



August 31, 2012

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

EB-2012-0142 – 3rd Generation Incentive Regulation Mechanism Application

Please find enclosed, two hard copies and a CD of Kingston Hydro Corporation's 3rd Generation Incentive Regulation Mechanism Application.

A complete copy of the application has been filed electronically through the Board's RESS filing system today.

If further information is required, please contact Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs at 613-546-1181, Extension 2383.

Yours truly,

A handwritten signature in blue ink, appearing to read "R. Murphy".

R. Murphy
Chief Financial Officer

Kingston Hydro Corporation

3rd Generation Incentive Regulation Mechanism Application

EB-2012-0142

Submitted 31 August, 2012

Kingston Hydro Corporation
1211 John Counter Blvd
Kingston, ON K7L 4X7
(613) 546-1181

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Kingston Hydro Corporation

Filed: 31 August, 2012

EB-2012-0142

Exhibit 1

Exhibit 1: Administrative Documents

Exhibit 1: Administrative Documents

Tab 1 (of 2): Application

APPLICATION

IN THE MATTER OF *the Ontario Energy Board Act, 1998*, S.O.
1998, c.15 (Sched. B)

AND IN THE MATTER of an application by Kingston Hydro Corporation for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters as of May 1, 2013.

Application

- 1) The applicant is Kingston Hydro Corporation (the "Applicant"). The Applicant is a licensed electricity distributor operating pursuant to electricity distribution license ED-2003-0057. The Applicant distributes electricity to approximately 27,000 customers in the City of Kingston.
- 2) The Applicant hereby applies to the Ontario Energy Board (the "Board") pursuant to Section 78 of the Ontario Energy Board Act 1998 (the "OEB Act") for approval of its proposed distribution rates and other charges, on a 2012 incentive regulation mechanism ("IRM") application effective May 1, 2013.
- 3) The Applicant has prepared this Application in accordance with the filing requirements issued by the Board on June 28, 2012 as *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*.

Specifically, Kingston Hydro Corporation is applying for order or orders granting distribution rates updated and adjustments that include the following:

- Disposition of Deferral and Variance Accounts
- Retail Transmission Services Rates
- Distribution Rates Adjustments

This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

The Applicant intends to publish the Notice of Application in The Whig Standard a local paid-subscription newspaper with an average daily circulation of 23,457.

The primary day-to-day contact for this application should be:

Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs

Tel: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: sgibson@kingstonhydro.com

The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Kingston Hydro Corporation

1211 John Counter Boulevard

PO Box 790

Kingston ON K7L 4X7

Attention: **Randy Murphy, Chief Financial Officer**

Tel: 613-546-1181 extension 2317

Fax: 613-546-1624

Email: rmurphy@kingstonhydro.com

and to:

Attention: **Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs**

Tel: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: sgibson@kingstonhydro.com

Exhibit 1: Administrative Documents

Tab 2 (of 2): Manager's Summary

MANAGER'S SUMMARY

Kingston Hydro Corporation ("Kingston") is the licensed electricity distributor (ED 2003-0057) that operates the electricity distribution systems that provide power to approximately 27,000 customers in the City of Kingston. Kingston charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). In this application, Kingston is applying for rates and other charges effective May 1, 2013.

The application was filed on the basis of the Incremental Capital and 3rd Generation Incentive Regulation Mechanism ("IRM3") policies as set out by the Board in the Report dated December 20, 2006, and subsequent relevant Board Decisions. This Manager's Summary addresses the following items:

- Deferral and Variance Accounts Balance Disposition
- Retail Transmission Services Rates
- Revenue to Cost Ratios
- Smart Meter Disposition Rate Rider and Smart Meter Incremental Revenue Requirement Rider
- Shared Tax Savings
- Distribution Rates Adjustments
- Input Data for Workforms
- Summary of Proposed Rates Changes and Bill Impacts
- Kingston Hydro May 1, 2012 Rate Order – Appendix A
- Proposed Tariff of Rates and Charges – Appendix B
- Customer Bill Impacts – Appendix C

Deferral and Variance Accounts Balance Disposition

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded.

The 2013 continuity schedule, found in Tab 5 of the IRM3 Rate Generator model, has been completed as part of this application. Excluding account 1595, the 2011 actual year end amount for Group 1 accounts with interest projected to April 30, 2013 is a debit of \$2,107,667. Using 12-month 2011 test year data that was in Kingston's most recently approved Cost of Service rate application populated into Tab 6 of the Rate Generator, the threshold test calculation in Tab 6 yields the preset disposition threshold is exceeded with a total claim value of \$0.0030 per kWh.

None of the sub-accounts within account 1595 will be ready for disposition until the December 31, 2013 balances have been audited and therefore have not been included in the calculation for disposition calculations.

In addition, Account 1562-Deferred Payment in Lieu of Taxes was amended after the 2.1.7 regulatory reporting filing as part of 2012 IRM application. This was in response to Board Staff comments on the Draft Rate Order on April 25, 2012, the amended figures were filed with the board on May 7, 2012. This account is not subject to disposition in this proceeding as it has already been disposed of in the EB-2011-0178 proceeding.

Kingston proposes to clear the Group 1 account balances by means of a one (1) year deferral and variance rate rider excluding the 1588 global adjustment sub-account. A separate one (1) year rate rider for non-RPP customers only is proposed to clear the global adjustment sub-account 1588. The bill impact of the rate changes proposed in this application is such that one year is sufficient for clearance of these Group 1 account balances with no rate mitigation necessary.

The allocation of other Group 1 accounts to rate classes was performed on the basis of 2011 test year volumetric forecast that was in Kingston's most recently approved Cost of Service rate application.

The following table provides a summary of proposed volumetric deferral/variance and global adjustment rate riders:

Table 1: Summary of Deferral/Variance and Global Adjustment Rate Riders

Rate Rider Recovery Period (in years)		1		
Rate Class	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Balance in Account 1588 Global Adjustment Sub-Account	Global Adjustment Rate Rider
Residential	(191,223)	(0.0010)	133,472	0.0075
General Service Less Than 50 kW	(91,478)	(0.0010)	101,464	0.0075
General Service 50 to 4,999 kW	(255,098)	(0.3635)	1,391,709	2.7631
Large Use	(149,375)	(0.5017)	1,135,577	3.8140
Unmetered Scattered Load	(2,235)	(0.0010)	9,015	0.0075
Standby Power - APPROVED ON AN INTERIM BASIS				
Street Lighting	(3,954)	(0.3488)	30,061	2.6518
MicroFit				
Total	(693,364)		2,801,297	

Retail Transmission Rates

On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates ("RTSRs") for 2013. Kingston has completed the OEB's RTSR filing module which calculates the distributor specific RTSRs, and the proposed 2013 RTSRs reflect the outcome of this module.

Kingston has partially embedded status, and as such, incurs transmission costs based on wholesale UTR rates and as well as transmission costs based on Hydro One RTSR rates for its Sub-Transmission rate class.

Kingston's approach to calculating proposed RTSRs is consistent with the methodology outlined in Guideline G-2008-001 Revision 4.0. Kingston proposes to adjust its RTSRs based on the comparison of its total historical transmission costs adjusted for current IESO and Hydro One Sub-Transmission applicable rates, and revenues generated from existing RTSRs.

Cost allocation to each of the rate classes is based upon the most recent reported 2011 RRR Billing determinants, non-loss adjusted (filed in Exhibit 1 Tab 2 Attachment 4 of this application).

The following table provides a summary of the proposed RTS rates changes calculated using the RTSR filing module:

Table 2: Summary of Retail Transmission Rate changes

Rate Class	Unit	Current RTSR- Network	Proposed RTSR Network	Percentage Change
Residential	kWh	\$ 0.0063	\$ 0.0058	-8.7%
General Service Less Than 50 kW	kWh	\$ 0.0057	\$ 0.0052	-8.7%
General Service 50 to 4,999 kW	kW	\$ 2.5033	\$ 2.2856	-8.7%
Large Use	kW	\$ 3.0162	\$ 2.7539	-8.7%
Unmetered Scattered Load	kWh	\$ 0.0063	\$ 0.0058	-8.7%
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$ -	\$ -	
Street Lighting	kW	\$ 1.8082	\$ 1.6510	-8.7%
Rate Class	Unit	Current RTSR- Connection	Proposed RTSR Connection	Percentage Change
Residential	kWh	\$ 0.0051	\$ 0.0046	-8.9%
General Service Less Than 50 kW	kWh	\$ 0.0047	\$ 0.0043	-8.9%
General Service 50 to 4,999 kW	kW	\$ 2.0307	\$ 1.8505	-8.9%
Large Use	kW	\$ 2.4469	\$ 2.2298	-8.9%
Unmetered Scattered Load	kWh	\$ 0.0051	\$ 0.0046	-8.9%
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$ -	\$ -	
Street Lighting	kW	\$ 1.4668	\$ 1.3367	-8.9%

Kingston RTS rate changes calculated result in an (8.7)% decrease and an (8.9)% decrease to RTSR network and connection charges across all rate classes respectively.

Revenue to Cost Ratios

Kingston Hydro's revenue to cost ratios are those agreed to in the Partial Settlement Agreement and as reflected in the Board's Decision with respect to Kingston Hydro's 2011 Cost of Service application (EB-2010-0136). Hence Kingston is not required to make any phase-in adjustments to the Revenue to Cost ratios in this IRM3 Application.

Smart Meter Disposition Rider and Smart Meter Incremental Revenue Rider

Kingston has filed with the Board a separate Smart Meter Disposition Application, EB-2012-0310. In the stand-alone prudence review of its Smart Meter costs, Kingston has proposed class-specific SMDR and SMIRR riders for the Residential and General Service less than 50kW rate classes, with effective date of January 1, 2013. These proposed rate riders are not reflected in this IRM3 Application's proposed Tariff of Rates and Charges – Exhibit 1 Tab 2 Attachment 2 and not reflected in Customer Bill Impacts – Exhibit 1 Tab 2 Attachment 3.

Shared Tax Savings

Kingston has not included any rate riders for 2013 for shared tax savings as the amount of tax to be shared is not enough to trigger a rate rider. Kingston requests this amount be transferred to Account 1595 as per the filing instructions.

Distribution Rates Adjustments

Kingston Hydro's proposed 2013 distribution rate adjustments to both the Monthly Fixed Service Charge and the Distribution Volumetric Rate for all rate classes reflect the calculated values generated by the 2013 IRM3 Rate Generator Model.

The price cap index adjustment, currently set at the 2012 values, is 0.88%, and within the model has been applied to current rates to yield the proposed rates. Future updates to

components of the price cap index calculation, to be completed by Board Staff as the updates become available, may impact the final price cap adjustment being applied to current rates.

Proposed distribution rates appear in Proposed Tariff of Rates and Charges - Exhibit 1 Tab 2 Attachment 2. The proposed effective date for these distribution rate adjustments is May 1, 2013.

Input Data for Workforms

Rate Order, EB-2011-0178 – Tariff of Rates and Charges, effective May 1, 2012 (Filed in this application as Exhibit 1 Tab 2 Attachment 1.

Kingston Hydro's 2012 Rate Order , EB-2011-0178, Tariff of Rates and Charges effective May 1, 2012 was used in all Workforms and 2013 IRM3 Rate Generator.

2013 RTSR Workform

The 2013 RTSR adjustment workform in PDF format is attached as Exhibit 3 of this application. Further, the 2013 RTS adjustment workform in Excel format is being filed along with this application.

The rate classes entered in *Tab 3: Rate Classes* are taken from the most recent Board approved Rate Order, EB-2011-0178 – Tariff of Rates and Charges effective date of May 1, 2012 (filed in this application as Exhibit 1 Tab 2 Attachment 1).

Tab 4: RRR Data requires the most recent reported RRR Billing determinants, non-loss adjusted; i.e. year 2011 actual data. This was taken from the RRR 2.1.5 Annual Performance Based Regulation, Customers, Demand and Revenues section of the filing submission (and is included in this application within Exhibit 1 Tab 2 Attachment 4). The application loss factors are based on Kingston's current Tariff of Rates and Charges (filed in this application as Exhibit 1 Tab 2 Attachment 1).

Tab 6: Historical Wholesale, Kingston's billing details for the three wholesale transmission components for the same reporting period, year 2011, have been inputted into this Tab. The

primary source of the required data is the Invoice Reports from the IESO and Hydro One for that coincide with usage and the billed amount for each of the 12 months of 2011, for each of the IESO UTRs and the Hydro One RTRs components.

Tab13: Final 2013 RTS Rates contains the resulting RTS rates that were inputted into Tab 11: Proposed Rates of the 2013 Rate Generator.

2013 IRM3 Rate Generator Model

A completed PDF copy of the 2013 IRM3 Rate Generator Model is attached as Exhibit 2 of this application. And as well the completed 2013 IRM3 Rate Generator Excel file is being submitted with this rate application.

The data inputs to *Tabs 3, 4, and 10 of the 2013 IRM3 Rate Generator model* were obtained from the most recent Board approved Rate Order, EB-2011-0178 – Tariff of Rates and Charges effective date of May 1, 2012 (filed in this application as Exhibit 1 Tab 2 Attachment 1).

In *Tab 4: Current Tariff Schedule*, for rate class Unmetered Scattered Load, the Service Charge is per customer and for rate class Street Lighting the Service Charge is per connection. This “per customer” and “per connection” detail was missing from the most recent EB-2011-0178 tariff of rates and charges descriptions however had been included in previous tariffs of rates and charges. The more detailed Service Charge descriptions have been selected for these rate classes from the drop-downs in this Tab 4.

The data input to *Tab 5: 2013 Continuity Schedule* were extracted from Kingston’s accounting records with no variance between accounting records and 2.1.7 RRR December 31, 2011 submission except as noted in the Deferral and Variance Accounts Balance Disposition section of this Manager’s Summary.

Tab 6: Billing Det. For Def_Var used the 2011 test year volumetric forecast that was in Kingston’s most recently approved Cost of Service application (filed in this application within Exhibit 1 Tab 2 Attachment 4).

No changes to Revenue to Costs Ratios are required, hence there are no inputs to *Tab 9: Rev2Cost_GDP-IPI*.

Tab 10: Other Charges & LF was populated with the most recent Board approved Rate Order (filed in this application as Exhibit 1 Tab 2 Attachment 1) and no changes are proposed.

Tab 11: Proposed Rates, contains all the proposed rates and rate riders calculated in other Tabs in the 2013 IRM3 Rate Generator Model. The RTSR rate riders in *Tab 11* have been inputted and reflect calculated rate rider values from the 2013 RTSR Workform.

Summary of Proposed Rates Changes and Bill Impacts

A copy of the current tariff of rates and charges is provided in Exhibit 1 Tab 2 Attachment 1 and Kingston's proposed tariff of rates and charges is provided in Exhibit 1 Tab 2 Attachment 2. The proposed effective date of the proposed rates changes is May 1, 2013.

A summary of the descriptions for current rates, proposed rates, and proposed rate amount status is provided in the following Table 3:

Table 3: Summary of Current and Proposed Rates

Current Rates	Proposed Rates	Proposed
Rate Component Description	Rate Component Description	Rate Amount
Applicable Rate Classes (per current tariff)	Applicable Rate Classes (per proposed tariff)	Status
Service Charge	Service Charge	change 10
Distribution Volumetric Rate	Distribution Volumetric Rate	change
Low Voltage Service Rate	Low Voltage Service Rate	no change 17
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013		ends
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013		ends 18
	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	new
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers		ends 19
	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	new 20
Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Network Service Rate	change
Retail Transmission Rate - Line and Transformation Connection Service Rate	Retail Transmission Rate - Line and Transformation Connection Service Rate	change 21
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013		ends
Rate Rider for Tax Change (2012) - effective until April 30, 2013		ends
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	no change
Wholesale Market Service Rate	Wholesale Market Service Rate	no change
Rural Rate Protection Charge	Rural Rate Protection Charge	no change
Standard Supply Service - Administrative Charge (if applicable)	Standard Supply Service - Administrative Charge (if applicable)	no change

- 1 The bill impact of the rate changes and rate riders proposed in this IRM3 application, for a
- 2 Kingston Hydro Residential customer with a monthly electricity consumption of 800 kWh, is a
- 3 decrease of 1.06% or \$1.21 per month after HST and Ontario Clean Energy Benefit.

- 4 The bill impact of the rate changes and rate riders proposed in this IRM3 application, for a
- 5 General Service Less Than 50 kW customer with a monthly electricity consumption of 2,000
- 6 kWh, is a decrease of 1.00% or \$2.67 per month after HST.

- 7 Detailed bill impacts for all rate classes are available in Exhibit 1 Tab 2 Attachment 3,
- 8 Customer Bill Impacts of this IRM3 rate application.

Exhibit 1: Administrative Documents

Attachment 1 (of 4)
Kingston Hydro May 1, 2012 Rate Order



EB-2011-0178

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Kingston
Hydro Corporation for an order or orders approving or
fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2012.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

RATE ORDER

Introduction

Kingston Hydro Corporation ("Kingston Hydro"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on November 30, 2011 for permission to change its delivery charges beginning May 1, 2012. The application was filed under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), under the Board's guidelines for 3rd Generation Incentive Regulation Mechanism ("IRM") which provides for a mechanistic and formulaic adjustment to distribution rates between cost of service applications.

The Board issued its Decision and Order (the "Decision") on the application on April 19, 2012. In that Decision, the Board ordered Kingston Hydro to file revised IRM models and supporting documentation in Microsoft Excel format and a draft Tariff of Rates and Charges reflecting the Board's findings.

Kingston Hydro filed its Draft Rate Order, revised models, supporting documentation and a draft Tariff of Rates and Charges on April 25, 2012.

By way of letter dated May 2, 2012, Board staff submitted comments indicating that Kingston had used certain incorrect tax rates in calculating the balance for disposition in its Account 1562. Board staff also requested that Kingston provide revised incremental capital models to reflect an even distribution among its proposed capital projects of the \$326,159 adjustment to the incremental capital amount approved in the Board's Decision.

The Vulnerable Energy Consumers Coalition did not submit comments on the material filed.

On May 7, Kingston provided revised models incorporating the changes outlined in Board staff's comments.

The Board has reviewed the comments submitted by Board staff and the information provided by Kingston Hydro in its reply. The Board is satisfied that the revisions requested by Board staff and provided by Kingston in the revised models and Tariff of Rates and Charges accurately reflect the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order will become final, effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. Kingston Hydro shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, May 11, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2011-0178

DATED May 11, 2012

Kingston Electricity Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0178

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.17
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0016)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012)		
– effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) – effective until April 30, 2015	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Electricity Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0178

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.05
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0010)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012)		
– effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) – effective until April 30, 2015	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Electricity Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0178

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	271.38
Distribution Volumetric Rate	\$/kW	1.9440
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.4946
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.0021)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.1571)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012)		
– effective until April 30, 2013	\$/kW	0.1210
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0106)
Rate Rider for Incremental Capital (2012) – effective until April 30, 2015	\$/kW	0.0776
Retail Transmission Rate – Network Service Rate	\$/kW	2.5033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0307

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Electricity Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0178

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,003.33
Distribution Volumetric Rate	\$/kW	1.0207
Low Voltage Service Rate	\$/kW	0.3036
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.6827
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.0370)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.0605)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012)		
– effective until April 30, 2013	\$/kW	0.0009
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0049)
Rate Rider for Incremental Capital (2012) – effective until April 30, 2015	\$/kW	0.0355
Retail Transmission Rate – Network Service Rate	\$/kW	3.0162
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4469

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Electricity Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0178

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.19
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0011)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012)		
– effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) – effective until April 30, 2015	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Electricity Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0178

STANDBY POWER SERVICE CLASSIFICATION – APPROVED ON AN INTERIM BASIS

This classification refers to an account that has Load Displacement Generation and requires Kingston Electricity Distribution to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Kingston Electricity Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0178

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1.00
Distribution Volumetric Rate	\$/kW	4.5296
Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.4747
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.0539
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.4784)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0298)
Rate Rider for Incremental Capital (2012) – effective until April 30, 2015	\$/kW	0.2178
Retail Transmission Rate – Network Service Rate	\$/kW	1.8082
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4668

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Electricity Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0178

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Kingston Electricity Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0178

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set-up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter – During regular hours	\$	65.00
Disconnect/Reconnect at meter – After regular hours	\$	185.00
Disconnect/Reconnect at pole – During regular hours	\$	185.00
Disconnect/Reconnect at pole – After regular hours	\$	415.00
Install/Remove load control device – During regular hours	\$	65.00
Install/Remove load control device – After regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Layout fees	\$	200.00

Kingston Electricity Distribution Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0178

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

Exhibit 1: Administrative Documents

Attachment 2 (of 4)
Proposed Tariff of Rates and Charges



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

The following is a complete Tariff Schedule based on the information entered in this model. Please review.

Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Kingston Hydro Corporation **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0142

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.28
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0007

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.27
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	273.77
Distribution Volumetric Rate	\$/kW	1.9611
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3635)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.7631
Retail Transmission Rate - Network Service Rate	\$/kW	2.2856
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8505
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0776

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,047.36
Distribution Volumetric Rate	\$/kW	1.0297
Low Voltage Service Rate	\$/kW	0.3036
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.5017)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	3.8140
Retail Transmission Rate - Network Service Rate	\$/kW	2.7539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2298
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0355

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standby charge: For a meter where standby power is not provided, the charge is based on the applicable General Service or 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. Nameplate rating of generation)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.01
Distribution Volumetric Rate	\$/kW	4.5695
Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3488)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.6518
Retail Transmission Rate - Network Service Rate	\$/kW	1.6510
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3367
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.2178

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

Exhibit 1: Administrative Documents

Attachment 3 (of 4)

Customer Bill Impacts



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 100 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	103.44	0.0750	7.76	103.44	0.0750	7.76	0.00	0.00%	31.44%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	66.20	0.0650	4.30	66.20	0.0650	4.30	0.00	0.00%		17.03%
TOU - Mid Peak	18.62	0.1000	1.86	18.62	0.1000	1.86	0.00	0.00%		7.37%
TOU - On Peak	18.62	0.1170	2.18	18.62	0.1170	2.18	0.00	0.00%		8.62%
Service Charge	1	12.17	12.17	1	12.28	12.28	0.11	0.90%	49.77%	48.59%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	100	0.0149	1.49	100	0.0150	1.50	0.01	0.67%	6.08%	5.94%
Low Voltage Volumetric Rate	100	0.0007	0.07	100	0.0007	0.07	0.00	0.00%	0.28%	0.28%
Distribution Volumetric Rate Rider(s)	100	0.0004	0.04	100	(0.0003)	(0.03)	(0.07)	(175.00)%	-0.12%	-0.12%
Total: Distribution			13.77			13.82	0.05	0.36%	56.01%	54.68%
Retail Transmission Rate - Network Service Rate	103.44	0.0063	0.65	103.44	0.0058	0.60	(0.05)	-7.69%	2.43%	2.37%
Retail Transmission Rate - Line and Transformation Connection Service Rate	103.44	0.0051	0.53	103.44	0.0046	0.48	(0.05)	-9.43%	1.95%	1.90%
Total: Retail Transmission			1.18			1.08	(0.10)	(8.47%)	4.38%	4.27%
Sub-Total: Delivery (Distribution and Retail Transmission)			14.95			14.90	(0.05)	(0.33%)	60.39%	58.96%
Wholesale Market Service Rate	103.44	0.0052	0.54	103.44	0.0052	0.54	0.00	0.00%	2.18%	2.13%
Rural Rate Protection Charge	103.44	0.0011	0.11	103.44	0.0011	0.11	0.00	0.00%	0.46%	0.45%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.01%	0.99%
Sub-Total: Regulatory			0.90			0.90	0.00	0.00%	3.65%	3.57%
Debt Retirement Charge (DRC)	100.00	0.00700	0.70	100.00	0.0070	0.70	0.00	0.00%	2.84%	2.77%
Total Bill on RPP (before taxes)			24.31			24.26	(0.05)	(0.21)%	98.33%	
HST		13%	3.16		13%	3.15	(0.01)	(0.21)%	12.78%	
Total Bill (including HST)			27.47			27.41	(0.06)	(0.21)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.75)		(10%)	(2.74)	0.01	(0.21)%	-11.11%	
Total Bill on RPP (including OCEB)			24.72			24.67	(0.05)	(0.21)%	100.00%	
Total Bill on TOU (before taxes)			24.90			24.85	(0.05)	(0.20)%		98.33%
HST		13%	3.24		13%	3.23	(0.01)	(0.20)%		12.78%
Total Bill (including HST)			28.14			28.08	(0.06)	(0.20)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.81)		(10%)	(2.81)	0.01	(0.20)%		-11.11%
Total Bill on TOU (including OCEB)			25.32			25.27	(0.05)	(0.20)%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 250 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	258.60	0.0750	19.40	258.60	0.0750	19.40	0.00	0.00%	45.58%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	165.50	0.0650	10.76	165.50	0.0650	10.76	0.00	0.00%		24.42%
TOU - Mid Peak	46.55	0.1000	4.65	46.55	0.1000	4.65	0.00	0.00%		10.57%
TOU - On Peak	46.55	0.1170	5.45	46.55	0.1170	5.45	0.00	0.00%		12.36%
Service Charge	1	12.17	12.17	1	12.28	12.28	0.11	0.90%	28.86%	27.88%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	250	0.0149	3.73	250	0.0150	3.75	0.02	0.67%	8.81%	8.51%
Low Voltage Volumetric Rate	250	0.0007	0.18	250	0.0007	0.18	0.00	0.00%	0.41%	0.40%
Distribution Volumetric Rate Rider(s)	250	0.0004	0.10	250	(0.0003)	(0.08)	(0.18)	(175.00)%	-0.18%	-0.17%
Total: Distribution			16.17			16.13	(0.04)	(0.25)%	37.91%	36.62%
Retail Transmission Rate - Network Service Rate	258.60	0.0063	1.63	258.60	0.0058	1.50	(0.13)	-7.98%	3.53%	3.41%
Retail Transmission Rate - Line and Transformation Connection Service Rate	258.60	0.0051	1.32	258.60	0.0046	1.19	(0.13)	-9.85%	2.80%	2.70%
Total: Retail Transmission			2.95			2.69	(0.26)	(8.81)%	6.32%	6.11%
Sub-Total: Delivery (Distribution and Retail Transmission)			19.12			18.82	(0.30)	(1.57)%	44.23%	42.73%
Wholesale Market Service Rate	258.60	0.0052	1.34	258.60	0.0052	1.34	0.00	0.00%	3.16%	3.05%
Rural Rate Protection Charge	258.60	0.0011	0.28	258.60	0.0011	0.28	0.00	0.00%	0.67%	0.65%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.59%	0.57%
Sub-Total: Regulatory			1.88			1.88	0.00	0.00%	4.42%	4.27%
Debt Retirement Charge (DRC)	250.00	0.00700	1.75	250.00	0.0070	1.75	0.00	0.00%	4.11%	3.97%
Total Bill on RPP (before taxes)			42.14			41.84	(0.30)	(0.71)%	98.33%	
HST		13%	5.48		13%	5.44	(0.04)	(0.71)%	12.78%	
Total Bill (including HST)			47.62			47.28	(0.34)	(0.71)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.76)		(10%)	(4.73)	0.03	(0.71)%	-11.11%	
Total Bill on RPP (including OCEB)			42.86			42.55	(0.31)	(0.71)%	100.00%	
Total Bill on TOU (before taxes)			43.61			43.31	(0.30)	(0.69)%		98.33%
HST		13%	5.67		13%	5.63	(0.04)	(0.69)%		12.78%
Total Bill (including HST)			49.28			48.94	(0.34)	(0.69)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.93)		(10%)	(4.89)	0.03	(0.69)%		-11.11%
Total Bill on TOU (including OCEB)			44.35			44.05	(0.31)	(0.69)%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

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For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 500 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	517.20	0.0750	38.79	517.20	0.0750	38.79	0.00	0.00%	53.60%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	331.01	0.0650	21.52	331.01	0.0650	21.52	0.00	0.00%		28.55%
TOU - Mid Peak	93.10	0.1000	9.31	93.10	0.1000	9.31	0.00	0.00%		12.36%
TOU - On Peak	93.10	0.1170	10.89	93.10	0.1170	10.89	0.00	0.00%		14.46%
Service Charge	1	12.17	12.17	1	12.28	12.28	0.11	0.90%	16.97%	16.30%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	500	0.0149	7.45	500	0.0150	7.50	0.05	0.67%	10.36%	9.95%
Low Voltage Volumetric Rate	500	0.0007	0.35	500	0.0007	0.35	0.00	0.00%	0.48%	0.46%
Distribution Volumetric Rate Rider(s)	500	0.0004	0.20	500	(0.0003)	(0.15)	(0.35)	(175.00)%	-0.21%	-0.20%
Total: Distribution			20.17			19.98	(0.19)	(0.94)%	27.61%	26.52%
Retail Transmission Rate - Network Service Rate	517.20	0.0063	3.26	517.20	0.0058	3.00	(0.26)	-7.98%	4.15%	3.98%
Retail Transmission Rate - Line and Transformation Connection Service Rate	517.20	0.0051	2.64	517.20	0.0046	2.38	(0.26)	-9.85%	3.29%	3.16%
Total: Retail Transmission			5.90			5.38	(0.52)	(8.81)%	7.43%	7.14%
Sub-Total: Delivery (Distribution and Retail Transmission)			26.07			25.36	(0.71)	(2.72)%	35.04%	33.66%
Wholesale Market Service Rate	517.20	0.0052	2.69	517.20	0.0052	2.69	0.00	0.00%	3.72%	3.57%
Rural Rate Protection Charge	517.20	0.0011	0.57	517.20	0.0011	0.57	0.00	0.00%	0.79%	0.76%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.35%	0.33%
Sub-Total: Regulatory			3.51			3.51	0.00	0.00%	4.85%	4.66%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500.00	0.0070	3.50	0.00	0.00%	4.84%	4.65%
Total Bill on RPP (before taxes)			71.87			71.16	(0.71)	(0.99)%	98.33%	
HST		13%	9.34		13%	9.25	(0.09)	(0.99)%	12.78%	
Total Bill (including HST)			81.21			80.41	(0.80)	(0.99)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(8.12)		(10%)	(8.04)	0.08	(0.99)%	-11.11%	
Total Bill on RPP (including OCEB)			73.09			72.37	(0.72)	(0.99)%	100.00%	
Total Bill on TOU (before taxes)			74.80			74.09	(0.71)	(0.95)%		98.33%
HST		13%	9.72		13%	9.63	(0.09)	(0.95)%		12.78%
Total Bill (including HST)			84.52			83.72	(0.80)	(0.95)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(8.45)		(10%)	(8.37)	0.08	(0.95)%		-11.11%
Total Bill on TOU (including OCEB)			76.07			75.35	(0.72)	(0.95)%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

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Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	40.48%	
Energy Second Tier (kWh)	227.52	0.0880	20.02	227.52	0.0880	20.02	0.00	0.00%	18.01%	
TOU - Off Peak	529.61	0.0650	34.42	529.61	0.0650	34.42	0.00	0.00%		30.49%
TOU - Mid Peak	148.95	0.1000	14.90	148.95	0.1000	14.90	0.00	0.00%		13.19%
TOU - On Peak	148.95	0.1170	17.43	148.95	0.1170	17.43	0.00	0.00%		15.44%
Service Charge	1	12.17	12.17	1	12.28	12.28	0.11	0.90%	11.05%	10.88%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0149	11.92	800	0.0150	12.00	0.08	0.67%	10.80%	10.63%
Low Voltage Volumetric Rate	800	0.0007	0.56	800	0.0007	0.56	0.00	0.00%	0.50%	0.50%
Distribution Volumetric Rate Rider(s)	800	0.0004	0.32	800	(0.0003)	(0.24)	(0.56)	(175.00)%	-0.22%	-0.21%
Total: Distribution			24.97			24.60	(0.37)	(1.48)%	22.13%	21.79%
Retail Transmission Rate - Network Service Rate	827.52	0.0063	5.21	827.52	0.0058	4.80	(0.41)	-7.87%	4.32%	4.25%
Retail Transmission Rate - Line and Transformation Connection Service Rate	827.52	0.0051	4.22	827.52	0.0046	3.81	(0.41)	-9.72%	3.43%	3.37%
Total: Retail Transmission			9.43			8.61	(0.82)	(8.70)%	7.75%	7.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.40			33.21	(1.19)	(3.46)%	29.88%	29.41%
Wholesale Market Service Rate	827.52	0.0052	4.30	827.52	0.0052	4.30	0.00	0.00%	3.87%	3.81%
Rural Rate Protection Charge	827.52	0.0011	0.91	827.52	0.0011	0.91	0.00	0.00%	0.82%	0.81%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.22%
Sub-Total: Regulatory			5.46			5.46	0.00	0.00%	4.91%	4.84%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.04%	4.96%
Total Bill on RPP (before taxes)			110.49			109.30	(1.19)	(1.08)%	98.33%	
HST		13%	14.36		13%	14.21	(0.15)	(1.08)%	12.78%	
Total Bill (including HST)			124.85			123.51	(1.34)	(1.08)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.49)		(10%)	(12.35)	0.13	(1.08)%	-11.11%	
Total Bill on RPP (including OCEB)			112.37			111.16	(1.21)	(1.08)%	100.00%	
Total Bill on TOU (before taxes)			112.21			111.02	(1.19)	(1.06)%		98.33%
HST		13%	14.59		13%	14.43	(0.15)	(1.06)%		12.78%
Total Bill (including HST)			126.80			125.45	(1.34)	(1.06)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.68)		(10%)	(12.55)	0.13	(1.06)%		-11.11%
Total Bill on TOU (including OCEB)			114.12			112.91	(1.21)	(1.06)%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

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Residential

Consumption 1,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	32.67%	
Energy Second Tier (kWh)	434.40	0.0880	38.23	434.40	0.0880	38.23	0.00	0.00%	27.75%	
TOU - Off Peak	662.02	0.0650	43.03	662.02	0.0650	43.03	0.00	0.00%		31.19%
TOU - Mid Peak	186.19	0.1000	18.62	186.19	0.1000	18.62	0.00	0.00%		13.50%
TOU - On Peak	186.19	0.1170	21.78	186.19	0.1170	21.78	0.00	0.00%		15.79%
Service Charge	1	12.17	12.17	1	12.28	12.28	0.11	0.90%	8.92%	8.90%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1000	0.0149	14.90	1,000	0.0150	15.00	0.10	0.67%	10.89%	10.87%
Low Voltage Volumetric Rate	1000	0.0007	0.70	1,000	0.0007	0.70	0.00	0.00%	0.51%	0.51%
Distribution Volumetric Rate Rider(s)	1000	0.0004	0.40	1,000	(0.0003)	(0.30)	(0.70)	(175.00)%	-0.22%	-0.22%
Total: Distribution			28.17			27.68	(0.49)	(1.74)%	20.10%	20.07%
Retail Transmission Rate - Network Service Rate	1,034.40	0.0063	6.52	1,034.40	0.0058	6.00	(0.52)	-7.98%	4.36%	4.35%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,034.40	0.0051	5.28	1,034.40	0.0046	4.76	(0.52)	-9.85%	3.46%	3.45%
Total: Retail Transmission			11.80			10.76	(1.04)	(8.81)%	7.81%	7.80%
Sub-Total: Delivery (Distribution and Retail Transmission)			39.97			38.44	(1.53)	(3.83)%	27.91%	27.87%
Wholesale Market Service Rate	1,034.40	0.0052	5.38	1,034.40	0.0052	5.38	0.00	0.00%	3.91%	3.90%
Rural Rate Protection Charge	1,034.40	0.0011	1.14	1,034.40	0.0011	1.14	0.00	0.00%	0.83%	0.82%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.18%	0.18%
Sub-Total: Regulatory			6.77			6.77	0.00	0.00%	4.91%	4.91%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000.00	0.0070	7.00	0.00	0.00%	5.08%	5.07%
Total Bill on RPP (before taxes)			136.96			135.43	(1.53)	(1.12)%	98.33%	
HST		13%	17.80		13%	17.61	(0.20)	(1.12)%	12.78%	
Total Bill (including HST)			154.76			153.04	(1.73)	(1.12)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(15.48)		(10%)	(15.30)	0.17	(1.12)%	-11.11%	
Total Bill on RPP (including OCEB)			139.29			137.73	(1.56)	(1.12)%	100.00%	
Total Bill on TOU (before taxes)			137.17			135.64	(1.53)	(1.12)%		98.33%
HST		13%	17.83		13%	17.63	(0.20)	(1.12)%		12.78%
Total Bill (including HST)			155.00			153.27	(1.73)	(1.12)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(15.50)		(10%)	(15.33)	0.17	(1.12)%		-11.11%
Total Bill on TOU (including OCEB)			139.50			137.95	(1.56)	(1.12)%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

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General Service Less Than 50 kW

Consumption 1,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	39.30%	
Energy Second Tier (kWh)	284.40	0.0880	25.03	284.40	0.0880	25.03	0.00	0.00%	17.49%	
TOU - Off Peak	662.02	0.0650	43.03	662.02	0.0650	43.03	0.00	0.00%		29.61%
TOU - Mid Peak	186.19	0.1000	18.62	186.19	0.1000	18.62	0.00	0.00%		12.81%
TOU - On Peak	186.19	0.1170	21.78	186.19	0.1170	21.78	0.00	0.00%		14.99%
Service Charge	1	25.05	25.05	1	25.27	25.27	0.22	0.88%	17.65%	17.39%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1000	0.0104	10.40	1,000	0.0105	10.50	0.10	0.96%	7.34%	7.22%
Low Voltage Volumetric Rate	1000	0.0006	0.60	1,000	0.0006	0.60	0.00	0.00%	0.42%	0.41%
Distribution Volumetric Rate Rider(s)	1000	0.0001	0.10	1,000	(0.0005)	(0.50)	(0.60)	(600.00)%	-0.35%	-0.34%
Total: Distribution			36.15			35.87	(0.28)	(0.77)%	25.06%	24.68%
Retail Transmission Rate - Network Service Rate	1,034.40	0.0057	5.90	1,034.40	0.0052	5.38	(0.52)	-8.81%	3.76%	3.70%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,034.40	0.0047	4.86	1,034.40	0.0043	4.45	(0.41)	-8.44%	3.11%	3.06%
Total: Retail Transmission			10.76			9.83	(0.93)	(8.64)%	6.87%	6.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			46.91			45.70	(1.21)	(2.58)%	31.93%	31.45%
Wholesale Market Service Rate	1,034.40	0.0052	5.38	1,034.40	0.0052	5.38	0.00	0.00%	3.76%	3.70%
Rural Rate Protection Charge	1,034.40	0.0011	1.14	1,034.40	0.0011	1.14	0.00	0.00%	0.79%	0.78%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%	0.17%
Sub-Total: Regulatory			6.77			6.77	0.00	0.00%	4.73%	4.66%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000.00	0.0070	7.00	0.00	0.00%	4.89%	4.82%
Total Bill on RPP (before taxes)			141.95			140.74	(1.21)	(0.85)%	98.33%	
HST		13%	18.45		13%	18.30	(0.16)	(0.85)%	12.78%	
Total Bill (including HST)			160.40			159.04	(1.37)	(0.85)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(16.04)		(10%)	(15.90)	0.14	(0.85)%	-11.11%	
Total Bill on RPP (including OCEB)			144.36			143.13	(1.23)	(0.85)%	100.00%	
Total Bill on TOU (before taxes)			144.11			142.90	(1.21)	(0.84)%		98.33%
HST		13%	18.73		13%	18.58	(0.16)	(0.84)%		12.78%
Total Bill (including HST)			162.84			161.48	(1.37)	(0.84)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(16.28)		(10%)	(16.15)	0.14	(0.84)%		-11.11%
Total Bill on TOU (including OCEB)			146.56			145.33	(1.23)	(0.84)%		100.00%



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Kingston Hydro Corporation

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General Service Less Than 50 kW

Consumption 2,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	20.82%	
Energy Second Tier (kWh)	1,318.80	0.0880	116.05	1,318.80	0.0880	116.05	0.00	0.00%	42.95%	
TOU - Off Peak	1,324.03	0.0650	86.06	1,324.03	0.0650	86.06	0.00	0.00%		32.51%
TOU - Mid Peak	372.38	0.1000	37.24	372.38	0.1000	37.24	0.00	0.00%		14.07%
TOU - On Peak	372.38	0.1170	43.57	372.38	0.1170	43.57	0.00	0.00%		16.46%
Service Charge	1	25.05	25.05	1	25.27	25.27	0.22	0.88%	9.35%	9.55%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0104	20.80	2,000	0.0105	21.00	0.20	0.96%	7.77%	7.93%
Low Voltage Volumetric Rate	2000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.00%	0.44%	0.45%
Distribution Volumetric Rate Rider(s)	2000	0.0001	0.20	2,000	(0.0005)	(1.00)	(1.20)	(600.00)%	-0.37%	-0.38%
Total: Distribution			47.25			46.47	(0.78)	(1.65)%	17.20%	17.56%
Retail Transmission Rate - Network Service Rate	2,068.80	0.0057	11.79	2,068.80	0.0052	10.76	(1.03)	-8.74%	3.98%	4.06%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,068.80	0.0047	9.72	2,068.80	0.0043	8.90	(0.82)	-8.44%	3.29%	3.36%
Total: Retail Transmission			21.51			19.66	(1.85)	(8.60)%	7.28%	7.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			68.76			66.13	(2.63)	(3.82)%	24.47%	24.98%
Wholesale Market Service Rate	2,068.80	0.0052	10.76	2,068.80	0.0052	10.76	0.00	0.00%	3.98%	4.06%
Rural Rate Protection Charge	2,068.80	0.0011	2.28	2,068.80	0.0011	2.28	0.00	0.00%	0.84%	0.86%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.28			13.28	0.00	0.00%	4.92%	5.02%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.18%	5.29%
Total Bill on RPP (before taxes)			268.35			265.72	(2.63)	(0.98)%	98.33%	
HST		13%	34.89		13%	34.54	(0.34)	(0.98)%	12.78%	
Total Bill (including HST)			303.24			300.26	(2.97)	(0.98)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.32)		(10%)	(30.03)	0.30	(0.98)%	-11.11%	
Total Bill on RPP (including OCEB)			272.91			270.24	(2.67)	(0.98)%	100.00%	
Total Bill on TOU (before taxes)			262.91			260.28	(2.63)	(1.00)%		98.33%
HST		13%	34.18		13%	33.84	(0.34)	(1.00)%		12.78%
Total Bill (including HST)			297.09			294.12	(2.97)	(1.00)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(29.71)		(10%)	(29.41)	0.30	(1.00)%		-11.11%
Total Bill on TOU (including OCEB)			267.38			264.70	(2.67)	(1.00)%		100.00%



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General Service Less Than 50 kW

Consumption 5,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	8.63%	
Energy Second Tier (kWh)	4,422.00	0.0880	389.14	4,422.00	0.0880	389.14	0.00	0.00%	59.73%	
TOU - Off Peak	3,310.08	0.0650	215.16	3,310.08	0.0650	215.16	0.00	0.00%		34.55%
TOU - Mid Peak	930.96	0.1000	93.10	930.96	0.1000	93.10	0.00	0.00%		14.95%
TOU - On Peak	930.96	0.1170	108.92	930.96	0.1170	108.92	0.00	0.00%		17.49%
Service Charge	1	25.05	25.05	1	25.27	25.27	0.22	0.88%	3.88%	4.06%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	5000	0.0104	52.00	5,000	0.0105	52.50	0.50	0.96%	8.06%	8.43%
Low Voltage Volumetric Rate	5000	0.0006	3.00	5,000	0.0006	3.00	0.00	0.00%	0.46%	0.48%
Distribution Volumetric Rate Rider(s)	5000	0.0001	0.50	5,000	(0.0005)	(2.50)	(3.00)	(600.00)%	-0.38%	-0.40%
Total: Distribution			80.55			78.27	(2.28)	(2.83)%	12.01%	12.57%
Retail Transmission Rate - Network Service Rate	5,172.00	0.0057	29.48	5,172.00	0.0052	26.89	(2.59)	-8.79%	4.13%	4.32%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,172.00	0.0047	24.31	5,172.00	0.0043	22.24	(2.07)	-8.52%	3.41%	3.57%
Total: Retail Transmission			53.79			49.13	(4.66)	(8.66)%	7.54%	7.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			134.34			127.40	(6.94)	(5.17)%	19.55%	20.46%
Wholesale Market Service Rate	5,172.00	0.0052	26.89	5,172.00	0.0052	26.89	0.00	0.00%	4.13%	4.32%
Rural Rate Protection Charge	5,172.00	0.0011	5.69	5,172.00	0.0011	5.69	0.00	0.00%	0.87%	0.91%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%	0.04%
Sub-Total: Regulatory			32.83			32.83	0.00	0.00%	5.04%	5.27%
Debt Retirement Charge (DRC)	5,000.00	0.00700	35.00	5,000.00	0.0070	35.00	0.00	0.00%	5.37%	5.62%
Total Bill on RPP (before taxes)			647.56			640.62	(6.94)	(1.07)%	98.33%	
HST		13%	84.18		13%	83.28	(0.90)	(1.07)%	12.78%	
Total Bill (including HST)			731.74			723.90	(7.84)	(1.07)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(73.17)		(10%)	(72.39)	0.78	(1.07)%	-11.11%	
Total Bill on RPP (including OCEB)			658.57			651.51	(7.06)	(1.07)%	100.00%	
Total Bill on TOU (before taxes)			619.35			612.41	(6.94)	(1.12)%		98.33%
HST		13%	80.52		13%	79.61	(0.90)	(1.12)%		12.78%
Total Bill (including HST)			699.87			692.02	(7.84)	(1.12)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(69.99)		(10%)	(69.20)	0.78	(1.12)%		-11.11%
Total Bill on TOU (including OCEB)			629.88			622.82	(7.06)	(1.12)%		100.00%



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General Service 50 to 4,999 kW

Consumption 39,420 kWh
RPP Tier One 60.0 kW
Load Factor 90%
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	40,776.05	0.0750	3,058.20	40,776.05	0.0750	3,058.20	0.00	0.00%	68.43%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	26,096.67	0.0650	1,696.28	26,096.67	0.0650	1,696.28	0.00	0.00%		36.06%
TOU - Mid Peak	7,339.69	0.1000	733.97	7,339.69	0.1000	733.97	0.00	0.00%		15.60%
TOU - On Peak	7,339.69	0.1170	858.74	7,339.69	0.1170	858.74	0.00	0.00%		18.26%
Service Charge	1	271.38	271.38	1	273.77	273.77	2.39	0.88%	6.13%	5.82%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	60	1.9440	116.64	60	1.9611	117.67	1.03	0.88%	2.63%	2.50%
Low Voltage Volumetric Rate	60	0.2520	15.12	60	0.2520	15.12	0.00	0.00%	0.34%	0.32%
Distribution Volumetric Rate Rider(s)	60	0.5234	31.40	60	2.4772	148.63	117.23	373.29%	3.33%	3.16%
Total: Distribution			434.54			555.19	120.65	27.76%	12.42%	11.80%
Retail Transmission Rate - Network Service Rate	60.00	2.5033	150.20	60.00	2.2856	137.14	(13.06)	-8.70%	3.07%	2.92%
Retail Transmission Rate - Line and Transformation Connection Service Rate	60.00	2.0307	121.84	60.00	1.8505	111.03	(10.81)	-8.87%	2.48%	2.36%
Total: Retail Transmission			272.04			248.17	(23.87)	(8.77%)	5.55%	5.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			706.58			803.36	96.78	13.70%	17.97%	17.08%
Wholesale Market Service Rate	40,776.05	0.0052	212.04	40,776.05	0.0052	212.04	0.00	0.00%	4.74%	4.51%
Rural Rate Protection Charge	40,776.05	0.0011	44.85	40,776.05	0.0011	44.85	0.00	0.00%	1.00%	0.95%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			257.14			257.14	0.00	0.00%	5.75%	5.47%
Debt Retirement Charge (DRC)	39,420.00	0.00700	275.94	39,420.00	0.0070	275.94	0.00	0.00%	6.17%	5.87%
Total Bill on RPP (before taxes)			4,297.86			4,394.64	96.78	2.25%	98.33%	
HST		13%	558.72		13%	571.30	12.58	2.25%	12.78%	
Total Bill (including HST)			4,856.58			4,965.94	109.36	2.25%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(485.66)		(10%)	(496.59)	(10.94)	2.25%	-11.11%	
Total Bill on RPP (including OCEB)			4,370.92			4,469.35	98.43	2.25%	100.00%	
Total Bill on TOU (before taxes)			4,528.66			4,625.44	96.78	2.14%		98.33%
HST		13%	588.73		13%	601.31	12.58	2.14%		12.78%
Total Bill (including HST)			5,117.39			5,226.75	109.36	2.14%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(511.74)		(10%)	(522.67)	(10.94)	2.14%		-11.11%
Total Bill on TOU (including OCEB)			4,605.65			4,704.07	98.43	2.14%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

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Click the UPDATE button to refresh the sheet.

General Service 50 to 4,999 kW

Consumption 65,700 kWh
RPP Tier One 100.0 kW
Load Factor 90%
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	67,960.08	0.0750	5,097.01	67,960.08	0.0750	5,097.01	0.00	0.00%	70.18%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	43,494.45	0.0650	2,827.14	43,494.45	0.0650	2,827.14	0.00	0.00%		36.94%
TOU - Mid Peak	12,232.81	0.1000	1,223.28	12,232.81	0.1000	1,223.28	0.00	0.00%		15.98%
TOU - On Peak	12,232.81	0.1170	1,431.24	12,232.81	0.1170	1,431.24	0.00	0.00%		18.70%
Service Charge	1	271.38	271.38	1	273.77	273.77	2.39	0.88%	3.77%	3.58%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	100	1.9440	194.40	100	1.9611	196.11	1.71	0.88%	2.70%	2.56%
Low Voltage Volumetric Rate	100	0.2520	25.20	100	0.2520	25.20	0.00	0.00%	0.35%	0.33%
Distribution Volumetric Rate Rider(s)	100	0.5234	52.34	100	2.4772	247.72	195.38	373.29%	3.41%	3.24%
Total: Distribution			543.32			742.80	199.48	36.72%	10.23%	9.70%
Retail Transmission Rate - Network Service Rate	100.00	2.5033	250.33	100.00	2.2856	228.56	(21.77)	-8.70%	3.15%	2.99%
Retail Transmission Rate - Line and Transformation Connection Service Rate	100.00	2.0307	203.07	100.00	1.8505	185.05	(18.02)	-8.87%	2.55%	2.42%
Total: Retail Transmission			453.40			413.61	(39.79)	(8.78%)	5.69%	5.40%
Sub-Total: Delivery (Distribution and Retail Transmission)			996.72			1,156.41	159.69	16.02%	15.92%	15.11%
Wholesale Market Service Rate	67,960.08	0.0052	353.39	67,960.08	0.0052	353.39	0.00	0.00%	4.87%	4.62%
Rural Rate Protection Charge	67,960.08	0.0011	74.76	67,960.08	0.0011	74.76	0.00	0.00%	1.03%	0.98%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			428.40			428.40	0.00	0.00%	5.90%	5.60%
Debt Retirement Charge (DRC)	65,700.00	0.00700	459.90	65,700.00	0.0070	459.90	0.00	0.00%	6.33%	6.01%
Total Bill on RPP (before taxes)			6,982.02			7,141.71	159.69	2.29%	98.33%	
HST		13%	907.66		13%	928.42	20.76	2.29%	12.78%	
Total Bill (including HST)			7,889.68			8,070.13	180.45	2.29%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(788.97)		(10%)	(807.01)	(18.04)	2.29%	-11.11%	
Total Bill on RPP (including OCEB)			7,100.71			7,263.12	162.40	2.29%	100.00%	
Total Bill on TOU (before taxes)			7,366.68			7,526.37	159.69	2.17%		98.33%
HST		13%	957.67		13%	978.43	20.76	2.17%		12.78%
Total Bill (including HST)			8,324.35			8,504.80	180.45	2.17%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(832.43)		(10%)	(850.48)	(18.04)	2.17%		-11.11%
Total Bill on TOU (including OCEB)			7,491.91			7,654.32	162.40	2.17%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

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Click the **UPDATE** button to refresh the sheet.

General Service 50 to 4,999 kW

Consumption 164,250 kWh
RPP Tier One 250.0 kW
Load Factor 90%
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	169,900.20	0.0750	12,742.52	169,900.20	0.0750	12,742.52	0.00	0.00%	71.83%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	108,736.13	0.0650	7,067.85	108,736.13	0.0650	7,067.85	0.00	0.00%		37.76%
TOU - Mid Peak	30,582.04	0.1000	3,058.20	30,582.04	0.1000	3,058.20	0.00	0.00%		16.34%
TOU - On Peak	30,582.04	0.1170	3,578.10	30,582.04	0.1170	3,578.10	0.00	0.00%		19.12%
Service Charge	1	271.38	271.38	1	273.77	273.77	2.39	0.88%	1.54%	1.46%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	250	1.9440	486.00	250	1.9611	490.28	4.28	0.88%	2.76%	2.62%
Low Voltage Volumetric Rate	250	0.2520	63.00	250	0.2520	63.00	0.00	0.00%	0.36%	0.34%
Distribution Volumetric Rate Rider(s)	250	0.5234	130.85	250	2.4772	619.30	488.45	373.29%	3.49%	3.31%
Total: Distribution			951.23			1,446.35	495.12	52.05%	8.15%	7.73%
Retail Transmission Rate - Network Service Rate	250.00	2.5033	625.82	250.00	2.2856	571.40	(54.42)	-8.70%	3.22%	3.05%
Retail Transmission Rate - Line and Transformation Connection Service Rate	250.00	2.0307	507.68	250.00	1.8505	462.62	(45.06)	-8.88%	2.61%	2.47%
Total: Retail Transmission			1,133.50			1,034.02	(99.48)	(8.78%)	5.83%	5.52%
Sub-Total: Delivery (Distribution and Retail Transmission)			2,084.73			2,480.37	395.64	18.98%	13.98%	13.25%
Wholesale Market Service Rate	169,900.20	0.0052	883.48	169,900.20	0.0052	883.48	0.00	0.00%	4.98%	4.72%
Rural Rate Protection Charge	169,900.20	0.0011	186.89	169,900.20	0.0011	186.89	0.00	0.00%	1.05%	1.00%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			1,070.62			1,070.62	0.00	0.00%	6.04%	5.72%
Debt Retirement Charge (DRC)	164,250.00	0.00700	1,149.75	164,250.00	0.0070	1,149.75	0.00	0.00%	6.48%	6.14%
Total Bill on RPP (before taxes)			17,047.62			17,443.26	395.64	2.32%	98.33%	
HST		13%	2,216.19		13%	2,267.62	51.43	2.32%	12.78%	
Total Bill (including HST)			19,263.81			19,710.88	447.07	2.32%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(1,926.38)		(10%)	(1,971.09)	(44.71)	2.32%	-11.11%	
Total Bill on RPP (including OCEB)			17,337.43			17,739.80	402.37	2.32%	100.00%	
Total Bill on TOU (before taxes)			18,009.25			18,404.89	395.64	2.20%		98.33%
HST		13%	2,341.20		13%	2,392.64	51.43	2.20%		12.78%
Total Bill (including HST)			20,350.45			20,797.53	447.07	2.20%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,035.05)		(10%)	(2,079.75)	(44.71)	2.20%		-11.11%
Total Bill on TOU (including OCEB)			18,315.41			18,717.77	402.37	2.20%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

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Click the UPDATE button to refresh the sheet.

Large Use

Consumption 5,256,000 kWh
RPP Tier One 8,000.0 kW
Load Factor 90%
Loss Factor 1.0180

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	5,350,608.00	0.0750	401,295.60	5,350,608.00	0.0750	401,295.60	0.00	0.00%	71.20%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	3,424,389.12	0.0650	222,585.29	3,424,389.12	0.0650	222,585.29	0.00	0.00%		37.45%
TOU - Mid Peak	963,109.44	0.1000	96,310.94	963,109.44	0.1000	96,310.94	0.00	0.00%		16.20%
TOU - On Peak	963,109.44	0.1170	112,683.80	963,109.44	0.1170	112,683.80	0.00	0.00%		18.96%
Service Charge	1	5,003.33	5,003.33	1	5,047.36	5,047.36	44.03	0.88%	0.90%	0.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	8000	1.0207	8,165.60	8,000	1.0297	8,237.60	72.00	0.88%	1.46%	1.39%
Low Voltage Volumetric Rate	8000	0.3036	2,428.80	8,000	0.3036	2,428.80	0.00	0.00%	0.43%	0.41%
Distribution Volumetric Rate Rider(s)	8000	0.6167	4,933.60	8,000	3.3478	26,782.40	21,848.80	442.86%	4.75%	4.51%
Total: Distribution			20,531.33			42,496.16	21,964.83	106.98%	7.54%	7.15%
Retail Transmission Rate - Network Service Rate	8,000.00	3.0162	24,129.60	8,000.00	2.7539	22,031.20	(2,098.40)	-8.70%	3.91%	3.71%
Retail Transmission Rate - Line and Transformation Connection Service Rate	8,000.00	2.4469	19,575.20	8,000.00	2.2298	17,838.40	(1,736.80)	-8.87%	3.17%	3.00%
Total: Retail Transmission			43,704.80			39,869.60	(3,835.20)	(8.78%)	7.07%	6.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			64,236.13			82,365.76	18,129.63	28.22%	14.61%	13.86%
Wholesale Market Service Rate	5,350,608.00	0.0052	27,823.16	5,350,608.00	0.0052	27,823.16	0.00	0.00%	4.94%	4.68%
Rural Rate Protection Charge	5,350,608.00	0.0011	5,885.67	5,350,608.00	0.0011	5,885.67	0.00	0.00%	1.04%	0.99%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			33,709.08			33,709.08	0.00	0.00%	5.98%	5.67%
Debt Retirement Charge (DRC)	5,256,000.00	0.00700	36,792.00	5,256,000.00	0.0070	36,792.00	0.00	0.00%	6.53%	6.19%
Total Bill on RPP (before taxes)			536,032.81			554,162.44	18,129.63	3.38%	98.33%	
HST		13%	69,684.27		13%	72,041.12	2,356.85	3.38%	12.78%	
Total Bill (including HST)			605,717.08			626,203.56	20,486.48	3.38%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(60,571.71)		(10%)	(62,620.36)	(2,048.65)	3.38%	-11.11%	
Total Bill on RPP (including OCEB)			545,145.37			563,583.20	18,437.83	3.38%	100.00%	
Total Bill on TOU (before taxes)			566,317.25			584,446.88	18,129.63	3.20%		98.33%
HST		13%	73,621.24		13%	75,978.09	2,356.85	3.20%		12.78%
Total Bill (including HST)			639,938.49			660,424.97	20,486.48	3.20%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(63,993.85)		(10%)	(66,042.50)	(2,048.65)	3.20%		-11.11%
Total Bill on TOU (including OCEB)			575,944.64			594,382.48	18,437.83	3.20%		100.00%



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Unmetered Scattered Load

Consumption 150 kWh
RPP Tier One kWh
Load Factor
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	0.00	0.0750	0.00	0.00	0.0750	0.00	0.00	0.00%	0.00%	
Energy Second Tier (kWh)	155.16	0.0880	13.65	155.16	0.0880	13.65	0.00	0.00%	43.42%	
TOU - Off Peak	99.30	0.0650	6.45	99.30	0.0650	6.45	0.00	0.00%		21.31%
TOU - Mid Peak	27.93	0.1000	2.79	27.93	0.1000	2.79	0.00	0.00%		9.22%
TOU - On Peak	27.93	0.1170	3.27	27.93	0.1170	3.27	0.00	0.00%		10.79%
Service Charge	1	11.19	11.19	1	11.29	11.29	0.10	0.89%	35.90%	37.28%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	150	0.0136	2.04	150	0.0137	2.06	0.02	0.74%	6.54%	6.79%
Low Voltage Volumetric Rate	150	0.0007	0.11	150	0.0007	0.11	0.00	0.00%	0.33%	0.35%
Distribution Volumetric Rate Rider(s)	150	0.0001	0.02	150	(0.0005)	(0.08)	(0.09)	(600.00)%	-0.24%	-0.25%
Total: Distribution			13.35			13.38	0.03	0.22%	42.55%	44.18%
Retail Transmission Rate - Network Service Rate	155.16	0.0063	0.98	155.16	0.0058	0.90	(0.08)	-8.16%	2.86%	2.97%
Retail Transmission Rate - Line and Transformation Connection Service Rate	155.16	0.0051	0.79	155.16	0.0046	0.71	(0.08)	-10.13%	2.26%	2.34%
Total: Retail Transmission			1.77			1.61	(0.16)	(9.04%)	5.12%	5.32%
Sub-Total: Delivery (Distribution and Retail Transmission)			15.12			14.99	(0.13)	(0.86%)	47.67%	49.49%
Wholesale Market Service Rate	155.16	0.0052	0.81	155.16	0.0052	0.81	0.00	0.00%	2.57%	2.66%
Rural Rate Protection Charge	155.16	0.0011	0.17	155.16	0.0011	0.17	0.00	0.00%	0.54%	0.56%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.80%	0.83%
Sub-Total: Regulatory			1.23			1.23	0.00	0.00%	3.90%	4.05%
Debt Retirement Charge (DRC)	150.00	0.00700	1.05	150.00	0.0070	1.05	0.00	0.00%	3.34%	3.47%
Total Bill on RPP (before taxes)			31.05			30.92	(0.13)	(0.42)%	98.33%	
HST		13%	4.04		13%	4.02	(0.02)	(0.42)%	12.78%	
Total Bill (including HST)			35.09			34.94	(0.15)	(0.42)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.51)		(10%)	(3.49)	0.01	(0.42)%	-11.11%	
Total Bill on RPP (including OCEB)			31.58			31.45	(0.13)	(0.42)%	100.00%	
Total Bill on TOU (before taxes)			29.91			29.78	(0.13)	(0.43)%		98.33%
HST		13%	3.89		13%	3.87	(0.02)	(0.43)%		12.78%
Total Bill (including HST)			33.80			33.65	(0.15)	(0.43)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.38)		(10%)	(3.37)	0.01	(0.43)%		-11.11%
Total Bill on TOU (including OCEB)			30.42			30.29	(0.13)	(0.43)%		100.00%



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Street Lighting

Consumption 328,500 kWh
RPP Tier One 900.0 kW
Load Factor 50%
Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	339,800.40	0.0750	25,485.03	339,800.40	0.0750	25,485.03	0.00	0.00%	63.99%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	217,472.26	0.0650	14,135.70	217,472.26	0.0650	14,135.70	0.00	0.00%		33.83%
TOU - Mid Peak	61,164.07	0.1000	6,116.41	61,164.07	0.1000	6,116.41	0.00	0.00%		14.64%
TOU - On Peak	61,164.07	0.1170	7,156.20	61,164.07	0.1170	7,156.20	0.00	0.00%		17.13%
Service Charge	1	1.00	1.00	1	1.01	1.01	0.01	1.00%	0.00%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	900	4.5296	4,076.64	900	4.5695	4,112.55	35.91	0.88%	10.33%	9.84%
Low Voltage Volumetric Rate	900	0.1820	163.80	900	0.1820	163.80	0.00	0.00%	0.41%	0.39%
Distribution Volumetric Rate Rider(s)	900	0.2382	214.38	900	2.5208	2,268.72	2,054.34	958.27%	5.70%	5.43%
Total: Distribution			4,455.82			6,546.08	2,090.26	46.91%	16.44%	15.67%
Retail Transmission Rate - Network Service Rate	900.00	1.8082	1,627.38	900.00	1.6510	1,485.90	(141.48)	-8.69%	3.73%	3.56%
Retail Transmission Rate - Line and Transformation Connection Service Rate	900.00	1.4668	1,320.12	900.00	1.3367	1,203.03	(117.09)	-8.87%	3.02%	2.88%
Total: Retail Transmission			2,947.50			2,688.93	(258.57)	(8.77%)	6.75%	6.44%
Sub-Total: Delivery (Distribution and Retail Transmission)			7,403.32			9,235.01	1,831.69	24.74%	23.19%	22.10%
Wholesale Market Service Rate	339,800.40	0.0052	1,766.96	339,800.40	0.0052	1,766.96	0.00	0.00%	4.44%	4.23%
Rural Rate Protection Charge	339,800.40	0.0011	373.78	339,800.40	0.0011	373.78	0.00	0.00%	0.94%	0.89%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			2,140.99			2,140.99	0.00	0.00%	5.38%	5.12%
Debt Retirement Charge (DRC)	328,500.00	0.00700	2,299.50	328,500.00	0.0070	2,299.50	0.00	0.00%	5.77%	5.50%
Total Bill on RPP (before taxes)			37,328.84			39,160.53	1,831.69	4.91%	98.33%	
HST		13%	4,852.75		13%	5,090.87	238.12	4.91%	12.78%	
Total Bill (including HST)			42,181.59			44,251.40	2,069.81	4.91%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(4,218.16)		(10%)	(4,425.14)	(206.98)	4.91%	-11.11%	
Total Bill on RPP (including OCEB)			37,963.43			39,826.26	1,862.83	4.91%	100.00%	
Total Bill on TOU (before taxes)			39,252.11			41,083.80	1,831.69	4.67%		98.33%
HST		13%	5,102.77		13%	5,340.89	238.12	4.67%		12.78%
Total Bill (including HST)			44,354.88			46,424.69	2,069.81	4.67%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(4,435.49)		(10%)	(4,642.47)	(206.98)	4.67%		-11.11%
Total Bill on TOU (including OCEB)			39,919.40			41,782.22	1,862.83	4.67%		100.00%

Exhibit 1: Administrative Documents

Attachment 4 (of 4)

Reference Documents

Kingston Hydro Corporation (ED-2003-0057)

2011 EDR Application (EB-2010-0136) version: 18 "Draft Rate Order"

August 20, 2010

C2 Load Data and Forecast*Enter historical volume data and projections for 2010-2011***CUSTOMERS (CONNECTIONS)**

Customer Class Name	2005 Actual	2006 EDR Approved	2006 Actual	2007 Actual	2008 Actual
Residential	22,338	22,553	22,481	22,591	22,938
General Service Less Than 50 kW	3,322	3,351	3,254	3,214	3,269
General Service 50 to 4,999 kW	418	411	428	413	354
Large Use	3	3	3	3	3
Unmetered Scattered Load	160	159	167	162	164
Street Lighting	5,039	5,019	5,087	5,082	5,091
TOTAL	31,280	31,496	31,420	31,465	31,819

METERED KILOWATT-HOURS (kWh)

Customer Class Name	2005 Actual	2006 EDR Approved	2006 Actual	2007 Actual	2008 Actual
Residential	213,231,097	199,916,887	203,419,312	205,361,403	197,176,338
General Service Less Than 50 kW	92,393,785	89,765,114	87,257,190	87,931,681	93,970,050
General Service 50 to 4,999 kW	280,428,685	279,868,148	281,992,976	275,557,420	274,569,665
Large Use	152,356,156	130,112,634	152,420,284	150,723,902	150,640,722
Unmetered Scattered Load	2,247,498	2,521,588	2,200,491	2,202,849	2,262,490
Street Lighting	3,886,472	3,716,955	3,992,890	3,972,085	4,009,437
TOTAL	744,543,693	705,901,326	731,283,143	725,749,340	722,628,702

KILOWATTS (kW)

Customer Class Name	2005 Actual	2006 EDR Approved	2006 Actual	2007 Actual	2008 Actual
Residential					
General Service Less Than 50 kW					
General Service 50 to 4,999 kW	504,537	672,053	553,210	668,428	688,735
Large Use		245,089			
Unmetered Scattered Load					
Street Lighting	11,038	11,323	11,150	11,141	11,195
TOTAL	515,575	928,465	564,360	679,569	699,930

Customer Class Name	Loss Factor
Residential	1.0344
General Service Less Than 50 kW	1.0344
General Service 50 to 4,999 kW	1.0344
Large Use	1.0180
Unmetered Scattered Load	1.0344
Street Lighting	1.0344

Kingston Hydro Corp

2011 EDR Application (EB-20

August 20, 2010

C2 Load Data and Forecast

Enter historical volume data

CUSTOMERS (CONNECTIONS)

Customer Class Name	2009 Actual	2009 Normalized	2010 Normalized	2010 Estimated	2011 Normalized
Residential	23,107	23,107	23,246	23,246	23,386
General Service Less Than 50 kW	3,266	3,266	3,249	3,249	3,244
General Service 50 to 4,999 kW	348	348	347	347	347
Large Use	3	3	3	3	3
Unmetered Scattered Load	163	163	163	163	164
Street Lighting	5,114	5,114	5,134	5,134	5,155
TOTAL	32,001	32,001	32,142	32,142	32,299

METERED KILOWATT-HOURS (kW)

Customer Class Name	2009 Actual	2009 Normalized	2010 Normalized	2010 Estimated	2011 Normalized
Residential	196,461,750	197,832,202	195,694,457	195,694,457	194,606,362
General Service Less Than 50 kW	93,350,687	92,095,753	91,746,575	91,746,575	93,096,784
General Service 50 to 4,999 kW	270,117,290	266,919,070	262,053,951	262,053,951	259,610,762
Large Use	148,002,869	151,046,565	153,430,724	153,430,724	152,017,673
Unmetered Scattered Load	2,256,949	2,256,949	2,265,977	2,265,977	2,275,040
Street Lighting	3,992,185	3,992,185	4,008,153	4,008,153	4,024,186
TOTAL	714,181,730	714,142,724	709,199,837	709,199,837	705,630,807

KILOWATTS (kW)

Customer Class Name	2009 Actual	2009 Normalized	2010 Normalized	2010 Estimated	2011 Normalized
Residential					
General Service Less Than 50 kW					
General Service 50 to 4,999 kW	730,263	721,617	708,464	708,464	701,859
Large Use	289,874	295,835	300,505	300,505	297,737
Unmetered Scattered Load					
Street Lighting	11,246	11,246	11,291	11,291	11,336
TOTAL	1,031,383	1,028,698	1,020,260	1,020,260	1,010,932

WHOLESALE kWh's ¹

Customer Class Name	2010 Normalized	2010 Estimated	2011 Normalized
Residential	202,426,346	202,426,346	201,300,821
General Service Less Than 50 kW	94,902,657	94,902,657	96,299,313
General Service 50 to 4,999 kW	271,068,607	271,068,607	268,541,372
Large Use	156,192,477	156,192,477	154,753,991
Unmetered Scattered Load	2,343,927	2,343,927	2,353,301
Street Lighting	4,146,033	4,146,033	4,162,618

¹ Metered kWh's multiplied by Loss Factor



August 23, 2012

Search



FAQ

My Cases

Submit Smart Meter Filings

Case Documents

Submit RRR Filing

SOP: View Work-In-Progress

Application

SOP Application

Submit an Application

Submit Other Documents



Performance Based Regulation Summary and Submit	Labor	Capital	Supply and Delivery Information	Customers, Demand and Revenue	Utility Characteristics	Incentive Rate Mechanism
---	-------	---------	---------------------------------	-------------------------------	-------------------------	--------------------------

Report Summary

Filing Due Year	Filing Form Name	RRR Filing No
Reporting Period and Company Name	Licence Type	Status
Report Version	Extension Granted	Extension Deadline
Filing Due Date	Reporting From	Reporting To
Submitted On	Submitter Name	Expiry Date

Instructions

1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
 2. Under the Customers, Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
 3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
 4. To delete a value that should have been blank you must delete the value and enter 0.
 5. Clicking Save will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Save button.
 6. The Print All button will print all tabs.
- Please indicate the accounting standard used in preparing the reported financial information. 1. Accounting Standards for Private Enterprises (ASPE) 2. International Financial Reporting Standards (IFRS) 3. U.S. GAAP
- * Accounting Standard

Submit?

- * Submit Form

SAVE SAVE & EXIT PRINT ALL Cancel



August 23, 2012

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My Cases

Submit Smart Meter Filings

Case Documents

Submit RRR Filing

SOP: View Work-In-Progress

Application

SOP Application

Submit an Application

Submit Other Documents

Performance
Based
Regulation
Summary and
Submit

Labor

Capital

Supply and
Delivery
InformationCustomers,
Demand and
RevenueUtility
CharacteristicsIncentive
Rate
Mechanism

Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Customers, Demand and Revenues

Rate Class	Customers/Connections	Billed kW	Billed kWh	Revenues Account (4080)
Residential				
General Service < 50 kW				
General Service >= 50 kW				
Large User				
Sub Transmission Customers				
Embedded Distributor(s)				
Street Lighting Connections				
Sentinel Lighting Connections				
Unmetered Scattered Load Connections				
Total (Auto-Calculated)				

SAVE

SAVE & EXIT

PRINT ALL

Cancel

Kingston Hydro Corporation

Filed: 31 August, 2012

EB-2012-0142

Exhibit 2

Exhibit 2: 2013 IRM3 Rate Generator




3RD Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	Kingston Hydro Corporation
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0142
Name of Contact and Title	Sherry Gibson, Senior Advisor, Rates and Regulator
Phone Number	613.546.1181 ext 2383
Email Address	sgibson@kingstonhydro.com
We are applying for rates effective	May 1, 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification	
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Large Use
5	Unmetered Scattered Load
6	Standby Power - APPROVED ON AN INTERIM BASIS
7	Street Lighting
8	MicroFit



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. ****Note:** If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Kingston Hydro Corporation TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kWh	0.0011
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0007

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	25.05
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0013

Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario

distributor and that are not subject to board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/kWh 0.0052

Rural Rate Protection Charge - effective until April 30, 2012

\$/kWh 0.0011

Rural Rate Protection Charge - effective on and after May 1, 2012

\$/kWh 0.0011

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

Large Use Service Classification

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge - effective until April 30, 2012

Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$/kWh	0.0011
\$	0.25

Unmetered Scattered Load Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)	\$	11.19
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0007

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011

Standby Power - APPROVED ON AN INTERIM BASIS Service Classification

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	1.00
Distribution Volumetric Rate	\$/kW	4.5296
Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.4784)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4668

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>



3RD Generation Incentive Regulation Model for 2013 Filers

Kinaston Hydro Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2005									
		Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(88,621)	(231,661)			(320,282)	55,133	(13,119)			42,014
Total of Group 1 and Account 1562		(88,621)	(231,661)	0	0	(320,282)	55,133	(13,119)	0	0	42,014
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(88,621)	(231,661)	0	0	(320,282)	55,133	(13,119)	0	0	42,014

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2006									
		Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(320,282)	(179,245)			(499,527)	42,014	(22,818)			19,196
Total of Group 1 and Account 1562		(320,282)	(179,245)	0	0	(499,527)	42,014	(22,818)	0	0	19,196
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(320,282)	(179,245)	0	0	(499,527)	42,014	(22,818)	0	0	19,196

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2007									
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(499,527)				(499,527)	19,196	(23,621)			(4,425)
Total of Group 1 and Account 1562		(499,527)	0	0	0	(499,527)	19,196	(23,621)	0	0	(4,425)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(499,527)	0	0	0	(499,527)	19,196	(23,621)	0	0	(4,425)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(499,527)				(499,527)	(4,425)	(19,918)			(24,343)
Total of Group 1 and Account 1562		(499,527)	0	0	0	(499,527)	(4,425)	(19,918)	0	0	(24,343)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(499,527)	0	0	0	(499,527)	(4,425)	(19,918)	0	0	(24,343)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding Interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0			1,076,842	1,076,842	0			57,995	57,995
RSVA - Wholesale Market Service Charge	1580	0			(2,228,936)	(2,228,936)	0			(107,308)	(107,308)
RSVA - Retail Transmission Network Charge	1584	0			(388,453)	(388,453)	0			(130,742)	(130,742)
RSVA - Retail Transmission Connection Charge	1586	0			108,422	108,422	0			(85,921)	(85,921)
RSVA - Power (excluding Global Adjustment)	1588	0			(841,886)	(841,886)	0			(71,035)	(71,035)
RSVA - Power - Sub-account - Global Adjustment	1588	0			1,964,763	1,964,763	0			26,050	26,050
Recovery of Regulatory Asset Balances	1590	0			(771,256)	(771,256)	0			368,782	368,782
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(1,080,504)	(1,080,504)	0	0	0	57,821	57,821
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(3,045,267)	(3,045,267)	0	0	0	31,771	31,771
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	1,964,763	1,964,763	0	0	0	26,050	26,050
Deferred Payments in Lieu of Taxes	1562	(499,527)				(499,527)	(24,343)	(5,648)			(29,991)
Total of Group 1 and Account 1562		(499,527)	0	0	(1,080,504)	(1,580,031)	(24,343)	(5,648)	0	57,821	27,830
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(499,527)	0	0	(1,080,504)	(1,580,031)	(24,343)	(5,648)	0	57,821	27,830

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding Interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	1,076,842	127,004	954,176		249,670	57,995	3,092	59,019		2,068
RSVA - Wholesale Market Service Charge	1580	(2,228,936)	(799,237)	(1,950,854)		(1,077,319)	(107,308)	(9,410)	(109,616)		(7,102)
RSVA - Retail Transmission Network Charge	1584	(388,453)	323,649	(681,877)		617,073	(130,742)	2,192	(132,881)		4,331
RSVA - Retail Transmission Connection Charge	1586	108,422	346,391	(255,064)		709,877	(85,921)	3,558	(87,754)		5,391
RSVA - Power (excluding Global Adjustment)	1588	(841,886)	(82,037)	(229,917)		(694,006)	(71,035)	(4,457)	(66,562)		(8,930)
RSVA - Power - Sub-account - Global Adjustment	1588	1,964,763	(17,164)	1,105,378		842,221	26,050	3,826	27,366		2,510
Recovery of Regulatory Asset Balances	1590	(771,256)	(95)	(770,921)		(430)	368,782	(1,397)	367,387		(2)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,080,504)	(101,489)	(1,829,079)	0	647,086	57,821	(2,596)	56,959	0	(1,734)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(3,045,267)	(84,325)	(2,934,457)	0	(195,135)	31,771	(6,422)	29,593	0	(4,244)
RSVA - Power - Sub-account - Global Adjustment	1588	1,964,763	(17,164)	1,105,378	0	842,221	26,050	3,826	27,366	0	2,510
Deferred Payments in Lieu of Taxes	1562	(499,527)				(499,527)	(29,991)	(3,994)			(33,985)
Total of Group 1 and Account 1562		(1,580,031)	(101,489)	(1,829,079)	0	147,559	27,830	(6,590)	56,959	0	(35,719)
Special Purpose Charge Assessment Variance Account⁴	1521		132,535			132,535		1,056			1,056
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(1,580,031)	31,046	(1,829,079)	0	280,094	27,830	(5,534)	56,959	0	(34,663)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Regulat Kin

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011													
Account Descriptions		Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts															
LV Variance Account		1550	249,670	223,961	122,666					350,965	2,068	4,155	1,944		4,279
RSVA - Wholesale Market Service Charge		1580	(1,077,319)	(684,636)	(278,082)					(1,483,873)	(7,102)	(18,293)	(4,040)		(21,355)
RSVA - Retail Transmission Network Charge		1584	617,073	81,943	293,424					405,592	4,331	6,944	3,882		7,393
RSVA - Retail Transmission Connection Charge		1586	709,877	16,107	363,485					362,499	5,391	7,369	5,058		7,702
RSVA - Power (excluding Global Adjustment)		1588	(694,006)	(232,488)	(611,968)					(314,526)	(8,930)	(935)	(11,095)		1,230
RSVA - Power - Sub-account - Global Adjustment		1588	842,221	2,753,143	859,385					2,735,979	2,510	16,265	6,898		11,877
Recovery of Regulatory Asset Balances		1590	(430)	(161)	(335)					(256)	(2)	(5)	(1)		(6)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵		1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵		1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵		1595	0							0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			647,086	2,157,869	748,576	0	0	0	0	2,056,380	(1,734)	15,500	2,646	0	11,120
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			(195,135)	(595,274)	(110,809)	0	0	0	0	(679,600)	(4,244)	(765)	(4,252)	0	(757)
RSVA - Power - Sub-account - Global Adjustment		1588	842,221	2,753,143	859,385	0	0	0	0	2,735,979	2,510	16,265	6,898	0	11,877
Deferred Payments in Lieu of Taxes		1562	(499,527)							(499,527)	(33,985)	(7,343)		(2,414)	(43,742)
Total of Group 1 and Account 1562			147,559	2,157,869	748,576	0	0	0	0	1,556,853	(35,719)	8,157	2,646	(2,414)	(32,622)
Special Purpose Charge Assessment Variance Account ⁴		1521	132,535	(123,648)						8,888	1,056	575			1,631
LRAM Variance Account		1568	0							0	0				0
Total including Accounts 1562, 1521 and 1568			280,094	2,034,221	748,576	0	0	0	0	1,565,740	(34,663)	8,732	2,646	(2,414)	(30,991)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ¹	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ²	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			350,965	4,279	5,159	1,696	362,099	355,245	1
RSVA - Wholesale Market Service Charge	1580			(1,483,873)	(21,355)	(21,813)	(7,171)	(1,534,212)	(1,505,228)	(0)
RSVA - Retail Transmission Network Charge	1584			405,592	7,393	5,962	1,960	420,907	412,984	(0)
RSVA - Retail Transmission Connection Charge	1586			362,499	7,702	5,329	1,751	377,281	370,201	(0)
RSVA - Power (excluding Global Adjustment)	1588			(314,526)	1,230	(4,624)	(1,519)	(319,438)	(313,296)	(0)
RSVA - Power - Sub-account - Global Adjustment	1588			2,735,979	11,877	40,219	13,222	2,801,297	2,747,856	(0)
Recovery of Regulatory Asset Balances	1590			(256)	(6)	(4)	(1)	(267)	(263)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0	0	0	(618,080)	(618,080)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0	1,063,223	1,063,223
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0	0	0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	2,056,380	11,120	30,229	9,938	2,107,667	2,512,642	445,142
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	(679,600)	(757)	(9,990)	(3,284)	(693,631)	(235,214)	445,142
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	2,735,979	11,877	40,219	13,222	2,801,297	2,747,856	(0)
Deferred Payments in Lieu of Taxes	1562	(499,527)	(43,742)	0	0	0		0	(402,587)	140,682
Total of Group 1 and Account 1562		(499,527)	(43,742)	2,056,380	11,120	30,229	9,938	2,107,667	2,110,055	585,824
Special Purpose Charge Assessment Variance Account ⁴	1521	8,888	1,630	(0)	1	(0)	0	0	10,519	1
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(490,639)	(42,112)	2,056,379	11,121	30,229	9,938	2,107,667	2,120,574	585,825

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers

Kinaston Hvdro Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	194,606,362		17,867,642	0	6,257,879					
General Service Less Than 50 kW	\$/kWh	93,096,784		13,582,827	0	1,925,310					
General Service 50 to 4,999 kW	\$/kW	259,610,762	701,859	186,305,709	503,678	2,330,378					
Large Use	\$/kW	152,017,673	297,737	152,017,673	297,737	413,990					
Unmetered Scattered Load	\$/kWh	2,275,040		1,206,779	0	52,530					
Standby Power - APPROVED ON AN INTERIM BASIS					0						
Street Lighting	\$/kW	4,024,186	11,336	4,024,186	11,336	111,950					
MicroFit											
Total		705,630,807	1,010,932	375,004,816	812,751	11,092,037	0.00%	0.00%	0.00%	0.00%	0
										Balance as per Sheet 5	0
										Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

\$2,107,667

Total Claim for Threshold Test (All Group 1 Accounts)

\$2,107,667

Threshold Test (Total claim per kWh) ³

0.0030

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



3RD Generation Incentive Regulation Model for 2013 Filers

Kinaston Hvdro Corporation

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	27.6%	4.8%	56.4%	99,864	(423,121)	116,082	104,051	(88,098)	133,472	0	0	0	0	0	0	0
General Service Less Than 50 kW	13.2%	3.6%	17.4%	47,773	(202,415)	55,532	49,776	(42,145)	101,464	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	36.8%	49.7%	21.0%	133,221	(564,457)	154,857	138,807	(117,525)	1,391,709	0	0	0	0	0	0	0
Large Use	21.5%	40.5%	3.7%	78,009	(330,523)	90,678	81,280	(68,818)	1,135,577	0	0	0	0	0	0	0
Unmetered Scattered Load	0.3%	0.3%	0.5%	1,167	(4,946)	1,357	1,216	(1,030)	9,015	0	0	0	0	0	0	0
Standby Power - APPROVED ON AN INTERIM BASIS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Street Lighting	0.6%	1.1%	1.0%	2,065	(8,750)	2,400	2,152	(1,822)	30,061	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	362,099	(1,534,212)	420,907	377,281	(319,438)	2,801,297	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW or (RPP) or Distribution	Deferral/Variance Account Rate Rider
Residential	\$/kWh	194,606,362		(191,223)	(0.0010)
General Service Less Than 50 kW	\$/kWh	93,096,784		(91,478)	(0.0010)
General Service 50 to 4,999 kW	\$/kW	259,610,762	701,859	(255,097)	(0.3635)
Large Use	\$/kW	152,017,673	297,737	(149,375)	(0.5017)
Unmetered Scattered Load	\$/kWh	2,275,040		(2,235)	(0.0010)
Standby Power - APPROVED ON AN INTERIM BASIS					
Street Lighting	\$/kW	4,024,186	11,336	(3,954)	(0.3488)
MicroFit					
Total		705,630,807	1,010,932	(693,363)	

Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
133,472	17,867,642	0.0075
101,464	13,582,827	0.0075
1,391,709	503,678	2.7631
1,135,577	297,737	3.8140
9,015	1,206,779	0.0075
30,061	11,336	2.6518
2,801,297	33,469,999	

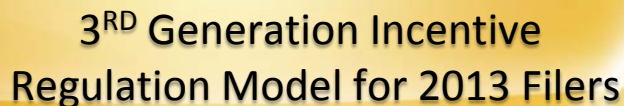


3RD Generation Incentive Regulation Model for 2013 Filers Kingston Hydro Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	12.17		0.0149		0.88%	12.28	0.0150
General Service Less Than 50 kW	25.05		0.0104		0.88%	25.27	0.0105
General Service 50 to 4,999 kW	271.38		1.9440		0.88%	273.77	1.9611
Large Use	5003.33		1.0207		0.88%	5047.36	1.0297
Unmetered Scattered Load	11.19		0.0136		0.88%	11.29	0.0137
Standby Power - APPROVED ON AN INTERIM BASIS					0.88%	0.00	0.0000
Street Lighting	1.00		4.5296		0.88%	1.01	4.5695
MicroFit	5.25					5.25	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

RESIDENTIAL SERVICE CLASSIFICATION

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Service Charge	\$	273.77
Distribution Volumetric Rate	\$/kW	1.9611
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3635)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.7631
Retail Transmission Rate - Network Service Rate	\$/kW	2.2856
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8505
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0776

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/kWh 0.0052

Rural Rate Protection Charge

\$/kWh 0.0011

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

LARGE USE SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 5,047.36

Distribution Volumetric Rate

\$/kW 1.0297

Low Voltage Service Rate

\$/kW 0.3036

Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014

\$/kW (0.5017)

Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014

Applicable only for Non-RPP Customers

\$/kW 3.8140

Retail Transmission Rate - Network Service Rate

\$/kW **2.7539**

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW **2.2298**

Rate Rider for Incremental Capital (2012) - effective until April 30, 2015

\$/kW 0.0355

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate

\$/kWh

0.0052

\$/kWh

0.0011

\$

0.25

MONTHLY RATES AND CHARGES - Delivery Component

\$

1.01

\$/kW

4.5695

\$/kW

0.1820

\$/kW

(0.3488)

\$/kW

2.6518

\$/kW

1.6510

\$/kW

1.3367

\$/kW

0.2178

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	12.17
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kWh	0.0011
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0007
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	25.05
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	271.38
Distribution Volumetric Rate	\$/kW	1.9440
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.1571)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5033

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	12.28
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0007
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	25.27
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW		
Service Charge	\$	273.77
Distribution Volumetric Rate	\$/kW	1.9611
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3635)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	2.7631

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0307	Retail Transmission Rate - Network Service Rate	\$/kW	2.2856
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.4946	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8505
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kW	(0.0021)	Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0776
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kW	0.1210	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kW	(0.0106)	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0776	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Large Use			Large Use		
Service Charge	\$	5,003.33	Service Charge	\$	5,047.36
Distribution Volumetric Rate	\$/kW	1.0207	Distribution Volumetric Rate	\$/kW	1.0297
Low Voltage Service Rate	\$/kW	0.3036	Low Voltage Service Rate	\$/kW	0.3036
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.0605)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.5017)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	3.8140
Retail Transmission Rate - Network Service Rate	\$/kW	3.0162	Retail Transmission Rate - Network Service Rate	\$/kW	2.7539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4469			
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.6827	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2298
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kW	(0.0370)	Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0355
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kW	0.0009	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kW	(0.0049)	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0355	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per customer)	\$	11.19	Service Charge (per customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0136	Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0007	Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0011)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051			
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0013	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kWh	0.0007	Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kWh	0.0001	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kWh	(0.0001)	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Standby Power - APPROVED ON AN INTERIM BASIS			Standby Power - APPROVED ON AN INTERIM BASIS		
the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. Nameplate rating of generation facility).			the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. Nameplate rating of generation facility).		
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	1.00	Service Charge (per connection)	\$	1.01
Distribution Volumetric Rate	\$/kW	4.5296	Distribution Volumetric Rate	\$/kW	4.5695

Low Voltage Service Rate	\$/kW	0.1820	Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.4784)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3488)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8082	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	2.6518
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4668	Retail Transmission Rate - Network Service Rate	\$/kW	1.6510
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.4747	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3367
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kW	0.0539	Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.2178
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kW	(0.0298)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.2178	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

The following is a complete Tariff Schedule based on the information entered in this model. Please review.

Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Kingston Hydro Corporation **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0142

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.28
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0007

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.27
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	273.77
Distribution Volumetric Rate	\$/kW	1.9611
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3635)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.7631
Retail Transmission Rate - Network Service Rate	\$/kW	2.2856
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8505
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0776

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,047.36
Distribution Volumetric Rate	\$/kW	1.0297
Low Voltage Service Rate	\$/kW	0.3036
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.5017)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	3.8140
Retail Transmission Rate - Network Service Rate	\$/kW	2.7539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2298
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0355

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0075
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby charge: For a meter where standby power is not provided, the charge is based on the applicable General Service or 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. Nameplate rating of generation)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.01
Distribution Volumetric Rate	\$/kW	4.5695
Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3488)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.6518
Retail Transmission Rate - Network Service Rate	\$/kW	1.6510
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3367
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.2178

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Street Lighting

Consumption 2,000 kWh kW
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.53%	
Energy Second Tier (kWh)	1,468.80	0.0880	129.25	1,468.80	0.0880	129.25	0.00	0.00%	47.48%	
TOU - Off Peak	1,324.03	0.0650	86.06	1,324.03	0.0650	86.06	0.00	0.00%		32.51%
TOU - Mid Peak	372.38	0.1000	37.24	372.38	0.1000	37.24	0.00	0.00%		14.07%
TOU - On Peak	372.38	0.1170	43.57	372.38	0.1170	43.57	0.00	0.00%		16.46%
Service Charge	1	25.05	25.05	1	25.27	25.27	0.22	0.88%	9.28%	9.55%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0104	20.80	2,000	0.0105	21.00	0.20	0.96%	7.71%	7.93%
Low Voltage Volumetric Rate	2000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.00%	0.44%	0.45%
Distribution Volumetric Rate Rider(s)	2000	0.0001	0.20	2,000	(0.0005)	(1.00)	(1.20)	(600.00)%	-0.37%	-0.38%
Total: Distribution			47.25			46.47	(0.78)	(1.65)%	17.07%	17.56%
Retail Transmission Rate - Network Service Rate	2,068.80	0.0057	11.79	2,068.80	0.0052	10.76	(1.03)	-8.74%	3.95%	4.06%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,068.80	0.0047	9.72	2,068.80	0.0043	8.90	(0.82)	-8.44%	3.27%	3.36%
Total: Retail Transmission			21.51			19.66	(1.85)	(8.60)%	7.22%	7.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			68.76			66.13	(2.63)	(3.82)%	24.29%	24.98%
Wholesale Market Service Rate	2,068.80	0.0052	10.76	2,068.80	0.0052	10.76	0.00	0.00%	3.95%	4.06%
Rural Rate Protection Charge	2,068.80	0.0011	2.28	2,068.80	0.0011	2.28	0.00	0.00%	0.84%	0.86%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.28			13.28	0.00	0.00%	4.88%	5.02%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.14%	5.29%
Total Bill on RPP (before taxes)			270.30			267.67	(2.63)	(0.97)%	98.33%	
HST		13%	35.14		13%	34.80	(0.34)	(0.97)%	12.78%	
Total Bill (including HST)			305.44			302.47	(2.97)	(0.97)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.54)		(10%)	(30.25)	0.30	(0.97)%	-11.11%	
Total Bill on RPP (including OCEB)			274.90			272.22	(2.67)	(0.97)%	100.00%	
Total Bill on TOU (before taxes)			262.91			260.28	(2.63)	(1.00)%		98.33%
HST		13%	34.18		13%	33.84	(0.34)	(1.00)%		12.78%
Total Bill (including HST)			297.09			294.12	(2.97)	(1.00)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(29.71)		(10%)	(29.41)	0.30	(1.00)%		-11.11%
Total Bill on TOU (including OCEB)			267.38			264.70	(2.67)	(1.00)%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Kingston Hydro Corporation

Filed: 31 August, 2012

EB-2012-0142

Exhibit 3

Exhibit 3: 2013 RTSR Adjustment Workform



v 3.0

RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Kingston Hydro Corporation
Assigned EB Number	EB-2012-0142
Name and Title	Sherry Gibson, Senior Advisor, Rates and Regulatory Affairs
Phone Number	613.546.1181 ext 2383
Email Address	sgibson@kingstonhydro.com
Date	2012 August 31
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

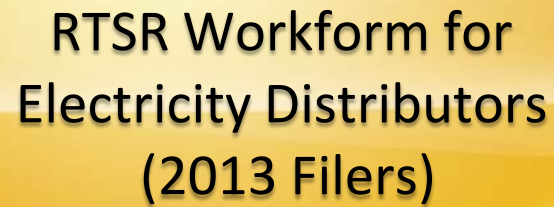
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2013 Filers)

- [illegible]



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	189,907,882	-	1.0344		196,440,713	-
General Service Less Than 50 kW	kWh	90,727,966	-	1.0344		93,849,008	-
General Service 50 to 4,999 kW	kW	275,468,270	766,581		49.25%	275,468,270	766,581
Large Use	kW	154,329,910	294,114		71.92%	154,329,910	294,114
Unmetered Scattered Load	kWh	2,097,698	-	1.0344		2,169,859	-
Standby Power - APPROVED ON AN INTERIM BASIS						-	-
Street Lighting	kW	4,142,242	11,256		50.44%	4,142,242	11,256



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate		kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate		kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate		kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.50	\$ 1.50

Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14
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Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,726	\$3.22	\$ 172,998	53,726	\$0.79	\$ 42,444	53,726	\$1.77	\$ 95,095	\$ 137,539
February	51,206	\$3.22	\$ 164,883	51,206	\$0.79	\$ 40,453	51,206	\$1.77	\$ 90,635	\$ 131,087
March	57,219	\$3.22	\$ 184,245	67,316	\$0.79	\$ 53,180	67,316	\$1.77	\$ 119,149	\$ 172,329
April	45,631	\$3.22	\$ 146,932	53,581	\$0.79	\$ 42,329	53,798	\$1.77	\$ 95,223	\$ 137,552
May	40,060	\$3.22	\$ 128,993	44,775	\$0.79	\$ 35,372	44,775	\$1.77	\$ 79,252	\$ 114,624
June	42,465	\$3.22	\$ 136,737	49,959	\$0.79	\$ 39,468	49,959	\$1.77	\$ 88,427	\$ 127,895
July	73,580	\$3.22	\$ 236,928	78,154	\$0.79	\$ 61,742	78,154	\$1.77	\$ 138,333	\$ 200,074
August	47,246	\$3.22	\$ 152,132	55,583	\$0.79	\$ 43,911	55,583	\$1.77	\$ 98,382	\$ 142,292
September	54,594	\$3.22	\$ 175,793	55,693	\$0.79	\$ 43,997	55,693	\$1.77	\$ 98,577	\$ 142,574
October	41,676	\$3.22	\$ 134,197	42,324	\$0.79	\$ 33,436	42,324	\$1.77	\$ 74,913	\$ 108,349
November	45,975	\$3.22	\$ 148,040	48,302	\$0.79	\$ 38,159	48,302	\$1.77	\$ 85,495	\$ 123,653
December	43,470	\$3.22	\$ 139,973	51,141	\$0.79	\$ 40,401	51,141	\$1.77	\$ 90,520	\$ 130,921
Total	596,848	\$ 3.22	\$ 1,921,851	651,760	\$ 0.79	\$ 514,890	651,977	\$ 1.77	\$ 1,154,000	\$ 1,668,890

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,789	\$2.65	\$ 221,628	83,789	\$0.64	\$ 53,625	83,789	\$1.50	\$ 125,684	\$ 179,308
February	74,590	\$2.65	\$ 197,296	74,590	\$0.64	\$ 47,738	74,590	\$1.50	\$ 111,885	\$ 159,623
March	66,322	\$2.65	\$ 175,427	66,322	\$0.64	\$ 42,446	66,322	\$1.50	\$ 99,483	\$ 141,929
April	55,379	\$2.65	\$ 146,663	55,379	\$0.64	\$ 35,443	55,379	\$1.50	\$ 83,069	\$ 118,511
May	55,635	\$2.65	\$ 147,707	55,635	\$0.64	\$ 35,606	55,635	\$1.50	\$ 83,453	\$ 119,059
June	66,606	\$2.65	\$ 176,834	66,606	\$0.64	\$ 42,628	66,606	\$1.50	\$ 99,909	\$ 142,537
July	70,592	\$2.65	\$ 187,416	70,592	\$0.64	\$ 45,179	70,592	\$1.50	\$ 105,888	\$ 151,067
August	59,182	\$2.65	\$ 157,124	59,182	\$0.64	\$ 37,876	59,182	\$1.50	\$ 88,773	\$ 126,649
September	63,959	\$2.65	\$ 169,806	63,959	\$0.64	\$ 40,934	63,959	\$1.50	\$ 95,939	\$ 136,872
October	56,874	\$2.65	\$ 150,997	56,874	\$0.64	\$ 36,399	56,874	\$1.50	\$ 85,311	\$ 121,710
November	61,835	\$2.65	\$ 164,168	61,835	\$0.64	\$ 39,574	61,835	\$1.50	\$ 92,753	\$ 132,327
December	70,441	\$2.65	\$ 186,900	70,441	\$0.64	\$ 45,082	70,441	\$1.50	\$ 105,662	\$ 150,744
Total	785,204	\$ 2.65	\$ 2,081,967	785,204	\$ 0.64	\$ 502,531	785,204	\$ 1.50	\$ 1,177,806	\$ 1,680,337

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	137,515	\$2.87	\$ 394,626	137,515	\$0.70	\$ 96,069	137,515	\$1.61	\$ 220,779	\$ 316,847
February	125,796	\$2.88	\$ 362,179	125,796	\$0.70	\$ 88,190	125,796	\$1.61	\$ 202,520	\$ 290,710
March	123,541	\$2.91	\$ 359,672	133,638	\$0.72	\$ 95,626	133,638	\$1.64	\$ 218,632	\$ 314,258
April	101,010	\$2.91	\$ 293,595	108,960	\$0.71	\$ 77,771	109,177	\$1.63	\$ 178,292	\$ 256,063
May	95,695	\$2.89	\$ 276,700	100,410	\$0.71	\$ 70,979	100,410	\$1.62	\$ 162,704	\$ 233,683
June	109,071	\$2.87	\$ 313,571	116,565	\$0.70	\$ 82,095	116,565	\$1.62	\$ 188,336	\$ 270,432
July	144,172	\$2.94	\$ 424,344	148,746	\$0.72	\$ 106,921	148,746	\$1.64	\$ 244,221	\$ 351,141
August	106,428	\$2.91	\$ 309,256	114,765	\$0.71	\$ 81,787	114,765	\$1.63	\$ 187,155	\$ 268,942
September	118,553	\$2.92	\$ 345,599	119,652	\$0.71	\$ 84,931	119,652	\$1.63	\$ 194,515	\$ 279,446
October	98,550	\$2.89	\$ 285,194	99,198	\$0.70	\$ 69,835	99,198	\$1.62	\$ 160,224	\$ 230,060
November	107,810	\$2.90	\$ 312,207	110,137	\$0.71	\$ 77,733	110,137	\$1.62	\$ 178,247	\$ 255,980
December	113,911	\$2.87	\$ 326,874	121,582	\$0.70	\$ 85,484	121,582	\$1.61	\$ 196,181	\$ 281,665
Total	1,382,052	\$ 2.90	\$ 4,003,818	1,436,964	\$ 0.71	\$ 1,017,421	1,437,181	\$ 1.62	\$ 2,331,806	\$ 3,349,227



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,726	\$ 3.5700	\$ 191,802	53,726	\$ 0.8000	\$ 42,981	53,726	\$ 1.8600	\$ 99,930	\$ 142,911
February	51,206	\$ 3.5700	\$ 182,805	51,206	\$ 0.8000	\$ 40,965	51,206	\$ 1.8600	\$ 95,243	\$ 136,208
March	57,219	\$ 3.5700	\$ 204,272	67,316	\$ 0.8000	\$ 53,853	67,316	\$ 1.8600	\$ 125,208	\$ 179,061
April	45,631	\$ 3.5700	\$ 162,903	53,581	\$ 0.8000	\$ 42,865	53,798	\$ 1.8600	\$ 100,064	\$ 142,929
May	40,060	\$ 3.5700	\$ 143,014	44,775	\$ 0.8000	\$ 35,820	44,775	\$ 1.8600	\$ 83,282	\$ 119,102
June	42,465	\$ 3.5700	\$ 151,600	49,959	\$ 0.8000	\$ 39,967	49,959	\$ 1.8600	\$ 92,924	\$ 132,891
July	73,580	\$ 3.5700	\$ 262,681	78,154	\$ 0.8000	\$ 62,523	78,154	\$ 1.8600	\$ 145,366	\$ 207,890
August	47,246	\$ 3.5700	\$ 168,668	55,583	\$ 0.8000	\$ 44,466	55,583	\$ 1.8600	\$ 103,384	\$ 147,851
September	54,594	\$ 3.5700	\$ 194,901	55,693	\$ 0.8000	\$ 44,554	55,693	\$ 1.8600	\$ 103,589	\$ 148,143
October	41,676	\$ 3.5700	\$ 148,783	42,324	\$ 0.8000	\$ 33,859	42,324	\$ 1.8600	\$ 78,723	\$ 112,582
November	45,975	\$ 3.5700	\$ 164,131	48,302	\$ 0.8000	\$ 38,642	48,302	\$ 1.8600	\$ 89,842	\$ 128,483
December	43,470	\$ 3.5700	\$ 155,188	51,141	\$ 0.8000	\$ 40,913	51,141	\$ 1.8600	\$ 95,122	\$ 136,035
Total	596,848	\$ 3.57	\$ 2,130,747	651,760	\$ 0.80	\$ 521,408	651,977	\$ 1.86	\$ 1,212,677	\$ 1,734,085

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,789	\$ 2.6500	\$ 222,041	83,789	\$ 0.6400	\$ 53,625	83,789	\$ 1.5000	\$ 125,684	\$ 179,308
February	74,590	\$ 2.6500	\$ 197,664	74,590	\$ 0.6400	\$ 47,738	74,590	\$ 1.5000	\$ 111,885	\$ 159,623
March	66,322	\$ 2.6500	\$ 175,753	66,322	\$ 0.6400	\$ 42,446	66,322	\$ 1.5000	\$ 99,483	\$ 141,929
April	55,379	\$ 2.6500	\$ 146,754	55,379	\$ 0.6400	\$ 35,443	55,379	\$ 1.5000	\$ 83,069	\$ 118,511
May	55,635	\$ 2.6500	\$ 147,433	55,635	\$ 0.6400	\$ 35,606	55,635	\$ 1.5000	\$ 83,453	\$ 119,059
June	66,606	\$ 2.6500	\$ 176,506	66,606	\$ 0.6400	\$ 42,628	66,606	\$ 1.5000	\$ 99,909	\$ 142,537
July	70,592	\$ 2.6500	\$ 187,069	70,592	\$ 0.6400	\$ 45,179	70,592	\$ 1.5000	\$ 105,888	\$ 151,067
August	59,182	\$ 2.6500	\$ 156,832	59,182	\$ 0.6400	\$ 37,876	59,182	\$ 1.5000	\$ 88,773	\$ 126,649
September	63,959	\$ 2.6500	\$ 169,491	63,959	\$ 0.6400	\$ 40,934	63,959	\$ 1.5000	\$ 95,939	\$ 136,872
October	56,874	\$ 2.6500	\$ 150,716	56,874	\$ 0.6400	\$ 36,399	56,874	\$ 1.5000	\$ 85,311	\$ 121,710
November	61,835	\$ 2.6500	\$ 163,863	61,835	\$ 0.6400	\$ 39,574	61,835	\$ 1.5000	\$ 92,753	\$ 132,327
December	70,441	\$ 2.6500	\$ 186,669	70,441	\$ 0.6400	\$ 45,082	70,441	\$ 1.5000	\$ 105,662	\$ 150,744
Total	785,204	\$ 2.65	\$ 2,080,791	785,204	\$ 0.64	\$ 502,531	785,204	\$ 1.50	\$ 1,177,806	\$ 1,680,337

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	137,515	\$ 3.01	\$ 413,843	137,515	\$ 0.70	\$ 96,606	137,515	\$ 1.64	\$ 225,614	\$ 322,220
February	125,796	\$ 3.02	\$ 380,469	125,796	\$ 0.71	\$ 88,702	125,796	\$ 1.65	\$ 207,128	\$ 295,831
March	123,541	\$ 3.08	\$ 380,025	133,638	\$ 0.72	\$ 96,299	133,638	\$ 1.68	\$ 224,691	\$ 320,990
April	101,010	\$ 3.07	\$ 309,657	108,960	\$ 0.72	\$ 78,307	109,177	\$ 1.68	\$ 183,133	\$ 261,440
May	95,695	\$ 3.04	\$ 290,447	100,410	\$ 0.71	\$ 71,426	100,410	\$ 1.66	\$ 166,734	\$ 238,160
June	109,071	\$ 3.01	\$ 328,106	116,565	\$ 0.71	\$ 82,595	116,565	\$ 1.65	\$ 192,833	\$ 275,428
July	144,172	\$ 3.12	\$ 449,749	148,746	\$ 0.72	\$ 107,702	148,746	\$ 1.69	\$ 251,254	\$ 358,957
August	106,428	\$ 3.06	\$ 325,501	114,765	\$ 0.72	\$ 82,343	114,765	\$ 1.67	\$ 192,157	\$ 274,500
September	118,553	\$ 3.07	\$ 364,392	119,652	\$ 0.71	\$ 85,488	119,652	\$ 1.67	\$ 199,527	\$ 285,016
October	98,550	\$ 3.04	\$ 299,499	99,198	\$ 0.71	\$ 70,259	99,198	\$ 1.65	\$ 164,034	\$ 234,292
November	107,810	\$ 3.04	\$ 327,994	110,137	\$ 0.71	\$ 78,216	110,137	\$ 1.66	\$ 182,594	\$ 260,810
December	113,911	\$ 3.00	\$ 341,857	121,582	\$ 0.71	\$ 85,995	121,582	\$ 1.65	\$ 200,784	\$ 286,779
Total	1,382,052	\$ 3.05	\$ 4,211,538	1,436,964	\$ 0.71	\$ 1,023,939	1,437,181	\$ 1.66	\$ 2,390,483	\$ 3,414,422



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,726	\$ 3.5700	\$ 191,802	53,726	\$ 0.8000	\$ 42,981	53,726	\$ 1.8600	\$ 99,930	\$ 142,911
February	51,206	\$ 3.5700	\$ 182,805	51,206	\$ 0.8000	\$ 40,965	51,206	\$ 1.8600	\$ 95,243	\$ 136,208
March	57,219	\$ 3.5700	\$ 204,272	67,316	\$ 0.8000	\$ 53,853	67,316	\$ 1.8600	\$ 125,208	\$ 179,061
April	45,631	\$ 3.5700	\$ 162,903	53,581	\$ 0.8000	\$ 42,865	53,798	\$ 1.8600	\$ 100,064	\$ 142,929
May	40,060	\$ 3.5700	\$ 143,014	44,775	\$ 0.8000	\$ 35,820	44,775	\$ 1.8600	\$ 83,282	\$ 119,102
June	42,465	\$ 3.5700	\$ 151,600	49,959	\$ 0.8000	\$ 39,967	49,959	\$ 1.8600	\$ 92,924	\$ 132,891
July	73,580	\$ 3.5700	\$ 262,681	78,154	\$ 0.8000	\$ 62,523	78,154	\$ 1.8600	\$ 145,366	\$ 207,890
August	47,246	\$ 3.5700	\$ 168,668	55,583	\$ 0.8000	\$ 44,466	55,583	\$ 1.8600	\$ 103,384	\$ 147,851
September	54,594	\$ 3.5700	\$ 194,901	55,693	\$ 0.8000	\$ 44,554	55,693	\$ 1.8600	\$ 103,589	\$ 148,143
October	41,676	\$ 3.5700	\$ 148,783	42,324	\$ 0.8000	\$ 33,859	42,324	\$ 1.8600	\$ 78,723	\$ 112,582
November	45,975	\$ 3.5700	\$ 164,131	48,302	\$ 0.8000	\$ 38,642	48,302	\$ 1.8600	\$ 89,842	\$ 128,483
December	43,470	\$ 3.5700	\$ 155,188	51,141	\$ 0.8000	\$ 40,913	51,141	\$ 1.8600	\$ 95,122	\$ 136,035
Total	596,848	\$ 3.57	\$ 2,130,747	651,760	\$ 0.80	\$ 521,408	651,977	\$ 1.86	\$ 1,212,677	\$ 1,734,085

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,789	\$ 2.6500	\$ 222,041	83,789	\$ 0.6400	\$ 53,625	83,789	\$ 1.5000	\$ 125,684	\$ 179,308
February	74,590	\$ 2.6500	\$ 197,664	74,590	\$ 0.6400	\$ 47,738	74,590	\$ 1.5000	\$ 111,885	\$ 159,623
March	66,322	\$ 2.6500	\$ 175,753	66,322	\$ 0.6400	\$ 42,446	66,322	\$ 1.5000	\$ 99,483	\$ 141,929
April	55,379	\$ 2.6500	\$ 146,754	55,379	\$ 0.6400	\$ 35,443	55,379	\$ 1.5000	\$ 83,069	\$ 118,511
May	55,635	\$ 2.6500	\$ 147,433	55,635	\$ 0.6400	\$ 35,606	55,635	\$ 1.5000	\$ 83,453	\$ 119,059
June	66,606	\$ 2.6500	\$ 176,506	66,606	\$ 0.6400	\$ 42,628	66,606	\$ 1.5000	\$ 99,909	\$ 142,537
July	70,592	\$ 2.6500	\$ 187,069	70,592	\$ 0.6400	\$ 45,179	70,592	\$ 1.5000	\$ 105,888	\$ 151,067
August	59,182	\$ 2.6500	\$ 156,832	59,182	\$ 0.6400	\$ 37,876	59,182	\$ 1.5000	\$ 88,773	\$ 126,649
September	63,959	\$ 2.6500	\$ 169,491	63,959	\$ 0.6400	\$ 40,934	63,959	\$ 1.5000	\$ 95,939	\$ 136,872
October	56,874	\$ 2.6500	\$ 150,716	56,874	\$ 0.6400	\$ 36,399	56,874	\$ 1.5000	\$ 85,311	\$ 121,710
November	61,835	\$ 2.6500	\$ 163,863	61,835	\$ 0.6400	\$ 39,574	61,835	\$ 1.5000	\$ 92,753	\$ 132,327
December	70,441	\$ 2.6500	\$ 186,669	70,441	\$ 0.6400	\$ 45,082	70,441	\$ 1.5000	\$ 105,662	\$ 150,744
Total	785,204	\$ 2.65	\$ 2,080,791	785,204	\$ 0.64	\$ 502,531	785,204	\$ 1.50	\$ 1,177,806	\$ 1,680,337

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	137,515	\$ 3.01	\$ 413,843	137,515	\$ 0.70	\$ 96,606	137,515	\$ 1.64	\$ 225,614	\$ 322,220
February	125,796	\$ 3.02	\$ 380,469	125,796	\$ 0.71	\$ 88,702	125,796	\$ 1.65	\$ 207,128	\$ 295,831
March	123,541	\$ 3.08	\$ 380,025	133,638	\$ 0.72	\$ 96,299	133,638	\$ 1.68	\$ 224,691	\$ 320,990
April	101,010	\$ 3.07	\$ 309,657	108,960	\$ 0.72	\$ 78,307	109,177	\$ 1.68	\$ 183,133	\$ 261,440
May	95,695	\$ 3.04	\$ 290,447	100,410	\$ 0.71	\$ 71,426	100,410	\$ 1.66	\$ 166,734	\$ 238,160
June	109,071	\$ 3.01	\$ 328,106	116,565	\$ 0.71	\$ 82,595	116,565	\$ 1.65	\$ 192,833	\$ 275,428
July	144,172	\$ 3.12	\$ 449,749	148,746	\$ 0.72	\$ 107,702	148,746	\$ 1.69	\$ 251,254	\$ 358,957
August	106,428	\$ 3.06	\$ 325,501	114,765	\$ 0.72	\$ 82,343	114,765	\$ 1.67	\$ 192,157	\$ 274,500
September	118,553	\$ 3.07	\$ 364,392	119,652	\$ 0.71	\$ 85,488	119,652	\$ 1.67	\$ 199,527	\$ 285,016
October	98,550	\$ 3.04	\$ 299,499	99,198	\$ 0.71	\$ 70,259	99,198	\$ 1.65	\$ 164,034	\$ 234,292
November	107,810	\$ 3.04	\$ 327,994	110,137	\$ 0.71	\$ 78,216	110,137	\$ 1.66	\$ 182,594	\$ 260,810
December	113,911	\$ 3.00	\$ 341,857	121,582	\$ 0.71	\$ 85,995	121,582	\$ 1.65	\$ 200,784	\$ 286,779
Total	1,382,052	\$ 3.05	\$ 4,211,538	1,436,964	\$ 0.71	\$ 1,023,939	1,437,181	\$ 1.66	\$ 2,390,483	\$ 3,414,422



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0063	196,440,713	-	\$ 1,237,576	26.8%	\$ 1,129,963	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0057	93,849,008	-	\$ 534,939	11.6%	\$ 488,424	\$ 0.0052
General Service 50 to 4,999 kW	kW	\$ 2.5033	275,468,270	766,581	\$ 1,918,982	41.6%	\$ 1,752,118	\$ 2.2856
Large Use	kW	\$ 3.0162	154,329,910	294,114	\$ 887,107	19.2%	\$ 809,969	\$ 2.7539
Unmetered Scattered Load	kWh	\$ 0.0063	2,169,859	-	\$ 13,670	0.3%	\$ 12,481	\$ 0.0058
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Street Lighting	kW	\$ 1.8082	4,142,242	11,256	\$ 20,353	0.4%	\$ 18,583	\$ 1.6510
					\$ 4,612,628			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0051	196,440,713	-	\$ 1,001,848	26.7%	\$ 912,955	\$ 0.0046
General Service Less Than 50 kW	kWh	\$ 0.0047	93,849,008	-	\$ 441,090	11.8%	\$ 401,953	\$ 0.0043
General Service 50 to 4,999 kW	kW	\$ 2.0307	275,468,270	766,581	\$ 1,556,696	41.5%	\$ 1,418,572	\$ 1.8505
Large Use	kW	\$ 2.4469	154,329,910	294,114	\$ 719,668	19.2%	\$ 655,812	\$ 2.2298
Unmetered Scattered Load	kWh	\$ 0.0051	2,169,859	-	\$ 11,066	0.3%	\$ 10,084	\$ 0.0046
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Street Lighting	kW	\$ 1.4668	4,142,242	11,256	\$ 16,510	0.4%	\$ 15,045	\$ 1.3367
					\$ 3,746,878			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.


Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0058	196,440,713	-	\$ 1,129,963	26.8%	\$ 1,129,963	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0052	93,849,008	-	\$ 488,424	11.6%	\$ 488,424	\$ 0.0052
General Service 50 to 4,999 kW	kW	\$ 2.2856	275,468,270	766,581	\$ 1,752,118	41.6%	\$ 1,752,118	\$ 2.2856
Large Use	kW	\$ 2.7539	154,329,910	294,114	\$ 809,969	19.2%	\$ 809,969	\$ 2.7539
Unmetered Scattered Load	kWh	\$ 0.0058	2,169,859	-	\$ 12,481	0.3%	\$ 12,481	\$ 0.0058
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Street Lighting	kW	\$ 1.6510	4,142,242	11,256	\$ 18,583	0.4%	\$ 18,583	\$ 1.6510
					\$ 4,211,538			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0046	196,440,713	-	\$ 912,955	26.7%	\$ 912,955	\$ 0.0046
General Service Less Than 50 kW	kWh	\$ 0.0043	93,849,008	-	\$ 401,953	11.8%	\$ 401,953	\$ 0.0043
General Service 50 to 4,999 kW	kW	\$ 1.8505	275,468,270	766,581	\$ 1,418,572	41.5%	\$ 1,418,572	\$ 1.8505
Large Use	kW	\$ 2.2298	154,329,910	294,114	\$ 655,812	19.2%	\$ 655,812	\$ 2.2298
Unmetered Scattered Load	kWh	\$ 0.0046	2,169,859	-	\$ 10,084	0.3%	\$ 10,084	\$ 0.0046
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Street Lighting	kW	\$ 1.3367	4,142,242	11,256	\$ 15,045	0.4%	\$ 15,045	\$ 1.3367
					\$ 3,414,422			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0058	\$	0.0046
General Service Less Than 50 kW	kWh	\$	0.0052	\$	0.0043
General Service 50 to 4,999 kW	kW	\$	2.2856	\$	1.8505
Large Use	kW	\$	2.7539	\$	2.2298
Unmetered Scattered Load	kWh	\$	0.0058	\$	0.0046
Standby Power - APPROVED ON AN INTERIM BASIS	0	\$	-	\$	-
Street Lighting	kW	\$	1.6510	\$	1.3367

Exhibit 4: 2013 Tax Sharing Model



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Kingston Hydro Corporation
Assigned EB Number	EB-2012-0142
Name and Title	Sherry Gibson
Phone Number	613-546-1181 ext. 2383
Email Address	sgibson@kingstonhydro.com
Date	30-Aug-12
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	23,386	194,606,362		12.06	0.0148	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,244	93,096,784		24.83	0.0103	
GSGT50	General Service 50 to 999 kW	Customer	kW	347	259,610,762	701,859	269.01		1.9270
LU	Large Use > 5000 kW	Customer	kW	3	152,017,673	297,737	4,959.68		1.0118
SL	Street Lighting	Connections	kW	5,155	4,024,186	11,336	0.99		4.4901
USL	Unmetered Scattered Load	Customer	kWh	164	2,275,040		11.09	0.0135	
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	23,386	194,606,362	0	12.06	0.0148	0.0000	3,384,422	2,880,174	0	6,264,596
General Service Less Than 50 kW	3,244	93,096,784	0	24.83	0.0103	0.0000	966,582	958,897	0	1,925,479
General Service 50 to 999 kW	347	259,610,762	701,859	269.01	0.0000	1.9270	1,120,158	0	1,352,482	2,472,640
Large Use > 5000 kW	3	152,017,673	297,737	4,959.68	0.0000	1.0118	178,548	0	301,250	479,799
Street Lighting	5,155	4,024,186	11,336	0.99	0.0000	4.4901	61,241	0	50,900	112,141
Unmetered Scattered Load	164	2,275,040	0	11.09	0.0135	0.0000	21,825	30,713	0	52,538
							5,732,777	3,869,784	1,704,632	11,307,193



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2011

2013

Taxable Capital

\$ -

\$ -

Deduction from taxable capital up to \$15,000,000

\$ -

\$ -

Net Taxable Capital

\$ -

\$ -

Rate

0.000%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

2011

2013

Regulatory Taxable Income

\$ 1,544,582

\$ 1,544,582

Corporate Tax Rate

25.90%

26.50%

Tax Impact

\$ 400,095

\$ 409,314

Grossed-up Tax Amount

\$ 557,623

\$ 556,890

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 557,623

\$ 556,890

Total Tax Related Amounts

\$ 557,623

\$ 556,890

Incremental Tax Savings

-\$ 733

Sharing of Tax Savings (50%)

-\$ 367



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change"

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$6,264,596.0776	55.40%	-\$203	#####	0	\$0.0000	
General Service Less Than 50 kW	\$1,925,479	17.03%	-\$62	93,096,784	0	\$0.0000	
General Service 50 to 999 kW	\$2,472,640	21.87%	-\$80	#####	#REF!		
Large Use > 5000 kW	\$479,799	4.24%	-\$16	#####	#####		\$0.0000
Street Lighting	\$112,141	0.99%	-\$4	4,024,186	#####		\$0.0000
Unmetered Scattered Load	\$52,538	0.46%	-\$2	2,275,040	0	\$0.0000	
	\$11,307,193	100.00%	-\$367				
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