



EB-2012-0052

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Centre
Wellington Hydro Ltd. for an order or orders to dispose
Account 1562 – Deferred Payments in Lieu of Taxes
("Deferred PILs").

BEFORE: Karen Taylor
Presiding Member

Cynthia Chaplin
Vice Chair and Member

**RATE ORDER
August 16, 2012**

Introduction

Centre Wellington Hydro Ltd. ("CWHL") filed its Deferred PILs claim as part of its 2012 Incentive Rate Mechanism ("IRM") Application (EB-2011-0160), dated September 28, 2011. By letter dated November 22, 2011, the Board determined that CWHL's request for the disposition of Account 1562 - Deferred Payments in Lieu of Taxes ("PILs") was not consistent with the various decisions made in the course of the Combined PILS proceeding (EB-2008-0381). Accordingly, the Board determined that it would not hear the application for the disposition of Account 1562 as part of its 2012 IRM proceeding but would consider it on a stand-alone basis in a separate application to be filed by April 1, 2012. CWHL filed its standalone Deferred PILs application on April 2, 2012 (the "Application").

In its Decision and Order on the Application issued on July 26, 2012, the Board ordered CWHL to file with the Board a draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings, within 7 days of the date of the Decision and Order. In developing its draft Rate Order, CWHL was directed to establish the rate riders based on a 21-month recovery period from August 1, 2012 to April 30, 2014 to refund the \$267,652 credit balance in Account 1562 to rate payers. The draft Rate Order was also to include customer rate impacts.

On August 1, 2012, CWHL filed rate rider calculations and a proposed Tariff of Rates and Charges. On August 7, 2012, Board staff filed a letter indicating that it had reviewed the material filed by CWHL and submitted that CWHL should have rounded the calculated rate riders to four decimal places and noted an inconsistency in the Retail Transmission Rate charges for the GS 50 kW to 2,999 kW class. On August 8, 2012, CWHL filed a letter indicating that it agreed with Board staff's comments and provided a revised Tariff of Rates and Charges.

The Board has reviewed the information provided by CWHL and Board staff's comments on the proposed Tariff of Rates and Charges. The Board agrees with Board staff's comments and is satisfied that the revised Tariff of Rates and Charges accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective August 1, 2012 and will apply to electricity consumed or estimated to have been consumed on and after August 1, 2012. CWHL shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, August 16, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A
To Rate Order
Final Tariff of Rates and Charges
Board File No: EB-2012-0052
DATED: August 16, 2012

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0160
EB-2012-0052

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.88
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kWh	(0.0015)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kWh	(0.0019)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kWh	0.0014
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)/ Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2013	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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EB-2011-0160
EB-2012-0052

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.31
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kWh	(0.0018)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kWh	(0.0012)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kWh	0.0009
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)/ Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2013	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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EB-2011-0160
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GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	131.15
Distribution Volumetric Rate	\$/kW	2.9144
Low Voltage Service Rate	\$/kW	0.2169
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.7631)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kW	(0.1781)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kW	0.1367
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)/ Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2013	\$/kW	0.0376
Retail Transmission Rate – Network Service Rate	\$/kW	1.9796
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5571

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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EB-2011-0160
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GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	561.62
Distribution Volumetric Rate	\$/kW	2.4754
Low Voltage Service Rate	\$/kW	0.2559
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.9708)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kW	(0.1133)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kW	0.1053
Retail Transmission Rate – Network Service Rate	\$/kW	2.2140
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8365

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	15.31
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kWh	(0.0018)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kWh	(0.0015)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.46
Distribution Volumetric Rate	\$/kW	11.7762
Low Voltage Service Rate	\$/kW	0.1712
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.0303)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kW	(0.9275)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kW	1.0862
Retail Transmission Rate – Network Service Rate	\$/kW	1.5006
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2290

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date August 1, 2012

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.43
Distribution Volumetric Rate	\$/kW	21.3836
Low Voltage Service Rate	\$/kW	0.1677
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.7165)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kW	(1.4965)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kW	2.0300
Retail Transmission Rate – Network Service Rate	\$/kW	1.4929
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date August 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0160
EB-2012-0052

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post-Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification Charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus Credit Agency costs)	\$	15.00
Returned Cheque (Plus Bank Charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account Set up Charge/Change of Occupancy Charge (Plus Credit Agency Costs If Applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge Plus Measurement Canada Fees (If Meter Found Correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Collection of Account Charge – No Disconnection – After Regular Hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove Load Control Device – During Regular Hours	\$	65.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Service Call – Customer-Owned Equipment	\$	30.00
Service Call – After Regular Hours	\$	160.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0449
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0345