%	29 13.88%	8 4.00%	30 14.47%	1 0.27%	1 0.27%	1 0.40%	0 0.10%
GSGO&EDIRECT GSGO&EDIRECT%	EXT	1,283	260 20.23%	4 0.32%	127 9.92%	37 2.86%	133 10.34%	2 0.19%	2 0.19%	4 0.29%	1 0.07%

Allocation <u>Factor</u>		<u>Total</u>	Transportation Service - <u>Firm</u> T1	Transportation Service - Interruptible T1	Wholesale Storage Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar <u>Service</u> M12	Local <u>Production</u> M13	Storage Transportation <u>Service</u> M16
S_W_INFRFUELVOL S_W_INFRFUELVOL%	EXT	5,024,270	3,034,635 60.40%	137,400 2.73%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_E_INFRFUELVOL S_E_INFRFUELVOL%	EXT	4,867,383	1,433,230 29.45%	60,983 1.25%	272,712 5.60%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_INFRFUELVOL S_INFRFUELVOL%	EXT	9,891,653	4,467,865 45.17%	198,383 2.01%	272,712 2.76%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M16/C1FUEL M16/C1FUEL%	EXT	355	0 0.00%	0 0.00%	0 0.00%	0 0.00%	98 27.63%	201 56.69%	0 0.00%	0 0.00%	56 15.68%
SERVREPLCOSTS SERVREPLCOSTS%	EXT	1,443,503	39,313 2.72%	8,564 0.59%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STATIONREPLCOSTS STATIONREPLCOSTS%	EXT	818,832	23,996 2.93%	5,740 0.70%	2,467 0.30%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_AVECUST S_AVECUST%	EXT	1,066,014	37 0.00%	22 0.00%	1 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
BDEBTDIST BDEBTDIST%	EXT	2,807	18 0.65%	11 0.39%	0 0.02%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
BDEBTOTHSUP BDEBTOTHSUP%	EXT	1,555	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_SERVICECALLTIME S_SERVICECALLTIME%	EXT	3,124,033	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_METERCALLTIME S_METERCALLTIME%	EXT	5,787,012	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_SERVICECALLTIME N_SERVICECALLTIME%	EXT	967,773	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_METERCALLTIME N_METERCALLTIME%	EXT	1,787,006	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
LRGINDBILLS LRGINDBILLS%	EXT	360	49 13.63%	2 0.61%	1 0.22%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DCUSTSALEOTHER DCUSTSALEOTHER%	EXT	354	22 6.26%	29 8.08%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
GSBENEFITSDP GSBENEFITSDP%	EXT	1,067	51 4.80%	30 2.85%	1 0.13%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
GSADMINDIRECT GSADMINDIRECT%	EXT	208	10 4.96%	6 2.95%	0 0.13%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
GSGO&EDIRECT GSGO&EDIRECT%	EXT	1,283	45 3.54%	27 2.11%	1 0.10%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%

Allocation <u>Factor</u>		<u>Total</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume General <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume <u>Interr, Service</u> R25	Wholesale Transportation <u>Service</u> R77
S_W_INFRFUELVOL S_W_INFRFUELVOL%	EXT	5,024,270	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_E_INFRFUELVOL S_E_INFRFUELVOL%	EXT	4,867,383	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_INFRFUELVOL S_INFRFUELVOL%	EXT	9,891,653	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M16/C1FUEL M16/C1FUEL%	EXT	355	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
SERVREPLCOSTS SERVREPLCOSTS%	EXT	1,443,503	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STATIONREPLCOSTS STATIONREPLCOSTS%	EXT	818,832	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_AVECUST S_AVECUST%	EXT	1,066,014	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
BDEBTDIST BDEBTDIST%	EXT	2,807	633 22.55%	136 4.86%	34 1.22%	10 0.35%	34 1.20%	0 0.00%
BDEBTOTHSUP BDEBTOTHSUP%	EXT	1,555	156 10.01%	110 7.08%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_SERVICECALLTIME S_SERVICECALLTIME%	EXT	3,124,033	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_METERCALLTIME S_METERCALLTIME%	EXT	5,787,012	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_SERVICECALLTIME N_SERVICECALLTIME%	EXT	967,773	946,654 97.82%	21,119 2.18%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_METERCALLTIME N_METERCALLTIME%	EXT	1,787,006	1,751,280 98.00%	35,727 2.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
LRGINDBILLS LRGINDBILLS%	EXT	360	0 0.11%	36 10.04%	28 7.69%	9 2.46%	58 16.00%	0 0.00%
DCUSTSALEOTHER DCUSTSALEOTHER%	EXT	354	22 6.12%	1 0.41%	23 6.37%	16 4.45%	28 7.88%	0 0.00%
GSBENEFITSDP GSBENEFITSDP%	EXT	1,067	190 17.81%	3 0.24%	116 10.85%	35 3.33%	55 5.13%	0 0.00%
GSADMINDIRECT GSADMINDIRECT%	EXT	208	18 8.45%	0 0.12%	48 23.28%	15 7.14%	23 11.01%	0 0.00%
GSGO&EDIRECT GSGO&EDIRECT%	EXT	1,283	233 18.14%	3 0.26%	227 17.68%	70 5.42%	107 8.36%	0 0.00%

Allocation <u>Factor</u>		<u>Total</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract - <u>Firm</u> M5	Interruptible Contract - Interruptible M5	Special Large Volume Contract <u>Firm</u> M7	Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
GSMRKTINGDIRECT GSMRKTINGDIRECT%	EXT	1,799	436 24.25%	6 0.35%	290 16.12%	84 4.64%	302 16.80%	6 0.31%	6 0.31%	8 0.47%	2 0.12%
DSM DSM%	EXT	31,842	10,517 33.03%	3,920 12.31%	1,617 5.08%	88 0.28%	2,611 8.20%	883 2.77%	29 0.09%	0 0.00%	0 0.00%
M9/T3ALLO M9/T3ALLO%	EXT	71	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	17 24.54%	0 0.00%
TRANSFUELEAST TRANSFUELEAST%	EXT	14,698	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DAWNSTORFUEL DAWNSTORFUEL%	EXT	6,934	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DDPKINT DDPKINT%	EXT	22,306	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
PK&AVG-XLGIND PK&AVG-XLGIND%	EXT	10,000	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
PK&AVG-XSOLE PK&AVG-XSOLE%	EXT	100	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
MAINS-SOLE MAINS-SOLE%	EXT	45,027	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M&R-SOLE M&R-SOLE%	EXT	26,471	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_SERVICES N_SERVICES%	EXT	480,693	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M12/C1 M12/C1%	EXT	124	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_INFRXT S_INFRXT%	EXT	4,952,693	2,876,411 58.08%	956,651 19.32%	380,452 7.68%	17,385 0.35%	513,710 10.37%	142,488 2.88%	4,655 0.09%	60,750 1.23%	189 0.00%
FSFUELDIR FSFUELDIR%	EXT	2,753	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
FSTRANSDIR FSTRANSDIR%	EXT	2,778	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
NWINSALES-EX25 NWINSALES-EX25%	EXT	619,474	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
TRANSALLO TRANSALLO%	EXT	72,141	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_LINEPACK N_LINEPACK%	EXT	590	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 21 Page 17 of 24

Allocation <u>Factor</u>		<u>Total</u>	Transportation Service - <u>Firm</u> T1	Transportation Service - Interruptible T1	Wholesale Storage Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar <u>Service</u> M12	Local <u>Production</u> M13	Storage Transportation <u>Service</u> M16
GSMRKTINGDIRECT GSMRKTINGDIRECT%	EXT	1,799	104 5.76%	62 3.42%	3 0.16%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DSM DSM%	EXT	31,842	4,249 13.34%	189 0.59%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M9/T3ALLO M9/T3ALLO%	EXT	71	0 0.00%	0 0.00%	53 75.46%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
TRANSFUELEAST TRANSFUELEAST%	EXT	14,698	0 0.00%	0 0.00%	0 0.00%	0 0.00%	48 0.33%	2,511 17.08%	11,949 81.30%	0 0.00%	0 0.00%
DAWNSTORFUEL DAWNSTORFUEL%	EXT	6,934	0 0.00%	0 0.00%	0 0.00%	0 0.00%	170 2.46%	1,090 15.72%	5,476 78.97%	0 0.00%	0 0.00%
DDPKINT DDPKINT%	EXT	22,306	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
PK&AVG-XLGIND PK&AVG-XLGIND%	EXT	10,000	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
PK&AVG-XSOLE PK&AVG-XSOLE%	EXT	100	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
MAINS-SOLE MAINS-SOLE%	EXT	45,027	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M&R-SOLE M&R-SOLE%	EXT	26,471	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_SERVICES N_SERVICES%	EXT	480,693	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M12/C1 M12/C1%	EXT	124	0 0.00%	0 0.00%	0 0.00%	0 0.00%	35 28.33%	70 56.67%	19 15.00%	0 0.00%	0 0.00%
S_INFRXT S_INFRXT%	EXT	4,952,693	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
FSFUELDIR FSFUELDIR%	EXT	2,753	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
FSTRANSDIR FSTRANSDIR%	EXT	2,778	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
NWINSALES-EX25 NWINSALES-EX25%	EXT	619,474	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
TRANSALLO TRANSALLO%	EXT	72,141	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_LINEPACK N_LINEPACK%	EXT	590	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%

Allocation <u>Factor</u>		<u>Total</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume General <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume <u>Interr, Service</u> R25	Wholesale Transportation <u>Service</u> R77
GSMRKTINGDIRECT GSMRKTINGDIRECT%	EXT	1,799	328 18.21%	4 0.23%	90 4.98%	27 1.53%	42 2.35%	0 0.00%
DSM DSM%	EXT	31,842	3,755 11.79%	1,194 3.75%	981 3.08%	1,809 5.68%	0 0.00%	0 0.00%
M9/T3ALLO M9/T3ALLO%	EXT	71	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
TRANSFUELEAST TRANSFUELEAST%	EXT	14,698	132 0.90%	42 0.29%	15 0.10%	0 0.00%	0 0.00%	0 0.00%
DAWNSTORFUEL DAWNSTORFUEL%	EXT	6,934	138 1.99%	44 0.63%	16 0.23%	1 0.01%	0 0.00%	0 0.00%
DDPKINT DDPKINT%	EXT	22,306	8,934 40.05%	2,609 11.70%	4,288 19.23%	5,293 23.73%	1,182 5.30%	0 0.00%
PK&AVG-XLGIND PK&AVG-XLGIND%	EXT	10,000	7,523 75.23%	2,477 24.77%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
PK&AVG-XSOLE PK&AVG-XSOLE%	EXT	100	37 37.28%	12 11.99%	21 20.79%	25 25.30%	5 4.63%	0 0.00%
MAINS-SOLE MAINS-SOLE%	EXT	45,027	0 0.00%	0 0.00%	25,475 56.58%	10,816 24.02%	8,736 19.40%	0 0.00%
M&R-SOLE M&R-SOLE%	EXT	26,471	0 0.00%	0 0.00%	13,995 52.87%	8,858 33.46%	3,618 13.67%	0 0.00%
N_SERVICES N_SERVICES%	EXT	480,693	465,374 96.81%	9,557 1.99%	2,538 0.53%	728 0.15%	2,497 0.52%	0 0.00%
M12/C1 M12/C1%	EXT	124	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_INFRXT S_INFRXT%	EXT	4,952,693	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
FSFUELDIR FSFUELDIR%	EXT	2,753	2,086 75.78%	507 18.40%	45 1.65%	0 0.00%	115 4.17%	0 0.00%
FSTRANSDIR FSTRANSDIR%	EXT	2,778	1,750 62.99%	645 23.23%	249 8.98%	0 0.00%	133 4.80%	0 0.00%
NWINSALES-EX25 NWINSALES-EX25%	EXT	619,474	431,269 69.62%	137,513 22.20%	49,103 7.93%	1,589 0.26%	0 0.00%	0 0.00%
TRANSALLO TRANSALLO%	EXT	72,141	47,700 66.12%	16,646 23.07%	5,834 8.09%	0 0.00%	1,961 2.72%	0 0.00%
N_LINEPACK N_LINEPACK%	EXT	590	236 40.05%	69 11.70%	113 19.23%	140 23.73%	31 5.30%	0 0.00%

Allocation <u>Factor</u>		<u>Total</u>	Gen. Service Small Volume M1	Gen. Service <u>Large Volume</u> M2	Firm <u>Contract</u> M4	Interruptible Contract - <u>Firm</u> M5	Interruptible Contract - Interruptible M5	Special Large Volume Contract <u>Firm</u> M7	Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
S_INFRANDELVOL S_INFRANDELVOL%	EXT	9,891,653	2,876,411 29.08%	956,651 9.67%	380,452 3.85%	17,385 0.18%	513,710 5.19%	142,488 1.44%	4,655 0.05%	60,750 0.61%	189 0.00%
XSPK&AVG XSPK&AVG%	EXT	8,825	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
CUSTREG-RES CUSTREG-RES%	EXT	12,491	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DCUSTSALEPRO DCUSTSALEPRO%	EXT	6,347	2,061 32.48%	813 12.81%	562 8.85%	136 2.15%	495 7.79%	9 0.14%	23 0.36%	1 0.02%	19 0.29%
M13&M16OPERATING M13&M16OPERATING%	EXT	167	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M13&M16MAINS M13&M16MAINS%	EXT	21	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
HAGAR&EXUTSTFUEL HAGAR&EXUTSTFUEL%	EXT	2,286	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_SERREV N_SERREV%	EXT	1,623	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
ABCCUST ABCCUST%	EXT	313,534	229,554 73.22%	2,835 0.90%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DPADMIN DPADMIN%	EXT	315,839	230,456 72.97%	3,606 1.14%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_SYSINTEG N_SYSINTEG%	EXT	3,093	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
SYSINTEGRITY SYSINTEGRITY%	EXT	235,404	76,016 32.29%	25,686 10.91%	2,568 1.09%	52 0.02%	3,410 1.45%	1,015 0.43%	13 0.01%	447 0.19%	4 0.00%
M16 M16%	EXT	2	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_AVECUST N_AVECUST%	EXT	321,595	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
UFG-EXUTST UFG-EXUTST%	EXT	322	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORAGECOM-INFRAN STORAGECOM-INFRAN%	EXT	3,779,643	1,492,487 39.49%	496,379 13.13%	197,406 5.22%	9,021 0.24%	266,550 7.05%	73,933 1.96%	2,416 0.06%	31,521 0.83%	98 0.00%
INDIR_I_PROD INDIR_I_PROD%		INT 0.0	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
INDIR_II_PROD INDIR_II_PROD%		INT 10,104	2,808 27.79%	1,055 10.45%	972 9.62%	273 2.71%	1,021 10.11%	28 0.28%	19 0.18%	32 0.31%	7 0.07%

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 21
Page 20 of 24

Allocation <u>Factor</u>		<u>Total</u>	Transportation Service - <u>Firm</u> T1	Transportation Service - Interruptible T1	Wholesale Storage Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar <u>Service</u> M12	Local <u>Production</u> M13	Storage Transportation <u>Service</u> M16
S_INFRANDELVOL S_INFRANDELVOL%	EXT	9,891,653	4,467,865 45.17%	198,383 2.01%	272,712 2.76%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
XSPK&AVG XSPK&AVG%	EXT	8,825	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
CUSTREG-RES CUSTREG-RES%	EXT	12,491	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DCUSTSALEPRO DCUSTSALEPRO%	EXT	6,347	289 4.56%	363 5.71%	0 0.01%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M13&M16OPERATING M13&M16OPERATING%	EXT	167	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	98 58.78%	69 41.22%
M13&M16MAINS M13&M16MAINS%	EXT	21	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	21 100.00%	0 0.00%
HAGAR&EXUTSTFUEL HAGAR&EXUTSTFUEL%	EXT	2,286	0 0.00%	0 0.00%	0 0.00%	1,201 52.55%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_SERREV N_SERREV%	EXT	1,623	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
ABCCUST ABCCUST%	EXT	313,534	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DPADMIN DPADMIN%	EXT	315,839	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_SYSINTEG N_SYSINTEG%	EXT	3,093	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
SYSINTEGRITY SYSINTEGRITY%	EXT	235,404	15,155 6.44%	427 0.18%	2,236 0.95%	24,958 10.60%	2,050 0.87%	9,174 3.90%	61,090 25.95%	307 0.13%	645 0.27%
M16 M16%	EXT	2	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2 100.00%
N_AVECUST N_AVECUST%	EXT	321,595	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
UFG-EXUTST UFG-EXUTST%	EXT	322	0 0.00%	0 0.00%	0 0.00%	322 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORAGECOM-INFRAN STORAGECOM-INFRAN%	EXT	3,779,643	281,327 7.44%	0 0.00%	118,137 3.13%	0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
INDIR_I_PROD INDIR_I_PROD%		INT 0.0	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
INDIR_II_PROD INDIR_II_PROD%		INT 10,104	648 6.41%	215 2.12%	28 0.28%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%

Allocation <u>Factor</u>	<u>Total</u>	E	Small Volume General i <u>rm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume General <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume Interr. Service R25	Wholesale Transportation <u>Service</u> R77
S_INFRANDELVOL S_INFRANDELVOL%	EXT 9	891,653	0 0.00%	0 0.00%	0.00%	0 0.00%	0 0.00%	0 0.00%
XSPK&AVG XSPK&AVG%	EXT	8,825	6,589 74.67%	1,744 19.77%	459 5.20%	32 0.36%	0 0.00%	0 0.00%
CUSTREG-RES CUSTREG-RES%	EXT	12,491	12,491 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DCUSTSALEPRO DCUSTSALEPRO%	EXT	6,347	619 9.75%	80 1.26%	305 4.80%	202 3.18%	370 5.83%	0 0.00%
M13&M16OPERATING M13&M16OPERATING%	EXT	167	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
M13&M16MAINS M13&M16MAINS%	EXT	21	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
HAGAR&EXUTSTFUEL HAGAR&EXUTSTFUEL%	EXT	2,286	755 33.04%	241 10.53%	86 3.76%	3 0.12%	0 0.00%	0 0.00%
N_SERREV N_SERREV%	EXT	1,623	1,612 99.32%	10 0.64%	0 0.02%	0 0.01%	0 0.02%	0 0.00%
ABCCUST ABCCUST%	EXT	313,534	80,300 25.61%	845 0.27%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DPADMIN DPADMIN%	EXT	315,839	80,643 25.53%	1,134 0.36%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_SYSINTEG N_SYSINTEG%	EXT	3,093	2,309 74.67%	611 19.77%	161 5.20%	11 0.36%	0 0.00%	0 0.00%
SYSINTEGRITY SYSINTEGRITY%	EXT	235,404	7,472 3.17%	2,059 0.87%	587 0.25%	35 0.01%	0 0.00%	0 0.00%
M16 M16%	EXT	2	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_AVECUST N_AVECUST%	EXT	321,595	319,406 99.32%	2,048 0.64%	62 0.02%	18 0.01%	61 0.02%	0 0.00%
UFG-EXUTST UFG-EXUTST%	EXT	322	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORAGECOM-INFRAN STORAGECOM-INFRAN%	EXT 3	779,643	564,167 14.93%	179,889 4.76%	64,235 1.70%	2,079 0.05%	0 0.00%	0 0.00%
INDIR_I_PROD INDIR_I_PROD%	INT	0.0	0 133.33%	0 0.00%	0 0.00%	0 0.00%	-0 -33.33%	0 0.00%
INDIR_II_PROD INDIR_II_PROD%	INT	10,104	1,483 14.68%	191 1.89%	745 7.37%	228 2.26%	352 3.49%	0 0.00%

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 21 Page 22 of 24

Allocation <u>Factor</u>		<u>Total</u>	Gen. Service Small Volume M1	Gen. Service Large Volume M2	Firm <u>Contract</u> M4	Interruptible Contract - <u>Firm</u> M5	Interruptible Contract - Interruptible M5	Special Large Volume Contract <u>Firm</u> M7	Contract - Interruptible M7	Large Wholesale <u>Service</u> M9	Small Wholesale <u>Service</u> M10
INDIR_I&II_PROD INDIR_I&II_PROD%		INT 5,052	1,404 27.79%	528 10.45%	486 9.62%	137 2.71%	511 10.11%	14 0.28%	9 0.18%	16 0.31%	3 0.07%
STORSPACEWC STORSPACEWC%		INT 102,862	52,432 50.97%	17,916 17.42%	2,554 2.48%	1 0.00%	3,761 3.66%	1,033 1.00%	0 0.00%	477 0.46%	5 0.00%
S_CROSSBORE-PL S_CROSSBORE-PL%	EXT	2,042	2,029 99.36%	13 0.64%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_CROSSBORE-PLAD S_CROSSBORE-PLAD%	EXT	55	55 99.36%	0 0.64%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CROSSBORE-PL N_CROSSBORE-PL%	EXT	760	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CROSSBORE-PLAD N_CROSSBORE-PLAD%	EXT	22	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_CROSSBORE-OM S_CROSSBORE-OM%	EXT	1,431	1,422 99.36%	9 0.64%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CROSSBORE-OM N_CROSSBORE-OM%	EXT	432	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DAWNTCPL -M&R DAWNTCPL -M&R%	EXT	2,302	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DAWNTCPL - M&RAD DAWNTCPL - M&RAD%	EXT	1,109	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
F24TGENOPS F24TGENOPS%	EXT	490	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
F24TBENEFITS F24TBENEFITS%	EXT	57	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
F24TCOMPMAINT F24TCOMPMAINT%	EXT	100	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CUSTSTATIONS N_CUSTSTATIONS%	EXT	178	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
EXUTST EXUTST%	EXT	68	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_DEMM&RXRES N_DEMM&RXRES%		INT 9,888	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 21 Page 23 of 24

Allocation <u>Factor</u>		<u>Total</u>	Transportation Service - <u>Firm</u> T1	Transportation Service - Interruptible T1	Wholesale Storage Transportation <u>Service</u> T3	Excess Utility Storage Space	Firm Transportation <u>Service</u> C1	Interruptible Trans. Service <u>& Exchanges</u> C1	Dawn- Trafalgar <u>Service</u> M12	Local <u>Production</u> M13	Storage Transportation <u>Service</u> M16
INDIR_I&II_PROD INDIR_I&II_PROD%		INT 5,052	324 6.41%	107 2.12%	14 0.28%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
STORSPACEWC STORSPACEWC%		INT 102,862	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_CROSSBORE-PL S_CROSSBORE-PL%	EXT	2,042	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_CROSSBORE-PLAD S_CROSSBORE-PLAD%	EXT	55	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CROSSBORE-PL N_CROSSBORE-PL%	EXT	760	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CROSSBORE-PLAD N_CROSSBORE-PLAD%	EXT	22	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_CROSSBORE-OM S_CROSSBORE-OM%	EXT	1,431	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CROSSBORE-OM N_CROSSBORE-OM%	EXT	432	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DAWNTCPL -M&R DAWNTCPL -M&R%	EXT	2,302	0 0.00%	0 0.00%	0 0.00%	0 0.00%	2,302 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DAWNTCPL - M&RAD DAWNTCPL - M&RAD%	EXT	1,109	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1,109 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
F24TGENOPS F24TGENOPS%	EXT	490	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	490 100.00%	0 0.00%	0 0.00%
F24TBENEFITS F24TBENEFITS%	EXT	57	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	57 100.00%	0 0.00%	0 0.00%
F24TCOMPMAINT F24TCOMPMAINT%	EXT	100	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	100 100.00%	0 0.00%	0 0.00%
N_CUSTSTATIONS N_CUSTSTATIONS%	EXT	178	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
EXUTST EXUTST%	EXT	68	0 0.00%	0 0.00%	0 0.00%	68 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_DEMM&RXRES N_DEMM&RXRES%		INT 9,888	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%

Updated: 2012-07-13
EB-2011-0210
Exhibit G3
Tab 5
Schedule 21
Page 24 of 24

Allocation <u>Factor</u>		<u>Total</u>	Small Volume General <u>Firm Service</u> R01	Large Volume General <u>Firm Service</u> R10	Medium Volume General <u>Firm Service</u> R20	Large Volume High Load Factor <u>Firm Service</u> R100	Large Volume <u>Interr. Service</u> R25	Wholesale Transportation <u>Service</u> R77
INDIR_I&II_PROD INDIR_I&II_PROD%		INT 5,052	741 14.68%	95 1.89%	372 7.37%	114 2.26%	176 3.49%	0 0.00%
STORSPACEWC STORSPACEWC%		INT 102,862	18,431 17.92%	4,879 4.74%	1,284 1.25%	89 0.09%	0 0.00%	0 0.00%
S_CROSSBORE-PL S_CROSSBORE-PL%	EXT	2,042	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_CROSSBORE-PLAD S_CROSSBORE-PLAD%	EXT	55	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CROSSBORE-PL N_CROSSBORE-PL%	EXT	760	755 99.36%	5 0.64%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CROSSBORE-PLAD N_CROSSBORE-PLAD%	EXT	22	22 99.36%	0 0.64%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
S_CROSSBORE-OM S_CROSSBORE-OM%	EXT	1,431	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CROSSBORE-OM N_CROSSBORE-OM%	EXT	432	429 99.36%	3 0.64%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DAWNTCPL -M&R DAWNTCPL -M&R%	EXT	2,302	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
DAWNTCPL - M&RAD DAWNTCPL - M&RAD%	EXT	1,109	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
F24TGENOPS F24TGENOPS%	EXT	490	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
F24TBENEFITS F24TBENEFITS%	EXT	57	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
F24TCOMPMAINT F24TCOMPMAINT%	EXT	100	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_CUSTSTATIONS N_CUSTSTATIONS%	EXT	178	0 0.00%	37 20.77%	62 34.89%	18 10.01%	61 34.33%	0 0.00%
EXUTST EXUTST%	EXT	68	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
N_DEMM&RXRES N_DEMM&RXRES%		INT 9,888	0 0.00%	1,929 19.51%	3,171 32.07%	3,914 39.58%	874 8.84%	0 0.00%

Updated: 2012-03-27 EB-2011-0210 Exhibit G3, Tab 5

Schedule 22 Page 1 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Allocation of Union North Gas Supply Firm Transportation Demand Costs

Line No.	Particulars (10*3m*3)	Western Zone	Northern Zone	Ea:	stern Zone	Total	
	Total Gas Supply Firm Transportation Demand Costs						\$72,140,842
1 2	Direct Assigment to Rate 25 Rate 25 Winter Sales (NovMar.) Total Interruptible Winter Sales	1,956 1,956	11,14 11,14		15,251 15,251	28,355 28,355	
3 4	Less Delivered Service Winter Volumes NET TOTAL	<u>0</u> 1,956	11,14	<u> </u>	0 15,251	<u>0</u> 28,355	
5	100% Load Factor Demand	39.821	61.23	1	78.738		
6	TOTAL	\$ 77,886	\$ 682,604		1,200,839	\$ 1,961,328	
7 8 9	Allocation to Rate 25 Total Interruptible Allocation Balance to be Allocated to Firm Service					\$1,961,328 - =	\$1,961,328 \$70,179,514
	Allocated to Rates 01, 10, 20, 100						
10 11 12	Base Load Volumes Firm Sales Volumes (Non-T) Average Day TCPL Volumes Contracted For	<u>Total</u> 1,293,120 3,543 4,260	Rate 01 Rate 10 855,598 315,55 2,344 86	121,973	Rate 100 0 0		

	Base Load Volumes		<u>Total</u>	Rate 01	Rate 10	Rate 20	Rate 100
10	Firm Sales Volumes (Non-T)		1,293,120	855,598	315,550	121,973	0
11	Average Day		3,543	2,344	865	334	0
12	TCPL Volumes Contracted For		4,260				
13	% of TCPL Capacity Used in Ba	se Load	83.16%				
14	TCPL Capacity Costs Used in B	ase Load	\$58,359,347	\$38,613,668	\$14,240,972	\$5,504,707	\$0
15	TCPL Capacity Costs Allocation		\$58,359,347	\$38,613,668	\$14,240,972	\$5,504,707	\$0
	Second Tranche						
16	Remaining TCPL Volumes		717.56				
17	Excess Peak and Annual Average	ge	8,572	6,589	1,744	239	0
18	Remaining TCPL Costs		\$11,820,167	\$9,086,025	\$2,405,200	\$328,942	\$0
19	Total Capacity Costs	TRANSALLO	\$70,179,514	\$47,699,693	\$16,646,172	\$5,833,649	\$0

Updated: 2012-03-27 EB-2011-0210 Exhibit G3, Tab 5 Schedule 22 Page 2 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Allocation of Union North Gas Supply Firm Transportation Fuel Costs

Line									
No.	Particulars (10*3m*3)		Western Zone	_	Northern Zone		Eastern Zone	Total	
1	Total Gas Supply Firm Transportation	Fuel Costs							\$2,752,816
	Nov to Mar								
2	Rate 25 Winter Sales		1,956		11,148		15,251	28,355	
3	Total Int. Winter Sales		1,956	_	11,148		15,251	28,355	
4	Less Delivered Service Winter Volume	es	0		0		0	0	
5	NET TOTAL		1,956		11,148		15,251	28,355	
6	Fuel Gas Component		\$2.30	_	\$3.56		\$4.63		
7	Total Fuel Gas		\$4,506		\$39,704		\$70,667	\$114,877	
8	Allocation To Rate 25 Winter Sales						FSFUELDIR	114,877	
9	Remainder F/S Fuel Commodity to be	Allocated							\$2,637,939
			<u>Total</u>	Rate 01	Rate 10	Rate 20	Rate 100		
10	Firm Sales Volumes (Non-BT, T)		\$786,206	621,731	150,962	13,514	0		
11	Dollars Allocated	FSFUELDIR	\$2,637,939	\$2,086,079	\$506,519	\$45,342	\$0		

Updated: 2012-03-27 EB-2011-0210 Exhibit G3, Tab 5 Schedule 22 Page 3 of 3

UNION GAS LIMITED Fully Allocated Cost of Service Study for 2013 Allocation of Union North Gas Supply Firm Transportation Commodity Costs

No.	Particulars (10*3m*3)	-	Western Zone	_	Northern Zone		Eastern Zone	Total	
1	Total Gas Supply Firm Transportat	tion Commodity Costs							\$2,777,890
2	Rate 25 Sales		1,956		11,148		15,251	28,355	
3	Total Int. Sales		1,956		11,148	_	15,251	28,355	
4	Delivered Service Volumes		0		0		0	0	
5	DIFFERENCE		1,956	_	11,148	_	15,251	28,355	
6	FT Commodity Toll		\$2.67		\$4.12		\$5.39		
7	100% Load Factor FT Toll Dollars		\$5,227		\$45,919	_	\$82,246	133,392	
8	Allocation to Rate 25							<u>\$133,392</u>	<u>\$133,392</u>
9	Remainder F/S Commodity Costs	to be Allocated							\$2,644,498
			<u>Total</u>	Rate 01	<u>Rate 10</u>	Rate 20	Rate 100		
10	Firm Sales Volumes (Non-T)		1,293,120	855,598	315,550	121,973	0		
11	Dollars Allocated	FSTRANSDIR	\$2,644,498	\$1,749,741	\$645,316	\$249,441	\$0		

Line No. Particulars	<u>Total</u>	Gen. Service Small Volume <u>M1</u>	Gen. Service Large Volume <u>M2</u>	Firm Contract <u>M4</u>	Interruptible Contract- Firm <u>M5</u>	Interruptible Contract- Interruptible <u>M5</u>	Special Large Volume Contract - Firm <u>M7</u>	Special Large Volume Contract - Interruptible M7	Large Wholesale Service <u>M9</u>	Small Wholesale Service <u>M10</u>	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service T3
Storage Demand Allocator													
 Design Day Demand (10³m³/day) Winter Volumes 	196,190	28,714 2,057,121	9,660 692,079	3,113	51	0	1,128	0	362	11	22,195	0	2,511
3 Less: Design Day Deliveries (10 ³ m³/day)	153,126	13,378	4,450	1,769	46	0	662	0	282	2	14,485	0	1,011
4 NETFROMSTOR - Union (10 ³ m ³ /day)	43,064	15,335	5,211	1,344	5	0	466	0	80	9	7,710	0	1,500
5 North allocated on XSPK&AVG 6													
7 NETFROMSTOR (10 ³ m ³ /day)	43,064	15,335	5,211	1,344	5	0	466	0	80	9	7,710	0	1,500
Storage Commodity Allocator													
8 Storage Commodity (10 ³ m ³)	4,406,363					2,569,810					281,327		118,137
 9 Infranchise Delivery Volume excluding T1/T3 (10³m³) 10 Union North - NWINSALES-EX25 	4,952,693 619,474	2,876,411	956,651	380,452	17,385	513,710	142,488	4,655	60,750	189			
11 Infranchise Storage Commodity (10³m³)	2,569,810	1,492,487	496,379	197,406	9,021	266,550	73,933	2,416	31,521	98			
12 STORAGECOM (10 ³ m ³)	4,406,363	1,492,487	496,379	197,406	9,021	266,550	73,933	2,416	31,521	98	281,327	0	118,137
Storage Space Allocator													
12 Storage Space (Excl. Contingency) (10 ³ m ³)	2,396,632					1,283,320					283,536	0	80,826
13 Winter Volumes (Nov-Mar) (10 ³ m³)	3,339,969	2,057,121	692,079	199,634	7,212	274,726	76,023	0	33,013	161			
14 151 days based on Average Annual Volumes (10 ³ m ³)	2,046,996	1,189,967	395,765	157,393	7,192	212,521	58,947	0	25,132	78			
15 Aggregate Excess	1,292,973	867,154	296,314	42,241	20	62,205	17,076	0	7,881	83			
 16 North allocated on XSPK&AVG 17 Infranchise Space Allocated on Aggregate Excess (10³m³) 	8,825 1,283,320	860,680	294,102	41,926	20	61,740	16,949	0	7,822	82			
18 STORAGEXCESS (10 ³ m ³)	2,396,632	860,680	294,102	41,926	20	61,740	16,949	0	7,822	82	283,536	0	80,826

Line		Excess Utility	Firm Transportation Service	Interruptible Trans. Service & Exchanges	Dawn- Trafalgar Transport Service	Small Volume General Firm Service	Large Volume General Firm Service	Medium Volume Firm Service	Large Volume High Load Factor Firm Service	Large Volume Interruptible Service
No. Particulars	Total	Storage Space	<u>C1</u>	<u>C1</u>	M12	<u>R01</u>	R10	R20	R100	R25
Storage Demand Allocator										
 Design Day Demand (10³m³/day) Winter Volumes 	196,190	3,645	0	0	117,041			- · 7,759 -		
3 Less: Design Day Deliveries (10 ³ m³/day)	153,126	0	0	0	117,041					
4 NETFROMSTOR - Union (10 ³ m ³ /day)	43,064	3,645			0			7,759		
5 North allocated on XSPK&AVG 6						6,589 5,794	1,744 1,534	459 404	32 28	0 0
7 NETFROMSTOR (10 ³ m ³ /day)	43,064	3,645	0	0	0	5,794	1,534	404	28	0
Storage Commodity Allocator										
8 Storage Commodity (10 ³ m³)	4,406,363	626,720						- 810,370 -		
 9 Infranchise Delivery Volume excluding T1/T3 (10³m³) 10 Union North - NWINSALES-EX25 	4,952,693 619,474					431,269	137,513	49,103	1,589	0
11 Infranchise Storage Commodity (10 ³ m³)	2,569,810					564,167	179,889	64,235	2,079	0
12 STORAGECOM (10 ³ m ³)	4,406,363	626,720	0	0	0	564,167	179,889	64,235	2,079	0
Storage Space Allocator										
12 Storage Space (Excl. Contingency) (10 ³ m ³)	2,396,632	343,765						- 405,185 -		
13 Winter Volumes (Nov-Mar) (10 ³ m ³)	3,339,969									
14 151 days based on Average Annual Volumes (10 ³ m ³)	2,046,996									
15 Aggregate Excess 16 North allocated on XSPK&AVG 17 Infranchise Space Allocated on Aggregate Excess (10³m³)	1,292,973 8,825 1,283,320					6,589	1,744	459	32	0
18 STORAGEXCESS (10 ³ m ³)	2,396,632	343,765	0	0	0	302,547	80,088	21,081	1,469	0

Updated: 2012-03-27
EB-2011-0210
Exhibit G3
Tab 5
Schedule 23
Page 3 of 11

Line <u>No. Particulars</u>	<u>Total</u>		Gen. Service Large Volume <u>M2</u>	Firm Contract <u>M4</u>	Interruptible Contract- Firm <u>M5</u>	Interruptible Contract- Interruptible <u>M5</u>	SLV Contract - Firm <u>M7</u>	SLV Contract - Interruptible <u>M7</u>	Large Wholesale Service <u>M9</u>	Small Wholesale Service <u>M10</u>	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service
<u>Dehydrator Demand Allocator</u> Monthly 1 Storage Deliverability (10 ³ m ³ /day)	43,064	15,335	5,211	1,344	5	0	466	0	80	9	7,710	0	1,500
2 DEHYDEMAND (10 ³ m ³ /day)	43,064	15,335	5,211	1,344	5	0	466	0	80	9	7,710	0	1,500
Dehydrator Commodity Allocator													
3 Storage Commodity	862,191					546,965					47,145		20,835
Infranchise Delivery Vol excluding T1/T3 (10³m³) North on NWINSALES-EX25	4,952,693 619,474	2,876,411	956,651	380,452	17,385	513,710	142,488	4,655	60,750	189			
6 Infranchise Dehy Commodity (10 ³ m ³)	689,757	317,665	105,651	42,016	1,920	56,733	15,736	514	6,709	21			
7 DEHYCOMMODITY (10 ³ m ³)	862,191	317,665	105,651	42,016	1,920	56,733	15,736	514	6,709	21	47,145	0	20,835

Updated: 2012-03-27 EB-2011-0210 Exhibit G3 Tab 5 Schedule 23 Page 4 of 11

ine No. Particulars	<u>Total</u>	Excess Utility Storage Space	Firm Transportation Service <u>C1</u>	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport Service M12	Small Volume General Firm Service <u>R01</u>	Large Volume General Firm Service <u>R10</u>	Medium Volume Firm Service <u>R20</u>	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible Service R25
Dehydrator Demand Allocator Monthly 1 Storage Deliverability (10³m³/day)	43,064	3,645	0	0	0	5,794	1,534	404	28	0
2 DEHYDEMAND (10 ³ m ³ /day)	43,064	3,645	0	0	0	5,794	1,534	404	28	0
Dehydrator Commodity Allocator										
3 Storage Commodity	862,191	104,453						- 142,793 -		
Infranchise Delivery Vol excluding T1/T3 (10³m³) North on NWINSALES-EX25	4,952,693 619,474	0	0	0	0	431,269	137,513	49,103	1,589	0
6 Infranchise Dehy Commodity (10 ³ m³)	689,757					99,410	31,698	11,319	366	0
7 DEHYCOMMODITY (10 ³ m ³)	862,191	104,453	0	0	0	99,410	31,698	11,319	366	0

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 23 Page 5 of 11

UNION GAS LIMITED Blended Allocator Details Report - System Integrity Year Ending December 31, 2013

						Interruptible	Interruptible	Special Large Volume	Special e Large Volume	Large	Small	Storage & Transportation	Storage & Transportation	Wholesale Storage &
				Gen. Service		Contract-	Contract-	Contract -	Contract -	Wholesale	Wholesale	Service -	Service -	Transportation
Line No. Particulars	Allocator	Total	Small Volume M1	M2	M4	Firm <u>M5</u>	Interruptible M5	Firm <u>M7</u>	Interruptible <u>M7</u>	Service M9	Service M10	Firm <u>T1</u>	Interruptible T1	Service T3
NO. Tarriculars	Allocator	Iolai	<u>IWL1</u>	IVIZ	IVIT	IVIO	IVIO	IVIT	<u>1017</u>	IVIO	WITO		-11	13
Components														
1 Temperature Risk (10 ³ m ³)	Winter volumes	2,749,201	2,057,121	692,079										
2 (1.9 PJs)		100%	74.83%	25.17%										
3		51,273	38,366	12,907										
4 Supply Backstopping (10 ³ m ³)	Aggregate excess	1,292,973	867,154	296,314	42,241	20	62,205	17,076	0	7,881	83	0	0	0
5 (0.7 PJs)	, iggi ogalo oxocco	100%	67.07%	22.92%	3.27%	0.00%	4.81%	1.32%	0.00%	0.61%	0.01%	0.00%	0.00%	0.00%
6		19,546	13,109	4,479	639	0	940	258	0	119	1	0	0	0
7 Line Pack (10 ³ m ³)	Firm design day	31,737	1,820	612	178	2	0	82	0	29	1	658	0	207
8 (1.1 PJs)		100%	5.73%	1.93%	0.56%	0.01%	0.00%	0.26%	0.00%	0.09%	0.00%	2.07%	0.00%	0.65%
9		28,611	1,640	552	160	2	0	74	0	26	1	593	0	186
10 OBA (10 ³ m ³)	Delivery Volumes	40,443,835	2,876,411	956,651	380,452	17,385	513,710	142,488	4,655	60,750	189	4,467,865	198,383	272,712
11 (0.9 PJs)	North uses excess of design day	100%	7.11%	2.37%	0.94%	0.04%	1.27%	0.35%	0.01%	0.15%	0.00%	11.05%	0.49%	0.67%
12	peak and average	24,645	1,753	583	232	11	313	87	3	37	0	2,723	121	166
13 UFG (10 ³ m ³)	Transmission volumes	10,497	932	310	123	6	166	46	2	20	0	1,447	64	88
14 (2.2 PJs)	Storage injection & withdrawal volumes	2,287	420	140	56	3	75	21	1	9	0	79	0	33
15	Volumes are multiplied by the UFG factor	12,784	1,352	450	179	8	241	67	2	29	0	1,526	64	122
16	plus excess utility and long-term storage	100%	10.57%	3.52%	1.40%	0.06%	1.89%	0.52%	0.02%	0.22%	0.00%	11.94%	0.50%	0.95%
17	direct assignment	59,488	6,291	2,092	832	38	1,124	312	10	133	0	7,102	299	566
18 Hysteresis - Empty Space (10 ³ m ³)	Revised Storage Space excluding	2,236,431	921,839	314,716	43,789	70	64,117	17,679	13	8,137	85	293,954	420	81,744
19 (0.7 PJs)	excess utility and long-term storage volumes	100%	41.22%	14.07%	1.96%	0.00%	2.87%	0.79%	0.00%	0.36%	0.00%	13.14%	0.02%	3.66%
20		19,263	7,940	2,711	377	1	552	152	0	70	1	2,532	4	704
21 Hysteresis - Filled Space (10 ³ m ³)	Revised Storage Space	4,341,819	921,839	314,716	43,789	70	64,117	17,679	13	8,137	85	293,954	420	81,744
22 (1.2 PJs)		100%	21.23%	7.25%	1.01%	0.00%	1.48%	0.41%	0.00%	0.19%	0.00%	6.77%	0.01%	1.88%
23		32,577	6,917	2,361	329	1	481	133	0	61	1	2,206	3	613
24 SYSINTEGRITY (10 ³ m ³)		235,404	76,016	25,686	2,568	52	3,410	1,015	13	447	4	15,155	427	2,236
25 (8.9 PJs)		100%	32%	11%	1%	0%	1%	0%	0%	0%	0%	6%	0%	1%
N	3.													
Allocation of System Integrity to the North (10 ³ n 27 (0.6 PJs)	n"): Excess of design day peak and average	8,825												
27 (0.01.00)	Execus of design day peak and average	0,023												

 27 (0.6 PJs)
 Excess of design day peak and average
 8,825

 28
 16,997

 29
 100%

 Total System Integrity Space (10³m³)
 30 (9.5 PJs)

31 252,401

Updated: 2012-07-13 EB-2011-0210 Exhibit G3 Tab 5 Schedule 23 Page 6 of 11

UNION GAS LIMITED Blended Allocator Details Report - System Integrity Year Ending December 31, 2013

				Firm	Interruptible	Dawn- Trafalgar	Local Production	Storage	Small Volume	Large Volume	Medium	Large Volume High Load	Large Volume
				Transportation	Trans. Service	Transport	Transportation	Transportation	General	General	Volume	Factor	Interruptible
Line			Excess Utility	Service	& Exchanges	Service	Service	Service	Firm Service			Firm Service	Service
No. Particulars	Allocator	Total	Storage Space	<u>C1</u>	<u>C1</u>	M12	<u>M13</u>	<u>M16</u>	<u>R01</u>	<u>R10</u>	R20	<u>R100</u>	R25
Components													
1 Temperature Risk (10 ³ m ³)	Winter volumes	2,749,201											
2 (1.9 PJs)		100%											
3		51,273											
4 Supply Backstopping (10 ³ m ³)	Aggregate excess	1,292,973	0	0	0	0	0	0	0	0	0	0	0
5 (0.7 PJs)		100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6		19,546	0	0	0	0	0	0	0	0	0	0	0
7 Line Pack (10 ³ m ³)	Firm design day	31,737	0	0	0	26,557	0	0	1,189	315	83	6	0
8 (1.1 PJs)		100%	0.00%	0.00%	0.00%	83.68%	0.00%	0.00%	3.75%	0.99%	0.26%	0.02%	0.00%
9		28,611	0	0	0	23,941	0	0	1,072	284	75	5	0
10 OBA (10 ³ m ³)													_
11 (0.9 PJs)	Delivery Volumes North uses excess of design day	40,443,835 100%	5,456,298 13.49%	1,050,671 2.60%	4,702,773 11.63%	18,846,004 46.60%	157,205 0.39%	330,405 0.82%	6,589 0.02%	1,744 0.00%	459 0.00%	32 0.00%	0 0.00%
12	peak and average	24,645	3,325	640	2,866	11,484	96	201	4	1	0.00%	0.00%	0.00%
12	peak and average	24,043	3,323	040	2,000	11,404	30	201	7	'	U	U	U
13 UFG (10 ³ m ³)	Transmission volumes	10,497	0	296	1,324	5,307	44	93	159	51	18	1	0
14 (2.2 PJs)	Storage injection & withdrawal volumes	2,287	1,223	0	0	0	0	0	159	51	18	1	0
15	Volumes are multiplied by the UFG factor	12,784	1,223	296	1,324	5,307	44	93	318	101	36	1	0
16	plus excess utility and long-term storage	100%	9.57%	2.31%	10.36%	41.51%	0.35%	0.73%	2.49%	0.79%	0.28%	0.01%	0.00%
17	direct assignment	59,488	5,691	1,377	6,163	24,696	206	433	1,479	471	168	5	0
18 Hysteresis - Empty Space (10 ³ m ³)	Revised Storage Space excluding	2,236,431	9,016	2,017	9,028	60,121	302	634	305,101	80,845	21,324	1,480	0
19 (0.7 PJs)	excess utility and long-term storage volumes	100%	0.40%	0.09%	0.40%	2.69%	0.01%	0.03%	13.64%	3.61%	0.95%	0.07%	0.00%
20		19,263	78	17	78	518	3	5	2,628	696	184	13	0
21 Hysteresis - Filled Space (10 ³ m ³)	B : 10: 0	4.044.040	0.444.404	0.047	0.000	00.101		634	005.404	00.045	04.004	4 400	
21 hysteresis - Filled Space (10 III) 22 (1.2 PJs)	Revised Storage Space	4,341,819 100%	2,114,404 48.70%	2,017 0.05%	9,028 0.21%	60,121 1.38%	302 0.01%	0.01%	305,101 7.03%	80,845 1.86%	21,324 0.49%	1,480 0.03%	0 0.00%
23		32,577	15,865	15	68	451	0.01%	5	2,289	607	160	11	0.00%
20		02,011	10,000	10	00	401	-	J	2,200	001	100		v
24 SYSINTEGRITY (10 ³ m ³)		235,404	24,958	2,050	9,174	61,090	307	645	7,472	2,059	587	35	0
25 (8.9 PJs)		100%	11%	1%	4%	26%	0%	0%	3%	1%	0%	0%	0%
All 1: 40 1 1 1 1 1 1 1 1 1 403 3													
Allocation of System Integrity to the North (10 ³ m ³) 27 (0.6 PJs)	Excess of design day peak and average	8,825							6,589	1,744	459	32	0
27 (0.6 F38) 28	Lacess of design day peak and average	16,997							12,691	3,360	884	62	0
29		100%							75%	20%	5%	0%	0%
Total System Integrity Space (10 ³ m ³)													
30 (9.5 PJs)													
31		252,401											

UNION GAS LIMITED Blended Allocator Detail Report - Dawn-Trafalgar Transmission Year Ending December 31, 2013

Line <u>No. Particulars</u>	<u>Total</u>	Gen. Service Small Volume <u>M1</u>	Gen. Service Large Volume <u>M2</u>	Firm Contract <u>M4</u>	Interruptible Contract- Firm <u>M5</u>	Interruptible Contract- Interruptible <u>M5</u>	Special Large Volume Contract - Firm <u>M7</u>	Special Large Volume Contract - Interruptible <u>M7</u>	Large Wholesale Service <u>M9</u>	Small Wholesale Service <u>M10</u>	Storage & Transportation Service - Firm T1	Storage & Transportation Service - Interruptible T1	Wholesale Storage & Transportation Service <u>T3</u>
Dawn-Trafalgar Demand Allocator													
1 Dawn-Trafalgar Demand (10 ⁶ m ³ /day)	31,737						3,588						
Infranchise Peak Day Demand (10 ³ m ³ North allocated on XSPK&AVG Infranchise Dawn -Trafalgar Demand	/day) 43,624 8,825	22,124	7,443	2,162	20		997		356	11	7,999		2,511
Allocated on Infranchise Peak Day De	mand (10 ⁶ m ³ /day) 5,180	1,820	612	178	2	0	82	0	29	1	658	0	207
5 DTTRANS (10 ⁶ m ³ /day)	31,737	1,820	612	178	2	0	82	0	29	1	658	0	207
Dawn Compression Allocator													
5 Dawn Compression (10 ³ m ³ /day)	150,183						26,186						
6 OSE load not requiring Dawn Compre	ssion -1100						-192						
7 Dawn Compression excl. OSE (10 ³ m ³	/day) 149,083						25,994						
Infranchise Peak Day Demand (10³m² North allocated on XSPK&AVG	/day) 43,624	22,124	7,443	2,162	20	0	997	0	356	11	7,999	0	2,511
9 North allocated on XSPK&AVG 10 Infranchise Dawn Compression Alloca	tion (10 ³ m ³ /day) 32,899	13,183	4,435	1,288	12	0	594	0	212	7	4,766	0	1,496
11 DAWNCOMP (10 ³ m ³ /day)	149,083	13,183	4,435	1,288	12	0	594	0	212	7	4,766	0	1,496

UNION GAS LIMITED Blended Allocator Detail Report - Dawn-Trafalgar Transmission Year Ending December 31, 2013

Line <u>No.</u>	Particulars	<u>Total</u>	Excess Utility Storage Space	Firm Transportation Service C1	Interruptible Trans. Service & Exchanges C1	Dawn- Trafalgar Transport Service <u>M12</u>	Small Volume General Firm Service <u>R01</u>	Large Volume General Firm Service R10	Medium Volume Firm Service R20	Large Volume High Load Factor Firm Service R100	Large Volume Interruptible Service R25
	<u>Dawn-Trafalgar Demand Allocator</u>										
1	Dawn-Trafalgar Demand (10 ⁶ m³/day)	31,737				26,557			1,592		
2	Infranchise Peak Day Demand (10³m³/day)	43,624									
3	North allocated on XSPK&AVG Infranchise Dawn -Trafalgar Demand	8,825					6,589	1,744	459	32	0
4	Allocated on Infranchise Peak Day Demand (10 ⁶ m³/day)	5,180					1,189	315	83	6	0
5	DTTRANS (10 ⁶ m³/day)	31,737	0	0	0	26,557	1,189	315	83	6	0
	<u>Dawn Compression Allocator</u>										
5	Dawn Compression (10 ³ m ³ /day)	150,183				117,041			6,956		
6	OSE load not requiring Dawn Compression	-1100				-857			-51		
7	Dawn Compression excl. OSE (10 ³ m³/day)	149,083				116,184			6,905		
8	Infranchise Peak Day Demand (10³m³/day)	43,624									
9	North allocated on XSPK&AVG Infranchise Dawn Compression Allocation (10 ³ m ³ /day)	32,899					6,589 5,156	1,744 1,365	459 359	32 25	0
10	initiationise Dawn Compression Allocation (10 III /day)	32,033					J, 156	1,305	339	20	U
11	DAWNCOMP (10 ³ m ³ /day)	149,083	0	0	0	116,184	5,156	1,365	359	25	0

Updated: 2012-03-27 EB-2011-0210 Exhibit G3 Tab 5 Schedule 23 Page 9 of 11

UNION GAS LIMITED Blended Allocator Detail Report - Other Transmission Year Ending December 31, 2013

								Special	Special			Storage &	Storage &	Wholesale
						Interruptible		-	Large Volume	Large	Small		Transportation	
			Gen. Service	Gen. Service	Firm	Contract-	Contract-	Contract -	Contract -	Wholesale	Wholesale	Service -	Service -	Transportation
Lin			Small Volume	Large Volume	Contract	Firm	Interruptible	Firm	Interruptible	Service	Service	Firm	Interruptible	Service
No.	<u>Particulars</u>	<u>Total</u>	<u>M1</u>	<u>M2</u>	<u>M4</u>	<u>M5</u>	<u>M5</u>	<u>M7</u>	<u>M7</u>	<u>M9</u>	<u>M10</u>	<u>T1</u>	<u>T1</u>	<u>T3</u>
	Other Transmission Demand Allocator													
	1 OTHERTRANS (10 ³ m ³ /day)	67,745	28,714	9,660	3,113	51	0	1,128	0	362	11	22,195	0	2,511
	Ojibway-St. Clair Demand Allocator													
2	Ojibway-St. Clair Peak Day Demand (10 ³ m³/day)	15,188						12,452						
3	Infranchise Ojibway-St. Clair Demand Allocation (10³m³/day) North allocate on XSPK&AVG	23,722	6,328	2,129	941	30	0	131	0	0	0	14,162	0	0
4	(10 ³ m³/day)	12,452	3,322	1,118	494	16	0	69	0	0	0	7,434	0	0
5	O/SC_DEMAND (10 ³ m ³ /day)	15,188	3,322	1,118	494	16	0	69	0	0	0	7,434	0	0

Updated: 2012-03-27 EB-2011-0210 Exhibit G3 Tab 5 Schedule 23 Page 10 of 11

UNION GAS LIMITED Blended Allocator Detail Report - Other Transmission Year Ending December 31, 2013

						Dawn-		Small	Large		Large Volume	Large
				Firm	Interruptible	Trafalgar	Storage	Volume	Volume	Medium	High Load	Volume
			Tr	ansportatio	orrans. Service	Transport	Transportation	General	General	Volume	Factor	Interruptible
Line	e		Excess Utility	Service	& Exchanges	Service	Service	Firm Service	Firm Service	Firm Service	Firm Service	Service
No.	<u>Particulars</u>	Total	Storage Space	<u>C1</u>	<u>C1</u>	<u>M12</u>	<u>M16</u>	<u>R01</u>	<u>R10</u>	<u>R20</u>	<u>R100</u>	<u>R25</u>
	Other Transmission Demand Allocator											
	1 OTHERTRANS (10 ³ m ³ /day)	67,745	0	0	0	0	0	0	0	0	0	0
	Ojibway-St. Clair Demand Allocator											
2	Ojibway-St. Clair Peak Day Demand (10³m³/day)	15,188	0	2,264	0	0	473					
3	Infranchise Ojibway-St. Clair Demand Allocation (10 ³ m ³ /day)	23,722										
	North allocate on XSPK&AVG							6,589	1,744	459	32	0
4	(10 ³ m³/day)	12,452						0	0	0	0	0
5	O/SC_DEMAND (10 ³ m ³ /day)	15,188	0	2,264	0	0	473	0	0	0	0	0

Updated: 2012-03-27 EB-2011-0210 Exhibit G3 Tab 5 Schedule 23 Page 11 of 11

UNION GAS LIMITED Distribution Allocation Factors Test Year Ending December 31, 2013

Line		Gen. Service Small Volume	Gen. Service Large Volume	Firm Contract	Interruptible Contract- Firm	Interruptible Contract- Interruptible	Special Large Volume Contract - Firm	Special Large Volume Contract - Interruptible	Large Wholesale Service	Small Wholesale Service	Storage & Transportation Service - Firm	Storage & Transportation Service - Interruptible	Wholesale Storage & Transportation Service
No. Particulars	<u>Total</u>	<u>M1</u>	<u>M2</u>	<u>M4</u>	<u>M5</u>	<u>M5</u>	<u>M7</u>	<u>M7</u>	<u>M9</u>	<u>M10</u>	<u>T1</u>	<u>T1</u>	<u>T3</u>
<u>Distribution Demand Allocator</u>													
1 Infranchise Peak Day Demand (10³m³/day)	74,701	28,714	9,660	3,113	51	3,801	1,128	152	0	0	22,195	5,888	0
2 Less: Customers Serviced Off Transmission Lines	<u>25,382</u>	<u>0</u>	<u>0</u>	386	<u>0</u>	<u>46</u>	<u>543</u>	<u>152</u>	<u>0</u>	<u>0</u>	19,312	4,944	<u>0</u>
3 DISTDEMAND (10 ³ m ³ /day)	49,319 100.0%	28,714 58.2%	9,660 19.6%	2,727 5.5%	51 0.1%	3,755 7.6%	585 1.2%	0 0.0%	0 0.0%	0 0.0%	2,883 5.8%	944 1.9%	0 0.0%