***PUBLIC INTEREST ADVOCACY CENTRE***

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## ONE Nicholas Street, Suite 1204, Ottawa, Ontario, CanadaK1N 7B7

Tel: (613) 562-4002. Fax: (613) 562-0007. e-mail: piac@piac.ca. http://www.piac.ca

Michael Janigan

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Counsel for VECC

613-562-4002

July 25, 2012

 **VIA MAIL and E-MAIL**

Ms. Kirsten Walli

Board Secretary

Ontario Energy Board

P.O. Box 2319

2300 Yonge St.

Toronto, ON

M4P 1E4

Dear Ms. Walli:

**Re: EB-2011-0249 Wellington North Power Inc.**

Please find enclosed the supplemental interrogatories of VECC in the above-noted proceeding.

Yours truly,

Michael Janigan

Counsel for VECC

Encl.

cc. Wellington North Power Inc.

Attn: Ms. Judy Rosebrugh

jrosebrugh@wellingtonnorthpower.com

|  |  |
| --- | --- |
| **REQUESTOR NAME** | **VECC** |
| **INFORMATION REQUEST ROUND NO**: | **# 2** |
| **TO:** | **Wellington North Power Inc. (WNP)** |
| **DATE:**  | **July 25, 2012** |
| **CASE NO:**  | **EB-2011-0249** |
| **APPLICATION NAME** | **2012 Cost of Service Electricity Distribution Rate Application** |

*(Note: Numbering continues from original VECC IRs)*

**#38 Reference: VECC #9 a)**

1. The revenues at proposed rates for 2012 shown in the response do no match those in Exhibit 8/Tab 9/Schedule 4 (page 742). Please reconcile and correct as required.

**#39 Reference: VECC #13 a)**

1. In the response provided the HDD and CDD values for the years 2009 and 2011 are the same for both Actual and Weather Normal. Please re-do the table using the Weather Normal values (per 2012) for 2009 and 2010.

**#41 Reference: Board Staff #15 c) & d)**

1. Why were the reading from different weather stations used for the periods 1991-1994 and 10995-2010? If one of the weather stations reported data for all 10 years please re-do the regression analysis and the prediction for 2012 using this data.

**#42 Reference: Energy Probe #15 c)**

1. The billed kWh shown in the response for 2011 under “Previously” does not match that reported in Table 3-15 (page 345) of the Application. Please reconcile.
2. Please confirm that the change in deficiency calculation provided in the response should also include the change in “revenue at current rates” that occurs as a result of the load forecast change. If so, please revise the response as required.

**#43 Reference: Energy Probe #17 d)**

1. The response does not address the question posed which asked for details on the calculation of the values shown in Table 3-25 (i.e., forecast billing kW). Please provide.

**#44 Reference: Energy Probe #18**

1. Please explain why the 2012 weather normal values changed from those in the Application (per Table 3-26). Which set of values represents WNPI’s forecast?

**#45 Reference: Energy Probe #20**

1. The response to part (a) states that interest associated with deferral and variance accounts was included in the Application’s forecast whereas the response to part (b) states it was not. Please reconcile and confirm what the interest and dividend income for each year is excluding interest on deferral and variance accounts.

**#46 Reference: VECC #33 a) and OEB Staff #26 a)**

1. Please confirm that Hydro One’s LV charges (i.e. the rates) for 2012 remained unchanged from those for 2011.

**#47 Reference: VECC #27**

1. Please provide the project compensation to be capitalized in 2012.

**#48 Reference: VECC #28, 29 and Exhibit 4, Tab 2, Schedule 10, page 451; Exhibit 4, Tab 2, Schedule 6, page 427**

1. In response to VECC IR # 28 c) WNP states that the FTE requirements are 14.5 not 19.5. However, 19.5 FTE are noted in at page 451 of the evidence (and repeated in each interrogatory response) and elsewhere (page 427 and 454) as 14.5. Please explain the reconcile these two different FTE figures.
2. Please confirm that the total compensation for 14.5 FTEs forecast in 2012 is $1,024,005 (revised in VECC IR #29 from the original $1,029,770 as shown in Table 4-24 of the evidence).

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