



Oakville Hydro
Electricity Distribution Inc.
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August 29, 2012

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: **Oakville Hydro Electricity Distribution Inc.**
Application for 2012 Smart Meter Cost Recovery effective
May1, 2012, OEB File No. EB-2012-0193

Please find accompanying this letter, two copies of Oakville Hydro's Draft Rate Order in the above noted proceeding. Should there be any questions, please contact me at the number below.

Respectfully Submitted,

Maryanne Wilson
Manager, Regulatory Affairs
Oakville Hydro Electricity Distribution Inc.
861 Redwood Square
Oakville, ON L6K 0C7
Telephone: (905) 825-4422
Email: mwilson@oakvillehydro.com

IN THE MATTER of the *Ontario Energy Board Act 1998*,
Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER of an Application by Oakville Hydro
Electricity Distribution Inc. to the Ontario Energy Board for an
Order or Orders approving or fixing just and reasonable rates with
respect to Smart Meters effective May 1, 2012.

Oakville Hydro Electricity Distribution Inc.

Draft Rate Order

Filed: August 29, 2012

Introduction

Oakville Hydro Electricity Distribution Inc. (“Oakville Hydro”) filed a stand-alone application (the “Application”) with the Ontario Energy Board (the “Board”) on April 3, 2012 seeking approval for the final disposition and recovery of costs related to smart meter deployment.

The Board issued its Letter of Direction and Notice of Application and Hearing on May 2, 2012. The Vulnerable Energy Consumers Coalition (“VECC”) received intervenor status and cost award eligibility. No letters of comment were received. Board staff and VECC filed interrogatories on June 1, 2012. Oakville Hydro filed its responses to Board staff and VECC interrogatories on June 15, 2012. Board staff filed its submission on June 29, 2012 and VECC filed its submissions on July 4, 2012. Oakville Hydro filed its reply submissions July 13, 2012.

The Board issued its Decision and Order on August 23, 2012 in this proceeding. In its Decision and Order, the Board approved Oakville Hydro’s request for an effective date of May 1, 2012 and determined that an implementation date of September 1, 2012 was appropriate. The Board

directed Oakville Hydro to establish the SMDRs based on a 20-month recovery period from September 1, 2012 to April 30, 2014, and to accommodate within the SMDR the applicable revenue requirement (SMIRR) amount related to the period from May 1, 2012 to August 31, 2012.

Revised SMDRs

In keeping with the Board Staff's comments and the Board's Final Rate Order in Cambridge and North Dumfries Hydro Inc.'s Application for Disposition and Recovery of Costs Related to Smart Meter Deployment, EB-2012-0086, Oakville Hydro has calculated the revised SMDRs as follows:

1. Interest on OM&A and depreciation expense:

Oakville Hydro divided the amount calculated in cell N29 on Sheet 8B of the Board's Smart Meter Model by twelve and multiplied it by eight to calculate the applicable interest for January 1, 2012 to August 31, 2012. See note 1 in the Smart Meter Disposition Rider table below.

2. Interest on SMFA revenues:

Oakville Hydro entered the applicable interest rate in cell C49 on Sheet 8 of the Board's Smart Meter Model to determine the interest to be applied to the closing balance of Account 1555 - Sub-account Funding Adder Revenues as at April 30, 2012 and multiplied the number by four to calculate the applicable interest from May 1, 2012 to August 31, 2012. See note 3 in the Smart Meter Disposition Rider table below.

3. Deferred SMIRR Revenue:

Oakville Hydro calculated the adjustment to the SMDR to recover the four months of SMIRR revenues for the period May 1, 2012 to August 31, 2012 by multiplying the SMIRRs by the number of customers and the number of months. This amount was then

added to the Net Deferred Revenue Requirement. See note 2 in the Smart Meter Disposition Rider table below.

4. Revised SMDR:

Oakville Hydro calculated the revised SMDR by dividing the revised Net Deferred Revenue Requirement by the number of customers in each rate class and by the number of months until Oakville Hydro's next cost of service application. See note 4 in the Smart Meter Disposition Rider table below.

The results of these calculations are provided in the following table:

Smart Meter Disposition Riders					
Note	Residential	GS<50 kW	Reference		
Deferred Revenue Requirement (2006 to 2011)	\$ 2,747,107.29	\$ 647,402.72	Sheet 9, Cells G30 to Q30		
Interest on OM&A and Depreciation Expense to December 31, 2011	\$ 31,629.23	\$ 2,700.77	Sheet 9, Cells G32 to S32		
1 Interest on OM&A and Depreciation Expense Jan 1 to August 31, 2012	\$ 24,039.59	\$ 4,800.73	Sheet 8B Cell N29*8/12		
2 Deferred SMIRR Revenues (May 1 to Aug. 31/2012)	\$ 575,458.92	\$ 143,609.36	SMIRR X No. of customers X No. of months		
Less:					
SMFA Revenues (to April 30, 2012)	\$ 3,312,395.06	\$ 332,961.54	Sheet 9, Cells G40 to S40		
Interest on SMFA Revenues to April 30, 2012	\$ 85,564.38	\$ 10,014.94	Sheet 9, Cells G42 to S42		
3 Interest on SMFA - May 1 to August 31, 2012	\$ 16,230.72	\$ 1,631.52	Sheet 8 Cell M100 * 4		
Net Deferred Revenue Requirement to be recovered	\$ (35,955.13)	\$ 453,905.58			
Period to be recovered over (Months)	20	20	(September 1, 2012 to April 30, 2014)		
Number of customers	\$ 57,777	\$ 4,898			
4 Revised SMDR	\$ (0.03)	\$ 4.63			

The following table summarizes the changes to the SMDR. There is no change to the SMIRR as this is a monthly fixed charge based on the annualized revenue requirement until Oakville Hydro's next cost of service application at which time the capital and operating costs will be incorporated into rate base.

Original and Revised SMDRs				
	Original	Final Submission	Draft Rate Order	
Residential	\$ (0.21)	\$ (0.45)	\$	(0.03)
General Service < 50 kW	\$ (0.57)	\$ 2.61	\$	4.63

Bill Impacts

As detailed in Appendix A, the approved SMIRRs and the revised SMDRs result in a total bill increase of \$2.51 or 2.26% for Residential customers and an increase of \$12.16 or 4.25% for General Service < 50 kW customers.

Total Bill Impacts		
	\$ Change	% Change
Residential	\$ 2.51	2.26%
General Service < 50 kW	\$ 12.16	4.25%

Tariff of Rates and Charges

In accordance with the Board's direction, Oakville Hydro has provided a proposed Tariff of Rates and Charges as Appendix B that reflects the Board's findings in its Decision and Order in this proceeding.

Conclusion

Oakville Hydro respectfully requests the approval of its SMDRs and SMIRRs as per its proposed Tariff of Rates and Charges.

All of which is respectfully submitted on this 29th day of August, 2012.

OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.

Original Signed By

Jim Collins

CFO, VP Corporate and Regulatory Affairs

Appendix A

Bill Impacts

Bill Impacts

Customer Class:

Residential

Consumption 800 kWh

	Charge Unit	Current Board-Approved			% of Total Bill	Proposed			% of Total Bill	Impact	
		Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.0500	1	\$ 13.05		\$ 13.0500	1	\$ 13.05		\$ -	0.00%
Smart Meter Rate Adder	Monthly		1	\$ -			1	\$ -		\$ -	
Service Charge Rate Adder(s)			1	\$ -			1	\$ -		\$ -	
Service Charge Rate Rider(s)	Monthly		1	\$ -			1	\$ -		\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0142	800	\$ 11.36		\$ 0.0142	800	\$ 11.36		\$ -	0.00%
Low Voltage Rate Adder	per kWh	\$ 0.00020	800	\$ 0.16		\$ 0.00020	800	\$ 0.16		\$ -	0.00%
Volumetric Rate Adder(s)			800	\$ -			800	\$ -		\$ -	
Volumetric Rate Rider(s)		\$ 0.0018	800	\$ 1.44		\$ 0.0018	800	\$ 1.44		\$ -	0.00%
Smart Meter Disposition Rider	Monthly		1	\$ -		-\$ 0.0300	1	-\$ 0.03		-\$ 0.03	
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	800	\$ 0.27		\$ 0.0003	800	\$ 0.27		\$ -	0.00%
Deferral/Variance Account	per kWh	-\$ 0.0047	800	-\$ 3.76		-\$ 0.0047	800	-\$ 3.76		\$ -	0.00%
Disposition Rate Rider											
Tax Change Rate Rider	per kWh	-\$ 0.0004	800	-\$ 0.32		-\$ 0.0004	800	-\$ 0.32		\$ -	0.00%
SMIRR	Monthly		1	\$ -		\$ 2.4900	1	\$ 2.49		\$ 2.49	
				\$ -				\$ -		\$ -	
				\$ -				\$ -		\$ -	
Sub-Total A - Distribution				\$ 22.20	20.01%			\$ 24.66	21.74%	\$ 2.46	11.08%
RTSR - Network	per kWh	\$ 0.0075	830.16	\$ 6.23		\$ 0.0075	830.16	\$ 6.23		\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	830.16	\$ 4.32		\$ 0.0052	830.16	\$ 4.32		\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 32.75				\$ 35.21		\$ 2.46	7.51%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	830.16	\$ 4.32		\$ 0.0052	830.16	\$ 4.32		\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	830.16	\$ 0.91		\$ 0.0011	830.16	\$ 0.91		\$ -	0.00%
Special Purpose Charge			830.16	\$ -			830.16	\$ -		\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60		\$ 0.0070	800	\$ 5.60		\$ -	0.00%
Energy	per kWh		830.16	\$ -			830.16	\$ -		\$ -	
Tier One	per kWh	\$ 0.0750	600	\$ 45.00		\$ 0.0750	600	\$ 45.00		\$ -	0.00%
Tier Two	per kWh	\$ 0.0880	230.16	\$ 20.25		\$ 0.0880	230.16	\$ 20.25		\$ -	0.00%
Total Bill (before Taxes)				\$ 109.08				\$ 111.54		\$ 2.46	2.26%
HST		13%		\$ 14.18		13%		\$ 14.50		\$ 0.32	2.26%
Total Bill (including Sub-total B)				\$ 123.26				\$ 126.04		\$ 2.78	2.26%
Ontario Clean Energy Benefit¹				-\$ 12.33				-\$ 12.60		-\$ 0.27	2.19%
Total Bill (including OCEB)				\$ 110.93				\$ 113.44		\$ 2.51	2.26%
Loss Factor (%)				3.77%				3.77%			

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Bill Impacts

Customer Class: **GS < 50 kW**

Consumption **2000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 32.0900	1	\$ 32.09	\$ 32.0900	1	\$ 32.09	\$ -	0.00%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)	Monthly		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0141	2000	\$ 28.20	\$ 0.0141	2000	\$ 28.20	\$ -	0.00%
Low Voltage Rate Adder	per kWh	\$ 0.00020	2000	\$ 0.40	\$ 0.00020	2000	\$ 0.40	\$ -	0.00%
Volumetric Rate Adder(s)			2000	\$ -		2000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ 0.0015	2000	\$ 3.00	\$ 0.0015	2000	\$ 3.00	\$ -	0.00%
Smart Meter Disposition Rider	Monthly		1	\$ -	\$ 4.6300	1	\$ 4.63	\$ 4.63	
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	2000	\$ 0.64	\$ 0.0003	2000	\$ 0.64	\$ -	0.00%
Deferral/Variance Account	per kWh	-\$ 0.0042	2000	-\$ 8.40	-\$ 0.0042	2000	-\$ 8.40	\$ -	0.00%
Disposition Rate Rider									
Tax Change Rate Rider	per kWh	-\$ 0.0003	2000	-\$ 0.60	-\$ 0.0003	2000	-\$ 0.60	\$ -	0.00%
SMIRR	Monthly		1	\$ -	\$ 7.3300	1	\$ 7.33	\$ 7.33	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 55.33			\$ 67.29	\$ 11.96	21.62%
RTSR - Network	per kWh	\$ 0.0069	2075.4	\$ 14.32	\$ 0.0069	2075.4	\$ 14.32	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0047	2075.4	\$ 9.75	\$ 0.0047	2075.4	\$ 9.75	\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 79.40			\$ 91.36	\$ 11.96	15.06%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2075.4	\$ 10.79	\$ 0.0052	2075.4	\$ 10.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	2075.4	\$ 2.28	\$ 0.0011	2075.4	\$ 2.28	\$ -	0.00%
Special Purpose Charge			2075.4	\$ -		2075.4	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC) Energy	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
	per kWh		2075.4	\$ -		2075.4	\$ -	\$ -	
Tier One	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Tier Two	per kWh	\$ 0.0880	1475.4	\$ 129.84	\$ 0.0880	1475.4	\$ 129.84	\$ -	0.00%
Total Bill (before Taxes)				\$ 281.56			\$ 293.52	\$ 11.96	4.25%
HST		13%		\$ 36.60	13%		\$ 38.16	\$ 1.55	4.25%
Total Bill (including Sub-total B)				\$ 318.17			\$ 331.68	\$ 13.51	4.25%
Ontario Clean Energy Benefit¹				-\$ 31.82			-\$ 33.17	-\$ 1.35	4.24%
Total Bill (including OCEB)				\$ 286.35			\$ 298.51	\$ 12.16	4.25%
Loss Factor (%)			3.77%			3.77%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Appendix B

Proposed Tariff of Rates and Charges

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0189

EB-2012-0193

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Electricity Component

Rate Rider for Global Adjustment Sub-Account (2010) – Effective Until April 30, 2013

\$/kWh (0.0001)

Applicable only for Non-RPP Customers

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	(0.03)
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	2.49
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2013	\$/kWh	(0.0015)
Rate Rider for Recovery of Incremental Capital Costs - Effective Until April 30, 2014	\$/kWh	0.0018
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) - Effective Until April 30, 2014	\$/kWh	0.0003
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	(0.0004)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2012) - Effective Until April 30, 2013	\$/kWh	0.00004
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	(0.0032)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0189

EB-2012-0193

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation.

Note: Apartment buildings or multi-unit complexes and subdivisions are treated as General Service (Above 50 kW). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Electricity Component

Rate Rider for Global Adjustment Sub-Account (2010) – Effective Until April 30, 2013	\$/kWh	(0.0001)
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.09
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	4.63
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	7.33
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2013	\$/kWh	(0.0015)
Rate Rider for Recovery of Incremental Capital Costs - Effective Until April 30, 2014	\$/kWh	0.0015
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	(0.0003)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2012) - Effective Until April 30, 2013	\$/kWh	0.00032
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	(0.0027)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0189

EB-2012-0193

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Electricity Component

Rate Rider for Global Adjustment Sub-Account (2010) – Effective Until April 30, 2013	\$/kWh	(0.0001)
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	117.88
Distribution Volumetric Rate	\$/kW	3.66
Low Voltage Service Rate	\$/kW	0.0638
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2013	\$/kW	(0.5997)
Rate Rider for Recovery of Incremental Capital Costs - Effective Until April 30, 2014	\$/kW	0.2511
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) - Effective Until April 30, 2014	\$/kW	0.0033
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0527)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2012) - Effective Until April 30, 2013	\$/kW	0.00310
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	(0.4471)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5961
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6800
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7662
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8234

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0189

EB-2012-0193

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Electricity Component

Rate Rider for Global Adjustment Sub-Account (2010) – Effective Until April 30, 2013	\$/kWh	(0.0001)
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,383.59
Distribution Volumetric Rate	\$/kW	1.8480
Low Voltage Service Rate - Effective Until	\$/kW	0.0638
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2013	\$/kW	(0.9410)
Rate Rider for Recovery of Incremental Capital Costs - Effective Until April 30, 2014	\$/kW	0.2231
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) - Effective Until April 30, 2014	\$/kW	(0.0014)
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.0464)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2012) - Effective Until April 30, 2013	\$/kW	0.00243
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	(0.3937)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6800
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8234

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0189
EB-2012-0193

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Electricity Component

Rate Rider for Global Adjustment Sub-Account (2010) – Effective Until April 30, 2013	\$/kWh	(0.0001)
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.52
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2013	\$/kWh	(0.0015)
Rate Rider for Recovery of Incremental Capital Costs - Effective Until April 30, 2014	\$/kWh	0.0020
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	(0.0036)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date September 1, 2012

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Electricity Component

Rate Rider for Global Adjustment Sub-Account (2010) – Effective Until April 30, 2013	\$/kWh	(0.0001)
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.94
Distribution Volumetric Rate	\$/kW	49.8198
Low Voltage Service Rate	\$/kW	0.0124
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2013	\$/kW	(0.7549)
Rate Rider for Recovery of Incremental Capital Costs - Effective Until April 30, 2014	\$/kW	2.0569
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.6412)
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	(4.7423)
Retail Transmission Rate – Network Service Rate	\$/kW	0.5204
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3540

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date September 1, 2012

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Electricity Component

Rate Rider for Global Adjustment Sub-Account (2010) – Effective Until April 30, 2013	\$/kWh	(0.0001)
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.09
Distribution Volumetric Rate	\$/kW	18.9429
Low Voltage Service Rate	\$/kW	0.0516
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2013	\$/kW	(0.7041)
Rate Rider for Recovery of Incremental Capital Costs - Effective Until April 30, 2014	\$/kW	1.2014
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	(0.3530)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	(2.2928)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1658
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4735

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Oakville Hydro Electricity Distribution Inc.
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date September 1, 2012

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0147
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0047