



3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name Grimsby Power Inc.

Service Territory (if applicable)

Assigned EB Number EB-2012-0127


Name of Contact and Title David Kelly, Financial & Regulatory Analyst

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We are applying for rates effective January-01-13

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

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Grimsby Power Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Street Lighting
5	Unmetered Scattered Load
6	MicroFit



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Grimsby Power Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. ****Note:** If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Grimsby Power Inc. **TARIFF OF RATES AND CHARGES**

Residential Service Classification

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

	\$	
Service Charge	\$	25.56
Rate Rider for Recovery of Stranded Meter Assets – Effective until December 31, 2012	\$	3.82
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	0.34
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kWh	(0.0069)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Recovery of Residual Historical Smart Meter Costs – Effective until December 31, 2012	\$	2.74
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW Service Classification

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	165.08
Rate Rider for Recovery of Stranded Meter Assets – Effective until December 31, 2012	\$	3.82
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	2.73
Distribution Volumetric Rate	\$/kW	1.6936
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kW	0.0560
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(2.9933)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4546
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9125
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4860
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0159

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.25



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Grimsby Power Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2005									
		Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580		115,198			115,198		15,142			15,142
RSVA - Retail Transmission Network Charge	1584		(48,029)			(48,029)		(9,658)			(9,658)
RSVA - Retail Transmission Connection Charge	1586		(25,671)			(25,671)		(8,416)			(8,416)
RSVA - Power (excluding Global Adjustment)	1588		116,526			116,526		(54,792)			(54,792)
RSVA - Power - Sub-account - Global Adjustment	1588		(180,873)			(180,873)					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	(22,849)	0	0	(22,849)	0	(57,724)	0	0	(57,724)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	158,024	0	0	158,024	0	(57,724)	0	0	(57,724)
RSVA - Power - Sub-account - Global Adjustment	1588	0	(180,873)	0	0	(180,873)	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	371,051	(579,988)			(208,938)		(2,108)			(2,108)
Total of Group 1 and Account 1562		371,051	(602,838)	0	0	(231,787)	0	(59,831)	0	0	(59,831)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		371,051	(602,838)	0	0	(231,787)	0	(59,831)	0	0	(59,831)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2006									
		Opening Principal Amounts as of Jan- 1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0	(32,694)			(32,694)	0	(79)			(79)
RSVA - Wholesale Market Service Charge	1580	115,198	(208,522)			(93,324)	15,142	(8,187)			6,955
RSVA - Retail Transmission Network Charge	1584	(48,029)	47,615			(414)	(9,658)	(6,296)			(15,954)
RSVA - Retail Transmission Connection Charge	1586	(25,671)	(370,576)			(396,247)	(8,416)	(20,784)			(29,200)
RSVA - Power (excluding Global Adjustment)	1588	116,526	(1,460,476)			(1,343,950)	(54,792)	29,616			(25,176)
RSVA - Power - Sub-account - Global Adjustment	1588	(180,873)	527,267			346,394	0				0
Recovery of Regulatory Asset Balances	1590	0	(24,145)	(142,723)		118,578	0	1,641	28,006		(26,365)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(22,849)	(1,521,530)	(142,723)	0	(1,401,657)	(57,724)	(4,090)	28,006	0	(89,820)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		158,024	(2,048,797)	(142,723)	0	(1,748,051)	(57,724)	(4,090)	28,006	0	(89,820)
RSVA - Power - Sub-account - Global Adjustment	1588	(180,873)	527,267	0	0	346,394	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(208,938)				(208,938)	(2,108)				(2,108)
Total of Group 1 and Account 1562		(231,787)	(1,521,530)	(142,723)	0	(1,610,595)	(59,831)	(4,090)	28,006	0	(91,927)
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(231,787)	(1,521,530)	(142,723)	0	(1,610,595)	(59,831)	(4,090)	28,006	0	(91,927)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding Interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	(32,694)	(48,697)			(81,391)	(79)	(2,729)			(2,808)
RSVA - Wholesale Market Service Charge	1580	(93,324)	(214,999)			(308,323)	6,955	(7,592)			(636)
RSVA - Retail Transmission Network Charge	1584	(414)	2,733			2,319	(15,954)	(6,415)			(22,369)
RSVA - Retail Transmission Connection Charge	1586	(396,247)	68,240			(328,007)	(29,200)	(6,834)			(36,034)
RSVA - Power (excluding Global Adjustment)	1588	(1,343,950)	666,538			(677,412)	(25,176)	(21,705)			(46,881)
RSVA - Power - Sub-account - Global Adjustment	1588	346,394	(99,853)			246,541	0				0
Recovery of Regulatory Asset Balances	1590	118,578	(58,280)			60,298	(26,365)	2,988			(23,378)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,401,657)	315,682	0	0	(1,085,975)	(89,820)	(42,287)	0	0	(132,107)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,748,051)	415,535	0	0	(1,332,516)	(89,820)	(42,287)	0	0	(132,107)
RSVA - Power - Sub-account - Global Adjustment	1588	346,394	(99,853)	0	0	246,541	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(208,938)				(208,938)	(2,108)				(2,108)
Total of Group 1 and Account 1562		(1,610,595)	315,682	0	0	(1,294,913)	(91,927)	(42,287)	0	0	(134,214)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(1,610,595)	315,682	0	0	(1,294,913)	(91,927)	(42,287)	0	0	(134,214)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding Interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	(81,391)	(36,050)			(117,441)	(2,808)	(4,021)			(6,829)
RSVA - Wholesale Market Service Charge	1580	(308,323)	(84,387)			(392,710)	(636)	(13,030)			(13,667)
RSVA - Retail Transmission Network Charge	1584	2,319	(68,677)			(66,358)	(22,369)	(7,817)			(30,186)
RSVA - Retail Transmission Connection Charge	1586	(328,007)	(12,252)			(340,259)	(36,034)	(4,844)			(40,878)
RSVA - Power (excluding Global Adjustment)	1588	(677,412)	13,553			(663,859)	(46,881)	(7,316)			(54,197)
RSVA - Power - Sub-account - Global Adjustment	1588	246,541	156,594			403,135	0				0
Recovery of Regulatory Asset Balances	1590	60,298	(18,357)			41,942	(23,378)	606			(22,771)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0			0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0			0	0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0			0	0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,085,975)	(49,575)	0	0	(1,135,550)	(132,107)	(36,422)	0	0	(168,529)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,332,516)	(206,169)	0	0	(1,538,685)	(132,107)	(36,422)	0	0	(168,529)
RSVA - Power - Sub-account - Global Adjustment	1588	246,541	156,594	0	0	403,135	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(208,938)				(208,938)	(2,108)				(2,108)
Total of Group 1 and Account 1562		(1,294,913)	(49,575)	0	0	(1,344,488)	(134,214)	(36,422)	0	0	(170,637)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(1,294,913)	(49,575)	0	0	(1,344,488)	(134,214)	(36,422)	0	0	(170,637)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding Interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	(117,441)	(71,227)			(188,668)	(6,829)	(1,580)			(8,409)
RSVA - Wholesale Market Service Charge	1580	(392,710)	(46,755)			(439,465)	(13,667)	(5,165)			(18,831)
RSVA - Retail Transmission Network Charge	1584	(66,358)	(49,329)			(115,688)	(30,186)	(766)			(30,952)
RSVA - Retail Transmission Connection Charge	1586	(340,259)	(74,870)			(415,129)	(40,878)	(3,990)			(44,869)
RSVA - Power (excluding Global Adjustment)	1588	(663,859)	(539,449)			(1,203,308)	(54,197)	(6,977)			(61,174)
RSVA - Power - Sub-account - Global Adjustment	1588	403,135	958,896			1,362,032	0	7,340			7,340
Recovery of Regulatory Asset Balances	1590	41,942				41,942	(22,771)	158			(22,613)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,135,550)	177,266	0	0	(958,284)	(168,529)	(10,980)	0	0	(179,509)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,538,685)	(781,631)	0	0	(2,320,316)	(168,529)	(18,320)	0	0	(186,849)
RSVA - Power - Sub-account - Global Adjustment	1588	403,135	958,896	0	0	1,362,032	0	7,340	0	0	7,340
Deferred Payments in Lieu of Taxes	1562	(208,938)				(208,938)	(2,108)				(2,108)
Total of Group 1 and Account 1562		(1,344,488)	177,266	0	0	(1,167,222)	(170,637)	(10,980)	0	0	(181,616)
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(1,344,488)	177,266	0	0	(1,167,222)	(170,637)	(10,980)	0	0	(181,616)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding Interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(188,668)	(58,973)	(117,441)		(130,200)	(8,409)	(1,100)	(8,369)		(1,140)
RSVA - Wholesale Market Service Charge	1580	(439,465)	(188,975)	(392,710)		(235,730)	(18,831)	(2,448)	(18,817)		(2,463)
RSVA - Retail Transmission Network Charge	1584	(115,688)	27,491	(66,358)		(21,839)	(30,952)	(182)	(31,056)		(78)
RSVA - Retail Transmission Connection Charge	1586	(415,129)	(82,957)	(340,259)		(157,828)	(44,869)	(1,567)	(45,341)		(1,095)
RSVA - Power (excluding Global Adjustment)	1588	(1,203,308)	(244,378)	(663,859)		(783,827)	(61,174)	(4,880)	(62,904)		(3,151)
RSVA - Power - Sub-account - Global Adjustment	1588	1,362,032	140,297	403,135		1,099,194	7,340	7,984	5,287		10,037
Recovery of Regulatory Asset Balances	1590	41,942	0	41,942		0	(22,613)	32	(22,221)		(361)
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0	(352,628)			(352,628)	0	(187,666)			(187,666)
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(958,284)	(760,123)	(1,135,550)	0	(582,857)	(179,509)	(189,828)	(183,421)	0	(185,916)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(2,320,316)	(900,420)	(1,538,685)	0	(1,682,051)	(186,849)	(197,812)	(188,708)	0	(195,953)
RSVA - Power - Sub-account - Global Adjustment	1588	1,362,032	140,297	403,135	0	1,099,194	7,340	7,984	5,287	0	10,037
Deferred Payments in Lieu of Taxes	1562	(208,938)				(208,938)	(2,108)				(2,108)
Total of Group 1 and Account 1562		(1,167,222)	(760,123)	(1,135,550)	0	(791,795)	(181,616)	(189,828)	(183,421)	0	(188,024)
Special Purpose Charge Assessment Variance Account⁴	1521	0	28,030			28,030		276			276
LRAM Variance Account	1568	0	0			0	0	0	0	0	0
Total including Accounts 1562, 1521 and 1568		(1,167,222)	(732,093)	(1,135,550)	0	(763,765)	(181,616)	(189,553)	(183,421)	0	(187,748)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Account Descriptions		Account Number	2011											
			Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
Group 1 Accounts														
LV Variance Account	1550	(130,200)	(30,956)						(161,156)	(1,140)	(2,165)			(3,305)
RSVA - Wholesale Market Service Charge	1580	(235,730)	(238,072)						(473,802)	(2,463)	(5,763)			(8,225)
RSVA - Retail Transmission Network Charge	1584	(21,839)	52,042						30,203	(78)	163			85
RSVA - Retail Transmission Connection Charge	1586	(157,828)	(8,519)						(166,347)	(1,095)	(2,489)			(3,583)
RSVA - Power (excluding Global Adjustment)	1588	(783,827)	(347,925)						(1,131,752)	(3,151)	(10,822)			(13,973)
RSVA - Power - Sub-account - Global Adjustment	1588	1,099,194	624,610						1,723,804	10,037	20,247			30,284
Recovery of Regulatory Asset Balances	1590	0	0						0	(361)	0			(361)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(352,628)	539,684						187,056	(187,666)	835			(186,831)
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(582,857)	590,864	0	0	0	0	0	8,007	(185,916)	7	0	0	(185,910)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,682,051)	(33,746)	0	0	0	0	0	(1,715,797)	(195,953)	(20,240)	0	0	(216,193)
RSVA - Power - Sub-account - Global Adjustment	1588	1,099,194	624,610	0	0	0	0	0	1,723,804	10,037	20,247	0	0	30,284
Deferred Payments in Lieu of Taxes	1562	(208,938)							(208,938)	(2,108)			(60,127)	(62,235)
Total of Group 1 and Account 1562		(791,795)	590,864	0	0	0	0	0	(200,931)	(188,024)	7	0	(60,127)	(248,145)
Special Purpose Charge Assessment Variance Account ⁴	1521	28,030	(29,194)						(1,164)	276	87			363
LRAM Variance Account	1568	0							0	0	0	0	0	0
Total including Accounts 1562, 1521 and 1568		(763,765)	561,670	0	0	0	0	0	(202,095)	(187,748)	93	0	(60,127)	(247,782)

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Account Descriptions		2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	
Group 1 Accounts										
LV Variance Account	1550	(130,200)	(2,931)	(30,956)	(375)	(455)		(31,786)	(164,461)	0
RSVA - Wholesale Market Service Charge	1580	(235,729)	(6,706)	(238,072)	(1,520)	(3,500)		(243,092)	(482,027)	0
RSVA - Retail Transmission Network Charge	1584	(21,839)	(150)	52,042	235	765		53,042	30,288	0
RSVA - Retail Transmission Connection Charge	1586	(157,828)	(3,248)	(8,519)	(335)	(125)		(8,979)	(169,930)	0
RSVA - Power (excluding Global Adjustment)	1588	(783,826)	(11,631)	(347,926)	(2,342)	(5,115)		(355,382)	(1,145,725)	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	1,723,804	30,284	25,340		1,779,427	1,754,087	0
Recovery of Regulatory Asset Balances	1590	0	(361)	0	0	0		0	(361)	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			187,056	(186,831)	1,375		1,600	226	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,329,422)	(25,026)	1,337,429	(160,884)	18,285	0	1,194,831	(177,902)	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,329,422)	(25,026)	(386,375)	(191,167)	(7,055)	0	(584,596)	(1,931,990)	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	1,723,804	30,284	25,340	0	1,779,427	1,754,087	0
Deferred Payments in Lieu of Taxes	1562	(269,065)	(2,108)	60,127	(60,127)	884	(884)	(0)	(211,045)	60,127
Total of Group 1 and Account 1562		(1,598,487)	(27,134)	1,397,557	(221,011)	19,169	(884)	1,194,831	(388,948)	60,127
Special Purpose Charge Assessment Variance Account ⁴	1521	(1,164)	363	0	0	0	0	0	(802)	0
LRAM Variance Account	1568	0	0	0	0	0	0	0	0	0
Total including Accounts 1562, 1521 and 1568		(1,599,652)	(26,771)	1,397,557	(221,011)	19,169	(884)	1,194,831	(389,749)	60,127

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	94,590,900		12,724,411	0	2,859,149	154.30%			50.55%	
General Service Less Than 50 kW	\$/kWh	18,707,282		3,646,635	0	442,945	3.10%			10.55%	
General Service 50 to 4,999 kW	\$/kW	69,874,994	191,455	64,749,619	177,412	522,739	-56.50%			37.76%	
Street Lighting	\$/kW	1,578,145	4,403	1,578,146	4,403	72,523	1.80%			0.20%	
Unmetered Scattered Load	\$/kWh	355,293		1,076	0	20,840	-2.70%			0.94%	
MicroFit											
Total		185,106,615	195,858	82,699,886	181,815	3,918,195	100.00%	0.00%	0.00%	100.00%	0
										Balance as per Sheet 5	0
										Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

\$1,194,831
\$1,194,831
0.0065



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA
Residential	51.1%	15.4%	73.0%	(16,243)	(124,222)	27,105	(4,588)	(181,603)	273,787
General Service Less Than 50 kW	10.1%	4.4%	11.3%	(3,212)	(24,567)	5,361	(907)	(35,916)	78,463
General Service 50 to 4,999 kW	37.7%	78.3%	13.3%	(11,999)	(91,763)	20,023	(3,389)	(134,151)	1,393,197
Street Lighting	0.9%	1.9%	1.9%	(271)	(2,073)	452	(77)	(3,030)	33,956
Unmetered Scattered Load	0.2%	0.0%	0.5%	(61)	(467)	102	(17)	(682)	23
MicroFit	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	(31,786)	(243,092)	53,042	(8,979)	(355,382)	1,779,427

* RSVA - Power (Excluding Global Adjustment)




No input required. This worksheet allocates the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Account

Rate Class	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	0	0	0	809	0	(0)	0
General Service Less Than 50 kW	0	0	0	169	0	(0)	0
General Service 50 to 4,999 kW	0	0	0	604	0	(0)	0
Street Lighting	0	0	0	3	0	(0)	0
Unmetered Scattered Load	0	0	0	15	0	(0)	0
MicroFit	0	0	0	0	0	0	0
Total	0	0	0	1,600	0	(0)	0

* RSVA - Power (Excluding Global Adjustment



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	94,590,900		(298,742)	(0.0032)	273,787	12,724,411	0.0215
General Service Less Than 50 kW	\$/kWh	18,707,282		(59,073)	(0.0032)	78,463	3,646,635	0.0215
General Service 50 to 4,999 kW	\$/kW	69,874,994	191,455	(220,676)	(1.1526)	1,393,197	177,412	7.8529
Street Lighting	\$/kW	1,578,145	4,403	(4,994)	(1.1343)	33,956	4,403	7.7118
Unmetered Scattered Load	\$/kWh	355,293		(1,110)	(0.0031)	23	1,076	0.0215
MicroFit								
Total		185,106,615	195,858	(584,596)		1,779,427	16,553,937	



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	15.11	-0.03251752	0.0116	-2.50205E-05	0.88%	15.21	0.0117
General Service Less Than 50 kW	25.56		0.0125		0.88%	25.78	0.0126
General Service 50 to 4,999 kW	165.08		1.6936		0.88%	166.53	1.7085
Street Lighting	1.75	0.148145475	4.3469	0.368802462	0.88%	1.91	4.7572
Unmetered Scattered Load	17.62		0.0111		0.88%	17.78	0.0112
MicroFit	5.25					5.25	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

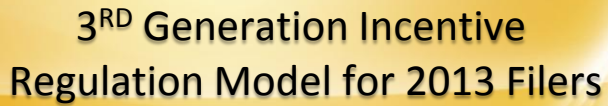
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

Non-Payment of Account

[illegible]



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0526
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0421

\$/kWh	0.0052
\$/kWh	0.0011
\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	15.11
Rate Rider for Recovery of Stranded Meter Assets – Effective until December 31, 2012	\$	3.82
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kWh	(0.0064)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
Rate Rider for Recovery of Residual Historical Smart Meter Costs – Effective until December 31, 2012	\$	2.04
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0005
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	25.56
Rate Rider for Recovery of Stranded Meter Assets – Effective until December 31, 2012	\$	3.82
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	0.34
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kWh	(0.0069)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Recovery of Residual Historical Smart Meter Costs – Effective until December 31, 2012	\$	2.74
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0004
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	15.21
Distribution Volumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0032)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0005
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	25.78
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0032)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0004
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW			General Service 50 to 4,999 kW		
Service Charge	\$	165.08	Service Charge	\$	166.53
Rate Rider for Recovery of Stranded Meter Assets – Effective until December 31, 2012	\$	3.82	Distribution Volumetric Rate	\$/kW	1.7085
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	2.73	Low Voltage Service Rate	\$/kW	0.2555
Distribution Volumetric Rate	\$/kW	1.6936	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.1526)
Low Voltage Service Rate	\$/kW	0.2555	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	7.8529
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kW	0.0560	Retail Transmission Rate - Network Service Rate	\$/kW	2.4818
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(2.9933)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8470
Retail Transmission Rate - Network Service Rate	\$/kW	2.4546	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9125	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9468
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4860	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kW	0.1142
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0159	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kW	0.1142	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	1.75	Service Charge (per connection)	\$	1.91
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	0.01	Distribution Volumetric Rate	\$/kW	4.7572
Distribution Volumetric Rate	\$/kW	4.3469	Low Voltage Service Rate	\$/kW	0.1975
Low Voltage Service Rate	\$/kW	0.1975	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kW	(1.1343)
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kW	0.2416	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kW	7.7118
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kW	(2.7856)	Retail Transmission Rate - Network Service Rate	\$/kW	1.8717
Retail Transmission Rate - Network Service Rate	\$/kW	1.8512	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4278
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4785	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per connection)	\$	17.62	Service Charge (per connection)	\$	17.78
Rate Rider for Recovery of Late Payment – Effective until April 30, 2012	\$	0.04	Distribution Volumetric Rate	\$/kWh	0.0112
Distribution Volumetric Rate	\$/kWh	0.0111	Low Voltage Service Rate	\$/kWh	0.0006
Low Voltage Service Rate	\$/kWh	0.0006	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until January 01, 2014	\$/kWh	(0.0031)
Rate Rider for Foregone Revenue Recovery (2012) - Effective Until December 31, 2012	\$/kWh	0.0074	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until January 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0215
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until December 31, 2012	\$/kWh	(0.0047)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Grimsby Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0127

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.21
Distribution Volumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	(0.0032)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Grimsby Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0127

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.78
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	(0.0032)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until December 31, 2013	\$/kWh	0.0004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Grimsby Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2013

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approved schedules of Rates, Charges and Loss Factors

EB-2012-0127

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	166.53
Distribution Volumetric Rate	\$/kW	1.7085
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kW	(1.1526)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kW	7.8529
Retail Transmission Rate - Network Service Rate	\$/kW	2.4818
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8470
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5135
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9468
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective until December 31, 2013	\$/kW	0.1142

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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EB-2012-0127

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.91
Distribution Volumetric Rate	\$/kW	4.7572
Low Voltage Service Rate	\$/kW	0.1975
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kW	(1.1343)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kW	7.7118
Retail Transmission Rate - Network Service Rate	\$/kW	1.8717
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4278

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

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EB-2012-0127

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	17.78
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	(0.0031)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0215
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers

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EB-2012-0127

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00



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		EB-2012-0127
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.



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Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0526

Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0421



3RD Generation Incentive Regulation Model for 2013 Filers

Grimsby Power Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0526

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	40.07%	
Energy Second Tier (kWh)	242.08	0.0880	21.30	242.08	0.0880	21.30	0.00	0.00%	18.97%	
TOU - Off Peak	538.93	0.0650	35.03	538.93	0.0650	35.03	0.00	0.00%		30.74%
TOU - Mid Peak	151.57	0.1000	15.16	151.57	0.1000	15.16	0.00	0.00%		13.30%
TOU - On Peak	151.57	0.1170	17.73	151.57	0.1170	17.73	0.00	0.00%		15.56%
Service Charge	1	15.11	15.11	1	15.21	15.21	0.10	0.66%	13.54%	13.35%
Service Charge Rate Rider(s)	1	6.01	6.01	1	0.00	0.00	(6.01)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0116	9.28	800	0.0117	9.36	0.08	0.86%	8.33%	8.21%
Low Voltage Volumetric Rate	800	0.0007	0.56	800	0.0007	0.56	0.00	0.00%	0.50%	0.49%
Distribution Volumetric Rate Rider(s)	800	(0.0053)	(4.24)	800	(0.0027)	(2.16)	2.08	(49.06)%	-1.92%	-1.90%
Total: Distribution			26.72			22.97	(3.75)	(14.03)%	20.45%	20.16%
Retail Transmission Rate - Network Service Rate	842.08	0.0066	5.56	842.08	0.0067	5.62	0.06	1.08%	5.00%	4.93%
Retail Transmission Rate - Line and Transformation Connection Service Rate	842.08	0.0054	4.55	842.08	0.0052	4.39	(0.16)	-3.52%	3.91%	3.85%
Total: Retail Transmission			10.11			10.01	(0.10)	(0.99)%	8.91%	8.78%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.83			32.98	(3.85)	(10.45)%	29.36%	28.94%
Wholesale Market Service Rate	842.08	0.0052	4.38	842.08	0.0052	4.38	0.00	0.00%	3.90%	3.84%
Rural Rate Protection Charge	842.08	0.0011	0.93	842.08	0.0011	0.93	0.00	0.00%	0.82%	0.81%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.22%
Sub-Total: Regulatory			5.56			5.56	0.00	0.00%	4.95%	4.87%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.99%	4.91%
Total Bill on RPP (before taxes)			114.29			110.44	(3.85)	(3.37)%	98.33%	
HST		13%	14.86		13%	14.36	(0.50)	(3.37)%	12.78%	
Total Bill (including HST)			129.15			124.80	(4.35)	(3.37)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.91)		(10%)	(12.48)	0.44	(3.37)%	-11.11%	
Total Bill on RPP (including OCEB)			116.23			112.32	(3.92)	(3.37)%	100.00%	
Total Bill on TOU (before taxes)			115.91			112.06	(3.85)	(3.32)%		98.33%
HST		13%	15.07		13%	14.57	(0.50)	(3.32)%		12.78%
Total Bill (including HST)			130.98			126.63	(4.35)	(3.32)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.10)		(10%)	(12.66)	0.44	(3.32)%		-11.11%
Total Bill on TOU (including OCEB)			117.88			113.97	(3.92)	(3.32)%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.