# **Parry Sound Power Corporation**

License #ED-2003-0006

2013 3<sup>rd</sup> Generation Incentive Regulation Mechanism

**Electricity Distribution** 

**Rate Application** 

EB-2012-0159

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# Tab 1

Application

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Manager's Summary

Ontario Energy Board

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Parry Sound Power Corporation for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2013 distribution rates and related matters.

#### APPLICATION

- 1. The Applicant is Parry Sound Power Corporation ("Parry Sound"). Parry Sound is a licensed electricity distributor operating pursuant to license ED-2003-0006. Parry Sound distributes electricity to approximately 3,467 customers in the Town of Parry Sound.
- 2. Parry Sound hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act*, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2013 incentive regulation mechanism ("IRM") application, effective January 1, 2013.
- 3. Specifically, Parry Sound hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Rate Applications updated June 28, 2012, including the following:
  - a. the disposition of deferral and variance account principal balances as at December 31, 2011 along with the carrying charges projected to December 31, 2012 in accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) EB-2008-0046 July 31, 2009;
  - b. approval of the Tax Sharing amount as calculated in the Tax Sharing Workform;
  - an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Electrical Distribution Retail Transmission Service Rates October 22, 2008 (Revision 4.0 June 28, 2012);
  - d. approval of Revenue-to-Cost Ratio Adjustments as directed in the 2011 Cost of Service Decision and Order EB-2010-0140 dated June 17, 2011; and
  - e. removal of the rate mitigation rate riders (2011) for both the Residential and General Service less than 50 kW rate classes.
- 4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
- 5. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
- 6. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Parry Sound Power Corporation 125 William St. Parry Sound, ON P2A 1V9

Attention:
Miles Thompson
Vice President and General Manager
<a href="mailto:mthompson@pspower.ca">mthompson@pspower.ca</a>
Telephone: (705) 746-5866

DATED at Parry Sound, Ontario, this 31st day of July, 2012.

Parry Sound Power Corporation

M. Thompson – Vice President & General Manager

# Manager's Summary

Parry Sound hereby submits a complete application for the approval of distribution rates proposed to be effective January 1, 2013 under the 2013 electricity distribution incentive regulation mechanism ("IRM"). Parry Sound filed a comprehensive cost of service rebasing application for May 1, 2011 rates, proceeded by way of a written hearing, and had rates approved by the Ontario Energy Board ("OEB") under file number EB-2010-0140 and a 2012 IRM filed and approved under file number EB-2011-0193. For purposes of the 2013 IRM application, Parry Sound relied upon the following OEB issued documents and guidelines:

Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications revised on June 28, 2012 ("Filing Requirements for IRM")

Guideline (G-2008-0001) – Electricity Distribution Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RTSR Guidelines")

Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EB-2008-0046) – July 31, 2009 ("EDDVAR").

Listed below are the specific items to be addressed in the specific sections of Manager's Summary as well as being reflected in the IRM Models:

- 1. Current and Proposed Deferral and Variance Account Rate Riders
- 2. Shared Tax Savings
- 3. Retail Transmission Service Rates & Workform
- 4. Price Cap Index
- 5. Rural or Remote Electricity Rate Protection
- 6. Revenue-to-Cost Ratio Adjustments
- 7. Bill Impacts
- 8. Final Tariff sheet

Notice of Parry Sound Power's rate application will be appearing in the North Star and Beacon Star newspapers, which are paid publications circulated in Parry Sound Power's service area, advising interested parties where the rate application can be viewed and advising how they could intervene in the proceeding or comment on the application.

# 1. Current and Proposed Deferral and Variance Account Rate Riders

#### **Current Deferral Account Rate Riders**

Parry Sound currently has nine rate riders in effect which were approved by the Board as part of Parry Sound's 2012 IRM (EB-2011-0193). Three of those Riders were approved as fixed charges \$/customer/month to recover Late Payment Penalty Litigation Costs, Foregone Distribution Revenue, and Foregone Distribution Revenue (2012) and are all in effect until December 31, 2012. There are six volumetric rate riders approved by the Board as part of Parry Sound's 2012 IRM (EB-2011-0193). Foregone Incremental Revenue and LRAM/SSM Recovery (2011) are both for recovery in effect until December 31, 2012. LRAM Recovery (2012), DVA Disposition (2012), and Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers are for recovery in effect

until February 28, 2013. The ninth rate rider is a Rate Mitigation Rate Rider (2011) in effect until such time that the deferred revenue is authorized for inclusion in Parry Sound Power's distribution rates or as directed by the Board.

## **Proposed Deferral Account Rate Riders**

Parry Sound Power has completed the continuity schedule on Tab 5 of the 2013 Rate Generator model with Group 1 audited account balances as at December 31, 2011.

The payable balance of \$542,504 for the Group 1 accounts exceeds the materiality threshold of \$0.001/kWh as defined in the EDDVAR report and calculated on sheet 6 of the Rate Generator model, therefore, Parry Sound is requesting approval to dispose of the Group 1 accounts in this rate application. The following table provides the claim for each of the accounts which includes principal and interest balances at December 31, 2011 plus a forecast of interest to December 31, 2012. Since Parry Sound's rates will become effective January 1, 2013 following approval of this rate application, there was no need to forecast interest for the first four months of 2013. Parry Sound is requesting disposition of the Group 1 accounts over a one year period commencing January 1, 2013.

Group 1 Accounts	Account Number	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012	Total Claim
LV Variance Account	1550	31,502	74	463	32,039
RSVA - Wholesale Market Service Charge	1580	(128,864)	(936)	(1,894)	(131,694)
RSVA - Retail Transmission Network Charge	1584	(33,175)	(645)	(488)	(34,308)
RSVA - Retail Transmission Connection Charge	1586	(66,006)	(889)	(970)	- 1
RSVA - Power (excluding Global Adjustment)	1588	(35,475)	(4,206)	(521)	(67,865)
RSVA - Power - Sub-account - Global Adjustment	1588	(264,320)	1,386	1 /	(40,202)
Recovery of Regulatory Asset Balances	1590	(0)	1,300	(3,886)	(266,820)
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595	(31,266)	(4.020)	(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	(01,200)	(1,929)	(460)	(33,654)
Disposition and Recovery/Refund of Regulatory Balances (2010)5	1595	0	0	0	0
	1095	0	0	0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(527,604)	(7,145)	(7,756)	(542,504)

# 2. Shared Tax Savings

The Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. The calculated annual tax reduction over the IRM plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. Parry Sound Power completed the Shared Tax Savings Workform supplied by the Board and calculated rate riders for tax change. The calculation for more than one rate class results in volumetric rate riders of \$0.0000 when rounded to the fourth decimal place so Parry Sound is requesting to record the total amount in USoA account 1595 for disposition in a future proceeding, as recommended in Chapter 3 of the Filing Requirements.

In Parry Sound's 2012 IRM rate application (EB-2011-0193) Parry Sound requested that the Board authorize this amount to be recorded in Account 1595 for disposition in a future application given the amount is not material. The Board agreed with Parry Sound Power's request and directed Parry

Sound to record the tax sharing refund of \$481 in variance Account 1595 by June 30, 2012 for disposition at a future date, which was done.

# 3. Retail Transmission Service Rates

Parry Sound Power Corporation is charged Ontario uniform transmission rates by Hydro One Networks, and in turn has established approved retail transmission service rates to charge end-use customers in order to recover those expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2011-0268 proceeding, the UTRs effective January 1, 2012 are: \$3.57/kW/month for Network Service Rate, \$0.80/kW/month for Line Connection Service Rate, and \$1.86/kW/month for Transformation Connection Service Rate. Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1584 and 1586. On June 28, 2012 the Board issued revision 4.0 of the *Guidline G-2008-0001-Electricity Distribution Retail Transmission Service Rates* (the "RTSR Guideline"). The guideline was used to file to adjust Parry Sounds RTSR's for 2013.

The OEB has provided a model to assist electrical distributors in the calculation of distributors' specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. Parry Sound has completed the model and included the proposed RTSR Network and RTSR Connection rates on sheet 11 of the Rate Generator Model. Parry Sound understands that once the January 1, 2013 UTRs are determined, that our 2013 rate application model (RTSR Workform) will be updated to incorporate the change if necessary by Board staff and that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate order process. A summary of the Current and Proposed RTSRs is included in the table below:

Rate Class	Unit	Current RTSR Network	Proposed RTSR Network	Current RTSR Connection	Proposed RTSR Connection
Residential	kWh	0.0051	0.0051	0.0040	
General Service Less Than 50 kW	kWh	0.0046	0.0046	0.0040	0.0012
General Service 50 to 4,999 kW	kW	1.8789		0.0037	0.0038
General Service 50 to 4,999 kW - Interval Metered	kW		1.8694	1.4467	1.4780
Unmetered Scattered Load		2.2358	2.2244	1.7547	1.7927
	kWh	0.0046	0.0046	0.0037	0.0038
Sentinel Lighting	kW	1.4242	1.4170	1.1417	1.1664
Street Lighting	kW	1.4169	1.4097	1.1183	1.1425

# 4. Price Cap Index

In Chapter 3 of the Filing Requirements it states that for rates effective January 1, 2013, the GDP-IPI will be the annual percentage change in the GDP-IPI for the period 2011 Q3 to 2012 Q2 to 2010 Q3 to 2011 Q2 and will be used in the final rate application model. Based on the current price cap parameters, the Rate Generator model reflects a Price Cap Index adjustment of 0.88%. That calculation is based on a price escalator of 2.00%, less a productivity factor of 0.72%, and less an associated stretch factor value of 0.4%. Parry Sound understands that the GDP-IPI in the Rate Generator model will be updated by Board staff at a later date in order to calculate the price cap index adjustment and a possible change in stretch factor for final distribution rates. Parry Sound

Power is aware of the opportunity to comment on the accuracy of Board staff's update as part of the draft Rate Order process.

# 5. Rural or Remote Electricity Rate Protection

On December 21, 2011 the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) establishing the Rural or Remote Electricity Rate Protection ("RRRP") benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The Tariff of Rates and Charges reflects this new RRRP charge.

# 6. Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges for Ontario electricity distributors in its *Review of Electricity Distribution Cost Allocation Policy* (EB-2010-0219), dated March 31, 2011. In its 2011 Cost of Service Rate Application Decision EB-2010-0140 Parry Sound was directed to adjust the revenue-to-cost ratio for the Street Lighting customer class to 70% in this 2013 IRM application and the additional revenues from these adjustments used to reduce the revenue-to-cost ratio of the General Service 50 to 4,999 kW rate class. Parry Sound has completed the Revenue-to-Cost Ratio Adjustment Workform and has offset the increase in the Street lighting class with an offsetting reduction in the General Service greater than 50kW class. The following table provides the current and proposed revenue to cost ratios:

Rate Class	Current Revenue Cost Ratio	Proposed Revenue Cost Ratio			
Residential	1.02	1.02			
General Service Less Than 50 kW	0.85	0.85			
General Service 50 to 4,999 kW	1.30	1.24			
Unmetered Scattered Load	0.80	0.80			
Sentinel Lighting	0.70	0.70			
Street Lighting	0.52	0.70			

The adjustments to the Monthly Service Charge and the Distribution Volumetric Rates resulting from these Revenue-to-Cost Ratio changes from Tab "14. Adjust to Proposed Rates" have been included on Tab "9. Rev2Cost\_GDPIPI" of the Rate Generator model.

# 7. Bill Impacts

The bill impacts reflected by the proposed changes to rates within this application are as follows:

# Residential - 800 kWh per month

Residential

UPDATE

Consumption RPP Tier One Load Factor Loss Factor

800 kWh 600 kWh

1.0809

	CUR	RENT ESTIMAT	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total	
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00		RPP Bill	TOU B
Energy Second Tier (kWh)	264.72	0.0880	23.30	264.72	0.0880	23.30	0.00	0.00%	37.35%	
TOU - Off Peak	553.42	0.0650	35.97			Bed Street Co.	0.00	0.00%	19.33%	
TOU - Mid Peak	155.65	0.1000	15.56	553.42	0.0650	35.97	0.00	0.00%		29.499
TOU - On Peak	155.65	0.1000	18.21	155.65 155.65	0.1000	15.56	0.00	0.00%		12.769
Service Charge	1	21.67			0.1170	18.21	0.00	0.00%		14.93%
Service Charge Rate Rider(s)	1	0.73	21.67	1	21.86	21.86	0.19	0.88%	18.14%	17.92%
Distribution Volumetric Rate	800	0.73	0.73	1	0.15	0.15	(0.58)	(79.45)%	0.12%	0.12%
Low Voltage Volumetric Rate	800	0.0173	13.84	800	0.0175	14.00	0.16	1.16%	11.62%	11.48%
Distribution Volumetric Rate Rider(s)	800	(0.0011	0.88	800	0.0011	0.88	0.00	0.00%	0.73%	0.72%
Total: Distribution	000	(0.0047)	(3.76)	800	(0.0074)	(5.92)	(2.16)	57.45%	-4.91%	-4.85%
Retail Transmission Rate - Network			33.36			30.97	(2.39)	(7.16)%	25.70%	25.39%
Service Rate Retail Transmission Rate - Line and	864.72	0.0051	4.41	864.72	0.0051	4.39	(0.02)	-0.45%	3.64%	3.60%
Transformation Connection Service Rate	864.72	0.004	3.46	864.72	0.0041	3.53	0.07	2.02%	2.93%	2.89%
Total: Retail Transmission			7.87			7.92	0.05			
Sub-Total: Delivery (Distribution and Retail Transmission)			41.23			38.89	(2.34)	0.64%	6.57%	6.49%
Wholesale Market Service Rate	864.72	0.0052	4.50	00170			(4.04)	(0.0076)	32.20%	31.88%
Rural Rate Protection Charge	864.72	0.0032	0.95	864.72	0.0052	4.50	0.00	0.00%	3.73%	3.69%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.95	864.72	0.0011	0.95	0.00	0.00%	0.79%	0.78%
Sub-Total: Regulatory	_				0.25	0.25	0.00	0.00%	0.21%	0.20%
Debt Retirement Charge (DRC)	800.00		5.70			5.70	0.00	0.00%	4.73%	4.67%
	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.65%	4.59%
Total Bill on RPP (before taxes)			120.82			118.48	(2.34)	(1.94)%	98.33%	
		13%	15.71		13%	15.40	(0.30)			
Total Bill (including HST)			136.53		10.70	133.88		(1.94)%	12.78%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.65)		(10%)		(2.64)	(1.94)%	111.11%	
Total Bill on RPP (including OCEB)		(1010)	122.87		(10%)	(13.39)	0.26	(1.94)%	-11.11%	
otal Bill on TOU (before taxes)			-			120.49	(2.38)	(1.94)%	100.00%	
HST		1001	122.28			119.94	(2.34)	(1.91)%		98.33%
Total Bill (including HST)		13%	15.90		13%	15.59	(0.30)	(1.91)%		12.78%
Ontario Clean Energy Benefit (OCEB)			138.18			135.53	(2.64)	(1.91)%		111.11%
otal Bill on TOU (including OCEB)		(10%)	(13.82)		(10%)	(13.55)	0.26	(1.91)%		-11.11%
otal Bill on 100 (including OCEB)			124.36			121.98	(2.38)	(1.91)%		100.00%

# General Service less than $50kW-2,000\ kWh$ per month

 Consumption
 2,000 kWh

 RPP Tier One
 600 kWh

 Load Factor
 1,0809

	CUR	RENT ESTIMAT	ED BILL	PROP	OSED EST	MATED BILL	1			
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total	
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.0004	RPP Bill	TOU Bil
Energy Second Tier (kWh)	1,561.80	0.0880	137.44	1,561.80	0.0880	137.44	0.00	0.00%	15.89%	
TOU - Off Peak	1,383.55	0.0650	89.93	4 000 ##			0.00	0.00%	48.53%	
TOU - Mid Peak	389.12	0.1000	38.91	1,383.55 389.12	0.0650	89.93	0.00	0.00%		32.70%
TOU - On Peak	389.12	0.1170	45.53	389.12	0.1000	38.91 45.53	0.00	0.00%		14.15%
Service Charge	1				0.1170		0.00	0.00%		16.56%
Service Charge Rate Rider(s)	1	32.38	32.38	1	32.66	32.66	0.28	0.86%	11.53%	11.88%
Distribution Volumetric Rate	2000	0.0133	1.10	1	0.25	0.25	(0.85)	(77.27)%	0.09%	0.09%
Low Voltage Volumetric Rate	2000	0.0008	26.60	2,000	0.0134	26.80	0.20	0.75%	9.46%	9.75%
Distribution Volumetric Rate Rider(s)	2000	(0.0029)	1.60	2,000	0.0008	1.60	0.00	0.00%	0.56%	0.58%
Total: Distribution	2000	(0.0029)	(5.80)	2,000	(0.0056)	(11.20)	(5.40)	93.10%	-3.95%	-4.07%
Retail Transmission Rate - Network			55.88			60.11	(5.77)	(10.33)%	17.69%	18,22%
Service Rate	2,161.80	0.0046	9.94	2,161.80	0.0046	9.89	(0.05)	-0.50%	3.49%	3.60%
Retail Transmission Rate - Line and	2.161.80						(0.00)	-0.5076	3.4970	3.00%
Transformation Connection Service Rate	2,161.80	0.0037	8.00	2,161.80	0.0038	8.17	0.17	2.13%	2.88%	2.97%
Total: Retail Transmission			17.94			18.06	0.12	0.67%		
Sub-Total: Delivery (Distribution and Retail Transmission)			73.82			68.17	(5.65)	(7.65%)	6.38%	6.57%
Wholesale Market Service Rate	2,161.80	0.0052	11.24	2,161.80	0.0052	1122			************	24.13%
Rural Rate Protection Charge	2.161.80	0.0011	2.38	2,161.80		11.24	0.00	0.00%	3.97%	4.09%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	2,161.80	0.0011	2.38 0.25	0.00	0.00%	0.84%	0.86%
Sub-Total: Regulatory			40.00		5,25	0.20	0.00	0.00%	0.09%	0.09%
Debt Retirement Charge (DRC)	2.000.00	0.00700	13.87			13.87	0.00	0.00%	4.90%	5.04%
	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.94%	5.09%
Total Bill on RPP (before taxes)			284.13			278.48	(5,65)	(1.99)%	00.004	
HST		13%	36.94		13%	36.20	-		98.33%	
Total Bill (including HST)			321.07		1070		(0.73)	(1.99)%	12.78%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(32.11)			314.68	(6.38)	(1.99)%	111.11%	
Total Bill on RPP (including OCEB)		(1070)	288.96		(10%)	(31.47)	0.64	(1.99)%	-11.11%	
Total Bill on TOU (before taxes)			200.36			283.21	(6.75)	(1.99)%	100.00%	
HST			276.06			270.41	(5.65)	(2.05)%		98.33%
		13%	35.89		13%	35.15	(0.73)	(2.05)%		
Total Bill (including HST)			311.95			305.56	(6.38)			12.78%
Ontario Clean Energy Benefit (OCEB)		(10%)	(31, 19)		(10%)			(2.05)%		111.11%
otal Bill on TOU (including OCEB)			280.75		(1070)	(30.56)	(5.75)	(2.05)%		-11.11%

# 8. Final Tariff Sheet

# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0159

0.25

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge		
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	21.86
Distribution Volumetric Rate	\$	0.15
Low Voltage Service Rate	\$/kVVh	0.0175
Rate Rider for Foregone Incremental Revenue	\$/kVVh	0.0011
	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition —	WALL THE PARTY OF	(0.0036)
Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014	4/// 4/11	(0.0027)
Applicable only for Non-RPP Customers	\$/kWh	(0.0000)
Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0066)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Rate Rider for Rate Mitigation (2011)		0.0041
	\$/kVVh	(0.0026)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	0.000	
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0011
	\$	0.25

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	32.66
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.25
Distribution Volumetric Rate	\$/kWh	
Low Voltage Service Rate	\$/kWh	0.0134
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0008
	Ø/KVVII	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition –	4	(0.0030)
Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014	4011.0011	(0.0027)
Applicable only for Non-RPP Customers	\$/kWh	(0.0000)
Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0066)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Rate Mitigation (2011)	\$/kWh	0.0038
	Φ/KVVII	(0.0004)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	C1-1411-	
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service - Administrative Charge (if applicable)	\$/kVVh	0.0011
	\$	0.25

# GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

#### APPLICATION

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Service Charge		
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	188.29
Distribution Volumetric Rate	\$	2.68
Low Voltage Service Rate	\$/kW	3.7810
Rate Rider for Foregone Incremental Revenue	\$/kW	0.4071
	\$/kW	0.0728
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kW	0.3686
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW	0.0272
Rate Rider for Deferral/Variance Account Disposition	\$/kW	
Rate Rider for Global Adjustment Sub-Account Disposition –	DILLA.	(1.4045)
Applicable only for Non-RPP Customers	\$/kW	4.2167
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014	Ø/KVV	(1.0531)
Applicable only for Non-RPP Customers	\$/kW	(2 5242)
Retail Transmission Rate - Network Service Rate	\$/kW	(2.5342)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8694
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.4780
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2245
	Φ/ΛVV	1.7927
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0050
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service - Administrative Charge (if applicable)		0.0011
	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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#### MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	22.62
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	
Distribution Volumetric Rate		0.10
Low Voltage Service Rate	\$/kWh	0.1321
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0010
	\$/kWh	0.0092
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0546
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	G. T. C.
Rate Rider for Deferral/Variance Account Disposition		0.0613
Rate Rider for Global Adjustment Sub-Account Disposition –	\$/kWh	(0.0036)
Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014	9/15/4/11	(0.0027)
Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
	ΨΙΚΨΨΙΙ	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	*****	
Rural Rate Protection Charge	\$/kWh	0.0052
	\$/kWh	0.0011

0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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#### MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs		4.22
Distribution Volumetric Rate	\$	0.02
Low Voltage Service Rate	\$/kW	16.3694
Rate Rider for Foregone Incremental Revenue	\$/kW	0.3916
Rate Rider for Deferral/Variance Account Disposition	\$/kW	1.1039
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.2855)
Retail Transmission Rate - Network Service Rate	\$/kW	(0.9638)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4170
redui Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1664
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0050
Rural Rate Protection Charge	10000000	0.0052
Standard Supply Society Administration Characteristics	\$/kWh	0.0011

0.25

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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Service Charge (per connection)		
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	2.68
Distribution Volumetric Rate	\$	0.01
Low Voltage Service Rate	\$/kW	26.9484
Rate Rider for Foregone Incremental Revenue	\$/kVV	0.3635
Rate Rider for Deferral/Variance Account Disposition	\$/kW	1.0618
Rate Rider for Global Adjustment Sub-Account Disposition –	\$/kVV	(1.3015)
Applicable only for Non-RPP Customers		
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	3.9076
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.9759)
Applicable only for Non-RPP Customers		
Retail Transmission Rate - Network Service Rate	\$/kW	(2.3485)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4097
Transformation Connection Service Rate	\$/kW	1.1425
MONTHLY RATES AND CHARGES - Regulatory Component		
The State of Regulatory Component		
Wholesale Market Service Rate		
Rural Rate Protection Charge	\$/kVVh	0.0052
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0011
ordays (if applicable)	\$	0.25

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

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#### **Customer Administration**

Arrears certificate	2	15.00
Account History	Ψ	0.300.00
	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Pole - During Regular Hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Service call - customer owned equipment	\$	30.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service Install & Remove - Overhead - With Transformer	\$	1.000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	2	100000000000000000000000000000000000000
Monthly Fixed Charge, per retailer	\$	100.00
Monthly Variable Charge, per customer, per retailer	\$	20.00
	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		(0.00)
Request fee, per request, applied to the requesting party	¢	0.25
Processing fee, per request, applied to the requesting party	\$	
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	\$	0.50
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		Services & Constitution
More than twice a year, per request (plus incremental delivery costs)	\$	no charge
	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	
Total Loss Factor – Primary Metered Customer < 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0700
Total Loss Factor — Primary Metered Customer > 5,000 kW	0.0000

# Tab 2

**Shared Tax Savings Workform** 



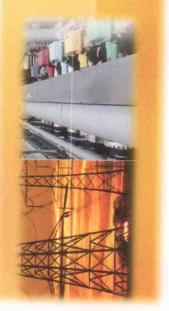
Version 1.0

Utility Name Parry Sound Power Corporation	EB-2012-0159	Sylvia Roy, Finance & Regulatory Officer	(705) 746-5866 ext. 30	sroy@pspower.ca	23-Jul-12	2011
Utility Name	Assigned EB Number	Name and Title	Phone Number	Email Address	Date	Last COS Re-based Year

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the

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2. Table of Contents

3. Re-Based Billing Determinants and Rates

4. Re-Based Revenue from Rates

5. Z-Factor Tax Changes

6. Calculation of Tax Change Variable Rate Rider



# Regulation Shared Tax Savings 3<sup>RD</sup> Generation Incentive Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

# Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric Vol	Vol Metric	or Connections A	Billed kWh	Billed kW	Service Charge	Rate ReBal Base Distribution Rate ReBal Base Distribution Volumetric Rate kWh Volumetric Rate kW	Rate ReBal Base Distribution Volumetric Rate kW
	Residential	Customer	kWh	2812	23 427 024			2	ш.
	General Service Less Than 50 kW	Customer	KWh	707			21.67	0.0173	
GSGT50	General Service 50 to 4,999 kW	Customer	kw	or o		-	32.38	0.0133	
	Unmetered Scattered Load	Customer	kWh	7	0,70	91,727	195.69		3.9297
Ĩ	Sentinel Lighting	Connection	kW		10 58,750		22.42	0.1309	
ĺ	Street Lighting	Connection	×W ×	1004		36	4.18		16.2266
í	Rate Class 7	NA	AN	00'	4 000,'040	2,421	1.97		19.7731
ĺ	Rate Class 8	NA	AN						
ĺ	Rate Class 9	NA	NA						
ĺ	Rate Class 10	NA	NA						
ĺ	Rate Class 11	NA	AN						
ĺ	Rate Class 12	NA	AN						
i	Rate Class 13	NA	N.A.						
Ĩ	Rate Class 14	NA	NA						
Ĩ	Rate Class 15	NA	NA						
	Rate Class 16	NA	NA						
	Rate Class 17	NA	NA						
1000	Rate Class 18	AN	AN						
	Rate Class 19	AN	NA						
1	Rate Class 20	AN	NA						
sal.	Rate Class 21	NA	NA						
uL.	Rate Class 22	NA	NA						
II.	Rate Class 23	NA	NA						
Œ	Rate Class 24	NA	NA						
q	Rate Class 25	****							



Calculating Re-Based Revenue from rates. No input required.

# Last COS Re-based Year was in 2011

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Change of the Care

02	>						
Rate ReBal	Base Service Charge	21.67	32.38	195.69	22.42	4 18	1.97
	Re-based Billed kW C	0	0	97.727	0	36	2,421
	Re-based Billed Re-based Billed kWh B C	33,427,924	16,733,379	37,802,659	58,750	12,745	867,846
Re-based Billed		2,812	493	88	18	12	1,004

Service % Rev	1	200	46.3	28	38.6	50.7	33		
Revenue Requirement from Rates	4 200 520	000'000'1	414,114	543,721	12.533	1.186	71,605	2 352 695	
Distribution Volumetric Rate Revenue KW	C		0	384,038	0	584	47,871	432,493	
Distribution Volumetric Rate Revenue kWh H = B * E	578 303	200 564	PCC,222	0	7,690	0	0	808,547	a
Distribution Distribution Volumetric Volumetric Service Charge Rate Revenue Rate Revenue Revenue KWH G=A*D*12 H=B*E = C*F	731,232	101 500	000,181	159,683	4,843	602	23,735	1,111,655	0
Rate ReBal Base Distribution Volumetric Rate kW F	0.0000	0,0000		3.8287	0.0000	16.2266	19.7731		
Rate ReBal Base Rate ReBal Base Distribution Distribution Volumetric Rate Volumetric Rate kWh kWh	0.0173	0.0133	00000	0000	0.1309	0.0000	00000		
- 9	1	m			NI.	m 1			

Total % Revenue N = J / R	55.7%					3.0%	100.0%
Distribution Volumetric Rate % Revenue kW M=1/J	960.0	0.0%	70.6%	0.0%	49.3%	%6.99	
Rate Ine	44.2%	53.7%	960.0	61.4%	960.0	960.0	
Service Charge % Revenue K = G / J	55.8%	46.3%	29.4%	38.6%	50.7%	33.1%	
e ent es +1	989	114	721	333	98	902	8



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

# Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$			
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2011		2013
Taxable Capital	\$	5,885,842	S	5,885,842
Deduction from taxable capital up to \$15,000,000	\$	15,000,000		15,000,000
Net Taxable Capital	-\$	9,114,158		9,114,158
Rate		0.000%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$	100 100	\$	
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$	2011		2013
Corporate Tax Rate	Þ	275,660 15.25%	\$	275,660 15.50%
Tax Impact	\$	42,038	\$	42,727
Grossed-up Tax Amount	\$	49,603	\$	50,565
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$		\$	
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	49,603	\$	50,565
Total Tax Related Amounts	\$	49,603	\$	50,565
Incremental Tax Savings			\$	962
Sharing of Tax Savings (50%)			\$	481



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Distribution Volumetric Rate KW Rate Rider	\$0.0011 \$0.0067 \$0.0067
Distribution Volumetric Rate kWh Rate Rider	\$0,0000 \$0,0000
Billed kW	97,727 0 0 0 0 36 2,421
Billed kWh	33,427,924 16,733,379 37,802,659 86,750 12,745
Total Z-Factor Tax Change\$ by Rate Class C = \$1 * R	\$268 \$85 \$111 \$3 \$0 \$15
Total Revenue % by Rate Class B = A / \$H	55.66% 17.60% 23.11% 0.53% 3.04% 100.00%
Total Revenue \$ by Rate Class A	\$1,309,535,5652 \$414,114 \$543,721 \$12,533 \$1,186 \$71,605 \$2,352,695
Rate Class	Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Sentinel Lighting Street Lighting

# Tab 3

**Retail Transmission Service Rates Workform** 

v 3.0

Utility Name	Utility Name Parry Sound Power Corporation
Assigned EB Number	EB-2012-0159
Name and Title	Name and Title Sylvia Roy, Finance & Regulatory Officer
Phone Number	(705) 746-5866 ext. 30
Email Address	sroy@pspower.ca
Date	23-Jul-12
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

9. Adj Network to Current WS

10. Adj Conn. to Current WS

11. Adj Network to Forecast WS

12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
   Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges.

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW General Service 50 to 4,999 kW — Interval Metered Unmetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class	kWh kW kW kWh kW	\$ 0.0051 \$ 0.0046 \$ 1.8789 \$ 2.2358 \$ 0.0046 \$ 1.4242 \$ 1.4169	\$ 0.0040 \$ 0.0037 \$ 1.4467 \$ 1.7547 \$ 0.0037 \$ 1.1417 \$ 1.1183



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	33,051,993		1.0809		35,725,900	
General Service Less Than 50 kW	kWh	16,018,885		1.0809		17,314,813	
General Service 50 to 4,999 kW	kW	12,066,339	28,041		58.98%	12,066,339	28.041
General Service 50 to 4,999 kW – Interval Metered	kW	22,969,045	53,378		58.98%	22,969,045	53,378
Unmetered Scattered Load	kWh	57,602		1.0809	20.00%	62,262	-
Sentinel Lighting	kW	11,809	36		44.96%	11,809	36
Street Lighting	kW	866,761	2,421		49.07%	866,761	2,421



Uniform Transmission Rates	Unit	Ja	Effective nuary 1, 2011		ffective ary 1, 2012		Effective
Rate Description			Rate	Janu	Rate	Jani	Rate
Network Service Rate	kW	\$	3.22	\$	3.57	\$	3.57
Line Connection Service Rate	kW	\$	0.79	\$	0.80	\$	0.80
Transformation Connection Service Rate	kW	\$	1.77	\$	1.86	\$	1.86
Hydro One Sub-Transmission Rates	Unit		Effective nuary 1, 2011		fective ary 1, 2012		ffective ary 1, 2013
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$	2.65	\$	2.65	\$	2.65
Line Connection Service Rate	kW	\$	0.64	\$	0.64	\$	0.64
Transformation Connection Service Rate	kW	\$	1.50	\$	1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.14	\$	2.14
Hydro One Sub-Transmission Rate Rider 6A	Unit		Effective		ective		fective
Rate Description			Rate		Rate		rv 1, 2013
RSVA Transmission network - 4714 - which affects 1584	kW	\$	0.0470	\$	_	\$	-
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$	0.0250	\$		\$	_
RSVA LV - 4750 - which affects 1550	kW	\$	0.0580	\$	-	\$	-
RARA 1 - 2252 - which affects 1590	kW	-\$	0.0750	\$	-	\$	
Hydro One Sub-Transmission Rate Rider 6A	kW	\$	0.0050	\$		\$	-



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		104	L	ine Conn	ectio	on —	Transfo	rmation	Cor	nection		Total Lin
Month	Units Billed	Rate		Amount	Units Bille	d Rate		Amount	Units Billed	Rate		Amount		Amount
January		\$0.00				\$0.00								
February		\$0.00								\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	
April						\$0.00				\$0.00			\$	
May		\$0.00				\$0.00				\$0.00			\$	
June		\$0.00				\$0.00				\$0.00			s	
		\$0.00				\$0.00				\$0.00			\$	
July		\$0.00				\$0.00				\$0.00			s	
August		\$0.00				\$0.00				\$0.00			\$	
September		\$0.00				\$0.00				\$0.00			s	
October		\$0.00				\$0.00				\$0.00			S	
November		\$0.00				\$0.00				\$0.00				
December		\$0.00				\$0.00				\$0.00			\$	
Total		s -	5				_						_	
Hydro One			,			\$ -	\$	1		\$ -	\$	-	\$	-
Hydro One	Bankerinsk	Network			Lin	ne Conne	ctio	n	Transfor	mation (	Con	nection	T	otal Lin
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount		Amount
January	19,314	\$2.65	S	51,182	19,314	\$0.64		10 100	7.00					
February	17,039	\$2.65	S	45,153			\$	12,400	19,314	\$1.50	\$	28,932	\$	41,33
March	15,027	\$2.65	\$		17,039		\$	10,939	17,039	\$1.50	\$	25,524	\$	36,46
April	12,696	\$2.65			15,027		\$	9,647	15,027	\$1.50	\$	22,510	\$	32,15
May	11,632		\$		12,696		\$	8,151	12,696	\$1.50	\$	19,019	\$	27,16
June		\$2.65	\$		11,632		\$	7,468	11,632	\$1.50	\$	17,425	\$	24,89
July	12,031	\$2.65	\$		12,031	\$0.64	\$	7,724	12,031	\$1.50	\$	18,022	\$	25,74
	12,731	\$2.65	\$		12,731	\$0.64	\$	8,173	12,731	\$1.50	\$	19,071	S	27,24
August	12,191	\$2.65	\$		12,191	\$0.64	\$	7,827	12,191	\$1.50	\$	18,262	s	26,08
September	10,947	\$2.65	\$	29,010	10,947	\$0.64	\$	7,028	10,947	\$1.50	\$	16,399	\$	23,42
October	11,110	\$2.65	\$	29,442	11,110	\$0.64	\$	7,133	11,110	\$1.50	\$	16,643	S	23.7
November	13,627	\$2.65	\$	36,112	13,627	\$0.64	\$	8,749	13,627	\$1.50	\$	20,413	\$	
December	15,968	\$2.65	\$	42,315	15,968	\$0.64	\$	10,251	15,968	\$1.50	\$	23,920	\$	29,16 34,17
Total	164,313	\$ 2.6	5 \$	435,429	164,313	\$ 0.64	\$	105,489	164,313	\$ 1.50	\$	246,141	\$	351,63
Total	170000	Network	190	1000	Lin	e Connec	ction		Transform	nation C	onn	ection	To	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	Α	mount	Units Billed	Rate	1	Amount	A	mount
January	19.314	\$2.65		£1 100										
February	17,039		\$	51,182	19,314	\$0.64	\$	12,400	19,314	\$1.50	\$	28,932	\$	41,33
March		\$2.65	\$	45,153	17,039	\$0.64	\$	10,939	17,039	\$1.50	\$	25,524	\$	36,46
April	15,027	\$2.65	\$	39,822	15,027	\$0.64	\$	9,647	15,027	\$1.50	\$	22,510	\$	32,15
May	12,696	\$2.65	\$	33,644	12,696	\$0.64	\$	8,151	12,696	\$1.50	\$	19,019	\$	27,16
	11,632	\$2.65	\$	30,825	11,632	\$0.64	\$	7,468	11,632	\$1.50	\$	17,425	\$	24.89
June	12,031	\$2.65	\$	31,882	12,031	\$0.64	\$	7,724	12,031	\$1.50	\$	18,022	\$	25,74
July	12,731	\$2.65	\$	33,737	12,731	\$0.64	\$	8,173	12,731	\$1.50	S	19,071	\$	27,24
August	12,191	\$2.65	\$	32,306	12,191	\$0.64	\$	7,827	12,191	\$1.50	\$	18,262	\$	26,08
September	10,947	\$2.65	\$	29,010	10,947	\$0.64	\$	7,028	10,947	\$1.50	\$	16,399	\$	
October	11,110	\$2.65	\$	29,442	11,110	\$0.64	\$	7,133	11,110	\$1.50	S			23,42
November	13,627	\$2.65	\$	36,112	13,627	\$0.64	\$	8,749	13,627			16,643	\$	23,77
December	15,968	\$2.65	\$	42,315	15,968	\$0.64	\$	10,251	15,968	\$1.50 \$1.50	\$	20,413	\$	29,16: 34,17:
	-		_				_							
Total	164,313 \$	2.65	\$	435,429	164,313	\$ 0.64	\$	105,489	164,313	\$ 1.50	\$	246,141	\$	351,630



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	and the state of t		Network	y,		L	ine	Conne	ctio	n	Transfo	rm	ation (	Con	nection		Total Lin
Month	Units Billed	i	Rate		Amount	Units Bille	d	Rate		Amount	Units Bille	i	Rate		Amount		Amount
January	-	s	3.5700	)	\$			\$ 0.8000									
February	-	s	3.5700		\$ -	-				-	*		1.8600			\$	-
March		s	3.5700					\$ 0.8000		*	-	\$	1.8600	) \$		\$	
April		\$	3.5700			-		\$ 0.8000		-	-	9	1.8600	\$	*	\$	
May		S	3.5700					\$ 0.8000		=	^	5	1.8600	\$	*	\$	
June	-	S				-		\$ 0.8000		100	-	S	1.8600	\$	-	\$	
July	-	S	3.5700			-		\$ 0.8000		-	19	5	1.8600	\$		\$	
August	-		3.5700					\$ 0.8000	\$			S	1.8600	S	4	\$	
September		5	3.5700			*	9	\$ 0.8000	\$	-	-	\$	1.8600	\$		S	
October	-	\$	3.5700			-		\$ 0.8000	\$	100		\$	1.8600	\$	-	S	
November	-	\$	3.5700				5	\$ 0.8000	\$	100		\$	1.8600	S	_	S	
	-	\$	3.5700				97	\$ 0.8000	\$	-			1.8600			s	
December		\$	3.5700	5	-	* .	97	0.8000	\$	-	-		1.8600			\$	
Total		\$		5			ş	-	\$			\$	-	\$		\$	
Hydro One		9	Network			Lin	ne	Connec	tion	1.019	Transfo	rma	ition C	onr	ection		otal Lin
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount		Amount
January	19,314	S	2.6500	S	51,182												
February	17,039	-	2.6500			19,314			\$	12,361	19,314	\$	1.5000	\$	28,971	\$	41,3
March	15,027	\$	2.6500			17,039			\$	10,905	17,039	\$	1.5000	\$	25,559	\$	36,4
April	12,696	\$				15,027			\$	9,617	15,027	\$	1.5000	\$	22,541	\$	32,1
May	11,632		2.6500			12,696			\$	8,125	12,696	\$	1.5000	\$	19,044	\$	27,10
June		\$	2.6500			11,632			\$	7,444	11,632	\$	1.5000	\$	17,448	\$	24.89
July	12,031	S	2.6500	\$		12,031	\$		\$	7,700	12,031	\$	1.5000	\$	18,047	S	25,74
August	12,731	\$	2.6500	\$	33,737	12,731			\$	8,148	12,731	\$	1.5000	s	19,097	S	27.24
September	12,191		2.6500	\$	32,306	12,191	\$	0.6400	\$	7,802	12,191	\$	1.5000	\$	18,287	S	26,08
October	10,947		2.6500	\$	29,010	10,947	\$	0.6400	\$	7,006	10,947	\$	1.5000	\$	16,421	S	23,42
	11,110	\$	2.6500	\$	29,442	11,110	\$	0.6400	\$	7,110	11,110	\$	1.5000	S	16,665	\$	23,77
November	13,627	\$	2.6500	\$	36,112	13,627	\$	0.6400	\$	8,721	13,627			S	20,441	\$	29,16
December	15,968	\$	2.6500	\$	42,315	15,968	\$	0.6400	\$	10,220	15,968		1.5000	\$	23,952	\$	34,17
Total	164,313	\$	2.65	\$	435,429	164,313	\$	0.64	\$	105,160	164,313	\$	1.50	\$	246,470	\$	351,63
Total	OF THE PARTY		Network			Lin	e C	Connect	ion	SHOW THE	Transfor	mai	ion Co	onne	ection	T	otal Line
Month	Units Billed		Rate		Amount	Units Billed		Rate	Α	mount	Units Billed	I	Rate	A	mount		mount
January	19,314	s	2.65	\$	51,182	19,314	S	0.64		10.001							
February		\$	2.65	\$	45,153	17,039	5		\$	12,361	19,314	\$	1.50		28,971	\$	41,33
March	15,027		2.65	\$	39,822				\$	10,905	17,039	\$	1.50		25,559	\$	36,46
April	12,696		2.65	\$	33,644		\$		\$	9,617	15,027	\$		\$	22,541	\$	32,15
May	11,632		2.65	5	30,825	12,696	\$		5	8,125	12,696	\$	1.50	\$	19,044	\$	27,16
June	12,031		2.65	\$		11,632	\$		\$	7,444		\$		\$	17,448	\$	24,89
July	12,731			5	31,882		\$		\$	7,700	12,031	\$	1.50	\$	18,047	\$	25,74
August		\$		5	33,737		\$		\$	8,148	12,731	\$	1.50	\$	19,097	\$	27,24
September		\$			32,306		\$		\$	7,802	12,191		1.50	\$	18,287	\$	26,08
October				\$	29,010		\$		\$	7,006	10,947	\$	1.50	\$	16,421	\$	23,42
November		\$		\$	29,442		\$		\$	7,110	11,110	\$	1.50	\$	16,665	\$	23,77
December	13,627			\$	36,112		\$		\$	8,721	13,627	\$	1.50	\$	20,441	\$	29,16
December	15,968	ą.	2.65	\$	42,315	15,968	\$	0.64	\$	10,220	15,968	\$	1.50	\$	23,952	\$	34,172
Total																	



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	ASSESSMENT OF		Networl	k	8 4 B 54	L	ine	Conne	cti	on	Transfo	orm	ation (	Con	nection		Total Line
Month	Units Billed	L	Rate		Amount	Units Bille	d	Rate		Amount	Units Billed	1	Rate		Amount		Amount
January			\$ 3.5700	\$				\$ 0.8000	0 5				\$ 1.860				
February		5	\$ 3.5700	\$	-			\$ 0.8000			-					\$	-
March	-	5	\$ 3.5700	\$				\$ 0.8000			*		\$ 1.8600			\$	
April			\$ 3.5700					\$ 0.8000			-		\$ 1.8600			\$	-
May	-	\$						\$ 0.8000			-		\$ 1.8600			\$	
June			\$ 3.5700										1.8600			\$	-
July		5			-	-					1		1.8600			\$	w/.
August	-	9				-		\$ 0.8000			-		1.8600			\$	
September	-	S				-		\$ 0.8000					1.8600			\$	
October		S				-		\$ 0.8000			18		1.8600			\$	-
November		S				-		\$ 0.8000			-	5			-	\$	=
December	-	S				-		0.8000				S	1.8600	\$		\$	
		9	3.5700	\$			3	0.8000	\$		-	\$	1.8600	\$	-	\$	18
Total	-	\$	-	\$			\$	-	\$			\$	-	\$	-	\$	
Hydro One		٨	Network	ij.	SE-FINE E	Li	ne	Conne	ctic	n	Transfo	rma	ation C	oni	nection	Т	otal Line
Month	Units Billed		Rate		Amount	Units Billed	1	Rate		Amount	Units Billed		Rate		Amount		Amount
January	19,314	S	2.6500	S	51,182	10.214		0.0400		10.001							
February	17,039			S	45,153	17,039		0.6400		12,361	19,314		1.5000	-	28,971	\$	41,332
March	15,027		-	\$	39,822			0.6400		10,905	17,039				25,559	\$	36,463
April	12,696			\$	33,644			0.6400		9,617	15,027		1.5000		22,541	\$	32,158
May	11,632			S	30,825	12,696		0.6400		8,125	12,696		1.5000		19,044	\$	27,169
June	12,031			S				0.6400		7,444	11,632		1.5000	\$	17,448	\$	24,892
July	12,731			\$	31,882	12,031		0.6400	\$	7,700	12,031		1.5000		18,047	\$	25,746
August	12,191				33,737			0.6400		8,148	12,731	\$	1.5000	\$	19,097	\$	27,244
September	10,947			\$	32,306			0.6400		7,802	12,191	\$	1.5000	\$	18,287	\$	26,089
October	11,110			\$	29,010			0.6400	\$	7,006	10,947	\$	1.5000	\$	16,421	\$	23,427
November		\$		\$	29,442			0.6400	\$	7,110	11,110	\$	1.5000	\$	16,665	\$	23,775
December			2.6500	\$	36,112	13,627		0.6400		8,721	13,627	\$	1.5000	\$	20,441	\$	29,162
	15,968	\$	2.6500	\$	42,315	15,968	\$	0.6400	\$	10,220	15,968	\$	1.5000	\$	23,952	\$	34,172
Total	164,313	\$	2.65	\$	435,429	164,313	\$	0.64	\$	105,160	164,313	\$	1.50	\$	246,470	\$	351,630
Total		N	etwork		State of the	Lir	ne C	Connec	tio	na elegius	Transfor	ma	tion Co	onn	ection	To	otal Line
Month	Units Billed		Rate	2	Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	A	mount
January	19,314	\$	2.65	\$	51,182	19,314	\$	0.64	\$	12,361	40.044		4.00		00.00		
February	17,039	\$	2.65	\$	45,153	17,039	\$	0.64	\$	10,905	19,314	\$	1.50	\$	28,971	\$	41,332
March	15,027	s		S	39,822	15,027	\$	0.64	5		17,039	\$	1.50	\$	25,559	\$	36,463
April	12,696	S		S	33,644	12,696	\$	0.64	5	9,617	15,027	\$	1.50	\$	22,541	\$	32,158
May		\$		\$	30,825	11,632	\$	0.64	\$	8,125	12,696	\$	1.50	\$	19,044	\$	27,169
June		S		5	31,882	12,031	\$		5	7,444		\$		\$	17,448	\$	24,892
July		\$		S	33,737	12,031	\$	0.64		7,700		\$	1.50		18,047	\$	25,746
August		\$		S	32,306	12,731		0.64	\$	8,148		\$	1.50	\$	19,097	\$	27,244
September		\$		5	29,010		\$	0.64	\$	7,802		\$		\$	18,287	\$	26,089
October		5		S	29,010	10,947	\$		\$	7,006		\$		\$	16,421	\$	23,427
November		\$		S	36,112	11,110	\$	0.64		7,110		\$		\$	16,665	\$	23,775
December		5		\$	42,315	13,627	\$		\$	8,721	13,627			\$	20,441	\$	29,162
	10,000	9		4	42,315	15,968	\$	0.64	\$	10,220	15,968	\$	1.50	\$	23,952	\$	34,172
Total	164,313		2.65	S													



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Currer	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	A A	Billed Amount	Billed Amount %	Why	Current Wholesale Billing	P. S	Proposed RTSR Network
Residential	kWh	49	0.0051	35,725,900	,	49	182.202	41.6%	ø.	181 278	U	2000
General Service Less Than 50 kW	kWh	49	0.0046	17,314,813	ï	69	79.648	18.2%	÷ 4	79.244	e e	0.000
General Service 50 to 4,999 kW General Service 50 to 4,999 kW	kW	49	1.8789	12,066,339	28,041	49	52,687	12.0%	· 69	52,420	e 49	1.8694
Interval Metered	kW	49	2.2358	22,969,045	53,378	69	119,343	27.3%	49	118.738	65	2 2245
Unmetered Scattered Load	kWh	69	0.0046	62,262	x	69	286	0.1%	· 69	285	÷ 4	0 00 46
Sentinel Lighting	kW	49	1.4242	11,809	36	49	51	0.0%	· •	5 2	÷ 49	1 4170
Street Lighting	kW	49	1.4169	866,761	2,421	49	3,430	0.8%	69	3,413	· •	1.4097
						\$	437,648					



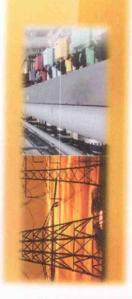
The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Currel	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	4	Billed	Billed Amount %	o ₹ a	Current Wholesale Billing	9 S	Proposed RTSR Connection	
Residential	kWh	49	0.0040	35,725,900	К	49	142,904	41.5%	49	145,998	49	0.0041	
General Service Less Than 50 kW	kWh	49	0.0037	17,314,813	ı	49	64,065	18.6%	49	65,452	49	0.0038	
General Service 50 to 4,999 kW	kW	¥.	1 4467	12 066 330	30 044	6	40 504	700			. 4		
General Service 50 to 4,999 kW -		•		200000	140,041	P	40,56/	11.8%	A	41,446	us.	1.4780	
Interval Metered	kW	69	1.7547	22,969,045	53,378	69	93,663	27.2%	69	95,691	49	1.7927	
Unmetered Scattered Load	kWh	49	0.0037	62,262	,	69	230	0.1%	69	235	G)	0.0038	
Sentinel Lighting	kW	us.	1.1417	11,809	36	49	41	%00	u	42		1 4664	
Street Lighting	kW	49	1.1183	866,761	2,421	s s	2,707	0.8%	• •	2,766	9 69	1.1425	
						49	344,177						



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adj RTSR-	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	An	Billed Amount	Billed Amount %	Fore Who Bill	Forecast Wholesale Billing	Net R	Proposed RTSR Network
Residential	kWh	s	0.0051	35,725,900		49	181.278	41.6%		184 278		0000
General Service Less Than 50 kW	kWh	49	0.0046	17,314,813		· va	79.244	18 2%	· •	70 244	p. 4	10000
General Service 50 to 4,999 kW	P.W.	v	4 0004					0.4.0	9	13,244	A	0.0046
General Service 50 to 4,999 kW -		9	1.0094	12,066,339	28,041	69	52,420	12.0%	49	52,420	44	1.8694
Interval Metered	KW	(A)	2.2245	22,969,045	53,378	69	118,738	27.3%	69	118.738	69	2 2245
Unmetered Scattered Load	kWh	49	0.0046	62,262	X	49	285	0.1%	· •	285		0 0046
Sentinel Lighting	kW	49	1.4170	11,809	36	49	51	%0.0		2	· •	4 4 470
Street Lighting	kW	49	1.4097	866,761	2.421	- 49	3.413	%8.0		2 4 5	9 6	1.4170
								000	9	5,4,5	A	1.4097



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

_ =				×	0			20	**	10	
Proposed RTSR Connection		0 0044	00.0	0.0038	1.4780	1 7037	201.1	0.0038	1.1664	1.1425	
<u>م</u> 8		v	9 4	A	49		• 6	n i	69	49	
Forecast Wholesale Billing		145 998	26,000	704,00	41,446	95 691	226	667	45	2,766	
± ≥		49		•	49	69		<b>&gt;</b> (	69	49	
Billed Amount %		41.5%	18 6%	200	11.8%	27.2%	0.1%		0.0%	0.8%	
Billed		145,998	65.452		41,446	95,691	235		47	2,766	351,630
		49	69		69	69	49		A	49	49
Loss Adjusted Billed kW		,	٠		28,041	53,378	-1	36	90	2,421	
Loss Adjusted Billed kWh		35,725,900	17,314,813		12,066,339	22,969,045	62,262	11 809	200,	866,761	
Adjusted RTSR- Connection		0.0041	0.0038		1.4780	1.7927	0.0038	1.1664		1.1425	
Ö		69	69	•	A	69	49	49		49	
Unit		kWh	kWh	1.180	KVV	kW	kWh	kW		kW	
Rate Class	Social series	Neorge III a	General Service Less Than 50 kW	General Service 50 to 4,999 kW	General Service 50 to 4,999 kW -	Interval Metered	Unmetered Scattered Load	Sentinel Lighting	Street Lighting		



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	oposed R Network	- 1	oposed RTSR nnection
Residential	kWh	\$ 0.0051	\$	0.0041
General Service Less Than 50 kW	kWh	\$ 0.0046	\$	0.0038
General Service 50 to 4,999 kW	kW	\$ 1.8694	\$	1.4780
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2245	\$	1.7927
Unmetered Scattered Load	kWh	\$ 0.0046	\$	0.0038
Sentinel Lighting	kW	\$ 1.4170	\$	1.1664
Street Lighting	kW	\$ 1.4097	\$	1.1425

### Tab 4

Revenue to Cost Ratio Workform



Last COS Re-based Year	Date	Email Address	Phone Number	Name and Title	Assigned EB Number	Utility Name
2011	23-Jul-12	sroy@pspower.ca	(705)746-5866 ext. 30	Sylvia Roy, Finance & Regulatory Officer	EB-2012-0159	Utility Name Parry Sound Power Corporation

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While this model has been providein Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



- 1. Info
- 2. Table of Contents
- 3. Re-Based Bill Det & Rates
- 4. Removal of Rate Adders
- Re-Based Rev From Rates
- 6. Decision Cost Revenue Adj
- 7. Revenue Offsets Allocation

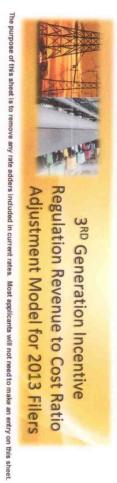
- 8. Transformer Allowance
- 9. R C Ratio Revenue
- 10. Proposed R C Ratio Adj
- Proposed Revenue
- Proposed F V Rev Alloc
- 13. Proposed F V Rates
- 14. Adjust To Proposed Rates



# Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers 3<sup>RD</sup> Generation Incentive

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2012 (or subsequent) Tariff of rates and charges.

NA Rai	NA Rat	NA Rai	NA Rat	NA Rat	NA Rat	NA Rat	SL Stre	Sen Ser	USL Uni	GSGT50 Ger	GSLT50 Ger	RES Res	te Group												
Pate Class 25	Rate Class 24	Rate Class 23	Rate Class 22	Rate Class 21	Rate Class 20	Rate Class 19	Rate Class 18	Rate Class 17	Rate Class 16	Rate Class 15	Rate Class 14	Rate Class 13	Rate Class 12	Rate Class 11	Rate Class 10	Rate Class 9	Rate Class 8	Rate Class 7	Street Lighting	Sentinel Lighting	Unmetered Scattered Load	General Service 50 to 4,999 kW	General Service Less Than 50 kM	Residential	Rate Class
NIN	NA	NA	NA	NA	Connection	Connection	Customer	Customer	Customer	Customer	Fixed Metric Vol Metric														
NA	N N	NA	NA	NA	NA	KW.	kW	kWh	kW	kWh	kWh	Vol Metric													
																			1,004	12	18	68	493	2,812	Re-based Billed Customers or Connections
																			867,846	12,745	58,750	37,802,659	16,733,379	33,427,924	Re-based Re-based Billed kWh Billed kW
																			2,421	36		97,727			Re-based Billed kW
																			1.97	4.18	22.42	195.69	32.38	21.67	Current Tariff Service Charge D
																					0.1309		0.0133	0.0173	Current Tariff Distribution Volumetric Rate kWh Volumetric Rate kWh
																			19.7731	16.2266		3.9297			Current Tariff Distribution Volumetric Rate kW



Rate Class	Current Tariff Service Charge A	Current Tariff Current Tariff Distribution Volumetric Rate kWh Volumetric Rate kWh C	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders	Distribution Volumetric kWh Rate Adders	Distribution Volumetric kW Rate Adders	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I=B-E	Base Distribution Volumetric Rate kW J=C-F
sidential	21.67	0.0173	0.0000	0.00	0.0000	0.0000	21.67	0.0173	
General Service Less Than 50 kW	32.38	0.0133	0.0000	0.00	0.0000	0.0000	32,38	0.0133	
General Service SU to 4,999 KVV	195.69	0.0000	3,9297	0.00	0.0000	0.0000	195.69	0.0000	
Official Lighting	22.42	0.1309	0.0000	0.00	0.0000	0.0000	22,42	0.1309	
belluner Lighting	4.18	0.0000	16.2266	0.00	0.0000	0.0000	4.18	0.0000	
on eet rigituitig	1.97	0.0000	19,7731	0.00	0.0000	0.0000	1 97	0.0000	



# Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers 3<sup>RD</sup> Generation Incentive

se of this sheet is to calculate current revenue from rate classes.

a
te
0
2
SS

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting

Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge D	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW
2,812	33,427,924	0	21.67	0.0173	0.0000
493	16,733,379	0	32.38	0.0133	0.0000
68	37,802,659	97,727	195.69	0.0000	3.9297
18	58,750	0	22.42	0.1309	0.0000
12	12,745	36	4.18	0.0000	16.2266
1,004	867,846	2,421	1.97	0.0000	19.7731

20	O	Р	0
2,352,695	432,493	808,547	1,111,655
71,605	47,871	0	23,735
1,186	584	0	602
12,533	0	7,690	4,843
543,721	384,038	0	159,683
414,114	0	222,554	191,560
1,309,536	0	578,303	731,232
Revenue Requireme nt from Rates	Distribution Volumetric Rate Revenue kW I = C * F	Distribution Volumetric Rate Revenue kWh H = B * E	Service Charge Revenue *12

6 55.8% 44.2% 0.0%	4 46.3% 53.7% 0.0%	1 29.4% 0.0% 70.6%		3 38.6% 61.4% 0.0%	0.0%	38.6% 61.4% 50.7% 0.0% 33.1% 0.0%
J M=1/J	L=H/J M=I/J 44.2% 0.0%					
NIJ/R	N = J/R 55.7%	N = J/R 55.7% 17.6%	55.7% 17.6% 23.1%	55.7% 17.6% 23.1% 0.5%	55.7% 17.6% 23.1% 0.5%	N = J/R 55.7% 17.6% 23.1% 0.5% 0.1%



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2012 IRM3 Supplemental Filing Module or 2012 COS Decision and Order. Adjustment Model for 2013 Filers

Under the column labeled "Direction", the applicant can choose "No Change" (i.e. no change in that rate class ratio), "Change" (i.e. Board ordered change from COS decision) or "Rebalance" (i.e. to apply any offset adjustments required).

Unmet	Genera	Genera	Residential						
ered Sca	al Servic	al Servic	ntial		7	,			
attered L	e 50 to	e Less			Kate Class	2			
oad	General Service 50 to 4,999 kW	General Service Less Than 50 kW			SS				
		>							
No Cha	Rebalance	No Change	No Change		Direction				
ange	ince	ange	ange						
80.00%	130.00%	85.00%	102.00%	2012	Year	Current			
80.00%	tbd	85.00%	102.00%	2013	Year 1	Transition			
80.00%	tbd	85.00%	102.00%	2014	Year 2	Transition			
80.00%	tbd	85.00%	102.00%	2015	Year 3	Transition			
80 00%	tbd	85.00%	102.00%	2016	Year 4	Transition			
80 00%	tbd	85.00%	102.00%	2017	Year 5	Transition			

Sentinel Lighting Street Lighting

No Change 70.00% Change 52.00%

70.00%

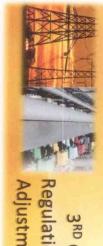
70.00%

70.00% 70.00% 70.00% 70.00% 70.00% 70.00%



The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

		Street Lighting	Sentinel Lighting	Unmetered Scattered Load	General Service 50 to 4,999 kW	General Service Less Than 50 kW	Residential		Rate Class	
В	100,985	965	42	3,752	14,170	19,675	62,381	Α	Revenue Offsets	laformational Filing
	100.00%	0.96%	0.04%	3.72%		19.48%	61.77%	C=A/B	Percentage Split	
0	104,786	1,001	44	3,893	14,703	20,416	64,729	E = D * C	Allocated Revenue Offsets	



The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2012 IRM3 Supplemental Filling Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

		Street Lighting	Sentinel Lighting	Unmetered Scattered Load	General Service 50 to 4,999 kW	General Service Less Than 50 kW	Residential		Rate Class	
		No	No	No	Yes	No	No		Allowance In Rate Allowance Allowance kW's Allowance Rate Distribution Rate Billed kW's	Transformer
В	14,046				14,046			D	Allowance	Transformer
D	23,410				23,410			C	Allowance kW's	Transformer Transformer Transformer
					0,6000			ш	Allowance Rate	Transformer
					3.929			П	Distribution Rat	Volumetric
Ξ	97,727				3.9297 97,727			G	e Billed kW's	
					3.7860			I=(F*(G-C)+(F-E)*C)/G	Distribution Rate	Adjusted Volumetric



The purpose of this sheet is to calculate revenue by rate class that inicudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class

Street Lighting Sentinel Lighting Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW Unmetered Scattered Load

Connections Billed kWh Billed kW Customers Billed 2,812 493 68 18 12 16,733,379 37,802,659 58,750 12,745 867,846 33,427,924 Base Distribution Distribution
Service Volumetric Volumetric
Charge Rate kWh Rate kW
D E F 21.67 32.38 195.69 22.42 4.18 1.97 0.0173 0.0133 0.0000 0.1309 0.0000 0.0000 0.0000 3.7860 0.0000 16.2266 19.7731

Service

4,843 602 23,735 1,111,655 159,683 731,232 191,560 Distribution Distribution Volumetric Volumetric H=B\*E 578,303 222,554 808,547 7,690 0 1= C \* F Rate 418,447 Q 369,992 0 584 47,871 J = G + H + I Requirement from Rates Revenue 1,309,536 529,675 12,533 1,186 71,605 414,114 Revenue Adjusted
Offset Revenue
K L=J+K Allocated 64,729 20,416 14,703 3,893 44 1,374,265 434,530 544,378 16,426 1,230 72,607 5 2,443,435

0



Proposed Revenue Cost Ratio Adjustment

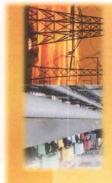
		Street Lighting	Serimer Eighning	Sonting I inhting	General Service 50 to 4,999 KVV	General Service Less Than 50 kW	Residential	Rate Class	
	\$ 2,443,435	\$ 72,607	\$ 1,230	16,426	\$ 544,378	\$ 434,530	\$ 1,374,265	Adjusted Revenue	
		0.52	0.70	0.80	1.30	0.85	1.02	Current Revenue Cost Ratio	
	\$ 2,439,199	\$ 139,628	\$ 1,757	\$ 20,533	\$ 418,752	\$ 511,211	\$ 1,347,318	Re-Allocated Cost C = A / B	
Out of Balance -		0.70	0.70	0.80	1.24	0.85	1.02	Proposed Revenue Cost Ratio D	
. 0	\$ 2,443,435	\$ 97,740	\$ 1,230	\$ 16,426	\$ 519,245	\$ 434,530	\$ 1,374,265	Final Adjusted Revenue E = C * D	
	\$ 0	\$ 25,133	-\$	0	-\$ 25,133	\$	-\$	Dollar Change	
	0.0%	34.6%	0.0%	0.0%	-4.6%	0.0%	0.0%	Percentage Change G = (E / C) - 1	

Final? Yes



Proposed Revenue from Revenue Cost Ratio Adjustment

\$ 2,352,695	\$ 14,046	\$ 2,338,649	\$ 104,786	\$ 2,443,435	
\$ 96,738	69	\$ 96,738	\$ 1,001	\$ 97,740	Street Lighting
\$ 1,186	69	\$ 1,186	\$ 44	\$ 1,230	Sentinel Lighting
\$ 12,533	49	\$ 12,533	\$ 3,893	\$ 16,426	Unmetered Scattered Load
\$ 518,588	\$ 14,046	\$ 504,542	\$ 14,703	\$ 519,245	General Service 50 to 4,999 kW
\$ 414,114	69	\$ 414,114	\$ 20,416	\$ 434,530	General Service Less Than 50 kW
\$ 1,309,536	69	\$ 1,309,536	\$ 64,729	\$ 1,374,265	Residential
E = C + D	D	C = A - B	8	A	
Revenue Requirement from Rates	Re-based Transformer Allowance	Revenue Requirement from Rates Before Transformer Allowance	Allocated Re- Based Revenue Offsets	Adjusted Revenue By Revenue Cost Ratio	Rate Class



Proposed fixed and variable revenue allocation

	Revenue	Consider Charge of	Distribution Volumetric	Distribution Volume
Rate Class	Rates	Revenue	kWh	KW KW
	A	В	С	D
Residential	\$ 1,309,536	55.8%	44.2%	0.0%
General Service Less Than 50 kW	\$ 414,114	46.3%	53.7%	0.0%
General Service 50 to 4,999 kW	\$ 518,588	29.4%	0.0%	70.6%
Unmetered Scattered Load	\$ 12,533	38.6%	61.4%	0.0%
Sentinel Lighting	\$ 1,186	50.7%	0.0%	49.3%
Street Lighting	\$ 96,738	33.1%	0.0%	66.9%
	\$ 2,352,695			

venue	Service Charge Revenue	Rate Revenue kWh	Rate Revenue kW	Requirement from Rates by Rate Class
	E = A * B	F = A * C	G = A * D	H = E + F + G
	\$ 731,232	\$ 578,303	49	\$ 1,309,536
	\$ 191,560	\$ 222,554	69	\$ 414,114
0	\$ 152,302	69	\$ 366,286	\$ 518,588
	\$ 4,843	\$ 7,690	69	\$ 12,533
6	\$ 602	69	\$ 584	\$ 1,186
6	\$ 32,065	1	\$ 64,673	\$ 96,738
	\$ 1,112,604	\$ 808,547	\$ 431,543	\$ 2,352,695



Proposed fixed and variable rates

Residential General Service Less Than 50 kV General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting

Rate Class

26 7133		2.66	2,421	867,846	1,004
16.2266		4.18	36	12,745	12
	0.1309	22.42	0	58,750	18
3.7481		186.64	97,727	37,802,659	68
	0.0133	32.38	0	16,733,379	493
	0.0173	21.67	0	33,427,924	2,812
Proposed Base Distribution Volumetric Rate kW I=C/F	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Service Charge G = A / D / 12	e-based Billed kW	Re-based Billed Re-based Billed kWh kW E F	Re-based Billed Customers or Connections D



Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2013 IRM Rate Generator Model.

	A 107 A	Sentinel Lighting \$ 4.18 \$ - \$ 16.2266 \$ 4.18 \$ - \$ 16.2266 \$	Unmerered Scattered Load \$ 22.42 \$ 0.1309 \$ - \$ 22.42 \$ 0.1309 \$ - \$	9 kW \$ 186.64 \$ - \$ 3.7481 \$ 195.69 \$	General Service Less Than 50 kW \$ 32.38 \$ 0.0133 \$ - \$ 32.38 \$ 0.0133 \$ - \$	S 21.67 \$ 0.0173 \$ - \$ 21.67 \$ 0.0173 \$ - \$	Proposed Base Proposed Base Current Base Current Base Current Base Current Base Proposed Base Volumetric Proposed Base Volumetric Current Base Volumetric Volumetric Volumetric Volumetric Service Charge Rate kWh Rate kW Service Charge Rate kWh Rate kW Service Charge V E F G = A - D
\$ 13.//SI \$ 0.08	6 10 7731	\$ 16.2266 \$ -	· · ·	\$ 3.9297 -\$ 9.05	69	· · ·	Requ Servi
4	» «		69	69	69	69	Adjustment Required R Base Distribution Volumetric Rate kWh Vol H = B - E
6.9402				0.1816			Adjustment Required Base Distribution Jumetric Rate kW I=C-F

### Tab 5

IRM3 Rate Generator Model V2.3 20120724



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name Parry Sound Power Corporation	(if applicable)	EB-2012-0159	Sylvia Roy, Finance & Regulatory Officer	(705) 746-5866 ext. 30	sroy@pspower.ca	January-01-13		ells.	Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.	White cells contain fixed values, automatically generated values or formulae.
Utility Name	Service Territory	Assigned EB Number	Name of Contact and Title	Phone Number	Email Address	We are applying for rates effective	Notes	Pale green cells represent input cells.	Pale blue cells represent drop-do	White cells contain fixed values,

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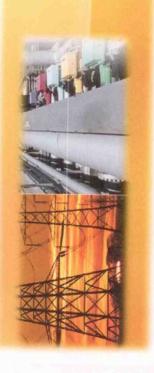
While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Regulation Model for 2013 Filers 3RD Generation Incentive

Parry Sound Power Corporation

- 1. Information Sheet
  - 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- Billing Det. for Def-VarCost Allocation for Def-Var
- 8. Calculation of Def-Var RR
  - 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF 11. Proposed Rates
- 12. Summary Sheet13. Final Tariff Schedule14. Bill Impacts



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Parry Sound Power Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

# Rate Class Classification

- Residential
- 2 General Service Less Than 50 kW
  - General Service 50 to 4,999 kW
    - Unmetered Scattered Load
- Sentinel Lighting
- Street Lighting



						2010					
Account Descriptions	Account	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments 2	Board-Approved Disposition during 2010	Adjustments during 2010 - other 1	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board- Approved Disposition during 2010	Adjustments (during 2010 - other?	Closing Interest Amounts as of Dec31-10
Group 1 Accounts  Vi Valento Accounts  TSVA, Manda Transmisson Header Change  SSVA, Reall Transmisson Header Change  SSVA, Reall Transmisson Consequence  SSVA, Reall Transmisson Consequence  SSVA, Programmer Change  SSVA, Programmer SSVA, Progr	1580 1580 1588 1588 1588 1589 1580 1580 1586 1586	000000000			7,838 (138,047) (20,178) (80,847) (85,317) 430,337 20 (143,208)	7,839 (139,047) (20,178) (80,5177) (85,5177) 430,232 20 (143,208) 0	000000000			(30) 7,513 (387) (948) (7,907) 7,403 7,403 4 4	(30) 7,513 (397) (948) 7,403 4 (1,088)
Group 1 Sub-Total (Including Account 1689 - Global Adjustment) Group 1 Sub-Total (excluding Account 1889 - Global Adjustment) SSVA - Power - Sub-account - Global Adjustment	1688	000	000	000	(30,504) (460,735) 430,232	(460,735) (450,735) 430,232	000	000	000	5,171 (2,232) 7,403	6,171 (2,232) 7,403
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
oda or oroup 1 and Account 1962. Purpose Charge Assessment Variance Account*	1621	0	0	0	(30,504)	(30,504)	0	0	0	5,171	5,171
"RAM Variance Account	1568				110,01	0 0				158	158
otal including Accounts 1562, 1521 and 1568											

National to you the net velocity to be account during the year. For all other as members driven, the properties of the control of the contro



ease compiles the following continuity schedule for the following Deferral / Variance Accounts. Enter formation into green celts only.

The bits were revised septored in dispose of elektrices have party experiences and an experience of the bits were revised septored as the balance sheet date as per your OL for which you received approved. Secretarily, if it is because the balance sheet date as per your OL for which you received approved a committee, if it is because the secretarily, if it is because the secretarily of the s

lease refer to the footnotes for further instruct

						2044	4						
Account Descriptions	Account	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments?	Board-Approved Disposition during 2011	Cher 1 Adjustments Other 1 Adjustments Other 1 Adjustments Other 4 Adjustments Other 2 22 2011 during 03 2011 during 04 2011	ents Other 'Adjustments fi during Q3 2011	Other 'Adjustments during Q4 2011	Closing Principal Balance as of Dec.34-44	Opening Interest Amounts as of	Interest Jan-1 to Dec-31-11	Board- Approved Disposition	Adjustments c during 2011 -	Closing interest Amounts as of Dec.31.41
Group 1 Accounts  Ly Winnew Accounts  (EV) Winney Winney  (EV) Winney Winney  (EV) Winney	150 150 150 150 150 150 150 150 150 150	7,839 (139,047) (20,176) (80,647) (80,647) 490,232 20 (143,208) 0	91,503 (1,103) (1,103) (1,103) (1,103) (1,103) (1,103) (1,103) (1,103) (1,103)					39,342 (787,811) (53,381) (120,982) (120,982) (121,208)	(30) 7,513 (387) (948) 7,307) 7,404 4 4	188 (2.860) (943) (3.078) (5.463) 7,709	during 2011		159 4,533 (1,339) (12,770) (12,770) 15,113
Group 1 Sub-Total (Including Account 1888 - Global Adjustment) Group 1 Sub-Total (excluding Account 1888 - Global Adjustment) RSVA - Power - Sub-account - Global Adjustment)	1588	(30,504) (480,735) 430,232	(384,393) (120,073) (264,319)	000	000	000	000	(414,896) (580,809) 165,913	5,171 (2,232) 7,403	(4,424) (12,133) 7,709	000	000	748 (14,365) 15,113
Deferred Payments in Lieu of Taxes	1562	0						,					
Total of Group 1 and Account 1562.		(30,504)	(384,393)	0	0		0	0 /414 RDIO	0 8474	100.00		,	0
Special Purpose Charge Assessment Variance Account*	1621	18,511	(18.180)					331	9	in the second	0	D	748
LRAM Variance Account	1668	0						3	9	0			232
Total including Accounts 1562, 1621 and 1668		(11,993)	(402 573)	c	e			0	0				0

For all Board-Approved clispositions, please ensure that the disposition amount has the same sign (e.g. debt balances are to have a positive figure and credit balance are to have a negative figure) as per the related band decision.

Please provide explanations for the ratius of the adjustments. If the adjustment vieles to previously begoint Approved disposed balances, please provide amounts for adjustments and include supporting obcumentations.

SNA accounts, the translation of instance in the account during the year. For all other accounts, the translation of instance of the control of the translation of the control of the cont

If that did not have the ballion in Account 1521 classed by the Board in the 2012 rate are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 700 is to be filed for cleanance in the 2013 rate proceedings for those distribution that had condance with section 6 of the Spocial Purpose Cherge (SPC7) Regulation. Chitario Regulation (Gelffbullars were required to age) to the Board not the tim hand of 15.02 for an order antinocer influence to deat the balance in Account 1521. As per the Boards, April 25. 2010 feater the Board The Ref expended that requests for deposition of the balance in Account 1521, when the selections of the proceedings to est state for the 2012 feat were required in cases when the account of the proceedings to est state for the 2012 feat were request in cases when the

Include Account 1965 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposaltor recovery (or refund) period has been completed. If the recovery (or refund) period has not been



where received parties of the Green Strategy of the Green Strategy operated and the Green Strategy of the Gree

			2	2012		Projected In	Projected Interest on Dec-31-11 Balance	1 Donnolog	000	
Account Descriptions	Account	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions	Projected interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 <sup>2</sup>	Projected interest from January 1, 2013 to April 30, 2013 on Dec 31-11 balance adjusted for disposition during 2012.	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance
Group 1 Accounts				ZIAZ BILLION	ZLOZ Buling					sa Janu - medera - il
LV Variance Account	1650	7 840		-						
RSVA - Wholesale Market Service Charge	1580	(139,047)	5,469	31,502	(836)	463		32,039	39,501	
RSVA - Retail Transmission Connection Charge	1584	(20,176)	(694)	(33,175)	(845)	(488)		(131,694)	(263,378)	
RSVA - Power (excluding Global Adjustment)	1588	(85,517)	(8.564)	(35,475)	(889)	(970)		(67,865)	(149,675)	
Recovery of Regulatory Asset Balances	1588	430,233	13,727	(264,320)	1,386	(3,866)		(40,202)	(133,762)	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>6</sup>	1596	20	4	(0)	0	(0)		0	161,024	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>6</sup>	1595			(31,286)	(1,929)	(460)		(33,654)	(33,195)	
Last-Adeliant and Necovery/Netund of Regulatory Balances (2010)*	1595			0	0			0 6		
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		112,707	7,893	(527,664)	(7,145)	(7,756)	0	O CONTRACTOR		
RSVA - Power - Sub-account - Global Adjustment	1688	430.233	(5,834)	(263,283)	(8,531)	(3,870)	0	(275,684)	(595,175)	
		200	20,00	(025, 405)	1,386	(3,886)	0	(288,820)	181,024	
Deferred Payments in Lieu of Taxes.	1562									
				0	0	0	0	0	S	
Total of Group 1 and Account 1662		112,707	7,893	(527,604)	(7,145)	17 35A)				
Special Purpose Charge Assessment Variance Account								(942,904)	(414,151)	0
HIPOTON SOLITION STORY OF THE S	1521	331	232	0	(0)	0	(0)	(0)	cas	
L.RAM Variance Account	1568			c	c	4			200	
					2	0	0	0		
Fotal including Accounts 1562, 1521 and 1568		113 038	R 125	1000 0000	-					

foliations:

Threstocking deposit to the Resource to the Broom,

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# Regulation Model for 2013 Filers 3RD Generation Incentive

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual data. Do not enter data for the Microfit class.

1568 LRAM Variance Account Class Allocation	(* amounts)							0	0	0
1595 Recovery Share Proportion (2010) <sup>2</sup>								%00.0	Balance as per Sheet 5	Variance
1595 Recovery Share Proportion (2009) <sup>2</sup>								%00.0		
1595 Recovery Share Proportion (2008) <sup>2</sup>								%00.0		
1590 Recovery Share Proportion*	48.00%	19.00%	32.00%			1.00%		100.00%		
Distribution Revenue 1	1,304,445	413,922	550,410	12,458	1.180	47,584		2,329,999		
Estimated kW for Non-RPP Customers	0	0	84,219	0	0	2,617		86,836		
Billed kWh for Non-RPP Customers	4,753,534	2,442,007	32,577,429	16,008		938,016		40,726,994		
Metered kW			727,727		36	2,421	400 000	100,184		
Metered kWh	33,427,924	16,733,379	37,802,659	58,750	12,745	867,846	00 000 000	00,503,303		
Unit	\$/kWh	\$/kwh	\$/kW	\$/kWh	\$/kW	\$/kW	Total	il in		

Threshold Test
Total Claim (including Account 1521, 1562 and 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) <sup>3</sup>

(\$542,504) (\$542,504) (0.0061)



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1582 and 1588) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

9 9 9	0 0 0	0
6	0 0 0 0	0
A 7.0	0 0 0	(0)
1595	00000	0
1595 (2009)	000000	0
1595 (2008)	000000	•
1590	000000	P.
1588 GA	(31,142) (15,999) (213,429) (105) 0 (6,145)	
1588*	(15,116) (7,567) (17,094) (27) (6) (92) (40,202)	
1586	(25,517) (12,774) (28,857) (45) (10) (662)	
1584	(12,900) (6,457) (14,588) (23) (23) (335) (34,308)	
1580	(49,517) (24,787) (55,998) (87) (1,286) (132,694)	
1550	12,047 6,030 13,623 21 5 313 32,039	
	56.0% 17.8% 23.6% 0.5% 0.1% 2.0%	
% of Total kWh RPP kWh	11.7% 6.0% 80.0% 0.0% 2.3% 100.0%	
% of Total kWh	37.6% 18.8% 42.5% 0.1% 0.0% 1.0% 100.0%	
	tesidential Service Less Than SO kW seneral Service SO to 4,999 kW Inmeteral Service SO to 4,999 kW Inmeteral Service Cload Americal Lighting creet Lighting	
Rate Class	Residential General Service I General Service S Unmetered Scatt Sentinel Lighting Street Lighting	

\* RSVA - Power (Excluding Global Adjustment)



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Parry Sound Power Corporation

applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class. Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if

Please indicate the Rate Rider Recovery Period (in years)

 Rate Class
 Unit
 Billed kWh

 Residential
 \$/kWh
 33,427,924

 General Service Less Than 50 kW
 \$/kWh
 16,733,379

 General Service 50 to 4,999 kW
 \$/kWh
 37,802,659

 Unmetered Scattered Load
 \$/kWh
 58,750

 Sentinel Lighting
 \$/kW
 12,745

 Street Lighting
 867,846

 Total
 88,903,303

Global Adjustment Rate Rider	(0.0066)	(0.0066)	(2.5342)	(0.0066)	0.0000	(2.3485)	
Billed kWh or Estimated kW for Non-RPP	4,753,534	2,442,007	84,219	16,008	0	2,617	7 298 385
Allocation of Balance in Account 1588 Global	(31,142)	(15,999)	(213,429)	(105)	0	(6,145)	(266.820)
Deferral/Variance Account Rate Rider	(0.0027)	(0.0027)	(1.0531)	(0.0027)	(0.9638)	(0.9759)	
Balance of Accounts Deferral/Variance Allocated by kWh/kW Account Rate (RPP) or Distribution Rider	(91,004)	(45,555)	(102,914)	(160)	(32)	(2,363)	(242,030)
Billed kW			97,727		36	2,421	100,184



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Parry Sound Power Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

	Proposed Volumetric Charge	0.0175 0.0134 3.7810 0.1321 16.3694 26.9484
	Proposed MFC	21.86 32.66 188.29 22.62 4.22 2.68
	Price Cap Index to be Applied to MFC and DVR	0.88% 0.88% 0.88% 0.88% 0.88%
0.4%	Price Cap Index to  MFC Adjustment from be Applied to MFC from R/C Model Charge R/C Model and DVR	-0.181646987
tor Group Factor Value	Current Volumetric Charge	0.0173 0.0133 3.9297 0.1309 16.2266 19.7731
Choose Stretch Factor Group Associated Stretch Factor Value		-9.04560117
2.00% 0.72% 0.88%	Current MFC	21.67 32.38 195.69 22.42 4.18
Price Escalator Productivity Factor Price Cap Index	Rate Class	Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Sentinel Lighting Street Lighting



### 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Parry Sound Power Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

\$/kW	########
%	***************************************

15.00 15.00 15.00 30.00 15.00 15.00 30.00

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Arrears certificate	
Account History	
Credit Reference/credit check (plus credit agency costs)	
Account set up charge/change of occupancy charge (plus credit agency costs if applied	cable)
Returned cheque (plus bank charges)	
Charge to certify cheque	
Legal letter charge	
Special meter reads	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	

### Non-Payment of Account

Late Payment - per month		
Late Payment - per annum		
Collection of account charge - no disconn	ection	
Disconnect/Reconnect Charge - At Meter	- During Regular Hours	
Disconnect/Reconnect Charge - At Pole -	During Regular Hours	
Install/Remove load control device – during	a secular have	
Service call – customer owned equipment		
Temporary Service – Install & remove – o		
Temporary Service Install & Remove - Ur		
Temporary Service Install & Remove - Ov		
Specific Charge for Access to the Power F		

%	1.50
%	19.56
\$	30.00
\$	65.00
\$	185.00
\$	65.00
\$	30.00
\$	500.00
\$	300.00
5	1,000.00
	22.35

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)	groust.	(0.30)
Request fee, per request, applied to the requesting party	s	0.25
Processing fee, per request, applied to the requesting party	s	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		0.50
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	S	no observe
More than twice a year, per request (plus incremental delivery costs)	9	no charge
	D D	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

Total Loss Factor – Secondary Metered Customer > 5,000 kW

Total Loss Factor – Primary Metered Customer < 5,000 kW

Total Loss Factor – Primary Metered Customer > 5,000 kW

1.0809 0.0000 1.0700 0.0000

21.86

0.0175

0.0011

0.0005

0.0007

0.0003

(0.0036)

0.0109

(0.0027)

(0.0066)

0.0051

0.0041

(0.0026)



### 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Parry Sound Power Corporation

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

### RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Foregone Incremental Revenue	\$/kWh
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism	2/KVVII
(SSM) Recovery (2011)	\$/kWh
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh
Rate Rider for Deferral/Variance Account Disposition	\$/kWh
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014	\$/kWh
Applicable only for Non-RPP Customers	£ /1.54/1
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
Rate Rider for Rate Mitigation (2011)	\$/kWh
	\$/kWh

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$/KVVII	0.0011
Candard Cupply Service - Administrative Charge (if applicable)	\$	0.25

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

The state of the s		
Service Charge	\$	32.66
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	Ś	0.25
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	
Rate Rider for Foregone Incremental Revenue		0.0008
	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism		
(SSM) Recovery (2011)	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0004

Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	NA NATIONAL DESCRIPTIONS	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	0.0109
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Applicable only for Non-RPP Customers	4	
Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0066)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Rate Mitigation (2011)	\$/kWh	0.0038
nate material nate witigation (2011)	\$/kWh	(0.0004)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	
J. W. Applicable)	Ş	0.25
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATIO MONTHLY RATES AND CHARGES - Delivery Component Service Charge Rate Rider for Recovery of Late Payment Penalty Litigation Costs Distribution Volumetric Rate Low Voltage Service Rate	\$ \$ \$/kW \$/kW	188.29 2.68 3.7810
Rate Rider for Foregone Incremental Revenue		0.4071
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism	\$/kW	0.0728
(SSM) Recovery (2011)	Ć /LAA/	0.2505
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW	0.3686
Rate Rider for Deferral/Variance Account Disposition	\$/kW	0.0272
and the state of t	\$/kW	(1.4045)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	ć /lan	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	4.2167
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.0531)
Applicable only for Non-RPP Customers	4.0	
Retail Transmission Rate - Network Service Rate	\$/kW	(2.5342)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8694
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.4780
Retail Transmission Rate - Network Service Rate - Interval Metered  Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2245
Retail Transformation Connection Service Rate - Interval Metered	\$/kW	1.7927
MONTHLY PATES AND CHARGES Possiletes Comment		
MONTHLY RATES AND CHARGES - Regulatory Component	A special control	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per customer)	\$	22.62
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	22.62
Distribution Volumetric Rate	\$/kWh	0.10
Low Voltage Service Rate		0.1321
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0010
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism	\$/kWh	0.0092
(SSM) Recovery (2011)	A. 11	
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0546
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	0.0613
nate find for belieffully variance Account disposition	\$/kWh	(0.0036)
Rate Rider for Global Adjustment Sub Assessed Discovery		
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	¢ /LAA/L	0.0050
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0011
out to applicable)	\$	0.25
SENTINEL LIGHTING SERVICE CLASSIFICATION		
MONTHLY BATES AND CHARDES DELL		
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	4.22
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.02
Distribution Volumetric Rate	\$/kW	16.3694
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Foregone Incremental Revenue	\$/kW	1.1039
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.2855)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.9638)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1664
	47.000	1.1004

MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LICHTING SERVICE OF ASSISTANCE.		
STREET LIGHTING SERVICE CLASSIFICATION		
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	2.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.01
Distribution Volumetric Rate	\$/kW	26.9484
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Foregone Incremental Revenue	\$/kW	1.0618
Rate Rider for Deferral/Variance Account Disposition	\$/kW	(1.3015)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kW	3.9076
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(0.9759)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014	******	(0.5755)
Applicable only for Non-RPP Customers	\$/kW	(2.3485)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1425
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	¢ /lasa/la	0.0055
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0011
The state of the s	\$	0.25



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Parry Sound Power Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description		Amount	Rate Description		
Residential			Residential		
Service Charge	\$	21.67	Service Charge	\$	21.8
Rate Rider for Recovery of Late Payment Penalty Litigation Costs Rate Rider for Recovery of Foregone Revenue – Effective until	\$	0.15	Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.1
December 31, 2012 Rate Rider for Foregone Revenue Recovery (2012) - Effective Until	\$	0.56	Distribution Volumetric Rate	\$/kWh	0.017
December 31, 2012	\$	0.02	Low Voltage Service Rate	\$/kWh	0.001
Distribution Volumetric Rate	\$/kWh	0.0173	Rate Rider for Foregone Incremental Revenue	\$/kWh	0.000
Low Voltage Service Rate	\$/kWh	0.0011	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)		0.000
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0005	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)				\$/KVVII	0.000
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0007	Rate Rider for Deferral/Variance Account Disposition  Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers		(0.0036
			Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kWh	0.010
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)	until January 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) -	\$/kVVh	(0.0027
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109	effective until January 01, 2014 Applicable only for Non-RPP Customers	C/1-18/h	/O 00000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate			Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.005
Rate Rider for Rate Mitigation (2011)	\$/kWh	0.0040	Service Rate	\$/kWh	0.004
Wholesale Market Service Rate	\$/kWh	(0.0026)	Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0026
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW			General Service Less Than 50 kW		
Service Charge	\$	32.38	Service Charge		
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.25	33444	\$	32.66
Rate Rider for Recovery of Foregone Revenue – Effective until December 31, 2012	s	0.81	Rate Rider for Recovery of Late Payment Penalty Litigation Costs  Distribution Volumetric Rate	\$	0.25
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	s	0.04		\$/kVVh	0.0134
Distribution Volumetric Rate	\$/kWh	0.0133	Low Voltage Service Rate	\$/kWh	0.0008
Low Voltage Service Rate			Rate Rider for Foregone Incremental Revenue Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0003
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0008	/ Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0003	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0004
Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0004		\$/kWh	(0.0036)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0004	Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kWh	(0.0027)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP		(0.0021)
	\$/kWh	0.0109		\$/kWh	(0.0066)
	\$/kWh	0.0046	Date II Town of the Park II and I an	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	Retail Transmission Rate - Line and Transformation Connection		0.0040
Note Bid of But All the Control of t	\$/kWh			\$/kWh	0.0038
Whatered Market Co.		(0.0004)		\$/kWh	(0.0004)
	\$/kVVh \$/kVVh	0.0052		\$/kWh	0.0052
hard Bata Bata-tila Otalia (f. 1)		0.0013		\$/kWh	0.0011
	\$/kWh \$	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW	D	0.25			
1 - 0			General Service 50 to 4,999 kW		
		195.69		5	188.29
ate Rider for Recovery of Foregone Revenue – Effective until		2.68		5	2.68
ate Rider for Foregone Revenue Recovery (2012) - Effective Until		3.76		5/kW	3.7810
labelle die Malanda Bar		(1.47)		5/kW	0.4071
istribution Volumetric Rate	S/kW	3.9297	Rate Rider for Foregone Incremental Revenue Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	S/kW	0.0728
ow Voltage Service Rate	6/kW	0.4071		5/kW	0.3686
ow Voltage Service Rate	5/kW 5/kW	0.4071 0.0728			0.3686 0.0272

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recover. Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	y \$/kW \$/kW	0.0272	Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) -	\$/kVV	4.2167
Rate Rider for Deferral/Variance Account Disposition Rate Rider for Global Adjustment Sub-Account Disposition – Applicable	\$/kW	(1.4045)	effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	(2.5342)
only for Non-RPP Customers	\$/kW	4.2167	Retail Transmission Rate - Network Service Rate	\$/kW	1.8694
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.8789	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kVV	1.4780
Service Rate	\$/kW	1.4467	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2245
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2358	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7927
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7547	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	S	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per customer)	\$	22.42	Service Charge (per customer)	\$	22.62
Rate Rider for Recovery of Late Payment Penalty Litigation Costs Rate Rider for Recovery of Foregone Revenue – Effective until December 31, 2012	\$	0.10	Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.10
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012			Distribution Volumetric Rate	\$/kWh	0.1321
Distribution Volumetric Rate	\$ \$/kWh	0.03	Low Voltage Service Rate	\$/kWh	0.0010
Low Voltage Service Rate	\$/kWh	0.1309	Rate Rider for Foregone Incremental Revenue Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0092
Rate Rider for Foregone Incremental Revenue	\$/kWh	0.0092	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh	0.0546
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011)	\$/kWh	0.0546			0.0613
			Rate Rider for Deferral/Variance Account Disposition Rate Rider for Global Adjustment Sub-Account Disposition – Applicable	\$/kWh	(0.0036)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery Rate Rider for Foregone Revenue Recovery (2012) - Effective Until	\$/kWh	0.0613	only for Non-RPP Customers  Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kWh	0.0109
December 31, 2012	\$/kWh	0.0002	until January 01, 2014  Rate Rider for Global Adjustment Sub-Account Disposition (2013) -	\$/kWh	(0.0027)
Rate Rider for Deferral/Variance Account Disposition	\$/kWh	(0.0036)	effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Global Adjustment Sub-Account Disposition – Applicable only for Non-RPP Customers	\$/kWh	0.0109	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	S/kWh	0.0002
	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	s	0.25
	\$/kWh	0.0011			
	\$	0.25			
Sentinel Lighting Service Charge	s	4.18	Sentinel Lighting		
	\$		Service Charge Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	4.22 0.02
	\$	0.28	Distribution Volumetric Rate	\$/kW	16.3694
Distribution Volumetric Rate	\$/kW	16.2266	1 - 1/1	\$/kW	0.3916
Low Voltage Service Rate	\$/kW	0.3916		\$/kW	1.1039
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until	\$/kW		Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW	(1.2855)
Bata Bita da Bata da B	\$/kW			\$/kW	(0.9638)
	\$/kW		Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.4170
Retail Transmission Rate - Line and Transformation Connection	\$/kW			\$/kW	1.1664
What are the first of the first	S/kVV			\$/kWh	0.0052
0.1010	5/kWh 5/kWh			\$/kWh	0.0011
Design Control of the	5/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	5	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	S			\$	2.68
Rate Rider for Recovery of Late Payment Penalty Litigation Costs Rate Rider for Recovery of Foregone Revenue – Effective until	5	0.01	Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.01
December 31, 2012 Rate Rider for Foregone Revenue Recovery (2012) - Effective Until	5	0.11	Distribution Volumetric Rate	\$/kW	26.9484
December 31, 2012 S				\$/kVV	0.3635
Land Company of the C	/kW			S/kVV	1.0618
D. D. C.	i/kW	F	Rate Rider for Global Adjustment Sub-Account Disposition – Applicable	5/kW	(1.3015)
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until	i/kW	1.0618		5/kW	3.9076
	/kVV	1.3263 t		5/kW	(0.9759)
Rate Rider for Deferral/Variance Account Disposition  Rate Rider for Global Adjustment Sub-Account Disposition – Applicable	/kW		North-server	6/kVV	(2.3485)
only for Non-RPP Customers	/kW		Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	6/kW	1.4097
Retail Transmission Rate - Network Service Rate \$	/kW		Name of the Posts	/kW	1.1425

Retail Transmission Rate - Line and Transformation Connection					
Service Rate	\$/kW	1.1183	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	s	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			,,,,,,,
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Tab 6

**Previous Tariff Sheet** 

Page 1 of 12

# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0193

\$/kWh

\$/kWh

0.0052

0.0013

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

Wholesale Market Service Rate

Rural Rate Protection Charge - effective until April 30, 2012

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.67
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until December 31, 2012	\$	0.15
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	0.56
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$	0.02
Distribution Volumetric Rate	\$/kVVh	0.0173
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2011) – effective until December 31, 2012	\$/kWh	0.0007
Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0026)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective		,
until February 28, 2013	\$/kWh	0.0003
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013	\$/kVVh	(0.0036)
Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective		
until February 28, 2013	\$/kVVh	0.0109
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kVVh	0.0040
MONTHLY RATES AND CHARGES – Regulatory Component		

Page 2 of 12

# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural Rate Protection Charge – effective on and after May 1, 2012 Standard Supply Service – Administrative Charge (if applicable)

\$/kWh 0.0011 0.25

# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0193

0.25

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	32.38
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until December 31, 2012	\$	0.25
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	0.81
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	S	0.04
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	Φ/KVVII	0.0003
Recovery (2011) – effective until December 31, 2012	\$/kWh	0.0004
Rate Rider for Rate Mitigation (2011)	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective	D/KVVII	(0.0004)
until February 28, 2013	\$/kWh	0.0004
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013	\$/kWh	
Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective	D/KVVII	(0.0036)
until February 28, 2013	\$/kVVh	0.0109
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	
The distribution of the control of t	D/KVVII	0.0037
MONTHLY RATES AND CHARGES - Regulatory Component		
The state of the s		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0013
Chandrad Count Country and the country of the count	A 411	0.0011

# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0193

\$/kWh

\$/kWh

0.0013

0.0011

# GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Rural Rate Protection Charge - effective until April 30, 2012

Rural Rate Protection Charge - effective on and after May 1, 2012

Service Charge	\$	195.69
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	S	2.68
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	3.76
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	S	(1.47)
Distribution Volumetric Rate	\$/kW	3.9297
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kW	0.0728
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		0.0720
Recovery (2011) – effective until December 31, 2012	\$/kW	0.3686
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective	4	0,000
until February 28, 2013	\$/kW	0.0272
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$/kW	(0.0296)
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013	\$/kW	(1.4045)
Rate Rider for Global Adjustment Sub-Account (2012) - applicable only to Non-RPP Customers - effective	******	(
until February 28, 2013	\$/kW	4.2167
Retail Transmission Rate – Network Service Rate	\$/kW	1.8789
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4467
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2358
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.7547
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052

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# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

EB-2011-0193 0.25

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## **Parry Sound Power Corporation** TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0193

\$/kWh

\$/kWh

0.0052

0.0013

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Rural Rate Protection Charge - effective until April 30, 2012

Service Charge (per customer)	\$	22.42
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.10
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	1.57
Rate Rider for Foregone Distribution Revenue (2012) - effective until December 31, 2012	\$	0.03
Distribution Volumetric Rate	\$/kVVh	0.1309
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kWh	0.0092
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2011) – effective until December 31, 2012	\$/kVVh	0.0546
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective		
until February 28, 2013	\$/kVVh	0.0613
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$/kWh	0.0002
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013	\$/kVVh	(0.0036)
Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective		,
until February 28, 2013	\$/kWh	0.0109
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/k\Wh	0.0052

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# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rural Rate Protection Charge – effective on and after May 1, 2012 Standard Supply Service – Administrative Charge (if applicable) \$/kWh EB-2011-0193

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# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0193

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

	Service Charge Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012 Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012 Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012 Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	4.18 0.02 0.28 16.2266 0.3916 1.1039 0.0187 (1.2855) 1.4242 1.1417
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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge – effective until April 30, 2012 Rural Rate Protection Charge – effective on and after May 1, 2012 Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh	0.0052 0.0013 0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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## **Parry Sound Power Corporation** TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0193

\$/kWh

0.0011

0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	1.97
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012	\$	0.01
Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012	\$	0.11
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$	0.13
Distribution Volumetric Rate	\$/kW	19.7731
Low Voltage Service Rate	\$/kVV	0.3635
Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012	\$/kW	1.0618
Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012	\$/kW	1.3263
Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013 Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013	\$/kW	(1.3015)
Retail Transmission Rate – Network Service Rate	\$/kW	3.9076
Retail Transmission Rete - Network Service Rate	\$/kW	1.4169
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1183
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kVVh	0.0052
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0013

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# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

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EB-2011-0193

# microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.25

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# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

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EB-2011-0193

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$\frac{\k}{\k}W\$ (0.60)

(1.00)

### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	e	45.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)		15.00
Returned cheque (plus bank charges)	\$	30.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$ \$ \$ \$ \$	15.00
	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	4.50
Late Payment - per annum		1.50
Collection of account charge - no disconnect	%	19.56
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$ \$ \$	30.00
Disconnect/Reconnect Charge - At pole During Regular Hours	\$	65.00
The state of the second of the	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service install & remove – overhead – no transformer	\$	500.00
Temporary Service install & remove – underground – no transformer	9	
Temporary Service install & remove – overhead –with transformer	Φ 6	300.00
Specific Charge for Access to the Power Poles – per pole/year	\$	1000.00
. Policyeal	\$	22.35

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# Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012 Implementation Date March 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0193

## RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR)	\$/cust.	(0.30)
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party	\$	0.25
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$	0.50
Up to twice a year  More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW Total Loss Factor – Secondary Metered Customer > 5,000 kW Total Loss Factor – Primary Metered Customer < 5,000 kW Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0809 N/A 1.0700 N/A
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