

Entegrus Powerlines Inc. 320 Queen St. (P.O. Box 70) Chatham, ON N7M 5K2 Phone: (519) 352-6300 Toll Free: 1-866-804-7325 *entegrus.com*

September 14, 2012

Ms. Kirsten Walli Ontario Energy Board PO Box 2319 27th Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4

Re: 2013 IRM3 Rates Application Rate Zones: Chatham-Kent, Strathroy, Mount Brydges & Parkhill, Dutton and Newbury Board File No.: EB-2012-0119

Dear Ms. Walli,

Please find enclosed the 2013 Entegrus Powerlines Inc. ("Entegrus") 3rd Generation IRM Rate Application. By way of this application, Entegrus seeks Ontario Energy Board ("Board") approval for distribution rates for all four of the above-noted Entegrus rate zones, effective May 1, 2013.

In preparation of this application, Entegrus utilized the Board's 2013 Rate General Model and supplemental work forms. The basis for the application and associated models are more fully described in the attached Manager's Summary and Application.

The complete application was submitted through the Board's web portal on September 14, 2012, in both electronic (i.e. Excel) and PDF form. Further, two hardcopies of the Application have been sent to the Board via courier.

The primary contact for this application is Andrya Eagen, Senior Regulatory Specialist. Andrya can be contacted at (519) 352-6300 Ext. 243, or via email at andrya.eagen@entegrus.com. Alternatively, please contact the undersigned.

Consistent with the Board requirement for the publication of Notice of Application, Entegrus confirms that its Notice will appear in the following paid publications:

The Chatham Daily News 138 King Street Chatham, Ontario N7M 1E3 The Strathroy Age Dispatch 73 Front Street West Strathroy, Ontario N7G 1X6



If you have any further questions, please do not hesitate to contact us.

Regards,

[Original Signed By]

David Ferguson Director of Regulatory and Administration Phone: 519-352-6300 Ext 558 Email: david.ferguson@entegrus.com

cc: Dan Charron, President Chris Cowell, Chief Financial and Regulatory Officer Andrya Eagen, Senior Regulatory Specialist



2013 IRM3 Rates Application

Application & Evidence Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Table of Contents

Summary of Attachments	.3
Summary and Basis for Application	.4
Section 1: Background	.5
Section 2.0: Preparation of Proposed Rates	.7
Section 2.1: Current Tariff Model Input	.7
Section 2.2: Group 1 Deferral and Variance Accounts Riders	.8
Section 2.3: Price Cap Index Adjustment1	14
Section 2.4: Revenue to Cost Ratios1	14
Section 2.5: Retail Transmission Service Rates1	14
Section 2.6: Changes in the Federal and Provincial Income Tax and Capital Rates	15
Section 2.7: Other Proposed Rate Changes1	16
Section 4: Ongoing Applications	18

Summary of Attachments

Attachment A: Rate Generator – Chatham-Kent ("CK") Rate Zone Attachment B: Rate Generator – Strathroy, Mount Brydges & Parkhill ("SMP") Rate Zone Attachment C: Rate Generator – Dutton Rate Zone Attachment D: Rate Generator – Newbury Rate Zone Attachment E: RTSR Model – CK Rate Zone Attachment F: RTSR Model – SMP Rate Zone Attachment G: RTSR Model – Dutton Rate Zone Attachment H: RTSR Model – Newbury Rate Zone Attachment I: Proposed Tax Sharing Model Attachment J: RRR Reconciliation Attachment K: Proposed Tariff Sheet – CK Rate Zone Attachment L: Proposed Tariff Sheet – SMP Rate Zone Attachment M: Proposed Tariff Sheet – Dutton Rate Zone Attachment N: Proposed Tariff Sheet – Newbury Rate Zone Attachment O: Proposed Bill Impacts – CK Rate Zone Attachment P: Proposed Bill Impacts – SMP Rate Zone Attachment Q: Proposed Bill Impacts – Dutton Rate Zone

Attachment R: Proposed Bill Impacts – Newbury Rate Zone

Summary and Basis for Application

Entegrus Powerlines Inc. ("Entegrus") submits herein a complete application (the "Application") for proposed distribution and transmission rates to be effective May 1, 2013.

The Application is prepared in accordance with, among other Board guidelines and directions, Revision 4.0 of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications, dated June 28, 2018 (the "Filing Requirements"); Revision 4.0 of the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, dated June 28, 2012; Letter from the Board to Licensed Electricity Distributors re: Process for 2013 Incentive Regulation Mechanism Distribution Rate Applications, dated July 26, 2011; and is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

This Application is organized in the following Sections:

Section 1.0: Background Section 2.0: Preparation of Proposed Rates Section 2.1: Current Tariff Sheet Input Section 2.2: Group One Deferral and Variance Account Riders Section 2.3: Price Cap Index Adjustments Section 2.4: Revenue-to-cost Ratios Section 2.5: Retail Transmission Service Rates Section 2.6: Changes in the Federal and Provincial Income Tax and Capital Rates Section 2.7: Other Proposed Rate Changes Section 3.0: Proposed Rates and Bill Impacts Section 4.0: Ongoing Applications

Entegrus is not requesting a Renewable Generation Connection Funding Adder, nor a Smart Grid Funding Adder in this Application. Further, Entegrus is not requesting a new Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) rate rider, or a LRAM Variance Account (LRAMVA) rate rider in this Application.

This application has been filed in accordance with Canadian Generally Accepted Accounting Principles (CGAAP). Entegrus has not adopted IFRS, nor has it adopted Modified IFRS for RRR reporting purposes.

Entegrus will be publishing the Notice of Application in the Chatham Daily News and The Strathroy Age Dispatch. The Chatham Daily News is a paid daily publication with a readership 40,300 and circulation of 9,000. The Strathroy Age Dispatch is a paid weekly publication serving the Strathroy, Mount Brydges, Parkhill, Dutton and Newbury rate zones.

Entegrus requests that this Application be disposed of by way of a written hearing.

Section 1: Background

This Application is being made by Entegrus Powerlines Inc. ("Entegrus"), formally Chatham-Kent Hydro Inc. ("CKH") and Middlesex Power Distribution Corporation ("MPDC"), for proposed distribution and transmission rates effective May 1, 2013.

Entegrus serves the following communities:

- Town of Blenheim,
- Town of Bothwell,
- City of Chatham,
- Town of Dresden,
- Village of Erieau,
- Police Village of Merlin,
- Town of Ridgetown,
- Village of Thamesville,
- Town of Tilbury,
- Town of Wallaceburg,
- Village of Wheatley, and
- Part Lots 16 & 17, Concession A, Geographic Township of Raleigh, designated as Part 1, Reference Plan 24R 7195, Municipality of Chatham-Kent, and Part Lot 17, Concession A, Geographic Township of Raleigh, designated as Part 2, Reference Plan 7195, Municipality of Chatham-Kent as per Board Order RP-2003-0044, dated September 16, 2003.
- The former Town of Strathroy as of December 31, 2000.
- The former Police Village of Mount Brydges as of December 31, 2000.
- The former Town of Parkhill as of December 31, 2000.
- The Village of Dutton as of December 31, 1997, now within the Municipality of Dutton/Dunwich.
- The Village of Newbury as of November 7, 1998.

For the reader's assistance, Entegrus has described the evolution of its service area below.

The former CKH was a local electricity distribution company (licence ED-2002-0563) servicing the Ontario communities of Blenheim, Bothwell, Chatham, Dresden, Erieau, Merlin, Ridgetown, Thamesville, Tilbury, Wallaceburg, Wheatley, and certain designated land parcels in the Township of Raleigh, known as the Bloomfield Business Park.

On March 24, 2005, CKH's parent company, the former Chatham-Kent Energy Inc. ("CKE"), submitted MAAD application EB-2005-0255 requesting Board approval to acquire all shares of Middlesex Power Distribution Corporation ("MPDC"). At that time, MPDC was a local distribution company (licence ED-2003-0059) servicing the Ontario communities of Strathroy, Mount Brydges and Parkhill.

The Board approved this acquisition in its Decision and Order issued on June 24, 2005. CKE's acquisition of MPDC subsequently closed June 30, 2005.

On October 15, 2008, MPDC submitted MAAD applications EB-2008-0332 and EB-2008-0350 requesting Board approval to acquire all shares of the former Dutton Hydro Limited and the former Newbury Power Corporation and to amalgamate all entities into MPDC. The Board approved these acquisitions and the amalgamation in its Decision and Order issued February 9, 2009. MPDC closed this transaction on April 30, 2009. Subsequently, MPDC served the distribution areas formerly licensed to each of MPDC, Dutton Hydro Limited & Newbury Power Corporation and maintained separate sets of rates for each of these three areas.

On August 31, 2011, CKH applied to the Board for leave to amalgamate MPDC with CKH (Board files EB-2011-0328/0329). On December 16, 2011, the Board approved the amalgamation, and on January 11, 2012, CKH notified the Board that this transaction was complete. On January 20, 2012, CKH received its amended licence ED-2002-0563 and notification that the MPDC licence ED-2003-0059 had been canceled.

Subsequently, on January 31, 2012, CKH applied to the Board to amend the company name on its Electricity Distribution Licence (ED-2002-0563) to Entegrus Powerlines Inc. ("Entegrus"). The Board approved this change and issued an updated licence on February 24, 2012.

Entegrus continues to maintain four separate rate zones, as follows:

Chatham-Kent ("CK")

- serving approximately 32,000 customers;
- CK base rates were last set effective May 1, 2010 in CKH Cost of Service application EB-2009-0261

Strathroy, Mt. Brydges & Parkhill ("SMP")

- serving approximately 7,200 customers;
- SMP base rates were last set effective May 1, 2006 in MPDC Cost of Service application EB-2005-0351, based on the 2006 EDR process

Dutton

- serving approximately 600 customers
- Dutton base rates were last set effective May 1, 2010 in MPDC Cost of Service application EB-2009-0177, based on the 2006 EDR process and with escalation in accordance with 2007, 2008 and 2009 IRM adjustments

Newbury

- Serving approximately 200 customers
- Newbury base rates were last set effective May 1, 2007 in MPDC Cost of Service application EB-2005-0392, based on the 2006 EDR process

In MAAD application EB-2011-0328/0329, the Board accepted Entegrus' proposal to defer rebasing and rate harmonization until May 1, 2016.

Section 2.0: Preparation of Proposed Rates

In preparing this Application, Entegrus utilized the Board's 3rd Generation Incentive Regulation Model for 2013 Filers, Version 2.3. Entegrus has completed four separate models representing each of its rate zones as described above and are attached to this Application as follows:

- Attachment A: Rate Generator CK
- Attachment B: Rate Generator SMP
- Attachment C: Rate Generator Dutton
- Attachment D: Rate Generator Newbury

The above-noted Models have also been included with this Application in live Excel format.

Each section of the Rate Generator Model is discussed in further detail in the below.

Section 2.1: Current Tariff Model Input

The following points describe circumstances unique to Entegrus and how these circumstances were handled in the Rate Generator Models:

Rate Zone: CK

a) Reference: Tab "4. Current Tariff Schedule"

The single charge for the Standby Power Service Classification was entered into the Model as *"Service Charge"* rather than the description per the tariff sheet of *"Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation Facility."* The *"Service Charge"* line item was utilized in order to allow for proper calculation of inflation of the Standby rate on tab *"9.*Rev2Cost_GDPIPI", which the Model would not have otherwise allowed if the longer tariff sheet description above was utilized.

Rate Zone: Newbury

a) Reference: Tab "4. Current Tariff Schedule"

The "Rate Rider for Regulatory Asset Recovery – effective until April 30, 2013" per the tariff sheet was entered in all rate classes as "Rate Rider for Regulatory Asset Recovery", since no corresponding option was available in the Model. To reflect the appropriate rate rider expiration date of April 30, 2013, the rider was manually removed from the proposed 2013 tariff sheets, while the appropriate rider remained in the comparative current 2012 tariff sheet for bill impact purposes.

Section 2.2: Group 1 Deferral and Variance Accounts Riders

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 Deferral and Variance Accounts ("Group 1 Accounts") will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. In the 2012 IRM applications, the four Entegrus rate zones met the preset disposition threshold for Group 1 account balances for 2009 and 2010. Accordingly, these balances were disposed in the 2012 IRM applications, with the exception of Account 1588 for the reasons discussed below.

In the current Application, the proposed disposition of Account 1588 balances for 2009 and 2010 as described below, contribute to the Group 1 Account balances for all four Entegrus rate zones again meeting the preset disposition thresholds.

Account 1588 – Power and Sub-Account Global Adjustment

In the course of its 2012 IRM proceeding, CKH noted that it had inadvertently not followed the prescribed methodology for Group 1 Account 1588, as described in the Board's Accounting Procedures Handbook. In CKH's interrogatory response to the Board¹, it advised that CKH would conduct an internal investigation to determine the appropriate account balances attributable to 2009 and 2010. Accordingly, CKH requested that disposition of Account 1588 be deferred until such time as its 2013 IRM application.

In the Board's Decision and Order (EB-2011-0163), dated March 29, 2012, the Board stated:

"The Board will permit Chatham-Kent Hydro to withdraw its request to dispose of the balance in Account 1588, subject to the completion of a review of this account pursuant to Article 220 of the APH. The Board directs Chatham-Kent Hydro to defer the disposition of Account 1588 to its 2013 application."

The Board's Decisions and Orders (EB-2011-0148; EB-2011-0149; EB-2011-0150) for the former Middlesex Power Distribution Corporation (representing the SMP, Dutton and Newbury rate zones), contained corresponding direction.

Subsequently, by way of a letter dated April 30, 2012, Entegrus notified the Board that its internal review was complete. The internal review confirmed that Entegrus had inadvertently not followed prescribed methodologies for Account 1588 and Cost of Power reconciliations for the period from 2009-2011. Accordingly, Entegrus determined that adjustments were required to correct for variances in the following accounts: unbilled energy revenue, deferred assets and accounts payable.

Entegrus noted that the accounting adjustments for these variances were recorded prospectively in the general ledger in 2011. These adjustments were reviewed by Entegrus' third party external auditors as

¹ Chatham-Kent Hydro Application EB-2011-01632, interrogatory response to Board Staff Question 2, page 2

part of the fiscal 2011 audit, for which Entegrus received a clean, unqualified audit opinion dated April 13, 2012.

Further, Entegrus noted that it had redesigned its internal processes for calculating and reconciling Account 1588 to align with the appropriate methodologies on a go forward basis.

The audited Group 1 Account balances proposed for disposition in the current Application are inclusive of the audited 2009-2011 Account 1588 adjustments described above.

Account 1562 – Deferred Payment in Lieu of Taxes

Account 1562 (Deferred Payment in Lieu of Taxes) is not subject to disposition in this Application. Please refer to Section 4 for details on the ongoing Entegrus Account 1562 applications.

Account 1595 – Residual Balances

As noted on page 22 of the Filing Requirements, Account 1595 is part of the Group 1 Deferral and Variance Accounts. As defined by the Board in the EDDVAR Report once a particular rate rider ceases, the residual balances are to be cleared in an IRM application (where applicable) provided that the preset disposition threshold for the Group 1 Accounts has been exceeded.

Entegrus notes the following rate riders to have ceased in 2011 with residual balances:

Rate Zone: CK

In EB-2009-0261, the former CKH was approved to dispose of a refund of \$1,620,158 to all customers for Group 1 Account balances in the form of a rate rider commencing May 1, 2010 and expiring April 30, 2011. Upon expiration of this rider on April 30, 2011, a residual balance of \$179,318 due from customers remained. This amount has been included in this Application on line 33 of tab "5. 2013 Continuity Schedule."

Rate Zone: SMP

In EB-2009-0202, the former MPDC was approved to clear Group 1 Accounts relating to the SMP rate zone. MPDC was approved to refund to customers the amount of \$631,555, as relating to Group 1 Accounts. MPDC was further approved to collect from Non-RPP customers the amount of \$234,323, as relating to Account 1588, Sub Account Global Adjustment. Both amounts were disposed of by way of a rate rider commencing May 1, 2010 and expiring April 30, 2011.

Upon expiration of these rate riders, a residual balance due to customers remained, as follows:

Description	Associated Customers	Amount
Group 1 Accounts	All	\$4,100
Account 1588, Sub Account Global Adjustment	Non-RPP	\$30,049
Total Residual Balance Due to Customers		\$34,149

Entegrus has included the aggregate amount of \$34,149 on line 33 of tab "5. 2013 Continuity Schedule" as specified by the Model. This results in RPP and Non-RPP customers sharing equally in the aggregate residual refund shown above. Although immaterial in the instance above for proposed 2013 rates, Entegrus submits that the Board consider whether 2014 IRM applications should permit for a causality mechanism whereby rate rider residual balances can be allocated between RPP and Non-RPP customers.

Other Residual Balances

Entegrus notes that as of December 31, 2011, various other previously approved rate riders were still in progress for all four rate zones. Consistent with the guidance in the EDDVAR Report, Entegrus does not propose disposition of these riders at this time.

Account 1521 – Special Purpose Charge Assessment Variance Account

Account 1521 was approved for clearance on a final basis in the 2012 IRM applications for all Entegrus rate zones. Accordingly, disposition of Account 1521 is not included in this Application.

Balances for Disposition

The following chart summarizes the proposed Group 1 Account dispositions:

Deferral/Variance Account	Amount
СК	
1550 LV Variance Account	\$238,475
1580 Wholesale Market Service Charge	-\$639,680
1584 Retail Transmission Network Charge	\$330,007
1586 Retail Transmission Connection Charge	\$429,927
1588 Power (excluding Global Adjustment)	\$122,059
1588 Power - Sub-account - Global Adjustment	\$1,398,919
1595 Disposition and Recovery/Refund of Regulatory Balances	\$179,318
Total Claim	\$2,059,026
SMP	
1550 LV Variance Account	-\$1,947
1580 Wholesale Market Service Charge	-\$195,642
1584 Retail Transmission Network Charge	-\$3,289
1586 Retail Transmission Connection Charge	\$50,147
1588 Power (excluding Global Adjustment)	\$132,601
1588 Power - Sub-account - Global Adjustment	\$209,920
1595 Disposition and Recovery/Refund of Regulatory Balances	\$34,149
Total Claim	\$225,938
Dutton	
1550 LV Variance Account	\$38,944
1580 Wholesale Market Service Charge	-\$2,558
1584 Retail Transmission Network Charge	-\$330
1586 Retail Transmission Connection Charge	-\$347
1588 Power (excluding Global Adjustment)	-\$21,220
1588 Power - Sub-account - Global Adjustment	\$53,544
Total Claim	\$68,033
Newbury	
1550 LV Variance Account	\$51,744
1580 Wholesale Market Service Charge	-\$7,056
1584 Retail Transmission Network Charge	\$662
1586 Retail Transmission Connection Charge	-\$1,613
1588 Power (excluding Global Adjustment)	-\$9,845
1588 Power - Sub-account - Global Adjustment	\$22,995
Total Claim	\$56,887

Note: Positive values represent debit balances or collections from customers and negative values represent credit balances or refunds to customers.

Proposed Disposition Period and Rate Mitigation

Entegrus proposes to clear the CK and SMP Group 1 Accounts by means of a one year deferral and variance rider, excluding the Account 1588 Global Adjustment Sub-Account. A separate one year rider for CK and SMP non-RPP customers only is proposed to clear Account 1588 Global Adjustment Sub-Account. For CK and SMP, the bill impact of the rate changes proposed is such that one year is sufficient for clearance of these balances with no rate mitigation necessary.

For the Dutton and Newbury rate zones, rate mitigation is required. Specifically, Section 2.11.10.1 of the Filing Requirements requires that a rate mitigation plan be filed for instances where customer classes, or groups of customers, are initially identified as having rate increases in excess of 10%. In this case, prior to mitigation measures undertaken in this Application, various Dutton and Newbury rate classes initially show rate increases in excess of 10%. For RPP customers (specifically the Newbury GS > 50 kW rate class), this was primarily driven by the Group 1 Account rider switching over from a refund position to a collection position. For Non-RPP customers, this primarily relates to the disposition of the Global Adjustment Sub-Account for the 2009-2011 years.

Entegrus is proposing rate mitigation for Dutton and Newbury by way of a 4 year disposition for Group 1 Accounts and the Account 1588 Global Adjustment Sub-Account. The following chart shows the affected classes which would have otherwise experienced a significant rate increases, as well as the associated initial and mitigated rate increases:

Rate Zone	Customer Class	Number of Customer / Connections in Group ^(A)	Initial % Rate Increase ^(B)	Mitigated % Rate Increase ^(C)
Dutton	Residential Non-RPP	71	19.6%	3.0%
Dutton	GS<50 kW Non-RPP	3	21.0%	3.2%
Dutton	Streetlights Non-RPP	207	12.1%	2.0%
Newbury	GS>50 kW RPP	5	8.3%	3.4%
Newbury	Residential Non-RPP	20	17.5%	4.3%
Newbury	GS<50 kW Non-RPP	2	13.5%	5.2%
Newbury	GS>50 kW Non-RPP	5	13.5%	5.0%
Newbury	Streetlights Non-RPP	87	9.8%	3.4%

(A) Customer numbers at December 31, 2011.

(B) Based on a 1 year disposition period for all RPP and Non-RPP Group 1 Deferral and Variance Accounts for all Dutton and Newbury rate classes.

(C) Based on a 4 year disposition period for all RPP and Non-RPP Group 1 Deferral and Variance Accounts for all Dutton and Newbury rate classes. Entegrus acknowledges that a 4 year disposition period for Group 1 Deferral and Variance Accounts is a longer in duration than those typically used for rate-setting purposes. However, there are extenuating circumstances in the case of Dutton and Newbury.

First, as described below in Section 4, Entegrus submitted a stand-alone Smart Meter disposition application to the Board on July 5, 2012. This application remains in progress, but may result in additional Residential and GS<50 kW rate increases for Dutton and Newbury of between 1.63% and 5.34% by class, effective November 1, 2012².

Second, Group 1 Accounts for the former Dutton Hydro and Newbury Power were not submitted to the Board for disposition by their previous ownership for extended periods of time. Specifically, at the time MPDC acquired Dutton and Newbury on April 30, 2009, Dutton Group 1 Accounts had never been filed with the Board for disposition; Newbury Group 1 Accounts for the period from January 1, 2005 to December 31, 2008 had also not been filed with the Board for disposition. Upon acquisition, Entegrus commenced reconciliation of Group 1 Accounts. Subsequently, Dutton Group 1 balances to December 31, 2004 were approved and disposed in EB-2009-0177, and Dutton balances from January 1, 2005 to December 31, 2008 were approved and disposed in EB-2010-0274. Newbury balances from January 1, 2005 to December 31, 2008 were approved and disposed in EB-2010-0275. Despite mitigation efforts in the above-noted applications, Dutton and Newbury have experienced rate volatility over the past three years as a result of these post-acquisition reconciliation activities.

Lastly, Entegrus notes that Dutton (611 customers and 207 street lights) and Newbury (204 customers and 87 street lights) are very stable rural communities with small customer bases and longstanding commercial businesses and institutions. Customer migration into and out of these communities is relatively rare. Accordingly, the risk of intergenerational inequity through the selection of a 4 year disposition period for Group 1 Accounts is very limited.

Entegrus therefore submits that the Board approve a 4 year disposition period for Group 1 Deferral and Variance Accounts for all Dutton and Newbury rate classes. For simplicity and consistency amongst the small customer bases involved, Entegrus seeks to apply this disposition period across all Dutton and Newbury rate classes.

Entegrus proposes the disposition Rate Riders as calculated on tab "8. Calculation of Def-Var RR" of the IRM Rate Generation Model. These rates were allocated and calculated based on 2011 RRR billing determinant information. Please see Attachment J for a reconciliation of billing determinants utilized in the Model for SMP, Dutton and Newbury in comparison to the aggregate MPDC RRR filings at December 31, 2011.

² Entegrus Powerlines application EB-2012-0289, page 36

Section 2.3: Price Cap Index Adjustment

Entegrus has used the Model to determine an interim price cap adjustment of 1.08% for all rate zones as follows:

Description	Percent
Inflation (GDP-IPI) Factor	2.00%
Productivity Factor	(0.72%)
Interim Stretch Factor	(0.20%)
Interim Price Cap Adjustment	1.08%

The Interim Stretch Factor above is based on the Board's 2011 Stretch Factor Determinations (issued December 1, 2011), in which both CKH and MPDC were recognized in Stretch Factor Group 1. Accordingly, Entegrus has utilized an Interim Stretch Factor of 0.20% in this Application.

Entegrus acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

Section 2.4: Revenue to Cost Ratios

In the 2012 IRM application, the final phase of the Revenue to Cost Ratio adjustments, as agreed upon in the CKH 2010 Cost of Service (EB-2009-0261) application, was implemented for the CK rate zone. The methodology to achieve the agreed upon outcome was expanded upon in the EB-2010-0074 Settlement Agreement of February 14, 2011 in order to ensure that revenue requirement neutrality was maintained.

There are no outstanding Board directives related to adjustments to Revenue to Cost Ratios for the SMP, Dutton or Newbury rate zones. Entegrus does not propose any further adjustments to Revenue to Cost Ratios at this time.

Section 2.5: Retail Transmission Service Rates

On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001 Retail Transmission Service Rates* (the "Guideline"). The Guideline instructs distributors to adjust their retail transmission service rates ("RTSR's") based on a comparison of historical transmission costs adjusted for new UTR levels, and revenues generated from existing RTSRs. Entegrus has utilized the 2013 RTSR Workform, Version 3.0, to adjust rates for the impact of RTSR cost changes.

Please see the following Attachments for copies of the completed Models:

- Attachment E RTSR Model for CK
- Attachment F RTSR Model for SMP
- Attachment G RTSR Model for Dutton
- Attachment H– RTSR Model for Newbury

These Models have also been included with this Application in live Excel format.

Cost allocation to each of the rate classes is based upon the most recently reported non-loss adjusted 2011 RRR billing determinants. Please see Attachment J for a reconciliation of billing determinants utilized in the Models for SMP, Dutton and Newbury in comparison to the aggregate MPDC RRR filings at December 31, 2011.

Entegrus acknowledges that the Uniform Transmission Rates ("UTR") in the RTSR Workform will be updated by the Board at such time as the 2012 UTR adjustments are finalized.

Section 2.6: Changes in the Federal and Provincial Income Tax and Capital Rates

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing, as detailed in the Supplemental Report of the Board on 3rd Generation Incentive Regulation, dated September 17, 2008.

Rate Zones: CK & SMP

Previously, tax savings were calculated separately for the CK and SMP rate zones. Specifically, the CKH legal entity tax rate was utilized to calculate tax savings for CK, and the MPDC legal entity tax rate was utilized to calculate tax savings for SMP.

As discussed above under the Background Section of this Application, CKH and MPDC were amalgamated subsequent to the December 31, 2011 close of business. Accordingly, starting in 2012, all Entegrus rate zones share a common corporate tax rate. For 2013, the overall corporate income tax rate is expected to increase to 26.50%. In addition, Ontario Capital Tax was completely eliminated in 2011.

Please refer to Attachment I for a calculation of tax savings on a combined basis for the CK and SMP rate zones. This Model has also been included in live Excel format with the Application. Specifically, the expected 2013 corporate income tax rate of 26.50% has been applied to the combined regulatory taxable income and then deducted from the combined tax amount included in the combined approved distribution rates. This calculation results in incremental tax savings of \$202,573. The amount to be retained by Entegrus is \$101,286, with \$86,663 allocated to CK and \$14,623 allocated to SMP based on 2011 RRR billing determinants.

Rate Zones: Dutton & Newbury

Distribution rates for Dutton and Newbury, as established in EB-2009-0177 and EB-2005-0392 respectively, are not inclusive of taxes. Accordingly, there is no tax sharing impact from the changes in federal and provincial income tax and capital tax rates.

Section 2.7: Other Proposed Rate Changes

Smart Meter Charges

Entegrus completed Smart Meter deployment and TOU billing implementation in accordance with Board deadlines in 2011. The remaining Entegrus Smart Meter Funding Adders expired in April 2012.

Please refer to Section 4 below for details on the Entegrus stand-alone Smart Meter application, covering all four rate zones, that is currently before the Board.

Entegrus further notes that the Independent Electricity System Operator ("IESO"), in its capacity as the Smart Meter Entity ("SME"), has applied to the Board for a Smart Meter Charge ("SMC") of \$0.806 per Residential and General Service <50kW Customer per month. The IESO proposes to collect the SMC from all licensed electricity distributors for the period July 1, 2012 to December 31, 2017.

Entegrus requests that at such time as the SMC is approved by the Board, the Board also approve an associated Entegrus rate rider equal to the SMC, to be collected from all Entegrus Residential and General Service < 50 kW customers. Entegrus requests the rate rider be approved contemporaneously to the time period approved for the SMC.

Smart Grid / Renewable Generation

The Smart Grid / Renewable Generation expenditures currently planned by Entegrus do not meet the materiality thresholds established by the Board in EB-2009-0397. Accordingly, no such rate adders are proposed as part of the current IRM application. Entegrus intends to file for this adder in future rate applications at such time as the materiality threshold is met.

Lost Revenue Adjustment Mechanism (LRAM)

The former CKH and MPDC both filed LRAM claims in their 2012 IRM applications (EB-2011-0163 and EB-2011-0148, respectively). As noted above, Entegrus has not filed for a LRAM rate rider or LRAM Variance Account disposition in this Application. Entegrus intends to file for further LRAM recovery in future rate applications.

Section 3: Proposed Rates and Bill Impacts

The following chart illustrates the typical bill impacts for the proposed rates, based on a customer's total annualized bill after taxes, using consistent commodity and other charge components. The comparative 2012 bill amounts shown below are as of May 1, 2012, and are prior to the impact of any November 1, 2012 rate orders resulting from the ongoing applications discussed in Section 4.

Rate Class	Туре	Typical Usage	2012 Bill (Inclusive of HST & OCEB) ^(B)	2013 Bill (Inclusive of HST & OCEB) ^(B)	\$ Increase (Decrease)	% Increase (Decrease)
СК						
Residential	RPP	800 kWh	\$114.12	\$116.11	\$1.99	1.74%
GS < 50 kW	RPP	2,000 kWh	\$276.33	\$281.02	\$4.69	1.70%
GS > 50 to 999 kW	Non-RPP	500 kW	\$37,809.68	\$38,912.13	\$1,102.45	2.92%
Intermediate 1,000 to 4,999 kW	Non-RPP	2,500 kW	\$192,453.52	\$198,485.01	\$6,031.49	3.13%
Intermediate with Self Generation	Non-RPP	4,000 kW	\$304,316.57	\$314,577.05	\$10,260.48	3.37%
Unmetered Scattered Load	RPP	2,000 kWh	\$238.21	\$243.03	\$4.82	2.02%
Sentinel Lighting	Non-RPP	0.5 kW	\$44.56	\$45.73	\$1.17	2.63%
Street Lighting	Non-RPP	0.1 kW	\$9.17	\$9.39	\$0.23	2.47%
SMP						
Residential	RPP	800 kWh	\$118.02	\$118.05	\$0.03	0.03%
GS < 50 kW	RPP	2,000 kWh	\$253.84	\$253.34	-\$0.51	-0.20%
GS > 50 to 4,999 kW	Non-RPP	2,500 kW	\$187,714.26	\$189,056.41	\$1,342.16	0.71%
Large User ^(A)	Non-RPP	5,000 kW	\$362,312.35	\$365,902.91	\$3,590.56	0.99%
Unmetered Scattered Load	RPP	2,000 kWh	\$253.07	\$252.47	-\$0.61	-0.24%
Sentinel Lighting	Non-RPP	0.5 kW	\$37.24	\$37.51	\$0.27	0.72%
Street Lighting	Non-RPP	0.1 kW	\$7.71	\$7.76	\$0.05	0.62%
Dutton						
Residential	RPP	800 kWh	\$123.37	\$120.49	-\$2.88	-2.33%
GS < 50 kW	RPP	2,000 kWh	\$287.04	\$279.78	-\$7.26	-2.53%
Sentinel Lighting	Non-RPP	0.5 kW	\$41.04	\$40.43	-\$0.61	-1.50%
Street Lighting	Non-RPP	0.1 kW	\$8.87	\$9.05	\$0.17	1.95%
Newbury						
Residential	RPP	800 kWh	\$114.19	\$116.60	\$2.41	2.11%
GS < 50 kW	RPP	2,000 kWh	\$272.88	\$280.86	\$7.97	2.92%
GS 50 to 4,999 kW	Non-RPP	2,500 kW	\$185,377.09	\$194,702.89	\$9,325.80	5.03%
Street Lighting	Non-RPP	0.1 kW	\$8.65	\$8.94	\$0.29	3.40%

(A) Entegrus notes that the bill impacts produced by the Rate Generator Model exclude the RTSR impact for the Large User rate class. Given the associated magnitude, Entegrus has re-calculated the Large User bill impacts to reflect the RTSR impact and has included the adjusted amounts in the chart above.

(B) Entegrus notes that bill impacts produced by the Rate Generator Model above include the Ontario Clean Energy Benefit ("OCEB") for all rate classes. Entegrus understands that the OCEB is to be applied only to specific Residential, GS<50 and GS>50 customers. It is noted that this results in an understatement of the typical 2012 and 2013 bill amounts, as shown above.

Section 4: Ongoing Applications

Account 1562 Deferred Payments in Lieu of Taxes

On June 24, 2011, the Board issued a Decision and Order in the EB-2008-0381 Account 1562 Deferred Payments in Lieu of Taxes ("PILs") Combined Proceeding (the "Combined Proceeding"). In that Decision and Order, the Board directed distributors subject to Section 93 of *The Electricity Act, 1998* to apply for final disposition of the balance in Account 1562 in their next general rates application.

Rate Zone: CK

On September 16, 2011, the former CKH filed its 2012 IRM rate application (EB-2011-0163) for what is now the Entegrus CK rate zone. This application included detailed evidence supporting the disposition of Account 1562 for Deferred PILs balances ("Account 1562").

Subsequently, CKH came to understand that the methodologies that it had employed for the September 2011 Account 1562 portion of the application included multiple departures from the methodology established by the Board in the Combined Proceeding. CKH notified the Board of these findings in a letter dated October 28, 2011 and subsequently requested Board approval to file a separate application for disposition of its Account 1562 balance, no later than April 1, 2012. On November 2, 2011, the Board granted CKH's request to withdraw the disposition of Account 1562 from its 2012 IRM application on the basis that the evidence filed supporting the disposition of Account 1562 was not consistent with the various decisions made in the course of the Combined Proceeding. The Board indicated that it expected CKH to address the disposition of Account 1562 in a stand-alone application to be filed no later than April 1, 2012.

On March 30, 2012 Entegrus filed application EB-2012-0097 on behalf of the former CKH for final disposition of Account 1562 for the CK rate zone. The application proposes disposition riders by rate class, to be collected from ratepayers over a one year period commencing November 1, 2012.

As of September 14, 2012, this application is the decision phase.

Rate Zone: SMP

On November 16, 2011, in advance of filing its 2012 IRM rate application (EB-2011-0148), the former MPDC notified the Board that it was having difficulty locating the pre-acquisition accounting records of the predecessor utility necessary to support and verify Account 1562 disposition. MPDC further indicated that, despite diligent effort, it would not be in a position to file for the disposition of Account 1562 at the time that the respective 2012 IRM application was filed. MPDC requested a filing extension until January 23, 2012.

On November 23, 2011, the Board denied MPDC's request, in order not to jeopardize a May 1, 2012, implementation date for the other aspects of the 2012 IRM application. The Board directed MPDC to file a stand-alone Account 1562 disposition application, by no later than April 1, 2012.

On March 30, 2012 Entegrus filed application EB-2012-0098 on behalf of the former MPDC for the SMP rate zone for final disposition of Account 1562. The application proposes disposition riders by rate class, to be to be refunded to ratepayers over a one year period commencing November 1, 2012.

As of September 14, 2012, this application is in the decision phase.

Rate Zones: Dutton & Newbury

Consistent with the Board's direction to MPDC as discussed above, on February 9, 2012, Entegrus filed two applications (EB-2012-0058 and EB-2012-0059) for final disposition of Account 1562 for Dutton and Newbury. Both applications proposed zero disposition balances, since neither entity had PILs amounts in rates.

On June 14, 2012, the Board issued decisions in both proceedings, which accepted the zero balances applied for on a final basis.

Smart Meters

Rate Zones: All (CK, SMP, Dutton, Newbury)

On July 5, 2012, Entegrus submitted a stand-alone application (EB-2012-0289) to the Board seeking approval of remaining Smart Meter expenditures and recovery of its Smart Meter-related revenue requirement the four Entegrus rate zones, together with final disposition of all costs captured in Deferral/Variance Accounts 1555 and 1556.

The application proposes associated Smart Meter Disposition Riders and Smart Meter Incremental Revenue Requirement Riders over periods of either 1 year or 3.5 years by applicable rate class, to be disposed of effective November 1, 2012.

As of September 14, 2012, this application is in the submission phase.

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment A Rate Generator – CK



Version	2.3
---------	-----

Utility Name	Entegrus Powerlines Inc.
Service Territory	Chatham-Kent
Assigned EB Number	EB-2012-0119
Name of Contact and Title	Andrya Eagen
Phone Number	519-352-6300 Ext. 243
Email Address	andrya.eagen@entegrus.com
We are applying for rates effective	Wednesday, May 01, 2013

Notes



Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, any provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this mode a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted abov

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Entegrus Powerlines Inc.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Entegrus Powerlines Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 999 kW
4	General Service Intermediate 1,000 To 4,999 kW
5	Intermediate With Self Generation
6	Unmetered Scattered Load
7	Standby Power
8	Sentinel Lighting
9	Street Lighting
10	MicroFit



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions on the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RARF Consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification applies to an account taking electricity at 750 volts or less and includes: 1) All services supplied to single-family dwelling units for domestic or household purposes, 2) All multi-unit residential establishments such as apartments of 6 or less units. 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service. APPLICATION

Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor': Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included in	n rate description)
Service Charge		\$	18.30
Distribution Volumetric Rate		\$/kWh	0.0085
Low Voltage Service Rate		\$/kWh	0.0003
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kWh	(0.0004)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until A	pril 30, 2013	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.2500



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions on the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RARF Consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES General Service Less Than 50 kW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included in	n rate description)
Service Charge		\$	33.59
Distribution Volumetric Rate		\$/kWh	0.0113
Low Voltage Service Rate		\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effect	tive until April 30, 2013	\$/kWh	0.0002
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until Ap	oril 30, 2013	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Componen	t		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tarliff of Rates and Charges. If the description is not found in the drop-down lists, please enter the description in the green cells under the correct class exact vas an the tarlift. Please do not enter more than one "Service Charge" for each class for which a base monthy fixed charge applies. "Note: If the current RRRP consists of only one line on the current tarlift schedule, enter the same rate for "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

General Service 50 to 999 kW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included in	rate description
Service Charge		\$	118.44
Distribution Volumetric Rate		\$/kW	3.3577
Low Voltage Service Rate		\$/kW	0.1295
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effect	tive until April 30, 2013	\$/kW	0.0104
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kW	(0.0437)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until Ap	oril 30, 2013	\$/kW	(0.3991)
Retail Transmission Rate - Network Service Rate		\$/kW	2.3851
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.6789
Retail Transmission Rate - Network Service Rate - Interval Metered		\$/kW	2.5293
Retail Transmission Rate - Line and Transformation Connection Service Rate -	Interval Metered	\$/kW	1.8380

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesal Rural Rat Rural Rat Standard

le Market Service Rate
te Protection Charge - effective until April 30, 2012
to riotocitor onlarge circonite unit ripin oo, 2012
te Protection Charge - effective on and after May 1, 2012
Supply Service - Administrative Charge (if applicable)
Supply Service - Auministrative Charge (ir applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$/kWh	0.0011
\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tarliff of Rates and Charges. If the description is not found in the drop-down lists, please enter the description in the green cells under the correct class exact vas an the tarlift. Please do not enter more than one "Service Charge" for each class for which a base monthy fixed charge applies. "Note: If the current RRRP consists of only one line on the current tarlift schedule, enter the same rate for "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

General Service Intermediate 1,000 To 4,999 kW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor' Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date I		
Service Charge	S	96.16
Distribution Volumetric Rate	\$/kW	4.5600
.ow Voltage Service Rate	\$/kW	0.1416
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0114
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0566)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3798)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8388

Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012

Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$/kWh	0.0011
\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions on the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RARF Consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Intermediate With Self Generation Service Classification

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

rvice Charge	\$	
		1,335.67
stribution Volumetric Rate	\$/kW	3.3699
w Voltage Service Rate	\$/kW	0.1416
ate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0345)
te Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3830)
tail Transmission Rate - Network Service Rate	\$/kW	2.5415
Ital Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8388
ONTHLY RATES AND CHARGES - Regulatory Component		

 Wholesale Market Service Rate
 \$/kWh
 0.0052

 Rural Rate Protection Charge - effective until April 30, 2012
 \$/kWh
 0.0011

 Rural Rate Protection Charge - effective on and after May 1, 2012
 \$/kWh
 0.0011

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tarliff of Rates and Charges. If the description is not found in the drop-down lists, please enter the description in the green cells under the correct class exact vas an the tarlift. Please do not enter more than one "Service Charge" for each class for which a base monthy fixed charge applies. "Note: If the current RRRP consists of only one line on the current tarlift schedule, enter the same rate for "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Unmetered Scattered Load Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor' Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included ir	rate description)
Service Charge (per connection)		\$	10.66

Rate Rider for Tax Change – Effective until April 30, 2013 \$/kWh (0.0002) Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 \$/kWh (0.0010) Retail Transmission Rate - Network Service Rate \$/kWh 0.0057	Distribution Volumetric Rate	\$/kWh	0.0008
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013 \$MWh 0.0007 Retail Transmission Rate - Network Service Rate \$MWh 0.0057 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$MWh 0.0042 Retail Transmissingenetic Rate - Line and Transformation Conn	Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate \$XWh 0.0057 Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh 0.0042 Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh \$XWh Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh \$XWh Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh \$XWh Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh \$XWh Retail Transmission Rate - Line and Transformation Connection Service Rate \$XWh \$XWh Retail Transmission Rate - Line and Transformation Connection Service Rate <td< td=""><td>Rate Rider for Tax Change – Effective until April 30, 2013</td><td>\$/kWh</td><td>(0.0002)</td></td<>	Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0002)
Retail Transmission Rate - Line and Transformation Connection Service Rate \$NWh 0.0042 Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Service Rate Image: Constraint of Connection Rate Image: Constraint of Connection Rate Image: Constraint of Connection Rate Image: Constraint of Connection Rate Image: Constraint of Connection Rate Image: Constraint of Connection Rate Image: Constraint of Connection Rate Image: Constrate Image: Constraint of Connection Rate<	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0010)
	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
MONTHLY RATES AND CHARGES - Regulatory Component			
	MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Suppy Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$/kWh	0.0011
Ś	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions on the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RARF Consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Standby Power Service Classification

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge \$\lambda{WW} 1.6906

MONTHLY RATES AND CHARGES - Regulatory Component		
monther hares and changes - negulatory component		
Wholesale Market Service Rate		
Wholesale Market Service Rate	\$/kWh	0.0052

lesale Market Service Rate	\$/kWh	0.0052
I Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
I Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
dard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Rural

Rural

Stand



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions on the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthy fixed charge applies. "Note: If the current RRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Sentinel Lighting Service Classification

	on refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are distributor's Conditions of Service.
APPLICATION	
	of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the endments thereto as approved by the Board, which may be applicable to the administration of this schedule.
the purpose of	narges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's de or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
	ally noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price t with a retailer or the wholesale market price, as applicable.
distributor and	ted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario enefit and the HST.

ervice Charge (per connection)	\$	8.40
istribution Volumetric Rate	\$/kW	0.5963
ow Voltage Service Rate	\$/kW	0.0924
ate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.2880)
ate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	(0.3340)
etail Transmission Rate - Network Service Rate	\$/kW	1.8118
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3236

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions on the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RARF Consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Street Lighting Service Classification

V BATES AND CHARCES DO

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST	be included i	n rate description)
Service Charge (per connection)		\$	1.67
Distribution Volumetric Rate		\$/kW	1.2398
Low Voltage Service Rate		\$/kW	0.0427
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kW	(0.1272)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until Ap	ril 30, 2013	\$/kW	(0.3254)
Retail Transmission Rate - Network Service Rate		\$/kW	1.7987
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.2970
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions on the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RARF Consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor': Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)
Service Charge
\$ 5.25

Entegrus-CK_2013RateGen_V2-3_20120914 Tab: 4. Current Tariff Schedule



3RD Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	C		0	0	C	0	0	c	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	C			0	C	0	0	0	-
RSVA - Power - Sub-account - Global Adjustment	1588	0	ŭ	0 0	0	U	L.	U	0	Ĺ	0
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		0	a) 0	0	0	C	0	0	C	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
oposial i alposo onalgo nooconisti vanalios Account	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	C	0	0	C	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

¹¹ the LDC 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 halance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, encept in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

> Entegrus-CK_2013RateGen_V2-3_20120914 Tab: 5, 2013 Continuity Schedule



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	Ű				0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	~) 0	0	0	0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0) 0	0	0			0		0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	, 0) 0		0				0	-
		-	-	-	-	-	-		-	-	-
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	c	0	0	0	C	C	0	C	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0 0	0	0	0	c	0	C	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispece 4 Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	C				0
RSVA - Wholesale Market Service Charge	1580	0				0	C				0
RSVA - Retail Transmission Network Charge	1584	0				0	C				0
RSVA - Retail Transmission Connection Charge	1586	0				0	C				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	C				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	C				0
Recovery of Regulatory Asset Balances	1590	0				0	U U				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	C				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	~	0	0	0				0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0		0	0			(0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0				(0	0
	1000	0		0	0	0				Ŭ	Ũ
Deferred Payments in Lieu of Taxes	1562	0				0	C				0
Total of Group 1 and Account 1562		0	c	0	0	0	C	(0	0	0
											-
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	C	(0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	(0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0				(0	0	, O
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0						0	, Ö
······		-	-	-	-	-	-		-	-	-
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	(0	0	0
Special Purpose Charge Assessment Variance Account ⁴											
Special Purpose Charge Assessment variance Account	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	(0	0	, 0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispece 4 Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	(218,351)			(218,351)	0	(183)			(183)
RSVA - Wholesale Market Service Charge	1580	0	(186,431)			(186,431)	0	2,387			2,387
RSVA - Retail Transmission Network Charge	1584	0	10,715			10,715	0				(584)
RSVA - Retail Transmission Connection Charge	1586	0	73,011			73,011	0				2,795
RSVA - Power (excluding Global Adjustment)	1588	0	(34,785)			(34,785)	0	.,			1,784
RSVA - Power - Sub-account - Global Adjustment	1588	0	698,953			698,953	0	2,281			2,281
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	343,111	0	0	343,111	0	8,480	0	0	8,480
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	(355,841)	0	0	(355,841)	0	6,199	0	0	6,199
RSVA - Power - Sub-account - Global Adjustment	1588	0	698,953	0	0	698,953	0	2,281	0	0	2,281
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
	1002	0				Ū	0				0
Total of Group 1 and Account 1562		0	343,111	0	0	343,111	0	8,480	0	0	8,480
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	343,111	0	0	343,111	0	8,480	0	0	8,480

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispece 4 Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(218,351)	(47,169)			(265,520)	(183)	(2,625)			(2,808)
RSVA - Wholesale Market Service Charge	1580	(186,431)	(760,794)			(947,225)	2,387	(6,994)			(4,607)
RSVA - Retail Transmission Network Charge	1584	10,715	244,593			255,307	(584)	1,773			1,189
RSVA - Retail Transmission Connection Charge	1586	73,011	177,099			250,110	2,795	(487)			2,309
RSVA - Power (excluding Global Adjustment)	1588	(34,785)	619,286			584,501	1,784	5,655			7,439
RSVA - Power - Sub-account - Global Adjustment	1588	698,953	(115,438)			583,515	2,281	2,133			4,414
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	(526,118)			(526,118)	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		343,111	(408,541)	0	0	(65,429)	8,480	(545)	0	0	7,935
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(355,841)	(293,103)	0	0	(648,945)	6,199	(2,678)	0	0	3,521
RSVA - Power - Sub-account - Global Adjustment	1588	698,953	(115,438)	0	0	583,515	2,281	2,133	0	0	4,414
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		343,111	(408,541)	0	0	(65,429)	8,480	(545)	0	0	7,935
Special Purpose Charge Assessment Variance Account ⁴	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		343,111	(408,541)	0	0	(65,429)	8,480	(545)	0	0	7,935

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispece 4 Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

							201	1						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	(265,520)	231,087						(34,433)	(2,808)	(2,327)			(5,136)
RSVA - Wholesale Market Service Charge	1580	(947,225)	(628,323)						(1,575,548)	(4,607)	(17,543)			(22,150)
RSVA - Retail Transmission Network Charge	1584	255,307	321,612						576,919	1,189	7,078			8,267
RSVA - Retail Transmission Connection Charge	1586	250,110	419,696						669,806	2,309	6,890			9,199
RSVA - Power (excluding Global Adjustment)	1588	584,501	(481,508)						102,993	7,439	9,608			17,047
RSVA - Power - Sub-account - Global Adjustment	1588	583,515	769,406						1,352,921	4,414	15,068			19,481
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(526,118)	705,436						179,318	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(65,429)	1,337,405	0	0	0	0	0	1,271,975	7,935	18,774	0	0	26,709
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(648,945)	567,999	0		0	0	0	(80,945)	3,521	3,706	0	0	7,228
RSVA - Power - Sub-account - Global Adjustment	1588	583,515	769,406	0	0	0	0	0	1,352,921	4,414	15,068	0	0	19,481
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
	1002	0							0	0				Ű
Total of Group 1 and Account 1562		(65,429)	1,337,405	0	0	0	0	0	1,271,975	7,935	18,774	0	0	26,709
Special Purpose Charge Assessment Variance Account ⁴	1521	0							0	0				0
LRAM Variance Account	1568	0							0	0				0
Total including Accounts 1562, 1521 and 1568		(65,429)	1,337,405	0	0	0	0	0	1,271,975	7,935	18,774	0	0	26,709

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispece 4 Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

			2	012		Projected Int	erest on Dec-31-1	1 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board			Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	2013 to April 30, 2013 on Dec 31 -	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(265,520)	(7,995)	231,087	2,859	3,397	1,132	238,475	(39,569)	0
RSVA - Wholesale Market Service Charge	1580	(947,225)	(23,109)	(628,323)	959	(9,236)	(3,079)	(639,680)	(1,597,699)	0
RSVA - Retail Transmission Network Charge	1584	255,307	6,176	321,612	2,091	4,728	1,576	330,007	585,186	0
RSVA - Retail Transmission Connection Charge	1586	250,110	7,194	419,696	2,005		2,057	429,927	679,005	
RSVA - Power (excluding Global Adjustment)	1588	0	0	102,993	17,047		505	122,059	120,041	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	1,352,921	19,481	19,888	6,629	1,398,919	1,372,402	(0)
Recovery of Regulatory Asset Balances	1590			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			179,318	0			179,318	(109,894)	(289,212)
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(707,328) (707,328)	(17,734) (17,734)	1,979,303 626,383	44,443 24,962		8,820 2,191	2,059,026 660,107	1,009,472 (362,930)	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	1,352,921	19,481	19,888	6,629	1,398,919	1,372,402	(0)
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		(707,328)	(17,734)	1,979,303	44,443	26,460	8,820	2,059,026	1,009,472	0 (289,212)
Special Purpose Charge Assessment Variance Account ⁴	1521			0	0	0	0	0		0
LRAM Variance Account	1568			0	0	0	0	0	0	0
Total including Accounts 1562, 1521 and 1568		(707,328)	(17,734)	1,979,303	44,443	26,460	8,820	2,059,026	1,009,472	(289,212)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	235,820,564		35,058,209	0	8,180,032				19.34%	
General Service Less Than 50 kW	\$/kWh	96,444,412		13,446,492	0	2,322,407				12.80%	
General Service 50 to 999 kW	\$/kW	237,594,548	666,408	176,596,353	495,320	2,269,153				37.59%	
General Service Intermediate 1,000 To 4,999 kW	\$/kW	114,379,257	290,985	114,379,257	290,985	1,419,372				22.25%	
Intermediate With Self Generation	\$/kW	28,996,883	68,609	28,996,883	68,609	212,106				6.43%	
Unmetered Scattered Load	\$/kWh	902,912			0	21,699				0.20%	
Standby Power	\$/kW				0						
Sentinel Lighting	\$/kW	311,048	861	95,746	265	23,075				0.02%	
Street Lighting	\$/kW	6,592,773	19,516	6,592,773	19,516	212,174				1.38%	
MicroFit											
	Total	721,042,397	1,046,379	375,165,713	874,695	14,660,018	0.00%	0.00%	0.00%	100.00%	0
										Balance as per Sheet 5	0
										Variance	0
Threshold Test											
Total Claim (including Account 1521, 1562 and 1568)		\$2,059,026									
Total Claim for Threshold Test (All Group 1 Accounts)		\$2,059,026									

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

0.0029

application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.

Threshold Test (Total claim per kWh)³



Entegrus Powerlines Inc.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

		or	% of Total								4505	4505	1505
Rate Class	% of Total kWh	% of Total non- RPP kWh	Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)
Residential	32.7%	9.3%	55.8%	77,995	(209,211)	107,930	140,610	39,920	130,725	0	0	0	34,678
General Service Less Than 50 kW	13.4%	3.6%	15.8%	31,898	(85,562)	44,141	57,506	16,326	50,139	0	0	0	22,949
General Service 50 to 999 kW	33.0%	47.1%	15.5%	78,581	(210,784)	108,742	141,668	40,220	658,493	0	0	0	67,403
General Service Intermediate 1,000 To 4,999 kW	15.9%	30.5%	9.7%	37,829	(101,473)	52,349	68,200	19,362	426,498	0	0	0	39,895
Intermediate With Self Generation	4.0%	7.7%	1.4%	9,590	(25,725)	13,271	17,290	4,909	108,124	0	0	0	11,528
Unmetered Scattered Load	0.1%	0.0%	0.1%	299	(801)	413	538	153	0	0	0	0	365
Standby Power	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	0.2%	103	(276)	142	185	53	357	0	0	0	33
Street Lighting	0.9%	1.8%	1.4%	2,180	(5,849)	3,017	3,931	1,116	24,583	0	0	0	2,467
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	238,475	(639,680)	330,007	429,927	122,059	1,398,919	0	0	0	179,318

* RSVA - Power (Excluding Global Adjustment)



Entegrus Powerlines Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

				Balance of Accounts	Deferral/Variance	Allocation of	Billed kWh or	Global
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment
Rate Class	Unit	Billed kWh	Billed kW	or (RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider
Residential	\$/kWh	235,820,564		191,922	0.0008	130,725	35,058,209	0.0037
General Service Less Than 50 kW	\$/kWh	96,444,412		87,258	0.0009	50,139	13,446,492	0.0037
General Service 50 to 999 kW	\$/kW	237,594,548	666,408	225,831	0.3389	658,493	495,320	1.3294
General Service Intermediate 1,000 To 4,999 kW	\$/kW	114,379,257	290,985	116,162	0.3992	426,498	290,985	1.4657
Intermediate With Self Generation	\$/kW	28,996,883	68,609	30,863	0.4498	108,124	68,609	1.5759
Unmetered Scattered Load	\$/kWh	902,912		967	0.0011	0		0.0000
Standby Power	\$/kW			0	0.0000	0	0	0.0000
Sentinel Lighting	\$/kW	311,048	861	240	0.2793	357	265	1.3471
Street Lighting	\$/kW	6,592,773	19,516	6,863	0.3517	24,583	19,516	1.2596
MicroFit								
Total		721,042,397	1,046,379	660,107		1,398,919	49,379,396	



Entegrus Powerlines Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator Productivity Factor Price Cap Index	2.00% 0.72% 1.08%	Choose Stretch Fac Associated Stretch	•	l 0.2%			
Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	18.30		0.0085		1.08%	18.50	0.0086
General Service Less Than 50 kW	33.59		0.0113		1.08%	33.95	0.0114
General Service 50 to 999 kW	118.44		3.3577		1.08%	119.72	3.3940
General Service Intermediate 1,000 To 4,999 kW	96.16		4.5600		1.08%	97.20	4.6092
Intermediate With Self Generation	1335.67		3.3699		1.08%	1350.10	3.4063
Unmetered Scattered Load	10.66		0.0008		1.08%	10.78	0.0008
Standby Power	1.69				1.08%	1.71	0.0000
Sentinel Lighting	8.40		0.5963		1.08%	8.49	0.6027
Street Lighting	1.67		1.2398		1.08%	1.69	1.2532
MicroFit	5.25					5.25	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

corrections in columns A, C or D as applicable (cells are unlocked).	UNIT	CURRENT
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



Entegrus Powerlines Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

conections in columns A, C or D as applicable (cells are unlocked).	UNIT	CURRENT
Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00



Entegrus Powerlines Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

Non-Payment of A	ccount
------------------	--------

UNIT CURRENT

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time and Mater



Entegrus Powerlines Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer > 5,000 kW



RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	18.50
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0008
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	33.95
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0009
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	·	



GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	119.72
Distribution Volumetric Rate	\$/kW	3.3940
Low Voltage Service Rate	\$/kW	0.1295
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3389
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.3294
Retail Transmission Rate - Network Service Rate	\$/kW	2.4016
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7173
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5468
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8800
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0264)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0032
Standard Supply Service - Administrative Charge (if applicable)	\$/KVVII	0.0011
	Ş	0.25



GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	97.20
Distribution Volumetric Rate	\$/kW	4.6092
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3992
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.4657
Retail Transmission Rate - Network Service Rate	\$/kW	2.5591
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8808
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0269)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0032
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	1,350.10
Distribution Volumetric Rate	\$/kW	3.4063
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.4498
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.5759
Retail Transmission Rate - Network Service Rate	\$/kW	2.5591
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8808
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0206)
MONTHLY RATES AND CHARGES - Regulatory Component	1.0	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



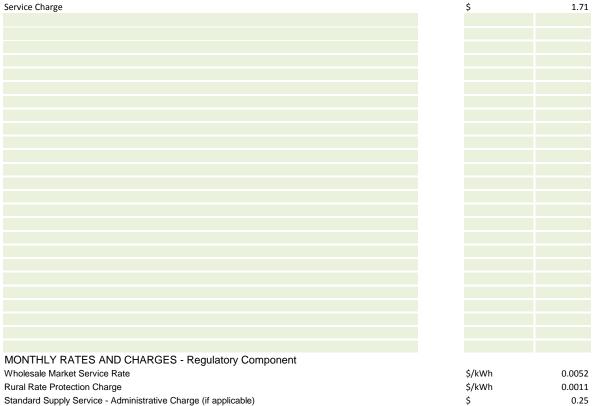
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component	-	
Service Charge (per connection)	\$	10.78
Distribution Volumetric Rate	\$/kWh	0.0008
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STANDBY POWER SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge





Entegrus Powerlines Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column 1.

SENTINEL LIGHTING SERVICE CLASSIFICATION

Service Charge (per connection) \$ Distribution Volumetric Rate \$/kW \$ Low Voltage Service Rate \$/kW \$ Atte Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Rate Rider for Tax Change - effective until April 30, 2014 Montrilly RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate \$/kW \$	MONTHLY RATES AND CHARGES - Delivery Component		
Distribution Volumetric Rate \$/kW \$ Low Voltage Service Rate \$/kW \$ Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kW \$ Retail Transmission Rate - Network Service Rate \$/kW \$ Retail Transmission Rate - Network Service Rate \$/kW \$ (0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		Ś	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 \$/kW Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 \$/kW Applicable only for Non-RPP Customers \$/kW Retail Transmission Rate - Network Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW Rate Rider for Tax Change - effective until April 30, 2014 \$/kW Image: Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW Retail Transmission Rate - Service Rate \$/kW Retail Transmission Rate - Effective until April 30, 2014 \$/kW Image: Service Rate \$/kW Image: Service Rate \$/kW Image: Service Rate \$/kWh Image: Service Rate \$/kWh Image: Service Rate \$/kWh			0
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 \$/kW Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 \$/kW Applicable only for Non-RPP Customers \$/kW Retail Transmission Rate - Network Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW Rate Rider for Tax Change - effective until April 30, 2014 \$/kW Image: Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW Retail Transmission Rate - Service Rate \$/kW Retail Transmission Rate - Effective until April 30, 2014 \$/kW Image: Service Rate \$/kW Image: Service Rate \$/kW Image: Service Rate \$/kWh Image: Service Rate \$/kWh Image: Service Rate \$/kWh	Low Voltage Service Rate		0
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 S/kW Applicable only for Non-RPP Customers S/kW Retail Transmission Rate - Network Service Rate S/kW Rate Rider for Tax Change - effective until April 30, 2014 S/kW Image: All transmission Rate - Line and Transformation Connection Service Rate S/kW Rate Rider for Tax Change - effective until April 30, 2014 S/kW Image: All transmission Rate - Line and Transformation Connection Service Rate S/kW Image: All transmission Rate - Line and Transformation Connection Service Rate S/kW Rate Rider for Tax Change - effective until April 30, 2014 S/kW Image: All transmission Rate - Line and Transformation Connection Service Rate S/kW Image: All transmission Rate - Line and Transformation Connection Service Rate S/kW Image: All transmission Rate - Line and Transformation Connection Service Rate S/kW Image: All transmission Rate - Line and Transformation Connection Service Rate S/kW Image: All transmission Rate - Line and Transformation Component Image: All transformation Component MONTHLY RATES AND CHARGES - Regulatory Component S/kWh Wholesale Market Service Rate S/kWh			0
Applicable only for Non-RPP Customers \$/kW Retail Transmission Rate - Network Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW Rate Rider for Tax Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW Image: Signal April Change - effective until April 30, 2014 \$/kW			
Retail Transmission Rate - Network Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW Rate Rider for Tax Change - effective until April 30, 2014 \$/kW \$/kW \$/kW \$ \$/kW \$ \$<		Ś/kW	1
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW \$ Rate Rider for Tax Change - effective until April 30, 2014 \$/kW (0 Image: Signal Action Change - effective until April 30, 2014 \$ \$ Image: Signal Action Change - effective until April 30, 2014 \$ \$ Image: Signal Action Change - effective until April 30, 2014 \$ \$ Image: Signal Action Change - effective until April 30, 2014 \$ \$ Image: Signal Action Change - effective until April 30, 2014 \$ \$ Image: Signal Action Change - effective until April 30, 2014 \$ \$ Image: Signal Action Change - effective until April 30, 2014 \$ \$ Image: Signal Action Change - effective until April 30, 2014 \$ \$ Image: Signal Action Change - effective until April 30, 2014 \$ \$ Image: Signal Action Change - effective until April 30, 2014 \$ \$ Image: Signal Action Change - effective Until April 30, 2014 \$ \$ Image: Signal Action Change - effective Until April 30, 2014 \$ \$ Image: Signal Action Change - effective Until April 30, 2014 \$ \$ Image: Signal Action Change - effective Until April 30, 2014<			1
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge \$/kWh	Retail Transmission Rate - Line and Transformation Connection Service Rate		1
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge \$/kWh	Rate Rider for Tax Change - effective until April 30, 2014		(0
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh		.,	
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh			
Rural Rate Protection Charge \$/kWh	ö		
			C
Standard Supply Service - Administrative Charge (if applicable) \$	•		C
	Standard Supply Service - Administrative Charge (if applicable)	\$	



Entegrus Powerlines Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column 1.

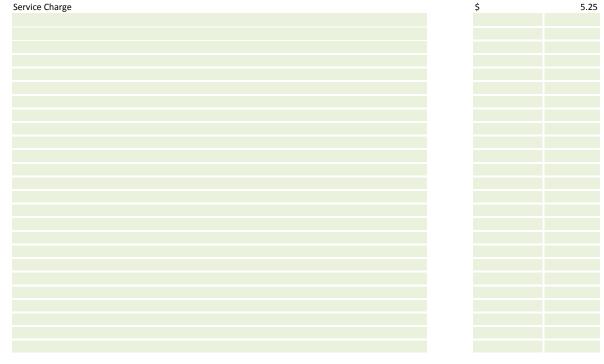
STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	1.2532
Low Voltage Service Rate	\$/kW	0.0427
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3517
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2596
Retail Transmission Rate - Network Service Rate	\$/kW	1.8111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3267
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0751)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
···· · · · · · · · · · · · · · · · · ·		



MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge





Dardard Supply Steere - Administrative Charge (if applicable)

3RD Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates **Proposed Rates** Residential Residential Service Charge \$ 18.30 Service Charge \$ 18 50 Distribution Volumetric Rate Distribution Volumetric Rate \$/kWh 0.0085 \$/kWh 0.0086 Low Voltage Service Rate \$/kWh 0.0003 Low Voltage Service Rate \$/kWh 0.0003 Rate Rider for Deferral/Variance Account Disposition (2013) - effective Rate Rider for Tax Change - Effective until April 30, 2013 \$/kWh (0.0004)\$/kWh 0.0008 until May 01, 2014 Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Rate Rider for Global Adjustment Sub-Account Disposition (2013) until April 30, 2013 \$/kWh (0.0010) effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kWh 0.0037 Retail Transmission Rate - Network Service Rate \$/kWh 0.0064 Retail Transmission Rate - Network Service Rate \$/kWh 0.0064 Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Line and Transformation Connection \$/kWh 0.0047 \$/kWh 0.0048 Service Rate Service Rate Wholesale Market Service Rate \$/kWh 0.0052 \$/kWh (0.0002)Rate Rider for Tax Change - effective until April 30, 2014 Rural Rate Protection Charge - effective until April 30, 2012 \$/kWh 0.0011 Wholesale Market Service Rate \$/kWh 0.0052 Rural Rate Protection Charge - effective on and after May 1, 2012 \$/kWh 0.0011 Rural Rate Protection Charge \$/kWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 General Service Less Than 50 kW General Service Less Than 50 kW 33.59 33.95 Service Charge Service Charge \$ Distribution Volumetric Rate Distribution Volumetric Rate 0.0114 \$/kWh 0.0113 \$/kWh Low Voltage Service Rate 0.0003 Low Voltage Service Rate 0.0003 \$/kWh \$/kWh Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery Rate Rider for Deferral/Variance Account Disposition (2013) - effective - Effective until April 30, 2013 \$/kWh 0.0002 \$/kWh 0.0009 until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) -Rate Rider for Tax Change - Effective until April 30, 2013 0.0037 \$/kWh (0.0003)effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kWh Rate Rider for Deferral/Variance Account Disposition (2012) - Effective \$/kWh until April 30, 2013 (0.0010)Retail Transmission Rate - Network Service Rate \$/kWh 0.0057 Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Network Service Rate \$/kWh 0.0057 Service Rate \$/kWh 0.0043 Retail Transmission Rate - Line and Transformation Connection \$/kWh \$/kWh 0.0042 Rate Rider for Tax Change - effective until April 30, 2014 (0.0001)Service Rate Wholesale Market Service Rate 0.0052 Wholesale Market Service Rate \$/kWh 0.0052 \$/kWh Rural Rate Protection Charge - effective until April 30, 2012 \$/k\//h 0.0011 Rural Rate Protection Charge \$/kWh 0.0011 Rural Rate Protection Charge - effective on and after May 1, 2012 \$/kWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 General Service 50 to 999 kW General Service 50 to 999 kW 118.44 119.72 Service Charge Service Charge \$ **Distribution Volumetric Rate** \$/kW 3.3577 Distribution Volumetric Rate \$/kW 3.3940 Low Voltage Service Rate 0 1295 Low Voltage Service Rate \$/kW \$/kW 0 1295 Rate Rider for Deferral/Variance Account Disposition (2013) - effective Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective until April 30, 2013 \$/kW 0.0104 until May 01, 2014 \$/kW 0.3389 Rate Rider for Global Adjustment Sub-Account Disposition (2013) -Rate Rider for Tax Change - Effective until April 30, 2013 (0.0437)\$/kW effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kW 1.3294 Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013 \$/kW (0.3991)Retail Transmission Rate - Network Service Rate \$/kW 2.4016 Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Network Service Rate \$/kW 2.3851 Service Rate \$/kW 1.7173 Retail Transmission Rate - Line and Transformation Connection \$/kW 1.6789 Retail Transmission Rate - Network Service Rate - Interval Metered 2.5468 Service Rate \$/kW Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Network Service Rate - Interval Metered 2.5293 Service Rate - Interval Metered \$/kW 1.8800 \$/kW Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$/kW 1.8380 Rate Rider for Tax Change - effective until April 30, 2014 \$/kW (0.0264) Wholesale Market Service Rate \$/kWh 0.0052 Wholesale Market Service Rate \$/kWh 0.0052 Rural Rate Protection Charge - effective until April 30, 2012 \$/kWh 0.0011 Rural Rate Protection Charge \$/kWh 0.0011 EnregRate Eretering Rhates enffectives 020100091 May 1, 2012 \$/kWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

0.25

\$



Entegrus Powerlines Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

General Service Intermediate 1,000 To 4,999 kW			General Service Intermediate 1,000 To 4,999 kW		
	\$	96.16	Service Charge	\$	97.2
Service Charge Distribution Volumetric Rate	⊅ \$/kW	4.5600	Distribution Volumetric Rate	ͽ \$/kW	4.609
	\$/kW	4.5600 0.1416		\$/kW	
Low Voltage Service Rate Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013		0.0114	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1410
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0566)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.4657
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3798)	Retail Transmission Rate - Network Service Rate	\$/kW	2.559
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.5415	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.880
Service Rate	\$/kW	1.8388	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0269
Nholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.005
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.001
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Intermediate With Self Generation			Intermediate With Self Generation		
Service Charge	\$	1,335.67	Service Charge	\$	1,350.10
Distribution Volumetric Rate	\$/kW	3.3699	Distribution Volumetric Rate	\$/kW	3.4063
Low Voltage Service Rate	\$/kW	0.1416	Low Voltage Service Rate	\$/kW	0.1410
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0345)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.4498
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3830)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.5759
Retail Transmission Rate - Network Service Rate	\$/kW	2.5415	Retail Transmission Rate - Network Service Rate	\$/kW	2.559
Retail Transmission Rate - Line and Transformation Connection			Retail Transmission Rate - Line and Transformation Connection		
Service Rate	\$/kW	1.8388	Service Rate	\$/kW	1.880
Nholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0206
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.005
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.001
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per connection)	\$	10.66	Service Charge (per connection)	\$	10.78
Distribution Volumetric Rate	\$/kWh	0.0008	Distribution Volumetric Rate	\$/kWh	0.0008
∟ow Voltage Service Rate Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh \$/kWh	0.0003	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh \$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective	•				0.005
until April 30, 2013	\$/kWh	(0.0010)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.005
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0057	Service Rate	\$/kWh	0.0043
Service Rate	\$/kWh	0.0042	Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.001
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Standby Power			Standby Power		
Service Charge	\$/kW	1.6906	Service Charge	\$	1.7
Nholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.005
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.001
Rural Rate Protection Charge - effective on and after May 1, 2012 ntegrus-CK 2013RateGen V2-3 20120914 Standard Suppty Service - Administrative Charge (if applicable) L2. Summary Sheet	\$/kWh \$	0.0011 0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Sentinel Lighting			Sentinel Lighting		
Service Charge (per connection)	\$	8.40	Service Charge (per connection)	\$	8.49
Distribution Volumetric Rate	\$/kW	0.5963	Distribution Volumetric Rate	\$/kW	0.6027
Low Voltage Service Rate	\$/kW	0.0924	Low Voltage Service Rate	\$/kW	0.0924
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.2880)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.2793
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	s/kW	(0.3340)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.3471
Retail Transmission Rate - Network Service Rate	\$/kW	1.8118	Retail Transmission Rate - Network Service Rate	\$/kW	1.8243
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3236	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3539
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.1802)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	1.67	Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	1.2398	Distribution Volumetric Rate	\$/kW	1.2532
Low Voltage Service Rate	\$/kW	0.0427	Low Voltage Service Rate	\$/kW	0.0427
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.1272)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3517
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	e \$/kW	(0.3254)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.2596
Retail Transmission Rate - Network Service Rate	\$/kW	1.7987	Retail Transmission Rate - Network Service Rate	\$/kW	1.8111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2970	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3267
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0751)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment B Rate Generator – SMP



Version 2.3

Utility Name	Entegrus Powerlines Inc.
Service Territory	Strathroy, Mount Brydges & Parkhill ("SMP")
Assigned EB Number	EB-2012-0119
Name of Contact and Title	Andrya Eagen, Senior Regulatory Specialist
Phone Number	519-352-6300 Ext. 243
Email Address	andrya.eagen@entegrus.com
We are applying for rates effective	Wednesday, May 01, 2013

<u>Notes</u>



Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Entegrus Powerlines Inc.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Entegrus Powerlines Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

	Rate Class Classification
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Large Use
5	Unmetered Scattered Load
6	Sentinel Lighting
7	Street Lighting
8	MicroFit



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions of the target is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification applies to an account taking electricity at 750 volts or less and includes:
All services supplied to single-family dwelling units for domestic or household purposes,
All multi-unit residential establishments such as apartments of 6 or less units.
If a service supplies a combination of residential and commercial load and wiring does not permit separate metering,
the classification of this customer will be determined individually by the distributor. Further servicing details are
available in the distributor's Conditions of Service.
APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	
Adjustment, the Ontario Clean Energy Benefit and the HST.	
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate des	cription
Service Charge \$ 13.91	
Smart Meter Disposition Rider 2 – Effective until next cost of service application \$ 1.23	
Smart Meter Disposition Rider 3 – Effective until next cost of service application \$ 0.7700	
Distribution Volumetric Rate \$/kWh 0.0141	
Low Voltage Service Rate \$/kWh 0.0003	
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 \$/kWh (0.0004)	
Rate Rider for Tax Change – Effective until April 30, 2013 \$/kWh (0.0002)	
Retail Transmission Rate - Network Service Rate \$/kWh 0.0069	
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0052	
MONTHLY RATES AND CHARGES - Regulatory Component	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions of the target is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

General Service Less Than 50 kW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.					
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.					
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.					
It should be noted that this schedule does not list any charges, assessments or credits that are required invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charg Adjustment, the Ontario Clean Energy Benefit and the HST.	e, the Glob	al			
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be					
Service Charge	\$	18.38			
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23			
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77			
Distribution Volumetric Rate	\$/kWh	0.0049			
Low Voltage Service Rate	\$/kWh	0.0002			
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh \$/kWh	(0.0004)			
	J UKTUT	0.0001			
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)			
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063			
MONTHLY RATES AND CHARGES - Regulatory Component					

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions of the target is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

General Service 50 to 4,999 kW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 5,000 kW non-interval metered				
APPLICATION				
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the				
Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be i Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.	t under the	9		
It should be noted that this schedule does not list any charges, assessments or credits that are required invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charg Adjustment, the Ontario Clean Energy Benefit and the HST.	e, the Glob	al		
MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be</u> Service Charge	s	1 rate description) 43.91		
Smart Meter Disposition Rider 2 – Effective until next cost of service application	s	1.23		
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77		
Distribution Volumetric Rate	\$/kW	1.4552		
Low Voltage Service Rate	\$/kW	0.1010		
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.1734)		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0002		
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0120)		
Retail Transmission Rate - Network Service Rate	\$/kW	2.5204		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8533		
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7981		
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0865		
MONTHLY RATES AND CHARGES - Regulatory Component				

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-drow lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-drow lists, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RRPP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Large Use Service Classification

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate of Service Charge \$ 3,707.40 Smart Meter Disposition Rider 2 – Effective until next cost of service application \$ 1.2300 Smart Meter Disposition Rider 3 – Effective until next cost of service application \$ 0.77 Distribution Volumetric Rate \$/kW 0.0546 Low Voltage Service Rate \$/kW 0.1297 Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013 \$/kW (0.2300) \$/kW (0.0061) Rate Rider for Tax Change - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered \$/kW 2.9641 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$/kW 2.3234 MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tarift. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Unmetered Scattered Load Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATIO

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MU		n rate description
Service Charge (per connection)	\$	9.20
Distribution Volumetric Rate	\$/kWh	0.0053
ow Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word 'APPLICATION'). By using the drop-drow hits located under the column labeled 'Rate Description', please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down lists, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one 'Service Charge' for each class for which a base monthy fixed charge applies. "Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for 'Rural Rate Protection Charge - effective on and after May 1, 2012'.

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Sentinel Lighting Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(IT applicable, Effective Date MUST be		
Service Charge		\$	0.18
Distribution Volumetric Rate		\$/kW	0.9985
ow Voltage Service Rate		\$/kW	0.0815
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until A	pril 30, 2013	\$/kW	(0.1602)
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kW	(0.0133)
Retail Transmission Rate - Network Service Rate		\$/kW	1.9104
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.4627

MONTHLY RATES AND CHARGES - Regulatory Component

W Ri Ri St

Nholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-drow lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-drow lists, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RRPP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Street Lighting Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate of Service Charge (per connection) \$ 0.14 Distribution Volumetric Rate \$/kW 0.5851 Low Voltage Service Rate \$/kW 0.0788 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 \$/kW (0.1502) \$/kW (0.0098) Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate \$/kW 1.9005 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.4327 MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word 'APPLICATION'). By using the drop-drow nits located under the column labeled 'Rate Description', please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down lists, please enter the description in the green colls under the correct class exactly as it appears on the tariff. Please do not enter more than one 'Service Charge' for each class for which a base monthly fixed charge applies. "Note: If the current RRPP consists of only one line on the current tariff schedule, enter the same rate for 'Rural Rate Protection Charge - effective on and after May 1, 2012'.

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

MicroFit Service Classification

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or a specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included in	n rate description
Service Charge		\$	5.25

ion)



3RD Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	a		0	0	0	0	0	C	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	C			0	0	0		C	-
RSVA - Power - Sub-account - Global Adjustment	1588	0	C	0	0	0	0	0	0	C	0
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		0	a	0	0	0	0	0	0	C	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	a	0	0	0	0	0	0	C	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, encept in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	~	0	0	0	0	-		0	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0		0	0	0		0		0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0			0				0	0
	1000	0			Ū	0	0			Ŭ	Ű
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
,											
Total of Group 1 and Account 1562		0	C	0	0	0	0	C	0 0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	c	0	0	0	0	C	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispece 4 Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	Ű				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0			0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0		0			0	0	, O
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0		0				0) Ö
······		-	-	-	-	-	-		-	-	-
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	C	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										_
oposial r alposo chargo noocosment vallande Account	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	(0	0	, 0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispece 4 Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	C				0
RSVA - Wholesale Market Service Charge	1580	0				0	C				0
RSVA - Retail Transmission Network Charge	1584	0				0					0
RSVA - Retail Transmission Connection Charge	1586	0				0	C				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	C				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	U				0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	C				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0		0	0	0	c	(0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0		0	0	0			0	0	
RSVA - Power - Sub-account - Global Adjustment	1588	0	C	0		0				ő	0 0
Deferred Payments in Lieu of Taxes	1562	0				0	C				0
Total of Group 1 and Account 1562		0	C	0	0	0	C	(0	0	0 0
Sussiel Dumana Charge Assessment Variance Assessme ⁴											
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	C	(0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	(20,670)			(20,670)	0	(30)			(30)
RSVA - Wholesale Market Service Charge	1580	0	(48,877)			(48,877)	0	()			(157)
RSVA - Retail Transmission Network Charge	1584	0	17,616			17,616	0				(114)
RSVA - Retail Transmission Connection Charge	1586	0	22,024			22,024	0				(27)
RSVA - Power (excluding Global Adjustment)	1588	0	(3,885)			(3,885)	0				293
RSVA - Power - Sub-account - Global Adjustment	1588	0	92,666			92,666	0	574			574
Recovery of Regulatory Asset Balances	1590	0				0	-				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	58,874	0	0	58.874	0	538	0	(538
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	(33,791)	0			0		0	((36)
RSVA - Power - Sub-account - Global Adjustment	1588	0	92,666	0			0		0	(574
•••••			. ,								_
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	58,874	0	0	58,874	0	538	0	C	538
Special Purpose Charge Assessment Variance Account ⁴	1521										
	1321										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	58,874	0	0	58,874	0	538	0	(538

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(20,670)	(15,753)			(36,423)	(30)	(261)			(291)
RSVA - Wholesale Market Service Charge	1580	(48,877)	(204,573)			(253,450)	(157)	(1,024)			(1,181)
RSVA - Retail Transmission Network Charge	1584	17,616	85,093			102,710	(114)				26
RSVA - Retail Transmission Connection Charge	1586	22,024	87,383			109,408	(27)				163
RSVA - Power (excluding Global Adjustment)	1588	(3,885)	43,024			39,139	293				1,270
RSVA - Power - Sub-account - Global Adjustment	1588	92,666	27,358			120,023	574	179			753
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	(102,416)			(102,416)	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		58,874	(79,884)	0	0	(21,010)	538	202	0	C	740
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(33,791)	(107,242)	0	0	(141,033)	(36)	23	0	C	(13)
RSVA - Power - Sub-account - Global Adjustment	1588	92,666	27,358	0	0	120,023	574	179	0	C	753
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		58,874	(79,884)	0	0	(21,010)	538	202	0	C	740
Special Purpose Charge Assessment Variance Account ⁴	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		58,874	(79,884)	0	0	(21,010)	538	202	0	C	740

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispece 4 Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

							201	1						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	(36,423)	(1,883)						(38,306)	(291)	(744)			(1,035)
RSVA - Wholesale Market Service Charge	1580	(253,450)	(192,213)						(445,663)	(1,181)	(4,636)			(5,817)
RSVA - Retail Transmission Network Charge	1584	102,710	(3,546)						99,163	26	2,333			2,359
RSVA - Retail Transmission Connection Charge	1586	109,408	48,867						158,275	163	2,462			2,625
RSVA - Power (excluding Global Adjustment)	1588	39,139	88,478						127,617	1,270				2,482
RSVA - Power - Sub-account - Global Adjustment	1588	120,023	80,135						200,159	753	5,085			5,838
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(102,416)	136,565						34,149	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(21,010)	156,404	0	0	C	0	0	135,394	740			C	6,453
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(141,033)	76,268	0		C				(13)	628		0	
RSVA - Power - Sub-account - Global Adjustment	1588	120,023	80,135	0	0	C	0	0	200,159	753	5,085	0	0	5,838
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		(21,010)	156.404	0	0	C	0	0	135,394	740	5.714	0	O	6,453
		() () () ()							/					
Special Purpose Charge Assessment Variance Account ⁴	1521	0							0	0				0
LRAM Variance Account	1568	0							0	0				0
Total including Accounts 1562, 1521 and 1568		(21,010)	156,404	0	0	C	0	0	135,394	740	5,714	0	0	6,453

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispece 4 Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be field for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

			2	012		Projected Int	terest on Dec-31-1	1 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board			Balances as of Dec	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	2013 to April 30, 2013 on Dec 31 -	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(36,423)	(1,008)	(1,883)	(26)	(28)	(9)	(1,947)	(39,341)	(0)
RSVA - Wholesale Market Service Charge	1580	(253,450)	(6,155)	(192,213)	338	(2,826)	(942)	(195,642)	(451,479)	0
RSVA - Retail Transmission Network Charge	1584	102,710	2,033	(3,546)	327	(52)	(17)	(3,289)	101,523	0
RSVA - Retail Transmission Connection Charge	1586	109,408	2,304	48,867	322	718	239	50,147	160,900	
RSVA - Power (excluding Global Adjustment)	1588	0	0	127,617	2,482		625	132,601	130,099	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	200,159	5,838	2,942	981	209,920	205,997	0
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			34,149	0			34,149	58,981	24,832
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(77,755) (77,755)	(2,827) (2,827)	213,150 12,991	9,280 3,442	2,631 (311)	877 (104)	225,938 16,018	166,679 (39,318)	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	200,159	5,838	2,942	981	209,920	205,997	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		(77,755)	(2,827)	213,150	9,280	2,631	877	225,938	166,679	0 24,832
Special Purpose Charge Assessment Variance Account ⁴	1521			0	0	0	0	0		0
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(77,755)	(2,827)	213,150	9,280	2,631	877	225,938	166,679	24,832

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 63 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	57,560,954		10,381,922	0	1,994,737				30.36%	
General Service Less Than 50 kW	\$/kWh	17,572,286		2,537,466	0	243,792				10.85%	
General Service 50 to 4,999 kW	\$/kW	93,983,144	235,544	87,970,884	220,476	307,253				46.55%	
Large Use	\$/kW	34,298,990	63,856	34,298,990	63,856	9,335				11.46%	
Unmetered Scattered Load	\$/kWh	336,500		63,837	0	7,216					
Sentinel Lighting	\$/kW	41,908	117	8,860	25	218				0.03%	
Street Lighting	\$/kW	1,458,104	4,316	1,458,104	4,316	5,887				0.75%	
MicroFit											•
	Total	205,251,886	303,833	136,720,063	288,673	2,568,438	0.00%	0.00%	0.00%	100.00%	0
										Balance as per Sheet 5	0
										Variance	0
Threshold Test											
Total Claim (including Account 1521, 1562 and 1568)		\$225,938									
Total Claim for Threshold Test (All Group 1 Accounts)		\$225,938									
Threshold Test (Total claim per kWh) ³		0.0011									

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

		% of Total non-	% of Total Distribution								1595	1595	1595			
Rate Class	% of Total kWh	RPP kWh	Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	(2008)	(2009)	(2010)	1521	1562	1568
Residential	28.0%	7.6%	77.7%	(546)	(54,866)	(922)	14,063	37,187	15,940	0	0	0	10,367	0	0	0
General Service Less Than 50 kW	8.6%	1.9%	9.5%	(167)	(16,750)	(282)	4,293	11,352	3,896	0	0	0	3,706	0	0	0
General Service 50 to 4,999 kW	45.8%	64.3%	12.0%	(891)	(89,583)	(1,506)	22,962	60,717	135,071	0	0	0	15,897	0	0	0
Large Use	16.7%	25.1%	0.4%	(325)	(32,693)	(550)	8,380	22,158	52,663	0	0	0	3,914	0	0	0
Unmetered Scattered Load	0.2%	0.0%	0.3%	(3)	(321)	(5)	82	217	98	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	0.0%	(0)	(40)	(1)	10	27	14	0	0	0	9	0	0	0
Street Lighting	0.7%	1.1%	0.2%	(14)	(1,390)	(23)	356	942	2,239	0	0	0	256	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	(1,947)	(195,642)	(3,289)	50,147	132,601	209,920	0	0	0	34,149	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Entegrus Powerlines Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	57,560,954		5,282	0.0001	15,940	10,381,922	0.0015
General Service Less Than 50 kW	\$/kWh	17,572,286		2,153	0.0001	3,896	2,537,466	0.0015
General Service 50 to 4,999 kW	\$/kW	93,983,144	235,544	7,595	0.0322	135,071	220,476	0.6126
Large Use	\$/kW	34,298,990	63,856	884	0.0138	52,663	63,856	0.8247
Unmetered Scattered Load	\$/kWh	336,500		(30)	(0.0001)	98	63,837	0.0015
Sentinel Lighting	\$/kW	41,908	117	5	0.0423	14	25	0.5500
Street Lighting	\$/kW	1,458,104	4,316	127	0.0295	2,239	4,316	0.5187
MicroFit								
Total		205,251,886	303,833	16,018		209,920	13,271,898	



Entegrus Powerlines Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator Productivity Factor Price Cap Index	2.00% 0.72% 1.08%	Choose Stretch Factor Group Associated Stretch Factor Value		l 0.2%			
Rate Class	Current MFC	-	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	13.91		0.0141		1.08%	14.06	0.0143
General Service Less Than 50 kW	18.38		0.0049		1.08%	18.58	0.0050
General Service 50 to 4,999 kW	43.91		1.4552		1.08%	44.38	1.4709
Large Use	3707.40		0.0546		1.08%	3747.44	0.0552
Unmetered Scattered Load	9.20		0.0053		1.08%	9.30	0.0054
Sentinel Lighting	0.18		0.9985		1.08%	0.18	1.0093
Street Lighting	0.14		0.5851		1.08%	0.14	0.5914
MicroFit	5.25					5.25	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

UNIT CURRENT

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00



Entegrus Powerlines Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materials



The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	******
Monthly Fixed Charge, per retailer	\$	*****
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	*****
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW



Entegrus Powerlines Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	14.06
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0001
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0002)
MONTHLY RATES AND CHARGES - Regulatory Component	6 / L L J	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	18.58
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0001
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0001)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	¥	0.20



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	44.38
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77
Distribution Volumetric Rate	\$/kW	1.4709
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0322
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.6126
Retail Transmission Rate - Network Service Rate	\$/kW	2.3346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7307
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5918
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9484
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0096)
MONTHLY PATES AND CHARGES Providerary Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	ć /luw/b	0.005.2
	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

LARGE USE SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	3,747.44
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77
Distribution Volumetric Rate	\$/kW	0.0552
Low Voltage Service Rate	\$/kW	0.1297
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0138
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.8247
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7456
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1697
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0049)
MONTHLY RATES AND CHARGES - Regulatory Component	ć /land	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	9.30
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0001)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0001)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
	\$/kWh	0.0052
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0093
Low Voltage Service Rate	\$/kW	0.0815
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0423
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.5500
Retail Transmission Rate - Network Service Rate	\$/kW	1.7696
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3659
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0106)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.5914
Low Voltage Service Rate	\$/kW	0.0788
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0295
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014	<i>\\\</i>	0.0200
Applicable only for Non-RPP Customers	\$/kW	0.5187
Retail Transmission Rate - Network Service Rate	\$/kW	1.7604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3379
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0078)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge





The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

			r roposcu rraics		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential			Residential		
Service Charge	\$	13.91	Service Charge	\$	14.0
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23	Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.2
Smart Meter Disposition Rider 3 – Effective until next cost of service	¢	0.77	Smart Meter Disposition Rider 3 – Effective until next cost of service	¢	0.7
application	\$ ©////////	0.77	application	\$ ¢////////////////////////////////////	
Distribution Volumetric Rate	\$/kWh	0.0141	Distribution Volumetric Rate	\$/kWh	0.014
Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective	\$/kWh	0.0003	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kWh	0.000
intil April 30, 2013	\$/kWh	(0.0004)	until May 01, 2014	\$/kWh	0.000
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0002)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	Retail Transmission Rate - Network Service Rate	\$/kWh	0.006
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.004
Nholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.000
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.005
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.001
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
General Service Less Than 50 kW	Ŷ	0.20	General Service Less Than 50 kW	Ŷ	0
Service Charge	\$	18.38	Service Charge	\$	18.
Smart Meter Disposition Rider 2 – Effective until next cost of service spplication	\$	1.23	Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.
Smart Meter Disposition Rider 3 – Effective until next cost of service			Smart Meter Disposition Rider 3 – Effective until next cost of service		
application	\$	0.77	application	\$	0.3
Distribution Volumetric Rate	\$/kWh	0.0049	Distribution Volumetric Rate	\$/kWh	0.00
ow Voltage Service Rate	\$/kWh	0.0002	Low Voltage Service Rate	\$/kWh	0.00
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective Intil April 30, 2013	\$/kWh	(0.0004)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.000
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	¢/4/0/6	0.0001	Rate Rider for Global Adjustment Sub-Account Disposition (2013) -	¢/////////////////////////////////////	0.00
- Effective until April 30, 2013	\$/kWh	0.0001	effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.00
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)	Retail Transmission Rate - Line and Transformation Connection	Φ/ΚΥΥΠ	0.00
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0063	Service Rate	\$/kWh	0.004
Service Rate	\$/kWh	0.0046	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.000
Nholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.00
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 50 to 4,999 kW			General Service 50 to 4,999 kW		
Service Charge	\$	43.91	Service Charge	\$	44.:
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23	Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.:
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77	Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.7
Distribution Volumetric Rate	↓ \$/kW	1.4552	Distribution Volumetric Rate	↓ \$/kW	1.47
			Low Voltage Service Rate		
.ow Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective	\$/kW	0.1010	Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW	0.10
Intil April 30, 2013	\$/kW	(0.1734)	until May 01, 2014	\$/kW	0.032
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective until April 30, 2013	\$/kW	0.0002	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	0.612
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0120)	Retail Transmission Rate - Network Service Rate	\$/kW	2.334
Retail Transmission Rate - Network Service Rate	\$/kW	2.5204	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.730
egrus-SMP_2013RateGen_V2-3_20120914					



The following table provides applicants with a class to class comparison of current vs. proposed rates.

Rate Description	l Init -	Amount	Proposed Rates Rate Description	Unit	Amount
Retail Transmission Rate - Line and Transformation Connection	Unit	Amount	Rate Description	Unit	Amoun
Service Rate	\$/kW	1.8533	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.5
	\$/kW	2.7981	Service Rate - Interval Metered	\$/kW	1.9
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0865	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.00
	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0
	\$/kWh	0.0032	Rural Rate Protection Charge	\$/kWh	0.0
-			Standard Supply Service - Administrative Charge (if applicable)		0.
	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (il applicable)	\$	
11, 3 (11,)	\$	0.25			
arge Use	¢	2 707 40	Large Use	¢	0.7
Smart Meter Disposition Rider 2 – Effective until next cost of service	\$	3,707.40	Service Charge Smart Meter Disposition Rider 2 – Effective until next cost of service	\$	3,74
	\$	1.23	application	\$	
Smart Meter Disposition Rider 3 – Effective until next cost of service	\$	0.77	Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	
	- \$/kW	0.0546	Distribution Volumetric Rate	\$/kW	0
	\$/kW	0.1297	Low Voltage Service Rate	\$/kW	0
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective	<i>-,</i>	5.1207	Rate Rider for Deferral/Variance Account Disposition (2013) - effective	÷	0
,	\$/kW	(0.2300)	until May 01, 2014	\$/kW	0
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0061)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	0
tate rider for Tax onlange – Encetive until April 30, 2013	ψ/ Ιζ Ϋ Ϋ	(0.0001)		ψ/Κνν	0
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9641	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2
Retail Transmission Rate - Line and Transformation Connection	• • • • • •	0.000.4	Retail Transmission Rate - Line and Transformation Connection	• " • • •	
	\$/kW	2.3234	Service Rate - Interval Metered	\$/kW	2
	\$/kWh	0.0052	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.
-	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0
5	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0
11.5 O(11),	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	
Jnmetered Scattered Load			Unmetered Scattered Load		
	\$	9.20	Service Charge (per connection)	\$	
Distribution Volumetric Rate	\$/kWh	0.0053	Distribution Volumetric Rate	\$/kWh	0
	\$/kWh	0.0003	Low Voltage Service Rate	\$/kWh	0
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective Intil April 30, 2013	\$/kWh	(0.0004)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.
	ФЛ.) М.I.	(0.0000)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) -	• (1.) • (1)	
0	\$/kWh	(0.0002)	effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0
Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0063	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0
	\$/kWh	0.0046	Service Rate	\$/kWh	0
	\$/kWh	0.0052	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.
	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0
	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0
	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	
Sentinel Lighting			Sentinel Lighting		
-	\$	0.18	Service Charge	\$	
Distribution Volumetric Rate	\$/kW	0.9985	Distribution Volumetric Rate	\$/kW	1
ow Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective	\$/kW	0.0815	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW	0
	\$/kW	(0.1602)	until May 01, 2014	\$/kW	0
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) -	* * * * *	0
Poto Didor for Tay Change Effective will Amil 20, 2012	¢/1/14/	(0.0400)			
	\$/kW \$/kW	(0.0133) 1.9104	effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	1

Tab: 12. Summary Sheet



The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Service Rate

Street Lighting

until April 30, 2013

Service Rate

MicroFit Service Charge

Distribution Volumetric Rate

Wholesale Market Service Rate

Rate Rider for Tax Change - Effective until April 30, 2013

Retail Transmission Rate - Line and Transformation Connection

Rural Rate Protection Charge - effective until April 30, 2012

Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

Retail Transmission Rate - Network Service Rate

Low Voltage Service Rate

Retail Transmission Rate - Line and Transformation Connection \$/k Wholesale Market Service Rate \$/k Rural Rate Protection Charge - effective until April 30, 2012 \$/k Rural Rate Protection Charge - effective on and after May 1, 2012 \$/k Standard Supply Service - Administrative Charge (if applicable) \$ Service Charge (per connection) \$ \$/k \$/ŀ Rate Rider for Deferral/Variance Account Disposition (2012) - Effective \$/k

Proposed Rates

Unit	Amount	Rate Description	Unit	Amount
6 /1 \ 1 /2	4 4007	Retail Transmission Rate - Line and Transformation Connection	A # 1 • •	1 0050
\$/kW	1.4627	Service Rate	\$/kW	1.3659
\$/kWł	n 0.0052	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0106)
\$/kWł	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
\$/kWł	n 0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		Street Lighting		
\$	0.14	Service Charge (per connection)	\$	0.14
\$/kW	0.5851	Distribution Volumetric Rate	\$/kW	0.5914
\$/kW	0.0788	Low Voltage Service Rate	\$/kW	0.0788
e \$/kW	(0.1502)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0295
φ/π	(0.1002)		φπαν	0.0200
		Rate Rider for Global Adjustment Sub-Account Disposition (2013) -		
\$/kW	(0.0098)	effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5187
\$/kW	1.9005	Retail Transmission Rate - Network Service Rate	\$/kW	1.7604
		Retail Transmission Rate - Line and Transformation Connection		
\$/kW	1.4327	Service Rate	\$/kW	1.3379
\$/kWł	0.0052	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0078)
\$/kWł	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
\$/kWł	n 0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		MicroFit		
\$	5.25	Service Charge	\$	5.25

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment C Rate Generator – Dutton



Version	2.3
VEISION	~

Utility Name	Entegrus Powerlines Inc.
Service Territory	Dutton
Assigned EB Number	EB-2012-0119
Name of Contact and Title	Andrya Eagen, Senior Regulatory Specialist
Phone Number	519-352-6300 Ext. 243
Email Address	andrya.eagen@entegrus.com
e are applying for rates effective	Wednesday, May 01, 2013

<u>Notes</u>

W



Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Entegrus Powerlines Inc.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Entegrus Powerlines Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

	Rate Class Classification
1	Residential
2	General Service Less Than 50 kW
3	Sentinel Lighting
4	Street Lighting
5	MicroFit



Entegnus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions to not most recent Board-Approved Tariff of Rates and charges that appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to the supply of electrical energy to customers residing in residential dwelling u	inits. Furthe	er
servicing details are available in the distributor's Conditions of Service.		
serveng actains are available in the astributor s contactors of service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and		or
Order of the Board, and amendments thereto as approved by the Board, which may be applicable to th	e	
administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or ser	vice done o	r
furnished for the purpose of the distribution of electricity shall be made except as permitted by this sch	edule, unle	SS
required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as appr	oved by th	e
Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be i	t under the	
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.		
, a substance of the second seco		
It should be noted that this schedule does not list any charges, assessments or credits that are required	by law to h	ne .
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charg		
Adjustment, the Ontario Clean Energy Benefit and the HST.	c, the Glue	
Rujustnent, the ontario clean Energy benefit and the fish.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included in	n rate descriptio
Service Charge	\$	12.96
Distribution Volumetric Rate	\$/kWh	0.0122
ow Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP	\$/kWh	0.0062
Customers	-	
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	0.0065
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions to not most recent Board-Approved Tariff of Rates and charges that appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

This classification applies to a non residential account taking whose average monthly maximum deman		
r is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition	is of Service	
APPLICATION		
the application of these rates and charges shall be in assertioned with the License of the Distributer application	d anu Cada	0.5
The application of these rates and charges shall be in accordance with the Licence of the Distributor an Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.		01
No rates and charges for the distribution of electricity and charges to meet the costs of any work or see urnished for the purpose of the distribution of electricity shall be made except as permitted by this sch equired by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as app board, or as specified herein.	nedule, unle	SS
Inless specifically noted, this schedule does not contain any charges for the electricity commodity, be legulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.	it under the	!
t should be noted that this schedule does not list any charges, assessments or credits that are required nvoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Char Adjustment, the Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included in	n rate descript
Service Charge	\$	26.47
Distribution Volumetric Rate		0.0059
ow Voltage Service Rate	\$/kWh	
ate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2014 Applicable only for Non-RPP ustomers	\$/kWh	0.0062
ate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	0.0065
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
IONTHLY RATES AND CHARGES - Regulatory Component		
Vholesale Market Service Rate	\$/kWh	0.0052
	5/KWN	0.0052

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions of the target for each class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthy fixed charge applies. "*Note: If the current RRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Sentinel Lighting Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. F	urther servi	cing
details are available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor a Order of the Board, and amendments thereto as approved by the Board, which may be applicable to a		or
administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or so furnished for the purpose of the distribution of electricity shall be made except as permitted by this so		
required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as ap		
Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be	it under th	e
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.		
It should be noted that this schedule does not list any charges, assessments or credits that are require	d bu law to	ha
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Cha		
Adjustment, the Ontario Clean Energy Benefit and the HST.	0.,	
MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST b</u> Service Charge	e included i \$	n rate description 0.95
Distribution Volumetric Rate	\$/kW	5.0364
Low Voltage Service Rate	\$/kW	0.4520
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	1.4357
Retail Transmission Rate - Network Service Rate	\$/kW	1.6577
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3421
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the descriptions of the target for each class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "*Note: If the current RRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Street Lighting Service Classification

Rural Rate Protection Charge - effective until April 30, 2012

Standard Supply Service - Administrative Charge (if applicat

Rural Rate Protection Charge - effective on and after May 1, 2012

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordar	nce with the Licence of the Distributor and	any Code o	or
Order of the Board, and amendments thereto as approved by			
administration of this schedule.			
No rates and charges for the distribution of electricity and cha	rges to meet the costs of any work or serv	vice done or	
furnished for the purpose of the distribution of electricity shal			
required by the Distributor's Licence or a Code or Order of the			
Board, or as specified herein.			
Unless specifically noted, this schedule does not contain any c	harges for the electricity commodity, be it	under the	
Regulated Price Plan, a contract with a retailer or the wholesa			
It should be noted that this schedule does not list any charges	assessments or credits that are required	by law to be	2
invoiced by a distributor and that are not subject to Board app			
Adjustment, the Ontario Clean Energy Benefit and the HST.			
MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	included in	rate description)
Service Charge (per connection)		\$	0.64
Distribution Volumetric Rate			2.9854
Low Voltage Service Rate			0.4344
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until Ap	oril 30, 2014	\$/kW	2.2139
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until Ap	nil 30, 2013	\$/kW	1.3481
Retail Transmission Rate - Network Service Rate		\$/kW	1.6494
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.3147
MONTHLY RATES AND CHARGES - Regulatory Componen	τ		
Wholesale Market Service Rate		Ś/kWh	0.0052
Dural Data Destaction Observe affective well April 00, 0040		J/KVVII	0.0052

\$/kWh 0.0011

\$/kWh 0.0011

\$ 0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word 'APPLICATION'). By using the drop-drown lists located under the column labeled 'Rate Description', please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down lists, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one 'Service Charge' for each class for which a base monthy fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for 'Rural Rate Protection Charge - effective on and after May 1, 2012'.

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description Service Charge \$ 5.25



3RD Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	C	0	0	0					
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0		0	c		0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	ŭ			ő	C	0	0	Ċ	
······		-									-
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		0	C	0	0	0	C	C	0	C	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	C	0	0	c	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

¹⁰ If the LDC 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2017 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0		0	0	0			0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0			0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0		0	0	0		0	0	0
······		-	-	-	-	-	-	-	-	-	-
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
,											
Total of Group 1 and Account 1562		0	0	0 0	0	0	0	C	0 0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	0	C	0 0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The LoCs 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 S013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0			0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0			0	0	, O
RSVA - Power - Sub-account - Global Adjustment	1588	0	0			0				0	
······		-									-
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
,											-
Total of Group 1 and Account 1562		0	0	0	0	0	0	(0 0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	(0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 S013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	() 0	0	0				0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	() 0				0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	(0 0				Ċ		ő	ő
·····		-									-
Deferred Payments in Lieu of Taxes	1562	0				0					0
	1002	0				0					Ŭ
Total of Group 1 and Account 1562		0	() 0	0	0	C	C	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	() 0	0	0		c	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 S013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	43,589			43,589	0	155			155
RSVA - Wholesale Market Service Charge	1580	0	(11,743)			(11,743)	0	(55)			(55)
RSVA - Retail Transmission Network Charge	1584	0	(13,870)			(13,870)	0	(69)			(69)
RSVA - Retail Transmission Connection Charge	1586	0	(10,704)			(10,704)	0	(53)			(53)
RSVA - Power (excluding Global Adjustment)	1588	0	(18,951)			(18,951)	0	(27)			(27)
RSVA - Power - Sub-account - Global Adjustment	1588	0	19,101			19,101	0	(231)			(231)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	7,422	0	0	7,422	0	(280)	0	C	(280)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	(11,678)	0	0		0	(49)	0	C	
RSVA - Power - Sub-account - Global Adjustment	1588	0	19,101	0	0	19,101	0	(231)	0	C	(231)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Deletted Fayments in Lieu of Faxes	1502	0				0	0				
Total of Group 1 and Account 1562		0	7,422	0	0	7,422	0	(280)	0	C	(280)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	7,422	0	0	7,422	0	(280)	0	C	(280)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 S013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	43,589	37,640			81,229	155	478			633
RSVA - Wholesale Market Service Charge	1580	(11,743)	(10,500)			(22,242)	(55)	(141)			(195)
RSVA - Retail Transmission Network Charge	1584	(13,870)	(129)			(13,999)	(69)				(188)
RSVA - Retail Transmission Connection Charge	1586	(10,704)	(1,937)			(12,641)	(53)				(147)
RSVA - Power (excluding Global Adjustment)	1588	(18,951)	3,661			(15,291)	(27)				(163)
RSVA - Power - Sub-account - Global Adjustment	1588	19,101	1,996			21,097	(231)	161			(70)
Recovery of Regulatory Asset Balances	1590	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	-				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	-				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		7,422	30.731	0	0	38,153	(280)	150	0	c	(129)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(11,678)	28,735	0		17,056	(49)		0	C	
RSVA - Power - Sub-account - Global Adjustment	1588	19,101	1,996	0	0		(231)		0	C	
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
	1002	Ū				0	Ū				0
Total of Group 1 and Account 1562		7,422	30,731	0	0	38,153	(280)	150	0	C	(129)
Special Purpose Charge Assessment Variance Account ⁴	1521					0					0
· · ·						0					ů
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		7,422	30,731	0	0	38,153	(280)	150	0	C	(129)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 S013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

							201	1						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	81,229	38,404						119,634	633	1,386			2,019
RSVA - Wholesale Market Service Charge	1580	(22,242)	(2,601)						(24,843)	(195)	(345)			(540)
RSVA - Retail Transmission Network Charge	1584	(13,999)	(383)						(14,382)	(188)	(216)			(404)
RSVA - Retail Transmission Connection Charge	1586	(12,641)	(400)						(13,041)	(147)	(189)			(335)
RSVA - Power (excluding Global Adjustment)	1588	(15,291)	(5,106)						(20,397)	(163)	(261)			(423)
RSVA - Power - Sub-account - Global Adjustment	1588	21,097	30,982						52,079	(70)	514			444
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		38,153	60,896	C	0 0	C	0	0	99,050	(129)	890	0	0	760
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		17,056	29,915	C		C	0	0	46,971	(59)	376		0	
RSVA - Power - Sub-account - Global Adjustment	1588	21,097	30,982	C	0 0	C	0	0	52,079	(70)	514	0	0) 444
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		38,153	60,896	C	0	C	0	0	99,050	(129)	890	0	C	0 760
Special Purpose Charge Assessment Variance Account ⁴	1521	0							0	0				0
LRAM Variance Account	1568	0							0	0				0
Total including Accounts 1562, 1521 and 1568		38,153	60,896	C	0	C	0	0	99,050	(129)	890	0	0) 760

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 S013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

			2	012		Projected Int	terest on Dec-31-1	1 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board			Balances as of Dec	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	2013 to April 30, 2013 on Dec 31 -	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	81,229	2,232	38,404	(213)	565	188	38,944	121,653	(0)
RSVA - Wholesale Market Service Charge	1580	(22,242)	(633)	(2,601)	94	(38)	(13)	(2,558)	(25,383)	(0)
RSVA - Retail Transmission Network Charge	1584	(13,999)	(465)	(383)	61	(6)	(2)	(330)	(14,786)	0
RSVA - Retail Transmission Connection Charge	1586	(12,641)	(397)	(400)	61	(6)	(2)	(347)	(13,377)	0
RSVA - Power (excluding Global Adjustment)	1588	0	0	(20,397)	(423)	(300)	(100)	(21,220)	(20,820)	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	52,079	444	766	255	53,544	52,523	(0)
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0			0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		32,347 32,347	737 737	66,703 14,624	23 (421)	981 215	327 72	68,033 14,490	99,810 47,287	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	52,079	444	766	255	53,544	52,523	(0)
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		32,347	737	66,703	23	981	327	68,033	99,810	0 (0)
Special Purpose Charge Assessment Variance Account ⁴	1521			0	0	0	0	0		0
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		32,347	737	66,703	23	981	327	68,033	99,810	(0)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 s013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	4,677,383		734,467	0	134,304					
General Service Less Than 50 kW	\$/kWh	3,394,405		759,217	0	46,801					
Sentinel Lighting	\$/kW	881	2		0	12					
Street Lighting	\$/kW	115,944	343	115,944	343	2,550					
MicroFit											
	Total	8,188,613	345	1,609,628	343	183,667	0.00%	0.00%	0.00%	0.00%	0
										Balance as per Sheet 5	0
										Variance	0
Threshold Test											
Total Claim (including Account 1521, 1562 and 1568)		\$68,033									
Total Claim for Threshold Test (All Group 1 Accounts)		\$68,033									
Threshold Test (Total claim per kWh) ³		0.0083									

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	57.1%	45.6%	73.1%	22,245	(1,461)	(188)	(198)	(12,121)	24,432	0	0	0	0	0	0	0
General Service Less Than 50 kW	41.5%	47.2%	25.5%	16,143	(1,060)	(137)	(144)	(8,796)	25,255	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	0.0%	4	(0)	(0)	(0)	(2)	0	0	0	0	0	0	0	0
Street Lighting	1.4%	7.2%	1.4%	551	(36)	(5)	(5)	(300)	3,857	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	38,944	(2,558)	(330)	(347)	(21,220)	53,544	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Entegrus Powerlines Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

4

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW or (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	4,677,383		8,277	0.0004	24,432	734,467	0.0083
General Service Less Than 50 kW	\$/kWh	3,394,405		6,006	0.0004	25,255	759,217	0.0083
Sentinel Lighting	\$/kW	881	2	2	0.1949	0	0	0.0000
Street Lighting	\$/kW	115,944	343	205	0.1495	3,857	343	2.8111
MicroFit								
Total		8,188,613	345	14,490		53,544	1,494,027	



Entegrus Powerlines Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator Productivity Factor Price Cap Index	2.00% 0.72% 1.08%	Choose Stretch Fac Associated Stretch		ا 0.2%			
Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	12.96		0.0122		1.08%	13.10	0.0123
General Service Less Than 50 kW	26.47		0.0059		1.08%	26.76	0.0060
Sentinel Lighting	0.95		5.0364		1.08%	0.96	5.0908
Street Lighting	0.64		2.9854		1.08%	0.65	3.0176
MicroFit	5.25					5.25	



Total Loss Factor - Secondary Metered Customer < 5,000 kW



Entegrus Powerlines Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge \$ 13.10 \$/kWh 0.0123 **Distribution Volumetric Rate** Low Voltage Service Rate \$/kWh 0.0014 Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Effective until April 30, 2014 \$/kWh 0.0062 Applicable only for Non-RPP Customers \$/kWh Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2014 0.0065 \$/kWh 0.0004 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers \$/kWh 0.0083 \$/kWh 0.0057 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0047 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate \$/kWh 0.0052 **Rural Rate Protection Charge** \$/kWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	26.76
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	0.0065
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

Service Charge \$ 0.96 Distribution Volumetric Rate \$/kW 5.0908 Low Voltage Service Rate \$/kW 0.4520 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017 \$/kW 0.1949 Retail Transmission Rate - Network Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Retail Transmission Rate - Line All Transformation Connection Service Rate \$/kW 1.0.0052	MONTHLY RATES AND CHARGES - Delivery Component		
Low Voltage Service Rate \$/kW 0.4520 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017 \$/kW 0.1949 Retail Transmission Rate - Network Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.6350 Image: Solution (2013) - effective until April 30, 2017 \$/kW 1.6350 Image: Solution (2013) - effective until April 30, 2017 \$/kW 1.6350 Image: Solution (2013) - effective until April 30, 2017 \$/kW 1.6350 Image: Solution (2013) - effective until April 30, 2017 \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.3240 \$/kW	Service Charge	\$	0.96
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017 \$/kW 0.1949 Retail Transmission Rate - Network Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.3240 Image: Service Rate	Distribution Volumetric Rate	\$/kW	5.0908
Retail Transmission Rate - Network Service Rate \$/kW 1.6350 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.3240 Image: Service Rate \$/kW 1.6350 Image: Servi	Low Voltage Service Rate	\$/kW	0.4520
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.3240	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.1949
MONTHLY RATES AND CHARGES - Regulatory Component	Retail Transmission Rate - Network Service Rate	\$/kW	1.6350
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3240
	MONTHLY RATES AND CHARGES - Regulatory Component		
		\$/kWh	0.0052
Rural Rate Protection Charge \$/kWh 0.0011			
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25	-		0.25



STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	0.65
Distribution Volumetric Rate	\$/kW	3.0176
Low Voltage Service Rate	\$/kW	0.4344
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kW	2.2139
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.1495
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017	+,	
Applicable only for Non-RPP Customers	\$/kW	2.8111
Retail Transmission Rate - Network Service Rate	\$/kW	1.6268
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2970
	3/ K V V	1.2970
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ŷ	0.25



MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component





Entegrus Powerlines Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

Rate Description		Amount	Rate Description	Unit	
Residential			Residential		
Service Charge	\$	12.96	Service Charge	\$	13.1
Distribution Volumetric Rate	\$/kWh	0.0122	Distribution Volumetric Rate	\$/kWh	0.012
Low Voltage Service Rate	\$/kWh	0.0014	Low Voltage Service Rate	\$/kWh	0.001
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2011) – Effective		0.0062	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2011) – Effective		0.006
until April 30, 2014 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective	\$/kWh	0.0065	until April 30, 2014 Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kWh	0.006
until April 30, 2013	\$/kWh	0.0040	until April 30, 2017	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0058	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.008
Service Rate	\$/kWh	0.0048	Retail Transmission Rate - Network Service Rate	\$/kWh	0.005
Wholesale Market Service Rate	\$/kWh	0.0052	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.005
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.001
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
General Service Less Than 50 kW			General Service Less Than 50 kW		
Service Charge	\$	26.47	Service Charge	\$	26.7
Distribution Volumetric Rate	\$/kWh	0.0059	Distribution Volumetric Rate	\$/kWh	0.006
Low Voltage Service Rate	\$/kWh	0.0013	Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2011) – Effective	\$/kWh	0.0062	Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2011) – Effective	\$/kWh	0.0062
until April 30, 2014	\$/kWh	0.0065	until April 30, 2014	\$/kWh	0.006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0040	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0054	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.008
Service Rate	\$/kWh	0.0043	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.005
Wholesale Market Service Rate	\$/kWh	0.0052	Service Rate	\$/kWh	0.004
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.005
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.001



Entegrus Powerlines Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

	Amount	Rate Description	Unit	
		Sentinel Lighting		
\$	0.95	Service Charge	\$	0.96
\$/kW	5.0364	Distribution Volumetric Rate	\$/kW	5.0908
\$/kW	0.4520	Low Voltage Service Rate	\$/kW	0.4520
\$/kW	1.4357	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.1949
\$/kW	1.6577	Retail Transmission Rate - Network Service Rate	\$/kW	1.6350
\$/kW	1.3421	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3240
\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
\$	0.25			
		Street Lighting		
\$	0.64	Service Charge (per connection)	\$	0.65
\$/kW	2.9854	Distribution Volumetric Rate	\$/kW	3.0176
\$/kW	0.4344	Low Voltage Service Rate	\$/kW	0.4344
\$/kW	2.2139	Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kW	2.2139
\$/kW	1.3481	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.1495
\$/kW	1.6494	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.8111
\$/kW	1.3147	Retail Transmission Rate - Network Service Rate	\$/kW	1.6268
\$/kWh	0.0052	Service Rate	\$/kW	1.2970
\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
\$	0.25	Standard Supply Service - Administrative Charge (if applicable) MicroFit	\$	0.25
	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$ \$ \$ \$ \$ kW \$/kW \$ \$/kW \$/kW \$ \$/kW \$ \$/kW	\$ 0.95 \$/kW 5.0364 \$/kW 0.4520 \$/kW 1.4357 \$/kW 1.6577 \$/kW 1.3421 \$/kW 0.0052 \$/kW 0.0011 \$/kWh 0.0011 \$/kW 0.011 \$/kW 2.9854 \$/kW 2.9854 \$/kW 2.9854 \$/kW 2.9854 \$/kW 2.9854 \$/kW 1.3441 \$/kW 1.3481 \$/kW 1.6494 \$/kW 1.3147 \$/kW 0.0052 \$/kW 0.0011 \$/kW 0.0011	Sentinel Lighting \$ 0.95 Service Charge \$/kW 5.0364 Distribution Volumetric Rate \$/kW 0.4520 Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective \$/kW 1.4357 until April 30, 2017 \$/kW 1.6577 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection \$/kW 1.3421 Service Rate \$/kW 0.0052 Wholesale Market Service Rate \$/kWh 0.0011 Rural Rate Protection Charge \$/kWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Service Charge (per connection) \$/kW 0.934 Distribution Volumetric Rate \$/kW 0.4344 Low Voltage Service Rate \$/kW 0.4344 Low Voltage Service Rate \$/kW 2.9854 Distribution Volumetric Rate \$/kW 2.414 Rate Rider for Deferral/Variance Account Disposition (2011) – Effective \$/kW 2.4134 Low Voltage Service Rate \$/kW 1.3481	UnitAmountRate DescriptionUnitSentinel LightingService Charge\$\$/kW5.0364Distribution Volumetric Rate\$/kW\$/kW0.4520Low Voltage Service Rate\$/kW\$/kW1.4357until April 30, 2017\$/kW\$/kW1.6577Retail Transmission Rate - Network Service Rate\$/kW\$/kW1.6577Retail Transmission Rate - Line and Transformation Connection\$/kW\$/kW1.3421Service Rate\$/kW\$/kWh0.0052Wholesale Market Service Rate\$/kWh\$/kWh0.0011Rural Rate Protection Charge\$/kWh\$/kWh0.0011Standard Supply Service - Administrative Charge (if applicable)\$\$0.64Service Charge (per connection)\$\$\$/kW2.9854Distribution Volumetric Rate\$/kW\$/kW0.4344Low Voltage Service Rate\$/kW\$/kW2.2139until April 30, 2017\$/kW\$/kW1.3481mate Rider for Deferral/Variance Account Disposition (2011) - Effective\$/kW\$/kW1.3481multil April 30, 2017\$/kW\$/kW1.3481multil April 30, 2017\$/kW\$/kW <t< td=""></t<>

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment D Rate Generator – Newbury



Version 2.3

Utility Name	Entegrus Powerlines Inc.
Service Territory	Newbury
Assigned EB Number	EB-2012-0119
Name of Contact and Title	Andrya Eagen, Senior Regulatory Specialist
Phone Number	519-352-6300 Ext. 243
Email Address	andrya.eagen@entegrus.com
We are applying for rates effective	Wednesday, May 01, 2013

Notes



Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Entegrus Powerlines Inc.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Entegrus Powerlines Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

	Rate Class Classification
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Street Lighting
5	MicroFit



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions or your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down lists located under the column labeled "Rate Description", Please select the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "NNote: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective until April 30, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification applies to an account taking electricity at 750 volts or less and includes:		
All services supplied to single-family dwelling units for domestic or household purposes,		
All multi-unit residential establishments such as apartments of 6 or less units.		
If a service supplies a combination of residential and commercial load and wiring does not permit separa	te meterin	5,
the classification of this customer will be determined individually by the distributor. Further servicing det	tails are	
available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and	any Code o	r
Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the		
administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or serv	ice done or	
furnished for the purpose of the distribution of electricity shall be made except as permitted by this sche	dule, unles	s
required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as appro	oved by the	
Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it	under the	
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.		
It should be noted that this schedule does not list any charges, assessments or credits that are required	by law to be	5
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge	e, the Globa	il .
Adjustment, the Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST I		
Service Charge	s	12.07
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Regulatory Asset Recovery	\$/kWh	0.0064
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0068)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions or your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down lists located under the column labeled "Rate Description", Please select the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "NNote: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective until April 30, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

General Service Less Than 50 kW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION he englishe

The application of these rates and charges shall be in accordance with the Licence of the Distributor and		or
Order of the Board, and amendments thereto as approved by the Board, which may be applicable to th	e	
administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service	vice done or	
furnished for the purpose of the distribution of electricity shall be made except as permitted by this sch	edule, unles	S
required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as appr	oved by the	
Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it	under the	
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.		
It should be noted that this schedule does not list any charges, assessments or credits that are required	by law to b	0
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charg		
Adjustment, the Ontario Clean Energy Benefit and the HST.	e, the 01000	
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST	bo includo	d in rate descripti
Service Charge	s	22.09
Distribution Volumetric Rate	\$/kWh	0.0109
Low Voltage Service Rate	\$/kWh	0.0056
Rate Rider for Regulatory Asset Recovery	\$/kWh	0.0054
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0068)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RRPR consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

General Service 50 to 4,999 kW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 5,000 kW non-interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST		
Service Charge		S	269.00
Distribution Volumetric Rate		\$/kW	1.3523
Low Voltage Service Rate		\$/kW	1.7261
Rate Rider for Regulatory Asset Recovery		\$/kW	1.1996
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April	i 30, 2013	\$/kW	(2.7929)
Retail Transmission Rate - Network Service Rate		\$/kW	2.2115
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.2058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$/kWh	0.0011
\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: If the current RRPR consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Street Lighting Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective</u>		
Service Charge (per connection)	S	0.82
Distribution Volumetric Rate	\$/kW	3.4220
.ow Voltage Service Rate	\$/kW	1.3353
Rate Rider for Regulatory Asset Recovery	\$/kW	1.3610
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(2.2881)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6685
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9328

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$/kWh	0.0011
\$	0.25



Entegrus Powerlines Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions or your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down lists located under the column labeled "Rate Description", Please select the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "NNote: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective until April 30, 2012".

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance Order of the Board, and amendments thereto as approved by the administration of this schedule.			r
No rates and charges for the distribution of electricity and charge urnished for the purpose of the distribution of electricity shall b equired by the Distributor's Licence or a Code or Order of the Bo Board, or as specified herein.	e made except as permitted by this sch	edule, unles	5
Jnless specifically noted, this schedule does not contain any chan Regulated Price Plan, a contract with a retailer or the wholesale n		under the	
t should be noted that this schedule does not list any charges, as nvoiced by a distributor and that are not subject to Board appro djustment, the Ontario Clean Energy Benefit and the HST.			
NONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST	be included	l in rate descript
Service Charge		s	5.25



3RD Generation Incentive Regulation Model for 2013 Filers Entegrus Powerlines Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	C	0	0	0					
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0		0	c) (0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	ŭ			ő	C		0	Ċ	
······		-									-
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		0	C	0	0	0	C		0 0	C	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	C) (0	c	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

¹⁰ If the LDC 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2017 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0		0	0	0			0	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0				0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0		0	0			0	0	, o
······		-	-	-	-	-	-	-	-	-	-
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
,											
Total of Group 1 and Account 1562		0	0	0 0	0	0	0	C	0 0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	0	C	0 0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The LoCs 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 S013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	C				0
RSVA - Wholesale Market Service Charge	1580	0				0	C				0
RSVA - Retail Transmission Network Charge	1584	0				0					0
RSVA - Retail Transmission Connection Charge	1586	0				0	C				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	C				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	C				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	C				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0			0	0	
RSVA - Power - Sub-account - Global Adjustment	1588	0	ŭ			0				C	0 0
		-									-
Deferred Payments in Lieu of Taxes	1562	0				0	C				0
Total of Group 1 and Account 1562		0	0	0 0	0	0	C	(0 0	C	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	C	(0	C	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 s013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	(0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0				(0	0	, O
RSVA - Power - Sub-account - Global Adjustment	1588	0	ŭ							ő	
		-									-
Deferred Payments in Lieu of Taxes	1562	0				C	0				0
Total of Group 1 and Account 1562		0	C	0	0	0	0	(0	0	0
Preside Remain Observation Account Mariana Account											
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	(0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 s013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	4,518			4,518	0	14			14
RSVA - Wholesale Market Service Charge	1580	0	(8,495)			(8,495)	0				(20)
RSVA - Retail Transmission Network Charge	1584	0	(2,773)			(2,773)	0				(10)
RSVA - Retail Transmission Connection Charge	1586	0	(8,027)			(8,027)	0				(27)
RSVA - Power (excluding Global Adjustment)	1588	0	(10,803)			(10,803)	0				(16)
RSVA - Power - Sub-account - Global Adjustment	1588	0	7,895			7,895	0	(38)			(38)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	(17,685)	0	0	(17,685)	0	(97)	0	0	(97)
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	(25,580)	0	0		0	(58)		0	(58)
RSVA - Power - Sub-account - Global Adjustment	1588	0	7.895	0	0		0			ő	(38)
······		-	.,			.,		(/			(,
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	(17,685)	0	0	(17,685)	0	(97)	0	0	(97)
Special Purpose Charge Assessment Variance Account ⁴	1521										
oposia i alposo chargo nocossinom vallance Account	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	(17,685)	0	0	(17,685)	0	(97)	0	0	(97)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 s013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	4,518	4,680			9,198	14	57			71
RSVA - Wholesale Market Service Charge	1580	(8,495)	(8,209)			(16,704)	(20)	(104)			(124)
RSVA - Retail Transmission Network Charge	1584	(2,773)	310			(2,463)	(10)				(31)
RSVA - Retail Transmission Connection Charge	1586	(8,027)	(6,033)			(14,060)	(27)				(117)
RSVA - Power (excluding Global Adjustment)	1588	(10,803)	3,056			(7,748)	(16)				(89)
RSVA - Power - Sub-account - Global Adjustment	1588	7,895	395			8,290	(38)	64			26
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(17,685)	(5.803)	0	0	(23,488)	(97)	(167)	0		(263)
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(25,580)	(6,198)	0			(58)	(231)	0	0	(200)
RSVA - Power - Sub-account - Global Adjustment	1588	7.895	395	0			(38)	64		C	26
••••••		,					(···/				-
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(17,685)	(5,803)	0	0	(23,488)	(97)	(167)	0	C	(263)
Special Purpose Charge Assessment Variance Account ⁴	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(17,685)	(5,803)	0	0	(23,488)	(97)	(167)	0	C	(263)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDCS 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

> Entegrus-NEW_2013RateGen_V2-3_20120914 Tab :5, 2013 Continuity Schedule



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

							201	1						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	9,198	50,501						59,699	71	434			506
RSVA - Wholesale Market Service Charge	1580	(16,704)	(6,956)						(23,661)	(124)	(292)			(416)
RSVA - Retail Transmission Network Charge	1584	(2,463)	633						(1,831)	(31)	(32)			(63)
RSVA - Retail Transmission Connection Charge	1586	(14,060)	(1,640)						(15,701)	(117)	(217)			(334)
RSVA - Power (excluding Global Adjustment)	1588	(7,748)	(1,697)						(9,445)	(89)	(126)			(214)
RSVA - Power - Sub-account - Global Adjustment	1588	8,290	14,030						22,320	26	212			238
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(23,488)	54,869	0	0	0	0	0	31,381	(263)	(20)	0	0	(284)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(31,778)	40,839	0		0			9,061	(290)	(232)	0	0	(522) 238
RSVA - Power - Sub-account - Global Adjustment	1588	8,290	14,030	0	0	0	0	0	22,320	26	212	0	0	238
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
						0				-	(00)			
Total of Group 1 and Account 1562		(23,488)	54,869	0	0	U	0	0	31,381	(263)	(20)	0	U	(284)
Special Purpose Charge Assessment Variance Account ⁴	1521	0							0	0				0
LRAM Variance Account	1568	0							0	0				0
Total including Accounts 1562, 1521 and 1568		(23,488)	54,869	0	0	0	0	0	31,381	(263)	(20)	0	0	(284)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC 2 s013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board A April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

> Entegrus-NEW_2013RateGen_V2-3_20120914 Tab :5, 2013 Continuity Schedule



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) your exceived approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

			2	012		Projected Int	erest on Dec-31-1	1 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board		Balances as of Dec	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	2013 to April 30, 2013 on Dec 31 -	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	9,198	252	50,501	253	742	247	51,744	60,204	c
RSVA - Wholesale Market Service Charge	1580	(16,704)	(453)	(6,956)	37	(102)	(34)	(7,056)	(24,076)	(0)
RSVA - Retail Transmission Network Charge	1584	(2,463)	(79)	633	17	9	3	662	(1,893)	C
RSVA - Retail Transmission Connection Charge	1586	(14,060)	(394)	(1,640)	60	(24)	(8)	(1,613)	(16,035)	
RSVA - Power (excluding Global Adjustment)	1588	0	0	(9,445)	(214)	(139)	(46)	(9,845)	(9,660)	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	22,320	238	328	109	22,995	22,558	C
Recovery of Regulatory Asset Balances	1590			0	0			0		C
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			0	0			0		C
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0			0		C
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0			0		C
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(24,030) (24,030)	(674) (674)	55,411 33,091	390 152	815 486	272 162	56,887 33,892	31,097 8,540	(0)
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	22,320	238	328	109	22,995	22,558	C
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		C
Total of Group 1 and Account 1562		(24,030)	(674)	55,411	390	815	272	56,887	31,097	(0)
Special Purpose Charge Assessment Variance Account ⁴	1521			0	0	0	0	0		C
LRAM Variance Account	1568	1		0	0	0	0	0		C
Total including Accounts 1562, 1521 and 1568		(24,030)	(674)	55,411	390	815	272	56,887	31,097	. (0)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

The Locas 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDCS 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board's stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

> Entegrus-NEW_2013RateGen_V2-3_20120914 Tab :5. 2013 Continuity Schedule



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	1,437,085		248,696	0	40,152					
General Service Less Than 50 kW	\$/kWh	513,918		18,422	0	13,214					
General Service 50 to 4,999 kW	\$/kW	1,690,380	4,452	1,528,440	4,025	19,325					
Street Lighting	\$/kW	55,053	163	55,053	163	1,233					
MicroFit											
	Total	3,696,436	4,615	1,850,611	4,188	73,924	0.00%	0.00%	0.00%	0.00%	0
										Balance as per Sheet 5	0
										Variance	0
Threshold Test											
Total Claim (including Account 1521, 1562 and 1568)		\$56,887									
Total Claim for Threshold Test (All Group 1 Accounts)		\$56,887									
Threshold Test (Total claim per kWh) ³		0.0154									

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Hato Clabo	7001 Total A		noronao	1000	1000	1001	1000	1000	1000 0/1	1000	(2000)	(2000)	(2010)		1002	
Residential	38.9%	13.4%	54.3%	20,117	(2,743)	257	(627)	(3,827)	3,090	0	0	0	0	0	0	0
General Service Less Than 50 kW	13.9%	1.0%	17.9%	7,194	(981)	92	(224)	(1,369)	229	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	45.7%	82.6%	26.1%	23,662	(3,227)	303	(738)	(4,502)	18,992	0	0	0	0	0	0	0
Street Lighting	1.5%	3.0%	1.7%	771	(105)	10	(24)	(147)	684	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	51,744	(7,056)	662	(1,613)	(9,845)	22,995	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



3RD Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

4

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	1,437,085		13,176	0.0023	3,090	248,696	0.0031
General Service Less Than 50 kW	\$/kWh	513,918		4,712	0.0023	229	18,422	0.0031
General Service 50 to 4,999 kW	\$/kW	1,690,380	4,452	15,499	0.8703	18,992	4,025	1.1795
Street Lighting	\$/kW	55 <i>,</i> 053	163	505	0.7742	684	163	1.0492
MicroFit								
Total		3,696,436	4,615	33,892		22,995	271,306	



3RD Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator Productivity Factor Price Cap Index	2.00% 0.72% 1.08%	Choose Stretch Fac Associated Stretch		l 0.2%			
Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	12.07		0.0121		1.08%	12.20	0.0122
General Service Less Than 50 kW	22.09		0.0109		1.08%	22.33	0.0110
General Service 50 to 4,999 kW	269.00		1.3523		1.08%	271.91	1.3669
Street Lighting	0.82		3.4220		1.08%	0.83	3.4590
MicroFit	5.25					5.25	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Primary Metering Allowance for transformer losses – applied to measured demand and energy	Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy	
Primary Metering Allowance for transformer losses - applied to measured demand and energy	
	Primary Metering Allowance for transformer losses - applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	s	15.00
Duplicate Invoices for previous billing	\$	15.00
Notification charge	s	15.00
Account History	s	15.00
Returned cheque charge (plus bank charges)	s	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	s	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	s	30.00



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

Non-Payment of Account

Late Payment - per month

Late Payment – per annum

Collection of account charge

e - no disconnection

UNIT CURRENT

1.50

19.56

30.00

s

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	*****
Monthly Fixed Charge, per retailer	\$	*****
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	*****
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



UNIT CURRENT

1.0580

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW



RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12
Distribution Volumetric Rate	\$/kWh	0.03
Low Voltage Service Rate	\$/kWh	0.00
Rate Rider for Regulatory Asset Recovery	\$/kWh	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kWh	0.00
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017	.,	
Applicable only for Non-RPP Customers	\$/kWh	0.00
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00
	<i>ų</i> , com	
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
-		

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	22.33
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0056
Rate Rider for Regulatory Asset Recovery	\$/kWh	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ŧ	



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	271.91
Distribution Volumetric Rate	\$/kW	1.3669
Low Voltage Service Rate	\$/kW	1.7261
Rate Rider for Regulatory Asset Recovery	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.8703
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.1795
Retail Transmission Rate - Network Service Rate	\$/kW	2.2178
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2086
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ŧ	0.20



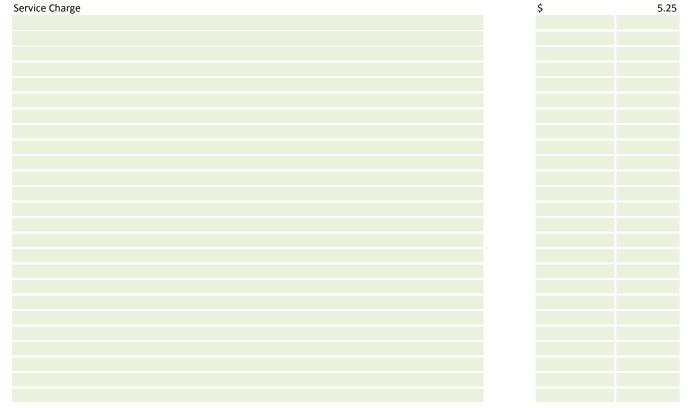
STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	0.83
Distribution Volumetric Rate	\$/kW	3.4590
Low Voltage Service Rate	\$/kW	1.3353
Rate Rider for Regulatory Asset Recovery	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.7742
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.0492
Retail Transmission Rate - Network Service Rate	\$/kW	1.6733
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9350
	φ γ ιζ ν	0.5550
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	ć /lanh	0.0053
	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component





3RD Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

ourion natos			1 Topoood Maloo		
Rate Description		Amount	Rate Description	Unit	
Residential			Residential		
Service Charge	\$	12.07	Service Charge	\$	12.20
Distribution Volumetric Rate	\$/kWh	0.0121	Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0043	Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Regulatory Asset Recovery	\$/kWh	0.0064	Rate Rider for Regulatory Asset Recovery	\$/kWh	
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0068)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0059
Wholesale Market Service Rate	\$/kWh	0.0052	Service Rate	\$/kWh	0.0035
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW			General Service Less Than 50 kW		
Service Charge	\$	22.09	Service Charge	\$	22.33
Distribution Volumetric Rate	\$/kWh	0.0109	Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0056	Low Voltage Service Rate	\$/kWh	0.0056
Rate Rider for Regulatory Asset Recovery	\$/kWh	0.0054	Rate Rider for Regulatory Asset Recovery	\$/kWh	
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0068)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0054	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Service Rate	\$/kWh	0.0030	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
			Retail Transmission Rate - Line and Transformation Connection	* ****	
Wholesale Market Service Rate	\$/kWh	0.0052	Service Rate	\$/kWh	0.0030
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW Service Charge	¢	000.00	General Service 50 to 4,999 kW	¢	271.91
-	\$ © (1-) A/	269.00	Service Charge	\$	
Distribution Volumetric Rate	\$/kW	1.3523	Distribution Volumetric Rate	\$/kW	1.3669
Low Voltage Service Rate	\$/kW	1.7261	Low Voltage Service Rate	\$/kW	1.7261
Rate Rider for Regulatory Asset Recovery Rate Rider for Deferral/Variance Account Disposition (2012) – Effective	\$/kW	1.1996	Rate Rider for Regulatory Asset Recovery Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW	
until April 30, 2013	\$/kW	(2.7929)	until April 30, 2017	\$/kW	0.8703
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.2115	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.1795
Service Rate	\$/kW	1.2058	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.2178
Wholesale Market Service Rate	\$/kWh	0.0052	Service Rate	\$/kW	1.2086
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers

Entegrus Powerlines Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

			i repecca naice		
Rate Description		Amount	Rate Description	Unit	
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	0.82	Service Charge (per connection)	\$	0.83
Distribution Volumetric Rate	\$/kW	3.4220	Distribution Volumetric Rate	\$/kW	3.4590
Low Voltage Service Rate	\$/kW	1.3353	Low Voltage Service Rate	\$/kW	1.3353
Rate Rider for Regulatory Asset Recovery	\$/kW	1.3610	Rate Rider for Regulatory Asset Recovery	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(2.2881)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.7742
Retail Transmission Rate - Network Service Rate	\$/kW	1.6685	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.0492
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9328	Retail Transmission Rate - Network Service Rate	\$/kW	1.6733
Wholesale Market Service Rate	\$/kWh	0.0052	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9350
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment E RTSR Model - CK



Utility Name	Entegrus Powerlines Inc.	
Assigned EB Number	EB-2012-0119	
Name and Title	Andrya Eagen, Senior Regulatory Specialis	st
Phone Number	519-352-6300 Ext. 243	
Email Address	andrya.eagen@entegrus.com	
- .		
Date	14-Sep-12	
Last COC Do based Voor	0040	
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

v 3.0



1. Info72. Table of Contents83. Rate Classes94. RRR Data15. UTRs and Sub-Transmission16. Historical Wholesale1

7. Current Wholesale
8. Forecast Wholesale
9. Adj Network to Current WS
10. Adj Conn. to Current WS
11. Adj Network to Forecast WS
12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.

2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential General Service Less Than 50 kW General Service 50 to 999 kW General Service 50 to 999 kW - Interval Metered General Service Intermediate 1,000 To 4,999 kW Intermediate With Self Generation Unmetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class Choose Rate Class	kWh kW kW kW kW kW kW	\$ 0.0064 0.0057 2.3851 2.5293 2.5293 2.5415 2.5415 2.5415 0.0057 1.8118 1.7987	\$ 0.0047 \$ 0.0042 \$ 1.6789 \$ 1.8380 \$ 1.8388 \$ 0.0042 \$ 1.3236 \$ 1.2970



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	235,820,564	-	1.0428		245,913,684	-
General Service Less Than 50 kW	kWh	96,444,412	-	1.0428		100,572,233	-
General Service 50 to 999 kW	kW	192,600,222	539,004		48.98%	192,600,222	539,004
General Service 50 to 999 kW - Interval Metered	kW	44,994,326	127,404		48.40%	44,994,326	127,404
General Service Intermediate 1,000 To 4,999 kW	kW	114,379,257	290,985		53.88%	114,379,257	290,985
Intermediate With Self Generation	kW	28,996,883	68,609		57.93%	28,996,883	68,609
Unmetered Scattered Load	kWh	902,912	-	1.0428		941,557	-
Sentinel Lighting	kW	311,048	861		49.52%	311,048	861
Street Lighting	kW	6,592,773	19,516		46.30%	6,592,773	19,516



Uniform Transmission Rates	Unit	Effective January 1, 2011		Effective January 1, 2012			fective ry 1, 2013
Rate Description		I	Rate	e Rate		Rate	
Network Service Rate	kW	\$	3.22	\$	3.57	\$	3.57
Line Connection Service Rate	kW	\$	0.79	\$	0.80	\$	0.80
Transformation Connection Service Rate	kW	\$	1.77	\$	1.86	\$	1.86
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2011		Effective January 1, 2012		Effective January 1, 201	
Rate Description		1	Rate	Rate		1	Rate
Network Service Rate	kW	\$	2.65	\$	2.65	\$	2.65
Line Connection Service Rate	kW	\$	0.64	\$	0.64	\$	0.64
Transformation Connection Service Rate	kW	\$	1.50	\$	1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.14	\$	2.14

Hydro One Sub-Transmission Rate Rider 6A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550	Unit	Effective January 1, 201	Effective January 1, 2012	Effective January 1, 2013	
Rate Description		Rate	Rate	Rate	
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -	
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$-	\$ -	
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$-	\$-	
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$-	\$-	
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ 0.0050	\$-	\$ -	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,478	\$3.22	\$ 233,379	74,079	\$0.79	\$ 58,522	74,079	\$1.77	\$ 131,120	\$ 189,642
February	72,030	\$3.22	\$ 231,937	74,306	\$0.79	\$ 58,702	74,306	\$1.77	\$ 131,522	\$ 190,223
March	64,844	\$3.22	\$ 208,798	70,729	\$0.79	\$ 55,876	70,729	\$1.77	\$ 125,190	\$ 181,066
April	64,743	\$3.22	\$ 208,472	67,587	\$0.79	\$ 53,394	67,587	\$1.77	\$ 119,629	\$ 173,023
May	94,579	\$3.22	\$ 304,544	97,271	\$0.79	\$ 76,844	97,271	\$1.77	\$ 172,170	\$ 249,014
June	106,497	\$3.22	\$ 342,920	107,711	\$0.79	\$ 85,092	107,711	\$1.77	\$ 190,648	\$ 275,740
July	115,276	\$3.22	\$ 371,189	115,425	\$0.79	\$ 91,186	115,425	\$1.77	\$ 204,302	\$ 295,488
August	91,646	\$3.22	\$ 295,100	100,423	\$0.79	\$ 79,334	100,423	\$1.77	\$ 177,749	\$ 257,083
September	92,735	\$3.22	\$ 298,607		\$0.79	\$ 76,858	97,289	\$1.77	\$ 172,202	\$ 249,060
October	59,414	\$3.22	\$ 191,313		\$0.79	\$ 50,618	64,073	\$1.77	\$ 113,409	\$ 164,027
November	65,063	\$3.22	\$ 209,503		\$0.79	\$ 53,765	68,057	\$1.77	\$ 120,461	\$ 174,226
December	63,725	\$3.22	\$ 205,195	66,905	\$0.79	\$ 52,855	66,905	\$1.77	\$ 118,422	\$ 171,277
Total	963,030 \$	3.2	2 \$ 3,100,957	1,003,855	\$ 0.79	\$ 793,045	1,003,855	\$ 1.77	\$ 1,776,823	\$ 2,569,869
Hydro One		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	36,006	\$2.65	\$ 95,416	36,010	\$0.64	\$ 23,046	23,501	\$1.50	\$ 35,252	\$ 58,298
February	36,312	\$2.65	\$ 96,227		\$0.64	\$ 23,240	23,522	\$1.50	\$ 35,283	\$ 58,523
March	33,684	\$2.65	\$ 89,263		\$0.64	\$ 21,588	21,750	\$1.50	\$ 32,625	\$ 54,213
April	32,530	\$2.65	\$ 86,205	32,543	\$0.64	\$ 20,828	20,680	\$1.50	\$ 31,020	\$ 51,848
May	37,926	\$2.65	\$ 100,504		\$0.64	\$ 24,287	24,408	\$1.50	\$ 36,612	\$ 60,899
June	41,395	\$2.65	\$ 109,697	41,514	\$0.64	\$ 26,569	26,908	\$1.50	\$ 40,362	\$ 66,931
July	47,198	\$2.65	\$ 125,075	47,217	\$0.64	\$ 30,219	31,422	\$1.50	\$ 47,133	\$ 77,352
August	51,643	\$2.65	\$ 136,854	51,681	\$0.64	\$ 33,076	37,131	\$1.50	\$ 55,697	\$ 88,772
September	52,882	\$2.65	\$ 140,137	53,097	\$0.64	\$ 33,982	39,054	\$1.50	\$ 58,581	\$ 92,563
October	37,997	\$2.65	\$ 100,692	37,807	\$0.65	\$ 24,449	25,792	\$1.52	\$ 39,281	\$ 63,730
November	42,407	\$2.65	\$ 112,379		\$0.64	\$ 27,140	29,739	\$1.50	\$ 44,609	\$ 71,749
December	42,631	\$2.65	\$ 112,972	42,633	\$0.64	\$ 27,285	30,206	\$1.50	\$ 45,309	\$ 72,594
Total	492,611 \$	2.6	5 \$ 1,305,419	492,901	\$ 0.64	\$ 315,709	334,113	\$ 1.50	\$ 501,762	\$ 817,471
Total		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,484	\$3.03	\$ 328,795	110,089	\$0.74	\$ 81,569	97,580	\$1.70	\$ 166,371	\$ 247,940
February	108,342	\$3.03	\$ 328,163		\$0.74	\$ 81,941	97,828	\$1.71	\$ 166,805	\$ 248,746
March	98,528	\$3.03	\$ 298,060		\$0.74	\$ 77,464	92,479	\$1.71	\$ 157,815	\$ 235,279
April	97,273	\$3.03	\$ 294,677	100,130	\$0.74	\$ 74,221	88,267	\$1.71	\$ 150,649	\$ 224,870
Ŵay	132,505	\$3.06	\$ 405,048	135,220	\$0.75	\$ 101,131	121,679	\$1.72	\$ 208,782	\$ 309,913
June	147,892	\$3.06	\$ 452,617	149,225	\$0.75	\$ 111,661	134,619	\$1.72	\$ 231,010	\$ 342,671
July	162,474	\$3.05	\$ 496,263		\$0.75	\$ 121,405	146,847	\$1.71	\$ 251,435	\$ 372,840
August	143,289	\$3.01	\$ 431,954		\$0.74	\$ 112,410	137,554	\$1.70	\$ 233,445	\$ 345,855
September	145,617	\$3.01	\$ 438,744		\$0.74	\$ 110,840	136,343	\$1.69	\$ 230,783	\$ 341,623
October	97,411	\$3.00	\$ 292,005		\$0.74	\$ 75,067	89,865	\$1.70	\$ 152,690	\$ 227,757
November	107,470	\$3.00	\$ 321,887		\$0.73	\$ 80,906	97,796	\$1.69	\$ 165,069	\$ 245,975
December	106,356	\$2.99	\$ 318,167	109,538	\$0.73	\$ 80,140	97,111	\$1.69	\$ 163,731	\$ 243,871
December										



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Lin	e Connecti	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72,478	\$ 3.5700	\$ 258,746	74,079	\$ 0.8000	\$ 59,263	74,079	\$ 1.8600	\$ 137,787	\$ 197,050
February	72,030	\$ 3.5700	\$ 257,147	74,306		\$ 59,445	74,306		\$ 138,209	\$ 197,654
March	64,844	\$ 3.5700		70,729		\$ 56,583	70,729		\$ 131,556	\$ 188,139
April	64,743	\$ 3.5700	\$ 231,133	67,587	\$ 0.8000	\$ 54,070	67,587	\$ 1.8600	\$ 125,712	\$ 179,781
May	94,579	\$ 3.5700	\$ 337,647	97,271	\$ 0.8000	\$ 77,817	97,271	\$ 1.8600	\$ 180,924	\$ 258,741
June	106,497	\$ 3.5700	\$ 380,194	107,711	\$ 0.8000	\$ 86,169	107,711	\$ 1.8600	\$ 200,342	\$ 286,511
July	115,276	\$ 3.5700	\$ 411,535	115,425	\$ 0.8000	\$ 92,340	115,425	\$ 1.8600	\$ 214,691	\$ 307,031
August	91,646	\$ 3.5700	\$ 327,176	100,423	\$ 0.8000	\$ 80,338	100,423	\$ 1.8600	\$ 186,787	\$ 267,125
September	92,735	\$ 3.5700	\$ 331,064	97,289	\$ 0.8000	\$ 77,831	97,289	\$ 1.8600	\$ 180,958	\$ 258,789
October	59,414	\$ 3.5700	\$ 212,108	64,073	\$ 0.8000	\$ 51,258	64,073	\$ 1.8600	\$ 119,176	\$ 170,434
November	65,063	\$ 3.5700	\$ 232,275	68,057	\$ 0.8000	\$ 54,446	68,057	\$ 1.8600	\$ 126,586	\$ 181,032
December	63,725	\$ 3.5700	\$ 227,498	66,905	\$ 0.8000	\$ 53,524	66,905	\$ 1.8600	\$ 124,443	\$ 177,967
Total	963,030	\$ 3.57	\$ 3,438,017	1,003,855	\$ 0.80	\$ 803,084	1,003,855	\$ 1.86	\$ 1,867,170	\$ 2,670,254
Hydro One		Network		Lin	e Connecti	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	36,006	\$ 2.6500	\$ 95,416	36,010	\$ 0.6400	\$ 23,046	23,501	\$ 1.5000	\$ 35,252	\$ 58,298
February	36,312	\$ 2.6500	\$ 96,227	36,312	\$ 0.6400	\$ 23,240	23,522		\$ 35,283	\$ 58,523
March	33,684	\$ 2.6500	\$ 89,263	33,731	\$ 0.6400	\$ 21,588	21,750	\$ 1.5000	\$ 32,625	\$ 54,213
April	32,530	\$ 2.6500	\$ 86,205	32,543	\$ 0.6400	\$ 20,828	20,680	\$ 1.5000	\$ 31,020	\$ 51,848
May	37,926	\$ 2.6500	\$ 100,504	37,949	\$ 0.6400	\$ 24,287	24,408	\$ 1.5000	\$ 36,612	\$ 60,899
June	41,395	\$ 2.6500	\$ 109,697	41,514	\$ 0.6400	\$ 26,569	26,908	\$ 1.5000	\$ 40,362	\$ 66,931
July	47,198	\$ 2.6500	\$ 125,075	47,217	\$ 0.6400	\$ 30,219	31,422	\$ 1.5000	\$ 47,133	\$ 77,352
August	51,643	\$ 2.6500	\$ 136,854	51,681	\$ 0.6400	\$ 33,076	37,131	\$ 1.5000	\$ 55,697	\$ 88,772
September	52,882	\$ 2.6500	\$ 140,137	53,097	\$ 0.6400	\$ 33,982	39,054	\$ 1.5000	\$ 58,581	\$ 92,563
October	37,997	\$ 2.6500		37,807		\$ 24,196		\$ 1.5000	\$ 38,688	\$ 62,884
November	42,407	\$ 2.6500		42,407		\$ 27,140		\$ 1.5000	\$ 44,609	\$ 71,749
December	42,631	\$ 2.6500	\$ 112,972	42,633	\$ 0.6400	\$ 27,285	30,206	\$ 1.5000	\$ 45,309	\$ 72,594
Total	492,611	\$ 2.65	\$ 1,305,419	492,901	\$ 0.64	\$ 315,457	334,113	\$ 1.50	\$ 501,170	\$ 816,626
Total		Network		Lin	e Connecti	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,484	\$ 3.26	\$ 354,162	110,089	\$ 0.75	\$ 82,310	97,580	\$ 1.77	\$ 173,038	\$ 255,348
February	108,342	\$ 3.26	\$ 353,374	110,618	\$ 0.75	\$ 82,684	97,828	\$ 1.77	\$ 173,492	\$ 256,177
March	98,528	\$ 3.26	\$ 320,756	104,460	\$ 0.75	\$ 78,171	92,479	\$ 1.78	\$ 164,181	\$ 242,352
April	97,273	\$ 3.26	\$ 317,337	100,130	\$ 0.75	\$ 74,897	88,267	\$ 1.78	\$ 156,732	\$ 231,629
May	132,505	\$ 3.31	\$ 438,151	135,220	\$ 0.76	\$ 102,104	121,679	\$ 1.79	\$ 217,536	\$ 319,640
June	147,892	\$ 3.31	\$ 489,891	149,225	\$ 0.76	\$ 112,738	134,619	\$ 1.79	\$ 240,704	\$ 353,442
July		\$ 3.30		162,642		\$ 122,559	146,847			\$ 384,382
August	143,289	\$ 3.24			•	\$ 113,414	137,554	\$ 1.76	\$ 242,483	\$ 355,898
September		\$ 3.24			\$ 0.74		136,343		\$ 239,539	\$ 351,352
October		\$ 3.21			\$ 0.74		89,865		\$ 157,864	\$ 233,319
November	107,470	\$ 3.21	\$ 344,653			\$ 81,586	97,796	\$ 1.75	\$ 171,195	\$ 252,781
December	106,356	\$ 3.20	\$ 340,470	109,538	\$ 0.74	\$ 80,809	97,111	\$ 1.75	\$ 169,752	\$ 250,561
Total	1,455,641	\$ 3.26	\$ 4,743,436	1,496,756	\$ 0.75	\$ 1,118,541	1,337,968	\$ 1.77	\$ 2,368,340	\$ 3,486,880



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Network			Lin	Line Connection				Transfor	mat	ion Co	onne	ection	Total Line	
Month	Units Billed	Rate	1	Amount	Units Billed	R	Rate	4	Amount	Units Billed	F	Rate	1	Amount	1	Amount
January	72,478	\$ 3.5700) \$	258,746	74,079	\$ (0.8000	\$	59,263	74,079	\$ ·	1.8600	\$	137,787	\$	197,050
February	72,030	\$ 3.5700) \$	257,147	74,306	\$ (0.8000	\$	59,445	74,306	\$	1.8600	\$	138,209	\$	197,654
March	64,844	\$ 3.5700) \$	231,493	70,729	\$ (0.8000	\$	56,583	70,729	\$	1.8600	\$	131,556	\$	188,139
April	64,743	\$ 3.5700) \$	231,133	67,587	\$ (0.8000	\$	54,070	67,587	\$	1.8600	\$	125,712	\$	179,781
May	94,579	\$ 3.5700		337,647			0.8000	\$	77,817	97,271			\$	180,924	\$	258,741
June	106,497	\$ 3.5700		380,194	107,711		0.8000	\$	86,169	107,711			\$	200,342	\$	286,511
July	115,276			411,535	115,425		0.8000	\$	92,340	115,425			s	214,691	\$	307,031
August	91,646	\$ 3.5700		327,176	100,423		0.8000	\$	80,338	100,423			\$	186,787	\$	267,125
September		\$ 3.5700		331,064				\$	77,831	97,289		1.8600		180,958	\$	258,789
October	59,414			212,108			0.8000	\$	51,258	64,073			\$	119,176	\$	170,434
November	65,063			232,275			0.8000	\$	54,446	68,057				126,586	\$	181,032
December		\$ 3.5700		227,498			0.8000		53,524	66,905				124,443	\$	177,967
Total	963,030	\$ 3.57	′\$	3,438,017	1,003,855	\$	0.80	\$	803,084	1,003,855	\$	1.86	\$	1,867,170	\$	2,670,254
Hydro One		Networl	ĸ		Lin	e Co	onnect	ion		Transfor	mat	ion Co	onne	ection	Т	otal Line
Month	Units Billed	Rate	1	Amount	Units Billed	R	Rate		Amount	Units Billed	F	Rate	1	Amount	1	Amount
January	36.006	\$ 2.6500) \$	95,416	36.010	\$ (0.6400	\$	23.046	23.501	s	1.5000	\$	35,252	\$	58.298
February	36,312			96,227	/	•	0.6400	\$	23,240	- ,			\$	35,283	\$	58,523
March		\$ 2.6500) \$	89,263			0.6400	\$	21,588	21,750		1.5000	\$	32,625	\$	54,213
April	32,530	\$ 2.6500		86,205	32,543		0.6400	\$	20,828	20,680		1.5000	\$	31,020	\$	51,848
May		\$ 2.6500		100,504			0.6400	\$	24,287	24,408		1.5000		36,612	\$	60,899
June	41,395	\$ 2.6500) \$	109,697	41,514	\$ (0.6400	\$	26,569	26,908	\$	1.5000	\$	40,362	\$	66,931
July	47,198	\$ 2.6500		125,075	47,217		0.6400	\$	30,219	31,422	\$	1.5000	\$	47,133	\$	77,352
August	51,643	\$ 2.6500) \$	136,854	51,681	\$ (0.6400	\$	33,076	37,131	\$ [·]	1.5000	\$	55,697	\$	88,772
September	52,882	\$ 2.6500) \$	140,137	53,097	\$ (0.6400	\$	33,982	39,054	\$ ⁻	1.5000	\$	58,581	\$	92,563
October	37,997	\$ 2.6500) \$	100,692	37,807	\$ (0.6400	\$	24,196	25,792	\$ ´	1.5000	\$	38,688	\$	62,884
November	42,407	\$ 2.6500) \$	112,379	42,407	\$ (0.6400	\$	27,140	29,739	\$ ´	1.5000	\$	44,609	\$	71,749
December	42,631	\$ 2.6500)\$	112,972	42,633	\$ (0.6400	\$	27,285	30,206	\$ ´	1.5000	\$	45,309	\$	72,594
Total	492,611	\$ 2.65	5\$	1,305,419	492,901	\$	0.64	\$	315,457	334,113	\$	1.50	\$	501,170	\$	816,626
Total		Networl	K		Lin	e Co	onnect	ion		Transfor	mat	ion Co	onne	ection	Т	otal Line
Month	Units Billed	Rate	1	Amount	Units Billed	R	Rate		Amount	Units Billed	F	Rate	1	Amount	I	Amount
January	108,484	\$ 3.26	6 \$	354,162	110,089	\$	0.75	\$	82,310	97,580	\$	1.77	\$	173,038	\$	255,348
February	108,342	\$ 3.26	6 \$	353,374	110,618	\$	0.75	\$	82,684	97,828	\$	1.77	\$	173,492	\$	256,177
March	98,528	\$ 3.26	\$	320,756	104,460	\$	0.75	\$	78,171	92,479	\$	1.78	\$	164,181	\$	242,352
April	97,273	\$ 3.26	6 \$	317,337	100,130	\$	0.75	\$	74,897	88,267	\$	1.78	\$	156,732	\$	231,629
May	132,505	\$ 3.31	\$	438,151	135,220	\$	0.76	\$	102,104	121,679	\$	1.79	\$	217,536	\$	319,640
June	147,892	\$ 3.31	\$	489,891	149,225	\$	0.76	\$	112,738	134,619	\$	1.79	\$	240,704	\$	353,442
July	162,474	\$ 3.30) \$	536,610	162,642	\$	0.75	\$	122,559	146,847	\$	1.78	\$	261,824	\$	384,382
August	143,289	\$ 3.24	\$	464,030	152,104	\$	0.75	\$	113,414	137,554	\$	1.76	\$	242,483	\$	355,898
September	145,617	\$ 3.24	\$	471,201	150,386	\$	0.74	\$	111,813	136,343	\$	1.76	\$	239,539	\$	351,352
October	97,411	\$ 3.21	\$	312,800	101,880	\$	0.74	\$	75,455	89,865	\$	1.76	\$	157,864	\$	233,319
November	107,470	\$ 3.21	\$	344,653	110,464	\$	0.74	\$	81,586	97,796	\$	1.75	\$	171,195	\$	252,781
December	106,356	\$ 3.20)\$	340,470	109,538	\$	0.74	\$	80,809	97,111	\$	1.75	\$	169,752	\$	250,561
Total	1,455,641	\$ 3.26	\$	4,743,436	1,496,756	\$	0.75	\$	1,118,541	1,337,968	\$	1.77	\$	2,368,340	\$	3,486,880



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	Current /holesale Billing	F	oposed RTSR etwork
Residential	kWh	\$ 0.0064	245,913,684	-	\$	1,573,848	33.4%	\$ 1,584,728	\$	0.0064
General Service Less Than 50 kW	kWh	\$ 0.0057	100,572,233	-	\$	573,262	12.2%	\$ 577,225	\$	0.0057
General Service 50 to 999 kW	kW	\$ 2.3851	192,600,222	539,004	\$	1,285,578	27.3%	\$ 1,294,466	\$	2.4016
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.5293	44,994,326	127,404	\$	322,243	6.8%	\$ 324,471	\$	2.5468
General Service Intermediate 1,000 To 4,999 kW	kW	\$ 2.5415	114,379,257	290,985	\$	739,538	15.7%	\$ 744,651	\$	2.5591
Intermediate With Self Generation	kW	\$ 2.5415	28,996,883	68,609	\$	174,370	3.7%	\$ 175,575	\$	2.5591
Unmetered Scattered Load	kWh	\$ 0.0057	941,557	-	\$	5,367	0.1%	\$ 5,404	\$	0.0057
Sentinel Lighting	kW	\$ 1.8118	311,048	861	\$	1,560	0.0%	\$ 1,571	\$	1.8243
Street Lighting	kW	\$ 1.7987	6,592,773	19,516	\$	35,103	0.7%	\$ 35,346	\$	1.8111
					_					

\$ 4,710,869



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	Current /holesale Billing	Proposed RTSR Connection	
Residential	kWh	\$	0.0047	245,913,684	-	\$ 1,155,794	33.9%	\$	1,182,224	\$	0.0048
General Service Less Than 50 kW	kWh	\$	0.0042	100,572,233	-	\$ 422,403	12.4%	\$	432,063	\$	0.0043
General Service 50 to 999 kW	kW	\$	1.6789	192,600,222	539,004	\$ 904,934	26.5%	\$	925,627	\$	1.7173
General Service 50 to 999 kW - Interval Metered Concerned Service Intermediate 4 000	kW	\$	1.8380	44,994,326	127,404	\$ 234,169	6.9%	\$	239,523	\$	1.8800
General Service Intermediate 1,000 To 4,999 kW	kW	\$	1.8388	114,379,257	290,985	\$ 535,063	15.7%	\$	547,299	\$	1.8808
Intermediate With Self Generation	kW	\$	1.8388	28,996,883	68,609	\$ 126,158	3.7%	\$	129,043	\$	1.8808
Unmetered Scattered Load	kWh	\$	0.0042	941,557	-	\$ 3,955	0.1%	\$	4,045	\$	0.0043
Sentinel Lighting	kW	\$	1.3236	311,048	861	\$ 1,140	0.0%	\$	1,166	\$	1.3539
Street Lighting	kW	\$	1.2970	6,592,773	19,516	\$ 25,312	0.7%	\$	25,891	\$	1.3267

\$ 3,408,928



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	ljusted R-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast /holesale Billing	F	oposed RTSR etwork
Residential	kWh	\$ 0.0064	245,913,684	-	\$ 1,584,728	33.4%	\$ 1,584,728	\$	0.0064
General Service Less Than 50 kW	kWh	\$ 0.0057	100,572,233	-	\$ 577,225	12.2%	\$ 577,225	\$	0.0057
General Service 50 to 999 kW	kW	\$ 2.4016	192,600,222	539,004	\$ 1,294,466	27.3%	\$ 1,294,466	\$	2.4016
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.5468	44,994,326	127,404	\$ 324,471	6.8%	\$ 324,471	\$	2.5468
General Service Intermediate 1,000 To 4,999 kW	kW	\$ 2.5591	114,379,257	290,985	\$ 744,651	15.7%	\$ 744,651	\$	2.5591
Intermediate With Self Generation	kW	\$ 2.5591	28,996,883	68,609	\$ 175,575	3.7%	\$ 175,575	\$	2.5591
Unmetered Scattered Load	kWh	\$ 0.0057	941,557	-	\$ 5,404	0.1%	\$ 5,404	\$	0.0057
Sentinel Lighting	kW	\$ 1.8243	311,048	861	\$ 1,571	0.0%	\$ 1,571	\$	1.8243
Street Lighting	kW	\$ 1.8111	6,592,773	19,516	\$ 35,346	0.7%	\$ 35,346	\$	1.8111
					\$ 4,743,436				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast /holesale Billing	I	oposed RTSR nnection
Residential	kWh	\$	0.0048	245,913,684		\$ 1,182,224	33.9%	\$ 1,182,224	\$	0.0048
General Service Less Than 50 kW	kWh	\$	0.0043	100,572,233	-	\$ 432,063	12.4%	\$ 432,063	\$	0.0043
General Service 50 to 999 kW	kW	\$	1.7173	192,600,222	539,004	\$ 925,627	26.5%	\$ 925,627	\$	1.7173
General Service 50 to 999 kW - Interval Metered	kW	\$	1.8800	44,994,326	127,404	\$ 239,523	6.9%	\$ 239,523	\$	1.8800
General Service Intermediate 1,000 To 4,999 kW	kW	\$	1.8808	114,379,257	290,985	\$ 547,299	15.7%	\$ 547,299	\$	1.8808
Intermediate With Self Generation	kW	\$	1.8808	28,996,883	68,609	\$ 129,043	3.7%	\$ 129,043	\$	1.8808
Unmetered Scattered Load	kWh	\$	0.0043	941,557	-	\$ 4,045	0.1%	\$ 4,045	\$	0.0043
Sentinel Lighting	kW	\$	1.3539	311,048	861	\$ 1,166	0.0%	\$ 1,166	\$	1.3539
Street Lighting	kW	\$	1.3267	6,592,773	19,516	\$ 25,891	0.7%	\$ 25,891	\$	1.3267
						\$ 3,486,880				



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transfered to Sheet 11, Column A from Sheet 4.

Rate Class	Unit Proposed RTSR Network				oposed RTSR nnection
Residential	kWh	\$	0.0064	\$	0.0048
General Service Less Than 50 kW	kWh	\$	0.0057	\$	0.0043
General Service 50 to 999 kW	kW	\$	2.4016	\$	1.7173
General Service 50 to 999 kW - Interval Metered	kW	\$	2.5468	\$	1.8800
General Service Intermediate 1,000 To 4,999 kW	kW	\$	2.5591	\$	1.8808
Intermediate With Self Generation	kW	\$	2.5591	\$	1.8808
Unmetered Scattered Load	kWh	\$	0.0057	\$	0.0043
Sentinel Lighting	kW	\$	1.8243	\$	1.3539
Street Lighting	kW	\$	1.8111	\$	1.3267

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment F RTSR Model – SMP



Utility Name	Entegrus Powerlines Inc.	
Assigned EB Number	EB-2012-0119	
Assigned ED Number	LD-2012-0113	
Name and Title	Andrya Eagen, Senior Regulatory Specialis	t
Phone Number	519-352-6300 Ext. 243	
Email Address	andrya.eagen@entegrus.com	
Date	14-Sep-12	
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

v 3.0



 1. Info

 2. Table of Contents

 3. Rate Classes

 4. RRR Data

 5. UTRs and Sub-Transmission

 6. Historical Wholesale

7. Current Wholesale
8. Forecast Wholesale
9. Adj Network to Current WS
10. Adj Conn. to Current WS
11. Adj Network to Forecast WS
12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.

2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW General Service 50 to 4,999 kW – Interval Metered Large Use Unmetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class Choose Rate Class	kWh kW kW kW kWh kW kW	\$ 0.0069 \$ 0.0063 \$ 2.5204 \$ 2.7981 \$ 2.9641 \$ 0.0063 \$ 1.9104 \$ 1.9005	\$ 0.0052 \$ 0.0046 \$ 1.8533 \$ 2.0865 \$ 2.3234 \$ 0.0046 \$ 1.4627 \$ 1.4327



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	57,560,954	-	1.0608		61,060,660	-
General Service Less Than 50 kW	kWh	17,572,286	-	1.0608		18,640,681	-
General Service 50 to 4,999 kW	kW	25,915,917	64,951		54.69%	25,915,917	64,951
General Service 50 to 4,999 kW – Interval Metered	kW	68,067,227	170,593		54.69%	68,067,227	170,593
Large Use	kW	34,298,990	63,856		73.62%	34,298,990	63,856
Unmetered Scattered Load	kWh	336,500	-	1.0608		356,959	-
Sentinel Lighting	kW	41,908	117		49.28%	41,908	117
Street Lighting	kW	1,458,104	4,316		46.30%	1,458,104	4,316



Uniform Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A	Unit	Ja	Effective nuary 1, 2011		ective ry 1, 2012		ective ry 1, 2013	
Rate Description			Rate	I	Rate	I	Rate	
RSVA Transmission network - 4714 - which affects 1584	kW	\$	0.0470	\$	-	\$	-	
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$	0.0250	\$	-	\$	-	
RSVA LV - 4750 - which affects 1550	kW	\$	0.0580	\$	-	\$	-	
RARA 1 - 2252 - which affects 1590	kW	-\$	0.0750	\$	-	\$	-	
Hydro One Sub-Transmission Rate Rider 6A	kW	\$	0.0050	\$	-	\$	-	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line	Connec	tion		Transform	nation C	onn	ection	То	tal Line
Month	Units Billed	Rate	А	mount	Units Billed	Rate	А	mount	Units Billed	Rate	A	mount	А	mount
January	16,962	\$3.22	\$	54,618	17,577	\$0.79	\$	13,886	17,577	\$1.77	\$	31,111	\$	44,997
February	16,763	\$3.22	\$	53,977	16,995	\$0.79	\$	13,426	16,995	\$1.77	\$	30,081	\$	43,507
March	16,305	\$3.22	\$	52,502	16,726	\$0.79	\$	13,214	16,726	\$1.77	\$	29,605	\$	42,819
April	15,121	\$3.22	\$	48,690	16,139	\$0.79	\$	12,750	16,139	\$1.77	\$	28,566	\$	41,316
May	19,770	\$3.22	\$	63,659	20,142	\$0.79	\$	15,912	20,142	\$1.77	\$	35,651	\$	51,564
June	20,601	\$3.22	\$	66,335	21,062	\$0.79	\$	16,639	21,062	\$1.77	\$	37,280	\$	53,919
July	24,573	\$3.22	\$	79,125	24,889	\$0.79	\$	19,662	24,889	\$1.77	\$	44,054	\$	63,716
August	20,816	\$3.22	\$	67,028	22,070	\$0.79	\$	17,435	22,070	\$1.77	\$	39,064	\$	56,499
September	22,446	\$3.22	\$	72,276	25,868	\$0.79	\$	20,436	25,868	\$1.77	\$	45,786	\$	66,222
October	17,702	\$3.22	\$	57,000	18,099	\$0.79	\$	14,298	18,099	\$1.77	\$	32,035	\$	46,333
November	17,719	\$3.22	\$	57,055	19,850	\$0.79	\$	15,682	19,850	\$1.77	\$	35,135	\$	50,816
December	17,130	\$3.22	\$	55,159	19,877	\$0.79	\$	15,703	19,877	\$1.77	\$	35,182	\$	50,885
Total	225,908 \$	3.2	2\$	727,424	239,294	\$ 0.79	\$	189,042	239,294	\$ 1.77	\$	423,550	\$	612,593
Hydro One		Network			Line	Connec	tion		Transform	nation C	onn	ection	То	tal Line
Month	Units Billed	Rate	Α	mount	Units Billed	Rate	А	mount	Units Billed	Rate	Α	mount	Α	mount
January	14,319	\$2.65	\$	37,945	7,754	\$0.64	\$	4,963	14,430	\$1.50	\$	21,645	\$	26,608
February	13,994	\$2.65	\$	37,084	7,622	\$0.64	\$	4,878	14,104	\$1.50	\$	21,156	\$	26,034
March	13,149	\$2.65	\$	34,845	7,475	\$0.64	\$	4,784	13,207	\$1.50	\$	19,810	\$	24,594
April	12,552	\$2.65	\$	33,263	7,435	\$0.64	\$	4,758	12,570	\$1.50	\$	18,855	\$	23,614
May	16,354	\$2.65	\$	43,337	8,882	\$0.64	\$	5,684	16,354	\$1.50	\$	24,531	\$	30,215
June	17,160	\$2.65	\$	45,475	9,039	\$0.64	\$	5,785	17,160	\$1.50	\$	25,741	\$	31,525
July	19,015	\$2.65	\$	50,389	9,560	\$0.64	\$	6,118	19,015	\$1.50	\$	28,522	\$	34,641
August	17,073	\$2.65	\$	45,243	8,945	\$0.64	\$	5,725	17,105	\$1.50	\$	25,657	\$	31,382
September	13,170	\$2.65	\$	34,900	8,302	\$0.64	\$	5,313	13,170	\$1.50	\$	19,755	\$	25,068
October	12,670	\$2.65	\$	33,575	7,703	\$0.64	\$	4,930	12,855	\$1.50	\$	19,282	\$	24,212
November	14,103	\$2.65	\$	37,374	8,010	\$0.64	\$	5,126	14,103	\$1.50	\$	21,155	\$	26,281
December	14,378	\$2.65	\$	38,103	8,005	\$0.64	\$	5,123	14,378	\$1.50	\$	21,567	\$	26,691
Total	177,937 \$	6 2.6	5\$	471,533	98,732	\$ 0.64	\$	63,188	178,451	\$ 1.50	\$	267,677	\$	330,865
Total		Network			Line	Connec	tion		Transform	nation C	onn	ection	То	tal Line
Month	11. 'to D'11. 1	Dete			11	Data			11-14-D11-1	Dete				
MOILLI	Units Billed	Rate	A	mount	Units Billed	Rate	А	mount	Units Billed	Rate	P	mount	А	mount
January	31,281	\$2.96	\$	92,563	25,331	\$0.74	\$	18,848	32,007	\$1.65	\$	52,756	\$	71,605
February	30,757	\$2.96	\$	91,061	24,617	\$0.74	\$	18,304	31,099	\$1.65	\$	51,237	\$	69,541
March	29,454	\$2.97	\$	87,347	24,201	\$0.74	\$	17,998	29,933	\$1.65	\$	49,416	\$	67,413
April	27,673	\$2.96	\$	81,953	23,574	\$0.74	\$	17,508	28,709	\$1.65	\$	47,421	\$	64,929
May	36,124	\$2.96	\$	106,997	29,024	\$0.74	\$	21,597	36,496	\$1.65	\$	60,182	\$	81,779
June	37,761	\$2.96	\$	111,810	30,101	\$0.74	\$	22,424	38,222	\$1.65	\$	63,020	\$	85,444
July	43,588	\$2.97	\$	129,514	34,449	\$0.75	\$	25,781	43,904	\$1.65	\$	72,576	\$	98,356
August	37,889	\$2.96	\$	112,271	31,015	\$0.75	\$	23,160	39,175	\$1.65	\$	64,721	\$	87,881
September	35,616	\$3.01	\$	107,176	34,170	\$0.75	\$	25,749	39,038	\$1.68	\$	65,541	\$	91,290
October	30,372	\$2.98	\$	90,576	25,802	\$0.75	\$	19,228	30,954	\$1.66	\$	51,318	\$	70,546
November	31,822	\$2.97	\$	94,429	27,860	\$0.75	\$	20,808	33,953	\$1.66	\$	56,290	\$	77,097
December	31,508	\$2.96	\$	93,261	27,882	\$0.75	\$	20,826	34,255	\$1.66	\$	56,750	\$	77,576
December	01,000	¢2.00	Ŷ		21,002	ψ0.70	Ψ	20,020	,	•	*			



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network		Lir	ne Connect	ion	Transformation Connection				Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount	
January	16,962	\$ 3.5700	\$ 60,554	17,577	\$ 0.8000	\$ 14,062	17,577	\$ 1.8600	\$ 32,693	\$	46,755	
February		\$ 3.5700		16,995		\$ 13,596	16,995		\$ 31,611	\$	45,207	
March		\$ 3.5700	\$ 58,209	16.726		\$ 13,381	16,726		\$ 31,110	\$	44,491	
April	15,121	\$ 3.5700		16,139	\$ 0.8000	\$ 12,911	16,139	\$ 1.8600	\$ 30,019	\$	42,930	
May		\$ 3.5700		20,142		\$ 16,114	20,142		\$ 37,464	\$	53,578	
June	20,601	\$ 3.5700	\$ 73,546	21,062	\$ 0.8000	\$ 16,850	21,062	\$ 1.8600	\$ 39,175	\$	56,025	
July	24,573	\$ 3.5700	\$ 87,726	24,889	\$ 0.8000	\$ 19,911	24,889	\$ 1.8600	\$ 46,294	\$	66,205	
August	20,816	\$ 3.5700	\$ 74,313	22,070	\$ 0.8000	\$ 17,656	22,070	\$ 1.8600	\$ 41,050	\$	58,706	
September	22,446	\$ 3.5700	\$ 80,132	25,868	\$ 0.8000	\$ 20,694	25,868	\$ 1.8600	\$ 48,114	\$	68,809	
October	17,702	\$ 3.5700	\$ 63,196	18,099	\$ 0.8000	\$ 14,479	18,099	\$ 1.8600	\$ 33,664	\$	48,143	
November	17,719	\$ 3.5700	\$ 63,257	19,850	\$ 0.8000	\$ 15,880	19,850	\$ 1.8600	\$ 36,921	\$	52,801	
December	17,130	\$ 3.5700	\$ 61,154	19,877	\$ 0.8000	\$ 15,902	19,877	\$ 1.8600	\$ 36,971	\$	52,873	
Total	225,908	\$ 3.57	\$ 806,492	239,294	\$ 0.80	\$ 191,435	239,294	\$ 1.86	\$ 445,087	\$	636,522	
Hydro One		Network		Lir	ne Connect	ion	Transfor	mation Co	onnection	To	tal Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount	
January	14,319	\$ 2.6500	\$ 37,945	7,754	\$ 0.6400	\$ 4,963	14,430	\$ 1.5000	\$ 21,645	\$	26,608	
February	13,994	\$ 2.6500	\$ 37,084	7,622	\$ 0.6400	\$ 4,878	14,104	\$ 1.5000	\$ 21,156	\$	26,034	
March	13,149	\$ 2.6500	\$ 34,845	7,475	\$ 0.6400	\$ 4,784	13,207	\$ 1.5000	\$ 19,810	\$	24,594	
April	12,552	\$ 2.6500	\$ 33,263	7,435	\$ 0.6400	\$ 4,758	12,570	\$ 1.5000	\$ 18,855	\$	23,614	
May	16,354	\$ 2.6500	\$ 43,337	8,882	\$ 0.6400	\$ 5,684	16,354	\$ 1.5000	\$ 24,531	\$	30,215	
June	17,160	\$ 2.6500	\$ 45,475	9,039	\$ 0.6400	\$ 5,785	17,160	\$ 1.5000	\$ 25,741	\$	31,525	
July	19,015	\$ 2.6500	\$ 50,389	9,560	\$ 0.6400	\$ 6,118	19,015	\$ 1.5000	\$ 28,522	\$	34,641	
August	17,073	\$ 2.6500		8,945		\$ 5,725			\$ 25,657	\$	31,382	
September		\$ 2.6500		8,302		\$ 5,313		\$ 1.5000		\$	25,068	
October	12,670	\$ 2.6500		7,703		\$ 4,930	12,855	\$ 1.5000	\$ 19,282	\$	24,212	
November		\$ 2.6500				\$ 5,126			\$ 21,155	\$	26,281	
December	14,378	\$ 2.6500	\$ 38,103	8,005	\$ 0.6400	\$ 5,123	14,378	\$ 1.5000	\$ 21,567	\$	26,691	
Total	177,937	\$ 2.65	5 \$ 471,533	98,732	\$ 0.64	\$ 63,188	178,451	\$ 1.50	\$ 267,677	\$	330,865	
Total		Network		Lir	ne Connect	ion	Transfor	mation Co	onnection	To	tal Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount	
January	31,281	\$ 3.15	\$ 98,500	25,331	\$ 0.75	\$ 19,024	32,007	\$ 1.70	\$ 54,338	\$	73,362	
February	30,757	\$ 3.15	\$ 96,928	24,617	\$ 0.75	\$ 18,474	31,099	\$ 1.70	\$ 52,766	\$	71,241	
March	29,454	\$ 3.16	\$ 93,054	24,201	\$ 0.75	\$ 18,165	29,933	\$ 1.70	\$ 50,921	\$	69,086	
April	27,673	\$ 3.15	\$ 87,245	23,574	\$ 0.75	\$ 17,670	28,709	\$ 1.70	\$ 48,874	\$	66,543	
May	36,124	\$ 3.15	5 \$ 113,916	29,024		\$ 21,798	36,496	\$ 1.70	\$ 61,995	\$	83,793	
June	37,761	\$ 3.15	\$ 119,020	30,101	\$ 0.75	\$ 22,635	38,222	\$ 1.70	\$ 64,916	\$	87,550	
July	43,588	\$ 3.17		34,449		\$ 26,030	43,904		\$ 74,816	\$	100,845	
August	37,889	\$ 3.16		31,015		\$ 23,381	39,175		\$ 66,708	\$	90,088	
September		\$ 3.23		34,170		\$ 26,008	39,038		\$ 67,869	\$	93,877	
October		\$ 3.19		25,802		\$ 19,409	30,954	\$ 1.71	\$ 52,947	\$	72,356	
November		\$ 3.16		27,860		\$ 21,006	33,953	\$ 1.71	\$ 58,076	\$	79,082	
December	31,508	\$ 3.15	\$ 99,257	27,882	\$ 0.75	\$ 21,025	34,255	\$ 1.71	\$ 58,539	\$	79,563	
Total	403,845	\$ 3.16	\$ \$ 1,278,025	338,026	\$ 0.75	\$ 254,624	417,745	\$ 1.71	\$ 712,764	\$	967,387	



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network		Lin	e Connec	ction		Transfor	Total Line				
Month	Units Billed	Rate	Amount	Units Billed	Rate	4	Amount	Units Billed	Rate	Amount	А	mount
January	16,962	\$ 3.5700	\$ 60,554	17,577	\$ 0.8000	\$	14,062	17,577	\$ 1.8600	\$ 32,693	\$	46,755
February	16,763	\$ 3.5700	\$ 59,844	16,995	\$ 0.8000	\$	13,596	16,995	\$ 1.8600	\$ 31,611	\$	45,207
March	16,305	\$ 3.5700	\$ 58,209	16,726	\$ 0.8000	\$	13,381	16,726	\$ 1.8600	\$ 31,110	\$	44,491
April	15,121	\$ 3.5700	\$ 53,982	16,139	\$ 0.8000	\$	12,911	16,139	\$ 1.8600	\$ 30,019	\$	42,930
May		\$ 3.5700		20,142	\$ 0.8000	\$	16,114	20,142	\$ 1.8600	\$ 37,464	\$	53,578
June	20,601	\$ 3.5700	\$ 73,546	21,062	\$ 0.8000	\$	16,850	21,062	\$ 1.8600	\$ 39,175	\$	56,025
July		\$ 3.5700		24,889			19,911		\$ 1.8600		\$	66,205
August		\$ 3.5700		22,070	\$ 0.8000		17,656		\$ 1.8600	\$ 41,050	\$	58,706
September		\$ 3.5700		25,868	\$ 0.8000		20,694		\$ 1.8600	\$ 48,114	\$	68,809
October		\$ 3.5700		18,099	\$ 0.8000		14,479		\$ 1.8600	\$ 33,664	\$	48,143
November	17,719	\$ 3.5700	\$ 63,257	19,850	\$ 0.8000	\$	15,880	19,850	\$ 1.8600	\$ 36,921	\$	52,801
December		\$ 3.5700			\$ 0.8000		15,902		\$ 1.8600		\$	52,873
Total	225,908	\$ 3.57	\$ 806,492	239,294	\$ 0.80	\$	191,435	239,294	\$ 1.86	\$ 445,087	\$	636,522
Hydro One		Network		Lin	e Connec	ction		Transfor	mation Co	onnection	Та	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	4	Amount	Units Billed	Rate	Amount	А	mount
January	14,319	\$ 2.6500	\$ 37,945	7,754	\$ 0.6400	\$	4,963	14.430	\$ 1.5000	\$ 21,645	\$	26,608
February	13,994			7,622	\$ 0.6400	\$	4,878	14,104	\$ 1.5000	\$ 21,156	\$	26,034
March		\$ 2.6500		7,475	\$ 0.6400		4,784		\$ 1.5000	\$ 19,810	\$	24,594
April	12,552	\$ 2.6500	\$ 33,263	7,435	\$ 0.6400	\$	4,758	12,570	\$ 1.5000	\$ 18,855	\$	23,614
May	16,354	\$ 2.6500		8,882	\$ 0.6400	\$	5,684	16,354	\$ 1.5000	\$ 24,531	\$	30,215
June	17,160	\$ 2.6500	\$ 45,475	9,039	\$ 0.6400	\$	5,785	17,160	\$ 1.5000	\$ 25,741	\$	31,525
July	19,015	\$ 2.6500	\$ 50,389	9,560	\$ 0.6400	\$	6,118	19,015	\$ 1.5000	\$ 28,522	\$	34,641
August	17,073	\$ 2.6500	\$ 45,243	8,945	\$ 0.6400	\$	5,725	17,105	\$ 1.5000	\$ 25,657	\$	31,382
September	13,170	\$ 2.6500	\$ 34,900	8,302	\$ 0.6400	\$	5,313	13,170	\$ 1.5000	\$ 19,755	\$	25,068
October	12,670	\$ 2.6500	\$ 33,575	7,703	\$ 0.6400	\$	4,930	12,855	\$ 1.5000	\$ 19,282	\$	24,212
November	14,103	\$ 2.6500	\$ 37,374	8,010	\$ 0.6400	\$	5,126	14,103	\$ 1.5000	\$ 21,155	\$	26,281
December	14,378	\$ 2.6500	\$ 38,103	8,005	\$ 0.6400	\$	5,123	14,378	\$ 1.5000	\$ 21,567	\$	26,691
Total	177,937	\$ 2.65	\$ 471,533	98,732	\$ 0.64	\$	63,188	178,451	\$ 1.50	\$ 267,677	\$	330,865
Total		Network		Lin	e Conne	ction		Transfor	nation Co	onnection	Та	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	4	Amount	Units Billed	Rate	Amount	Α	mount
January	31,281	\$ 3.15	\$ 98,500	25,331	\$ 0.75	\$	19,024	32,007	\$ 1.70	\$ 54,338	\$	73,362
February	30,757	\$ 3.15	\$ 96,928	24,617	\$ 0.75	\$	18,474	31,099	\$ 1.70	\$ 52,766	\$	71,241
March	29,454	\$ 3.16	\$ 93,054	24,201	\$ 0.75	\$	18,165	29,933	\$ 1.70	\$ 50,921	\$	69,086
April	27,673	\$ 3.15	\$ 87,245	23,574	\$ 0.75	\$	17,670	28,709	\$ 1.70	\$ 48,874	\$	66,543
May	36,124	\$ 3.15	\$ 113,916	29,024	\$ 0.75	\$	21,798	36,496	\$ 1.70	\$ 61,995	\$	83,793
June	37,761	\$ 3.15	\$ 119,020	30,101	\$ 0.75	\$	22,635	38,222	\$ 1.70	\$ 64,916	\$	87,550
July	43,588	\$ 3.17	\$ 138,115	34,449	\$ 0.76	\$	26,030	43,904	\$ 1.70	\$ 74,816	\$	100,845
August	37,889	\$ 3.16	\$ 119,556	31,015	\$ 0.75	\$	23,381	39,175	\$ 1.70	\$ 66,708	\$	90,088
September	35,616	\$ 3.23	\$ 115,032	34,170	\$ 0.76	\$	26,008	39,038	\$ 1.74	\$ 67,869	\$	93,877
October	30,372	\$ 3.19	\$ 96,772	25,802	\$ 0.75	\$	19,409	30,954	\$ 1.71	\$ 52,947	\$	72,356
November	31,822	\$ 3.16	\$ 100,631	27,860	\$ 0.75	\$	21,006	33,953	\$ 1.71	\$ 58,076	\$	79,082
December	31,508	\$ 3.15	\$ 99,257	27,882	\$ 0.75	\$	21,025	34,255	\$ 1.71	\$ 58,539	\$	79,563
Total	403,845	\$ 3.16	\$ 1,278,025	338,026	\$ 0.75	\$	254,624	417,745	\$ 1.71	\$ 712,764	\$	967,387



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	 ent RTSR- etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	w	Current holesale Billing	F	oposed RTSR etwork
Residential	kWh	\$ 0.0069	61,060,660	-	\$ 421,319	30.5%	\$	390,258	\$	0.0064
General Service Less Than 50 kW	kWh	\$ 0.0063	18,640,681	-	\$ 117,436	8.5%	\$	108,779	\$	0.0058
General Service 50 to 4,999 kW	kW	\$ 2.5204	25,915,917	64,951	\$ 163,703	11.9%	\$	151,635	\$	2.3346
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.7981	68,067,227	170,593	\$ 477,335	34.6%	\$	442,145	\$	2.5918
Large Use	kW	\$ 2.9641	34,298,990	63,856	\$ 189,276	13.7%	\$	175,322	\$	2.7456
Unmetered Scattered Load	kWh	\$ 0.0063	356,959	-	\$ 2,249	0.2%	\$	2,083	\$	0.0058
Sentinel Lighting	kW	\$ 1.9104	41,908	117	\$ 223	0.0%	\$	206	\$	1.7696
Street Lighting	kW	\$ 1.9005	1,458,104	4,316	\$ 8,203	0.6%	\$	7,598	\$	1.7604
					\$ 1,379,743					



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	1	Billed Amount	Billed Amount %	W	Current holesale Billing	I	oposed RTSR nnection
Residential	kWh	\$ 0.0052	61,060,660	-	\$	317,515	30.7%	\$	296,505	\$	0.0049
General Service Less Than 50 kW	kWh	\$ 0.0046	18,640,681	-	\$	85,747	8.3%	\$	80,073	\$	0.0043
General Service 50 to 4,999 kW	kW	\$ 1.8533	25,915,917	64,951	\$	120,374	11.6%	\$	112,409	\$	1.7307
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.0865	68,067,227	170,593	\$	355,941	34.4%	\$	332,388	\$	1.9484
Large Use	kW	\$ 2.3234	34,298,990	63,856	\$	148,363	14.3%	\$	138,546	\$	2.1697
Unmetered Scattered Load	kWh	\$ 0.0046	356,959	-	\$	1,642	0.2%	\$	1,533	\$	0.0043
Sentinel Lighting	kW	\$ 1.4627	41,908	117	\$	170	0.0%	\$	159	\$	1.3659
Street Lighting	kW	\$ 1.4327	1,458,104	4,316	\$	6,184	0.6%	\$	5,775	\$	1.3379
					\$	1,035,938					



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	ljusted R-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	orecast holesale Billing	F	oposed RTSR etwork
Residential	kWh	\$ 0.0064	61,060,660	-	\$ 390,258	30.5%	\$	390,258	\$	0.0064
General Service Less Than 50 kW	kWh	\$ 0.0058	18,640,681	-	\$ 108,779	8.5%	\$	108,779	\$	0.0058
General Service 50 to 4,999 kW	kW	\$ 2.3346	25,915,917	64,951	\$ 151,635	11.9%	\$	151,635	\$	2.3346
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.5918	68,067,227	170,593	\$ 442,145	34.6%	\$	442,145	\$	2.5918
Large Use	kW	\$ 2.7456	34,298,990	63,856	\$ 175,322	13.7%	\$	175,322	\$	2.7456
Unmetered Scattered Load	kWh	\$ 0.0058	356,959	-	\$ 2,083	0.2%	\$	2,083	\$	0.0058
Sentinel Lighting	kW	\$ 1.7696	41,908	117	\$ 206	0.0%	\$	206	\$	1.7696
Street Lighting	kW	\$ 1.7604	1,458,104	4,316	\$ 7,598	0.6%	\$	7,598	\$	1.7604
					\$ 1,278,025					



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	R	justed TSR- nection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	ļ	Billed Amount	Billed Amount %	w	orecast holesale Billing	I	oposed RTSR nnection
Residential	kWh	\$	0.0049	61,060,660	-	\$	296,505	30.7%	\$	296,505	\$	0.0049
General Service Less Than 50 kW	kWh	\$	0.0043	18,640,681	-	\$	80,073	8.3%	\$	80,073	\$	0.0043
General Service 50 to 4,999 kW	kW	\$	1.7307	25,915,917	64,951	\$	112,409	11.6%	\$	112,409	\$	1.7307
General Service 50 to 4,999 kW – Interval Metered	kW	\$	1.9484	68,067,227	170,593	\$	332,388	34.4%	\$	332,388	\$	1.9484
Large Use	kW	\$	2.1697	34,298,990	63,856	\$	138,546	14.3%	\$	138,546	\$	2.1697
Unmetered Scattered Load	kWh	\$	0.0043	356,959	-	\$	1,533	0.2%	\$	1,533	\$	0.0043
Sentinel Lighting	kW	\$	1.3659	41,908	117	\$	159	0.0%	\$	159	\$	1.3659
Street Lighting	kW	\$	1.3379	1,458,104	4,316	\$	5,775	0.6%	\$	5,775	\$	1.3379
						\$	967,387					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transfered to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	oposed R Network	F	oposed RTSR nnection
Residential	kWh	\$ 0.0064	\$	0.0049
General Service Less Than 50 kW	kWh	\$ 0.0058	\$	0.0043
General Service 50 to 4,999 kW	kW	\$ 2.3346	\$	1.7307
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.5918	\$	1.9484
Large Use	kW	\$ 2.7456	\$	2.1697
Unmetered Scattered Load	kWh	\$ 0.0058	\$	0.0043
Sentinel Lighting	kW	\$ 1.7696	\$	1.3659
Street Lighting	kW	\$ 1.7604	\$	1.3379

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment G RTSR Model – Dutton



Utility Name	Entegrus Powerlines Inc.	
Assigned EB Number	EB-2012-0119	
Name and Title	Andrya Eagen, Senior Regulatory Specialis	t
Name and Inte	Analya Lagen, Jenior Regulatory Opeciality	
Phone Number	519-352-6300 Ext. 243	
Email Address	andrya.eagen@entegrus.com	
Dete	14 Sep 12	
Date	14-Sep-12	
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

v 3.0



 1. Info

 2. Table of Contents

 3. Rate Classes

 4. RRR Data

 5. UTRs and Sub-Transmission

 6. Historical Wholesale

7. Current Wholesale 8. Forecast Wholesale 9. Adj Network to Current WS 10. Adj Conn. to Current WS 11. Adj Network to Forecast WS 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
ResidentialGeneral Service Less Than 50 kWSentinel LightingStreet LightingChoose Rate ClassChoose Rate Class </td <td>kWh kW kW</td> <td>\$ 0.0058 \$ 0.0054 \$ 1.6577 \$ 1.6494</td> <td>\$ 0.0048 \$ 0.0043 \$ 1.3421 \$ 1.3147</td>	kWh kW kW	\$ 0.0058 \$ 0.0054 \$ 1.6577 \$ 1.6494	\$ 0.0048 \$ 0.0043 \$ 1.3421 \$ 1.3147



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	4,677,383	-	1.0662		4,987,026	-
General Service Less Than 50 kW	kWh	3,394,405	-	1.0662		3,619,115	-
Sentinel Lighting	kW	881	2		49.34%	881	2
Street Lighting	kW	115,944	343		46.33%	115,944	343



Uniform Transmission Rates	Unit	Effective January 1, 2		ffective ary 1, 2012	Effective January 1, 2013		
Rate Description		Rate		Rate	1	Rate	
Network Service Rate	kW	\$ 3	22 \$	3.57	\$	3.57	
Line Connection Service Rate	kW	\$ 0	79 \$	0.80	\$	0.80	
Transformation Connection Service Rate	kW	\$ 1	77 \$	1.86	\$	1.86	
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2		ffective ary 1, 2012		fective ary 1, 2013	
Rate Description		Rate		Rate	1	Rate	
Network Service Rate	kW	\$ 2	65 \$	2.65	\$	2.65	
Line Connection Service Rate	kW	\$0	64 \$	0.64	\$	0.64	
Transformation Connection Service Rate	kW	\$ 1	50 \$	1.50	\$	1.50	
Both Line and Transformation Connection Service Rate	kW	\$2	14 \$	2.14	\$	2.14	

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 201	Effective January 1, 2012	Effective January 1, 2013	
Rate Description		Rate	Rate	Rate	
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -	
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$-	\$ -	
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$-	\$-	
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$-	\$-	
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ 0.0050	\$-	\$ -	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection				Transformation Connection					Total Line	
Month	Units Billed	Rate	A	nount	Units Billed	Rate	An	nount	Units Billed	Rate	Α	mount	Ar	nount	
January		\$0.00				\$0.00				\$0.00			\$		
February		\$0.00				\$0.00				\$0.00			\$	-	
March		\$0.00				\$0.00				\$0.00			\$	-	
April		\$0.00				\$0.00				\$0.00			\$	-	
May		\$0.00				\$0.00				\$0.00			\$	-	
June		\$0.00				\$0.00				\$0.00			\$	-	
July		\$0.00				\$0.00				\$0.00			\$	-	
August		\$0.00				\$0.00				\$0.00			\$	-	
September		\$0.00				\$0.00				\$0.00			\$	-	
October		\$0.00				\$0.00				\$0.00			\$	-	
November		\$0.00				\$0.00				\$0.00			\$	-	
December		\$0.00				\$0.00				\$0.00			\$	-	
Total	- \$	- 3	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-	
Hydro One		Network			Line	Connec	ction		Transform	nation C	onne	ction	Tot	al Line	
Month	Units Billed	Dete			Units Billed	Rate			11.14. D'11. 1	Dete					
Wonth	Units billed	Rate	A	nount	Units billed	Kate	Ап	nount	Units Billed	Rate	A	mount	AI	nount	
January	1,660	\$2.65	\$	4,399	1,660	\$0.64	\$	1,062	1,660	\$1.50	\$	2,490	\$	3,552	
February	1,481	\$2.65	\$	3,925	1,481	\$0.64	\$	948	1,481	\$1.50	\$	2,222	\$	3,169	
March	1,313	\$2.65	\$	3,479	1,313	\$0.64	\$	840	1,313	\$1.50	\$	1,970	\$	2,810	
April	1,163	\$2.65	\$	3,082	1,200	\$0.64	\$	768	1,200	\$1.50	\$	1,800	\$	2,568	
May	1,600	\$2.65	\$	4,240	1,600	\$0.64	\$	1,024	1,600	\$1.50	\$	2,400	\$	3,424	
June	1,710	\$2.65	\$	4,532	1,710	\$0.64	\$	1,094	1,710	\$1.50	\$	2,565	\$	3,659	
July	2,191	\$2.65	\$	5,806	2,191	\$0.64	\$	1,402	2,191	\$1.50	\$	3,287	\$	4,689	
August	1,702	\$2.65	\$	4,510	1,773	\$0.64	\$	1,135	1,773	\$1.50	\$	2,660	\$	3,794	
September	1,277	\$2.65	\$	3,384	1,277	\$0.64	\$	817	1,277	\$1.50	\$	1,916	\$	2,733	
October	1,248	\$2.65	\$	3,307	1,279	\$0.64	\$	819	1,279	\$1.50	\$	1,919	\$	2,737	
November	1,470	\$2.65	\$	3,896	1,470	\$0.64	\$	941	1,470	\$1.50	\$	2,205	\$	3,146	
December	1,436	\$2.65	\$	3,805	1,465	\$0.64	\$	938	1,465	\$1.50	\$	2,198	\$	3,135	
Total	18,251 \$	6 2.6	5\$	48,365	18,419	\$ 0.64	\$	11,788	18,419	\$ 1.50	\$	27,629	\$	39,417	
Total		Network			Line	Connec	ction		Transform	nation C	onne	ction	Tot	al Line	
Month	Units Billed	Rate	A	mount	Units Billed	Rate	An	nount	Units Billed	Rate	А	mount	Ar	nount	
January	1,660	\$2.65	\$	4,399	1,660	\$0.64	\$	1,062	1,660	\$1.50	\$	2,490	\$	3,552	
February	1,481	\$2.65	\$	3,925	1,481	\$0.64	\$	948	1,481	\$1.50	\$	2,222	\$	3,169	
March	1,313	\$2.65	\$	3,479	1,313	\$0.64	\$	840	1,313	\$1.50	\$	1,970	\$	2,810	
April	1,163	\$2.65	\$	3,082	1,200	\$0.64	\$	768	1,200	\$1.50	\$	1,800	\$	2,568	
May	1,600	\$2.65	\$	4,240	1,600	\$0.64	\$	1,024	1,600	\$1.50	\$	2,400	\$	3,424	
June	1,710	\$2.65	\$	4,532	1,710	\$0.64	\$	1,094	1,710	\$1.50	\$	2,565	\$	3,659	
juie	2,191	\$2.65	\$	5,806	2,191	\$0.64	\$	1,402	2,191	\$1.50	\$	3,287	\$	4,689	
July		\$2.65	\$	4,510	1,773	\$0.64	\$	1,135	1,773	\$1.50	\$	2,660	\$	3,794	
	1,702				1 077	\$0.64	\$	817	1,277	\$1.50	\$	1,916	\$	2,733	
July	1,702 1,277	\$2.65	\$	3,384	1,277	φ0.04	Ψ			+	-	1,010			
July August September October		\$2.65 \$2.65	\$ \$	3,384 3,307	1,277 1,279	\$0.64 \$0.64	\$	819	1,279	\$1.50	\$	1,919	\$		
July August September October November	1,277 1,248 1,470	\$2.65 \$2.65	\$ \$	3,307 3,896	1,279 1,470	\$0.64 \$0.64	\$ \$	941	1,279 1,470	\$1.50 \$1.50	\$ \$	1,919 2,205	\$ \$	2,737 3,146	
July August September October	1,277 1,248	\$2.65	\$	3,307	1,279	\$0.64	\$		1,279	\$1.50	\$	1,919	\$	2,737 3,146 3,135	



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection				Transformation Connection				Total Line					
Month	Units Billed		Rate	A	mount	Units Billed		Rate	I	Amount	Units Billed	F	late	Α	mount	A	mount
January	-	\$	3.5700	\$	-		\$	0.8000	\$			\$ 1	.8600	\$	-	\$	-
February	-	\$	3.5700	\$	-	-	\$	0.8000	\$	-	-	\$ 1	.8600	\$	-	\$	-
March	-	\$	3.5700	\$	-	-	\$	0.8000	\$	-	-	\$ 1	.8600	\$	-	\$	-
April	-	\$	3.5700	\$	-	-	\$	0.8000	\$	-	-	\$ 1	.8600	\$	-	\$	-
May		\$	3.5700	\$	-	-	\$	0.8000	\$	-	-	\$ 1	.8600	\$	-	\$	-
June	-	\$	3.5700	\$	-	-	\$	0.8000	\$		-	\$ 1	.8600	\$	-	\$	
July	-	\$	3.5700	\$	-	-	\$	0.8000	\$		-	\$ 1	.8600	\$	-	\$	
August		\$		\$	-	-	s.	0.8000	\$	-			.8600	\$	-	\$	
September		\$	3.5700	\$	-	-		0.8000	\$	-	-		.8600	\$	-	\$	-
October	-	\$		\$	-	-	\$	0.8000	\$		-		.8600	\$	-	\$	
November		\$		\$	-	-			\$	-			.8600	\$	-	\$	
December	-	\$		\$	-	-			\$	-	-		.8600	\$	-	\$	-
Total	-	\$	-	\$	-		\$	-	\$			\$	-	\$	-	\$	-
Hydro One		l	Network			Lin	e C	Connect	lion		Transfor	mat	ion Co	onne	ction	To	tal Line
Month	Units Billed		Rate	A	mount	Units Billed		Rate	I	Amount	Units Billed	F	late	Α	mount	A	mount
January	1,660	\$	2.6500	\$	4,399	1,660	\$	0.6400	\$	1,062	1,660	\$ 1	.5000	\$	2,490	\$	3,552
February	1,481	\$	2.6500	\$	3,925	1,481	\$	0.6400	\$	948	1,481	\$1	.5000	\$	2,222	\$	3,169
March	1,313	\$	2.6500	\$	3,479	1,313	\$	0.6400	\$	840	1,313	\$1	.5000	\$	1,970	\$	2,810
April	1,163	\$	2.6500	\$	3,082	1,200	\$	0.6400	\$	768	1,200	\$1	.5000	\$	1,800	\$	2,568
May	1,600	\$	2.6500	\$	4,240	1,600	\$	0.6400	\$	1,024	1,600	\$1	.5000	\$	2,400	\$	3,424
June	1,710	\$	2.6500	\$	4,532	1,710	\$	0.6400	\$	1,094	1,710	\$1	.5000	\$	2,565	\$	3,659
July	2,191	\$	2.6500	\$	5,806	2,191	\$	0.6400	\$	1,402	2,191	\$1	.5000	\$	3,287	\$	4,689
August	1,702	\$	2.6500	\$	4,510	1,773	\$	0.6400	\$	1,135	1,773	\$1	.5000	\$	2,660	\$	3,794
September	1,277	\$	2.6500	\$	3,384	1,277	\$	0.6400	\$	817	1,277	\$1	.5000	\$	1,916	\$	2,733
October	1,248	\$	2.6500	\$	3,307	1,279	\$	0.6400	\$	819	1,279	\$1	.5000	\$	1,919	\$	2,737
November	1,470	\$		\$	3,896			0.6400	\$	941	1,470			\$	2,205	\$	3,146
December	1,436	\$	2.6500	\$	3,805	1,465	\$	0.6400	\$	938	1,465	\$ 1	.5000	\$	2,198	\$	3,135
Total	18,251	\$	2.65	\$	48,365	18,419	\$	0.64	\$	11,788	18,419	\$	1.50	\$	27,629	\$	39,417
Total			Network			Lin	ie C	Connect	tion		Transfor	mat	ion Co	onne	ction	To	tal Line
Month	Units Billed		Rate	A	mount	Units Billed		Rate	A	Amount	Units Billed	F	late	Α	mount	Ar	mount
January	1,660	\$	2.65	\$	4,399	1,660	\$	0.64	\$	1,062	1,660	\$	1.50	\$	2,490	\$	3,552
February	1,481	\$	2.65	\$	3,925	1,481	\$	0.64	\$	948	1,481	\$	1.50	\$	2,222	\$	3,169
March	1,313	\$	2.65	\$	3,479	1,313	\$	0.64	\$	840	1,313	\$	1.50	\$	1,970	\$	2,810
April	1,163	\$	2.65	\$	3,082	1,200	\$	0.64	\$	768	1,200	\$	1.50	\$	1,800	\$	2,568
May	1,600	\$	2.65	\$	4,240	1,600	\$	0.64	\$	1,024	1,600	\$	1.50	\$	2,400	\$	3,424
June	1,710			\$	4,532	1,710			\$	1,094	1,710	\$		\$	2,565	\$	3,659
July	2,191	\$		\$	5,806	2,191	\$		\$	1,402	2,191	\$		\$	3,287	\$	4,689
August	1,702	\$		\$	4,510	1,773			\$	1,135	1,773	\$		\$	2,660	\$	3,794
September	1,277	\$		\$	3,384	1,277			\$	817	1,277	\$	1.50	\$	1,916	\$	2,733
October	1,248	\$		\$	3,307		\$		\$	819	1,279	\$		\$	1,919	\$	2,737
November	1,470	\$		\$	3,896	1,470			\$	941	1,470	\$		\$	2,205	\$	3,146
December	1,436	\$	2.65	\$	3,805	1,465	\$	0.64	\$	938	1,465	\$	1.50	\$	2,198	\$	3,135
Total	18,251	\$	2.65	\$	48,365	18,419	\$	0.64	\$	11,788	18,419	\$	1.50	\$	27,629	\$	39,417



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Network			e Connec	tion	Transfor	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-		\$ 1.8600	\$-	\$-
February		\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	s -	\$-
March		\$ 3.5700	\$-		\$ 0.8000	\$-		\$ 1.8600	\$-	s -
April		\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May		\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	s -	\$-
June		\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	s -	\$-
July		\$ 3.5700	\$-	-	\$ 0.8000	\$-		\$ 1.8600	\$ -	\$ -
August		\$ 3.5700	\$-	-	\$ 0.8000	\$-		\$ 1.8600	\$ -	\$ -
September	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
Ôctober	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
November	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
December	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
Total	-	\$-	\$-	-	\$-	\$-		\$-	\$-	\$-
Hydro One		Network		Lir	e Connec	tion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,660	\$ 2.6500	\$ 4,399	1,660	\$ 0.6400	\$ 1,062	1,660	\$ 1.5000	\$ 2,490	\$ 3,552
February	1,481	\$ 2.6500	\$ 3,925	1,481	\$ 0.6400	\$ 948	1,481	\$ 1.5000	\$ 2,222	\$ 3,169
March	1,313	\$ 2.6500	\$ 3,479	1,313	\$ 0.6400	\$ 840	1,313	\$ 1.5000	\$ 1,970	\$ 2,810
April	1,163	\$ 2.6500	\$ 3,082	1,200	\$ 0.6400	\$ 768	1,200	\$ 1.5000	\$ 1,800	\$ 2,568
May	1,600	\$ 2.6500	\$ 4,240	1,600	\$ 0.6400	\$ 1,024	1,600	\$ 1.5000	\$ 2,400	\$ 3,424
June	1,710	\$ 2.6500	\$ 4,532	1,710	\$ 0.6400	\$ 1,094	1,710	\$ 1.5000	\$ 2,565	\$ 3,659
July	2,191	\$ 2.6500	\$ 5,806	2,191	\$ 0.6400	\$ 1,402	2,191	\$ 1.5000	\$ 3,287	\$ 4,689
August	1,702	\$ 2.6500	\$ 4,510	1,773	\$ 0.6400	\$ 1,135	1,773	\$ 1.5000	\$ 2,660	\$ 3,794
September	1,277	\$ 2.6500	\$ 3,384	1,277	\$ 0.6400	\$ 817	1,277	\$ 1.5000	\$ 1,916	\$ 2,733
October	1,248	\$ 2.6500	\$ 3,307	1,279	\$ 0.6400	\$ 819	1,279	\$ 1.5000	\$ 1,919	\$ 2,737
November	1,470	\$ 2.6500	\$ 3,896	1,470	\$ 0.6400	\$ 941	1,470	\$ 1.5000	\$ 2,205	\$ 3,146
December	1,436	\$ 2.6500	\$ 3,805	1,465	\$ 0.6400	\$ 938	1,465	\$ 1.5000	\$ 2,198	\$ 3,135
Total	18,251	\$ 2.65	\$ 48,365	18,419	\$ 0.64	\$ 11,788	18,419	\$ 1.50	\$ 27,629	\$ 39,417
Total		Network	(Lir	e Connec	tion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,660	\$ 2.65	\$ 4,399	1,660	\$ 0.64	\$ 1,062	1,660	\$ 1.50	\$ 2,490	\$ 3,552
February	1,481	\$ 2.65	\$ 3,925	1,481	\$ 0.64	\$ 948	1,481	\$ 1.50	\$ 2,222	\$ 3,169
March	1,313	\$ 2.65	\$ 3,479	1,313	\$ 0.64	\$ 840	1,313	\$ 1.50	\$ 1,970	\$ 2,810
April	1,163	\$ 2.65	\$ 3,082	1,200	\$ 0.64	\$ 768	1,200	\$ 1.50	\$ 1,800	\$ 2,568
May	1,600	\$ 2.65	\$ 4,240	1,600	\$ 0.64	\$ 1,024	1,600	\$ 1.50	\$ 2,400	\$ 3,424
June	1,710	\$ 2.65	\$ 4,532	1,710	\$ 0.64	\$ 1,094	1,710	\$ 1.50	\$ 2,565	\$ 3,659
July	2,191	\$ 2.65	\$ 5,806	2,191	\$ 0.64	\$ 1,402	2,191	\$ 1.50	\$ 3,287	\$ 4,689
August	1,702			1,773	\$ 0.64		1,773		\$ 2,660	\$ 3,794
September	1,277	\$ 2.65		1,277			1,277		\$ 1,916	\$ 2,733
October	1,248	\$ 2.65		1,279	\$ 0.64		1,279	\$ 1.50	\$ 1,919	\$ 2,737
November	1,470	\$ 2.65		1,470			1,470		\$ 2,205	\$ 3,146
December	1,436	\$ 2.65	\$ 3,805	1,465	\$ 0.64	\$ 938	1,465	\$ 1.50	\$ 2,198	\$ 3,135
Total	18,251	\$ 2.65	\$ 48,365	18,419	\$ 0.64	\$ 11,788	18,419	\$ 1.50	\$ 27,629	\$ 39,417



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	Current holesale Billing	oposed RTSR letwork
Residential	kWh	\$ 0.0058	4,987,026	-	\$ 28,925	59.0%	\$	28,528	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0054	3,619,115	-	\$ 19,543	39.9%	\$	19,275	\$ 0.0053
Sentinel Lighting	kW	\$ 1.6577	881	2	\$ 4	0.0%	\$	4	\$ 1.6350
Street Lighting	kW	\$ 1.6494	115,944	343	\$ 566	1.2%	\$	558	\$ 1.6268
					\$ 49,038				



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- inection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	Current nolesale Billing		oposed RTSR nnection
Residential	kWh	\$ 0.0048	4,987,026	-	\$ 23,938	59.9%	\$	23,616	\$	0.0047
General Service Less Than 50 kW	kWh	\$ 0.0043	3,619,115	-	\$ 15,562	39.0%	\$	15,353	\$	0.0042
Sentinel Lighting	kW	\$ 1.3421	881	2	\$ 3	0.0%	\$	3	\$	1.3240
Street Lighting	kW	\$ 1.3147	115,944	343	\$ 451	1.1%	\$	445	\$	1.2970
					\$ 39,954					



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	ljusted R-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Mount	Billed Amount %	W	orecast holesale Billing	I	oposed RTSR etwork
Residential	kWh	\$ 0.0057	4,987,026	-	\$ 28,528	59.0%	\$	28,528	\$	0.0057
General Service Less Than 50 kW	kWh	\$ 0.0053	3,619,115	-	\$ 19,275	39.9%	\$	19,275	\$	0.0053
Sentinel Lighting	kW	\$ 1.6350	881	2	\$ 4	0.0%	\$	4	\$	1.6350
Street Lighting	kW	\$ 1.6268	115,944	343	\$ 558	1.2%	\$	558	\$	1.6268
					\$ 48,365					



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed mount	Billed Amount %	Wł	orecast nolesale Billing	I	oposed RTSR nnection
Residential	kWh	\$	0.0047	4,987,026	-	\$ 23,616	59.9%	\$	23,616	\$	0.0047
General Service Less Than 50 kW	kWh	\$	0.0042	3,619,115	-	\$ 15,353	39.0%	\$	15,353	\$	0.0042
Sentinel Lighting	kW	\$	1.3240	881	2	\$ 3	0.0%	\$	3	\$	1.3240
Street Lighting	kW	\$	1.2970	115,944	343	\$ 445	1.1%	\$	445	\$	1.2970
						\$ 39,417					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transfered to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	oposed R Network	Proposed RTSR Connection			
Residential	kWh	\$ 0.0057	\$	0.0047		
General Service Less Than 50 kW	kWh	\$ 0.0053	\$	0.0042		
Sentinel Lighting	kW	\$ 1.6350	\$	1.3240		
Street Lighting	kW	\$ 1.6268	\$	1.2970		

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment H RTSR Model – Newbury



Utility Name	Entegrus Powerlines Inc.	
Assigned EB Number	EB-2012-0119	
Name and Title	Andrya Eagen, Senior Regulatory Specialis	it
Phone Number	519-352-6300 Ext. 243	
Email Address	andrya.eagen@entegrus.com	
Date	14-Sep-12	
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

v 3.0



 1. Info

 2. Table of Contents

 3. Rate Classes

 4. RRR Data

 5. UTRs and Sub-Transmission

 6. Historical Wholesale

7. Current Wholesale
8. Forecast Wholesale
9. Adj Network to Current WS
10. Adj Conn. to Current WS
11. Adj Network to Forecast WS
12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Street Lighting Choose Rate Class Choose Rate Class	kWh kW kW	\$ 0.0059 \$ 0.0054 \$ 2.2115 \$ 1.6685	\$ 0.0035 \$ 0.0030 \$ 1.2058 \$ 0.9328



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Non-Loss Unit Adjusted Metered kWh		Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,437,085	-	1.0580		1,520,436	-
General Service Less Than 50 kW	kWh	513,918	-	1.0580		543,725	-
General Service 50 to 4,999 kW	kW	1,690,380	4,452		52.04%	1,690,380	4,452
Street Lighting	kW	55,053	163		46.29%	55,053	163



Uniform Transmission Rates	Unit	Effec January			ective ry 1, 2012	Effective January 1, 2013		
Rate Description		Ra	te	I	Rate	I	Rate	
Network Service Rate	kW	\$	3.22	\$	3.57	\$	3.57	
Line Connection Service Rate	kW	\$	0.79	\$	0.80	\$	0.80	
Transformation Connection Service Rate	kW	\$	1.77	\$	1.86	\$	1.86	
Hydro One Sub-Transmission Rates	Unit	Effec January			ective ry 1, 2012		ective ry 1, 2013	
Rate Description		Ra	te	I	Rate	I	Rate	
Network Service Rate	kW	\$	2.65	\$	2.65	\$	2.65	
Line Connection Service Rate	kW	\$	0.64	\$	0.64	\$	0.64	
Transformation Connection Service Rate	kW	\$	1.50	\$	1.50	\$	1.50	
Both Line and Transformation Connection Service Rate	kW	\$	\$	2.14	\$	2.14		

Hydro One Sub-Transmission Rate Rider 6A	Unit		fective ary 1, 2011		ective ry 1, 2012		ective ry 1, 2013	
Rate Description			Rate	F	Rate	F	Rate	
RSVA Transmission network - 4714 - which affects 1584	kW	:	\$ 0.0470	\$	-	\$	-	
RSVA Transmission connection - 4716 - which affects 1586	kW	-	\$ 0.0250	\$	-	\$	-	
RSVA LV - 4750 - which affects 1550	kW	:	\$ 0.0580	\$	-	\$	-	
RARA 1 - 2252 - which affects 1590	kW	-	\$ 0.0750	\$	-	\$	-	
Hydro One Sub-Transmission Rate Rider 6A	kW	-	\$ 0.0050	\$	-	\$	-	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Conne	ction	Transform	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		s -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		s -
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
Öctober		\$0.00			\$0.00			\$0.00		s -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$-
Total	- \$	\$-	\$-		\$-	\$-	-	\$-	\$-	\$-
Hydro One		Network		Line	Conne	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	613	\$2.65	\$ 1,625	-	\$0.00	\$-	613	\$1.50	\$ 920	\$ 920
February	592	\$2.65	\$ 1,569	-	\$0.00	\$-	592	\$1.50	\$ 888	\$ 888
March	542	\$2.65	\$ 1,436	-	\$0.00	\$-	542	\$1.50	\$ 813	\$ 813
April	516	\$2.65	\$ 1,367	-	\$0.00	\$-	516	\$1.50	\$ 774	\$ 774
Ŵay	783	\$2.65	\$ 2,076	-	\$0.00	\$-	783	\$1.50	\$ 1,175	\$ 1,175
June	793	\$2.65	\$ 2,101	-	\$0.00	\$-	793	\$1.50	\$ 1,189	\$ 1,189
July	923	\$2.65	\$ 2,446	-	\$0.00	\$-	923	\$1.50	\$ 1,385	\$ 1,385
August	896	\$2.65	\$ 2,375	-	\$0.00	\$-	896	\$1.50	\$ 1,344	\$ 1,344
September	690	\$2.65	\$ 1,829		\$0.00	\$-	690	\$1.50	\$ 1,035	\$ 1,035
October	589	\$2.65	\$ 1,561	-	\$0.00	\$-	589	\$1.50	\$ 884	\$ 884
November	675	\$2.65	\$ 1,788	-	\$0.00	\$-	675	\$1.50	\$ 1,012	\$ 1,012
December	723	\$2.65	\$ 1,915	-	\$0.00	\$-	723	\$1.50	\$ 1,084	\$ 1,084
Total	8,335	\$ 2.65	5 \$ 22,087	-	\$-	\$-	8,335	\$ 1.50	\$ 12,502	\$ 12,502
Total		Network		Line	Conne	ction	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	613	\$2.65	\$ 1,625		\$0.00	\$-	613	\$1.50	\$ 920	\$ 920
February	592	\$2.65 \$2.65	\$ 1,625 \$ 1,569	-	\$0.00 \$0.00	5 - S -	592	\$1.50 \$1.50	\$ 920 \$ 888	\$ 920 \$ 888
March	592 542	\$2.65 \$2.65	\$ 1,569 \$ 1,436	-	\$0.00 \$0.00	\$- \$-	592 542	\$1.50 \$1.50	\$ 888 \$ 813	\$ 888 \$ 813
April	542	\$2.65 \$2.65	\$ 1,436 \$ 1,367	-	\$0.00 \$0.00	5 - S -	542	\$1.50 \$1.50	\$ 813 \$ 774	\$ 774
May	783	\$2.65 \$2.65	\$ 2,076	-	\$0.00 \$0.00	5 - \$ -	783	\$1.50 \$1.50	\$	\$ 1,175
June	783	\$2.65	\$ 2,070 \$ 2,101	-	\$0.00 \$0.00	ş - \$ -	783	\$1.50 \$1.50	\$ 1,175 \$ 1,189	\$ 1,175
July	923	\$2.65	\$ 2,446	-	\$0.00	ş - \$ -	923	\$1.50 \$1.50	\$ 1,385	\$ 1,385
August	923 896	\$2.65	\$ 2,375	-	\$0.00	ş - \$ -	896	\$1.50 \$1.50	\$ 1,385 \$ 1,344	\$ 1,385 \$ 1,344
September	690	\$2.65	\$ 1,829	-	\$0.00 \$0.00	\$- \$-	690	\$1.50 \$1.50	\$ 1,035	\$ 1,035
October	589	\$2.65	\$ 1,561	-	\$0.00	\$- \$-	589	\$1.50 \$1.50	\$ 884	\$ 884
November	675	\$2.65	\$ 1,788	-	\$0.00	\$-	675	\$1.50	\$ 1,012	\$ 1,012
December	723	\$2.65	\$ 1,915	-	\$0.00	\$-	723	\$1.50	\$ 1,084	\$ 1,084
Total	8,335	\$ 2.65	5 \$ 22,087		\$ -	\$-	8,335	\$ 1.50	\$ 12,502	\$ 12,502
Total	0,000 0	¢ 2.00	ο φ 22,007		φ -	φ -	0,000	φ 1.50	φ 12,302	φ 12,302



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network				Lin	e Co	nnect	ion		Transformation Connection					Total Line		
Month	Units Billed		Rate	Amount	Units Billed	Ra	ate	Aı	mount	Units Billed	Rate		Amount	A	mount		
January		\$	3.5700	\$-	-	\$ 0.	8000	\$			\$ 1.860	0 :	s -	\$			
February		\$	3.5700	\$ -		\$ 0.	8000	\$	-	-	\$ 1.860	0 3	s -	\$			
March	-	\$	3.5700	\$-	-			\$	-	-	\$ 1.860		\$-	\$			
April	-	\$		\$-	-			\$	-	-	\$ 1.860		- S -	\$			
May		ŝ		÷ \$-				\$	-	-	\$ 1.860		÷ \$-	\$			
June		\$		\$-				\$			\$ 1.860		\$-	\$			
July		\$		\$-				\$			\$ 1.860		\$- \$-	\$			
August		\$	3.5700	\$-				\$			\$ 1.860		\$- \$-	\$			
September		\$		\$-				\$			\$ 1.860		\$- \$-	\$			
October		\$		\$-		•		\$			\$ 1.860		\$- \$-	\$			
November	-	\$ \$		\$- \$-	-			\$	-	-	\$ 1.860		ş -	\$	-		
December		ş S		\$- \$-				\$			\$ 1.860			\$			
		*	3.5700				8000		-	-					-		
Total	-	\$	-	\$ -	-	\$	•	\$	-	-	\$-	:	\$-	\$	-		
Hydro One		Network		Network Line Connection				Transform	nnection	To	tal Line						
Month	Units Billed		Rate	Amount	Units Billed	Ra	ate	Aı	mount	Units Billed	Rate		Amount	Ar	mount		
January	613	\$	2.6500	\$ 1,625	-	\$ 0.	6400	\$	-	613	\$ 1.500	0 :	\$ 920	\$	920		
February	592	\$	2.6500	\$ 1,569		\$ 0.	6400	\$	-	592	\$ 1.500	0 3	\$ 888	\$	888		
March	542	\$	2.6500	\$ 1,436		\$ 0.	6400	\$	-	542	\$ 1.500	0 3	\$ 813	\$	813		
April	516	\$		\$ 1,367			6400	\$		516	\$ 1.500		\$ 774	\$	774		
May	783	\$		\$ 2,076	-			s.	-	783	\$ 1.500			\$	1,175		
June	793	\$		\$ 2,101	-	•		\$	-	793	\$ 1.500			\$	1,189		
July	923	\$		\$ 2,446	-			\$	-	923	\$ 1.500		\$ 1,385	\$	1,385		
August	896	\$		\$ 2,375	-			\$	-	896	\$ 1.500			\$	1,344		
September	690	\$		\$ 1,829	-			\$		690	\$ 1.500			\$	1,035		
October	589	\$		\$ 1,561				\$	-	589	\$ 1.500		\$ 884	\$	884		
November	675	\$		\$ 1,788	-			\$	-	675	\$ 1.500			\$	1,012		
December	723	\$	2.6500		-			\$	-	723	\$ 1.500			\$	1,084		
Total	8,335	\$	2.65	\$ 22,087		\$		\$	-	8,335	\$ 1.5	0 :	\$ 12,502	\$	12,502		
Total			Network		Lin	e Co	nnect	ion		Transform	nation	Cor	nnection	То	tal Line		
Month	Units Billed		Rate	Amount	Units Billed	Ra	ate	Aı	mount	Units Billed	Rate		Amount	A	mount		
January	613	\$	2.65	\$ 1,625		s	_	\$		613	\$ 1.5	0 :	\$ 920	\$	920		
February	592	\$ \$		\$ 1,569		\$ S		ş S		592	\$ 1.5		\$ <u>888</u>	\$	888		
March	542	\$ \$		\$ 1,303 \$ 1,436		\$		\$		542	\$ 1.5		\$	\$	813		
April	542	э \$		\$ 1,430 \$ 1,367		э S		э S		516	\$ 1.5			э \$	774		
May	783	\$ \$		\$ 2,076	-	\$	-	\$ \$	-	783	\$ 1.5		\$	\$	1,175		
June	783	э \$		\$ 2,070 \$ 2,101	-	ф S	-	э S		783	\$ 1.5			э \$	1,175		
July	923	э \$		\$ 2,101 \$ 2,446	-	ֆ Տ	-	э \$	-	923	\$ 1.5			э \$			
					-	ծ Տ	-	ծ Տ	-						1,385		
August September	896 690	\$ \$		\$ 2,375 \$ 1,829	-	\$ \$	-	\$ \$	-	896 690	\$ 1.5 \$ 1.5		\$	\$ \$	1,344 1,035		
October	589	ծ Տ			-	ծ Տ	-	ծ Տ	-	690 589				ծ \$	1,035		
November				\$ 1,561 \$ 1,799	-	ծ Տ	-		-								
December	675 723	\$ \$		\$ 1,788 \$ 1,915	-	ծ Տ	-	\$ \$	-	675 723	\$ 1.5 \$ 1.5	0 :	\$	\$ \$	1,012 1,084		
	123	-			-	Ť			-	123	φ 1.5	0	φ I,U04		1,004		
Total	8,335	\$	2.65	\$ 22,087	-	\$	-	\$	-	8,335	\$ 1.5	0 3	\$ 12,502	\$	12,502		



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Lin	e Connec	tion	Transfor	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
February	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
March	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
April	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
May	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
June	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
July	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
August	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
September	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
October	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
November	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
December	-	\$ 3.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$-
Total	-	\$-	\$-	-	\$-	\$-		\$-	\$-	\$-
Hydro One		Network	(Lin	e Connec	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	613	\$ 2.6500	\$ 1,625		\$ 0.6400	\$-	613	\$ 1.5000	\$ 920	\$ 920
February	592	\$ 2.6500	\$ 1,569	-	\$ 0.6400	\$ -	592	\$ 1.5000	\$ 888	\$ 888
March	542	\$ 2.6500	\$ 1,436	-	\$ 0.6400	\$-	542	\$ 1.5000	\$ 813	\$ 813
April	516	\$ 2.6500	\$ 1,367	-	\$ 0.6400	\$-	516	\$ 1.5000	\$ 774	\$ 774
May	783	\$ 2.6500	\$ 2,076	-	\$ 0.6400	\$-	783	\$ 1.5000	\$ 1,175	\$ 1,175
June	793	\$ 2.6500	\$ 2,101	-	\$ 0.6400	\$-	793	\$ 1.5000	\$ 1,189	\$ 1,189
July	923	\$ 2.6500	\$ 2,446	-	\$ 0.6400	\$-	923	\$ 1.5000	\$ 1,385	\$ 1,385
August	896	\$ 2.6500	\$ 2,375	-	\$ 0.6400	\$-	896	\$ 1.5000	\$ 1,344	\$ 1,344
September	690	\$ 2.6500		-	\$ 0.6400	\$-	690		\$ 1,035	\$ 1,035
October	589	\$ 2.6500		-	\$ 0.6400	\$-	589		\$ 884	\$ 884
November	675	\$ 2.6500		-	\$ 0.6400	\$-	675		\$ 1,012	\$ 1,012
December	723	\$ 2.6500	\$ 1,915	-	\$ 0.6400	\$-	723	\$ 1.5000	\$ 1,084	\$ 1,084
Total	8,335	\$ 2.65	\$ 22,087	-	\$-	\$-	8,335	\$ 1.50	\$ 12,502	\$ 12,502
Total		Network		Lin	e Connec	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	613	\$ 2.65	\$ 1,625		\$-	\$-	613	\$ 1.50	\$ 920	\$ 920
February	592	\$ 2.65	\$ 1,569	-	\$-	\$-	592	\$ 1.50	\$ 888	\$ 888
March	542	\$ 2.65	\$ 1,436	-	\$-	\$-	542	\$ 1.50	\$ 813	\$ 813
April	516	\$ 2.65	\$ 1,367	-	\$-	\$-	516	\$ 1.50	\$ 774	\$ 774
May	783	\$ 2.65	\$ 2,076	-	\$-	\$-	783	\$ 1.50	\$ 1,175	\$ 1,175
June	793	\$ 2.65	\$ 2,101	-	\$-	\$-	793	\$ 1.50	\$ 1,189	\$ 1,189
July	923	\$ 2.65	\$ 2,446	-	\$-	\$-	923	\$ 1.50	\$ 1,385	\$ 1,385
August	896	\$ 2.65		-	\$-	\$-	896		\$ 1,344	\$ 1,344
September	690	\$ 2.65		-	\$-	\$-	690		\$ 1,035	\$ 1,035
October	589	\$ 2.65		-	\$-	\$-	589		\$ 884	\$ 884
November	675	\$ 2.65		-	\$ -	\$ -	675		\$ 1,012	\$ 1,012
December	723	\$ 2.65	\$ 1,915	-	\$-	\$-	723	\$ 1.50	\$ 1,084	\$ 1,084
Total	8,335	\$ 2.65	\$ 22,087	-	\$-	\$-	8,335	\$ 1.50	\$ 12,502	\$ 12,502



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed mount	Billed Amount %	Current Wholesale Billing		I	oposed RTSR etwork
Residential	kWh	\$ 0.0059	1,520,436	-	\$	8,971	40.7%	\$	8,996	\$	0.0059
General Service Less Than 50 kW	kWh	\$ 0.0054	543,725	-	\$	2,936	13.3%	\$	2,945	\$	0.0054
General Service 50 to 4,999 kW	kW	\$ 2.2115	1,690,380	4,452	\$	9,846	44.7%	\$	9,874	\$	2.2178
Street Lighting	kW	\$ 1.6685	55,053	163	\$	272	1.2%	\$	273	\$	1.6733
					\$	22,024					



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount		Billed Amount %	Current Wholesale Billing		I	oposed RTSR nnection
Residential	kWh	\$	0.0035	1,520,436	-	\$	5,322	42.7%	\$	5,334	\$	0.0035
General Service Less Than 50 kW	kWh	\$	0.0030	543,725	-	\$	1,631	13.1%	\$	1,635	\$	0.0030
General Service 50 to 4,999 kW	kW	\$	1.2058	1,690,380	4,452	\$	5,368	43.0%	\$	5,381	\$	1.2086
Street Lighting	kW	\$	0.9328	55,053	163	\$	152	1.2%	\$	152	\$	0.9350
						\$	12,473					



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	ljusted R-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed mount	Billed Amount %	Forecast Wholesale Billing		F	oposed RTSR etwork
Residential	kWh	\$ 0.0059	1,520,436	-	\$	8,996	40.7%	\$	8,996	\$	0.0059
General Service Less Than 50 kW	kWh	\$ 0.0054	543,725	-	\$	2,945	13.3%	\$	2,945	\$	0.0054
General Service 50 to 4,999 kW	kW	\$ 2.2178	1,690,380	4,452	\$	9,874	44.7%	\$	9,874	\$	2.2178
Street Lighting	kW	\$ 1.6733	55,053	163	\$	273	1.2%	\$	273	\$	1.6733
					\$	22,087					



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	ed Billed Amount		Billed Amount %	Forecast Wholesale Billing		F	oposed RTSR Inection
Residential	kWh	\$	0.0035	1,520,436	-	\$	5,334	42.7%	\$	5,334	\$	0.0035
General Service Less Than 50 kW	kWh	\$	0.0030	543,725	-	\$	1,635	13.1%	\$	1,635	\$	0.0030
General Service 50 to 4,999 kW	kW	\$	1.2086	1,690,380	4,452	\$	5,381	43.0%	\$	5,381	\$	1.2086
Street Lighting	kW	\$	0.9350	55,053	163	\$	152	1.2%	\$	152	\$	0.9350
						\$	12,502					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transfered to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	oposed R Network	F	oposed RTSR nnection
Residential	kWh	\$ 0.0059	\$	0.0035
General Service Less Than 50 kW	kWh	\$ 0.0054	\$	0.0030
General Service 50 to 4,999 kW	kW	\$ 2.2178	\$	1.2086
Street Lighting	kW	\$ 1.6733	\$	0.9350

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment I Proposed Tax Sharing Model

Entegrus Powerlines Inc. Shared Tax Savings 1. Customer Classes & Billing Determinants

		2	011 RRR Statistics		20	012 Approved Rat	es		Rev	enue		
Rate Class	Billing Determinant	No. Customers	kWh	kW	Service Charge	Distribution	Distribution kW	Service Charge	Distribution	Distribution kW	Total	% of Revenue
	Determinant	No. Customers	ĸwn	KW	Service Charge	kWh	Distribution KW	Service Charge	kWh	Distribution KW	Iotai	Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (C)*(F)*12	(J) = (D)*(G)	(K) = (E)*(H)	(L) = (I) + (J) + (K)	(M) = (L)/Total
Chatham-Kent												
Residential	kWh	28,644	207,045,763	-	\$18.30	\$0.0085		\$6,290,222.40	\$1,759,888.99	\$0.00	\$8,050,111.39	53.9%
General Service <50 kW	kWh	3,038	90,210,202	-	\$33.59	\$0.0113		1, ,	\$1,019,375.28	\$0.00	\$2,243,932.32	15.0%
General Service >50 kW	kW	421	189,939,582	494,092	\$118.44	\$0.0000	\$3.3577	\$598,358.88	\$0.00	\$1,659,012.71	\$2,257,371.59	15.1%
General Service Intermediate	kW	28	139,888,648	382,377	\$96.16	\$0.0000	\$4.5600	\$32,309.76	\$0.00	\$1,743,639.12	\$1,775,948.88	11.9%
Intermediate With Self Generation	kW	1	32,205,190	87,305	\$1,335.67	\$0.0000	\$3.3699		\$0.00	\$294,209.12	\$310,237.16	2.1%
Large User	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Unmetered Scattered Load	kWh	194	1,081,178	-	\$10.66	\$0.0008	\$0.0000	\$24,816.48	\$864.94	\$0.00	\$25,681.42	0.2%
Standby Power	kW	-	-	-	\$1.69	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	327	347,118	1,079	\$8.40	\$0.0000	\$0.5963	\$32,961.60	\$0.00	\$643.41	\$33,605.01	0.2%
Street Lighting	kW	10,751	5,757,195	18,365	\$1.67	\$0.0000	\$1.2398		\$0.00	\$22,768.93	\$238,218.97	1.6%
Total		43,404	666,474,876	983,218				\$8,434,704.24	\$2,780,129.21	\$3,720,273.28	\$14,935,106.73	100.0%
Percent of Combined Revenue											85.33%	
Strathroy, Mt. Byrdges & Parkhill												
Residential	kWh	6,299	58,904,267	-	\$13.91	\$0.0141	\$0.0000	\$1,051,429.08	\$830,550.16	\$0.00	\$1,881,979.24	73.3%
General Service <50 kW	kWh	662	17,998,806	-	\$18.38	\$0.0049	\$0.0000	\$146,010.72	\$88,194.15	\$0.00	\$234,204.87	9.1%
General Service >50 kW	kW	91	91,846,588	235,476	\$43.91	\$0.0000	\$1.4552	\$47,949.72	\$0.00	\$342,664.68	\$390,614.40	15.2%
General Service Intermediate	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Intermediate With Self Generation	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Large User	kW	1	29,034,336	56,098	\$3,707.40	\$0.0000	\$0.0546	\$44,488.80	\$0.00	\$3,062.95	\$47,551.75	1.9%
Unmetered Scattered Load	kWh	51	311,683	-	\$9.20	\$0.0053	\$0.0000	\$5,630.40	\$1,651.92	\$0.00	\$7,282.32	0.3%
Standby Power	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	46	42,724	119	\$0.18	\$0.0000	\$0.9985	\$99.36	\$0.00	\$118.82	\$218.18	0.0%
Street Lighting	kW	1,958	1,458,103	4,316	\$0.14	\$0.0000	\$0.5851	\$3,289.44	\$0.00	\$2,525.29	\$5,814.73	0.2%
Total		9,108	199,596,507	296,009				\$1,298,897.52	\$920,396.23	\$348,371.74	\$2,567,665.49	100.0%
Percent of Combined Revenue											14.67%	
Total							1					
Residential	kWh	34.943	265,950,030					\$7,341,651.48	\$2,590,439,15	\$0.00	\$9,932,090.63	56.7%
General Service <50 kW	kWh	3,700	108,209,008	-				\$1,370,567.76	\$1,107,569.43	\$0.00	\$2,478,137.19	14.2%
General Service >50 kW	kW	512	281,786,170	729,568				\$646,308.60	\$0.00	\$2,001,677.38	\$2,647,985.98	15.1%
General Service Intermediate	kW	28	139,888,648	382,377				\$32,309.76	\$0.00	\$1,743,639.12		10.1%
Intermediate With Self Generation	kW	1	32,205,190	87,305				\$16,028.04	\$0.00	\$294,209.12	\$310,237.16	1.8%
Large User	kW	1	29,034,336	56,098				\$44,488,80	\$0.00	\$3,062.95	\$47,551.75	0.3%
Unmetered Scattered Load	kWh	245	1,392,861	-				\$30,446.88	\$2,516.86	\$0.00	\$32,963.74	0.2%
Standby Power	kW	-		-				\$0.00	\$0.00	\$0.00	. ,	0.0%
Sentinel Lighting	kW	373	389.842	1.198				\$33.060.96	\$0.00	\$762.23	\$33,823.19	0.2%
Street Lighting	kW	12,709	7,215,298	22,681				\$218,739.48	\$0.00	\$25,294.22	\$244,033.70	1.4%
Total		52,512	866,071,383	1,279,227				\$9.733.601.76	1.1.1	\$4,068,645.02		100.0%
Percent of Combined Revenue		52,512	,,,,,	-,,22,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, .,,	100.00%	

Entegrus Powerlines Inc.

Shared Tax Savings

2. Calculation of Tax Savings

		Rates		2012
Description	СК	SMP	Tabal	2013 Estimate
	(2010 COS)	(2012 IRM) ¹	Total	Estimate
1. Ontario Capital Tax				
Taxable Capital	\$56,630,166	\$0		
Deduction from taxable capital	-\$15,000,000	\$0		
Net Taxable Capital	\$41,630,166	\$0		
Rate	0.15%			
Proration (Ended Jun 30/10)	49.59%			
Total	\$30,966	\$0	\$30,966	\$0
2. Income Tax				
Regulatory Taxable Income	\$2,459,987	\$450,137	\$2,910,124	\$2,910,124
Corporate Tax Rate	31.00%	21.00%	26.33%	26.50%
Tax Credits	-\$45,450	\$0	-\$45,450	-\$45,450
Tax Impact	\$717,146	\$94,529	\$811,675	\$725,733
Grossed-up Tax Amount	\$1,039,342	\$119,657	\$1,158,999	\$987,392
3. Summary				
Total OCT	\$30,966	\$0	\$30,966	\$0
Total Income	\$1,039,342	\$119,657	\$1,158,999	\$987,392
Grand Total	\$1,070,308	\$119,657	\$1,189,965	\$987,392

Incremental Tax Savings	-\$202,573
Sharing of Tax Savings (50%)	-\$101,287

(1) EB-2011-0148, Application Manger's Summary, Page 3

Entegrus Powerlines Inc. Shared Tax Savings Calculation 3. Rate Rider Calculation

Total Amount		-\$101,286.51
Chatham-Kent Allocation	85.33%	-\$86,427.72
SMP Allocation	14.67%	-\$14,858.78

Rate Class	Billing Determinant	% of Revenue by Rate Class	Allocated Tax Change	Billed kWh	Billed kW	kWh Rate Rider	kW Rate Rider
Chatham-Kent							
Residential	kWh	53.90%	-\$46,585.06	207,045,763	-	-\$0.0002	
General Service <50 kW	kWh	15.02%	-\$12,985.38	90,210,202	-	-\$0.0001	
General Service >50 kW	kW	15.11%	-\$13,063.15	189,939,582	494,092		-\$0.0264
General Service Intermediate	kW	11.89%	-\$10,277.21	139,888,648	382,377		-\$0.0269
Intermediate With Self Generation	kW	2.08%	-\$1,795.31	32,205,190	87,305		-\$0.0206
Large User	kW	0.00%	\$0.00	-	-		
Unmetered Scattered Load	kWh	0.17%	-\$148.62	1,081,178	-	-\$0.0001	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.23%	-\$194.47	347,118	1,079		-\$0.1802
Street Lighting	kW	1.60%	-\$1,378.55	5,757,195	18,365		-\$0.0751
Total		100.00%	-\$86,427.72				
SMP							
Residential	kWh	73.30%	-\$10,890.79	58,904,267	-	-\$0.0002	
General Service <50 kW	kWh	9.12%	-\$1,355.32	17,998,806	-	-\$0.0001	
General Service >50 kW	kW	15.21%	-\$2,260.44	91,846,588	235,476		-\$0.0096
General Service Intermediate	kW	0.00%	\$0.00	-	-		
Intermediate With Self Generation	kW	0.00%	\$0.00	-	-		
Large User	kW	1.85%	-\$275.18	29,034,336	56,098		-\$0.0049
Unmetered Scattered Load	kWh	0.28%	-\$42.14	311,683	-	-\$0.0001	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.01%	-\$1.26	42,724	119		-\$0.0106
Street Lighting	kW	0.23%	-\$33.65	1,458,103	4,316		-\$0.0078
Total		100.00%	-\$14,858.78				

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment J RRR Reconciliation

Entegrus Powerlines Inc. 2013 IRM Rates Application, EB-2012-0119 Reconciliation of 2011 Billing Determinants

	Customers/Connections											
Rate No.	Rate Class	SMP	Dutton	Newbury	Total	2.1.5 RRR	Variance					
1	Residential	6,422	521	168	7,111	7,111	-					
2	General Service <50	664	87	31	782	782	-					
3	General Service >50	89	-	5	94	94	-					
4	Large User	1	-	-	1	1	-					
5	Unmetered Scattered Load	51	2	-	53	53	-					
6	Sentinel Lights	47	1	-	48	48	-					
7	Street Lighting	1,958	207	87	2,252	2,252	-					
8	TOTAL	9,232	818	291	10,341	10,341	-					

	kWh (Excluding Losses)										
Rate No.	Rate Class	SMP	Dutton	Newbury	Total	2.1.5 RRR	Variance				
9	Residential	57,560,954	4,677,383	1,437,085	63,675,422	63,675,422	-				
10	General Service <50	17,572,286	3,384,817	513,918	21,471,021	21,471,021	-				
11	General Service >50	93,983,144	-	1,690,380	95,673,524	95,673,524	-				
12	Large User	34,298,990	-	-	34,298,990	34,298,990	-				
13	Unmetered Scattered Load	336,500	9,588	-	346,088	346,088	-				
14	Sentinel Lights	41,908	881	-	42,789	42,789	-				
15	Street Lighting	1,458,104	115,944	55,053	1,629,101	1,629,101	-				
16	TOTAL	205,251,886	8,188,613	3,696,436	217,136,935	217,136,935	-				

	kW											
Rate No.	Rate Class	SMP	Dutton	Newbury	Total	2.1.5 RRR	Variance					
17	Residential	-	-	-	-	-	-					
18	General Service <50	-	-	-	-	-	-					
19	General Service >50	235,544	-	4,452	239,996	239,996	-					
20	Large User	63,856	-	-	63,856	63,856	-					
21	Unmetered Scattered Load	-	-	-	-	-	-					
22	Sentinel Lights	117	2	-	119	119	-					
23	Street Lighting	4,316	343	163	4,822	4,822	-					
24	TOTAL	303,833	345	4,615	308,793	308,793	-					

	Non-RPP kWh (Excluding Losses)											
Rate No.	Rate Class	SMP	Dutton	Newbury	Total	RRR	Variance					
25	Residential	10,381,922	734,467	248,696	11,365,085							
26	General Service <50	2,537,466	759,217	18,422	3,315,105							
27	General Service >50	87,970,884	-	1,528,440	89,499,324	Note: Non-RPF	kWh excluding					
28	Large User	34,298,990	-	-	34,298,990	losses are no	ot a RRR filing					
29	Unmetered Scattered Load	63,837	-	-	63,837	requir	ement.					
30	Sentinel Lights	8,860	-	-	8,860							
31	Street Lighting	1,458,104	115,944	55,054	1,629,102							
32	TOTAL	136,720,063	1,609,628	1,850,612	140,180,303							

	Distribution Revenue										
Rate No.	Rate Class	SMP	Dutton	Newbury	Total	2.1.5 RRR	Variance				
33	Residential	\$1,994,737	\$134,304	\$40,152	\$2,169,193	\$2,169,193	\$0				
34	General Service <50	\$243,792	\$46,403	\$13,214	\$303,410	\$303,410	\$0				
35	General Service >50	\$307,253	\$0	\$19,325	\$326,578	\$326,578	\$0				
36	Large User	\$9,335	\$0	\$0	\$9,335	\$9,335	\$0				
37	Unmetered Scattered Load	\$7,216	\$398	\$0	\$7,614	\$7,614	\$0				
38	Sentinel Lights	\$218	\$12	\$0	\$230	\$230	\$0				
39	Street Lighting	\$5,887	\$2,550	\$1,233	\$9,670	\$9,670	\$0				
40	TOTAL	\$2,568,438	\$183,667	\$73,925	\$2,826,030	\$2,826,030	\$0				

Entegrus Powerlines Inc. 2013 IRM Rates Application, EB-2012-0119 Reconciliation of 2011 Deferral Balances

	Deferral Balances											
Rate No.	Deferral Account	SMP	Dutton	Newbury	Total	2.1.1 RRR	Variance					
1	1550 Low Voltage	-\$39,340.75	\$121,652.62	\$60,204.22	\$142,516.10	\$141,116.12	\$1,399.98					
2	1580 RSVA Wholesale	-\$451,479.48	-\$25,382.77	-\$24,076.38	-\$500,938.63	-\$499,538.65	-\$1,399.98					
3	1584 RSVA Network	\$101,522.58	-\$14,786.02	-\$1,893.47	\$84,843.09	\$84,843.09	\$0.00					
4	1586 RSVA Connection	\$160,899.89	-\$13,376.56	-\$16,035.07	\$131,488.27	\$131,488.27	\$0.00					
5	1588 RSVA Power	\$130,099.28	-\$20,820.18	-\$9,659.61	\$99,619.49	\$99,619.49	\$0.00					
6	1588 RSVA Global Adjust	\$205,997.26	\$52,522.97	\$22,557.66	\$281,077.89	\$281,077.89	\$0.00					
7	1595 Recovery/Refund of Balances	\$58,980.63	\$206,780.48	-\$3,978.47	\$261,782.64	\$261,782.64	\$0.00					
8	TOTAL	\$166,679.42	\$306,590.55	\$27,118.88	\$500,388.85	\$500,388.85	\$0.00					

Note: Subsequent to 2011 RRR submission, Entegrus recognized that a reclassification of \$1,399.98 was required between Account 1550 and Account 1580 due to a previous posting error. This reclassification has been reflected in the proposed disposition balances above.

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment K Proposed Tariff Sheet – CK

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

1) All services supplied to single-family dwelling units for domestic or household purposes,

2) All multi-unit residential establishments such as apartments of 6 or less units.

3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.50
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0008
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.95
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0009
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	119.72
Distribution Volumetric Rate	\$/kW	3.3940
Low Voltage Service Rate	\$/kW	0.1295
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3389
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.3294
Retail Transmission Rate - Network Service Rate	\$/kW	2.4016
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7173
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5468
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8800
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0264)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	97.20
Distribution Volumetric Rate	\$/kW	4.6092
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3992
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.4657
Retail Transmission Rate - Network Service Rate	\$/kW	2.5591
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8808
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0269)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,350.10
Distribution Volumetric Rate	\$/kW	3.4063
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.4498
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.5759
Retail Transmission Rate - Network Service Rate	\$/kW	2.5591
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8808
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0206)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.78
Distribution Volumetric Rate	\$/kWh	0.0008
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.71
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.49
Distribution Volumetric Rate	\$/kW	0.6027
Low Voltage Service Rate	\$/kW	0.0924
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.2793
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.3471
Retail Transmission Rate - Network Service Rate	\$/kW	1.8243
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3539
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.1802)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.69
Distribution Volumetric Rate	\$/kW	1.2532
Low Voltage Service Rate	\$/kW	0.0427
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3517
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2596
Retail Transmission Rate - Network Service Rate	\$/kW	1.8111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3267
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0751)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.25

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time and Materials

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Chatham-Kent Rate Zone

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-tim	e charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly	Fixed Charge, per retailer	\$	20.00
Monthly	Variable Charge, per customer, per retailer	\$/cust.	0.50
Distribu	tor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer	-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service	Transaction Requests (STR)		
R	equest fee, per request, applied to the requesting party	\$	0.25
Р	rocessing fee, per request, applied to the requesting party	\$	0.50
Reques	t for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlem	ent Code directly to retailers and customers, if not delivered electronically through the		
Electror	nic Business Transaction (EBT) system, applied to the requesting party		
U	p to twice a year	\$	no charge
M	ore than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment L Proposed Tariff Sheet – SMP

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Former Town of Strathroy, former Police Village of Mount Brydges and former Town of Parkhill Rate Zone

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes: All services supplied to single-family dwelling units for domestic or household purposes, All multi-unit residential establishments such as apartments of 6 or less units. If a service supplies a combination of residential and commercial load and wiring does not permit separate metering,

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.06
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0001
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0002)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/k\//b	0.0052

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Former Town of Strathroy, former Police Village of Mount Brydges and former Town of Parkhill Rate Zone

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.58
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0001
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0001)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate \$/kWh Rural Rate Protection Charge \$/kWh

Standard Supply Service - Administrative Charge (if applicable)

0.0052

0 25

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Former Town of Strathroy, former Police Village of Mount Brydges and former Town of Parkhill Rate Zone

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.38
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23
Smart Meter Disposition Rider 3 – Effective until next cost of service application	\$	0.77
Distribution Volumetric Rate	\$/kW	1.4709
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0322
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.6126
Retail Transmission Rate - Network Service Rate	\$/kW	2.3346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7307
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5918
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9484
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0096)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Former Town of Strathroy, former Police Village of Mount Brydges and former Town of Parkhill Rate Zone

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,747.44
Smart Meter Disposition Rider 2 – Effective until next cost of service application	\$	1.23
Smart Meter Disposition Rider 3 - Effective until next cost of service application	\$	0.77
Distribution Volumetric Rate	\$/kW	0.0552
Low Voltage Service Rate	\$/kW	0.1297
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0138
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.8247
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7456
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1697
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0049)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Former Town of Strathroy, former Police Village of Mount Brydges and former Town of Parkhill Rate Zone

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.30
Distribution Volumetric Rate	\$/kWh	0.0054
	*	
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0001)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0001)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Former Town of Strathroy, former Police Village of Mount Brydges and former Town of Parkhill Rate Zone

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0093
Low Voltage Service Rate	\$/kW	0.0815
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0423
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.5500
Retail Transmission Rate - Network Service Rate	\$/kW	1.7696
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3659
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0106)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Former Town of Strathroy, former Police Village of Mount Brydges and former Town of Parkhill Rate Zone

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.5914
Low Voltage Service Rate	\$/kW	0.0788
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0295
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.5187
Retail Transmission Rate - Network Service Rate	\$/kW	1.7604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3379
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0078)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Former Town of Strathroy, former Police Village of Mount Brydges and former Town of Parkhill Rate Zone

MICROFIT SERVICE CLASSIFICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.25

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Former Town of Strathroy, former Police Village of Mount Brydges and former Town of Parkhill Rate Zone

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materials

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Former Town of Strathroy, former Police Village of Mount Brydges and former Town of Parkhill Rate Zone

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0501
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment M Proposed Tariff Sheet – Dutton

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Dutton Rate Zone

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.10
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2014	\$/kWh	0.0065
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Dutton Rate Zone

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.76
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2014	\$/kWh	0.0065
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Dutton Rate Zone

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.96
Distribution Volumetric Rate	\$/kW	5.0908
Low Voltage Service Rate	\$/kW	0.4520
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.1949
Retail Transmission Rate - Network Service Rate	\$/kW	1.6350
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3240

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Dutton Rate Zone

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.65
Distribution Volumetric Rate	\$/kW	3.0176
Low Voltage Service Rate	\$/kW	0.4344
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kW	2.2139
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.1495
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	2.8111
Retail Transmission Rate - Network Service Rate	\$/kW	1.6268
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2970

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Dutton Rate Zone

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.25

\$

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Dutton Rate Zone

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Dutton Rate Zone

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charg
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0662

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment N Proposed Tariff Sheet – Newbury

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Newbury Rate Zone

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes: All services supplied to single-family dwelling units for domestic or household purposes, All multi-unit residential establishments such as apartments of 6 or less units. If a service supplies a combination of residential and commercial load and wiring does not permit separate metering,

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.20
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Regulatory Asset Recovery	\$/kWh	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Newbury Rate Zone

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.33
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0056
Rate Rider for Regulatory Asset Recovery	\$/kWh	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Newbury Rate Zone

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	271.91
Distribution Volumetric Rate	\$/kW	1.3669
Low Voltage Service Rate	\$/kW	1.7261
Rate Rider for Regulatory Asset Recovery	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.8703
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.1795
Retail Transmission Rate - Network Service Rate	\$/kW	2.2178
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2086

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Newbury Rate Zone

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.83
Distribution Volumetric Rate	\$/kW	3.4590
Low Voltage Service Rate	\$/kW	1.3353
Rate Rider for Regulatory Asset Recovery	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2017	\$/kW	0.7742
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.0492
Retail Transmission Rate - Network Service Rate	\$/kW	1.6733
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9350

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Newbury Rate Zone

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Newbury Rate Zone

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0119

Village of Newbury Rate Zone

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW Distribution Loss Factor - Primary Metered Customer < 5,000 kW 1.0580

1.0475

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment O Proposed Bill Impacts – CK



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential		
Consumption	800	kWh
RPP Tier One	600	kWh
Load Factor		
Loss Factor	1.0428	

	CUF	CURRENT ESTIMATED BILL		PROP	PROPOSED ESTIMATED BILL					
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	39.45%	
Energy Second Tier (kWh)	234.24	0.0880	20.61	234.24	0.0880	20.61	0.00	0.00%	18.07%	
TOU - Off Peak	533.91	0.0650	34.70	533.91	0.0650	34.70	0.00	0.00%		29.98%
TOU - Mid Peak	150.16	0.1000	15.02	150.16	0.1000	15.02	0.00	0.00%		12.97%
TOU - On Peak	150.16	0.1170	17.57	150.16	0.1170	17.57	0.00	0.00%		15.18%
Service Charge	1	18.30	18.30	1	18.50	18.50	0.20	1.09%	16.22%	15.98%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0085	6.80	800	0.0086	6.88	0.08	1.18%	6.03%	5.94%
Low Voltage Volumetric Rate	800	0.0003	0.24	800	0.0003	0.24	0.00	0.00%	0.21%	0.21%
Distribution Volumetric Rate Rider(s)	800	(0.0014)	(1.12)	800	0.0006	0.48	1.60	(142.86)%	0.42%	0.41%
Total: Distribution			24.22			26.10	1.88	7.76%	22.88%	22.54%
Retail Transmission Rate - Network Service Rate	834.24	0.0064	5.34	834.24	0.0064	5.34	0.00	0.00%	4.68%	4.61%
Retail Transmission Rate - Line and Transformation Connection Service Rate	834.24	0.0047	3.92	834.24	0.0048	4.00	0.08	2.04%	3.51%	3.45%
Total: Retail Transmission			9.26			9.34	0.08	0.86%	8.19%	8.07%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.48			35.44	1.96	5.85%	31.07%	30.61%
Wholesale Market Service Rate	834.24	0.0052	4.34	834.24	0.0052	4.34	0.00	0.00%	3.80%	3.75%
Rural Rate Protection Charge	834.24	0.0011	0.92	834.24	0.0011	0.92	0.00	0.00%	0.80%	0.79%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.22%
Sub-Total: Regulatory			5.51			5.51	0.00	0.00%	4.83%	4.76%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.91%	4.84%
Total Bill on RPP (before taxes)			110.20			112.16	1.96	1.78%	98.33%	
HST		13%	14.33		13%	14.58	0.25	1.78%	12.78%	
Total Bill (including HST)			124.53			126.74	2.21	1.78%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.45)		(10%)	(12.67)	(0.22)	1.78%	-11.11%	
Total Bill on RPP (including OCEB)			112.07			114.07	1.99	1.78%	100.00%	
Total Bill on TOU (before taxes)			111.88			113.84	1.96	1.75%		98.33%
HST		13%	14.54		13%	14.80	0.25	1.75%		12.78%
Total Bill (including HST)			126.42			128.64	2.21	1.75%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.64)		(10%)	(12.86)	(0.22)	1.75%		-11.11%
Total Bill on TOU (including OCEB)			113.78			115.78	1.99	1.75%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption	2,000 kWh
RPP Tier One	600 kWh
Load Factor	
Loss Factor	1.0428

1	CUR	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	15.64%	
Energy Second Tier (kWh)	1,485.60	0.0880	130.73	1,485.60	0.0880	130.73	0.00	0.00%	45.43%	
TOU - Off Peak	1,334.78	0.0650	86.76	1,334.78	0.0650	86.76	0.00	0.00%		30.97%
TOU - Mid Peak	375.41	0.1000	37.54	375.41	0.1000	37.54	0.00	0.00%		13.40%
TOU - On Peak	375.41	0.1170	43.92	375.41	0.1170	43.92	0.00	0.00%		15.68%
Service Charge	1	33.59	33.59	1	33.95	33.95	0.36	1.07%	11.80%	12.12%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0113	22.60	2,000	0.0114	22.80	0.20	0.88%	7.92%	8.14%
Low Voltage Volumetric Rate	2000	0.0003	0.60	2,000	0.0003	0.60	0.00	0.00%	0.21%	0.21%
Distribution Volumetric Rate Rider(s)	2000	(0.0011)	(2.20)	2,000	0.0008	1.60	3.80	(172.73)%	0.56%	0.57%
Total: Distribution			54.59			58.95	4.36	7.99%	20.49%	21.05%
Retail Transmission Rate - Network Service Rate	2,085.60	0.0057	11.89	2,085.60	0.0057	11.89	0.00	0.00%	4.13%	4.24%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,085.60	0.0042	8.76	2,085.60	0.0043	8.97	0.21	2.40%	3.12%	3.20%
Total: Retail Transmission			20.65			20.86	0.21	1.02%	7.25%	7.45%
Sub-Total: Delivery (Distribution and Retail Transmission)			75.24			79.81	4.57	6.07%	27.74%	28.49%
Wholesale Market Service Rate	2,085.60	0.0052	10.85	2,085.60	0.0052	10.85	0.00	0.00%	3.77%	3.87%
Rural Rate Protection Charge	2,085.60	0.0011	2.29	2,085.60	0.0011	2.29	0.00	0.00%	0.80%	0.82%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.39			13.39	0.00	0.00%	4.65%	4.78%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.87%	5.00%
Total Bill on RPP (before taxes)			278.36			282.93	4.57	1.64%	98.33%	
HST		13%	36.19		13%	36.78	0.59	1.64%	12.78%	
Total Bill (including HST)			314.55			319.71	5.16	1.64%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.45)		(10%)	(31.97)	(0.52)	1.64%	-11.11%	
Total Bill on RPP (including OCEB)			283.09			287.74	4.65	1.64%	100.00%	
Total Bill on TOU (before taxes)			270.85			275.42	4.57	1.69%		98.33%
HST		13%	35.21		13%	35.80	0.59	1.69%		12.78%
Total Bill (including HST)			306.06			311.22	5.16	1.69%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.61)		(10%)	(31.12)	(0.52)	1.69%		-11.11%
Total Bill on TOU (including OCEB)			275.45			280.10	4.65	1.69%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service 50 to 999 kW

Consumption	365,000	kWh	500.0	kW
RPP Tier One	600	kWh		
Load Factor	100%			
Loss Factor	1.0428			

	CUR	RENT ESTIMATI	ED BILL	PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	380,622.00	0.0750	28,546.65	380,622.00	0.0750	28,546.65	0.00	0.00%	73.36%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	243,598.08	0.0650	15,833.88	243,598.08	0.0650	15,833.88	0.00	0.00%		38.52%
TOU - Mid Peak	68,511.96	0.1000	6,851.20	68,511.96	0.1000	6,851.20	0.00	0.00%		16.67%
TOU - On Peak	68,511.96	0.1170	8,015.90	68,511.96	0.1170	8,015.90	0.00	0.00%		19.50%
Service Charge	1	118.44	118.44	1	119.72	119.72	1.28	1.08%	0.31%	0.29%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	500	3.3577	1,678.85	500	3.3940	1,697.00	18.15	1.08%	4.36%	4.13%
Low Voltage Volumetric Rate	500	0.1295	64.75	500	0.1295	64.75	0.00	0.00%	0.17%	0.16%
Distribution Volumetric Rate Rider(s)	500	(0.4324)	(216.20)	500	1.6419	820.95	1,037.15	(479.72)%	2.11%	2.00%
Total: Distribution			1,645.84			2,702.42	1,056.58	64.20%	6.94%	6.57%
Retail Transmission Rate - Network Service Rate	500.00	2.3851	1,192.55	500.00	2.4016	1,200.80	8.25	0.69%	3.09%	2.92%
Retail Transmission Rate - Line and Transformation Connection Service Rate	500.00	1.6789	839.45	500.00	1.7173	858.65	19.20	2.29%	2.21%	2.09%
Total: Retail Transmission			2,032.00			2,059.45	27.45	1.35%	5.29%	5.01%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,677.84			4,761.87	1,084.03	29.47%	12.24%	11.59%
Wholesale Market Service Rate	380,622.00	0.0052	1,979.23	380,622.00	0.0052	1,979.23	0.00	0.00%	5.09%	4.82%
Rural Rate Protection Charge	380,622.00	0.0011	418.68	380,622.00	0.0011	418.68	0.00	0.00%	1.08%	1.02%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			2,398.17			2,398.17	0.00	0.00%	6.16%	5.83%
Debt Retirement Charge (DRC)	365,000.00	0.00700	2,555.00	365,000.00	0.0070	2,555.00	0.00	0.00%	6.57%	6.22%
Total Bill on RPP (before taxes)			37,177.66			38,261.69	1,084.03	2.92%	98.33%	
HST		13%	4,833.10		13%	4,974.02	140.92	2.92%	12.78%	
Total Bill (including HST)			42,010.76			43,235.71	1,224.95	2.92%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(4,201.08)		(10%)	(4,323.57)	(122.50)	2.92%	-11.11%	
Total Bill on RPP (including OCEB)			37,809.68			38,912.14	1,102.46	2.92%	100.00%	
Total Bill on TOU (before taxes)			39,331.98			40,416.01	1,084.03	2.76%		98.33%
HST		13%	5,113.16		13%	5,254.08	140.92	2.76%		12.78%
Total Bill (including HST)			44,445.14			45,670.09	1,224.95	2.76%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(4,444.51)		(10%)	(4,567.01)	(122.50)	2.76%		-11.11%
Total Bill on TOU (including OCEB)			40,000.62			41,103.08	1,102.46	2.76%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service Intermediate 1,000 To 4,999 kW

Consumption	1,825,000	kWh	2,500.0 kW
RPP Tier One	600	kWh	
Load Factor	100%		
Loss Factor	1.0428		

	CUR	RENT ESTIMATI	ED BILL	PROPO	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	1,903,110.00	0.0750	142,733.25	1,903,110.00	0.0750	142,733.25	0.00	0.00%	71.91%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	1,217,990.40	0.0650	79,169.38	1,217,990.40	0.0650	79,169.38	0.00	0.00%		37.80%
TOU - Mid Peak	342,559.80	0.1000	34,255.98	342,559.80	0.1000	34,255.98	0.00	0.00%		16.36%
TOU - On Peak	342,559.80	0.1170	40,079.50	342,559.80	0.1170	40,079.50	0.00	0.00%		19.14%
Service Charge	1	96.16	96.16	1	97.20	97.20	1.04	1.08%	0.05%	0.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2500	4.5600	11,400.00	2,500	4.6092	11,523.00	123.00	1.08%	5.81%	5.50%
Low Voltage Volumetric Rate	2500	0.1416	354.00	2,500	0.1416	354.00	0.00	0.00%	0.18%	0.17%
Distribution Volumetric Rate Rider(s)	2500	(0.4250)	(1,062.50)	2,500	1.8380	4,595.00	5,657.50	(532.47)%	2.32%	2.19%
Total: Distribution			10,787.66			16,569.20	5,781.54	53.59%	8.35%	7.91%
Retail Transmission Rate - Network Service Rate	2,500.00	2.5415	6,353.75	2,500.00	2.5591	6,397.75	44.00	0.69%	3.22%	3.05%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,500.00	1.8388	4,597.00	2,500.00	1.8808	4,702.00	105.00	2.28%	2.37%	2.25%
Total: Retail Transmission			10,950.75			11,099.75	149.00	1.36%	5.59%	5.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			21,738.41			27,668.95	5,930.54	27.28%	13.94%	13.21%
Wholesale Market Service Rate	1,903,110.00	0.0052	9,896.17	1,903,110.00	0.0052	9,896.17	0.00	0.00%	4.99%	4.73%
Rural Rate Protection Charge	1,903,110.00	0.0011	2,093.42	1,903,110.00	0.0011	2,093.42	0.00	0.00%	1.05%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			11,989.84			11,989.84	0.00	0.00%	6.04%	5.72%
Debt Retirement Charge (DRC)	1,825,000.00	0.00700	12,775.00	1,825,000.00	0.0070	12,775.00	0.00	0.00%	6.44%	6.10%
Total Bill on RPP (before taxes)			189,236.50			195,167.04	5,930.54	3.13%	98.33%	
HST		13%	24,600.75		13%	25,371.72	770.97	3.13%	12.78%	
Total Bill (including HST)			213,837.25			220,538.76	6,701.51	3.13%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(21,383.72)		(10%)	(22,053.88)	(670.15)	3.13%	-11.11%	
Total Bill on RPP (including OCEB)			192,453.52			198,484.88	6,031.36	3.13%	100.00%	
Total Bill on TOU (before taxes)			200,008.11			205,938.65	5,930.54	2.97%		98.33%
нѕт		13%	26,001.05		13%	26,772.02	770.97	2.97%		12.78%
Total Bill (including HST)			226,009.16			232,710.67	6,701.51	2.97%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(22,600.92)		(10%)	(23,271.07)	(670.15)	2.97%		-11.11%
Total Bill on TOU (including OCEB)			203,408.25			209,439.61	6,031.36	2.97%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Intermediate With Self Generation

Consumption	2,920,000	kWh	4,000.0	kW
RPP Tier One	600	kWh		
Load Factor	100%			
Loss Factor	1.0428			

CURRENT ESTIMATED BILL PROPOSED ESTIMATED BILL **Current Charge** % of Total % of Total Proposed Proposed Charge (\$) Change (\$) Volume Current Rate (\$) Volume Change (%) **RPP Bill** TOU Bill (\$) Rate (\$) Energy First Tier (kWh) 3,044,976.00 0.0750 228,373.20 3,044,976.00 0.0750 228,373.20 0.00 0.00% 72.60% 0.0880 0.0880 0.00 0.00% Energy Second Tier (kWh) 0.00 0.00 0.00 0.00 0.00% 1.948.784.64 126.671.00 38.14% TOU - Off Peak 1,948,784.64 0.0650 126,671.00 0.0650 0.00 0.00% TOU - Mid Peak 548,095.68 0.1000 54,809.57 548,095.68 0.1000 54,809.57 0.00 0.00% 16.50% 548,095.68 548,095.68 64.127.19 TOU - On Peak 0.1170 64,127.19 0.1170 0.00 19.31% 0.00% 1.350.10 Service Charge 1,335.67 1,335.67 1,350.10 14.43 1.08% 0.43% 0.41% 1 0.00 Service Charge Rate Rider(s) 1 0.00 0.00 1 0.00 0.00 0.00% 0.00% 0.00% Distribution Volumetric Rate 4000 3.3699 13,479.60 4,000 3.4063 13,625.20 145.60 1.08% 4.33% 4.10% 4000 0.1416 4,000 0.1416 566.40 0.00% Low Voltage Volumetric Rate 566.40 0.00 0.18% 0.17% Distribution Volumetric Rate Rider(s) 4000 (0.4175)(1,670.00) 4,000 2.0051 8,020.40 9,690.40 (580.26)% 2.55% 2.42% 13.711.67 23,562.10 9.850.43 71.84% 7.49% 7.09% Total: Distribution Retail Transmission Rate - Network Service 10,236.40 4,000.00 2.5415 10,166.00 4,000.00 2.5591 70.40 0.69% 3.25% 3.08% Rate Retail Transmission Rate - Line and 7.523.20 4,000.00 7,355.20 4,000.00 168.00 2.28% 2.27% 1.8388 1.8808 2.39% Transformation Connection Service Rate 17.521.20 17,759.60 238.40 1.36% 5.65% 5.35% Total: Retail Transmission Sub-Total: Delivery (Distribution and 41,321.70 31,232.87 10,088.83 32.30% 13.14% 12.44% Retail Transmission) 15,833.88 15.833.88 Wholesale Market Service Rate 3,044,976.00 0.0052 3,044,976.00 0.0052 0.00 0.00% 5.03% 4.77% Rural Rate Protection Charge 3,044,976.00 3,349.47 3,044,976.00 3,349.47 0.0011 0.0011 0.00 0.00% 1.06% 1.01% Standard Supply Service - Administration 0.25 1 0.25 0.25 1 0.25 0.00 0.00% 0.00% 0.00% Charge (if applicable) Sub-Total: Regulatory 19.183.60 19.183.60 0.00 0.00% 6.10% 5.78% 2.920.000.00 0.00700 20,440,00 2.920.000.00 0.0070 20,440.00 0.00 Debt Retirement Charge (DRC) 0.00% 6.50% 6.15% Total Bill on RPP (before taxes) 299.229.67 309,318.50 10.088.83 3.37% 98.33% 40.211.41 HST 13% 38,899.86 13% 1,311.55 3.37% 12.78% Total Bill (including HST) 338,129.53 349.529.91 11,400.38 3.37% 111.11% Ontario Clean Energy Benefit (OCEB) (10%) (10%) 3.37% -11.11% (33, 812.95)(34,952,99 (1.140.04)Total Bill on RPP (including OCEB) 304,316.57 314,576.91 10,260.34 3.37% 100.00% Total Bill on TOU (before taxes) 326,553.06 316,464.23 10,088.83 3.19% 98.33% HST 13% 41,140.35 13% 42,451.90 1,311.55 3.19% 12.78% Total Bill (including HST) 357,604.58 369,004.96 11,400.38 3.19% 111.11% Ontario Clean Energy Benefit (OCEB) (10%) (35,760.46) (10%) (36, 900.50)(1, 140.04)3.19% -11.11% Total Bill on TOU (including OCEB) 332.104.46 321,844.12 10,260.34 3.19% 100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Unmetered Scattered Load

Consumption	2,000	kWh
RPP Tier One	600	kWh
Load Factor		
Loss Factor	1.0428	

	CUF	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	18.52%	
Energy Second Tier (kWh)	1,485.60	0.0880	130.73	1,485.60	0.0880	130.73	0.00	0.00%	53.79%	
TOU - Off Peak	1,334.78	0.0650	86.76	1,334.78	0.0650	86.76	0.00	0.00%		36.86%
TOU - Mid Peak	375.41	0.1000	37.54	375.41	0.1000	37.54	0.00	0.00%		15.95%
TOU - On Peak	375.41	0.1170	43.92	375.41	0.1170	43.92	0.00	0.00%		18.66%
Service Charge	1	10.66	10.66	1	10.78	10.78	0.12	1.13%	4.44%	4.58%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0008	1.60	2,000	0.0008	1.60	0.00	0.00%	0.66%	0.68%
Low Voltage Volumetric Rate	2000	0.0003	0.60	2,000	0.0003	0.60	0.00	0.00%	0.25%	0.25%
Distribution Volumetric Rate Rider(s)	2000	(0.0012)	(2.40)	2,000	0.0010	2.00	4.40	(183.33)%	0.82%	0.85%
Total: Distribution			10.46			14.98	4.52	43.21%	6.16%	6.36%
Retail Transmission Rate - Network Service Rate	2,085.60	0.0057	11.89	2,085.60	0.0057	11.89	0.00	0.00%	4.89%	5.05%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,085.60	0.0042	8.76	2,085.60	0.0043	8.97	0.21	2.40%	3.69%	3.81%
Total: Retail Transmission			20.65			20.86	0.21	1.02%	8.58%	8.86%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.11			35.84	4.73	15.20%	14.75%	15.23%
Wholesale Market Service Rate	2,085.60	0.0052	10.85	2,085.60	0.0052	10.85	0.00	0.00%	4.46%	4.61%
Rural Rate Protection Charge	2,085.60	0.0011	2.29	2,085.60	0.0011	2.29	0.00	0.00%	0.94%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%	0.11%
Sub-Total: Regulatory			13.39			13.39	0.00	0.00%	5.51%	5.69%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.76%	5.95%
Total Bill on RPP (before taxes)			234.23			238.96	4.73	2.02%	98.33%	
HST		13%	30.45		13%	31.06	0.61	2.02%	12.78%	
Total Bill (including HST)			264.68			270.02	5.34	2.02%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(26.47)		(10%)	(27.00)	(0.53)	2.02%	-11.11%	
Total Bill on RPP (including OCEB)			238.21			243.02	4.81	2.02%	100.00%	
Total Bill on TOU (before taxes)			226.72			231.45	4.73	2.09%		98.33%
HST		13%	29.47		13%	30.09	0.61	2.09%		12.78%
Total Bill (including HST)		1	256.19		1	261.54	5.34	2.09%	l	111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(25.62)		(10%)	(26.15)	(0.53)	2.09%		-11.11%
Total Bill on TOU (including OCEB)			230.57			235.38	4.81	2.09%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Sentinel Lighting

Consumption RPP Tier One Load Factor	600 100%	0.5	þ
Loss Factor	1.0428		

CURRENT ESTIMATED BILL PROPOSED ESTIMATED BILL **Current Charge** % of Total % of Total Proposed Proposed Charge (\$) Change (\$) Volume Current Rate (\$) Volume Change (%) **RPP Bill** TOU Bill (\$) Rate (\$) 380.62 Energy First Tier (kWh) 0.0750 28.55 380.62 0.0750 28.55 0.00 0.00% 62.52% 0.00 0.0880 0.0880 0.00 0.00 0.00% 0.00% Energy Second Tier (kWh) 0.00 0.00 243.60 15.83 15.83 TOU - Off Peak 0.0650 243.60 0.0650 0.00 0.00% 33.09% TOU - Mid Peak 68.51 0.1000 6.85 68.51 0.1000 6.85 0.00 0.00% 14.32% 68.51 8.02 8.02 TOU - On Peak 0.1170 68.51 0.1170 0.00 0.00% 16.75% 8.49 Service Charge 1 8.40 8.40 1 8.49 0.09 1.07% 18.59% 17.74% 0.00 Service Charge Rate Rider(s) 1 0.00 0.00 1 0.00 0.00 0.00% 0.00% 0.00% Distribution Volumetric Rate 1 0.5963 0.30 1 0.6027 0.30 0.00 1.07% 0.66% 0.63% 0.05 0.00 0.00% 0.10% Low Voltage Volumetric Rate 1 0.0924 0.05 1 0.0924 0.10% Distribution Volumetric Rate Rider(s) (0.31) 1.4462 0.72 1.03 (332.51)% 1.58% 1.51% 1 (0.62)1 8.43 9.56 1.13 13.40% 20.94% 19.98% Total: Distribution Retail Transmission Rate - Network Service 0.91 0.50 1.8118 0.91 0.50 1.8243 0.00 0.00% 1.99% 1.90% Rate Retail Transmission Rate - Line and 0.68 0.50 1.3236 0.66 0.50 1.3539 0.02 3.03% 1.49% 1.42% Transformation Connection Service Rate 1.57 1.59 0.02 1.27% 3.48% 3.32% Total: Retail Transmission Sub-Total: Delivery (Distribution and 11.15 10.00 1.15 11.50% 24.42% 23.30% Retail Transmission) 1.98 0.00 Wholesale Market Service Rate 380.62 0.0052 1.98 380.62 0.0052 0.00% 4.33% 4.14% Rural Rate Protection Charge 0.0011 0.42 380.62 0.42 0.00 380.62 0.0011 0.00% 0.92% 0.87% Standard Supply Service - Administration 0.25 1 0.25 0.25 1 0.25 0.00 0.00% 0.55% 0.52% Charge (if applicable) 2.65 Sub-Total: Regulatory 2.65 0.00 0.00% 5.80% 5.53% 365.00 0.00700 365.00 0.0070 2.56 0.00 Debt Retirement Charge (DRC) 2.56 0.00% 5.60% 5.34% Total Bill on RPP (before taxes) 43.75 44.90 2.63% 98.33% 1.15 5.84 HST 13% 5.69 13% 0.15 2.63% 12.78% Total Bill (including HST) 49.44 50.74 1.30 2.63% 111.11% Ontario Clean Energy Benefit (OCEB) (10%) (4.94)(10%) (5.07)2.63% -11.11% (0.13)Total Bill on RPP (including OCEB) 44.49 45.66 1.17 2.63% 100.00% Total Bill on TOU (before taxes) 47.05 45.90 2.51% 1.15 98.33% HST 13% 5.97 13% 6.12 0.15 2.51% 12.78% Total Bill (including HST) 51.87 53.17 1.30 2.51% 111.11% Ontario Clean Energy Benefit (OCEB) (10%) (5.19)(10%) (5.32)(0.13)2.51% -11.11% Total Bill on TOU (including OCEB) 47.85 46.68 1.17 2.51% 100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Street Lighting

Consumption 73 kWh
RPP Tier One 600 kWh
Load Factor 100%
Loss Factor 1.0428

CURRENT ESTIMATED BILL PROPOSED ESTIMATED BILL **Current Charge** % of Total % of Total Proposed Proposed Charge (\$) Change (\$) Change (%) Volume Current Rate (\$) Volume **RPP Bill** TOU Bill (\$) Rate (\$) Energy First Tier (kWh) 76.12 0.0750 5.71 76.12 0.0750 5.71 0.00 0.00% 60.82% 0.00 0.0880 0.0880 0.00 0.00 0.00% 0.00% Energy Second Tier (kWh) 0.00 0.00 48.72 3.17 TOU - Off Peak 0.0650 3.17 48.72 0.0650 0.00 0.00% 32.23% TOU - Mid Peak 13.70 0.1000 1.37 13.70 0.1000 1.37 0.00 0.00% 13.95% 1.60 TOU - On Peak 13.70 0.1170 1.60 13.70 0.1170 0.00 0.00% 16.32% 1.69 Service Charge 1 1.67 1.67 1 1.69 0.02 1.20% 18.00% 17.20% 0.00 Service Charge Rate Rider(s) 1 0.00 0.00 1 0.00 0.00 0.00% 0.00% 0.00% Distribution Volumetric Rate 0 1.2398 0.12 0 1.2532 0.13 0.00 1.08% 1.34% 1.28% 0.0427 0.00 0.00 0.00% 0.05% Low Voltage Volumetric Rate 0 0.0427 0.00 0 0.04% Distribution Volumetric Rate Rider(s) 0 (0.452)(0.05)0 1.5362 0.15 0.20 (439.42)% 1.64% 1.56% 1.75 1.97 0.22 12.57% 20.99% 20.05% Total: Distribution Retail Transmission Rate - Network Service 0.18 0.10 0.10 1.7987 0.18 1.8111 0.00 0.00% 1.92% 1.83% Rate Retail Transmission Rate - Line and 0.13 0.10 1.297 0.13 0.10 1.3267 0.00 0.00% 1.38% 1.32% Transformation Connection Service Rate 0.31 0.31 0.00 0.00% 3.30% 3.16% Total: Retail Transmission Sub-Total: Delivery (Distribution and 2.28 2.06 0.22 10.68% 24.29% 23.21% Retail Transmission) 0.00 0.40 Wholesale Market Service Rate 76.12 0.0052 0.40 76.12 0.0052 0.00% 4.22% 4.03% Rural Rate Protection Charge 76.12 0.0011 0.08 0.00 0.08 76.12 0.0011 0.00% 0.89% 0.85% Standard Supply Service - Administration 0.25 1 0.25 0.25 1 0.25 0.00 0.00% 2.66% 2.54% Charge (if applicable) 0.73 Sub-Total: Regulatory 0.73 0.00 0.00% 7.77% 7.43% 73.00 0.00700 73.00 0.0070 0.51 0.00 5.44% Debt Retirement Charge (DRC) 0.51 0.00% 5.20% Total Bill on RPP (before taxes) 9.01 9.23 0.22 2.44% 98.33% 1.20 HST 13% 1.17 13% 0.03 2.44% 12.78% Total Bill (including HST) 10.18 10.43 0.25 2.44% 111.11% Ontario Clean Energy Benefit (OCEB) 2.44% (10%) (10%) (1.04)-11.11% (1.02)(0.02)Total Bill on RPP (including OCEB) 9.16 9.39 0.22 2.44% 100.00% Total Bill on TOU (before taxes) 9.66 9.44 0.22 2.33% 98.33% HST 13% 1.23 13% 1.26 0.03 2.33% 12.78% Total Bill (including HST) 10.67 10.92 0.25 2.33% 111.11% Ontario Clean Energy Benefit (OCEB) (10%) (10%) (1.09)(0.02)2.33% -11.11% Total Bill on TOU (including OCEB) 9.82 9.60 0.22 2.33% 100.00%

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment P Proposed Bill Impacts – SMP



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential

Consumption RPP Tier One		kWh kWh
Load Factor		
Loss Factor	1.0608	

	CUF	RENT ESTIMAT	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	38.37%	
Energy Second Tier (kWh)	248.64	0.0880	21.88	248.64	0.0880	21.88	0.00	0.00%	18.65%	
TOU - Off Peak	543.13	0.0650	35.30	543.13	0.0650	35.30	0.00	0.00%		29.69%
TOU - Mid Peak	152.76	0.1000	15.28	152.76	0.1000	15.28	0.00	0.00%		12.85%
TOU - On Peak	152.76	0.1170	17.87	152.76	0.1170	17.87	0.00	0.00%		15.03%
Service Charge	1	13.91	13.91	1	14.06	14.06	0.15	1.08%	11.99%	11.83%
Service Charge Rate Rider(s)	1	2.00	2.00	1	2.00	2.00	0.00	0.00%	1.71%	1.68%
Distribution Volumetric Rate	800	0.0141	11.28	800	0.0143	11.44	0.16	1.42%	9.75%	9.62%
Low Voltage Volumetric Rate	800	0.0003	0.24	800	0.0003	0.24	0.00	0.00%	0.20%	0.20%
Distribution Volumetric Rate Rider(s)	800	(0.0006)	(0.48)	800	(0.0001)	(0.08)	0.40	(83.33)%	-0.07%	-0.07%
Total: Distribution			26.95			27.66	0.71	2.63%	23.58%	23.27%
Retail Transmission Rate - Network Service Rate	848.64	0.0069	5.86	848.64	0.0064	5.43	(0.43)	-7.34%	4.63%	4.57%
Retail Transmission Rate - Line and Transformation Connection Service Rate	848.64	0.0052	4.41	848.64	0.0049	4.16	(0.25)	-5.67%	3.55%	3.50%
Total: Retail Transmission			10.27			9.59	(0.68)	(6.62%)	8.18%	8.07%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.22			37.25	0.03	0.08%	31.76%	31.33%
Wholesale Market Service Rate	848.64	0.0052	4.41	848.64	0.0052	4.41	0.00	0.00%	3.76%	3.71%
Rural Rate Protection Charge	848.64	0.0011	0.93	848.64	0.0011	0.93	0.00	0.00%	0.80%	0.79%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			5.60			5.60	0.00	0.00%	4.77%	4.71%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.77%	4.71%
Total Bill on RPP (before taxes)			115.30			115.33	0.03	0.03%	98.33%	
HST		13%	14.99		13%	14.99	0.00	0.03%	12.78%	
Total Bill (including HST)			130.29			130.32	0.03	0.03%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.03)		(10%)	(13.03)	(0.00)	0.03%	-11.11%	
Total Bill on RPP (including OCEB)			117.26			117.29	0.03	0.03%	100.00%	
Total Bill on TOU (before taxes)			116.87			116.90	0.03	0.03%		98.33%
HST		13%	15.19		13%	15.20	0.00	0.03%		12.78%
Total Bill (including HST)			132.06			132.10	0.03	0.03%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.21)		(10%)	(13.21)	(0.00)	0.03%		-11.11%
Total Bill on TOU (including OCEB)		(118.86		() · · · · /	118.89	0.03	0.03%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption RPP Tier One	2,000 600	kWh kWh
Load Factor		
Loss Factor	1.0608	

[CURRENT ESTIMATED BILL			PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	17.09%	
Energy Second Tier (kWh)	1,521.60	0.0880	133.90	1,521.60	0.0880	133.90	0.00	0.00%	50.85%	
TOU - Off Peak	1,357.82	0.0650	88.26	1,357.82	0.0650	88.26	0.00	0.00%		34.55%
TOU - Mid Peak	381.89	0.1000	38.19	381.89	0.1000	38.19	0.00	0.00%		14.95%
TOU - On Peak	381.89	0.1170	44.68	381.89	0.1170	44.68	0.00	0.00%		17.49%
Service Charge	1	18.38	18.38	1	18.58	18.58	0.20	1.09%	7.06%	7.27%
Service Charge Rate Rider(s)	1	2.00	2.00	1	2.00	2.00	0.00	0.00%	0.76%	0.78%
Distribution Volumetric Rate	2000	0.0049	9.80	2,000	0.0050	10.00	0.20	2.04%	3.80%	3.92%
Low Voltage Volumetric Rate	2000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.00%	0.15%	0.16%
Distribution Volumetric Rate Rider(s)	2000	(0.0004)	(0.80)	2,000	0.0000	0.00	0.80	(100.00)%	0.00%	0.00%
Total: Distribution			29.78			30.98	1.20	4.03%	11.76%	12.13%
Retail Transmission Rate - Network Service Rate	2,121.60	0.0063	13.37	2,121.60	0.0058	12.31	(1.06)	-7.93%	4.67%	4.82%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,121.60	0.0046	9.76	2,121.60	0.0043	9.12	(0.64)	-6.56%	3.46%	3.57%
Total: Retail Transmission			23.13			21.43	(1.70)	(7.35%)	8.14%	8.39%
Sub-Total: Delivery (Distribution and Retail Transmission)			52.91			52.41	(0.50)	(0.95%)	19.90%	20.52%
Wholesale Market Service Rate	2,121.60	0.0052	11.03	2,121.60	0.0052	11.03	0.00	0.00%	4.19%	4.32%
Rural Rate Protection Charge	2,121.60	0.0011	2.33	2,121.60	0.0011	2.33	0.00	0.00%	0.89%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.10%
Sub-Total: Regulatory			13.62			13.62	0.00	0.00%	5.17%	5.33%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.32%	5.48%
Total Bill on RPP (before taxes)			259.43			258.93	(0.50)	(0.19)%	98.33%	
HST		13%	33.73		13%	33.66	(0.06)	(0.19)%	12.78%	
Total Bill (including HST)			293.16			292.59	(0.56)	(0.19)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(29.32)		(10%)	(29.26)	0.06	(0.19)%	-11.11%	
Total Bill on RPP (including OCEB)			263.84			263.33	(0.51)	(0.19)%	100.00%	
Total Bill on TOU (before taxes)			251.65			251.15	(0.50)	(0.20)%		98.33%
HST		13%	32.71		13%	32.65	(0.06)	(0.20)%		12.78%
Total Bill (including HST)			284.36			283.80	(0.56)	(0.20)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(28.44)		(10%)	(28.38)	0.06	(0.20)%		-11.11%
Total Bill on TOU (including OCEB)			255.93			255.42	(0.51)	(0.20)%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service 50 to 4,999 kW

Consumption	1,825,000	kWh	2,500.0 kW
RPP Tier One	600	kWh	
Load Factor	100%		
Loss Factor	1.0608		

	CUR	RENT ESTIMAT	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	1,935,960.00	0.0750	145,197.00	1,935,960.00	0.0750	145,197.00	0.00	0.00%	76.80%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	1,239,014.40	0.0650	80,535.94	1,239,014.40	0.0650	80,535.94	0.00	0.00%		40.23%
TOU - Mid Peak	348,472.80	0.1000	34,847.28	348,472.80	0.1000	34,847.28	0.00	0.00%		17.41%
TOU - On Peak	348,472.80	0.1170	40,771.32	348,472.80	0.1170	40,771.32	0.00	0.00%		20.37%
Service Charge	1	43.91	43.91	1	44.38	44.38	0.47	1.07%	0.02%	0.02%
Service Charge Rate Rider(s)	1	2.00	2.00	1	2.00	2.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2500	1.4552	3,638.00	2,500	1.4709	3,677.25	39.25	1.08%	1.95%	1.84%
Low Voltage Volumetric Rate	2500	0.1010	252.50	2,500	0.1010	252.50	0.00	0.00%	0.13%	0.13%
Distribution Volumetric Rate Rider(s)	2500	(0.1852)	(463.00)	2,500	0.6352	1,588.00	2,051.00	(442.98)%	0.84%	0.79%
Total: Distribution			3,473.41			5,564.13	2,090.72	60.19%	2.94%	2.78%
Retail Transmission Rate - Network Service Rate	2,500.00	2.5204	6,301.00	2,500.00	2.3346	5,836.50	(464.50)	-7.37%	3.09%	2.92%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,500.00	1.8533	4,633.25	2,500.00	1.7307	4,326.75	(306.50)	-6.62%	2.29%	2.16%
Total: Retail Transmission			10,934.25			10,163.25	(771.00)	(7.05%)	5.38%	5.08%
Sub-Total: Delivery (Distribution and Retail Transmission)			14,407.66			15,727.38	1,319.72	9.16%	8.32%	7.86%
Wholesale Market Service Rate	1,935,960.00	0.0052	10,066.99	1,935,960.00	0.0052	10,066.99	0.00	0.00%	5.32%	5.03%
Rural Rate Protection Charge	1,935,960.00	0.0011	2,129.56	1,935,960.00	0.0011	2,129.56	0.00	0.00%	1.13%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			12,196.80			12,196.80	0.00	0.00%	6.45%	6.09%
Debt Retirement Charge (DRC)	1,825,000.00	0.00700	12,775.00	1,825,000.00	0.0070	12,775.00	0.00	0.00%	6.76%	6.38%
Total Bill on RPP (before taxes)			184,576.46			185,896.18	1,319.72	0.71%	98.33%	
HST		13%	23,994.94		13%	24,166.50	171.56	0.71%	12.78%	
Total Bill (including HST)			208,571.40			210,062.68	1,491.28	0.71%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(20,857.14)		(10%)	(21,006.27)	(149.13)	0.71%	-11.11%	
Total Bill on RPP (including OCEB)			187,714.26			189,056.42	1,342.16	0.71%	100.00%	
Total Bill on TOU (before taxes)			195,533.99			196,853.71	1,319.72	0.67%		98.33%
HST		13%	25,419.42		13%	25,590.98	171.56	0.67%		12.78%
Total Bill (including HST)			220,953.41			222,444.69	1,491.28	0.67%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(22,095.34)		(10%)	(22,244.47)	(149.13)	0.67%		-11.11%
Total Bill on TOU (including OCEB)			198,858.07			200,200.22	1,342.16	0.67%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Large Use

Consumption	3,650,000	kWh	5,000.0 kW
RPP Tier One	600	kWh	
Load Factor	100%		
Loss Factor	1.0145		

	CUR	RENT ESTIMATE	ED BILL	PROPO	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	3,702,925.00	0.0750	277,719.38	3,702,925.00	0.0750	277,719.38	0.00	0.00%	81.41%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	2,369,872.00	0.0650	154,041.68	2,369,872.00	0.0650	154,041.68	0.00	0.00%		42.50%
TOU - Mid Peak	666,526.50	0.1000	66,652.65	666,526.50	0.1000	66,652.65	0.00	0.00%		18.39%
TOU - On Peak	666,526.50	0.1170	77,983.60	666,526.50	0.1170	77,983.60	0.00	0.00%		21.52%
Service Charge	1	3,707.40	3,707.40	1	3,747.44	3,747.44	40.04	1.08%	1.10%	1.03%
Service Charge Rate Rider(s)	1	2.00	2.00	1	2.00	2.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	5000	0.0546	273.00	5,000	0.0552	276.00	3.00	1.10%	0.08%	0.08%
Low Voltage Volumetric Rate	5000	0.1297	648.50	5,000	0.1297	648.50	0.00	0.00%	0.19%	0.18%
Distribution Volumetric Rate Rider(s)	5000	(0.2361)	(1,180.50)	5,000	0.8336	4,168.00	5,348.50	(453.07)%	1.22%	1.15%
Total: Distribution			3,450.40			8,841.94	5,391.54	156.26%	2.59%	2.44%
Total: Retail Transmission										
Sub-Total: Delivery (Distribution and Retail Transmission)			3,450.40			8,841.94	5,391.54	156.26%	2.59%	2.44%
Wholesale Market Service Rate	3,702,925.00	0.0052	19,255.21	3,702,925.00	0.0052	19,255.21	0.00	0.00%	5.64%	5.31%
Rural Rate Protection Charge	3,702,925.00	0.0011	4,073.22	3,702,925.00	0.0011	4,073.22	0.00	0.00%	1.19%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			23,328.68			23,328.68	0.00	0.00%	6.84%	6.44%
Debt Retirement Charge (DRC)	3,650,000.00	0.00700	25,550.00	3,650,000.00	0.0070	25,550.00	0.00	0.00%	7.49%	7.05%
Total Bill on RPP (before taxes)			330,048.45			335,439.99	5,391.54	1.63%	98.33%	
HST		13%	42,906.30		13%	43,607.20	700.90	1.63%	12.78%	
Total Bill (including HST)			372,954.75			379,047.19	6,092.44	1.63%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(37,295.47)		(10%)	(37,904.72)	(609.24)	1.63%	-11.11%	
Total Bill on RPP (including OCEB)			335,659.27			341,142.47	5,483.20	1.63%	100.00%	
Total Bill on TOU (before taxes)			351,007.01			356,398.55	5,391.54	1.54%		98.33%
HST		13%	45,630.91		13%	46,331.81	700.90	1.54%		12.78%
Total Bill (including HST)			396,637.92			402,730.36	6,092.44	1.54%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(39,663.79)		(10%)	(40,273.04)	(609.24)	1.54%		-11.11%
Total Bill on TOU (including OCEB)			356,974.13			362,457.33	5,483.20	1.54%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Unmetered Scattered Load

Consumption RPP Tier One	2,000 600	kWh kWh
Load Factor		
Loss Factor	1.0608	

	CUF	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	17.82%	
Energy Second Tier (kWh)	1,521.60	0.0880	133.90	1,521.60	0.0880	133.90	0.00	0.00%	53.04%	
TOU - Off Peak	1,357.82	0.0650	88.26	1,357.82	0.0650	88.26	0.00	0.00%		36.09%
TOU - Mid Peak	381.89	0.1000	38.19	381.89	0.1000	38.19	0.00	0.00%		15.62%
TOU - On Peak	381.89	0.1170	44.68	381.89	0.1170	44.68	0.00	0.00%		18.27%
Service Charge	1	9.20	9.20	1	9.30	9.30	0.10	1.09%	3.68%	3.80%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0053	10.60	2,000	0.0054	10.80	0.20	1.89%	4.28%	4.42%
Low Voltage Volumetric Rate	2000	0.0003	0.60	2,000	0.0003	0.60	0.00	0.00%	0.24%	0.25%
Distribution Volumetric Rate Rider(s)	2000	(0.0006)	(1.20)	2,000	(0.0002)	(0.40)	0.80	(66.67)%	-0.16%	-0.16%
Total: Distribution			19.20			20.30	1.10	5.73%	8.04%	8.30%
Retail Transmission Rate - Network Service Rate	2,121.60	0.0063	13.37	2,121.60	0.0058	12.31	(1.06)	-7.93%	4.88%	5.03%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,121.60	0.0046	9.76	2,121.60	0.0043	9.12	(0.64)	-6.56%	3.61%	3.73%
Total: Retail Transmission			23.13			21.43	(1.70)	(7.35%)	8.49%	8.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			42.33			41.73	(0.60)	(1.42%)	16.53%	17.06%
Wholesale Market Service Rate	2,121,60	0.0052	11.03	2.121.60	0.0052	11.03	0.00	0.00%	4.37%	4.51%
Rural Rate Protection Charge	2,121,60	0.0011	2.33	2,121.60	0.0011	2.33	0.00	0.00%	0.92%	0.95%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%	0.10%
Sub-Total: Regulatory			13.62			13.62	0.00	0.00%	5.39%	5.57%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.55%	5.72%
Total Bill on RPP (before taxes)			248.85			248.25	(0.60)	(0.24)%	98.33%	
HST		13%	32.35		13%	32.27	(0.08)	(0.24)%	12.78%	
Total Bill (including HST)			281.20			280.52	(0.68)	(0.24)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(28.12)		(10%)	(28.05)	0.07	(0.24)%	-11.11%	
Total Bill on RPP (including OCEB)			253.08			252.47	(0.61)	(0.24)%	100.00%	
Total Bill on TOU (before taxes)			241.07			240.47	(0.60)	(0.25)%		98.33%
HST		13%	31.34		13%	31.26	(0.08)	(0.25)%		12.78%
Total Bill (including HST)			272.41			271.73	(0.68)	(0.25)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(27.24)		(10%)	(27.17)	0.07	(0.25)%		-11.11%
Total Bill on TOU (including OCEB)			245.17			244.56	(0.61)	(0.25)%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Sentinel Lighting

Consumption	365	kWh
RPP Tier One	600	kWh
oad Factor	100%	
oss Factor	1.0608	

]	CUF	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	387.19	0.0750	29.04	387.19	0.0750	29.04	0.00	0.00%	77.47%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	247.80	0.0650	16.11	247.80	0.0650	16.11	0.00	0.00%		40.55%
TOU - Mid Peak	69.69	0.1000	6.97	69.69	0.1000	6.97	0.00	0.00%		17.54%
TOU - On Peak	69.69	0.1170	8.15	69.69	0.1170	8.15	0.00	0.00%		20.53%
Service Charge	1	0.18	0.18	1	0.18	0.18	0.00	0.00%	0.48%	0.45%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1	0.9985	0.50	1	1.0093	0.50	0.01	1.08%	1.35%	1.27%
Low Voltage Volumetric Rate	1	0.0815	0.04	1	0.0815	0.04	0.00	0.00%	0.11%	0.10%
Distribution Volumetric Rate Rider(s)	1	(0.1735)	(0.09)	1	0.5817	0.29	0.38	(435.27)%	0.78%	0.73%
Total: Distribution			0.63			1.02	0.39	61.90%	2.72%	2.57%
Retail Transmission Rate - Network Service Rate	0.50	1.9104	0.96	0.50	1.7696	0.88	(0.08)	-8.33%	2.35%	2.22%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.50	1.4627	0.73	0.50	1.3659	0.68	(0.05)	-6.85%	1.81%	1.71%
Total: Retail Transmission			1.69			1.56	(0.13)	(7.69%)	4.16%	3.93%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.32			2.58	0.26	11.21%	6.88%	6.49%
Wholesale Market Service Rate	387.19	0.0052	2.01	387.19	0.0052	2.01	0.00	0.00%	5.37%	5.07%
Rural Rate Protection Charge	387.19	0.0011	0.43	387.19	0.0011	0.43	0.00	0.00%	1.14%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.67%	0.63%
Sub-Total: Regulatory			2.69			2.69	0.00	0.00%	7.17%	6.77%
Debt Retirement Charge (DRC)	365.00	0.00700	2.56	365.00	0.0070	2.56	0.00	0.00%	6.82%	6.43%
Total Bill on RPP (before taxes)			36.60			36.86	0.26	0.71%	98.33%	
HST		13%	4.76		13%	4.79	0.03	0.71%	12.78%	
Total Bill (including HST)			41.36			41.65	0.29	0.71%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.14)		(10%)	(4.17)	(0.03)	0.71%	-11.11%	
Total Bill on RPP (including OCEB)			37.22			37.49	0.26	0.71%	100.00%	
Total Bill on TOU (before taxes)			38.80			39.06	0.26	0.67%		98.33%
HST		13%	5.04		13%	5.08	0.03	0.67%		12.78%
Total Bill (including HST)			43.84			44.14	0.29	0.67%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.38)		(10%)	(4.41)	(0.03)	0.67%		-11.11%
Total Bill on TOU (including OCEB)			39.46			39.72	0.26	0.67%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Street Lighting

nsumption	73 kWh	
PP Tier One	600 kWh	
bad Factor	100%	
oss Factor	1.0608	

	CUF	RENT ESTIMAT	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	77.44	0.0750	5.81	77.44	0.0750	5.81	0.00	0.00%	74.85%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	49.56	0.0650	3.22	49.56	0.0650	3.22	0.00	0.00%		39.25%
TOU - Mid Peak	13.94	0.1000	1.39	13.94	0.1000	1.39	0.00	0.00%		16.98%
TOU - On Peak	13.94	0.1170	1.63	13.94	0.1170	1.63	0.00	0.00%		19.87%
Service Charge	1	0.14	0.14	1	0.14	0.14	0.00	0.00%	1.80%	1.71%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	0.5851	0.06	0	0.5914	0.06	0.00	1.08%	0.76%	0.72%
Low Voltage Volumetric Rate	0	0.0788	0.01	0	0.0788	0.01	0.00	0.00%	0.10%	0.10%
Distribution Volumetric Rate Rider(s)	0	(0.1600)	(0.02)	0	0.5404	0.05	0.07	(437.75)%	0.70%	0.66%
Total: Distribution			0.19			0.26	0.07	36.84%	3.35%	3.17%
Retail Transmission Rate - Network Service Rate	0.10	1.9005	0.19	0.10	1.7604	0.18	(0.01)	-5.26%	2.32%	2.19%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	1.4327	0.14	0.10	1.3379	0.13	(0.01)	-7.14%	1.68%	1.58%
Total: Retail Transmission			0.33			0.31	(0.02)	(6.06%)	3.99%	3.78%
Sub-Total: Delivery (Distribution and Retail Transmission)			0.52			0.57	0.05	9.62%	7.35%	6.95%
Wholesale Market Service Rate	77.44	0.0052	0.40	77.44	0.0052	0.40	0.00	0.00%	5.19%	4.91%
Rural Rate Protection Charge	77.44	0.0011	0.09	77.44	0.0011	0.09	0.00	0.00%	1.10%	1.04%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	3.22%	3.05%
Sub-Total: Regulatory			0.74			0.74	0.00	0.00%	9.51%	8.99%
Debt Retirement Charge (DRC)	73.00	0.00700	0.51	73.00	0.0070	0.51	0.00	0.00%	6.59%	6.23%
Total Bill on RPP (before taxes)			7.58			7.63	0.05	0.66%	98.33%	
HST		13%	0.99		13%	0.99	0.01	0.66%	12.78%	
Total Bill (including HST)			8.57			8.62	0.06	0.66%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(0.86)		(10%)	(0.86)	(0.01)	0.66%	-11.11%	
Total Bill on RPP (including OCEB)			7.71			7.76	0.05	0.66%	100.00%	
Total Bill on TOU (before taxes)			8.02			8.07	0.05	0.62%		98.33%
HST		13%	1.04		13%	1.05	0.01	0.62%		12.78%
Total Bill (including HST)		1	9.06		1	9.12	0.06	0.62%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(0.91)		(10%)	(0.91)	(0.01)	0.62%		-11.11%
Total Bill on TOU (including OCEB)			8.16			8.21	0.05	0.62%		100.00%

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment Q Proposed Bill Impacts – Dutton



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential

Consumption RPP Tier One		kWh kWh
Load Factor		
Loss Factor	1.0662	

I	CUF	RENT ESTIMAT	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	37.84%	
Energy Second Tier (kWh)	252.96	0.0880	22.26	252.96	0.0880	22.26	0.00	0.00%	18.72%	
TOU - Off Peak	545.89	0.0650	35.48	545.89	0.0650	35.48	0.00	0.00%		29.45%
TOU - Mid Peak	153.53	0.1000	15.35	153.53	0.1000	15.35	0.00	0.00%		12.74%
TOU - On Peak	153.53	0.1170	17.96	153.53	0.1170	17.96	0.00	0.00%		14.91%
Service Charge	1	12.96	12.96	1	13.10	13.10	0.14	1.08%	11.02%	10.87%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0122	9.76	800	0.0123	9.84	0.08	0.82%	8.27%	8.17%
Low Voltage Volumetric Rate	800	0.0014	1.12	800	0.0014	1.12	0.00	0.00%	0.94%	0.93%
Distribution Volumetric Rate Rider(s)	800	0.0105	8.40	800	0.0069	5.52	(2.88)	(34.29)%	4.64%	4.58%
Total: Distribution			32.24			29.58	(2.66)	(8.25)%	24.87%	24.55%
Retail Transmission Rate - Network Service Rate	852.96	0.0058	4.95	852.96	0.0057	4.86	(0.09)	-1.82%	4.09%	4.03%
Retail Transmission Rate - Line and Transformation Connection Service Rate	852.96	0.0048	4.09	852.96	0.0047	4.01	(0.08)	-1.96%	3.37%	3.33%
Total: Retail Transmission			9.04			8.87	(0.17)	(1.88%)	7.46%	7.36%
Sub-Total: Delivery (Distribution and Retail Transmission)			41.28			38.45	(2.83)	(6.86%)	32.33%	31.91%
Wholesale Market Service Rate	852.96	0.0052	4.44	852.96	0.0052	4.44	0.00	0.00%	3.73%	3.68%
Rural Rate Protection Charge	852.96	0.0011	0.94	852.96	0.0011	0.94	0.00	0.00%	0.79%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			5.62			5.62	0.00	0.00%	4.73%	4.67%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.71%	4.65%
Total Bill on RPP (before taxes)			119.76			116.93	(2.83)	(2.36)%	98.33%	
HST		13%	15.57		13%	15.20	(0.37)	(2.36)%	12.78%	
Total Bill (including HST)			135.33			132.13	(3.20)	(2.36)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.53)		(10%)	(13.21)	0.32	(2.36)%	-11.11%	
Total Bill on RPP (including OCEB)			121.80			118.92	(2.88)	(2.36)%	100.00%	
Total Bill on TOU (before taxes)			121.30			118.47	(2.83)	(2.33)%		98.33%
HST		13%	15.77		13%	15.40	(0.37)	(2.33)%		12.78%
Total Bill (including HST)			137.07			133.87	(3.20)	(2.33)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.71)		(10%)	(13.39)	0.32	(2.33)%		-11.11%
Total Bill on TOU (including OCEB)			123.36			120.48	(2.88)	(2.33)%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption RPP Tier One	2,000 600	kWh kWh
Load Factor		
Loss Factor	1.0662	

	CUR	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	15.64%	
Energy Second Tier (kWh)	1,532.40	0.0880	134.85	1,532.40	0.0880	134.85	0.00	0.00%	46.86%	
TOU - Off Peak	1,364.74	0.0650	88.71	1,364.74	0.0650	88.71	0.00	0.00%		31.71%
TOU - Mid Peak	383.83	0.1000	38.38	383.83	0.1000	38.38	0.00	0.00%		13.72%
TOU - On Peak	383.83	0.1170	44.91	383.83	0.1170	44.91	0.00	0.00%		16.05%
Service Charge	1	26.47	26.47	1	26.76	26.76	0.29	1.10%	9.30%	9.56%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0059	11.80	2,000	0.0060	12.00	0.20	1.69%	4.17%	4.29%
Low Voltage Volumetric Rate	2000	0.0013	2.60	2,000	0.0013	2.60	0.00	0.00%	0.90%	0.93%
Distribution Volumetric Rate Rider(s)	2000	0.0105	21.00	2,000	0.0069	13.80	(7.20)	(34.29)%	4.80%	4.93%
Total: Distribution			61.87			55.16	(6.71)	(10.85)%	19.17%	19.72%
Retail Transmission Rate - Network Service Rate	2,132.40	0.0054	11.51	2,132.40	0.0053	11.30	(0.21)	-1.82%	3.93%	4.04%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,132.40	0.0043	9.17	2,132.40	0.0042	8.96	(0.21)	-2.29%	3.11%	3.20%
Total: Retail Transmission			20.68			20.26	(0.42)	(2.03%)	7.04%	7.24%
Sub-Total: Delivery (Distribution and Retail Transmission)			82.55			75.42	(7.13)	(8.64%)	26.21%	26.96%
Wholesale Market Service Rate	2,132.40	0.0052	11.09	2,132.40	0.0052	11.09	0.00	0.00%	3.85%	3.96%
Rural Rate Protection Charge	2,132.40	0.0011	2.35	2,132.40	0.0011	2.35	0.00	0.00%	0.82%	0.84%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.68			13.68	0.00	0.00%	4.76%	4.89%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.86%	5.00%
Total Bill on RPP (before taxes)			290.09			282.96	(7.13)	(2.46)%	98.33%	
HST		13%	37.71		13%	36.78	(0.93)	(2.46)%	12.78%	
Total Bill (including HST)			327.80			319.74	(8.06)	(2.46)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(32.78)		(10%)	(31.97)	0.81	(2.46)%	-11.11%	
Total Bill on RPP (including OCEB)			295.02			287.77	(7.25)	(2.46)%	100.00%	
Total Bill on TOU (before taxes)			282.23			275.10	(7.13)	(2.53)%		98.33%
HST		13%	36.69		13%	35.76	(0.93)	(2.53)%		12.78%
Total Bill (including HST)			318.92			310.86	(8.06)	(2.53)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.89)		(10%)	(31.09)	0.81	(2.53)%		-11.11%
Total Bill on TOU (including OCEB)			287.03			279.78	(7.25)	(2.53)%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Sentinel Lighting

Consumption	365	kWh
RPP Tier One	600	kWh
Load Factor	100%	
Loss Factor	1.0662	

	CUF	RENT ESTIMAT	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	389.16	0.0750	29.19	389.16	0.0750	29.19	0.00	0.00%	72.20%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	249.06	0.0650	16.19	249.06	0.0650	16.19	0.00	0.00%		37.94%
TOU - Mid Peak	70.05	0.1000	7.00	70.05	0.1000	7.00	0.00	0.00%		16.42%
TOU - On Peak	70.05	0.1170	8.20	70.05	0.1170	8.20	0.00	0.00%		19.21%
Service Charge	1	0.95	0.95	1	0.96	0.96	0.01	1.05%	2.37%	2.25%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1	5.0364	2.52	1	5.0908	2.55	0.03	1.08%	6.30%	5.96%
Low Voltage Volumetric Rate	1	0.4520	0.23	1	0.4520	0.23	0.00	0.00%	0.56%	0.53%
Distribution Volumetric Rate Rider(s)	1	1.4357	0.72	1	0.1949	0.10	(0.62)	(86.42)%	0.24%	0.23%
Total: Distribution			4.41			3.83	(0.58)	(13.15)%	9.47%	8.98%
Retail Transmission Rate - Network Service Rate	0.50	1.6577	0.83	0.50	1.6350	0.82	(0.01)	-1.20%	2.03%	1.92%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.50	1.3421	0.67	0.50	1.3240	0.66	(0.01)	-1.49%	1.63%	1.55%
Total: Retail Transmission			1.50			1.48	(0.02)	(1.33%)	3.66%	3.47%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.91			5.31	(0.60)	(10.15%)	13.14%	12.44%
Wholesale Market Service Rate	389.16	0.0052	2.02	389.16	0.0052	2.02	0.00	0.00%	5.01%	4.74%
Rural Rate Protection Charge	389.16	0.0011	0.43	389.16	0.0011	0.43	0.00	0.00%	1.06%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.62%	0.59%
Sub-Total: Regulatory			2.70			2.70	0.00	0.00%	6.68%	6.33%
Debt Retirement Charge (DRC)	365.00	0.00700	2.56	365.00	0.0070	2.56	0.00	0.00%	6.32%	5.99%
Total Bill on RPP (before taxes)			40.35			39.75	(0.60)	(1.49)%	98.33%	
HST		13%	5.25		13%	5.17	(0.08)	(1.49)%	12.78%	
Total Bill (including HST)			45.60			44.92	(0.68)	(1.49)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.56)		(10%)	(4.49)	0.07	(1.49)%	-11.11%	
Total Bill on RPP (including OCEB)			41.04			40.43	(0.61)	(1.49)%	100.00%	
Total Bill on TOU (before taxes)			42.56			41.96	(0.60)	(1.41)%		98.33%
HST		13%	5.53		13%	5.45	(0.08)	(1.41)%		12.78%
Total Bill (including HST)			48.09		1	47.41	(0.68)	(1.41)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.81)		(10%)	(4.74)	0.07	(1.41)%		-11.11%
Total Bill on TOU (including OCEB)			43.28			42.67	(0.61)	(1.41)%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Street Lighting

Consumption	73 kWh
RPP Tier One	600 kWh
Load Factor	100%
Loss Factor	1.0662

	CUF	RENT ESTIMAT	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	77.83	0.0750	5.84	77.83	0.0750	5.84	0.00	0.00%	64.57%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	49.81	0.0650	3.24	49.81	0.0650	3.24	0.00	0.00%		34.12%
TOU - Mid Peak	14.01	0.1000	1.40	14.01	0.1000	1.40	0.00	0.00%		14.76%
TOU - On Peak	14.01	0.1170	1.64	14.01	0.1170	1.64	0.00	0.00%		17.27%
Service Charge	1	0.64	0.64	1	0.65	0.65	0.01	1.56%	7.19%	6.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	2.9854	0.30	0	3.0176	0.30	0.00	1.08%	3.34%	3.18%
Low Voltage Volumetric Rate	0	0.4344	0.04	0	0.4344	0.04	0.00	0.00%	0.48%	0.46%
Distribution Volumetric Rate Rider(s)	0	3.5620	0.36	0	5.1745	0.52	0.16	45.27%	5.72%	5.45%
Total: Distribution			1.34			1.51	0.17	12.69%	16.70%	15.91%
Retail Transmission Rate - Network Service Rate	0.10	1.6494	0.16	0.10	1.6268	0.16	0.00	0.00%	1.77%	1.69%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	1.3147	0.13	0.10	1.2970	0.13	0.00	0.00%	1.44%	1.37%
Total: Retail Transmission			0.29			0.29	0.00	0.00%	3.21%	3.06%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.63			1.80	0.17	10.43%	19.91%	18.97%
Wholesale Market Service Rate	77.83	0.0052	0.40	77.83	0.0052	0.40	0.00	0.00%	4.48%	4.27%
Rural Rate Protection Charge	77.83	0.0011	0.09	77.83	0.0011	0.09	0.00	0.00%	0.95%	0.90%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.77%	2.63%
Sub-Total: Regulatory			0.74			0.74	0.00	0.00%	8.19%	7.80%
Debt Retirement Charge (DRC)	73.00	0.00700	0.51	73.00	0.0070	0.51	0.00	0.00%	5.65%	5.39%
Total Bill on RPP (before taxes)			8.72			8.89	0.17	1.95%	98.33%	
HST		13%	1.13		13%	1.16	0.02	1.95%	12.78%	
Total Bill (including HST)			9.85			10.05	0.19	1.95%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(0.99)		(10%)	(1.00)	(0.02)	1.95%	-11.11%	
Total Bill on RPP (including OCEB)			8.87			9.04	0.17	1.95%	100.00%	
Total Bill on TOU (before taxes)			9.16			9.33	0.17	1.86%		98.33%
HST		13%	1.19		13%	1.21	0.02	1.86%		12.78%
Total Bill (including HST)		1	10.35			10.54	0.19	1.86%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.04)		(10%)	(1.05)	(0.02)	1.86%		-11.11%
Total Bill on TOU (including OCEB)			9.32			9.49	0.17	1.86%		100.00%

Entegrus Powerlines Inc.

2013 IRM3 Rates Application Board File No.: EB-2012-0119 Date Filed: September 14, 2012

Attachment R Proposed Bill Impacts – Newbury



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential

Consumption RPP Tier One		kWh kWh
Load Factor		
Loss Factor	1.0580	

1	CUF	RENT ESTIMAT	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	39.14%	
Energy Second Tier (kWh)	246.40	0.0880	21.68	246.40	0.0880	21.68	0.00	0.00%	18.86%	
TOU - Off Peak	541.70	0.0650	35.21	541.70	0.0650	35.21	0.00	0.00%		30.20%
TOU - Mid Peak	152.35	0.1000	15.24	152.35	0.1000	15.24	0.00	0.00%		13.07%
TOU - On Peak	152.35	0.1170	17.83	152.35	0.1170	17.83	0.00	0.00%		15.29%
Service Charge	1	12.07	12.07	1	12.20	12.20	0.13	1.08%	10.61%	10.46%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0121	9.68	800	0.0122	9.76	0.08	0.83%	8.49%	8.37%
Low Voltage Volumetric Rate	800	0.0043	3.44	800	0.0043	3.44	0.00	0.00%	2.99%	2.95%
Distribution Volumetric Rate Rider(s)	800	(0.0004)	(0.32)	800	0.0023	1.84	2.16	(675.00)%	1.60%	1.58%
Total: Distribution			24.87			27.24	2.37	9.53%	23.69%	23.36%
Retail Transmission Rate - Network Service Rate	846.40	0.0059	4.99	846.40	0.0059	4.99	0.00	0.00%	4.34%	4.28%
Retail Transmission Rate - Line and Transformation Connection Service Rate	846.40	0.0035	2.96	846.40	0.0035	2.96	0.00	0.00%	2.57%	2.54%
Total: Retail Transmission			7.95			7.95	0.00	0.00%	6.91%	6.82%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.82			35.19	2.37	7.22%	30.60%	30.18%
Wholesale Market Service Rate	846.40	0.0052	4.40	846.40	0.0052	4.40	0.00	0.00%	3.83%	3.78%
Rural Rate Protection Charge	846.40	0.0011	0.93	846.40	0.0011	0.93	0.00	0.00%	0.81%	0.80%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.21%
Sub-Total: Regulatory			5.58			5.58	0.00	0.00%	4.85%	4.79%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.87%	4.80%
Total Bill on RPP (before taxes)			110.69			113.06	2.37	2.14%	98.33%	
HST		13%	14.39		13%	14.70	0.31	2.14%	12.78%	
Total Bill (including HST)			125.08			127.76	2.68	2.14%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.51)		(10%)	(12.78)	(0.27)	2.14%	-11.11%	
Total Bill on RPP (including OCEB)			112.57			114.98	2.41	2.14%	100.00%	
Total Bill on TOU (before taxes)			112.27			114.64	2.37	2.11%		98.33%
HST		13%	14.60		13%	14.90	0.31	2.11%		12.78%
Total Bill (including HST)			126.87			129.54	2.68	2.11%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.69)		(10%)	(12.95)	(0.27)	2.11%		-11.11%
Total Bill on TOU (including OCEB)			114.18			116.59	2.41	2.11%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption RPP Tier One	2,000 600	kWh kWh
Load Factor		
Loss Factor	1.0580	

1	CUR	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	15.59%	
Energy Second Tier (kWh)	1,516.00	0.0880	133.41	1,516.00	0.0880	133.41	0.00	0.00%	46.21%	
TOU - Off Peak	1,354.24	0.0650	88.03	1,354.24	0.0650	88.03	0.00	0.00%		31.34%
TOU - Mid Peak	380.88	0.1000	38.09	380.88	0.1000	38.09	0.00	0.00%		13.56%
TOU - On Peak	380.88	0.1170	44.56	380.88	0.1170	44.56	0.00	0.00%		15.87%
Service Charge	1	22.09	22.09	1	22.33	22.33	0.24	1.09%	7.73%	7.95%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0109	21.80	2,000	0.0110	22.00	0.20	0.92%	7.62%	7.83%
Low Voltage Volumetric Rate	2000	0.0056	11.20	2,000	0.0056	11.20	0.00	0.00%	3.88%	3.99%
Distribution Volumetric Rate Rider(s)	2000	(0.0014)	(2.80)	2,000	0.0023	4.60	7.40	(264.29)%	1.59%	1.64%
Total: Distribution			52.29			60.13	7.84	14.99%	20.83%	21.41%
Retail Transmission Rate - Network Service Rate	2,116.00	0.0054	11.43	2,116.00	0.0054	11.43	0.00	0.00%	3.96%	4.07%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,116.00	0.003	6.35	2,116.00	0.0030	6.35	0.00	0.00%	2.20%	2.26%
Total: Retail Transmission			17.78			17.78	0.00	0.00%	6.16%	6.33%
Sub-Total: Delivery (Distribution and Retail Transmission)			70.07			77.91	7.84	11.19%	26.98%	27.74%
Wholesale Market Service Rate	2,116.00	0.0052	11.00	2,116.00	0.0052	11.00	0.00	0.00%	3.81%	3.92%
Rural Rate Protection Charge	2,116.00	0.0011	2.33	2,116.00	0.0011	2.33	0.00	0.00%	0.81%	0.83%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.58			13.58	0.00	0.00%	4.70%	4.84%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.85%	4.98%
Total Bill on RPP (before taxes)			276.06			283.90	7.84	2.84%	98.33%	
HST		13%	35.89		13%	36.91	1.02	2.84%	12.78%	
Total Bill (including HST)			311.95			320.81	8.86	2.84%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.19)		(10%)	(32.08)	(0.89)	2.84%	-11.11%	
Total Bill on RPP (including OCEB)			280.75			288.73	7.97	2.84%	100.00%	
Total Bill on TOU (before taxes)			268.33			276.17	7.84	2.92%		98.33%
HST		13%	34.88		13%	35.90	1.02	2.92%		12.78%
Total Bill (including HST)			303.21			312.07	8.86	2.92%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.32)		(10%)	(31.21)	(0.89)	2.92%		-11.11%
Total Bill on TOU (including OCEB)			272.89			280.86	7.97	2.92%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service 50 to 4,999 kW

Consumption	1,825,000	kWh	2,500.0 kW
RPP Tier One	600	kWh	
Load Factor	100%		
Loss Factor	1.0580		

	CUR	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	1,930,850.00	0.0750	144,813.75	1,930,850.00	0.0750	144,813.75	0.00	0.00%	74.38%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	1,235,744.00	0.0650	80,323.36	1,235,744.00	0.0650	80,323.36	0.00	0.00%		39.03%
TOU - Mid Peak	347,553.00	0.1000	34,755.30	347,553.00	0.1000	34,755.30	0.00	0.00%		16.89%
TOU - On Peak	347,553.00	0.1170	40,663.70	347,553.00	0.1170	40,663.70	0.00	0.00%		19.76%
Service Charge	1	269.00	269.00	1	271.91	271.91	2.91	1.08%	0.14%	0.13%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2500	1.3523	3,380.75	2,500	1.3669	3,417.25	36.50	1.08%	1.76%	1.66%
Low Voltage Volumetric Rate	2500	1.7261	4,315.25	2,500	1.7261	4,315.25	0.00	0.00%	2.22%	2.10%
Distribution Volumetric Rate Rider(s)	2500	(1.5933)	(3,983.25)	2,500	2.0498	5,124.50	9,107.75	(228.65)%	2.63%	2.49%
Total: Distribution			3,981.75			13,128.91	9,147.16	229.73%	6.74%	6.38%
Retail Transmission Rate - Network Service Rate	2,500.00	2.2115	5,528.75	2,500.00	2.2178	5,544.50	15.75	0.28%	2.85%	2.69%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,500.00	1.2058	3,014.50	2,500.00	1.2086	3,021.50	7.00	0.23%	1.55%	1.47%
Total: Retail Transmission			8,543.25			8,566.00	22.75	0.27%	4.40%	4.16%
Sub-Total: Delivery (Distribution and Retail Transmission)			12,525.00			21,694.91	9,169.91	73.21%	11.14%	10.54%
Wholesale Market Service Rate	1,930,850.00	0.0052	10,040.42	1,930,850.00	0.0052	10,040.42	0.00	0.00%	5.16%	4.88%
Rural Rate Protection Charge	1,930,850.00	0.0011	2,123.94	1,930,850.00	0.0011	2,123.94	0.00	0.00%	1.09%	1.03%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			12,164.61			12,164.61	0.00	0.00%	6.25%	5.91%
Debt Retirement Charge (DRC)	1,825,000.00	0.00700	12,775.00	1,825,000.00	0.0070	12,775.00	0.00	0.00%	6.56%	6.21%
Total Bill on RPP (before taxes)			182,278.36			191,448.26	9,169.90	5.03%	98.33%	
HST		13%	23,696.19		13%	24,888.27	1,192.09	5.03%	12.78%	
Total Bill (including HST)			205,974.55			216,336.53	10,361.99	5.03%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(20,597.45)		(10%)	(21,633.65)	(1,036.20)	5.03%	-11.11%	
Total Bill on RPP (including OCEB)			185,377.09			194,702.88	9,325.79	5.03%	100.00%	
Total Bill on TOU (before taxes)			193,206.97			202,376.88	9,169.91	4.75%		98.33%
нят		13%	25,116.91		13%	26,308.99	1,192.09	4.75%		12.78%
Total Bill (including HST)		3,6	218,323.88		,,,,	228,685.87	10,362.00	4.75%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(21,832.39)		(10%)	(22,868.59)	(1,036.20)	4.75%		-11.11%
Total Bill on TOU (including OCEB)			196,491.49		× · · · · /	205,817.29	9,325.80	4.75%		100.00%



Entegrus Powerlines Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Street Lighting

Consumption	73 k	kWh
RPP Tier One	600 k	kWh
.oad Factor	100%	
Loss Factor	1.0580	

	CURRENT ESTIMATED BILL		PROP	PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	77.23	0.0750	5.79	77.23	0.0750	5.79	0.00	0.00%	64.80%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	49.43	0.0650	3.21	49.43	0.0650	3.21	0.00	0.00%		34.23%
TOU - Mid Peak	13.90	0.1000	1.39	13.90	0.1000	1.39	0.00	0.00%		14.81%
TOU - On Peak	13.90	0.1170	1.63	13.90	0.1170	1.63	0.00	0.00%		17.33%
Service Charge	1	0.82	0.82	1	0.83	0.83	0.01	1.22%	9.28%	8.84%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	3.4220	0.34	0	3.4590	0.35	0.00	1.08%	3.87%	3.68%
Low Voltage Volumetric Rate	0	1.3353	0.13	0	1.3353	0.13	0.00	0.00%	1.49%	1.42%
Distribution Volumetric Rate Rider(s)	0	(0.9271)	(0.09)	0	1.8234	0.18	0.28	(296.68)%	2.04%	1.94%
Total: Distribution			1.20			1.49	0.29	24.17%	16.67%	15.87%
Retail Transmission Rate - Network Service Rate	0.10	1.6685	0.17	0.10	1.6733	0.17	0.00	0.00%	1.90%	1.81%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	0.9328	0.09	0.10	0.9350	0.09	0.00	0.00%	1.01%	0.96%
Total: Retail Transmission			0.26			0.26	0.00	0.00%	2.91%	2.77%
Sub-Total: Delivery (Distribution and			1.46			1.75	0.29	19.86%	19.58%	18.64%
Retail Transmission)			-			_				
Wholesale Market Service Rate	77.23	0.0052	0.40	77.23	0.0052	0.40	0.00	0.00%	4.49%	4.28%
Rural Rate Protection Charge	77.23	0.0011	0.08	77.23	0.0011	0.08	0.00	0.00%	0.95%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.80%	2.66%
Sub-Total: Regulatory			0.74			0.74	0.00	0.00%	8.24%	7.85%
Debt Retirement Charge (DRC)	73.00	0.00700	0.51	73.00	0.0070	0.51	0.00	0.00%	5.72%	5.44%
Total Bill on RPP (before taxes)			8.50			8.79	0.29	3.41%	98.33%	
HST		13%	1.11		13%	1.14	0.04	3.41%	12.78%	
Total Bill (including HST)			9.61			9.93	0.33	3.41%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(0.96)		(10%)	(0.99)	(0.03)	3.41%	-11.11%	
Total Bill on RPP (including OCEB)			8.64			8.94	0.29	3.41%	100.00%	
Total Bill on TOU (before taxes)			8.94			9.23	0.29	3.24%		98.33%
HST		13%	1.16		13%	1.20	0.04	3.24%	l	12.78%
Total Bill (including HST)			10.10			10.43	0.33	3.24%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.01)		(10%)	(1.04)	(0.03)	3.24%		-11.11%
Total Bill on TOU (including OCEB)			9.09			9.39	0.29	3.24%		100.00%