



**Grimsby Power Incorporated**

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August 02, 2012

Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, Ontario M4P 1E4  
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

**RE: GRIMSBY POWER INC.  
2013 IRM RATE APPLICATION  
OEB File No. EB-2012-0127**

Grimsby Power Inc. is pleased to submit to the Ontario Energy Board its 2013 3<sup>rd</sup> Generation IRM Distribution Rate Application, in compliance with the OEB letter dated June 28, 2012 which established a date of August 3, 2012 for distributors with a January 1<sup>st</sup> rate year to file their IRM applications for 2013.

Please find accompanying this letter, two copies of Grimsby Power's Application for Electricity and Distribution Rates and Charges together with two CDs containing the PDF version of the Application and Excel versions of the OEB's models used in this application.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

David Kelly  
Financial & Regulatory Analyst

**IN THE MATTER OF** *the Ontario Energy Board Act 1998*  
being Schedule B to the *Energy Competition Act, 1998, S.O.*  
1998, c. 15;

**AND IN THE MATTER OF** an application by Grimsby  
Power Inc. to the Ontario Energy Board for an Order or  
Orders approving or fixing just and reasonable rates and  
other service charges for the distribution of Electricity as of  
January 1, 2013.

**GRIMSBY POWER INC.  
2013 INCENTIVE REGULATION MECHANISM RATE ADJUSTMENT  
APPLICATION**

**For New Rates to be Effective January 1, 2013**

**Applicant**

Grimsby Power Inc.  
231 Roberts Road  
Grimsby, ON L3M 5N2

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## MANAGER'S SUMMARY

### 1. INTRODUCTION

Grimsby Power Incorporated ("GPI") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2013 Distribution Rate Adjustments effective January 1, 2013. GPI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

GPI has followed *Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications* dated June 28, 2012, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* ("the EDDVAR Report") issued July 31, 2009 and the *Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0*, issued June 28, 2012 ("RTSR Guidelines") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2013, GPI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2013 distribution rates.

In the event that the effective date does not coincide with the Board's decided implementation date for 2013 distribution rates and charges, GPI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

On August 16, 2011, GPI filed the 2012 Cost of Service Application on the basis of MIFRS, file number EB-2011-0273. The current 2012 distribution rates reflect the Board's Decision and Order issued on February 16, 2012 on GPI's 2012 Cost of Service application.

The Applicant requests that this IRM3 Application be disposed of by way of a written hearing.

In the preparation of this application, GPI used the Board's 2013 rate models, which consist of the following Excel-based files:

- 2013 IRM Revenue-to-Cost Ratio Adjustment Workform (Version 2);
- 2013 RTSR Model (Version 3);
- 2013 IRM Rate Generator (Version 2.3); and the
- 2013 IRM Tax Sharing Model (Version 1)

The rate and other adjustments being applied for and as calculated through the use of the above models include the following:

- A Price Cap Adjustment in accordance with the Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors issued on July 14, 2008, the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors issued on September 17, 2008, and the Addendum to the Supplemental Report of the Board issued on January 28, 2009
- An adjustment of Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012
- An adjustment to the Revenue-to-Cost ratios in accordance with the Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors issued on July 14, 2008, and with the settlement of the Cost of Service application (EB-2011-0273)
- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with the Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors issued on July 14, 2008

## **2. DISTRIBUTOR'S PROFILE**

GPI is a for-profit private corporation carrying on the business of distributing electricity within the Town of Grimsby. GPI is a licensed distributor with approximately 10,000 customers. Over 90% of these customers are residential, while 7% are small business or industrial based.

Grimsby Power owns, maintains and operates the distribution system consisting of 171 km of overhead lines and 70 km of underground conduit, all carrying a voltage of less than or equal to 27.6kV.

Grimsby Power receives its power from two locations: Beamsville Transformation Station (Hydro One), and Niagara West Transformation Corporation.

## **3. PUBLICATION NOTICE**

Grimsby Power is proposing that notices related to this Application appear in The Grimsby-Lincoln News publication. The Grimsby-Lincoln News is an unpaid local publication with an average circulation of 22,412 per day.

(Source: <http://www.newspaperscanada.ca/database/member/1161>).

## **4. PRICE CAP ADJUSTMENT**

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index (currently set at 2.00%), less a productivity factor (0.72%), less a stretch factor (currently set to 0.4%).

The Price Cap Adjustment is therefore set by default in the model to 0.88%, but GPI understands that the final Decision will include a Price Cap Adjustment based on GDP-IPI

data yet to be published, and that the stretch factor will be adjusted once the Board has released the 2013 stretch factor results.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for GPI, it would not affect the following:

- Rate adders
- Rate riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances

## **5. RTSR ADJUSTMENTS**

GPI is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

GPI used the 2013 RTSR Adjustment Workform to determine the proposed adjustments to the current Retail Transmission Service Rates approved in the Cost of Service application (EB-2011-0273).

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in Appendix 5 - 2013 RTSR Model

The billing determinants utilized in this model are from the RRR 2.1.5 – Performance Based Regulation (Table 1) for 2011 annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The Loss Factor applied to the metered kWh is the actual Board-approved 2012 Loss Factor:

**Table 1: Customers, Demand and Revenue filed with the Ontario Energy Board - 2011**

The screenshot shows the 'Customers, Demand and Revenue' section of the software. The table below is extracted from the interface:

Rate Class	Customers/Connections	Billed kW	Billed kWhs without loss factor (i.e. non-uptifted)	Revenues Account (4080)
Residential	9,519		92,957,574.00	2,499,149.89
General Service < 50 kW	677		18,152,180.00	385,314.99
General Service >= 50 kW	111	180,394	69,694,185.70	477,463.25
Large User	0	0	0.00	0.00
Sub Transmission Customers	0	0	0.00	0.00
Embedded Distributor(s)	0	0	0.00	445.69
Street Lighting Connections	2,550	4,411	1,591,659.00	34,387.10
Sentinel Lighting Connections	0	0	0.00	0.00
Unmetered Scattered Load Connections	81		387,434.90	16,426.79
<b>Total (Auto-Calculated)</b>	<b>12,938</b>	<b>184,805</b>	<b>182,783,033.60</b>	<b>3,413,177.71</b>

The electricity purchase information depicted on worksheet tab '6. Historical Wholesale' was derived from three sets of invoices:

- Niagara Peninsula Energy Inc invoices for the IESO network and line connection costs
- Niagara West Transformation Corporation invoices for the transformation connection costs at their site
- Hydro One invoices for network, line connection and line transformation at the Beamsville TS.

The proposed new rates compared with the current rates are presented below in Table 2:

**Table 2: Historical Wholesale Units Billed, Amounts and Rates by Month – 2011**

Rate Class	Unit	Current RTSR- Network	Current RTSR- Connection	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0066	\$ 0.0054	\$ 0.0067	\$ 0.0052
General Service Less Than 50 kW	kWh	\$ 0.0061	\$ 0.0047	\$ 0.0062	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 2.4546	\$ 1.9125	\$ 2.4818	\$ 1.8470
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4860	\$ 2.0159	\$ 2.5135	\$ 1.9468
Street Lighting	kW	\$ 1.8512	\$ 1.4785	\$ 1.8717	\$ 1.4278
Unmetered Scattered Load	kWh	\$ 0.0061	\$ 0.0047	\$ 0.0062	\$ 0.0045

## 6. REVENUE TO COST RATIO ADJUSTMENTS

As a result of the 2012 Cost of Service Rate Application, it was agreed by the parties to adjust the street light revenue to cost ratio over a two-year period as follows: 65.6% in 2013 and 70.0% in 2014.

GPI has completed the Board's Revenue to Cost Ratio Adjustment Workform and calculated the adjustments to the base distribution rates before the application of the price cap adjustments. The worksheet projects minor changes in the residential and streetlight distribution rates as shown in Table 3:

**Table 3: Results of the Revenue-to-Cost Ratio Adjustment Model – 2013**

	<b>Adjustment Required Base Service Charge</b>	<b>Adjustment Required Base Distribution Volumetric Rate kWh</b>	<b>Adjustment Required Base Distribution Volumetric Rate kW</b>
Residential	(\$0.03)	\$ -	\$ -
Street Lighting	\$0.15	\$ -	\$ 0.3688

The source for customer count/connection and consumption data, for current Revenue to Cost ratios, and for the allocation of Revenue Offset values by rate class was GPI's Cost of Service Application (EB-2011-0273).

## **7. DEFERRAL AND VARIANCE ACCOUNTS**

GPI has completed the Board Staff's 2013 IRM Rate Generator – Tab 5 2013 Continuity Schedule and the threshold test shows a claim per kWh of 0.0065 (charge). The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. As the results exceed this threshold test amount, GPI is seeking for deferral and variance account balances disposition in this application. The GPI Group 1 total claim balance is \$1,194,831. Therefore, the Group 1 account balances are proposed to be disposed in the upcoming rate year.

Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2012 to December 31, 2012 is based upon the last Board

prescribed rate of 1.47%. Deferral and RSVAs balances match the 2011 Audited Financial Statements.

For the Account 1562 – Deferred Payments in Lieu of Taxes in the continuity schedule, there is a variance between the 2.1.7 RRR Trial Balance amount reported as of December 31, 2011 and the balances generated in the continuity schedule for year-end 2011. The difference of \$60,127.34 is the result of the calculation done by KPMG in accordance with the Combined Proceeding (EB-2008-0381) using the Halton Hills Hydro model and approved by the Board as part of GPI's Cost of Service application (EB-2011-0273). GPI proposes that this difference be treated as a special adjustment in 2012.

The Group 1 Deferred / Variance Account balances claimed to be disposed are in the following table:

**Table 4: Group 1 Deferral / Variance Account Disposition**

**Claims**

Group 1 Accounts	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		A	B	C=A+B
LV Variance Account	1550	(30,956)	(830)	(31,786)
RSVA - Wholesale Market Service Charge	1580	(238,072)	(5,019)	(243,092)
RSVA - Retail Transmission Network Charge	1584	52,042	1,000	53,042
RSVA - Retail Transmission Connection Charge	1586	(8,519)	(460)	(8,979)
RSVA - Power (Excluding Global Adjustment)	1588	(347,926)	(7,456)	(355,382)
RSVA - Power (Global Adjustment Sub-account)	1588	1,723,804	55,623	1,779,427
Recovery of Regulatory Asset Balances	1590	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	187,056	(185,456)	1,600
Total:		1,337,429	(142,598)	1,194,831

In the Cost of Service application (EB-2011-0273), GPI accepted that the disposition of the balance in the Account 1588 Retail Settlement Variance Account – Power, Sub-Account Global Adjustment will be deferred until January 1, 2013.

GPI has requested that their Customer Information System (CIS) provider, Canadian Niagara Power Inc. (“CNPI”) make the necessary programming changes to accommodate a separate rate rider to dispose of the GA amount for non-RPP customers. The changes are on track to be made by the end of September 2012, which will allow the rate rider to be implemented by January 1, 2013.

The rate riders established for Deferral & Variance Accounts, and for the Global Adjustment sub-account are as follows:

**Table 5: Group 1 Deferral / Variance Account, and Global Adjustment Riders**

Rate Class	Volume Metric	Deferral / Variance Accounts		Global Adjustment (non-RPP customers)	
		Rider (\$/kWh)	Rider \$/kW	Rider (\$/kWh)	Rider \$/kW
Residential	kWh	(0.0032)		0.0215	
General Service Less Than 50 kW	kWh	(0.0032)		0.0215	
General Service 50 to 4,999 kW	kW		(1.1526)		7.8529
Street Lighting	kW		(1.1343)		7.7118
Unmetered Scattered Load	kWh	(0.0031)		0.0215	

**8. LRAM VARIANCE RATE ADDER**

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAM Variance Account (“LRAMVA”) to capture the variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

The LRAMVA captures at the customer rate-class level, the difference between the following:

- i. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-Contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor’s franchise area);

AND

- ii. The level of CDM program activities included in the distributor’s load forecast (i.e. the level embedded into rates).

GPI has not included the Account 1568 LRAMVA in the pre-set disposition threshold calculation in determining materiality for disposition for Group 1 accounts.

In accordance with the Board’s Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on Incentive Regulation Mechanism rate applications, if the balance is deemed significant by the applicant. All requests for disposition of the LRAMVA must be made together with carrying charges, after the completion of the annual independent third party review.

GPI expects to receive the final evaluation report from the OPA of its 2011 CDM results in the Fall of 2012, and it plans to reconcile the 1568 LRAMVA account when it has the final results.

In the 2012 Cost of Service application, GPI included a CDM component in the load forecast. Table 5 shows the projected CDM savings each year according to this forecast.

**Table 5: Projected CDM Savings by Year**

<b>CDM Load Forecast Savings</b>		
	<b>kWh</b>	
2011	776,000	
2012	1,552,000	
2013	2,328,000	
2014	3,104,000	
Total:	7,760,000	per target
Ref:	Cost of Service Application (EB-2011-0273)	

Because the 2011 and 2012 CDM results are uncertain and an estimate would be inaccurate at this time, GPI may apply for 1568 LRAMVA disposition in its next IRM application for 2014 rates.

**9. SHARED TAX SAVINGS**

GPI has completed the Board's 2013 IRM Tax Sharing Model to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 Decision (2012 COS file number EB-2011-0273).

The shared tax savings model projects no incremental tax savings for 2013, and therefore no requirement for a tax sharing rider. As GPI's Regulatory Taxable Income does not meet the Ontario Small Business Threshold of \$500,000, no rate reduction will apply to 2013 Ontario income tax.

**10. SPECIFIC SERVICE CHARGE, ALLOWANCES AND LOSS FACTORS**

GPI is applying to continue the current Specific Service Charges, Allowances and Loss Factors as approved by the Board (EB-2011-0273).

**11. MICROFIT GENERATOR SERVICE CHARGE**

GPI is applying to continue the current monthly service charge of \$5.25 as approved by the Board (EB-2011-0273).

GPI's opinion is that the \$5.25 monthly service charge does not adequately fund the costs incurred in producing a MicroFIT customer invoice. GPI is recommending to the Board that each distributor be allowed to establish its own MicroFIT rate.

**12. CURRENT TARIFF SHEETS**

GPI current tariff sheets are provided in Appendix 1.

**13. PROPOSED TARIFF SHEETS**

The proposed tariff sheets generated by the GPI 2013 IRM3 Rate Generator are provided in the Appendix 2.

#### 14. BILL IMPACTS

Expected bill impacts for each rate class and for select consumption levels are as follows:

**Table 7: Bill Impacts under the Current vs. Proposed Tariff of Rates and Charges**

Grimsby Power Inc.		Selected Total Bill Impacts (on TOU)			
Bill Impacts - Current vs. Proposed		Total Bill			
IRM3 2013 Application		Current	Per Application	Change	
Rate Class	Consumption			\$	%
Residential	100 kWh	33.74	28.00	(5.74)	(17.01%)
Residential	250 kWh	51.78	46.43	(5.35)	(10.33%)
Residential	500 kWh	81.82	77.12	(4.70)	(5.74%)
Residential	680 kWh	103.45	99.23	(4.22)	(4.08%)
Residential	800 kWh	117.88	113.97	(3.91)	(3.32%)
Residential	1000 kWh	141.90	138.52	(3.38)	(2.38%)
Residential	1500 kWh	202.00	199.92	(2.08)	(1.03%)
Residential	2000 kWh	262.08	261.33	(0.75)	(0.29%)
GS < 50	2000 kWh	271.24	270.97	(0.27)	(0.10%)
GS < 50	3000 kWh	390.23	393.21	2.98	0.76%
GS < 50	5000 kWh	628.22	637.71	9.49	1.51%
GS < 50	10,000 kWh	1,223.18	1,248.95	25.77	2.11%
GS < 50	12,500 kWh	1,520.66	1,554.57	33.91	2.23%
GS < 50	15,000 kWh	1,818.13	1,860.18	42.05	2.31%
GS > 50	100 kW / 30,000 kWh	3,536.33	4,508.91	972.58	27.50%
GS > 50	250 kW / 75000 kWh	8,578.63	11,017.85	2,439.22	28.43%
GS > 50	350 kW / 100,000 kWh	11,439.05	14,856.03	3,416.98	29.87%
GS > 50	2,000 kW / 800,000 kWh	87,447.08	106,997.11	19,550.03	22.36%
GS > 50	4,000 kW / 1,600,000 kWh	174,719.44	213,824.68	39,105.24	22.38%
Streetlights	350 kW / 100,000 kWh (2,500 connections)	11,920.23	15,302.48	3,382.25	28.37%
Streetlights	0.10 kW / 37.00 kWh (1 connection)	6.33	7.43	1.10	17.38%
Unmetered Scattered Load	400 kWh	68.78	66.54	(2.24)	(3.26%)
Unmetered Scattered Load	2,000 kWh	271.04	259.38	(11.66)	(4.30%)

**CERTIFICATION OF EVIDENCE**

As Chief Executive Officer of Grimsby Power Inc., I certify to the best of my knowledge, that the evidence filed in Grimsby Power's 2013 IRM application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing Requirements for Transmission and Distribution Applications as revised on June 28, 2012.

All of which is respectfully submitted,



---

Doug Curtiss  
Chief Executive Officer  
Grimsby Power Inc.

DATED AT Grimsby, Ontario, this 2nd day of August, 2012

## **INDEX TO APPENDICES**

The following are appended to and form part of this Application;

- Appendix 1: Current Tariff Sheets
- Appendix 2: Proposed Tariff Sheets
- Appendix 3: Bill Impacts Generated by the 2013 IRM3 Rate Generator
- Appendix 4: 2013 Revenue-to-Cost Ratio Adjustment Model
- Appendix 5: 2013 RTSR Adjustment Model
- Appendix 6: 2013 IRM3 Rate Generator Model
- Appendix 7: 2013 Tax Sharing Model

**Appendix 1:**  
**Current Tariff Sheets**

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2012**  
**Implementation Date March 1, 2012**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0273

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. **Residential Service** – means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.11
Rate Rider for Recovery of Smart Meter Costs – effective until December 31, 2012	\$	2.0395
Rate Rider for Recovery of Stranded Meter Costs – effective until December 31, 2012	\$	3.8200
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.1500
Distribution Volumetric Rate	\$/kWh	0.0116
Foregone Distribution Revenue Rate Rider - effective until December 31, 2012	\$/kWh	0.0006
Low Voltage Service Rate	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2013	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012	\$/kWh	(0.0064)

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date March 1, 2012**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0273

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.56
Rate Rider for Recovery of Smart Meter Costs – effective until December 31, 2012	\$	2.7417
Rate Rider for Recovery of Stranded Meter Costs – effective until December 31, 2012	\$	3.8200
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.3400
Distribution Volumetric Rate	\$/kWh	0.0125
Foregone Distribution Revenue Rate Rider - effective until December 31, 2012	\$/kWh	0.0005
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2013	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012	\$/kWh	(0.0069)

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date March 1, 2012**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0273

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	165.08
Rate Rider for Recovery of Stranded Meter Costs – effective until December 31, 2012	\$	3.8200
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	2.73
Distribution Volumetric Rate	\$/kW	1.6936
Foregone Distribution Revenue Rate Rider - effective until December 31, 2012	\$/kW	0.0560
Low Voltage Service Rate	\$/kW	0.2550
Retail Transmission Rate – Network Service Rate	\$/kW	2.4546
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4860
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9125
Retail Transmission Rate – Line and Transformation Connection Service Rate- Interval Metered	\$/kW	2.0159
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2013	\$/kW	0.1142
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012	\$/kW	(2.9933)

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date March 1, 2012**

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EB-2011-0273

**STANDBY POWER SERVICE CLASSIFICATION**

This classification applies to an account that has load displacement generation and requires Grimsby Power to provide back-up service. The same rates as the General Service 50kW to 4,999kW are used, except that the billing determinant is based on the name plate rating of the transformer to reflect the fact that Grimsby Power maintains the potential from its system for the desired maximum load. Further servicing details are available in the distributor's Conditions of Service.

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date March 1, 2012**

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EB-2011-0273

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.62
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.0400
Distribution Volumetric Rate	\$/kWh	0.0111
Foregone Distribution Revenue Rate Rider - effective until December 31, 2012	\$/kWh	0.0074
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012	\$/kWh	(0.0047)

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date March 1, 2012**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0273

## **STREET LIGHTING SERVICE CLASSIFICATION**

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	1.75
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	4.3469
Foregone Distribution Revenue Rate Rider - effective until December 31, 2012	\$/kW	0.2416
Low Voltage Service Rate	\$/kW	0.1975
Retail Transmission Rate – Network Service Rate	\$/kW	1.8512
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4785
Rate Rider for Deferral/Variance Account Disposition – effective until December 31, 2012	\$/kW	(2.7856)

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date March 1, 2012**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0273

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.25
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012  
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0273

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for Previous Billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Collection of Account Charge – No Disconnection – After Regular Hours	\$	165.00
Disconnect/Reconnect Charges at Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charges at Meter – After Regular Hours	\$	185.00
Disconnect/Reconnect Charges at Pole– During Regular Hours	\$	185.00
Disconnect/Reconnect Charges at Pole – After Regular Hours	\$	415.00
Service Call – Customer-owned Equipment	\$	30.00
Service Call – After Regular Hours	\$	165.00
Install/Remove Load Control Device – During Regular Hours	\$	65.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – with Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2012**  
**Implementation Date March 1, 2012**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0273

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0526
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

## **Appendix 2:**

### **Proposed Tariff Sheets**

**(As Generated by the 2013 IRM3 Rate Generator)**

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

### Effective Date January 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0127

## RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. **Residential Service** – means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.21
Distribution Volumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition – effective until January 01, 2014	\$/kWh	(0.0032)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2013	\$/kWh	0.0005

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

### Effective Date January 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0127

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.78
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition – effective until January 01, 2014	\$/kWh	(0.0032)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2013	\$/kWh	0.0004

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

### Effective Date January 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0127

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	166.53
Distribution Volumetric Rate	\$/kW	1.7085
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Deferral/Variance Account Disposition – effective until January 01, 2014	\$/kWh	(1.1526)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	7.8529
Retail Transmission Rate – Network Service Rate	\$/kW	2.4818
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5135
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8470
Retail Transmission Rate – Line and Transformation Connection Service Rate- Interval Metered	\$/kW	1.9468
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2013	\$/kW	0.1142

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

### Effective Date January 1, 2013

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EB-2012-0127

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.78
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition – effective until January 01, 2014	\$/kWh	(0.0031)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – Standard Supply Service – Administrative Charge (if applicable)	\$/kWh	0.0011
	\$	0.25

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

### Effective Date January 1, 2013

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EB-2012-0127

## STREET LIGHTING SERVICE CLASSIFICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1.91
Distribution Volumetric Rate	\$/kW	4.7572
Low Voltage Service Rate	\$/kW	0.1975
Rate Rider for Deferral/Variance Account Disposition – January 01, 2014	\$/kW	(1.1343)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	7.7118
Retail Transmission Rate – Network Service Rate	\$/kW	1.8717
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4278

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

### Effective Date January 1, 2013

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EB-2012-0127

## microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

### Effective Date January 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0127

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for Previous Billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Collection of Account Charge – No Disconnection – After Regular Hours	\$	165.00
Disconnect/Reconnect Charges at Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charges at Meter – After Regular Hours	\$	185.00
Disconnect/Reconnect Charges at Pole– During Regular Hours	\$	185.00
Disconnect/Reconnect Charges at Pole – After Regular Hours	\$	415.00
Service Call – Customer-owned Equipment	\$	30.00
Service Call – After Regular Hours	\$	165.00
Install/Remove Load Control Device – During Regular Hours	\$	65.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – with Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

### Effective Date January 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2012-0127

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0526
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

## **Appendix 3:**

# **Bill Impacts Generated by the 2013 IRM3 Rate Generator**

# Residential



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

Residential

UPDATE

Consumption 800 kWh  
 RPP Tier One 600 kWh  
 Load Factor  
 Loss Factor 1.0526

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	40.07%	
Energy Second Tier (kWh)	242.08	0.0880	21.30	242.08	0.0880	21.30	0.00	0.00%	18.97%	
TOU - Off Peak	538.93	0.0650	35.03	538.93	0.0650	35.03	0.00	0.00%		30.74%
TOU - Mid Peak	151.57	0.1000	15.16	151.57	0.1000	15.16	0.00	0.00%		13.30%
TOU - On Peak	151.57	0.1170	17.73	151.57	0.1170	17.73	0.00	0.00%		15.56%
Service Charge	1	15.11	15.11	1	15.21	15.21	0.10	0.66%	13.54%	13.35%
Service Charge Rate Rider(s)	1	6.01	6.01	1	0.00	0.00	(6.01)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0116	9.28	800	0.0117	9.36	0.08	0.86%	8.33%	8.21%
Low Voltage Volumetric Rate	800	0.0007	0.56	800	0.0007	0.56	0.00	0.00%	0.50%	0.49%
Distribution Volumetric Rate Rider(s)	800	(0.0053)	(4.24)	800	(0.0027)	(2.16)	2.08	(49.06)%	-1.92%	-1.90%
<b>Total: Distribution</b>			<b>26.72</b>			<b>22.97</b>	<b>(3.75)</b>	<b>(14.03)%</b>	<b>20.45%</b>	<b>20.16%</b>
Retail Transmission Rate - Network Service Rate	842.08	0.0066	5.56	842.08	0.0067	5.62	0.06	1.08%	5.00%	4.93%
Retail Transmission Rate - Line and Transformation Connection Service Rate	842.08	0.0054	4.55	842.08	0.0052	4.39	(0.16)	-3.52%	3.91%	3.85%
<b>Total: Retail Transmission</b>			<b>10.11</b>			<b>10.01</b>	<b>(0.10)</b>	<b>(0.99)%</b>	<b>8.91%</b>	<b>8.78%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>36.83</b>			<b>32.98</b>	<b>(3.85)</b>	<b>(10.45)%</b>	<b>29.36%</b>	<b>28.94%</b>
Wholesale Market Service Rate	842.08	0.0052	4.38	842.08	0.0052	4.38	0.00	0.00%	3.90%	3.84%
Rural Rate Protection Charge	842.08	0.0011	0.93	842.08	0.0011	0.93	0.00	0.00%	0.82%	0.81%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.22%
<b>Sub-Total: Regulatory</b>			<b>5.56</b>			<b>5.56</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.95%</b>	<b>4.87%</b>
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.99%	4.91%
<b>Total Bill on RPP (before taxes)</b>			<b>114.29</b>			<b>110.44</b>	<b>(3.85)</b>	<b>(3.37)%</b>	<b>98.33%</b>	
HST		13%	14.86		13%	14.36	(0.50)	(3.37)%	12.78%	
<b>Total Bill (including HST)</b>			<b>129.15</b>			<b>124.80</b>	<b>(4.35)</b>	<b>(3.37)%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.91)		(10%)	(12.48)	0.44	(3.37)%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>116.23</b>			<b>112.32</b>	<b>(3.92)</b>	<b>(3.37)%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>115.91</b>			<b>112.06</b>	<b>(3.85)</b>	<b>(3.32)%</b>		<b>98.33%</b>
HST		13%	15.07		13%	14.57	(0.50)	(3.32)%	12.78%	
<b>Total Bill (including HST)</b>			<b>130.98</b>			<b>126.63</b>	<b>(4.35)</b>	<b>(3.32)%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.10)		(10%)	(12.66)	0.44	(3.32)%	-11.11%	
<b>Total Bill on TOU (including OCEB)</b>			<b>117.88</b>			<b>113.97</b>	<b>(3.92)</b>	<b>(3.32)%</b>		<b>100.00%</b>

# General Service Less than 50 kW



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

UPDATE

Consumption 2,000 kWh  
RPP Tier One 600 kWh  
Load Factor  
Loss Factor 1.0526

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.14%	
Energy Second Tier (kWh)	1,505.20	0.0880	132.46	1,505.20	0.0880	132.46	0.00	0.00%	47.52%	
TOU - Off Peak	1,347.33	0.0650	87.58	1,347.33	0.0650	87.58	0.00	0.00%		32.32%
TOU - Mid Peak	378.94	0.1000	37.89	378.94	0.1000	37.89	0.00	0.00%		13.98%
TOU - On Peak	378.94	0.1170	44.34	378.94	0.1170	44.34	0.00	0.00%		16.36%
Service Charge	1	25.56	25.56	1	25.78	25.78	0.22	0.86%	9.25%	9.51%
Service Charge Rate Rider(s)	1	6.90	6.90	1	0.00	0.00	(6.90)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0125	25.00	2,000	0.0126	25.20	0.20	0.80%	9.04%	9.30%
Low Voltage Volumetric Rate	2000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.00%	0.43%	0.44%
Distribution Volumetric Rate Rider(s)	2000	(0.0060)	(12.00)	2,000	(0.0028)	(5.60)	6.40	(53.33)%	-2.01%	-2.07%
<b>Total: Distribution</b>			<b>46.66</b>			<b>46.58</b>	<b>(0.08)</b>	<b>(0.17)%</b>	<b>16.71%</b>	<b>17.19%</b>
Retail Transmission Rate - Network Service Rate	2,105.20	0.0061	12.84	2,105.20	0.0062	12.98	0.14	1.09%	4.66%	4.79%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,105.20	0.0047	9.89	2,105.20	0.0045	9.56	(0.33)	-3.34%	3.43%	3.53%
<b>Total: Retail Transmission</b>			<b>22.73</b>			<b>22.54</b>	<b>(0.19)</b>	<b>(0.84)%</b>	<b>8.09%</b>	<b>8.32%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>69.39</b>			<b>69.12</b>	<b>(0.27)</b>	<b>(0.39)%</b>	<b>24.80%</b>	<b>25.51%</b>
Wholesale Market Service Rate	2,105.20	0.0052	10.95	2,105.20	0.0052	10.95	0.00	0.00%	3.93%	4.04%
Rural Rate Protection Charge	2,105.20	0.0011	2.32	2,105.20	0.0011	2.32	0.00	0.00%	0.83%	0.85%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
<b>Sub-Total: Regulatory</b>			<b>13.51</b>			<b>13.51</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.85%</b>	<b>4.99%</b>
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.02%	5.17%
<b>Total Bill on RPP (before taxes)</b>			<b>274.36</b>			<b>274.09</b>	<b>(0.27)</b>	<b>(0.10)%</b>	<b>98.33%</b>	
HST		13%	35.67		13%	35.63	(0.04)	(0.10)%	12.78%	
<b>Total Bill (including HST)</b>			<b>310.03</b>			<b>309.72</b>	<b>(0.31)</b>	<b>(0.10)%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.00)		(10%)	(30.97)	0.03	(0.10)%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>279.02</b>			<b>278.75</b>	<b>(0.27)</b>	<b>(0.10)%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>266.71</b>			<b>266.44</b>	<b>(0.27)</b>	<b>(0.10)%</b>		<b>98.33%</b>
HST		13%	34.67		13%	34.64	(0.04)	(0.10)%	12.78%	
<b>Total Bill (including HST)</b>			<b>301.38</b>			<b>301.08</b>	<b>(0.31)</b>	<b>(0.10)%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.14)		(10%)	(30.11)	0.03	(0.10)%	-11.11%	
<b>Total Bill on TOU (including OCEB)</b>			<b>271.24</b>			<b>270.97</b>	<b>(0.27)</b>	<b>(0.10)%</b>		<b>100.00%</b>

# General Service Greater Than 50 kW



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

General Service 50 to 4,999 kW

UPDATE

Consumption 100,000 kWh 350.0 kW  
 RPP Tier One 600 kWh  
 Load Factor 39%  
 Loss Factor 1.0526

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	105,259.61	0.0750	7,894.47	105,259.61	0.0750	7,894.47	0.00	0.00%	55.40%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	67,366.15	0.0650	4,378.80	67,366.15	0.0650	4,378.80	0.00	0.00%		29.47%
TOU - Mid Peak	18,946.73	0.1000	1,894.67	18,946.73	0.1000	1,894.67	0.00	0.00%		12.75%
TOU - On Peak	18,946.73	0.1170	2,216.77	18,946.73	0.1170	2,216.77	0.00	0.00%		14.92%
Service Charge	1	165.08	165.08	1	166.53	166.53	1.45	0.88%	1.17%	1.12%
Service Charge Rate Rider(s)	1	6.55	6.55	1	0.00	0.00	(6.55)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	350	1.6936	592.76	350	1.7085	597.98	5.22	0.88%	4.20%	4.03%
Low Voltage Volumetric Rate	350	0.2555	89.43	350	0.2555	89.43	0.00	0.00%	0.63%	0.60%
Distribution Volumetric Rate Rider(s)	350	(2.8231)	(988.09)	350	6.8145	2,385.08	3,373.16	(341.38)%	16.74%	16.05%
<b>Total: Distribution</b>			<b>(134.27)</b>			<b>3,239.01</b>	<b>3,373.28</b>	<b>(2512.31)%</b>	<b>22.73%</b>	<b>21.80%</b>
Retail Transmission Rate - Network Service Rate	350.00	2.4546	859.11	350.00	2.4818	868.63	9.52	1.11%	6.10%	5.85%
Retail Transmission Rate - Line and Transformation Connection Service Rate	350.00	1.9125	669.38	350.00	1.8470	646.44	(22.94)	-3.43%	4.54%	4.35%
<b>Total: Retail Transmission</b>			<b>1,528.49</b>			<b>1,515.07</b>	<b>(13.42)</b>	<b>(0.88%)</b>	<b>10.63%</b>	<b>10.20%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,394.22</b>			<b>4,754.08</b>	<b>3,359.86</b>	<b>240.98%</b>	<b>33.36%</b>	<b>32.00%</b>
Wholesale Market Service Rate	105,259.61	0.0052	547.35	105,259.61	0.0052	547.35	0.00	0.00%	3.84%	3.68%
Rural Rate Protection Charge	105,259.61	0.0011	115.79	105,259.61	0.0011	115.79	0.00	0.00%	0.81%	0.78%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
<b>Sub-Total: Regulatory</b>			<b>663.39</b>			<b>663.39</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.66%</b>	<b>4.47%</b>
Debt Retirement Charge (DRC)	99,999.63	0.00700	700.00	99,999.63	0.0070	700.00	0.00	0.00%	4.91%	4.71%
<b>Total Bill on RPP (before taxes)</b>			<b>10,652.07</b>			<b>14,011.93</b>	<b>3,359.86</b>	<b>31.54%</b>	<b>98.33%</b>	
HST		13%	1,384.77		13%	1,821.55	436.78	31.54%	12.78%	
<b>Total Bill (including HST)</b>			<b>12,036.84</b>			<b>15,833.48</b>	<b>3,796.64</b>	<b>31.54%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(1,203.68)		(10%)	(1,583.35)	(379.66)	31.54%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>10,833.16</b>			<b>14,250.13</b>	<b>3,416.98</b>	<b>31.54%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>11,247.84</b>			<b>14,607.70</b>	<b>3,359.86</b>	<b>29.87%</b>		<b>98.33%</b>
HST		13%	1,462.22		13%	1,899.00	436.78	29.87%		12.78%
<b>Total Bill (including HST)</b>			<b>12,710.06</b>			<b>16,506.70</b>	<b>3,796.64</b>	<b>29.87%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(1,271.01)		(10%)	(1,650.67)	(379.66)	29.87%		-11.11%
<b>Total Bill on TOU (including OCEB)</b>			<b>11,439.05</b>			<b>14,856.03</b>	<b>3,416.98</b>	<b>29.87%</b>		<b>100.00%</b>

# Street Lighting



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.  
Click the UPDATE button to refresh the sheet.

Street Lighting

UPDATE

Consumption 100,000 kWh 350.0 kW  
RPP Tier One 600 kWh  
Load Factor 39%  
Loss Factor 1.0526

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	105,260.15	0.0750	7,894.51	105,260.15	0.0750	7,894.51	0.00	0.00%	53.72%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	67,366.50	0.0650	4,378.82	67,366.50	0.0650	4,378.82	0.00	0.00%		28.62%
TOU - Mid Peak	18,946.83	0.1000	1,894.68	18,946.83	0.1000	1,894.68	0.00	0.00%		12.38%
TOU - On Peak	18,946.83	0.1170	2,216.78	18,946.83	0.1170	2,216.78	0.00	0.00%		14.49%
Service Charge	1	1.75	1.75	1	1.91	1.91	0.16	9.14%	0.01%	0.01%
Service Charge Rate Rider(s)	1	0.01	0.01	1	0.00	0.00	(0.01)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	350	4.3469	1,521.42	350	4.7572	1,665.02	143.61	9.44%	11.33%	10.88%
Low Voltage Volumetric Rate	350	0.1975	69.13	350	0.1975	69.13	0.00	0.00%	0.47%	0.45%
Distribution Volumetric Rate Rider(s)	350	(2.5440)	(890.40)	350	6.5775	2,302.13	3,192.53	(358.55)%	15.66%	15.04%
<b>Total: Distribution</b>			<b>701.90</b>			<b>4,038.18</b>	<b>3,336.28</b>	<b>475.32%</b>	<b>27.48%</b>	<b>26.39%</b>
Retail Transmission Rate - Network Service Rate	350.00	1.8512	647.92	350.00	1.8717	655.10	7.18	1.11%	4.46%	4.28%
Retail Transmission Rate - Line and Transformation Connection Service Rate	350.00	1.4785	517.48	350.00	1.4278	499.74	(17.74)	-3.43%	3.40%	3.27%
<b>Total: Retail Transmission</b>			<b>1,165.40</b>			<b>1,154.84</b>	<b>(10.56)</b>	<b>(0.91)%</b>	<b>7.86%</b>	<b>7.55%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,867.30</b>			<b>5,193.02</b>	<b>3,325.72</b>	<b>178.10%</b>	<b>35.33%</b>	<b>33.94%</b>
Wholesale Market Service Rate	105,260.15	0.0052	547.35	105,260.15	0.0052	547.35	0.00	0.00%	3.72%	3.58%
Rural Rate Protection Charge	105,260.15	0.0011	115.79	105,260.15	0.0011	115.79	0.00	0.00%	0.79%	0.76%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
<b>Sub-Total: Regulatory</b>			<b>663.39</b>			<b>663.39</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.51%</b>	<b>4.34%</b>
Debt Retirement Charge (DRC)	100,000.15	0.00700	700.00	100,000.15	0.0070	700.00	0.00	0.00%	4.76%	4.57%
<b>Total Bill on RPP (before taxes)</b>			<b>11,125.20</b>			<b>14,450.92</b>	<b>3,325.72</b>	<b>29.89%</b>	<b>98.33%</b>	
HST		13%	1,446.28		13%	1,878.62	432.34	29.89%	12.78%	
<b>Total Bill (including HST)</b>			<b>12,571.48</b>			<b>16,329.54</b>	<b>3,758.06</b>	<b>29.89%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(1,257.15)		(10%)	(1,632.95)	(375.81)	29.89%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>11,314.33</b>			<b>14,696.59</b>	<b>3,382.26</b>	<b>29.89%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>11,720.97</b>			<b>15,046.69</b>	<b>3,325.72</b>	<b>28.37%</b>		<b>98.33%</b>
HST		13%	1,523.73		13%	1,956.07	432.34	28.37%		12.78%
<b>Total Bill (including HST)</b>			<b>13,244.70</b>			<b>17,002.76</b>	<b>3,758.06</b>	<b>28.37%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(1,324.47)		(10%)	(1,700.28)	(375.81)	28.37%		-11.11%
<b>Total Bill on TOU (including OCEB)</b>			<b>11,920.23</b>			<b>15,302.48</b>	<b>3,382.26</b>	<b>28.37%</b>		<b>100.00%</b>

# Unmetered Scattered Load



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

Unmetered Scattered Load

UPDATE

Consumption 2,000 kWh  
RPP Tier One 600 kWh  
Load Factor  
Loss Factor 1.0526

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.84%	
Energy Second Tier (kWh)	1,505.20	0.0880	132.46	1,505.20	0.0880	132.46	0.00	0.00%	49.58%	
TOU - Off Peak	1,347.33	0.0650	87.58	1,347.33	0.0650	87.58	0.00	0.00%		33.76%
TOU - Mid Peak	378.94	0.1000	37.89	378.94	0.1000	37.89	0.00	0.00%		14.61%
TOU - On Peak	378.94	0.1170	44.34	378.94	0.1170	44.34	0.00	0.00%		17.09%
Service Charge	1	17.62	17.62	1	17.78	17.78	0.16	0.91%	6.66%	6.85%
Service Charge Rate Rider(s)	1	0.04	0.04	1	0.00	0.00	(0.04)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0111	22.20	2,000	0.0112	22.40	0.20	0.90%	8.38%	8.64%
Low Voltage Volumetric Rate	2000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.00%	0.45%	0.46%
Distribution Volumetric Rate Rider(s)	2000	0.0027	5.40	2,000	(0.0031)	(6.20)	(11.60)	(214.81)%	-2.32%	-2.39%
<b>Total: Distribution</b>			<b>46.46</b>			<b>35.18</b>	<b>(11.28)</b>	<b>(24.28)%</b>	<b>13.17%</b>	<b>13.56%</b>
Retail Transmission Rate - Network Service Rate	2,105.20	0.0061	12.84	2,105.20	0.0062	12.98	0.14	1.09%	4.86%	5.00%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,105.20	0.0047	9.89	2,105.20	0.0045	9.56	(0.33)	-3.34%	3.58%	3.69%
<b>Total: Retail Transmission</b>			<b>22.73</b>			<b>22.54</b>	<b>(0.19)</b>	<b>(0.84)%</b>	<b>8.44%</b>	<b>8.69%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>69.19</b>			<b>57.72</b>	<b>(11.47)</b>	<b>(16.58)%</b>	<b>21.61%</b>	<b>22.25%</b>
Wholesale Market Service Rate	2,105.20	0.0052	10.95	2,105.20	0.0052	10.95	0.00	0.00%	4.10%	4.22%
Rural Rate Protection Charge	2,105.20	0.0011	2.32	2,105.20	0.0011	2.32	0.00	0.00%	0.87%	0.89%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.10%
<b>Sub-Total: Regulatory</b>			<b>13.51</b>			<b>13.51</b>	<b>0.00</b>	<b>0.00%</b>	<b>5.06%</b>	<b>5.21%</b>
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.24%	5.40%
<b>Total Bill on RPP (before taxes)</b>			<b>274.16</b>			<b>262.69</b>	<b>(11.47)</b>	<b>(4.18)%</b>	<b>98.33%</b>	
HST		13%	35.64		13%	34.15	(1.49)	(4.18)%	12.78%	
<b>Total Bill (including HST)</b>			<b>309.80</b>			<b>296.84</b>	<b>(12.96)</b>	<b>(4.18)%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.98)		(10%)	(29.68)	1.30	(4.18)%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>278.82</b>			<b>267.16</b>	<b>(11.66)</b>	<b>(4.18)%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>266.51</b>			<b>255.04</b>	<b>(11.47)</b>	<b>(4.30)%</b>		<b>98.33%</b>
HST		13%	34.65		13%	33.16	(1.49)	(4.30)%	12.78%	
<b>Total Bill (including HST)</b>			<b>301.16</b>			<b>288.20</b>	<b>(12.96)</b>	<b>(4.30)%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.12)		(10%)	(28.82)	1.30	(4.30)%	-11.11%	
<b>Total Bill on TOU (including OCEB)</b>			<b>271.04</b>			<b>259.38</b>	<b>(11.66)</b>	<b>(4.30)%</b>		<b>100.00%</b>

## **Appendix 4:**

# **2013 Revenue to Cost Ratio Adjustment Model**



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Utility Name	Grimsby Power Inc.
Assigned EB Number	EB-2012-0127
Name and Title	David Kelly, Financial & Regulatory Analyst
Phone Number	905-945-5437 ext. 259
Email Address	davidk@grimsbypower.com
Date	03-Aug-12
Last COS Re-based Year	2012

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates



# 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2012 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	9,703	94,590,900		15.11	0.0116	
GSLT50	General Service Less Than 50 kW	Customer	kWh	683	18,707,282		25.56	0.0125	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	100	69,874,994	191,455	165.08		1.6936
SL	Street Lighting	Connection	kW	2,548	1,578,145	4,403	1.75		4.3469
USL	Unmetered Scattered Load	Connection	kWh	80	355,293		17.62	0.0111	
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff	Current Tariff	Current Tariff	Service	Distribution	Distribution	Base Service	Base Distribution	Base Distribution
	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Charge Rate Adders	Volumetric kWh Rate Adders	Volumetric kW Rate Adders	Charge	Volumetric Rate kWh	Volumetric Rate kW
	A	B	C	D	E	F	H = A - D	I = B - E	J = C - F
Residential	15.11	0.0116	0.0000	0.00	0.0000	0.0000	15.11	0.0116	0.0000
General Service Less Than 50 kW	25.56	0.0125	0.0000	0.00	0.0000	0.0000	25.56	0.0125	0.0000
General Service 50 to 4,999 kW	165.08	0.0000	1.6936	0.00	0.0000	0.0000	165.08	0.0000	1.6936
Street Lighting	1.75	0.0000	4.3469	0.00	0.0000	0.0000	1.75	0.0000	4.3469
Unmetered Scattered Load	17.62	0.0111	0.0000	0.00	0.0000	0.0000	17.62	0.0111	0.0000



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
	A	B	C	D	E	F								
Residential	9,703	94,590,900	0	15.11	0.0116	0.0000	1,759,404	1,099,745	0	2,859,149	61.5%	38.5%	0.0%	73.0%
General Service Less Than 50 kW	683	18,707,282	0	25.56	0.0125	0.0000	209,472	233,472	0	442,945	47.3%	52.7%	0.0%	11.3%
General Service 50 to 4,999 kW	100	69,874,994	191,455	165.08	0.0000	1.6936	198,491	0	324,248	522,739	38.0%	0.0%	62.0%	13.3%
Street Lighting	2,548	1,578,145	4,403	1.75	0.0000	4.3469	53,383	0	19,140	72,523	73.6%	0.0%	26.4%	1.9%
Unmetered Scattered Load	80	355,293	0	17.62	0.0111	0.0000	16,911	3,929	0	20,840	81.1%	18.9%	0.0%	0.5%
							<b>2,237,661</b>	<b>1,337,146</b>	<b>343,388</b>	<b>3,918,195</b>				<b>100.0%</b>
							<b>O</b>	<b>P</b>	<b>Q</b>	<b>R</b>				





## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C= A / B	E = D * C
Residential	249,184	71.84%	249,184
General Service Less Than 50 kW	33,797	9.74%	33,797
General Service 50 to 4,999 kW	49,472	14.26%	49,472
Street Lighting	11,648	3.36%	11,648
Unmetered Scattered Load	2,740	0.79%	2,740
	<b>346,841</b>	<b>100.00%</b>	<b>346,841</b>
	<b>B</b>		<b>D</b>



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2012 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate $I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	33,000	55,000	0.6000	1.6936	191,455	1.5212
Street Lighting	No						
Unmetered Scattered Load	No						
		33,000	55,000			191,455	
		B	D			H	



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh C	Billed kW 0	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Allocated Revenue Offset K	Adjusted Revenue L = J + K	
	A	B											
	*12												
Residential	9,703	94,590,900	0	0	15.11	0.0116	0.0000	1,759,404	1,099,745	0	2,859,149	249,184	3,108,333
General Service Less Than 50 kW	683	18,707,282	0	0	25.56	0.0125	0.0000	209,472	233,472	0	442,945	33,797	476,742
General Service 50 to 4,999 kW	100	69,874,994	191,455	0	165.08	0.0000	1.5212	198,491	0	291,248	489,739	49,472	539,211
Street Lighting	2,548	1,578,145	4,403	0	1.75	0.0000	4.3469	53,383	0	19,140	72,523	11,648	84,171
Unmetered Scattered Load	80	355,293	0	0	17.62	0.0111	0.0000	16,911	3,929	0	20,840	2,740	23,580
								<b>2,237,661</b>	<b>1,337,146</b>	<b>310,388</b>	<b>3,885,195</b>	<b>346,841</b>	<b>4,232,036</b>
								<b>O</b>	<b>P</b>	<b>Q</b>	<b>R</b>		



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

### Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue	Current Revenue	Re-Allocated Cost	Proposed	Final Adjusted	Dollar Change	Percentage Change
	A	Cost Ratio B		Ratio D			
Residential	\$ 3,108,333	1.06	\$ 2,929,818	1.06	\$ 3,102,180	-\$ 6,153	-0.2%
General Service Less Than 50 kW	\$ 476,742	1.02	\$ 467,746	1.02	\$ 476,742	-\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 539,211	0.80	\$ 674,014	0.80	\$ 539,211	\$ 0	0.0%
Street Lighting	\$ 84,171	0.61	\$ 137,689	0.66	\$ 90,324	\$ 6,153	7.3%
Unmetered Scattered Load	\$ 23,580	1.04	\$ 22,769	1.04	\$ 23,580	\$ 0	0.0%
	<u>\$ 4,232,036</u>		<u>\$ 4,232,036</u>		<u>\$ 4,232,036</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance **0**

Final ? **Yes**



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

### Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio <b>A</b>	Allocated Re- Based Revenue Offsets <b>B</b>	Revenue Requirement from Rates Before Transformer Allowance <b>C = A - B</b>	Re-based Transformer Allowance <b>D</b>	Revenue Requirement from Rates <b>E = C + D</b>
Residential	\$ 3,102,180	\$ 249,184	\$ 2,852,996	\$ -	\$ 2,852,996
General Service Less Than 50 kW	\$ 476,742	\$ 33,797	\$ 442,945	\$ -	\$ 442,945
General Service 50 to 4,999 kW	\$ 539,211	\$ 49,472	\$ 489,739	\$ 33,000	\$ 522,739
Street Lighting	\$ 90,324	\$ 11,648	\$ 78,676	\$ -	\$ 78,676
Unmetered Scattered Load	\$ 23,580	\$ 2,740	\$ 20,840	\$ -	\$ 20,840
	<b>\$ 4,232,036</b>	<b>\$ 346,841</b>	<b>\$ 3,885,195</b>	<b>\$ 33,000</b>	<b>\$ 3,918,195</b>



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates by Rate Class
	A	B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential	\$ 2,852,996	61.5%	38.5%	0.0%	\$ 1,755,618	\$ 1,097,378	\$ -	\$ 2,852,996
General Service Less Than 50 kW	\$ 442,945	47.3%	52.7%	0.0%	\$ 209,472	\$ 233,472	\$ -	\$ 442,945
General Service 50 to 4,999 kW	\$ 522,739	38.0%	0.0%	62.0%	\$ 198,491	\$ -	\$ 324,248	\$ 522,739
Street Lighting	\$ 78,676	73.6%	0.0%	26.4%	\$ 57,912	\$ -	\$ 20,764	\$ 78,676
Unmetered Scattered Load	\$ 20,840	81.1%	18.9%	0.0%	\$ 16,911	\$ 3,929	\$ -	\$ 20,840
	<u>\$ 3,918,195</u>				<u>\$ 2,238,404</u>	<u>\$ 1,334,779</u>	<u>\$ 345,012</u>	<u>\$ 3,918,195</u>



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

### Proposed fixed and variable rates

Rate Class	Distribution Volumetric		Distribution Volumetric		Re-based Billed			Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
	Service Charge Revenue	Rate Revenue kWh	Rate Revenue kW	Customers or Connections	Re-based Billed kWh	Re-based Billed kW				
	A	B	C	D	E	F				
Residential	\$ 1,755,618	\$ 1,097,378	\$ -	9,703	94,590,900	0	15.08	0.0116	-	
General Service Less Than 50 kW	\$ 209,472	\$ 233,472	\$ -	683	18,707,282	0	25.56	0.0125	-	
General Service 50 to 4,999 kW	\$ 198,491	\$ -	\$ 324,248	100	69,874,994	191,455	165.08	-	1.6936	
Street Lighting	\$ 57,912	\$ -	\$ 20,764	2,548	1,578,145	4,403	1.89	-	4.7157	
Unmetered Scattered Load	\$ 16,911	\$ 3,929	\$ -	80	355,293	0	17.62	0.0111	-	



## 3<sup>RD</sup> Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2013 IRM Rate Generator Model.

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge A	Distribution Volumetric Rate kWh B	Distribution Volumetric Rate kW C	Current Base Service Charge D	Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F			
Residential	\$ 15.08	\$ 0.0116	\$ -	\$ 15.11	\$ 0.0116	\$ -	-\$ 0.03	-\$ 0.0000	\$ -
General Service Less Than 50 kW	\$ 25.56	\$ 0.0125	\$ -	\$ 25.56	\$ 0.0125	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 165.08	\$ -	\$ 1.6936	\$ 165.08	\$ -	\$ 1.6936	\$ -	\$ -	\$ -
Street Lighting	\$ 1.89	\$ -	\$ 4.7157	\$ 1.75	\$ -	\$ 4.3469	\$ 0.15	\$ -	\$ 0.3688
Unmetered Scattered Load	\$ 17.62	\$ 0.0111	\$ -	\$ 17.62	\$ 0.0111	\$ -	\$ -	\$ -	\$ -

## **Appendix 5:**

# **2013 RTSR Adjustment Model**



## RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Grimsby Power Inc.
Assigned EB Number	EB-2012-0127
Name and Title	David Kelly, Financial & Regulatory Analyst
Phone Number	905-945-5437 ext 259
Email Address	davidk@grimsbypower.com
Date	03-Aug-12
Last COS Re-based Year	2012

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## RTSR Workform for Electricity Distributors (2013 Filers)

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[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)





## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	92,957,574		1.0526		97,847,142	-
General Service Less Than 50 kW	kWh	18,152,180		1.0526		19,106,985	-
General Service 50 to 4,999 kW	kW	18,976,513	57,183		45.48%	18,976,513	57,183
General Service 50 to 4,999 kW – Interval Metered	kW	50,717,673	123,211		56.42%	50,717,673	123,211
Street Lighting	kW	1,591,659	4,411		49.46%	1,591,659	4,411
Unmetered Scattered Load	kWh	387,435		1.0526		407,814	-



## RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57	
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80	
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86	

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65	
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64	
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50	
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14	

Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -	
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -	\$ -	
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -	\$ -	
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>	



## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,718	\$3.22	\$ 66,712	20,718	\$0.79	\$ 16,367	20,718	\$1.50	\$ 31,077	\$ 47,444
February	20,497	\$3.22	\$ 65,999	20,497	\$0.79	\$ 16,192	20,497	\$1.50	\$ 30,745	\$ 46,937
March	16,925	\$3.22	\$ 54,498	16,925	\$0.79	\$ 13,371	16,925	\$1.77	\$ 29,957	\$ 43,328
April	13,992	\$3.22	\$ 45,055	14,470	\$0.79	\$ 11,432	14,470	\$1.77	\$ 25,613	\$ 37,044
May	19,398	\$3.22	\$ 62,462	19,398	\$0.79	\$ 15,325	19,398	\$1.77	\$ 34,335	\$ 49,659
June	23,042	\$3.22	\$ 74,194	23,221	\$0.79	\$ 18,344	23,221	\$1.77	\$ 41,101	\$ 59,445
July	27,807	\$3.22	\$ 89,540	27,604	\$0.79	\$ 21,807	27,604	\$1.77	\$ 48,859	\$ 70,666
August	22,768	\$3.22	\$ 73,313	22,679	\$0.79	\$ 17,916	22,679	\$1.77	\$ 40,142	\$ 58,058
September	22,214	\$3.22	\$ 71,529	22,975	\$0.79	\$ 18,150	22,975	\$1.77	\$ 40,666	\$ 58,816
October	16,031	\$3.22	\$ 51,620	15,978	\$0.79	\$ 12,623	15,978	\$1.77	\$ 28,282	\$ 40,905
November	17,802	\$3.22	\$ 57,324	18,145	\$0.79	\$ 14,334	18,145	\$1.77	\$ 32,116	\$ 46,451
December	18,800	\$3.22	\$ 60,535	18,183	\$0.79	\$ 14,364	18,183	\$1.77	\$ 32,184	\$ 46,548
<b>Total</b>	239,994	\$ 3.22	\$ 772,780	240,793	\$ 0.79	\$ 190,226	240,793	\$ 1.72	\$ 415,076	\$ 605,302

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,676	\$2.65	\$ 25,641	9,676	\$0.64	\$ 6,193	9,676	\$1.50	\$ 14,514	\$ 20,707
February	10,635	\$2.65	\$ 28,183	10,973	\$0.64	\$ 7,023	10,973	\$1.50	\$ 16,460	\$ 23,482
March	10,689	\$2.65	\$ 28,326	10,796	\$0.64	\$ 6,909	10,796	\$1.50	\$ 16,194	\$ 23,103
April	9,479	\$2.65	\$ 25,119	9,708	\$0.64	\$ 6,213	9,708	\$1.50	\$ 14,562	\$ 20,775
May	12,176	\$2.65	\$ 32,266	12,176	\$0.64	\$ 7,793	12,176	\$1.50	\$ 18,264	\$ 26,057
June	16,018	\$2.65	\$ 42,448	16,018	\$0.64	\$ 10,252	16,018	\$1.50	\$ 24,027	\$ 34,279
July	17,726	\$2.65	\$ 46,974	17,726	\$0.64	\$ 11,345	17,726	\$1.50	\$ 26,589	\$ 37,934
August	14,001	\$2.65	\$ 37,103	14,001	\$0.64	\$ 8,961	14,001	\$1.50	\$ 21,002	\$ 29,962
September	11,319	\$2.65	\$ 29,995	13,519	\$0.64	\$ 8,652	13,519	\$1.50	\$ 20,279	\$ 28,931
October	9,114	\$2.65	\$ 24,152	9,121	\$0.64	\$ 5,837	9,121	\$1.50	\$ 13,682	\$ 19,519
November	10,231	\$2.65	\$ 27,112	10,231	\$0.64	\$ 6,548	10,231	\$1.50	\$ 15,347	\$ 21,894
December	10,972	\$2.65	\$ 29,076	10,972	\$0.64	\$ 7,022	10,972	\$1.50	\$ 16,458	\$ 23,480
<b>Total</b>	142,036	\$ 2.65	\$ 376,395	144,917	\$ 0.64	\$ 92,747	144,917	\$ 1.50	\$ 217,376	\$ 310,122

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,394	\$3.04	\$ 92,353	30,394	\$0.74	\$ 22,560	30,394	\$1.50	\$ 45,591	\$ 68,151
February	31,132	\$3.03	\$ 94,182	31,470	\$0.74	\$ 23,215	31,470	\$1.50	\$ 47,204	\$ 70,420
March	27,614	\$3.00	\$ 82,824	27,721	\$0.73	\$ 20,280	27,721	\$1.66	\$ 46,151	\$ 66,431
April	23,471	\$2.99	\$ 70,175	24,178	\$0.73	\$ 17,645	24,178	\$1.66	\$ 40,175	\$ 57,820
May	31,574	\$3.00	\$ 94,728	31,574	\$0.73	\$ 23,117	31,574	\$1.67	\$ 52,599	\$ 75,716
June	39,060	\$2.99	\$ 116,642	39,239	\$0.73	\$ 28,596	39,239	\$1.66	\$ 65,128	\$ 93,724
July	45,533	\$3.00	\$ 136,514	45,330	\$0.73	\$ 33,152	45,330	\$1.66	\$ 75,448	\$ 108,600
August	36,769	\$3.00	\$ 110,415	36,680	\$0.73	\$ 26,877	36,680	\$1.67	\$ 61,143	\$ 88,020
September	33,533	\$3.03	\$ 101,524	36,494	\$0.73	\$ 26,803	36,494	\$1.67	\$ 60,945	\$ 87,747
October	25,145	\$3.01	\$ 75,772	25,099	\$0.74	\$ 18,460	25,099	\$1.67	\$ 41,963	\$ 60,424
November	28,033	\$3.01	\$ 84,436	28,376	\$0.74	\$ 20,882	28,376	\$1.67	\$ 47,463	\$ 68,345
December	29,772	\$3.01	\$ 89,611	29,155	\$0.73	\$ 21,387	29,155	\$1.67	\$ 48,642	\$ 70,028
<b>Total</b>	382,030	\$ 3.01	\$ 1,149,176	385,710	\$ 0.73	\$ 282,973	385,710	\$ 1.64	\$ 632,451	\$ 915,425



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,718	\$ 3.5700	\$ 73,963	20,718	\$ 0.8000	\$ 16,574	20,718	\$ 1.8600	\$ 38,535	\$ 55,110
February	20,497	\$ 3.5700	\$ 73,173	20,497	\$ 0.8000	\$ 16,397	20,497	\$ 1.8600	\$ 38,124	\$ 54,521
March	16,925	\$ 3.5700	\$ 60,422	16,925	\$ 0.8000	\$ 13,540	16,925	\$ 1.8600	\$ 31,480	\$ 45,020
April	13,992	\$ 3.5700	\$ 49,953	14,470	\$ 0.8000	\$ 11,576	14,470	\$ 1.8600	\$ 26,915	\$ 38,491
May	19,398	\$ 3.5700	\$ 69,251	19,398	\$ 0.8000	\$ 15,519	19,398	\$ 1.8600	\$ 36,081	\$ 51,599
June	23,042	\$ 3.5700	\$ 82,258	23,221	\$ 0.8000	\$ 18,577	23,221	\$ 1.8600	\$ 43,191	\$ 61,767
July	27,807	\$ 3.5700	\$ 99,272	27,604	\$ 0.8000	\$ 22,083	27,604	\$ 1.8600	\$ 51,343	\$ 73,427
August	22,768	\$ 3.5700	\$ 81,281	22,679	\$ 0.8000	\$ 18,143	22,679	\$ 1.8600	\$ 42,183	\$ 60,326
September	22,214	\$ 3.5700	\$ 79,304	22,975	\$ 0.8000	\$ 18,380	22,975	\$ 1.8600	\$ 42,734	\$ 61,114
October	16,031	\$ 3.5700	\$ 57,231	15,978	\$ 0.8000	\$ 12,783	15,978	\$ 1.8600	\$ 29,720	\$ 42,503
November	17,802	\$ 3.5700	\$ 63,554	18,145	\$ 0.8000	\$ 14,516	18,145	\$ 1.8600	\$ 33,749	\$ 48,265
December	18,800	\$ 3.5700	\$ 67,115	18,183	\$ 0.8000	\$ 14,546	18,183	\$ 1.8600	\$ 33,820	\$ 48,366
<b>Total</b>	<b>239,994</b>	<b>\$ 3.57</b>	<b>\$ 856,778</b>	<b>240,793</b>	<b>\$ 0.80</b>	<b>\$ 192,634</b>	<b>240,793</b>	<b>\$ 1.86</b>	<b>\$ 447,875</b>	<b>\$ 640,509</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,676	\$ 2.6500	\$ 25,641	9,676	\$ 0.6400	\$ 6,193	9,676	\$ 1.5000	\$ 14,514	\$ 20,707
February	10,635	\$ 2.6500	\$ 28,183	10,973	\$ 0.6400	\$ 7,023	10,973	\$ 1.5000	\$ 16,460	\$ 23,482
March	10,689	\$ 2.6500	\$ 28,326	10,796	\$ 0.6400	\$ 6,909	10,796	\$ 1.5000	\$ 16,194	\$ 23,103
April	9,479	\$ 2.6500	\$ 25,119	9,708	\$ 0.6400	\$ 6,213	9,708	\$ 1.5000	\$ 14,562	\$ 20,775
May	12,176	\$ 2.6500	\$ 32,266	12,176	\$ 0.6400	\$ 7,793	12,176	\$ 1.5000	\$ 18,264	\$ 26,057
June	16,018	\$ 2.6500	\$ 42,448	16,018	\$ 0.6400	\$ 10,252	16,018	\$ 1.5000	\$ 24,027	\$ 34,279
July	17,726	\$ 2.6500	\$ 46,974	17,726	\$ 0.6400	\$ 11,345	17,726	\$ 1.5000	\$ 26,589	\$ 37,934
August	14,001	\$ 2.6500	\$ 37,103	14,001	\$ 0.6400	\$ 8,961	14,001	\$ 1.5000	\$ 21,002	\$ 29,962
September	11,319	\$ 2.6500	\$ 29,995	13,519	\$ 0.6400	\$ 8,652	13,519	\$ 1.5000	\$ 20,279	\$ 28,931
October	9,114	\$ 2.6500	\$ 24,152	9,121	\$ 0.6400	\$ 5,837	9,121	\$ 1.5000	\$ 13,682	\$ 19,519
November	10,231	\$ 2.6500	\$ 27,112	10,231	\$ 0.6400	\$ 6,548	10,231	\$ 1.5000	\$ 15,347	\$ 21,894
December	10,972	\$ 2.6500	\$ 29,076	10,972	\$ 0.6400	\$ 7,022	10,972	\$ 1.5000	\$ 16,458	\$ 23,480
<b>Total</b>	<b>142,036</b>	<b>\$ 2.65</b>	<b>\$ 376,395</b>	<b>144,917</b>	<b>\$ 0.64</b>	<b>\$ 92,747</b>	<b>144,917</b>	<b>\$ 1.50</b>	<b>\$ 217,376</b>	<b>\$ 310,122</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,394	\$ 3.28	\$ 99,604	30,394	\$ 0.75	\$ 22,767	30,394	\$ 1.75	\$ 53,049	\$ 75,816
February	31,132	\$ 3.26	\$ 101,356	31,470	\$ 0.74	\$ 23,420	31,470	\$ 1.73	\$ 54,583	\$ 78,003
March	27,614	\$ 3.21	\$ 88,748	27,721	\$ 0.74	\$ 20,449	27,721	\$ 1.72	\$ 47,674	\$ 68,124
April	23,471	\$ 3.20	\$ 75,072	24,178	\$ 0.74	\$ 17,790	24,178	\$ 1.72	\$ 41,477	\$ 59,267
May	31,574	\$ 3.22	\$ 101,518	31,574	\$ 0.74	\$ 23,311	31,574	\$ 1.72	\$ 54,345	\$ 77,656
June	39,060	\$ 3.19	\$ 124,706	39,239	\$ 0.73	\$ 28,828	39,239	\$ 1.71	\$ 67,218	\$ 96,046
July	45,533	\$ 3.21	\$ 146,246	45,330	\$ 0.74	\$ 33,428	45,330	\$ 1.72	\$ 77,932	\$ 111,360
August	36,769	\$ 3.22	\$ 118,384	36,680	\$ 0.74	\$ 27,104	36,680	\$ 1.72	\$ 63,184	\$ 90,288
September	33,533	\$ 3.26	\$ 109,299	36,494	\$ 0.74	\$ 27,032	36,494	\$ 1.73	\$ 63,012	\$ 90,045
October	25,145	\$ 3.24	\$ 81,383	25,099	\$ 0.74	\$ 18,620	25,099	\$ 1.73	\$ 43,401	\$ 62,022
November	28,033	\$ 3.23	\$ 90,666	28,376	\$ 0.74	\$ 21,064	28,376	\$ 1.73	\$ 49,096	\$ 70,159
December	29,772	\$ 3.23	\$ 96,191	29,155	\$ 0.74	\$ 21,568	29,155	\$ 1.72	\$ 50,278	\$ 71,846
<b>Total</b>	<b>382,030</b>	<b>\$ 3.23</b>	<b>\$ 1,233,174</b>	<b>385,710</b>	<b>\$ 0.74</b>	<b>\$ 285,381</b>	<b>385,710</b>	<b>\$ 1.72</b>	<b>\$ 665,251</b>	<b>\$ 950,632</b>



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,718	\$ 3.5700	\$ 73,963	20,718	\$ 0.8000	\$ 16,574	20,718	\$ 1.8600	\$ 38,535	\$ 55,110
February	20,497	\$ 3.5700	\$ 73,173	20,497	\$ 0.8000	\$ 16,397	20,497	\$ 1.8600	\$ 38,124	\$ 54,521
March	16,925	\$ 3.5700	\$ 60,422	16,925	\$ 0.8000	\$ 13,540	16,925	\$ 1.8600	\$ 31,480	\$ 45,020
April	13,992	\$ 3.5700	\$ 49,953	14,470	\$ 0.8000	\$ 11,576	14,470	\$ 1.8600	\$ 26,915	\$ 38,491
May	19,398	\$ 3.5700	\$ 69,251	19,398	\$ 0.8000	\$ 15,519	19,398	\$ 1.8600	\$ 36,081	\$ 51,599
June	23,042	\$ 3.5700	\$ 82,258	23,221	\$ 0.8000	\$ 18,577	23,221	\$ 1.8600	\$ 43,191	\$ 61,767
July	27,807	\$ 3.5700	\$ 99,272	27,604	\$ 0.8000	\$ 22,083	27,604	\$ 1.8600	\$ 51,343	\$ 73,427
August	22,768	\$ 3.5700	\$ 81,281	22,679	\$ 0.8000	\$ 18,143	22,679	\$ 1.8600	\$ 42,183	\$ 60,326
September	22,214	\$ 3.5700	\$ 79,304	22,975	\$ 0.8000	\$ 18,380	22,975	\$ 1.8600	\$ 42,734	\$ 61,114
October	16,031	\$ 3.5700	\$ 57,231	15,978	\$ 0.8000	\$ 12,783	15,978	\$ 1.8600	\$ 29,720	\$ 42,503
November	17,802	\$ 3.5700	\$ 63,554	18,145	\$ 0.8000	\$ 14,516	18,145	\$ 1.8600	\$ 33,749	\$ 48,265
December	18,800	\$ 3.5700	\$ 67,115	18,183	\$ 0.8000	\$ 14,546	18,183	\$ 1.8600	\$ 33,820	\$ 48,366
<b>Total</b>	<b>239,994</b>	<b>\$ 3.57</b>	<b>\$ 856,778</b>	<b>240,793</b>	<b>\$ 0.80</b>	<b>\$ 192,634</b>	<b>240,793</b>	<b>\$ 1.86</b>	<b>\$ 447,875</b>	<b>\$ 640,509</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,676	\$ 2.6500	\$ 25,641	9,676	\$ 0.6400	\$ 6,193	9,676	\$ 1.5000	\$ 14,514	\$ 20,707
February	10,635	\$ 2.6500	\$ 28,183	10,973	\$ 0.6400	\$ 7,023	10,973	\$ 1.5000	\$ 16,460	\$ 23,482
March	10,689	\$ 2.6500	\$ 28,326	10,796	\$ 0.6400	\$ 6,909	10,796	\$ 1.5000	\$ 16,194	\$ 23,103
April	9,479	\$ 2.6500	\$ 25,119	9,708	\$ 0.6400	\$ 6,213	9,708	\$ 1.5000	\$ 14,562	\$ 20,775
May	12,176	\$ 2.6500	\$ 32,266	12,176	\$ 0.6400	\$ 7,793	12,176	\$ 1.5000	\$ 18,264	\$ 26,057
June	16,018	\$ 2.6500	\$ 42,448	16,018	\$ 0.6400	\$ 10,252	16,018	\$ 1.5000	\$ 24,027	\$ 34,279
July	17,726	\$ 2.6500	\$ 46,974	17,726	\$ 0.6400	\$ 11,345	17,726	\$ 1.5000	\$ 26,589	\$ 37,934
August	14,001	\$ 2.6500	\$ 37,103	14,001	\$ 0.6400	\$ 8,961	14,001	\$ 1.5000	\$ 21,002	\$ 29,962
September	11,319	\$ 2.6500	\$ 29,995	13,519	\$ 0.6400	\$ 8,652	13,519	\$ 1.5000	\$ 20,279	\$ 28,931
October	9,114	\$ 2.6500	\$ 24,152	9,121	\$ 0.6400	\$ 5,837	9,121	\$ 1.5000	\$ 13,682	\$ 19,519
November	10,231	\$ 2.6500	\$ 27,112	10,231	\$ 0.6400	\$ 6,548	10,231	\$ 1.5000	\$ 15,347	\$ 21,894
December	10,972	\$ 2.6500	\$ 29,076	10,972	\$ 0.6400	\$ 7,022	10,972	\$ 1.5000	\$ 16,458	\$ 23,480
<b>Total</b>	<b>142,036</b>	<b>\$ 2.65</b>	<b>\$ 376,395</b>	<b>144,917</b>	<b>\$ 0.64</b>	<b>\$ 92,747</b>	<b>144,917</b>	<b>\$ 1.50</b>	<b>\$ 217,376</b>	<b>\$ 310,122</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,394	\$ 3.28	\$ 99,604	30,394	\$ 0.75	\$ 22,767	30,394	\$ 1.75	\$ 53,049	\$ 75,816
February	31,132	\$ 3.26	\$ 101,356	31,470	\$ 0.74	\$ 23,420	31,470	\$ 1.73	\$ 54,583	\$ 78,003
March	27,614	\$ 3.21	\$ 88,748	27,721	\$ 0.74	\$ 20,449	27,721	\$ 1.72	\$ 47,674	\$ 68,124
April	23,471	\$ 3.20	\$ 75,072	24,178	\$ 0.74	\$ 17,790	24,178	\$ 1.72	\$ 41,477	\$ 59,267
May	31,574	\$ 3.22	\$ 101,518	31,574	\$ 0.74	\$ 23,311	31,574	\$ 1.72	\$ 54,345	\$ 77,656
June	39,060	\$ 3.19	\$ 124,706	39,239	\$ 0.73	\$ 28,828	39,239	\$ 1.71	\$ 67,218	\$ 96,046
July	45,533	\$ 3.21	\$ 146,246	45,330	\$ 0.74	\$ 33,428	45,330	\$ 1.72	\$ 77,932	\$ 111,360
August	36,769	\$ 3.22	\$ 118,384	36,680	\$ 0.74	\$ 27,104	36,680	\$ 1.72	\$ 63,184	\$ 90,288
September	33,533	\$ 3.26	\$ 109,299	36,494	\$ 0.74	\$ 27,032	36,494	\$ 1.73	\$ 63,012	\$ 90,045
October	25,145	\$ 3.24	\$ 81,383	25,099	\$ 0.74	\$ 18,620	25,099	\$ 1.73	\$ 43,401	\$ 62,022
November	28,033	\$ 3.23	\$ 90,666	28,376	\$ 0.74	\$ 21,064	28,376	\$ 1.73	\$ 49,096	\$ 70,159
December	29,772	\$ 3.23	\$ 96,191	29,155	\$ 0.74	\$ 21,568	29,155	\$ 1.72	\$ 50,278	\$ 71,846
<b>Total</b>	<b>382,030</b>	<b>\$ 3.23</b>	<b>\$ 1,233,174</b>	<b>385,710</b>	<b>\$ 0.74</b>	<b>\$ 285,381</b>	<b>385,710</b>	<b>\$ 1.72</b>	<b>\$ 665,251</b>	<b>\$ 950,632</b>



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network	
Residential	kWh	\$ 0.0066	97,847,142	-	\$ 645,791	52.9%	\$ 652,946	\$ 0.0067	
General Service Less Than 50 kW	kWh	\$ 0.0061	19,106,985	-	\$ 116,553	9.6%	\$ 117,844	\$ 0.0062	
General Service 50 to 4,999 kW	kW	\$ 2.4546	18,976,513	57,183	\$ 140,361	11.5%	\$ 141,916	\$ 2.4818	
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4860	50,717,673	123,211	\$ 306,303	25.1%	\$ 309,697	\$ 2.5135	
Street Lighting	kW	\$ 1.8512	1,591,659	4,411	\$ 8,165	0.7%	\$ 8,256	\$ 1.8717	
Unmetered Scattered Load	kWh	\$ 0.0061	407,814	-	\$ 2,488	0.2%	\$ 2,515	\$ 0.0062	
					<b>\$ 1,219,661</b>				



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection	
Residential	kWh	\$ 0.0054	97,847,142	-	\$ 528,375	53.7%	\$ 510,271	\$ 0.0052	
General Service Less Than 50 kW	kWh	\$ 0.0047	19,106,985	-	\$ 89,803	9.1%	\$ 86,726	\$ 0.0045	
General Service 50 to 4,999 kW	kW	\$ 1.9125	18,976,513	57,183	\$ 109,362	11.1%	\$ 105,615	\$ 1.8470	
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.0159	50,717,673	123,211	\$ 248,382	25.2%	\$ 239,871	\$ 1.9468	
Street Lighting	kW	\$ 1.4785	1,591,659	4,411	\$ 6,521	0.7%	\$ 6,298	\$ 1.4278	
Unmetered Scattered Load	kWh	\$ 0.0047	407,814	-	\$ 1,917	0.2%	\$ 1,851	\$ 0.0045	
					<b>\$ 984,359</b>				



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0067	97,847,142	-	\$ 652,946	52.9%	\$ 652,946	\$ 0.0067
General Service Less Than 50 kW	kWh	\$ 0.0062	19,106,985	-	\$ 117,844	9.6%	\$ 117,844	\$ 0.0062
General Service 50 to 4,999 kW	kW	\$ 2.4818	18,976,513	57,183	\$ 141,916	11.5%	\$ 141,916	\$ 2.4818
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.5135	50,717,673	123,211	\$ 309,697	25.1%	\$ 309,697	\$ 2.5135
Street Lighting	kW	\$ 1.8717	1,591,659	4,411	\$ 8,256	0.7%	\$ 8,256	\$ 1.8717
Unmetered Scattered Load	kWh	\$ 0.0062	407,814	-	\$ 2,515	0.2%	\$ 2,515	\$ 0.0062
					<b>\$ 1,233,174</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection	
Residential	kWh	\$ 0.0052	97,847,142	-	\$ 510,271	53.7%	\$ 510,271	\$ 0.0052	
General Service Less Than 50 kW	kWh	\$ 0.0045	19,106,985	-	\$ 86,726	9.1%	\$ 86,726	\$ 0.0045	
General Service 50 to 4,999 kW	kW	\$ 1.8470	18,976,513	57,183	\$ 105,615	11.1%	\$ 105,615	\$ 1.8470	
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9468	50,717,673	123,211	\$ 239,871	25.2%	\$ 239,871	\$ 1.9468	
Street Lighting	kW	\$ 1.4278	1,591,659	4,411	\$ 6,298	0.7%	\$ 6,298	\$ 1.4278	
Unmetered Scattered Load	kWh	\$ 0.0045	407,814	-	\$ 1,851	0.2%	\$ 1,851	\$ 0.0045	
					<b>\$ 950,632</b>				



## RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0067	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0062	\$	0.0045
General Service 50 to 4,999 kW	kW	\$	2.4818	\$	1.8470
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.5135	\$	1.9468
Street Lighting	kW	\$	1.8717	\$	1.4278
Unmetered Scattered Load	kWh	\$	0.0062	\$	0.0045

## **Appendix 6:**

### **2013 IRM3 Rate Generator Model**



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Version 2.3

**Utility Name** Grimsby Power Inc.

**Service Territory** (if applicable)

**Assigned EB Number** EB-2012-0127

**Name of Contact and Title** David Kelly, Financial & Regulatory Analyst

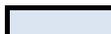
**Phone Number** 905-945-5437 ext. 259

**Email Address** davidk@grimsbypower.com

**We are applying for rates effective** January-01-13

### Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

1. Information Sheet
2. Table of Contents
3. Rate Class Selection
4. Current Tariff Schedule
5. 2013 Continuity Schedule
6. Billing Det. for Def-Var
7. Cost Allocation for Def-Var
8. Calculation of Def-Var RR
9. Rev2Cost\_GDPIPI
10. Other Charges & LF
11. Proposed Rates
12. Summary Sheet
13. Final Tariff Schedule
14. Bill Impacts



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	<b>Rate Class Classification</b>
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Street Lighting
5	Unmetered Scattered Load
6	MicroFit



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Grimsby Power Inc.**

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **\*\*Note:** If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

### **Grimsby Power Inc.** **TARIFF OF RATES AND CHARGES**

#### **Residential Service Classification**

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.





**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW Service Classification**

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)**

Service Charge	\$	165.08
Rate Rider for Recovery of Stranded Meter Assets – Effective until December 31, 2012	\$	3.82
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	2.73
Distribution Volumetric Rate	\$/kW	1.6936
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kW	0.0560
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(2.9933)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4546
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9125
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4860
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0159








**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**MicroFit Service Classification**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)**

Service Charge	\$	5.25



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2005									
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-05
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580		115,198			115,198		15,142			15,142
RSVA - Retail Transmission Network Charge	1584		(48,029)			(48,029)		(9,658)			(9,658)
RSVA - Retail Transmission Connection Charge	1586		(25,671)			(25,671)		(8,416)			(8,416)
RSVA - Power (excluding Global Adjustment)	1588		116,526			116,526		(54,792)			(54,792)
RSVA - Power - Sub-account - Global Adjustment	1588		(180,873)			(180,873)					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595					0					0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	(22,849)	0	0	(22,849)	0	(57,724)	0	0	(57,724)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	158,024	0	0	158,024	0	(57,724)	0	0	(57,724)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	(180,873)	0	0	(180,873)	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	371,051	(579,988)			(208,938)		(2,108)			(2,108)
<b>Total of Group 1 and Account 1562</b>		371,051	(602,838)	0	0	(231,787)	0	(59,831)	0	0	(59,831)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		371,051	(602,838)	0	0	(231,787)	0	(59,831)	0	0	(59,831)

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

<sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

<sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2006								
		Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2006	Adjustments during 2006 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>1</sup>	Adjustments during 2006 - other <sup>2</sup>
<b>Group 1 Accounts</b>										
LV Variance Account	1550	0	(32,694)			(32,694)	0	(79)		(79)
RSVA - Wholesale Market Service Charge	1580	115,198	(208,522)			(93,324)	15,142	(8,187)		6,955
RSVA - Retail Transmission Network Charge	1584	(48,029)	47,615			(414)	(9,658)	(6,296)		(15,954)
RSVA - Retail Transmission Connection Charge	1586	(25,671)	(370,576)			(396,247)	(8,416)	(20,784)		(29,200)
RSVA - Power (excluding Global Adjustment)	1588	116,526	(1,460,476)			(1,343,950)	(54,792)	29,616		(25,176)
RSVA - Power - Sub-account - Global Adjustment	1588	(180,873)	527,267			346,394	0	0		0
Recovery of Regulatory Asset Balances	1590	0	(24,145)	(142,723)		118,578	0	1,641	28,006	(26,365)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0			0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(22,849)	(1,521,530)	(142,723)	0	(1,401,657)	(57,724)	(4,090)	28,006	(89,820)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		158,024	(2,048,797)	(142,723)	0	(1,748,051)	(57,724)	(4,090)	28,006	(89,820)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	(180,873)	527,267	0	0	346,394	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(208,938)				(208,938)	(2,108)			(2,108)
<b>Total of Group 1 and Account 1562</b>		(231,787)	(1,521,530)	(142,723)	0	(1,610,595)	(59,831)	(4,090)	28,006	(91,927)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>									
<b>LRAM Variance Account</b>	<b>1568</b>									
<b>Total including Accounts 1562, 1521 and 1568</b>		(231,787)	(1,521,530)	(142,723)	0	(1,610,595)	(59,831)	(4,090)	28,006	(91,927)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



# 3RD Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2007									
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding Interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	(32,694)	(48,697)			(81,391)	(79)	(2,729)			(2,808)
RSVA - Wholesale Market Service Charge	1580	(93,324)	(214,999)			(308,323)	6,955	(7,592)			(636)
RSVA - Retail Transmission Network Charge	1584	(414)	2,733			2,319	(15,954)	(6,415)			(22,369)
RSVA - Retail Transmission Connection Charge	1586	(396,247)	68,240			(328,007)	(29,200)	(6,834)			(36,034)
RSVA - Power (excluding Global Adjustment)	1588	(1,343,950)	666,538			(677,412)	(25,176)	(21,705)			(46,881)
RSVA - Power - Sub-account - Global Adjustment	1588	346,394	(99,853)			246,541	0				0
Recovery of Regulatory Asset Balances	1590	118,578	(58,280)			60,298	(26,365)	2,988			(23,378)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(1,401,657)	315,682	0	0	(1,085,975)	(89,820)	(42,287)	0	0	(132,107)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(1,748,051)	415,535	0	0	(1,332,516)	(89,820)	(42,287)	0	0	(132,107)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	346,394	(99,853)	0	0	246,541	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(208,938)				(208,938)	(2,108)				(2,108)
<b>Total of Group 1 and Account 1562</b>		(1,610,595)	315,682	0	0	(1,294,913)	(91,927)	(42,287)	0	0	(134,214)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		(1,610,595)	315,682	0	0	(1,294,913)	(91,927)	(42,287)	0	0	(134,214)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD  
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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions	Account Number	2008								
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding Interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>
<b>Group 1 Accounts</b>										
LV Variance Account	1550	(81,391)	(36,050)			(117,441)	(2,808)	(4,021)		(6,829)
RSVA - Wholesale Market Service Charge	1580	(308,323)	(84,387)			(392,710)	(636)	(13,030)		(13,667)
RSVA - Retail Transmission Network Charge	1584	2,319	(68,677)			(66,358)	(22,369)	(7,817)		(30,186)
RSVA - Retail Transmission Connection Charge	1586	(328,007)	(12,252)			(340,259)	(36,034)	(4,844)		(40,878)
RSVA - Power (excluding Global Adjustment)	1588	(677,412)	13,553			(663,859)	(46,881)	(7,316)		(54,197)
RSVA - Power - Sub-account - Global Adjustment	1588	246,541	156,594			403,135	0			0
Recovery of Regulatory Asset Balances	1590	60,298	(18,357)			41,942	(23,378)	606		(22,771)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0			0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(1,085,975)	(49,575)	0	0	(1,135,550)	(132,107)	(36,422)	0	(168,529)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(1,332,516)	(206,169)	0	0	(1,538,685)	(132,107)	(36,422)	0	(168,529)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	246,541	156,594	0	0	403,135	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(208,938)				(208,938)	(2,108)			(2,108)
<b>Total of Group 1 and Account 1562</b>		(1,294,913)	(49,575)	0	0	(1,344,488)	(134,214)	(36,422)	0	(170,637)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>									
<b>LRAM Variance Account</b>	<b>1568</b>									
<b>Total including Accounts 1562, 1521 and 1568</b>		(1,294,913)	(49,575)	0	0	(1,344,488)	(134,214)	(36,422)	0	(170,637)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD  
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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions	Account Number	2009								
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding Interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>
<b>Group 1 Accounts</b>										
LV Variance Account	1550	(117,441)	(71,227)			(188,668)	(6,829)	(1,580)		(8,409)
RSVA - Wholesale Market Service Charge	1580	(392,710)	(46,755)			(439,465)	(13,667)	(5,165)		(18,831)
RSVA - Retail Transmission Network Charge	1584	(66,358)	(49,329)			(115,688)	(30,186)	(766)		(30,952)
RSVA - Retail Transmission Connection Charge	1586	(340,259)	(74,870)			(415,129)	(40,878)	(3,990)		(44,869)
RSVA - Power (excluding Global Adjustment)	1588	(663,859)	(539,449)			(1,203,308)	(54,197)	(6,977)		(61,174)
RSVA - Power - Sub-account - Global Adjustment	1588	403,135	958,896			1,362,032	0	7,340		7,340
Recovery of Regulatory Asset Balances	1590	41,942				41,942	(22,771)	158		(22,613)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0			0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(1,135,550)	177,266	0	0	(958,284)	(168,529)	(10,980)	0	(179,509)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(1,538,685)	(781,631)	0	0	(2,320,316)	(168,529)	(18,320)	0	(186,849)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	403,135	958,896	0	0	1,362,032	0	7,340	0	7,340
Deferred Payments in Lieu of Taxes	1562	(208,938)				(208,938)	(2,108)			(2,108)
<b>Total of Group 1 and Account 1562</b>		(1,344,488)	177,266	0	0	(1,167,222)	(170,637)	(10,980)	0	(181,616)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>									
<b>LRAM Variance Account</b>	<b>1568</b>									
<b>Total including Accounts 1562, 1521 and 1568</b>		(1,344,488)	177,266	0	0	(1,167,222)	(170,637)	(10,980)	0	(181,616)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



# 3RD Regulat

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Account Descriptions		2010									
		Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding Interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>
<b>Group 1 Accounts</b>											
LV Variance Account	1550	(188,668)	(58,973)	(117,441)		(130,200)	(8,409)	(1,100)	(8,369)		(1,140)
RSVA - Wholesale Market Service Charge	1580	(439,465)	(188,975)	(392,710)		(235,730)	(18,831)	(2,448)	(18,817)		(2,463)
RSVA - Retail Transmission Network Charge	1584	(115,688)	27,491	(66,358)		(21,839)	(30,952)	(182)	(31,056)		(78)
RSVA - Retail Transmission Connection Charge	1586	(415,129)	(82,957)	(340,259)		(157,828)	(44,869)	(1,567)	(45,341)		(1,095)
RSVA - Power (excluding Global Adjustment)	1588	(1,203,308)	(244,378)	(663,859)		(783,827)	(61,174)	(4,880)	(62,904)		(3,151)
RSVA - Power - Sub-account - Global Adjustment	1588	1,362,032	140,297	403,135		1,099,194	7,340	7,984	5,287		10,037
Recovery of Regulatory Asset Balances	1590	41,942	0	41,942		0	(22,613)	32	(22,221)		(361)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	(352,628)			(352,628)	0	(187,666)			(187,666)
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(958,284)	(760,123)	(1,135,550)	0	(582,857)	(179,509)	(189,828)	(183,421)	0	(185,916)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(2,320,316)	(900,420)	(1,538,685)	0	(1,682,051)	(186,849)	(197,812)	(188,708)	0	(195,953)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	1,362,032	140,297	403,135	0	1,099,194	7,340	7,984	5,287	0	10,037
Deferred Payments in Lieu of Taxes	1562	(208,938)				(208,938)	(2,108)				(2,108)
<b>Total of Group 1 and Account 1562</b>		(1,167,222)	(760,123)	(1,135,550)	0	(791,795)	(181,616)	(189,828)	(183,421)	0	(188,024)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	0	28,030			28,030		276			276
<b>LRAM Variance Account</b>	<b>1568</b>	0	0			0	0	0	0	0	0
<b>Total including Accounts 1562, 1521 and 1568</b>		(1,167,222)	(732,093)	(1,135,550)	0	(763,765)	(181,616)	(189,553)	(183,421)	0	(187,748)

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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# 3RD Regulat

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2011													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Other <sup>1</sup> Adjustments during Q1 2011	Other <sup>1</sup> Adjustments during Q2 2011	Other <sup>1</sup> Adjustments during Q3 2011	Other <sup>1</sup> Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-11	
<b>Group 1 Accounts</b>															
LV Variance Account	1550	(130,200)	(30,956)						(161,156)	(1,140)	(2,165)			(3,305)	
RSVA - Wholesale Market Service Charge	1580	(235,730)	(238,072)						(473,802)	(2,463)	(5,763)			(8,225)	
RSVA - Retail Transmission Network Charge	1584	(21,839)	52,042					30,203	(78)	163				85	
RSVA - Retail Transmission Connection Charge	1586	(157,828)	(8,519)					(166,347)	(1,095)	(2,489)				(3,583)	
RSVA - Power (excluding Global Adjustment)	1588	(783,827)	(347,925)					(1,131,752)	(3,151)	(10,822)				(13,973)	
RSVA - Power - Sub-account - Global Adjustment	1588	1,099,194	624,610					1,723,804	10,037	20,247				30,284	
Recovery of Regulatory Asset Balances	1590	0	0					0	(361)	0				(361)	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0						0	0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0						0	0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(352,628)	539,684					187,056	(187,666)	835				(186,831)	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		<b>(582,857)</b>	<b>590,864</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,007</b>	<b>(185,916)</b>	<b>7</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(185,910)</b>	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		<b>(1,682,051)</b>	<b>(33,746)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,715,797)</b>	<b>(195,953)</b>	<b>(20,240)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(216,193)</b>	
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>1,099,194</b>	<b>624,610</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,723,804</b>	<b>10,037</b>	<b>20,247</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>30,284</b>	
Deferred Payments in Lieu of Taxes	1562	(208,938)						(208,938)	(2,108)				(60,127)	(62,235)	
<b>Total of Group 1 and Account 1562</b>		<b>(791,795)</b>	<b>590,864</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(200,931)</b>	<b>(188,024)</b>	<b>7</b>	<b>0</b>	<b>(60,127)</b>	<b>(60,127)</b>	<b>(248,145)</b>	
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	<b>28,030</b>	<b>(29,194)</b>					<b>(1,164)</b>	<b>276</b>	<b>87</b>				<b>363</b>	
<b>LRAM Variance Account</b>	<b>1568</b>	<b>0</b>						<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>(763,765)</b>	<b>561,670</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(202,095)</b>	<b>(187,748)</b>	<b>93</b>	<b>0</b>	<b>(60,127)</b>	<b>(60,127)</b>	<b>(247,782)</b>	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or RRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012				Projected Interest on Dec-31-11 Balances		Total Claim	2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 <sup>3</sup>			
<b>Group 1 Accounts</b>										
LV Variance Account	1550	(130,200)	(2,931)	(30,956)	(375)	(455)	(31,786)	(164,461)	0	
RSVA - Wholesale Market Service Charge	1580	(235,729)	(6,706)	(238,072)	(1,520)	(3,500)	(243,092)	(482,027)	0	
RSVA - Retail Transmission Network Charge	1584	(21,839)	(150)	52,042	235	765	53,042	30,288	0	
RSVA - Retail Transmission Connection Charge	1586	(157,828)	(3,248)	(8,519)	(335)	(125)	(8,979)	(169,930)	0	
RSVA - Power (excluding Global Adjustment)	1588	(783,826)	(11,631)	(347,926)	(2,342)	(5,115)	(355,382)	(1,145,725)	0	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	1,723,804	30,284	25,340	1,779,427	1,754,087	0	
Recovery of Regulatory Asset Balances	1590	0	(361)	0	0	0	0	(361)	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			187,056	(186,831)	1,375	1,600	226	0	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(1,329,422)	(25,026)	1,337,429	(160,884)	18,285	1,194,831	(177,902)	0	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(1,329,422)	(25,026)	(386,375)	(191,167)	(7,055)	(584,596)	(1,931,990)	0	
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	1,723,804	30,284	25,340	1,779,427	1,754,087	0	
Deferred Payments in Lieu of Taxes	1562	(269,065)	(2,108)	60,127	(60,127)	884	(884)	(0)	(211,045)	60,127
<b>Total of Group 1 and Account 1562</b>		(1,598,487)	(27,134)	1,397,557	(221,011)	19,169	(884)	1,194,831	(388,948)	60,127
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	(1,164)	363	0	0	0	0	(802)	0	
<b>LRAM Variance Account</b>	<b>1568</b>	0	0	0	0	0	0	0	0	
<b>Total including Accounts 1562, 1521 and 1568</b>		(1,599,652)	(26,771)	1,397,557	(221,011)	19,169	(884)	1,194,831	(389,749)	60,127

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	94,590,900		12,724,411	0	2,859,149	154.30%			50.55%	
General Service Less Than 50 kW	\$/kWh	18,707,282		3,646,635	0	442,945	3.10%			10.55%	
General Service 50 to 4,999 kW	\$/kW	69,874,994	191,455	64,749,619	177,412	522,739	-56.50%			37.76%	
Street Lighting	\$/kW	1,578,145	4,403	1,578,146	4,403	72,523	1.80%			0.20%	
Unmetered Scattered Load	\$/kWh	355,293		1,076	0	20,840	-2.70%			0.94%	
MicroFit											
<b>Total</b>		<b>185,106,615</b>	<b>195,858</b>	<b>82,699,886</b>	<b>181,815</b>	<b>3,918,195</b>	<b>100.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>100.00%</b>	<b>0</b>
										Balance as per Sheet 5	0
										Variance	0

## Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

\$1,194,831

Total Claim for Threshold Test (All Group 1 Accounts)

\$1,194,831

Threshold Test (Total claim per kWh) <sup>3</sup>

0.0065



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Grimsby Power Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA
Residential	51.1%	15.4%	73.0%	(16,243)	(124,222)	27,105	(4,588)	(181,603)	273,787
General Service Less Than 50 kW	10.1%	4.4%	11.3%	(3,212)	(24,567)	5,361	(907)	(35,916)	78,463
General Service 50 to 4,999 kW	37.7%	78.3%	13.3%	(11,999)	(91,763)	20,023	(3,389)	(134,151)	1,393,197
Street Lighting	0.9%	1.9%	1.9%	(271)	(2,073)	452	(77)	(3,030)	33,956
Unmetered Scattered Load	0.2%	0.0%	0.5%	(61)	(467)	102	(17)	(682)	23
MicroFit	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>(31,786)</b>	<b>(243,092)</b>	<b>53,042</b>	<b>(8,979)</b>	<b>(355,382)</b>	<b>1,779,427</b>

\* RSVA - Power (Excluding Global Adjustment)



No input required. This worksheet allocates the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Account

Rate Class	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	0	0	0	809	0	(0)	0
General Service Less Than 50 kW	0	0	0	169	0	(0)	0
General Service 50 to 4,999 kW	0	0	0	604	0	(0)	0
Street Lighting	0	0	0	3	0	(0)	0
Unmetered Scattered Load	0	0	0	15	0	(0)	0
MicroFit	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,600</b>	<b>0</b>	<b>(0)</b>	<b>0</b>

\* RSVA - Power (Excluding Global Adjustment)



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

## Grimsby Power Inc.

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	94,590,900		(298,742)	(0.0032)	273,787	12,724,411	0.0215
General Service Less Than 50 kW	\$/kWh	18,707,282		(59,073)	(0.0032)	78,463	3,646,635	0.0215
General Service 50 to 4,999 kW	\$/kW	69,874,994	191,455	(220,676)	(1.1526)	1,393,197	177,412	7.8529
Street Lighting	\$/kW	1,578,145	4,403	(4,994)	(1.1343)	33,956	4,403	7.7118
Unmetered Scattered Load	\$/kWh	355,293		(1,110)	(0.0031)	23	1,076	0.0215
MicroFit								
<b>Total</b>		<b>185,106,615</b>	<b>195,858</b>	<b>(584,596)</b>		<b>1,779,427</b>	<b>16,553,937</b>	



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

## Grimsby Power Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	<b>Choose Stretch Factor Group</b>	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	15.11	-0.03251752	0.0116	-2.50205E-05	0.88%	15.21	0.0117
General Service Less Than 50 kW	25.56		0.0125		0.88%	25.78	0.0126
General Service 50 to 4,999 kW	165.08		1.6936		0.88%	166.53	1.7085
Street Lighting	1.75	0.148145475	4.3469	0.368802462	0.88%	1.91	4.7572
Unmetered Scattered Load	17.62		0.0111		0.88%	17.78	0.0112
MicroFit	5.25					5.25	



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Grimsby Power Inc.**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

**UNIT      CURRENT**

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00





# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Grimsby Power Inc.**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

**UNIT      CURRENT**

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor -- Secondary Metered Customer < 5,000 kW	1.0526
Total Loss Factor -- Primary Metered Customer < 5,000 kW	1.0421











## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
<b>Residential</b>			<b>Residential</b>		
Service Charge	\$	15.11	Service Charge	\$	15.21
Rate Rider for Recovery of Stranded Meter Assets – Effective until December 31, 2012	\$	3.82	Distribution Volumetric Rate	\$/kWh	0.0117
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	0.15	Low Voltage Service Rate	\$/kWh	0.0007
Distribution Volumetric Rate	\$/kWh	0.0116	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0032)
Low Voltage Service Rate	\$/kWh	0.0007	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0215
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kWh	0.0006	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kWh	(0.0064)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Recovery of Residual Historical Smart Meter Costs – Effective until December 31, 2012	\$	2.04	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0005	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>General Service Less Than 50 kW</b>			<b>General Service Less Than 50 kW</b>		
Service Charge	\$	25.56	Service Charge	\$	25.78
Rate Rider for Recovery of Stranded Meter Assets – Effective until December 31, 2012	\$	3.82	Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	0.34	Low Voltage Service Rate	\$/kWh	0.0006
Distribution Volumetric Rate	\$/kWh	0.0125	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0032)
Low Voltage Service Rate	\$/kWh	0.0006	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0215
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kWh	0.0005	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kWh	(0.0069)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0004
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Recovery of Residual Historical Smart Meter Costs – Effective until December 31, 2012	\$	2.74	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0004	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

General Service 50 to 4,999 kW			General Service 50 to 4,999 kW		
Service Charge	\$	165.08	Service Charge	\$	166.53
Rate Rider for Recovery of Stranded Meter Assets – Effective until December 31, 2012	\$	3.82	Distribution Volumetric Rate	\$/kW	1.7085
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	2.73	Low Voltage Service Rate	\$/kW	0.2555
Distribution Volumetric Rate	\$/kW	1.6936	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.1526)
Low Voltage Service Rate	\$/kW	0.2555	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	7.8529
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kW	0.0560	Retail Transmission Rate - Network Service Rate	\$/kW	2.4818
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(2.9933)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8470
Retail Transmission Rate - Network Service Rate	\$/kW	2.4546	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9125	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9468
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4860	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kW	0.1142
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0159	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kW	0.1142	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	1.75	Service Charge (per connection)	\$	1.91
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	0.01	Distribution Volumetric Rate	\$/kW	4.7572
Distribution Volumetric Rate	\$/kW	4.3469	Low Voltage Service Rate	\$/kW	0.1975
Low Voltage Service Rate	\$/kW	0.1975	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.1343)
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kW	0.2416	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	7.7118
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(2.7856)	Retail Transmission Rate - Network Service Rate	\$/kW	1.8717
Retail Transmission Rate - Network Service Rate	\$/kW	1.8512	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4785	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per connection)	\$	17.62	Service Charge (per connection)	\$	17.78
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	0.04	Distribution Volumetric Rate	\$/kWh	0.0112
Distribution Volumetric Rate	\$/kWh	0.0111	Low Voltage Service Rate	\$/kWh	0.0006
Low Voltage Service Rate	\$/kWh	0.0006	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0031)
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kWh	0.0074	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0215
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kWh	(0.0047)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

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### Grimsby Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2013

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2012-0127

#### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.21
Distribution Volumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	(0.0032)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0005

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2012-0127

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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##### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.78
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	(0.0032)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0004

##### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2012-0127

#### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	166.53
Distribution Volumetric Rate	\$/kW	1.7085
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kW	(1.1526)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kW	7.8529
Retail Transmission Rate - Network Service Rate	\$/kW	2.4818
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8470
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5135
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9468
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective until December 31, 2013	\$/kW	0.1142

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2012-0127

#### STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.91
Distribution Volumetric Rate	\$/kW	4.7572
Low Voltage Service Rate	\$/kW	0.1975
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kW	(1.1343)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kW	7.7118
Retail Transmission Rate - Network Service Rate	\$/kW	1.8717
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4278

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2012-0127

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	17.78
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	(0.0031)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2012-0127

#### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

##### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

##### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00

##### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00



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Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.



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The following is a complete Tariff Schedule based on the information entered in this model. Please review.  
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

## **Grimsby Power Inc.** **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date January 01, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2012-0127**

Total Loss Factor – Secondary Metered Customer < 5,000 kW  
Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0526  
1.0421



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

**Choose a Rate Class from the drop-down menu below and click UPDATE.**

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

### Residential

Consumption 800 kWh  
 RPP Tier One 600 kWh  
 Load Factor  
 Loss Factor 1.0526

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	40.07%	
Energy Second Tier (kWh)	242.08	0.0880	21.30	242.08	0.0880	21.30	0.00	0.00%	18.97%	
TOU - Off Peak	538.93	0.0650	35.03	538.93	0.0650	35.03	0.00	0.00%		30.74%
TOU - Mid Peak	151.57	0.1000	15.16	151.57	0.1000	15.16	0.00	0.00%		13.30%
TOU - On Peak	151.57	0.1170	17.73	151.57	0.1170	17.73	0.00	0.00%		15.56%
Service Charge	1	15.11	15.11	1	15.21	15.21	0.10	0.66%	13.54%	13.35%
Service Charge Rate Rider(s)	1	6.01	6.01	1	0.00	0.00	(6.01)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0116	9.28	800	0.0117	9.36	0.08	0.86%	8.33%	8.21%
Low Voltage Volumetric Rate	800	0.0007	0.56	800	0.0007	0.56	0.00	0.00%	0.50%	0.49%
Distribution Volumetric Rate Rider(s)	800	(0.0053)	(4.24)	800	(0.0027)	(2.16)	2.08	(49.06)%	-1.92%	-1.90%
<b>Total: Distribution</b>			<b>26.72</b>			<b>22.97</b>	<b>(3.75)</b>	<b>(14.03)%</b>	<b>20.45%</b>	<b>20.16%</b>
Retail Transmission Rate - Network Service Rate	842.08	0.0066	5.56	842.08	0.0067	5.62	0.06	1.08%	5.00%	4.93%
Retail Transmission Rate - Line and Transformation Connection Service Rate	842.08	0.0054	4.55	842.08	0.0052	4.39	(0.16)	-3.52%	3.91%	3.85%
<b>Total: Retail Transmission</b>			<b>10.11</b>			<b>10.01</b>	<b>(0.10)</b>	<b>(0.99)%</b>	<b>8.91%</b>	<b>8.78%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>36.83</b>			<b>32.98</b>	<b>(3.85)</b>	<b>(10.45)%</b>	<b>29.36%</b>	<b>28.94%</b>
Wholesale Market Service Rate	842.08	0.0052	4.38	842.08	0.0052	4.38	0.00	0.00%	3.90%	3.84%
Rural Rate Protection Charge	842.08	0.0011	0.93	842.08	0.0011	0.93	0.00	0.00%	0.82%	0.81%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.22%
<b>Sub-Total: Regulatory</b>			<b>5.56</b>			<b>5.56</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.95%</b>	<b>4.87%</b>
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.99%	4.91%
<b>Total Bill on RPP (before taxes)</b>			<b>114.29</b>			<b>110.44</b>	<b>(3.85)</b>	<b>(3.37)%</b>	<b>98.33%</b>	
HST		13%	14.86		13%	14.36	(0.50)	(3.37)%	12.78%	
<b>Total Bill (including HST)</b>			<b>129.15</b>			<b>124.80</b>	<b>(4.35)</b>	<b>(3.37)%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.91)		(10%)	(12.48)	0.44	(3.37)%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>116.23</b>			<b>112.32</b>	<b>(3.92)</b>	<b>(3.37)%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>115.91</b>			<b>112.06</b>	<b>(3.85)</b>	<b>(3.32)%</b>		<b>98.33%</b>
HST		13%	15.07		13%	14.57	(0.50)	(3.32)%		<b>12.78%</b>
<b>Total Bill (including HST)</b>			<b>130.98</b>			<b>126.63</b>	<b>(4.35)</b>	<b>(3.32)%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.10)		(10%)	(12.66)	0.44	(3.32)%		<b>-11.11%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>117.88</b>			<b>113.97</b>	<b>(3.92)</b>	<b>(3.32)%</b>		<b>100.00%</b>

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000  
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000  
 GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

## **Appendix 7:**

# **2013 Tax Sharing Model**



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Grimsby Power Inc.
Assigned EB Number	EB-2012-0127
Name and Title	David Kelly, Financial & Regulatory Analyst
Phone Number	905-945-5437 ext. 259
Email Address	davidk@grimsbypower.com
Date	03-Aug-12
Last COS Re-based Year	2012

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

**Last COS Re-based Year was in 2012**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	9,703	94,590,900		15.11	0.0116	
GSLT50	General Service Less Than 50 kW	Customer	kWh	683	18,707,282		25.56	0.0125	
GSGT50	General Service 50 to 999 kW	Customer	kW	100	69,874,994	191,455	165.08		1.6936
USL	Unmetered Scattered Load	Connection	kWh	80	355,293		17.62	0.0111	
SL	Street Lighting	Connection	kW	2,548	1,578,145	4,403	1.75		4.3469
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

**Last COS Re-based Year was in 2012**

Rate Class	Re-based Billed	Re-based Billed kWh	Re-based Billed kW	Rate ReBal	Rate ReBal	Distribution Volumetric Rate kWh	Rate ReBal	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric	Distribution Volumetric	Revenue	Service Charge % Revenue	Distribution Volumetric Rate	Distribution Volumetric Rate	Total % Revenue
	Customers or Connections			Base Service Charge	Base		Base			Rate Revenue kWh	Rate Revenue kW	Requirement from Rates		% Revenue kWh	% Revenue kW	
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R		
Residential	9,703	94,590,900	0	15.11	0.0116	0.0000	1,759,404	1,099,745	0	2,859,149	61.5%	38.5%	0.0%	73.0%		
General Service Less Than 50 kW	683	18,707,282	0	25.56	0.0125	0.0000	209,472	233,472	0	442,945	47.3%	52.7%	0.0%	11.3%		
General Service 50 to 999 kW	100	69,874,994	191,455	165.08	0.0000	1.6936	198,491	0	324,248	522,739	38.0%	0.0%	62.0%	13.3%		
Unmetered Scattered Load	80	355,293	0	17.62	0.0111	0.0000	16,911	3,929	0	20,840	81.1%	18.9%	0.0%	0.5%		
Street Lighting	2,548	1,578,145	4,403	1.75	0.0000	4.3469	53,383	0	19,140	72,523	73.6%	0.0%	26.4%	1.9%		
							<b>O</b>	<b>P</b>	<b>Q</b>	<b>R</b>				<b>100.0%</b>		



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

### Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

13000

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2013
Taxable Capital	\$ 16,641,297	\$ 16,641,297
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 16,641,297	\$ 16,641,297
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2012	2013
Regulatory Taxable Income	\$ 290,478	\$ 290,478
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 32,024	\$ 32,024
<b>Grossed-up Tax Amount</b>	<b>\$ 37,898</b>	<b>\$ 37,898</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 37,898	\$ 37,898
<b>Total Tax Related Amounts</b>	<b>\$ 37,898</b>	<b>\$ 37,898</b>
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$2,859,148.7694	72.97%	\$0	94,590,900	0	\$0.0000	
General Service Less Than 50 kW	\$442,945	11.30%	\$0	18,707,282	0	\$0.0000	
General Service 50 to 999 kW	\$522,739	13.34%	\$0	69,874,994	191,455		\$0.0000
Unmetered Scattered Load	\$20,840	0.53%	\$0	355,293	0	\$0.0000	
Street Lighting	\$72,523	1.85%	\$0	1,578,145	4,403		\$0.0000
	<b>\$3,918,195</b> H	<b>100.00%</b>	<b>\$0</b> I				