



ONTARIO ENERGY BOARD

FILE NO.: EB-2009-0107

VOLUME: Motion Hearing

DATE: April 17, 2009

BEFORE:	Gordon Kaiser	Presiding Member and Vice-Chair
	Cynthia Chaplin	Member
	Ken Quesnelle	Member

THE ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an Application by Canadian Niagara Power Inc. for an Order or Order setting just and reasonable rates commencing May 1, 2009;

AND IN THE MATTER OF the Board's Decision With Reasons dated March 23, 2009 on a Motion brought by the School Energy Coalition.

Hearing held at 2300 Yonge Street,
25th Floor, Toronto, Ontario,
on Friday, April 17th, 2009,
commencing at 9:36 a.m.

MOTION HEARING

BEFORE:

Gordon Kaiser	Presiding Member and Vice-Chair
Cynthia Chaplin	Member
Ken Quesnelle	Member

A P P E A R A N C E S

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Board Counsel

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JOHN DeVELLIS

School Energy Coalition (SEC)

ANDREW TAYLOR

Canadian Niagara Power Inc.

DAVID MacINTOSH

Energy Probe Research Foundation

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NO UNDERTAKINGS WERE FILED DURING THIS PROCEEDING

1 Friday, April 17, 2009

2 --- On commencing at 9:19 a.m.

3 MR. KAISER: Please be seated.

4 The Board is sitting this morning in connection with
5 an application that had been filed by Canadian Niagara
6 Power for an order setting just and reasonable rates
7 commencing May 1st, 2009. That hearing will commence next
8 week.

9 We are here today, however, with respect to a
10 procedural matter, and that is the notice of motion that
11 was filed by the School Energy Coalition on April 9th.
12 That motion seeks a review and variance of the Board's
13 decision of March 12th, with reasons delivered in writing
14 on March 23rd, in connection with the Board's decision to
15 refuse an application by Schools to require the applicant
16 to answer certain interrogatories.

17 Those interrogatories were interrogatories of October
18 23rd, 2009, supplementary interrogatories of February 4th,
19 2009, and certain questions asked of the applicant at the
20 technical conference on February 18th.

21 Now, before we start, Mr. DeVellis, we are advised,
22 and possibly you can confirm on the record, that at the end
23 of the day, being today, what you are asking the applicant
24 to produce is the answers to interrogatory 12, 25, 26, 27
25 and 34. Am I correct?

26 MR. DeVELLIS: Yes, sir. Good morning, sir.

27 MR. KAISER: I'm sorry, I forgot to ask for
28 appearances. Excuse me.

1 **APPEARANCES:**

2 MR. DeVELLIS: Well, John DeVellis for the School
3 Energy Coalition.

4 MR. TAYLOR: Andrew Taylor for Canadian Niagara Power.

5 MR. MACINTOSH: David MacIntosh for Energy Probe
6 Research Foundation.

7 MR. KAISER: Thank you, Mr. MacIntosh.

8 MS. COCHRANE: Ljuba Cochrane, counsel for Board
9 Staff.

10 MR. KAISER: Yes. Please go ahead.

11 **SUBMISSIONS BY MR. DEVELLIS:**

12 MR. DeVELLIS: Yes, thank you, sir. That is correct.

13 There were some answers provided by the applicant
14 subsequent to our filing of the motion initially. In some
15 cases the answer is not necessarily complete, but we are
16 content to follow up in cross-examination.

17 So to answer to your question, those specific
18 questions that you just referred to are the subject of this
19 motion. There are other questions that were answered, but
20 we would like the opportunity to follow up in cross-
21 examination, but, of course, one of the issues that we had,
22 that I was going to make submissions to, that the reasons
23 for the decision, our initial motion, seems to have
24 precluded any discussion of that issue at the hearing.

25 MR. KAISER: Well, I wanted to deal with that right up
26 front. You are quite right. I must say I myself made the
27 same mistake when I read the decision, but my colleagues
28 pointed out to me, if I had the good sense to read the

1 transcript, it was clear - I think this is at page 78 -
2 that this issue is not precluded. I will read it.

3 You asked that question to Mr. Vlahos, who was
4 presiding. The Presiding Member said -- your question was:

5 "Mr. DeVellis: Well, the question that arises is
6 we understand that no further information is
7 required. However, there were some issues raised
8 in conjunction with the reason behind the
9 information, whether or not the issue of lease
10 payment being just and reasonable is a live issue
11 in the proceeding. We are not clear on whether
12 that is the case or not."

13 The Presiding Member said:

14 "It pertains to the production of documents that
15 are stipulated in the IRs for Schools. Nothing
16 stops your client, Mr. DeVellis, to argue that
17 the applicant is has not proven his case and only
18 relates to what has been brought before the Board
19 by motion regarding production of documents."

20 So this Panel's understanding of that, to the extent
21 that has any weight, is that it remains a live issue and
22 you are free to examine on that. I take it the issue is -
23 it is always a question of what is the relevance of all of
24 this stuff - that there is a lease here with annual
25 payments, as I recall, of one-and-a-half-million dollars
26 and an asset value of 5 million, and your client is
27 presumably going to argue that those costs are inflated and
28 should be reduced on some basis. Is that it?

1 MR. DeVELLIS: Yes, right.

2 MR. KAISER: That's the substance of what we're all
3 talking about?

4 MR. DeVELLIS: Right.

5 MR. KAISER: So let me continue.

6 MR. DeVELLIS: Yes, sorry.

7 MR. KAISER: So let's suppose we dealt with the first
8 matter. That's an issue in these proceedings. You are
9 entitled to examine on it to the extent you wish.

10 The next question is: These interrogatories that you
11 have now identified this morning, are they all relevant to
12 that issue; i.e., will the information, if produced, assist
13 you in proving your position that these lease costs are
14 inflated and should be reduced for the purpose of
15 calculating the rates for this utility?

16 MR. DeVELLIS: Well --

17 MR. KAISER: Is the answer yes or no?

18 MR. DeVELLIS: Well, we believe they are. And let me
19 give an example --

20 MR. KAISER: One thing that is clear, and we can
21 debate whether the grounds of the decision were sufficient
22 or not, but in order for us to order an applicant to
23 produce documents -- and we do err on the side of
24 inclusion, but they have to be relevant to an issue that is
25 material before the Board.

26 This is a material issue. There is no question about
27 that. We can get past that. Is this information, if
28 ordered to be produced by this applicant, going to assist

1 you and assist the Board in coming to a conclusion on that
2 issue?

3 MR. DeVELLIS: Yes. And the way we have approached
4 this is we have an asset that has a particular value as of
5 2002. We don't know the actual net book value as of 2002.

6 MR. KAISER: Let me deal with it. I have looked at
7 the interrogatories. I have looked at these very quickly,
8 as I am wont to do. But item C, which I understand you
9 want produced, a copy of the advanced tax ruling, what does
10 that have to do with this, whether these lease costs are
11 inflated?

12 MR. DeVELLIS: Well, they have actually already been
13 provided. It was some other documents that we asked for --

14 MR. KAISER: But I want to know -- we want to know
15 exactly what you want here. I was told five minutes ago
16 that you wanted that question answered.

17 MR. DeVELLIS: Well, sorry, there is two parts to
18 that. One is the advanced tax ruling. I will just pull
19 that up.

20 The advanced tax ruling is the first part of that
21 sentence. That has been provided. It was provided as a
22 result of our last motion. It was provided in my friend's
23 motion materials in the last motion.

24 The second part of that sentence is: Any additional
25 facts provided to the tax department in the course of
26 obtaining the ruling. That's what is still outstanding
27 for --

28 MR. KAISER: How is that relevant?

1 MR. DeVELLIS: Well, the way we have approached this
2 is the issue is whether the lease payments represent a fair
3 return on the net assets of -- that are being leased.

4 MR. KAISER: Yes.

5 MR. DeVELLIS: And -- or whether they represent some
6 other rate of return on the fair market value. In other
7 words, is the lease payments -- are they based on what we
8 consider a fair market return on the net book value, or are
9 they based on some other rate of return on the fair market
10 value of the lease?

11 If it is the former - that is, if it is based on the
12 net book value as the fair rate of return - that's fine.
13 We won't have an issue at the end of the day. But if it is
14 the latter, if these lease payments are based on the fair
15 market value of the assets at the time of the -- when the
16 lease is entered into and they're based on some other rate
17 of return, other than -- when we say some other rate of
18 return, something other than what the Board would consider
19 reasonable in comparison to what the Board would allow for
20 rate base, for example, if that is the basis for what the
21 lease payments are based on -- so these \$1.5 million, if
22 they're based on, well, the assets have a fair market value
23 of \$10 million and that's what the lease payments are based
24 on, well, in our view, that would mean that -- sorry, some
25 disallowance would be necessary, because the Board does not
26 allow the fair market value of assets to be included in
27 rate base.

28 MR. KAISER: Did you ask the applicant the simple

1 question: How did you determine the amount of the \$1.5
2 million annual charge?

3 MR. DeVELLIS: Yes.

4 MR. KAISER: They have refused to answer that
5 question?

6 MR. DeVELLIS: I believe that is the subject of number
7 27, tab 13. All of these questions -- I mean, we're trying
8 to get at it several different ways. We're trying to get
9 at it -- there is some questions related to the appraisal
10 reports that were done in conjunction with the lease.
11 There were evaluation reports of the assets.

12 So number 27 is to provide any valuation reports or
13 other documents setting out the value --

14 MR. KAISER: Let me ask you a question. Let's suppose
15 they answer 27 and they had -- do you have valuation
16 reports?

17 MR. TAYLOR: I believe that there was a valuation
18 report that was required for the purpose of getting the
19 advanced tax ruling. We have to look for it but there
20 should be one.

21 MR. KAISER: You must have looked by now.

22 MR. TAYLOR: I understand we have looked --

23 MR. KAISER: I mean we're not showing up without
24 these documents existing.

25 MR. TAYLOR: Sorry?

26 MR. KAISER: We are not just showing up today after
27 all of this not knowing whether these documents exist?

28 MR. TAYLOR: I understand that a search was conducted

1 for that particular document, and so far --

2 MR. KAISER: Right.

3 MR. TAYLOR: -- there hasn't been success in finding
4 it.

5 MR. KAISER: Because one of the issues that we can
6 deal with right off the bat, if the applicant doesn't have
7 these documents, they don't have them, right, we can only
8 order them to produce documents that are within their
9 control. That's established law.

10 MR. DeVELLIS: Yes.

11 MR. KAISER: But let me ask you a question. Let's
12 suppose they had it and let's suppose the value was X,
13 whatever it was, what else would you need to prove it?
14 That would be say let's say the value of calculating the
15 lease payment.

16 MR. DeVELLIS: If that's the value, if that was the
17 appraised value, that is the market value, then in our view
18 the market value is not what the ratepayers are generally
19 asked to pay, it is the net book value. So if there is a
20 difference between net book value -- another question we
21 asked is what was the net book value or provide a
22 comparison of the net book value costs to ratepayers versus
23 the cost of the lease.

24 If the lease is based on the market value then some
25 disallowance would be required.

26 MR. KAISER: No, I understand your argument.
27 Mr. Taylor, this is a pretty simple issue. I mean, can't
28 you just tell -- the Board ultimately will have an

1 interest. This is an issue that is in play, will have an
2 interest in learning how, on what basis, your client
3 calculated these annual lease payments.

4 Can't you provide an answer and we can all go home?

5 MR. TAYLOR: Well, I don't think it is as simple as
6 that, Mr. Chair. We don't agree it is a live issue.

7 MR. KAISER: Well, the Board has ruled that it is.
8 That's what I read the Board's decision - not this Panel's
9 decision, the prior Board's decision - to say. Are we here
10 to argue about that?

11 MR. TAYLOR: Well, maybe we are. I wasn't expecting
12 to, but, you know, there does seem to be an inconsistency
13 between what is in the transcript and what is in the
14 decision.

15 MR. KAISER: All right. Well, let's agree on that,
16 because that is the threshold question as far as I am
17 concerned. We are not going to order -- if you -- you are
18 not the applicant here.

19 Do you say that is a live issue? Do you want this
20 Panel to make a determination on that issue? Is that part
21 of your appeal as well?

22 MR. DeVELLIS: Well, I mean, if the Panel is satisfied
23 that that was not the Board's, the previous panel's
24 finding, then obviously we're satisfied with that. I think
25 when we read the reasons for decision, we were a little
26 confused, because frankly, I was going to take you to the
27 portion of the transcript that you just read from, where I
28 asked Mr. Vlahos whether the issue was still live. It

1 seemed to us it still was so we could follow up on things
2 in cross-examination. When we got the written decision,
3 that didn't seem to be what was said.

4 Now, if this Panel is satisfied that, you know, what
5 Mr. Vlahos said in the transcript is what the state of the
6 issue is, then that is still live, we can pursue these
7 issues on cross-examination, that is fine.

8 MR. KAISER: Well, we are not here, Mr. DeVellis, to
9 interpret the transcript. But if both of you are confused
10 and this issue is just going to get argued next week, if
11 you want, we will hear submissions on it.

12 I didn't understand it to be part of your motion. But
13 we wouldn't be here, hearing an application for production
14 of documents, in fact, an appeal from a motion for
15 production of documents unless it was a live issue.

16 If your reason now is that you are not producing this
17 because it's not relevant to the proceedings, then we need
18 to deal with that as a threshold issue.

19 MR. TAYLOR: Well, I think that the -- it's my
20 understanding from the notice of motion that the error
21 that's the subject of this motion is really the -- is the
22 subject matter of the decision.

23 So I get the sense that the SEC believes that the
24 Board believed that this was a dead issue.

25 I can understand that there does seem to be an
26 inconsistency between what Mr. Vlahos said at the end of
27 the motion and the decision.

28 But I think it is the decision that has got to stand.

1 One was a question that was asked in the spur of the moment
2 and an answer was given right away.

3 The decision came out, you know, weeks after, after
4 the -- or the reasons for decision came out weeks after the
5 decision. So clearly there was time for the panel, the
6 original panel, to think about it. And after having done
7 so, it determined that, you know a prima facie reason has
8 to be given in the circumstance of a long-term lease if it
9 is going to revisit that lease.

10 It came to the conclusion that a prima facie reason
11 had not been provided, and therefore, because that was a,
12 you know, it was a written decision. It was clearly
13 thought out by the panel, after having some time to do so,
14 then that is what the panel decided on. And that's why the
15 motion record, the notice of motion from the Schools looks
16 the way it does. It doesn't say anything about, well, it's
17 live or it is dead.

18 This is the first that I am actually considering the
19 issue of whether it was live or dead. To me, coming in
20 here, clearly it was a dead issue and what we're talking
21 about today is whether or not it should be a dead issue,
22 whether or not there was some sort of mistake as to the
23 determination whether it is a dead issue.

24 MR. KAISER: All right. Well we can proceed on that
25 basis, I suppose. If what you are, you are supporting the
26 dead issue position which you take is the position of the
27 Board. And you are saying that it either wasn't the
28 position of the Board, but if it was, it was wrong and it

1 is an issue? You are asking this Panel to make that
2 determination. Have I got that right?

3 MR. DeVELLIS: Well, that's true.

4 MR. KAISER: Okay.

5 MR. DeVELLIS: We think that Mr. Vlahos's initial
6 reaction to my question was the correct one.

7 MR. KAISER: I understand. Why don't we proceed,
8 gentlemen, on that basis and deal with that issue before we
9 get into the specifics of any documents?

10 MR. TAYLOR: The principal issue?

11 MR. KAISER: Yes.

12 MR. TAYLOR: Absolutely.

13 MR. KAISER: Can you address that, sir.

14 MR. DeVELLIS: Yes. Well, the Board denied SEC motion
15 on two grounds -- this is on the written decision, now.
16 The first was that the 2000 decision approving the lease --

17 MR. KAISER: We know all of that. We understand all
18 of that.

19 Tell us why this issue -- and I am going to describe
20 the issue and you correct me if I am wrong. As I see the
21 ratemaking implications of this issue, it is that the lease
22 payments that the applicant seeks to recover in rates are
23 inflated and do not represent the proper costs. That's the
24 issue for the rate case.

25 MR. DeVELLIS: Well, the reason we say it is an
26 important issue for rate base --

27 MR. KAISER: Is that right or not?

28 MR. DeVELLIS: Pardon?

1 MR. KAISER: That's the issue?

2 MR. DeVELLIS: Yes, that is the issue.

3 MR. KAISER: Okay. All right.

4 MR. DeVELLIS: So the lease payments are \$1.5
5 million. The applicant's revenue requirements for the City
6 of Port Colborne --

7 MR. KAISER: We know all that.

8 MR. DeVELLIS: So it is a significant portion of the
9 applicant's revenue requirement. We have what we believe
10 are significant prima facie reasons for why the Board
11 should look at this, to look at this.

12 Before I even get to that, I think what the whole
13 issue of whether a prima facie case is necessary before
14 intervenors can say this is an issue in a hearing, when it
15 is a revenue item or a cost item that the applicant seeks
16 recovery is cost of service. We believe the legislation,
17 the Ontario Energy Board Act, clearly says the applicant
18 has the onus to prove its revenues or its costs -- the
19 rates it seeks approval for are just and reasonable.

20 Now, it is possible that the applicant can argue at
21 the end of the day, well, this is approved in 2006 or we
22 relied on this to our detriment, but that is something that
23 should be decided at the end of the hearing after all of
24 the evidence has been heard.

25 If the Board accepts Mr. Taylor's interpretation, that
26 the Board decided summarily in the motion decision, this
27 issue is dead. That means the Board will have decided
28 without hearing any evidence that the issue should not be

1 heard. That is \$1.5 million in lease payments should
2 simply be recorded into the cost of service of the
3 applicant even though it is a cost of service application,
4 but it should be baked into rates without even hearing
5 evidence on the issue. We think it is wrong and it is
6 inconsistent with the -- you are enabling legislation and
7 inconsistent with the practice of the Board.

8 One of the issues, for example, that was raised in the
9 motion decision is that -- in the 2006 decision this was
10 included in the applicant's cost of service. Nobody made
11 submissions on it. This was, there was 90 cost of service
12 applications going on at the same time. They're all done
13 in a sort of, you know, I hate to say this, but summary
14 fashion because there were so many applicants at once and a
15 lot of things got missed. On this basis, the issue
16 shouldn't be heard again.

17 Well, there was no evidence that the applicant relied
18 on that 2006 decision to its detriment; that is, that it
19 took some action in reaction to the 2006 decision such as,
20 for example, extending the term of the lease.

21 There was a submission made by my friend during the
22 hearing of the motion that the company organized its
23 affairs based on the strength of the 2006 decision, but
24 there was no evidence to that effect. I don't think the
25 Board can decide, in a motion for production, that this
26 issue should not be heard because of the 2006 decision,
27 based on a submission by my friend that the company had
28 organized its affairs on the strength of the 2006 decision.

1 If that is the evidence at the end of the day and the
2 company provides evidence that that is what happened and it
3 somehow organized its affairs to its detriment based on the
4 2006 decision, then that may well be an argument that the
5 company could point to and say as to why these lease
6 payments should not now be altered.

7 Others, like us, would point to, well, there would be
8 countervailing facts, like, Well, the lease payments don't
9 represent just and reasonable costs to ratepayers. They're
10 based on market value of the assets, not on the net book
11 value of the assets.

12 But the Board would have to weigh that at the end of
13 the day and weigh all of the facts at the end of the day.
14 If you accept that the decision prevents this issue from
15 even being heard, then, in our view, the Board, it would be
16 acting contrary to enabling legislation. It would be
17 creating an onus on other parties, other than the
18 applicant, to demonstrate why an issue should be heard -- a
19 significant cost item should be examined, when we think the
20 legislation clearly puts the onus on the applicant to
21 demonstrate that all of its costs and revenues are just and
22 reasonable.

23 In addition, even if you think that a prima facie case
24 is required, we think that that has been demonstrated. As
25 I said, this single cost item represents 26 percent of the
26 applicant's revenue requirement. We know --

27 MR. KAISER: What percent, 26?

28 MR. DeVELLIS: Twenty-six percent of the total revenue

1 requirement from the City of Port Colborne, 12.5 million on
2 total revenue requirement of 5.9 million. So it is a
3 quarter of their total revenue requirement, this single
4 item.

5 In addition, we know, for example, that the 1.5
6 million is -- well, we have a strong feeling, strong
7 suspicion. We don't know the actual net book value of the
8 assets today, but we know they were 8.9 million in 2000,
9 and we don't know the value in 2002. That's one of the
10 questions we asked for.

11 But we know that -- and the terms of the lease are --
12 any capital additions are not added to the assets that are
13 leased. They're added to the applicant's rate base. So
14 the value of the assets was essentially -- in terms of the
15 lease, was frozen in 2002 and can only have come down since
16 then.

17 So if it was 8.9 million in 2000, we assume it is much
18 less than that today, because it is -- it can only have
19 depreciated. That's why we say \$5 million.

20 So that would be -- that would mean the lease payments
21 today that the applicant is being asked to put in cost of
22 service are 30 percent of what we estimate as the net book
23 value of the assets.

24 In addition, there is some information in the -- from
25 the leave decision, and this is -- I would like to refer
26 the Board to a package of documents that I handed out this
27 morning. I sent out yesterday --

28 MR. KAISER: I think we have them. Can we mark these,

1 please?

2 MS. COCHRANE: Let me just see if you have this. It's
3 the 2001 application. Yes, you have it.

4 MR. KAISER: Thank you.

5 MR. DeVELLIS: If we can mark that?

6 MR. KAISER: What number is that?

7 MS. COCHRANE: That would be Exhibit No. 1.

8 **EXHIBIT NO. 1: BUNDLE OF DOCUMENTS.**

9 MR. DeVELLIS: If I could ask the Board to turn to
10 page 30 of that, what we have done is reproduced the
11 contents --

12 MR. KAISER: Do you have a copy, Mr. Taylor?

13 MR. TAYLOR: I do.

14 MR. KAISER: Okay.

15 MR. DeVELLIS: What we have done is reproduced a copy
16 of the Board's record in the 2002 leave decision.

17 MR. KAISER: Yes.

18 MR. DeVELLIS: So at page 30, this is sort of, I
19 guess, a questionnaire that the applicant had to fill out.
20 It was preset questions from the Board's form, and the
21 applicant in this case was K-9 Power and PC Hydro? You
22 will see some of the answers, or actually most of the
23 answers are actually PC Hydro providing the answer. The
24 first one is at 2.3.6. The question is:

25 "Describe the changes of any rate levels that
26 parties to the proposed transaction are
27 planning."

28 The answer was:

1 "PC Hydro is in the process of establishing its
2 unbundled and market adjusted electricity
3 distribution rates."

4 I won't read the whole section, but basically it is
5 referring to the fact that the Board's existing PVR formula
6 was going on at the time. The point of that is that PC
7 Hydro was not applying to have rates changed at that time.
8 And it concludes at the last sentence:

9 "There will be no changes in rate levels as a
10 result of this transaction."

11 So clearly this 2002 application was not dealing with
12 rates, and I was going to point the Board to other portions
13 of the Board's decision in the matter where it said that
14 the existing rates, they would actually continue until 2006
15 when the next cost of service rate application.

16 Then at section 2.5.1 on that table -- on that page,
17 rather:

18 "The applicant is asked to provide a valuation of
19 any assets or shares that will be transferred in
20 the proposed transaction. Provide details on how
21 this value was determined, including any
22 assumptions made about future rate levels."

23 And the answer was, from PC Hydro:

24 "PC Hydro received a number of competitive offers
25 for the acquisition of PC Hydro from its request
26 for proposals process and is therefore confident
27 that payment terms set out in the lease agreement
28 and master implementation agreement represent

1 fair and reasonable value for the distribution
2 system being leased."

3 So that is an indication, in our view, that the value
4 of the -- the way the lease payments were calculated were
5 based on the fair market value, because they're talking
6 about having done a request for proposal and having had
7 competitive bids for the assets.

8 And, also, what you see there is that the concern is
9 not whether ratepayers are getting a good deal. The
10 concern is whether PC Hydro is getting a good deal. So
11 that is not what the issue is in this proceeding. The
12 issue in this proceeding is: Is this lease fair for
13 ratepayers?

14 And the way that the -- at least from this answer, the
15 way that the leave decision was structured is to make sure
16 that PC Hydro wasn't getting a raw deal.

17 Well, in other words, wasn't getting fair market value
18 for the assets. The answer, well -- the answer, Yes, we
19 got fair market value. The lease payments are based on
20 fair market value. That is not what the Board in this
21 proceeding would be looking at.

22 The Board in this proceeding should be looking at:
23 Are the assets based on -- are the lease payments based on
24 the net book value of the assets?

25 So that -- and then the leave decision proceeded on
26 that basis, and then you will see there was also reference
27 in our notice of motion that the leave decision referred to
28 the wrong statutory test, section 8.2.3, which only looks

1 at the impact on the proposed transaction on the
2 development of competitive electricity market in Ontario.
3 That was the basis for the Board's decision.

4 So there is clearly nothing in the 2002 leave decision
5 that looked at whether the amount of the lease payments are
6 fair to ratepayers. I mean, in fact, if you look at this,
7 it seems to be that (a) the rates were never in issue, and
8 (b) what was in issue was whether PC Hydro was getting a
9 good deal or not.

10 In our view, that is not the issue for this rate
11 proceeding. The issue in this rate proceeding is: Are the
12 amounts that are being now passed on to ratepayers in a
13 cost of service application fair to ratepayers?

14 In that case, you have to look at what the net book
15 value is and that's what --

16 MR. KAISER: It's not surprising that rates were not
17 an issue. As I understand it, the applicant gave an
18 undertaking that there would be no rate increase as a
19 result of the transaction, and no further rate increase
20 without approval of the Board.

21 MR. DeVELLIS: That's right.

22 MR. KAISER: The panel that was dealing with the leave
23 application didn't have to deal with that issue at all, and
24 didn't. There is certainly no controversy on that point.

25 MR. DeVELLIS: That is exactly our position. But when
26 you say that there is no rate increase as a result of that
27 transaction, that is true in 2002. We don't think it is
28 true once the actual cost of the lease is passed on to

1 ratepayers in rates, which is what is being asked to be
2 done now, because now, all of a sudden, you have \$1.5
3 million included in the cost of service, which was not
4 included initially.

5 When the rates were set at the time, in 2002,
6 presumably these rates would have been based on the net
7 book value of the assets. So whatever was in rate base
8 would have been what ratepayers were paying.

9 Now, something different will be passed on to
10 ratepayers, and, in our view, it is not the net book
11 value. It is the fair market value at the time the
12 transaction was entered into.

13 MR. KAISER: Without getting into an argument of the
14 ultimate issue as to what -- whether it should be market
15 value or net book value, you are dealing here with this
16 ruling in the decision that essentially says -- and I think
17 it is at page 4 -- that an issue won't be revisited unless
18 there is a compelling prima facie case.

19 Now, if that were a correct principle -- and I know
20 you argue that the burden of proof provided for in section
21 78 of the statute mitigates that finding -- and I think
22 this is where you are going and I would like you to
23 concentrate on it, such a ruling would have to be dependent
24 on a finding that the previous decisions disposing of the
25 issue did dispose of that issue on the facts.

26 I take it your argument, without getting into what you
27 are ultimately going to argue here, is that in the 2002
28 leave decision, there is no basis for concluding that the

1 Board dealt with that issue in any shape or form; and in
2 the 2006 rate case, in the manner in which that was done,
3 there is no evidence whatsoever - I might be overstating
4 your statement - that the Board dealt with that issue in
5 any shape or form.

6 Would that be your position?

7 MR. DeVELLIS: Yes. That is exactly my position.

8 MR. KAISER: All right. So let's hear from
9 Mr. Taylor.

10 MR. TAYLOR: Well, when you say --

11 MR. KAISER: For the principle to stand that we are
12 not going to revisit an issue, we need to make sure that in
13 the previous determinations, the issue was dealt with.

14 MR. TAYLOR: Well, I would like to speak to --

15 MR. KAISER: We are having difficulty reaching that
16 conclusion. I, at least, see some basis for Mr. DeVellis'
17 point. So I want you just to deal with that issue and not
18 argue about ultimately what the value of this lease should
19 or should not be.

20 **SUBMISSIONS BY MR. TAYLOR:**

21 MR. TAYLOR: I also wanted to make submissions on the
22 other claims in the notice of motion like the test that was
23 applied and -- there were some like fettering of
24 jurisdiction and onus and shifting of onus. I would like
25 to address all of those alleged errors that were made in
26 the decision.

27 As part of that, I would like to talk about the MAAD
28 application and the 2006 application. So I know you want

1 me to just talk about those two decisions, but with your
2 permission, I would like to take you through what I had
3 planned on which was like a coherent -- to provide you with
4 a little bit of context, the way that I structured my
5 argument in the last motion was to divide it into two
6 parts.

7 The first part dealt with what I call a benchmarking
8 argument. What's the appropriate -- in order to calculate
9 what the appropriate amount that should be included in
10 rates that's different from the lease payment, the School
11 Energy Coalition was proposing that we look at, What's the
12 capital cost of these assets, and to figure that out we
13 obviously have to know what the book value is of those
14 assets.

15 My argument for that part was that it is an
16 inappropriate benchmark, because in fact there was no
17 sale. We had a true lease here. This was important
18 because the questions that were posed by the School Energy
19 Coalition and an affidavit that was filed with their motion
20 materials, dealt with the issue of: Well, is this a lease
21 or is this a sale?

22 As I took it, the purpose of arguing that this was a
23 sale was to support the position that the correct number
24 that should be included in rates is the number that -- the
25 number that would support a sale. In other words, we
26 bought the assets, we put them in our rate base, and there
27 is a return.

28 I argued that since we know this was a lease, we filed

1 the advanced tax ruling, it wasn't a sale. It would be
2 inappropriate to say that that's the comparator, that is
3 the right number. The right number is what we actually
4 have, which is the lease payment. That was part 1 of the
5 argument. Part 2 was an issue estoppel argument.

6 For that argument, what I said was, the 2006 decision
7 was determinative of inclusion of the lease amount in
8 revenue requirement. We had rates based on that.

9 Therefore, based on the issue estoppel tests, the same
10 issue, same parties --

11 MR. KAISER: But is that correct, Mr. Taylor? You say
12 rates were based on that, but as I understand the decision
13 they simply say we're going to keep the existing rates in
14 place regardless of what the costs are.

15 MR. TAYLOR: That is the MAAD application. I am
16 talking about, there was the MAAD, then there was the 2006
17 afterwards.

18 I acknowledge there was no actual like a typical cost
19 of service rate analysis done in the MAAD application.
20 That's on the transcript.

21 Anyways, so those were the two parts of my argument.
22 Then as part of the issue estoppel argument, there is the
23 Danyluk case which talks about an adjudicator having broad
24 discretion as to whether or not it wants to apply the issue
25 estoppel principle and that's usually done based on
26 fairness or unfairness.

27 I said it would be unfair, after 2006, you know,
28 they've made plans to now switch it.

1 I don't think I ever said they were prejudiced and I
2 don't think the Board in its decision said it would be
3 harmed or prejudiced. I said it was unfair. I think that
4 is the language used. I don't think it is a real stretch
5 to say when they're doing their budgeting, they budget
6 based on certain amounts and one of the amounts would have
7 been this lease payment.

8 Anyways, so that's sets the context.

9 When I read the original panel's decision, there is a
10 section that deals with the MAAD application. A great deal
11 of focus of this motion has been placed on that, on the
12 MAAD application, how it was treated in the decision.

13 So I've got a couple of things to say about that.
14 First of all, I don't think that there was a mistake made
15 by the original panel in its comment about the MAAD
16 application. It acknowledged that it wasn't a rate
17 proceeding, number 1.

18 Number 2, according to Schools, there was a lower
19 threshold test applied in the MAAD application and the test
20 was whether or not there would be an adverse impact on a
21 competitive market. That's a mistake and I will explain
22 why.

23 The MAAD application was more than just a section 86
24 application. Canadian Niagara Power is a generator, and as
25 a generator acquiring an interest in distribution
26 facilities under section 81 of the OEB Act, it requires
27 leave of the Board to do so.

28 At the same time, Port Colborne Hydro Inc is a

1 distributor who is transferring an interest in distribution
2 facilities, and therefore under section 86 of the OEB Act
3 it needs leave of the Board.

4 So the MAAD -- what I refer to as the MAAD application
5 was both a MAAD application by Port Colborne Hydro as well
6 as a section 81 application by Canadian Niagara Power. And
7 the test for section 81 is the test that was described by
8 Mr. DeVellis, which is, is there an adverse impact on, on
9 the market.

10 That's because obviously generators having an interest
11 in distribution, potentially could gain in the market. But
12 at the same time, in that decision, the Board made the
13 comment -- this is the 2001 decision -- that it is in the
14 public interest for the transaction to go through. That
15 was essentially the part that dealt with the section 86
16 MAAD application.

17 The section 81 test, the impact on competitive market,
18 that wasn't what was only applied in that decision. So I
19 think that the regular MAAD application test -- and that
20 predates the no harm test, but by saying that it is in the
21 public interest, it is pretty much the same as the no harm
22 test. In fact it even goes further than the no harm
23 because it is saying it is in the interest of the public as
24 opposed to, there is nothing harming the public. So I
25 think that the SEC is wrong in its assertion about the test
26 that was applied.

27 The SEC also argued in its notice of motion, well, the
28 Board in that case it could only grant leave under 86, or

1 not. And it couldn't impose conditions.

2 I don't agree with that either, because under section
3 23.1 of the OEB Act, the Board can impose conditions on any
4 order.

5 So that being said, I don't think that the original
6 panel made a mistake in regard to its description of the
7 MAAD application.

8 Now, let's say you disagree with me and you think
9 there was a mistake. Even if that was the case and there
10 were a mistake made, and I don't think there was, because
11 this is a motion to review and vary, it is not an
12 opportunity just for another kick at the can because you
13 don't like the decision that you got.

14 You've got to point out that there was a mistake made
15 and that the decision would turn on that mistake. It's got
16 to be a relevant -- a material mistake to the decision.
17 And, in my submission, the comments made about the MAAD
18 application are not material to the Board's ultimate
19 decision.

20 As I said, I made two arguments that were separate.
21 There was the issue estoppel argument, and then there was
22 the benchmarking argument.

23 The Board rejected my issue estoppel argument. It
24 didn't buy it. You are either estopped or not. It is like
25 being pregnant. You are or you're not. There is no half
26 way about it. The Board came up with this test and said,
27 sure, it could be opened if there is a prima facie reason
28 to review this type of cost.

1 So, to me, that is a clear rejection of the issue
2 estoppel argument that I made.

3 The comments made by the Board in regard to the MAAD
4 application, those comments pertained to the issue estoppel
5 argument. They didn't pertain to the benchmarking
6 argument.

7 Later on in the decision, a couple of paragraphs down,
8 the original panel starts to deal with the benchmarking,
9 and that is where the gist of the decision is.

10 So nothing turns on what the Board panel thought about
11 what was done in the MAAD application, one way or another,
12 and that is why, for that reason, all of this discussion
13 about the MAAD application and how it was treated by the
14 Board, by the original panel in this proceeding, nothing
15 turns on it and it shouldn't make any difference in the
16 context of this review and variance motion.

17 Now, we know that the Schools has suggested that, and
18 they say this in paragraph 18 of their motion, that the
19 Board relied to a great extent on that decision as a reason
20 why the cost of the lease payments cannot be reviewed as
21 part of the applicant's current cost of service
22 application.

23 We don't agree that that is the case. I don't think
24 it really relied on that at all.

25 Anyways, the other issue that the Schools seems to
26 have with the decision, there seems to be consternation
27 over this issue about the Board fettering its jurisdiction
28 by not revisiting this cost in the context of a cost of

1 service application.

2 As we've discussed, the Board set out that there has
3 to be a prima facie reason to reopen this type of cost in
4 the context of a hearing.

5 We would argue that, in fact, this is not fettering
6 jurisdiction, at all. There is an analogous situation
7 here, and that is a long-term debt cost.

8 LDCs -- let's just use an example. An LDC in 2005
9 goes to a bank, borrows money for an extended period of
10 time, let's say 10 years, at 10 percent. And in 2006, they
11 have a cost of service application and that debt rate is
12 approved. The debt instrument is approved.

13 We know from the Board's cost of capital report that
14 if that LDC comes in in 2009 with that debt instrument and
15 is trying to recover costs based on that 10 percent rate,
16 and even if the deemed debt rate, which would reflect the
17 current market rates, was, say, 5 percent, much lower than
18 what they're actually paying, that the LDC would still be
19 able to recover the 10 percent.

20 And it is analogous to this situation, because in both
21 cases you've got this long-term contract where the LDC is
22 stuck. You've got a rate which carries forward, and then
23 you get to a point where you look at, What's the current
24 market? And that would be the deemed debt rate.

25 I think that what Schools is suggesting is, Well, now,
26 today, based on the asset value, the book value of the
27 assets that we're leasing, well, they're lower, just like
28 in the case of the deemed debt rate.

1 Well, the market rate could be lower, as well, but
2 does the Board say, You know what, LDC, 10 percent is too
3 high. You're only going to recover at 5 percent, because
4 the market -- that would be unfair, because they're stuck
5 in this long-term contract that has been approved by the
6 Board. And that's the key component, being approved by the
7 Board, and I am going to get to that.

8 And that's what the cost of capital report
9 specifically says with regard to embedded debt. You get to
10 keep it until the end of the debt instrument. It doesn't
11 matter what the rate is. And when it is renegotiated, then
12 it has to be renegotiated at market rates.

13 So the original panel wasn't breaking any new ground
14 when it was treating this type of cost differently from
15 other costs that are typically reviewed in a cost of
16 service application. It was looking at it as a contract,
17 just like the Board looks at these long-term debt
18 instruments, which are long-term contracts.

19 Now, as I said, when you go back before the Board with
20 one of these long-term debt contracts, the reason why the
21 Board doesn't revisit it is because it has been approved in
22 a prior proceeding.

23 It is my submission that the lease payment was
24 approved in 2006. And I guess what I am hearing today is
25 that a lot turns on this 2006 decision.

26 Canadian Niagara Power filed an application for 2006
27 rates. In the manager's summary right up front, and it is
28 in one of the tabs -- do you want me to take you to it or

1 do you trust me on that?

2 MR. KAISER: I trust you.

3 MR. TAYLOR: Okay. They say, We're including the
4 lease payments in the revenue requirement as an operating
5 cost. It is there. It is up front. The Board in its
6 decision in that 2006 case, it says that, We've considered
7 the entire record and although we are not necessarily
8 speaking to every issue raised in this decision, we
9 considered the record, which is an obvious thing, because
10 the Board is obligated to consider the record in any
11 proceeding.

12 The Board issues rates, and those rates include the
13 lease payment. So we have approval of the lease payment in
14 2006 by the Board.

15 Now we have the School Energy Coalition saying, Well,
16 there were 90 applications all filed at the same time.
17 Now, when I first read that, I wasn't sure if that was a
18 function of, well, the School Energy Coalition was really
19 busy, or perhaps the Board was really busy and neither of
20 them had time to really scrutinize all of the applications
21 before them.

22 Well, if the School Energy Coalition didn't have
23 resources, tough luck. They could have hired resources. I
24 don't buy for a second that the Board didn't scrutinize the
25 applications in 2006.

26 That process, although there was some streamlining in
27 the process in terms of the filing, there were filing
28 guidelines that made it easier for LDCs who were really

1 coming for the first time for cost of service, so it made
2 sense. But that didn't mean, though, that there was some
3 sort of streamlining or arbitrary rate-making going on at
4 the Board level. Those applications were reviewed.

5 The Schools was parts of that proceeding, which I find
6 somewhat troubling by the argument being made; that had
7 they had any concerns about the lease payment back in 2006,
8 they could have raised those concerns. They could have
9 filed interrogatories, made submissions. All of the
10 procedural safeguards that are in place for any type of
11 proceeding, they were there back in 2006. But the School
12 Energy Coalition didn't.

13 Now, does that mean that the Board didn't review the
14 lease payment as a part of its revenue requirement? No.
15 Perhaps the Board didn't consider the argument that's being
16 raised today, in 2009, as to perhaps, you know, it is the
17 book value versus the market value or the appropriate cost.

18 Just because those arguments weren't raised doesn't
19 mean that the Board didn't consider whether or not the
20 lease payment was appropriately included in rates.
21 Obviously it found that it was, in the absence of those
22 arguments, by virtue of the fact that we've had rates for
23 the last three years that include those amounts.

24 MR. KAISER: Here's the problem I have with this. I
25 think I understand it. We do know that there is no finding
26 by the Board on this issue. We don't know what was in the
27 Board's mind, but the precedent that would result if we
28 were to accept your argument is, even if an issue is not

1 examined, even if a cost is not examined, if it gets
2 included in rates in one decision, it can't be challenged
3 in the future.

4 That's how I interpret the consequence of your
5 argument.

6 MR. TAYLOR: No. I raised this point in the motion
7 last time, because the -- because the School Energy
8 Coalition said this is a slippery slope here. What you're
9 saying - just like you said - you can't revisit costs.
10 What I said is --

11 MR. KAISER: That's why I think that is an important
12 issue, is because in our proceedings, we are always looking
13 for ways to make them more efficient, and less cumbersome.
14 We sometimes develop procedures, as we did in 2006 -- which
15 you have agreed to -- where, for practical reasons these
16 applications were dealt with lightly with the knowledge,
17 and it happens, that there will be a more thorough
18 investigation in the future. I think that is probably a
19 fair interpretation, at least my understanding of what the
20 Board was trying to do given the circumstances which you
21 acknowledge that these guys, 90 or however many, were
22 coming in for the first time.

23 So if the rule that you are proposing was to become
24 engrained and established, then we would not have any
25 proceedings where anyone was dealt with lightly. Every
26 case would go to every nook and cranny because you are
27 estopped from raising an issue in the future if you don't
28 raise it in that case. That is the concern I have with

1 your proposition.

2 MR. TAYLOR: Well, two things.

3 The first is when you say that the Board reviews
4 matters lightly, to me that doesn't mean though it is not
5 reviewing them. It still has an obligation obviously when
6 setting final rates to review the entire record and
7 consider all matters before it, number 1.

8 Number 2, I am not suggesting that all costs that are
9 approved in one proceeding are fixed and can't be revisited
10 in the future.

11 These are unique costs, because they come out of a
12 contract. They're fixed. Nothing changes. The payments
13 are the exact same from year to year. And that's why I
14 made the analogy to the cost of capital. Just like those
15 costs. We don't review those costs. We don't open up the
16 debt instruments in the subsequent, the 2009 proceeding.

17 I would never argue that the Board would be estopped
18 from revisiting your typical costs from one proceeding to
19 the next, because certainly a number of things can change.
20 But in this circumstance, we are stuck. We create an
21 obligation at one point of time that lasts for an extended
22 period of time.

23 MR. KAISER: Your argument is really a prudence
24 argument, I think, which is to say if you are going to --
25 Board, if you are going to question the prudence of a
26 contract, that prudence is determined at the time the
27 contract was entered into. Not on the basis of subsequent
28 events. This contract was entered into in 2002. It was

1 before the Board then. It was before the Board in 2006.
2 Nobody up until knew has questioned the prudence of this
3 contract.

4 MR. TAYLOR: That's right. The Board has approved the
5 prudence of the contract by accepting it in rates, so
6 therefore you don't reopen it unless you have the prima
7 facie - as the original panel said - you have a prima facie
8 reason to do so, that's right.

9 MR. KAISER: I think what was troubling to me in any
10 event was that, the original panel perhaps inadvertently in
11 the language left it as a much broader principle. The
12 prudence doctrine relates to contracts, as you
13 acknowledged, is a narrow but established doctrine.

14 MR. TAYLOR: Yes. So you know the way you have
15 described it with prudence at the beginning of the
16 contract, that is the same thing that I am saying.

17 The other issue that was raised by Schools was this
18 shifting of onus and that's dangerous and the Board has an
19 obligation. Under the Act, applicants bear the onus of
20 establishing their costs.

21 Well, the Board has broad discretion as to what it
22 wants to hear in a rate application. And we know, going
23 back to like the seminal prudence test comes from -- I
24 don't have it with me and I apologize, but it comes from
25 the 2001 Enbridge decision where the test for prudence is
26 set out. I know you are familiar with it, Mr. Chair,
27 because it has come up in proceedings that I have argued
28 before you.

1 I can get it for the Panel, if you want me to.

2 MR. KAISER: That would be helpful, if you could.

3 MR. TAYLOR: In that it says there is understanding
4 that the utility makes prudent decisions and that's
5 accepted by the Board, unless an intervenor can raise --
6 oh, that's the case right here.

7 Can I just have one moment, please.

8 MR. KAISER: We will take 15 minutes. You take your
9 time.

10 MR. TAYLOR: Sure. I don't need 15 minutes, actually.

11 MR. KAISER: All right. Then take one minute. Boy,
12 you really have a system.

13 [Documents delivered to Mr. Taylor]

14 MR. TAYLOR: The academy award goes to...

15 MR. KAISER: This is what happens, Mr. DeVellis, when
16 you really have resources.

17 MR. DeVELLIS: I think so.

18 [Mr. Taylor passes documents to all parties present]

19 MR. TAYLOR: Okay. At 3.2.12 on page 62 of this
20 decision, this is a Union decision from 2002, this sets out
21 the test that the Board should apply when looking into
22 prudence. You don't look in hindsight. You look at the
23 decision made at the time.

24 But going down to 3.12.3, it says: "Where a party
25 challenging the prudence of a decision made by the utility
26 has an obligation" -- oh, sorry:

27 "While a party challenging the prudence of a
28 decision made by the utility has an obligation to

1 raise a reasonable ground for undertaking such a
2 review, it does not need to establish a prima
3 facie case that the utility's decision was
4 imprudent. Rather, it must demonstrate that
5 there is an issue to be determined on further
6 enquiry by the Board. This is particularly true
7 in the case of a regulated utility where the only
8 party in possession of the relevant information
9 about how and why the decision was in fact made."

10 Going down to 3.12.5 it says:

11 "Once a party has persuaded the Board that a
12 prudence review is warranted or, as some have put
13 it, the presumption of prudence has been
14 overcome, the onus is then on ECG to demonstrate
15 that the decision..."

16 -- that would be Enbridge Consumers Gas --

17 "...it made was prudent at the time."

18 So in other words, what you have here is there is a
19 presumption of prudence. That presumption has to be
20 overcome by an intervenor. Then when that happens, the
21 onus shifts over to the applicant to demonstrate the
22 prudence.

23 So this idea of onus being placed on the intervenors,
24 being inappropriate in the context of the OEB Act, well
25 this is something that has been done by the Board for
26 years. This is the seminal test for prudence.

27 So I don't actually believe or agree that requiring an
28 intervenor to demonstrate that there is a need to review a

1 particular cost, prior to the Board agreeing to review it,
2 especially if it has been reviewed in the past, is contrary
3 to the OEB Act.

4 So the key to the decision is this benchmarking -- is
5 this part of the decision that deals with benchmarking,
6 they set out the prima facie test. And the Schools has
7 argued that, well even if you find that that is the test,
8 there was a prima facie reason for revisiting this cost.

9 And that prima facie reason is that this cost is a
10 significant portion, it makes up a significant portion of
11 total revenue requirement.

12 Well, that information was before the original Board
13 panel. That is not new. Obviously the original Board
14 panel didn't agree that that was a prima facie reason for
15 opening up that lease payment cost.

16 We've got to remember that, again, this is a motion to
17 review and vary. We can't just say we disagree with the
18 original panel. We've got to find that the original panel
19 made a mistake of fact or something new has come up. This
20 isn't new, that this was a significant portion of the total
21 revenue requirement.

22 So I would argue, and I say this with all due respect,
23 that even if you disagree -- and you find that well just
24 because if is a significant portion that is a prima facie
25 reason -- that's not a good enough reason for you to vary
26 the original panel's decision, because you don't do that in
27 a review and variance decision. You have to respect the
28 original panel's decision unless, of course, there is a

1 mistake that was made that would turn the decision.

2 So for all of those reasons, I think that the mistakes
3 that have been identified by the School Energy Coalition in
4 its notice of motion, I don't think there were any
5 mistakes. Like I said, if you do find there was a mistake
6 in regard to the emphasis placed on the MAAD application
7 regarding the examination of the lease and the rate impacts
8 -- or any impact it would have on customers from a rate
9 perspective, even if you think that was a mistake, nothing
10 turned on that. That related to the issue estoppel
11 argument.

12 And for a review and variance, any mistake, you can't
13 just say, Hey we found a mistake, and then overturn the
14 decision based on some other reason, or if the mistake was
15 really irrelevant to the ultimate outcome of the original
16 decision.

17 So, anyway, for all of those reasons, we submit that
18 the original panel's decision should stand. It is right,
19 no mistakes. They applied age-old principles that have
20 been applied by the Board, just like the cost of debt with
21 a long-term contract, just like the shifting of onus in the
22 prudence test.

23 We have looked at the MAAD application and it said
24 there would be no rate impacts. Well, that's true, because
25 they didn't apply to amend rates. They decided they were
26 going to keep rates, but did that mean they were going to
27 leave rates as they were forever? No. They were going to
28 come back some time in the future and amend those rates,

1 and it was Canadian Niagara Power's intention to amend
2 those rates to put the lease payments in.

3 Unfortunately, it didn't happen until 2006, because
4 Bill 210 came along and froze their rates. So they had to
5 sit on the sidelines with the rate order that they had
6 obtained through the MAAD application until 2006. Like I
7 said, in 2006, the matter was determined on a final basis.

8 MR. KAISER: I only have one question, Mr. Taylor.
9 Let's suppose that we accept that the issue is whether this
10 contract is prudent, and these are the tests that the Board
11 would apply in determining whether a contract is prudent.

12 My question would be: Why aren't the parties able to
13 argue that and test the prudence in the course of the
14 case? Why should they be barred at the outset from
15 obtaining the documents which they say are necessary to
16 argue the issue?

17 We are not here today deciding the prudence of this
18 contract.

19 MR. TAYLOR: No.

20 MR. KAISER: We are just here to determine whether
21 this applicant is entitled to certain documents which they
22 say will be necessary for them to make this argument in the
23 case.

24 MR. TAYLOR: Because that ship has passed. It passed
25 in 2006 when we put the lease payments in the application.

26 MR. KAISER: So it goes back to this form of estoppel
27 agreement that you get one kick at the can on prudence, and
28 that's at the beginning or the first time it comes up, and,

1 if you miss that, you are barred?

2 MR. TAYLOR: No, not if there's a prima facie reason
3 for reopening that cost.

4 MR. KAISER: Well, would a prima facie reason be that
5 the Board never dealt with it, or you assume if there was a
6 rate case, it must have been dealt with even though there
7 is no mention of it in the decision?

8 MR. TAYLOR: Absolutely, yes, to the latter. I don't
9 see how the Board could say it didn't deal with it. To do
10 so would be an admission of arbitrary rate-making.

11 I refuse to accept that that is what the Board does.

12 MR. KAISER: All right. Well, we have your position.
13 Mr. DeVellis?

14 **FURTHER SUBMISSIONS BY MR. DEVELLIS:**

15 MR. DeVELLIS: Thank you.

16 I would just like to start with the prudence issue,
17 just because that is the last thing that my friend referred
18 to. Firstly, I would like to point out the standard
19 practice is to provide cases in advance, not in the course
20 of one's submissions.

21 But, in any event, the prudency issue assumes, for one
22 thing, that the issue of this lease came up in the context
23 of a cost of service rate regime, which was not the case
24 when this lease was approved.

25 I took you to the application. What the focus of the
26 leave application was, was: Is this transaction fair to PC
27 Hydro? There was no indication at that time -- the Board
28 was in a PBR rate-making formula. There was no indication

1 at that time when or if a cost would be directly passed on
2 to ratepayers in a form of a cost of service review. That
3 didn't happen until 2006.

4 So there is no indication of that the Board in 2002
5 was looking at the rate implications of this lease.

6 MR. KAISER: I think Mr. Taylor concedes that.

7 MR. DeVELLIS: Fair enough.

8 But if we go to the decision that Mr. Taylor referred
9 you to, what it says in 3.1. -- sorry, 3.12.3 is:

10 "While a party challenging the prudence of a
11 decision made by the utility has an obligation to
12 raise reasonable grounds for undertaking such a
13 review, it does not need to establish a prima
14 facie case that a utility's decision was
15 imprudent."

16 And the reason for that, it says:

17 "This is particularly true in the case of a
18 regulated utility where it is the only party in
19 possession of all of the relevant information
20 about how and why the decision was in fact made."

21 I think this goes to your question, Mr. Chairman, to
22 Mr. Taylor's: Why can't we decide this at the end of the
23 proceeding? How are we supposed to establish -- even if
24 there is a prima facie test, which we don't say there is,
25 but how are we supposed to establish what the prima
26 facie -- or the prima facie case without access to the
27 documents?

28 The applicant is the only party with access to the

1 documents. If we can't even ask questions, we can't even
2 get documents to substantiate our case, how are we even
3 supposed to provide a prima facie case?

4 We can't go in and subpoena documents, just go in and
5 forcefully take the documents to put them before you to
6 say, Look, here is a prima facie case. We can only do that
7 through the interrogatory process, and that is the stage we
8 are at now. The arguments that Mr. Taylor is making are
9 arguments that need to be made at the end of the
10 proceeding, after the Board has looked at all of the
11 evidence, not at the outset in a summary fashion, without
12 even looking at evidence and barring parties from even
13 asking the questions.

14 And when my friend was discussing the 2006 decision,
15 and, Mr. Chairman, you put to him the issue of, Well, this
16 is a slippery slope and it would mean that issues could
17 never be relitigated or revisited once they're included in
18 a cost of service, even if they're not specifically looked
19 at in a previous case.

20 The distinction that I think that Mr. Taylor made was,
21 Well, this is a contract and it was already in place.

22 I think what really he is getting at there is this
23 issue of a detrimental reliance; that is, that the company
24 somehow relied on the Board's decision in 2006 to its
25 detriment, and it bound itself in this contract, but that
26 is not the case.

27 The contract was already in place in 2006. The only
28 thing that happened was, on the basis of that decision, it

1 continued and the costs were then passed on in rates. The
2 contract was already in place. The company had already
3 committed to that contract.

4 So there is no reliance on that decision, and there is
5 no unfairness to the company in looking at this for the
6 first time in this proceeding and asking whether the amount
7 of the lease payments should be passed on to ratepayers,
8 whether they represent just and reasonable rates. And, in
9 our submission, what that means is, Are the lease payments
10 based on a net book value, a fair return on net book value,
11 versus some other return on the fair market value, which
12 appears to be the case based on the documents that I
13 pointed to you earlier?

14 So we don't think the distinction that Mr. Taylor
15 makes really is relevant. It might be relevant if they
16 were able to point to some evidence that they relied on the
17 Board's decision somehow, and I think what Mr. Taylor says,
18 well, they relied on it in terms of making their budgets.
19 And, yes, they relied on it for making their budgets for
20 2006 and 2007 and 2008, but now we are looking at a forward
21 test year application in which the issue is: What is the
22 budget for 2009, and then during the IRM period?

23 So now we are looking at all of the budgets fresh.
24 And I don't think that the Board should consider itself
25 estopped from looking at a significant cost item on the
26 basis that it was previously included in the application,
27 when it wasn't specifically examined by any of the parties
28 and it wasn't specifically mentioned by the Board in the

1 2006 decision.

2 I think Mr. Taylor is essentially repeating his issue
3 estoppel argument from the previous motion.

4 MS. CHAPLIN: Mr. DeVellis.

5 MR. DeVELLIS: Yes.

6 MS. CHAPLIN: Perhaps I misunderstood Mr. Taylor, but
7 my understanding of what he was saying in the end was that
8 it was not around the estoppel. It was that the Board, in
9 the motion decision, decided that it was not going to hear
10 the issue because in its conclusion, Schools had not raised
11 sufficient grounds for that issue to be reopened. Not that
12 it was prevented from doing that. But that it had turned
13 its mind to the reasons that Schools had given and had
14 concluded it was not necessary. That is how I understand
15 Mr. Taylor's reading of the decision to be.

16 So perhaps if you don't agree with that, maybe you can
17 help me with that.

18 MR. DeVELLIS: Well, and that's the prima facie case.
19 This is where we say the Board erred in placing an onus on
20 intervenors, on us, to demonstrate why the issue should
21 even be heard. That's why we say the Board erred in that
22 finding, that the --

23 MS. CHAPLIN: You're saying the Board -- does the
24 Board not have the ability to determine what issues it will
25 hear and not hear in the interests of, I mean, we have
26 issues proceedings frequently. There wasn't a specific one
27 in this, the original motion essentially turned into I
28 guess an issues proceeding.

1 I, again, interpret Mr. Taylor's reasoning to be that
2 the Board turned its mind to Schools' argument it is a
3 significant part of the revenue requirement, the 2006 cases
4 were done in a very streamlined fashion. The issue,
5 although identified in the application, was not
6 specifically referred to in the findings.

7 So I think the Board heard all of those reasons and
8 yet still concluded that it was not going to hear the -- in
9 Mr. Taylor's interpretation, it was not going to hear the
10 issue in this case. I am trying to find out, why is that
11 an error in your view?

12 MR. DeVELLIS: It is an error, as I said, because -
13 yes, the Board of course has the ability to say, to
14 determine what issues it will or won't hear, but those
15 determinations are reviewable and that is what we are
16 doing.

17 The reason for the Board's decision not to hear this -
18 - essentially not to hear this issue was that we hadn't
19 established a prima facie case.

20 I don't think that that is what, A, the legislation
21 tells you you have to do, and what even the case that
22 Mr. Taylor refers you to tells you.

23 There is a very good reason for that, and that is
24 because we don't have access to the applicant's documents.
25 Only the applicant has access to it. There is a
26 significant asymmetry in information.

27 If parties, either Board Staff or intervenors, are
28 required to establish a prima facie case for why a revenue

1 item, a significant revenue item should even be heard, then
2 that would preclude a lot of examination of applicant's
3 costs, cost of service.

4 So, yes, we do believe the Board erred on that and
5 also, in making that decision though the Board was relying
6 on the 2006 decision and the reason for saying that we had
7 to provide a prima facie case was -- I will take you to the
8 decision at tab 2 of our motion record.

9 Where the Board mentions this prima facie issue is in
10 the second, well, the first full paragraph on paragraph 4.
11 And that is right after its discussion of the 2006
12 decision, that is the impact of the 2006 decision.

13 What it says there is: "CNP's argument -- this is the
14 last part of that paragraph:

15 "CNP's argument in this motion that the 2006
16 rates did not -- did reflect the cost and revenue
17 consequences of the lease arrangement, and that
18 it had organized its affairs on the strength of
19 that decision, has merit."

20 So in our view, the reason the Board imposes this
21 prima facie requirement on us is, was its finding that CNP
22 had somehow relied on the 2006 decision, that it would be
23 prejudiced, in essence, that it would be prejudiced if the
24 issue were now to be revisited.

25 So we say that is an error because, A, there was no
26 evidence whatsoever provided by the applicant that it had
27 relied on the 2006 decision to its detriment. By that I
28 mean that it somehow bound itself as a result of the 2006

1 decision.

2 That was not -- there is no evidence of that, and I
3 don't believe that is the case. It simply continued in a
4 contract that was already in place.

5 Secondly, that would be a finding, that is an argument
6 that could be made at the end of the hearing. That is not
7 something that, in our view, should be decided at the
8 outset. If that is an argument CNP wants to make, it
9 should be something that is decided at the end of the
10 hearing after weighing all of the evidence; that is, Well,
11 we relied on this decision in this way, so we would be
12 harmed in this way. Here is the evidence.

13 And the other, the counter evidence to that would be,
14 well, yes, but this issue, if this cost was passed on to
15 ratepayers, it would be detrimental to ratepayers by X
16 dollars. So the Board can weigh whether the harm to the
17 company is greater or less than the harm to ratepayers by
18 simply passing this cost on.

19 But we don't have that opportunity if the Board
20 decides at the outset based on a submission by my friend at
21 the hearing, that the company organized its affairs on the
22 basis of the 2006 motion.

23 MS. CHAPLIN: Sorry, Mr. DeVellis. I think you have
24 covered that point before.

25 MR. DeVELLIS: Yes.

26 MS. CHAPLIN: But would I be correct that really where
27 you -- that you disagree with the Board in that statement,
28 but where you feel the Board has erred is in fact in the

1 next paragraph, where I think you were saying the Board set
2 out the test, and I guess it is the second sentence:

3 "...but payment amounts and, in particular, fixed
4 payment amounts associated with the lease of the
5 entire asset base of a utility is not an ordinary
6 issue that should be revisited without a
7 compelling prima facie reason for doing so."

8 Am I correct that what you are focussing in on is, in
9 fact, that and the Board erred in saying that was the test
10 that Schools had to meet in order to have this issue be a
11 live issue?

12 MR. DeVELLIS: Yes. That's correct. For the reasons
13 that I have identified, that is that the Act places the
14 onus on the applicant to prove that its costs are just and
15 reasonable.

16 MS. CHAPLIN: You are saying for this -- regardless of
17 whether this is the annual purchase of pencils or, in this
18 case, a long-term fixed price arrangement, the test for
19 whether or not something should be considered an issue and
20 perhaps reconsidered in a subsequent case, should be the
21 same? It is just whether or not there's some reasonable
22 ground?

23 MR. DeVELLIS: Well, I mean, I think there may be an
24 argument on this basis if, for example, the company had not
25 entered into the contract in 2006 and on the basis of the
26 2006 decision, say they got the decision and the day after
27 they signed the contract, on the basis of the 2006
28 decision, then I could understand the applicant's argument

1 but that is not what happened in this case.

2 The contract was already in place but it has never
3 been subject of a cost-of-service review.

4 So my point is that there is no hard harm, there is no
5 prejudice to the company in the sense they relied on the
6 decision.

7 So, yes, in that case I say that, yes, the Board
8 should hear all of the evidence because there is no harm to
9 the company. Even if there is harm to the company, it is
10 something that should be decided at the end of the case not
11 at the outset without even hearing evidence.

12 MS. CHAPLIN: Thank you.

13 MR. TAYLOR: Can I respond to make a brief response?

14 MR. KAISER: Go ahead.

15 **FURTHER SUBMISSIONS BY MR. TAYLOR:**

16 MR. TAYLOR: What Schools is saying is that they need
17 the information in order to make the prima facie case that
18 the issue should be revisited.

19 I go back to the long-term debt instrument example.
20 You have got your long-term debt instrument before the
21 Board and that's available and if somebody wanted to say
22 hey, wait a second, this isn't a fixed-term contract, you
23 can get out of this thing, and go and negotiate a better
24 rate for yourself at today's lower rates, then, sure that
25 would be a good reason for opening the long-term debt
26 contract.

27 The lease agreement is in evidence in this
28 proceeding. So a prima facie case, sure it could be made.

1 They can look at the lease agreement and say, wait a
2 second, the payments perhaps those payments can be reduced
3 for some reason or perhaps you can get out of this
4 agreement, or whatever based on the terms of that
5 contract. That is how a prima facie can be made as to
6 whether or not the issue should be reopened.

7 We keep getting back to this issue of whether or not
8 we're prejudiced and there is reliance. I keep saying that
9 prejudice is not relevant for the purpose of this motion.

10 It was simply a matter of whether or not it would be
11 unfair, because obviously the Board -- every administrative
12 tribunal is striving for some sort of regulatory certainty,
13 so that the organizations who are before it can understand
14 what challenges they face, what is expected of them going
15 forward in the future, not necessarily as a matter of
16 proving detriment or detrimental reliance, but you know
17 what they're making budgets.

18 Like I said earlier, sure they're making budgets five
19 years out and that is the case of every LDC. So they want
20 to know what the costs are that they can expect.

21 The example that Mr. DeVellis gave about, Well, if
22 they had gotten their rates, and then entered into the
23 contract, there would be detrimental reliance, that is not
24 a good example, because you will never get a rate decision
25 that includes rates that have costs that aren't actually
26 realized. The Board would never say, Okay, we're going to
27 grant you rates even though you haven't entered into this
28 contract yet. That is not realistic, at all.

1 Those are my short submissions in reply.

2 MR. KAISER: Mr. Taylor, can I ask you to look back at
3 the decision that you gave us, and particularly the last
4 paragraph on page 62?

5 It says:

6 "While a party challenging the prudence of a
7 decision made by the utility has an obligation to
8 raise reasonable grounds for undertaking such a
9 review, it does not need to establish a prima
10 facie case that the utility's decision was
11 imprudent. Rather, it must demonstrate that
12 there is an issue to be determined on further
13 enquiry by the Board. This is particularly true
14 in the case of a regulated utility where it is
15 the only party in possession of all of the
16 relevant information about how and why this
17 decision was made."

18 Now, what Schools is doing, admittedly, is questioning
19 the prudence of this contract and not whether it should be
20 set aside, but whether for regulatory purposes the proper
21 costs flowing from the contract should be different from
22 those the utility is charging under its existing term.

23 We are not here, today, nor was the panel on March 3rd
24 or 23rd or whenever it was, dealing with the issue of
25 prudence. They weren't making a determination. They were
26 simply dealing with whether this applicant was entitled to
27 documents it said was necessary to examine that issue.

28 So it seems to me strange that we would have a higher

1 test to require production of documents on a relevant
2 issue, assuming - and this is important - that the
3 documents are relevant to that issue and probative, than
4 what the Board has said with respect to the obligation.

5 I mean, what this section deals with is: When and how
6 will the Board entertain an examination of prudence of a
7 contract? It says specifically the applicant doesn't have
8 to establish a prima facie case. It has to convince the
9 Board that there is an issue to be determined on further
10 enquiry.

11 So whatever this decision of March 23rd says, I am
12 relying on this proposition now, and so they want to come
13 in the hearing next week and argue about the prudence of
14 the contract and that panel can determine whether it is an
15 appropriate issue, or not, and use this test or some other
16 test. But why wouldn't we at this time at least give them
17 access to the documents that they think are necessary to
18 make that argument?

19 MR. TAYLOR: The difference is, this is looking at the
20 prudence of regular costs that have not been approved by
21 the Board or dealt with by the Board, whereas, again, what
22 the original panel was doing in its decision on March 23rd
23 was specifically dealing with costs that had been reviewed
24 by the Board, long-term contract costs. And that is why
25 there is a difference.

26 I actually think that although the words "prima
27 facie" --

28 MR. KAISER: Your proposition at this prudence review

1 has been had or should have been had, and your time limit
2 has expired?

3 MR. TAYLOR: It was done. It was done.

4 MR. KAISER: All right.

5 MR. TAYLOR: But also in regards to the words "prima
6 facie" here, the Board says in this decision, the Enbridge
7 decision, that they don't have to establish a prima facie
8 case the utility's decision was imprudent.

9 Well, that is different from what the original panel
10 was saying in this case. That is actually -- they're
11 saying you don't have to show that it was imprudent, that
12 it was a wrong decision. I don't think the decision on
13 March 23rd was suggesting that Schools would have to show
14 that it was imprudent to enter into this contract.

15 I think that what -- by saying there is a prima facie
16 reason to open it corresponds with the next part of 3.12.3
17 where it just says:

18 "Rather, must demonstrate there is an issue to be
19 determined on further enquiry."

20 Like I said, that issue could be by looking at the
21 lease agreement and pointing to a certain provision and
22 saying something is -- you know, there is an opportunity
23 here for change, or perhaps there are provisions in here
24 that could be beneficial to the ratepayer that should be
25 exercised by the applicant.

26 MR. KAISER: All that is saying is that you can't have
27 a prudence review of a contract unless the relief is within
28 the contract.

1 The contract is the contract. They want to say the
2 costs are excessive. The contract is imprudent for
3 regulatory purposes. The allowed costs should be less.

4 You say they can't make that argument, because the
5 contract can't be amended, or something?

6 MR. TAYLOR: Well, no. They can't make that argument
7 unless they can make a prima facie case to do so.

8 MR. KAISER: But isn't it a bit circular? They say,
9 We need the documents to make our case. None of this deals
10 with the threshold issue, just production of documents, and
11 we're imposing a test here where it seems to me we are
12 closing off the avenue for a determination of this issue
13 and not even giving them access to documents they say are
14 necessary to convince the Board that prudence is an issue.

15 MR. TAYLOR: Well, that's right, because it is a
16 matter that has been already decided by the Board so --

17 MR. KAISER: It comes back to the already decided
18 proposition?

19 MR. TAYLOR: That's right. That's why I said I think
20 the 2006 decision is key.

21 MR. KAISER: Do you have anything further,
22 Mr. DeVellis?

23 MR. DeVELLIS: Yes. I mean, I think as you pointed
24 out, Mr. Chairman --

25 MR. KAISER: I think we understand. You don't need to
26 -- what we may do, gentlemen, if it is acceptable, deal
27 with this issue first, and then depending on how that comes
28 out, deal with any of the specific requests. We haven't

1 turned our mind to the second issue, because we don't know
2 whether it is -- whether we have to.

3 MR. DeVELLIS: Right.

4 MR. KAISER: If that is acceptable, I think we have
5 heard from you. We could deal with this threshold issue
6 first and come back in, say, half an hour and tell you if
7 we need to proceed.

8 MS. COCHRANE: Mr. Chair, Board Staff did want to make
9 some submissions, and there is actually a Court of Appeal
10 decision that I believe emanates from this Enbridge case
11 which may be helpful to you, because it deals with what I
12 think is an important issue about the prudence presumption
13 and how a party challenging that can make its prima facie
14 case.

15 I would appreciate if we could take a brief break so I
16 can get copies of this case to distribute and make my
17 submissions briefly.

18 MR. KAISER: Is 20 minutes enough?

19 MS. COCHRANE: That's fine.

20 MR. KAISER: Come back in 20 minutes.

21 --- Recess taken at 10:45 a.m.

22 --- On resuming at 11:20 a.m.

23 MR. KAISER: Please be seated.

24 Ms. Cochrane.

25 MS. COCHRANE: Actually, Mr. Chair, Mr. MacIntosh had
26 wanted to make some submissions, as well and would like to
27 do that first.

28 MR. KAISER: Yes, certainly, Mr. MacIntosh.

1 MR. MacINTOSH: Thank you, Mr. Chair.

2 **SUBMISSIONS BY MR. MACINTOSH:**

3 MR. MacINTOSH: Mr. Chair, I won't repeat the
4 submissions of Mr. DeVellis. However, in support of
5 Schools, Energy Probe wishes to make three points.

6 The first one being that in order to determine just
7 and reasonable rates, it is necessary for the Board to
8 determine the components of those rates. And to that end,
9 the production of documents is required, as requested by
10 Schools.

11 Secondly, the Board does have broad powers to
12 reconsider cost and revenue issues underpinning rates.

13 Finally, it is Energy Probe's position that everything
14 in a cost-of-service rates rebasing case is an issue.

15 The prima facie reason for revisiting the lease is
16 that this is a cost of service rates rebasing proceeding.

17 Thank you, Mr. Chair. Those are my submissions.

18 MR. KAISER: Thank you.

19 **SUBMISSIONS BY MS. COCHRANE:**

20 MS. COCHRANE: Mr. Chair, Mr. Harmer is passing up a
21 case that I mentioned before we took a break. I apologize
22 to all parties for springing this at the last minute. I
23 wasn't going to introduce it except that Mr. Taylor had
24 referred to the Board's decision in the Enbridge case and
25 the decision I passed up to you is the appeal decision of
26 that case.

27 The original Board decision was appealed to the
28 divisional court and then it was further appealed to the

1 Court of Appeal. The Court of Appeal upheld the Board's
2 original findings. So it is not like there is any shocking
3 contradictory points I am going to be making.

4 What is important about the Court of Appeal's
5 discussion in the case is that it - well, it is the Court
6 of Appeal and they're a little bit more important than,
7 have more authority than we do here. They really set out
8 nicely the prudence enquiry. And what is important to
9 note - I am looking at paragraph 11 on page 5 of that
10 decision - in the second sentence, the Court says: The
11 prudence enquiry described by the Board has two stages.

12 At the first stage, the decision of Enbridge is
13 presumed to have been prudently -- to be made prudently,
14 unless those challenging the decision demonstrate
15 reasonable grounds to question the prudence of the
16 decision. At the second stage of the enquiry, reached only
17 if the presumption of prudence is overcome, Enbridge must
18 show that its business decision was reasonable under the
19 circumstances that were known to or ought to have been
20 known to Enbridge at the time it made its decision.

21 What I would like to distinguish for the Panel is this
22 two levels of the prudence review, one I will call sort of
23 the ground level, or the 20-foot view and the other being
24 the 20,000-foot view.

25 The ground level review, in my view, is about the
26 evidentiary record, and the onus of proof. And how the
27 presumption of prudence is to be challenged and therefore
28 open the door to further enquiry about reasonableness of

1 costs.

2 The other type of review, the 20,000 foot one is for
3 the panel that's ultimately hearing the rate case and is
4 ultimately going to possibly decide whether or not the
5 lease, entering into the lease was a prudent decision but
6 for the purpose of this Panel today we need to consider, in
7 my view, whether CNPI has demonstrated a prudence
8 presumption and whether SEC has challenged that presumption
9 so as to open the doors to further enquiry and to be -- to
10 be entitled to the questions posed in its interrogatories
11 in order to expand the scope of that enquiry.

12 Just a word about the Enbridge case. That was --
13 very, very, very briefly, it was about certain
14 transportation costs that were entered, that were incurred
15 that were higher than others. In one case they used a
16 certain pipeline arrangement as opposed to another one.

17 Now, and the one that was being disputed, there were
18 significantly additional costs, which were not known at the
19 time the contract was entered into, but Enbridge became
20 aware of it later on with the benefit of hindsight.

21 What the court says at paragraph 13, this is sort of
22 half -- more than halfway into that paragraph, it says:

23 "Consequently, the OEB could have used the fact
24 of the increased transportation costs incurred by
25 Enbridge to decide whether the presumption of
26 prudence was rebutted."

27 And I suggest to the Panel -- and it is only a
28 suggestion and a respectful one at that, is in the present

1 case arguably SEC has made a prima facie challenge to the
2 prudence presumption of the lease agreement by showing that
3 there are increased costs.

4 At the time the lease was entered into, when the value
5 of the asset was 8.9 million, the lease cost represented 17
6 ^percent of those costs. In 2009, when the value of the
7 asset is only \$5 million, the lease cost is 26 percent.

8 So arguably, and again Staff does not take a position
9 on the issue, arguably SEC has challenged the prudence
10 presumption in order to open the enquiry into the
11 reasonableness of lease costs in this application.

12 I pause now to point out two key matters. Firstly, in
13 no way am I making submissions or suggesting that the
14 ultimate prudence of the decision to enter into the lease
15 agreement is rebutted or even challenged on the evidence at
16 this point. I am only trying to assist the Panel by
17 framing the question and pointing out that there is a two-
18 tiered prudence enquiry and the one the Panel should be
19 considering today is the one at the ground level,
20 determining what is within the scope of the enquiry.

21 At the stage of deciding whether -- at this stage, in
22 order to decide whether the lease is a live issue. The
23 higher level prudence review is too be decided by another
24 panel and another day.

25 The second point I need to make is a key distinction
26 between the Enbridge case. The contract that was
27 challenged in the Enbridge case and the costs which were
28 denied in respect of that contract, are quite different

1 from the costs of the lease agreement which had been
2 approved by the Board in 2002.

3 I would suggest that because the Board had approved
4 this lease agreement, there is a higher prudence
5 presumption than would be the case if a decision to enter
6 into a contract had just been made by management of its own
7 accord.

8 It may even be arguable -- and this certainly seems to
9 be CNPI's position that the lease agreement stands up to
10 the ultimate prudence review because it has been approved
11 by the Board. What they're saying is, as I understand it,
12 is that the Board has approved this lease agreement, so
13 we're not even -- nobody is even entitled to the first
14 level of enquiry, because it has already passed that second
15 level of prudence review.

16 Now, just a couple of submissions. So that's my
17 submissions with respect to the prudence review test and
18 rebutting the prudence presumption.

19 Just a couple of submissions on the 2002 decision,
20 because I think it is quite important. SEC has argued, you
21 know the leave decision proceeded on a narrow statutory
22 test and section 82 of the Act, and I don't want to cover
23 too much ground that Mr. Taylor has already covered, but
24 Staff agrees with his analysis of the ^"Leave" decision.
25 It was not this narrow section 82 decision.

26 The application was made under section 86 of the Act.
27 And paragraph number 1 of the order portion of the decision
28 -- it doesn't specifically refer to section 86 of the Act,

1 but it is an order approving and granting leave to Port
2 Colborne Hydro to lease two CNPI electricity distribution
3 assets of Port Colborne.

4 Now, that kind of order can only be made under section
5 86 of the Act, even though that paragraph doesn't
6 specifically say section 86.

7 Furthermore, as Mr. Taylor pointed out, the leave
8 decision does explicitly state that lease is being approved
9 in the public interest. So again, it is not based on a
10 narrow statutory grounds of section 82.

11 The leave decision specifically referred to the lease
12 costs and was part of the record. The lease agreement was
13 before the Board, as were Port Colborne Hydro's financial
14 statements showing the value of the asset as 8.9 million.

15 So the Board is aware of the terms of the lease, the
16 costs, the value of the asset. It knows that the value of
17 that asset is going down, because there is a buyout option
18 at the end of the lease term whereby they can acquire the
19 assets for 6.9 million. So we know the value of the asset
20 isn't going up. They know it is going down.

21 So there was a lot of information the Board had before
22 it and it approved that lease. So it is a fairly strong
23 decision in that regard, in my submission.

24 Now, what this Panel has to decide is a very difficult
25 question between the SEC's approach, which says, you know,
26 that 2002 decision is just irrelevant and, you know, and
27 CNPI's position, which is that this cannot be touched.
28 Board Staff would -- does not side with either, except to

1 say that these are important competing interests that are
2 at stake.

3 One is the predictability and reliability of Board
4 orders, and generally we are of the view that they should
5 not be disturbed except in cases where a party has shown
6 that there is a good reason to probe a little bit more
7 deeply into the issue.

8 But neither does Staff take the position that once a
9 cost has been approved in a non-cost of service proceeding,
10 such as a MAAD application, that it can never again be
11 examined in a ^cost of service proceeding.

12 The Panel needs to ask itself whether it would be in
13 the public interest to say that, you know, this decision,
14 in 2002, basically froze the lease costs and those can
15 never again be examined, regardless of what the
16 circumstances are and how the costs play out over the lease
17 term, and, you know, the value of the asset and what impact
18 it has on rates.

19 So, as I've said, there are two very strongly
20 competing interests, and the Board -- the Panel is going to
21 need to balance those two.

22 Those are all of my submissions with respect to that
23 topic.

24 MR. KAISER: Thank you. Yes, Mr. Taylor.

25 **FURTHER SUBMISSIONS BY MR. TAYLOR:**

26 MR. TAYLOR: May I make one comment?

27 Counsel suggested that perhaps a prima facie case was
28 made by Schools. The quote that was relied on was:

1 "Consequently, the OEB could use the fact of
2 increased transportation costs incurred by
3 Enbridge to decide whether the presumption of
4 prudence was rebutted."

5 But, in this case, I just want to point out the costs
6 were not increased. They were fixed all the way through.
7 That is a significant difference between this circumstance
8 and the one before you right now. The only thing that
9 changed was the value of the assets. Obviously they're
10 going to depreciate over time. That's beyond the control
11 of the applicant.

12 MR. KAISER: Anything further, Mr. DeVellis?

13 **FURTHER SUBMISSIONS BY MR. DEVELLIS:**

14 MR. DeVELLIS: Thank you, Mr. Chairman, just briefly.

15 They have to do with, I guess, the scope of the review
16 in the 2002 -- the leave decision. I think Mr. Taylor and
17 Ms. Cochrane both said that it proceeded on -- as a broader
18 ground than just the section 82.3 review.

19 But if you look at the decision, tab 2 of our motion
20 record, it is true that it says at the outset the
21 application was brought under section 86.1 of the Act, but
22 then at the bottom of page 3, the Board says:

23 "The Board determines that based on the evidence,
24 the impact of the proposal would not adversely
25 affect the development and maintenance of a
26 competitive electricity market."

27 Then after, subsequent to that paragraph, is where the
28 Board refers to the fact that the transaction is in the

1 public interest. But, in our view, that is within the
2 context of the previous paragraph, and that is that it
3 would not impact the development of a competitive
4 electricity market.

5 We also see that in the Board's order at section -- at
6 paragraph 4 of the Board's order, page 4. The Board again
7 says:

8 "The acquisition by Canadian Niagara Power of an
9 interest in an electricity distribution system in
10 Ontario is approved pursuant to subsection 82.3
11 of the Ontario Energy Board Act."

12 That is the only subsection, the only portion of the
13 Act, that is actually referred to in the Board's order. We
14 can only assume that that is the only section that the
15 Board relied on, because that is the only section that they
16 referred to. They didn't refer to any other section, and
17 the language in the body of the decision certainly
18 indicates that they are only considering section 82.3, and
19 that is the impact on the competitive electricity market.

20 MR. TAYLOR: If you accept that argument, then we
21 don't have leave to lease these assets, and I guess they
22 should all be removed from the rate application. We never
23 got it.

24 MR. DeVELLIS: Well, I mean, the question here is:
25 What was the scope of the review in 2002? We're saying
26 that is the scope of the review for the purposes of our
27 determination.

28 I guess what Mr. Taylor is saying is, you know, there

1 was an opportunity to review that decision. Well, nobody
2 did, and the transaction went ahead. And that's fine, but
3 the question is: To what extent should this Board rely on
4 that finding?

5 Based on the scope of the review in that case, I don't
6 think the Board should say, Well, you know, the Board found
7 that the rates were acceptable, because they didn't. There
8 was no evidence that the rates -- that the Board considered
9 the rates at all.

10 That leads to my other point, and that is this whole
11 prudence issue. I think, with respect, that we have sort
12 of gotten sidetracked by the consideration of this prudency
13 issue, because, I mean, for example, the issue in the
14 Enbridge case was the Alliance/Vector contract.

15 I wasn't involved in that case, but I am a little bit
16 familiar with it. The prudency in that context is, well, a
17 utility in the context of a ^cost of service regime enters
18 into a contract with a third party. I think in this case
19 it is actually an affiliate, but -- the extent to which the
20 utility's decisions can be second guessed after the fact.
21 But that is not -- what we're dealing with here is not the
22 same issue.

23 First of all, it was not a cost of service regime, and
24 there was no evidence in the record in the leave decision
25 that the company considered whether these costs are
26 properly passed on to ratepayers, or not.

27 What we're dealing with is really a binary issue, and
28 that is: Is this lease based on the net book value of the

1 assets or not? So it's not really a prudency issue. The
2 issue is: Are they properly calculated? Are the lease
3 payments properly calculated for the purpose of a cost of
4 service review, which is what we're doing here?

5 So I don't think that the prudence test is really
6 directly applicable to this situation.

7 But, in any event, I think even if you do agree that
8 the prudence test is applicable, I believe we did meet --
9 what the actual prudency test is, is that we have to raise
10 a reasonable ground that the issue should be revisited, and
11 I think that in that case we did raise a reasonable ground,
12 and that's where -- I guess I disagree with Mr. Taylor on
13 that point, as well.

14 Well, A, you have already heard our submissions with
15 respect to the Board's findings that we have to raise a
16 prima facie case. That's incorrect. We don't have to
17 raise a prima facie case. What the case law says is we
18 have to raise reasonable grounds.

19 What Mr. Taylor also argues, well, the Board already
20 heard our arguments on that point, i.e., you know, that
21 it's a significant portion of the revenue requirement, that
22 there is an indication that the lease payments are above
23 reasonable rate of return, that they're based on fair
24 market value instead of net book value, and that because
25 the Board already heard that, you can't review that
26 finding.

27 I think that is incorrect. I think this is a motion
28 to review. We argued in our notice of motion that the

1 Board's -- A, the test that the Board applied was
2 incorrect, but also that the finding on the test was
3 incorrect. And so we certainly think that this Board can
4 review those findings.

5 So those are all of my reply submissions.

6 MS. CHAPLIN: Mr. DeVellis, I would like to take you
7 back briefly to this 2002 decision, and I am not sure if I
8 misunderstood you or if the way I am looking at this is not
9 the way you are looking at it.

10 My understanding is in fact there were two matters
11 before the Board. One was for approval of leave to enter
12 into the lease, and the second was the notice of proposal
13 from Canadian Niagara, and that deals with the idea of a
14 generator and a distributor being involved.

15 If I look at page 3 and page 4, there are two
16 paragraphs, and my understanding is you are linking those.
17 And I read them as being completely separate. The first
18 paragraph is related to the proposal, and that's the notice
19 of proposal and that's where the test is related to impact
20 on a competitive market.

21 The next paragraph, which is the last paragraph, does
22 not deal with the proposal part of the application, but
23 deals with the leave for approval of the lease.

24 And the finding is in the public interest. So I see
25 those as being two distinct findings on two distinct
26 questions. Do you not see it that way?

27 MR. DEVELLIS: Well, I hadn't seen it that way, but --

28 MS. CHAPLIN: I would put it to you that that is what

1 the words are saying.

2 MR. DeVELLIS: That's possible but my point was if you
3 look at the Board's order, the section that is referenced
4 is section 82, there is no other reference to any statutory
5 test.

6 MS. CHAPLIN: It was very clear, Mr. DeVellis, the
7 matter that was before the Board. It is in the style of
8 cause at the front is the application. There were two
9 matters before the Board. One is the notice of proposal
10 and that is under section 81, and the other was the
11 application for the leave for the lease and that was under
12 section 86.

13 It seems clear to me there were two questions before
14 the Board. It answered those two questions, and regardless
15 of whether or not the order section refers to that section,
16 it can't refer to anything else.

17 I mean, that section 1 of the Board's Order relates
18 directly to the section 86 application. It has nothing to
19 do with the section 81 notice of proposal.

20 MR. DeVELLIS: Well, that's fair enough. I may have
21 misread that particular paragraph. But I think that my
22 earlier submission is still valid and that is if you look
23 at the totality of the evidence --

24 MS. CHAPLIN: I take your other points. I just wanted
25 to clear up that fairly technical issue.

26 MR. DeVELLIS: Right, okay. That's fine, thank you.

27 MS. CHAPLIN: Thank you.

28 MR. KAISER: Anything further, gentlemen?

1 MR. TAYLOR: No.

2 [Board Panel confers]

3 MR. KAISER: We will take ten minutes.

4 --- Recess taken at 11:45 a.m.

5 --- Upon resuming at 11:54 a.m.

6 **DECISION:**

7 MR. KAISER: Please be seated.

8 The Board heard submissions this morning on a Motion
9 brought by the School Energy Coalition appealing a decision
10 this Board rendered on March 12th, with written reasons
11 delivered on March 23rd.

12 That decision related to an earlier motion by this
13 applicant to require Canadian Niagara Power Inc. to produce
14 certain documents related to its application for just and
15 reasonable rates commencing May 1st, 2009. That
16 application is proceeding on Monday.

17 The questions raised by Schools in various
18 interrogatories relate to a lease that the utility has
19 entered into with respect to certain assets. Included as
20 part of the applicant's cost of service is some 1.5 million
21 in annual lease payments to Port Colborne Hydro.

22 The question before us today, is first, whether the
23 reasonableness of those lease costs or the prudence of that
24 contract is an issue in this proceeding, and, secondly, if
25 so, should the utility be required to produce certain
26 documents that Schools says are relevant to that issue?

27 Some background will be useful.

28 The lease in question relates to all of the assets

1 used to provide electricity distribution in the City of
2 Port Colborne. They were leased to the utility, Canadian
3 Niagara Power, in 2002 when Canadian Niagara took over the
4 electricity distribution franchise of the City of Port
5 Colborne.

6 Given that this was a transfer of electricity
7 distribution franchise, leave of the Board was required and
8 an application was made. The Board granted its approval in
9 April of 2002. That leave decision figures in the appeal
10 we are presently considering.

11 One of the issues with respect to the leave
12 application in 2002 that is relevant to the issue before us
13 is whether the lease was considered in that 2002 leave
14 decision. It would appear, from the record we have
15 reviewed, and the submissions heard today, that one of the
16 bases on which the Board granted that leave was an
17 undertaking by the company purchasing the utility, Canadian
18 Niagara, that there would be no rate increase resulting
19 from the acquisition, and no rate increase without the
20 subsequent approval of the Board.

21 Usually in those cases the Board applies what is
22 called the no-harm test, and one of the important aspects
23 of that test is whether there will be any rate increase
24 resulting from the acquisition. With that undertaking, it
25 is apparent that the Board ceased any further examination
26 of rates and approved the transfer of the franchise on the
27 usual grounds.

28 There was no subsequent increase in rates by this

1 utility until a cost of service application in 2006.

2 The reason I raise these earlier decisions - and I
3 will come to the 2006 decision in a minute - is that the
4 main reason the prior Panel dismissed the application by
5 Schools for production of documents was that the issue
6 regarding the reasonableness of the lease costs, or
7 prudence of the contract, if you will, was considered in
8 the two previous decisions, the 2002 leave decision and the
9 2006 rate decision.

10 I have dealt with the 2002 leave decision.

11 With respect to the 2006 decision, it is significant
12 to this Panel that this was a decision based on a historic
13 test year. And in those cases, as is the practice, the
14 Board accepts the costs brought forward from prior years -
15 they would have been 2004 costs in this case - without any
16 detailed examination.

17 The particular sections of the decision that are in
18 controversy (I am not going to read them but will attach
19 them as an appendix to the decision) appear at the bottom
20 of page 3 and the top of page 4 of the Decision.

21 In particular the Board concluded:

22 "The Board has broad powers to reconsider costs
23 and revenue issues underpinning rates. But
24 payment amounts and, in particular, fixed payment
25 amounts associated with the lease of the entire
26 asset base of the utility are not an ordinary
27 issue that should be revisited without a
28 compelling prima facie reason for doing so."

1 It was on this basis, that the prior Panel refused the
2 request for the production of documents that related to
3 this issue.

4 The Board has been referred to a number of
5 authorities, one of which was advanced by Canadian
6 Niagara. I am referring to the decision of December 13th,
7 2002, by this Board in the application by Enbridge Gas.
8 That decision also went to the Court of Appeal. That was
9 the April 7th, 2006 decision of that Court. This decision
10 dealt with the prudence of the Vector/Reliance pipeline
11 expenditures by Enbridge (RP-2001-0032).

12 This Panel believes there is helpful language in the
13 Board's prior decision that bears on this decision. At
14 paragraph 3.12.3, which is page 62 of that decision, the
15 Board stated as follows:

16 "While a party challenging the prudence of a
17 decision made by the utility has an obligation to
18 raise reasonable grounds for undertaking such a
19 review, it does not need to establish a prima
20 facie case that the utility's decision was
21 imprudent. Rather, it must demonstrate that
22 there is an issue to be determined on further
23 enquiry by the Board. This is particularly true
24 in the case of a regulated utility where it is
25 the only party in possession of all relevant
26 information about how and why the decision was in
27 fact made."

28 The Board is of the view that these principles should

1 apply to the case at hand. The applicant, Schools, says
2 that the lease costs should be an issue. They point out
3 that they are very significant costs. They represent 26
4 percent of the revenue requirement.

5 Board counsel made submissions, on the basis of
6 similar figures.

7 The position of the utility is that this should not be
8 an issue in this case. They basically say, that is because
9 the matter has been dealt with previously and should not be
10 revisited.

11 The word "revisited" is the word used in the Panel's
12 decision at page 4 when they say "issues should not be
13 revisited without a compelling prima facie reason for doing
14 so".

15 Schools, relying on the paragraph 3.12.3 that I have
16 just referenced, in the Board's decision in Vector/Alliance
17 say they don't have to establish a prima facie case. They
18 only have to establish reasonable grounds.

19 This Panel agrees that this is the test.

20 With respect to the utility's position that the matter
21 has been previously determined, I have mentioned that in
22 the 2002 case there was very limited examination of the
23 rates. The Board simply accepted the undertaking there
24 would be no resulting rate increase by the acquiring
25 entity. There is no finding with respect to this lease
26 agreement in any shape or form.

27 With respect to the 2006 case, as indicated this was
28 done on historical test year without any detailed

1 examination of rates. There is no finding of prudence or
2 reasonableness of costs with respect to this particular
3 contract.

4 Accordingly, we are unable to conclude that that
5 matter has been dealt with previously by the Board. In our
6 view, it is not sufficient to say there was merely an
7 opportunity to raise it and, if it wasn't raised, the
8 parties are estopped from raising it in future hearings.

9 Having decided that this issue is relevant or as the
10 parties have described it, "live", in this proceeding, the
11 next question concerns the production of documents.

12 This Panel is of the view that if an issue is relevant
13 to the determination of a Board's decision (which we have
14 found to be the case), then any documents relevant to that
15 issue should be produced by the utility, provided that the
16 utility has the documents and, of course, they are not
17 privileged.

18 There is, however, in our view, no requirement for the
19 utility to manufacture documents. So on that basis, we are
20 prepared to hear submissions as to what particular
21 documents that should be produced by Niagara Power.

22 Mr. DeVellis.

23 **SUBMISSIONS BY MR. DEVELLIS:**

24 MR. DeVELLIS: Yes, Mr. Chairman. I spoke to
25 Mr. Taylor about this earlier. If I have mischaracterized
26 our discussion, he will correct me. But we have decided if

1 the Board came back and found that the issue was relevant,
2 that we would then discuss, privately, the specific
3 documents that are outstanding with an attempt to arrive at
4 a resolution at some or all of the questions that are
5 outstanding. If we can't arrive at a resolution we would
6 come back to you and argue about whatever questions or
7 issues that remain outstanding.

8 If that is agreeable to the Board that is what we
9 propose. We would take a short recess to discuss the
10 questions and come back to you.

11 MR. KAISER: How long do you think you need? I mean,
12 we could do it over the lunch hour, that is one option if
13 you want to take that long a break. We are in your hands.

14 MR. TAYLOR: Why don't we take a half hour?

15 MR. KAISER: Can I just check with my colleagues on
16 that?

17 Ms. Chaplin has an engagement. So we will take the
18 lunch break and we will come back in an hour. Thank you,
19 gentlemen.

20 --- Luncheon recess taken at 12:05 p.m.

21 --- Upon resuming at 1:10 p.m.

22 MR. KAISER: Please be seated.

23 Well, gentlemen, it's a beautiful Friday afternoon in
24 this godforsaken country, so we hope you have come to an
25 agreement.

26 MR. DeVELLIS: Yes. Thank you, Mr. Chairman. You
27 will be pleased to know that we have agreed on all but -- I
28 believe all but one of questions that are outstanding.

1 I will just briefly go through the list. In the list
2 of questions -- unfortunately, they're in two different
3 tabs, because one page got left of one of the tabs. So if
4 you turn to tab 11 of our motion record.

5 MR. KAISER: What number interrogatory?

6 MR. DeVELLIS: It is listed as No. 12. It is just a
7 page in.

8 MR. KAISER: Yes.

9 MR. DeVELLIS: It is actually Supplementary
10 Interrogatory No. 12. They follow it up. It was a follow-
11 up -- series of follow-up questions on our original
12 Interrogatory No. 24. The reason for that is there was two
13 documents submitted to us in response to that
14 interrogatory, and so these questions arose out of that --
15 those documents.

16 So most of the outstanding issues are here, and there
17 are a couple under a different tab which I will get to.
18 Number 12(a) are ancillary agreements that were mentioned
19 in the master implementation agreement, and we had asked
20 for those and the applicant has now agreed to provide
21 those.

22 Sub (b), there were certain appraisal reports
23 mentioned in the master implementation agreement. That is
24 the appraisal of the assets at the time of the lease, and
25 the applicant has agreed to provide those, or to at least
26 look for what they have.

27 Sub (c), as I said earlier, the issue that is
28 outstanding there is the second part of that sentence; that

1 is, any additional facts provided to the tax department in
2 the course of obtaining the advanced tax ruling.

3 What the applicant has told me is that what we were
4 referring to there is the application to the Minister, and
5 I believe that they will be -- they have agreed to provide
6 that.

7 (d) I think is really the same thing, and that is the
8 copy of the notification to the Minister. I think that
9 they have said that is the same thing, but, in any event,
10 they have agreed to answer that question.

11 (e) is the one that is outstanding. That is the
12 closing agenda. I will get to that in a second, because
13 that is the only one that I say we have a disagreement
14 about.

15 (g), we asked to provide a copy of the RFP referred to
16 in the confidentiality agreement. I believe the
17 applicant's position is that was issued for Port Colborne
18 Hydro, but -- they have agreed to ask them, but I think --

19 MR. TAYLOR: We can get that.

20 MR. DeVELLIS: They can get that. So they will
21 provide that.

22 (h), we asked for basically an explanation as to how
23 the rental amounts were determined. The applicant has
24 agreed to answer that question.

25 Sub (i) through (l) were actually answered in the
26 course of the previous motion, and so we will -- we have
27 those answers and we can follow up in cross-examination, if
28 need be.

1 There are four others, and they are found at tab 13 of
2 our motion record, page 5. The first one is No. 25, SEC
3 No. 25. There are five parts to this. The first -- (a)
4 and (b) are financial statements pertaining to Port
5 Colborne Hydro, and I believe the applicant says they can
6 provide those.

7 With respect to (c), (d) and (e), the applicant is not
8 sure whether that exists, but they will make enquiries to
9 Port Colborne Hydro.

10 MR. TAYLOR: Sorry, if I could just interrupt, for (a)
11 and (b) we will ask for those. We can't guarantee we will
12 provide them, but we will do our best. Then for (c), (d)
13 and (e), this information doesn't exist.

14 They're asking for rate base continuity charts and
15 certain calculations for Port Colborne Hydro Inc., and they
16 don't file ^cost of service applications, so they wouldn't
17 have the information in this form. So they would actually
18 have to produce rate application-like documents.

19 MR. DeVELLIS: With respect to both of those points,
20 Port Colborne Hydro is, of course, an applicant in this
21 proceeding, so I understand Mr. Taylor's point that they
22 will ask for them. Obviously, Canadian Niagara Power can't
23 control what PC Hydro does, but, in our view, if the issue
24 is relevant, then PC Hydro, if they have it, is obligated
25 to provide it, in that they are an applicant.

26 With respect to (c), (d) and (e), I take Mr. Taylor's
27 point. That information may not exist. PC Hydro is, I
28 guess, a regulated utility in name only, I guess at this

1 point, because they don't actually operate a distribution
2 utility. So they may not have any of this information, but
3 to the extent that it is available, I guess we would ask
4 them to --

5 MR. TAYLOR: We will ask for it.

6 MR. KAISER: Just so we are clear, the parties are
7 agreed that it is producible only in the event that they
8 have it; agreed?

9 MR. DeVELLIS: I think that is right.

10 MR. KAISER: All right. Thank you.

11 MR. DeVELLIS: The next point is 26.

12 We actually provided the information to the
13 applicant. We just asked them to confirm that was the
14 case, and I believe Canadian Niagara Power will provide --
15 has agreed to provide an answer to that.

16 MR. TAYLOR: No. What we said was -- they have asked
17 for the financial report or confirmation about a financial
18 report belonging to the City of Port Colborne.

19 We really don't have a connection with the city.
20 There is the connection, through the Procedural Order 1,
21 with Port Colborne Hydro. So I think the best we can do is
22 ask Port Colborne Hydro to make an enquiry of the city
23 whether or not it has the most current financial report.

24 MR. KAISER: What is your relationship, if any, with
25 Port Colborne Hydro? None, I take it?

26 MR. TAYLOR: None, except for the fact we lease their
27 equipment.

28 MR. KAISER: Right. All right, thank you.

1 MR. DeVELLIS: That's fine.

2 Twenty-seven, we asked for various valuation reports
3 or other documents setting out the value at any time from
4 2001 to date of the Port Colborne assets.

5 And I believe the applicant's position is they will --
6 they're not sure if any such document exists. I think
7 there is an appraisal report that was done in 2001 or 2002
8 and they will look for that.

9 MR. TAYLOR: We will provide it -- look for it.

10 MR. KAISER: You are going to look, but you don't know
11 at this point whether it exists?

12 MR. TAYLOR: I suspect it does exist. It is just a
13 matter of whether they have it.

14 MR. DeVELLIS: Number 34 is the last one, and that is
15 we had asked for recalculations of the applicant's rate
16 base, and the applicant has agreed to provide that to us,
17 as well.

18 MR. KAISER: All right. Is that it, gentlemen?

19 MR. DeVELLIS: That is it for the ones that are
20 resolved. There is one issue that is outstanding, and that
21 is the closing agenda. That is number 12(e).

22 MR. KAISER: Why do you need that?

23 MR. DeVELLIS: This is simply a list of documents that
24 were, I guess, involved in the lease transaction, and, in
25 our view, this is something that can give us a clue as to
26 any documents that exist that we don't necessarily know
27 exist at this point.

28 In other words, we can scan the list and see, Well,

1 there's something that we hadn't thought about that may be
2 relevant to this issue of, you know, whether the costs that
3 are proposed to be included in the cost of service are
4 reasonable or not.

5 Unfortunately, we can't tell you we need this document
6 or that document, because we don't have the list. So all
7 we're asking for is to see the list, and, from that, we can
8 decide if there is anything else that is relevant.

9 I think the applicant's -- Mr. Taylor will make his
10 own submissions, but, you know, the concern is, well, that
11 would be a fishing expedition, because then we could
12 basically ask for everything and, you know, it would never
13 end.

14 I think that is a valid concern, but I think that is
15 something that the Board Panel hearing the hearing can deal
16 with, if need be. It would be sort of a materiality and
17 proportionality test that would be applied.

18 MR. KAISER: Sorry, you are prepared, since this is
19 your application, Mr. DeVellis, to defer that request to
20 the sitting panel?

21 MR. DeVELLIS: Well, that was our proposal, I think,
22 to have that argued before the panel, if need be.

23 MS. CHAPLIN: You mean requests for any subsequent
24 requests for documents, you want this Panel to confirm that
25 the list will at least be provided?

26 MR. DeVELLIS: Well, I mean my initial thought about
27 this was that this Panel doesn't necessarily have to decide
28 about the closing agenda.

1 MS. CHAPLIN: Oh, okay.

2 MR. DeVELLIS: Yes.

3 MR. KAISER: I take it you are saying that, because
4 the relevance or lack of relevance of it might be more
5 apparent when they heard some evidence as opposed to the
6 three of us sitting here?

7 MR. DeVELLIS: That's right. It is difficult to sort
8 of to lay a case for that without sort of an evidentiary
9 foundation.

10 MR. KAISER: I'm a great believer if we don't have to
11 decide anything we won't decide anything. If both of you
12 are content to defer it.

13 MR. QUESNELLE: I am trying to imagine what will be
14 involved in that case that would shed more light on the
15 need for it.

16 MR. DeVELLIS: Well, that is a good question, and I
17 guess it would be up to whoever is doing the cross-
18 examination, thankfully it won't be me, of the panel, of
19 the applicant's panel.

20 MR. KAISER: Does it exist, Mr. Taylor? The closing
21 agenda.

22 MR. TAYLOR: It does, yes.

23 I think if I push you to making a decision, I am not
24 going to like your decision, so no push back here.

25 MR. KAISER: I don't think it is going to do any great
26 harm or spend a lot of time arguing about it. We're late.
27 This case is starting on Monday.

28 MR. TAYLOR: Let's defer it.

1 MR. KAISER: We appreciate that. Is that
2 satisfactory, Mr. DeVellis?

3 MR. DeVELLIS: Yes. Thank you.

4 MR. KAISER: All right. What I would request you,
5 Mr. DeVellis, since we are turning this over to another
6 panel -- Mr. Quesnelle will be on it, but would you mind
7 reducing this all to writing, that is to say, identifying
8 what is producible, what is not producible, what
9 undertakings Niagara has made, and then run that by your
10 friend and have him -- and file it, at least, at the
11 opening day.

12 We can read this transcript, but it would just be of
13 assistance to the panel that has to hear this, to know what
14 the parties have agreed to with respect to production of
15 documents.

16 MR. DeVELLIS: Yes, that's fine.

17 MR. TAYLOR: Sure.

18 MR. KAISER: All right. Is that it?

19 MR. DeVELLIS: I believe so.

20 MR. KAISER: Mr. MacIntosh, anything?

21 MR. MACINTOSH: No.

22 MR. KAISER: All right. Thank you. Thank you,
23 gentlemen.

24 --- Whereupon hearing concluded at 1:25 p.m.

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APPENDIX:

**DECISION WITH REASONS
ON THE MOTION**

(EB-2008-0222, -0223, -0224)

DATED MARCH 23, 2009

**EXCERPTED
pages 3 and 4**

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Ontario Energy B

According to SEC, the information was requested to determine whether the Port Colborne lease is "in substance a sales agreement". SEC postulated that, in its view the fact that the transaction was not structured as a sale for tax reasons could result in higher rates for Port Colborne than would otherwise be the case. CNPI argued that the lease satisfied the criteria established by the accounting profession (CICA Handbook) and the jurisprudence for distinguishing a true lease from a sale. With respect to the latter, CNPI filed an Advanced Tax Ruling from the Ministry of Finance (Ontario).

SEC accepted that the arrangement meets the legal tests of being a true lease but argued that this should not be determinative of the issue at hand and that it should not prohibit the Board from treating the transactions for ratemaking purposes as if the transaction was in substance a sale.

The Port Colborne lease was approved by the Board in a 2001 application (RP-2001-0041) by Port Colborne Hydro Inc. ("PCHI") under s.86(1) of the Act for leave to lease to CNPI the electricity distribution assets within the city of Port Colborne. Furthermore, revenue and cost consequences were reflected in the Board's decision in setting 2001 rates for Port Colborne in a cost of service proceeding (RP-2005-0020 / EB-2005-034).

In the present motion, both SEC and CNPI relied on substantially the same case law to argue whether or not issue estoppel¹ applied to the circumstances of this case. However, their conclusions were different and SEC argued that the specific rate impacts of the lease transaction has never been considered by the Board and that issue estoppel therefore did not apply so as to preclude the Board from considering the rate impacts of the lease in the present rates application.

The Board agrees with SEC that the true lease characterization is not determinative of just and reasonable rates. However, in approving the lease arrangement in 2001, the Board's decision makes it clear that the Board was aware of the cost arrangements of the lease. Although the 2001 proceeding was not a rates proceeding as such, the Board could have imposed conditions or commented on the proposed lease arrangement if it was concerned about potential rate impacts. The Board did not do so.

¹ Issue Estoppel precludes the re-litigation of an issue that has already been decided in a prior proceeding.

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Ontario Energy Board

The proceeding for setting 2006 rates also did not raise concerns about rate impacts arising from the lease transaction. While rate impacts arising from the lease arrangement were not specifically dealt with by the parties to that proceeding (which, it should be noted included SEC), CNPI's argument in this motion that the 2006 rates did reflect the cost and revenue consequences of the lease arrangement and that it had organized its affairs on the strength of that decision has merit.

The Board has broad powers to reconsider cost and revenue issues underpinning rates. But payment amounts, and, in particular fixed payment amounts, associated with the lease of the entire asset base of a utility is not an ordinary issue that should be revisited without a compelling *prima facie* reason for doing so. SEC's suggestion of benchmarking the proposed revenue requirement with that of the alternative of a sale is problematic on a number of levels. First, it is not realistic in view of the presence of a true lease. Second, it would involve the use of a multiplicity of assumptions on every component of the fictional revenue requirement calculation in a sale scenario. Third, it has the potential risk of leading to benchmarking with other scenarios, such as Port Colborne as a stand alone utility. Fourth, it would, in effect, render the 2001 Board approval of the lease arrangement meaningless. Finally, comparison of outcomes of different scenarios at different points in time and for different test period intervals would devalue the consistency and predictability principles for which the Board strives.

In making its decision on March 12, 2009, the Board took into consideration that nothing had changed in the lease agreement since its inception and approval by the Board in 2001. The Board also considered that the lease expires in early 2012 and that under the terms of the lease, the assets will be in the possession of either CNPI or PCHH - a comparative review of rates close to the expiry of the lease term was not a prospect that the Board felt was, on balance, sensible in the circumstances of this case.

For the reasons set out above the Board did not on balance find it appropriate to make an order compelling CNPI to provide the material and calculations sought by SEC in respect of the lease.

ii) The allocation of expenditures and affiliate income

CNPI provided pre-filed evidence and responded to a number of interrogatories relating to the allocation of expenditures and affiliate income. SEC argued that it did not receive answers or full answers to certain of its interrogatories relating to the strategic plan of FortisOntario (the parent of CNPI), calculations determining the rate of return on the