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April 7, 2008

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Barrie Hydro Distribution Inc. (licence ED-2002-0534) is one of the LDCs that under the Multi-year Electricity Distribution Rate Setting Plan (EB-2006-0330) is filing a 2008 rebasing application (EB-2007-0746). The Board issued a Decision in this matter on March 25th. That Decision directed Barrie Hydro to implement the Board's decision into a proposed Tariff of Rates and Charges and file supporting documentation. A file presenting this information has been filed through the RESS system. As well two hard copies will be forwarded to you. Electronic copies of this file will be forwarded to the intervenors and our Project Advisor at the Board as well. Please contact me if any further information is required.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Stephen Perry'.

Stephen Perry C.M.A.
Manager of Regulatory Affairs & CDM
Barrie Hydro Distribution Inc.
705-722-7244 ext 278

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B);
AND IN THE MATTER OF an application by Barrie Hydro Distribution Inc. for an order approving or fixing just and reasonable rates and other charges for the distribution of electricity to be effective May 1, 2008.

BACKGROUND

Barrie Hydro Distribution Inc. ("Barrie") filed an application with the Ontario Energy Board on October 3, 2007, under section 78 of the *Ontario Energy Board Act*, 1998, seeking approval for changes to the rates that it charges for electricity distribution to be effective May 1, 2008. Barrie is the licensed electricity distributor for the communities of the City of Barrie, Bradford West Gwillimbury, Thornton, Alliston, Beeton, Tottenham and Penetanguishene.

On May 4, 2007, as part of the plan, the Board indicated that Barrie would be one of the electricity distributors to have its rates rebased in 2008. Accordingly, Barrie filed a Cost of Service Application based on 2008 as the forward test year. The Board assigned the application file number EB-2007-0746.

The Board issued a decision on this matter on March 25th, 2008 and directed Barrie Hydro to implement the directions in the decision and re-file a Draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings in this decision within 14 days of the date of this decision.

Barrie Hydro is filing this document as requested by the Board's decision noted above, detailing how the directions in the decision were implemented into the Draft Rate Order filed within this submission.

Customer Numbers

On pages 3 and 4 of the Decision the Board directs Barrie Hydro to use the 2008 forecast revised customer numbers to derive a revised 2008 volumetric forecast. These revised customer numbers are noted as follows:

Customer Number Forecast

Customer Class	Average Growth (2002-2006)	2007 forecast	2008 forecast REVISED
Residential	3.5%	61,684	63,820
GS < 50 kW	0.7%	5,441	5,515
GS > 50 to 5,000 kW	4.6%	802	844
Large Use > 5,000 kW	0.0%	-	1
USL	14.0%	777	892
Street Lighting	2.2%	14,414	14,904
TOTAL		83,118	85,975

We would reference the following Appendix 2-3adj, Page 1 which references Retail KWH & Retail KW using these revised customer numbers. These amounts will be used in the load forecast for the rate setting calculation. We would note that Appendix 2-3adj also calculates wholesale KWH using the approved loss factors which will be used to adjust changes to Working Capital.

KW		KW/KWH RATIO	RETAIL KW
GS>50	807,994,276	0.00253	2,044,226
STREET LIGHT	11,316,011	0.00286	32,364
LARGE USER			30,000

Operating, Maintenance & Administrative (OM&A) Expenses

On page 4 & 5 of the Decision, direction was given to reduce the Controllable OM&A expenses for 2008 by \$375,000. As per the table on page 5 of the decision the amount of Controllable OM&A for 2008 was \$10,050,597. This amount is referenced in Appendix 1-3 of the original application. We have reduced this amount by \$375,000. The new total Controllable OM&A is \$9,675,597.

As a point of clarification we would note that expenses to be recovered in the revenue requirement also includes account 3950 – Taxes Other Than Income Taxes, the amount for 2008 in this account in the original application was \$371,935, this amount is referenced in Appendix 1-3 of the original application as well.

Payment in Lieu of Taxes (PILS)

On page 8 of the Decision the Board findings direct Barrie Hydro to incorporate in its Draft Rate Order the new federal income tax rate of 33.5%, the change in Ontario capital tax exemption amount to \$15 million from \$12.5 million, and the new CCA class rates. In Appendix 1, pages 1 to 7 which follows, Barrie Hydro has shown the adjustment and effect in the change of the tax rate to 33.5% (Appendix 1, page 4), the capital tax exemption change to \$15.0 million had already been incorporated in the original rate application filing (Appendix 1, page 5), and two new CCA class rates were identified. One new CCA class rate pertained to new buildings acquired on or after March 19, 2007. Barrie Hydro did not acquire any buildings after this date; therefore no adjustment was required in the CCA calculation. A new CCA class for computer equipment purchased on or after March 19, 2007 was identified. The CCA rate for this class was 55%. In the attached Appendix 1, pages 1, 2, 6, we have shown the adjustment in CCA amounts due to this change in computer equipment. The following adjustments to PILS as shown in Appendix 1, pages 1 to 7, which follows are summarized below:

	Original	Revised	Difference
CCA Adjustment	\$10,606,098	\$10,662,038	(\$55,940)
Income Before Pils/Taxes	\$ 5,721,642	\$ 5,458,042	(\$263,600)
(change in deemed return on equity)			
Taxable Income	\$5,454,510	\$5,134,969	(\$319,541)
Tax Rate 34.5%	\$1,881,806		
Tax Rate 33.5%		\$1,720,215	(\$161,591)
Ontario Capital Tax	\$383,687	\$384,333	\$646
(change due to adjustment to rate base)			
Total PILS	\$2,265,493	\$2,104,547	(\$160,946)
Total Grossed Up PILS	\$3,256,673	\$2,971,122	(\$285,551)

PILS ADJUSTMENT BARRIE HYDRO DECISION

2007

CCA CLASS ADJUSTMENT

Computer Equipment on or after 3/19/2007				1/2 year rule	2007 ending orig cca bal	2007 ending adj cca bal
Original Class 45 additions adjustment	-392800	45%	-176760	-88380	1297867	993447
New Class (Identified as class 55) additions	392800	55%	216040	108020	0	284780
Total CCA 2007 ending balance						\$ 160,010,287
adjustments from above						284780 993447 <u>-1297867</u>
Total CCA 2007 ending balance revised						\$ 159,990,647

2008

Computer Equipment on or after 3/19/2007			
Original Class 45 additions adjustment	-726000	45%	-326700
New Class (Identified as class 55) additions	726000	55%	399300

Class	Class Description	UCC Opening Balance	Additions	Dispositions	UCC Before 1/2 Yr Adjustment	1/2 Year Rule (1/2 Additions Less Disposals)	Reduced UCC	Rate %	CCA	UCC Ending Balance
1	Distribution System - 1988 to 22-Feb-2005	132,285,438	57,000	0	132,342,438	28,500	132,313,938	4%	5,292,558	127,049,880
2	Distribution System - pre 1988	0	0	0	0	0	0	6%	0	0
8	General Office/Stores Equip	2,018,134	301,900	0	2,320,034	150,950	2,169,084	20%	433,817	1,886,217
10	Computer Hardware/ Vehicles	3,121,145	893,575	0	4,014,720	446,788	3,567,932	30%	1,070,380	2,944,340
10.1	Certain Automobiles	0	0	0	0	0	0	30%	0	0
12	Computer Software	0	1,915,000	0	1,915,000	957,500	957,500	100%	957,500	957,500
13 1	Lease # 1	707,547	0	0	707,547	0	707,547		29,009	678,538
13 2	Lease #2	0	0	0	0	0	0		0	0
13 3	Lease # 3	0	0	0	0	0	0		0	0
13 4	Lease # 4	0	0	0	0	0	0		0	0
14	Franchise	0	0	0	0	0	0		0	0
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	0	0	0	0	0	0	8%	0	0
43.1	Certain Energy-Efficient Electrical Generating Equipment	0	0	0	0	0	0	30%	0	0
45	Computers & Systems Software acq'd post Mar 22/04	993,447	0	0	993,447	0	993,447	45%	447,051	546,396
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	0	0	0	0	0	0	30%	0	0
47	Distribution System - post 22-Feb-2005	20,580,157	10,725,814	0	31,305,971	5,362,907	25,943,064	8%	2,075,445	29,230,526
98	No CCA	0	0	0	0	0	0		0	0
55	Computer equipment acquired March 19, 2007	284,780	726,000	0	1,010,780	363,000	647,780	55%	356,279	654,501
			0	0			0		0	0
	TOTAL	159,990,647	14,619,289	0	174,609,936	7,309,645	167,300,292		10,662,038	163,947,898

		Cumulative Eligible Capital			29,573
<u>Additions</u>					
	Cost of Eligible Capital Property Acquired during the year	0			
	Other Adjustments	0			
	Subtotal	0	x 3/4 =	0	
	Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	x 1/2 =	0	
				0	0
	Amount transferred on amalgamation or wind-up of subsidiary	0			0
	Subtotal				29,573
<u>Deductions</u>					
	Projected proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during the year				
	Other Adjustments	0			
	Subtotal	0	x 3/4 =	0	0
Cumulative Eligible Capital Balance					29,573
CEC Deduction					29,573 x 7% = 2,070
Cumulative Eligible Capital - Closing Balance					27,503

	Source or Input	Tax Payable	Inclusion in Revenue Req.	
Regulatory Taxable Income	TxbllIncome	5,134,969		
Combined Income Tax Rate	TaxRates	<u>33.500%</u>		
Total Income Taxes		1,720,215		
Investment Tax Credits				
Miscellaneous Tax Credits				
Total Tax Credits		-		
Income Tax Provision		1,720,215	2,586,789	<i>grossed-up for income taxes</i>
Ontario Capital Tax	CapitalTaxes	384,333	384,333	<i>not grossed-up</i>
Large Corporations Tax	CapitalTaxes	-	-	<i>grossed-up for income taxes</i>
Total PILs		2,104,547	2,971,122	<i>amount for Output</i>

PILS 2008

Appendix 1 page 5	OCT	LCT
Total Rate Base	149,853,574	149,853,574
Exemption	<u>(15,000,000)</u>	<u>(50,000,000)</u>
Deemed Taxable Capital	134,853,574	99,853,574
Rate	<u>0.285%</u>	<u>0.000%</u>
Gross Tax Payable	384,333	0
Surtax		0
Net Tax Payable	384,333	0

Line Item	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Utility Amount
Income before PILs/Taxes	A	5,458,042	0	5,458,042
Additions:				
Interest and penalties on taxes	103		0	0
Amortization of tangible assets	104	10,150,089	0	10,150,089
Amortization of intangible assets	106	0	0	0
Recapture of capital cost allowance from Schedule 8	107	0	0	0
Gain on sale of eligible capital property from Schedule 10	108	0	0	0
Income or loss for tax purposes- joint ventures or partnerships	109	0	0	0
Loss in equity of subsidiaries and affiliates	110	0	0	0
Loss on disposal of assets	111	0	0	0
Charitable donations	112	30,570	0	30,570
Taxable Capital Gains	113		0	0
Political Donations	114		0	0
Deferred and prepaid expenses	116		0	0
Scientific research expenditures deducted on financial statements	118		0	0
Capitalized interest	119		0	0
Non-deductible club dues and fees	120	5,735	0	5,735
Non-deductible meals and entertainment expense	121	9,702	0	9,702
Non-deductible automobile expenses	122	0	0	0
Non-deductible life insurance premiums	123	0	0	0
Non-deductible company pension plans	124	0	0	0
Tax reserves beginning of year	125	106,853	0	106,853
Reserves from financial statements- balance at end of year	126	119,853	0	119,853
Soft costs on construction and renovation of buildings	127	0	0	0
Book loss on joint ventures or partnerships	205	0	0	0
Capital items expensed	206	0	0	0
Debt issue expense	208	0	0	0
Development expenses claimed in current year	212	0	0	0
Financing fees deducted in books	216	0	0	0
Gain on settlement of debt	220	0	0	0
Non-deductible advertising	226	0	0	0
Non-deductible interest	227	0	0	0
Non-deductible legal and accounting fees	228	0	0	0
Recapture of SR&ED expenditures	231	0	0	0
Share issue expense	235		0	0
Write down of capital property	236		0	0
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		0	0

Interest Expensed on Capital Leases	290		0	0
Realized Income from Deferred Credit Accounts	291		0	0
Pensions	292		0	0
Non-deductible penalties	293		0	0
Debt Financing Expenses for Book Purposes	294		0	0
Other Additions (see OtherAdditions sheet)	295	3,585,541	0	3,585,541
Total Additions		14,008,343	0	14,008,343

Deductions:

Gain on disposal of assets per financial statements	401	0	0	0
Dividends not taxable under section 83	402	0	0	0
Capital cost allowance from Schedule 8	403	10,662,038	0	10,662,038
Terminal loss from Schedule 8	404	0	0	0
Cumulative eligible capital deduction from Schedule 10	405	2,070	0	2,070
Allowable business investment loss	406	0	0	0
Deferred and prepaid expenses	409	0	0	0
Scientific research expenses claimed in year	411	0	0	0
Tax reserves end of year	413	119,853	0	119,853
Reserves from financial statements - balance at beginning of year	414	106,853	0	106,853
Contributions to deferred income plans	416	0	0	0
Book income of joint venture or partnership	305	0	0	0
Equity in income from subsidiary or affiliates	306	0	0	0
Interest capitalized for accounting deducted for tax	390	0	0	0
Capital Lease Payments	391	0	0	0
Non-taxable imputed interest income on deferral and variance accounts	392	0	0	0
Financing Fees for Tax Under S.20(1)(e)	393	0	0	0
Other Deductions (see OtherDeductions sheet)	394	3,410,031	0	3,410,031
Total Deductions		14,300,845	0	14,300,845
Net Income for Tax Purposes		5,165,539	0	5,165,539

Charitable donations from Schedule 2	311	30,570	0	30,570
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320	0	0	0
Non-capital losses of preceding taxation years from Schedule 7-1	331	0	0	0
Net-capital losses of preceding taxation years from Schedule 7-1	332	0	0	0
Limited partnership losses of preceding taxation years from Schedule 4	335	0	0	0
TAXABLE INCOME		5,134,969	0	5,134,969

Description					Test Year Adjusted Opening Balance	Add (+)	Deduct (-)	Ending Balance	Change During the Year	Disallowed Expenses
Capital Gains Reserves ss.40(1)					0			0	0	
Tax Reserves Not Deducted for accounting										
Reserve for doubtful accounts ss. 20(1)(l)					0	13,000		119,853	13,000	
Reserve for goods and services not delivered ss. 20(1)(m)					0			0	0	
Reserve for unpaid amounts ss. 20(1)(n)					0			0	0	
Debt & Share Issue Expenses ss. 20(1)(e)					0			0	0	
Other tax reserves					0			0	0	
					0			0	0	
					0			0	0	
Total Tax Reserves					106,853	13,000	0	119,853	13,000	0
Accounting Reserves (not deductible for Tax										
General Reserve for Inventory Obsolescence (non-specific)			0		0			0	0	
General reserve for bad debts			0		106,853	13,000		119,853	13,000	
Accrued Employee Future Benefits:			113,267,000		0			0	0	
- Medical and Life Insurance			0		0			0	0	
-Short & Long-term Disability			0		0			0	0	
-Accumulated Sick Leave			0		0			0	0	
- Termination Cost			0		0			0	0	
- Other Post- Employment Benefits			0		0			0	0	
Provision for Environmental Costs			0		0			0	0	
Restructuring Costs			0		0			0	0	
Accrued Contingent Litigation Costs			0		0			0	0	
Accrued Self-Insurance Costs			0		0			0	0	
Other Contingent Liabilities			0		0			0	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)			0		0			0	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)			0		0			0	0	
Other Accounting Reserves			0		0			0	0	
			0		0			0	0	
			0		0			0	0	
Total Accounting Reserves			113,267,000		106,853	13,000	0	119,853	13,000	0

Retail Transmission Rates

The Board's Decision on page 16 directs Barrie Hydro to revise its proposed Retail Transmission rates to incorporate the new lower wholesale transmission rates and Hydro One's proposed sub-transmission rates as contained in Hydro One's 2008 rate application at Exhibit G1, Tab 6, Schedule 1, page 5, table 2. A copy of that table follows as Appendix 2. The rates we have used from this table are \$2.01/kW for Network and \$1.88/kW for Connection (\$0.50 + \$1.38). We have attached Appendix 3 showing the calculation of the new rates, they are:

Proposed Retail Transmission Rates	Network	Connection	
Residential	\$0.0048	\$0.0048	kWh
General Service Less Than 50 kW	\$0.0044	\$0.0043	kWh
General Service 50 to 4,999 kW	\$1.7240	\$1.6931	kW
General Service 50 to 4,999 kW Int Me	\$2.2886	\$2.2476	kW
Street Lights	\$1.3619	\$1.3374	kW
Large User	\$2.2949	\$2.2538	kW
Unmetered Scattered Load	\$0.0044	\$0.0043	kWh

Filed: December 18, 2007
 EB-2007-0681
 Exhibit G1
 Tab 6
 Schedule 1
 Page 5 of 5

rates are included in the rate Schedules for Legacy, Acquired, and ST customer groups shown in Exhibits G2, Tabs 5 to 94, Schedule 1.

Table 2
Proposed 2008 RTSR

RATE CLASS	Current rates		Proposed rates		
	¢/kWh or \$/kW	¢/kWh or \$/kW	¢/kWh or \$/kW	¢/kWh or \$/kW	
	Network	Connection	Network	Line Con.*	Tran.
Urban	0.52-0.55	0.42-0.47	0.47	0.45	N/A
R1	0.52-0.55	0.42-0.47	0.47	0.46	N/A
R2	0.52	0.42	0.46	0.43	N/A
Seasonal	0.41	0.40	0.44	0.43	N/A
Urban General Service energy	0.50 – 0.52	0.33 – 0.43	0.36	0.33	N/A
Urban General Service demand (\$/kW)	1.584 – 1.94	0.998 – 1.61	1.41	1.27	N/A
General Service energy	0.48-0.52	0.33-0.39	0.35	0.32	N/A
General Service demand (\$/kW)	1.584-1.8	0.998-1.329	1.11	1.00	N/A
Distributed Generator (\$/kW)	0.52	0.34	0.25	0.23	N/A
Street and Sentinel Lights	0.3	0.23	0.29	0.25	N/A
ST (\$/kW)	1.734-2.52	1.083-2.09	2.01	0.50	1.38

* For customer classes that do not have separate proposed Line and Transformation charges, the Line Connection charges shown include Transformation charges

The current RTSR for all Acquired LDC customers are based on the default value guidelines for RTSR established by the Board. The same rates apply to all Acquired LDCs. The proposed RTSR for Acquired LDCs are the rates shown above and will depend on what customer classes the Acquired Customers are being mapped into.

As in the case for Legacy customers, Acquired customers billed based on energy will be charged these RTSR applied to meter quantities uplifted for losses. Customers billed on demand will be charged the above RTSR uplifted for losses.

Appendix 3

MONTH	IESO						Network Billings	Connection Billings
	IESO Network Service Charge	IESO Line Connection Service Charge	Transformati on Connection Service Charge	Hydro One Retail Network Service Charge	Hydro One Retail Connection Service Charge			
Oct-05	\$458,998	\$147,648	\$270,087	\$186,067	\$171,494	\$655,025	\$571,551	
Nov-05	\$522,797	\$164,180	\$300,330	\$192,327	\$176,008	\$767,822	\$669,851	
Dec-05	\$509,281	\$153,698	\$281,154	\$372,278	\$202,822	\$788,908	\$689,452	
Jan-06	\$489,231	\$143,577	\$262,641	\$200,168	\$182,647	\$771,029	\$671,015	
Feb-06	\$496,515	\$161,924	\$296,202	\$219,205	\$198,767	\$638,598	\$556,526	
Mar-06	\$455,689	\$136,671	\$250,008	\$219,205	\$198,767	\$743,847	\$650,923	
Apr-06	\$409,575	\$140,878	\$257,703	\$190,351	\$165,313	\$618,434	\$542,129	
May-06	\$585,547	\$173,078	\$316,607	\$146,286	\$148,999	\$689,236	\$607,942	
Jun-06	\$536,811	\$160,090	\$292,848	\$218,482	\$181,842	\$690,053	\$609,289	
Jul-06	\$620,710	\$181,510	\$332,031	\$271,940	\$218,854	\$766,252	\$670,097	
Aug-06	\$638,026	\$188,274	\$344,405	\$253,361	\$194,776	\$762,038	\$665,473	
Sep-06	\$431,281	\$130,302	\$238,358	\$186,061	\$154,318	\$661,485	\$576,802	
Oct-06	\$470,473	\$148,393	\$271,451	\$192,094	\$159,869	\$679,649	\$592,681	
Nov-06	\$482,340	\$155,043	\$283,616	\$209,131	\$173,446	\$706,495	\$616,255	
Dec-06	\$506,966	\$155,456	\$284,370	\$215,336	\$173,138	\$697,415	\$609,269	
Jan-07	\$510,410	\$151,038	\$276,290	\$203,021	\$168,377	\$781,234	\$680,764	
Feb-07	\$517,930	\$155,489	\$284,432	\$207,130	\$171,786	\$716,810	\$625,617	
Mar-07	\$527,959	\$160,618	\$293,814	\$195,305	\$163,488	\$741,948	\$647,598	
Apr-07	\$431,697	\$140,719	\$257,412	\$172,160	\$145,291	\$702,524	\$612,888	
May-07	\$612,030	\$189,673	\$346,964	\$185,612	\$153,948	\$684,569	\$597,697	
Jun-07	\$646,375	\$200,296	\$366,395	\$237,987	\$197,378	\$708,265	\$617,644	
Jul-07	\$605,739	\$187,284	\$342,593	\$239,765	\$198,852	\$730,542	\$637,366	
Aug-07	\$621,125	\$185,488	\$339,308	\$235,570	\$195,372	\$772,660	\$674,236	
Sep-07	\$569,240	\$167,760	\$306,878	\$235,000	\$195,746	\$691,612	\$603,207	
Total	\$12,656,745	\$3,879,087	\$7,095,897	\$5,183,842	\$4,291,298	\$17,166,450	\$14,996,272	
Old Rate	\$2.83	\$0.82	\$1.50	\$2.52	\$2.09			
New Rate	\$2.31	\$0.59	\$1.61	\$2.01	\$1.88			
Est Revised Cost	\$10,331,124	\$2,791,050	\$7,616,263	\$4,134,731	\$3,860,115			

PROPOSED CHARGES FROM IESO AND HYDRO ONE
NETWORK CONNECT

Old rates	\$17,840,587	\$15,266,282
New rates	\$14,465,855	\$14,267,428
	0.81084	0.93457
% Reduce	18.916%	6.543%

Proposed New Billing Rates

IESO & Hydro One Costs	\$14,465,855	\$14,267,428
Billing Revenues	\$17,166,450	\$14,996,272
Ratio	0.843	0.951

Current Retail Transmission Rates

Residential	\$0.0057	\$0.0050	kwh
General Service Less Than 50 kW	\$0.0052	\$0.0045	kwh
General Service 50 to 4,999 kW	\$2.0459	\$1.7796	kw
General Service 50 to 4,999 kW Int Me	\$2.7159	\$2.3624	kw
Street Lights	\$1.6161	\$1.4057	kw
Large User	\$2.7233	\$2.3689	kw
Unmetered Scattered Load	\$0.0052	\$0.0045	kwh

Proposed Retail Transmission Rates

Residential	\$0.0048	\$0.0048	kwh
General Service Less Than 50 kW	\$0.0044	\$0.0043	kwh
General Service 50 to 4,999 kW	\$1.7240	\$1.6931	kw
General Service 50 to 4,999 kW Int Me	\$2.2886	\$2.2476	kw
Street Lights	\$1.3619	\$1.3374	kw
Large User	\$2.2949	\$2.2538	kw
Unmetered Scattered Load	\$0.0044	\$0.0043	kwh

Working Capital

On page 10 of the Board's decision direction is given to Barrie Hydro to update the working capital calculation with the revised Retail Transmission rates and to reflect the cost of power cost at \$0.054/kWh. As well we would note that the direction to update customer numbers to the Board's level (see Appendix 2-3adj, pages 1 & 2 following) has increased Retail kWh forecasted amounts which has therefore increased Barrie Hydro's Wholesale KWh forecasted amounts. In Barrie Hydro's original application Appendix 2-3 showed the calculation of retail kWh and wholesale kWh, page 2 of this appendix subsequently used these wholesale kWh to calculate amounts for USOA accounts 4705, 4708, 4712, 4714, 4716. We have updated appendix 2-3 to appendix 2-3adj, 2008 wholesale kWh have increased from 1,648,286,569 to 1,695,859,231 due to the increase in customer numbers and the corresponding kWh consumption. These wholesale kWh have been used to calculate Cost of Power at \$0.054/kWh, Global Adjustment, Wholesale Market Service, Network and Connection amounts. The Network amount was reduced 18.916% as calculated in Appendix 3, likewise the Connection amount was reduced 6.543%. These revised amounts are calculated in Appendix 2-3adj, page 2. As well the Board's direction to reduce OM&A by \$375,000 has also been incorporated into the working capital calculation. Appendix 4 shows the revised amounts. The working capital amount as shown in the original application Exhibit 2, Tab 4, Schedule 1, page 43 was \$19,238,931; the revised amount is \$19,465,526.

KW		KW/KWH RATIO	RETAIL KW
GS>50	807,994,276	0.00253	2,044,226
STREET LIGHT	11,316,011	0.00286	32,364
LARGE USER			30,000

BARRIE HYDRO DISTRIBUTION INC

	TOTAL IESO 2008 ytd	TOTAL HYDRO ONE 2008 ytd	GRAND TOTAL	\$/KWH	BOARD DECISION REVISED RTSR COST & COP	2008 WHOLESALE KWH 1,695,859,231	2008 COSTS	USOA
5501 COP	\$ 49,333,706		\$ 49,333,706	\$ 0.0535	\$ 0.0540		\$ 91,576,398	4705
5601 GA	\$ 1,486,307		\$ 1,486,307	\$ 0.0016			\$ 2,732,096	4705
5620 WMS	\$ 4,672,641		\$ 4,672,641	\$ 0.0051			\$ 8,589,143	4708
5640 ONE TIME	\$ -		\$ -	\$ -			\$ -	4712
5660 NETWORK	\$ 3,852,140	\$ 1,406,492	\$ 5,258,632	\$ 0.0057	-18.916% \$ 0.0046		\$ 7,837,821	4714
5670 LINE CONECTION	\$ 3,353,015	\$ 1,170,985	\$ 4,524,000	\$ 0.0049	-6.543% \$ 0.0046		\$ 7,771,804	4716
			LV PER CALC				\$ 1,215,380	4750
KWH	922,576,530						\$ 119,722,642	

Board Decision Adjustments

15% of Revised Amount	\$ 19,465,526
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Cost of Capital

In the Board's Decision on page 11&12 in this section the following direction for Cost of Capital is given:

Board-approved 2008 Capital Structure and Cost of Capital

Capital Component	% of Total Capital Structure	Cost (%)
Short-Term Debt	4.0	4.47%
Long-Term Debt	53.5	6.51%
Equity	42.5	8.57%
Preference Shares	-	
Total	100.0	7.30

We would note the following adjustments in the calculation of Regulated Return on Capital:

1. As per our original rate application Exhibit 2, Tab 1, Schedule 2, page 3 net fixed assets for 2008 are \$130,388,048, this amount has not changed. Allowance for working capital in this same Exhibit was \$19,238,931; these two amounts represent the rate base of \$149,626,979. As indicated under the working capital section above the working capital amount has been revised to \$19,465,526, this establishes a revised rate base of \$130,388,048 + \$19,465,526 = \$149,853,574. The table below shows the revised calculation for Regulated Return on Capital:

Test Year Balances, Fixed Assets in Service:		
Opening Balance	128,153,448	
Closing Balance	<u>132,622,648</u>	
Average Balance		130,388,048
Working Capital Allowance		19,465,526
Total Rate Base		149,853,574
<i>Regulated Rate of Return</i>		<i>7.30%</i>
Regulated Return On Capital		10,941,592
<i>Deemed Interest Expense</i>		<i>5,483,550</i>
<i>Deemed Return on Equity</i>		<i>5,458,042</i>

Revenue Requirement

All of the directed changes from the decision listed above have the following impact in Base Revenue Requirement; we have compared the changes to the table submitted in our original application Exhibit 9, Tab 1, Schedule 1, page 2:

Table 1
Calculation of Base Revenue Requirement

	ORIGINAL	REVISED	DIFFERENCE
OM&A Expenses (incl acct 3950)	\$10,422,532	\$10,047,532	(\$375,000)
Amortization Expenses	\$10,150,089	\$10,150,089	\$0
Total Distribution Expenses	\$20,572,621	\$20,197,621	(\$375,000)
Regulated Return on Rate Base	\$11,179,278	\$10,941,592	(\$237,686)
PILS (with gross up)	\$3,256,673	\$2,971,122	(\$285,551)
Total Service Revenue Requirement	\$35,008,572	\$34,110,335	(\$898,237)
Less: Revenue Offsets	(\$2,556,074)	(\$2,556,074)	\$0
Base Revenue Requirement	\$32,452,498	\$31,554,261	(\$898,237)

Cost Allocation & Rate Design

Cost Allocation

On pages 12, 13, and 14 of the Board's Decision the direction is given to move the Street Lighting class in 2008 to a Revenue/Cost Ratio of 25%, as well the direction to move the GS<50 class to a Revenue/Cost ratio of 97.5%. In the original rate application, Exhibit 8, Table 1, Schedule 2, page 5, Table 3 the proposed rates resulted in the following:

Table 3
Revised Barrie Hydro's Revenue to Cost Ratios

Rate Classification	Revenue to Cost Ratio	\$(Being Subsidized)/ \$Over Contributing
Residential	115.1%	\$2,282,895
GS <50 kW	96.0%	(\$162,454)
GS>50 kW	86.3%	(\$1,034,269)
Street Light	10.8%	(\$1,084,440)
Unmetered Scattered Load	98.6%	(\$1,732)
Total		0

The above ratios include the approved adjustments for the change in Transformer Allowance Recovery and the original proposed adjustment of \$20,000 of revenue to be moved from Streetlighting to Residential. We would reference Appendix 5 which shows the adjustments required to implement the Board's Decision. Those adjustments are:

Residential – a reduction in allocated revenue requirement of \$254,927, this includes the \$20,000 from the original rate application, therefore an additional reduction of \$234,927 is proposed.

GS<50 – an increase of \$61,201 is proposed, this is required to increase the Cost/Revenue ratio to 97.5%

Streetlighting - an increase of \$192,807 is being proposed, this includes the proposed \$20,000 increase from the original rate application. An additional \$172,807 is being proposed.

The further adjustments noted above produce the following:

Revised Barrie Hydro's Revenue to Cost Ratios from Decision

Rate Classification	Revenue to Cost Ratio	\$(Being Subsidized)/ \$Over Contributing
Residential	113.5%	\$2,047,968
GS <50 kW	97.5%	(\$101,253)
GS>50 kW	86.3%	(\$1,034,269)
Street Light	25.0%	(\$911,633)
Unmetered Scattered Load	98.6%	(\$1,732)
Total		Rounding (\$919)

COST ALLOCATION ADJUSTMENT

Customer Class	Outstanding Base Revenue Requirement \$			ADJUSTMENTS COST ALLOCATION
		Existing Rates	Rate Application	
Residential		19,954,252	19,699,325	(254,927)
GS <50		4,152,555	4,213,756	61,201
GS>50-Regular		7,048,698	7,049,222	523
GS> 50-TOU		0	0	0
Large Use >5MW		131,008	130,950	(58)
Street Light		101,184	293,991	192,807
Unmetered Scattered Load		166,563	167,017	454
TOTAL		31,554,261	31,554,261	(0)

Rate Design

Fixed/Variable Split

On page 17 of the Decision under this section, Barrie Hydro is directed to remove all rate adders before determining the appropriate fixed and variable charges. In Appendix 6 under the column “Current Rates with Rate Adder Removed” the appropriate rates are shown without any rate adders. Further you will note that in Appendix 7 the “Application” and “Existing Rates” fixed/variable split are the same. Also in Appendix 8 you will note the “% change” column which compares current rate to proposed rates before rate adders, the increases in fixed and variable for each class are consistent (small differences are due to rounding).

Appendix 6

Sum of Quantity		Year Type			
ClassName	Metric	Test Year Projection	Current Approved Rates	Less Low Voltage & Smart Meter	Current Rates with Rate Adders Removed
Residential	Customer	63,820	\$ 14.7200	\$ 0.2700	\$ 14.4500
	kWh	570,525,272	\$ 0.0138	\$ 0.0009	\$ 0.0129
Unmetered Scattered Load	Connection	892	\$ 7.1600	\$ -	\$ 7.1600
	kWh	5,321,868	\$ 0.0154	\$ 0.0009	\$ 0.0145
(blank)	(blank)				
GS <50	Customer	5,515	\$ 14.5900	\$ 0.2700	\$ 14.3200
	kWh	197,729,902	\$ 0.0154	\$ 0.0008	\$ 0.0146
GS>50-Regular	Customer	844	\$ 358.1200	\$ 0.2700	\$ 357.8500
	kW	2,044,226	\$ 1.7519	\$ 0.3408	\$ 1.4111
	kWh	807,994,276			
GS> 50-TOU	Customer	0			
	kW	0			
	kWh	0			
Large Use >5MW	Customer	1	\$ 8,746.5800	\$ 0.2700	\$ 8,746.3100
	kW	30,000	\$ 0.5340	\$ -	\$ 0.5340
	kWh	14,600,000			
Street Light	Connection	14,904	\$ 0.3100	\$ -	\$ 0.3100
	kW	32,364	\$ 1.4678	\$ 0.2939	\$ 1.1739
	kWh	11,316,011			

Year Type	Test Year Projection					
DISTRIBUTION REVENUES AT EXISTING RATES						
Sum of DistRev	RateType			Percentage Splits		
ClassName	Fixed	Variable	Grand Total	Fixed	Variable	Grand Total
Residential	11,066,388	7,359,776	18,426,164	60.06%	39.94%	63.24%
Unmetered Scattered Load	76,641	77,167	153,808	49.83%	50.17%	0.53%
GS <50	947,698	2,886,857	3,834,554	24.71%	75.29%	13.16%
GS>50-Regular	3,624,305	2,884,607	6,508,912	55.68%	44.32%	22.34%
GS> 50-TOU	0	0	0	#DIV/0!	#DIV/0!	0.00%
Large Use >5MW	104,956	16,020	120,976	86.76%	13.24%	0.42%
Street Light	55,443	37,992	93,435	59.34%	40.66%	0.32%
Grand Total	15,875,430	13,262,419	29,137,849			100.00%

Customer Class	Total Base 2008 Revenue Requirement	Application		Application		Application		Application		
		Fixed %	Var %	Fixed \$	Variable \$	Cust/Conn	kwh/kw	Proposed Fixed Rate	Proposed Var Rate	per
Residential	19,699,325	60.06%	39.94%	11,831,415	7,867,910	63,820	570,575,272	\$15.45	0.0138	kWh
Unmetered Scattered Load	167,017	49.80%	50.20%	83,175	83,842	892	5,321,868	\$7.77	0.0158	kWh
GS <50	4,213,756	24.72%	75.28%	1,041,610	3,172,146	5,515	197,729,902	\$15.74	0.0160	kWh
GS>50-Regular	7,049,222	55.68%	44.32%	3,925,007	3,124,215	844	2,044,226	\$387.56	1.5282	kW
GS> 50-TOU	0	#DIV/0!	#DIV/0!					\$387.56	1.5282	kW
Large Use >5MW	130,950	86.76%	13.24%	113,612	17,338	1	30,000	\$9,467.44	0.5780	kW
Street Light	293,991	59.62%	40.38%	175,277	118,714	14,904	32,364	\$0.98	3.6683	kW
	31,554,261			17,170,096	14,384,165	17,170,096	14,384,165			

Appendix 7

Customer Class		Existing Fixed/Variable Split		Application			Application		Existing Rates	
		Existing Rate	with new Rev. Req	Proposed Fixed Rate	* Resulting Usage Rate	per	Fixed %	Variable %	Fixed %	Variable %
Residential		\$14.45	\$15.45	\$15.45	0.0138	kWh	60.06%	39.94%	60.06%	39.94%
GS <50		\$14.32	\$15.74	\$15.74	0.0160	kWh	24.72%	75.28%	24.71%	75.29%
GS>50-Regular		\$357.85	\$387.56	\$387.56	1.5282	kW	55.68%	44.32%	55.68%	44.32%
GS> 50-TOU		\$357.85	#DIV/0!	\$387.56			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Large Use >5MW		\$8,746.31	\$9,467.44	\$9,467.44	0.5780	kW	86.76%	13.24%	86.76%	13.24%
Street Light		\$0.31	\$0.98	\$0.98	3.6683	kW	59.62%	40.38%	59.34%	40.66%
Unmetered Scattered Load		\$7.16	\$7.77	\$7.77	0.0158	kWh	49.80%	50.20%	49.83%	50.17%

Appendix 8

ClassName	Metric	Current Rates	Proposed Rates
Residential	Customer	14.45	15.45
	kWh	0.0129	0.0138
Unmetered Scattered Load	Connection	7.16	7.77
	kWh	0.0145	0.0158
(blank)	(blank)		
GS <50	Customer	14.32	15.74
	kWh	0.0146	0.0160
GS>50-Regular	Customer	357.85	387.56
	kW kWh	1.4111	1.5282
GS> 50-TOU	Customer kW kWh		
Large Use >5MW	Customer	8,746.31	9,467.44
	kW kWh	0.5340	0.5780
Street Light	Connection	0.31	0.98
	kW kWh	1.1739	3.6683

% Change
6.92%
6.98%
8.52%
8.97%
9.92%
9.59%
8.30%
8.30%
8.24%
8.24%
216.13%
212.49%

Deferral and Variance Accounts

On pages 17, 18, and 19 of the Decision the Board indicates its direction under this section. On page 19 under the "Conclusions" section the Board directs that the only deferral and variance accounts to be disposed of are the balances in accounts 1508 and 1550. On page 18 of the decision the balances forecast to April 30, 2008 requested for disposition are 1508 - \$890,105 and 1550 - \$19,598. Appendix 9, pages 1 and 2, shows the calculation of the rate rider to be disposed of over a three year period for these accounts. The proposed revised rate adder to dispose of the balances in these two accounts are:

Residential	\$0.0002/kWh
GS<50	\$0.0002/kWh
GS>50	\$0.0752/kW
Unmetered Scattered Load	\$0.0002/kWh
Street Lighting	\$0.0666/kW

DATE	3-Apr-08		
NAME OF UTILITY	BARRIE HYDRO DISTRIBUTION INC.	LICENCE NUMBER	ED-2002-0534
APPENDIX 9 Page 1		DOCID NUMBER	EB-2007-0746

Annual Interest Rate: 4.59% Consult OEB website at:
http://www.oeb.gov.on.ca/html/en/industryrelations/rulesguidesandforms_regulatory_prescribedinterestrates.htm

This column should reconcile with Dec 31/06 trial balances.

Deferred Charge Accounts

Account Description	Account Number	Dec 31/06 Balance			Apply for Disposal?	Jan1/07 to Apr30/07			May1/07 to Dec31/07			Jan1 to Apr30/08			May1 to Dec31/08		
		Principal Portion	Accum. Interest	Total		Interest	Other	Balance	Interest	Other	Balance	Interest	Other	Balance	Interest	Other	Balance
Unrecovered Plant and Regulatory Study Costs	1505			-	NO	-		-	-		-	-		-	-		-
Other Regulatory Assets	1508	796,577	44,777	841,354	YES	12,188	-	853,542	24,375	-	877,917	12,188	-	890,105	-	-	-
Preliminary Survey and Investigation Charges	1510			-	NO	-		-	-		-	-		-	-		-
Emission Allowance Inventory	1515			-	NO	-		-	-		-	-		-	-		-
Emission Allowances Withheld	1516			-	NO	-		-	-		-	-		-	-		-
Retail Cost Variance Account - Retail	1518	-	-	-	NO	-		-	-		-	-		-	-		-
Power Purchase Variance Account	1520			-	NO	-		-	-		-	-		-	-		-
Misc. Deferred Debits - incl. Rebate Cheques	1525			-	NO	-		-	-		-	-		-	-		-
Deferred Losses from Disposition of Utility Plant	1530			-	NO	-		-	-		-	-		-	-		-
Unamortized Loss on Reacquired Debt	1540			-	NO	-		-	-		-	-		-	-		-
Development Charge Deposits/ Receivables	1545			-	NO	-		-	-		-	-		-	-		-
Retail Cost Variance Account - STR	1548	-		-	NO	-		-	-		-	-		-	-		-
LV Variance Account	1550	19,202	(779)	18,423	YES	294		18,717	588		19,304	294		19,598	-		-
Smart Meter Capital Variance Account	1555	-		-	NO	-		-	-		-	-		-	-		-
Smart Meters OM&A Variance Account	1556	-		-	NO	-		-	-		-	-		-	-		-
Deferred Development Costs	1560			-	NO	-		-	-		-	-		-	-		-
Deferred Payments in Lieu of Taxes	1562	-	-	-	NO	-		-	-		-	-		-	-		-
PILS Contra Account	1563			-	NO	-		-	-		-	-		-	-		-
CDM Expenditures and Recoveries	1565	-		-	NO	-		-	-		-	-		-	-		-
CDM Contra Account	1566	-		-	NO	-		-	-		-	-		-	-		-
Qualifying Transition Costs	1570			-	NO	-		-	-		-	-		-	-		-
Pre-Market Opening Energy Variances Total	1571			-	NO	-		-	-		-	-		-	-		-
Extra-Ordinary Event Losses	1572			-	NO	-		-	-		-	-		-	-		-
Deferred Rate Impact Amounts	1574			-	NO	-		-	-		-	-		-	-		-
RSVA - Wholesale Market Service Charge	1580	-	-	-	NO	-		-	-		-	-		-	-		-
RSVA - One-time Wholesale Market Service	1582	-	-	-	NO	-		-	-		-	-		-	-		-
RSVA - Retail Transmission Network Charge	1584	-	-	-	NO	-		-	-		-	-		-	-		-
RSVA - Retail Transmission Connection Charge	1586	-	-	-	NO	-		-	-		-	-		-	-		-
RSVA - Power	1588	-	-	-	NO	-		-	-		-	-		-	-		-
Deferred PILs Account	1592			-	NO	-		-	-		-	-		-	-		-
Other Deferred Credits	2425	-		-	NO	-		-	-		-	-		-	-		-
Sub-totals		815,779	43,998	859,777		12,481	-	872,258	24,963	-	897,221	12,481	-	909,703	-	-	-

Recovery of Regulatory Asset Balances (acct #1590)

Approved Balance	-																
Less Period Disposals						-		-	-		-	-		-	-		-
Plus Period Interest						-		-	-		-	-		-	-		-
Balance to (Refund) or Recover from 2006																	

Bridge Year (2007) Forecast

Customer Class	Metric	kW	kWhs	# Customers	EDR 2006 Approved Rates*	EDR 2007 Approved Rates**	Jan1/07 to Apr30/07 Disposal	May1/07 to Dec31/07 Disposal	Proportional Allocation
Residential	kWhs		0	0	0.0000	0.0000	-	-	#DIV/0!
GS < 50 KW	kWhs		0	0	0.0000	0.0000	-	-	#DIV/0!
GS > 50 Non TOU	kW	0	0	0	0.0000	0.0000	-	-	#DIV/0!
GS > 50 TOU	kW						-	-	#DIV/0!
Intermediate	kW						-	-	#DIV/0!
Large Users	kW	0	0	0	0.0000	0.0000	-	-	#DIV/0!
Small Scattered Load	kWhs		0	0	0.0000	0.0000	-	-	#DIV/0!
Standby Power	kW				0.0000	0.0000	-	-	#DIV/0!
Sentinel Lighting	kW	0	0	0	0.0000	0.0000	-	-	#DIV/0!
Street Lighting	kW	0	0	0	0.0000	0.0000	-	-	#DIV/0!
Additional Customer Class 1							-	-	#DIV/0!
Additional Customer Class 2							-	-	#DIV/0!
Additional Customer Class 3							-	-	#DIV/0!
Additional Customer Class 4							-	-	#DIV/0!
Totals		0	0	0			-	-	#DIV/0!

Test Year (2008) Forecast

Customer Class	Metric	kW	kWhs	# Customers	Dx Revenue	# Customers w/Rebate Cheques	Additional Allocator 1	Additional Allocator 2	Additional Allocator 3	EDR 2007 Approved Rates	Jan1/08 to Apr30/08 Disposal	May 1/08 to Dec 31/08 Disposal
Residential	kWhs		570,525,272	63,820	0					0.0000	-	-
GS < 50 KW	kWhs		197,729,902	5,515	0					0.0000	-	-
GS > 50 Non TOU	kW	2,044,226	807,994,276	844	0					0.0000	-	-
GS > 50 TOU	kW									0.0000	-	-
Intermediate	kW									0.0000	-	-
Large Users	kW	0	0	0	0					0.0000	-	-
Small Scattered Load	kWhs		5,321,868	137	0					0.0000	-	-
Standby Power	kW									0.0000	-	-
Sentinel Lighting	kW	0	0	0	0					0.0000	-	-
Street Lighting	kW	32,364	11,316,011	7	0					0.0000	-	-
Additional Customer Class 1											-	-
Additional Customer Class 2											-	-
Additional Customer Class 3											-	-
Additional Customer Class 4											-	-
Totals		2,076,590	1,592,887,329	70,323	-	-	-	-	-		-	-

* EDR Approved 2006 rates can be found at:
http://www.oeb.gov.on.ca/html/en/consumers/understanding/2006edr_decisions.htm

** EDR Approved 2007 rates can be found at:
http://www.oeb.gov.on.ca/html/en/consumers/understanding/2007edr_decisions.htm

Appendix 9 Page 2	Account	Account Number	Dec31/06 Balance	Apr 30/08 Balance	Allocation Basis	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Small Scattered Load	Standby Power	Sentinel Lighting	Street Lighting	Additional Customer Class 1	Additional Customer Class 2	Additional Customer Class 3	Additional Customer Class 4	Totals
Unrecovered Plant and Regulatory Study Costs	1505	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Regulatory Assets	1508	841,354	890,105	-	KWh	318,809	110,491	451,507	-	-	-	2,974	-	-	6,323	-	-	-	-	890,105
Preliminary Survey and Investigation Charges	1510	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Emission Allowance Inventory	1515	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Emission Allowances Withheld	1516	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Retail Cost Variance Account - Retail	1518	-	-	-	# Customers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Variance Account	1520	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Misc. Deferred Debits - incl. Rebate Cheques	1525	-	-	-	# Customers w/Rebate Cheques	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deferred Losses from Disposition of Utility Plant	1530	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unamortized Loss on Rescquired Debt	1540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Development Charge Deposits/ Receivables	1545	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Retail Cost Variance Account - STR	1548	-	-	-	# Customers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
LV Variance Account	1550	18,423	19,598	-	KWh	7,019	2,433	9,941	-	-	-	65	-	-	139	-	-	-	-	19,598
Smart Meters Capital Variance Account	1555	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Smart Meters O&M Variance Account	1556	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deferred Development Costs	1560	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deferred Payments in Lieu of Taxes	1562	-	-	-	Dx Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PILS Contra Account	1563	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CDM Expenditures and Recoveries	1565	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
CDM Contra Account	1566	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Qualifying Transition Costs	1570	-	-	-	# Customers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Pre-Market Opening Energy Variances Total	1571	-	-	-	KWh for Non TOU Customers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Extra-Ordinary Event Losses	1572	-	-	-	Dx Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deferred Rate Impact Amounts	1574	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RSVA - Wholesale Market Service Charge	1580	-	-	-	KWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RSVA - One-time Wholesale Market Service	1582	-	-	-	KWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RSVA - Retail Transmission Network Charge	1584	-	-	-	KWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RSVA - Retail Transmission Connection Charge	1586	-	-	-	KWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
RSVA - Power	1588	-	-	-	KWh	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deferred PILs Account	1592	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Deferred Credits	2425	-	-	-	# Customers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub-total to Dispose at May1/08 or Dec31/06?	Apr30/08	859,777	909,703	-	-	325,829	112,924	461,448	-	-	-	3,039	-	-	6,463	-	-	-	-	909,703
Clear residual 1590 balance as of April 30/08?	NO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total to Dispose at May1/08	-	-	-	-	-	325,829	112,924	461,448	-	-	-	3,039	-	-	6,463	-	-	-	-	909,703
Disposal period?	3 YEARS	-	-	-	-	108,610	37,641	153,816	-	-	-	1,013	-	-	2,154	-	-	-	-	303,234
Projected 2008 Rate Riders	-	-	-	-	-	0.0002	0.0002	0.0752	-	-	-	0.0002	-	-	0.0666	0.0000	0.0000	-	-	-
Rate Determinant	-	-	-	-	-	kWh	kWh	kW	kW	kW	kW	kWh	kW	kW	kW	-	-	-	-	-

Checks All Totals Agal
to Recover
May1/08 or
31/06

Test Year (2008) Allocations

Customer Class	Metric	kW	KWh	# Customers	KWh for Non TOU Customers	Dx Revenue	# Customers w/Rebate Cheques	Additional Allocator 1	Additional Allocator 2	Additional Allocator 3
Residential	kWhs	0%	36%	91%	36%	-	-	-	-	-
GS < 50 KW	kWhs	0%	12%	8%	13%	-	-	-	-	-
GS > 50 Non TOU	kW	98%	51%	1%	51%	-	-	-	-	-
GS > 50 TOU	kW	0%	0%	0%	-	-	-	-	-	-
Intermediate	kW	0%	0%	0%	-	-	-	-	-	-
Large Users	kW	0%	0%	0%	-	-	-	-	-	-
Small Scattered Load	kWhs	0%	0.33%	0%	0%	-	-	-	-	-
Standby Power	kW	0%	0%	0%	-	-	-	-	-	-
Sentinel Lighting	kW	0%	0%	0%	-	-	-	-	-	-
Street Lighting	kW	2%	1%	0%	-	-	-	-	-	-
Additional Customer Class 1	-	0%	0%	0%	-	-	-	-	-	-
Additional Customer Class 2	-	0%	0%	0%	-	-	-	-	-	-
Additional Customer Class 3	-	0%	0%	0%	-	-	-	-	-	-
Additional Customer Class 4	-	0%	0%	0%	-	-	-	-	-	-
Totals	-	100%	100%	100%	100%	0%	0%	0%	0%	0%

Final Rate Calculation

The calculation of the revised rates is detailed in Appendixes 10, 11, 5, 12, 13.

Appendix 13 details the final rates, they are:

	Variable	Fixed
Residential	\$0.0146/kWh	\$15.72
GS<50	\$0.0168/kWh	\$16.01
GS>50	\$2.0850/kW	\$387.83
Large Use	\$0.9614/kW	\$9,467.71
Street Lighting	\$3.8958/kW	\$0.98
Unmetered Scattered Load	\$0.0165/kWh	\$7.77

These rates include Transformer Allowance, Low Voltage, and Smart Meters.

The Regulatory Recovery rate adders are:

Residential	\$0.0002/kWh
GS<50	\$0.0002/kWh
GS>50	\$0.0752/kW
Unmetered Scattered Load	\$0.0002/kWh
Street Lighting	\$0.0666/kW

Appendix 10

Year Type	Test Year Projection					
DISTRIBUTION REVENUES AT EXISTING RATES						
Sum of DistRev	RateType			Percentage Splits		
ClassName	Fixed	Variable	Grand Total	Fixed	Variable	Grand Total
Residential	11,066,388	7,359,776	18,426,164	60.06%	39.94%	63.24%
Unmetered Scattered Load	76,641	77,167	153,808	49.83%	50.17%	0.53%
GS <50	947,698	2,886,857	3,834,554	24.71%	75.29%	13.16%
GS>50-Regular	3,624,305	2,884,607	6,508,912	55.68%	44.32%	22.34%
GS> 50-TOU	0	0	0	#DIV/0!	#DIV/0!	0.00%
Large Use >5MW	104,956	16,020	120,976	86.76%	13.24%	0.42%
Street Light	55,443	37,992	93,435	59.34%	40.66%	0.32%
Grand Total	15,875,430	13,262,419	29,137,849	54.48%	45.52%	100.00%

Appendix 11

Customer Class	Outstanding Base Revenue Requirement %			Outstanding Base Revenue Requirement \$			CDM	Total Base
		Existing Rates	Rate Application		Existing Rates	Rate Application	Revenue Allocations	Revenue Requirement
Residential		63.24%	62.43%		19,954,252	19,699,325	0	19,699,325
GS <50		13.16%	13.35%		4,152,555	4,213,756	0	4,213,756
GS>50-Regular		22.34%	22.34%		7,048,698	7,049,222	0	7,049,222
GS> 50-TOU		0.00%	0.00%		0	0	0	0
Large Use >5MW		0.42%	0.42%		131,008	130,950	0	130,950
Street Light		0.32%	0.93%		101,184	293,991	0	293,991
Unmetered Scattered Load		0.53%	0.53%		166,563	167,017	0	167,017
TOTAL		100.00%	100.0000%		31,554,261	31,554,261	0	31,554,261
<i>Check</i>								

COST ALLOCATION ADJUSTMENT

Customer Class	Outstanding Base Revenue Requirement \$			ADJUSTMENTS COST ALLOCATION
		Existing Rates	Rate Application	
Residential		19,954,252	19,699,325	(254,927)
GS <50		4,152,555	4,213,756	61,201
GS>50-Regular		7,048,698	7,049,222	523
GS> 50-TOU		0	0	0
Large Use >5MW		131,008	130,950	(58)
Street Light		101,184	293,991	192,807
Unmetered Scattered Load		166,563	167,017	454
TOTAL		31,554,261	31,554,261	(0)

Appendix12

Customer Class	Total Base Revenue Requirement	Application		Application		Application		Application		
		Fixed %	Var %	Fixed \$	Variable \$	Cust/Conn	kwh/kw	Proposed Fixed Rate	Proposed Var Rate	per
Residential	19,699,325	60.06%	39.94%	11,831,415	7,867,910	63,820	570,575,272	\$15.45	0.0138	kWh
GS <50	4,213,756	24.72%	75.28%	1,041,610	3,172,146	5,515	197,729,902	\$15.74	0.0160	kWh
GS>50-Regular	7,049,222	55.68%	44.32%	3,925,007	3,124,215	844	2,044,226	\$387.56	1.5282	kW
GS> 50-TOU	0	#DIV/0!	#DIV/0!					\$387.56	1.5282	kW
Large Use >5MW	130,950	86.76%	13.24%	113,612	17,338	1	30,000	\$9,467.44	0.5780	kW
Street Light	293,991	59.62%	40.38%	175,277	118,714	14,904	32,364	\$0.98	3.6683	kW
Unmetered Scattered Load	167,017	49.80%	50.20%	83,175	83,842	892	5,321,868	\$7.77	0.0158	kWh
	31,554,261			17,170,096	14,384,165	17,170,096	14,384,165			

Appendix13

Customer Class	Before Adjustment	Transformer Allowance Impact			Low Voltage Charges			Total	Fixed Charge	Smart Meter	Total Fixed Charge
	Usage Rate per	Total \$	Load	Rate Δ	Total \$	Load	Rate Δ	Variable charge per			
Residential	0.0138 kWh	0	570,525,272	\$0.0000	459,551	570,525,272	\$0.0008	\$0.0146 kWh	\$15.45	\$0.27	15.72
GS <50	0.0160 kWh	0	197,729,902	\$0.0000	144,384	197,729,902	\$0.0007	\$0.0168 kWh	\$15.74	\$0.27	16.01
GS>50-Regular	1.5282 kW	549,556	2,044,226	\$0.2688	588,697	2,044,226	\$0.2880	\$2.0850 kW	\$387.56	\$0.27	387.83
GS> 50-TOU		0	#REF!	#REF!	0	#REF!	#REF!	\$2.0850 kW	\$387.56	\$0.27	387.83
Large Use >5MW	0.5780 kW	0	30,000	\$0.0000	11,500	30,000	\$0.3833	\$0.9614 kW	\$9,467.44	\$0.27	9467.71
Street Light	3.6683 kW	0	32,364	\$0.0000	7,362	32,364	\$0.2275	\$3.8958 kW	\$0.98	\$0.00	0.98
Unmetered Scattered Load	0.0158 kWh	0	5,321,868	\$0.0000	3,886	5,321,868	\$0.0007	\$0.0165 kWh	\$7.77	\$0.00	7.77
TOTAL		549,556			1,215,380						

Customer Rate Impacts

Appendix 14 following hi-lights bill impacts for different classes and customers. Based on the results no classes have total bill increases which would require mitigation processes to be employed. We would note that the Streetlighting class has a high bill increase; this increase is due to the Board's Decision concerning cost allocation.

Appendix 14

Residential

250 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.72			15.72	1.00	6.8%	2.5%
Distribution	kWh	250	0.01380	3.45	250	0.01460	3.65	0.20	5.8%	0.5%
Sub-Total				18.17			19.37	1.20	6.6%	3.0%
Regulatory Asset Recovery	kWh	250	0.00330	0.83	250	0.00020	0.05	(0.78)	-93.9%	-2.0%
Retail Transmission - Network	kWh	263	0.00570	1.50	264	0.00480	1.27	(0.23)	-15.3%	-0.6%
Retail Transmission - Line and Transformation Connection	kWh	263	0.00500	1.31	264	0.00480	1.27	(0.05)	-3.5%	-0.1%
Wholesale Market Service	kWh	263	0.00520	1.37	264	0.00520	1.37	0.01	0.5%	0.0%
Rural Rate Protection Charge	kWh	263	0.00100	0.26	264	0.00100	0.26	0.00	0.5%	0.0%
Debt Retirement Charge	kWh	250	0.00700	1.75	250	0.00700	1.75	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	263	0.05400	14.19	264	0.05400	14.26	0.07	0.5%	0.2%
Total Bill				39.37			39.61	0.23	0.6%	0.6%

Residential

1,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.72			15.72	1.00	6.8%	0.9%
Distribution	kWh	1,000	0.01380	13.80	1,000	0.01460	14.60	0.80	5.8%	0.7%
Sub-Total				28.52			30.32	1.80	6.3%	1.6%
Regulatory Asset Recovery	kWh	1,000	0.00330	3.30	1,000	0.00020	0.20	(3.10)	-93.9%	-2.8%
Retail Transmission - Network	kWh	1,051	0.00570	5.99	1,057	0.00480	5.07	(0.92)	-15.3%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	1,051	0.00500	5.26	1,057	0.00480	5.07	(0.18)	-3.5%	-0.2%
Wholesale Market Service	kWh	1,051	0.00520	5.47	1,057	0.00520	5.49	0.03	0.5%	0.0%
Rural Rate Protection Charge	kWh	1,051	0.00100	1.05	1,057	0.00100	1.06	0.01	0.5%	0.0%
Debt Retirement Charge	kWh	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,051	0.05400	56.75	1,057	0.05400	57.05	0.30	0.5%	0.3%
Total Bill				113.34			111.26	(2.07)	-1.8%	-1.9%

GS <50

1,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.59			16.01	1.42	9.7%	1.3%
Distribution	kWh	1,000	0.01540	15.40	1,000	0.01680	16.80	1.40	9.1%	1.2%
Sub-Total				29.99			32.81	2.82	9.4%	2.5%
Regulatory Asset Recovery	kWh	1,000	0.00200	2.00	1,000	0.00020	0.20	(1.80)	-90.0%	-1.6%
Retail Transmission - Network	kWh	1,051	0.00520	5.47	1,057	0.00440	4.65	(0.82)	-14.9%	-0.7%
Retail Transmission - Line and Transformation Connection	kWh	1,051	0.00450	4.73	1,057	0.00430	4.54	(0.19)	-3.9%	-0.2%
Wholesale Market Service	kWh	1,051	0.00520	5.47	1,057	0.00520	5.49	0.03	0.5%	0.0%
Rural Rate Protection Charge	kWh	1,051	0.00100	1.05	1,057	0.00100	1.06	0.01	0.5%	0.0%
Debt Retirement Charge	kWh	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,051	0.05400	56.75	1,057	0.05400	57.05	0.30	0.5%	0.3%
Total Bill				112.45			112.80	0.35	0.3%	0.3%

GS <50

2,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.59			16.01	1.42	9.7%	0.7%
Distribution	kWh	2,000	0.01540	30.80	2,000	0.01680	33.60	2.80	9.1%	1.3%
Sub-Total				45.39			49.61	4.22	9.3%	2.0%
Regulatory Asset Recovery	kWh	2,000	0.00200	4.00	2,000	0.00020	0.40	(3.60)	-90.0%	-1.7%
Retail Transmission - Network	kWh	2,102	0.00520	10.93	2,113	0.00440	9.30	(1.63)	-14.9%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	2,102	0.00450	9.46	2,113	0.00430	9.09	(0.37)	-3.9%	-0.2%
Wholesale Market Service	kWh	2,102	0.00520	10.93	2,113	0.00520	10.99	0.06	0.5%	0.0%
Rural Rate Protection Charge	kWh	2,102	0.00100	2.10	2,113	0.00100	2.11	0.01	0.5%	0.0%
Debt Retirement Charge	kWh	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	2,102	0.05400	113.51	2,113	0.05400	114.10	0.59	0.5%	0.3%
Total Bill				210.32			209.60	(0.72)	-0.3%	-0.3%

GS>50-Regular

100 kW Consumption

40,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				358.12			387.83	29.71	8.3%	0.8%
Distribution	kW	100	1.75190	175.19	100	2.08500	208.50	33.31	19.0%	0.9%
Sub-Total				533.31			596.33	63.02	11.8%	1.7%
Regulatory Asset Recovery	kW	100	0.69230	69.23	100	0.07520	7.52	(61.71)	-89.1%	-1.6%
Retail Transmission - Network	kW	105	2.04590	215.02	106	1.72400	182.14	(32.88)	-15.3%	-0.9%
Retail Transmission - Line and Transformation Connection	kW	105	1.77960	187.04	106	1.69310	178.88	(8.16)	-4.4%	-0.2%
Wholesale Market Service	kWh	42,040	0.00520	218.61	42,260	0.00520	219.75	1.14	0.5%	0.0%
Rural Rate Protection Charge	kWh	42,040	0.00100	42.04	42,260	0.00100	42.26	0.22	0.5%	0.0%
Debt Retirement Charge	kWh	40,000	0.00700	280.00	40,000	0.00700	280.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	42,040	0.05400	2,270.16	42,260	0.05400	2,282.04	11.88	0.5%	0.3%
Total Bill				3,815.41			3,788.92	(26.49)	-0.7%	-0.7%

GS>50-Regular

500 kW Consumption
100,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				358.12			387.83	29.71	8.3%	0.3%
Distribution	kW	500	1.75190	875.95	500	2.08500	1,042.50	166.55	19.0%	1.6%
Sub-Total				1,234.07			1,430.33	196.26	15.9%	1.9%
Regulatory Asset Recovery	kW	500	0.69230	346.15	500	0.07520	37.60	(308.55)	-89.1%	-3.0%
Retail Transmission - Network	kW	526	2.04590	1,075.12	528	1.72400	910.70	(164.42)	-15.3%	-1.6%
Retail Transmission - Line and Transformation Connection	kW	526	1.77960	935.18	528	1.69310	894.38	(40.80)	-4.4%	-0.4%
Wholesale Market Service	kWh	105,100	0.00520	546.52	105,650	0.00520	549.38	2.86	0.5%	0.0%
Rural Rate Protection Charge	kWh	105,100	0.00100	105.10	105,650	0.00100	105.65	0.55	0.5%	0.0%
Debt Retirement Charge	kWh	100,000	0.00700	700.00	100,000	0.00700	700.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	105,100	0.05400	5,675.40	105,650	0.05400	5,705.10	29.70	0.5%	0.3%
Total Bill				10,617.54			10,333.14	(284.40)	-2.7%	-2.8%

GS>50-Regular

3,000 kW Consumption
1,000,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				358.12			387.83	29.71	8.3%	0.0%
Distribution	kW	3,000	1.75190	5,255.70	3,000	2.08500	6,255.00	999.30	19.0%	1.1%
Sub-Total				5,613.82			6,642.83	1,029.01	18.3%	1.2%
Regulatory Asset Recovery	kW	3,000	0.69230	2,076.90	3,000	0.07520	225.60	(1,851.30)	-89.1%	-2.1%
Retail Transmission - Network	kW	3,153	2.04590	6,450.72	3,170	1.72400	5,464.22	(986.50)	-15.3%	-1.1%
Retail Transmission - Line and Transformation Connection	kW	3,153	1.77960	5,611.08	3,170	1.69310	5,366.28	(244.80)	-4.4%	-0.3%
Wholesale Market Service	kWh	1,051,000	0.00520	5,465.20	1,056,500	0.00520	5,493.80	28.60	0.5%	0.0%
Rural Rate Protection Charge	kWh	1,051,000	0.00100	1,051.00	1,056,500	0.00100	1,056.50	5.50	0.5%	0.0%
Debt Retirement Charge	kWh	1,000,000	0.00700	7,000.00	1,000,000	0.00700	7,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,051,000	0.05400	56,754.00	1,056,500	0.05400	57,051.00	297.00	0.5%	0.3%
Total Bill				90,022.72			88,300.23	(1,722.49)	-1.9%	-2.0%

Large Use >5MW

15,000 kW Consumption
10,000,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8,746.58			9,467.71	721.13	8.2%	0.1%
Distribution	kW	15,000	0.53400	8,010.00	15,000	0.96140	14,421.00	6,411.00	80.0%	0.8%
Sub-Total				16,756.58			23,888.71	7,132.13	42.6%	0.9%
Regulatory Asset Recovery	kW	15,000	0.00000	0.00	15,000	0.00000	0.00	0.00	0.0%	0.0%
Retail Transmission - Network	kW	15,068	2.72330	41,033.32	15,068	2.29490	34,578.41	(6,454.92)	-15.7%	-0.8%
Retail Transmission - Line and Transformation Connection	kW	15,068	2.36890	35,693.40	15,068	2.25380	33,959.13	(1,734.27)	-4.9%	-0.2%
Wholesale Market Service	kWh	10,045,000	0.00520	52,234.00	10,045,000	0.00520	52,234.00	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	10,045,000	0.00100	10,045.00	10,045,000	0.00100	10,045.00	0.00	0.0%	0.0%
Debt Retirement Charge	kWh	10,000,000	0.00700	70,000.00	10,000,000	0.00700	70,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	10,045,000	0.05400	542,430.00	10,045,000	0.05400	542,430.00	0.00	0.0%	0.0%
Total Bill				768,192.30			767,135.25	(1,057.06)	-0.1%	-0.1%

Street Light

0.181 kW Consumption
63.27 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				0.31			0.98	0.67	216.1%	10.0%
Distribution	kW	0	1.46780	0.27	0	3.89580	0.71	0.44	165.4%	6.6%
Sub-Total				0.58			1.69	1.11	192.7%	16.6%
Regulatory Asset Recovery	kW	0	0.20190	0.04	0	0.06660	0.01	(0.02)	-67.0%	-0.4%
Retail Transmission - Network	kW	0	1.61610	0.31	0	1.36190	0.26	(0.05)	-15.3%	-0.7%
Retail Transmission - Line and Transformation Connection	kW	0	1.40570	0.27	0	1.33740	0.26	(0.01)	-4.4%	-0.2%
Wholesale Market Service	kWh	66	0.00520	0.35	67	0.00520	0.35	0.00	0.5%	0.0%
Rural Rate Protection Charge	kWh	66	0.00100	0.07	67	0.00100	0.07	0.00	0.5%	0.0%
Debt Retirement Charge	kWh	63	0.00700	0.44	63	0.00700	0.44	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	66	0.05400	3.59	67	0.05400	3.61	0.02	0.5%	0.3%
Total Bill				5.63			6.68	1.05	18.6%	15.7%

Unmetered Scattered Load

500 kW Consumption
500 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				7.16			7.77	0.61	8.5%	1.1%
Distribution	kW	500	0.01540	7.70	500	0.01650	8.25	0.55	7.1%	1.0%
Sub-Total				14.86			16.02	1.16	7.8%	2.1%
Regulatory Asset Recovery	kW	500	0.00210	1.05	500	0.00020	0.10	(0.95)	-90.5%	-1.7%
Retail Transmission - Network	kW	526	0.00520	2.73	528	0.00440	2.32	(0.41)	-14.9%	-0.7%
Retail Transmission - Line and Transformation Connection	kW	526	0.00450	2.36	528	0.00430	2.27	(0.09)	-3.9%	-0.2%
Wholesale Market Service	kWh	526	0.00520	2.73	528	0.00520	2.75	0.01	0.5%	0.0%
Rural Rate Protection Charge	kWh	526	0.00100	0.53	528	0.00100	0.53	0.00	0.5%	0.0%
Debt Retirement Charge	kWh	500	0.00700	3.50	500	0.00700	3.50	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	526	0.05400	28.38	528	0.05400	28.53	0.15	0.5%	0.3%
Total Bill				56.14			56.02	(0.13)	-0.2%	-0.2%

Other Board Decision Directions

Barrie Hydro recognizes two other Board directions in the Decision; the requirement to file its Asset Management Plan when completed and the requirement to file an action plan related to losses at the same time. Barrie Hydro will make these filings as soon as possible.

Tariff of Rates and Charges

Please find a revised Tariff of Rates and Charges attached following.

Barrie Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0746

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES - May 1, 2008 for all charges incurred by customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2008 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

General Service Less Than 50 kW

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

General Service 50 to 4,999 kW

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5000 kW. Further servicing details are available in the utility's Conditions of Service.

General Service 50 to 4,999 kW TOU

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5000 kW and who has an electrical service of at least 600 amps at 600/347 volts or 1600 amps at 208/120 volts. If the customer meets these criteria then an interval meter is required. Further servicing details are available in the utility's Conditions of Service.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than or is expected to be equal to or greater than 5000 kW. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW. As determined by Barrie Hydro Distribution Inc. because of the type of connection or location a meter is not feasible in these situations. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

Barrie Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

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Street Lighting

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	15.72
Distribution Volumetric Rate	\$/kWh	0.0146
Regulatory Asset Recovery	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	16.01
Distribution Volumetric Rate	\$/kWh	0.0168
Regulatory Asset Recovery	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	387.83
Distribution Volumetric Rate	\$/kW	2.0850
Regulatory Asset Recovery	\$/kW	0.0752
Retail Transmission Rate – Network Service Rate	\$/kW	1.7240
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6931
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW Time of Use

Service Charge	\$	387.83
Distribution Volumetric Rate	\$/kW	2.0850
Regulatory Asset Recovery	\$/kW	0.0752
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2886
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.2476
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Barrie Hydro Distribution Inc.

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Large Use

Service Charge	\$	9,467.71
Distribution Volumetric Rate	\$/kW	0.9614
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2949
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.2538
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	7.77
Distribution Volumetric Rate	\$/kWh	0.0165
Regulatory Asset Recovery	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.6171
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Street Lighting

Service Charge (per connection)	\$	0.98
Distribution Volumetric Rate	\$/kW	3.8958
Regulatory Asset Recovery	\$/kW	0.0666
Retail Transmission Rate – Network Service Rate	\$/kW	1.3619
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3374
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measure ment Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – no disconnection	\$	15.00
Disconnect/Reconnect at Meter - during Regular Hours	\$	30.00
Disconnect/Reconnect at Meter - after Regular Hours	\$	185.00
Disconnect/Reconnect at Pole - during Regular Hours	\$	185.00
Disconnect/Reconnect at Pole - after Regular Hours	\$	415.00

Barrie Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

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Service Call – customer owned equipment – charge based on time and materials	\$	
Service Call – after regular hours – charge based on time and materials	\$	
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0462
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045