



CENTRE WELLINGTON HYDRO LTD.
730 Gartshore St., P.O. Box 217, Fergus, Ontario N1M 2W8
PHONE: (519) 843-2900 FAX: (519) 843-7601

August 8, 2012

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

Centre Wellington Hydro Ltd.
License #ED-2002-0498
Disposition of PILs Application EB-2012-0052

As per the Board Staff comments on the Draft Rate Order on the above proceedings dated August 7, 2012, Centre Wellington Hydro has made the following corrections:

1. Centre Wellington Hydro has rounded the PILs Rate Riders to four decimal places.
2. The proposed Tariff of Rates and Charges effective August 1, 2012 until April 30, 2014 has been revised to reflect the correct Retail Network and Connection charges for GS 50 kW to 2,999 kW service classification.
3. Customer impacts for Residential and GS<50 kW has been revised to reflect four decimal places as well. This has resulted in a decrease in the total bill of \$1.55 (or 1.47%) for a typical residential customer and decrease of \$2.44 (or 0.95%) for a typical GS<50 customer.

Centre Wellington Hydro has submitted the above PILs information via the e-filing in PDF format with supporting excel spreadsheets.

Centre Wellington is also submitting 2 hardcopies of the information and a CD which includes the above listed information by courier.

If you have any questions or concerns, please contact the undersigned at (519) 843-2900 Ext 225 or by email at thiessen@cwhydro.ca

Yours truly,

Original signed by

Florence Thiessen, CGA
Vice President / Treasurer
Centre Wellington Hydro Ltd.

Encl.

cc Michael Buonaguro -Vulnerable Energy Consumers Coalition (VECC)
Mark Rubenstein, SEC
Stephen Vetsis, Board Staff



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Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0052

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.88
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kWh	(0.0015)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Incremental Capital Rate Rider – effective until April 30, 2013	\$/kWh	0.0014
Rate Rider for LRAM / SSM Recovery – effective until April 30, 2013	\$/kWh	0.0009
Rate Rider for PILs – effective until April 30, 2014	\$/kWh	(0.0019)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0052

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.31
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Incremental Capital Rate Rider – effective until April 30, 2013	\$/kWh	0.0009
Rate Rider for LRAM / SSM Recovery – effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for PILs – effective until April 30, 2014	\$/kWh	(0.0012)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0052

GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	131.15
Distribution Volumetric Rate	\$/kW	2.9144
Low Voltage Service Rate	\$/kW	0.2169
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.7631)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9796
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5571
Incremental Capital Rate Rider – effective until April 30, 2013	\$/kW	0.1367
Rate Rider for LRAM / SSM Recovery – effective until April 30, 2013	\$/kW	0.0376
Rate Rider for PILs – effective until April 30, 2014	\$/kW	(0.1781)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0052

GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	561.62
Distribution Volumetric Rate	\$/kW	2.4754
Low Voltage Service Rate	\$/kW	0.2559
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.9708)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2140
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8365
Incremental Capital Rate Rider – effective until April 30, 2013	\$/kW	0.1053
Rate Rider for PILs – effective until April 30, 2014	\$/kW	(0.1133)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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EB-2012-0052

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	15.31
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Incremental Capital Rate Rider – effective until April 30, 2013	\$/kWh	0.0010
Rate Rider for PILs – effective until April 30, 2014	\$/kWh	(0.0015)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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EB-2012-0052

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.46
Distribution Volumetric Rate	\$/kW	11.7762
Low Voltage Service Rate	\$/kW	0.1712
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.0303)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5006
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2290
Incremental Capital Rate Rider – effective until April 30, 2013	\$/kW	1.0862
Rate Rider for PILs – effective until April 30, 2014	\$/kW	(0.9275)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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EB-2012-0052

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.43
Distribution Volumetric Rate	\$/kW	21.3836
Low Voltage Service Rate	\$/kW	0.1677
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.7165)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4929
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2038
Incremental Capital Rate Rider – effective until April 30, 2013	\$/kW	2.0300
Rate Rider for PILs – effective until April 30, 2014	\$/kW	(1.4965)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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EB-2012-0052

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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EB-2012-0052

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post-Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification Charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus Credit Agency costs)	\$	15.00
Returned Cheque (Plus Bank Charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account Set up Charge/Change of Occupancy Charge (Plus Credit Agency Costs If Applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge Plus Measurement Canada Fees (If Meter Found Correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Collection of Account Charge – No Disconnection – After Regular Hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove Load Control Device – During Regular Hours	\$	65.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Service Call – Customer-Owned Equipment	\$	30.00
Service Call – After Regular Hours	\$	160.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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EB-2012-0052

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0449
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

File Number: EB-2012-0052

Exhibit:

Tab:

Schedule:

Page:

Date: August 1, 2012

Bill Impacts PILs Rate Rider - Centre Wellington Hydro Bill Impacts

Customer Class: Residential

Consumption 800 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.8800	1	\$ 13.88	\$ 13.8800	1	\$ 13.88	\$ -	0.00%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)	Monthly		1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0128	800	\$ 10.24	\$ 0.0128	800	\$ 10.24	\$ -	0.00%
Low Voltage Rate Adder	per kWh	\$ 0.00060	800	\$ 0.48	\$ 0.0006	800	\$ 0.48	\$ -	0.00%
Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -	
Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	\$ 0.0009	800	\$ 0.72	\$ 0.0009	800	\$ 0.72	\$ -	0.00%
Deferral/Variance Account	per kWh	-\$ 0.0015	800	-\$ 1.20	-\$ 0.0015	800	-\$ 1.20	\$ -	0.00%
Disposition Rate Rider									
Tax Change Rate Rider	per kWh		800	\$ -		800	\$ -	\$ -	
SMIRR	Monthly		1	\$ -		1	\$ -	\$ -	
ICM Rate Rider	per kWh	\$ 0.0014	800	\$ 1.12	\$ 0.0014	800	\$ 1.12	\$ -	0.00%
PILs Rate Rider	per kWh	\$ -	800	\$ -	-\$ 0.0019	800	-\$ 1.52	-\$ 1.52	
Sub-Total A - Distribution				\$ 25.24			\$ 23.72	-\$ 1.52	-6.02%
RTSR - Network	per kWh	\$ 0.0053	835.92	\$ 4.43	\$ 0.0053	835.92	\$ 4.43	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0044	835.92	\$ 3.68	\$ 0.0044	835.92	\$ 3.68	\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 33.35			\$ 31.83	-\$ 1.52	-4.56%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	835.92	\$ 4.35	\$ 0.0052	835.92	\$ 4.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	835.92	\$ 0.92	\$ 0.0011	835.92	\$ 0.92	\$ -	0.00%
Special Purpose Charge			835.92	\$ -		835.92	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Energy	per kWh		835.92	\$ -		835.92	\$ -	\$ -	
Tier One	per kWh	\$ 0.0680	600	\$ 40.80	\$ 0.0680	600	\$ 40.80	\$ -	0.00%
Tier Two	per kWh	\$ 0.0790	235.92	\$ 18.64	\$ 0.0790	235.92	\$ 18.64	\$ -	0.00%
Total Bill (before Taxes)				\$ 103.90			\$ 102.38	-\$ 1.52	-1.46%
HST		13%		\$ 13.51	13%		\$ 13.31	-\$ 0.20	-1.46%
Total Bill (including Sub-total B)				\$ 117.41			\$ 115.69	-\$ 1.72	-1.46%
Ontario Clean Energy Benefit¹				-\$ 11.74			-\$ 11.57	\$ 0.17	-1.45%
Total Bill (including OCEB)				\$ 105.67			\$ 104.12	-\$ 1.55	-1.47%
Loss Factor (%)			4.49%				4.49%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2012-0052

Exhibit:

Tab:

Schedule:

Page:

Date: August 1, 2012

Bill Impacts PILs Rate Rider - Centre Wellington Hydro Bill Impacts

Customer Class: **GS < 50 kW**Consumption **2000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.3100	1	\$ 15.31	\$ 15.3100	1	\$ 15.31	\$ -	0.00%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)	Monthly		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0160	2000	\$ 32.00	\$ 0.0160	2000	\$ 32.00	\$ -	0.00%
Low Voltage Rate Adder	per kWh	\$ 0.00060	2000	\$ 1.20	\$ 0.00060	2000	\$ 1.20	\$ -	0.00%
Volumetric Rate Adder(s)			2000	\$ -		2000	\$ -	\$ -	
Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
Deferral/Variance Account	per kWh	-\$ 0.0018	2000	-\$ 3.60	-\$ 0.0018	2000	-\$ 3.60	\$ -	0.00%
Disposition Rate Rider									
Tax Change Rate Rider	per kWh		2000	\$ -		2000	\$ -	\$ -	
SMIRR	Monthly		1	\$ -		1	\$ -	\$ -	
ICM Rate Rider	per kWh	\$ 0.0009	2000	\$ 1.80	\$ 0.0009	2000	\$ 1.80	\$ -	0.00%
PILs Rate Rider	per kWh			\$ -	-\$ 0.0012	2000	-\$ 2.40	-\$ 2.40	
Sub-Total A - Distribution				\$ 47.11			\$ 44.71	-\$ 2.40	-5.09%
RTSR - Network	per kWh	\$ 0.0049	2089.8	\$ 10.24	\$ 0.0049	2089.8	\$ 10.24	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0039	2089.8	\$ 8.15	\$ 0.0039	2089.8	\$ 8.15	\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 65.50			\$ 63.10	-\$ 2.40	-3.66%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2089.8	\$ 10.87	\$ 0.0052	2089.8	\$ 10.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	2089.8	\$ 2.30	\$ 0.0011	2089.8	\$ 2.30	\$ -	0.00%
Special Purpose Charge			2089.8	\$ -		2089.8	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
Energy	per kWh		2089.8	\$ -		2089.8	\$ -	\$ -	
Tier One	per kWh	\$ 0.0680	600	\$ 40.80	\$ 0.0680	600	\$ 40.80	\$ -	0.00%
Tier Two	per kWh	\$ 0.0790	1489.8	\$ 117.69	\$ 0.0790	1489.8	\$ 117.69	\$ -	0.00%
Total Bill (before Taxes)				\$ 251.41			\$ 249.01	-\$ 2.40	-0.95%
HST		13%		\$ 32.68	13%		\$ 32.37	-\$ 0.31	-0.95%
Total Bill (including Sub-total B)				\$ 284.09			\$ 281.38	-\$ 2.71	-0.95%
Ontario Clean Energy Benefit¹				-\$ 28.41			-\$ 28.14	\$ 0.27	-0.95%
Total Bill (including OCEB)				\$ 255.68			\$ 253.24	-\$ 2.44	-0.95%
Loss Factor (%)			4.49%			4.49%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

CWH PILs Rate Rider Calculations

Disposition - 21 months - August 1, 2012 to April 30, 2014

To four (4) decimal places as requested in letter from OEB on August 7, 2012

	Distribution Revenue	Allocation %	Recovery Amount	Billing Determinants		Proposed Rate Rider 1 year	Proposed Rate Rider 21 Months	Recovery Amount 12 Mths	Recovery Amount 9 Mths	
				kWh	kW					
Residential	\$ 1,544,673	56%	\$ 150,902	45,046,630		\$ 0.00335 per kWh	\$ 0.0019 per kWh	86,230	64,672	
General Service < 50kW	\$ 479,621	18%	\$ 46,855	21,809,071		\$ 0.00215 per kWh	\$ 0.0012 per kWh	26,774	20,081	
General Service 50 - 2,999kW	\$ 531,238	19%	\$ 51,898	64,439,774	166,526	\$ 0.31165 per kW	\$ 0.1781 per kW	29,656	22,242	
General Service 3,000 - 4,999 kW	\$ 89,042	3%	\$ 8,699	20,979,417	43,874	\$ 0.19827 per kW	\$ 0.1133 per kW	4,971	3,728	
Unmetered Scattered Load	\$ 10,959	0%	\$ 1,071	400,443		\$ 0.00267 per kWh	\$ 0.0015 per kWh	612	459	
Sentinel Lighting	\$ 2,027	0%	\$ 198	43,755	122	\$ 1.62313 per kW	\$ 0.9275 per kW	113	85	
Street Lighting	\$ 82,193	3%	\$ 8,030	1,112,732	3,066	\$ 2.61892 per kW	\$ 1.4965 per kW	4,588	3,441	
Total	\$ 2,739,753	100%	\$ 267,652	153,831,822	213,588			152,944	114,708	267,652

File Number: EB-2012-0052

Exhibit:

Tab:

Schedule:

Page:

Date: August 1, 2012

Bill Impacts PILs Rate Rider - Centre Wellington Hydro

Bill Impacts

Customer Class:

Residential

Consumption 800 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.8800	1	\$ 13.88	\$ 13.8800	1	\$ 13.88	\$ -	0.00%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)	Monthly		1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0128	800	\$ 10.24	\$ 0.0128	800	\$ 10.24	\$ -	0.00%
Low Voltage Rate Adder	per kWh	\$ 0.00060	800	\$ 0.48	\$ 0.0006	800	\$ 0.48	\$ -	0.00%
Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -	
Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	\$ 0.0009	800	\$ 0.72	\$ 0.0009	800	\$ 0.72	\$ -	0.00%
Deferral/Variance Account	per kWh	-\$ 0.0015	800	-\$ 1.20	-\$ 0.0015	800	-\$ 1.20	\$ -	0.00%
Disposition Rate Rider									
Tax Change Rate Rider	per kWh		800	\$ -		800	\$ -	\$ -	
SMIRR	Monthly		1	\$ -		1	\$ -	\$ -	
ICM Rate Rider	per kWh	\$ 0.0014	800	\$ 1.12	\$ 0.0014	800	\$ 1.12	\$ -	0.00%
PILs Rate Rider	per kWh	\$ -	800	\$ -	-\$ 0.0019	800	-\$ 1.52	-\$ 1.52	
Sub-Total A - Distribution				\$ 25.24			\$ 23.72	-\$ 1.52	-6.02%
RTSR - Network	per kWh	\$ 0.0053	835.92	\$ 4.43	\$ 0.0053	835.92	\$ 4.43	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0044	835.92	\$ 3.68	\$ 0.0044	835.92	\$ 3.68	\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 33.35			\$ 31.83	-\$ 1.52	-4.56%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	835.92	\$ 4.35	\$ 0.0052	835.92	\$ 4.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	835.92	\$ 0.92	\$ 0.0011	835.92	\$ 0.92	\$ -	0.00%
Special Purpose Charge			835.92	\$ -		835.92	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Energy	per kWh		835.92	\$ -		835.92	\$ -	\$ -	
Tier One	per kWh	\$ 0.0680	600	\$ 40.80	\$ 0.0680	600	\$ 40.80	\$ -	0.00%
Tier Two	per kWh	\$ 0.0790	235.92	\$ 18.64	\$ 0.0790	235.92	\$ 18.64	\$ -	0.00%
Total Bill (before Taxes)				\$ 103.90			\$ 102.38	-\$ 1.52	-1.46%
HST		13%		\$ 13.51	13%		\$ 13.31	-\$ 0.20	-1.46%
Total Bill (including Sub-total B)				\$ 117.41			\$ 115.69	-\$ 1.72	-1.46%
Ontario Clean Energy Benefit¹				-\$ 11.74			-\$ 11.57	\$ 0.17	-1.45%
Total Bill (including OCEB)				\$ 105.67			\$ 104.12	-\$ 1.55	-1.47%
Loss Factor (%)			4.49%				4.49%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

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GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2012-0052

Exhibit:

Tab:

Schedule:

Page:

Date: August 1, 2012

Bill Impacts PILs Rate Rider - Centre Wellington Hydro Bill Impacts

Customer Class: **GS < 50 kW**Consumption **2000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.3100	1	\$ 15.31	\$ 15.3100	1	\$ 15.31	\$ -	0.00%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)	Monthly		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0160	2000	\$ 32.00	\$ 0.0160	2000	\$ 32.00	\$ -	0.00%
Low Voltage Rate Adder	per kWh	\$ 0.00060	2000	\$ 1.20	\$ 0.00060	2000	\$ 1.20	\$ -	0.00%
Volumetric Rate Adder(s)			2000	\$ -		2000	\$ -	\$ -	
Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
Deferral/Variance Account	per kWh	-\$ 0.0018	2000	-\$ 3.60	-\$ 0.0018	2000	-\$ 3.60	\$ -	0.00%
Disposition Rate Rider									
Tax Change Rate Rider	per kWh		2000	\$ -		2000	\$ -	\$ -	
SMIRR	Monthly		1	\$ -		1	\$ -	\$ -	
ICM Rate Rider	per kWh	\$ 0.0009	2000	\$ 1.80	\$ 0.0009	2000	\$ 1.80	\$ -	0.00%
PILs Rate Rider	per kWh			\$ -	-\$ 0.0012	2000	-\$ 2.40	-\$ 2.40	
Sub-Total A - Distribution				\$ 47.11			\$ 44.71	-\$ 2.40	-5.09%
RTSR - Network	per kWh	\$ 0.0049	2089.8	\$ 10.24	\$ 0.0049	2089.8	\$ 10.24	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0039	2089.8	\$ 8.15	\$ 0.0039	2089.8	\$ 8.15	\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 65.50			\$ 63.10	-\$ 2.40	-3.66%
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Special Purpose Charge			2089.8	\$ -		2089.8	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
Energy	per kWh		2089.8	\$ -		2089.8	\$ -	\$ -	
Tier One	per kWh	\$ 0.0680	600	\$ 40.80	\$ 0.0680	600	\$ 40.80	\$ -	0.00%
Tier Two	per kWh	\$ 0.0790	1489.8	\$ 117.69	\$ 0.0790	1489.8	\$ 117.69	\$ -	0.00%
Total Bill (before Taxes)				\$ 251.41			\$ 249.01	-\$ 2.40	-0.95%
HST		13%		\$ 32.68	13%		\$ 32.37	-\$ 0.31	-0.95%
Total Bill (including Sub-total B)				\$ 284.09			\$ 281.38	-\$ 2.71	-0.95%
Ontario Clean Energy Benefit¹				-\$ 28.41			-\$ 28.14	\$ 0.27	-0.95%
Total Bill (including OCEB)				\$ 255.68			\$ 253.24	-\$ 2.44	-0.95%
Loss Factor (%)		4.49%			4.49%				

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Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

CWH PILs Rate Rider Calculations

Disposition - 21 months - August 1, 2012 to April 30, 2014

To four (4) decimal places as requested in letter from OEB on August 7, 2012

	Distribution Revenue	Allocation %	Recovery Amount	Billing Determinants		Proposed Rate Rider 1 year	Proposed Rate Rider 21 Months	Recovery Amount 12 Mths	Recovery Amount 9 Mths	
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Total	\$ 2,739,753	100%	\$ 267,652	153,831,822	213,588			152,944	114,708	267,652