

September 12, 2012

Ontario Energy Board
PO Box 2319
2300 Yonge St
Toronto, ON M4P 1E4
Attn: Board Secretary

**RE: Brant County Power Inc. (BCP) – 2013 3rd Generation IRM Rate Application
EB-2012-0108**

Please find attached application for 2013 distribution rates based on 3rd Generation IRM rules and guidelines.

Brant County Power is filing:

- Overview / Cover Letter
- 3rd Generation Rate Model – Appendix 1
- 3rd Generation Shared Tax Savings Model – Appendix 2
- RTSR Workform – Appendix 3
- RTSR Addendum File – Appendix 4

Overview of Application

BCP has completed the above models in accordance with OEB guidelines. Please note, that we used the 2012 IRM decision and order as the starting point for this submission, however, we are expecting 2 new rate orders relating to PILS disposition and Smart Meter disposition over the next 2 months. This will change our starting rates (rate adders and riders).

Variance Accounts:

BCP has completed the continuity schedule from 2010 to 2012, as we were granted disposition of variance accounts based on 2010 audited values. Note, we have not augmented the 1562 deferred PILS values to reflect the current proceeding as we have not received a final decision. BCP is requesting a 2-year disposition window on group 1 accounts.

Billing Determinants:

For metered kWh and kW we have used the 2011 CoS approved load forecast as a source for these values. BCPs 2011 approved forecast did not subdivide kWhs based on RPP vs. non-RPP distinctions, as a result, we have used May 2011 to April 2012 actual results to populate the required fields for the Non-RPP usage.

Revenue to Cost Ratio Adjustments:

BCPs 2011 CoS decision did not reference any required RC ratio adjustments through the IRM process.

Tax Sharing Model:

BCP has completed and attached this model as Appendix 2 to this application. The end result is \$7,365 owing to customers, as the rate adjustments are immaterial; BCP proposes to not include rate riders for this adjustment. If this is acceptable to the Board we request direction on the treatment of this immaterial savings to customers (i.e. variance account treatment).

Retail Transmission Service Charges:

As with the 2012 IRM, the Board's model does not allow for the inclusion of embedded distributor network and connection charges to be incorporated into the rate adjustments. BCP has filed both the standard RTSR model provided by the Board (Appendix 3) and an addendum file (Appendix 4) to provide these calculations. Note, we have used 2011 Brantford actual cost experiences to augment the Board model produced RTSRs.

If you have any questions regarding this application, please do not hesitate to contact me directly.

Sincerely,



Ian McKenzie
Director of Finance and Regulatory Affairs

Appendix 1

Rate Generation Model



3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Brant County Power
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0108
Name of Contact and Title	Ian McKenzie, Dir. of Finance & Regulatory Affairs
Phone Number	519-442-2215
Email Address	imckenzie@brantcountypower.com
We are applying for rates effective	Wednesday, May 01, 2013

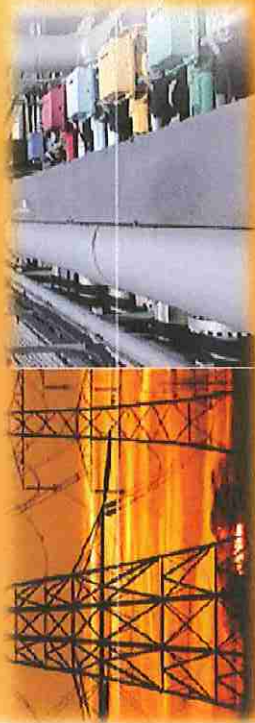
Notes

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

☐ White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRI application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above. While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Brant County Power

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Brant County Power

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Unmetered Scattered Load
5	Sentinel Lighting
6	Street Lighting
7	MicroFit



3RD Generation Incentive Regulation Model for 2013 Filers

Brant County Power

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. ****Note:** If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
1. Base Rate: \$10.00 per month 2. Delivery Charge: \$2.00 per month 3. Service Charge: \$1.00 per month 4. Other Charges: \$0.00 per month	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.25
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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

Please refer to the footnotes for further instructions.

Account Descriptions		2005									
		Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ¹	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
1550	LV Variance Account					0					0
1590	RSVA - Wholesale Market Service Charge					0					0
1584	RSVA - Retail Transmission Network Charge					0					0
1586	RSVA - Retail Transmission Connection Charge					0					0
1598	RSVA - Power (excluding Global Adjustment)					0					0
1598	RSVA - Power - Sub-account - Global Adjustment					0					0
1590	Recovery of Regulatory Asset Balances					0					0
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) ³					0					0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ³					0					0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ³					0					0
	Group 1 Sub-Total (including Account 1598 - Global Adjustment)	0	0	0	0	0	0	0	0	0	0
	Group 1 Sub-Total (excluding Account 1598 - Global Adjustment)	0	0	0	0	0	0	0	0	0	0
1598	RSVA - Power - Sub-account - Global Adjustment	0	0	0	0	0	0	0	0	0	0
1562	Deferred Payments in Lieu of Taxes					0					0
	Total of Group 1 and Account 1562	0	0	0	0	0	0	0	0	0	0
1521	Special Purpose Charge Assessment Variance Account ⁴										
1568	LRAM Variance Account										
	Total including Accounts 1562, 1521 and 1568	0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentation. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

² If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the opening balance sheet. If the LDC's 2013 rate year begins May 1, 2013, the projected interest is recorded from January 1, 2012 to April 30, 2013 on the opening balance sheet. If the LDC's 2013 rate year begins May 1, 2013, the projected interest is recorded from January 1, 2012 to April 30, 2013 on the opening balance sheet. If the LDC's 2013 rate year begins May 1, 2013, the projected interest is recorded from January 1, 2012 to April 30, 2013 on the opening balance sheet.

³ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are required to file the disposition for Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge (SPC) Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 order, the Board stated that it would not consider any applications for clearance of Account 1521 balances in the 2013 rate proceedings. The Board's decision to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁴ Include Account 1565 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the applicant has not completed the 2012 rate proceedings. If the applicant has not completed the 2012 rate proceedings, do not include the respective balance in Account 1565 for disposition at this time.

Please refer to the footnotes for further instructions.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or RIM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2007									
Account Number		Opening Principal Amounts as of Jan-1-07	Transactions Debit / Credit during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
1550	LV Variance Account	0				0	0				0
1580	RSVA - Wholesale Market Service Charge	0				0	0				0
1584	RSVA - Retail Transmission Network Charge	0				0	0				0
1586	RSVA - Retail Transmission Connection Charge	0				0	0				0
1588	RSVA - Power (excluding Global Adjustment)	0				0	0				0
1588	RSVA - Power - Sub-account - Global Adjustment	0				0	0				0
1590	Recovery of Regulatory Asset Balances	0				0	0				0
1595	Disposition and Recovery/Refund of Regulatory Balances (2006) ³	0				0	0				0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ³	0				0	0				0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ³	0				0	0				0
1598	Group 1 Sub-Total (including Account 1598 - Global Adjustment)	0	0	0	0	0	0	0	0	0	0
1598	Group 1 Sub-Total (excluding Account 1598 - Global Adjustment)	0	0	0	0	0	0	0	0	0	0
1598	RSVA - Power - Sub-account - Global Adjustment	0	0	0	0	0	0	0	0	0	0
1562	Deferred Payments in Lieu of Taxes	0				0	0				0
	Total of Group 1 and Account 1562	0	0	0	0	0	0	0	0	0	0
1521	Special Purpose Charge Assessment Variance Account ⁴	0				0					0
1558	LEAM Variance Account	0				0					0
	Total including Accounts 1562, 1521 and 1558	0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balances are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentation. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012. The Disposition and Recovery/Refund of Regulatory Balances (2006) is recorded by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013, the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are required to file the Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 69/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distribution to clear the balance in Account 1521. As per the Board's April 23, 2010 Order, the Board stated that it would not consider any applications for clearance of Account 1521 balances in the 2013 rate proceedings. The Board's decision to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 6 of the SPC Regulation.

Include Account 1558 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) has been approved. If the recovery (or refund) has not been completed, do not include the respective balance in Account 1558 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2005).

Please refer to the footnotes for further instructions.

		2008						
Account Number	Account Descriptions	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08
Group 1 Accounts								
1550	LV Variance Account	0				0	0	0
1560	RSVA - Wholesale Market Service Charge	0				0	0	0
1564	RSVA - Retail Transmission Network Charge	0				0	0	0
1586	RSVA - Retail Transmission Connection Charge	0				0	0	0
1588	RSVA - Power (excluding Global Adjustment)	0				0	0	0
1588	RSVA - Power - Sub-account - Global Adjustment	0				0	0	0
1590	Recovery of Regulatory Asset Balances	0				0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) ³	0				0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ³	0				0	0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ³	0				0	0	0
Group 1 Sub-Total (Including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0
1588	RSVA - Power - Sub-account - Global Adjustment	0				0	0	0
Deferred Payments in Lieu of Taxes		0				0	0	0
Total of Group 1 and Account 1582		0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴		0				0	0	0
1521	LRAM Variance Account	0				0	0	0
1568		0				0	0	0
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentation. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012. If the LDC's 2013 rate year begins May 1, 2013, the projected interest is recorded from January 1, 2012 to April 30, 2013. If the LDC's 2013 rate year begins May 1, 2013, the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are ordered to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge (SPC) Regulation, Ontario Regulation 69/10, distributions were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 22, 2010 order, the Board ordered that if the distributor failed to file to clear the balance in Account 1521 by the deadline, the Board would file the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition. If the recovery (or refund) period has been completed, if the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2012 EDR process (CoS or RRI) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Number	Account Descriptions	2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
1550	LV Variance Account	0				0	0			0	
1560	RSVA - Wholesale Market Service Charge	0				0	0			0	
1564	RSVA - Retail Transmission Network Charge	0				0	0			0	
1566	RSVA - Retail Transmission Connection Charge	0				0	0			0	
1568	RSVA - Power (excluding Global Adjustment)	0				0	0			0	
1568	RSVA - Power - Sub-account - Global Adjustment	0				0	0			0	
1590	Recovery of Regulatory Asset Balances	0				0	0			0	
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	0				0	0			0	
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	0				0	0			0	
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	0				0	0			0	
Group 1 Sub-Total (including Account 1568 - Global Adjustment)											
1588	Group 1 Sub-Total (excluding Account 1568 - Global Adjustment)	0	0	0	0	0	0	0	0	0	
	RSVA - Power - Sub-account - Global Adjustment	0	0	0	0	0	0	0	0	0	
Deferred Payments in Lieu of Taxes											
1562		0		0		0	0			0	
Total of Group 1 and Account 1562											
		0	0	0	0	0	0	0	0	0	
1521	Special Purpose Charge Assessment Variance Account ⁴										
LRAM Variance Account											
Total Including Accounts 1552, 1521 and 1568											
		0	0	0	0	0	0	0	0	0	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balances are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2013 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are required to file to clear the balance in Account 1521 in the 2013 rate proceedings. Applicants that have filed for clearance in the 2013 rate proceedings for those distributions that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 69/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that expenses for the 2012 rate year would be approved by the Board in the 2012 rate decision. Compliance with the timeline set out in section 8 of the SPC Regulation. Include Account 1565 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the received (or anticipated) payments for the 2012 rate year period has not been completed, do not include the respective balance in Account 1565 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2012 EDR process (CoS or RRI) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
Account Number		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding Interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
1550	LV Variance Account	0			(174,092)	(174,092)	0	0		(21,849)	(21,849)
1560	RSVA - Wholesale Market Service Charge	0			(900,610)	(900,610)	0	0		91,220	91,220
1564	RSVA - Retail Transmission Network Charge	0			(810,215)	(810,215)	0	0		(161,665)	(161,665)
1566	RSVA - Retail Transmission Connection Charge	0			(917,417)	(917,417)	0	0		(122,396)	(122,396)
1588	RSVA - Power (excluding Global Adjustment)	0			135,022	135,022	0	0		(25,590)	(25,590)
1588	RSVA - Power - Sub-account - Global Adjustment	0			1,210,401	1,210,401	0	0		38,028	38,028
1590	Recovery of Regulatory Asset Balances	0			0	0	0	0		0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	0			0	0	0	0		0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	0			0	0	0	0		0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	0			0	0	0	0		0	0
1598	Group 1 Sub-Total (including Account 1588 - Global Adjustment)	0	0	0	(1,456,911)	(1,456,911)	0	0	0	(202,242)	(202,242)
	Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	0	0	0	(2,667,312)	(2,667,312)	0	0	0	(240,270)	(240,270)
	RSVA - Power - Sub-account - Global Adjustment	0	0	0	1,210,401	1,210,401	0	0	0	38,028	38,028
1562	Deferred Payments in Lieu of Taxes	0			(259,325)	(259,325)	0	0		(38,967)	(38,967)
	Total of Group 1 and Account 1562	0	0	0	(1,716,236)	(1,716,236)	0	0	0	(241,209)	(241,209)
1521	Special Purpose Charge Assessment Variance Account ⁴	0	95,736			95,736	0	0	468		468
1568	LRAM Variance Account	0				0	0	0			0
	Total Including Accounts 1562, 1521 and 1568	0	95,736	0	(1,716,236)	(1,620,501)	0	0	468	(241,209)	(240,741)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

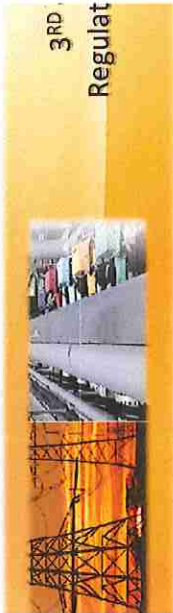
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentation. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 in the Board's adjusted interest schedule. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are required to clear the balance in Account 1521. Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are required to clear the balance in Account 1521. Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are required to clear the balance in Account 1521.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distribution to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it would not consider any applications for the distribution of the balance in Account 1521 if the applicant's proposed approach would result in non-compliance with the timeline set out in section 6 of the SPC Regulation.

Includes Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the applicant's proposed approach would result in non-compliance with the timeline set out in section 6 of the SPC Regulation. If the applicant's proposed approach has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2012 EDR process (CoS or RMO) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule for Jan 1, 2005.

Please refer to the footnotes for further instructions.

2011										
Account Number	Account Descriptions	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts										
1550	LY Variance Account	(174,092)	(250,370)	(174,092)					(250,370)	(623)
1580	RSVA - Wholesale Market Service Charge	(900,610)	(344,784)	(900,610)					(344,784)	(2,446)
1584	RSVA - Retail Transmission Network Charge	(910,215)	(165,106)	(910,215)					(165,106)	(659)
1586	RSVA - Retail Transmission Connection Charge	(917,717)	(206,280)	(914,717)					(206,280)	(1,062)
1588	RSVA - Power (excluding Global Adjustment)	135,022	(648,045)	135,022					(648,045)	35,462
1589	RSVA - Power - Sub-account - Global Adjustment	1,210,401	718,580	1,210,401					718,580	(36,153)
1590	Recovery of Regulatory Asset Balances	0	0	0					0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	0	0	0					0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	0	0	0					0	0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	0	0	0					0	0
1588	Group 1 Sub-Total (Including Account 1588 - Global Adjustment)	(1,456,911)	(916,604)	(1,454,211)	0	0	0	0	(916,604)	(5,441)
	Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	(2,667,312)	(1,635,185)	(2,664,612)	0	0	0	0	(1,637,885)	30,712
	RSVA - Power - Sub-account - Global Adjustment	1,210,401	718,580	1,210,401	0	0	0	0	718,580	(36,153)
1562	Deferred Payments in Lieu of Taxes	(258,325)							(258,325)	(42,779)
	Total of Group 1 and Account 1562	(1,716,236)	(916,604)	(1,454,211)	0	0	0	0	(1,178,629)	(48,221)
1521	Special Purpose Charge Assessment Variance Account ⁴	95,736	(83,426)					(1,236)	11,074	1,255
1563	LR&M Variance Account	0							0	0
	Total including Accounts 1562, 1521 and 1568	(1,620,501)	(1,000,030)	(1,454,211)	0	0	0	(1,236)	(1,167,555)	(46,965)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Note: 1521 SPC adjustments relate to 2012 recoveries

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide amounts for adjustments and include supporting documentation. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board for the 2012 rate year. If the LDC's 2013 rate year begins January 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are required to file to support Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be reported in the 2013 rate proceedings for those distributions that had Account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributors to clear the balance in Account 1521. As per the Board's April 23, 2010 order, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the ongoing charge assessment process. The Board's decision in the 2012 rate proceedings was that this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1555 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1585 for disposition at this time.



Please complete the following continuously schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2012 EDR process (CoS or RM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2012				Projected Interest on Dec-31-11 Balances		2.1.7 RRR		Variance
Account Number		Principal Disposition during 2012 - Instructed by Board	Interest Disposition during 2012 - Instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Projected Interest from Jan 1, 2012 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	As of Dec 31-11		RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
1550	LV Variance Account			(250,970)	(623)	(3,689)	(1,230)			251,593
1580	RSVA - Wholesale Market Service Charge			(344,784)	(2,446)	(5,098)	(1,689)			347,230
1584	RSVA - Retail Transmission Network Charge			(185,106)	(639)	(2,721)	(907)			185,745
1586	RSVA - Retail Transmission Connection Charge			(208,980)	(1,062)	(3,072)	(1,137)			210,041
1588	RSVA - Power (excluding Global Adjustment)			(648,045)	35,482	(9,526)	(1,024)			612,563
1588	RSVA - Power - Sub-account - Global Adjustment			718,580	(36,153)	10,563	692,990			(682,427)
1590	Recovery of Regulatory Asset Balances			0	0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵			0	0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵			0	0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵			0	0	0	0			0
1588	Group 1 Sub-Total (including Account 1588 - Global Adjustment)	0	0	(919,304)	(5,441)	(13,514)	(4,850)	0		924,745
	Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	0	0	(1,637,885)	30,712	(24,077)	(4,850)	0		1,607,172
	RSVA - Power - Sub-account - Global Adjustment	0	0	718,580	(36,153)	10,563	692,990	0		(682,427)
1562	Deferred Payments in Lieu of Taxes	(259,325)	(45,639)	0	2,859	(2,859)	0			302,104
	Total of Group 1 and Account 1562	(259,325)	(45,639)	(919,304)	(2,582)	(16,373)	(4,850)	0		1,226,850
1521	Special Purpose Charge Assessment Variance Account ⁴			11,074	1,255	164	6			(12,329)
1568	LRAM Variance Account			0	0	0	0			0
	Total including Accounts 1562, 1521 and 1568	(259,325)	(45,639)	(908,230)	(1,327)	(16,208)	(4,844)	0		1,214,520

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balances and adjusted for the December 31, 2011 balance sheet. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are required to clear the balance in Account 1521 in the 2013 rate proceedings. No amount in Account 1521 balance is to be cleared in the 2013 rate proceedings for those distributions that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributions were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 25, 2010 letter, the Board stated that the Board would not consider any distributions for the 2012 rate year that were not in compliance with the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the applicant has not provided a disposition for the account. If the applicant has not provided a disposition, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers Brant County Power

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential										
General Service Less Than 50 kW	\$/kWh	82,794,132		5,968,355	0	2,815,758				
General Service 50 to 4,999 kW	\$/kWh	40,399,125		6,301,421	0	986,753				
General Service 50 to 4,999 kW	\$/kW	150,731,053	388,493	150,731,053	388,493	1,623,291				
Unmetered Scattered Load	\$/kWh	509,821		224,400	0	12,813				
Sentinel Lighting	\$/kW	222,341	574	39,365	102	22,385				
Street Lighting	\$/kW	1,763,973	4,783	1,737,349	4,711	257,697				
MicroFit										
Total		276,420,445	393,850	165,001,943	393,305	5,718,697	0.00%	0.00%	0.00%	0
										Balance as per Sheet 5
										Variance
										0
										0

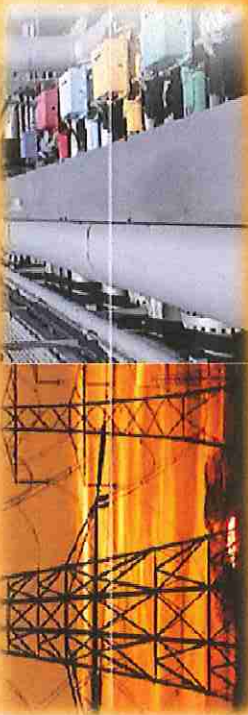
Threshold Test

Total Claim (including Account 1521, 1562 and 1568) (\$930,609)
 Total Claim for Threshold Test (All Group 1 Accounts) (\$943,109)
 Threshold Test (Total claim per kWh) ³ (0.0034)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



3RD Generation Incentive Regulation Model for 2013 Filers Brant County Power

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586
Residential	30.0%	3.6%	49.2%	(76,831)	(106,027)	(56,722)	(64,139)
General Service Less Than 50 kW	14.6%	3.8%	17.3%	(37,489)	(51,736)	(27,677)	(31,296)
General Service 50 to 4,999 kW	54.5%	91.4%	28.4%	(139,875)	(193,028)	(103,264)	(116,768)
Unmetered Scattered Load	0.2%	0.1%	0.2%	(473)	(653)	(349)	(395)
Sentinel Lighting	0.1%	0.0%	0.4%	(206)	(285)	(152)	(172)
Street Lighting	0.6%	1.1%	4.5%	(1,637)	(2,259)	(1,208)	(1,367)
MicroFit	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	(256,512)	(353,988)	(189,373)	(214,137)

* RSVA - Power (Excluding Global Adjustment)

1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
(186,330)	25,066	0	0	0	0	3,744	0	0
(90,919)	26,465	0	0	0	0	1,827	0	0
(339,223)	633,054	0	0	0	0	6,816	0	0
(1,147)	942	0	0	0	0	23	0	0
(500)	165	0	0	0	0	10	0	0
(3,970)	7,297	0	0	0	0	80	0	0
0	0	0	0	0	0	0	0	0
(622,089)	692,990	0	0	0	0	12,500	0	0



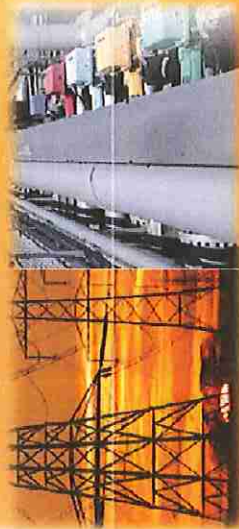
3RD Generation Incentive Regulation Model for 2013 Filers Brant County Power

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

2

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	82,794,132		(486,305)	(0.0029)	25,066	5,968,355	0.0021
General Service Less Than 50 kW	\$/kWh	40,399,125		(237,291)	(0.0029)	26,465	6,301,421	0.0021
General Service 50 to 4,999 kW	\$/kW	150,731,053	388,493	(885,343)	(1.1395)	633,054	388,493	0.8148
Unmetered Scattered Load	\$/kWh	509,821		(2,995)	(0.0029)	942	224,400	0.0021
Sentinel Lighting	\$/kW	222,341	574	(1,306)	(1.1376)	165	102	0.8134
Street Lighting	\$/kW	1,763,973	4,783	(10,361)	(1.0831)	7,297	4,711	0.7745
MicroFit								
Total		276,420,445	393,850	(1,623,600)		692,990	12,887,481	



3RD Generation Incentive Regulation Model for 2013 Filers Brant County Power

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator Productivity Factor Price Cap Index	Choose Stretch Factor Group		II	
	2.00%	0.72%	0.88%	0.4%
Rate Class	Associated Stretch Factor Value			
	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model
Rate Class	Price Cap Index to be Applied to MFC and DVR		Proposed MFC	
			Proposed Volumetric Charge	
Residential	11.07		0.0208	0.88%
General Service Less Than 50 kW	17.12		0.0178	0.88%
General Service 50 to 4,999 kW	95.65		3.8760	0.88%
Unmetered Scattered Load	2.01		0.0229	0.88%
Sentinel Lighting	2.01		30.0867	0.88%
Street Lighting	1.51		44.2793	0.88%
MicroFit	5.25			



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW #####

Primary Metering Allowance for transformer losses -- applied to measured demand and energy

% #####

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs -- General Service)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

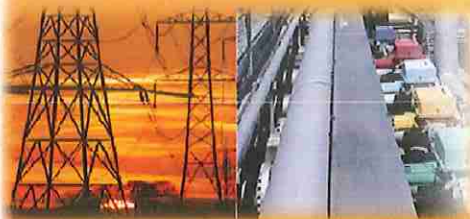
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	#####
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0173
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	1.0390
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	1.0072



3RD Generation Incentive Regulation Model for 2013 Filers

Brant County Power

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.17
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	(0.0029)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.27
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	(0.0029)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	96.49
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.9101
Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	(1.1395)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.8148
Retail Transmission Rate - Network Service Rate	\$/kW	2.1878
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3807
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	2.3209
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.5259
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3235
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.5136

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	(0.0029)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	30.3515
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	(1.1376)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.8134
Retail Transmission Rate - Network Service Rate	\$/kW	1.6354
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0928

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	44.6690
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	(1.0831)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.7745
Retail Transmission Rate - Network Service Rate	\$/kW	1.6501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0672

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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3RD Generation Incentive Regulation Model for 2013 Filers

Brant County Power

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	11.07
Smart Meter Funding Adder – Effective until October 31, 2012	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0208
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	17.12
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	11.17
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	(0.0029)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	17.27
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	(0.0029)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW			General Service 50 to 4,999 kW		
Service Charge	\$	95.65	Service Charge	\$	96.49
Smart Meter Funding Adder	\$	1.00	Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.8760	Distribution Volumetric Rate	\$/kW	3.9101
Low Voltage Service Rate	\$/kW	1.1222	Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0056	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	(1.1395)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0282	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers	\$/kW	0.8148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3043	Retail Transmission Rate - Network Service Rate	\$/kW	2.1878
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	2.1515	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3807
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.4414	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	2.3209
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.1540	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.5259
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.4298	Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3235
Wholesale Market Service Rate	\$/kWh	0.0052	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.5136
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per connection)	\$	2.01	Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kWh	0.0229	Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Service Rate	\$/kWh	0.0024	Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0001)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	(0.0029)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.01
Distribution Volumetric Rate	\$/kW	30.0867
Low Voltage Service Rate	\$/kW	0.7192
Retail Transmission Rate - Network Service Rate	\$/kW	1.5161
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0323
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	30.3515
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	(1.1376)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers	\$/kW	0.8134
Retail Transmission Rate - Network Service Rate	\$/kW	1.6354
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0928
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.51
Distribution Volumetric Rate	\$/kW	44.2793
Low Voltage Service Rate	\$/kW	0.8406
Retail Transmission Rate - Network Service Rate	\$/kW	1.5297
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	44.6690
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	(1.0831)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers	\$/kW	0.7745
Retail Transmission Rate - Network Service Rate	\$/kW	1.6501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0672
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MicroFit

Service Charge	\$	5.25
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MicroFit

Service Charge	\$	5.25
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3RD Generation Incentive Regulation Model for 2013 Filers

Brant County Power

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Brant County Power **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0108

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.17
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	(0.0029)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.27
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	(0.0029)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 non-interval metered
interval metered

- General Service 50 to 1,000

- General Service > 1,000 to 5,000 kW interval metered

Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.49
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.9101
Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	(1.1395)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.8148
Retail Transmission Rate - Network Service Rate	\$/kW	2.1878
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3807
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	2.3209
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered < 1,000 kW	\$/kW	1.5259
Retail Transmission Rate - Network Service Rate - Interval Metered > 1,000 kW	\$/kW	2.3235
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered > 1,000 kW	\$/kW	1.5136

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	(0.0029)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	30.3515
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	(1.1376)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.8134
Retail Transmission Rate - Network Service Rate	\$/kW	1.6354
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0928

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times that required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	44.6690
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	(1.0831)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.7745
Retail Transmission Rate - Network Service Rate	\$/kW	1.6501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0672

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

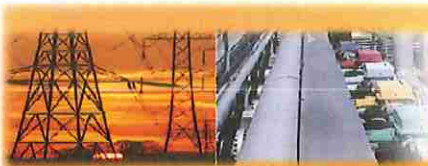
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0173
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0390
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0072



3RD Generation Incentive Regulation Model for 2013 Filers

Brant County Power

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption kWh
RPP Tier One kWh
Load Factor

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	39.18%	
Energy Second Tier (kWh)	239.60	0.0880	21.08	239.60	0.0880	21.08	0.00	0.00%	18.36%	
TOU - Off Peak	537.34	0.0650	34.93	537.34	0.0650	34.93	0.00	0.00%		29.98%
TOU - Mid Peak	151.13	0.1000	15.11	151.13	0.1000	15.11	0.00	0.00%		12.97%
TOU - On Peak	151.13	0.1170	17.68	151.13	0.1170	17.68	0.00	0.00%		15.18%
Service Charge	1	11.07	11.07	1	11.17	11.17	0.10	0.90%	9.73%	9.59%
Service Charge Rate Rider(s)	1	1.00	1.00	1	0.00	0.00	(1.00)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0208	16.64	800	0.0210	16.80	0.16	0.96%	14.63%	14.42%
Low Voltage Volumetric Rate	800	0.0024	1.92	800	0.0024	1.92	0.00	0.00%	1.67%	1.65%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	(0.0029)	(2.32)	(2.32)	0.00%	-2.02%	-1.99%
Total: Distribution			30.63			27.57	(3.06)	(9.99)%	24.01%	23.66%
Retail Transmission Rate - Network Service Rate	839.60	0.0055	4.62	839.60	0.0059	4.95	0.33	7.14%	4.31%	4.25%
Retail Transmission Rate - Line and Transformation Connection Service Rate	839.60	0.0036	3.02	839.60	0.0038	3.19	0.17	5.63%	2.78%	2.74%
Total: Retail Transmission			7.64			8.14	0.50	6.54%	7.09%	6.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			38.27			35.71	(2.56)	(6.69)%	31.09%	30.65%
Wholesale Market Service Rate	839.60	0.0052	4.37	839.60	0.0052	4.37	0.00	0.00%	3.80%	3.75%
Rural Rate Protection Charge	839.60	0.0011	0.92	839.60	0.0011	0.92	0.00	0.00%	0.80%	0.79%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.21%
Sub-Total: Regulatory			5.54			5.54	0.00	0.00%	4.82%	4.75%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.88%	4.81%
Total Bill on RPP (before taxes)			115.49			112.93	(2.56)	(2.22)%	98.33%	
HST		13%	15.01		13%	14.68	(0.33)	(2.22)%	12.78%	
Total Bill (including HST)			130.50			127.61	(2.89)	(2.22)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.05)		(10%)	(12.76)	0.29	(2.22)%	-11.11%	
Total Bill on RPP (including OCEB)			117.45			114.85	(2.60)	(2.22)%	100.00%	
Total Bill on TOU (before taxes)			117.13			114.57	(2.56)	(2.19)%		98.33%
HST		13%	15.23		13%	14.89	(0.33)	(2.19)%	12.78%	
Total Bill (including HST)			132.36			129.46	(2.89)	(2.19)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.24)		(10%)	(12.95)	0.29	(2.19)%	-11.11%	
Total Bill on TOU (including OCEB)			119.12			116.52	(2.60)	(2.19)%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2

Tax Sharing Model



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Brant County Power
Assigned EB Number	EB-2012-0108
Name and Title	Ian McKenzie, Dir. Finance and Regulatory Affairs
Phone Number	519-442-2215
Email Address	imckenzie@brantcountypower.com
Date	Sept. 9, 2012
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

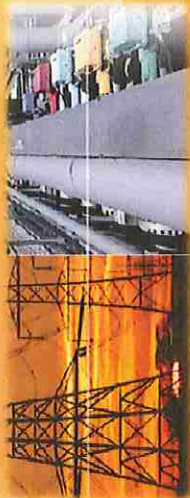
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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections	A	Re-based Billed kWh	B	Re-based Billed kW	C	Rate ReBal Base Service Charge	D	Rate ReBal Base Distribution Volumetric Rate kWh	E	Rate ReBal Base Distribution Volumetric Rate kW	F
RES	Residential	Customer	kWh	8,335	82,794,132					11.07		0.0208			
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,338	40,399,125					17.12		0.0178			
GSGT50	General Service 50 to 4,999 kW	Customer	kW	112	163,622,296	340,236				95.65				3.8760	
USL	Unmetered Scattered Load	Connection	kWh	51	509,821					2.01		0.0229			
Sen	Sentinel Lighting	Connection	kW	218	222,341	574				2.01				30.0867	
SL	Street Lighting	Connection	kW	2,630	1,763,973	4,793				1.51				44.2793	
NA	Rate Class 7	NA	NA												
NA	Rate Class 8	NA	NA												
NA	Rate Class 9	NA	NA												
NA	Rate Class 10	NA	NA												
NA	Rate Class 11	NA	NA												
NA	Rate Class 12	NA	NA												
NA	Rate Class 13	NA	NA												
NA	Rate Class 14	NA	NA												
NA	Rate Class 15	NA	NA												
NA	Rate Class 16	NA	NA												
NA	Rate Class 17	NA	NA												
NA	Rate Class 18	NA	NA												
NA	Rate Class 19	NA	NA												
NA	Rate Class 20	NA	NA												
NA	Rate Class 21	NA	NA												
NA	Rate Class 22	NA	NA												
NA	Rate Class 23	NA	NA												
NA	Rate Class 24	NA	NA												
NA	Rate Class 25	NA	NA												



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Customers or Billed Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Charge	Rate ReBal Base Volumetric Rate	Rate ReBal Base kW	Rate ReBal Base F	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Distribution Volumetric Rate kW	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue N = J / R
	A	B	C	D	E	F		G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
Residential	8,335	82,794,132	0	11.07	0.0208	0.0000		1,107,221	1,722,118	0	2,829,339	38.1%	60.9%	0.0%	50.8%
General Service Less Than 50 kW	1,338	40,359,125	0	17.12	0.0178	0.0000		274,879	719,104	0	993,983	27.7%	72.3%	0.0%	17.9%
General Service 50 to 4,999 kW	112	163,622,256	340,236	95.65	0.0000	3.8760		128,554	0	1,318,755	1,447,308	8.5%	0.0%	91.1%	26.0%
Unmetered Scattered Load	51	509,821	0	2.01	0.0229	0.0000		1,230	11,675	0	12,905	9.5%	90.5%	0.0%	0.2%
Sentinel Lighting	218	222,341	574	2.01	0.0000	30.0857		5,258	0	17,270	22,528	23.3%	0.0%	76.7%	0.4%
Street Lighting	2,630	1,763,973	4,783	1.51	0.0000	44.2793		47,656	0	211,788	259,443	18.4%	0.0%	81.6%	4.7%
								1,564,798	2,452,897	1,547,812	5,565,507				100.0%
								O	P	Q	R				



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2013
Taxable Capital	\$ 24,749,230	\$24,749,230
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$15,000,000
Net Taxable Capital	\$ 9,749,230	\$ 9,749,230
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2011	2013
Regulatory Taxable Income	\$ 178,793	\$ 178,793
Corporate Tax Rate	21.00%	15.50%
Tax Impact	\$ 37,547	\$ 27,713
Grossed-up Tax Amount	\$ 47,527	\$ 32,796
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 47,527	\$ 32,796
Total Tax Related Amounts	\$ 47,527	\$ 32,796
Incremental Tax Savings		-\$ 14,731
Sharing of Tax Savings (50%)		-\$ 7,365



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$2,829,339,3456	50.84%	-\$3,744	82,794,132	0	\$0.0000	
General Service Less Than 50 kW	\$993,983	17.86%	-\$1,315	40,399,125	0	\$0.0000	
General Service 50 to 4,999 kW	\$1,447,308	26.00%	-\$1,915	163,622,296	340,236		-\$0.0056
Unmetered Scattered Load	\$12,905	0.23%	-\$17	509,821	0	\$0.0000	
Sentinel Lighting	\$22,528	0.40%	-\$30	222,341	574		-\$0.0519
Street Lighting	\$259,443	4.66%	-\$343	1,763,973	4,783		-\$0.0718
	\$5,565,507 H	100.00%	-\$7,365 I				

Appendix 3

Retail Transmission Service Charge Model

v 3.0

RTSR Workform for Electricity Distributors (2013 Filers)



Utility Name	Brant County Power
Assigned EB Number	EB-2001-0708
Name and Title	Ian McKenzie, Dir. Of Finance and Regulatory Affairs
Phone Number	519-442-2215
Email Address	imckenze@brantcountypower.com
Date	9-Sep-12
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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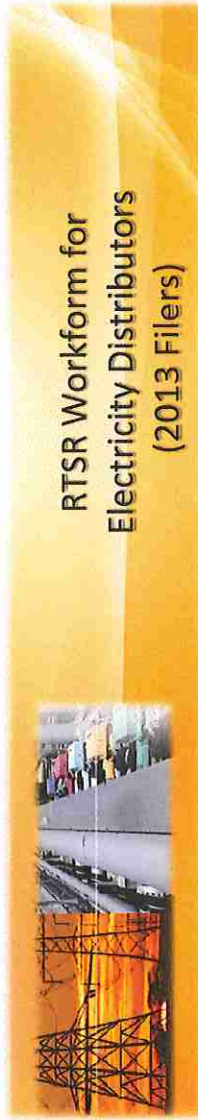


RTSR Workform for Electricity Distributors (2013 Filers)

- [1. Info](#)
- [2. Table of Contents](#)
- [3. Rate Classes](#)
- [4. RRR Data](#)
- [5. UTRs and Sub-Transmission](#)
- [6. Historical Wholesale](#)
- [7. Current Wholesale](#)
- [8. Forecast Wholesale](#)
- [9. Adj Network to Current WS](#)
- [10. Adj Conn. to Current WS](#)
- [11. Adj Network to Forecast WS](#)
- [12. Adj Conn. to Forecast WS](#)
- [13. Final 2013 RTS Rates](#)

- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.**

[illegible]



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	81,900,003		1.0495		85,954,053	-
General Service Less Than 50 kW	kWh	36,170,425		1.0495		37,960,861	-
General Service 50 to 1,000 kW	kW	158,029,761	141,180		153.42%	158,029,761	141,180
General Service 50 to 1,000 kW - Interval Meters	kW		95,143		0.00%	-	95,143
General Service 1,000 to 4,999 kW - Interval Meters	kW		70,591		0.00%	-	70,591
Unmetered Scattered Load	kWh	445,308		1.0495		467,351	-
Sentinel Lighting	kW	164,006	479		46.93%	164,006	479
Street Lighting	kW	1,696,635	4,770		48.75%	1,696,635	4,770



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate		kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate		kW	\$ 1.77	\$ 1.86	\$ 1.86

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate		kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586		kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550		kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590		kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A		kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,469	\$2.97	\$ 54,853	20,240	\$0.73	\$ 14,775	11,193	\$1.71	\$ 19,140				\$ 33,915
February	16,083	\$2.97	\$ 47,767	18,122	\$0.73	\$ 13,229	10,323	\$1.71	\$ 17,652				\$ 30,881
March	15,439	\$2.97	\$ 45,854	17,067	\$0.73	\$ 12,459	10,138	\$1.71	\$ 17,336				\$ 29,795
April	17,113	\$2.97	\$ 50,826	17,882	\$0.73	\$ 13,054	10,166	\$1.71	\$ 17,384				\$ 30,438
May	20,454	\$2.97	\$ 60,748	22,960	\$0.73	\$ 16,761	12,158	\$1.71	\$ 20,790				\$ 37,551
June	19,570	\$2.97	\$ 58,123	22,197	\$0.73	\$ 16,204	12,040	\$1.71	\$ 20,588				\$ 36,792
July	23,943	\$2.97	\$ 71,111	25,037	\$0.73	\$ 18,277	12,956	\$1.71	\$ 22,155				\$ 40,432
August	23,111	\$2.97	\$ 68,640	24,195	\$0.73	\$ 17,662	12,574	\$1.71	\$ 21,502				\$ 39,164
September	23,161	\$2.97	\$ 68,788	24,448	\$0.73	\$ 17,847	12,558	\$1.71	\$ 21,474				\$ 39,321
October	16,450	\$2.97	\$ 48,857	19,353	\$0.73	\$ 14,128	10,085	\$1.71	\$ 17,245				\$ 31,373
November	16,722	\$2.97	\$ 49,664	18,709	\$0.73	\$ 13,658	8,883	\$1.71	\$ 15,190				\$ 28,848
December	17,149	\$2.97	\$ 50,933	19,084	\$0.73	\$ 13,931	9,192	\$1.71	\$ 15,718				\$ 29,850
Total	227,664	\$ 2.97	\$ 676,162	249,294	\$ 0.73	\$ 181,985	132,266	\$ 1.71	\$ 226,175				\$ 408,159

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,031	\$2.24	\$ 17,989	8,486	\$0.64	\$ 5,431	8,486	\$1.50	\$ 12,729				\$ 18,160
February	8,625	\$2.24	\$ 19,320	8,625	\$0.64	\$ 5,520	8,625	\$1.50	\$ 12,938				\$ 18,458
March	7,842	\$2.24	\$ 17,566	7,842	\$0.64	\$ 5,019	7,842	\$1.50	\$ 11,763				\$ 16,782
April	5,849	\$2.24	\$ 13,102	7,034	\$0.64	\$ 4,502	7,034	\$1.50	\$ 10,551				\$ 15,053
May	8,413	\$2.62	\$ 22,065	8,413	\$0.64	\$ 5,384	8,413	\$1.50	\$ 12,620				\$ 18,004
June	7,990	\$2.65	\$ 21,174	7,990	\$0.64	\$ 5,114	7,990	\$1.50	\$ 11,985				\$ 17,099
July	10,625	\$2.65	\$ 28,156	10,625	\$0.64	\$ 6,800	10,625	\$1.50	\$ 15,938				\$ 22,738
August	10,271	\$2.65	\$ 27,218	10,459	\$0.64	\$ 6,694	10,459	\$1.50	\$ 15,689				\$ 22,382
September	11,069	\$2.65	\$ 29,333	11,069	\$0.64	\$ 7,084	11,069	\$1.50	\$ 16,604				\$ 23,688
October	6,335	\$2.65	\$ 16,788	6,557	\$0.64	\$ 4,196	6,557	\$1.50	\$ 9,836				\$ 14,032
November	6,916	\$2.65	\$ 18,327	6,983	\$0.64	\$ 4,469	6,983	\$1.50	\$ 10,475				\$ 14,944
December	8,257	\$2.65	\$ 21,881	8,257	\$0.64	\$ 5,284	8,257	\$1.50	\$ 12,386				\$ 17,670
Total	100,223	\$ 2.52	\$ 252,919	102,340	\$ 0.64	\$ 65,498	102,340	\$ 1.50	\$ 153,510				\$ 219,008

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,500	\$2.75	\$ 72,842	28,726	\$0.70	\$ 20,206	19,679	\$1.62	\$ 31,869				\$ 52,075
February	24,708	\$2.72	\$ 67,087	26,747	\$0.70	\$ 18,749	18,948	\$1.61	\$ 30,590				\$ 49,339
March	23,281	\$2.72	\$ 63,420	24,909	\$0.70	\$ 17,478	17,980	\$1.62	\$ 29,099				\$ 46,577
April	22,962	\$2.78	\$ 63,927	24,916	\$0.70	\$ 17,556	17,200	\$1.62	\$ 27,935				\$ 45,490
May	28,867	\$2.87	\$ 82,813	31,373	\$0.71	\$ 22,145	20,571	\$1.62	\$ 33,410				\$ 55,555
June	27,560	\$2.88	\$ 79,296	30,187	\$0.71	\$ 21,317	20,030	\$1.63	\$ 32,573				\$ 53,891
July	34,568	\$2.87	\$ 99,267	35,662	\$0.70	\$ 25,077	23,581	\$1.62	\$ 38,092				\$ 63,169
August	33,382	\$2.87	\$ 95,858	34,654	\$0.70	\$ 24,356	23,033	\$1.61	\$ 37,190				\$ 61,546
September	34,230	\$2.87	\$ 98,121	35,517	\$0.70	\$ 24,931	23,627	\$1.61	\$ 38,078				\$ 63,009
October	22,785	\$2.88	\$ 65,644	25,910	\$0.71	\$ 18,324	16,642	\$1.63	\$ 27,081				\$ 45,405
November	23,638	\$2.88	\$ 67,992	25,692	\$0.71	\$ 18,127	15,866	\$1.62	\$ 25,664				\$ 43,791
December	25,406	\$2.87	\$ 72,814	27,341	\$0.70	\$ 19,216	17,449	\$1.61	\$ 28,104				\$ 47,320
Total	327,887	\$ 2.83	\$ 929,081	351,634	\$ 0.70	\$ 247,482	234,606	\$ 1.62	\$ 379,685				\$ 627,167



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,469	\$ 3.5700	\$ 65,934	20,240	\$ 0.8000	\$ 16,192	11,193	\$ 1.8600	\$ 20,819				\$ 37,011
February	16,083	\$ 3.5700	\$ 57,416	18,122	\$ 0.8000	\$ 14,498	10,323	\$ 1.8600	\$ 19,201				\$ 33,698
March	15,439	\$ 3.5700	\$ 55,117	17,067	\$ 0.8000	\$ 13,654	10,138	\$ 1.8600	\$ 18,857				\$ 32,510
April	17,113	\$ 3.5700	\$ 61,093	17,882	\$ 0.8000	\$ 14,306	10,166	\$ 1.8600	\$ 18,909				\$ 33,214
May	20,454	\$ 3.5700	\$ 73,021	22,960	\$ 0.8000	\$ 18,368	12,158	\$ 1.8600	\$ 22,614				\$ 40,982
June	19,570	\$ 3.5700	\$ 69,865	22,197	\$ 0.8000	\$ 17,758	12,040	\$ 1.8600	\$ 22,394				\$ 40,152
July	23,943	\$ 3.5700	\$ 85,477	25,037	\$ 0.8000	\$ 20,030	12,956	\$ 1.8600	\$ 24,098				\$ 44,128
August	23,111	\$ 3.5700	\$ 82,506	24,195	\$ 0.8000	\$ 19,356	12,574	\$ 1.8600	\$ 23,388				\$ 42,744
September	23,161	\$ 3.5700	\$ 82,685	24,448	\$ 0.8000	\$ 19,558	12,558	\$ 1.8600	\$ 23,358				\$ 42,916
October	16,450	\$ 3.5700	\$ 58,727	19,353	\$ 0.8000	\$ 15,482	10,085	\$ 1.8600	\$ 18,758				\$ 34,241
November	16,722	\$ 3.5700	\$ 59,698	18,709	\$ 0.8000	\$ 14,967	8,883	\$ 1.8600	\$ 16,522				\$ 31,490
December	17,149	\$ 3.5700	\$ 61,222	19,084	\$ 0.8000	\$ 15,267	9,192	\$ 1.8600	\$ 17,097				\$ 32,364
Total	227,664	\$ 3.57	\$ 812,760	249,294	\$ 0.80	\$ 199,435	132,266	\$ 1.86	\$ 246,015				\$ 445,450

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,031	\$ 2.6500	\$ 21,282	8,486	\$ 0.6400	\$ 5,431	8,486	\$ 1.5000	\$ 12,729				\$ 18,160
February	8,625	\$ 2.6500	\$ 22,856	8,625	\$ 0.6400	\$ 5,520	8,625	\$ 1.5000	\$ 12,938				\$ 18,458
March	7,842	\$ 2.6500	\$ 20,781	7,842	\$ 0.6400	\$ 5,019	7,842	\$ 1.5000	\$ 11,763				\$ 16,782
April	5,849	\$ 2.6500	\$ 15,500	7,034	\$ 0.6400	\$ 4,502	7,034	\$ 1.5000	\$ 10,551				\$ 15,053
May	8,413	\$ 2.6500	\$ 22,294	8,413	\$ 0.6400	\$ 5,384	8,413	\$ 1.5000	\$ 12,620				\$ 18,004
June	7,990	\$ 2.6500	\$ 21,174	7,990	\$ 0.6400	\$ 5,114	7,990	\$ 1.5000	\$ 11,985				\$ 17,099
July	10,625	\$ 2.6500	\$ 28,156	10,625	\$ 0.6400	\$ 6,800	10,625	\$ 1.5000	\$ 15,938				\$ 22,738
August	10,271	\$ 2.6500	\$ 27,218	10,459	\$ 0.6400	\$ 6,694	10,459	\$ 1.5000	\$ 15,689				\$ 22,382
September	11,069	\$ 2.6500	\$ 29,333	11,069	\$ 0.6400	\$ 7,084	11,069	\$ 1.5000	\$ 16,604				\$ 23,688
October	6,335	\$ 2.6500	\$ 16,788	6,557	\$ 0.6400	\$ 4,196	6,557	\$ 1.5000	\$ 9,836				\$ 14,032
November	6,916	\$ 2.6500	\$ 18,327	6,983	\$ 0.6400	\$ 4,469	6,983	\$ 1.5000	\$ 10,475				\$ 14,944
December	8,257	\$ 2.6500	\$ 21,881	8,257	\$ 0.6400	\$ 5,284	8,257	\$ 1.5000	\$ 12,386				\$ 17,670
Total	100,223	\$ 2.65	\$ 265,591	102,340	\$ 0.64	\$ 65,498	102,340	\$ 1.50	\$ 153,510				\$ 219,008

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,500	\$ 3.29	\$ 87,216	28,726	\$ 0.75	\$ 21,623	19,679	\$ 1.70	\$ 33,548				\$ 55,171
February	24,708	\$ 3.25	\$ 80,273	26,747	\$ 0.75	\$ 20,018	18,948	\$ 1.70	\$ 32,138				\$ 52,156
March	23,281	\$ 3.26	\$ 75,899	24,909	\$ 0.75	\$ 18,672	17,980	\$ 1.70	\$ 30,620				\$ 49,292
April	22,962	\$ 3.34	\$ 76,593	24,916	\$ 0.75	\$ 18,807	17,200	\$ 1.71	\$ 29,460				\$ 48,267
May	28,867	\$ 3.30	\$ 95,315	31,373	\$ 0.76	\$ 23,752	20,571	\$ 1.71	\$ 35,233				\$ 58,986
June	27,560	\$ 3.30	\$ 91,038	30,187	\$ 0.76	\$ 22,871	20,030	\$ 1.72	\$ 34,379				\$ 57,251
July	34,568	\$ 3.29	\$ 113,633	35,662	\$ 0.75	\$ 26,830	23,581	\$ 1.70	\$ 40,036				\$ 66,865
August	33,382	\$ 3.29	\$ 109,724	34,654	\$ 0.75	\$ 26,050	23,033	\$ 1.70	\$ 39,076				\$ 65,126
September	34,230	\$ 3.27	\$ 112,018	35,517	\$ 0.75	\$ 26,643	23,627	\$ 1.69	\$ 39,961				\$ 66,604
October	22,785	\$ 3.31	\$ 75,514	25,910	\$ 0.76	\$ 19,679	16,642	\$ 1.72	\$ 28,594				\$ 48,272
November	23,638	\$ 3.30	\$ 78,025	25,692	\$ 0.76	\$ 19,436	15,866	\$ 1.70	\$ 26,997				\$ 46,433
December	25,406	\$ 3.27	\$ 83,103	27,341	\$ 0.75	\$ 20,552	17,449	\$ 1.69	\$ 29,483				\$ 50,034
Total	327,887	\$ 3.29	\$ 1,078,351	351,634	\$ 0.75	\$ 264,933	234,606	\$ 1.70	\$ 399,525				\$ 664,458



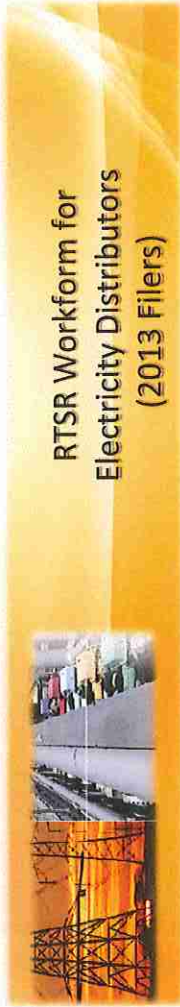
RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,469	\$ 3.5700	\$ 65,934	20,240	\$ 0.8000	\$ 16,192	11,193	\$ 1.8600	\$ 20,819				\$ 37,011
February	16,083	\$ 3.5700	\$ 57,416	18,122	\$ 0.8000	\$ 14,498	10,323	\$ 1.8600	\$ 19,201				\$ 33,698
March	15,439	\$ 3.5700	\$ 55,117	17,067	\$ 0.8000	\$ 13,654	10,138	\$ 1.8600	\$ 18,857				\$ 32,510
April	17,113	\$ 3.5700	\$ 61,093	17,882	\$ 0.8000	\$ 14,306	10,166	\$ 1.8600	\$ 18,909				\$ 33,214
May	20,454	\$ 3.5700	\$ 73,021	22,960	\$ 0.8000	\$ 18,368	12,158	\$ 1.8600	\$ 22,614				\$ 40,982
June	19,570	\$ 3.5700	\$ 69,865	22,197	\$ 0.8000	\$ 17,758	12,040	\$ 1.8600	\$ 22,394				\$ 40,152
July	23,943	\$ 3.5700	\$ 85,477	25,037	\$ 0.8000	\$ 20,030	12,956	\$ 1.8600	\$ 24,098				\$ 44,128
August	23,111	\$ 3.5700	\$ 82,506	24,195	\$ 0.8000	\$ 19,356	12,574	\$ 1.8600	\$ 23,388				\$ 42,744
September	23,161	\$ 3.5700	\$ 82,685	24,448	\$ 0.8000	\$ 19,558	12,558	\$ 1.8600	\$ 23,358				\$ 42,916
October	16,450	\$ 3.5700	\$ 58,727	19,353	\$ 0.8000	\$ 15,482	10,085	\$ 1.8600	\$ 18,758				\$ 34,241
November	16,722	\$ 3.5700	\$ 59,698	18,709	\$ 0.8000	\$ 14,967	8,883	\$ 1.8600	\$ 16,522				\$ 31,490
December	17,149	\$ 3.5700	\$ 61,222	19,084	\$ 0.8000	\$ 15,267	9,192	\$ 1.8600	\$ 17,097				\$ 32,364
Total	227,664	\$ 3.57	\$ 812,760	249,294	\$ 0.80	\$ 199,435	132,266	\$ 1.86	\$ 246,015				\$ 445,450

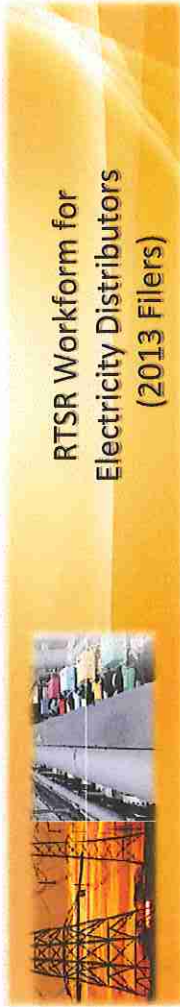
Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,031	\$ 2.6500	\$ 21,282	8,486	\$ 0.6400	\$ 5,431	8,486	\$ 1.5000	\$ 12,729				\$ 18,160
February	8,625	\$ 2.6500	\$ 22,856	8,625	\$ 0.6400	\$ 5,520	8,625	\$ 1.5000	\$ 12,938				\$ 18,458
March	7,842	\$ 2.6500	\$ 20,781	7,842	\$ 0.6400	\$ 5,019	7,842	\$ 1.5000	\$ 11,763				\$ 16,782
April	5,849	\$ 2.6500	\$ 15,500	7,034	\$ 0.6400	\$ 4,502	7,034	\$ 1.5000	\$ 10,551				\$ 15,053
May	8,413	\$ 2.6500	\$ 22,294	8,413	\$ 0.6400	\$ 5,384	8,413	\$ 1.5000	\$ 12,620				\$ 18,004
June	7,990	\$ 2.6500	\$ 21,174	7,990	\$ 0.6400	\$ 5,114	7,990	\$ 1.5000	\$ 11,985				\$ 17,099
July	10,625	\$ 2.6500	\$ 28,156	10,625	\$ 0.6400	\$ 6,800	10,625	\$ 1.5000	\$ 15,938				\$ 22,738
August	10,271	\$ 2.6500	\$ 27,218	10,459	\$ 0.6400	\$ 6,694	10,459	\$ 1.5000	\$ 15,689				\$ 22,382
September	11,069	\$ 2.6500	\$ 29,333	11,069	\$ 0.6400	\$ 7,084	11,069	\$ 1.5000	\$ 16,604				\$ 23,688
October	6,335	\$ 2.6500	\$ 16,788	6,557	\$ 0.6400	\$ 4,196	6,557	\$ 1.5000	\$ 9,836				\$ 14,032
November	6,916	\$ 2.6500	\$ 18,327	6,983	\$ 0.6400	\$ 4,469	6,983	\$ 1.5000	\$ 10,475				\$ 14,944
December	8,257	\$ 2.6500	\$ 21,881	8,257	\$ 0.6400	\$ 5,284	8,257	\$ 1.5000	\$ 12,386				\$ 17,670
Total	100,223	\$ 2.65	\$ 265,591	102,340	\$ 0.64	\$ 65,498	102,340	\$ 1.50	\$ 153,510				\$ 219,008

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,500	\$ 3.29	\$ 87,216	28,726	\$ 0.75	\$ 21,623	19,679	\$ 1.70	\$ 33,548				\$ 55,171
February	24,708	\$ 3.25	\$ 80,273	26,747	\$ 0.75	\$ 20,018	18,948	\$ 1.70	\$ 32,138				\$ 52,156
March	23,281	\$ 3.26	\$ 75,899	24,909	\$ 0.75	\$ 18,672	17,980	\$ 1.70	\$ 30,620				\$ 49,292
April	22,962	\$ 3.34	\$ 76,593	24,916	\$ 0.75	\$ 18,687	17,200	\$ 1.71	\$ 29,460				\$ 48,267
May	28,867	\$ 3.30	\$ 95,315	31,373	\$ 0.76	\$ 23,752	20,571	\$ 1.71	\$ 35,233				\$ 58,986
June	27,560	\$ 3.30	\$ 91,038	30,187	\$ 0.76	\$ 22,871	20,030	\$ 1.72	\$ 34,379				\$ 57,251
July	34,568	\$ 3.29	\$ 113,633	35,662	\$ 0.75	\$ 26,830	23,581	\$ 1.70	\$ 40,036				\$ 66,865
August	33,382	\$ 3.29	\$ 109,724	34,654	\$ 0.75	\$ 26,050	23,033	\$ 1.70	\$ 39,076				\$ 65,126
September	34,230	\$ 3.27	\$ 112,018	35,517	\$ 0.75	\$ 26,643	23,627	\$ 1.69	\$ 39,961				\$ 66,604
October	22,785	\$ 3.31	\$ 75,514	25,910	\$ 0.76	\$ 19,679	16,642	\$ 1.72	\$ 28,594				\$ 48,272
November	23,638	\$ 3.30	\$ 78,025	25,692	\$ 0.76	\$ 19,436	15,866	\$ 1.70	\$ 26,997				\$ 46,433
December	25,406	\$ 3.27	\$ 83,103	27,341	\$ 0.75	\$ 20,552	17,449	\$ 1.69	\$ 29,483				\$ 50,034
Total	327,887	\$ 3.29	\$ 1,078,351	351,634	\$ 0.75	\$ 264,933	234,606	\$ 1.70	\$ 399,525				\$ 664,458



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0055	85,954,053	-	\$ 472,747	35.8%	\$ 386,247	\$ 0.0045
General Service Less Than 50 kW	kWh	\$ 0.0051	37,960,861	-	\$ 193,600	14.7%	\$ 158,177	\$ 0.0042
General Service 50 to 1,000 kW	kW	\$ 2.0282	158,025,761	141,180	\$ 286,341	21.7%	\$ 233,948	\$ 1.6571
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.1515	-	95,143	\$ 204,700	15.5%	\$ 167,245	\$ 1.7578
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.1540	-	70,591	\$ 152,053	11.5%	\$ 124,231	\$ 1.7599
Unmetered Scattered Load	kWh	\$ 0.0051	467,351	-	\$ 2,383	0.2%	\$ 1,947	\$ 0.0042
Sentinel Lighting	kW	\$ 1.5161	164,006	479	\$ 726	0.1%	\$ 593	\$ 1.2387
Street Lighting	kW	\$ 1.5297	1,596,535	4,770	\$ 7,297	0.6%	\$ 5,962	\$ 1.2498
					\$ 1,319,849			



RTSR Workform for Electricity Distributors (2013 Filers)

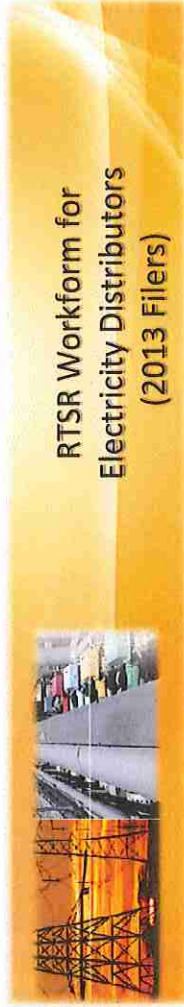
The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTS- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0036	85,954,053	-	\$ 309,435	36.0%	\$ 239,059	\$ 0.0028
General Service Less Than 50 kW	kWh	\$ 0.0032	37,960,861	-	\$ 121,475	14.1%	\$ 93,863	\$ 0.0025
General Service 50 to 1,000 kW	kW	\$ 1.3043	158,025,761	141,180	\$ 184,141	21.4%	\$ 142,285	\$ 1.0078
General Service 50 to 1,000 kW - Interval Meters	kW	\$ 1.4414	-	95,143	\$ 137,139	15.9%	\$ 105,967	\$ 1.1138
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.4298	-	70,591	\$ 100,931	11.7%	\$ 77,989	\$ 1.1048
Unmetered Scattered Load	kWh	\$ 0.0032	467,351	-	\$ 1,496	0.2%	\$ 1,156	\$ 0.0025
Sentinel Lighting	kW	\$ 1.0323	164,006	479	\$ 494	0.1%	\$ 382	\$ 0.7977
Street Lighting	kW	\$ 1.0081	1,596,535	4,770	\$ 4,809	0.6%	\$ 3,716	\$ 0.7790
					\$ 859,919			



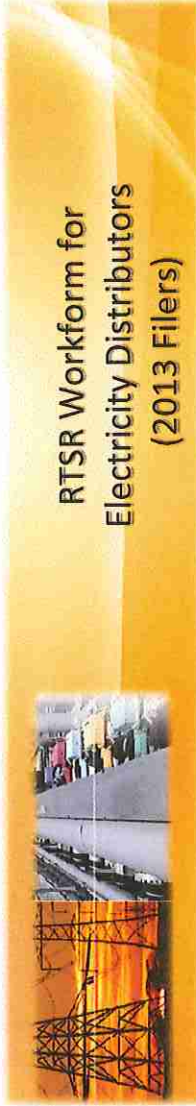
The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0045	85,554,053	-	\$ 386,247	35.8%	\$ 386,247	\$ 0.0045
General Service Less Than 50 kW	kWh	\$ 0.0042	37,960,861	-	\$ 158,177	14.7%	\$ 158,177	\$ 0.0042
General Service 50 to 1,000 kW	kW	\$ 1.6571	158,025,761	141,180	\$ 233,948	21.7%	\$ 233,948	\$ 1.6571
General Service 50 to 1,000 kW - Interval Meters	kW	\$ 1.7578	-	95,143	\$ 167,245	15.5%	\$ 167,245	\$ 1.7578
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.7599	-	70,591	\$ 124,231	11.5%	\$ 124,231	\$ 1.7599
Unmetered Scattered Load	kWh	\$ 0.0042	467,351	-	\$ 1,947	0.2%	\$ 1,947	\$ 0.0042
Sentinel Lighting	kW	\$ 1.2387	164,006	479	\$ 593	0.1%	\$ 593	\$ 1.2387
Street Lighting	kW	\$ 1.2498	1,696,635	4,770	\$ 5,952	0.6%	\$ 5,952	\$ 1.2498
					\$ 1,078,351			



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0028	85,954,053	-	\$ 239,099	36.0%	\$ 239,099	\$ 0.0028
General Service Less Than 50 kW	kWh	\$ 0.0025	37,960,861	-	\$ 93,863	14.1%	\$ 93,863	\$ 0.0025
General Service 50 to 1,000 kW	kW	\$ 1.0078	159,023,761	141,180	\$ 142,285	21.4%	\$ 142,285	\$ 1.0078
General Service 50 to 1,000 kW - Interval Meters	kW	\$ 1.1138	-	95,143	\$ 105,967	15.9%	\$ 105,967	\$ 1.1138
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.1048	-	70,591	\$ 77,989	11.7%	\$ 77,989	\$ 1.1048
Unmetered Scattered Load	kWh	\$ 0.0025	467,351	-	\$ 1,156	0.2%	\$ 1,156	\$ 0.0025
Sentinel Lighting	kW	\$ 0.7977	164,006	479	\$ 382	0.1%	\$ 382	\$ 0.7977
Street Lighting	kW	\$ 0.7790	1,696,635	4,770	\$ 3,716	0.6%	\$ 3,716	\$ 0.7790
					\$ 654,458			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTSR rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column 1. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0045	\$ 0.0028
General Service Less Than 50 kW	kWh	\$ 0.0042	\$ 0.0025
General Service 50 to 1,000 kW	kW	\$ 1.6571	\$ 1.0078
General Service 50 to 1,000 kW - Interval Meters	kW	\$ 1.7578	\$ 1.1138
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.7599	\$ 1.1048
Unmetered Scattered Load	kWh	\$ 0.0042	\$ 0.0025
Sentinel Lighting	kW	\$ 1.2387	\$ 0.7977
Street Lighting	kW	\$ 1.2498	\$ 0.7790

Appendix 4

Retail Transmission Service Charge – Addendum to Model

Summary of Brantford Power 2011 Network and Connection Charges

	Network			Connection		
	Billed Units	Rate	Charges	Billed Units	Rate	Charges
January	14,238	\$ 2.2939	32,661	14,238	\$ 1.7255	24,568
February	13,961	\$ 2.2939	32,025	13,961	\$ 1.7255	24,090
March	12,656	\$ 2.2939	29,032	12,656	\$ 1.7255	21,838
April	12,169	\$ 2.2939	27,915	12,169	\$ 1.7255	20,998
May	12,035	\$ 2.1740	26,165	12,035	\$ 1.4997	18,050
June	13,155	\$ 2.1740	28,600	13,155	\$ 1.4997	19,729
July	15,581	\$ 2.1740	33,873	15,581	\$ 1.4997	23,367
August	13,821	\$ 2.1740	30,047	13,821	\$ 1.4997	20,727
September	12,643	\$ 2.1740	27,487	12,643	\$ 1.4997	18,961
October	11,240	\$ 2.1740	24,436	11,240	\$ 1.4997	16,857
November	11,864	\$ 2.1740	25,792	11,864	\$ 1.4997	17,792
December	12,582	\$ 2.1740	27,354	12,582	\$ 1.4997	18,870
Total			\$ 345,385.88			\$ 245,846.27

Modified Output from 2013 RTSR Adjustment Model

Network: (note: output is from Tab 11. Adj. Network to Forecast WS)

Customer Class	Forecast Wholesale		2011 Brantford		Loss Adjusted	Proposed RTSR Network Rates			
	Billing	(from	Network	Total 2013 Estimated	Billing				
	RTSR Model)	Charges	Network Charges	Determinants (from RTSR Model)					
Residential	\$	386,247	\$	123,711	\$	509,958	85,954,053	0.0059	per kWh
GS less than 50kW	\$	158,177	\$	50,663	\$	208,839	37,960,861	0.0055	per kWh
GS 50 to 4,999 kW	\$	233,948	\$	74,932	\$	308,880	141,180	2.1878	per kW
GS 50 to 999 kW - Interval Metered	\$	167,245	\$	53,567	\$	220,813	95,143	2.3209	per kW
GS 1,000 to 4,999 kW - Interval Metered	\$	124,231	\$	39,790	\$	164,022	70,591	2.3235	per kW
Unmetered Scattered Load	\$	1,947	\$	624	\$	2,571	467,351	0.0055	per kWh
Sentinel Light	\$	593	\$	190	\$	783	479	1.6354	per kW
Street Light	\$	5,962	\$	1,909	\$	7,871	4,770	1.6501	per kW
Total	\$	1,078,351	\$	345,386	\$	1,423,737			

Connection: (note: output is from Tab 12. Adj. Conn. to Forecast WS)

Customer Class	Forecast Wholesale			Total 2013 Estimated Connection Charges	Loss Adjusted	Proposed RTSR Network Rates
	Billing	(from	2011 Brantford		Billing	
	RTSR Model)	Connection	Determinants (from RTSR Model)			
Residential	\$ 239,099	\$ 88,466	\$ 327,565	85,954,053	0.0038 per kWh	
GS less than 50kW	\$ 93,863	\$ 34,729	\$ 128,592	37,960,861	0.0034 per kWh	
GS 50 to 4,999 kW	\$ 142,285	\$ 52,645	\$ 194,930	141,180	1.3807 per kW	
GS 50 to 999 kW - Interval Metered	\$ 105,967	\$ 39,207	\$ 145,174	95,143	1.5259 per kW	
GS 1,000 to 4,999 kW - Interval Metered	\$ 77,989	\$ 28,856	\$ 106,845	70,591	1.5136 per kW	
Unmetered Scattered Load	\$ 1,156	\$ 428	\$ 1,583	467,351	0.0034 per kWh	
Sentinel Light	\$ 382	\$ 141	\$ 523	479	1.0928 per kW	
Street Light	\$ 3,716	\$ 1,375	\$ 5,090	4,770	1.0672 per kW	
Total	\$ 664,458	\$ 245,846	\$ 910,304			