EB-2012-0033 Oral Hearing Plan

Witness Panels

	Withess Panels							
Panel	Name	Witnesses	Title	Issues	Direct Examination	Cross-Exam Board Staff		Approx. Total Time
#1	"Rate Base, ICR, MIFRS"	James Macumber	Vice President, Finance		20 minutes	30 minutes	10 hours	11 hours
		Dan Pastoric	Executive Vice President and Chief Operating Officer	General, 1.1, 1.2,				
		Gia DeJulio	Director, Regulatory Affairs	1.3, 1.4, 1.5, 2.1,				
		Edlira Gjevori	Capital Manager	2.3, 2.4, 4.2, 9.1,				
		Doug Morrison	Director, Customer Operations	9.2, 9.3				
		Danny Nunes	Director, Information Solutions and Technology Services					
					_			
#2	"OM&A, Working Capital	James Macumber	Vice President, Finance	2.2, 4.1, 4.3, 4.4,	20 minutes	40 minutes	9 hours	10 hours
	Allowance, Cost Allocation,	Dan Pastoric	Executive Vice President and Chief Operating Officer	5.1, 5.2, 6.1, 6.2,				
	Rate Design, PILs, Cost of	John Bonadie	Director, Revenue	7.1, 7.2, 7.3, 7.4,				
	Capital "	Martin Sultana	Manager, Rates	7.5, 8.1, 8.2, 8.3				
					_			
#3	"Load Forecast"	John Bonadie	Director, Revenue		10 minutes		1 hour	1 hour
		Branko Boras	Metering Supervisor, Residential Services					
		Sam Ramtahal	Manager, Strategic Projects	3.1, 3.2				
		Martin Sultana	Manager, Rates					
		Bill Killeen	Regulatory Affairs Advisor					
					_			
#4	"Smart Meters"	Martin Sultana	Manager, Rates	10.1, 10.2	10 minutes	15 minutes	1 hour	1.5 hours
		David Rankin	Manager, Metering	10.1, 10.2				
•	·	·		·				
				Approx. Total Time	1 hour	1.5 hours	21 hours	23.5 hours

Issues Li	ist	Notes
1	L General	
1.1	Is the proposed approach to set rates for two years appropriate?	
1.2	2 What is the appropriate approach to set rates for 2015 and 2016?	
1.3	B Has Enersource responded appropriately to all Board directions from previous proceedings?	No IR's and no cross planned
1.4	Is service quality acceptable?	
	5 Is the proposal to align the rate year with Enersource's fiscal year, and for rates effective January 1, 2013 and January 1, 2014 appropriate? 2 Rate Base	No cross planned
	L Is the proposed rate base for 2013 and 2014, including capital expenditures for 2013 and 2014, appropriate?	
2.3	t is the proposed rate base for 2013 and 2014, including capital experiancies for 2013 and 2014, appropriate:	
2.2	2 Is the proposed Working Capital Allowance for 2013 and 2014 appropriate?	
2.3	B Is the proposed Green Energy Act Plan appropriate?	
	I Is the capitalization policy and allocation procedure for 2013 and 2014 appropriate? 3 Operating Revenue	No IR's
	L Is the proposed load forecast for 2013 and 2014, including billing determinants, appropriate?	
	2 Is the proposed forecast of other regulated rates and charges for 2013 and 2014 appropriate?	
4	Properating Costs	
4.1	L Is the proposed 2013 and 2014 OM&A forecast appropriate?	
	2 Is the proposed level of depreciation/amortization expense for 2013 and 2014 appropriate?	
4.3	B Is the proposed PILs and property taxes forecast for 2013 and 2014 appropriate?	
4.4	Is the proposed allocation of shared services and corporate costs appropriate?	
5	5 Capital Structure and Cost of Capital	
5.1	I Is the proposed capital structure, rate of return on equity and short term debt cost for 2013 and 2014 appropriate?	No IR's and no cross planned
5.2	2 Is the proposed long term debt cost for 2013 and 2014 appropriate?	'
	6 Cost Allocation	
	L Is the proposed cost allocation methodology for 2013 and 2014 appropriate?	
6.2	2 Are the revenue-to-cost ratios for 2013 and 2014 appropriate?	
7	7 Rate Design	
7.1	Are the fixed to variable splits for each class for 2013 and 2014 appropriate?	
7.2	2 Is the proposed implementation of a Low Voltage Service Rate, the introduction of the Unmetered Scattered	No IR's and no cross
	Load class, and the merger of the Small Commercial < 50kw class into the General Service < 50kw class appropriate?	planned
7.3	3 Are the proposed Total Loss Adjustment Factors appropriate?	No IR's and no cross
	1.4	planned
7.4	Are the proposed retail transmission service rates appropriate?	No IR's and no cross
7.	- In the annual Traiff of Dates and Character 2012 and 2014 annualists 2	planned
	5 Is the proposed Tariff of Rates and Charges for 2013 and 2014 appropriate?	
	B Deferral and Variance Accounts	No cross planned
8.1	L Are the deferral and variance account balances, allocation methodology and disposition period(s) appropriate?	No cross planned
8.2	2 Are the proposed rate riders appropriate?	No IR's
8.3	B Are the deferral and variance accounts, including both existing and proposed new accounts, appropriate?	
9	Modified International Financial Reporting Standards	
9.1	I Is the treatment and disposition of the Property Plant & Equipment adjustments due to the transition to MIFRS appropriate?	
9.2	2 Are the proposed new MIFRS deferral and variance accounts appropriate?	
	B Have all impacts of the transition to MIFRS been properly identified, and is the treatment of each of those impacts appropriate?	No IR's
10) Smart Meters	
	L Are the proposed quanta and nature of smart meter costs, including the allocation and recovery methodologies	
	appropriate?	
10 1) In the manager of transfer and of atmospheric material and a material and a manager of the ?	

10.2 Is the proposed treatment of stranded meter costs appropriate?