V2.0

Ontario Energy Board

# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

**Choose Your Utility:**

Chapleau Public Utilities Corporation
Chatham-Kent Hydro Inc.

| | | | |
|---|---|---|---|
| Application Type: | CoS | Last COS OEB Application #: | EB-2007-0755 |
| OEB Application #: | | Last COS Re-Basing Year: | 2008 |
| LDC Licence #: | ED-2002-0528 | | |

## Application Contact Information

| | |
|---|---|
| **Name:** | Marita Morin |
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## Copyright

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# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

**Chapleau Public Utilities Corporation - - CoS**

Ontario Energy Board

# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

## Chapleau Public Utilities Corporation - - CoS

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class | Unit | RTSR - Network | RTSR - Connection |
|---|---|---|---|
| Residential | kWh | $ 0.0057 | $ 0.0015 |
| General Service Less Than 50 kW | kWh | $ 0.0051 | $ 0.0014 |
| General Service 50 to 4,999 kW | kW | $ 2.0860 | $ 0.5269 |
| Unmetered Scattered Load | kWh | $ 0.0051 | $ 0.0014 |
| Sentinel Lighting | kW | $ 1.5813 | $ 0.4159 |
| Street Lighting | kW | $ 1.5733 | $ 0.4074 |
| Choose Rate Class | | | |
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| Choose Rate Class | | | |

Ontario Energy Board

# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

## Chapleau Public Utilities Corporation - - CoS

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|---|---|---|---|---|---|---|---|
| Residential | kWh | 13,585,926 | - | 1.0654 | | 14,474,446 | - |
| General Service Less Than 50 kW | kWh | 4,875,282 | - | 1.0654 | | 5,194,125 | - |
| General Service 50 to 4,999 kW | kW | 7,374,502 | 18,567 | | 54.44% | 7,374,502 | 18,567 |
| Unmetered Scattered Load | kWh | 7,391 | - | 1.0654 | | 7,874 | - |
| Sentinel Lighting | kW | 28,521 | 66 | | 59.23% | 28,521 | 66 |
| Street Lighting | kW | 296,344 | 780 | | 52.07% | 296,344 | 780 |

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# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Chapleau Public Utilities Corporation - - CoS

## Uniform Transmission Rates

| Rate Description | Unit | Effective January 1, 2010 Rate | Effective January 1, 2011 Rate | Effective January 1, 2012 Rate |
|---|---|---|---|---|
| Network Service Rate | kW | $ 2.97 | $ 3.22 | $ 3.57 |
| Line Connection Service Rate | kW | $ 0.73 | $ 0.79 | $ 0.80 |
| Transformation Connection Service Rate | kW | $ 1.71 | $ 1.77 | $ 1.86 |

## Hydro One Sub-Transmission Rates

| Rate Description | Unit | Effective January 1, 2010 Rate | Effective January 1, 2011 Rate | Effective January 1, 2012 Rate |
|---|---|---|---|---|
| Network Service Rate | kW | $ 2.65 | $ 2.65 | $ 2.65 |
| Line Connection Service Rate | kW | $ 0.64 | $ 0.64 | $ 0.64 |
| Transformation Connection Service Rate | kW | $ 1.50 | $ 1.50 | $ 1.50 |
| Both Line and Transformation Connection Service Rate | kW | $ 2.14 | $ 2.14 | $ 2.14 |

## Hydro One Sub-Transmission Rate Rider 6A

| Rate Description | Unit | Effective January 1, 2010 Rate | Effective January 1, 2011 Rate | Effective January 1, 2012 Rate |
|---|---|---|---|---|
| RSVA Transmission network – 4714 – which affects 1584 | kW | $ 0.0470 | $ 0.0470 | $ 0.0470 |
| RSVA Transmission connection – 4716 – which affects 1586 | kW | -$ 0.0250 | -$ 0.0250 | -$ 0.0250 |
| RSVA LV – 4750 – which affects 1550 | kW | $ 0.0580 | $ 0.0580 | $ 0.0580 |
| RARA 1 – 2252 – which affects 1590 | kW | -$ 0.0750 | -$ 0.0750 | -$ 0.0750 |
| Hydro One Sub-Transmission Rate Rider 6A | kW | $ 0.0050 | $ 0.0050 | $ 0.0050 |

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**RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS**

**Chapleau Public Utilities Corporation - - CoS**

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing deteminants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

## IESO

| | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 3,777 | $2.97 | $ 11,218 | 4,060 | $0.73 | $ 2,964 | - | $0.00 | - | $ 2,964 |
| February | 3,620 | $2.97 | $ 10,751 | 3,905 | $0.73 | $ 2,851 | - | $0.00 | - | $ 2,851 |
| March | 3,025 | $2.97 | $ 8,984 | 3,402 | $0.73 | $ 2,483 | - | $0.00 | - | $ 2,483 |
| April | 2,498 | $2.97 | $ 7,419 | 2,730 | $0.73 | $ 1,993 | - | $0.00 | - | $ 1,993 |
| May | 2,297 | $2.97 | $ 6,822 | 2,702 | $0.73 | $ 1,972 | - | $0.00 | - | $ 1,972 |
| June | 1,752 | $2.97 | $ 5,203 | 1,864 | $0.73 | $ 1,361 | - | $0.00 | - | $ 1,361 |
| July | 1,772 | $2.97 | $ 5,263 | 1,824 | $0.73 | $ 1,332 | - | $0.00 | - | $ 1,332 |
| August | 1,797 | $2.97 | $ 5,337 | 1,835 | $0.73 | $ 1,340 | - | $0.00 | - | $ 1,340 |
| September | 1,787 | $2.97 | $ 5,307 | 2,061 | $0.73 | $ 1,505 | - | $0.00 | - | $ 1,505 |
| October | 2,433 | $2.97 | $ 7,226 | 2,463 | $0.73 | $ 1,798 | - | $0.00 | - | $ 1,798 |
| November | 3,100 | $2.97 | $ 9,207 | 3,192 | $0.73 | $ 2,330 | - | $0.00 | - | $ 2,330 |
| December | 4,017 | $2.97 | $ 11,930 | 4,017 | $0.73 | $ 2,932 | - | $0.00 | - | $ 2,932 |
| **Total** | 31,875 | $ 2.97 | $ 94,669 | 34,055 | $ 0.73 | $ 24,860 | - | $ - | $ - | $ 24,860 |

## HYDRO ONE

| | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 2,402 | $2.24 | $ 5,380 | 2,402 | $0.60 | $ 1,441 | - | $0.00 | - | $ 1,441 |
| February | 2,359 | $2.24 | $ 5,284 | 2,493 | $0.60 | $ 1,496 | - | $0.00 | - | $ 1,496 |
| March | 2,604 | $2.24 | $ 5,833 | 2,604 | $0.60 | $ 1,562 | - | $0.00 | - | $ 1,562 |
| April | 2,186 | $2.24 | $ 4,897 | 2,186 | $0.60 | $ 1,312 | - | $0.00 | - | $ 1,312 |
| May | 1,611 | $2.24 | $ 3,609 | 1,611 | $0.60 | $ 967 | - | $0.00 | - | $ 967 |
| June | 1,260 | $2.62 | $ 3,305 | 1,316 | $0.64 | $ 838 | - | $0.00 | - | $ 838 |
| July | 1,539 | $2.65 | $ 4,078 | 1,539 | $0.64 | $ 985 | - | $0.00 | - | $ 985 |
| August | 1,028 | $2.65 | $ 2,724 | 1,028 | $0.64 | $ 658 | - | $0.00 | - | $ 658 |
| September | 911 | $2.65 | $ 2,414 | 911 | $0.64 | $ 583 | - | $0.00 | - | $ 583 |
| October | 1,341 | $2.65 | $ 3,554 | 1,363 | $0.64 | $ 872 | - | $0.00 | - | $ 872 |
| November | 1,562 | $2.65 | $ 4,139 | 1,627 | $0.64 | $ 1,041 | - | $0.00 | - | $ 1,041 |
| December | 1,951 | $2.65 | $ 5,170 | 1,965 | $0.64 | $ 1,258 | - | $0.00 | - | $ 1,258 |
| **Total** | 20,754 | $ 2.43 | $ 50,387 | 21,045 | $ 0.62 | $ 13,013 | - | $ - | $ - | $ 13,013 |

## TOTAL

| | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 6,179 | $2.69 | $ 16,598 | 6,462 | $0.68 | $ 4,405 | - | $0.00 | $ - | $ 4,405 |
| February | 5,979 | $2.68 | $ 16,036 | 6,398 | $0.68 | $ 4,346 | - | $0.00 | $ - | $ 4,346 |
| March | 5,629 | $2.63 | $ 14,817 | 6,006 | $0.67 | $ 4,046 | - | $0.00 | $ - | $ 4,046 |
| April | 4,684 | $2.63 | $ 12,316 | 4,916 | $0.67 | $ 3,305 | - | $0.00 | $ - | $ 3,305 |
| May | 3,908 | $2.67 | $ 10,431 | 4,313 | $0.68 | $ 2,939 | - | $0.00 | $ - | $ 2,939 |
| June | 3,012 | $2.82 | $ 8,508 | 3,180 | $0.69 | $ 2,199 | - | $0.00 | $ - | $ 2,199 |
| July | 3,311 | $2.82 | $ 9,341 | 3,363 | $0.69 | $ 2,316 | - | $0.00 | $ - | $ 2,316 |
| August | 2,825 | $2.85 | $ 8,061 | 2,863 | $0.70 | $ 1,997 | - | $0.00 | $ - | $ 1,997 |
| September | 2,698 | $2.86 | $ 7,722 | 2,972 | $0.70 | $ 2,088 | - | $0.00 | $ - | $ 2,088 |
| October | 3,774 | $2.86 | $ 10,780 | 3,826 | $0.70 | $ 2,670 | - | $0.00 | $ - | $ 2,670 |
| November | 4,662 | $2.86 | $ 13,346 | 4,819 | $0.70 | $ 3,371 | - | $0.00 | $ - | $ 3,371 |
| December | 5,968 | $2.87 | $ 17,101 | 5,982 | $0.70 | $ 4,190 | - | $0.00 | $ - | $ 4,190 |
| **Total** | 52,629 | $ 2.76 | $ 145,056 | 55,100 | $ 0.69 | $ 37,873 | - | $ - | $ - | $ 37,873 |

Ontario Energy Board

**RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS**

**Chapleau Public Utilities Corporation - - CoS**

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

## IESO

| | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 3,777 | $ 3.2200 | $ 12,162 | 4,060 | $ 0.7900 | $ 3,207 | - | $ 1.7700 | $ - | $ 3,207 |
| February | 3,620 | $ 3.2200 | $ 11,656 | 3,905 | $ 0.7900 | $ 3,085 | - | $ 1.7700 | $ - | $ 3,085 |
| March | 3,025 | $ 3.2200 | $ 9,741 | 3,402 | $ 0.7900 | $ 2,688 | - | $ 1.7700 | $ - | $ 2,688 |
| April | 2,498 | $ 3.2200 | $ 8,044 | 2,730 | $ 0.7900 | $ 2,157 | - | $ 1.7700 | $ - | $ 2,157 |
| May | 2,297 | $ 3.2200 | $ 7,396 | 2,702 | $ 0.7900 | $ 2,135 | - | $ 1.7700 | $ - | $ 2,135 |
| June | 1,752 | $ 3.2200 | $ 5,641 | 1,864 | $ 0.7900 | $ 1,473 | - | $ 1.7700 | $ - | $ 1,473 |
| July | 1,772 | $ 3.2200 | $ 5,706 | 1,824 | $ 0.7900 | $ 1,441 | - | $ 1.7700 | $ - | $ 1,441 |
| August | 1,797 | $ 3.2200 | $ 5,786 | 1,835 | $ 0.7900 | $ 1,450 | - | $ 1.7700 | $ - | $ 1,450 |
| September | 1,787 | $ 3.2200 | $ 5,754 | 2,061 | $ 0.7900 | $ 1,628 | - | $ 1.7700 | $ - | $ 1,628 |
| October | 2,433 | $ 3.2200 | $ 7,834 | 2,463 | $ 0.7900 | $ 1,946 | - | $ 1.7700 | $ - | $ 1,946 |
| November | 3,100 | $ 3.2200 | $ 9,982 | 3,192 | $ 0.7900 | $ 2,522 | - | $ 1.7700 | $ - | $ 2,522 |
| December | 4,017 | $ 3.2200 | $ 12,935 | 4,017 | $ 0.7900 | $ 3,173 | - | $ 1.7700 | $ - | $ 3,173 |
| **Total** | 31,875 | $ 3.22 | $ 102,638 | 34,055 | $ 0.79 | $ 26,903 | - | $ - | $ - | $ 26,903 |

## HYDRO ONE

| | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 2,402 | $ 2.6970 | $ 6,478 | 2,402 | $ 0.6150 | $ 1,477 | - | $ 1.5000 | $ - | $ 1,477 |
| February | 2,359 | $ 2.6970 | $ 6,362 | 2,493 | $ 0.6150 | $ 1,533 | - | $ 1.5000 | $ - | $ 1,533 |
| March | 2,604 | $ 2.6970 | $ 7,023 | 2,604 | $ 0.6150 | $ 1,601 | - | $ 1.5000 | $ - | $ 1,601 |
| April | 2,186 | $ 2.6970 | $ 5,896 | 2,186 | $ 0.6150 | $ 1,344 | - | $ 1.5000 | $ - | $ 1,344 |
| May | 1,611 | $ 2.6970 | $ 4,345 | 1,611 | $ 0.6150 | $ 991 | - | $ 1.5000 | $ - | $ 991 |
| June | 1,260 | $ 2.6970 | $ 3,398 | 1,316 | $ 0.6150 | $ 809 | - | $ 1.5000 | $ - | $ 809 |
| July | 1,539 | $ 2.6970 | $ 4,151 | 1,539 | $ 0.6150 | $ 946 | - | $ 1.5000 | $ - | $ 946 |
| August | 1,028 | $ 2.6970 | $ 2,773 | 1,028 | $ 0.6150 | $ 632 | - | $ 1.5000 | $ - | $ 632 |
| September | 911 | $ 2.6970 | $ 2,457 | 911 | $ 0.6150 | $ 560 | - | $ 1.5000 | $ - | $ 560 |
| October | 1,341 | $ 2.6970 | $ 3,617 | 1,363 | $ 0.6150 | $ 838 | - | $ 1.5000 | $ - | $ 838 |
| November | 1,562 | $ 2.6970 | $ 4,213 | 1,627 | $ 0.6150 | $ 1,001 | - | $ 1.5000 | $ - | $ 1,001 |
| December | 1,951 | $ 2.6970 | $ 5,262 | 1,965 | $ 0.6150 | $ 1,208 | - | $ 1.5000 | $ - | $ 1,208 |
| **Total** | 20,754 | $ 2.70 | $ 55,974 | 21,045 | $ 0.62 | $ 12,943 | - | $ - | $ - | $ 12,943 |

## TOTAL

| | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|---|---|---|---|---|---|---|---|---|---|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 6,179 | $ 3.02 | $ 18,640 | 6,462 | $ 0.72 | $ 4,685 | - | $ - | $ - | $ 4,685 |
| February | 5,979 | $ 3.01 | $ 18,019 | 6,398 | $ 0.72 | $ 4,618 | - | $ - | $ - | $ 4,618 |
| March | 5,629 | $ 2.98 | $ 16,763 | 6,006 | $ 0.71 | $ 4,289 | - | $ - | $ - | $ 4,289 |
| April | 4,684 | $ 2.98 | $ 13,939 | 4,916 | $ 0.71 | $ 3,501 | - | $ - | $ - | $ 3,501 |
| May | 3,908 | $ 3.00 | $ 11,741 | 4,313 | $ 0.72 | $ 3,125 | - | $ - | $ - | $ 3,125 |
| June | 3,012 | $ 3.00 | $ 9,040 | 3,180 | $ 0.72 | $ 2,282 | - | $ - | $ - | $ 2,282 |
| July | 3,311 | $ 2.98 | $ 9,857 | 3,363 | $ 0.71 | $ 2,387 | - | $ - | $ - | $ 2,387 |
| August | 2,825 | $ 3.03 | $ 8,559 | 2,863 | $ 0.73 | $ 2,082 | - | $ - | $ - | $ 2,082 |
| September | 2,698 | $ 3.04 | $ 8,211 | 2,972 | $ 0.74 | $ 2,188 | - | $ - | $ - | $ 2,188 |
| October | 3,774 | $ 3.03 | $ 11,451 | 3,826 | $ 0.73 | $ 2,784 | - | $ - | $ - | $ 2,784 |
| November | 4,662 | $ 3.04 | $ 14,195 | 4,819 | $ 0.73 | $ 3,522 | - | $ - | $ - | $ 3,522 |
| December | 5,968 | $ 3.05 | $ 18,197 | 5,982 | $ 0.73 | $ 4,382 | - | $ - | $ - | $ 4,382 |
| **Total** | 52,629 | $ 3.01 | $ 158,611 | 55,100 | $ 0.72 | $ 39,846 | - | $ - | $ - | $ 39,846 |

Ontario Energy Board

# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

**Chapleau Public Utilities Corporation - - CoS**

**The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.**

## IESO

| Month | Network Units Billed | Network Rate | Network Amount | Line Connection Units Billed | Line Connection Rate | Line Connection Amount | Transformation Connection Units Billed | Transformation Connection Rate | Transformation Connection Amount | Total Line Amount |
|---|---|---|---|---|---|---|---|---|---|---|
| January | 3,777 | $ 3.5700 | $ 13,484 | 4,060 | $ 0.8000 | $ 3,248 | - | $ 1.8600 | $ - | $ 3,248 |
| February | 3,620 | $ 3.5700 | $ 12,923 | 3,905 | $ 0.8000 | $ 3,124 | - | $ 1.8600 | $ - | $ 3,124 |
| March | 3,025 | $ 3.5700 | $ 10,799 | 3,402 | $ 0.8000 | $ 2,722 | - | $ 1.8600 | $ - | $ 2,722 |
| April | 2,498 | $ 3.5700 | $ 8,918 | 2,730 | $ 0.8000 | $ 2,184 | - | $ 1.8600 | $ - | $ 2,184 |
| May | 2,297 | $ 3.5700 | $ 8,200 | 2,702 | $ 0.8000 | $ 2,162 | - | $ 1.8600 | $ - | $ 2,162 |
| June | 1,752 | $ 3.5700 | $ 6,255 | 1,864 | $ 0.8000 | $ 1,491 | - | $ 1.8600 | $ - | $ 1,491 |
| July | 1,772 | $ 3.5700 | $ 6,326 | 1,824 | $ 0.8000 | $ 1,459 | - | $ 1.8600 | $ - | $ 1,459 |
| August | 1,797 | $ 3.5700 | $ 6,415 | 1,835 | $ 0.8000 | $ 1,468 | - | $ 1.8600 | $ - | $ 1,468 |
| September | 1,787 | $ 3.5700 | $ 6,380 | 2,061 | $ 0.8000 | $ 1,649 | - | $ 1.8600 | $ - | $ 1,649 |
| October | 2,433 | $ 3.5700 | $ 8,686 | 2,463 | $ 0.8000 | $ 1,970 | - | $ 1.8600 | $ - | $ 1,970 |
| November | 3,100 | $ 3.5700 | $ 11,067 | 3,192 | $ 0.8000 | $ 2,554 | - | $ 1.8600 | $ - | $ 2,554 |
| December | 4,017 | $ 3.5700 | $ 14,341 | 4,017 | $ 0.8000 | $ 3,214 | - | $ 1.8600 | $ - | $ 3,214 |
| **Total** | 31,875 | $ 3.57 | $ 113,794 | 34,055 | $ 0.80 | $ 27,244 | - | $ - | $ - | $ 27,244 |

## HYDRO ONE

| Month | Network Units Billed | Network Rate | Network Amount | Line Connection Units Billed | Line Connection Rate | Line Connection Amount | Transformation Connection Units Billed | Transformation Connection Rate | Transformation Connection Amount | Total Line Amount |
|---|---|---|---|---|---|---|---|---|---|---|
| January | 2,402 | $ 2.6970 | $ 6,478 | 2,402 | $ 0.6150 | $ 1,477 | - | $ 1.5000 | $ - | $ 1,477 |
| February | 2,359 | $ 2.6970 | $ 6,362 | 2,493 | $ 0.6150 | $ 1,533 | - | $ 1.5000 | $ - | $ 1,533 |
| March | 2,604 | $ 2.6970 | $ 7,023 | 2,604 | $ 0.6150 | $ 1,601 | - | $ 1.5000 | $ - | $ 1,601 |
| April | 2,186 | $ 2.6970 | $ 5,896 | 2,186 | $ 0.6150 | $ 1,344 | - | $ 1.5000 | $ - | $ 1,344 |
| May | 1,611 | $ 2.6970 | $ 4,345 | 1,611 | $ 0.6150 | $ 991 | - | $ 1.5000 | $ - | $ 991 |
| June | 1,260 | $ 2.6970 | $ 3,398 | 1,316 | $ 0.6150 | $ 809 | - | $ 1.5000 | $ - | $ 809 |
| July | 1,539 | $ 2.6970 | $ 4,151 | 1,539 | $ 0.6150 | $ 946 | - | $ 1.5000 | $ - | $ 946 |
| August | 1,028 | $ 2.6970 | $ 2,773 | 1,028 | $ 0.6150 | $ 632 | - | $ 1.5000 | $ - | $ 632 |
| September | 911 | $ 2.6970 | $ 2,457 | 911 | $ 0.6150 | $ 560 | - | $ 1.5000 | $ - | $ 560 |
| October | 1,341 | $ 2.6970 | $ 3,617 | 1,363 | $ 0.6150 | $ 838 | - | $ 1.5000 | $ - | $ 838 |
| November | 1,562 | $ 2.6970 | $ 4,213 | 1,627 | $ 0.6150 | $ 1,001 | - | $ 1.5000 | $ - | $ 1,001 |
| December | 1,951 | $ 2.6970 | $ 5,262 | 1,965 | $ 0.6150 | $ 1,208 | - | $ 1.5000 | $ - | $ 1,208 |
| **Total** | 20,754 | $ 2.70 | $ 55,974 | 21,045 | $ 0.62 | $ 12,943 | - | $ - | $ - | $ 12,943 |

## TOTAL

| Month | Network Units Billed | Network Rate | Network Amount | Line Connection Units Billed | Line Connection Rate | Line Connection Amount | Transformation Connection Units Billed | Transformation Connection Rate | Transformation Connection Amount | Total Line Amount |
|---|---|---|---|---|---|---|---|---|---|---|
| January | 6,179 | $ 3.23 | $ 19,962 | 6,462 | $ 0.73 | $ 4,725 | - | $ - | $ - | $ 4,725 |
| February | 5,979 | $ 3.23 | $ 19,286 | 6,398 | $ 0.73 | $ 4,657 | - | $ - | $ - | $ 4,657 |
| March | 5,629 | $ 3.17 | $ 17,822 | 6,006 | $ 0.72 | $ 4,323 | - | $ - | $ - | $ 4,323 |
| April | 4,684 | $ 3.16 | $ 14,814 | 4,916 | $ 0.72 | $ 3,528 | - | $ - | $ - | $ 3,528 |
| May | 3,908 | $ 3.21 | $ 12,545 | 4,313 | $ 0.73 | $ 3,152 | - | $ - | $ - | $ 3,152 |
| June | 3,012 | $ 3.20 | $ 9,653 | 3,180 | $ 0.72 | $ 2,301 | - | $ - | $ - | $ 2,301 |
| July | 3,311 | $ 3.16 | $ 10,477 | 3,363 | $ 0.72 | $ 2,406 | - | $ - | $ - | $ 2,406 |
| August | 2,825 | $ 3.25 | $ 9,188 | 2,863 | $ 0.73 | $ 2,100 | - | $ - | $ - | $ 2,100 |
| September | 2,698 | $ 3.28 | $ 8,837 | 2,972 | $ 0.74 | $ 2,209 | - | $ - | $ - | $ 2,209 |
| October | 3,774 | $ 3.26 | $ 12,302 | 3,826 | $ 0.73 | $ 2,809 | - | $ - | $ - | $ 2,809 |
| November | 4,662 | $ 3.28 | $ 15,280 | 4,819 | $ 0.74 | $ 3,554 | - | $ - | $ - | $ 3,554 |
| December | 5,968 | $ 3.28 | $ 19,603 | 5,982 | $ 0.74 | $ 4,422 | - | $ - | $ - | $ 4,422 |
| **Total** | 52,629 | $ 3.23 | $ 169,767 | 55,100 | $ 0.73 | $ 40,187 | - | $ - | $ - | $ 40,187 |

Ontario Energy Board

# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

## Chapleau Public Utilities Corporation - - CoS

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Unit | Current RTSR - Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|---|---|---|---|---|---|---|---|---|
| Residential | kWh | $ 0.0057 | 14,474,446 | - | $ 82,504 | 55.3% | $ 87,769 | $ 0.0061 |
| General Service Less Than 50 kW | kWh | $ 0.0051 | 5,194,125 | - | $ 26,490 | 17.8% | $ 28,180 | $ 0.0054 |
| General Service 50 to 4,999 kW | kW | $ 2.0860 | 7,374,502 | 18,567 | $ 38,731 | 26.0% | $ 41,202 | $ 2.2191 |
| Unmetered Scattered Load | kWh | $ 0.0051 | 7,874 | - | $ 40 | 0.0% | $ 43 | $ 0.0054 |
| Sentinel Lighting | kW | $ 1.5813 | 28,521 | 66 | $ 104 | 0.1% | $ 111 | $ 1.6822 |
| Street Lighting | kW | $ 1.5733 | 296,344 | 780 | $ 1,227 | 0.8% | $ 1,305 | $ 1.6737 |
| | | | | | $ 149,097 | | | |

Ontario Energy Board

# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

## Chapleau Public Utilities Corporation - - CoS

**The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.**

| Rate Class | Unit | Current RTSR - Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Connection |
|---|---|---|---|---|---|---|---|---|
| Residential | kWh | $ 0.0015 | 14,474,446 | - | $ 21,712 | 55.5% | $ 22,113 | $ 0.0015 |
| General Service Less Than 50 kW | kWh | $ 0.0014 | 5,194,125 | - | $ 7,272 | 18.6% | $ 7,406 | $ 0.0014 |
| General Service 50 to 4,999 kW | kW | $ 0.5269 | 7,374,502 | 18,567 | $ 9,783 | 25.0% | $ 9,964 | $ 0.5366 |
| Unmetered Scattered Load | kWh | $ 0.0014 | 7,874 | - | $ 11 | 0.0% | $ 11 | $ 0.0014 |
| Sentinel Lighting | kW | $ 0.4159 | 28,521 | 66 | $ 27 | 0.1% | $ 28 | $ 0.4236 |
| Street Lighting | kW | $ 0.4074 | 296,344 | 780 | $ 318 | 0.8% | $ 324 | $ 0.4149 |
| | | | | | $ 39,123 | | | |

Ontario Energy Board

# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

## Chapleau Public Utilities Corporation - - CoS

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class | Unit | Adjusted RTSR - Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Network |
|---|---|---|---|---|---|---|---|---|
| Residential | kWh | $ 0.0061 | 14,474,446 | - | $ 87,769 | 55.3% | $ 93,943 | $ 0.0065 |
| General Service Less Than 50 kW | kWh | $ 0.0054 | 5,194,125 | - | $ 28,180 | 17.8% | $ 30,163 | $ 0.0058 |
| General Service 50 to 4,999 kW | kW | $ 2.2191 | 7,374,502 | 18,567 | $ 41,202 | 26.0% | $ 44,100 | $ 2.3752 |
| Unmetered Scattered Load | kWh | $ 0.0054 | 7,874 | - | $ 43 | 0.0% | $ 46 | $ 0.0058 |
| Sentinel Lighting | kW | $ 1.6822 | 28,521 | 66 | $ 111 | 0.1% | $ 119 | $ 1.8005 |
| Street Lighting | kW | $ 1.6737 | 296,344 | 780 | $ 1,305 | 0.8% | $ 1,397 | $ 1.7914 |
| | | | | | $ 158,611 | | | |

Ontario Energy Board

# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

## Chapleau Public Utilities Corporation - - CoS

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class | Unit | Adjusted RTSR - Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Connection |
|---|---|---|---|---|---|---|---|---|
| Residential | kWh | $ 0.0015 | 14,474,446 | - | $ 22,113 | 55.5% | $ 22,302 | $ 0.0015 |
| General Service Less Than 50 kW | kWh | $ 0.0014 | 5,194,125 | - | $ 7,406 | 18.6% | $ 7,470 | $ 0.0014 |
| General Service 50 to 4,999 kW | kW | $ 0.5366 | 7,374,502 | 18,567 | $ 9,964 | 25.0% | $ 10,049 | $ 0.5412 |
| Unmetered Scattered Load | kWh | $ 0.0014 | 7,874 | - | $ 11 | 0.0% | $ 11 | $ 0.0014 |
| Sentinel Lighting | kW | $ 0.4236 | 28,521 | 66 | $ 28 | 0.1% | $ 28 | $ 0.4272 |
| Street Lighting | kW | $ 0.4149 | 296,344 | 780 | $ 324 | 0.8% | $ 326 | $ 0.4185 |
| | | | | | $ 39,846 | | | |

Ontario Energy Board

# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Chapleau Public Utilities Corporation - - CoS

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

| Rate Class | Unit | Proposed RTSR Network | | Proposed RTSR Connection | |
|---|---|---|---|---|---|
| Residential | kWh | $ | 0.0065 | $ | 0.0015 |
| General Service Less Than 50 kW | kWh | $ | 0.0058 | $ | 0.0014 |
| General Service 50 to 4,999 kW | kW | $ | 2.3752 | $ | 0.5412 |
| Unmetered Scattered Load | kWh | $ | 0.0058 | $ | 0.0014 |
| Sentinel Lighting | kW | $ | 1.8005 | $ | 0.4272 |
| Street Lighting | kW | $ | 1.7914 | $ | 0.4185 |