

Parry Sound Power Corporation

License #ED-2003-0006

2013 3rd Generation Incentive Regulation Mechanism

Electricity Distribution

Rate Application

EB-2012-0159

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Manager's Summary

Ontario Energy Board

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Parry Sound Power Corporation for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2013 distribution rates and related matters.

APPLICATION

1. The Applicant is Parry Sound Power Corporation ("Parry Sound"). Parry Sound is a licensed electricity distributor operating pursuant to license ED-2003-0006. Parry Sound distributes electricity to approximately 3,467 customers in the Town of Parry Sound.
2. Parry Sound hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2013 incentive regulation mechanism ("IRM") application, effective January 1, 2013.
3. Specifically, Parry Sound hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Rate Applications updated June 28, 2012, including the following:
 - a. the disposition of deferral and variance account principal balances as at December 31, 2011 along with the carrying charges projected to December 31, 2012 in accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) EB-2008-0046 – July 31, 2009;
 - b. approval of the Tax Sharing amount as calculated in the Tax Sharing Workform;
 - c. an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Electrical Distribution Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
 - d. approval of Revenue-to-Cost Ratio Adjustments as directed in the 2011 Cost of Service Decision and Order EB-2010-0140 dated June 17, 2011; and
 - e. removal of the rate mitigation rate riders (2011) for both the Residential and General Service less than 50 kW rate classes.
4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
5. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
6. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Parry Sound Power Corporation
125 William St.
Parry Sound, ON
P2A 1V9

Attention:
Miles Thompson
Vice President and General Manager
mthompson@pspower.ca
Telephone: (705) 746-5866

DATED at Parry Sound, Ontario, this 31st day of July, 2012.

Parry Sound Power Corporation



M. Thompson – Vice President & General Manager

Manager's Summary

Parry Sound hereby submits a complete application for the approval of distribution rates proposed to be effective January 1, 2013 under the 2013 electricity distribution incentive regulation mechanism ("IRM"). Parry Sound filed a comprehensive cost of service rebasing application for May 1, 2011 rates, proceeded by way of a written hearing, and had rates approved by the Ontario Energy Board ("OEB") under file number EB-2010-0140 and a 2012 IRM filed and approved under file number EB-2011-0193. For purposes of the 2013 IRM application, Parry Sound relied upon the following OEB issued documents and guidelines:

Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications revised on June 28, 2012 ("Filing Requirements for IRM")

Guideline (G-2008-0001) – Electricity Distribution Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RTSR Guidelines")

Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EB-2008-0046) – July 31, 2009 ("EDDVAR").

Listed below are the specific items to be addressed in the specific sections of Manager's Summary as well as being reflected in the IRM Models:

1. Current and Proposed Deferral and Variance Account Rate Riders
2. Shared Tax Savings
3. Retail Transmission Service Rates & Workform
4. Price Cap Index
5. Rural or Remote Electricity Rate Protection
6. Revenue-to-Cost Ratio Adjustments
7. Bill Impacts
8. Final Tariff sheet

Notice of Parry Sound Power's rate application will be appearing in the North Star and Beacon Star newspapers, which are paid publications circulated in Parry Sound Power's service area, advising interested parties where the rate application can be viewed and advising how they could intervene in the proceeding or comment on the application.

1. Current and Proposed Deferral and Variance Account Rate Riders

Current Deferral Account Rate Riders

Parry Sound currently has nine rate riders in effect which were approved by the Board as part of Parry Sound's 2012 IRM (EB-2011-0193). Three of those Riders were approved as fixed charges \$/customer/month to recover Late Payment Penalty Litigation Costs, Foregone Distribution Revenue, and Foregone Distribution Revenue (2012) and are all in effect until December 31, 2012. There are six volumetric rate riders approved by the Board as part of Parry Sound's 2012 IRM (EB-2011-0193). Foregone Incremental Revenue and LRAM/SSM Recovery (2011) are both for recovery in effect until December 31, 2012. LRAM Recovery (2012), DVA Disposition (2012), and Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers are for recovery in effect

until February 28, 2013. The ninth rate rider is a Rate Mitigation Rate Rider (2011) in effect until such time that the deferred revenue is authorized for inclusion in Parry Sound Power's distribution rates or as directed by the Board.

Proposed Deferral Account Rate Riders

Parry Sound Power has completed the continuity schedule on Tab 5 of the 2013 Rate Generator model with Group 1 audited account balances as at December 31, 2011.

The payable balance of \$542,504 for the Group 1 accounts exceeds the materiality threshold of \$0.001/kWh as defined in the EDDVAR report and calculated on sheet 6 of the Rate Generator model, therefore, Parry Sound is requesting approval to dispose of the Group 1 accounts in this rate application. The following table provides the claim for each of the accounts which includes principal and interest balances at December 31, 2011 plus a forecast of interest to December 31, 2012. Since Parry Sound's rates will become effective January 1, 2013 following approval of this rate application, there was no need to forecast interest for the first four months of 2013. Parry Sound is requesting disposition of the Group 1 accounts over a one year period commencing January 1, 2013.

Group 1 Accounts	Account Number	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012	Total Claim
LV Variance Account	1550	31,502	74	463	32,039
RSVA - Wholesale Market Service Charge	1580	(128,864)	(936)	(1,894)	(131,694)
RSVA - Retail Transmission Network Charge	1584	(33,175)	(645)	(488)	(34,308)
RSVA - Retail Transmission Connection Charge	1586	(66,006)	(889)	(970)	(67,865)
RSVA - Power (excluding Global Adjustment)	1588	(35,475)	(4,206)	(521)	(40,202)
RSVA - Power - Sub-account - Global Adjustment	1588	(264,320)	1,386	(3,886)	(266,820)
Recovery of Regulatory Asset Balances	1590	(0)	0	(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595	(31,266)	(1,929)	(460)	(33,654)
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)5	1595	0	0	0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(527,604)	(7,145)	(7,756)	(542,504)

2. Shared Tax Savings

The Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. The calculated annual tax reduction over the IRM plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. Parry Sound Power completed the Shared Tax Savings Workform supplied by the Board and calculated rate riders for tax change. The calculation for more than one rate class results in volumetric rate riders of \$0.0000 when rounded to the fourth decimal place so Parry Sound is requesting to record the total amount in USoA account 1595 for disposition in a future proceeding, as recommended in Chapter 3 of the Filing Requirements.

In Parry Sound's 2012 IRM rate application (EB-2011-0193) Parry Sound requested that the Board authorize this amount to be recorded in Account 1595 for disposition in a future application given the amount is not material. The Board agreed with Parry Sound Power's request and directed Parry

Sound to record the tax sharing refund of \$481 in variance Account 1595 by June 30, 2012 for disposition at a future date, which was done.

3. Retail Transmission Service Rates

Parry Sound Power Corporation is charged Ontario uniform transmission rates by Hydro One Networks, and in turn has established approved retail transmission service rates to charge end-use customers in order to recover those expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2011-0268 proceeding, the UTRs effective January 1, 2012 are: \$3.57/kW/month for Network Service Rate, \$0.80/kW/month for Line Connection Service Rate, and \$1.86/kW/month for Transformation Connection Service Rate. Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1584 and 1586. On June 28, 2012 the Board issued revision 4.0 of the *Guideline G-2008-0001-Electricity Distribution Retail Transmission Service Rates* (the "RTSR Guideline"). The guideline was used to file to adjust Parry Sounds RTSR's for 2013.

The OEB has provided a model to assist electrical distributors in the calculation of distributors' specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. Parry Sound has completed the model and included the proposed RTSR Network and RTSR Connection rates on sheet 11 of the Rate Generator Model. Parry Sound understands that once the January 1, 2013 UTRs are determined, that our 2013 rate application model (RTSR Workform) will be updated to incorporate the change if necessary by Board staff and that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate order process. A summary of the Current and Proposed RTSRs is included in the table below:

Rate Class	Unit	Current RTSR Network	Proposed RTSR Network	Current RTSR Connection	Proposed RTSR Connection
Residential	kWh	0.0051	0.0051		
General Service Less Than 50 kW	kWh	0.0046	0.0046	0.0040	0.0041
General Service 50 to 4,999 kW	kW	1.8789	1.8694	0.0037	0.0038
General Service 50 to 4,999 kW – Interval Metered	kW	2.2358	2.2244	1.4467	1.4780
Unmetered Scattered Load	kWh	0.0046	0.0046	1.7547	1.7927
Sentinel Lighting	kW	1.4242	1.4170	0.0037	0.0038
Street Lighting	kW	1.4169	1.4097	1.1417	1.1664
				1.1183	1.1425

4. Price Cap Index

In Chapter 3 of the Filing Requirements it states that for rates effective January 1, 2013, the GDP-IPI will be the annual percentage change in the GDP-IPI for the period 2011 Q3 to 2012 Q2 to 2010 Q3 to 2011 Q2 and will be used in the final rate application model. Based on the current price cap parameters, the Rate Generator model reflects a Price Cap Index adjustment of 0.88%. That calculation is based on a price escalator of 2.00%, less a productivity factor of 0.72%, and less an associated stretch factor value of 0.4%. Parry Sound understands that the GDP-IPI in the Rate Generator model will be updated by Board staff at a later date in order to calculate the price cap index adjustment and a possible change in stretch factor for final distribution rates. Parry Sound

Power is aware of the opportunity to comment on the accuracy of Board staff's update as part of the draft Rate Order process.

5. Rural or Remote Electricity Rate Protection

On December 21, 2011 the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) establishing the Rural or Remote Electricity Rate Protection ("RRRP") benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The Tariff of Rates and Charges reflects this new RRRP charge.

6. Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges for Ontario electricity distributors in its *Review of Electricity Distribution Cost Allocation Policy* (EB-2010-0219), dated March 31, 2011. In its 2011 Cost of Service Rate Application Decision EB-2010-0140 Parry Sound was directed to adjust the revenue-to-cost ratio for the Street Lighting customer class to 70% in this 2013 IRM application and the additional revenues from these adjustments used to reduce the revenue-to-cost ratio of the General Service 50 to 4,999 kW rate class. Parry Sound has completed the Revenue-to-Cost Ratio Adjustment Workform and has offset the increase in the Street lighting class with an offsetting reduction in the General Service greater than 50kW class. The following table provides the current and proposed revenue to cost ratios:

Rate Class	Current Revenue Cost Ratio	Proposed Revenue Cost Ratio
Residential	1.02	1.02
General Service Less Than 50 kW	0.85	0.85
General Service 50 to 4,999 kW	1.30	1.24
Unmetered Scattered Load	0.80	0.80
Sentinel Lighting	0.70	0.70
Street Lighting	0.52	0.70

The adjustments to the Monthly Service Charge and the Distribution Volumetric Rates resulting from these Revenue-to-Cost Ratio changes from Tab "14. Adjust to Proposed Rates" have been included on Tab "9. Rev2Cost_GDPIPI" of the Rate Generator model.

7. Bill Impacts

The bill impacts reflected by the proposed changes to rates within this application are as follows:

Residential - 800 kWh per month

Residential

UPDATE

Consumption
RPP Tier One
Load Factor
Loss Factor

800 kWh
600 kWh
1.0809

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	37.35%	
Energy Second Tier (kWh)	264.72	0.0880	23.30	264.72	0.0880	23.30	0.00	0.00%	19.33%	
TOU - Off Peak	553.42	0.0650	35.97	553.42	0.0650	35.97	0.00	0.00%		29.49%
TOU - Mid Peak	155.65	0.1000	15.56	155.65	0.1000	15.56	0.00	0.00%		12.76%
TOU - On Peak	155.65	0.1170	18.21	155.65	0.1170	18.21	0.00	0.00%		14.93%
Service Charge	1	21.67	21.67	1	21.86	21.86	0.19	0.88%	18.14%	17.92%
Service Charge Rate Rider(s)	1	0.73	0.73	1	0.15	0.15	(0.58)	(79.45)%	0.12%	0.12%
Distribution Volumetric Rate	800	0.0173	13.84	800	0.0175	14.00	0.16	1.16%	11.62%	11.48%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.00%	0.73%	0.72%
Distribution Volumetric Rate Rider(s)	800	(0.0047)	(3.76)	800	(0.0074)	(5.92)	(2.16)	57.45%	-4.91%	-4.65%
Total: Distribution			33.36			30.97	(2.39)	(7.16)%	25.70%	25.39%
Retail Transmission Rate - Network Service Rate	864.72	0.0051	4.41	864.72	0.0051	4.39	(0.02)	-0.45%	3.64%	3.60%
Retail Transmission Rate - Line and Transformation Connection Service Rate	864.72	0.004	3.46	864.72	0.0041	3.53	0.07	2.02%	2.93%	2.89%
Total: Retail Transmission			7.87			7.92	0.05	0.64%	6.57%	6.49%
Sub-Total: Delivery (Distribution and Retail Transmission)			41.23			38.89	(2.34)	(5.68)%	32.28%	31.88%
Wholesale Market Service Rate	864.72	0.0052	4.50	864.72	0.0052	4.50	0.00	0.00%	3.73%	3.69%
Rural Rate Protection Charge	864.72	0.0011	0.95	864.72	0.0011	0.95	0.00	0.00%	0.79%	0.78%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			5.70			5.70	0.00	0.00%	4.73%	4.67%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.65%	4.59%
Total Bill on RPP (before taxes)			120.82			118.48	(2.34)	(1.94)%	98.33%	
HST		13%	15.71		13%	15.40	(0.30)	(1.94)%	12.78%	
Total Bill (including HST)			136.53			133.88	(2.64)	(1.94)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.65)		(10%)	(13.39)	0.26	(1.94)%	-11.11%	
Total Bill on RPP (including OCEB)			122.87			120.49	(2.38)	(1.94)%	100.00%	
Total Bill on TOU (before taxes)			122.28			119.94	(2.34)	(1.91)%		98.33%
HST		13%	15.90		13%	15.59	(0.30)	(1.91)%		12.78%
Total Bill (including HST)			138.18			135.53	(2.64)	(1.91)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.82)		(10%)	(13.55)	0.26	(1.91)%		-11.11%
Total Bill on TOU (including OCEB)			124.36			121.98	(2.38)	(1.91)%		100.00%

General Service less than 50kW – 2,000 kWh per month

General Service Less Than 50 kW

UPDATE

Consumption 2,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0809

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	15.89%	
Energy Second Tier (kWh)	1,561.80	0.0880	137.44	1,561.80	0.0880	137.44	0.00	0.00%	48.53%	
TOU - Off Peak	1,383.55	0.0650	89.93	1,383.55	0.0650	89.93	0.00	0.00%		32.70%
TOU - Mid Peak	389.12	0.1000	38.91	389.12	0.1000	38.91	0.00	0.00%		14.15%
TOU - On Peak	389.12	0.1170	45.53	389.12	0.1170	45.53	0.00	0.00%		16.56%
Service Charge	1	32.38	32.38	1	32.66	32.66	0.28	0.86%	11.53%	11.88%
Service Charge Rate Rider(s)	1	1.10	1.10	1	0.25	0.25	(0.85)	(77.27)%	0.09%	0.09%
Distribution Volumetric Rate	2000	0.0133	26.60	2,000	0.0134	26.80	0.20	0.75%	9.46%	9.75%
Low Voltage Volumetric Rate	2000	0.0008	1.60	2,000	0.0008	1.60	0.00	0.00%	0.56%	0.58%
Distribution Volumetric Rate Rider(s)	2000	(0.0029)	(5.80)	2,000	(0.0056)	(11.20)	(5.40)	(93.10)%	(3.95)%	(4.07)%
Total: Distribution			66.88			60.11	(6.77)	(10.33)%	17.69%	18.22%
Retail Transmission Rate - Network Service Rate	2,161.80	0.0046	9.94	2,161.80	0.0046	9.89	(0.05)	-0.50%	3.49%	3.60%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,161.80	0.0037	8.00	2,161.80	0.0038	8.17	0.17	2.13%	2.88%	2.97%
Total: Retail Transmission			17.94			18.06	0.12	0.67%	6.38%	6.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			73.82			68.17	(5.66)	(7.66)%	24.07%	24.79%
Wholesale Market Service Rate	2,161.80	0.0052	11.24	2,161.80	0.0052	11.24	0.00	0.00%	3.97%	4.09%
Rural Rate Protection Charge	2,161.80	0.0011	2.38	2,161.80	0.0011	2.38	0.00	0.00%	0.84%	0.86%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.87			13.87	0.00	0.00%	4.90%	5.04%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.94%	5.09%
Total Bill on RPP (before taxes)			284.13			278.48	(5.65)	(1.99)%	98.33%	
HST		13%	36.94		13%	36.20	(0.73)	(1.99)%	12.78%	
Total Bill (including HST)			321.07			314.68	(6.38)	(1.99)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(32.11)		(10%)	(31.47)	0.64	(1.99)%	-11.11%	
Total Bill on RPP (including OCEB)			288.96			283.21	(5.75)	(1.99)%	100.00%	
Total Bill on TOU (before taxes)			276.06			270.41	(5.65)	(2.05)%		98.33%
HST		13%	35.89		13%	35.15	(0.73)	(2.05)%		12.78%
Total Bill (including HST)			311.95			305.56	(6.38)	(2.05)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.19)		(10%)	(30.56)	0.64	(2.05)%		-11.11%
Total Bill on TOU (including OCEB)			280.76			275.01	(5.75)	(2.05)%		100.00%

8. Final Tariff Sheet

Parry Sound Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0169

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.86
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0028)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.66
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.25
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0004)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	188.29
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	2.68
Distribution Volumetric Rate	\$/kW	3.7810
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Foregone Incremental Revenue	\$/kW	0.0728
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kW	0.3686
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW	0.0272
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.4045)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kW	4.2167
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.0531)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	(2.5342)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4780
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2245
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7927

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	22.62
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.10
Distribution Volumetric Rate	\$/kWh	0.1321
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0092
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0546
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0613
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.22
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.02
Distribution Volumetric Rate	\$/kW	16.3694
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Foregone Incremental Revenue	\$/kW	1.1039
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.2855)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.9638)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1664

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.01
Distribution Volumetric Rate	\$/kW	26.9484
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Foregone Incremental Revenue	\$/kW	1.0618
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.3015)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kW	3.9076
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.9759)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	(2.3485)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1425

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	0.0000

Tab 2

Shared Tax Savings Workform



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

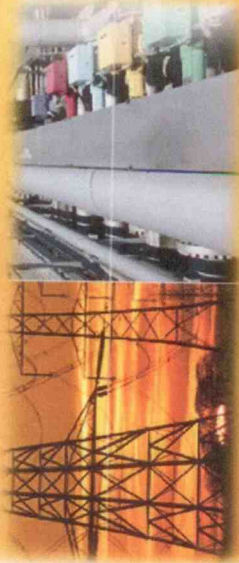
Version 1.0

Utility Name	Parry Sound Power Corporation
Assigned EB Number	EB-2012-0159
Name and Title	Sylvia Roy, Finance & Regulatory Officer
Phone Number	(705) 746-5866 ext. 30
Email Address	sroy@pspower.ca
Date	23-Jul-12
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kw" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections	A	Re-based Billed kWh	B	Re-based Billed kW	C	Rate ReBal Base Service Charge	D	Rate ReBal Base Distribution Volumetric Rate kWh	E	Rate ReBal Base Distribution Volumetric Rate kW	F
RES	Residential	Customer	kWh	2,812	33,427,924					21.67		0.0173			
GSLT50	General Service Less Than 50 kW	Customer	kWh	493	16,733,379					32.38		0.0133			
GSGLT50	General Service 50 to 4,999 kW	Customer	kWh	68	37,802,859			97,727		195.69				3,9297	
USL	Unmetered Scattered Load	Customer	kWh	18	58,750					22.42		0.1309			
Sen	Sentinel Lighting	Connection	kWh	12	12,745			36		4.18				16,2266	
SL	Street Lighting	Connection	kWh	1,004	867,846			2,421		1.97				19,7731	
NA	Rate Class 7	NA	NA												
NA	Rate Class 8	NA	NA												
NA	Rate Class 9	NA	NA												
NA	Rate Class 10	NA	NA												
NA	Rate Class 11	NA	NA												
NA	Rate Class 12	NA	NA												
NA	Rate Class 13	NA	NA												
NA	Rate Class 14	NA	NA												
NA	Rate Class 15	NA	NA												
NA	Rate Class 16	NA	NA												
NA	Rate Class 17	NA	NA												
NA	Rate Class 18	NA	NA												
NA	Rate Class 19	NA	NA												
NA	Rate Class 20	NA	NA												
NA	Rate Class 21	NA	NA												
NA	Rate Class 22	NA	NA												
NA	Rate Class 23	NA	NA												
NA	Rate Class 24	NA	NA												
NA	Rate Class 25	NA	NA												

Last COS Re-based Year was in 2011

4. Re-Based Rev From Rates



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

2011

2013

\$ 5,885,842

\$ 5,885,842

Deduction from taxable capital up to \$15,000,000

\$ 15,000,000

\$ 15,000,000

Net Taxable Capital

-\$ 9,114,158

-\$ 9,114,158

Rate

0.000%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

2011

2013

\$ 275,660

\$ 275,660

Corporate Tax Rate

15.25%

15.50%

Tax Impact

\$ 42,038

\$ 42,727

Grossed-up Tax Amount

\$ 49,603

\$ 50,565

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 49,603

\$ 50,565

Total Tax Related Amounts

\$ 49,603

\$ 50,565

Incremental Tax Savings

\$ 962

Sharing of Tax Savings (50%)

\$ 481



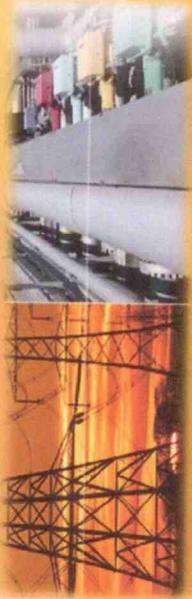
3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,309,535,5652	55.66%	\$268	33,427,924	0	\$0.0000	
General Service Less Than 50 kW	\$414,114	17.60%	\$85	16,733,379	0	\$0.0000	
General Service 50 to 4,999 kW	\$543,721	23.11%	\$111	37,802,659	97,727	\$0.0000	\$0.0011
Unmetered Scattered Load	\$12,533	0.53%	\$3	58,750	0	\$0.0000	
Sentinel Lighting	\$1,186	0.05%	\$0	12,745	36		\$0.0067
Street Lighting	\$71,605	3.04%	\$15	867,846	2,421		\$0.0060
	H \$2,352,695	100.00%	I \$481				

Tab 3

Retail Transmission Service Rates Workform



v 3.0

RTSR Workbook for Electricity Distributors (2013 Filers)

Utility Name	Parry Sound Power Corporation
Assigned EB Number	EB-2012-0159
Name and Title	Sylvia Roy, Finance & Regulatory Officer
Phone Number	(705) 746-5866 ext. 30
Email Address	sroy@pspower.ca
Date	23-Jul-12
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

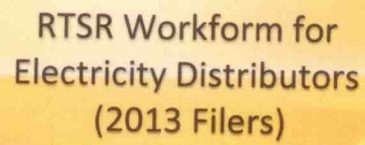
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

[illegible]



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	33,051,993		1.0809		35,725,900	-
General Service Less Than 50 kW	kWh	16,018,885		1.0809		17,314,813	-
General Service 50 to 4,999 kW	kW	12,066,339	28,041		58.98%	12,066,339	28,041
General Service 50 to 4,999 kW – Interval Metered	kW	22,969,045	53,378		58.98%	22,969,045	53,378
Unmetered Scattered Load	kWh	57,602		1.0809		62,262	-
Sentinel Lighting	kW	11,809	36		44.96%	11,809	36
Street Lighting	kW	866,761	2,421		49.07%	866,761	2,421



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86

Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
Total													\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,314	\$2.65	\$ 51,182	19,314	\$0.64	\$ 12,400	19,314	\$1.50	\$ 28,932				\$ 41,332
February	17,039	\$2.65	\$ 45,153	17,039	\$0.64	\$ 10,939	17,039	\$1.50	\$ 25,524				\$ 36,463
March	15,027	\$2.65	\$ 39,822	15,027	\$0.64	\$ 9,647	15,027	\$1.50	\$ 22,510				\$ 32,158
April	12,696	\$2.65	\$ 33,644	12,696	\$0.64	\$ 8,151	12,696	\$1.50	\$ 19,019				\$ 27,169
May	11,632	\$2.65	\$ 30,825	11,632	\$0.64	\$ 7,468	11,632	\$1.50	\$ 17,425				\$ 24,892
June	12,031	\$2.65	\$ 31,882	12,031	\$0.64	\$ 7,724	12,031	\$1.50	\$ 18,022				\$ 25,746
July	12,731	\$2.65	\$ 33,737	12,731	\$0.64	\$ 8,173	12,731	\$1.50	\$ 19,071				\$ 27,244
August	12,191	\$2.65	\$ 32,306	12,191	\$0.64	\$ 7,827	12,191	\$1.50	\$ 18,262				\$ 26,089
September	10,947	\$2.65	\$ 29,010	10,947	\$0.64	\$ 7,028	10,947	\$1.50	\$ 16,399				\$ 23,427
October	11,110	\$2.65	\$ 29,442	11,110	\$0.64	\$ 7,133	11,110	\$1.50	\$ 16,643				\$ 23,775
November	13,627	\$2.65	\$ 36,112	13,627	\$0.64	\$ 8,749	13,627	\$1.50	\$ 20,413				\$ 29,162
December	15,968	\$2.65	\$ 42,315	15,968	\$0.64	\$ 10,251	15,968	\$1.50	\$ 23,920				\$ 34,172
Total	164,313	\$ 2.65	\$ 435,429	164,313	\$ 0.64	\$ 105,489	164,313	\$ 1.50	\$ 246,141				\$ 351,630

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,314	\$2.65	\$ 51,182	19,314	\$0.64	\$ 12,400	19,314	\$1.50	\$ 28,932				\$ 41,332
February	17,039	\$2.65	\$ 45,153	17,039	\$0.64	\$ 10,939	17,039	\$1.50	\$ 25,524				\$ 36,463
March	15,027	\$2.65	\$ 39,822	15,027	\$0.64	\$ 9,647	15,027	\$1.50	\$ 22,510				\$ 32,158
April	12,696	\$2.65	\$ 33,644	12,696	\$0.64	\$ 8,151	12,696	\$1.50	\$ 19,019				\$ 27,169
May	11,632	\$2.65	\$ 30,825	11,632	\$0.64	\$ 7,468	11,632	\$1.50	\$ 17,425				\$ 24,892
June	12,031	\$2.65	\$ 31,882	12,031	\$0.64	\$ 7,724	12,031	\$1.50	\$ 18,022				\$ 25,746
July	12,731	\$2.65	\$ 33,737	12,731	\$0.64	\$ 8,173	12,731	\$1.50	\$ 19,071				\$ 27,244
August	12,191	\$2.65	\$ 32,306	12,191	\$0.64	\$ 7,827	12,191	\$1.50	\$ 18,262				\$ 26,089
September	10,947	\$2.65	\$ 29,010	10,947	\$0.64	\$ 7,028	10,947	\$1.50	\$ 16,399				\$ 23,427
October	11,110	\$2.65	\$ 29,442	11,110	\$0.64	\$ 7,133	11,110	\$1.50	\$ 16,643				\$ 23,775
November	13,627	\$2.65	\$ 36,112	13,627	\$0.64	\$ 8,749	13,627	\$1.50	\$ 20,413				\$ 29,162
December	15,968	\$2.65	\$ 42,315	15,968	\$0.64	\$ 10,251	15,968	\$1.50	\$ 23,920				\$ 34,172
Total	164,313	\$ 2.65	\$ 435,429	164,313	\$ 0.64	\$ 105,489	164,313	\$ 1.50	\$ 246,141				\$ 351,630



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	19,314	\$ 2.6500	\$ 51,182	19,314	\$ 0.6400	\$ 12,361	19,314	\$ 1.5000	\$ 28,971	\$ 41,332			
February	17,039	\$ 2.6500	\$ 45,153	17,039	\$ 0.6400	\$ 10,905	17,039	\$ 1.5000	\$ 25,559	\$ 36,463			
March	15,027	\$ 2.6500	\$ 39,822	15,027	\$ 0.6400	\$ 9,617	15,027	\$ 1.5000	\$ 22,541	\$ 32,158			
April	12,696	\$ 2.6500	\$ 33,644	12,696	\$ 0.6400	\$ 8,125	12,696	\$ 1.5000	\$ 19,044	\$ 27,169			
May	11,632	\$ 2.6500	\$ 30,825	11,632	\$ 0.6400	\$ 7,444	11,632	\$ 1.5000	\$ 17,448	\$ 24,892			
June	12,031	\$ 2.6500	\$ 31,882	12,031	\$ 0.6400	\$ 7,700	12,031	\$ 1.5000	\$ 18,047	\$ 25,746			
July	12,731	\$ 2.6500	\$ 33,737	12,731	\$ 0.6400	\$ 8,148	12,731	\$ 1.5000	\$ 19,097	\$ 27,244			
August	12,191	\$ 2.6500	\$ 32,306	12,191	\$ 0.6400	\$ 7,802	12,191	\$ 1.5000	\$ 18,287	\$ 26,089			
September	10,947	\$ 2.6500	\$ 29,010	10,947	\$ 0.6400	\$ 7,006	10,947	\$ 1.5000	\$ 16,421	\$ 23,427			
October	11,110	\$ 2.6500	\$ 29,442	11,110	\$ 0.6400	\$ 7,110	11,110	\$ 1.5000	\$ 16,665	\$ 23,775			
November	13,627	\$ 2.6500	\$ 36,112	13,627	\$ 0.6400	\$ 8,721	13,627	\$ 1.5000	\$ 20,441	\$ 29,162			
December	15,968	\$ 2.6500	\$ 42,315	15,968	\$ 0.6400	\$ 10,220	15,968	\$ 1.5000	\$ 23,952	\$ 34,172			
Total	164,313	\$ 2.65	\$ 435,429	164,313	\$ 0.64	\$ 105,160	164,313	\$ 1.50	\$ 246,470	\$ 351,630			

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	19,314	\$ 2.65	\$ 51,182	19,314	\$ 0.64	\$ 12,361	19,314	\$ 1.50	\$ 28,971	\$ 41,332			
February	17,039	\$ 2.65	\$ 45,153	17,039	\$ 0.64	\$ 10,905	17,039	\$ 1.50	\$ 25,559	\$ 36,463			
March	15,027	\$ 2.65	\$ 39,822	15,027	\$ 0.64	\$ 9,617	15,027	\$ 1.50	\$ 22,541	\$ 32,158			
April	12,696	\$ 2.65	\$ 33,644	12,696	\$ 0.64	\$ 8,125	12,696	\$ 1.50	\$ 19,044	\$ 27,169			
May	11,632	\$ 2.65	\$ 30,825	11,632	\$ 0.64	\$ 7,444	11,632	\$ 1.50	\$ 17,448	\$ 24,892			
June	12,031	\$ 2.65	\$ 31,882	12,031	\$ 0.64	\$ 7,700	12,031	\$ 1.50	\$ 18,047	\$ 25,746			
July	12,731	\$ 2.65	\$ 33,737	12,731	\$ 0.64	\$ 8,148	12,731	\$ 1.50	\$ 19,097	\$ 27,244			
August	12,191	\$ 2.65	\$ 32,306	12,191	\$ 0.64	\$ 7,802	12,191	\$ 1.50	\$ 18,287	\$ 26,089			
September	10,947	\$ 2.65	\$ 29,010	10,947	\$ 0.64	\$ 7,006	10,947	\$ 1.50	\$ 16,421	\$ 23,427			
October	11,110	\$ 2.65	\$ 29,442	11,110	\$ 0.64	\$ 7,110	11,110	\$ 1.50	\$ 16,665	\$ 23,775			
November	13,627	\$ 2.65	\$ 36,112	13,627	\$ 0.64	\$ 8,721	13,627	\$ 1.50	\$ 20,441	\$ 29,162			
December	15,968	\$ 2.65	\$ 42,315	15,968	\$ 0.64	\$ 10,220	15,968	\$ 1.50	\$ 23,952	\$ 34,172			
Total	164,313	\$ 2.65	\$ 435,429	164,313	\$ 0.64	\$ 105,160	164,313	\$ 1.50	\$ 246,470	\$ 351,630			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	19,314	\$ 2.6500	\$ 51,182	19,314	\$ 0.6400	\$ 12,361	19,314	\$ 1.5000	\$ 28,971	\$ 41,332			
February	17,039	\$ 2.6500	\$ 45,153	17,039	\$ 0.6400	\$ 10,905	17,039	\$ 1.5000	\$ 25,559	\$ 36,463			
March	15,027	\$ 2.6500	\$ 39,822	15,027	\$ 0.6400	\$ 9,617	15,027	\$ 1.5000	\$ 22,541	\$ 32,158			
April	12,696	\$ 2.6500	\$ 33,644	12,696	\$ 0.6400	\$ 8,125	12,696	\$ 1.5000	\$ 19,044	\$ 27,169			
May	11,632	\$ 2.6500	\$ 30,825	11,632	\$ 0.6400	\$ 7,444	11,632	\$ 1.5000	\$ 17,448	\$ 24,892			
June	12,031	\$ 2.6500	\$ 31,882	12,031	\$ 0.6400	\$ 7,700	12,031	\$ 1.5000	\$ 18,047	\$ 25,746			
July	12,731	\$ 2.6500	\$ 33,737	12,731	\$ 0.6400	\$ 8,148	12,731	\$ 1.5000	\$ 19,097	\$ 27,244			
August	12,191	\$ 2.6500	\$ 32,306	12,191	\$ 0.6400	\$ 7,802	12,191	\$ 1.5000	\$ 18,287	\$ 26,089			
September	10,947	\$ 2.6500	\$ 29,010	10,947	\$ 0.6400	\$ 7,006	10,947	\$ 1.5000	\$ 16,421	\$ 23,427			
October	11,110	\$ 2.6500	\$ 29,442	11,110	\$ 0.6400	\$ 7,110	11,110	\$ 1.5000	\$ 16,665	\$ 23,775			
November	13,627	\$ 2.6500	\$ 36,112	13,627	\$ 0.6400	\$ 8,721	13,627	\$ 1.5000	\$ 20,441	\$ 29,162			
December	15,968	\$ 2.6500	\$ 42,315	15,968	\$ 0.6400	\$ 10,220	15,968	\$ 1.5000	\$ 23,952	\$ 34,172			
Total	164,313	\$ 2.65	\$ 435,429	164,313	\$ 0.64	\$ 105,160	164,313	\$ 1.50	\$ 246,470	\$ 351,630			

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	19,314	\$ 2.65	\$ 51,182	19,314	\$ 0.64	\$ 12,361	19,314	\$ 1.50	\$ 28,971	\$ 41,332			
February	17,039	\$ 2.65	\$ 45,153	17,039	\$ 0.64	\$ 10,905	17,039	\$ 1.50	\$ 25,559	\$ 36,463			
March	15,027	\$ 2.65	\$ 39,822	15,027	\$ 0.64	\$ 9,617	15,027	\$ 1.50	\$ 22,541	\$ 32,158			
April	12,696	\$ 2.65	\$ 33,644	12,696	\$ 0.64	\$ 8,125	12,696	\$ 1.50	\$ 19,044	\$ 27,169			
May	11,632	\$ 2.65	\$ 30,825	11,632	\$ 0.64	\$ 7,444	11,632	\$ 1.50	\$ 17,448	\$ 24,892			
June	12,031	\$ 2.65	\$ 31,882	12,031	\$ 0.64	\$ 7,700	12,031	\$ 1.50	\$ 18,047	\$ 25,746			
July	12,731	\$ 2.65	\$ 33,737	12,731	\$ 0.64	\$ 8,148	12,731	\$ 1.50	\$ 19,097	\$ 27,244			
August	12,191	\$ 2.65	\$ 32,306	12,191	\$ 0.64	\$ 7,802	12,191	\$ 1.50	\$ 18,287	\$ 26,089			
September	10,947	\$ 2.65	\$ 29,010	10,947	\$ 0.64	\$ 7,006	10,947	\$ 1.50	\$ 16,421	\$ 23,427			
October	11,110	\$ 2.65	\$ 29,442	11,110	\$ 0.64	\$ 7,110	11,110	\$ 1.50	\$ 16,665	\$ 23,775			
November	13,627	\$ 2.65	\$ 36,112	13,627	\$ 0.64	\$ 8,721	13,627	\$ 1.50	\$ 20,441	\$ 29,162			
December	15,968	\$ 2.65	\$ 42,315	15,968	\$ 0.64	\$ 10,220	15,968	\$ 1.50	\$ 23,952	\$ 34,172			
Total	164,313	\$ 2.65	\$ 435,429	164,313	\$ 0.64	\$ 105,160	164,313	\$ 1.50	\$ 246,470	\$ 351,630			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential								
General Service Less Than 50 kW	kWh	\$ 0.0051	35,725,900	-	\$ 182,202	41.6%	\$ 181,278	\$ 0.0051
General Service 50 to 4,999 kW	kWh	\$ 0.0046	17,314,813	-	\$ 79,648	18.2%	\$ 79,244	\$ 0.0046
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.8789	12,066,339	28,041	\$ 52,687	12.0%	\$ 52,420	\$ 1.8694
Unmetered Scattered Load	kW	\$ 2.2358	22,969,045	53,378	\$ 119,343	27.3%	\$ 118,738	\$ 2.2245
Sentinel Lighting	kWh	\$ 0.0046	62,262	-	\$ 286	0.1%	\$ 285	\$ 0.0046
Street Lighting	kW	\$ 1.4242	11,809	36	\$ 51	0.0%	\$ 51	\$ 1.4170
	kW	\$ 1.4169	866,761	2,421	\$ 3,430	0.8%	\$ 3,413	\$ 1.4097
					\$ 437,648			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh							
General Service Less Than 50 kW	kWh	\$ 0.0040	35,725,900	-	\$ 142,904	41.5%	\$ 145,998	\$ 0.0041
General Service 50 to 4,999 kW	kWh	\$ 0.0037	17,314,813	-	\$ 64,065	18.6%	\$ 65,452	\$ 0.0038
General Service 50 to 4,999 kW - Interval Metered	kW	\$ 1.4467	12,066,339	28,041	\$ 40,567	11.8%	\$ 41,446	\$ 1.4780
Unmetered Scattered Load	kW	\$ 1.7547	22,969,045	53,378	\$ 93,663	27.2%	\$ 95,691	\$ 1.7927
Sentinel Lighting	kWh	\$ 0.0037	62,262	-	\$ 230	0.1%	\$ 235	\$ 0.0038
Street Lighting	kW	\$ 1.1417	11,809	36	\$ 41	0.0%	\$ 42	\$ 1.1664
	kW	\$ 1.1183	866,761	2,421	\$ 2,707	0.8%	\$ 2,766	\$ 1.1425
					\$ 344,177			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0051	35,725,900	-	\$ 181,278	41.6%	\$ 181,278	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0046	17,314,813	-	\$ 79,244	18.2%	\$ 79,244	\$ 0.0046
General Service 50 to 4,999 kW	kW	\$ 1.8694	12,066,339	28,041	\$ 52,420	12.0%	\$ 52,420	\$ 1.8694
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2245	22,969,045	53,378	\$ 118,738	27.3%	\$ 118,738	\$ 2.2245
Unmetered Scattered Load	kWh	\$ 0.0046	62,262	-	\$ 285	0.1%	\$ 285	\$ 0.0046
Sentinel Lighting	kW	\$ 1.4170	11,809	36	\$ 51	0.0%	\$ 51	\$ 1.4170
Street Lighting	kW	\$ 1.4097	866,761	2,421	\$ 3,413	0.8%	\$ 3,413	\$ 1.4097
					\$ 435,429			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0041	35,725,900	-	\$ 145,998	41.5%	\$ 145,998	\$ 0.0041
General Service Less Than 50 kW	kWh	\$ 0.0038	17,314,813	-	\$ 65,452	18.6%	\$ 65,452	\$ 0.0038
General Service 50 to 4,999 kW	kW	\$ 1.4780	12,066,339	28,041	\$ 41,446	11.8%	\$ 41,446	\$ 1.4780
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.7927	22,969,045	53,378	\$ 95,691	27.2%	\$ 95,691	\$ 1.7927
Unmetered Scattered Load	kWh	\$ 0.0038	62,262	-	\$ 235	0.1%	\$ 235	\$ 0.0038
Sentinel Lighting	kW	\$ 1.1664	11,809	36	\$ 42	0.0%	\$ 42	\$ 1.1664
Street Lighting	kW	\$ 1.1425	866,761	2,421	\$ 2,766	0.8%	\$ 2,766	\$ 1.1425
					\$ 351,630			



RTSR Workform for Electricity Distributors (2013 Filers)

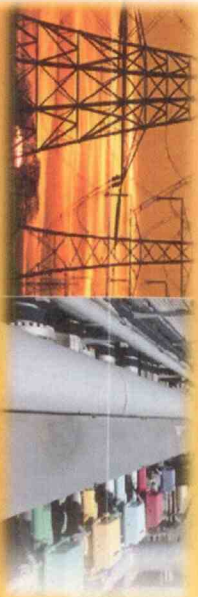
For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0051	\$	0.0041
General Service Less Than 50 kW	kWh	\$	0.0046	\$	0.0038
General Service 50 to 4,999 kW	kW	\$	1.8694	\$	1.4780
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.2245	\$	1.7927
Unmetered Scattered Load	kWh	\$	0.0046	\$	0.0038
Sentinel Lighting	kW	\$	1.4170	\$	1.1664
Street Lighting	kW	\$	1.4097	\$	1.1425

Tab 4

Revenue to Cost Ratio Workform



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

v 2.0

Utility Name

Parry Sound Power Corporation

Assigned EB Number

EB-2012-0159

Name and Title

Sylvia Roy, Finance & Regulatory Officer

Phone Number

(705)746-5866 ext. 30

Email Address

sroy@pspower.ca

Date

23-Jul-12

Last COS Re-based Year

2011

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2012 (or subsequent) Tariff of rates and charges.

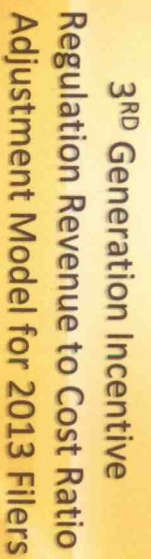
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	2,812	33,427,924		21.67	0.0173	
GSL T50	General Service Less Than 50 kW	Customer	kWh	493	16,733,379		32.38	0.0133	
GSGT50	General Service 50 to 4,999 kW	Customer	kWh	68	37,802,659	97,727	195.69		3,9297
USL	Unmetered Scattered Load	Customer	kWh	18	58,750		22.42	0.1309	
Sen	Sentinel Lighting	Connection	kW	12	12,745	36	4.18		16,2266
SL	Street Lighting	Connection	kW	1,004	867,846	2,421	1.97		19,7731
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

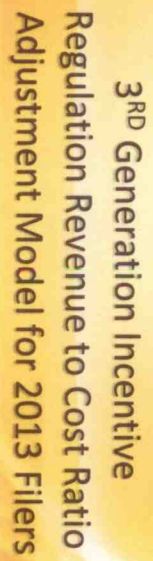
The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff	Current Tariff	Current Tariff	Service	Distribution	Distribution	Base Service	Base Distribution	Base Distribution
	Charge	Volumetric Rate kWh	Volumetric Rate kW	Charge Rate Adders	Volumetric kWh Rate Adders	Volumetric kW Rate Adders	Charge	Volumetric Rate kWh	Volumetric Rate kW
Residential	21.67	0.0173	0.0000	0.00	0.0000	0.0000	H = A - D	I = B - E	J = C - F
General Service Less Than 50 kW	32.38	0.0133	0.0000	0.00	0.0000	0.0000	21.67	0.0173	0.0000
General Service 50 to 4,999 kW	195.69	0.0000	3.9297	0.00	0.0000	0.0000	32.38	0.0133	0.0000
Unmetered Scattered Load	22.42	0.1309	0.0000	0.00	0.0000	0.0000	195.69	0.0000	3.9297
Sentinel Lighting	4.18	0.0000	16.2266	0.00	0.0000	0.0000	22.42	0.1309	0.0000
Street Lighting	1.97	0.0000	19.7731	0.00	0.0000	0.0000	4.18	0.0000	16.2266
							1.97	0.0000	19.7731



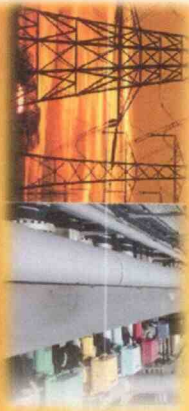
Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Service Charge Revenue	Distribution Volumetric			Distribution Volumetric			Distribution Volumetric			Total % Revenue
	Rate	Revenue	Revenue kWh	Rate	Revenue	Revenue kWh	Rate	Revenue	Revenue kWh	
*12	H = B * E	I = C * F	Revenue Rates	I	K = G / J	L = H / J	M = I / J	N = J / R		
731,232	578,303	0	1,309,536		55.6%	44.2%	0.0%	55.7%		
191,560	222,554	0	414,114		46.3%	53.7%	0.0%	17.6%		
159,683	0	384,038	543,721		29.4%	0.0%	70.6%	23.1%		
4,843	7,690	0	12,533		38.6%	61.4%	0.0%	0.5%		
602	0	584	1,186		50.7%	0.0%	49.3%	0.1%		
23,735	0	47,871	71,605		33.1%	0.0%	66.9%	3.0%		
1,111,655	808,547	432,493	2,352,595					100.0%		



Under the column labeled "Direction", the applicant can choose "No Change" (i.e. no change in that rate class ratio), "Change" (i.e. Board ordered change from COS decision) or "Rebalance" (i.e. to apply any offset adjustments required).

Rate Class	Direction	Current	Transition	Transition	Transition	Transition	Transition
		Year 1	Year 1	Year 2	Year 3	Year 4	Year 5
Residential	No Change	102.00%	102.00%	102.00%	102.00%	102.00%	102.00%
General Service Less Than 50 kW	No Change	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
General Service 50 to 4,999 kW	Rebalance	130.00%	tbd	tbd	tbd	tbd	tbd
Unmetered Scattered Load	No Change	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Seminal Lighting	No Change	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%
Street Lighting	Change	52.00%	70.00%	70.00%	70.00%	70.00%	70.00%



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue	
	Revenue Offsets	Percentage Split C = A / B	Offsets	E = D * C
Residential	62,381	61.77%	64,729	
General Service Less Than 50 kW	19,675	19.48%	20,416	
General Service 50 to 4,999 kW	14,170	14.03%	14,703	
Unmetered Scattered Load	3,752	3.72%	3,893	
Sentinel Lighting	42	0.04%	44	
Street Lighting	965	0.96%	1,001	
	100,985	100.00%	104,786	
B			D	



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2012 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate H
Residential	No						
General Service Less Than 50 kW	No	14,046	23,410	0.6000	3.9297	97,727	3.7860
General Service 50 to 4,999 kW	Yes						
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No	14,046	23,410			97,727	

$$I = (F * (G - C) * (F - E) * C) / G$$



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections A	Base			Base		Service Charge *12	Distribution		Revenue Requirement from Rates J = G + H + I	Allocated Revenue Offset K	Adjusted Revenue L = J + K
		Billed kWh B	Billed kW C	Base Service Charge D	Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F		Volumetric Rate kWh H = B * E	Volumetric Rate kW I = C * F			
Residential	2,812	33,427,924	0	21.67	0.0173	0.0000	731,232	578,303	0	1,309,536	64,729	1,374,265
General Service Less Than 50 kW	493	16,733,379	0	32.38	0.0133	0.0000	191,560	222,554	0	414,114	20,416	434,530
General Service 50 to 4,999 kW	68	37,802,659	97,727	195.69	0.0000	3,7860	159,683	0	369,992	529,675	14,703	544,378
Unmetered Scattered Load	18	58,750	0	22.42	0.1309	0.0000	4,843	7,690	0	12,533	3,893	16,426
Sentinel Lighting	12	12,745	36	4.18	0.0000	16,2266	602	0	584	1,186	44	1,230
Street Lighting	1,004	867,846	2,421	1.97	0.0000	19,7731	23,735	0	47,871	71,605	1,001	72,607
							1,111,655	808,547	418,447	2,338,649	104,786	2,443,435
							O	P	Q	R		



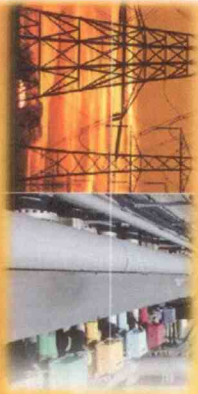
3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 1,374,265	1.02	\$ 1,347,318	1.02	\$ 1,374,265	\$ 0	0.0%
General Service Less Than 50 KW	\$ 434,530	0.85	\$ 511,211	0.85	\$ 434,530	\$ 0	0.0%
General Service 50 to 4,999 KW	\$ 544,378	1.30	\$ 418,752	1.24	\$ 519,245	\$ 25,133	-4.6%
Unmetered Scattered Load	\$ 16,426	0.80	\$ 20,533	0.80	\$ 16,426	\$ 0	0.0%
Sentinel Lighting	\$ 1,230	0.70	\$ 1,757	0.70	\$ 1,230	\$ 0	0.0%
Street Lighting	\$ 72,607	0.52	\$ 139,628	0.70	\$ 97,740	\$ 25,133	34.6%
	<u>\$ 2,443,435</u>		<u>\$ 2,439,199</u>		<u>\$ 2,443,435</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance - 0

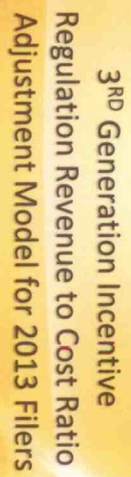
Final ? Yes



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By		Allocated Re-		Revenue Requirement from Rates		Re-based Transformer Allowance	Revenue Requirement from Rates	
	Revenue Cost Ratio	Based Revenue Offsets	Transformer Allowance	Before	Re-based Transformer Allowance	Re-based Transformer Allowance	Transformer Allowance	Re-based Transformer Allowance	Transformer Allowance
	A	B	C = A - B	D	E = C + D				
Residential	\$ 1,374,265	\$ 64,729	\$ 1,309,536	\$ -	\$ 1,309,536				
General Service Less Than 50 KW	\$ 434,530	\$ 20,416	\$ 414,114	\$ -	\$ 414,114				
General Service 50 to 4,999 KW	\$ 519,245	\$ 14,703	\$ 504,542	\$ 14,046	\$ 518,588				
Unmetered Scattered Load	\$ 16,426	\$ 3,893	\$ 12,533	\$ -	\$ 12,533				
Sentinel Lighting	\$ 1,230	\$ 44	\$ 1,186	\$ -	\$ 1,186				
Street Lighting	\$ 97,740	\$ 1,001	\$ 96,738	\$ -	\$ 96,738				
	\$ 2,443,435	\$ 104,786	\$ 2,338,649	\$ 14,046	\$ 2,352,695				



3rd Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Rate Class	Revenue Requirement from Rates		Service Charge % Revenue		Distribution Volumetric Rate % Revenue		Distribution Volumetric Rate % Revenue		Service Charge Revenue		Distribution Volumetric Rate Revenue		Distribution Volumetric Rate Revenue		Revenue Requirement by Rate Class	
	A		B		C		D		E = A * B		F = A * C		G = A * D		H = E + F + G	
Residential	\$ 1,309,536		55.8%		44.2%		0.0%		\$ 731,232	\$	\$ 578,303	\$	-	\$	\$ 1,309,536	
General Service Less Than 50 kW	\$ 414,114		46.3%		53.7%		0.0%		\$ 191,560	\$	\$ 222,554	\$	-	\$	\$ 414,114	
General Service 50 to 4,999 kW	\$ 518,568		28.4%		70.5%		0.0%		\$ 152,302	\$	-	\$	\$ 366,266	\$	\$ 518,568	
Unmetered Scattered Load	\$ 12,533		38.6%		61.4%		0.0%		\$ 4,843	\$	\$ 7,690	\$	-	\$	\$ 12,533	
Sentinel Lighting	\$ 1,166		50.7%		0.0%		49.3%		\$ 602	\$	-	\$	\$ 584	\$	\$ 1,166	
Street Lighting	\$ 96,738		33.1%		0.0%		66.9%		\$ 32,065	\$	-	\$	\$ 64,673	\$	\$ 96,738	
	\$ 2,352,695								\$ 1,112,604	\$	\$ 808,547	\$	\$ 431,543	\$	\$ 2,352,695	

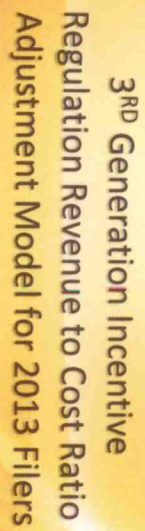
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3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed fixed and variable rates

Rate Class	Distribution Volumetric			Re-based Billed			Proposed Base		
	Service Charge Revenue	Rate Revenue kWh	Rate Revenue kW	Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Proposed Base Service Charge	Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A / D / 12	H = B / E	I = C / F
Residential	\$ 731,232	\$ 578,303	\$ -	2,812	33,427,924	0	21.67	0.0173	-
General Service Less Than 50 kW	\$ 191,560	\$ 222,554	\$ -	493	16,733,379	0	32.38	0.0133	-
General Service 50 to 4,999 kW	\$ 152,302	\$ -	\$ 366,286	68	37,802,659	97,727	186.64	-	3,7481
Unmetered Scattered Load	\$ 4,843	\$ 7,690	\$ -	18	58,750	0	22.42	0.1309	-
Sentinel Lighting	\$ 602	\$ -	\$ 584	12	12,745	36	4.18	-	16,2266
Street Lighting	\$ 32,065	\$ -	\$ 64,673	1,004	867,846	2,421	2.66	-	26,7133



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base Service Charge	Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Rate kWh	Required Base Distribution Rate kW
Residential	\$ 21.67	\$ 0.0173	\$ -	\$ 21.67	\$ 0.0173	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 32.38	\$ 0.0133	\$ -	\$ 32.38	\$ 0.0133	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 186.64	\$ -	\$ 3,748.1	\$ 195.69	\$ -	\$ 3,929.7	\$ 9.05	\$ -	\$ 0.1816
Unmetered Scattered Load	\$ 22.42	\$ 0.1309	\$ -	\$ 22.42	\$ 0.1309	\$ -	\$ -	\$ -	\$ -
Semimetered Lighting	\$ 4.18	\$ -	\$ 16.2266	\$ 4.18	\$ -	\$ 16.2266	\$ -	\$ -	\$ -
Street Lighting	\$ 2.66	\$ -	\$ 26.7133	\$ 1.97	\$ -	\$ 19.7731	\$ 0.69	\$ -	\$ 6.9402

Tab 5

IRM3 Rate Generator Model V2.3 20120724



3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

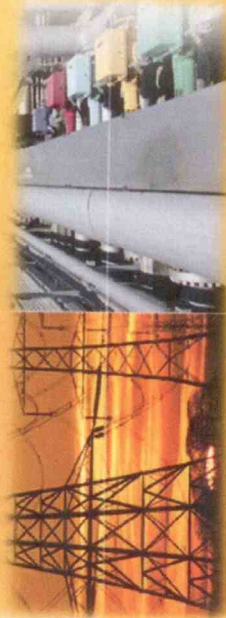
Utility Name	Parry Sound Power Corporation
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0159
Name of Contact and Title	Sylvia Roy, Finance & Regulatory Officer
Phone Number	(705) 746-5866 ext. 30
Email Address	sroy@pspower.ca
We are applying for rates effective	January-01-13

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- White cells contain fixed values, automatically generated values or formulae.

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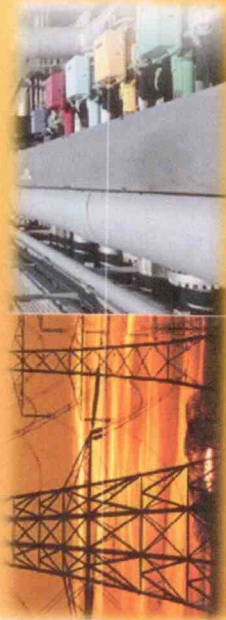
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3RD Generation Incentive Regulation Model for 2013 Filers

Parry Sound Power Corporation

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Parry Sound Power Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Unmetered Scattered Load
5	Sentinel Lighting
6	Street Lighting



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GA, for which you received approval. For example, if in the 2012 EDR process (CoS or ISM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

Please refer to the footnotes for further instructions.

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously filed and Approved disposed balances, please provide amounts for adjustments and include supporting

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the

Expected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance sheet. The interest is recorded for the period of time that the interest is expected to be received. The interest is recorded for the period of time that the interest is expected to be received.

appears that did not have the balance in Account 521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had

accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 192/11 created by the Board in the 2012 rate proceedings.

no, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing a distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed

part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1586 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2012 EOR process (CoS or RM) you received approval for December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance column (both principal and interest) without requiring entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

Please refer to the footnotes for further instructions.

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously board Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The LDC's 2010 rate year begins January 1, 2013; the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2013 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2013 to May 31, 2013 on the December 31, 2013 balance.

applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate decision

proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 910, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing

As per the Board's April 23, 2010 letter, the Board requested that it expected that requests for disposition of the balance in Account 1521 were to be addressed part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, the account is in non-compliance with the timeline set out in section 8 of the SPC Regulation.

modelled, do not include the respective balance in Account 1595 for disposition at this time



3RD Generation Incentive Regulation Model for 2013 Filers Parry Sound Power Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	33,427,924		4,753,534	0	1,304,445	48.00%				
General Service Less Than 50 kW	\$/kWh	16,733,379		2,442,007	0	413,922	19.00%				
General Service 50 to 4,999 kW	\$/kW	37,802,659	97,727	32,577,429	84,219	550,410	32.00%				
Unmetered Scattered Load	\$/kWh	58,750		16,008	0	12,458					
Sentinel Lighting	\$/kW	12,745	36		0	1,180					
Street Lighting	\$/kW	867,846	2,421	938,016	2,617	47,584	1.00%				
Total		88,903,303	100,184	40,726,994	86,836	2,329,999	100.00%	0.00%	0.00%	0.00%	0

Balance as per Sheet 5
Variance

Threshold Test

Total Claim (including Account 1521, 1562 and 1568) (\$542,504)
Total Claim for Threshold Test (All Group 1 Accounts) (\$542,504)
Threshold Test (Total claim per kWh) ³ (0.0061)



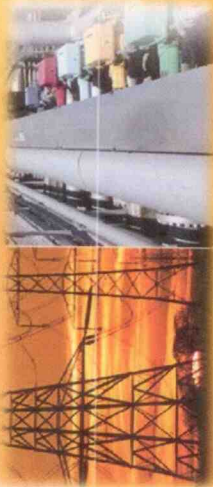
3RD Generation Incentive Regulation Model for 2013 Filers Parry Sound Power Corporation

No input required. This worksheet allocates the deferral variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1500	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	37.6%	11.7%	56.0%	12,047	(49,517)	(12,900)	(25,517)	(15,116)	(31,142)	0	0	0	0	(0)	0	0
General Service Less Than 50 kW	18.6%	6.0%	17.6%	6,030	(24,787)	(6,457)	(12,774)	(7,567)	(15,999)	0	0	0	0	(0)	0	0
General Service 50 to 4,999 kW	42.5%	86.0%	23.6%	13,623	(55,998)	(14,588)	(28,857)	(17,094)	(213,429)	0	0	0	0	(0)	0	0
Unmetered Scattered Load	0.1%	0.0%	0.5%	21	(87)	(23)	(45)	(27)	(109)	0	0	0	0	(0)	0	0
Sentinel Lighting	0.0%	0.0%	0.1%	5	(19)	(5)	(10)	(6)	0	0	0	0	0	(0)	0	0
Street Lighting	1.0%	2.3%	2.0%	313	(1,286)	(335)	(662)	(392)	(6,145)	0	0	0	0	(0)	0	0
Total	100.0%	100.0%	100.0%	32,039	(131,694)	(34,308)	(67,865)	(40,202)	(266,820)	0	0	0	0	(0)	0	0

* RSVA - Power (Excluding Global Adjustment)

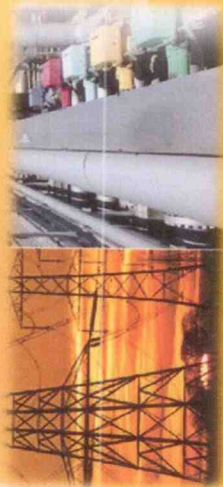


3RD Generation Incentive Regulation Model for 2013 Filers Parry Sound Power Corporation

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	33,427,924		(91,004)	(0.0027)	(31,142)	4,753,534	(0.0066)
General Service Less Than 50 kW	\$/kWh	16,733,379		(45,555)	(0.0027)	(15,999)	2,442,007	(0.0066)
General Service 50 to 4,999 kW	\$/kW	37,802,659	97,727	(102,914)	(1.0531)	(213,429)	84,219	(2.5342)
Unmetered Scattered Load	\$/kWh	58,750		(160)	(0.0027)	(105)	16,008	(0.0066)
Sentinel Lighting	\$/kW	12,745	36	(35)	(0.9638)	0	0	0.0000
Street Lighting	\$/kW	867,846	2,421	(2,363)	(0.9759)	(6,145)	2,617	(2.3485)
Total		88,903,303	100,184	(242,030)		(266,820)	7,298,385	



3RD Generation Incentive Regulation Model for 2013 Filers Parry Sound Power Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator
Productivity Factor
Price Cap Index

2.00%
0.72%
0.88%

Choose Stretch Factor Group
Associated Stretch Factor Value

II
0.4%

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	21.67		0.0173		0.88%	21.86	0.0175
General Service Less Than 50 kW	32.38		0.0133		0.88%	32.66	0.0134
General Service 50 to 4,999 kW	195.69	-9.04560117	3.9297	-0.181646987	0.88%	188.29	3.7810
Unmetered Scattered Load	22.42		0.1309		0.88%	22.62	0.1321
Sentinel Lighting	4.18		16.2266		0.88%	4.22	16.3694
Street Lighting	1.97	0.691459035	19.7731	6.94024804	0.88%	2.68	26.9484



3RD Generation Incentive Regulation Model for 2013 Filers

Panby Sound Power Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW #####

Primary Metering Allowance for transformer losses – applied to measured demand and energy

% #####

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate

\$ 15.00

Account History

\$ 15.00

Credit Reference/credit check (plus credit agency costs)

\$ 15.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)

\$ 30.00

Returned cheque (plus bank charges)

\$ 15.00

Charge to certify cheque

\$ 15.00

Legal letter charge

\$ 15.00

Special meter reads

\$ 30.00

Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	0.0000

Pamy Sound Power Corporation

\$	32.66
\$	0.25
\$/kWh	0.0134
\$/kWh	0.0008
\$/kWh	0.0003
\$/kWh	0.0004
\$/kWh	0.0004

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	188.29
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	2.68
Distribution Volumetric Rate	\$/kW	3.7811
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Foregone Incremental Revenue	\$/kW	0.0728
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kW	0.3686
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW	0.0272
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.4045)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kW	4.2167
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.0531)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(2.5342)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4780
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2245
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7927

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	22.62
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.10
Distribution Volumetric Rate	\$/kWh	0.1321
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0092
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0546
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0613
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0066)
Applicable only for Non-RPP Customers	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.22
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.02
Distribution Volumetric Rate	\$/kW	16.3694
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Foregone Incremental Revenue	\$/kW	1.1039
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.2855)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.9638)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1664

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.01
Distribution Volumetric Rate	\$/kW	26.9484
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Foregone Incremental Revenue	\$/kW	1.0618
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.3015)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kW	3.9076
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.9759)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(2.3485)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1425

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers

Parry Sound Power Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	21.67
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.15
Rate Rider for Recovery of Foregone Revenue – Effective until December 31, 2012	\$	0.56
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0026)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	32.38
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.25
Rate Rider for Recovery of Foregone Revenue – Effective until December 31, 2012	\$	0.81
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0004)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	195.69
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	2.68
Rate Rider for Recovery of Foregone Revenue – Effective until December 31, 2012	\$	3.76
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$	(1.47)
Distribution Volumetric Rate	\$/kW	3.9297
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Foregone Incremental Revenue	\$/kW	0.0728
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kW	0.3686

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	21.86
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0026)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	32.66
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.25
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0004)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	188.29
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	2.68
Distribution Volumetric Rate	\$/kW	3.7810
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Foregone Incremental Revenue	\$/kW	0.0728
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kW	0.3686
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW	0.0272
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.4045)

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW	0.0272	Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kW	4.2167
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kW	(0.0296)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.0531)
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.4045)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	(2.5342)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kW	4.2167	Retail Transmission Rate - Network Service Rate	\$/kW	1.8694
Retail Transmission Rate - Network Service Rate	\$/kW	1.8789	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4780
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4467	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2245
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2358	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7927
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7547	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per customer)	\$	22.42	Service Charge (per customer)	\$	22.62
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.10	Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.10
Rate Rider for Recovery of Foregone Revenue – Effective until December 31, 2012	\$	1.57	Distribution Volumetric Rate	\$/kWh	0.1321
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$	0.03	Low Voltage Service Rate	\$/kWh	0.0010
Distribution Volumetric Rate	\$/kWh	0.1309	Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0010	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0546
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0092	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0613
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0546	Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0613	Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kWh	0.0002	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Sentinel Lighting			Sentinel Lighting		
Service Charge	\$	4.18	Service Charge	\$	4.22
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.02	Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.02
Rate Rider for Recovery of Foregone Revenue – Effective until December 31, 2012	\$	0.28	Distribution Volumetric Rate	\$/kW	16.3694
Distribution Volumetric Rate	\$/kW	16.2266	Low Voltage Service Rate	\$/kW	0.3916
Low Voltage Service Rate	\$/kW	0.3916	Rate Rider for Foregone Incremental Revenue	\$/kW	1.1039
Rate Rider for Foregone Incremental Revenue	\$/kW	1.1039	Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.2855)
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kW	0.0187	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.9638)
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.2855)	Retail Transmission Rate - Network Service Rate	\$/kW	1.4170
Retail Transmission Rate - Network Service Rate	\$/kW	1.4242	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1417	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	1.97	Service Charge (per connection)	\$	2.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.01	Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.01
Rate Rider for Recovery of Foregone Revenue – Effective until December 31, 2012	\$	0.11	Distribution Volumetric Rate	\$/kW	26.9484
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$	0.13	Low Voltage Service Rate	\$/kW	0.3635
Distribution Volumetric Rate	\$/kW	19.7731	Rate Rider for Foregone Incremental Revenue	\$/kW	1.0618
Low Voltage Service Rate	\$/kW	0.3635	Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.3015)
Rate Rider for Foregone Incremental Revenue	\$/kW	1.0618	Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kW	3.9076
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kW	1.3263	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.9759)
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.3015)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	(2.3485)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kW	3.9076	Retail Transmission Rate - Network Service Rate	\$/kW	1.4097
Retail Transmission Rate - Network Service Rate	\$/kW	1.4169	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1425

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1183	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Tab 6

Previous Tariff Sheet

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date March 1, 2012

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2011-0193

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	21.67
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.15
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	0.56
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until December 31, 2012	\$/kWh	0.0007
Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0026)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until February 28, 2013	\$/kWh	0.0003
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013	\$/kWh	0.0109
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013

Parry Sound Power Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Rural Rate Protection Charge – effective on and after May 1, 2012
Standard Supply Service – Administrative Charge (if applicable)

EB-2011-0193
\$/kWh 0.0011
\$ 0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date March 1, 2012

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2011-0193

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.38
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.25
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	0.81
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until December 31, 2012	\$/kWh	0.0004
Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until February 28, 2013	\$/kWh	0.0004
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013	\$/kWh	0.0109
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2011-0193

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	195.69
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	2.68
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	3.76
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$	(1.47)
Distribution Volumetric Rate	\$/kW	3.9297
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kW	0.0728
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until December 31, 2012	\$/kW	0.3686
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until February 28, 2013	\$/kW	0.0272
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$/kW	(0.0296)
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013	\$/kW	(1.4045)
Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013	\$/kW	4.2167
Retail Transmission Rate – Network Service Rate	\$/kW	1.8789
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4467
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2358
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.7547

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Standard Supply Service – Administrative Charge (if applicable)

\$

EB-2011-0193
0.25

Parry Sound Power Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0193

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	22.42
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.10
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	1.57
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.1309
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kWh	0.0092
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until December 31, 2012	\$/kWh	0.0546
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until February 28, 2013	\$/kWh	0.0613
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$/kWh	0.0002
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013	\$/kWh	0.0109
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013

Parry Sound Power Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date March 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Rural Rate Protection Charge – effective on and after May 1, 2012
Standard Supply Service – Administrative Charge (if applicable)

	EB-2011-0193
\$/kWh	0.0011
\$	0.25

Parry Sound Power Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date March 1, 2012

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 approved schedules of Rates, Charges and Loss Factors**

EB-2011-0193

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.18
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.02
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	0.28
Distribution Volumetric Rate	\$/kW	16.2266
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kW	1.1039
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$/kW	0.0187
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013	\$/kW	(1.2855)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4242
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1417

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0193

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.97
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.01
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	0.11
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$	0.13
Distribution Volumetric Rate	\$/kW	19.7731
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kW	1.0618
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$/kW	1.3263
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013	\$/kW	(1.3015)
Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013	\$/kW	3.9076
Retail Transmission Rate – Network Service Rate	\$/kW	1.4169
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1183

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2012
Implementation Date March 1, 2012

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EB-2011-0193

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

\$ 5.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

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Implementation Date March 1, 2012

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EB-2011-0193

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnect	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At pole During Regular Hours	\$	185.00

Install/Remove load control device – during regular hours

Service call – customer owned equipment	\$	65.00
Temporary Service install & remove – overhead – no transformer	\$	30.00
Temporary Service install & remove – underground – no transformer	\$	500.00
Temporary Service install & remove – overhead –with transformer	\$	300.00
Specific Charge for Access to the Power Poles – per pole/year	\$	1000.00
		22.35

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012
Implementation Date March 1, 2012

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EB-2011-0193

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A