

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Horizon Utilities Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for the distribution of electricity as of January 1, 2013.

**HORIZON UTILITIES CORPORATION**

**2013 ELECTRICITY DISTRIBUTION RATE APPLICATION**

**EB-2012-0132**

**FILED: August 2, 2012**

**Applicant**

Horizon Utilities Corporation  
55 John Street North  
PO Box 2249, Station LCD 1  
Hamilton, Ontario  
L8N 3E4

**Indy J. Butany-DeSouza**

Vice-President, Regulatory Affairs  
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## APPLICATION SUMMARY

1. The Applicant is Horizon Utilities Corporation ("Horizon Utilities"). Horizon Utilities is a corporation incorporated pursuant to the *Business Corporations Act (Ontario)* with its head office in the City of Hamilton. Horizon Utilities carries on the business of distributing electricity within the Cities of Hamilton and St. Catharines under licence by the Ontario Energy Board ("OEB") ED-2006-0031.
2. Horizon Utilities hereby applies to the OEB pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "*OEB Act*") for approval of its proposed distribution rates and other charges, effective January 1, 2013.
3. Horizon Utilities applies for an Order or Orders approving the proposed Tariff of Rates and Charges, provided at Tab 4, pursuant to section 78 of the *OEB Act*, to be effective January 1, 2013. The Manager's Summary will address the following:
  - (a) An adjustment to existing rates to reflect the Price Cap Index Adjustment;
  - (b) Approval of the following Rate Riders:
    - (i) Continuation of the Shared Tax Savings Rate Rider;
    - (ii) Disposition of Group 1 Deferral and Variance Account balances and associated carrying charges;
  - (c) Adjustments to Retail Transmission Service Rates ("RTSR") and Low Voltage ("LV") rates to reflect changed Uniform Transmission Rates ("UTR") and Hydro One Networks distribution rates, respectively, that are to be effective January 1, 2013;
  - (d) No changes to the existing Green Energy Act ("GEA") rate rider that was approved in principle in Horizon Utilities' 2011 Electricity Distribution Rate ("EDR") Application (EB-2010-0131);
  - (e) No changes to existing Revenue-to-Cost Ratios;

4. Horizon Utilities has followed Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications revised June 28, 2012 (the "Chapter 3 Requirements"); and the Filing Instructions provided in the OEB's 2013 Incentive Regulation Mechanism ("IRM") Rate Generator Model, and the Tax Sharing Workform, referred to collectively as the "Models", as provided to distributors by the OEB.
5. Horizon Utilities has provided additional information in its 2013 EDR Application where Horizon Utilities has determined that such information may be useful to the OEB.
6. Horizon Utilities requests that this Application be disposed of by way of a written hearing.
7. Horizon Utilities requests that all documents filed with the OEB in this proceeding be served on the undersigned.

**All of which is respectfully submitted this 2nd day of August, 2012**

*Original signed by Indy J. Butany-DeSouza*

Indy J. Butany-DeSouza

Vice-President, Regulatory Affairs  
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## MANAGER'S SUMMARY

1. Horizon Utilities is licenced by the OEB to provide electrical distribution activities within the cities of Hamilton and St. Catharines. Horizon Utilities charges rates and other charges approved by the OEB. Horizon Utilities is applying for adjustments to rates and charges effective January 1, 2013 in accordance with directions provided by the OEB pursuant to 3<sup>rd</sup> Generation Incentive Regulation Mechanism ("IRM3").
2. A copy of the current Tariff of Rates and Charges is provided at Tab 3 of the Application. The proposed 2013 Tariff of Rates and Charges is provided at Tab 4 of the Application.
3. The estimated customer bill impacts are provided at Tab 6 of the Application. A summary of the bill impacts by customer class is provided in Table 5. The bill impact for an average residential customer with a monthly electricity consumption of 800 kWh in Horizon Utilities' service territory will be a decrease of \$0.03 or 0.03%. The bill impact for an average General Service less than 50kW customer with a monthly electricity consumption of 2000 kWh will be an increase of \$0.69 or 0.24%.
4. Horizon Utilities has organized its comments in accordance with the Chapter 3 Requirements; this Manager's Summary will address the following items:
  - Price Cap Adjustment
  - Shared Tax Savings Rider
  - Group 1 Variance Accounts
  - Retail Transmission Service Rates and Low Voltage Rates
  - Distribution System Plans
  - Proposed Distribution Rates and Other Charges
  - Conclusion
  - Relief Sought
  - Form of Hearing Requested
5. This Application includes the following information:
  - Tab 1 Application Summary;
  - Tab 2 Manager's Summary;

- Tab 3 Authorized Tariff of Rates and Charges;
- Tab 4 Proposed 2013 Tariff of Rates and Charges;
- Tab 5 Shared Tax Savings Workform;
- Tab 6 2013 IRM Rate Generator.

The following live Excel models also accompany this Application:

- 2013 IRM Rate Generator Model;
- Shared Tax Savings Workform.

### **Price Cap Adjustment**

6. The OEB's 2013 IRM Rate Generator Model calculated a Price Cap Index increase of 0.88% for Horizon Utilities based on a Price Escalator ("GDP-IPI") of 2.00%, minus a Productivity Factor of 0.72% minus a Stretch Factor of 0.40%. Horizon Utilities understands that the GDP-IPI currently used in the model is a place holder and will be adjusted for those distributors whose rate year has been aligned with their fiscal year. From the Chapter 3 Requirements, it states, *"For rates effective January 1, 2013, the GDP-IPI will be the annual percentage change in the GDP-IPI for the period 2011 Q3 to 2012 Q2 to 2010 Q3 to 2011 Q2"*. Similarly, Horizon Utilities relies on the Chapter 3 Requirements direction that *"... the rate Generator will include a proxy stretch factor of 0.4%. Once the distributor specific stretch factors become available, Board staff will adjust the stretch factor in each distributor's individual Rate Generator"*. It is expected that the information to update the stretch factors will be available before the implementation date of the 2013 Tariff of Rates and Charges.

### **Rate Riders**

7. Horizon Utilities currently has authorization for the following Rate Riders that are effective until December 31, 2012:
  - (a) Global Adjustment Sub-Account Disposition (2011);
  - (b) Global Adjustment Sub-Account Disposition (2012);
  - (c) Deferral/Variance Account Disposition (2011);

(d) Deferral/Variance Account Disposition (2012); and

(e) Lost Revenue Adjustment Mechanism ("LRAM") Recovery.

None of these rate riders are included in the Proposed 2013 Tariff of Rates and Charges.

### Shared Tax Savings Rider

8. On September 17, 2008, the OEB released the *Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* (EB-2007-0673). As part of that report, the OEB determined a 50/50 sharing of the impact of known legislated tax changes. Horizon Utilities has completed the Shared Tax Savings Workform (included in this Application at Tab 5) and the resulting rate riders have been calculated for all rate classes and included in the 2013 IRM Rate Generator Model. Based on this Workform, Horizon Utilities has computed 2013 incremental tax savings of \$548,513 and a shared tax savings of \$274,256. Table 1 below illustrates the Tax Savings to be shared.

**Table 1 – Tax Savings to be Shared**

2011 Grossed-up Tax Amount	2013 Grossed-up Tax Amount	2013 Incremental Tax Savings	2013 Sharing of Tax Savings (50%)
\$6,093,853	\$5,545,340	\$548,513	\$274,257

Based on Table 1 above, the resulting rate riders for the Shared Tax Savings have been determined by rate class and are displayed in Table 2 below.

**Table 2 – Shared Tax Savings Rate Rider by Customer Class**

<b>Rate Class</b>	<b>Distribution Volumetric Rate Rider (kWh)</b>	<b>Distribution Volumetric Rate Rider (kW)</b>
Residential	(\$0.0001)	
General Service Less Than 50 kW	(\$0.0001)	
General Service 50 to 4,999 kW		(\$0.0104)
Large Use > 5000 kW		(\$0.0074)
Unmetered Scattered Load	(\$0.0001)	
Sentinel Lighting		(\$0.0863)
Street Lighting		(\$0.0537)
Standby Power		(\$0.0069)

## **Deferral and Variance Accounts**

### **Group 1 Accounts**

9. As discussed in the July 31, 2009 *Report of the Board on the Electricity Distributors' Deferral and Variance Account Review Initiative* (the "EDDVAR Report", EB-2008-0046), only "Group 1" Accounts, which do not require a prudence review, are to be addressed in IRM applications. The OEB established a disposition threshold of +/- \$0.001/kWh for Group 1 Accounts. At page 10 of the EDDVAR Report, the OEB states that "*When this threshold is exceeded, a distributor will file a proposal for the disposition of all revised Group 1 Account balances (including carrying charges). The onus will be on the distributor to justify why any Account balance should not be cleared.*"
10. Horizon Utilities has completed the 2013 IRM Rate Generator Model, worksheet 5. "2013 Continuity Schedule", the continuity schedule for deferral and variance accounts. Based on the last OEB approved load forecast from Horizon Utilities' 2011 EDR Cost of Service Application (EB-2010-0131) Horizon Utilities' Group 1 deferral and variance account balances per kWh have been determined to be (\$0.0011/kWh), which demonstrates that the threshold test has been exceeded.

Horizon Utilities is therefore seeking disposition in the amount of (\$4,966,768) for Group 1 Account balances.

11. Horizon Utilities is seeking a one year disposition period for the Group 1 Accounts balances. This approach is aligned to the EDDVAR Report which states that the default disposition period to clear the Group 1 Accounts balances by means of a rate rider should be one year.
12. Horizon Utilities is not seeking disposition of Group 1 Account 1595 through this Application. Horizon Utilities' currently authorized 1595 dispositions are as follows:
  - (a) Account 1595, sub-account – Balances approved for disposition through Horizon Utilities' 2010 IRM3 EDR Application (EB-2009-0228) included the amounts recorded as of December 31, 2009 plus carrying charges and are being disposed of through rate riders that operate over a two year period that ended April 30, 2012;
  - (b) Account 1595, sub-account – Balances approved for disposition through Horizon Utilities' 2011 EDR Cost of Service Application (EB-2010-0131) included the amounts recorded as of December 31, 2009 plus carrying charges and are being disposed of through rate riders that operate over a two year period that will end December 31, 2012; the audited 1595 balances as of the end of 2011 do not reflect the total disposition of Account 1595 as Horizon Utilities' rate riders remain in effect until December 31, 2012; and
  - (c) Account 1595, sub-account – Balances approved for disposition through Horizon Utilities' 2012 IRM3 EDR Application (EB-2011-0172) included the amounts recorded as of December 31, 2010 plus carrying charges and are being disposed of through rate riders that operate over a one year period that will end December 31, 2012; the audited 1595 balances as of the end of 2011 do not reflect the total disposition of Account 1595 as Horizon Utilities' rate riders remain in effect until December 31, 2012.
13. In Horizon Utilities' 2012 IRM3 EDR Application (EB-2011-0172), the OEB approved the disposition of (\$9,308,735) of principal and associated carrying charges of Group 1 deferral and variance account balances as at December 31, 2010 plus

interest to December 31, 2011. In Table 3 below, Horizon Utilities confirms that these balances have been transferred to Account 1595.

**Table 3 – Deferral and Variance Accounts Approved for Disposition**

Account Description	Account Number	A 2.1.7 RRR as at Dec 31, 2010	B 2011 Board Approved Disposition (from Table 1)	C = (A-B) Balance as at Dec 31, 2010 less Board Approved Disposition	D 2011 Projected Interest for 2010 Principal	E=(C+D) Total	F Total 2012 IRM Claim	G=(F-E) Variance (Interest Differential)
<b>Group 1 Accounts:</b>								
LV Variance Account	1550	\$164,971	\$69,410	\$95,561	\$ 1,398	\$96,959	\$96,907	(\$53)
RSVA - Wholesale Market Service Charge	1580	(\$7,527,872)	(\$2,016,350)	(\$5,511,522)	\$ 80,641	(\$5,592,163)	(\$5,590,617)	\$1,546
RSVA - Retail Transmission Network Charge	1584	\$2,642,333	\$919,083	\$1,723,250	\$ 25,148	\$1,748,398	\$1,747,694	(\$703)
RSVA - Retail Transmission Connection Charge	1586	\$620,256	(\$326,991)	\$947,247	\$ 13,840	\$961,087	\$961,339	\$252
RSVA - Power (excluding Global Adjustment)	1588	(\$5,647,665)	(\$1,412,127)	(\$4,235,538)	\$ 62,115	(\$4,297,653)	(\$4,296,564)	\$1,090
RSVA - Power - Sub-Account - Global Adjustment	1588	\$3,123,876	\$5,315,314	(\$2,191,438)	\$ 31,986	(\$2,223,424)	(\$2,227,494)	(\$4,069)
Group 1 Total		(\$6,624,101)	\$2,548,339	(\$9,172,440)	(\$134,356)	(\$9,306,796)	(\$9,308,735)	(\$1,937)
<b>Other Accounts:</b>								
Special Purpose Charge Assessment Variance Account	1521	\$1,033,402	\$0	\$1,033,402	\$8,265	\$1,041,667	\$458,491	(\$583,176)
Deferred Payments in Lieu of Taxes	1562	\$3,280,404	\$0	\$3,280,404	\$16,378	\$3,296,782	\$2,313,947	(\$982,835)
Other Accounts Total		\$4,313,806	\$0	\$4,313,806	\$24,643	\$4,338,449	\$2,772,438	(\$1,566,011)
Total		(\$2,310,295)	\$2,548,339	(\$4,858,634)	(\$109,713)	(\$4,968,347)	(\$6,536,297)	(\$1,567,948)

14. Horizon Utilities has reconciled the following Group 1 Accounts balances filed in the 2012 RRR, 2.1.7 (see Table 4 below) and disposition of these balances is requested by this Application.

**Table 4 – Group 1 Accounts Reconciled to RRR 2.1.7**

Account Description	Account Number	A 2.1.7 RRR as at Dec 31, 2011	B 2012 Board Approved Disposition	C = (A-B) Balance as at Dec 31, 2011 less Board Approved Disposition	D 2012 Projected Interest for 2011 Principal	E=(C+D) Total	F Total 2013 IRM Claim	G=(F-E) Variance
<b>Group 1 Accounts:</b>								
LV Variance Account	1550	\$117,339	\$0	\$117,339	\$1,702	\$119,041	\$119,041	(\$0)
RSVA - Wholesale Market Service Charge	1580	(\$5,577,002)	\$0	(\$5,577,002)	(\$81,126)	(\$5,658,127)	(\$5,658,127)	(\$0)
RSVA - Retail Transmission Network Charge	1584	\$658,101	\$0	\$658,101	\$9,290	\$667,391	\$667,391	(\$0)
RSVA - Retail Transmission Connection Charge	1586	(\$169,643)	\$0	(\$169,643)	(\$2,504)	(\$172,147)	(\$172,147)	(\$0)
RSVA - Power (excluding Global Adjustment)	1588	(\$1,050,976)	\$0	(\$1,050,976)	(\$15,162)	(\$1,066,138)	(\$1,066,137)	\$1
RSVA - Power - Sub-Account - Global Adjustment	1588	\$1,127,661	\$0	\$1,127,661	\$ 15,553	\$1,143,214	\$1,143,212	(\$2)
Group 1 Total		(\$4,894,520)	\$0	(\$4,894,520)	(\$72,246)	(\$4,966,765)	(\$4,966,768)	(\$2)

## Retail Transmission Service Rates and Low Voltage Rates

15. On June 28, 2012, the OEB issued its *Guideline on Retail Transmission Service Rates* (G-2008-0001, the “Guideline on RTSRs”). In the Guideline on RTSRs, the OEB has advised distributors to adjust the RTSRs based on a comparison of the historical transmission costs adjusted for the new UTR levels and revenues generated from the existing RTSRs. Hydro One Networks Inc. has filed an

application seeking OEB authorization to charge changed UTRs effective January 1, 2013. Horizon Utilities expects that consistent with past practice, the Board staff will adjust each distributor's 2013 IRM Rate Generator Model to incorporate changes, as appropriate. When OEB authorized UTRs are available, Horizon Utilities will complete and file an RTSR Adjustment Workform that will calculate new RTSRs effective January 1<sup>st</sup>, 2013.

16. Horizon Utilities will seek adjusted LV rates to reflect changes to Hydro One Networks Inc. distribution rates.

### **Distribution System Plans**

17. In Horizon Utilities' 2012 EDR Application (EB-2011-0172), the OEB approved a GEA rate rider of \$0.04 per customer effective January 1, 2012. Horizon Utilities has not applied for any funding incremental to the expenditures proposed in the GEA Plan. Horizon Utilities seeks OEB authorization to continue to charge a GEA rate rider in the 2013 year and in the same amount as was authorized for 2012.
18. Horizon Utilities has included the 2013 GEA Rate Rider in its 2013 IRM Rate Generator Model.

### **Proposed Distribution Rates and Other Charges**

19. Horizon Utilities proposed Tariff of Rates and Charges and customer bill impacts are outputs of the 2013 IRM Rate Generator Model provided at Tab 6. Table 5 below illustrates the monthly total bill impacts for the rate classes listed. The proposed 2013 rates show an estimated bill increase, excluding the Residential customer class, from 2012 OEB approved rates mainly due to the expiration of the customer credits associated with the 2011 and 2012 Group 1 Disposition Rate Riders. The Residential customer class bill will decrease due to the expiration of the LRAM rate rider December 31, 2012.

**Table 5 – Monthly Total Bill Impacts**

Customer Class	Billing Units	Average Monthly Volume	Distribution charges		Bill Impacts on		Total Bill Charges		Total Bill Impact	
			*Current	Jan 1, 2013 Rates	\$	%	*Current	Jan 1, 2013 Rates	\$	%
Residential	kWh	800	\$25.96	\$25.93	(\$0.03)	(0.12%)	\$114.93	\$114.90	(\$0.03)	(0.03%)
GS< 50kW	kWh	2,000	\$57.34	\$58.02	\$0.68	1.19%	\$287.98	\$288.68	\$0.69	0.24%
GS 50 to 4,999 kW	kW	2,500	\$4,524.01	\$4,645.86	\$121.85	2.69%	\$118,349.62	\$118,473.50	\$123.88	0.105%
Large Use > 5,000 kW	kW	5,000	\$28,257.06	\$28,833.47	\$576.41	2.04%	\$287,766.28	\$288,352.49	\$586.21	0.204%
*Current charges reflect those approved in Horizon Utilities 2012 Electricity Distribution Rate Application [EB-2011-0172] excluding LPP Rider. Total Bill Charges include HST and OCEB.										
**GS > 50 and Large User Energy Dollars reflect IRM methodology in using RPP Tier 1 Price (0.075/kWh) not the traditional Spot & G.A.										

## Revenue-to-Cost Ratio Adjustments

20. Horizon Utilities is not applying for Revenue to Cost Ratio Adjustments.

## Lost Revenue Adjustment Mechanism

21. Horizon Utilities is not applying for approval of a Lost Revenue Adjustment Mechanism as it has not received the required data to support quantifying such a claim from the Ontario Power Authority.

## Incremental Capital Module

22. Horizon Utilities is not applying for approval of incremental capital expenditures.

## Z-factor Claims

23. Horizon Utilities is not applying for a Z Factor Claim in this Application.

## Conclusion

24. Horizon Utilities has complied with the instructions provided in the OEB's 2013 IRM Rate Generator Model and the Shared Tax Saving Workform, as well as the OEB's Chapter 3 Requirements dated June 28, 2012.
25. The proposed rates for the distribution of electricity reflect Horizon Utilities' 2012 distribution rates adjusted for the price cap as calculated in the Models.
26. Horizon Utilities' Specific Service Charges are consistent with those previously approved by the OEB in Horizon Utilities' 2012 Tariff of Rates and Charges (EB-2011-0417).

27. Horizon Utilities intends to publish the Notice of Application in the Hamilton Spectator, the St. Catharines Standard and Journal Le Regional. The Hamilton Spectator's daily circulation and readership are approximately 100,000 and 230,000 respectively. The St. Catharines Standard's daily circulation and readership are approximately 22,000 and 70,000 respectively. Journal Le Regional, the French newspaper, has a weekly circulation of approximately 7,000.

### **Relief Sought**

28. Horizon Utilities applies for an Order or Orders approving the Tariff of Rates and Charges set out in Tab 4 to this Application as just and reasonable rates and charges pursuant to section 78 of the *OEB Act*, to be effective January 1, 2013.

### **Form of Hearing Requested**

29. Horizon Utilities requests that this Application be disposed of by way of a written hearing.

**All of which is respectfully submitted this 2nd day of August, 2012**

*Original signed by Jamie Gribbon for*

Indy J. Butany-DeSouza  
Vice-President, Regulatory Affairs  
Horizon Utilities Corporation

# **Horizon Utilities Corporation**

## **Tab 3**

### **Authorized Tariff of Rates and Charges**



**EB-2011-0417**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by Horizon  
Utilities Corporation for an order or orders approving or  
fixing just and reasonable distribution rates related to  
Smart Meter deployment, to be effective May 1, 2012.

**BEFORE:** Ken Quesnelle  
Presiding Member

Marika Hare  
Member

## **FINAL RATE ORDER**

### **Introduction**

Horizon Utilities Corporation ("Horizon Utilities"), a licensed distributor of electricity, filed an application (the "Application") with the Ontario Energy Board (the "Board") on December 13, 2011 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Horizon Utilities charges for electricity distribution, to be effective May 1, 2012.

In its Decision and Order on the Application issued on May 1, 2012, the Board ordered Horizon Utilities to file with the Board any submissions on the accuracy of or corrections to the draft Tariff of Rates and Charges attached as Appendix A to the Decision and Order within 7 days of the issuance of that Decision and Order.

On May 4, 2012, Horizon Utilities filed a letter submission with the Board. In its letter, Horizon requested that certain rates and rate riders that had expired on April 30, 2012 be omitted from the Tariff of Rates and Charges effective May 1, 2012, to avoid confusion for ratepayers. Horizon Utilities also requested that charges under "Monthly Rates and Charges – Regulatory Component" for the Standby Power Service Classification be removed to correspond with the Tariff of Rates and Charges approved in Horizon Utilities 2011 cost of service application (EB-2010-0131) and to preclude double recovery of amounts from affected customers. These rates were inadvertently included on the Tariff of Rates and Charges approved for Horizon Utilities 2012 IRM-adjusted rates effective January 1, 2012.

The Board notes that Horizon Utilities has not made any submissions with respect to the Smart Meter Disposition Riders and Smart Meter Incremental Revenue Requirement Rate Riders that were approved in the Decision and Order. The Board accepts Horizon Utilities' proposed corrections and has revised the final Tariff of Rates and Charges.

#### **THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. Horizon Utilities Corporation shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, May 10, 2012

#### **ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**Appendix A**

**To Final Rate Order**

**Horizon Utilities Corporation**

**Tariff of Rates and Charges**

**Board File No: EB-2011-0417**

**DATED: May 10, 2012**

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172  
EB-2011-0417

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.53
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(0.61)
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	1.47
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	0.27
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		
– effective until December 31, 2012	\$/kWh	0.0007
Rate Rider for Tax Change – effective until December 31, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

Issuance Date: May 1, 2012 (Revised May 10, 2012)

**Horizon Utilities Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2012**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172  
EB-2011-0417

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

EB-2011-0417

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.35
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	7.61
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	3.62
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	0.63
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0004)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		
– effective until December 31, 2012	\$/kWh	0.0004
Rate Rider for Tax Change – effective until December 31, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issuance Date: May 1, 2012 (Revised May 10, 2012)

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

EB-2011-0417

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	294.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	10.63
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	5.40
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	7.11
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	2.0459
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kW	0.6033
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kW	(0.3221)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.1636)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.5502)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	\$/kW	0.0632
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0130)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9492

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issuance Date: May 1, 2012 (Revised May 10, 2012)

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

EB-2011-0417

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22,773.42
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	414.57
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	1.3436
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.3387
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.1891)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.0967)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.3230)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	\$/kW	0.0075
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0092)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8349
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2399

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issuance Date: May 1, 2012 (Revised May 10, 2012)

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172  
EB-2011-0417

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.16
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	0.45
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	\$/kWh	0.0003
Rate Rider for Tax Change – effective until December 31, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issuance Date: May 1, 2012 (Revised May 10, 2012)

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172  
EB-2011-0417

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	0.06
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	12.2103
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.5959
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.3106)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	0.0158
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.5306)
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.1078)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0622
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5685

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

EB-2011-0417

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.32
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until July 31, 2012	\$	0.03
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kW	6.1961
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.5621
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.3157)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.1694)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.5394)
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0672)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9537
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5293

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172  
EB-2011-0417

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility  
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012  
Rate Rider for Tax Change – effective until December 31, 2012

\$/kW	2.4952
\$/kW	(0.0013)
\$/kW	(0.0087)

# **Horizon Utilities Corporation**

## **TARIFF OF RATES AND CHARGES**

### **Effective and Implementation Date May 1, 2012**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172  
EB-2011-0417

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.25
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# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

EB-2011-0417

## ALLOWANCES

Transformer Allowance for Ownership - General Service 50 to 4,999 kW customers		
- per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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<b>Customer Administration</b>		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Issuance Date: May 1, 2012 (Revised May 10, 2012)

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172

EB-2011-0417

Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Administrative Billing Charge	\$	150.00

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0172  
EB-2011-0417

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0303
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

# **Horizon Utilities Corporation**

## **Tab 4**

### **Proposed 2013 Tariff of Rates and Charges**



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Horizon Utilities Corporation**

The following is a complete Tariff Schedule based on the information entered in this model. Please review.  
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

### **Horizon Utilities Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0132

#### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

\$

14.66

application	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(0.61)
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0001)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.63
application	\$	3.62
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	7.61
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0001)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	297.56
application	\$	5.40
Distribution Volumetric Rate	\$/kW	2.0639
Low Voltage Service Rate	\$/kW	0.0217
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.5076)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1653
Retail Transmission Rate - Network Service Rate	\$/kW	2.4817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9492
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	10.63
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0104)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22,973.83
Distribution Volumetric Rate	\$/kW	1.3554
Low Voltage Service Rate	\$/kW	0.0249
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.2980)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0970
Retail Transmission Rate - Network Service Rate	\$/kW	2.8349
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0074)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.24
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0001)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.49
Distribution Volumetric Rate	\$/kW	12.3178
Low Voltage Service Rate	\$/kW	0.0175
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.4895)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1594
Retail Transmission Rate - Network Service Rate	\$/kW	2.0622
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5685
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0863)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	6.2506
Low Voltage Service Rate	\$/kW	0.0170
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.4976)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1620
Retail Transmission Rate - Network Service Rate	\$/kW	1.9537
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5293
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0537)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge – For a customer where standby power is not provided, the charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load	\$/kW	2.4952
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0069)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

## Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00

Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0303
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0078

# **Horizon Utilities Corporation**

## **Tab 5**

### **Shared Tax Savings Workform**



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Horizon Utilities Corporation
Assigned EB Number	EB-2012-0132
Name and Title	Indy J. Butany-DeSouza, Vice-President
Phone Number	905-317-4765
Email Address	indy.butany@horizonutilities.com
Date	25-Jul-12
Last COS Re-based Year	2011

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## **3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers**

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



### 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	214,658	1,539,676,985		14.53	0.0143	
GSLT50	General Service Less Than 50 kW	Customer	kWh	17,931	537,886,860		32.35	0.0084	
GSGT50	General Service 50 to 999 kW	Customer	kW	2,279	1,745,006,174	4,758,680	294.96		2.0459
LU	Large Use > 5000 kW	Customer	kW	12	538,081,868	2,500,000	22,773.42		1.3436
SL	Street Lighting	Connection	kW	52,388	40,006,298	111,295	2.32		6.1961
USL	Unmetered Scattered Load	Connection	kWh	3,228	12,541,586	0	9.16	0.0142	
Sen	Sentinel Lighting	Connection	kW	501	502,459	1,421	4.45		12.2103
SB	Stand-By	Connection	kW			199,012			2.4952
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3<sup>RD</sup> Generation Incentive  
Regulation Shared Tax Savings  
Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Distribution Volumetric Rate		Revenue Requirement from Rates	Service Charge % Revenue	% Revenue kWh	% Revenue kW	Total % Revenue	
	A	B	C	D	E	F	Service Charge Revenue G = A * D * 12	Revenue kWh H = B * E	Revenue kW I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
Residential	214,658	1,539,676,985	0	14.53	0.0143	0.0000	37,427,769	22,017,381	0	59,445,150	63.0%	37.0%	0.0%	60.3%
General Service Less Than 50 kW	17,931	537,886,860	0	32.35	0.0084	0.0000	6,960,814	4,518,250	0	11,479,064	60.6%	39.4%	0.0%	11.6%
General Service 50 to 999 kW	2,279	1,745,006,174	4,768,893	294.96	0.0000	2.0459	8,066,566	0	9,735,783	45.3%	0.0%	54.7%	18.1%	
Large Use > 5000 kW	12	538,081,868	2,500,000	22,773.42	0.0000	1.3436	3,279,372	0	3,359,000	48.4%	0.0%	50.6%	6.7%	
Street Lighting	52,388	40,006,298	111,295	2.32	0.0000	6.1961	1,458,482	0	689,595	67.9%	0.0%	32.1%	2.2%	
Unmetered Scattered Load	3,228	12,541,586	0	9.16	0.0142	0.0000	354,822	178,091	0	532,912	66.6%	33.4%	0.0%	0.5%
Sentinel Lighting	501	562,459	1,421	4.45	0.0000	12.2103	26,733	0	17,351	60.7%	0.0%	39.3%	0.0%	
Stand-By	0	0	199,012	0.00	0.0000	2.4952	0	0	486,575	0.0%	0.0%	100.0%	0.5%	
							\$7,574,579	26,713,721	14,288,304	98,586,604				100.0%
							O	P	Q	R				



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

### Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ 414,250

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2013
Taxable Capital	\$ 369,052,367	#####
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$15,000,000
Net Taxable Capital	\$ 354,052,367	#####
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2011	2013
Regulatory Taxable Income	\$ 16,943,679	\$16,943,679
Corporate Tax Rate	26.45%	26.50%
Tax Impact	\$ 4,481,916	\$ 4,075,825
<b>Grossed-up Tax Amount</b>	<b>\$ 6,093,853</b>	<b>\$ 5,545,340</b>

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 6,093,853	\$ 5,545,340
<b>Total Tax Related Amounts</b>	<b>\$ 6,093,853</b>	<b>\$ 5,545,340</b>
Incremental Tax Savings		-\$ 548,513
Sharing of Tax Savings (50%)		-\$ 274,256



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$59,445,149.7655	60.30%	-\$165,369	1,539,676,985	0	-\$0.0001	
General Service Less Than 50 kW	\$11,479,064	11.64%	-\$31,933	537,886,860	0	-\$0.0001	
General Service 50 to 999 kW	\$17,802,349	18.06%	-\$49,524	1,745,006,174	4,758,680		-\$0.0104
Large Use > 5000 kW	\$6,638,372	6.73%	-\$18,467	538,081,868	2,500,000		-\$0.0074
Street Lighting	\$2,148,077	2.18%	-\$5,976	40,006,298	111,295		-\$0.0537
Unmetered Scattered Load	\$532,912	0.54%	-\$1,483	12,541,586	0	-\$0.0001	
Sentinel Lighting	\$44,104	0.04%	-\$123	502,459	1,421		-\$0.0863
Stand-By	\$496,575	0.50%	-\$1,381	0	199,012		-\$0.0069
	<b>\$98,586,604</b>	<b>100.00%</b>	<b>-\$274,256</b>				
	<b>H</b>		<b>I</b>				

# **Horizon Utilities Corporation**

## **Tab 6**

### **2013 IRM Rate Generator**




## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	Horizon Utilities Corporation
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0132
Name of Contact and Title	Indy J. Butany-DeSouza, Vice President-Regulator
Phone Number	905-317-4765
Email Address	indy.butany@horizonutilities.com
We are applying for rates effective	January 1, 2013

### Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2013 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Horizon Utilities Corporation**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

### Rate Class Classification

1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Large Use
5	Unmetered Scattered Load
6	Sentinel Lighting
7	Street Lighting
8	Standby Power
9	MicroFit

[illegible]

Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(0.61)
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until July 31, 2012	\$	0.27
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2012	\$/kWh	(0.0001)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kWh	(0.0009)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Rate Rider for Tax Change – Effective until December 31, 2012	\$/kWh	(0.0001)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kWh	(0.0009)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	294.96
----------------	----	--------

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000

## Large Use Service Classification

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	22,773.42
Distribution Volumetric Rate	\$/kW	1.3436
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kW	(0.0967)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(0.3230)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2012	\$/kW	0.0075
Retail Transmission Rate - Network Service Rate	\$/kW	2.8349

### MONTHLY RATES AND CHARGES - Regulatory Component

## Unmetered Scattered Load Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than,

## APPLICATION

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

## Sentinel Lighting Service Classification

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

Rate Rider for Recovery of Late Payment Penalty Litigation Costs – Effective until July 31, 2012	\$	0.06
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2012	\$/kW	(0.1078)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kW	0.5959
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kW	(0.3106)

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Street Lighting Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

[illegible]

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## Standby Power Service Classification

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kW	(0.0013)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012		
Standard Supply Service - Administrative Charge (if applicable)		

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-05
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595					0					0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0					0
<b>Total of Group 1 and Account 1562</b>		0	0	0	0	0	0	0	0	0	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	0	0	0	0	0	0	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

<sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

<sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2006									
		Opening Principal Amounts as of Jan- 1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2006	Adjustments during 2006 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>1</sup>	Adjustments during 2006 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
<b>Total of Group 1 and Account 1562</b>		0	0	0	0	0	0	0	0	0	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	0	0	0	0	0	0	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2007										
		Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts												
LV Variance Account	1550	0				0	0				0	
RSVA - Wholesale Market Service Charge	1580	0				0	0				0	
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0	
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0	
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0	
Recovery of Regulatory Asset Balances	1590	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0	
Deferred Payments in Lieu of Taxes	1562	0				0	0				0	
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521											
LRAM Variance Account	1568											
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2008										
		Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts												
LV Variance Account	1550	0				0	0				0	
RSVA - Wholesale Market Service Charge	1580	0				0	0				0	
RSVA - Retail Transmission Network Charge	1584	0				0	0				0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0	
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0	
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0	
Recovery of Regulatory Asset Balances	1590	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0	
Deferred Payments in Lieu of Taxes	1562	0				0	0				0	
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521											
LRAM Variance Account	1568											
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0			68,685	68,685	0			230	230
RSVA - Wholesale Market Service Charge	1580	0			(1,995,239)	(1,995,239)	0			(22,658)	(22,658)
RSVA - Retail Transmission Network Charge	1584	0			907,196	907,196	0			5,355	5,355
RSVA - Retail Transmission Connection Charge	1586	0			(324,102)	(324,102)	0			(555)	(555)
RSVA - Power (excluding Global Adjustment)	1588	0			(1,406,215)	(1,406,215)	0			4,213	4,213
RSVA - Power - Sub-account - Global Adjustment	1588	0			5,253,198	5,253,198	0			24,291	24,291
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	2,503,523	2,503,523	0	0	0	10,876	10,876
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(2,749,675)	(2,749,675)	0	0	0	(13,415)	(13,415)
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	5,253,198	5,253,198	0	0	0	24,291	24,291
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	2,503,523	2,503,523	0	0	0	10,876	10,876
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	2,503,523	2,503,523	0	0	0	10,876	10,876

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	68,685	95,125			163,810	230	932			1,162
RSVA - Wholesale Market Service Charge	1580	(1,995,239)	(5,485,796)			(7,481,035)	(22,658)	(24,179)			(46,837)
RSVA - Retail Transmission Network Charge	1584	907,196	1,804,942		(94,198)	2,617,941	5,355	19,037			24,392
RSVA - Retail Transmission Connection Charge	1586	(324,102)	965,255		(23,751)	617,403	(555)	3,409			2,854
RSVA - Power (excluding Global Adjustment)	1588	(1,406,215)	(4,225,520)			(5,631,735)	4,213	(20,143)			(15,930)
RSVA - Power - Sub-account - Global Adjustment	1588	5,253,198	(685,719)		(1,490,211)	3,077,268	24,291	22,317			46,608
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		2,503,523	(7,531,713)	0	(1,608,159)	(6,636,349)	10,876	1,372	0	0	12,248
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(2,749,675)	(6,845,994)	0	(117,949)	(9,713,617)	(13,415)	(20,944)	0	0	(34,359)
RSVA - Power - Sub-account - Global Adjustment	1588	5,253,198	(685,719)	0	(1,490,211)	3,077,268	24,291	22,317	0	0	46,608
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		2,503,523	(7,531,713)	0	(1,608,159)	(6,636,349)	10,876	1,372	0	0	12,248
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		2,503,523	(7,531,713)	0	(1,608,159)	(6,636,349)	10,876	1,372	0	0	12,248

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Other <sup>1</sup> Adjustments during Q1 2011	Other <sup>1</sup> Adjustments during Q2 2011	Other <sup>1</sup> Adjustments during Q3 2011	Other <sup>1</sup> Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>
Group 1 Accounts													
LV Variance Account	1550	163,810	115,768	163,810					115,768	1,162	2,970	2,506	(53)
RSVA - Wholesale Market Service Charge	1580	(7,481,035)	(5,518,758)	(7,481,035)					(5,518,758)	(46,837)	(138,885)	(125,932)	1,546
RSVA - Retail Transmission Network Charge	1584	2,617,941	631,983	2,617,941					631,983	24,392	51,266	48,837	(703)
RSVA - Retail Transmission Connection Charge	1586	617,403	(390,343)	397,403					(170,343)	2,854	14,540	16,946	251
RSVA - Power (excluding Global Adjustment)	1588	(5,631,735)	(1,031,402)	(5,631,736)					(1,031,401)	(15,930)	(81,690)	(76,955)	1,090
RSVA - Power - Sub-account - Global Adjustment	1588	3,077,268	1,058,063	3,077,270					1,058,061	46,608	37,612	10,549	(4,073)
Recovery of Regulatory Asset Balances	1590	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0							0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(6,636,349)	(5,134,688)	(6,856,347)	0	0	0	0	(4,914,690)	12,248	(114,187)	(124,049)	(1,941)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(9,713,617)	(6,192,751)	(9,933,617)	0	0	0	0	(5,972,751)	(34,359)	(151,799)	(134,597)	2,132
RSVA - Power - Sub-account - Global Adjustment	1588	3,077,268	1,058,063	3,077,270	0	0	0	0	1,058,061	46,608	37,612	10,549	(4,073)
Deferred Payments in Lieu of Taxes	1562	0							0	0			
Total of Group 1 and Account 1562		(6,636,349)	(5,134,688)	(6,856,347)	0	0	0	0	(4,914,690)	12,248	(114,187)	(124,049)	(1,941)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	0							0	0			
LRAM Variance Account	1568	0							0	0			
Total including Accounts 1562, 1521 and 1568		(6,636,349)	(5,134,688)	(6,856,347)	0	0	0	0	(4,914,690)	12,248	(114,187)	(124,049)	(1,941)

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>		
LV Variance Account	1550	1,571
RSVA - Wholesale Market Service Charge	1580	(58,244)
RSVA - Retail Transmission Network Charge	1584	26,118
RSVA - Retail Transmission Connection Charge	1586	700
RSVA - Power (excluding Global Adjustment)	1588	(19,574)
RSVA - Power - Sub-account - Global Adjustment	1588	69,598
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		20,168
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(49,429)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	69,598
Deferred Payments in Lieu of Taxes	1562	0
<b>Total of Group 1 and Account 1562</b>		20,168
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	0
<b>LRAM Variance Account</b>	<b>1568</b>	0
<b>Total including Accounts 1562, 1521 and 1568</b>		20,168

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31-11 balance adjusted for disposition during 2012 <sup>2</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-11 balance adjusted for disposition during 2012 <sup>3</sup>	Total Claim	As of Dec 31-11	
<b>Group 1 Accounts</b>										
LV Variance Account	1550			115,768	1,571	1,702		119,041	117,339	0
RSVA - Wholesale Market Service Charge	1580			(5,518,758)	(58,244)	(81,126)		(5,658,127)	(5,577,002)	0
RSVA - Retail Transmission Network Charge	1584			631,983	26,118	9,290		667,391	658,101	0
RSVA - Retail Transmission Connection Charge	1586			(170,343)	700	(2,504)		(172,147)	(169,643)	0
RSVA - Power (excluding Global Adjustment)	1588			(1,031,401)	(19,574)	(15,162)		(1,066,137)	(1,050,976)	(1)
RSVA - Power - Sub-account - Global Adjustment	1588			1,058,061	69,598	15,553		1,143,212	1,127,661	2
Recovery of Regulatory Asset Balances	1590			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	0			0	0	0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	(4,914,690)	20,168	(72,246)	0	(4,966,768)	(4,894,520)	2
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	(5,972,751)	(49,429)	(87,799)	0	(6,109,980)	(6,022,181)	(0)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	1588	0	0	1,058,061	69,598	15,553	0	1,143,212	1,127,661	2
Deferred Payments in Lieu of Taxes	1562			0	0			0		0
<b>Total of Group 1 and Account 1562</b>		0	0	(4,914,690)	20,168	(72,246)	0	(4,966,768)	(4,894,520)	2
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	1521			0	0			0		0
<b>LRAM Variance Account</b>	1568			0	0			0		0
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	(4,914,690)	20,168	(72,246)	0	(4,966,768)	(4,894,520)	2

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	1,539,676,985		253,330,245	0	59,154,378					
General Service Less Than 50 kW	\$/kWh	537,886,860		87,269,524	0	11,456,614					
General Service 50 to 4,999 kW	\$/kW	1,745,006,174	4,758,680	1,610,816,769	4,392,742	16,036,352					
Large Use	\$/kW	538,081,868	2,500,000	542,278,907	2,519,500	6,600,126					
Unmetered Scattered Load	\$/kWh	12,541,586		854,908	0	529,235					
Sentinel Lighting	\$/kW	502,459	1,421	14,537	41	43,849					
Street Lighting	\$/kW	40,006,298	111,295	41,413,891	115,211	2,136,477					
Standby Power	\$/kW		199,012		0	493,704					
MicroFit											
<b>Total</b>		<b>4,413,702,230</b>	<b>7,570,408</b>	<b>2,535,978,781</b>	<b>7,027,494</b>	<b>96,450,735</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0</b>
											Balance as per Sheet 5
											Variance
											0

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	(\$4,966,768)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$4,966,768)
Threshold Test (Total claim per kWh) <sup>3</sup>	(0.0011)



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Horizon Utilities Corporation**

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes EDDVAR Report dated July 31, 2009

## Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584
Residential	34.9%	10.0%	61.3%	41,526	(1,973,783)	232,813
General Service Less Than 50 kW	12.2%	3.4%	11.9%	14,507	(689,542)	81,333
General Service 50 to 4,999 kW	39.5%	63.5%	16.6%	47,064	(2,237,003)	263,860
Large Use	12.2%	21.4%	6.8%	14,512	(689,792)	81,363
Unmetered Scattered Load	0.3%	0.0%	0.5%	338	(16,078)	1,896
Sentinel Lighting	0.0%	0.0%	0.0%	14	(644)	76
Street Lighting	0.9%	1.6%	2.2%	1,079	(51,286)	6,049
Standby Power	0.0%	0.0%	0.5%	0	0	0
MicroFit	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>119,041</b>	<b>(5,658,127)</b>	<b>667,391</b>

\* RSVA - Power (Excluding Global Adjustment)



as per the

1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562
(60,052)	(371,911)	114,201	0	0	0	0	0	0
(20,979)	(129,927)	39,341	0	0	0	0	0	0
(68,060)	(421,509)	726,152	0	0	0	0	0	0
(20,987)	(129,975)	244,458	0	0	0	0	0	0
(489)	(3,029)	385	0	0	0	0	0	0
(20)	(121)	7	0	0	0	0	0	0
(1,560)	(9,664)	18,669	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
(172,147)	(1,066,137)	1,143,212	0	0	0	0	0	0

**1568**

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## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

### Horizon Utilities Corporation

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	1,539,676,985		(2,131,407)	(0.0014)	114,201	253,330,245	0.0005
General Service Less Than 50 kW	\$/kWh	537,886,860		(744,608)	(0.0014)	39,341	87,269,524	0.0005
General Service 50 to 4,999 kW	\$/kW	1,745,006,174	4,758,680	(2,415,648)	(0.5076)	726,152	4,392,742	0.1653
Large Use	\$/kW	538,081,868	2,500,000	(744,878)	(0.2980)	244,458	2,519,500	0.0970
Unmetered Scattered Load	\$/kWh	12,541,586		(17,362)	(0.0014)	385	854,908	0.0005
Sentinel Lighting	\$/kW	502,459	1,421	(696)	(0.4895)	7	41	0.1594
Street Lighting	\$/kW	40,006,298	111,295	(55,382)	(0.4976)	18,669	115,211	0.1620
Standby Power	\$/kW		199,012	0	0.0000	0	0	0.0000
MicroFit								
<b>Total</b>		<b>4,413,702,230</b>	<b>7,570,408</b>	<b>(6,109,980)</b>		<b>1,143,212</b>	<b>348,482,171</b>	



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

## Horizon Utilities Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	14.53		0.0143		0.88%	14.66	0.0144
General Service Less Than 50 kW	32.35		0.0084		0.88%	32.63	0.0085
General Service 50 to 4,999 kW	294.96		2.0459		0.88%	297.56	2.0639
Large Use	22773.42		1.3436		0.88%	22973.83	1.3554
Unmetered Scattered Load	9.16		0.0142		0.88%	9.24	0.0143
Sentinel Lighting	4.45		12.2103		0.88%	4.49	12.3178
Street Lighting	2.32		6.1961		0.88%	2.34	6.2506
Standby Power					0.88%	0.00	0.0000
MicroFit	5.25					5.25	



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.73)
-------	--------

Primary Metering Allowance for transformer losses – applied to measured demand and energy

%	(1.00)
---	--------

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears certificate

\$	15.00
----	-------

Statement of Account

\$	15.00
----	-------

Pulling Post Dated Cheques

\$	15.00
----	-------

[illegible]

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00

Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0303
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0078



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

### Current Rates

Rate Description	Unit	Amount
<b>Residential</b>		
Service Charge	\$	14.53
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2012	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(0.61)
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until July 31, 2012	\$	0.27
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2012	\$/kWh	(0.0001)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kWh	(0.0009)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

Service Charge	\$	32.35
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	3.62
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kWh	(0.0004)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kWh	(0.0015)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2012	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	7.61
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until July 31, 2012	\$	0.63
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2012	\$/kWh	(0.0001)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kWh	(0.0009)
Wholesale Market Service Rate	\$/kWh	0.0052

### Proposed Rates

Rate Description	Unit	Amount
<b>Residential</b>		
Service Charge	\$	14.66
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(0.61)
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

Service Charge	\$	32.63
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	3.62
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	7.61
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
<b>General Service 50 to 4,999 kW</b>			<b>General Service 50 to 4,999 kW</b>	
Service Charge	\$	294.96	Service Charge	\$ 297.56
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	5.40	Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$ 5.40
Distribution Volumetric Rate	\$/kW	2.0459	Distribution Volumetric Rate	\$/kW 2.0639
Low Voltage Service Rate	\$/kW	0.0217	Low Voltage Service Rate	\$/kW 0.0217
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kW	(0.1636)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW (0.5076)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(0.5502)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW 0.1653
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2012	\$/kW	0.0632	Retail Transmission Rate - Network Service Rate	\$/kW 2.4817
Retail Transmission Rate - Network Service Rate	\$/kW	2.4817	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 1.9492
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9492	Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$ 10.63
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	10.63	Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$ 0.04
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until July 31, 2012	\$	7.11	Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh (0.0104)
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04	Wholesale Market Service Rate	\$/kWh 0.0052
Rate Rider for Tax Change – Effective until December 31, 2012	\$/kW	(0.0130)	Rural Rate Protection Charge	\$/kWh 0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kW	0.6033	Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kW	(0.3221)		
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
<b>Large Use</b>			<b>Large Use</b>	
Service Charge	\$	22,773.42	Service Charge	\$ 22,973.83
Distribution Volumetric Rate	\$/kW	1.3436	Distribution Volumetric Rate	\$/kW 1.3554
Low Voltage Service Rate	\$/kW	0.0249	Low Voltage Service Rate	\$/kW 0.0249
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kW	(0.0967)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW (0.2980)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(0.3230)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW 0.0970
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2012	\$/kW	0.0075	Retail Transmission Rate - Network Service Rate	\$/kW 2.8349
Retail Transmission Rate - Network Service Rate	\$/kW	2.8349	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 2.2399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399	Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$ 0.04
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – Effective until July 31, 2012	\$	414.57	Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh (0.0074)
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04	Wholesale Market Service Rate	\$/kWh 0.0052
Rate Rider for Tax Change – Effective until December 31, 2012	\$/kW	(0.0092)	Rural Rate Protection Charge	\$/kWh 0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kW	0.3387	Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kW	(0.1891)		
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
<b>Unmetered Scattered Load</b>			<b>Unmetered Scattered Load</b>	
Service Charge (per connection)	\$	9.16	Service Charge (per connection)	\$ 9.24
Distribution Volumetric Rate	\$/kWh	0.0142	Distribution Volumetric Rate	\$/kWh 0.0143
Low Voltage Service Rate	\$/kWh	0.0001	Low Voltage Service Rate	\$/kWh 0.0001
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kWh	(0.0003)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh (0.0014)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kWh	(0.0015)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh 0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2012	\$/kWh	0.0003	Retail Transmission Rate - Network Service Rate	\$/kWh 0.0063
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh 0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$ 0.04
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – Effective until July 31, 2012	\$	0.45	Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh (0.0001)

Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Tax Change – Effective until December 31, 2012	\$/kWh	(0.0001)	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kWh	0.0016	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kWh	(0.0009)			
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>Sentinel Lighting</b>			<b>Sentinel Lighting</b>		
Service Charge (per connection)	\$	4.45	Service Charge (per connection)	\$	4.49
Distribution Volumetric Rate	\$/kW	12.2103	Distribution Volumetric Rate	\$/kW	12.3178
Low Voltage Service Rate	\$/kW	0.0175	Low Voltage Service Rate	\$/kW	0.0175
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kW	0.0158	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.4895)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(0.5306)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1594
Retail Transmission Rate - Network Service Rate	\$/kW	2.0622	Retail Transmission Rate - Network Service Rate	\$/kW	2.0622
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5685	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5685
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – Effective until July 31, 2012	\$	0.06	Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04	Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0863)
Rate Rider for Tax Change – Effective until December 31, 2012	\$/kW	(0.1078)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kW	0.5959	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kW	(0.3106)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>Street Lighting</b>			<b>Street Lighting</b>		
Service Charge (per connection)	\$	2.32	Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	6.1961	Distribution Volumetric Rate	\$/kW	6.2506
Low Voltage Service Rate	\$/kW	0.0170	Low Voltage Service Rate	\$/kW	0.0170
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kW	(0.1694)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.4976)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(0.5394)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1620
Retail Transmission Rate - Network Service Rate	\$/kW	1.9537	Retail Transmission Rate - Network Service Rate	\$/kW	1.9537
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5293	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5293
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – Effective until July 31, 2012	\$	0.03	Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2012	\$	0.04	Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0537)
Rate Rider for Tax Change – Effective until December 31, 2012	\$/kW	(0.0672)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kW	0.5621	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers – Effective until December 31, 2012	\$/kW	(0.3157)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>Standby Power</b>			<b>Standby Power</b>		
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until December 31, 2012	\$/kW	(0.0013)	The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load	\$/kW	2.4952
The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load	\$/kW	2.4952	Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0069)
Rate Rider for Tax Change – effective until December 31, 2012	\$/kW	(0.0087)	Wholesale Market Service Rate		
Wholesale Market Service Rate			Rural Rate Protection Charge		
Rural Rate Protection Charge - effective until April 30, 2012			Standard Supply Service - Administrative Charge (if applicable)		
Rural Rate Protection Charge - effective on and after May 1, 2012					
Standard Supply Service - Administrative Charge (if applicable)					
<b>MicroFit</b>			<b>MicroFit</b>		
Service Charge	\$	5.25	Service Charge	\$	5.25



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Horizon Utilities Corporation**

The following is a complete Tariff Schedule based on the information entered in this model. Please review.  
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

### **Horizon Utilities Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0132

#### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract. It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14.66
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(0.61)
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0001)

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.63
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	3.62
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	7.61
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0001)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	297.56
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	5.40
Distribution Volumetric Rate	\$/kW	2.0639
Low Voltage Service Rate	\$/kW	0.0217
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.5076)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1653
Retail Transmission Rate - Network Service Rate	\$/kW	2.4817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9492
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	10.63
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0104)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22,973.83
Distribution Volumetric Rate	\$/kW	1.3554
Low Voltage Service Rate	\$/kW	0.0249
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.2980)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0970
Retail Transmission Rate - Network Service Rate	\$/kW	2.8349
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2399
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0074)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.24
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0001)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.49
Distribution Volumetric Rate	\$/kW	12.3178
Low Voltage Service Rate	\$/kW	0.0175
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.4895)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1594
Retail Transmission Rate - Network Service Rate	\$/kW	2.0622
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5685
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0863)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.34
Distribution Volumetric Rate	\$/kW	6.2506
Low Voltage Service Rate	\$/kW	0.0170
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.4976)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1620
Retail Transmission Rate - Network Service Rate	\$/kW	1.9537
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5293
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2013	\$	0.04
Rate Rider for Tax Change – Effective until December 31, 2013	\$/kWh	(0.0537)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility

\$/kW 2.4952

Rate Rider for Tax Change – Effective until December 31, 2013

\$/kWh (0.0069)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0303
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0078



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.  
Click the UPDATE button to refresh the sheet.

### Residential

Consumption 800 kWh  
RPP Tier One 600 kWh  
Load Factor  
Loss Factor 1.0407

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	39.16%	
Energy Second Tier (kWh)	232.56	0.0880	20.47	232.56	0.0880	20.47	0.00	0.00%	17.81%	
TOU - Off Peak	532.84	0.0650	34.63	532.84	0.0650	34.63	0.00	0.00%		29.70%
TOU - Mid Peak	149.86	0.1000	14.99	149.86	0.1000	14.99	0.00	0.00%		12.85%
TOU - On Peak	149.86	0.1170	17.53	149.86	0.1170	17.53	0.00	0.00%		15.03%
Service Charge	1	14.53	14.53	1	14.6600	14.66	0.13	0.89%	12.76%	12.57%
Service Charge Rate Rider(s)	1	1.1700	1.17	1	0.90	0.90	(0.27)	(23.08)%	0.78%	0.77%
Distribution Volumetric Rate	800	0.0143	11.44	800	0.0144	11.52	0.08	0.70%	10.03%	9.88%
Low Voltage Volumetric Rate	800	0.0001	0.05	800	0.0001	0.05	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	800	-0.0012	(0.96)	800	(0.0015)	(1.20)	(0.24)	25.00%	-1.04%	-1.03%
<b>Total: Distribution</b>			<b>26.23</b>			<b>25.93</b>	<b>(0.30)</b>	<b>(1.14)%</b>	<b>22.57%</b>	<b>22.23%</b>
Retail Transmission Rate - Network Service Rate	832.56	0.0072	5.99	832.56	0.0072	5.99	0.00	0.00%	5.21%	5.14%
Retail Transmission Rate - Line and Transformation Connection Service Rate	832.56	0.0054	4.50	832.56	0.0054	4.50	0.00	0.00%	3.92%	3.86%
<b>Total: Retail Transmission</b>			<b>10.49</b>			<b>10.49</b>	<b>0.00</b>	<b>0.00%</b>	<b>9.13%</b>	<b>9.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>36.72</b>			<b>36.42</b>	<b>(0.30)</b>	<b>(0.82)%</b>	<b>31.70%</b>	<b>31.23%</b>
Wholesale Market Service Rate	832.56	0.0052	4.33	832.56	0.0052	4.33	0.00	0.00%	3.77%	3.71%
Rural Rate Protection Charge	832.56	0.0011	0.92	832.56	0.0011	0.92	0.00	0.00%	0.80%	0.79%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.21%
<b>Sub-Total: Regulatory</b>			<b>5.50</b>			<b>5.50</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.78%</b>	<b>4.71%</b>
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	<b>4.87%</b>	<b>4.80%</b>
<b>Total Bill on RPP (before taxes)</b>			<b>113.28</b>			<b>112.98</b>	<b>(0.30)</b>	<b>(0.26)%</b>	<b>98.33%</b>	
HST		13%	14.73		13%	14.69	(0.04)	(0.26)%	12.78%	
<b>Total Bill (including HST)</b>			<b>128.01</b>			<b>127.67</b>	<b>(0.34)</b>	<b>(0.26)%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.80)		(10%)	(12.77)	0.03	(0.26)%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>115.21</b>			<b>114.90</b>	<b>(0.31)</b>	<b>(0.26)%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>114.97</b>			<b>114.67</b>	<b>(0.30)</b>	<b>(0.26)%</b>		<b>98.33%</b>
HST		13%	14.95		13%	14.91	(0.04)	(0.26)%		<b>12.78%</b>
<b>Total Bill (including HST)</b>			<b>129.92</b>			<b>129.58</b>	<b>(0.34)</b>	<b>(0.26)%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.99)		(10%)	(12.96)	0.03	(0.26)%		<b>-11.11%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>116.92</b>			<b>116.62</b>	<b>(0.31)</b>	<b>(0.26)%</b>		<b>100.00%</b>

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells **B30** and **B31**.  
Click the **UPDATE** button to refresh the sheet.

General Service Less Than 50 kW

Consumption 2,000 kWh  
RPP Tier One 600 kWh  
Load Factor  
Loss Factor 1.0407

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	15.59%	
Energy Second Tier (kWh)	1,481.40	0.0880	130.36	1,481.40	0.0880	130.36	0.00	0.00%	45.16%	
TOU - Off Peak	1,332.10	0.0650	86.59	1,332.10	0.0650	86.59	0.00	0.00%		30.81%
TOU - Mid Peak	374.65	0.1000	37.47	374.65	0.1000	37.47	0.00	0.00%		13.33%
TOU - On Peak	374.65	0.1170	43.83	374.65	0.1170	43.83	0.00	0.00%		15.60%
Service Charge	1	32.35	32.35	1	32.6300	32.63	0.28	0.87%	11.30%	11.61%
Service Charge Rate Rider(s)	1	11.9000	11.90	1	11.27	11.27	(0.63)	(5.29)%	3.90%	4.01%
Distribution Volumetric Rate	2000	0.0084	16.80	2,000	0.0085	17.00	0.20	1.19%	5.89%	6.05%
Low Voltage Volumetric Rate	2000	0.0001	0.12	2,000	0.0001	0.12	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	2000	-0.0016	(3.20)	2,000	(0.0015)	(3.00)	0.20	(6.25)%	-1.04%	-1.07%
<b>Total: Distribution</b>			<b>57.97</b>			<b>58.02</b>	<b>0.05</b>	<b>0.09%</b>	<b>20.10%</b>	<b>20.64%</b>
Retail Transmission Rate - Network Service Rate	2,081.40	0.0062	12.90	2,081.40	0.0062	12.90	0.00	0.00%	4.47%	4.59%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,081.40	0.0049	10.20	2,081.40	0.0049	10.20	0.00	0.00%	3.53%	3.63%
<b>Total: Retail Transmission</b>			<b>23.10</b>			<b>23.10</b>	<b>0.00</b>	<b>0.00%</b>	<b>8.00%</b>	<b>8.22%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>81.07</b>			<b>81.12</b>	<b>0.05</b>	<b>0.06%</b>	<b>28.10%</b>	<b>28.86%</b>
Wholesale Market Service Rate	2,081.40	0.0052	10.82	2,081.40	0.0052	10.82	0.00	0.00%	3.75%	3.85%
Rural Rate Protection Charge	2,081.40	0.0011	2.29	2,081.40	0.0011	2.29	0.00	0.00%	0.79%	0.81%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
<b>Sub-Total: Regulatory</b>			<b>13.36</b>			<b>13.36</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.63%</b>	<b>4.75%</b>
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.85%	4.98%
<b>Total Bill on RPP (before taxes)</b>			<b>283.80</b>			<b>283.85</b>	<b>0.05</b>	<b>0.02%</b>	<b>98.33%</b>	
HST		13%	36.89		13%	36.90	0.01	0.02%	12.78%	
<b>Total Bill (including HST)</b>			<b>320.69</b>			<b>320.75</b>	<b>0.06</b>	<b>0.02%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(32.07)		(10%)	(32.08)	(0.01)	0.02%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>288.62</b>			<b>288.68</b>	<b>0.05</b>	<b>0.02%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>276.32</b>			<b>276.37</b>	<b>0.05</b>	<b>0.02%</b>		<b>98.33%</b>
HST		13%	35.92		13%	35.93	0.01	0.02%		<b>12.78%</b>
<b>Total Bill (including HST)</b>			<b>312.24</b>			<b>312.30</b>	<b>0.06</b>	<b>0.02%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.22)		(10%)	(31.23)	(0.01)	0.02%		<b>-11.11%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>281.02</b>			<b>281.07</b>	<b>0.05</b>	<b>0.02%</b>		<b>100.00%</b>

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS-50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.  
Click the UPDATE button to refresh the sheet.

General Service 50 to 4,999 kW

Consumption 1,100,001 kWh  
RPP Tier One 600 kWh  
Load Factor 60%  
Loss Factor 1.0407

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	1,144,770.52	0.0750	85,857.79	1,144,770.52	0.0750	85,857.79	0.00	0.00%	72.47%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	732,653.13	0.0650	47,622.45	732,653.13	0.0650	47,622.45	0.00	0.00%		38.08%
TOU - Mid Peak	206,058.69	0.1000	20,605.87	206,058.69	0.1000	20,605.87	0.00	0.00%		16.48%
TOU - On Peak	206,058.69	0.1170	24,108.87	206,058.69	0.1170	24,108.87	0.00	0.00%		19.28%
Service Charge	1	294.96	294.96	1	297.5600	297.56	2.60	0.88%	0.25%	0.24%
Service Charge Rate Rider(s)	1	23.1800	23.18	1	16.07	16.07	(7.11)	(30.67)%	0.01%	0.01%
Distribution Volumetric Rate	2500	2.0459	5,114.75	2,500	2.0639	5,159.75	45.00	0.88%	4.36%	4.13%
Low Voltage Volumetric Rate	2500	0.0217	54.23	2,500	0.0217	54.23	0.00	0.00%	0.05%	0.04%
Distribution Volumetric Rate Rider(s)	2500	-0.3824	(956.00)	2,500	(0.3527)	(881.75)	74.25	(7.77)%	-0.74%	-0.71%
<b>Total: Distribution</b>			<b>4,531.12</b>			<b>4,645.86</b>	<b>114.74</b>	<b>2.53%</b>	<b>3.92%</b>	<b>3.71%</b>
Retail Transmission Rate - Network Service Rate	2,500.00	2.4817	6,204.25	2,500.00	2.4817	6,204.25	0.00	0.00%	5.24%	4.96%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,500.00	1.9492	4,873.00	2,500.00	1.9492	4,873.00	0.00	0.00%	4.11%	3.90%
<b>Total: Retail Transmission</b>			<b>11,077.25</b>			<b>11,077.25</b>	<b>0.00</b>	<b>0.00%</b>	<b>9.35%</b>	<b>8.86%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>15,608.37</b>			<b>15,723.11</b>	<b>114.74</b>	<b>0.74%</b>	<b>13.27%</b>	<b>12.57%</b>
Wholesale Market Service Rate	1,144,770.52	0.0052	5,952.81	1,144,770.52	0.0052	5,952.81	0.00	0.00%	5.02%	4.76%
Rural Rate Protection Charge	1,144,770.52	0.0011	1,259.25	1,144,770.52	0.0011	1,259.25	0.00	0.00%	1.06%	1.01%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
<b>Sub-Total: Regulatory</b>			<b>7,212.30</b>			<b>7,212.30</b>	<b>0.00</b>	<b>0.00%</b>	<b>6.09%</b>	<b>5.77%</b>
Debt Retirement Charge (DRC)	1,100,000.50	0.00700	7,700.00	1,100,000.50	0.0070	7,700.00	0.00	0.00%	6.50%	6.16%
<b>Total Bill on RPP (before taxes)</b>			<b>116,378.47</b>			<b>116,493.21</b>	<b>114.74</b>	<b>0.10%</b>	<b>98.33%</b>	
HST		13%	15,129.20		13%	15,144.12	14.92	0.10%	12.78%	
<b>Total Bill (including HST)</b>			<b>131,507.67</b>			<b>131,637.33</b>	<b>129.66</b>	<b>0.10%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(13,150.77)		(10%)	(13,163.73)	(12.97)	0.10%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>118,356.90</b>			<b>118,473.59</b>	<b>116.69</b>	<b>0.10%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>122,857.87</b>			<b>122,972.61</b>	<b>114.74</b>	<b>0.09%</b>		<b>98.33%</b>
HST		13%	15,971.52		13%	15,986.44	14.92	0.09%		<b>12.78%</b>
<b>Total Bill (including HST)</b>			<b>138,829.39</b>			<b>138,959.05</b>	<b>129.66</b>	<b>0.09%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(13,882.94)		(10%)	(13,895.90)	(12.97)	0.09%		<b>-11.11%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>124,946.45</b>			<b>125,063.14</b>	<b>116.69</b>	<b>0.09%</b>		<b>100.00%</b>

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

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For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.  
Click the UPDATE button to refresh the sheet.

### Large Use

Consumption 2,555,000 kWh  
RPP Tier One 600 kWh  
Load Factor 70%  
Loss Factor 1.0179

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	2,600,734.50	0.0750	195,055.09	2,600,734.50	0.0750	195,055.09	0.00	0.00%	67.64%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	1,664,470.08	0.0650	108,190.56	1,664,470.08	0.0650	108,190.56	0.00	0.00%		35.67%
TOU - Mid Peak	468,132.21	0.1000	46,813.22	468,132.21	0.1000	46,813.22	0.00	0.00%		15.43%
TOU - On Peak	468,132.21	0.1170	54,771.47	468,132.21	0.1170	54,771.47	0.00	0.00%		18.06%
Service Charge	1	22,773.42	22,773.42	1	22,973.8300	22,973.83	200.41	0.88%	7.97%	7.57%
Service Charge Rate Rider(s)	1	414.6100	414.61	1	0.04	0.04	(414.57)	(99.99)%	0.00%	0.00%
Distribution Volumetric Rate	5000	1.3436	6,718.00	5,000	1.3554	6,777.00	59.00	0.88%	2.35%	2.23%
Low Voltage Volumetric Rate	5000	0.0249	124.60	5,000	0.0249	124.60	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	5000	-0.2718	(1,359.00)	5,000	(0.2084)	(1,042.00)	317.00	(23.33)%	-0.36%	-0.34%
<b>Total: Distribution</b>			<b>28,671.63</b>			<b>28,833.47</b>	<b>161.84</b>	<b>0.56%</b>	<b>10.00%</b>	<b>9.51%</b>
Retail Transmission Rate - Network Service Rate	5,000.00	2.8349	14,174.50	5,000.00	2.8349	14,174.50	0.00	0.00%	4.92%	4.67%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,000.00	2.2399	11,199.50	5,000.00	2.2399	11,199.50	0.00	0.00%	3.88%	3.69%
<b>Total: Retail Transmission</b>			<b>25,374.00</b>			<b>25,374.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>8.80%</b>	<b>8.37%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>54,045.63</b>			<b>54,207.47</b>	<b>161.84</b>	<b>0.30%</b>	<b>18.80%</b>	<b>17.87%</b>
Wholesale Market Service Rate	2,600,734.50	0.0052	13,523.82	2,600,734.50	0.0052	13,523.82	0.00	0.00%	4.69%	4.46%
Rural Rate Protection Charge	2,600,734.50	0.0011	2,860.81	2,600,734.50	0.0011	2,860.81	0.00	0.00%	0.99%	0.94%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
<b>Sub-Total: Regulatory</b>			<b>16,384.88</b>			<b>16,384.88</b>	<b>0.00</b>	<b>0.00%</b>	<b>5.68%</b>	<b>5.40%</b>
Debt Retirement Charge (DRC)	2,555,000.00	0.00700	17,885.00	2,555,000.00	0.0070	17,885.00	0.00	0.00%	6.20%	5.90%
<b>Total Bill on RPP (before taxes)</b>			<b>283,370.59</b>			<b>283,532.43</b>	<b>161.84</b>	<b>0.06%</b>	<b>98.33%</b>	
HST		13%	36,838.18		13%	36,859.22	21.04	0.06%	12.78%	
<b>Total Bill (including HST)</b>			<b>320,208.77</b>			<b>320,391.65</b>	<b>182.88</b>	<b>0.06%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(32,020.88)		(10%)	(32,039.16)	(18.29)	0.06%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>288,187.89</b>			<b>288,352.48</b>	<b>164.59</b>	<b>0.06%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>298,090.75</b>			<b>298,252.59</b>	<b>161.84</b>	<b>0.05%</b>		<b>98.33%</b>
HST		13%	38,751.80		13%	38,772.84	21.04	0.05%		<b>12.78%</b>
<b>Total Bill (including HST)</b>			<b>336,842.55</b>			<b>337,025.43</b>	<b>182.88</b>	<b>0.05%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(33,684.25)		(10%)	(33,702.54)	(18.29)	0.05%		<b>-11.11%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>303,158.29</b>			<b>303,322.88</b>	<b>164.59</b>	<b>0.05%</b>		<b>100.00%</b>

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

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Click the **UPDATE** button to refresh the sheet.

### Unmetered Scattered Load

Consumption 150 kWh  
RPP Tier One 600 kWh  
Load Factor  
Loss Factor 1.0407

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	156.11	0.0750	11.71	156.11	0.0750	11.71	0.00	0.00%	42.70%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	99.91	0.0650	6.49	99.91	0.0650	6.49	0.00	0.00%		22.94%
TOU - Mid Peak	28.10	0.1000	2.81	28.10	0.1000	2.81	0.00	0.00%		9.92%
TOU - On Peak	28.10	0.1170	3.29	28.10	0.1170	3.29	0.00	0.00%		11.61%
Service Charge	1	9.16	9.16	1	9.2400	9.24	0.08	0.87%	33.70%	32.63%
Service Charge Rate Rider(s)	1	0.4900	0.49	1	0.04	0.04	(0.45)	(91.84)%	0.15%	0.14%
Distribution Volumetric Rate	150	0.0142	2.13	150	0.0143	2.15	0.01	0.70%	7.82%	7.58%
Low Voltage Volumetric Rate	150	0.0001	0.01	150	0.0001	0.01	0.00	0.00%	0.03%	0.03%
Distribution Volumetric Rate Rider(s)	150	-0.0016	(0.24)	150	(0.0015)	(0.23)	0.02	(6.25)%	-0.82%	-0.79%
<b>Total: Distribution</b>			<b>11.55</b>			<b>11.21</b>	<b>(0.34)</b>	<b>(2.94)%</b>	<b>40.89%</b>	<b>39.59%</b>
Retail Transmission Rate - Network Service Rate	156.11	0.0063	0.98	156.11	0.0063	0.98	0.00	0.00%	3.57%	3.46%
Retail Transmission Rate - Line and Transformation Connection Service Rate	156.11	0.005	0.78	156.11	0.0050	0.78	0.00	0.00%	2.84%	2.75%
<b>Total: Retail Transmission</b>			<b>1.76</b>			<b>1.76</b>	<b>0.00</b>	<b>0.00%</b>	<b>6.42%</b>	<b>6.22%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>13.31</b>			<b>12.97</b>	<b>(0.34)</b>	<b>(2.55)%</b>	<b>47.30%</b>	<b>45.81%</b>
Wholesale Market Service Rate	156.11	0.0052	0.81	156.11	0.0052	0.81	0.00	0.00%	2.96%	2.87%
Rural Rate Protection Charge	156.11	0.0011	0.17	156.11	0.0011	0.17	0.00	0.00%	0.63%	0.61%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.91%	0.88%
<b>Sub-Total: Regulatory</b>			<b>1.23</b>			<b>1.23</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.50%</b>	<b>4.36%</b>
Debt Retirement Charge (DRC)	150.00	0.00700	1.05	150.00	0.0070	1.05	0.00	0.00%	3.83%	3.71%
<b>Total Bill on RPP (before taxes)</b>			<b>27.30</b>			<b>26.96</b>	<b>(0.34)</b>	<b>(1.25)%</b>	<b>98.33%</b>	
HST		13%	3.55		13%	3.50	(0.04)	(1.25)%	12.78%	
<b>Total Bill (including HST)</b>			<b>30.85</b>			<b>30.46</b>	<b>(0.38)</b>	<b>(1.25)%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.08)		(10%)	(3.05)	0.04	(1.25)%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>27.76</b>			<b>27.42</b>	<b>(0.35)</b>	<b>(1.25)%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>28.18</b>			<b>27.84</b>	<b>(0.34)</b>	<b>(1.21)%</b>		<b>98.33%</b>
HST		13%	3.66		13%	3.62	(0.04)	(1.21)%		<b>12.78%</b>
<b>Total Bill (including HST)</b>			<b>31.84</b>			<b>31.46</b>	<b>(0.38)</b>	<b>(1.21)%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.18)		(10%)	(3.15)	0.04	(1.21)%		<b>-11.11%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>28.66</b>			<b>28.31</b>	<b>(0.35)</b>	<b>(1.21)%</b>		<b>100.00%</b>

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

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For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.  
Click the UPDATE button to refresh the sheet.

### Sentinel Lighting

Consumption 365 kWh  
RPP Tier One 600 kWh  
Load Factor 50%  
Loss Factor 1.0407

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	379.86	0.0750	28.49	379.86	0.0750	28.49	0.00	0.00%	52.10%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	243.11	0.0650	15.80	243.11	0.0650	15.80	0.00	0.00%		27.79%
TOU - Mid Peak	68.37	0.1000	6.84	68.37	0.1000	6.84	0.00	0.00%		12.02%
TOU - On Peak	68.37	0.1170	8.00	68.37	0.1170	8.00	0.00	0.00%		14.07%
Service Charge	1	4.45	4.45	1	4.4900	4.49	0.04	0.90%	8.21%	7.90%
Service Charge Rate Rider(s)	1	0.1000	0.10	1	0.04	0.04	(0.06)	(60.00)%	0.07%	0.07%
Distribution Volumetric Rate	1	12.2103	12.21	1	12.3178	12.32	0.11	0.88%	22.53%	21.66%
Low Voltage Volumetric Rate	1	0.0175	0.02	1	0.0175	0.02	0.00	0.00%	0.03%	0.03%
Distribution Volumetric Rate Rider(s)	1	-0.3373	(0.34)	1	(0.4164)	(0.42)	(0.08)	23.45%	-0.76%	-0.73%
<b>Total: Distribution</b>			<b>16.44</b>			<b>16.45</b>	<b>0.01</b>	<b>0.06%</b>	<b>30.08%</b>	<b>28.93%</b>
Retail Transmission Rate - Network Service Rate	1.00	2.0622	2.06	1.00	2.0622	2.06	0.00	0.00%	3.77%	3.62%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1.00	1.5685	1.57	1.00	1.5685	1.57	0.00	0.00%	2.87%	2.76%
<b>Total: Retail Transmission</b>			<b>3.63</b>			<b>3.63</b>	<b>0.00</b>	<b>0.00%</b>	<b>6.64%</b>	<b>6.38%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>20.07</b>			<b>20.08</b>	<b>0.01</b>	<b>0.05%</b>	<b>36.72%</b>	<b>35.31%</b>
Wholesale Market Service Rate	379.86	0.0052	1.98	379.86	0.0052	1.98	0.00	0.00%	3.61%	3.47%
Rural Rate Protection Charge	379.86	0.0011	0.42	379.86	0.0011	0.42	0.00	0.00%	0.76%	0.73%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.46%	0.44%
<b>Sub-Total: Regulatory</b>			<b>2.64</b>			<b>2.64</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.83%</b>	<b>4.65%</b>
Debt Retirement Charge (DRC)	365.00	0.00700	2.56	365.00	0.0070	2.56	0.00	0.00%	4.67%	4.49%
<b>Total Bill on RPP (before taxes)</b>			<b>53.76</b>			<b>53.77</b>	<b>0.01</b>	<b>0.02%</b>	<b>98.33%</b>	
HST		13%	6.99		13%	6.99	0.00	0.02%	12.78%	
<b>Total Bill (including HST)</b>			<b>60.75</b>			<b>60.76</b>	<b>0.01</b>	<b>0.02%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(6.07)		(10%)	(6.08)	(0.00)	0.02%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>54.67</b>			<b>54.68</b>	<b>0.01</b>	<b>0.02%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>55.91</b>			<b>55.92</b>	<b>0.01</b>	<b>0.02%</b>		<b>98.33%</b>
HST		13%	7.27		13%	7.27	0.00	0.02%		<b>12.78%</b>
<b>Total Bill (including HST)</b>			<b>63.18</b>			<b>63.19</b>	<b>0.01</b>	<b>0.02%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(6.32)		(10%)	(6.32)	(0.00)	0.02%		<b>-11.11%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>56.86</b>			<b>56.87</b>	<b>0.01</b>	<b>0.02%</b>		<b>100.00%</b>

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



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For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells **B30** and **B31**.  
Click the **UPDATE** button to refresh the sheet.

### Street Lighting

Consumption 365 kWh  
RPP Tier One 600 kWh  
Load Factor 50%  
Loss Factor 1.0407

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	379.86	0.0750	28.49	379.86	0.0750	28.49	0.00	0.00%	61.66%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	243.11	0.0650	15.80	243.11	0.0650	15.80	0.00	0.00%		32.66%
TOU - Mid Peak	68.37	0.1000	6.84	68.37	0.1000	6.84	0.00	0.00%		14.13%
TOU - On Peak	68.37	0.1170	8.00	68.37	0.1170	8.00	0.00	0.00%		16.53%
Service Charge	1	2.32	2.32	1	2.3400	2.34	0.02	0.86%	5.06%	4.84%
Service Charge Rate Rider(s)	1	0.0700	0.07	1	0.04	0.04	(0.03)	(42.86)%	0.09%	0.08%
Distribution Volumetric Rate	1	6.1961	6.20	1	6.2506	6.25	0.05	0.88%	13.53%	12.92%
Low Voltage Volumetric Rate	1	0.0170	0.02	1	0.0170	0.02	0.00	0.00%	0.04%	0.04%
Distribution Volumetric Rate Rider(s)	1	-0.5296	(0.53)	1	(0.3893)	(0.39)	0.14	(26.49)%	-0.84%	-0.80%
<b>Total: Distribution</b>			<b>8.07</b>			<b>8.26</b>	<b>0.19</b>	<b>2.35%</b>	<b>17.88%</b>	<b>17.07%</b>
Retail Transmission Rate - Network Service Rate	1.00	1.9537	1.95	1.00	1.9537	1.95	0.00	0.00%	4.22%	4.03%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1.00	1.5293	1.53	1.00	1.5293	1.53	0.00	0.00%	3.31%	3.16%
<b>Total: Retail Transmission</b>			<b>3.48</b>			<b>3.48</b>	<b>0.00</b>	<b>0.00%</b>	<b>7.53%</b>	<b>7.19%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>11.55</b>			<b>11.74</b>	<b>0.19</b>	<b>1.65%</b>	<b>25.41%</b>	<b>24.26%</b>
Wholesale Market Service Rate	379.86	0.0052	1.98	379.86	0.0052	1.98	0.00	0.00%	4.28%	4.08%
Rural Rate Protection Charge	379.86	0.0011	0.42	379.86	0.0011	0.42	0.00	0.00%	0.90%	0.86%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.54%	0.52%
<b>Sub-Total: Regulatory</b>			<b>2.64</b>			<b>2.64</b>	<b>0.00</b>	<b>0.00%</b>	<b>5.72%</b>	<b>5.46%</b>
Debt Retirement Charge (DRC)	365.00	0.00700	2.56	365.00	0.0070	2.56	0.00	0.00%	5.53%	5.28%
<b>Total Bill on RPP (before taxes)</b>			<b>45.24</b>			<b>45.43</b>	<b>0.19</b>	<b>0.42%</b>	<b>98.33%</b>	
HST		13%	5.88		13%	5.91	0.02	0.42%	12.78%	
<b>Total Bill (including HST)</b>			<b>51.12</b>			<b>51.34</b>	<b>0.21</b>	<b>0.42%</b>	<b>111.11%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(5.11)		(10%)	(5.13)	(0.02)	0.42%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>46.01</b>			<b>46.20</b>	<b>0.19</b>	<b>0.42%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			<b>47.39</b>			<b>47.58</b>	<b>0.19</b>	<b>0.40%</b>		<b>98.33%</b>
HST		13%	6.16		13%	6.19	0.02	0.40%		<b>12.78%</b>
<b>Total Bill (including HST)</b>			<b>53.55</b>			<b>53.77</b>	<b>0.21</b>	<b>0.40%</b>		<b>111.11%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(5.36)		(10%)	(5.38)	(0.02)	0.40%		<b>-11.11%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>48.20</b>			<b>48.39</b>	<b>0.19</b>	<b>0.40%</b>		<b>100.00%</b>

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Horizon Utilities Corporation

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells **B30** and **B31**.  
Click the **UPDATE** button to refresh the sheet.

### Standby Power

Consumption 365 kWh  
RPP Tier One 600 kWh  
Load Factor 50%  
Loss Factor 1.0407

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	379.86	0.0750	28.49	379.86	0.0750	28.49	0.00	0.00%	90.28%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	243.11	0.0650	15.80	243.11	0.0650	15.80	0.00	0.00%		46.83%
TOU - Mid Peak	68.37	0.1000	6.84	68.37	0.1000	6.84	0.00	0.00%		20.28%
TOU - On Peak	68.37	0.1170	8.00	68.37	0.1170	8.00	0.00	0.00%		23.71%
Service Charge	1		0.00	1		0.00	0.00	0.00%	0.00%	0.00%
Service Charge Rate Rider(s)	1	0.0000	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1		0.00	1		0.00	0.00	0.00%	0.00%	0.00%
Low Voltage Volumetric Rate	1		0.00	1		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1	-0.0100	(0.01)	1	(0.0069)	(0.01)	0.00	(31.00)%	-0.02%	-0.02%
<b>Total: Distribution</b>			<b>(0.01)</b>			<b>(0.01)</b>	<b>0.00</b>	<b>0.00%</b>	<b>-0.03%</b>	<b>-0.03%</b>
<b>Total: Retail Transmission</b>										
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>-0.01</b>			<b>(0.01)</b>	<b>0.00</b>	<b>0.00%</b>	<b>-0.03%</b>	<b>-0.03%</b>
Wholesale Market Service Rate	379.86		0.00	379.86	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Rural Rate Protection Charge	379.86		0.00	379.86	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1		0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
<b>Sub-Total: Regulatory</b>			<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>
<b>Debt Retirement Charge (DRC)</b>	365.00	0.00700	2.56	365.00	0.0070	2.56	0.00	0.00%	8.10%	7.57%
<b>Total Bill on RPP (before taxes)</b>			31.03			31.03	0.00	0.00%	98.33%	
HST		13%	4.03		13%	4.03	0.00	0.00%	12.78%	
<b>Total Bill (including HST)</b>			35.06			35.06	0.00	0.00%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.51)		(10%)	(3.51)	0.00	0.00%	-11.11%	
<b>Total Bill on RPP (including OCEB)</b>			<b>31.56</b>			<b>31.56</b>	<b>0.00</b>	<b>0.00%</b>	<b>100.00%</b>	
<b>Total Bill on TOU (before taxes)</b>			33.18			33.18	0.00	0.00%		98.33%
HST		13%	4.31		13%	4.31	0.00	0.00%		12.78%
<b>Total Bill (including HST)</b>			37.49			37.49	0.00	0.00%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.75)		(10%)	(3.75)	0.00	0.00%		-11.11%
<b>Total Bill on TOU (including OCEB)</b>			<b>33.74</b>			<b>33.74</b>	<b>0.00</b>	<b>0.00%</b>		<b>100.00%</b>

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

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GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.