



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Cooperative Hydro Embrun Inc.
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0117
Name of Contact and Title	Benoit Lamarche
Phone Number	613-443-5110
Email Address	embrunhydro@magma.ca
We are applying for rates effective	May-01-13

### Notes



Pale green cells represent input cells.



Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Cooperative Hydro Embrun Inc.**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2013 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Cooperative Hydro Embrun Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

### Rate Class Classification

1	Residential
2	General Service Less Than 50 kW – Three Phase energy-billed [G3]
3	General Service 50 to 4,999 kW
4	Unmetered Scattered Load
5	Street Lighting
6	MicroFit



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Cooperative Hydro Embrun Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

### Cooperative Hydro Embrun Inc. TARIFF OF RATES AND CHARGES

#### Residential Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	13.63
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	1.4400
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge	\$	20.24
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	4.20
Distribution Volumetric Rate	\$/kWh	0.0167

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.



[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.



The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**      (If applicable, Effective Date MUST be included in rate description)



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Cooperative Hydro Embrun Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-05
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580	44,160	8,971			53,131	1,501	2,796			4,297
RSVA - Retail Transmission Network Charge	1584	(24,961)	(8,398)			(33,359)	(419)	(1,163)			(1,582)
RSVA - Retail Transmission Connection Charge	1586	6,539	17,883			24,422	(950)	(1,885)			(2,835)
RSVA - Power (excluding Global Adjustment)	1588	67,966	106,313			174,279	12,326	13,238			25,564
RSVA - Power - Sub-account - Global Adjustment	1588		5,723			5,723		242			242
Recovery of Regulatory Asset Balances	1590	(103,698)	(124,807)			(228,505)	(54)	(12,115)			(12,169)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595					0					0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(9,994)	5,685	0	0	(4,309)	12,404	1,113	0	0	13,517
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(9,994)	(38)	0	0	(10,032)	12,404	871	0	0	13,275
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	5,723	0	0	5,723	0	242	0	0	242
Deferred Payments in Lieu of Taxes	1562					0					0
<b>Total of Group 1 and Account 1562</b>		(9,994)	5,685	0	0	(4,309)	12,404	1,113	0	0	13,517
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		(9,994)	5,685	0	0	(4,309)	12,404	1,113	0	0	13,517

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

<sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

<sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2006	Adjustments during 2006 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>1</sup>	Adjustments during 2006 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0	5,204			5,204	0	113			113
RSVA - Wholesale Market Service Charge	1580	53,131	(45,294)			7,837	4,297	(3,515)			782
RSVA - Retail Transmission Network Charge	1584	(33,359)	23,672			(9,687)	(1,582)	2,081			499
RSVA - Retail Transmission Connection Charge	1586	24,422	(39,219)			(14,797)	(2,835)	3,172			337
RSVA - Power (excluding Global Adjustment)	1588	174,279	(126,637)			47,642	25,564	(16,383)			9,181
RSVA - Power - Sub-account - Global Adjustment	1588	5,723	1,844			7,567	242	351			593
Recovery of Regulatory Asset Balances	1590	(228,505)	(107,834)			(336,339)	(12,169)	(21,023)			(33,192)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(4,309)	(288,264)	0	0	(292,573)	13,517	(35,204)	0	0	(21,687)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(10,032)	(290,108)	0	0	(300,140)	13,275	(35,555)	0	0	(22,280)
RSVA - Power - Sub-account - Global Adjustment	1588	5,723	1,844	0	0	7,567	242	351	0	0	593
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(4,309)	(288,264)	0	0	(292,573)	13,517	(35,204)	0	0	(21,687)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(4,309)	(288,264)	0	0	(292,573)	13,517	(35,204)	0	0	(21,687)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	5,204	2,822			8,026	113	279			392
RSVA - Wholesale Market Service Charge	1580	7,837	3,838			11,675	782	579			1,361
RSVA - Retail Transmission Network Charge	1584	(9,687)	(3,808)			(13,495)	499	(1,019)			(520)
RSVA - Retail Transmission Connection Charge	1586	(14,797)	(9,901)			(24,698)	337	(1,413)			(1,076)
RSVA - Power (excluding Global Adjustment)	1588	47,642	59,243			106,885	9,181	4,806			13,987
RSVA - Power - Sub-account - Global Adjustment	1588	7,567	779			8,346	593	373			966
Recovery of Regulatory Asset Balances	1590	(336,339)	(79,511)	(368,639)		(47,211)	(33,192)	(5,266)	(115,248)		76,790
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(292,573)	(26,538)	(368,639)	0	49,528	(21,687)	(1,661)	(115,248)	0	91,900
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(300,140)	(27,317)	(368,639)	0	41,182	(22,280)	(2,034)	(115,248)	0	90,934
RSVA - Power - Sub-account - Global Adjustment	1588	7,567	779	0	0	8,346	593	373	0	0	966
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(292,573)	(26,538)	(368,639)	0	49,528	(21,687)	(1,661)	(115,248)	0	91,900
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(292,573)	(26,538)	(368,639)	0	49,528	(21,687)	(1,661)	(115,248)	0	91,900

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	8,026	2,704			10,730	392	338			730
RSVA - Wholesale Market Service Charge	1580	11,675	(3,239)			8,436	1,361	446			1,807
RSVA - Retail Transmission Network Charge	1584	(13,495)	(12,646)			(26,141)	(520)	(848)			(1,368)
RSVA - Retail Transmission Connection Charge	1586	(24,698)	(17,650)			(42,348)	(1,076)	(1,334)			(2,410)
RSVA - Power (excluding Global Adjustment)	1588	106,885	(35,047)			71,838	13,987	4,487			18,474
RSVA - Power - Sub-account - Global Adjustment	1588	8,346	(1,171)			7,175	966	313			1,279
Recovery of Regulatory Asset Balances	1590	(47,211)	(49,639)			(96,850)	76,790	(3,411)			73,379
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		49,528	(116,688)	0	0	(67,160)	91,900	(9)	0	0	91,891
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		41,182	(115,517)	0	0	(74,335)	90,934	(322)	0	0	90,612
RSVA - Power - Sub-account - Global Adjustment	1588	8,346	(1,171)	0	0	7,175	966	313	0	0	1,279
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		49,528	(116,688)	0	0	(67,160)	91,900	(9)	0	0	91,891
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		49,528	(116,688)	0	0	(67,160)	91,900	(9)	0	0	91,891

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	10,730	(7,667)		17,678	20,741	730	107		477	1,314
RSVA - Wholesale Market Service Charge	1580	8,436	(25,939)			(17,503)	1,807	56			1,863
RSVA - Retail Transmission Network Charge	1584	(26,141)	(14,152)			(40,293)	(1,368)	(341)			(1,709)
RSVA - Retail Transmission Connection Charge	1586	(42,348)	(24,447)			(66,795)	(2,410)	(580)			(2,990)
RSVA - Power (excluding Global Adjustment)	1588	71,838	22,370			94,208	18,474	986			19,460
RSVA - Power - Sub-account - Global Adjustment	1588	7,175	25,831			33,006	1,279	159			1,438
Recovery of Regulatory Asset Balances	1590	(96,850)				(96,850)	73,379	(1,102)			72,277
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(67,160)	(24,004)	0	17,678	(73,486)	91,891	(715)	0	477	91,653
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(74,335)	(49,835)	0	17,678	(106,492)	90,612	(874)	0	477	90,215
RSVA - Power - Sub-account - Global Adjustment	1588	7,175	25,831	0	0	33,006	1,279	159	0	0	1,438
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(67,160)	(24,004)	0	17,678	(73,486)	91,891	(715)	0	477	91,653
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(67,160)	(24,004)	0	17,678	(73,486)	91,891	(715)	0	477	91,653

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>											
LV Variance Account	1550	20,741	(8,037)	10,730		1,974	1,314	71	809		576
RSVA - Wholesale Market Service Charge	1580	(17,503)	(50,835)	8,435		(76,773)	1,863	(348)	1,868		(353)
RSVA - Retail Transmission Network Charge	1584	(40,293)	11,091	(26,141)		(3,061)	(1,709)	(150)	(1,560)		(299)
RSVA - Retail Transmission Connection Charge	1586	(66,795)	(3,939)	(42,347)		(28,387)	(2,990)	(317)	(2,721)		(586)
RSVA - Power (excluding Global Adjustment)	1588	94,208	(48,551)	71,837		(26,180)	19,460	588	19,001		1,047
RSVA - Power - Sub-account - Global Adjustment	1588	33,006	1,704	7,175		27,535	1,438	157	1,331		264
Recovery of Regulatory Asset Balances	1590	(96,850)		(96,850)		0	72,277	(134)	72,143		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0	(4,334)	(8,898)		4,564	0	39	(19,307)	(9,403)	9,943
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(73,486)	(102,901)	(76,059)	0	(100,328)	91,653	(94)	71,564	(9,403)	10,592
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(106,492)	(104,605)	(83,234)	0	(127,863)	90,215	(251)	70,233	(9,403)	10,328
RSVA - Power - Sub-account - Global Adjustment	1588	33,006	1,704	7,175	0	27,535	1,438	157	1,331	0	264
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(73,486)	(102,901)	(76,059)	0	(100,328)	91,653	(94)	71,564	(9,403)	10,592
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(73,486)	(102,901)	(76,059)	0	(100,328)	91,653	(94)	71,564	(9,403)	10,592

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2011											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Other <sup>1</sup> Adjustments during Q1 2011	Other <sup>1</sup> Adjustments during Q2 2011	Other <sup>1</sup> Adjustments during Q3 2011	Other <sup>1</sup> Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>
Group 1 Accounts													
LV Variance Account	1550	1,974	8,523						10,497	576	51		
RSVA - Wholesale Market Service Charge	1580	(76,773)	(23,288)						(100,061)	(353)	(1,316)		
RSVA - Retail Transmission Network Charge	1584	(3,061)	5,382						2,321	(299)	27		
RSVA - Retail Transmission Connection Charge	1586	(28,387)	2,752						(25,635)	(586)	(396)		
RSVA - Power (excluding Global Adjustment)	1588	(26,180)	(1,900)						(28,080)	1,047	(264)		
RSVA - Power - Sub-account - Global Adjustment	1588	27,535	(1,956)						25,579	264	443		
Recovery of Regulatory Asset Balances	1590	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	4,564	(3,856)						708	9,943	(8,343)		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0							0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(100,328)	(14,343)	0	0	0	0	0	(114,671)	10,592	(9,798)	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(127,863)	(12,387)	0	0	0	0	0	(140,250)	10,328	(10,241)	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	27,535	(1,956)	0	0	0	0	0	25,579	264	443	0	0
Deferred Payments in Lieu of Taxes	1562	0							0	0			
Total of Group 1 and Account 1562		(100,328)	(14,343)	0	0	0	0	0	(114,671)	10,592	(9,798)	0	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	0							0	0			
LRAM Variance Account	1568	0							0	0			
Total including Accounts 1562, 1521 and 1568		(100,328)	(14,343)	0	0	0	0	0	(114,671)	10,592	(9,798)	0	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>		
LV Variance Account	1550	627
RSVA - Wholesale Market Service Charge	1580	(1,669)
RSVA - Retail Transmission Network Charge	1584	(272)
RSVA - Retail Transmission Connection Charge	1586	(982)
RSVA - Power (excluding Global Adjustment)	1588	783
RSVA - Power - Sub-account - Global Adjustment	1588	707
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	1,600
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		794
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		87
RSVA - Power - Sub-account - Global Adjustment	1588	707
Deferred Payments in Lieu of Taxes	1562	0
Total of Group 1 and Account 1562		794
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	0
LRAM Variance Account	1568	0
Total including Accounts 1562, 1521 and 1568		794

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31-11 balance adjusted for disposition during 2012 <sup>1</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-11 balance adjusted for disposition during 2012 <sup>2</sup>	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
<b>Group 1 Accounts</b>										
LV Variance Account	1550	2,250	31	8,247	596	121	40	9,005	11,124	(0)
RSVA - Wholesale Market Service Charge	1580	(77,125)	(1,613)	(22,936)	(56)	(337)	(112)	(23,442)	(101,730)	0
RSVA - Retail Transmission Network Charge	1584	(3,359)	(8)	5,680	(264)	83	28	5,527	2,049	(0)
RSVA - Retail Transmission Connection Charge	1586	(28,972)	(548)	3,337	(434)	49	16	2,968	(26,617)	0
RSVA - Power (excluding Global Adjustment)	1588	(24,450)	(192)	(3,630)	975	(53)	(18)	(2,726)	(27,297)	(0)
RSVA - Power - Sub-account - Global Adjustment	1588	27,114	570	(1,535)	137	(23)	(8)	(1,428)	26,286	(0)
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	14,507	48	(13,799)	1,552	(203)	(68)	(12,518)	2,308	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	0	0	0	0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(90,035)	(1,712)	(24,636)	2,506	(362)	(121)	(22,613)	(113,877)	(0)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(117,149)	(2,282)	(23,101)	2,369	(340)	(113)	(21,185)	(140,163)	(0)
RSVA - Power - Sub-account - Global Adjustment	1588	27,114	570	(1,535)	137	(23)	(8)	(1,428)	26,286	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		(90,035)	(1,712)	(24,636)	2,506	(362)	(121)	(22,613)	(113,877)	(0)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521			0	0	0	0	0		0
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(90,035)	(1,712)	(24,636)	2,506	(362)	(121)	(22,613)	(113,877)	(0)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.


For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Cooperative Hydro Embrun Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	19,868,483		1,896,946	0	519,352					
General Service Less Than 50 kW – Three Phase energy-billed [G3]	\$/kWh	4,729,493		100,064	0	121,525					
General Service 50 to 4,999 kW	\$/kW	4,088,585	11,793	4,088,585	11,793	91,970					
Unmetered Scattered Load	\$/kWh	89,786		133	0	13,921					
Street Lighting	\$/kW	359,464	1,003		0	17,135					
MicroFit											
<b>Total</b>		<b>29,135,811</b>	<b>12,796</b>	<b>6,085,728</b>	<b>11,793</b>	<b>763,903</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0.00%</b>	<b>0</b>
										Balance as per Sheet 5	0
										Variance	0

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

(\$22,613)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$22,613)

Threshold Test (Total claim per kWh) <sup>3</sup>

(0.0008)

Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 CA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	68.2%	31.2%	68.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service Less Than 50 kW – Three Phase energy-billed [G3]	16.2%	1.6%	15.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	14.0%	67.2%	12.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
Unmetered Scattered Load	0.3%	0.0%	1.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
Street Lighting	1.2%	0.0%	2.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

\* RSVA - Power (Excluding Global Adjustment)



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Cooperative Hydro Embrun Inc.

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	19,868,483		0	0.0000	0	1,896,946	0.0000
General Service Less Than 50 kW – Three Phase energy-billed [G3]	\$/kWh	4,729,493		0	0.0000	0	100,064	0.0000
General Service 50 to 4,999 kW	\$/kW	4,088,585	11,793	0	0.0000	0	11,793	0.0000
Unmetered Scattered Load	\$/kWh	89,786		0	0.0000	0	133	0.0000
Street Lighting	\$/kW	359,464	1,003	0	0.0000	0	0	0.0000
MicroFit								
<b>Total</b>		<b>29,135,811</b>	<b>12,796</b>	<b>0</b>		<b>0</b>	<b>2,008,936</b>	





# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

## Cooperative Hydro Embrun Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	13.63		0.0127		0.88%	13.75	0.0128
General Service Less Than 50 kW – Three Phase energy- billed [G3]	20.24		0.0167		0.88%	20.42	0.0168
General Service 50 to 4,999 kW	244.10		4.5228		0.88%	246.25	4.5626
Unmetered Scattered Load	39.82		0.0104		0.88%	40.17	0.0105
Street Lighting	1.59		6.4834		0.88%	1.60	6.5405
MicroFit	5.25					5.25	



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Cooperative Hydro Embrun Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month



Primary Metering Allowance for transformer losses – applied to measured demand and energy

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears Certificate
Statement of Account
Duplicate invoices for pervious billing
Request for other billing information
Income tax eltter
Account history
Credit reference/credit check (plus credit agency costs)
Returned cheques charge (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy chrage (plus credit agency costs of applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	25.00
\$	15.00
\$	15.00
\$	15.00
\$	20.00
\$	30.00



the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0579
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0473



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Cooperative Hydro Embrun Inc.**

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Cooperative Hydro Embrun Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

### Current Rates

Rate Description	Unit	Amount
<b>Residential</b>		
Service Charge	\$	13.63
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	1.44
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2013	\$	(0.23)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service Less Than 50 kW – Three Phase</b>		
Service Charge	\$	20.24
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	4.20
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2013	\$	11.83
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service 50 to 4,999 kW</b>		
Service Charge	\$	244.10
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	14.30
Distribution Volumetric Rate	\$/kW	4.5228
Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2014	\$/kW	0.0284
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.7109)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.4834
Retail Transmission Rate - Network Service Rate	\$/kW	2.2389

### Proposed Rates

Rate Description	Unit	Amount
<b>Residential</b>		
Service Charge	\$	13.75
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	1.44
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service Less Than 50 kW – Three Phase</b>		
Service Charge	\$	20.42
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	4.20
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service 50 to 4,999 kW</b>		
Service Charge	\$	246.25
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	14.30
Distribution Volumetric Rate	\$/kW	4.5626
Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2014	\$/kW	0.0284
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.7109)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1438
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6795

Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.7009	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2013	\$	56.13	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>Unmetered Scattered Load</b>			<b>Unmetered Scattered Load</b>		
Service Charge (per customer)	\$	39.82	Service Charge (per customer)	\$	40.17
Distribution Volumetric Rate	\$/kWh	0.0104	Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0013	Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0021)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0014	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>Street Lighting</b>			<b>Street Lighting</b>		
Service Charge (per connection)	\$	1.59	Service Charge (per connection)	\$	1.60
Distribution Volumetric Rate	\$/kW	6.4834	Distribution Volumetric Rate	\$/kW	6.5405
Low Voltage Service Rate	\$/kW	0.3694	Low Voltage Service Rate	\$/kW	0.3694
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.7349)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.7349)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6886	Retail Transmission Rate - Network Service Rate	\$/kW	1.6169
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.3149	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.2984
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>MicroFit</b>			<b>MicroFit</b>		
Service Charge	\$	5.25	Service Charge	\$	5.25





## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Cooperative Hydro Embrun Inc.**

The following is a complete Tariff Schedule based on the information entered in this model. Please review.

Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

### **Cooperative Hydro Embrun Inc.** **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0117

#### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	13.75
application	\$	1.44
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## GENERAL SERVICE LESS THAN 50 KW – THREE PHASE ENERGY-BILLED [G3] SERVICE CLASS

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.42
application	\$	4.20
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	246.25
application	\$	14.30
Distribution Volumetric Rate	\$/kW	4.5626
Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2014	\$/kW	0.0284
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.7109)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1438
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.6795

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	40.17
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.60
Distribution Volumetric Rate	\$/kW	6.5405
Low Voltage Service Rate	\$/kW	0.3694
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.7349)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6169
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.2984

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheques charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs of applicable)	\$	15.00
Special meter reads	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	20.00
Collection of account charge - no disconnection - after regular hours	\$	50.00
Disconnect/Reconnect Charge - At Meter during Regular Hours	\$	25.00
Disconnect/Reconnect Charge - At Meter during Regular Hours	\$	50.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	25.00
Install/Remove load control device - after regular hours	\$	50.00
service call - customer owned equipment	\$	30.00
service call - after regular hours	\$	165.00
Temporary service installation and removal - overhead - no transformer	\$	500.00
Temporary service installation and removal - underground - no transformer	\$	300.00
Temporary service installation and removal - overhead - with transformer	\$	1,000.00
Specific charge for access to power poles \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0579
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0473



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Cooperative Hydro Embrun Inc.

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.  
Click the **UPDATE** button to refresh the sheet.

Residential

Consumption 800 kWh  
RPP Tier One 600 kWh  
Load Factor  
Loss Factor 1.0579

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	39.56%	
Energy Second Tier (kWh)	246.32	0.0880	21.68	246.32	0.0880	21.68	0.00	0.00%	19.06%	
TOU - Off Peak	541.64	0.0650	35.21	541.64	0.0650	35.21	0.00	0.00%		30.52%
TOU - Mid Peak	152.34	0.1000	15.23	152.34	0.1000	15.23	0.00	0.00%		13.20%
TOU - On Peak	152.34	0.1170	17.82	152.34	0.1170	17.82	0.00	0.00%		15.45%
Service Charge	1	13.63	13.63	1	13.75	13.75	0.12	0.88%	12.09%	11.92%
Service Charge Rate Rider(s)	1	1.21	1.21	1	1.44	1.44	0.23	19.01%	1.27%	1.25%
Distribution Volumetric Rate	800	0.0127	10.16	800	0.0128	10.24	0.08	0.79%	9.00%	8.88%
Low Voltage Volumetric Rate	800	0.0014	1.12	800	0.0014	1.12	0.00	0.00%	0.98%	0.97%
Distribution Volumetric Rate Rider(s)	800	(0.0017)	(1.36)	800	(0.0017)	(1.36)	0.00	0.00%	-1.20%	-1.18%
<b>Total: Distribution</b>			<b>24.76</b>			<b>25.19</b>	<b>0.43</b>	<b>1.74%</b>	<b>22.14%</b>	<b>21.83%</b>



Version 1.0

Utility Name	Cooperative Hydro Embrun Inc.
Assigned EB Number	EB-2012-0117
Name and Title	Benoit Larmarche, General Manager
Phone Number	613-443-5110
Email Address	
Date	14-Sep-12
Last COS Re-based Year	2010

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

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# **3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers**

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

**Last COS Re-based Year was in 2010**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	1,834	19,657,452		12.88	0.0120	
GSLT50	General Service Less Than 50 kW	Customer	kWh	162	4,976,291		20.02	0.0166	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	12	4,387,835	12,779	241.54		4.4752
USL	Unmetered Scattered Load	Connection	kWh	20	95,536		52.55	0.0137	
SL	Street Lighting	Connection	kW	407	388,274	1,066	1.86		7.5527
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

**Last COS Re-based Year was in 2010**

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	1,834	19,657,452	0	12.88	0.0120	0.0000	283,463	235,889	0	519,352
General Service Less Than 50 kW	162	4,976,291	0	20.02	0.0166	0.0000	38,919	82,606	0	121,525
General Service 50 to 4,999 kW	12	4,387,835	12,779	241.54	0.0000	4.4752	34,782	0	57,189	91,970
Unmetered Scattered Load	20	95,536	0	52.55	0.0137	0.0000	12,612	1,309	0	13,921
Street Lighting	407	388,274	1,066	1.86	0.0000	7.5527	9,084	0	8,051	17,135
							378,860	319,805	65,240	763,904



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

### Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2013
Taxable Capital	\$ 3,620,397	\$ 3,620,397
Deduction from taxable capital up to \$15,000,000	\$ 3,620,397	\$ 3,620,397
Net Taxable Capital	\$ -	\$ -
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2013
Regulatory Taxable Income	\$ 130,463	\$ 130,463
Corporate Tax Rate	15.99%	15.50%
Tax Impact	\$ 20,861	\$ 20,222
<b>Grossed-up Tax Amount</b>	<b>\$ 24,832</b>	<b>\$ 23,931</b>

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 24,832	\$ 23,931
<b>Total Tax Related Amounts</b>	<b>\$ 24,832</b>	<b>\$ 23,931</b>
Incremental Tax Savings		-\$ 901
Sharing of Tax Savings (50%)		-\$ 450





## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$519,352.4640	67.99%	-\$306	19,657,452	0	\$0.0000	
General Service Less Than 50 kW	\$121,525	15.91%	-\$72	4,976,291	0	\$0.0000	
General Service 50 to 4,999 kW	\$91,970	12.04%	-\$54	4,387,835	12,779		-\$0.0042
Unmetered Scattered Load	\$13,921	1.82%	-\$8	95,536	0	-\$0.0001	
Street Lighting	\$17,135	2.24%	-\$10	388,274	1,066		-\$0.0095
	\$763,904	100.00%	-\$450				
	H		I				



v 3.0

## RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Cooperative Hydro Embrun Inc.
Assigned EB Number	EB-2012-0117
Name and Title	Benoit Lamarche, General Manager
Phone Number	613-443-5110
Email Address	embrunhydro@magma.ca
Date	September 14, 2012
Last COS Re-based Year	2010

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

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## RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

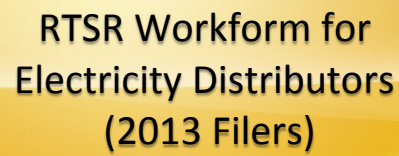
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

[illegible]



## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	19,799,668		1.0579		20,946,069	-
General Service Less Than 50 kW	kWh	5,135,362		1.0579		5,432,699	-
General Service 50 to 4,999 kW	kW		12,041		0.00%	-	12,041
Unmetered Scattered Load	kWh	88,892		1.0579		94,039	-
Street Lighting	kW		1,003		0.00%	-	1,003



## RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,744	\$2.65	\$ 17,872	6,744	\$0.64	\$ 4,316	6,744	\$1.50	\$ 10,116	\$ 14,432
February	5,892	\$2.65	\$ 15,614	5,925	\$0.64	\$ 3,792	5,925	\$1.50	\$ 8,888	\$ 12,680
March	5,250	\$2.65	\$ 13,913	5,250	\$0.64	\$ 3,360	5,250	\$1.50	\$ 7,875	\$ 11,235
April	4,598	\$2.65	\$ 12,185	4,598	\$0.64	\$ 2,943	4,598	\$1.50	\$ 6,897	\$ 9,840
May	5,487	\$2.65	\$ 14,541	5,487	\$0.64	\$ 3,512	5,487	\$1.50	\$ 8,231	\$ 11,742
June	5,979	\$2.65	\$ 15,844	5,979	\$0.64	\$ 3,827	5,979	\$1.50	\$ 8,969	\$ 12,795
July	6,573	\$2.65	\$ 17,418	6,573	\$0.64	\$ 4,207	6,573	\$1.50	\$ 9,860	\$ 14,066
August	5,441	\$2.65	\$ 14,419	5,441	\$0.64	\$ 3,482	5,441	\$1.50	\$ 8,162	\$ 11,644
September	4,792	\$2.65	\$ 12,699	5,227	\$0.64	\$ 3,345	5,227	\$1.50	\$ 7,841	\$ 11,186
October	4,508	\$2.65	\$ 11,946	4,508	\$0.64	\$ 2,885	4,508	\$1.50	\$ 6,762	\$ 9,647
November	5,290	\$2.65	\$ 14,019	5,290	\$0.64	\$ 3,386	5,290	\$1.50	\$ 7,935	\$ 11,321
December	6,393	\$2.65	\$ 16,941	6,393	\$0.64	\$ 4,092	6,393	\$1.50	\$ 9,590	\$ 13,681
<b>Total</b>	66,947	\$ 2.65	\$ 177,410	67,415	\$ 0.64	\$ 43,146	67,415	\$ 1.50	\$ 101,123	\$ 144,268

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,744	\$2.65	\$ 17,872	6,744	\$0.64	\$ 4,316	6,744	\$1.50	\$ 10,116	\$ 14,432
February	5,892	\$2.65	\$ 15,614	5,925	\$0.64	\$ 3,792	5,925	\$1.50	\$ 8,888	\$ 12,680
March	5,250	\$2.65	\$ 13,913	5,250	\$0.64	\$ 3,360	5,250	\$1.50	\$ 7,875	\$ 11,235
April	4,598	\$2.65	\$ 12,185	4,598	\$0.64	\$ 2,943	4,598	\$1.50	\$ 6,897	\$ 9,840
May	5,487	\$2.65	\$ 14,541	5,487	\$0.64	\$ 3,512	5,487	\$1.50	\$ 8,231	\$ 11,742
June	5,979	\$2.65	\$ 15,844	5,979	\$0.64	\$ 3,827	5,979	\$1.50	\$ 8,969	\$ 12,795
July	6,573	\$2.65	\$ 17,418	6,573	\$0.64	\$ 4,207	6,573	\$1.50	\$ 9,860	\$ 14,066
August	5,441	\$2.65	\$ 14,419	5,441	\$0.64	\$ 3,482	5,441	\$1.50	\$ 8,162	\$ 11,644
September	4,792	\$2.65	\$ 12,699	5,227	\$0.64	\$ 3,345	5,227	\$1.50	\$ 7,841	\$ 11,186
October	4,508	\$2.65	\$ 11,946	4,508	\$0.64	\$ 2,885	4,508	\$1.50	\$ 6,762	\$ 9,647
November	5,290	\$2.65	\$ 14,019	5,290	\$0.64	\$ 3,386	5,290	\$1.50	\$ 7,935	\$ 11,321
December	6,393	\$2.65	\$ 16,941	6,393	\$0.64	\$ 4,092	6,393	\$1.50	\$ 9,590	\$ 13,681
<b>Total</b>	66,947	\$ 2.65	\$ 177,410	67,415	\$ 0.64	\$ 43,146	67,415	\$ 1.50	\$ 101,123	\$ 144,268



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
February	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
March	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
April	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
May	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
June	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
July	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
August	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
September	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
October	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
November	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
December	-	\$	3.5700	\$ -	-	\$	0.8000	\$ -	-	\$	1.8600	\$ -	\$ -
Total	-		\$ -	\$ -	-		\$ -	\$ -	-		\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	6,744	\$	2.6500	\$ 17,872	6,744	\$	0.6400	\$ 4,316	6,744	\$	1.5000	\$ 10,116	\$ 14,432
February	5,892	\$	2.6500	\$ 15,614	5,925	\$	0.6400	\$ 3,792	5,925	\$	1.5000	\$ 8,888	\$ 12,680
March	5,250	\$	2.6500	\$ 13,913	5,250	\$	0.6400	\$ 3,360	5,250	\$	1.5000	\$ 7,875	\$ 11,235
April	4,598	\$	2.6500	\$ 12,185	4,598	\$	0.6400	\$ 2,943	4,598	\$	1.5000	\$ 6,897	\$ 9,840
May	5,487	\$	2.6500	\$ 14,541	5,487	\$	0.6400	\$ 3,512	5,487	\$	1.5000	\$ 8,231	\$ 11,742
June	5,979	\$	2.6500	\$ 15,844	5,979	\$	0.6400	\$ 3,827	5,979	\$	1.5000	\$ 8,969	\$ 12,795
July	6,573	\$	2.6500	\$ 17,418	6,573	\$	0.6400	\$ 4,207	6,573	\$	1.5000	\$ 9,860	\$ 14,066
August	5,441	\$	2.6500	\$ 14,419	5,441	\$	0.6400	\$ 3,482	5,441	\$	1.5000	\$ 8,162	\$ 11,644
September	4,792	\$	2.6500	\$ 12,699	5,227	\$	0.6400	\$ 3,345	5,227	\$	1.5000	\$ 7,841	\$ 11,186
October	4,508	\$	2.6500	\$ 11,946	4,508	\$	0.6400	\$ 2,885	4,508	\$	1.5000	\$ 6,762	\$ 9,647
November	5,290	\$	2.6500	\$ 14,019	5,290	\$	0.6400	\$ 3,386	5,290	\$	1.5000	\$ 7,935	\$ 11,321
December	6,393	\$	2.6500	\$ 16,941	6,393	\$	0.6400	\$ 4,092	6,393	\$	1.5000	\$ 9,590	\$ 13,681
Total	66,947	\$	2.65	\$ 177,410	67,415	\$	0.64	\$ 43,146	67,415	\$	1.50	\$ 101,123	\$ 144,268

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	6,744	\$	2.65	\$ 17,872	6,744	\$	0.64	\$ 4,316	6,744	\$	1.50	\$ 10,116	\$ 14,432
February	5,892	\$	2.65	\$ 15,614	5,925	\$	0.64	\$ 3,792	5,925	\$	1.50	\$ 8,888	\$ 12,680
March	5,250	\$	2.65	\$ 13,913	5,250	\$	0.64	\$ 3,360	5,250	\$	1.50	\$ 7,875	\$ 11,235
April	4,598	\$	2.65	\$ 12,185	4,598	\$	0.64	\$ 2,943	4,598	\$	1.50	\$ 6,897	\$ 9,840
May	5,487	\$	2.65	\$ 14,541	5,487	\$	0.64	\$ 3,512	5,487	\$	1.50	\$ 8,231	\$ 11,742
June	5,979	\$	2.65	\$ 15,844	5,979	\$	0.64	\$ 3,827	5,979	\$	1.50	\$ 8,969	\$ 12,795
July	6,573	\$	2.65	\$ 17,418	6,573	\$	0.64	\$ 4,207	6,573	\$	1.50	\$ 9,860	\$ 14,066
August	5,441	\$	2.65	\$ 14,419	5,441	\$	0.64	\$ 3,482	5,441	\$	1.50	\$ 8,162	\$ 11,644
September	4,792	\$	2.65	\$ 12,699	5,227	\$	0.64	\$ 3,345	5,227	\$	1.50	\$ 7,841	\$ 11,186
October	4,508	\$	2.65	\$ 11,946	4,508	\$	0.64	\$ 2,885	4,508	\$	1.50	\$ 6,762	\$ 9,647
November	5,290	\$	2.65	\$ 14,019	5,290	\$	0.64	\$ 3,386	5,290	\$	1.50	\$ 7,935	\$ 11,321
December	6,393	\$	2.65	\$ 16,941	6,393	\$	0.64	\$ 4,092	6,393	\$	1.50	\$ 9,590	\$ 13,681
Total	66,947	\$	2.65	\$ 177,410	67,415	\$	0.64	\$ 43,146	67,415	\$	1.50	\$ 101,123	\$ 144,268





## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	6,744	\$ 2.6500	\$ 17,872	6,744	\$ 0.6400	\$ 4,316	6,744	\$ 1.5000	\$ 10,116	\$ 14,432			
February	5,892	\$ 2.6500	\$ 15,614	5,925	\$ 0.6400	\$ 3,792	5,925	\$ 1.5000	\$ 8,888	\$ 12,680			
March	5,250	\$ 2.6500	\$ 13,913	5,250	\$ 0.6400	\$ 3,360	5,250	\$ 1.5000	\$ 7,875	\$ 11,235			
April	4,598	\$ 2.6500	\$ 12,185	4,598	\$ 0.6400	\$ 2,943	4,598	\$ 1.5000	\$ 6,897	\$ 9,840			
May	5,487	\$ 2.6500	\$ 14,541	5,487	\$ 0.6400	\$ 3,512	5,487	\$ 1.5000	\$ 8,231	\$ 11,742			
June	5,979	\$ 2.6500	\$ 15,844	5,979	\$ 0.6400	\$ 3,827	5,979	\$ 1.5000	\$ 8,969	\$ 12,795			
July	6,573	\$ 2.6500	\$ 17,418	6,573	\$ 0.6400	\$ 4,207	6,573	\$ 1.5000	\$ 9,860	\$ 14,066			
August	5,441	\$ 2.6500	\$ 14,419	5,441	\$ 0.6400	\$ 3,482	5,441	\$ 1.5000	\$ 8,162	\$ 11,644			
September	4,792	\$ 2.6500	\$ 12,699	5,227	\$ 0.6400	\$ 3,345	5,227	\$ 1.5000	\$ 7,841	\$ 11,186			
October	4,508	\$ 2.6500	\$ 11,946	4,508	\$ 0.6400	\$ 2,885	4,508	\$ 1.5000	\$ 6,762	\$ 9,647			
November	5,290	\$ 2.6500	\$ 14,019	5,290	\$ 0.6400	\$ 3,386	5,290	\$ 1.5000	\$ 7,935	\$ 11,321			
December	6,393	\$ 2.6500	\$ 16,941	6,393	\$ 0.6400	\$ 4,092	6,393	\$ 1.5000	\$ 9,590	\$ 13,681			
Total	66,947	\$ 2.65	\$ 177,410	67,415	\$ 0.64	\$ 43,146	67,415	\$ 1.50	\$ 101,123	\$ 144,268			

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	6,744	\$ 2.65	\$ 17,872	6,744	\$ 0.64	\$ 4,316	6,744	\$ 1.50	\$ 10,116	\$ 14,432			
February	5,892	\$ 2.65	\$ 15,614	5,925	\$ 0.64	\$ 3,792	5,925	\$ 1.50	\$ 8,888	\$ 12,680			
March	5,250	\$ 2.65	\$ 13,913	5,250	\$ 0.64	\$ 3,360	5,250	\$ 1.50	\$ 7,875	\$ 11,235			
April	4,598	\$ 2.65	\$ 12,185	4,598	\$ 0.64	\$ 2,943	4,598	\$ 1.50	\$ 6,897	\$ 9,840			
May	5,487	\$ 2.65	\$ 14,541	5,487	\$ 0.64	\$ 3,512	5,487	\$ 1.50	\$ 8,231	\$ 11,742			
June	5,979	\$ 2.65	\$ 15,844	5,979	\$ 0.64	\$ 3,827	5,979	\$ 1.50	\$ 8,969	\$ 12,795			
July	6,573	\$ 2.65	\$ 17,418	6,573	\$ 0.64	\$ 4,207	6,573	\$ 1.50	\$ 9,860	\$ 14,066			
August	5,441	\$ 2.65	\$ 14,419	5,441	\$ 0.64	\$ 3,482	5,441	\$ 1.50	\$ 8,162	\$ 11,644			
September	4,792	\$ 2.65	\$ 12,699	5,227	\$ 0.64	\$ 3,345	5,227	\$ 1.50	\$ 7,841	\$ 11,186			
October	4,508	\$ 2.65	\$ 11,946	4,508	\$ 0.64	\$ 2,885	4,508	\$ 1.50	\$ 6,762	\$ 9,647			
November	5,290	\$ 2.65	\$ 14,019	5,290	\$ 0.64	\$ 3,386	5,290	\$ 1.50	\$ 7,935	\$ 11,321			
December	6,393	\$ 2.65	\$ 16,941	6,393	\$ 0.64	\$ 4,092	6,393	\$ 1.50	\$ 9,590	\$ 13,681			
Total	66,947	\$ 2.65	\$ 177,410	67,415	\$ 0.64	\$ 43,146	67,415	\$ 1.50	\$ 101,123	\$ 144,268			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0060	20,946,069	-	\$ 125,676	67.8%	\$ 120,339	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0056	5,432,699	-	\$ 30,423	16.4%	\$ 29,131	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.2389	-	12,041	\$ 26,959	14.6%	\$ 25,814	\$ 2.1438
Unmetered Scattered Load	kWh	\$ 0.0056	94,039	-	\$ 527	0.3%	\$ 504	\$ 0.0054
Street Lighting	kW	\$ 1.6886	-	1,003	\$ 1,694	0.9%	\$ 1,622	\$ 1.6169
					<b>\$ 185,278</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0048	20,946,069	-	\$ 100,541	68.8%	\$ 99,277	\$ 0.0047
General Service Less Than 50 kW	kWh	\$ 0.0043	5,432,699	-	\$ 23,361	16.0%	\$ 23,067	\$ 0.0042
General Service 50 to 4,999 kW	kW	\$ 1.7009	-	12,041	\$ 20,481	14.0%	\$ 20,223	\$ 1.6795
Unmetered Scattered Load	kWh	\$ 0.0043	94,039	-	\$ 404	0.3%	\$ 399	\$ 0.0042
Street Lighting	kW	\$ 1.3149	-	1,003	\$ 1,319	0.9%	\$ 1,302	\$ 1.2984
					<b>\$ 146,105</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0057	20,946,069	-	\$ 120,339	67.8%	\$ 120,339	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0054	5,432,699	-	\$ 29,131	16.4%	\$ 29,131	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.1438	-	12,041	\$ 25,814	14.6%	\$ 25,814	\$ 2.1438
Unmetered Scattered Load	kWh	\$ 0.0054	94,039	-	\$ 504	0.3%	\$ 504	\$ 0.0054
Street Lighting	kW	\$ 1.6169	-	1,003	\$ 1,622	0.9%	\$ 1,622	\$ 1.6169
					<b>\$ 177,410</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0047	20,946,069	-	\$ 99,277	68.8%	\$ 99,277	\$ 0.0047
General Service Less Than 50 kW	kWh	\$	0.0042	5,432,699	-	\$ 23,067	16.0%	\$ 23,067	\$ 0.0042
General Service 50 to 4,999 kW	kW	\$	1.6795	-	12,041	\$ 20,223	14.0%	\$ 20,223	\$ 1.6795
Unmetered Scattered Load	kWh	\$	0.0042	94,039	-	\$ 399	0.3%	\$ 399	\$ 0.0042
Street Lighting	kW	\$	1.2984	-	1,003	\$ 1,302	0.9%	\$ 1,302	\$ 1.2984
						<b>\$ 144,268</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0057	\$	0.0047
General Service Less Than 50 kW	kWh	\$	0.0054	\$	0.0042
General Service 50 to 4,999 kW	kW	\$	2.1438	\$	1.6795
Unmetered Scattered Load	kWh	\$	0.0054	\$	0.0042
Street Lighting	kW	\$	1.6169	\$	1.2984