PILs TAXES - EB-2011-0322				Version 2009.1
REGULATORY INFORMATION (REGINFO)				Version 2003.1
Utility Name: Chapleau Public Utilities Corporation			Colour Code	
Reporting period: 2001			Input Cell	
Days in reporting pariod.	92	dove	Formula in Cell	
Days in reporting period: Total days in the calendar year:	365	days days		
Total days in the earthair year.	000	uaye		
BACKGROUND				
Has the utility reviewed section 149(1) ITA to				
confirm that it is not subject to regular corporate		Y/N		
tax (and therefore subject to PILs)?		T/IN	Y	
Was the utility recently acquired by Hydro One		>//N1		
and now subject to s.89 & 90 PILs?		Y/N	N	
Is the utility a non-profit corporation?		Y/N	N	
(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	N	
shared among the corporate group?	LCT	Y/N	_ N	
Please identify the % used to allocate the OCT and LCT exemptions in	OCT	1711	100%	
Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
·		Data	31-Doc-2001	
Accounting Year End		Date	31-Dec-2001	
MARR NO TAX CALCULATIONS SHEET #7 FINAL RUD MODEL DATA				Regulatory
(FROM 1999 FINANCIAL STATEMENTS)				Income
USE BOARD-APPROVED AMOUNTS				
Rate Base (wires-only)			1,609,408	
Common Equity Ratio (CER)			50.00%	
1-CER			50.00%	1
Target Return On Equity			9.88%	
Debt rate			7.25%	
Market Adjusted Revenue Requirement			137,846	
•				0.404
1999 return from RUD Sheet #7			6,424	6,424
Total Incremental revenue			131,422	
Input: Board-approved dollar amounts phased-in Amount allowed in 2001			43,807	43,807
Amount allowed in 2002				43,007
Amount allowed in 2003 and 2004 (will be zero due to Bill 210			_	0
unless authorized by the Minister and the Board)				0
Amount allowed in 2005 - Third tranche of MARR re: CDM			_	0
Other Board-approved changes to MARR or incremental revenue			_	0
Total Regulatory Income				50,231
Equity			804,704	
Return at target ROE			79,505	
Trotain at target NOL			70,000	
Debt			804,704	
Deemed interest amount in 4009/ of MADD			50.044	
Deemed interest amount in 100% of MARR			58,341	
Phase-in of interest - Year 1 (2001)			21,259	
((D43+D47)/D41)*D61			·	
Phase-in of interest - Year 2 (2002)			21,259	
((D43+D47+D48)/D41)*D61 Phase-in of interest - Year 3 (2003) and forward			21,259	
((D43+D47+D48)/D41)*D61 (due to Bill 210)			21,259	<u> </u>
Phase-in of interest - 2005			58,341	
	-			

PILs TAXES - EB-2011-0322	ITEM	Initial		M of F	M of E	Tov		T	ī
PILS TAXES - EB-2011-0322 PILS DEFERRAL AND VARIANCE ACCOUNTS	HEW	Initial Estimate		Filing	M of F Filing	Tax Returns		1	
TAX CALCULATIONS (TAXCALC)		Lotimate		Variance	Variance	Returns		1	
("Wires-only" business - see Tab TAXREC)				K-C	Explanation				
0						Version 2009.1			
Utility Name: Chapleau Public Utilities Corporation								-	
Reporting period: 2001						Column		1	
Days in reporting period:	92	days				Brought		 	
Total days in the calendar year:	365	days				From		t	
						TAXREC		1	
		\$		\$		\$			
								1	
I) CORPORATE INCOME TAXES								<u> </u>	
Regulatory Net Income REGINFO E53	4	10 550		46,441		58,999	-	<u> </u>	
Regulatory Net Income REGINFO E53	1	12,558		40,441		50,999		1	
BOOK TO TAX ADJUSTMENTS								1	
Additions:								1	
Depreciation & Amortization	2	22,350		-5,763		16,588			
Employee Benefit Plans - Accrued, Not Paid	3	0		0		0			
Tax reserves - beginning of year	4			0		0			
Reserves from financial statements - end of year	4			0		0		-	
Regulatory Adjustments - increase in income	5			0		0			
Other Additions (See Tab entitled "TAXREC") "Material" Items from "TAXREC" worksheet	6			0		0		1	
Other Additions (not "Material") "TAXREC"	6			0		0		1	
"Material Items from "TAXREC 2" worksheet	6			0		0		t	
Other Additions (not "Material") "TAXREC 2"	6			0		0		L	
Items on which true-up does not apply "TAXREC 3"				0		0			
1 11111							L	L	
Deductions: Input positive numbers									
Capital Cost Allowance and CEC	7	8,153		1,982		10,135		L	
Employee Benefit Plans - Paid Amounts	8			0		0		!	
Items Capitalized for Regulatory Purposes	9			0		0		1	+
Regulatory Adjustments - deduction for tax purposes in Item 5 Interest Expense Deemed/ Incurred	10 11	5,315		0 39,837		45,152	1	1	
Tax reserves - end of year	4	5,315		39,037		45,152		1	
Reserves from financial statements - beginning of year	4			0		0		1	
Contributions to deferred income plans	3			0		0		1	
Contributions to pension plans	3			0		0		i i	
Interest capitalized for accounting but deducted for tax	11			0		0			
Other Deductions (See Tab entitled "TAXREC")									
"Material" Items from "TAXREC" worksheet	12			0		0		-	
Other Deductions (not "Material") "TAXREC" Material Items from "TAXREC 2" worksheet	12 12			0		0		<u> </u>	
Other Deductions (not "Material") "TAXREC 2"	12			0		0		1	
Items on which true-up does not apply "TAXREC 3"	12			12,201		12,201		1	
items on which true-up does not apply TAXNEC 3				12,201		12,201		1	
TAXABLE INCOME/ (LOSS)		21,440		-13,341		8,099		1	
TOWNSEE INCOME, (EGGG)		21,110		10,011		0,000		1	
BLENDED INCOME TAX RATE									
Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	19.12%		0.0000%		19.12%			
						_			
REGULATORY INCOME TAX		4,099		-4,099		0		1	
								1	
Miscellaneous Tax Credits	14			0		0		1	
Total Regulatory Income Tax		4,099		-4,099		0			
II) CAPITAL TAXES						1	-	1	
Ontario				<u> </u>		1	-	1	
Ontario Base	15	1,609,408		15,166		1,624,574	1	t	Enter from tax return
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		13,100	.	5,000,000		t	Enter from tax return
Taxable Capital		0		15,166		-3,375,426		L	
·									
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	_	1	
Outside Consists Tour						_	<u> </u>	↓	
Ontario Capital Tax		0	-	0		0	1	1	
Federal Large Corporations Tax								1	
Base	18	1,609,408		15,166		1,624,574		t	Enter from tax return
Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000		L	Enter from tax return
Taxable Capital		0		15,166		-8,375,426			
							_	1	
Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	-	1	
Gross Amount of LCT before surtax offset (Taxable Capital x Rate)	1	0	-	-4,750		-4,750	1	1	
Less: Federal Surtax 1.12% x Taxable Income	21	0		-4,750		-4,750		1	
		Ü						t	
Net LCT		0		-4,750		-4,750			
III) INCLUSION IN RATES								<u> </u>	
Jacoma Tay Data yand for average of Associate and		40.400					1	ऻ—	
Income Tax Rate used for gross- up (exclude surtax)	-	19.12%					1	1	
Income Tax (proxy tax is grossed-up)	22	5,068				0	1	1	
LCT (proxy tax is grossed-up)	23	5,088				0		t	1
Ontario Capital Tax (no gross-up since it is deductible)	24	0				0		t	
								L	
					·				
Total PILs for Rate Adjustment MUST AGREE WITH 2001	25	5,068				0		$ldsymbol{oxtsim}$	
RAM DECISION							_	1	
	l			l .				1	I

PILs TAXES - EB-2011-0322	ITEM	Initial	1	M of F	M of F	Tax		
PILS DEFERRAL AND VARIANCE ACCOUNTS	III EIVI	Estimate		Filing	Filing	Returns		
TAX CALCULATIONS (TAXCALC) ("Wires-only" business - see Tab TAXREC)				Variance	Variance			
(Wires-only business - see Tab TAXREC)				K-C	Explanation	Version 2009.1		
Utility Name: Chapleau Public Utilities Corporation								
Reporting period: 2001						Column		
Days in reporting period:	92	days				Brought		
Total days in the calendar year:	365	days				From TAXREC		
		\$		\$		\$		
IV) FUTURE TRUE-UPS								
IV a) Calculation of the True-up Variance				DR/(CR)				
In Additions: Employee Benefit Plans - Accrued, Not Paid	3			0				
Tax reserves deducted in prior year	4			0				
Reserves from financial statements-end of year Regulatory Adjustments	<u>4</u> 5			0				
Other additions "Material" Items TAXREC	6			0				
Other additions "Material" Items TAXREC 2 In Deductions - positive numbers	6			0				
Employee Benefit Plans - Paid Amounts	8			0				
Items Capitalized for Regulatory Purposes Regulatory Adjustments	9 10			0	-			
Interest Adjustment for tax purposes (See Below - cell I204)	11			30,567				
Tax reserves claimed in current year	4			0				
Reserves from F/S beginning of year Contributions to deferred income plans	3			0				
Contributions to pension plans	3			0				
Other deductions "Material" Items TAXREC Other deductions "Material" Item TAXREC 2	12 12			0				
Total TRUE-UPS before tax effect	26		=	-30,567				
Income Tax Rate (excluding surtax) from 2001 Utility's tax return			х	19.12%				
Income Tax Effect on True-up adjustments	 		-	-5,844			-	
, ,								
Less: Miscellaneous Tax Credits	14			0				
Total Income Tax on True-ups				-5,844				
Income Tax Rate used for gross-up (exclude surtax)				18.00%				
Income Tax Rate used for gross-up (exclude surfax)				18.00%				
TRUE-UP VARIANCE ADJUSTMENT				-7,127				
IV b) Calculation of the Deferral Account Variance caused by								
changes in legislation								
REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	21,440				
CORPORATE INCOME TAX RATE			х	19.12%				
REGULATORY INCOME TAX			=	4,099				
Less: Miscellaneous Tax Credits			_	0				
Total Regulatory Income Tax			=	4,099				
Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)								
			-	4,099				
Regulatory Income Tax Variance			=	0				
Ontario Capital Tax Base			=	1,609,408				
Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000				
Revised deemed taxable capital			=	-3,390,592				
Rate - Tab Tax Rates cell C54			х	0.3000%				
Revised Ontario Capital Tax	1		=	0				
Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	0				
Regulatory Ontario Capital Tax Variance	1		=	0				
Federal LCT								
Base Less: Exemption from tab Tax Rates, Table 2, cell C40			-	1,609,408 10,000,000			-	
Revised Federal LCT			=	-8,390,592				
Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%				
Gross Amount Less: Federal surtax			_	0				
Revised Net LCT			=	0				
Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0				
Regulatory Federal LCT Variance			=	0				
				40.000/	-			
Actual Income Tax Rate used for gross-up (exclude surtax)				18.00%				
Income Tax (grossed-up)			+	0				
LCT (grossed-up) Ontario Capital Tax			+	0				
DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	0				
TRUE-UP VARIANCE (from cell I130)			+	-7,127				
Total Deferral Account Entry (Positive Entry = Debit)			=	-7,127				
(Deferral Account Variance + True-up Variance)				-1,127				
		-						
					İ			l

PILs TAXES - EB-2011-0322	ITEM	Initial	1	M of F	M of F	Tax	-т	
PILS DEFERRAL AND VARIANCE ACCOUNTS	1112/01	Estimate	 	Filing	Filing	Returns		
TAX CALCULATIONS (TAXCALC)	1	Latillate		Variance	Variance	Returns		
("Wires-only" business - see Tab TAXREC)	1			K-C	Explanation		_	
(Wiles-only business - see rab TAXINEO)	,			IN-C	Explanation	Version 2009.1	-	
Utility Name: Chapleau Public Utilities Corporation	'					Version 2003.1		
Reporting period: 2001	1		 					
Reporting period. 2001	+		1			Column		
Days in reporting period:	92	days				Brought	-	
Total days in the calendar year:		days	H			From	- +	
Total days in the calendar year.	303	uays				TAXREC		
	1	\$	 	\$		\$		
	-	Ψ	-	J.		φ	-	
	 		<u> </u>			+	-	-
NA NATED FOR DODING A SET DUE UP	1		1			1	_	
V) INTEREST PORTION OF TRUE-UP	1		₩			+ +		
Variance Caused By Phase-in of Deemed Debt	1		-			+ +	\rightarrow	
T. I. I (DEONIEO)	1		₩	44.505		1		<u> </u>
Total deemed interest (REGINFO)	1		-	14,585		1	-+	
Interest phased-in (Cell C36)	1		-	5,315				
	1		<u> </u>				_	
Variance due to phase-in of debt component of MARR in rates	1			9,270				<u> </u>
according to the Board's decision								
			<u> </u>					<u> </u>
Other Interest Variances (i.e. Borrowing Levels								
Above Deemed Debt per Rate Handbook)								
Interest deducted on MoF filing (Cell K36+K41)	1			45,152				
Total deemed interest (REGINFO CELL D61)				14,585				
	1							
Variance caused by excess debt				30,567				
Interest Adjustment for Tax Purposes (carry forward to Cell I110)				30,567				
Total Interest Variance				-21,297				
								<u> </u>

PILs TAXES - EB-2011-0322	LINE	M of F	Non-wires	Wires-only	
TAX RETURN RECONCILIATION (TAXREC)	LINE	Corporate	Eliminations	Tax	
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
0		Return			
				Version 2009.1	
Section A: Identification:					
Utility Name: Chapleau Public Utilities Corporation					
Reporting period: 2001 Taxation Year's start date:					
Taxation Year's start date:					
Number of days in taxation year:		92	days		
italiibol ol aayo iii taxaalon your		<u> </u>			
Please enter the Materiality Level :		2,012	< - enter materiality	/ level	
(0.25% x Rate Base x CER)	Y/N	Y	,		
(0.25% x Net Assets)	Y/N				
Or other measure (please provide the basis of the amount)	Y/N				
Does the utility carry on non-wires related operation?	Y/N				
(Please complete the questionnaire in the Background questionnaire	works	heet.)			
Note: Corm, forward Miros, only Data to Tab "TAVCALC" Column K					
Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
Section B: Financial statements data:					
Input unconsolidated financial statement data submitted with Tax returns.	-				
The actual categories of the income statements should be used.					
If required please change the descriptions except for amortization, interes	t expen	se and provision for	income tax		
<u> </u>		•			
Please enter the non-wire operation's amount as a positive number, the p			all amounts		
in the "non-wires elimination column" as negative values in TAXREC and	TAXRE	C2.			
Income:		00= 10=		227 427	
Energy Sales	+	697,495		697,495	
Distribution Revenue	+	00.547		00.547	
Other Income Miscellaneous income (sale of Property & Equipment)	+	26,547 12,201		26,547 12,201	
ivilscellaneous income (sale of Property & Equipment)	+	12,201		12,201	
Revenue should be entered above this line	<u>'</u>			O	
Trevende should be chiefed above this line					
Costs and Expenses:					
Cost of energy purchased	-	549,342		549,342	
Administration	-	33,130		33,130	
Customer billing and collecting	-	19,393		19,393	
Operations and maintenance	-	53,879		53,879	
Amortization	-	16,588		16,588	
Ontario Capital Tax	-			0	
Reg Assets Interest Charge from Chapleau ESC for PUC's portion of	-			0	
shared costs (Should be Service Charge not Interest)	-	4,914		4,914	
Shared costs (Should be Service Charge not interest)	-	4,914		4,914	
				U	
Net Income Before Interest & Income Taxes EBIT	=	58,999	0	58,999	
Less: Interest expense for accounting purposes	-	45,152		45,152	
Provision for payments in lieu of income taxes	-	0		0	
Net Income (loss)	=	13,847	0	13,847	
(The Net Income (loss) on the MoF column should equal to the net income (loss)					
per financial statements on Schedule 1 of the tax return.)					
Continu C. Donounillistian of accounting in					
Section C: Reconciliation of accounting income to taxable income From T2 Schedule 1					
BOOK TO TAX ADDITIONS:					
Provision for income tax	+	0	0	0	
Federal large corporation tax	+	0	0	0	
Depreciation & Amortization	+	16,588	0	16,588	
Employee benefit plans-accrued, not paid	+	0	0	0	
Tax reserves - beginning of year	+	0	0	0	
Reserves from financial statements- end of year	+	0	0	0	
Regulatory adjustments on which true-up may apply (see A66)	+			0	
Items on which true-up does not apply "TAXREC 3"		0	0	0	
Material addition items from TAXREC 2	+	0	0	0	
Other addition items (not Material) from TAXREC 2	+	0	0	0	
Subtotal	1	16,588	0	16,588	

PILs TAXES - EB-2011-0322	LINE	M of F	Non-wires	Wires-only	
TAX RETURN RECONCILIATION (TAXREC)	LINE	Corporate	Eliminations	Tax	
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
)	Return			
				Version 2009.1	
Other Additions (Please explain the neture of the additions)					
Other Additions: (Please explain the nature of the additions) Recapture of CCA				0	
Recapture of COA	+ +			0	
	+			0	
	+			0	
	+			0	
	+			0	
	+			0	
Total Other Additions	=	0	0	0	
Total Additions	=	16,588	0	16,588	
D. AA. C. LAALES					
Recap Material Additions:		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
Total Other additions >materiality level		0	0	0	
Other additions (less than materiality level)		0	0	0	
Total Other Additions		0	0	0	
BOOK TO TAX DEDUCTIONS:					
Capital cost allowance	-	10,135		10,135	
Cumulative eligible capital deduction (per reassessed 2002 return)		0		0	
Employee benefit plans-paid amounts	-			0	
Items capitalized for regulatory purposes Regulatory adjustments:	-			0	
CCA	 -			0	
other deductions	-			0	
Tax reserves - end of year	_	0	0	0	
Reserves from financial statements- beginning of year	1 -	0	0	0	
Contributions to deferred income plans	-			0	
Contributions to pension plans	-			0	
Items on which true-up does not apply "TAXREC 3"		12,201	0	12,201	
Interest capitalized for accounting deducted for tax	-			0	
Material deduction items from TAXREC 2	-	0	0	0	
Other deduction items (not Material) from TAXREC 2	-	0	0	0	
Subtotal	=	22,336	0	22,336	
Other deductions (Please explain the nature of the deductions)					
Charitable donations - tax basis				0	
	-			0	
	- 1			0	
	- 1			0	
Total Other Deductions	=	0	0	0	
. 500. 500. 25000000	-			- U	
Total Deductions	=	22,336	0	22,336	
		,		,	
Recap Material Deductions:					
		0	0	0	
		0	0	0	
		0	0	0	
		0	0	0	
T. (10) D. (1)		0	0	0	
Total Other Deductions exceed materiality level		0	0	0	
Other Deductions less than materiality level		0	0	0	
Total Other Deductions		0	0	0	
TAXABLE INCOME	=	8,099	0	8,099	
	. = 1	0.099	U	0,099	
DEDUCT:	+ - +	0,000		í	

PILs TAXES - EB-2011-0322	LINE	M of F	Non-wires	Wires-only	
TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
	0	Return			
				Version 2009.1	
Net capital loss applied positive number	-			0	
				0	
NET TAXABLE INCOME	=	8,099	0	8,099	
FROM ACTUAL TAX RETURNS					
Net Federal Income Tax (Must agree with tax return)	+	0		0	
Net Ontario Income Tax (Must agree with tax return)	+	0		0	
Subtotal	=	0	0	0	
Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
Total Income Tax	=	0	0	0	
FROM ACTUAL TAX RETURNS					
Net Federal Income Tax Rate (Must agree with tax return)		13.12%		13.12%	
Net Ontario Income Tax Rate (Must agree with tax return)		6.00%		6.00%	
Blended Income Tax Rate		19.12%		19.12%	
Section F: Income and Capital Taxes					
RECAP					
Total Income Taxes	+	0	0	0	
Ontario Capital Tax	+	0		0	
Federal Large Corporations Tax	+	0		0	
Total income and capital taxes	=	0	0	0	

PILs TAXES - EB-2011-0322	LINE	M of F	Non-wires	Wires-only	
Tax and Accounting Reserves	LIIVE	Corporate	Eliminations	Tax	
For MoF Column of TAXCALC		Tax		Return	
(for "wires-only" business - see s. 72 OEB Act)		Return		Trotain.	
0		rtotani		Version 2009.1	
· ·				10101011 200011	
Utility Name: Chapleau Public Utilities Corporation					
Reporting period: 2001					
Special Specia					
TAX RESERVES					
Beginning of Year:					
				0	
Reserve for doubtful accounts ss. 20(1)(I)				0	
Reserve for goods & services ss.20(1)(m)				0	
Reserve for unpaid amounts ss.20(1)(n)				0	
Debt and share issue expenses ss.20(1)(e)				0	
Other - Please describe				0	
Other - Please describe				0	
				0	
				0	
Total (carry forward to the TAXREC worksheet)		0	0	0	
Find of Vocas					
End of Year:				0	
Posonyo for doubtful accounts as 20/4\/I\				0	
Reserve for doubtful accounts ss. 20(1)(l) Reserve for goods & services ss.20(1)(m)				0	
Reserve for unpaid amounts ss.20(1)(n)				0	
Debt and share issue expenses ss.20(1)(e)				0	
Other - Please describe				0	
Other - Please describe Other - Please describe				0	
Cities 1 leade describe				0	
				0	
Insert line above this line				, ,	
Total (carry forward to the TAXREC worksheet)		0	0	0	
total (carry formand to the first 120 memoritor)		<u> </u>			<u> </u>
FINANCIAL STATEMENT RESERVES					
Beginning of Year:					
				0	
				0	
Environmental				0	
Allowance for doubtful accounts				0	
Inventory obsolescence				0	
Property taxes				0	
Other - Please describe				0	
Other - Please describe				0	
Total (corm, famuord to the TAVDEC		^		0	
Total (carry forward to the TAXREC worksheet)		0	0	0	
End of Year:					
LIIU OI IGAI.				0	
				0	
Environmental				0	
Allowance for doubtful accounts				0	
Inventory obsolescence				0	
Property taxes				0	
Other - Please describe				0	
Other - Please describe				0	
				0	
Insert line above this line					
Total (carry forward to the TAXREC worksheet)		0	0	0	
,					

PILs TAXES - EB-2011-0322	LINE	M of F	Non-wires	Wires-only
TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
RATEPAYERS ONLY		Return		
Shareholder-only Items should be shown on TAXREC 3				Version 2009.1
Utility Name: Chapleau Public Utilities Corporation				
Reporting period: 2001				
Number of days in taxation year:		92		
Materiality Level:		2,012		
Section C: Reconciliation of accounting income to taxable income				
Add:	+			0
Gain on sale of eligible capital property	+			0
Loss on disposal of assets	+			0
Charitable donations (Only if it benefits ratepayers)	+			0
Taxable capital gains	+			0
	+			0
Scientific research expenditures deducted	+			0
per financial statements Capitalized interest	+			0
Capitalized interest Soft costs on construction and renovation of buildings	+			0
Capital items expensed	+			0
Debt issue expense	+			0
Financing fees deducted in books	+			0
Gain on settlement of debt	+			0
Interest paid on income debentures	+			0
Recapture of SR&ED expenditures	+			0
Share issue expense	+			0
Write down of capital property	+			0
Amounts received in respect of qualifying environment trust Provision for bad debts	+			0
Provision for bad debts	+			0
	+			0
	+			0
Other Additions: (please explain in detail the nature of the item)	+			0
, ,	+			0
	+			0
	+			0
	+			0
Total Additions	+	0	0	0
Total Additions	=	U	U	U
Recap of Material Additions:				
Troop of Material / tautions		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
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		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0

PILs TAXES - EB-2011-0322	LINE	M of F	Non-wires	Wires-only
TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax
(for "wires-only" business - see s. 72 OEB Act)		Tax	Limitationo	Return
RATEPAYERS ONLY		Return		
Shareholder-only Items should be shown on TAXREC 3				Version 2009.1
charonoladi diliy komo dhodia bo dhown dh 175/k20 d				10.0.0
Utility Name: Chapleau Public Utilities Corporation				
Reporting period: 2001				
Number of days in taxation year:		92		
Materiality Level:		2,012		
		0	0	0
		0	0	0
Total Material additions		0	0	0
Other additions less than materiality level		0	0	0
Total Additions		0	0	0
Deduct:				
Gain on disposal of assets per f/s	-			0
Dividends not taxable under section 83	-			0
Terminal loss from Schedule 8	-			0
Depreciation in inventory, end of prior year	-			0
Scientific research expenses claimed in year from Form T661	-			0
Bad debts	-			0
Book income of joint venture or partnership	-			0
Equity in income from subsidiary or affiliates	-			0
Contributions to a qualifying environment trust	-			0
Other income from financial statements	-			0
	-			
	-			0
	-			0
Other deductions: (Please explain in detail the nature of the item)	-			0
	-			0
	-			0
	-			0
Total Deductions	=	0	0	0
Recap of Material Deductions:				
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
Total Deductions exceed materiality level		0	0	0
Other deductions less than materiality level		0	0	0
Total Deductions		0	0	0

PILs TAXES - EB-2011-0322					
TAX RETURN RECONCILIATION (TAXREC 3)					
Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
	0	Return			
Utility Name: Chapleau Public Utilities Corporation				Version 2009.1	
Reporting period: 2001					
Number of days in taxation year:		92			
Section C: Reconciliation of accounting income to taxable income Add:					
Recapture of capital cost allowance	+			0	
CCA adjustments	+			0	
CEC adjustments	+			0	
Gain on sale of non-utility eligible capital property	+			0	
Gain on sale of utility eligible capital property	+			0	
Loss from joint ventures or partnerships Deemed dividend income	+			0	
Loss in equity of subsidiaries and affiliates				0	
Loss in equity of subsidiaries and amiliates Loss on disposal of utility assets	+			0	
Loss on disposal of utility assets Loss on disposal of non-utility assets	+			0	
Depreciation in inventory -end of year	+			0	
Depreciation and amortization adjustments	+			0	
Dividends credited to investment account	+			0	
Non-deductible meals	+	0		0	
Non-deductible club dues	+			0	
Non-deductible automobile costs	+			0	
Donations - amount per books		0		0	
Interest and penalties on unpaid taxes				0	
Management bonuses unpaid after 180 days of year end				0	
Imputed interest expense on Regulatory Assets				0	1
Ontario capital tax adjustments	+			0	
Changes in Regulatory Asset balances	+			0	
Changes in Regulatory Asset balances	+			0	
Other Additions: (please explain in detail the nature of the item)	+			0	
, and a second property of the second propert	+			0	
	+			0	
	+				
Total Additions on which true-up does not apply	=	0	0	0	
Deduct:					
CCA adjustments	-			0	
CEC adjustments	-			0	
Depreciation and amortization adjustments Gain on disposal of assets per financial statements	-	12 201		12 201	
Financing fee amorization - considered to be interest expense for PILs	-	12,201		12,201	
Imputed interest income on Regulatory Assets	-			0	
Donations - amount deductible for tax purposes	-			0	
Income from joint ventures or partnerships	-			0	
Deferred transition costs expensed for tax	-	0		0	
Repairs and maintenance (capitalized for acctg)	-	0		0	
	-			0	
	-			0	
Ontario capital tax adjustments to current or prior year	-	0		0	
	-			0	
Changes in Regulatory Asset balances	-			0	
Other deductions: (Please explain in detail the nature of the item)	-			0	
Other deductions: (Please explain in detail the nature of the item)	-			0	
	-			0	
	-			0	
	-			0	
Total Deductions on which true-up does not apply	=	12,201	0	12,201	
		, ,			

PILs TAXES - EB-2011-0322

Corporate Tax Rates

Exemptions, Deductions, or Thresholds

Utility Name: Chapleau Public Utilities Corporation

Reporting period: 2001

Table 1

Version 2009.1

Rates Used in 2001 RAM PILs Applications for 2001

Income Range		0	200,001	
RAM 2002		to	to	>700,000
	Year	200,000	700,000	
Income Tax Rate				
Proxy Tax Year	2001			
Federal (Includes surtax)		13.12%		28.12%
and Ontario blended		6.00%		12.50%
Blended rate		19.12%		40.62%
Capital Tax Rate		0.300%		
LCT rate		0.225%		
Surtax		1.12%		
Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000		
Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000		

^{**}Exemption amounts must agree with the Board-approved 2001 RAM PILs filing

Table 2

Expected Income Tax Rates for 2001 and Capital Tax Exemptions for 2001

Expected income Tax Rates	S IOI ZUUT ai	nd Capital Tax	Exemptions for	2001	
Income Range		0		200,001	
Expected Rates		to		to	>700,000
	Year	200,000		700,000	
Income Tax Rate					
Current year	2001				
Federal (Includes surtax)		13.12%			28.12%
Ontario		6.00%			12.50%
Blended rate		19.12%			40.62%
Capital Tax Rate		0.300%			
LCT rate		0.225%			
Surtax		1.12%			
Ontario Capital Tax Exemption	MAX \$5MM	5,000,000			
Federal Large Corporations Tax Exemption	MAX \$10MM	10,000,000			

^{***}Allocation of exemptions must comply with the Board's instructions regarding regulated activities.

Table 3

Input Information from Utility's Actual 2001 Tax Returns

Income Range		0	200,001			
		to	to	>700,000		
	Year	200,000	700,000			
Income Tax Rate				Ĭ		
Current year	2001					
Federal (Includes surtax)		13.12%	28.12%	28.12%		
Ontario		6.00%	6.00%	12.50%		
Blended rate		19.12%	34.12%	40.62%		
Capital Tax Rate		0.300%				
LCT rate		0.225%				
Surtax		1.12%				
Ontario Capital Tax Exemption *	MAX \$5MM	5,000,000				
Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000				

^{*} Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36

PILs TAXES - EB-2011-0322											
Analysis of PILs Tax Accoun	t 1562										
Utility Name: Chapleau Public Utilities Corporation							ersion 2009.1				
Reporting period: 2001			Sign Conventi	on: ·	+ for increase;	- fo	r decrease				0
Year start:		01/10/2001	01/01/2002		01/01/2003		01/01/2004	01/01/2005	01/01/2006		
Year end:		31/12/2001	31/12/2002		31/12/2003		31/12/2004	31/12/2005	30/04/2006		Total
Opening balance:	=	0	5,068		-3,220		-4,177	-3,128	-1,010		0
Board-approved PILs tax	+/-		.,						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_
proxy from Decisions (1)											
(1)		5.000	47.007		00.005		40.004	4.407	7.000		70.004
Dil a manana farana Amadi 4		5,068	17,627		22,695		18,894	4,407	7,630	_	76,321
PILs proxy from April 1,											
2005 - input 9/12 of amount											
								17,168			17,168
True-up Variance	+/-										
Adjustment Q4, 2001 (2)											
											0
True-up Variance	+/-	_							_		
Adjustment (3)											
			-7,127								-7,127
Deferral Account Variance			,						_	_	,
Adjustment Q4, 2001 (4)											
.,											
5 () ()	,	_			-				_	_	U
Deferral Account Variance	+/-										
Adjustment (5)											
			0								0
Adjustments to reported	+/-										
prior years' variances (6)											
											0
	+/-	_	_	_	-				_	_	ŭ
Carrying charges (7)	''										0
PILs billed to (collected			-						_	-	U
	_										
from) customers (8)											
		0	-18,788		-23,652		-17,846	-19,456	-12,024		-91,765
Ending balance: # 1562		5,068	-3,220		-4,177		-3,128	-1,010	-5,403		-5,403

Uncollected PILs

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers. For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:

Method 1

- (1) (i) From the Board's Decision see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002. Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. If the Board gave more than one decision in the year, calculate a weighted average proxy.
 - (ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.
 - (iii) Column G In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
 - (iv) Column I The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
 - (v) Column K The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
 - (vi) Column M The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconcilation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet. The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.
 The 2005 PILs tax proxy is being recovered on a volumetric basis by class.
- (ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWs, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.

 In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.

 In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.
- (9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.