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RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Grimsby Power Inc.
Assigned EB Number	EB-2012-0127
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Date	03-Aug-12
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2013 Filers)

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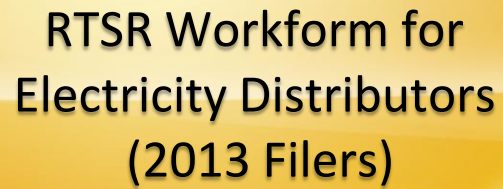
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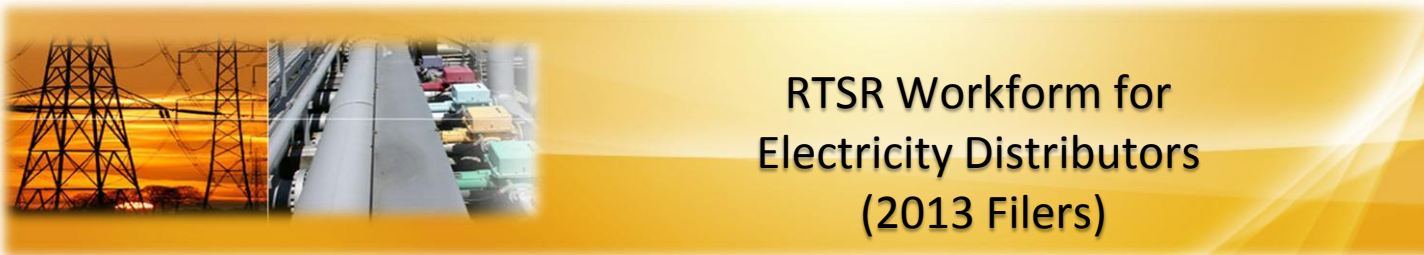
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RTSR Workform for Electricity Distributors (2013 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	92,957,574		1.0526		97,847,142	-
General Service Less Than 50 kW	kWh	18,152,180		1.0526		19,106,985	-
General Service 50 to 4,999 kW	kW	18,976,513	57,183		45.48%	18,976,513	57,183
General Service 50 to 4,999 kW – Interval Metered	kW	50,717,673	123,211		56.42%	50,717,673	123,211
Street Lighting	kW	1,591,659	4,411		49.46%	1,591,659	4,411
Unmetered Scattered Load	kWh	387,435		1.0526		407,814	-



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Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86

Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,718	\$3.22	\$ 66,712	20,718	\$0.79	\$ 16,367	20,718	\$1.50	\$ 31,077	\$ 47,444
February	20,497	\$3.22	\$ 65,999	20,497	\$0.79	\$ 16,192	20,497	\$1.50	\$ 30,745	\$ 46,937
March	16,925	\$3.22	\$ 54,498	16,925	\$0.79	\$ 13,371	16,925	\$1.77	\$ 29,957	\$ 43,328
April	13,992	\$3.22	\$ 45,055	14,470	\$0.79	\$ 11,432	14,470	\$1.77	\$ 25,613	\$ 37,044
May	19,398	\$3.22	\$ 62,462	19,398	\$0.79	\$ 15,325	19,398	\$1.77	\$ 34,335	\$ 49,659
June	23,042	\$3.22	\$ 74,194	23,221	\$0.79	\$ 18,344	23,221	\$1.77	\$ 41,101	\$ 59,445
July	27,807	\$3.22	\$ 89,540	27,604	\$0.79	\$ 21,807	27,604	\$1.77	\$ 48,859	\$ 70,666
August	22,768	\$3.22	\$ 73,313	22,679	\$0.79	\$ 17,916	22,679	\$1.77	\$ 40,142	\$ 58,058
September	22,214	\$3.22	\$ 71,529	22,975	\$0.79	\$ 18,150	22,975	\$1.77	\$ 40,666	\$ 58,816
October	16,031	\$3.22	\$ 51,620	15,978	\$0.79	\$ 12,623	15,978	\$1.77	\$ 28,282	\$ 40,905
November	17,802	\$3.22	\$ 57,324	18,145	\$0.79	\$ 14,334	18,145	\$1.77	\$ 32,116	\$ 46,451
December	18,800	\$3.22	\$ 60,535	18,183	\$0.79	\$ 14,364	18,183	\$1.77	\$ 32,184	\$ 46,548
Total	239,994	\$ 3.22	\$ 772,780	240,793	\$ 0.79	\$ 190,226	240,793	\$ 1.72	\$ 415,076	\$ 605,302

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,676	\$2.65	\$ 25,641	9,676	\$0.64	\$ 6,193	9,676	\$1.50	\$ 14,514	\$ 20,707
February	10,635	\$2.65	\$ 28,183	10,973	\$0.64	\$ 7,023	10,973	\$1.50	\$ 16,460	\$ 23,482
March	10,689	\$2.65	\$ 28,326	10,796	\$0.64	\$ 6,909	10,796	\$1.50	\$ 16,194	\$ 23,103
April	9,479	\$2.65	\$ 25,119	9,708	\$0.64	\$ 6,213	9,708	\$1.50	\$ 14,562	\$ 20,775
May	12,176	\$2.65	\$ 32,266	12,176	\$0.64	\$ 7,793	12,176	\$1.50	\$ 18,264	\$ 26,057
June	16,018	\$2.65	\$ 42,448	16,018	\$0.64	\$ 10,252	16,018	\$1.50	\$ 24,027	\$ 34,279
July	17,726	\$2.65	\$ 46,974	17,726	\$0.64	\$ 11,345	17,726	\$1.50	\$ 26,589	\$ 37,934
August	14,001	\$2.65	\$ 37,103	14,001	\$0.64	\$ 8,961	14,001	\$1.50	\$ 21,002	\$ 29,962
September	11,319	\$2.65	\$ 29,995	13,519	\$0.64	\$ 8,652	13,519	\$1.50	\$ 20,279	\$ 28,931
October	9,114	\$2.65	\$ 24,152	9,121	\$0.64	\$ 5,837	9,121	\$1.50	\$ 13,682	\$ 19,519
November	10,231	\$2.65	\$ 27,112	10,231	\$0.64	\$ 6,548	10,231	\$1.50	\$ 15,347	\$ 21,894
December	10,972	\$2.65	\$ 29,076	10,972	\$0.64	\$ 7,022	10,972	\$1.50	\$ 16,458	\$ 23,480
Total	142,036	\$ 2.65	\$ 376,395	144,917	\$ 0.64	\$ 92,747	144,917	\$ 1.50	\$ 217,376	\$ 310,122

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,394	\$3.04	\$ 92,353	30,394	\$0.74	\$ 22,560	30,394	\$1.50	\$ 45,591	\$ 68,151
February	31,132	\$3.03	\$ 94,182	31,470	\$0.74	\$ 23,215	31,470	\$1.50	\$ 47,204	\$ 70,420
March	27,614	\$3.00	\$ 82,824	27,721	\$0.73	\$ 20,280	27,721	\$1.66	\$ 46,151	\$ 66,431
April	23,471	\$2.99	\$ 70,175	24,178	\$0.73	\$ 17,645	24,178	\$1.66	\$ 40,175	\$ 57,820
May	31,574	\$3.00	\$ 94,728	31,574	\$0.73	\$ 23,117	31,574	\$1.67	\$ 52,599	\$ 75,716
June	39,060	\$2.99	\$ 116,642	39,239	\$0.73	\$ 28,596	39,239	\$1.66	\$ 65,128	\$ 93,724
July	45,533	\$3.00	\$ 136,514	45,330	\$0.73	\$ 33,152	45,330	\$1.66	\$ 75,448	\$ 108,600
August	36,769	\$3.00	\$ 110,415	36,680	\$0.73	\$ 26,877	36,680	\$1.67	\$ 61,143	\$ 88,020
September	33,533	\$3.03	\$ 101,524	36,494	\$0.73	\$ 26,803	36,494	\$1.67	\$ 60,945	\$ 87,747
October	25,145	\$3.01	\$ 75,772	25,099	\$0.74	\$ 18,460	25,099	\$1.67	\$ 41,963	\$ 60,424
November	28,033	\$3.01	\$ 84,436	28,376	\$0.74	\$ 20,882	28,376	\$1.67	\$ 47,463	\$ 68,345
December	29,772	\$3.01	\$ 89,611	29,155	\$0.73	\$ 21,387	29,155	\$1.67	\$ 48,642	\$ 70,028
Total	382,030	\$ 3.01	\$ 1,149,176	385,710	\$ 0.73	\$ 282,973	385,710	\$ 1.64	\$ 632,451	\$ 915,425



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,718	\$ 3.5700	\$ 73,963	20,718	\$ 0.8000	\$ 16,574	20,718	\$ 1.8600	\$ 38,535	\$ 55,110
February	20,497	\$ 3.5700	\$ 73,173	20,497	\$ 0.8000	\$ 16,397	20,497	\$ 1.8600	\$ 38,124	\$ 54,521
March	16,925	\$ 3.5700	\$ 60,422	16,925	\$ 0.8000	\$ 13,540	16,925	\$ 1.8600	\$ 31,480	\$ 45,020
April	13,992	\$ 3.5700	\$ 49,953	14,470	\$ 0.8000	\$ 11,576	14,470	\$ 1.8600	\$ 26,915	\$ 38,491
May	19,398	\$ 3.5700	\$ 69,251	19,398	\$ 0.8000	\$ 15,519	19,398	\$ 1.8600	\$ 36,081	\$ 51,599
June	23,042	\$ 3.5700	\$ 82,258	23,221	\$ 0.8000	\$ 18,577	23,221	\$ 1.8600	\$ 43,191	\$ 61,767
July	27,807	\$ 3.5700	\$ 99,272	27,604	\$ 0.8000	\$ 22,083	27,604	\$ 1.8600	\$ 51,343	\$ 73,427
August	22,768	\$ 3.5700	\$ 81,281	22,679	\$ 0.8000	\$ 18,143	22,679	\$ 1.8600	\$ 42,183	\$ 60,326
September	22,214	\$ 3.5700	\$ 79,304	22,975	\$ 0.8000	\$ 18,380	22,975	\$ 1.8600	\$ 42,734	\$ 61,114
October	16,031	\$ 3.5700	\$ 57,231	15,978	\$ 0.8000	\$ 12,783	15,978	\$ 1.8600	\$ 29,720	\$ 42,503
November	17,802	\$ 3.5700	\$ 63,554	18,145	\$ 0.8000	\$ 14,516	18,145	\$ 1.8600	\$ 33,749	\$ 48,265
December	18,800	\$ 3.5700	\$ 67,115	18,183	\$ 0.8000	\$ 14,546	18,183	\$ 1.8600	\$ 33,820	\$ 48,366
Total	239,994	\$ 3.57	\$ 856,778	240,793	\$ 0.80	\$ 192,634	240,793	\$ 1.86	\$ 447,875	\$ 640,509

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,676	\$ 2.6500	\$ 25,641	9,676	\$ 0.6400	\$ 6,193	9,676	\$ 1.5000	\$ 14,514	\$ 20,707
February	10,635	\$ 2.6500	\$ 28,183	10,973	\$ 0.6400	\$ 7,023	10,973	\$ 1.5000	\$ 16,460	\$ 23,482
March	10,689	\$ 2.6500	\$ 28,326	10,796	\$ 0.6400	\$ 6,909	10,796	\$ 1.5000	\$ 16,194	\$ 23,103
April	9,479	\$ 2.6500	\$ 25,119	9,708	\$ 0.6400	\$ 6,213	9,708	\$ 1.5000	\$ 14,562	\$ 20,775
May	12,176	\$ 2.6500	\$ 32,266	12,176	\$ 0.6400	\$ 7,793	12,176	\$ 1.5000	\$ 18,264	\$ 26,057
June	16,018	\$ 2.6500	\$ 42,448	16,018	\$ 0.6400	\$ 10,252	16,018	\$ 1.5000	\$ 24,027	\$ 34,279
July	17,726	\$ 2.6500	\$ 46,974	17,726	\$ 0.6400	\$ 11,345	17,726	\$ 1.5000	\$ 26,589	\$ 37,934
August	14,001	\$ 2.6500	\$ 37,103	14,001	\$ 0.6400	\$ 8,961	14,001	\$ 1.5000	\$ 21,002	\$ 29,962
September	11,319	\$ 2.6500	\$ 29,995	13,519	\$ 0.6400	\$ 8,652	13,519	\$ 1.5000	\$ 20,279	\$ 28,931
October	9,114	\$ 2.6500	\$ 24,152	9,121	\$ 0.6400	\$ 5,837	9,121	\$ 1.5000	\$ 13,682	\$ 19,519
November	10,231	\$ 2.6500	\$ 27,112	10,231	\$ 0.6400	\$ 6,548	10,231	\$ 1.5000	\$ 15,347	\$ 21,894
December	10,972	\$ 2.6500	\$ 29,076	10,972	\$ 0.6400	\$ 7,022	10,972	\$ 1.5000	\$ 16,458	\$ 23,480
Total	142,036	\$ 2.65	\$ 376,395	144,917	\$ 0.64	\$ 92,747	144,917	\$ 1.50	\$ 217,376	\$ 310,122

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,394	\$ 3.28	\$ 99,604	30,394	\$ 0.75	\$ 22,767	30,394	\$ 1.75	\$ 53,049	\$ 75,816
February	31,132	\$ 3.26	\$ 101,356	31,470	\$ 0.74	\$ 23,420	31,470	\$ 1.73	\$ 54,583	\$ 78,003
March	27,614	\$ 3.21	\$ 88,748	27,721	\$ 0.74	\$ 20,449	27,721	\$ 1.72	\$ 47,674	\$ 68,124
April	23,471	\$ 3.20	\$ 75,072	24,178	\$ 0.74	\$ 17,790	24,178	\$ 1.72	\$ 41,477	\$ 59,267
May	31,574	\$ 3.22	\$ 101,518	31,574	\$ 0.74	\$ 23,311	31,574	\$ 1.72	\$ 54,345	\$ 77,656
June	39,060	\$ 3.19	\$ 124,706	39,239	\$ 0.73	\$ 28,828	39,239	\$ 1.71	\$ 67,218	\$ 96,046
July	45,533	\$ 3.21	\$ 146,246	45,330	\$ 0.74	\$ 33,428	45,330	\$ 1.72	\$ 77,932	\$ 111,360
August	36,769	\$ 3.22	\$ 118,384	36,680	\$ 0.74	\$ 27,104	36,680	\$ 1.72	\$ 63,184	\$ 90,288
September	33,533	\$ 3.26	\$ 109,299	36,494	\$ 0.74	\$ 27,032	36,494	\$ 1.73	\$ 63,012	\$ 90,045
October	25,145	\$ 3.24	\$ 81,383	25,099	\$ 0.74	\$ 18,620	25,099	\$ 1.73	\$ 43,401	\$ 62,022
November	28,033	\$ 3.23	\$ 90,666	28,376	\$ 0.74	\$ 21,064	28,376	\$ 1.73	\$ 49,096	\$ 70,159
December	29,772	\$ 3.23	\$ 96,191	29,155	\$ 0.74	\$ 21,568	29,155	\$ 1.72	\$ 50,278	\$ 71,846
Total	382,030	\$ 3.23	\$ 1,233,174	385,710	\$ 0.74	\$ 285,381	385,710	\$ 1.72	\$ 665,251	\$ 950,632



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The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,718	\$ 3.5700	\$ 73,963	20,718	\$ 0.8000	\$ 16,574	20,718	\$ 1.8600	\$ 38,535	\$ 55,110
February	20,497	\$ 3.5700	\$ 73,173	20,497	\$ 0.8000	\$ 16,397	20,497	\$ 1.8600	\$ 38,124	\$ 54,521
March	16,925	\$ 3.5700	\$ 60,422	16,925	\$ 0.8000	\$ 13,540	16,925	\$ 1.8600	\$ 31,480	\$ 45,020
April	13,992	\$ 3.5700	\$ 49,953	14,470	\$ 0.8000	\$ 11,576	14,470	\$ 1.8600	\$ 26,915	\$ 38,491
May	19,398	\$ 3.5700	\$ 69,251	19,398	\$ 0.8000	\$ 15,519	19,398	\$ 1.8600	\$ 36,081	\$ 51,599
June	23,042	\$ 3.5700	\$ 82,258	23,221	\$ 0.8000	\$ 18,577	23,221	\$ 1.8600	\$ 43,191	\$ 61,767
July	27,807	\$ 3.5700	\$ 99,272	27,604	\$ 0.8000	\$ 22,083	27,604	\$ 1.8600	\$ 51,343	\$ 73,427
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September	22,214	\$ 3.5700	\$ 79,304	22,975	\$ 0.8000	\$ 18,380	22,975	\$ 1.8600	\$ 42,734	\$ 61,114
October	16,031	\$ 3.5700	\$ 57,231	15,978	\$ 0.8000	\$ 12,783	15,978	\$ 1.8600	\$ 29,720	\$ 42,503
November	17,802	\$ 3.5700	\$ 63,554	18,145	\$ 0.8000	\$ 14,516	18,145	\$ 1.8600	\$ 33,749	\$ 48,265
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Total	239,994	\$ 3.57	\$ 856,778	240,793	\$ 0.80	\$ 192,634	240,793	\$ 1.86	\$ 447,875	\$ 640,509

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,676	\$ 2.6500	\$ 25,641	9,676	\$ 0.6400	\$ 6,193	9,676	\$ 1.5000	\$ 14,514	\$ 20,707
February	10,635	\$ 2.6500	\$ 28,183	10,973	\$ 0.6400	\$ 7,023	10,973	\$ 1.5000	\$ 16,460	\$ 23,482
March	10,689	\$ 2.6500	\$ 28,326	10,796	\$ 0.6400	\$ 6,909	10,796	\$ 1.5000	\$ 16,194	\$ 23,103
April	9,479	\$ 2.6500	\$ 25,119	9,708	\$ 0.6400	\$ 6,213	9,708	\$ 1.5000	\$ 14,562	\$ 20,775
May	12,176	\$ 2.6500	\$ 32,266	12,176	\$ 0.6400	\$ 7,793	12,176	\$ 1.5000	\$ 18,264	\$ 26,057
June	16,018	\$ 2.6500	\$ 42,448	16,018	\$ 0.6400	\$ 10,252	16,018	\$ 1.5000	\$ 24,027	\$ 34,279
July	17,726	\$ 2.6500	\$ 46,974	17,726	\$ 0.6400	\$ 11,345	17,726	\$ 1.5000	\$ 26,589	\$ 37,934
August	14,001	\$ 2.6500	\$ 37,103	14,001	\$ 0.6400	\$ 8,961	14,001	\$ 1.5000	\$ 21,002	\$ 29,962
September	11,319	\$ 2.6500	\$ 29,995	13,519	\$ 0.6400	\$ 8,652	13,519	\$ 1.5000	\$ 20,279	\$ 28,931
October	9,114	\$ 2.6500	\$ 24,152	9,121	\$ 0.6400	\$ 5,837	9,121	\$ 1.5000	\$ 13,682	\$ 19,519
November	10,231	\$ 2.6500	\$ 27,112	10,231	\$ 0.6400	\$ 6,548	10,231	\$ 1.5000	\$ 15,347	\$ 21,894
December	10,972	\$ 2.6500	\$ 29,076	10,972	\$ 0.6400	\$ 7,022	10,972	\$ 1.5000	\$ 16,458	\$ 23,480
Total	142,036	\$ 2.65	\$ 376,395	144,917	\$ 0.64	\$ 92,747	144,917	\$ 1.50	\$ 217,376	\$ 310,122

Total	Network			Line Connection			Transformation Connection			Total Line
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March	27,614	\$ 3.21	\$ 88,748	27,721	\$ 0.74	\$ 20,449	27,721	\$ 1.72	\$ 47,674	\$ 68,124
April	23,471	\$ 3.20	\$ 75,072	24,178	\$ 0.74	\$ 17,790	24,178	\$ 1.72	\$ 41,477	\$ 59,267
May	31,574	\$ 3.22	\$ 101,518	31,574	\$ 0.74	\$ 23,311	31,574	\$ 1.72	\$ 54,345	\$ 77,656
June	39,060	\$ 3.19	\$ 124,706	39,239	\$ 0.73	\$ 28,828	39,239	\$ 1.71	\$ 67,218	\$ 96,046
July	45,533	\$ 3.21	\$ 146,246	45,330	\$ 0.74	\$ 33,428	45,330	\$ 1.72	\$ 77,932	\$ 111,360
August	36,769	\$ 3.22	\$ 118,384	36,680	\$ 0.74	\$ 27,104	36,680	\$ 1.72	\$ 63,184	\$ 90,288
September	33,533	\$ 3.26	\$ 109,299	36,494	\$ 0.74	\$ 27,032	36,494	\$ 1.73	\$ 63,012	\$ 90,045
October	25,145	\$ 3.24	\$ 81,383	25,099	\$ 0.74	\$ 18,620	25,099	\$ 1.73	\$ 43,401	\$ 62,022
November	28,033	\$ 3.23	\$ 90,666	28,376	\$ 0.74	\$ 21,064	28,376	\$ 1.73	\$ 49,096	\$ 70,159
December	29,772	\$ 3.23	\$ 96,191	29,155	\$ 0.74	\$ 21,568	29,155	\$ 1.72	\$ 50,278	\$ 71,846
Total	382,030	\$ 3.23	\$ 1,233,174	385,710	\$ 0.74	\$ 285,381	385,710	\$ 1.72	\$ 665,251	\$ 950,632

RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

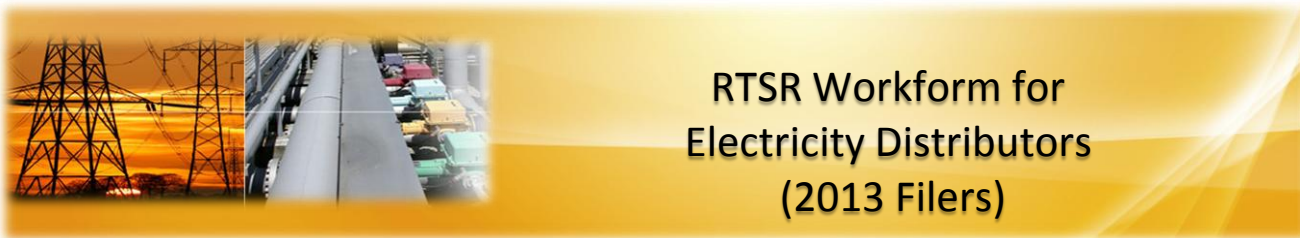
Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0066	97,847,142	-	\$ 645,791	52.9%	\$ 652,946	\$ 0.0067
General Service Less Than 50 kW	kWh	\$ 0.0061	19,106,985	-	\$ 116,553	9.6%	\$ 117,844	\$ 0.0062
General Service 50 to 4,999 kW	kW	\$ 2.4546	18,976,513	57,183	\$ 140,361	11.5%	\$ 141,916	\$ 2.4818
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4860	50,717,673	123,211	\$ 306,303	25.1%	\$ 309,697	\$ 2.5135
Street Lighting	kW	\$ 1.8512	1,591,659	4,411	\$ 8,165	0.7%	\$ 8,256	\$ 1.8717
Unmetered Scattered Load	kWh	\$ 0.0061	407,814	-	\$ 2,488	0.2%	\$ 2,515	\$ 0.0062
					<u>\$ 1,219,661</u>			



RTSR Workform for Electricity Distributors (2013 Filers)

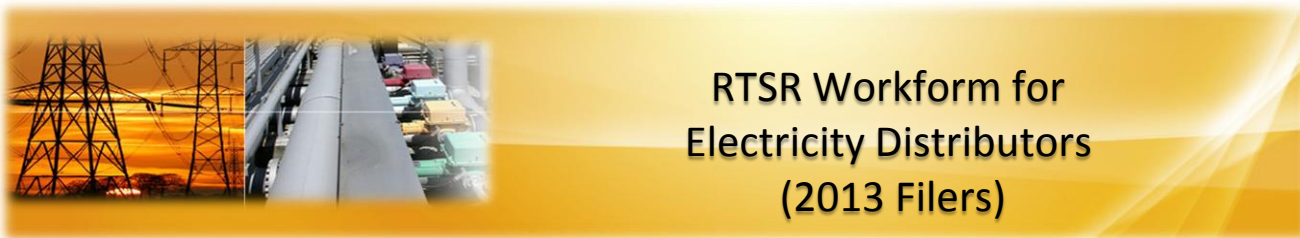
The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0054	97,847,142	-	\$ 528,375	53.7%	\$ 510,271	\$ 0.0052
General Service Less Than 50 kW	kWh	\$ 0.0047	19,106,985	-	\$ 89,803	9.1%	\$ 86,726	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 1.9125	18,976,513	57,183	\$ 109,362	11.1%	\$ 105,615	\$ 1.8470
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.0159	50,717,673	123,211	\$ 248,382	25.2%	\$ 239,871	\$ 1.9468
Street Lighting	kW	\$ 1.4785	1,591,659	4,411	\$ 6,521	0.7%	\$ 6,298	\$ 1.4278
Unmetered Scattered Load	kWh	\$ 0.0047	407,814	-	\$ 1,917	0.2%	\$ 1,851	\$ 0.0045
					\$ 984,359			



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0067	97,847,142	-	\$ 652,946	52.9%	\$ 652,946	\$ 0.0067
General Service Less Than 50 kW	kWh	\$ 0.0062	19,106,985	-	\$ 117,844	9.6%	\$ 117,844	\$ 0.0062
General Service 50 to 4,999 kW	kW	\$ 2.4818	18,976,513	57,183	\$ 141,916	11.5%	\$ 141,916	\$ 2.4818
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.5135	50,717,673	123,211	\$ 309,697	25.1%	\$ 309,697	\$ 2.5135
Street Lighting	kW	\$ 1.8717	1,591,659	4,411	\$ 8,256	0.7%	\$ 8,256	\$ 1.8717
Unmetered Scattered Load	kWh	\$ 0.0062	407,814	-	\$ 2,515	0.2%	\$ 2,515	\$ 0.0062
					\$ 1,233,174			



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0052	97,847,142	-	\$ 510,271	53.7%	\$ 510,271	\$ 0.0052
General Service Less Than 50 kW	kWh	\$ 0.0045	19,106,985	-	\$ 86,726	9.1%	\$ 86,726	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 1.8470	18,976,513	57,183	\$ 105,615	11.1%	\$ 105,615	\$ 1.8470
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9468	50,717,673	123,211	\$ 239,871	25.2%	\$ 239,871	\$ 1.9468
Street Lighting	kW	\$ 1.4278	1,591,659	4,411	\$ 6,298	0.7%	\$ 6,298	\$ 1.4278
Unmetered Scattered Load	kWh	\$ 0.0045	407,814	-	\$ 1,851	0.2%	\$ 1,851	\$ 0.0045
					\$ 950,632			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0067	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0062	\$	0.0045
General Service 50 to 4,999 kW	kW	\$	2.4818	\$	1.8470
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.5135	\$	1.9468
Street Lighting	kW	\$	1.8717	\$	1.4278
Unmetered Scattered Load	kWh	\$	0.0062	\$	0.0045