

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date July 1, 2012

Implementation Date September 1, 2012

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2011-0293

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	33.99
Smart Meter Cost Recovery Rider – effective until August 31, 2015	\$	0.48
Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Distribution Volumetric Rate	\$/kWh	0.0134
Foregone Revenue Rate Rider – Fixed – effective until April 30, 2013	\$	0.85
Foregone Revenue Rate Rider – Volumetric – effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	74.07
Smart Meter Cost Recovery Rider – effective until August 31, 2015	\$	0.78
Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Distribution Volumetric Rate	\$/kWh	0.0094
Foregone Revenue Rate Rider – Fixed – effective until April 30, 2013	\$	1.01
Foregone Revenue Rate Rider – Volumetric – effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	547.77
Smart Meter Cost Recovery Rider – effective until August 31, 2015	\$	3.80
Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Distribution Volumetric Rate	\$/kW	2.1698
Foregone Revenue Rate Rider – Fixed – effective until April 30, 2013	\$	26.76
Foregone Revenue Rate Rider – Volumetric – effective until April 30, 2013	\$/kW	0.1134
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.1410
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	0.1984
Retail Transmission Rate – Network Service Rate	\$/kW	2.2668
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2627
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.3956

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	11.87
Distribution Volumetric Rate	\$/kW	14.6362
Foregone Revenue Rate Rider – Fixed – effective until April 30, 2013	\$	0.93
Foregone Revenue Rate Rider – Volumetric – effective until April 30, 2013	\$/kW	1.1524
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.1329
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	1.4517
Retail Transmission Rate – Network Service Rate	\$/kW	1.7097
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9760

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$	0.29
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration	
Returned Cheque charge (plus bank charges)	\$ 25.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$ 25.00
Special Meter reads	\$ 25.00
Non-Payment of Account	
Late Payment - per month	% 1.50
Late Payment - per annum	% 19.56
Collection of account charge – no disconnection	\$ 25.00
Disconnect/Reconnect at Meter – during regular hours	\$ 28.00
Disconnect/Reconnect at Meter – after regular hours	\$ 315.00
Disconnect/Reconnect at Pole – during regular hours	\$ 28.00
Disconnect/Reconnect at Pole – after regular hours	\$ 315.00
Specific Charge for Access to the Power Poles – per pole/year	\$ 22.35

RETAIL SERVICE CHARGES (if applicable)

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taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customers	1.0778
Total Loss Factor – Primary Metered Customers	1.0671