

July 19, 2012

Ontario Energy Board
PO Box 2319
2300 Yonge St
Toronto, ON M4P 1E4
Attn: Board Secretary

RE: Brant County Power Inc. (BCP) – PILS Disposition Application (EB-2011-0425)

Please find BCPs reply submission to the Board Staff submission dated June 28, 2012.

We have provided comment on 2 topics (2001 foregone revenue and Actual vs. Regulatory tax rates). BCP has also provided a revised disposition amount and associated appendices.

If you have any questions or concerns, please contact me directly.

Sincerely,



Ian McKenzie
Director of Finance and Regulatory Affairs

Reply Submission

Brant County Power Inc. (BCP) is providing a reply submission re: EB-2011-0425 (152 Deferred PILS Disposition).

BCP is replying to two issues raised in the Board Staff submissions dated June 28, 2012, as is providing a third section relating to the revised disposition amount:

1. Treatment of 2001 foregone revenue rate rider for 2003 & 2004
2. Regulatory vs. Actual approach to determination of true-up rates
3. Amount for Disposition

1. Treatment of 2001 Foregone Revenue – Rate Rider for 2003 & 2004

Board Staff have raised an issue of continued collection of a rate rider designed to collect 2001 foregone revenue over a 1-year period of March 1, 2002 to February 28, 2003. Board Staff submissions indicated that BCP had continued to collect this rate rider through the rate freeze window of 2003 and 2004, and requested some calculations be performed that would rebate these collected dollars back to customers through the disposition of 1562 – deferred PILS.

BCP has reviewed billing history on all customer classes and has validated that the 2001 foregone revenue was only applied on consumption relating to the period prior to March 1, 2003 (i.e. correctly stopped collected this rate rider upon the sunset date contained in the tariff sheet.

As a result, we are not providing the data requested by the Board Staff submissions. Further to this realization, BCP identified that an adjustment was required to the 2003 and 2004 SIMPILS models. The PILS proxy approved in 2002 distribution rates included the revenue relating the 2001 foregone revenue rate rider. This approved PILS value was embedded in rates during the rate freeze of 2003 and 2004, however the revenue was not actually collected. This results in an over collection from customers for taxes not actually paid. BCP has included this 2001 foregone revenue true-up in 2003 and 2004 SIMPILS models. Please see Appendices 1 to 6 for associated continuity schedule and SIMPILS models.

2. Regulatory vs. Actual Approach to Determination of True-up Rates

Regulatory Approach to Determination of True-up Rates

Board staff in their submission stated that:

"In the evidence submitted in response to Board staff interrogatories, Brant County Power has created a hybrid method by using regulatory taxable income and actual taxable capital from the tax returns to calculate the income tax rates to be used in the SIMPIL models for 2001 through 2005."

In fact the true-up rates determined by BCP's external auditors and used in the IR responses are fully consistent with the Board staff view that true-up rates should consider regulatory taxable income as per the approved PILs determination and utilize the 2002 ratebase of \$12,710,037 as a proxy for taxable capital.

The determination of true-up rates is shown in Appendix 7 and line 54 clearly shows that taxable capital has been set at the ratebase level for all years.

BCP believes that the regulatory approach is the proper approach to use for PILs disposition purposes.

This approach properly reflects the intent of the SIMPILS process to capture changes in legislated tax rates. The PILs included in rates were determined well in advance of the actual tax years using proxies for what the actual tax rates would be. Utilizing the actual tax rates that would be applicable to the same level of regulatory net income as used to set PILs in rates properly captures the changes in legislation. This captures the difference between the rates used to determine PILs included in rates and what the PILs would have been if they were set in the actual tax year with full knowledge of any changes in tax rates.

Actual Tax Approach to Determination of True-up Rates

BCP believes that the use of an actual taxable income approach, and/or the use of a modified taxable income approach, is not appropriate to determine true-up rates. These approaches, essentially, true up every item that is different between the determination of PILs that are included in rates and the actual tax return. On the other hand, the SIMPILS model methodology only selectively trues-up certain items depending on how they are categorized on TAXREC, TAXREC2, and TAXREC3 tabs of the SIMPILS

Model. In fact some items are trued up twice - once through the tax rate determination, and once through the SIMPILS model treatment of items categorized in the TAXREC and TAXREC2 tabs. TAXREC3 items are excluded from true-up. The determination of true-up rates using the actual taxable income approach or a modified taxable income approach employs a methodology that is inconsistent with the intent of the SIMPILS true-up process.

The Board staff submission proposes that an actual tax return approach is a potential alternative to the regulatory approach. They propose that in a year where taxable income was negative or where loss carry forwards eliminate any taxable income, the minimum tax rates approved in the combined proceeding would apply.

Although BCP disagrees with this approach, at a minimum this approach would have to eliminate any tax impacts related to regulatory asset adjustments to taxable income. The combined proceeding clearly established that any tax impacts related to regulatory asset impacts on taxable income must be eliminated as part of the PILs disposition process.

BCP has determined revised taxable incomes by reversing the regulatory asset adjustments to taxable income reflected on Schedule 1 of the annual T2 tax returns. This is shown in Appendix 8.

Taxable incomes from operations (excluding regulatory asset adjustments) were negative for 2001 and 2005. As a result the minimum floor tax rates have been used.

Positive taxable incomes result for the years 2002 to 2004. BCP requested its external auditors to determine the effective income tax rates for these 3 years using the revised taxable incomes and actual taxable capital reported on Schedule 33 of the T2 tax returns. The determination of the revised actual true-up rates for 2003 to 2004 are shown in Appendix 9.

BCP has determined a revised 1562 Deferred PILS credit balance of \$72,332 utilizing the revised actual approach true-up rates shown in Appendix 8 and has trued-up all regulatory assets adjustments to taxable income (affecting 2002, 2003, and 2004) and foregone 2001 distribution revenue (affecting 2003 and 2004). BCP is entitled to retain the tax impact of the foregone revenue for the 2002 approval period.

A continuity schedule is set out in Appendix 10 and SIMPILS models for the 2001 to 2005 years are set out in Appendices 11 to 15.

3. Amount for Disposition

BCP in its Board Staff Interrogatory responses proposed to disposition a 1562 Deferred PILs debit balance of \$291,268 (owing from customers).

This amount reflected no true-up of 2001 foregone revenue and utilized the Board staff described regulatory approach to the determination of annual income tax rates to be used for true-up purposes.

As discussed elsewhere in this response BCP actually stopped charging the foregone revenue rate rider upon its sunset date in 2003. Thus BCP believes it is appropriate to true-up the tax impact of this foregone revenue that it did not collect in either 2003 or 2004.

In summary, BCP has true-up all regulatory assets adjustments to taxable income (affecting 2002, 2003, and 2004) and foregone 2001 distribution revenue (affecting 2003 and 2004). BCP is entitled to retain the tax impact of the foregone revenue for the 2002 approval period.

BCP has utilized the regulatory approach to the determination of true-up income tax rates. These rates are the same as those utilized in the IR responses and set out in Appendix 7. BCP is now applying for a revised disposition of a credit balance owing to customers of \$1,354. Given the immaterial amount BCP requests that there be no rate impact to customers and the value be written off.

A continuity schedule is set out in Appendix 1 and SIMPILS models for 2001 to 2005 are set out in Appendices 2 to 6.

Appendix 1

Brant County Power 1562 Deferred PILS - Continuity Schedule

Year: Q4 2001

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
October	\$ 19,182.88	\$ -		\$ 19,182.88	\$ 19,182.88	7.25%	\$ -	\$ -	\$ 19,182.88
November	\$ 19,182.88	\$ -		\$ 19,182.88	\$ 38,365.75	7.25%	\$ 115.90	\$ 115.90	\$ 38,481.65
December	\$ 19,182.88	\$ -		\$ 19,182.88	\$ 57,548.63	7.25%	\$ 231.79	\$ 347.69	\$ 57,896.32
Total	\$ 57,548.63	\$ -	\$ -	\$ 57,548.63			\$ 347.69		

Year: 2002

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 41,163.25	\$ -		\$ 41,163.25	\$ 98,711.88	7.25%	\$ 347.69	\$ 695.38	\$ 99,407.26
February	\$ 41,163.25	\$ -		\$ 41,163.25	\$ 139,875.14	7.25%	\$ 596.38	\$ 1,291.76	\$ 141,166.90
March	\$ 41,163.25	\$ 21,521.96		\$ 19,641.29	\$ 159,516.43	7.25%	\$ 845.08	\$ 2,136.84	\$ 161,653.27
April	\$ 41,163.25	\$ 43,005.81		-\$ 1,842.56	\$ 157,673.87	7.25%	\$ 963.75	\$ 3,100.59	\$ 160,774.46
May	\$ 41,163.25	\$ 42,236.35		-\$ 1,073.09	\$ 156,600.78	7.25%	\$ 952.61	\$ 4,053.20	\$ 160,653.98
June	\$ 41,163.25	\$ 41,283.75		-\$ 120.50	\$ 156,480.28	7.25%	\$ 946.13	\$ 4,999.33	\$ 161,479.61
July	\$ 41,163.25	\$ 40,331.16	-\$ 8,095.00	-\$ 7,262.91	\$ 149,217.37	7.25%	\$ 945.40	\$ 5,944.73	\$ 155,162.10
August	\$ 41,163.25	\$ 46,486.38		-\$ 5,323.13	\$ 143,894.24	7.25%	\$ 901.52	\$ 6,846.25	\$ 150,740.50
September	\$ 41,163.25	\$ 49,547.45		-\$ 8,384.20	\$ 135,510.05	7.25%	\$ 869.36	\$ 7,715.61	\$ 143,225.66
October	\$ 41,163.25	\$ 45,998.60		-\$ 4,835.35	\$ 130,674.70	7.25%	\$ 818.71	\$ 8,534.32	\$ 139,209.02
November	\$ 41,163.25	\$ 44,156.53		-\$ 2,993.28	\$ 127,681.42	7.25%	\$ 789.49	\$ 9,323.81	\$ 137,005.23
December	\$ 41,163.25	\$ 43,846.13		-\$ 2,682.87	\$ 124,998.54	7.25%	\$ 771.41	\$ 10,095.22	\$ 135,093.77
Total	\$ 493,959.05	\$ 418,414.13	-\$ 8,095.00	\$ 67,449.92			\$ 9,747.53		

Year: 2003

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 45,958.97	\$ 44,062.51		\$ 1,896.46	\$ 126,895.00	7.25%	\$ 755.20	\$ 10,850.42	\$ 137,745.43
February	\$ 45,958.97	\$ 48,267.46		-\$ 2,308.49	\$ 124,586.52	7.25%	\$ 766.66	\$ 11,617.08	\$ 136,203.60
March	\$ 45,958.97	\$ 45,241.05		\$ 717.92	\$ 125,304.44	7.25%	\$ 752.71	\$ 12,369.79	\$ 137,674.23
April	\$ 45,958.97	\$ 44,678.82		\$ 1,280.15	\$ 126,584.59	7.25%	\$ 757.05	\$ 13,126.84	\$ 139,711.43
May	\$ 45,958.97	\$ 43,431.81		\$ 2,527.16	\$ 129,111.75	7.25%	\$ 764.78	\$ 13,891.62	\$ 143,003.37
June	\$ 45,958.97	\$ 41,440.45		\$ 4,518.52	\$ 133,630.27	7.25%	\$ 780.05	\$ 14,671.67	\$ 148,301.94
July	\$ 45,958.97	\$ 42,782.89	\$ 129,243.00	\$ 132,419.08	\$ 266,049.35	7.25%	\$ 807.35	\$ 15,479.02	\$ 281,528.37
August	\$ 45,958.97	\$ 45,529.54		\$ 429.43	\$ 266,478.78	7.25%	\$ 1,607.38	\$ 17,086.40	\$ 283,565.18
September	\$ 45,958.97	\$ 45,706.86		\$ 252.12	\$ 266,730.90	7.25%	\$ 1,609.98	\$ 18,696.38	\$ 285,427.28
October	\$ 45,958.97	\$ 44,204.24		\$ 1,754.73	\$ 268,485.63	7.25%	\$ 1,611.50	\$ 20,307.88	\$ 288,793.50
November	\$ 45,958.97	\$ 43,715.26		\$ 2,243.72	\$ 270,729.35	7.25%	\$ 1,622.10	\$ 21,929.98	\$ 292,659.32
December	\$ 45,958.97	\$ 43,173.00		\$ 2,785.97	\$ 273,515.32	7.25%	\$ 1,635.66	\$ 23,565.63	\$ 297,080.95
Total	\$ 551,507.68	\$ 532,233.90	\$ 129,243.00	\$ 148,516.77			\$ 13,470.41		

Year: 2004

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 45,958.97	\$ 44,551.12		\$ 1,407.86	\$ 274,923.18	7.25%	\$ 1,652.49	\$ 25,218.12	\$ 300,141.30
February	\$ 45,958.97	\$ 46,999.46		-\$ 1,040.49	\$ 273,882.69	7.25%	\$ 1,660.99	\$ 26,879.12	\$ 300,761.80
March	\$ 45,958.97	\$ 43,768.92		\$ 2,190.05	\$ 276,072.74	7.25%	\$ 1,654.71	\$ 28,533.82	\$ 304,606.57
April	\$ 41,163.25	\$ 41,162.93		\$ 0.33	\$ 276,073.07	7.25%	\$ 1,667.94	\$ 30,201.76	\$ 306,274.83
May	\$ 41,163.25	\$ 41,595.00		-\$ 431.75	\$ 275,641.32	7.25%	\$ 1,667.94	\$ 31,869.70	\$ 307,511.03
June	\$ 41,163.25	\$ 39,011.30		\$ 2,151.96	\$ 277,793.28	7.25%	\$ 1,665.33	\$ 33,535.04	\$ 311,328.32
July	\$ 41,163.25	\$ 40,881.63	-\$ 129,078.00	-\$ 128,796.37	\$ 148,996.91	7.25%	\$ 1,678.33	\$ 35,213.37	\$ 184,210.28
August	\$ 41,163.25	\$ 44,504.90		-\$ 3,341.65	\$ 145,655.26	7.25%	\$ 900.19	\$ 36,113.56	\$ 181,768.82
September	\$ 41,163.25	\$ 45,062.00		-\$ 3,898.74	\$ 141,756.52	7.25%	\$ 880.00	\$ 36,993.56	\$ 178,750.08
October	\$ 41,163.25	\$ 46,135.93		-\$ 4,972.67	\$ 136,783.84	7.25%	\$ 856.45	\$ 37,850.01	\$ 174,633.85
November	\$ 41,163.25	\$ 42,290.54		-\$ 1,127.28	\$ 135,656.56	7.25%	\$ 826.40	\$ 38,676.41	\$ 174,332.97
December	\$ 41,163.25	\$ 42,326.88		-\$ 1,163.63	\$ 134,492.93	7.25%	\$ 819.59	\$ 39,496.00	\$ 173,988.93
Total	\$ 508,346.21	\$ 518,290.60	-\$ 129,078.00	-\$ 139,022.39			\$ 15,930.37		

Brant County Power 1562 Deferred PILS - Continuity Schedule

Year: 2005

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 41,163.25	\$ 48,733.07		-\$ 7,569.81	\$ 126,923.12	7.25%	\$ 812.56	\$ 40,308.56	\$ 167,231.68
February	\$ 41,163.25	\$ 49,856.96		-\$ 8,693.70	\$ 118,229.41	7.25%	\$ 766.83	\$ 41,075.39	\$ 159,304.80
March	\$ 41,163.25	\$ 32,078.36		\$ 9,084.89	\$ 127,314.30	7.25%	\$ 714.30	\$ 41,789.69	\$ 169,104.00
April	\$ 16,850.79	\$ 16,155.89		\$ 694.90	\$ 128,009.21	7.25%	\$ 769.19	\$ 42,558.88	\$ 170,568.09
May	\$ 16,850.79	\$ 15,164.22		\$ 1,686.57	\$ 129,695.78	7.25%	\$ 773.39	\$ 43,332.27	\$ 173,028.05
June	\$ 16,850.79	\$ 14,305.88		\$ 2,544.91	\$ 132,240.69	7.25%	\$ 783.58	\$ 44,115.85	\$ 176,356.54
July	\$ 16,850.79	\$ 16,575.20	-\$ 251,365.00	-\$ 251,089.40	-\$ 118,848.72	7.25%	\$ 798.95	\$ 44,914.81	-\$ 73,933.91
August	\$ 16,850.79	\$ 18,277.24		-\$ 1,426.45	-\$ 120,275.17	7.25%	\$ 718.04	\$ 44,196.76	-\$ 76,078.40
September	\$ 16,850.79	\$ 18,500.52		\$ 1,649.73	-\$ 121,924.89	7.25%	\$ 726.66	\$ 43,470.10	-\$ 78,454.80
October	\$ 16,850.79	\$ 17,016.47		-\$ 165.67	-\$ 122,090.57	7.25%	\$ 736.63	\$ 42,733.47	-\$ 79,357.10
November	\$ 16,850.79	\$ 15,041.97		\$ 1,808.83	-\$ 120,281.74	7.25%	\$ 737.63	\$ 41,995.84	-\$ 78,285.90
December	\$ 16,850.79	\$ 15,731.23		\$ 1,119.57	-\$ 119,162.17	7.25%	\$ 726.70	\$ 41,269.14	-\$ 77,893.04
Total	\$ 275,146.90	\$ 277,437.00	-\$ 251,365.00	-\$ 253,655.10			\$ 1,773.13		

Year: 2006

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 16,850.79	\$ 17,447.21		-\$ 596.42	-\$ 119,758.59	7.25%	-\$ 719.94	\$ 40,549.20	-\$ 79,209.39
February	\$ 16,850.79	\$ 17,113.95		-\$ 263.15	-\$ 120,021.75	7.25%	-\$ 723.54	\$ 39,825.66	-\$ 80,196.09
March	\$ 16,850.79	\$ 16,457.76		\$ 393.04	-\$ 119,628.71	7.25%	-\$ 725.13	\$ 39,100.53	-\$ 80,528.18
April	\$ 16,850.79	\$ 16,393.63		\$ 457.16	-\$ 119,171.55	7.25%	-\$ 722.76	\$ 38,377.77	-\$ 80,793.78
May	\$	\$ 7,566.81		-\$ 7,566.81	-\$ 126,738.36	4.14%	-\$ 411.14	\$ 37,966.63	-\$ 88,771.74
June				\$	-\$ 126,738.36	4.14%	-\$ 437.25	\$ 37,529.38	-\$ 89,208.98
July			\$ 93,207.00	\$ 93,207.00	\$ 33,531.36	4.59%	-\$ 484.77	\$ 37,044.60	\$ 3,513.24
August				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 36,916.35	\$ 3,384.99
September				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 36,788.09	\$ 3,256.73
October				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 36,659.83	\$ 3,128.47
November				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 36,531.58	\$ 3,000.21
December				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 36,403.32	\$ 2,871.96
Total	\$ 67,403.17	\$ 74,979.36	\$ 93,207.00	\$ 85,630.81			-\$ 4,865.82		

Note: BCP did not have any LCT included in approved PILS entitlement, therefore no adjustment to revenue required.

Year: 2007

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 36,275.06	\$ 2,743.70
February				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 36,146.80	\$ 2,615.44
March				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 36,018.55	\$ 2,487.18
April				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 35,890.29	\$ 2,358.93
May				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 35,762.03	\$ 2,230.67
June				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 35,633.77	\$ 2,102.41
July				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 35,505.52	\$ 1,974.15
August				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 35,377.26	\$ 1,845.90
September				\$	-\$ 33,531.36	4.59%	-\$ 128.26	\$ 35,249.00	\$ 1,717.64
October				\$	-\$ 33,531.36	5.14%	-\$ 143.63	\$ 35,105.37	\$ 1,574.01
November				\$	-\$ 33,531.36	5.14%	-\$ 143.63	\$ 34,961.75	\$ 1,430.39
December				\$	-\$ 33,531.36	5.14%	-\$ 143.63	\$ 34,818.12	\$ 1,286.76
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,585.20		

Year: 2008

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January				\$	-\$ 33,531.36	5.14%	-\$ 143.63	\$ 34,674.50	\$ 1,143.13
February				\$	-\$ 33,531.36	5.14%	-\$ 143.63	\$ 34,530.87	\$ 999.51
March				\$	-\$ 33,531.36	5.14%	-\$ 143.63	\$ 34,387.24	\$ 855.88
April				\$	-\$ 33,531.36	4.08%	-\$ 114.01	\$ 34,273.24	\$ 741.88
May				\$	-\$ 33,531.36	4.08%	-\$ 114.01	\$ 34,159.23	\$ 627.87
June				\$	-\$ 33,531.36	4.08%	-\$ 114.01	\$ 34,045.22	\$ 513.86
July				\$	-\$ 33,531.36	3.35%	-\$ 93.61	\$ 33,951.62	\$ 420.25
August				\$	-\$ 33,531.36	3.35%	-\$ 93.61	\$ 33,858.01	\$ 326.65
September				\$	-\$ 33,531.36	3.35%	-\$ 93.61	\$ 33,764.40	\$ 233.04
October				\$	-\$ 33,531.36	3.35%	-\$ 93.61	\$ 33,670.79	\$ 139.43
November				\$	-\$ 33,531.36	3.35%	-\$ 93.61	\$ 33,577.18	\$ 45.82
December				\$	-\$ 33,531.36	3.35%	-\$ 93.61	\$ 33,483.57	-\$ 47.79
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,334.55		

Brant County Power 1562 Deferred PILS - Continuity Schedule

Year: 2009

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 33,531.36	2.45%	-\$ 68.46	\$ 33,415.11	-\$ 116.25
February				\$ -	-\$ 33,531.36	2.45%	-\$ 68.46	\$ 33,346.65	-\$ 184.71
March				\$ -	-\$ 33,531.36	2.45%	-\$ 68.46	\$ 33,278.19	-\$ 253.17
April				\$ -	-\$ 33,531.36	1.00%	-\$ 27.94	\$ 33,250.25	-\$ 281.11
May				\$ -	-\$ 33,531.36	1.00%	-\$ 27.94	\$ 33,222.31	-\$ 309.05
June				\$ -	-\$ 33,531.36	1.00%	-\$ 27.94	\$ 33,194.37	-\$ 337.00
July				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,179.00	-\$ 352.36
August				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,163.63	-\$ 367.73
September				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,148.26	-\$ 383.10
October				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,132.89	-\$ 398.47
November				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,117.52	-\$ 413.84
December				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,102.15	-\$ 429.21
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 381.42		

Year: 2010

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,086.79	-\$ 444.58
February				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,071.42	-\$ 459.94
March				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,056.05	-\$ 475.31
April				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,040.68	-\$ 490.68
May				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,025.31	-\$ 506.05
June				\$ -	-\$ 33,531.36	0.55%	-\$ 15.37	\$ 33,009.94	-\$ 521.42
July				\$ -	-\$ 33,531.36	0.89%	-\$ 24.87	\$ 32,985.07	-\$ 546.29
August				\$ -	-\$ 33,531.36	0.89%	-\$ 24.87	\$ 32,960.21	-\$ 571.16
September				\$ -	-\$ 33,531.36	0.89%	-\$ 24.87	\$ 32,935.34	-\$ 596.03
October				\$ -	-\$ 33,531.36	1.20%	-\$ 33.53	\$ 32,901.81	-\$ 629.56
November				\$ -	-\$ 33,531.36	1.20%	-\$ 33.53	\$ 32,868.27	-\$ 663.09
December				\$ -	-\$ 33,531.36	1.20%	-\$ 33.53	\$ 32,834.74	-\$ 696.62
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 267.41		

Year: 2011

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,793.67	-\$ 737.70
February				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,752.59	-\$ 778.77
March				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,711.51	-\$ 819.85
April				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,670.44	-\$ 860.92
May				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,629.36	-\$ 902.00
June				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,588.29	-\$ 943.08
July				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,547.21	-\$ 984.15
August				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,506.14	-\$ 1,025.23
September				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,465.06	-\$ 1,066.30
October				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,423.98	-\$ 1,107.38
November				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,382.91	-\$ 1,148.45
December				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,341.83	-\$ 1,189.53
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 492.91		

Year: 2012

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,300.76	-\$ 1,230.61
February				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,259.68	-\$ 1,271.68
March				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,218.60	-\$ 1,312.76
April				\$ -	-\$ 33,531.36	1.47%	-\$ 41.08	\$ 32,177.53	-\$ 1,353.83
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 164.30		

Appendix 2

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"				Version 2004.2
2	REGULATORY INFORMATION (REGINFO)				RRR # 2.1.8
3	Utility Name: Brant County Power Inc.				
4	Reporting period: Dec. 31, 2001				
5					
6	Days in reporting period:	92	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	yes	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	no	
16					
17	Is the utility a non-profit corporation?		Y/N	no	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	yes	
20	shared among the corporate group?	LCT	Y/N	no	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		99%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			12,710,037	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,088,615	
42					
43	1999 return from RUD Sheet #7			144,208	144,208
44					
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51					0
52					0
53	Total Regulatory Income				773,812
54					
55	Equity			6,355,019	
56					
57	Return at target ROE			627,876	
58					
59	Debt			6,355,019	
60					
61	Deemed interest amount in 100% of MARR			460,739	
62					
63	Phase-in of interest - Year 1 (2001)			194,269	
64	$((D43+D47)/D41)*D61$				
65	Phase-in of interest - Year 2 (2002)			327,504	
66	$((D43+D47+D48)/D41)*D61$				
67	Phase-in of interest - Year 3 (2003) and forward			327,504	
68	$((D43+D47+D48)/D41)*D61$ (due to Bill 210)				
69					
70					
71					

A	B	C	D	E	F	G	H	I	J	K	L
SECTION 61 TAX GROSS-UP "AMOUNT"	ITEM	Initial						M of F	M of F	M of F	
DEFERRAL VARIANCE ACCOUNTS	Estimate							Filing	Filing	Filing	
TAX FOR THE ESTIMATE PERIOD								Variance	Variance	Variance	
(Where "0" indicates see TAB TAXREC)								K-C	Explanation	(Info)	
ERR # 7 4 8										Version 2014.7	
		\$						\$		\$	
10	10 FUTURE TRUE-UPS										
11	11 a) Calculation of the True-up Variance							DRACR1			
12	12 In Addition:										
13	13 Employee Benefit Plans - Accrued, Not Paid	3						0			
14	14 Tax interest charged in prior year	4						0			
15	15 Releases from financial statements end of year	4						0			
16	16 Regulatory Adjustments	6						0			
17	17 Other addition "Miscellaneous" Items TAXREC	6						0			
18	18 Other addition "Miscellaneous" Items TAXREC 2	6						0			
19	19 In Deductions - equity numbers	9						0			
20	20 Employee Benefit Plans - Paid Amounts	8						0			
21	21 Items Classified for Regulatory Purposes	9						0			
22	22 Regulatory Adjustments	10						0			
23	23 Federal Adjustment for tax purposes - (See Below - e48 FDM)	11						0			
24	24 Tax interest charged in prior year	4						0			
25	25 Releases from FTD beginning of year	4						0			
26	26 Contributions to defined income plans	3						0			
27	27 Contributions to pension plans	3						0			
28	28 Other deductions "Miscellaneous" Items TAXREC	12						0			
29	29 Other deductions "Miscellaneous" Items TAXREC 2	12						0			
30	30 Total TRUE-UPS before tax effect	26						0			
31	31 Income Tax Rate for True-up = legislated rate for the year							25.21%			
32	32 Income Tax Effect on True-up adjustments							0			
33	33 Less: Miscellaneous Tax Credits	14						0			
34	34 Total Income Tax on True-ups							0			
35	35 Income Tax Rate used for gross-up (exclude surtax)							27.50%			
36	36 TRUE-UP VARIANCE ADJUSTMENT							0			
37	37 b) Calculation of the Deferral Account Variance caused by changes in legislation										
38	38 REGULATORY TAXABLE INCOME (LOSSES) (as reported in the initial estimate column)							92,800			
39	39 REVISED CORPORATE INCOME TAX RATE							28.21%			
40	40 REVISED REGULATORY INCOME TAX							26,182			
41	41 Less: Revised Miscellaneous Tax Credits							0			
42	42 Total Revised Regulatory Income Tax							26,182			
43	43 Less: Regulatory Income Tax reported in the initial estimate column (Cell C51)							32,072			
44	44 Regulatory Income Tax Variance							(5,890)			
45	45 Ontario Capital Tax							12,710,037			
46	46 Less: Exemption							(5,000,000)			
47	47 Revised deemed taxable capital							7,710,037			
48	48 Rate							0.2002%			
49	49 Revised Ontario Capital Tax							5,830			
50	50 Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)							(5,830)			
51	51 Regulatory Ontario Capital Tax Variance							0			
52	52 Federal LCT							12,710,037			
53	53 Less: Exemption from 10% Tax Rate - Table 2, cell C40							(10,000,000)			
54	54 Revised Federal LCT							2,710,037			
55	55 Rate (as a result of legislative changes) 10% Tax Rate cell C51							0.2002%			
56	56 Gross Amount							1,924			
57	57 Less: Federal surtax							(1,181)			
58	58 Revised Fed LCT							406			
59	59 Less: Federal LCT reported in the initial estimate column (Cell C62)							0			
60	60 Regulatory Federal LCT Variance							0			
61	61 Actual Income Tax Rate used for gross-up (exclude surtax)							27.69%			
62	62 Income Tax (grossed up)							(8,699)			
63	63 LCT (reported up)							0			
64	64 Ontario Capital Tax							0			
65	65 DEFERRAL ACCOUNT VARIANCE ADJUSTMENT							(8,699)			
66	66 TRUE-UP VARIANCE from e48 FDM							0			
67	67 Total Deferral Account Entry (Positive Entry = Debit)							(8,699)			
68	68 Deferral Account Variance + True-up Variance										
69	69										
70	70 VI INTEREST PORTION OF TRUE-UP										
71	71 Variance Caused By Payment of Interest Debt										
72	72 Total deemed interest (REG-110)							400,739			
73	73 Interest charged in Cell C16							(15,264)			
74	74 Variance due to status of debt component of MARR in 2014 according to the Board's decision							445,450			
75	75 Other Interest Variance (i.e. - Borrowing Levels)							0			
76	76 Above-Borrowing Debt per Rate Reductions							0			
77	77 Interest charged on MTD Items (Cell K-C64)							0			
78	78 Total deemed interest (REG-110) Cell C50							400,739			
79	79 Variance caused by excess debt							0			
80	80 Interest Adjustment for Tax Purposes - Interest Reported in Cell H10							0			
81	81 Total Interest Variance							445,450			

	A	B	C	D	E	F
1	SECTION 93 PIL's TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "Wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.6		Return			
5					Version 2004.2	
6	Section A: Identification:					
7	Utility Name: Brant County Power Inc.					
8	Reporting period: Dec. 31, 2001					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		92	days		
12						
13	Please enter the Materiality Level:		3,972	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2					
29						
30	Income:					
31	Energy Sales	+			0	
32	Distribution Revenue	+			0	
33	Other Income	+			0	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-			0	
40	Administration	-			0	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	191,838		191,838	
44	Ontario Capital Tax	-	0		0	
45	Expenses per 3 month Statement	-	278,515		278,515	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	-470,353	0	-470,353	
51	Less: Interest expense for accounting purposes	-			0	
52	Provision for payments in lieu of income taxes	-	11,300		11,300	
53	Net Income (loss)	=	-481,653	0	-481,653	
	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
54						
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	11,300	0	11,300	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	191,838	0	191,838	
62	Employee benefit plans-accrued, not paid	+			0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments	+	0	0	0	
66	Material addition items from TAXREC 2	+	0	0	0	
67	Other addition items (not Material) from TAXREC 2	+	5,215	0	5,215	
68						
69	Subtotal		208,353	0	208,353	
70						
71	Other Additions: (Please explain the nature of the additions)					
72	Recapture of CCA	+			0	
73	Non-deductible meals and entertainment expense	+			0	
74	Capital items expensed	+			0	
75		+			0	
76		+			0	
77		+			0	
78		+			0	
79	Total Other Additions	=	0	0	0	
80						
81	Total Additions	=	208,353	0	208,353	
82						
83	Recap Material Additions:					
84			0	0	0	
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91	Total Other additions >materiality level		0	0	0	
92	Other deductions (less than materiality level)		0	0	0	
93	Total Other Additions		0	0	0	
94						
95	BOOK TO TAX DEDUCTIONS:					
96	Capital cost allowance	-	181,498		181,498	
97	Cumulative eligible capital deduction	-	47,602		47,602	
98						
99						
100	Employee benefit plans-paid amounts	-	0		0	
101	Items capitalized for regulatory purposes	-			0	
102	Regulatory adjustments:					
103	CCA	-			0	
104	other deductions	-	0	0	0	
105	Tax reserves - end of year	-	0	0	0	
106	Reserves from financial statements- beginning of year	-	0	0	0	
107	Contributions to deferred income plans	-			0	
108	Contributions to pension plans	-			0	
109	Interest capitalized for accounting deducted for tax	-	0	0	0	
110	Material deduction items from TAXREC 2	-	1,011,415	0	1,011,415	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	1,240,415	0	1,240,415	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-	0	0	0	
116	Gain on disposal of assets	-			0	
117	Capital Tax	-			0	
118					0	
119					0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	1,240,415	0	1,240,415	

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.6		Return			
5					Version 2004.2	
123	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	-1,513,715	0	-1,513,715	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	(1,513,715)	0	(1,513,715)	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0		0	
143	Net Ontario Income Tax (Must agree with tax return)	+	0		0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)				0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)				0.00%	
151	Blended Income Tax Rate		0.00%		0.00%	
152						
153	Section D: Detailed calculation of Ontario Capital Tax					
154						
155	ONTARIO CAPITAL TAX					
156	(From Ontario CT23)					
157	PAID-UP CAPITAL					
158						
159	Paid-up capital stock	+	5,437,947		5,437,947	
160	Retained earnings (if deficit, deduct)	+/-	-366,544		-366,544	
161	Capital and other surplus excluding appraisal surplus	+	2,738,065		2,738,065	
162	Loans and advances	+	8,100,000		8,100,000	
163	Bank loans	+			0	
164	Bankers acceptances	+			0	
165	Bonds and debentures payable	+			0	
166	Mortgages payable	+			0	
167	Lien notes payable	+			0	
168	Deferred credits	+			0	
169	Contingent, investment, inventory and similar reserves	+			0	
170	Other reserves not allowed as deductions	+			0	
171	Share of partnership(s), joint venture(s) paid-up capital	+			0	
172	Sub-total	=	15,909,468	0	15,909,468	
173						
174	Subtract:					
175	Amounts deducted for income tax purposes in excess of amounts booked	-	1,081,226		1,081,226	
176	Deductible R&D expenditures and ONTTI costs deferred for income tax	-			0	
177	Total (Net) Paid-up Capital	=	14,828,242	0	14,828,242	
178						
179	ELIGIBLE INVESTMENTS					
180						
181	Bonds, lien notes, interest coupons	+			0	
182	Mortgages due from other corporations	+			0	
183	Shares in other corporations	+			0	
184	Loans and advances to unrelated corporations	+			0	
185	Eligible loans and advances to related corporations	+			0	
186	Share of partnership(s) or joint venture(s) eligible investments	+			0	
187						
188	Total Eligible Investments	=	0	0	0	
189						
190						
191	TOTAL ASSETS					
192						
193	Total assets per balance sheet	+	19,963,972		19,963,972	
194	Mortgages or other liabilities deducted from assets	+			0	
195	Share of partnership(s)/ joint venture(s) total assets	+			0	
196	Subtract: Investment in partnership(s)/joint venture(s)	-			0	
197						
198	Total assets as adjusted	=	19,963,972	0	19,963,972	
199						
200	Add: (if deducted from assets)					
201	Contingent, investment, inventory and similar reserves	+			0	
202	Other reserves not allowed as deductions	+			0	
203	Subtract:					
204	Amounts deducted for income tax purposes in excess of amounts booked	-	1,081,226		1,081,226	
205	Deductible R&D expenditures and ONTTI costs deferred for income tax	-			0	
206	Subtract: Appraisal surplus if booked	-			0	
207	Add or subtract: Other adjustments	+/-			0	
208						
209	Total Assets	=	18,882,746	0	18,882,746	
210						

	A	B	C	D	E	F
1	SECTION 93 PILS TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (ITAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
211						
212	Investment Allowance		0	0	0	
213						
214	Taxable Capital					
215						
216	Net paid-up capital	+	14,828,242	0	14,828,242	
217	Subtract: Investment Allowance	-	0	0	0	
218						
219	Taxable Capital	=	14,828,242	0	14,828,242	
220						
221	Capital Tax Calculation					
222	Deduction from taxable capital up to maximum of \$5,000,000		4,957,598	0	4,957,598	
223						
224	Net Taxable Capital		9,870,644	0	9,870,644	
225						
226	Rate		0.3000%	0.3000%	0.3000%	
227						
228	Days in taxation year		92	92	92	
229	Divide days by 365		0.25	0.25	0.25	
230						
231	Ontario Capital Tax (Must agree with CT23 return)		7,464	0	7,464	
232						
233	Section E: Detailed calculation of Large Corporation Tax					
234						
235	LARGE CORPORATION TAX					
236	(From Federal Schedule 33)					
237	CAPITAL					
238	ADD:					
239	Reserves that have not been deducted in computing income for the year under Part I	+			0	
240	Capital stock	+	5,437,947		5,437,947	
241	Retained earnings	+			0	
242	Contributed surplus	+			0	
243	Any other surpluses	+	2,738,065		2,738,065	
244	Deferred unrealized foreign exchange gains	+			0	
245	All loans and advances to the corporation	+	8,000,000		8,000,000	
246	All indebtedness- bonds, debentures, notes, mortgages, bankers acceptances, or similar obligations	+			0	
247	Any dividends declared but not paid	+			0	
248	All other indebtedness outstanding for more than 365 days	+	100,000		100,000	
249						
250	Subtotal	=	16,276,012	0	16,276,012	
251						
252	DEDUCT:					
253	Deferred tax debit balance	-			0	
254	Any deficit deducted in computing shareholders' equity	-	366,544		366,544	
255	Any patronage dividends 135(1) deducted in computing income under Part I included in amounts above	-			0	
256	Deferred unrealized foreign exchange losses	-			0	
257						
258	Subtotal	=	366,544	0	366,544	
259						
260	Capital for the year		15,909,468	0	15,909,468	
261						
262	INVESTMENT ALLOWANCE					
263						
264	Shares in another corporation	+			0	
265	Loan or advance to another corporation	+			0	
266	Bond, debenture, note, mortgage, or similar obligation of another corporation	+			0	
267	Long term debt of financial institution	+			0	
268	Dividend receivable from another corporation	+			0	
269	Debts of corporate partnerships that were not exempt from tax under Part I.3	+			0	
270	Interest in a partnership	+			0	
271						
272	Investment Allowance	=	0	0	0	
273						
274						
275						
276	TAXABLE CAPITAL					
277						
278	Capital for the year	=	15,909,468	0	15,909,468	
279						
280	Deduct: investment allowance	-		0	0	
281						
282	Taxable Capital for taxation year	=	15,909,468	0	15,909,468	
283						
284	Deduct: Capital Deduction - maximum of \$10,000,000 (Input in tab 'Tax Rates')	-	10,000,000	0	10,000,000	
285						
286	Taxable Capital	=	5,909,468	0	5,909,468	
287						
288	Rate 0.225% in 2002 and 2003, 0.200% in 2004		0.22500%	0.22500%	0.22500%	
289						
290	Days in year		92	92	92	
291	Divide days by 366		0.2521	0.2521	0.2521	
292						
293	Gross Part I.3 Tax LCT (Must agree with tax return)	=	3,351	0	3,351	
294						
295	Federal Surtax Rate		0.0000%	0.0000%	0.0000%	
296						
297	Less: Federal Surtax = Actual Surtax from tax return	-	0	0	0	
298						
299	Net Part I.3 Tax - LCT Payable (Must agree with tax return)	=	3,351	0	3,351	
300	(If surtax is greater than Gross LCT, then zero)					
301						
302	Section F: Income and Capital Taxes					
303						
304	RECAP FROM ABOVE:					
305	Total Income Taxes	+	0	0	0	
306	Ontario Capital Tax	+	7,464	0	7,464	
307	Federal Large Corporations Tax	+	3,351	0	3,351	
308						
309	Total Income and capital taxes	=	10,815	0	10,815	
310						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	RRR # 2.1.8				Version 2004.2	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: Dec. 31, 2001					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other				0	
19	Other				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other				0	
31	Other				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other				0	
48	Other				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other				0	
60	Other				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RRR # 2.1.8		Return			
6					Version 2004.2	
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: Dec. 31, 2001					
10	Number of days in taxation year:		92			
11	Materiality Level:		3,972			
12						
13	Section C: Reconciliation of accounting income to taxable income					
14	Add:					
15	Recapture of capital cost allowance	+			0	
16	Gain on sale of eligible capital property	+			0	
17	Income or loss for tax purposes- joint ventures or partnerships	+	0		0	
18	Loss in equity of subsidiaries and affiliates	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations	+			0	
21	Taxable capital gains	+			0	
22	Depreciation in inventory -end of year	+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Non-deductible club dues and fees	+			0	
27	Non-deductible automobile expenses	+			0	
28	Non-deductible life insurance premiums	+			0	
29	Soft costs on construction and renovation of buildings	+			0	
30	Non-deductible meals and entertainment	+	5,215		5,215	
31	Book loss on joint ventures or partnerships	+			0	
32	Capital items expensed	+			0	
33	Debt issue expense	+			0	
34	Deemed dividend income	+			0	
35	Dividends credited to investment account	+			0	
36	Financing fees deducted in books	+			0	
37	Gain on settlement of debt	+			0	
38	Interest paid on income debentures	+			0	
39	Recapture of SR&ED expenditures	+			0	
40	Share issue expense	+			0	
41	Write down of capital property	+			0	
42	Amounts received in respect of qualifying environment trust	+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Debt financing expenses	+			0	
45	Amortization of deferred financing costs	+	0		0	
46		+			0	
47		+			0	
48		+			0	
49		+			0	
50		+			0	
51		+			0	
52		+			0	
53		+			0	
54	Total Additions	=	5,215	0	5,215	
55						
56	Recap of Material Additions:					
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	

	A	B	C	D	E	F
2	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RRR # 2.1.8		Return			
6					Version 2004.2	
77			0	0	0	
78			0	0	0	
79			0	0	0	
80			0	0	0	
81			0	0	0	
82			0	0	0	
83			0	0	0	
84			0	0	0	
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92			0	0	0	
93			0	0	0	
94						
95	Total Material additions		0	0	0	
96	Other additions less than materiality level		5,215	0	5,215	
97	Total Additions		5,215	0	5,215	
98						
99	Deduct:					
100	Gain on disposal of assets per f/s	-			0	
101	Dividends not taxable under section 83	-			0	
102	Terminal loss from Schedule 8	-			0	
103	Depreciation in inventory, end of prior year	-			0	
104	Scientific research expenses claimed in year from Form T661	-			0	
105	Bad debts	-			0	
106	Book income of joint venture or partnership	-			0	
107	Equity in income from subsidiary or affiliates	-			0	
108	Contributions to a qualifying environment trust	-			0	
109	Other income from financial statements	-			0	
110	Other deductions: (Please explain in detail the nature of the item)	-			0	
111	Imputed interest on Reg Assets	-			0	
112	Ont Cap Tax	-	0	0	0	
113	employee future benefit expense	-			0	
114		-			0	
115	Purchase Power Variance	-	920,360		920,360	
116	Transition Costs	-	91,055		91,055	
117		-			0	
118		-			0	
119		-			0	
120		-			0	
121		-			0	
122	Total Deductions	=	1,011,415	0	1,011,415	
123						
124	Recap of Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130			0	0	0	
131			0	0	0	
132			0	0	0	
133			0	0	0	
134			0	0	0	
135			0	0	0	
136			0	0	0	
137			0	0	0	
138			0	0	0	
139			0	0	0	
140	Purchase Power Variance		920,360	0	920,360	
141	Transition Costs		91,055	0	91,055	
142			0	0	0	
143			0	0	0	
144			0	0	0	
145			0	0	0	
146	Total Deductions exceed materiality level		1,011,415	0	1,011,415	
147	Other deductions less than materiality level		0	0	0	

	A	B	C	D	E	F
2	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RRR # 2.1.8		Return			
6					Version 2004.2	
148	Total Deductions		1,011,415	0	1,011,415	
149						

Appendix 3

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
24	Accounting Year End		Date	12-31-2002	
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
31	Rate Base (wires-only)			12,710,037	
33	Common Equity Ratio (CER)			50.00%	
35	1-CER			50.00%	
37	Target Return On Equity			9.88%	
39	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			1,088,615	
43	1999 return from RUD Sheet #7			144,208	144,208
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				773,812
56	Equity			6,355,019	
58	Return at target ROE			627,876	
60	Debt			6,355,019	
62	Deemed interest amount in 100% of MARR			460,739	
64	Phase-in of interest - Year 1 (2001)			194,269	
65	$((D43+D47)/D41)*D61$				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	$((D43+D47+D48)/D41)*D61$				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	$((D43+D47+D48)/D41)*D61$ (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations		Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
4		0	Return			
5						Version 2009.1
6	Section A: Identification:					
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		15,888	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	18,204,093		18,204,093	
32	Distribution Revenue	+	3,430,037		3,430,037	
33	Other Income	+	492,894		492,894	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	18,204,093		18,204,093	
40	Administration	-	1,100,029		1,100,029	
41	Customer billing and collecting	-	672,793		672,793	
42	Operations and maintenance	-	861,438		861,438	
43	Amortization	-	703,124		703,124	
44	Ontario Capital Tax	-			0	
45	Reg Assets	-			0	
46		-			0	
47	Other items expensed	-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	585,547	0	585,547	
51	Less: Interest expense for accounting purposes	-	342,222		342,222	
52	Provision for payments in lieu of income taxes	-	23,788		23,788	
53	Net Income (loss)	=	219,537	0	219,537	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable Income					
57	<i>From T2 Schedule 1</i>					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	23,788	0	23,788	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	788,041	0	788,041	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	1,689,373	0	1,689,373	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		576,208	0	576,208	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	573	0	573	
69						
70	Subtotal		3,077,983	0	3,077,983	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	3,077,983	0	3,077,983	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	600,777		600,777	
98	Cumulative eligible capital deduction	-	185,133		185,133	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,338,478	0	1,338,478	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		2,904,083	0	2,904,083	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	4,375	0	4,375	
112						
113	Subtotal	=	5,032,846	0	5,032,846	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	5,032,846	0	5,032,846	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	-1,735,326	0	-1,735,326	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	(1,735,326)	0	(1,735,326)	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0	0	0	
143	Net Ontario Income Tax (Must agree with tax return)	+	0	0	0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0	0	0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		0.00%	*****	0.00%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	29,898		29,898	
158	Federal Large Corporations Tax	+	18,562		18,562	
159						
160	Total income and capital taxes	=	48,459	0	48,459	
161						

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5		0			Version 2009.1	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2002					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss.20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss.20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,338,478		1,338,478	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,338,478	0	1,338,478	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		1,689,373		1,689,373	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		1,689,373	0	1,689,373	
64						

	A	B	C	D	E	F
1						
2		0	LINE			
3	TAX RETURN RECONCILIATION (TAXREC 2)		M of F	Non-wires	Wires-only	
4	(for "wires-only" business - see s. 72 OEB Act)		Corporate	Eliminations	Tax	
5	RATEPAYERS ONLY		Tax		Return	
6	Shareholder-only Items should be shown on TAXREC 3		Return			Version 2009.1
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		15,888			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42	Non Deductible Interest	+	573		573	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	573	0	573	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		573	0	573	
79	Total Additions		573	0	573	

	A	B	C	D	E	F
1						
2		0	LINE			
3	TAX RETURN RECONCILIATION (TAXREC 2)		M of F	Non-wires	Wires-only	
4	(for "wires-only" business - see s. 72 OEB Act)		Corporate	Eliminations	Tax	
5	RATEPAYERS ONLY		Tax		Return	
6	Shareholder-only Items should be shown on TAXREC 3		Return			Version 2009.1
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		15,888			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule 8	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-				0
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	Office Equipment Lease Costs	-	4,375			4,375
97		-				0
98		-				0
99	Total Deductions	=	4,375	0		4,375
100						
101	Recap of Material Deductions:					
102			0	0		0
103			0	0		0
104			0	0		0
105			0	0		0
106			0	0		0
107			0	0		0
108			0	0		0
109			0	0		0
110			0	0		0
111			0	0		0
112			0	0		0
113			0	0		0
114			0	0		0
115			0	0		0
116			0	0		0
117			0	0		0
118			0	0		0
119	Total Deductions exceed materiality level		0	0		0
120	Other deductions less than materiality level		4,375	0		4,375
121	Total Deductions		4,375	0		4,375
122						

	A	B	C	D	E	F
1						
2		0				
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+				0
20	CCA adjustments	+				0
21	CEC adjustments	+				0
22	Gain on sale of non-utility eligible capital property	+				0
23	Gain on sale of utility eligible capital property	+				0
24	Loss from joint ventures or partnerships	+				0
25	Deemed dividend income	+				0
26	Loss in equity of subsidiaries and affiliates	+				0
27	Loss on disposal of utility assets	+				0
28	Loss on disposal of non-utility assets	+				0
29	Depreciation in inventory -end of year	+				0
30	Depreciation and amortization adjustments	+				0
31	Dividends credited to investment account	+				0
32	Non-deductible meals	+	588			588
33	Non-deductible club dues	+				0
34	Non-deductible automobile costs	+				0
35	Donations - amount per books					0
36	Interest and penalties on unpaid taxes					0
37	Management bonuses unpaid after 180 days of year end					0
38	Imputed interest expense on Regulatory Assets					0
39		+				0
40	Transition Costs - Opening Tax Balance	+	572,165			572,165
41	Share of Partnership Income	+	3,455			3,455
42		+				0
43		+				0
44		+				0
45		+				0
46		+				0
47	Total Additions on which true-up does not apply	=	576,208	0		576,208
48						
49	Deduct:					
50						
51	CCA adjustments	-				0
52	CEC adjustments	-				0
53	Depreciation and amortization adjustments	-				0
54	Gain on disposal of assets per financial statements	-				0
55	Financing fee amortization - considered to be interest expense for PILs	-				0
56	Imputed interest income on Regulatory Assets	-				0
57	Donations - amount deductible for tax purposes	-				0
58	Income from joint ventures or partnerships	-				0
59		-				0
60		-				0
61		-				0
62		-				0
63		-				0
64	Other deductions: (Please explain in detail the nature of the item)	-				0
65		-				0
66	Purchase Power Variance at December 31, 2002	-	1,215,879			1,215,879
67	Purchase Power Variance at December 31, 2001	-	59,477			59,477
68	Transition Costs at December 31, 2002	-	1,628,727			1,628,727
69		-				0
70		-				0
71		-				0
72		-				0
73	Total Deductions on which true-up does not apply	=	2,904,083	0		2,904,083
74						
75						

Appendix 4

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
24	Accounting Year End		Date	12-31-2003	
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			12,710,037	
33	Common Equity Ratio (CER)			50.00%	
35	1-CER			50.00%	
37	Target Return On Equity			9.88%	
39	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			1,088,615	
43	1999 return from RUD Sheet #7			144,208	144,208
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				773,812
55					
56	Equity			6,355,019	
57					
58	Return at target ROE			627,876	
59					
60	Debt			6,355,019	
61					
62	Deemed interest amount in 100% of MARR			460,739	
63					
64	Phase-in of interest - Year 1 (2001)			194,269	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

	A	B	C	D	E	F
1		LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3			Tax		Return	
4		0	Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2003					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year: 365 days					
12						
13	Please enter the Materiality Level : 15,888 < - enter materiality level					
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	15,512,668		15,512,668	
32	Distribution Revenue	+	4,187,602		4,187,602	
33	Other Income	+	648,094		648,094	
34	Miscellaneous income	+	22,378		22,378	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	15,512,668		15,512,668	
40	Administration	-	838,917		838,917	
41	Customer billing and collecting	-	698,758		698,758	
42	Operations and maintenance	-	1,197,014		1,197,014	
43	Amortization	-	730,470		730,470	
44	Ontario Capital Tax	-			0	
45	Employee Future Benefits	-	183,578		183,578	
46	Restatement adjustment	-			0	
47		-			0	
48		-			0	
49		-			0	
50	Net Income Before Interest & Income Taxes EBIT	=	1,209,337	0	1,209,337	
51	Less: Interest expense for accounting purposes	-	355,235		355,235	
52	Provision for payments in lieu of income taxes	-			0	
53	Net Income (loss)	=	854,102	0	854,102	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	<i>From T2 Schedule 1</i>					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	0	0	0	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	817,209	0	817,209	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	1,872,951	0	1,872,951	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		2,845,285	0	2,845,285	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	15,085	0	15,085	
69						
70	Subtotal		5,550,530	0	5,550,530	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	5,550,530	0	5,550,530	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	

	A	B	C	D	E	F
1		LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3			Tax		Return	
4		0	Return			
5					Version 2009.1	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	536,953		536,953	
98	Cumulative eligible capital deduction	-	172,174		172,174	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,689,373	0	1,689,373	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"	-	2,869,978	0	2,869,978	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	22,378	0	22,378	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	5,290,856	0	5,290,856	
114	Other deductions (Please explain the nature of the deductions)					
115		-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	5,290,856	0	5,290,856	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	1,113,776	0	1,113,776	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	1,113,776		1,113,776	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	0	0	0	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+			0	
143	Net Ontario Income Tax (Must agree with tax return)	+			0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		#DIV/0!		#DIV/0!	
150	Net Ontario Income Tax Rate (Must agree with tax return)		#DIV/0!		#DIV/0!	
151	Blended Income Tax Rate		#DIV/0!		#DIV/0!	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	35,963		35,963	
158	Federal Large Corporations Tax	+	21,748		21,748	
159						
160	Total income and capital taxes	=	57,711	0	57,711	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	Utility Name: Brant County Power Inc.		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2003					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,689,373		1,689,373	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,689,373	0	1,689,373	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		1,872,951		1,872,951	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		1,872,951	0	1,872,951	
64						

A	B	C	D	E	F
1					
2	0 LINE	M of F	Non-wires	Wires-only	
3		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)	Tax		Return	
5	RATEPAYERS ONLY	Return			
6	Shareholder-only items should be shown on TAXREC 3			Version 2009.1	
7					
8	Utility Name: Brant County Power Inc.				
9	Reporting period: 2003				
10	Number of days in taxation year:	365			
11	Materiality Level:	15,888			
12					
13					
14					
15	Section C: Reconciliation of accounting income to taxable income				
16	Add:				
17		+		0	
18	Gain on sale of eligible capital property	+		0	
19	Loss on disposal of assets	+	8,266	8,266	
20	Charitable donations (Only if it benefits ratepayers)	+		0	
21	Taxable capital gains	+		0	
22		+		0	
23	Scientific research expenditures deducted	+		0	
24	per financial statements	+		0	
25	Capitalized interest	+		0	
26	Soft costs on construction and renovation of buildings	+		0	
27	Capital items expensed	+		0	
28	Debt issue expense	+		0	
29	Finance fees deducted in books	+		0	
30	Gain on settlement of debt	+		0	
31	Interest paid on income debentures	+		0	
32	Recapture of SR&ED expenditures	+		0	
33	Share issue expense	+		0	
34	Write down of capital property	+		0	
35	Amounts received in respect of qualifying environment trust	+		0	
36	Provision for bad debts	+		0	
37		+		0	
38		+		0	
39		+		0	
40	Other Additions: (please explain in detail the nature of the item)	+		0	
41	Share of Partnership Income	+	6,819	6,819	
42		+		0	
43		+		0	
44		+		0	
45		+		0	
46	Total Additions	=	15,085	0	15,085
47					
48	Recap of Material Additions:				
49			0	0	0
50			0	0	0
51			0	0	0
52			0	0	0
53			0	0	0
54			0	0	0
55			0	0	0
56			0	0	0
57			0	0	0
58			0	0	0
59			0	0	0
60			0	0	0
61			0	0	0
62			0	0	0
63			0	0	0
64			0	0	0
65			0	0	0
66			0	0	0
67			0	0	0
68			0	0	0
69			0	0	0
70			0	0	0
71			0	0	0
72			0	0	0
73			0	0	0
74			0	0	0
75			0	0	0
76			0	0	0
77	Total Material additions		0	0	0
78	Other additions less than materiality level		15,085	0	15,085
79	Total Additions		15,085	0	15,085
80					
81	Deduct:				
82	Gain on disposal of assets per I/s	-	22,378	22,378	
83	Dividends not taxable under section 83	-		0	
84	Terminal loss from Schedule 8	-		0	
85	Depreciation in inventory, end of prior year	-		0	
86	Scientific research expenses claimed in year from Form T661	-		0	
87	Bad debts	-		0	
88	Book income of joint venture or partnership	-		0	
89	Equity in income from subsidiary or affiliates	-		0	
90	Contributions to a qualifying environment trust	-		0	
91	Other income from financial statements	-		0	
92		-		0	
93		-		0	
94		-		0	
95	Other deductions: (Please explain in detail the nature of the item)	-		0	
96	Non-taxable load transfers	-	0	0	
97		-		0	
98		-		0	
99	Total Deductions	=	22,378	0	22,378
100					
101	Recap of Material Deductions:				
102	Gain on disposal of assets per I/s		22,378	0	22,378
103			0	0	0
104			0	0	0
105			0	0	0
106			0	0	0
107			0	0	0
108			0	0	0
109			0	0	0
110			0	0	0
111			0	0	0
112			0	0	0
113			0	0	0
114			0	0	0
115			0	0	0
116			0	0	0
117			0	0	0
118			0	0	0
119	Total Deductions exceed materiality level		22,378	0	22,378
120	Other deductions less than materiality level		0	0	0
121	Total Deductions		22,378	0	22,378
122					

	A	B	C	D	E	F
1						
2		0				
3						
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2003					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	678		678	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		0		0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Regulatory Variance Accounts - Dec 2002 balance	+	1,215,879		1,215,879	
41	Transition costs - opening tax balance	+	1,628,728		1,628,728	
42		+			0	
43	Other Additions: (please explain in detail the nature of the item)	+			0	
44	Bad debts - pre-October 1, 2001 Denied	+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	2,845,285	0	2,845,285	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61	Purchase Power Variance at Dec 31, 2003	-	154,515		154,515	
62	Transition Costs at Dec 31, 2003	-	1,568,713		1,568,713	
63	Deferred PILS at Dec 31, 2003	-	400,948		400,948	
64	Other Regulatory Assets at Dec 31, 2003	-	745,802		745,802	
65		-			0	
66		-			0	
67		-			0	
68	Other deductions: (Please explain in detail the nature of the item)	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	2,869,978	0	2,869,978	
74						
75						

Appendix 5

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2004			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	366	days		
7	Total days in the calendar year:	366	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
24	Accounting Year End		Date	12-31-2004	
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
31	Rate Base (wires-only)			12,710,037	
33	Common Equity Ratio (CER)			50.00%	
35	1-CER			50.00%	
37	Target Return On Equity			9.88%	
39	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			1,088,615	
43	1999 return from RUD Sheet #7			144,208	144,208
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
54	Total Regulatory Income				773,812
56	Equity			6,355,019	
58	Return at target ROE			627,876	
60	Debt			6,355,019	
62	Deemed interest amount in 100% of MARR			460,739	
64	Phase-in of interest - Year 1 (2001)			194,269	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

A	B	C	D	E	F	G	H
1	0	ITEM	Initial Estimate	M of F Filing Variance K-C	M of F Filing Variance Explanation	Tax Returns	Version 2009.1
2		PILs DEFERRAL AND VARIANCE ACCOUNTS					
3							
4		("Wires-only" business - see Tab TAXREC)					
5	0						
6		Utility Name: Brant County Power Inc.					
7		Reporting period: 2004					
8							Column Brought From TAXREC \$
9		Days in reporting period:	365 days				
10		Total days in the calendar year:	366 days				
11							
12			\$	\$			
13							
14		II CORPORATE INCOME TAXES					
15							
16		Regulatory Net Income REGINFO E53	1 773,812	306,601		1,080,413	
17							
18		BOOK TO TAX ADJUSTMENTS					
19		Additions:					
20		Depreciation & Amortization	2 658,100	241,824		899,924	
21		Employee Benefit Plans - Accrued, Not Paid	3 0	0		0	
22		Tax reserves - beginning of year	4 0	0		0	
23		Reserves from financial statements - end of year	4 1,814,000			1,814,000	
24		Regulatory Adjustments - increase in income	5 420,149	-420,149		0	
25		Other Additions (See Tab entitled "TAXREC")					
26		"Material" Items from "TAXREC" worksheet	6 0	0		0	
27		Other Additions (not "Material") "TAXREC"	6 0	0		0	
28		"Material" Items from "TAXREC 2" worksheet	6 109,562			109,562	
29		Other Additions (not "Material") "TAXREC 2"	6 3,653			3,653	
30		Items on which true-up does not apply "TAXREC 3"		3,281,502		3,281,502	
31							
32		Deductions: Input positive numbers					
33		Capital Cost Allowance and CEC	7 679,578	176,288		855,866	
34		Employee Benefit Plans - Paid Amounts	8 0	0		0	
35		Items Capitalized for Regulatory Purposes	9 0	0		0	
36		Regulatory Adjustments - deduction for tax purposes in Item 5	10 96,676	-96,676		0	
37		Interest Expense Deemed/ Incurred	11 327,504	-3,192		324,312	
38		Tax reserves - end of year	4 0	0		0	
39		Reserves from financial statements - beginning of year	4 1,872,951			1,872,951	
40		Contributions to deferred income plans	3 0	0		0	
41		Contributions to pension plans	3 0	0		0	
42		Interest capitalized for accounting but deducted for tax	11 0	0		0	
43		Other Deductions (See Tab entitled "TAXREC")					
44		"Material" Items from "TAXREC" worksheet	12 0	0		0	
45		Other Deductions (not "Material") "TAXREC"	12 0	0		0	
46		"Material" Items from "TAXREC 2" worksheet	12 98,606			98,606	
47		Other Deductions (not "Material") "TAXREC 2"	12 0	0		0	
48		Items on which true-up does not apply "TAXREC 3"		2,363,425		2,363,425	
49							
50		TAXABLE INCOME/ (LOSS)	748,303	925,591	Before loss C/F	1,673,894	
51							
52		BLENDED INCOME TAX RATE					
53		Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13 38.62%	#DIV/0!		#DIV/0!	
54							
55		REGULATORY INCOME TAX	288,995	-266,754	Actual	22,241	
56							
57							
58		Miscellaneous Tax Credits	14 0	0	Actual	0	
59							
60		Total Regulatory Income Tax	288,995	-266,754	Actual	22,241	
61							
62							
63		III CAPITAL TAXES					
64							
65		Ontario					
66		Base	15 12,710,037	5,898,056		18,608,093	
67		Less: Exemption	16 5,000,000	-22,686		4,977,314	
68		Taxable Capital	7,710,037	5,875,370		13,630,779	
69							
70		Rate	17 0.3000%	0.0000%		0.3000%	
71							
72		Ontario Capital Tax	23,130	3,525		26,655	
73							
74		Federal Large Corporations Tax					
75		Base	18 12,710,037	-12,710,037		0	
76		Less: Exemption	19 10,000,000	-10,000,000		0	
77		Taxable Capital	2,710,037	-22,710,037		0	
78							
79		Rate	20 0.2250%	-0.0250%		0.2000%	
80							
81		Gross Amount of LCT before surtax offset (Taxable Capital x Rate)	6,098	-6,098		0	
82		Less: Federal Surtax 1.12% x Taxable Income	21 8,381	10,367		18,748	
83							
84		Net LCT	-2,283	-16,464		0	
85							
86		III INCLUSION IN RATES					
87							
88		Income Tax Rate used for gross- up (exclude surtax)	37.50%				
89							
90		Income Tax (proxy tax is grossed-up)	22 462,392		Actual 2004	22,241	
91		LCT (proxy tax is grossed-up)	23 8,437		Actual 2004	0	
92		Ontario Capital Tax (no gross-up since it is deductible)	24 23,130		Actual 2004	26,655	
93							
94							
95		Total PILs for Rate Adjustment -- MUST AGREE WITH 2002 RAM DECISION	25 493,959		Actual 2004	48,896	
96							
97							

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3			Tax		Return	
4		0	Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		366	days		
12						
13	Please enter the Materiality Level :		15,888	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	17,611,558		17,611,558	
32	Distribution Revenue	+	4,287,794		4,287,794	
33	Other Income	+	555,816		555,816	
34	Miscellaneous income	+	96,526		96,526	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	17,611,558		17,611,558	
40	Administration	-	888,714		888,714	
41	Customer billing and collecting	-	916,970		916,970	
42	Operations and maintenance	-	1,270,375		1,270,375	
43	Amortization	-	763,664		763,664	
44	Ontario Capital Tax	-			0	
45	Loss on disposal of assets	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	1,080,413	0	1,080,413	
51	Less: Interest expense for accounting purposes	-	324,312		324,312	
52	Provision for payments in lieu of income taxes	-	40,057		40,057	
53	Net Income (loss)	=	716,044	0	716,044	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	<i>From T2 Schedule 1</i>					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	40,057	0	40,057	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	899,924	0	899,924	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0		0	
64	Reserves from financial statements- end of year	+	1,814,000	0	1,814,000	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		3,281,502	0	3,281,502	
67	Material addition items from TAXREC 2	+	109,562	0	109,562	
68	Other addition items (not Material) from TAXREC 2	+	3,653	0	3,653	
69						
70	Subtotal		6,148,698	0	6,148,698	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	6,148,698	0	6,148,698	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions > materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3			Tax		Return	
4		0	Return			
5					Version 2009.1	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	695,744		695,744	
98	Cumulative eligible capital deduction	-	160,122		160,122	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,872,951	0	1,872,951	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		2,363,425	0	2,363,425	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	98,606	0	98,606	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	5,190,848	0	5,190,848	
114	Other deductions (Please explain the nature of the deductions)	-			0	
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	5,190,848	0	5,190,848	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	1,673,894	0	1,673,894	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	1,673,894		1,673,894	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	0	0	0	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0		0	
143	Net Ontario Income Tax (Must agree with tax return)	+	22,241		22,241	
144	Subtotal	=	22,241		22,241	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	22,241	0	22,241	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		#DIV/0!		#DIV/0!	
151	Blended Income Tax Rate		#DIV/0!		#DIV/0!	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	22,241	0	22,241	
157	Ontario Capital Tax	+	26,655		26,655	
158	Federal Large Corporations Tax	+	0		0	
159						
160	Total income and capital taxes	=	48,896	0	48,896	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3			Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2004					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,872,951		1,872,951	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,872,951	0	1,872,951	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		1,814,000		1,814,000	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		1,814,000	0	1,814,000	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3			Corporate	Tax	Eliminations	Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax	Return		Return
5	RATEPAYERS ONLY					
6	Shareholder-only items should be shown on TAXREC 3					
7					Version 2009.1	
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		15,888			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+				0
18	Gain on sale of eligible capital property	+				0
19	Loss on disposal of assets	+				0
20	Charitable donations (Only if it benefits ratepayers)	+				0
21	Taxable capital gains	+				0
22		+				0
23	Scientific research expenditures deducted	+	109,562			109,562
24	per financial statements	+				0
25	Capitalized interest	+				0
26	Soft costs on construction and renovation of buildings	+				0
27	Capital items expensed	+				0
28	Debt issue expense	+				0
29	Financing fees deducted in books	+				0
30	Gain on settlement of debt	+				0
31	Interest paid on income debentures	+				0
32	Recapture of SR&ED expenditures	+				0
33	Share issue expense	+				0
34	Write down of capital property	+				0
35	Amounts received in respect of qualifying environment trust	+				0
36	Provision for bad debts	+				0
37		+				0
38		+				0
39		+				0
40	Other Additions: (please explain in detail the nature of the item)	+				0
41	Income - joint ventures / partnerships	+	3,653			3,653
42		+				0
43		+				0
44		+				0
45		+				0
46	Total Additions	=	113,215	0		113,215
47	Recap of Material Additions:					
48			0	0		0
49			0	0		0
50			0	0		0
51			0	0		0
52			0	0		0
53			0	0		0
54			0	0		0
55	Taxable capital gains		109,562	0		109,562
56			0	0		0
57			0	0		0
58			0	0		0
59			0	0		0
60			0	0		0
61			0	0		0
62			0	0		0
63			0	0		0
64			0	0		0
65			0	0		0
66			0	0		0
67			0	0		0
68			0	0		0
69			0	0		0
70			0	0		0
71			0	0		0
72			0	0		0
73			0	0		0
74			0	0		0
75			0	0		0
76			0	0		0
77	Total Material additions		109,562	0		109,562
78	Other additions less than materiality level		3,653	0		3,653
79	Total Additions		113,215	0		113,215
80						
81	Deduct:					
82	Gain on disposal of assets per I/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule B	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-	98,606			98,606
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	2003 OCT included in 2004 income tax	-				0
97		-				0
98		-				0
99	Total Deductions	=	98,606	0		98,606
100						
101	Recap of Material Deductions:					
102			0	0		0
103			0	0		0
104			0	0		0
105			0	0		0
106	Scientific research expenses claimed in year from Form T661		98,606	0		98,606
107			0	0		0
108			0	0		0
109			0	0		0
110			0	0		0
111			0	0		0
112			0	0		0
113			0	0		0
114			0	0		0
115			0	0		0
116			0	0		0
117			0	0		0
118			0	0		0
119	Total Deductions exceed materiality level		98,606	0		98,606
120	Other deductions less than materiality level		0	0		0
121	Total Deductions		98,606	0		98,606
122						

	A	B	C	D	E	F
1						
2		0				
3						
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2004					
12	Number of days in taxation year:		366			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	210		210	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		400		400	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40	Regulatory Variance Accounts - Dec 31, 2003 balance	+	900,317		900,317	
41	Transition Costs - opening tax balance	+	1,568,713		1,568,713	
42	PILS - Dec 31, 2003 balance	+	400,948		400,948	
43	Regulatory Variance Accounts - ending CR balances	+	410,633		410,633	
44		+			0	
45	Non Deductible interest expense	+	281		281	
46		+				
47	Total Additions on which true-up does not apply	=	3,281,502	0	3,281,502	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-	37,575		37,575	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62	Transition Costs - Balance at Dec 31, 2004	-	1,604,177		1,604,177	
63	Deferred PILS - Balance at Dec 31., 2004	-	721,673		721,673	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68		-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	2,363,425	0	2,363,425	
74						
75						

Appendix 6

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
24	Accounting Year End		Date	12-31-2005	
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
31	Rate Base (wires-only)			12,710,037	
33	Common Equity Ratio (CER)			50.00%	
35	1-CER			50.00%	
37	Target Return On Equity			9.88%	
39	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			1,088,615	
43	1999 return from RUD Sheet #7			144,208	144,208
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM			314,802	314,802
52	Other Board-approved changes to MARR or incremental revenue			63,296	63,296
53					0
54	Total Regulatory Income				1,151,910
56	Equity			6,355,019	
58	Return at target ROE			627,876	
60	Debt			6,355,019	
62	Deemed interest amount in 100% of MARR			460,739	
64	Phase-in of interest - Year 1 (2001)			194,269	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

A	B	C	D	E	F	G	H
1	0	ITEM	Initial Estimate	M of F Filing Variance K-C	M of F Filing Variance Explanation	Tax Returns	
2							
3							
4							
5	0					Version 2009.1	
6							
7							
8							
9		365	days			Column Brought From TAXREC	
10		365	days				
11							
12			\$	\$		\$	
13							
98							
99							
100				DR/(CR)			
101							
102		3		0			
103		4		0			
104		4		2,001,000			
105		5		0			
106		6		0			
107		6		504,564			
108							
109		8		0			
110		9		0			
111		10		0			
112		11		0			
113		4		0			
114		4		1,814,000			
115		3		0			
116		3		0			
117		12		0			
118		12		443,858			
119							
120		26	=	247,706			
121							
122			x	27.56%			
123							
124			=	68,268			
125							
126		14		0			
127							
128				68,268			
129							
130				26.44%			
131							
132				92,806			
133							
134							
135							
136			=	491,891			
137							
138			x	27.56%			
139							
140			=	135,565			
141							
142			-	0			
143							
144			=	135,565			
145							
146			-	135,270			
147							
148			=	295			
149							
150			=	12,710,037			
151			-	7,500,000			
152			=	5,210,037			
153							
154							
155			x	0.3000%			
156							
157			=	15,630			
158			-	15,630			
159			=	0			
160							
161							
162			=	12,710,037			
163			-	50,000,000			
164			=	(37,289,963)			
165							
166				0.1750%			
167							
168				0			
169			-	10,565			
170			=	0			
171							
172			-	0			
173			=	0			
174							
175				26.44%			
176							
177			+	401			
178			+	0			
179			+	0			
180							
181			=	401			
182							
183			+	92,806			
184							
185			=	93,207			
186							
187							
188							

	A	B	C	D	E	F	G
1		0	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3			Tax		Return		
4		0	Return				
5					Version 2009.1		
6	Section A: Identification:						
7	Utility Name: Brant County Power Inc.						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year: 365 days						
12							
13	Please enter the Materiality Level : 15,888 <- enter materiality level						
14	(0.25% x Rate Base x CER)	Y/N					
15	(0.25% x Net Assets)	Y/N					
16	Or other measure (please provide the basis of the amount)	Y/N					
17	Does the utility carry on non-wires related operation?	Y/N					
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	Section B: Financial statements data:						
23	Input unconsolidated financial statement data submitted with Tax returns.						
24	The actual categories of the income statements should be used.						
25	If required please change the descriptions except for amortization, interest expense and provision for income tax						
26							
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts						
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.						
29							
30	Income:						
31	Energy Sales	+	19,096,898		19,096,898		
32	Distribution Revenue	+	4,302,538		4,302,538		
33	Other Income	+	480,015		480,015		
34	Miscellaneous income	+	7,030		7,030		
35		+			0		
36	Revenue should be entered above this line						
37							
38	Costs and Expenses:						
39	Cost of energy purchased	-	19,096,898		19,096,898		
40	Administration	-	1,197,394		1,197,394		
41	Customer billing and collecting	-	842,518		842,518		
42	Operations and maintenance	-	1,111,783		1,111,783		
43	Amortization	-	833,690		833,690		
44	Ontario Capital Tax	-			0		
45	Capitalized	-			0		
46	Rounding adjustment re: depreciation	-			0		
47	Other	-	776,769		776,769		
48		-			0		
49							
50	Net Income Before Interest & Income Taxes EBIT	=	27,429	0	27,429		
51	Less: Interest expense for accounting purposes	-	320,701		0		
52	Provision for payments in lieu of income taxes	-	269,648		0		
53	Net Income (loss)	=	-562,920	0	27,429		
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)						
55							
56	Section C: Reconciliation of accounting income to taxable income						
57	From T2 Schedule 1						
58	BOOK TO TAX ADDITIONS:						
59	Provision for income tax	+	269,648	0	269,648		
60	Federal large corporation tax	+	0		0		
61	Depreciation & Amortization	+	991,556	0	991,556		
62	Employee benefit plans-accrued, not paid	+		0	0		
63	Tax reserves - beginning of year	+	0	0	0		
64	Reserves from financial statements- end of year	+	2,001,000	0	2,001,000		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	Items on which true-up does not apply "TAXREC 3"		3,745,786	0	3,745,786		
67	Material addition items from TAXREC 2	+	504,564	0	504,564		
68	Other addition items (not Material) from TAXREC 2	+	17,240	0	17,240		
69							
70	Subtotal		7,529,794	0	7,529,794		
71							
72	Other Additions: (Please explain the nature of the additions)						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+			0		
75	Capital items expensed	+			0		
76		+	0		0		
77		+			0		
78		+			0		
79		+			0		
80	Total Other Additions	=	0	0	0		
81							
82	Total Additions	=	7,529,794	0	7,529,794		
83							

	A	B	C	D	E	F	G
1		0	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3			Tax		Return		
4		0	Return				
5					Version 2009.1		
84	Recap Material Additions:						
85			0	0	0		
86			0	0	0		
87			0	0	0		
88			0	0	0		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	Total Other additions >materiality level		0	0	0		
93	Other additions (less than materiality level)		0	0	0		
94	Total Other Additions		0	0	0		
95							
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	973,217		973,217		
98	Cumulative eligible capital deduction	-	148,913		148,913		
99	Employee benefit plans-paid amounts	-			0		
100	Items capitalized for regulatory purposes	-			0		
101	Regulatory adjustments :	-			0		
102	CCA	-			0		
103	other deductions	-			0		
104	Tax reserves - end of year	-	0	0	0		
105	Reserves from financial statements- beginning of year	-	1,814,000	0	1,814,000		
106	Contributions to deferred income plans	-			0		
107	Contributions to pension plans	-			0		
108	Items on which true-up does not apply "TAXREC 3"		2,509,987	0	2,509,987		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	443,858	0	443,858		
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112							
113	Subtotal	=	5,889,975	0	5,889,975		
114	Other deductions (Please explain the nature of the deductions)						
115	Charitable donations - tax basis	-			0		
116	Gain on disposal of assets	-			0		
117		-			0		
118		-			0		
119		-			0		
120	Total Other Deductions	=	0	0	0		
121							
122	Total Deductions	=	5,889,975	0	5,889,975		
123							
124	Recap Material Deductions:						
125			0	0	0		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129			0	0	0		
130	Total Other Deductions exceed materiality level		0	0	0		
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		0	0	0		
133							
134	TAXABLE INCOME	=	1,076,899	0	1,667,248		
135	DEDUCT:						
136	Non-capital loss applied positive number	-	133,558		133,558		
137	Net capital loss applied positive number	-			0		
138					0		
139	NET TAXABLE INCOME	=	943,341	0	1,533,690		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	102,469	0	102,469		
143	Net Ontario Income Tax (Must agree with tax return)	+	34,709	0	34,709		
144	Subtotal	=	137,178	0	137,178		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0		
146	Total Income Tax	=	137,178	0	137,178		
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		10.86%		10.86%		Divide federal income tax by the taxable
150	Net Ontario Income Tax Rate (Must agree with tax return)		3.68%		3.68%		Divide Ontario income tax by the taxable
151	Blended Income Tax Rate		14.54%		14.54%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	137,178	0	137,178		
157	Ontario Capital Tax	+	40,168		40,168		
158	Federal Large Corporations Tax	+	0		0		
159							
160	Total income and capital taxes	=	177,346	0	177,346		
161							

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3			Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2005					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,814,000		1,814,000	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,814,000	0	1,814,000	
51					0	
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		2,001,000		2,001,000	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		2,001,000	0	2,001,000	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wives	Wives-only
3				Corporate	Eliminations	Tax
4	(for "wires-only" business - see s. 72 QEB Act)			Tax		Return
5	RATEPAYERS ONLY			Return		
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		15,000			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					0
17		+				0
18	Gain on sale of eligible capital property	+				0
19	Loss on disposal of assets	+				0
20	Charitable donations (Only if it benefits ratepayers)	+				0
21	Taxable capital gains	+				0
22		+				0
23	Scientific research expenditures deducted	+	504,564			504,564
24	per financial statements	+				0
25	Capitalized interest	+				0
26	Soft costs on construction and renovation of buildings	+				0
27	Capital items expensed	+				0
28	Debt issue expense	+				0
29	Financing fees deducted in books	+				0
30	Gain on settlement of debt	+				0
31	Interest paid on income debentures	+				0
32	Recapture of SR&ED expenditures	+				0
33	Share issue expense	+				0
34	Write down of capital property	+				0
35	Amounts received in respect of qualifying environment trust	+				0
36	Provision for bad debts	+				0
37		+				0
38		+				0
39		+				0
40	Other Additions: (please explain in detail the nature of the item)	+				0
41		+				0
42	Ontario Specified Tax Credits	+	13,959			13,959
43	OITC/BITC from prior year	+	3,281			3,281
44		+				0
45		+				0
46	Total Additions	=	521,804	0		521,804
47						
48	Recap of Material Additions:					
49			0	0		0
50			0	0		0
51						0
52			0	0		0
53			0	0		0
54			0	0		0
55	Taxable capital gains		504,564	0		504,564
56			0	0		0
57			0	0		0
58			0	0		0
59			0	0		0
60			0	0		0
61			0	0		0
62			0	0		0
63			0	0		0
64			0	0		0
65			0	0		0
66			0	0		0
67			0	0		0
68			0	0		0
69			0	0		0
70			0	0		0
71			0	0		0
72			0	0		0
73			0	0		0
74			0	0		0
75			0	0		0
76			0	0		0
77	Total Material additions		504,564	0		504,564
78	Other additions less than materiality level		17,240	0		17,240
79	Total Additions		521,804	0		521,804
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule B	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-	443,858			443,858
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	Non-taxable load transfers	-	0			0
97		-				0
98		-				0
99	Total Deductions	=	443,858	0		443,858
100						
101	Recap of Material Deductions:					
102			0	0		0
103			0	0		0
104			0	0		0
105			0	0		0
106	Scientific research expenses claimed in year from Form T661		443,858	0		443,858
107			0	0		0
108			0	0		0
109			0	0		0
110			0	0		0
111			0	0		0
112			0	0		0
113			0	0		0
114			0	0		0
115			0	0		0
116			0	0		0
117			0	0		0
118			0	0		0
119	Total Deductions exceed materiality level		443,858	0		443,858
120	Other deductions less than materiality level		0	0		0
121	Total Deductions		443,858	0		443,858
122						

	A	B	C	D	E	F
1						
2		0				
3						
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2005					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40		+			0	
41	Regulatory variance accounts at December 31, 2005	+	1,252,879		1,252,879	
42	Transition Costs at December 31, 2004	+	1,604,175		1,604,175	
43	PILS at December 31, 2004	+	721,672		721,672	
44	Other Regulatory variance accounts at December 31, 2005	+	167,060		167,060	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	3,745,786		3,745,786	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-	7,030		7,030	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61	Regulatory variance accounts at December 31, 2004	-	410,633		410,633	
62	Transition Costs at December 31, 2005	-	1,094,156		1,094,156	
63	PILS at December 31, 2005	-	998,168		998,168	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68		-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	2,509,987	0	2,509,987	
74						
75						

Appendix 7

tax year	2001	2002	2003	2004	2005
days in the year	92	365	365	365	365
taxable income	99,860	748,303	748,303	748,303	491,891
Federal					
base rate	38%	38%	38%	38%	38%
base taxes	37,947	284,355	284,355	284,355	186,919
federal tax abatement (10%)	-9,986	-74,830	-74,830	-74,830	-49,189
small bus. Limit	200,000	200,000	225,000	250,000	300,000
prorated limit for short year	50,411	200,000	225,000	250,000	300,000
SBD reduction due to large capital		108,041	121,547	135,052	162,062
adjusted small bus limit	50,411	91,959	103,453	114,948	137,938
Small bus ded rate	16%	16%	16%	16%	16%
small business deduction	-8,066	-14,713	-16,553	-18,392	-22,070
accelerated limit	300,000	300,000	300,000	300,000	300,000
prorated accelerated limit	75,616	137,938	137,938	137,938	137,938
excess over SBD	25,205	45,979	34,484	22,990	0
accelerated reduction rate	7%	7%	7%	7%	7%
accelerated reduction	-1,764	-3,219	-2,414	-1,609	0
general reduction rate	1.00%	3.00%	5.00%	7.00%	7.00%
general tax reduction	-242	-18,311	-30,518	-42,726	-24,777
surtax rate	1.12%	1.12%	1.12%	1.12%	1.12%
surtax	1,118	8,381	8,381	8,381	5,509
total federal tax	19,007	181,663	168,421	155,179	96,392
PROVINCIAL					
provincial base rate	12.50%	12.50%	12.50%	14.00%	14.00%
provincial base taxes	12,483	93,538	93,538	104,762	68,865
provincial SBD limit	280,000	280,000	320,000	400,000	400,000
prorated SBD	70,575	280,000	320,000	400,000	400,000
provincial SBD rate	6.50%	6.50%	7.00%	8.50%	8.50%
SB deduction	-4,587	-18,200	-22,400	-34,000	-34,000
income in excess of SBD limit	29,285	468,303	428,303	348,303	91,891
surtax rate	4.33%	4.33%	4.67%	4.67%	4.67%
surtax	1,268	18,200	19,989	16,255	4,289
total provincial tax	9,163	93,538	91,127	87,018	39,153
TOTAL TAXES	28,170	275,201	259,548	242,197	135,545
weighted average rate	28.21%	36.78%	34.68%	32.37%	27.56%
taxable capital	12,701,037	12,701,037	12,701,037	12,701,037	12,701,037
capital deduction	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000
	2,701,037	2,701,037	2,701,037	2,701,037	2,701,037
part 1.3 tax rate	0.225%	0.225%	0.225%	0.225%	0.225%
part 1.3 tax	6,077	6,077	6,077	6,077	6,077

Appendix 8

**Brant County Power Inc.
Board Staff Submission Actual Tax Approach**

<u>Year</u>	<u>Annual Taxable Income per Schedule 1</u>	<u>Reg Asset Additions to Taxable Income</u>	<u>Reg Asset Deductions to Taxable Income</u>	<u>Revised Taxable Income</u>	<u>Taxable Capital per Schedule 33</u>	<u>Effective True-up rate per IR Response</u>	<u>Minimum Rate per Combined Proceeding</u>	<u>Revised Board Staff Actual Approach True-up Tax Rate</u>
2001	(1,513,715)		1,011,415	(502,300)	15,909,468	28.21%	19.12%	19.12%
2002	(1,735,326)	572,165	2,904,083	596,592	18,223,457	36.78%	19.12%	37.87%
2003	1,113,776	2,844,607	2,869,978	1,139,147	19,665,913	34.68%	18.62%	36.62%
2003	reduced to zero due to LCF							
2004	1,673,894	3,280,892	2,325,850	718,852	no schedule 33 with return	32.37%	18.62%	33.46%
2004	reduced to zero due to LCF				taxable capital > \$15M and < \$50M			
2005	1,076,899	3,745,786	2,502,957	(165,930)	no schedule 33 with return	27.56%	18.62%	18.62%
2005	reduced to 943,341 after LCF of \$133,558				taxable capital > \$15M and < \$50M			

Floor

Floor

Appendix 9

tax year	2001	2002	2003	2004	2005
days in the year	92	365	365	365	365
taxable income	99,860	596,592	1,139,147	718,852	491,891
Federal					
base rate	38%	38%	38%	38%	38%
base taxes	37,947	226,705	432,876	273,164	186,919
federal tax abatement (10%)	-9,986	-59,659	-113,915	-71,885	-49,189
small bus. Limit	200,000	200,000	225,000	250,000	300,000
prorated limit for short year	50,411	200,000	225,000	250,000	300,000
SBD reduction due to large capital		200,000	225,000	250,000	0
adjusted small bus limit	50,411	0	0	0	300,000
Small bus ded rate	16%	16%	16%	16%	16%
small business deduction	-8,066	0	0	0	-48,000
accelerated limit	300,000	300,000	300,000	300,000	300,000
prorated accelerated limit	75,616	0	0	0	300,000
excess over SBD	25,205	0	0	0	0
accelerated reduction rate	7%	7%	7%	7%	7%
accelerated reduction	-1,764	0	0	0	0
general reduction rate	1.00%	3.00%	5.00%	7.00%	7.00%
general tax reduction	-242	-17,898	-56,957	-50,320	-13,432
surtax rate	1.12%	1.12%	1.12%	1.12%	1.12%
surtax	1,118	6,682	12,758	8,051	5,509
total federal tax	19,007	155,830	274,762	159,010	81,806
PROVINCIAL					
provincial base rate	12.50%	12.50%	12.50%	14.00%	14.00%
provincial base taxes	12,483	74,574	142,393	100,639	68,865
provincial SBD limit	280,000	280,000	320,000	400,000	400,000
prorated SBD	70,575	280,000	320,000	400,000	400,000
provincial SBD rate	6.50%	6.50%	7.00%	8.50%	8.50%
SB deduction	-4,587	-18,200	-22,400	-34,000	-34,000
income in excess of SBD limit	29,285	316,592	819,147	318,852	91,891
surtax rate	4.33%	4.33%	4.67%	4.67%	4.67%
surtax	1,269	13,718	22,400	14,881	4,289
total provincial tax	9,164	70,092	142,393	81,520	39,153
TOTAL TAXES	28,171	225,922	417,156	240,530	120,960
weighted average rate	28.21%	37.87%	36.62%	33.46%	24.59%
taxable capital	15,909,468	18,223,457	19,665,913	0	12,701,037
capital deduction	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000
	5,909,468	8,223,457	9,665,913	0	2,701,037
part I.3 tax rate	0.225%	0.225%	0.225%	0.225%	0.225%
part I.3 tax	13,296	18,503	21,748	0	6,077

Appendix 10

Brant County Power 1562 Deferred PILS - Continuity Schedule

Year: Q4 2001

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
October	\$ 19,182.88	\$ -		\$ 19,182.88	\$ 19,182.88	7.25%	\$ -	\$ -	\$ 19,182.88
November	\$ 19,182.88	\$ -		\$ 19,182.88	\$ 38,365.75	7.25%	\$ 115.90	\$ 115.90	\$ 38,481.65
December	\$ 19,182.88	\$ -		\$ 19,182.88	\$ 57,548.63	7.25%	\$ 231.79	\$ 347.69	\$ 57,896.32
Total	\$ 57,548.63	\$ -	\$ -	\$ 57,548.63			\$ 347.69		

Year: 2002

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 41,163.25	\$ -		\$ 41,163.25	\$ 98,711.88	7.25%	\$ 347.69	\$ 695.38	\$ 99,407.26
February	\$ 41,163.25	\$ -		\$ 41,163.25	\$ 139,875.14	7.25%	\$ 596.38	\$ 1,291.76	\$ 141,166.90
March	\$ 41,163.25	\$ 21,521.96		\$ 19,641.29	\$ 159,516.43	7.25%	\$ 845.08	\$ 2,136.84	\$ 161,653.27
April	\$ 41,163.25	\$ 43,005.81		\$ 1,842.56	\$ 157,673.87	7.25%	\$ 963.75	\$ 3,100.59	\$ 160,774.46
May	\$ 41,163.25	\$ 42,236.35		\$ 1,073.09	\$ 156,600.78	7.25%	\$ 952.61	\$ 4,053.20	\$ 160,653.98
June	\$ 41,163.25	\$ 41,283.75		\$ 120.50	\$ 156,480.28	7.25%	\$ 946.13	\$ 4,999.33	\$ 161,479.61
July	\$ 41,163.25	\$ 40,331.16	\$ 18,267.00	\$ 17,434.91	\$ 139,045.37	7.25%	\$ 945.40	\$ 5,944.73	\$ 144,990.10
August	\$ 41,163.25	\$ 46,486.38		\$ 5,323.13	\$ 133,722.24	7.25%	\$ 840.07	\$ 6,784.80	\$ 140,507.04
September	\$ 41,163.25	\$ 49,547.45		\$ 8,384.20	\$ 125,338.05	7.25%	\$ 807.91	\$ 7,592.70	\$ 132,930.75
October	\$ 41,163.25	\$ 45,998.60		\$ 4,835.35	\$ 120,502.70	7.25%	\$ 757.25	\$ 8,349.95	\$ 128,852.65
November	\$ 41,163.25	\$ 44,156.53		\$ 2,993.28	\$ 117,509.42	7.25%	\$ 728.04	\$ 9,077.99	\$ 126,587.41
December	\$ 41,163.25	\$ 43,846.13		\$ 2,682.87	\$ 114,826.54	7.25%	\$ 709.95	\$ 9,787.94	\$ 124,614.49
Total	\$ 493,959.05	\$ 418,414.13	\$ 18,267.00	\$ 57,277.92			\$ 9,440.25		

Year: 2003

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 45,958.97	\$ 44,062.51		\$ 1,896.46	\$ 116,723.00	7.25%	\$ 693.74	\$ 10,481.69	\$ 127,204.69
February	\$ 45,958.97	\$ 48,267.46		\$ 2,308.49	\$ 114,414.52	7.25%	\$ 705.20	\$ 11,186.89	\$ 125,601.41
March	\$ 45,958.97	\$ 45,241.05		\$ 717.92	\$ 115,132.44	7.25%	\$ 691.25	\$ 11,878.14	\$ 127,010.58
April	\$ 45,958.97	\$ 44,678.82		\$ 1,280.15	\$ 116,412.59	7.25%	\$ 695.59	\$ 12,573.73	\$ 128,986.32
May	\$ 45,958.97	\$ 43,431.81		\$ 2,527.16	\$ 118,939.75	7.25%	\$ 703.33	\$ 13,277.06	\$ 132,216.81
June	\$ 45,958.97	\$ 41,440.45		\$ 4,518.52	\$ 123,458.27	7.25%	\$ 718.59	\$ 13,995.66	\$ 137,453.92
July	\$ 45,958.97	\$ 42,782.89	\$ 148,907.00	\$ 152,083.08	\$ 275,541.35	7.25%	\$ 745.89	\$ 14,741.55	\$ 290,282.90
August	\$ 45,958.97	\$ 45,529.54		\$ 429.43	\$ 275,970.78	7.25%	\$ 1,664.73	\$ 16,406.28	\$ 292,377.06
September	\$ 45,958.97	\$ 45,706.86		\$ 252.12	\$ 276,222.90	7.25%	\$ 1,667.32	\$ 18,073.60	\$ 294,296.50
October	\$ 45,958.97	\$ 44,204.24		\$ 1,754.73	\$ 277,977.63	7.25%	\$ 1,668.85	\$ 19,742.45	\$ 297,720.08
November	\$ 45,958.97	\$ 43,715.26		\$ 2,243.72	\$ 280,221.35	7.25%	\$ 1,679.45	\$ 21,421.90	\$ 301,643.24
December	\$ 45,958.97	\$ 43,173.00		\$ 2,785.97	\$ 283,007.32	7.25%	\$ 1,693.00	\$ 23,114.90	\$ 306,122.22
Total	\$ 551,507.68	\$ 532,233.90	\$ 148,907.00	\$ 168,180.77			\$ 13,326.96		

Year: 2004

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 45,958.97	\$ 44,551.12		\$ 1,407.86	\$ 284,415.18	7.25%	\$ 1,709.84	\$ 24,824.74	\$ 309,239.91
February	\$ 45,958.97	\$ 46,999.46		\$ 1,040.49	\$ 283,374.69	7.25%	\$ 1,718.34	\$ 26,543.08	\$ 309,917.77
March	\$ 45,958.97	\$ 43,768.92		\$ 2,190.05	\$ 285,564.74	7.25%	\$ 1,712.06	\$ 28,255.13	\$ 313,819.88
April	\$ 41,163.25	\$ 41,162.93		\$ 0.33	\$ 285,565.07	7.25%	\$ 1,725.29	\$ 29,980.42	\$ 315,545.49
May	\$ 41,163.25	\$ 41,595.00		\$ 431.75	\$ 285,133.32	7.25%	\$ 1,725.29	\$ 31,705.71	\$ 316,839.03
June	\$ 41,163.25	\$ 39,011.30		\$ 2,151.96	\$ 287,285.28	7.25%	\$ 1,722.68	\$ 33,428.39	\$ 320,713.67
July	\$ 41,163.25	\$ 40,881.63	\$ 115,334.00	\$ 115,052.37	\$ 172,232.91	7.25%	\$ 1,735.68	\$ 35,164.07	\$ 207,396.98
August	\$ 41,163.25	\$ 44,504.90		\$ 3,341.65	\$ 168,891.26	7.25%	\$ 1,040.57	\$ 36,204.65	\$ 205,095.91
September	\$ 41,163.25	\$ 45,062.00		\$ 3,898.74	\$ 164,992.52	7.25%	\$ 1,020.38	\$ 37,225.03	\$ 202,217.55
October	\$ 41,163.25	\$ 46,135.93		\$ 4,972.67	\$ 160,019.84	7.25%	\$ 996.83	\$ 38,221.86	\$ 198,241.70
November	\$ 41,163.25	\$ 42,290.54		\$ 1,127.28	\$ 158,892.56	7.25%	\$ 966.79	\$ 39,188.65	\$ 198,081.21
December	\$ 41,163.25	\$ 42,326.88		\$ 1,163.63	\$ 157,728.93	7.25%	\$ 959.98	\$ 40,148.62	\$ 197,877.55
Total	\$ 508,346.21	\$ 518,290.60	\$ 115,334.00	\$ 125,278.39			\$ 17,033.72		

Brant County Power 1562 Deferred PILS - Continuity Schedule

Year: 2005

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 41,163.25	\$ 48,733.07		-\$ 7,569.81	\$ 150,159.12	7.25%	\$ 952.95	\$ 41,101.57	\$ 191,260.69
February	\$ 41,163.25	\$ 49,856.96		-\$ 8,693.70	\$ 141,465.41	7.25%	\$ 907.21	\$ 42,008.78	\$ 183,474.19
March	\$ 41,163.25	\$ 32,078.36		\$ 9,084.89	\$ 150,550.30	7.25%	\$ 854.69	\$ 42,863.47	\$ 193,413.77
April	\$ 16,850.79	\$ 16,155.89		\$ 694.90	\$ 151,245.21	7.25%	\$ 909.57	\$ 43,773.04	\$ 195,018.25
May	\$ 16,850.79	\$ 15,164.22		\$ 1,686.57	\$ 152,931.78	7.25%	\$ 913.77	\$ 44,686.81	\$ 197,618.59
June	\$ 16,850.79	\$ 14,305.88		\$ 2,544.91	\$ 155,476.69	7.25%	\$ 923.96	\$ 45,610.78	\$ 201,087.46
July	\$ 16,850.79	\$ 16,575.20	-\$ 249,208.00	-\$ 248,932.40	-\$ 93,455.72	7.25%	\$ 939.34	\$ 46,550.12	-\$ 46,905.60
August	\$ 16,850.79	\$ 18,277.24		-\$ 1,426.45	-\$ 94,882.17	7.25%	\$ 564.63	\$ 45,985.49	-\$ 48,896.68
September	\$ 16,850.79	\$ 18,500.52		-\$ 1,649.73	-\$ 96,531.89	7.25%	-\$ 573.25	\$ 45,412.24	-\$ 51,119.65
October	\$ 16,850.79	\$ 17,016.47		-\$ 165.67	-\$ 96,697.57	7.25%	-\$ 583.21	\$ 44,829.03	-\$ 51,868.54
November	\$ 16,850.79	\$ 15,041.97		\$ 1,808.83	-\$ 94,888.74	7.25%	-\$ 584.21	\$ 44,244.81	-\$ 50,643.93
December	\$ 16,850.79	\$ 15,731.23		\$ 1,119.57	-\$ 93,769.17	7.25%	-\$ 573.29	\$ 43,671.53	-\$ 50,097.65
Total	\$ 275,146.90	\$ 277,437.00	-\$ 249,208.00	-\$ 251,498.10			\$ 3,522.90		

Year: 2006

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January	\$ 16,850.79	\$ 17,447.21		-\$ 596.42	-\$ 94,365.59	7.25%	-\$ 566.52	\$ 43,105.00	-\$ 51,260.59
February	\$ 16,850.79	\$ 17,113.95		-\$ 263.15	-\$ 94,628.75	7.25%	-\$ 570.13	\$ 42,534.88	-\$ 52,093.87
March	\$ 16,850.79	\$ 16,457.76		\$ 393.04	-\$ 94,235.71	7.25%	-\$ 571.72	\$ 41,963.16	-\$ 52,272.55
April	\$ 16,850.79	\$ 16,393.63		\$ 457.16	-\$ 93,778.55	7.25%	-\$ 569.34	\$ 41,393.82	-\$ 52,384.73
May		\$ 7,566.81		-\$ 7,566.81	\$ 101,345.36	4.14%	-\$ 323.54	\$ 41,070.29	-\$ 60,275.08
June					\$ 101,345.36	4.14%	-\$ 349.64	\$ 40,720.65	-\$ 60,624.72
July			\$ 2,961.00	\$ 2,961.00	\$ 98,384.36	4.59%	-\$ 387.65	\$ 40,333.00	-\$ 58,051.36
August					-\$ 98,384.36	4.59%	-\$ 376.32	\$ 39,580.68	-\$ 58,427.68
September					-\$ 98,384.36	4.59%	-\$ 376.32	\$ 39,580.36	-\$ 58,804.00
October					-\$ 98,384.36	4.59%	-\$ 376.32	\$ 39,204.04	-\$ 59,180.32
November					-\$ 98,384.36	4.59%	-\$ 376.32	\$ 38,827.72	-\$ 59,556.64
December					-\$ 98,384.36	4.59%	-\$ 376.32	\$ 38,451.40	-\$ 59,932.96
Total	\$ 67,403.17	\$ 74,979.36	\$ 2,961.00	-\$ 4,615.19			-\$ 5,220.13		

Note: BCP did not have any LCT included in approved PILS entitlement, therefore no adjustment to revenue required.

Year: 2007

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 98,384.36	4.59%	-\$ 376.32	\$ 38,075.08	-\$ 60,309.28
February				\$ -	-\$ 98,384.36	4.59%	-\$ 376.32	\$ 37,698.76	-\$ 60,685.60
March				\$ -	-\$ 98,384.36	4.59%	-\$ 376.32	\$ 37,322.44	-\$ 61,061.92
April				\$ -	-\$ 98,384.36	4.59%	-\$ 376.32	\$ 36,946.12	-\$ 61,438.24
May				\$ -	-\$ 98,384.36	4.59%	-\$ 376.32	\$ 36,569.80	-\$ 61,814.56
June				\$ -	-\$ 98,384.36	4.59%	-\$ 376.32	\$ 36,193.48	-\$ 62,190.89
July				\$ -	-\$ 98,384.36	4.59%	-\$ 376.32	\$ 35,817.16	-\$ 62,567.21
August				\$ -	-\$ 98,384.36	4.59%	-\$ 376.32	\$ 35,440.84	-\$ 62,943.53
September				\$ -	-\$ 98,384.36	4.59%	-\$ 376.32	\$ 35,064.52	-\$ 63,319.85
October				\$ -	-\$ 98,384.36	5.14%	-\$ 421.41	\$ 34,643.10	-\$ 63,741.26
November				\$ -	-\$ 98,384.36	5.14%	-\$ 421.41	\$ 34,221.69	-\$ 64,162.67
December				\$ -	-\$ 98,384.36	5.14%	-\$ 421.41	\$ 33,800.28	-\$ 64,584.08
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 4,651.12		

Year: 2008

	Approved PILS		SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
	Entitlement	PILS Revenue		Monthly	Cumulative	Approved Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 98,384.36	5.14%	-\$ 421.41	\$ 33,378.86	-\$ 65,005.50
February				\$ -	-\$ 98,384.36	5.14%	-\$ 421.41	\$ 32,957.45	-\$ 65,426.91
March				\$ -	-\$ 98,384.36	5.14%	-\$ 421.41	\$ 32,536.04	-\$ 65,848.32
April				\$ -	-\$ 98,384.36	4.08%	-\$ 334.51	\$ 32,201.53	-\$ 66,182.83
May				\$ -	-\$ 98,384.36	4.08%	-\$ 334.51	\$ 31,867.02	-\$ 66,517.34
June				\$ -	-\$ 98,384.36	4.08%	-\$ 334.51	\$ 31,532.52	-\$ 66,851.84
July				\$ -	-\$ 98,384.36	3.35%	-\$ 274.66	\$ 31,257.86	-\$ 67,126.50
August				\$ -	-\$ 98,384.36	3.35%	-\$ 274.66	\$ 30,983.21	-\$ 67,401.16
September				\$ -	-\$ 98,384.36	3.35%	-\$ 274.66	\$ 30,708.55	-\$ 67,675.81
October				\$ -	-\$ 98,384.36	3.35%	-\$ 274.66	\$ 30,433.89	-\$ 67,950.47
November				\$ -	-\$ 98,384.36	3.35%	-\$ 274.66	\$ 30,159.24	-\$ 68,225.13
December				\$ -	-\$ 98,384.36	3.35%	-\$ 274.66	\$ 29,884.58	-\$ 68,499.78
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 3,915.70		

Brant County Power 1562 Deferred PILS - Continuity Schedule

Year: 2009

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved			
						Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 98,384.36	2.45%	-\$ 200.87	\$ 29,683.71	-\$ 68,700.65
February				\$ -	-\$ 98,384.36	2.45%	-\$ 200.87	\$ 29,482.84	-\$ 68,901.52
March				\$ -	-\$ 98,384.36	2.45%	-\$ 200.87	\$ 29,281.98	-\$ 69,102.39
April				\$ -	-\$ 98,384.36	1.00%	-\$ 81.99	\$ 29,199.99	-\$ 69,184.37
May				\$ -	-\$ 98,384.36	1.00%	-\$ 81.99	\$ 29,118.00	-\$ 69,266.36
June				\$ -	-\$ 98,384.36	1.00%	-\$ 81.99	\$ 29,036.01	-\$ 69,348.35
July				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,990.92	-\$ 69,393.44
August				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,945.83	-\$ 69,438.53
September				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,900.74	-\$ 69,483.63
October				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,855.64	-\$ 69,528.72
November				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,810.55	-\$ 69,573.81
December				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,765.46	-\$ 69,618.90
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,119.12		

Year: 2010

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved			
						Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,720.36	-\$ 69,664.00
February				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,675.27	-\$ 69,709.09
March				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,630.18	-\$ 69,754.18
April				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,585.09	-\$ 69,799.28
May				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,539.99	-\$ 69,844.37
June				\$ -	-\$ 98,384.36	0.55%	-\$ 45.09	\$ 28,494.90	-\$ 69,889.46
July				\$ -	-\$ 98,384.36	0.89%	-\$ 72.97	\$ 28,421.93	-\$ 69,962.43
August				\$ -	-\$ 98,384.36	0.89%	-\$ 72.97	\$ 28,348.96	-\$ 70,035.40
September				\$ -	-\$ 98,384.36	0.89%	-\$ 72.97	\$ 28,276.00	-\$ 70,108.37
October				\$ -	-\$ 98,384.36	1.20%	-\$ 98.38	\$ 28,177.61	-\$ 70,206.75
November				\$ -	-\$ 98,384.36	1.20%	-\$ 98.38	\$ 28,079.23	-\$ 70,305.14
December				\$ -	-\$ 98,384.36	1.20%	-\$ 98.38	\$ 27,980.84	-\$ 70,403.52
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 784.62		

Year: 2011

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved			
						Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 27,860.32	-\$ 70,524.04
February				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 27,739.80	-\$ 70,644.56
March				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 27,619.28	-\$ 70,765.08
April				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 27,498.76	-\$ 70,885.60
May				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 27,378.24	-\$ 71,006.12
June				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 27,257.72	-\$ 71,126.64
July				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 27,137.20	-\$ 71,247.17
August				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 27,016.68	-\$ 71,367.69
September				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 26,896.15	-\$ 71,488.21
October				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 26,775.63	-\$ 71,608.73
November				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 26,655.11	-\$ 71,729.25
December				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 26,534.59	-\$ 71,849.77
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 1,446.25		

Year: 2012

	Approved PILS Entitlement	PILS Revenue	SIMPILS True-Up Adjustments (neg = CR)	Variance (neg. = payable)		Interest Improvement (neg = payable)			Total Variance
				Monthly	Cumulative	Approved			
						Interest Rate	Monthly	Cumulative	
January				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 26,414.07	-\$ 71,970.29
February				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 26,293.55	-\$ 72,090.81
March				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 26,173.03	-\$ 72,211.33
April				\$ -	-\$ 98,384.36	1.47%	-\$ 120.52	\$ 26,052.51	-\$ 72,331.85
Total	\$ -	\$ -	\$ -	\$ -	\$ -		-\$ 482.08		

Appendix 11

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"				Version 2004.2
2	REGULATORY INFORMATION (REGINFO)				RRR # 2.1.8
3	Utility Name: Brant County Power Inc.				
4	Reporting period: Dec. 31, 2001				
5					
6	Days in reporting period:	92	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	yes	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	no	
16					
17	Is the utility a non-profit corporation?		Y/N	no	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	yes	
20	shared among the corporate group?	LCT	Y/N	no	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		99%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			12,710,037	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,088,615	
42					
43	1999 return from RUD Sheet #7			144,208	144,208
44					
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51					0
52					0
53	Total Regulatory Income				773,812
54					
55	Equity			6,355,019	
56					
57	Return at target ROE			627,876	
58					
59	Debt			6,355,019	
60					
61	Deemed interest amount in 100% of MARR			460,739	
62					
63	Phase-in of interest - Year 1 (2001)			194,269	
64	$((D43+D47)/D41)*D61$				
65	Phase-in of interest - Year 2 (2002)			327,504	
66	$((D43+D47+D48)/D41)*D61$				
67	Phase-in of interest - Year 3 (2003) and forward			327,504	
68	$((D43+D47+D48)/D41)*D61$ (due to Bill 210)				
69					
70					
71					

	A	B	C	D	E	F	G	H	I	J	K	L
	SECTION 451 - TAX GROSS-UP "AMPA"	ITEM	Initial						M of F	M of F	M of F	
	GENERAL VARIANCE ACCOUNTS	Exclude							Error	Error	Error	
	TAX CALCULATIONS (TAXICAL)								Variance	Variance	Variance	
	Company's books - see Tab TAXREC								K-1	Explanation		
	ERR 4.1.1 a										Final	
			\$						\$		Version 2004.1	
												\$
101	(N) FUTURE TRUE-UPS											
102	(N a) Calculation of the True-up Variance								DRUGS			
103	In Addition:											
104	Employee Benefit Plans - Accrued, Not Paid	3							0			
105	Tax reserves deducted in prior year	4							0			
106	Reserves from prior periods ended of year	4							0			
107	Regulatory Adjustments	5							0			
108	Other additions "Material" Items TAXREC	6							0			
109	Other additions "Material" Items TAXREC 2	6							0			
110	Deductions - <u>see line numbers</u>											
111	Employee Benefit Plans - Final Amounts	8							0			
112	Items Captured for Regulatory Purposes	9							0			
113	Regulatory Adjustments	10							0			
114	Interest Adjustment for tax purposes - (See Below - cell 1204)	11							0			
115	Tax reserves claimed in current year	4							0			
116	Reserves from prior periods of year	4							0			
117	Contributions to deferred income plans	3							0			
118	Contributions to pension plans	3							0			
119	Other deductions "Material" Items TAXREC	12							0			
120	Other deductions "Material" Items TAXREC 2	12							0			
121	Total TRUE-UPS before tax effect	28							0			
122												
123	Income Tax Rate for True-up = legislated rate for the year								19.12%			
124	Income Tax Effect on True-up adjustments											
125												
126	Misc. Miscellaneous Tax Credits	14							0			
127												
128	Total Income Tax on True-ups								0			
129	Income Tax Rate used for gross-up (exclude surtax)								14.00%			
130												
131	TRUE-UP VARIANCE ADJUSTMENT								0			
132												
133	(N b) Calculation of the Deferral Account Variance caused by changes in legislation											
134	REGULATORY TAXABLE INCOME (LOSSES) (As Reported in the initial estimate column)											
135									99,850			
136	REVISED CORPORATE INCOME TAX RATE								19.12%			
137	REVISED REGULATORY INCOME TAX								19,093			
138	REVISED REGULATORY INCOME TAX								19,093			
139	REVISED REGULATORY INCOME TAX								19,093			
140	REVISED REGULATORY INCOME TAX								19,093			
141	REVISED REGULATORY INCOME TAX								19,093			
142	REVISED REGULATORY INCOME TAX								19,093			
143	REVISED REGULATORY INCOME TAX								19,093			
144	REVISED REGULATORY INCOME TAX								19,093			
145	REVISED REGULATORY INCOME TAX								19,093			
146	REVISED REGULATORY INCOME TAX								19,093			
147	REVISED REGULATORY INCOME TAX								19,093			
148	REVISED REGULATORY INCOME TAX								19,093			
149	REVISED REGULATORY INCOME TAX								19,093			
150	REVISED REGULATORY INCOME TAX								19,093			
151	REVISED REGULATORY INCOME TAX								19,093			
152	REVISED REGULATORY INCOME TAX								19,093			
153	REVISED REGULATORY INCOME TAX								19,093			
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160	REVISED REGULATORY INCOME TAX								19,093			
161	REVISED REGULATORY INCOME TAX								19,093			
162	REVISED REGULATORY INCOME TAX								19,093			
163	REVISED REGULATORY INCOME TAX								19,093			
164	REVISED REGULATORY INCOME TAX								19,093			
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168	REVISED REGULATORY INCOME TAX								19,093			
169	REVISED REGULATORY INCOME TAX								19,093			
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171	REVISED REGULATORY INCOME TAX								19,093			
172	REVISED REGULATORY INCOME TAX								19,093			
173	REVISED REGULATORY INCOME TAX								19,093			
174	REVISED REGULATORY INCOME TAX								19,093			
175	REVISED REGULATORY INCOME TAX								19,093			
176	REVISED REGULATORY INCOME TAX								19,093			
177	REVISED REGULATORY INCOME TAX								19,093			
178	REVISED REGULATORY INCOME TAX								19,093			
179	REVISED REGULATORY INCOME TAX								19,093			
180	REVISED REGULATORY INCOME TAX								19,093			
181	REVISED REGULATORY INCOME TAX								19,093			
182	REVISED REGULATORY INCOME TAX								19,093			
183	REVISED REGULATORY INCOME TAX								19,093			
184	REVISED REGULATORY INCOME TAX								19,093			
185	REVISED REGULATORY INCOME TAX								19,093			
186	REVISED REGULATORY INCOME TAX								19,093			
187	REVISED REGULATORY INCOME TAX								19,093			
188	REVISED REGULATORY INCOME TAX								19,093			
189	REVISED REGULATORY INCOME TAX								19,093			
190	REVISED REGULATORY INCOME TAX								19,093			
191	REVISED REGULATORY INCOME TAX								19,093			
192	REVISED REGULATORY INCOME TAX								19,093			
193	REVISED REGULATORY INCOME TAX								19,093			
194	REVISED REGULATORY INCOME TAX								19,093			
195	REVISED REGULATORY INCOME TAX								19,093			
196	REVISED REGULATORY INCOME TAX								19,093			
197	REVISED REGULATORY INCOME TAX								19,093			
198	REVISED REGULATORY INCOME TAX								19,093			
199	REVISED REGULATORY INCOME TAX								19,093			
200	REVISED REGULATORY INCOME TAX								19,093			
201	REVISED REGULATORY INCOME TAX								19,093			
202	REVISED REGULATORY INCOME TAX								19,093			
203	REVISED REGULATORY INCOME TAX								19,093			
204	REVISED REGULATORY INCOME TAX								19,093			
205	REVISED REGULATORY INCOME TAX								19,093			
206	REVISED REGULATORY INCOME TAX								19,093			
207	REVISED REGULATORY INCOME TAX								19,093			
208	REVISED REGULATORY INCOME TAX								19,093			
209	REVISED REGULATORY INCOME TAX								19,093			
210	REVISED REGULATORY INCOME TAX								19,093			
211	REVISED REGULATORY INCOME TAX								19,093			
212	REVISED REGULATORY INCOME TAX								19,093			
213	REVISED REGULATORY INCOME TAX								19,093			
214	REVISED REGULATORY INCOME TAX								19,093			
215	REVISED REGULATORY INCOME TAX								19,093			
216	REVISED REGULATORY INCOME TAX								19,093			
217	REVISED REGULATORY INCOME TAX								19,093			
218	REVISED REGULATORY INCOME TAX								19,093			
219	REVISED REGULATORY INCOME TAX								19,093			
220	REVISED REGULATORY INCOME TAX								19,093			
221	REVISED REGULATORY INCOME TAX								19,093			
222	REVISED REGULATORY INCOME TAX								19,093			
223	REVISED REGULATORY INCOME TAX								19,093			
224	REVISED REGULATORY INCOME TAX								19,093			
225	REVISED REGULATORY INCOME TAX								19,093			
226	REVISED REGULATORY INCOME TAX								19,093			
227	REVISED REGULATORY INCOME TAX								19,093			
228	REVISED REGULATORY INCOME TAX								19,093			
229	REVISED REGULATORY INCOME TAX								19,093			
230	REVISED REGULATORY INCOME TAX								19,0			

	A	B	C	D	E	F
1	SECTION 93 PILS TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RNR # 2.1.8		Return			
5					Version 2004.2	
6	Section A: Identification:					
7	Utility Name: Brand County Power Inc.					
8	Reporting period: Dec. 31, 2001					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		92	days		
12						
13	Please enter the Materiality Level:		3,972	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or, other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operations?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K.					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax.					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
28						
29						
30	Income:					
31	Energy Sales	+			0	
32	Distribution Revenue	+			0	
33	Other Income	+			0	
34	Miscellaneous Income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-			0	
40	Administration	-			0	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	191,838		191,838	
44	Ontario Capital Tax	-	0		0	
45	Expenses per 3 month Statement	-	278,515		278,515	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	-470,353		0	-470,353
51	Less: Interest expense for accounting purposes	-				0
52	Provision for payments in lieu of income taxes	-	11,300			11,300
53	Net Income (loss)	=	-481,653		0	-481,653
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	11,300			11,300
60	Federal large corporation tax	+				0
61	Depreciation & Amortization	+	191,838			191,838
62	Employee benefit plans accrued, not paid	+				0
63	Tax reserves - beginning of year	+	0			0
64	Reserves from financial statements- end of year	+	0			0
65	Regulatory adjustments	+	0			0
66	Material addition items from TAXREC 2	+	0			0
67	Other addition items (not Material) from TAXREC 2	+	5,215			5,215
68						
69	Subtotal		208,353		0	208,353
70						
71	Other Additions: (Please explain the nature of the additions)					
72	Recapture of CCA	+				0
73	Non-deductible meals and entertainment expense	+				0
74	Capital items expensed	+				0
75		+				0
76		+				0
77		+				0
78		+				0
79	Total Other Additions	=	0		0	0
80						
81	Total Additions	=	208,353		0	208,353
82						
83	Recap Material Additions:					
84			0		0	0
85			0		0	0
86			0		0	0
87			0		0	0
88			0		0	0
89			0		0	0
90			0		0	0
91	Total Other additions > materiality level		0		0	0
92	Other deductions (less than materiality level)		0		0	0
93	Total Other Additions		0		0	0
94						
95	BOOK TO TAX DEDUCTIONS:					
96	Capital cost allowance	-	181,498			181,498
97	Cumulative eligible capital deduction	-	47,502			47,502
98						
99						
100	Employee benefit plans-paid amounts	-	0			0
101	Items capitalized for regulatory purposes	-				0
102	Regulatory adjustments:					0
103	CCA	-				0
104	Other deductions	-	0		0	0
105	Tax reserves - end of year	-	0			0
106	Reserves from financial statements- beginning of year	-	0			0
107	Contributions to deferred income plans	-				0
108	Contributions to pension plans	-				0
109	Interest capitalized for accounting deducted for tax	-	0			0
110	Material deduction items from TAXREC 2	-	1,011,415			1,011,415
111	Other deduction items (not Material) from TAXREC 2	-	0			0
112						
113	Subtotal	=	1,240,415		0	1,240,415
114	Other Deductions: (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-	0		0	0
116	Gain on disposal of assets	-				0
117	Capital Tax	-				0
118		-				0
119		-				0
120	Total Other Deductions	=	0		0	0
121						
122	Total Deductions	=	1,240,415		0	1,240,415
123						
124	Recap Material Deductions:					
125			0		0	0
126			0		0	0
127			0		0	0
128			0		0	0
129			0		0	0
130	Total Other Deductions exceed materiality level		0		0	0
131	Other Deductions less than materiality level		0		0	0
132	Total Other Deductions		0		0	0

	A	B	C	D	E	F
1	SECTION 93 PILS-TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wives	Wives-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return		Version 2004.2	
5						
133	TAXABLE INCOME	=	-1,513,715	0	-1,513,715	
135	DEDUCT:					
136	Non-capital loss apooled <i>positive number</i>	-			0	
137	Net capital loss apooled <i>positive number</i>	-			0	
138					0	
139	NET TAXABLE INCOME	=	(1,513,715)	0	(1,513,715)	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax <i>(Must agree with tax return)</i>	+	0		0	
143	Net Ontario Income Tax <i>(Must agree with tax return)</i>	+	0		0	
144	Subtotal	+	0	0	0	
145	Less: Miscellaneous tax credits <i>(Must agree with tax returns)</i>	-			0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate <i>(Must agree with tax return)</i>				0.00%	
150	Net Ontario Income Tax Rate <i>(Must agree with tax return)</i>				0.00%	
151	Blended Income Tax Rate		0.00%		0.00%	
152						
153	Section D: Detailed calculation of Ontario Capital Tax					
154						
155	ONTARIO CAPITAL TAX					
156	(From Ontario CT23)					
157	PAID-UP CAPITAL					
158	Paid-up capital stock	+	5,437,847		5,437,847	
159	Retained earnings (if deficit, deduct)	+/-	-368,544		-368,544	
160	Capital and other surplus excluding	+	2,738,065		2,738,065	
161	apraisal surplus	+			0	
162	Loans and advances	+	8,100,000		8,100,000	
163	Bank loans	+			0	
164	Banks' receivables	+			0	
165	Bonds and debentures payable	+			0	
166	Mortgages payable	+			0	
167	Loan notes payable	+			0	
168	Deferred credits	+			0	
169	Contingent, investment, inventory and similar reserves	+			0	
170	Other reserves not allowed as deductions	+			0	
171	Share of partner(s)/joint venture(s) paid-up capital	+			0	
172	Sub-total	=	15,909,468	0	15,909,468	
173	Subtract:					
174	Amounts deducted for income tax purposes in excess of amounts booked	-	1,081,226		1,081,226	
175	Deductible R&D expenditures and ONTTI costs deferred for income tax	-			0	
176	Total (Net) Paid-up Capital	=	14,828,242	0	14,828,242	
177						
178	ELIGIBLE INVESTMENTS					
179						
180	Bonds, loan notes, interest coupons	+			0	
181	Mortgages due from other corporations	+			0	
182	Shares in other corporations	+			0	
183	Loans and advances to unrelated corporations	+			0	
184	Eligible loans and advances to related corporations	+			0	
185	Share of partner(s) or joint venture(s) eligible investments	+			0	
186	Total Eligible Investments	=	0	0	0	
187						
188						
189	TOTAL ASSETS					
190						
191	Total assets per balance sheet	+	19,963,972		19,963,972	
192	Mortgages or other liabilities deducted from assets	+			0	
193	Share of partner(s)/joint venture(s) total assets	+			0	
194	Subtract: investment in partner(s)/joint venture(s)	-			0	
195	Total assets as adjusted	=	19,963,972	0	19,963,972	
196						
197	Add: (if deducted from assets)					
198	Contingent, investment, inventory and similar reserves	+			0	
199	Other reserves not allowed as deductions	+			0	
200	Subtract:					
201	Amounts deducted for income tax purposes in excess of amounts booked	-	1,081,226		1,081,226	
202	Deductible R&D expenditures and ONTTI costs deferred for income tax	-			0	
203	Income tax	-			0	
204	Subtract: Appraisal surplus if booked	-			0	
205	Add or subtract: Other adjustments	+/-			0	
206	Total Assets	=	18,882,746	0	18,882,746	
207						
208	Investment Allowance		0	0	0	
209						
210	Taxable Capital					
211						
212	Net paid-up capital	+	14,828,242	0	14,828,242	
213	Subtract: Investment Allowance	-	0	0	0	
214	Taxable Capital	=	14,828,242	0	14,828,242	
215						
216	Capital Tax Calculation					
217	Deduction from taxable capital up to maximum of \$5,000,000		4,957,598	0	4,957,598	
218	Net Taxable Capital		9,870,644	0	9,870,644	
219						
220	Rate		0.3000%	0.3000%	0.3000%	
221	Days in taxation year		92	92	92	
222	Divide days by 365		0.25	0.25	0.25	
223						
224	Ontario Capital Tax <i>(Must agree with CT23 return)</i>		7,464	0	7,464	
225						

	A	B	C	D	E	F
1	SECTION 93 PILS TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
233	Section F: Detailed calculation of Laroc Corporation Tax					
234						
235	LARGE CORPORATION TAX					
236	(From Federal Schedule 331)					
237	CAPITAL					
238	ADD:					
239	Reserves that have not been deducted in computing income for the year under Part I	+			0	
240	Capital stock	+	5,437,947		5,437,947	
241	Retained earnings	+			0	
242	Contributed surplus	+			0	
243	Any other surpluses	+	2,738,055		2,738,055	
244	Deferred unrealized foreign exchange gains	+			0	
245	All loans and advances to the corporation	+	8,000,000		8,000,000	
246	All indebtedness - bonds, debentures, notes, mortgages, bankers acceptances, or similar obligations	+			0	
247	Any dividends declared but not paid	+			0	
248	All other indebtedness outstanding for more than 365 days	+	100,000		100,000	
249						
250	Subtotal	=	16,276,012	0	16,276,012	
251						
252	DEDUCT:					
253	Deferred tax debit balance	-			0	
254	Any deficit deducted in computing shareholders' equity	-	366,544		366,544	
255	Any patronage dividends 135(1) deducted in computing income under Part I included in amounts above	-			0	
256	Deferred unrealized foreign exchange losses	-			0	
257						
258	Subtotal	=	366,544	0	366,544	
259						
260	Capital for the year		15,909,468	0	15,909,468	
261						
262	INVESTMENT ALLOWANCE					
263						
264	Shares in another corporation	+			0	
265	Loan or advance to another corporation	+			0	
266	Bond, debenture, note, mortgage, or	+			0	
267	similar obligation of another corporation	+			0	
268	Long term debt of financial institution	+			0	
269	Dividend receivable from another corporation	+			0	
270	Debts of corporate partnerships that were not exempt from tax under Part I.3	+			0	
271	Interest in a partnership	+			0	
272						
273	Investment Allowance	=	0	0	0	
274						
275						
276	TAXABLE CAPITAL					
277						
278	Capital for the year	=	15,909,468	0	15,909,468	
279						
280	Deduct: Investment allowance	-		0	0	
281						
282	Taxable Capital for taxation year	=	15,909,468	0	15,909,468	
283						
284	Deduct: Capital Deduction - maximum of \$10,000,000	-	10,000,000	0	10,000,000	
285	(Inout in tab "Tax Rates")					
286	Taxable Capital	=	5,909,468	0	5,909,468	
287						
288	Rate 0.225% in 2002 and 2003; 0.200% in 2004		0.22500%	0.22500%	0.22500%	
289						
290	Days in year		92	92	92	
291	Divide days by 366		0.2521	0.2521	0.2521	
292						
293	Gross Part I.3 Tax - LCT (Must agree with tax return)	=	3,351	0	3,351	
294						
295	Federal Surtax Rate		0.0000%	0.0000%	0.0000%	
296						
297	Less: Federal Surtax = Actual Surtax from tax return	-	0		0	
298						
299	Net Part I.3 Tax - LCT Payable (Must agree with tax return)	=	3,351	0	3,351	
300	(If surtax is greater than Gross LCT, then zero)					
301						
302	Section F: Income and Capital Taxes					
303						
304	RECAP FROM ABOVE:					
305	Total Income Taxes	+	0	0	0	
306	Ontario Capital Tax	+	7,464	0	7,464	
307	Federal Laroc Corporations Tax	+	3,351	0	3,351	
308						
309	Total income and capital taxes	=	10,815	0	10,815	
310						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	RRR # 2.1.8				Version 2004.2	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: Dec. 31, 2001					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other				0	
19	Other				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other				0	
31	Other				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other				0	
48	Other				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other				0	
60	Other				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

A	B	C	D	E	F
1					
2	SECTION 93 FILING TAX GROSS-UP "SIMPL"	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREG 2)		Corporate	Eliminations	Tax
4	for "wires-only" business - see s. 72 DEB Act)		Tax		Return
5	RRR # 2.1.8		Return		
6					Version 2004.2
7					
8	Utility Name: Brant County Power Inc.				
9	Reporting period: Dec. 31, 2001				
10	Number of days in taxation year:	92			
11	Materiality Level:	3,922			
12					
13	Section G: Reconciliation of accounting income to taxable income				
14	Add:				
15	Recovery of capital cost allowance	+		0	
16	Gain on sale of eligible capital property	+		0	
17	Income or loss for tax purposes - joint ventures or partnerships	+	0	0	
18	Loss in equity of subsidiaries and affiliates	+		0	
19	Loss on disposal of assets	+		0	
20	Charitable donations	+		0	
21	Taxable capital gains	+		0	
22	Depreciation in inventory - end of year	+		0	
23	Scientific research expenditures deducted	+		0	
24	per financial statements	+		0	
25	Capitalized interest	+		0	
26	Non-deductible club dues and fees	+		0	
27	Non-deductible automobile expenses	+		0	
28	Non-deductible life insurance premiums	+		0	
29	Soft costs on construction and renovation of buildings	+		0	
30	Non-deductible meals and entertainment	+	5,215	5,215	
31	Book loss on joint ventures or partnerships	+		0	
32	Capital items expensed	+		0	
33	Debt issue expenses	+		0	
34	Deemed dividend income	+		0	
35	Dividends credited to investment account	+		0	
36	Financing fees deducted in books	+		0	
37	Gain on settlement of debt	+		0	
38	Interest paid on income debentures	+		0	
39	Recovery of SR&ED expenditures	+		0	
40	Share issue expense	+		0	
41	Write down of capital property	+		0	
42	Amounts received in respect of qualifying environment trust	+		0	
43	Other Additions: (please explain in detail the nature of the item)	+		0	
44	Debt financing expenses	+		0	
45	Amortization of deferred financing costs	+	0	0	
46		+		0	
47		+		0	
48		+		0	
49		+		0	
50		+		0	
51		+		0	
52		+		0	
53		+		0	
54	Total Additions	=	5,215	0	5,215
55					
56	Recap of Material Additions:				
57		0	0	0	
58		0	0	0	
59		0	0	0	
60		0	0	0	
61		0	0	0	
62		0	0	0	
63		0	0	0	
64		0	0	0	
65		0	0	0	
66		0	0	0	
67		0	0	0	
68		0	0	0	
69		0	0	0	
70		0	0	0	
71		0	0	0	
72		0	0	0	
73		0	0	0	
74		0	0	0	
75		0	0	0	
76		0	0	0	
77		0	0	0	
78		0	0	0	
79		0	0	0	
80		0	0	0	
81		0	0	0	
82		0	0	0	
83		0	0	0	
84		0	0	0	
85		0	0	0	
86		0	0	0	
87		0	0	0	
88		0	0	0	
89		0	0	0	
90		0	0	0	
91		0	0	0	
92		0	0	0	
93		0	0	0	
94		0	0	0	
95	Total Material additions	0	0	0	
96	Other additions less than materiality level		5,215	0	5,215
97	Total Additions		5,215	0	5,215
98					
99	Deduct:				
100	Gain on disposal of assets per I/s	-		0	
101	Dividends not taxable under section 83	-		0	
102	Terminal loss from Schedule B	-		0	
103	Depreciation in inventory, end of prior year	-		0	
104	Scientific research expenses claimed in year from Form T661	-		0	
105	Bad debts	-		0	
106	Book income of joint venture or partnership	-		0	
107	Equity in income from subsidiary or affiliates	-		0	
108	Contributions to a qualifying environment trust	-		0	
109	Other income from financial statements	-		0	
110	Other Deductions: (Please explain in detail the nature of the item)	-		0	
111	Imputed interest on RRA Assets	-		0	
112	Ont. Cap. Tax	-	0	0	
113	employee future benefit expense	-		0	
114		-		0	
115	Purchase Power Variance	-	920,360	0	920,360
116	Transition Costs	-	91,055	0	91,055
117		-		0	
118		-		0	
119		-		0	
120		-		0	
121		-		0	
122	Total Deductions	=	1,011,415	0	1,011,415
123					
124	Recap of Material Deductions:				
125		0	0	0	
126		0	0	0	
127		0	0	0	
128		0	0	0	
129		0	0	0	
130		0	0	0	
131		0	0	0	
132		0	0	0	
133		0	0	0	
134		0	0	0	
135		0	0	0	
136		0	0	0	
137		0	0	0	
138		0	0	0	
139		0	0	0	
140		0	0	0	
141	Purchase Power Variance	-	920,360	0	920,360
142	Transition Costs	-	91,055	0	91,055
143		-		0	
144		-		0	
145		-		0	
146		-		0	
147	Total Deductions exceed materiality level		1,011,415	0	1,011,415
148	Other deductions less than materiality level		0	0	0
149	Total Deductions		1,011,415	0	1,011,415
150					

Appendix 12

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			12,710,037	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,088,615	
42					
43	1999 return from RUD Sheet #7			144,208	144,208
44					
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				773,812
55					
56	Equity			6,355,019	
57					
58	Return at target ROE			627,876	
59					
60	Debt			6,355,019	
61					
62	Deemed interest amount in 100% of MARR			460,739	
63					
64	Phase-in of interest - Year 1 (2001)			194,269	
65	$((D43+D47)/D41)*D61$				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	$((D43+D47+D48)/D41)*D61$				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	$((D43+D47+D48)/D41)*D61$ (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	Return
3	(for "wires-only" business - see s. 72 OEB Act)		Return			
4		0				
5					Version 2009,1	
6	Section A: Identification:					
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		15,888	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	18,204,093		18,204,093	
32	Distribution Revenue	+	3,430,037		3,430,037	
33	Other Income	+	492,894		492,894	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	18,204,093		18,204,093	
40	Administration	-	1,100,029		1,100,029	
41	Customer billing and collecting	-	672,793		672,793	
42	Operations and maintenance	-	861,438		861,438	
43	Amortization	-	703,124		703,124	
44	Ontario Capital Tax	-			0	
45	Req Assets	-			0	
46		-			0	
47	Other items expensed	-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	585,547	0	585,547	
51	Less: Interest expense for accounting purposes	-	342,222		342,222	
52	Provision for payments in lieu of income taxes	-	23,788		23,788	
53	Net Income (loss)	=	219,537	0	219,537	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	<i>From T2 Schedule 1</i>					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	23,788	0	23,788	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	788,041	0	788,041	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	1,689,373	0	1,689,373	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		576,208	0	576,208	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	573	0	573	
69						
70	Subtotal		3,077,983	0	3,077,983	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	3,077,983	0	3,077,983	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	600,777		600,777	
98	Cumulative eligible capital deduction	-	185,133		185,133	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,338,478	0	1,338,478	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		2,904,083	0	2,904,083	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	4,375	0	4,375	
112						
113	Subtotal	=	5,032,846	0	5,032,846	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	5,032,846	0	5,032,846	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	-1,735,326	0	-1,735,326	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	(1,735,326)	0	(1,735,326)	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0		0	
143	Net Ontario Income Tax (Must agree with tax return)	+	0		0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		0.00%	*****	0.00%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	29,898		29,898	
158	Federal Large Corporations Tax	+	18,562		18,562	
159						
160	Total income and capital taxes	=	48,459	0	48,459	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2			Corporate	Eliminations	Tax	
3			Tax		Return	
4			Return			
5	0				Version 2009.1	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2002					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14					0	
15					0	
16					0	
17					0	
18					0	
19					0	
20					0	
21					0	
22			0	0	0	
23						
24	End of Year:					
25					0	
26					0	
27					0	
28					0	
29					0	
30					0	
31					0	
32					0	
33					0	
34	Insert line above this line					
35			0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43					0	
44					0	
45					0	
46					0	
47			1,338,478		1,338,478	
48					0	
49					0	
50			1,338,478	0	1,338,478	
51						
52	End of Year:					
53					0	
54					0	
55					0	
56					0	
57					0	
58					0	
59			1,689,373		1,689,373	
60					0	
61					0	
62	Insert line above this line					
63			1,689,373	0	1,689,373	
64						

	A	B	C	D	E	F
1						
2		0 LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		15,888			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42	Non Deductible Interest	+	573		573	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	573	0	573	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		573	0	573	
79	Total Additions		573	0	573	

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		15,888			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule 8	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-				0
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	Office Equipment Lease Costs	-	4,375			4,375
97		-				0
98		-				0
99	Total Deductions	=	4,375	0		4,375
100						
101	Recap of Material Deductions:					
102			0	0		0
103			0	0		0
104			0	0		0
105			0	0		0
106			0	0		0
107			0	0		0
108			0	0		0
109			0	0		0
110			0	0		0
111			0	0		0
112			0	0		0
113			0	0		0
114			0	0		0
115			0	0		0
116			0	0		0
117			0	0		0
118			0	0		0
119	Total Deductions exceed materiality level		0	0		0
120	Other deductions less than materiality level		4,375	0		4,375
121	Total Deductions		4,375	0		4,375
122						

	A	B	C	D	E	F
1						
2		0				
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for 'wires-only' business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	588		588	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Transition Costs - Opening Tax Balance	+	572,165		572,165	
41	Share of Partnership Income	+	3,455		3,455	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	576,208	0	576,208	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Other deductions: (Please explain in detail the nature of the item)	-			0	
65		-			0	
66	Purchase Power Variance at December 31, 2002	-	1,215,879		1,215,879	
67	Purchase Power Variance at December 31, 2001	-	59,477		59,477	
68	Transition Costs at December 31, 2002	-	1,628,727		1,628,727	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	2,904,083	0	2,904,083	
74						
75						

Appendix 13

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2003	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			12,710,037	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,088,615	
42					
43	1999 return from RUD Sheet #7			144,208	144,208
44					
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				773,812
55					
56	Equity			6,355,019	
57					
58	Return at target ROE			627,876	
59					
60	Debt			6,355,019	
61					
62	Deemed interest amount in 100% of MARR			460,739	
63					
64	Phase-in of interest - Year 1 (2001)			194,269	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

	A	B	C	D	E	F
1		LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3			Tax		Return	
4		0	Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2003					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year: 365 days					
12						
13	Please enter the Materiality Level : 15,888 < - enter materiality level					
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	15,512,668		15,512,668	
32	Distribution Revenue	+	4,187,602		4,187,602	
33	Other Income	+	648,094		648,094	
34	Miscellaneous income	+	22,378		22,378	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	15,512,668		15,512,668	
40	Administration	-	838,917		838,917	
41	Customer billing and collecting	-	698,758		698,758	
42	Operations and maintenance	-	1,197,014		1,197,014	
43	Amortization	-	730,470		730,470	
44	Ontario Capital Tax	-			0	
45	Employee Future Benefits	-	183,578		183,578	
46	Restatement adjustment	-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	1,209,337	0	1,209,337	
51	Less: Interest expense for accounting purposes	-	355,235		355,235	
52	Provision for payments in lieu of income taxes	-			0	
53	Net Income (loss)	=	854,102	0	854,102	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting Income to taxable Income					
57	<i>From T2 Schedule 1</i>					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	0	0	0	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	817,209	0	817,209	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	1,872,951	0	1,872,951	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		2,845,285	0	2,845,285	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	15,085	0	15,085	
69						
70	Subtotal		5,550,530	0	5,550,530	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	5,550,530	0	5,550,530	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions > materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	

	A	B	C	D	E	F
1		LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3			Tax		Return	
4		0	Return			
5					Version 2009.1	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	536,953		536,953	
98	Cumulative eligible capital deduction	-	172,174		172,174	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,689,373	0	1,689,373	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		2,869,978	0	2,869,978	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	22,378	0	22,378	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	5,290,856	0	5,290,856	
114	Other deductions (Please explain the nature of the deductions)	-			0	
115		-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	5,290,856	0	5,290,856	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	1,113,776	0	1,113,776	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	1,113,776		1,113,776	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	0	0	0	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+			0	
143	Net Ontario Income Tax (Must agree with tax return)	+			0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		#DIV/0!		#DIV/0!	
150	Net Ontario Income Tax Rate (Must agree with tax return)		#DIV/0!		#DIV/0!	
151	Blended Income Tax Rate		#DIV/0!		#DIV/0!	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	35,963		35,963	
158	Federal Large Corporations Tax	+	21,748		21,748	
159						
160	Total income and capital taxes	=	57,711	0	57,711	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	Utility Name: Brant County Power Inc.		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2003					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,689,373		1,689,373	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,689,373	0	1,689,373	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		1,872,951		1,872,951	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		1,872,951	0	1,872,951	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3			Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYER ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		15,888			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+				0
18	Gain on sale of eligible capital property	+				0
19	Loss on disposal of assets	+	8,266			8,266
20	Charitable donations (Only if it benefits ratepayers)	+				0
21	Taxable capital gains	+				0
22		+				0
23	Scientific research expenditures deducted	+				0
24	per financial statements	+				0
25	Capitalized interest	+				0
26	Soft costs on construction and renovation of buildings	+				0
27	Capital items expensed	+				0
28	Debt issue expense	+				0
29	Financing fees deducted in books	+				0
30	Gain on settlement of debt	+				0
31	Interest paid on income debentures	+				0
32	Recapture of SR&ED expenditures	+				0
33	Share issue expense	+				0
34	Write down of capital property	+				0
35	Amounts received in respect of qualifying environment trust	+				0
36	Provision for bad debts	+				0
37		+				0
38		+				0
39		+				0
40	Other Additions: (please explain in detail the nature of the item)	+				0
41	Share of Partnership Income	+	6,819			6,819
42		+				0
43		+				0
44		+				0
45		+				0
46	Total Additions	=	15,085	0		15,085
47						
48	Recap of Material Additions:					
49			0	0		0
50			0	0		0
51			0	0		0
52			0	0		0
53			0	0		0
54			0	0		0
55			0	0		0
56			0	0		0
57			0	0		0
58			0	0		0
59			0	0		0
60			0	0		0
61			0	0		0
62			0	0		0
63			0	0		0
64			0	0		0
65			0	0		0
66			0	0		0
67			0	0		0
68			0	0		0
69			0	0		0
70			0	0		0
71			0	0		0
72			0	0		0
73			0	0		0
74			0	0		0
75			0	0		0
76			0	0		0
77	Total Material additions		0	0		0
78	Other additions less than materiality level		15,085	0		15,085
79	Total Additions		15,085	0		15,085
80						
81	Deduct:					
82	Gain on disposal of assets per I/s	-	22,378			22,378
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule B	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-				0
87	Bad debts	-	0			0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	Non-taxable load transfers	-	0			0
97		-				0
98		-				0
99	Total Deductions	=	22,378	0		22,378
100						
101	Recap of Material Deductions:					
102	Gain on disposal of assets per I/s		22,378	0		22,378
103			0	0		0
104			0	0		0
105			0	0		0
106			0	0		0
107			0	0		0
108			0	0		0
109			0	0		0
110			0	0		0
111			0	0		0
112			0	0		0
113			0	0		0
114			0	0		0
115			0	0		0
116			0	0		0
117			0	0		0
118			0	0		0
119	Total Deductions exceed materiality level		22,378	0		22,378
120	Other deductions less than materiality level		0	0		0
121	Total Deductions		22,378	0		22,378
122						

	A	B	C	D	E	F
1						
2		0				
3						
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2003					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	678		678	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		0		0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Regulatory Variance Accounts - Dec 2002 balance	+	1,215,879		1,215,879	
41	Transition costs - opening tax balance	+	1,628,728		1,628,728	
42		+			0	
43	Other Additions: (please explain in detail the nature of the item)	+			0	
44	Bad debts - pre-October 1, 2001 Denied	+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	2,845,285	0	2,845,285	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61	Purchase Power Variance at Dec 31, 2003	-	154,515		154,515	
62	Transition Costs at Dec 31, 2003	-	1,568,713		1,568,713	
63	Deferred PILS at Dec 31, 2003	-	400,948		400,948	
64	Other Regulatory Assets at Dec 31, 2003	-	745,802		745,802	
65		-			0	
66		-			0	
67		-			0	
68	Other deductions: (Please explain in detail the nature of the item)	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	2,869,978	0	2,869,978	
74						
75						

Appendix 14

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2004			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	366	days		
7	Total days in the calendar year:	366	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
24	Accounting Year End		Date	12-31-2004	
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
31	Rate Base (wires-only)			12,710,037	
33	Common Equity Ratio (CER)			50.00%	
35	1-CER			50.00%	
37	Target Return On Equity			9.88%	
39	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			1,088,615	
43	1999 return from RUD Sheet #7			144,208	144,208
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				773,812
56	Equity			6,355,019	
58	Return at target ROE			627,876	
60	Debt			6,355,019	
62	Deemed interest amount in 100% of MARR			460,739	
64	Phase-in of interest - Year 1 (2001)			194,269	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Initial		Filing	Filing	Returns	
3			Estimate		Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			1,814,000			
105	Regulatory Adjustments	5			-420,149			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			109,562			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-96,676			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			1,872,951			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			98,606			
119								
120	Total TRUE-UPS before tax effect	26		=	-371,468			
121								
122	Income Tax Rate			X	33.46%			
123								
124	Income Tax Effect on True-up adjustments			=	-124,293			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-124,293			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				32.34%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				(183,703)			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME (LOSSES) (as reported in the initial estimate column)			=	748,303			
137								
138	REVISED CORPORATE INCOME TAX RATE			X	33.46%			
139								
140	REVISED REGULATORY INCOME TAX			=	250,382			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	250,382			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C59)			-	288,995			
147								
148	Regulatory Income Tax Variance			=	(38,612)			
149								
150	Ontario Capital Tax							
151	Base			=	12,710,037			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	7,710,037			
154								
155	Rate - Tab Tax Rates cell C36			X	0.3000%			
156								
157	Revised Ontario Capital Tax			=	23,130			
158	Less: Ontario Capital Tax reported in the Initial estimate column (Cell C70)			-	23,130			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base			=	12,710,037			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	(37,289,963)			
165								
166	Rate (as a result of legislative changes) tab "Tax Rates" cell C36				0.3000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	18,748			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT included in rates			-	8,437			
173	Regulatory Federal LCT Variance			=	(8,437)			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				32.34%			
176								
177	Income Tax (grossed-up)			+	(57,068)			
178	LCT (grossed-up)			+	(8,437)			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(65,505)			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	(183,703)			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	(249,208)			
186	<i>(Deferral Account Variance + True-up Variance)</i>							
187								
188								
189								
190	VI INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				460,739			
194	Interest phased-in (Cell C36)				327,504			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				133,235			
197								
198								
199	Other Interest Variances (i.e. Borrowing Levels)							

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations		Tax
3			Tax			Return
4		0	Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year: 366 days					
12						
13	Please enter the Materiality Level : 15,888 < - enter materiality level					
14	(0.25% x Rate Base x CER) Y/N					
15	(0.25% x Net Assets) Y/N					
16	Or other measure (please provide the basis of the amount) Y/N					
17	Does the utility carry on non-wires related operation? Y/N					
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	17,611,558		17,611,558	
32	Distribution Revenue	+	4,287,794		4,287,794	
33	Other Income	+	555,816		555,816	
34	Miscellaneous income	+	96,526		96,526	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	17,611,558		17,611,558	
40	Administration	-	888,714		888,714	
41	Customer billing and collecting	-	916,970		916,970	
42	Operations and maintenance	-	1,270,375		1,270,375	
43	Amortization	-	763,664		763,664	
44	Ontario Capital Tax	-			0	
45	Loss on disposal of assets	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	1,080,413	0	1,080,413	
51	Less: Interest expense for accounting purposes	-	324,312		324,312	
52	Provision for payments in lieu of income taxes	-	40,057		40,057	
53	Net Income (loss)	=	716,044	0	716,044	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	<i>From T2 Schedule 1</i>					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	40,057	0	40,057	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	899,924	0	899,924	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	1,814,000	0	1,814,000	
65	Regulatory adjustments on which true-up may apply (see A66)	+		0	0	
66	Items on which true-up does not apply "TAXREC 3"		3,281,502	0	3,281,502	
67	Material addition items from TAXREC 2	+	109,562	0	109,562	
68	Other addition items (not Material) from TAXREC 2	+	3,653	0	3,653	
69						
70	Subtotal		6,148,698	0	6,148,698	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	6,148,698	0	6,148,698	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	

	A	B	C	D	E	F
1		0	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)	LINE	Corporate	Eliminations	Tax	
3			Tax		Return	
4		0	Return			
5					Version 2009.1	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	695,744		695,744	
98	Cumulative eligible capital deduction	-	160,122		160,122	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,872,951	0	1,872,951	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		2,363,425	0	2,363,425	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	98,606	0	98,606	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	5,190,848	0	5,190,848	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	5,190,848	0	5,190,848	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	1,673,894	0	1,673,894	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	1,673,894		1,673,894	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	0	0	0	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0		0	
143	Net Ontario Income Tax (Must agree with tax return)	+	22,241		22,241	
144	Subtotal	=	22,241		22,241	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	22,241	0	22,241	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		#DIV/0!		#DIV/0!	
151	Blended Income Tax Rate		#DIV/0!		#DIV/0!	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	22,241	0	22,241	
157	Ontario Capital Tax	+	26,655		26,655	
158	Federal Large Corporations Tax	+	0		0	
159						
160	Total income and capital taxes	=	48,896	0	48,896	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3			Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2004					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,872,951		1,872,951	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,872,951	0	1,872,951	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		1,814,000		1,814,000	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		1,814,000	0	1,814,000	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3				Corporate	Eliminations	Tax
4	(for "wires-only" business - see s. 72 OEB Act)			Tax		Return
5	RATEPAYERS ONLY			Return		
6	Shareholder-only items should be shown on TAXREC 3					Version 2009.1
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		15,888			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+				0
18	Gain on sale of eligible capital property	+				0
19	Loss on disposal of assets	+				0
20	Charitable donations (Only if it benefits ratepayers)	+				0
21	Taxable capital gains	+				0
22		+				0
23	Scientific research expenditures deducted	+	109,562			109,562
24	per financial statements	+				0
25	Capitalized interest	+				0
26	Soft costs on construction and renovation of buildings	+				0
27	Capital items expensed	+				0
28	Debt issue expense	+				0
29	Finance fees deducted in books	+				0
30	Gain on settlement of debt	+				0
31	Interest paid on income debentures	+				0
32	Recapture of SR&ED expenditures	+				0
33	Share issue expense	+				0
34	Write down of capital property	+				0
35	Amounts received in respect of qualifying environment trust	+				0
36	Provision for bad debts	+				0
37		+				0
38		+				0
39		+				0
40	Other Additions: (please explain in detail the nature of the item)	+				0
41	Income - joint ventures / partnerships	+	3,653			3,653
42		+				0
43		+				0
44		+				0
45		+				0
46	Total Additions	=	113,215	0		113,215
47						
48	Recap of Material Additions:					
49			0	0		0
50			0	0		0
51			0	0		0
52			0	0		0
53			0	0		0
54			0	0		0
55	Taxable capital gains		109,562	0		109,562
56			0	0		0
57			0	0		0
58			0	0		0
59			0	0		0
60			0	0		0
61			0	0		0
62			0	0		0
63			0	0		0
64			0	0		0
65			0	0		0
66			0	0		0
67			0	0		0
68			0	0		0
69			0	0		0
70			0	0		0
71			0	0		0
72			0	0		0
73			0	0		0
74			0	0		0
75			0	0		0
76			0	0		0
77	Total Material additions		109,562	0		109,562
78	Other additions less than materiality level		3,653	0		3,653
79	Total Additions		113,215	0		113,215
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule 8	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-	98,606			98,606
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	2003 OCT included in 2004 income tax	-				0
97		-				0
98		-				0
99	Total Deductions	=	98,606	0		98,606
100						
101	Recap of Material Deductions:					
102			0	0		0
103			0	0		0
104			0	0		0
105			0	0		0
106	Scientific research expenses claimed in year from Form T661		98,606	0		98,606
107			0	0		0
108			0	0		0
109			0	0		0
110			0	0		0
111			0	0		0
112			0	0		0
113			0	0		0
114			0	0		0
115			0	0		0
116			0	0		0
117			0	0		0
118			0	0		0
119	Total Deductions exceed materiality level		98,606	0		98,606
120	Other deductions less than materiality level		0	0		0
121	Total Deductions		98,606	0		98,606
122						

	A	B	C	D	E	F
1						
2		0				
3						
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2004					
12	Number of days in taxation year:		366			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	210		210	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		400		400	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40	Regulatory Variance Accounts - Dec 31, 2003 balance	+	900,317		900,317	
41	Transition Costs - opening tax balance	+	1,568,713		1,568,713	
42	PILS - Dec 31, 2003 balance	+	400,948		400,948	
43	Regulatory Variance Accounts - ending CR balances	+	410,633		410,633	
44		+			0	
45	Non Deductible interest expense	+	281		281	
46		+				
47	Total Additions on which true-up does not apply	=	3,281,502	0	3,281,502	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-	37,575		37,575	
55	Financing fee amorization - considered to be interest expense for PILS	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62	Transition Costs - Balance at Dec 31, 2004	-	1,604,177		1,604,177	
63	Deferred PILS - Balance at Dec 31., 2004	-	721,673		721,673	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68		-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	2,363,425	0	2,363,425	
74						
75						

Appendix 15

	A	B	C	D	E
1					Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			12,710,037	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,088,615	
42					
43	1999 return from RUD Sheet #7			144,208	144,208
44					
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM			314,802	314,802
52	Other Board-approved changes to MARR or incremental revenue			63,296	63,296
53					0
54	Total Regulatory Income				1,151,910
55					
56	Equity			6,355,019	
57					
58	Return at target ROE			627,876	
59					
60	Debt			6,355,019	
61					
62	Deemed interest amount in 100% of MARR			460,739	
63					
64	Phase-in of interest - Year 1 (2001)			194,269	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

	A	B	C	D	E	F	G
1		0	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3			Tax		Return		
4		0	Return				
5					Version 2009.1		
6	Section A: Identification:						
7	Utility Name: Brant County Power Inc.						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year: 365 days						
12							
13	Please enter the Materiality Level : 15,888 < - enter materiality level						
14	(0.25% x Rate Base x CER)	Y/N					
15	(0.25% x Net Assets)	Y/N					
16	Or other measure (please provide the basis of the amount)	Y/N					
17	Does the utility carry on non-wires related operation?	Y/N					
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	Section B: Financial statements data:						
23	Input unconsolidated financial statement data submitted with Tax returns.						
24	The actual categories of the income statements should be used.						
25	If required please change the descriptions except for amortization, interest expense and provision for income tax						
26							
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts						
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.						
29							
30	Income:						
31	Energy Sales	+	19,096,898		19,096,898		
32	Distribution Revenue	+	4,302,538		4,302,538		
33	Other Income	+	480,015		480,015		
34	Miscellaneous income	+	7,030		7,030		
35		+			0		
36	Revenue should be entered above this line						
37							
38	Costs and Expenses:						
39	Cost of energy purchased	-	19,096,898		19,096,898		
40	Administration	-	1,197,394		1,197,394		
41	Customer billing and collecting	-	842,518		842,518		
42	Operations and maintenance	-	1,111,783		1,111,783		
43	Amortization	-	833,690		833,690		
44	Ontario Capital Tax	-			0		
45	Capitalized	-			0		
46	Rounding adjustment re: depreciation	-			0		
47	Other	-	776,769		776,769		
48		-			0		
49							
50	Net Income Before Interest & Income Taxes EBIT	=	27,429	0	27,429		
51	Less: Interest expense for accounting purposes	-	320,701		0		
52	Provision for payments in lieu of income taxes	-	269,648		0		
53	Net Income (loss)	=	-562,920	0	27,429		
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)						
55							
56	Section C: Reconciliation of accounting income to taxable income						
57	<i>From T2 Schedule 1</i>						
58	BOOK TO TAX ADDITIONS:						
59	Provision for income tax	+	269,648	0	269,648		
60	Federal large corporation tax	+	0		0		
61	Depreciation & Amortization	+	991,556	0	991,556		
62	Employee benefit plans-accrued, not paid	+		0	0		
63	Tax reserves - beginning of year	+	0	0	0		
64	Reserves from financial statements- end of year	+	2,001,000	0	2,001,000		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	Items on which true-up does not apply "TAXREC 3"		3,745,786	0	3,745,786		
67	Material addition items from TAXREC 2	+	504,564	0	504,564		
68	Other addition items (not Material) from TAXREC 2	+	17,240	0	17,240		
69							
70	Subtotal		7,529,794	0	7,529,794		
71							
72	<i>Other Additions: (Please explain the nature of the additions)</i>						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+			0		
75	Capital items expensed	+			0		
76		+	0		0		
77		+			0		
78		+			0		
79		+			0		
80	Total Other Additions	=	0	0	0		
81							
82	Total Additions	=	7,529,794	0	7,529,794		
83							

	A	B	C	D	E	F	G
1		0	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3			Tax		Return		
4		0	Return				
5					Version 2009.1		
84	Recap Material Additions:						
85			0	0	0		
86			0	0	0		
87			0	0	0		
88			0	0	0		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	Total Other additions >materiality level		0	0	0		
93	Other additions (less than materiality level)		0	0	0		
94	Total Other Additions		0	0	0		
95							
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	973,217		973,217		
98	Cumulative eligible capital deduction	-	148,913		148,913		
99	Employee benefit plans-paid amounts	-			0		
100	Items capitalized for regulatory purposes	-			0		
101	Regulatory adjustments :	-			0		
102	CCA	-			0		
103	other deductions	-			0		
104	Tax reserves - end of year	-	0	0	0		
105	Reserves from financial statements- beginning of year	-	1,814,000	0	1,814,000		
106	Contributions to deferred income plans	-			0		
107	Contributions to pension plans	-			0		
108	Items on which true-up does not apply "TAXREC 3"		2,509,987	0	2,509,987		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	443,858	0	443,858		
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112							
113	Subtotal	=	5,889,975	0	5,889,975		
114	Other deductions (Please explain the nature of the deductions)						
115	Charitable donations - tax basis	-			0		
116	Gain on disposal of assets	-			0		
117		-			0		
118		-			0		
119		-			0		
120	Total Other Deductions	=	0	0	0		
121							
122	Total Deductions	=	5,889,975	0	5,889,975		
123							
124	Recap Material Deductions:						
125			0	0	0		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129			0	0	0		
130	Total Other Deductions exceed materiality level		0	0	0		
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		0	0	0		
133							
134	TAXABLE INCOME	=	1,076,899	0	1,667,248		
135	DEDUCT:						
136	Non-capital loss applied positive number	-	133,558		133,558		
137	Net capital loss applied positive number	-			0		
138					0		
139	NET TAXABLE INCOME	=	943,341	0	1,533,690		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	102,469	0	102,469		
143	Net Ontario Income Tax (Must agree with tax return)	+	34,709	0	34,709		
144	Subtotal	=	137,178	0	137,178		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0		
146	Total Income Tax	=	137,178	0	137,178		
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		10.86%		10.86%		Divide federal income tax by the taxable
150	Net Ontario Income Tax Rate (Must agree with tax return)		3.68%		3.68%		Divide Ontario income tax by the taxable
151	Blended Income Tax Rate		14.54%		14.54%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	137,178	0	137,178		
157	Ontario Capital Tax	+	40,168		40,168		
158	Federal Large Corporations Tax	+	0		0		
159							
160	Total income and capital taxes	=	177,346	0	177,346		
161							

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3			Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2005					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,814,000		1,814,000	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		1,814,000	0	1,814,000	
51					0	
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		2,001,000		2,001,000	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		2,001,000	0	2,001,000	
64						

	A	B	C	D	E	F
1						
2		0 LINE	M of F	Non-wires	Wires-only	
3			Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		15 888			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+				0
18	Gain on sale of eligible capital property	+				0
19	Loss on disposal of assets	+				0
20	Charitable donations (Only if it benefits ratepayers)	+				0
21	Taxable capital gains	+				0
22		+				0
23	Scientific research expenditures deducted per financial statements	+	504 564			504 564
24	Capitalized interest	+				0
25	Soft costs on construction and renovation of buildings	+				0
26	Capital items expensed	+				0
27	Debt issue expense	+				0
28	Financing fees deducted in books	+				0
29	Gain on settlement of debt	+				0
30	Interest paid on income debentures	+				0
31	Recapture of SR&ED expenditures	+				0
32	Share issue expense	+				0
33	Write down of capital property	+				0
34	Amounts received in respect of qualifying environment trust	+				0
35	Provision for bad debts	+				0
36		+				0
37		+				0
38		+				0
39		+				0
40	Other Additions: (please explain in detail the nature of the item)	+				0
41		+				0
42	Ontario Specified Tax Credits	+	13 959			13 959
43	OITC/BCITC from prior year	+	3 281			3 281
44		+				0
45		+				0
46	Total Additions	=	521 804	0		521 804
47						
48	Recap of Material Additions:					
49			0	0		0
50			0	0		0
51			0	0		0
52			0	0		0
53			0	0		0
54			0	0		0
55	Taxable capital gains		504 564	0		504 564
56			0	0		0
57			0	0		0
58			0	0		0
59			0	0		0
60			0	0		0
61			0	0		0
62			0	0		0
63			0	0		0
64			0	0		0
65			0	0		0
66			0	0		0
67			0	0		0
68			0	0		0
69			0	0		0
70			0	0		0
71			0	0		0
72			0	0		0
73			0	0		0
74			0	0		0
75			0	0		0
76			0	0		0
77	Total Material additions		504 564	0		504 564
78	Other additions less than materiality level		17 240	0		17 240
79	Total Additions		521 804	0		521 804
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule B	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-	443 858			443 858
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	Non-taxable load transfers	-	0			0
97		-				0
98		-				0
99	Total Deductions	=	443 858	0		443 858
100						
101	Recap of Material Deductions:					
102			0	0		0
103			0	0		0
104			0	0		0
105			0	0		0
106	Scientific research expenses claimed in year from Form T661		443 858	0		443 858
107			0	0		0
108			0	0		0
109			0	0		0
110			0	0		0
111			0	0		0
112			0	0		0
113			0	0		0
114			0	0		0
115			0	0		0
116			0	0		0
117			0	0		0
118			0	0		0
119	Total Deductions exceed materiality level		443 858	0		443 858
120	Other deductions less than materiality level		0	0		0
121	Total Deductions		443 858	0		443 858
122						

	A	B	C	D	E	F
1						
2		0				
3						
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2005					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory - end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40		+			0	
41	Regulatory variance accounts at December 31, 2005	+	1,252,879		1,252,879	
42	Transition Costs at December 31, 2004	+	1,604,175		1,604,175	
43	PILS at December 31, 2004	+	721,672		721,672	
44	Other Regulatory variance accounts at December 31, 2005	+	167,060		167,060	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	3,745,786		3,745,786	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-	7,030		7,030	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61	Regulatory variance accounts at December 31, 2004	-	410,633		410,633	
62	Transition Costs at December 31, 2005	-	1,094,156		1,094,156	
63	PILS at December 31, 2005	-	998,168		998,168	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68		-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	2,509,987	0	2,509,987	
74						
75						