

Chapleau Public Utilities Corporation

2012 Deferral and Variance Account Disposition - From Continuity Schedules

	Account Number	Principal Amounts at Dec. 31, 2010	Interest to Dec. 31 2010	Interest		Total Interest for Disposition	Principal and Interest for Disposition
				Jan. 1, to Dec. 31 2011	Jan. 1, to Apr. 30, 2012		
Low Voltage Variance Account	1550	-\$ 24,781	-\$ 32	-\$ 364	-\$ 121	-\$ 517	-\$ 25,298
RSVA - Wholesale Market Service Charge	1580	-\$ 41,222	-\$ 316	-\$ 606	-\$ 202	-\$ 1,124	-\$ 42,346
RSVA - Retail Transmission Network	1584	\$ 20,586	\$ 157	\$ 303	\$ 101	\$ 561	\$ 21,147
RSVA - Retail Transmission Connection	1586	\$ 26,577	-\$ 4,569	\$ 391	\$ 130	-\$ 4,048	\$ 22,529
RSVA - Power (exluding Global Adjustment)	1588	-\$ 89,057	-\$ 2,246	-\$ 1,309	-\$ 436	-\$ 3,991	-\$ 93,048
RSVA - Power - Sub-A/C Global Adjustment	1588	\$ 1,995	-\$ 1,080	\$ 29	\$ 10	-\$ 1,041	\$ 954
Retail Costs Variance Account Retail	1518	\$ 3,141	\$ 51	\$ 46	\$ 15	\$ 112	\$ 3,253
Conservation and Demand Management	1565	-\$ 4,731	\$ -	\$ -	\$ -	\$ -	-\$ 4,731
Disposition and Recovery of Regulatory Balances (2008)	1595						\$ 13,742
Other Reg. Assets - Deferred IFRS transition Costs	1508						\$ 15,398
PILs & Tax Variance - HST/OVAT ITCs	1592						\$ 7,311
		-\$ 107,492	-\$ 8,035	-\$ 1,510	-\$ 503	-\$ 10,048	-\$ 81,089

2012 Data by Class	Total Billed kWh	CDM Savings	Total 2012 Billed		Non RPP Billed kWh	Non RPP Billed kW	Customer Numbers	Total Base Revenue
			kWh	kW				
Residential Customers	14,574,912	126,799	14,448,113		412,766		\$ 1,133	\$ 519,275
Gen Service <50 kW Customers	5,255,040	45,718	5,209,322		68,114		\$ 161	\$ 158,465
Gen Service >50 kW Customers	7,658,952	66,631	7,592,321	19,360	7,431,828	19,360	\$ 14	\$ 95,788
Unmetered Scattered Load	7,272	63	7,209		0		\$ -	\$ 1,537
Sentinel Lighting	25,944	226	25,718	65	0		\$ -	\$ 2,873
Street Lighting	294,624	2,563	292,061	773	0		\$ -	\$ 31,084
TOTAL	27,816,744	242,000	27,574,744	20,199	7,912,707	19,360	\$ 1,308	\$ 809,022

Allocators	Total		Non RPP		Customer Numbers %	Total Base Revenue %
	Billed kWh %	Billed kW %	Billed kWh %	Billed kW %		
Residential Customers	52.396%		5.216%		86.621%	64.186%
Gen Service <50 kW Customers	18.892%		0.861%		12.309%	19.587%
Gen Service >50 kW Customers	27.534%	95.848%	93.923%	100.000%	1.070%	11.840%
Unmetered Scattered Load	0.026%		0.000%		0.000%	0.190%
Sentinel Lighting	0.093%	0.324%	0.000%	0.000%	0.000%	0.355%
Street Lighting	1.059%	3.828%	0.000%	0.000%	0.000%	3.842%
TOTAL	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%

The following is for Disposition and Recovery of Regulatory Balances (2008)

2008 Data by Class	2008 kWh	2008 kW	2008 kWh %	2008 kW %
Residential Customers	14,611,894	0	51.814%	
Gen Service <50 kW Customers	5,500,653	0	19.505%	
Gen Service >50 kW Customers	7,762,369	21,169	27.525%	96.157%
Unmetered Scattered Load	6,991	0	0.025%	
Sentinel Lighting	23,871	66	0.085%	0.300%
Street Lighting	295,064	780	1.046%	3.543%
TOTAL	28,200,842	22,015	100.000%	100.000%

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Group 1 Deferral and Variance Account Balances	A/C #	Allocator	Total	Residential	GS < 50 kW	GS > 50 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
2008 kWh 5 Allocation			100%	51.814%	19.505%	27.525%	0.025%	0.085%	1.046%	100.000%
kWh % Allocation			100%	52.396%	18.892%	27.534%	0.026%	0.093%	1.059%	100.000%
Low Voltage Variance Account	1550	kWh	-\$ 25,298	- 13,255	- 4,779	- 6,965	- 7	- 24	- 268	-\$ 25,298
RSVA - Wholesale Market Service Charge	1580	kWh	-\$ 42,346	- 22,188	- 8,000	- 11,659	- 11	- 39	- 449	-\$ 42,346
RSVA - Retail Transmission Network	1584	kWh	\$ 21,147	11,080	3,995	5,823	6	20	224	\$ 21,147
RSVA - Retail Transmission Connection	1586	kWh	\$ 22,529	11,804	4,256	6,203	6	21	239	\$ 22,529
RSVA - Power (exclud. Global Adjustment)	1588	kWh	-\$ 93,048	- 48,754	- 17,578	- 25,619	- 24	- 87	- 986	-\$ 93,048
Disposition and Recovery of Regulatory Balances (2008)	1595	2008 kWh	\$ 13,742	7,120	2,680	3,782	3	12	144	\$ 13,742
Total			-\$ 103,274	-\$ 54,192	-\$ 19,426	-\$ 28,436	-\$ 27	-\$ 97	-\$ 1,096	-\$ 103,274

Group 2 Deferral and Variance Account Balances	A/C #	Allocator	Total	Residential	GS < 50 kW	GS > 50 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
kWh % Allocation			100%	52.396%	18.892%	27.534%	0.026%	0.093%	1.059%	100.000%
Customer Allocation			100%	86.621%	12.309%	1.070%	0%	0%	0%	100.000%
Retail Costs Variance Account - Retail	1518	Customers	\$ 3,253	2,818	400	35	-	-	-	\$ 3,253
Conservation and Demand Management	1565	kWh	-\$ 4,731	- 2,479	- 894	- 1,303	- 1	- 4	- 50	-\$ 4,731
Other Reg. Assets - Deferred IFRS transition Costs	1508	kWh	\$ 15,398	8,068	2,909	4,240	4	14	163	\$ 15,398
PILs & Tax Variance - HST/OVAT ITCs	1592	kWh	\$ 7,311	3,831	1,381	2,013	2	7	77	\$ 7,311
Defrred Payments in Lieu of Taxes	1562	kWh	-\$ 136,604	- 71,575	- 25,807	- 37,612	- 36	- 127	- 1,447	-\$ 136,604
Special Purpose Charge	1521	kWh	\$ 701	367	132	193	0	1	7	\$ 701
Total			-\$ 114,672	-\$ 58,970	-\$ 21,878	-\$ 32,434	-\$ 31	-\$ 110	-\$ 1,249	-\$ 114,672

Group 1 Deferral and Variance Account Balances Non-RPP	A/C #	Allocator	Total	Residential	GS < 50 kW	GS > 50 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	Total
% Allocation			100%	5.216%	0.861%	93.923%	0.000%	0.000%	0.000%	100%
RSVA - Power Sub-A/C Global Adjustment	1588	Non RPP kW	\$ 954	\$ 50	\$ 8	\$ 896	\$ -	\$ -	\$ -	\$ 954
Total			\$ 954	\$ 50	\$ 8	\$ 896	\$ -	\$ -	\$ -	\$ 954

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2012 Deferral and Variance Account Disposition - Over 2 Years

Customer Classes	Residential	GS < 50 kW	GS > 50 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	TOTAL
Billing Determinants	kWh	kWh	kW	kWh	kW	kW	
Consumptions - kWh or kW	14,448,113	5,209,322	19,360	7,209	65	773	
Group 1 Accounts	- 54,192	- 19,426	- 28,436	- 27	- 97	- 1,096	- 103,274
Group 2 Accounts	- 58,970	- 21,878	- 32,434	- 31	- 110	- 1,249	- 114,672
Disposition Amount	-\$ 113,162	-\$ 41,304	-\$ 60,870	-\$ 58	-\$ 207	-\$ 2,345	-\$ 217,946
Deferral and Variance Account Rate Rider	-\$ 0.0078	-\$ 0.0079	-\$ 3.1441	-\$ 0.0080	-\$ 3.1846	-\$ 3.0336	
Disposition Over 2 Years - Rate Rider	-\$ 0.0039	-\$ 0.0040	-\$ 1.5721	-\$ 0.0040	-\$ 1.5923	-\$ 1.5168	

Rate Rider Global Adjustment for Non RPP Customers

Customer Classes	Residential	GS < 50 kW	GS > 50 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	TOTAL
Billing Determinants	kWh	kWh	kW	kWh	kW	kW	
Consumptions Non-RPP kWh or kW	416,388	68,712	19,360	-	-	-	
Disposition Amount	\$ 50	\$ 8	\$ 896	\$ -	\$ -	\$ -	\$ 954
Rate Rider - Global Adj. Non-RPP Cust.	\$ 0.0001	\$ 0.0001	\$ 0.0463	\$ -	\$ -	\$ -	
Disposition Over 2 Years - Rate Rider	\$ 0.0001	\$ 0.0001	\$ 0.0231	\$ -	\$ -	\$ -	