

September 7, 2012

Enbridge Gas Distribution
500 Consumers Road
North York, Ontario
Canada M2J 1P8

Attention Mr: Norm Ryckman

Re: Follow up Questions from Technical Conference EB-2011-0354

Further to the technical conference proceedings on September 6, 2012, attached please find a series of additional questions related to Unaccounted for Gas. APPrO would appreciate responses in advance of the Settlement discussions next week.

Sincerely,

John Wolnik

Follow Up Questions on UAF

1. Please confirm that there is no field testing or field maintenance conducted on smaller general service rate meters.
2. Please also confirm that general service rate meters are replaced once the sample tests of similar meters of the same vintage fail the accuracy tests.
3. Please confirm that axial flow or turbine meters are used for measurement of large industrial contract loads, and further that these axial flow meters are tested for accuracy at least annually.
4. Please confirm that large gas generators generally operate at or above 50% of the daily contract demand level
5. Please confirm that EGD corrects for temperature, pressure and supercompressibility for large Rate 125 customers taking high pressure gas?
6. Does Enbridge correct for supercompressibility for other billing accounts or rate classes, if so please identify the nature of the accounts that have this correction factor applied.
7. For gas losses resulting from third party damage to pipelines, please confirm that the vast majority of damages, where the damage results in gas venting to atmosphere, occurs on smaller lower pressure pipelines other than the X-HP mains?
8. What is the leak survey frequency on typical distribution piping and the leak survey frequency X-HP mains?