Page	1	of	30

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2	IN THE MATTER OF the Ontario Energy Board Act, 1998, being
3	Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;
4	AND IN THE MATTER OF an Application by Milton Hydro
5	Distribution Inc. to the Ontario Energy Board for an Order or
6	Orders approving or fixing just and reasonable rates and other
7	service charges for the distribution of electricity as of May 1, 2013.
8	
9	MILTON HYDRO DISTRIBUTION INC. ("Milton Hydro")
10	APPLICATION FOR APPROVAL OF 2013 ELECTRICITY
11	DISTRIBUTION RATES
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	MANACEDIC CUMMADV
14	MANAGER'S SUMMARY
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16	
17	Filed: September 14, 2012
18	
19	Cameron McKenzie
20	Director, Regulatory Affairs
21	Milton Hydro Distribution Inc.
22	8069 Lawson Road
23	Milton, Ontario
24	L9T 5C4
25	T (000) 100 F010
26	Tel: (289) 429-5212
27	<u>cameronmckenzie@miltonhydro.com</u>

Page 2 of 30

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APPLICATION FOR APPROVAL OF 2013 ELECTRICITY DISTRIBUTION RATES

3 MANAGER'S SUMMARY

Introduction

- The Applicant is Milton Hydro Distribution Inc. ("Milton Hydro"). Milton Hydro is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the Town of Milton. Milton Hydro carries on the business of distributing electricity within the Town of Milton.
- 9 (b) Milton Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the *Ontario Energy Board Act*, 1998 as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2013.
- 13 (c) Milton Hydro is applying for an annual rate adjustment under the 3rd Generation 14 Incentive Regulation Mechanism ("IRM3").
 - (d) Milton Hydro has followed the Instructions provided in Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications ("the Filing Requirements") issued June 28, 2012; the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009; the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines"); and the Addendum to the Report of the Board: Implementing International Financial Reporting Standards in an Incentive Rate Mechanism Environment EB-2008-0408, issue June 13, 2011.
 - (e) Milton Hydro has not implemented the International Financial Reporting Standards ("IFRS") and has not made any changes to asset lives or burden rates for 2012. Milton Hydro will implement IFRS effective January 1, 2013 in accordance with the OEB's letter dated April 30, 2012.
- 28 (f) Milton Hydro has completed the 2013IRM_Rate_Generator_V2.3_20120724 and 29 supplementary work forms as provided by the OEB including the

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application Filed: September 14, 2012

Page 3 of 30

1 2013IRM_RTSR_MODEL_V3_20120711 and the 2 2013IRM_Tax_Sharing_Model_V1_20120706. Milton Hydro is not proposing an 3 Incremental Capital rate rider and therefore has not completed the 2013 4 Incremental Capital Workform.

- (g) Milton Hydro has prepared its Lost Revenue Adjustment Mechanism ("LRAM") in accordance with the Guidelines for Electricity Distributor Conservation and Demand Management EB-2012-0003, issued April 26, 2012; for the 2010 CDM programs persistent into 2011 and 2012 as the impacts of the 2010 CDM programs were not included in Milton Hydro's load forecast for its 2011 Cost of Service Application.
- (h) Milton Hydro has prepared its Smart Meter Model calculating the Smart Meter Incremental Revenue Requirement Rate Rider ("SMIRR") for recovery of Milton Hydro's revenue requirement for the period up to April 30, 2015. Milton Hydro will file a Cost of Service Rate Application for rates effective May 1, 2015, at which time the remaining Smart Meter investment for 2010 and 2011 will be included in Rate Base. Milton Hydro has relied on the Smart Meter Funding and Cost Recovery – Final Disposition Guideline G-2011-0001, issue December 15, 2011 in the preparation of its Smart Meter Model and calculation of the SMIRR.
- (i) Milton Hydro has included the Revenue Requirement Work Form filed with the draft rate order in Milton Hydro's 2011 Cost of Service Application as Appendix A.
- 21 (j) Milton Hydro has provided additional information in its 2013 Electricity Distribution 22 Rate Application ("the Application") where Milton Hydro has determined that such 23 information may be useful to the OEB.

Notice of Application

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Milton Hydro will publish the Notice of Application, as directed by the OEB, in the Milton Canadian Champion, a free publication circulated to each household and apartment in the Town of Milton, Campbellville and surrounding rural areas. The Milton Canadian Champion has a receipt and readership level exceeding 95%. In making this selection of the Milton Canadian Champion for publication of the Notice of Application, Milton Hydro is relying on the Decision on Notice and Procedural Order No. 4 issued December 13, 2010 in response to concerns

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application

Filed: September 14, 2012 Page 4 of 30

1 regar	ding the adequacy	of notice given in	regards to Milton	Hydro's 2011	Cost of Service Rate
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2 Application.

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- In that Decision the OEB stated:
- 4 "The Board has, however, reviewed the evidence filed by Milton Hydro, in respect of 5 the receipt and readership of the Milton Canadian Champion and is satisfied that by 6 publishing in the Milton Canadian Champion, Milton Hydro has complied with the 7 intent of the Board's direction, which is to reach the greatest number of customers in 8 the Applicant's service area. The Board finds that adequate notice has been given in 9 this proceeding. As permitted by section 5.01 (a) of the Board's Rules of Practice 10 and Procedure, the Board approves publication of the notice in The Milton Canadian 11 Champion."
- 12 A copy of the Decision on Notice and Procedural Order No. 4 is attached as Appendix B to 13 this Application.

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Tariff of Rates and Charges

- 16 Milton Hydro has provided a copy of its approved Tariff of Rates and Charges effective May 1,
- 17 2012 as Appendix C to this Application.

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Proposed Distribution Rates and Other Charges

Price Cap Adjustment

Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 2.00% less the Productivity Factor and the Stretch Factor, as provided in the Model, to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. Milton Hydro understands that the 2.00% is a reasonable estimate for the inflationary adjustment to input prices and that this percent will be adjusted accordingly by OEB staff upon publication of the 2012 GDP-IPI by Statistics Canada.

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Incremental Capital Module

Milton Hydro is not filing for recovery of incremental capital investments.

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Z Factor Claims

Milton Hydro is not filing for a Z-Factor adjustment.

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Low Voltage Cost Recovery

Milton Hydro's Low Voltage Service Rate was approved in its 2011 Cost of Service Application. Milton Hydro has not proposed any changes to its current Low Voltage Service Rate for 2013.

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Proposed Retail Transmission Service Rates

Milton Hydro has updated the Retail Transmission Service Rates, 2013 RTSR Model_V3 with Milton Hydro's 2011 billing determinants, non-loss adjusted, as filed in the 2011 Reporting and Record Keeping Requirements ("RRR") and Milton Hydro's 2011 billing detail for wholesale transmission charges. The following Table 1 sets out Milton Hydro's current approved RTSRs and the proposed RTSRs effective May 1, 2013.

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Table 1
Existing 2012 and Proposed 2013 Retail Transmission Service Rates

Customer Class	\$/Unit	2012 Ap	proved	2013 Proposed		
Customer Class	₹/OTH	Network	Connection	Network	Connection	
Residential	\$/kWh	0.0068	0.0052	0.0070	0.0053	
General Service Less Than 50 kW	\$/kWh	0.0062	0.0046	0.0064	0.0047	
General Service 50 to 999 kW	\$/kW	2.7913	2.1577	2.8594	2.2104	
General Service 1,000 to 4,999 kW	\$/kW	2.7453	2.1225	2.8123	2.1743	
Large Use	\$/kW	2.9728	2.3737	3.0453	2.4317	
Unmetered Scattered Load	\$/kWh	0.0062	0.0046	0.0064	0.0047	
Sentinel Lighting	\$/kW	1.9001	1.4819	1.9464	1.5181	
Street Lighting	\$/kW	1.8905	1.4515	1.9366	1.4869	

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application Filed: September 14, 2012 Page 6 of 30

2 effective January 1, 2013, OEB staff will adjust the 2013 RTSR Model V3 accordingly to 3 reflect the impacts of any changes in the UTR on Milton Hydro's RTSRs. 4 5 **Proposed Deferral and Variance Account Disposition** 6 **Group 1 Deferral and Variance Accounts** 7 Milton Hydro has completed the Deferral and Variance Account continuity schedule included 8 in the 2013 IRM Rate Generator Model V2.3 at Tab 5. 2012 Continuity Schedule for Milton 9 Hydro's Group 1 Deferral and Variance Accounts. 10 Milton Hydro confirms that all year end balances agree with its annual filings required under 11 the RRRs and also agree with Milton Hydro's annual audited financial statements. In all 12 cases the principal and carrying charges have been included separately and projected to April 30, 2013 in the final continuity schedule at interest rates consistent with the OEB's 13 14 prescribed rates. The prescribed interest rate for the first three quarters of 2012 has 15 remained constant at 1.47%, as such Milton Hydro continued to use this rate for the entire 16 year 2012 and the first four months January to April 2013. The 2013 IRM Rate Generator 17 Model V2.3 includes the calculation of a separate rate rider for Milton Hydro's RSVA -Power- Sub-account – Global Adjustment USoA – 1588. 18 19 Milton Hydro filed an IRM3 Rate Application for rates effective May 1, 2012 which included 20 the disposition of its December 31, 2010 Deferral and Variance Account balances and as 21 such, the continuity schedule begins with the 2010 closing balances in accordance with the 22 directions provided in the Tab 5. 2012 Continuity Schedule. The following Tables 2 to 4 set 23 out the continuity schedules for disposition. 24 25 26 27

Milton Hydro understands that in the event the Uniform Transmission Rates ("UTR") change

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Table 2
2010 Continuity Schedule – Closing Balances

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan- 1 to Dec-31- 10	Board- Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0			(208,519)	(208,519)	0			(1,528)	(1,528)
RSVA - Wholesale Market Service Charge	1580	0			(1,006,441)	(1,006,441)	0			(6,860)	(6,860)
RSVA - Retail Transmission Network Charge	1584	0			361,060	361,060	0			2,563	2,563
RSVA - Retail Transmission Connection Charge	1586	0			215,007	215,007	0			986	986
RSVA - Power (excluding Global Adjustment)	1588	0			(688,123)	(688,123)	0			(1,389)	(1,389)
RSVA - Power - Sub-account - Global Adjustment	1588	0			(729,592)	(729,592)	0			(68)	(68)
Recovery of Regulatory Asset Balances	1590	0			(3)	(3)	0			(2,270)	(2,270)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0			(343,456)	(343,456)	0			(240,892)	(240,892)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0			0	0	0			0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(2,400,066)	(2,400,066)	0	0	0	(249,459)	(249,459)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(1,670,474)	(1,670,474)	0	0	0	(249,391)	(249,391)
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	(729,592)	(729,592)	0	0	0	(68)	(68)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	(2,400,066)	(2,400,066)	0	0	0	(249,459)	(249,459)
Special Purpose Charge Assessment Variance Account ⁴	1521				76,720	76,720				931	931
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		0	0	0	(2,323,346)	(2,323,346)	0	0	0	(248,528)	(248,528)

Table 3 2011 Continuity Schedule

			-					2011						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	(208,519)	1,290	(107,868)					(99,361)	(1,528)	(2,356)	(1,312)		(2,573)
RSVA - Wholesale Market Service Charge	1580	(1,006,441)	(781,071)	(221,686)					(1,565,826)	(6,860)	(18,394)	(120)		(25,134)
RSVA - Retail Transmission Network Charge	1584	361,060	723,934	105,654					979,340	2,563	8,581	1,404		9,740
RSVA - Retail Transmission Connection Charge	1586	215,007	417,403	9,992					622,418	986	5,568	242		6,312
RSVA - Power (excluding Global Adjustment)	1588	(688,123)	(433,017)	(489,677)					(631,462)	(1,389)	(13,151)	(842)		(13,698)
RSVA - Power - Sub-account - Global Adjustment	1588	(729,592)	1,643,297	688,738					224,967	(68)	3,891	3,891		(68)
Recovery of Regulatory Asset Balances	1590	(3)	0	(3)					0	(2,270)	(203)	(2,472)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(343,456)	754,267						410,811	(240,892)	4,797			(236,095)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	(142,337)	(110,930)					(31,408)	0	788	(34,987)		35,776
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	, , ,	, ,					0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(2,400,066)	2,183,765	(125,779)	0) C	0 0	() (90,521)	(249,459)	(10,479)	(34,198)	((225,739)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,670,474)	540,469	(814,517)	0	C	0	((315,488)	(249,391)	(14,369)	(38,088)	((225,672)
RSVA - Power - Sub-account - Global Adjustment	1588	(729,592)	1,643,297	688,738	0	C	0	(224,967	(68)	3,891	3,891	((68)
Deferred Payments in Lieu of Taxes	1562	0							0	0				
Deletted Fayments III Lieu of Faxes	1302								U					
Total of Group 1 and Account 1562		(2,400,066)	2,183,765	(125,779)	0	C	0	((90,521)	(249,459)	(10,479)	(34,198)	((225,739)
Special Purpose Charge Assessment Variance Account ⁴	1521	76,720	(94,805)						(18,085)	931	(114)			817
LRAM Variance Account	1568	0							0	0				0
Total including Accounts 1562, 1521 and 1568		(2,323,346)	2,088,960	(125,779)	0	C	0	((108,606)	(248,528)	(10,593)	(34,198)	((224,923)

Table 4
2012 Continuity Schedule, Projected Interest & 2.1.7 RRR

			201	2		Projected Interes	st on Dec-31-11	Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(100,651)	(2,186)	1,290	(387)	19	6	928	(101,934)	(0)
RSVA - Wholesale Market Service Charge	1580	(784,755)	(22,100)	(781,071)	(3,034)	(11,482)	(3,827)	(799,414)	(1,590,959)	1
RSVA - Retail Transmission Network Charge	1584	255,406	6,158	723,934	3,582	10,642	3,547	741,705	989,077	(3)
RSVA - Retail Transmission Connection Charge	1586	205,015	4,757	417,403	1,555	6,136	2,045	427,139	628,730	C
RSVA - Power (excluding Global Adjustment)	1588	(198,445)	(4,431)	(433,017)	(9,267)	(6,365)	(2,122)	(450,771)	(645,228)	(68)
RSVA - Power - Sub-account - Global Adjustment	1588	(1,418,330)	(31,719)	1,643,297	31,651	24,156	8,052	1,707,157	224,967	68
Recovery of Regulatory Asset Balances	1590		158	0	(158)	0	0	(158)	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			410,811	(236,095)	6,039	2,013	182,768	174,716	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			(31,408)	35,776	(462)	(154)	3,752	4,368	C
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0	0	O		C
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(2,041,760)	(49,363)	1,951,239	(176,376)	28,683	9,561	1,813,107	(316,263)	(3)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(623,430)	(17,644)	307,942	(208,028)	4,527	1,509	105,950	(541,230)	(71)
RSVA - Power - Sub-account - Global Adjustment	1588	(1,418,330)	(31,719)	1,643,297	31,651	24,156	8,052	1,707,157	224,967	68
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		C
Total of Group 1 and Account 1562		(2,041,760)	(49,363)	1,951,239	(176,376)	28,683	9,561	1,813,107	(316,263)	(3)
Special Purpose Charge Assessment Variance Account ⁴	1521	(18,085)	792	(0)	25	(0)	0	25	(17,268)	C
LRAM Variance Account	1568			0	0	0	0	0		C
Total including Accounts 1562, 1521 and 1568		(2,059,845)	(48,571)	1,951,239	(176,352)	28,683	9,561	1,813,132	(333,531)	(3)

Milton Hydro's Group 1 Deferral and Variance Account balances total \$1,813,132 including interest calculated to April 30, 2013 and the RSVA – Power – Sub-account – Global Adjustment USoA – 1588 in the amount of \$1,707,157. Based on the Threshold Test calculation outlined in the EDDVAR Report, the Group 1 Deferral and Variance Account balance equates to \$0.0025 per kWh, as calculated at Tab 6. Billing Det. for Def-Var in the 2013 IRM Rate Generator_V2.3. The Threshold for disposition is \$0.001 per kWh and as such, Milton Hydro's Group 1 Deferral and Variance Account balance are eligible for disposition.

The following Table 5 sets out the Rate Riders by customer class, required for the disposition Milton Hydro's Group 1 Accounts, for both the Deferral and Variance Accounts and the Global Adjustment.

Table 5

Customer Class Deferral and Variance Account & Global Adjustment Rate Riders

Customer Class	\$/Unit	Deferral/Variance Account Rate Rider	Global Adjustment Rate Rider
Residential	\$/kWh	0.0001	0.0043
General Service Less Than 50 kW	\$/kWh	0.0002	0.0043
General Service 50 to 999 kW	\$/kW	0.0614	1.5689
General Service 1,000 to 4,999 kW	\$/kW	0.0838	2.0771
Large Use	\$/kW	0.0389	1.9326
Unmetered Scattered Load	\$/kWh	(0.0001)	0.0000
Sentinel Lighting	\$/kW	(0.0395)	0.0000
Street Lighting	\$/kW	0.0656	1.5099

Page 11 of 30

Tax Changes

Milton Hydro has completed the 2013_IRM_Tax_Sharing_Model_V1 dated 20120706. The incremental tax sharing calculated in the model amounts to \$10,632 of which one half or \$5,316 is to be recovered from Milton Hydro customers through a volumetric rate rider. The tax sharing, is to be proportioned across customer classes based on the class distribution revenue as filed in Milton Hydro's 2011 Cost of Service Rate Application. As set out in Table 6 below, the rate rider for the Residential, General Service Less Than 50 kW and Unmetered Scattered Load customer classes is \$0.0000 per kWh. As provided for in the Filing Guidelines 2.5 Tax Changes, Milton Hydro submits that the tax sharing amount of \$5,316 and the resulting volumetric rate riders of \$0.0000 per kWh are negligible and Milton Hydro is therefore requesting that the \$5,316 incremental tax sharing amount be recorded in USoA account 1595 for disposition in a future proceeding.

Table 6
Proposed Tax Savings Rate Riders

Customer Class	\$/Unit	Tax Sharing Rate Rider
Residential	\$/kWh	0.0000
General Service Less Than 50 kW	\$/kWh	0.0000
General Service 50 to 999 kW	\$/kW	0.0012
General Service 1,000 to 4,999 kW	\$/kW	0.0013
Large Use	\$/kW	0.0010
Unmetered Scattered Load	\$/kWh	0.0000
Sentinel Lighting	\$/kW	0.0136
Street Lighting	\$/kW	0.0049

Lost Revenue Adjustment Mechanism ("LRAM")

Milton Hydro is proposing recovery of its Lost Revenue resulting from the implementation of Ontario Power Authority ("OPA") Conservation and Demand Management ("CDM") programs in the year 2010 which are persistent though 2011 and 2012. Milton Hydro did not include a reduction for load that would have resulted from the implementation of the

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application Filed: September 14, 2012

Page 12 of 30

1 2010 OPA CDM programs in the load forecast used in Milton Hydro's 2011 Cost of 2 Service Rate Application for the purposes of setting 2011 rates. 3 4 Milton Hydro's 2011 Cost of Service Rate Application included a load forecast for the 2011 5 Test Year. The load forecast was based on actual load up to and including December 31, 6 2009 and forecasted load for the 2010 Bridge Year and the 2011 Test Year based on the 7 regression analysis. Milton Hydro submits that any load reduction resulting from the 8 implementation of OPA CDM programs in 2010 were not reflected in the load forecast used 9 to set Milton Hydro's 2011 distribution rates and as such, the lost distribution revenue is 10 appropriately recoverable through an LRAM Application. 11 12 On March 22, 2012 the OEB issued a Decision and Order on Milton Hydro's 2012 IRM3 Rate 13 Application. The Decision and Order included the approval of Milton Hydro's LRAM claim for 14 the years 2005 to 2010. Milton Hydro is submitting this 2013 IRM Application for the 15 approval and recovery of lost distribution revenue persistent through the years 2011 and 16 2012 resulting from the implementation of OPA CDM program activities in 2010. 17 18 The following Table 7 is an excerpt from Milton Hydro's LRAM Application filed in Milton 19 Hydro's 2012 IRM3 Rate Application at page 29, Table 28 – 2010 LRAM. This table sets out 20 the kWh and kW quantities by OPA-Funded Programs and customer class as approved in 21 Milton Hydro's 2012 IRM3 Application. These quantities were confirmed by the OPA for 22 2010 and also by Milton Hydro's actual 2010 Electricity Retrofit Incentive Programs approved 23 by the OPA for payment. 24 25 26 27 28 29 30 31

Table 7
2 2010 kWh and kW Reductions Realized from OPA CDM Programs

		2010 Lost Carried Ove	
	Funding Mechanism/ Program/Rate/ Customer Class	(kWh)	(kW)
		(a)	(b)
OP/	A-Funded Programs		
	Residential		
	Great Refrigerator Roundup	159,245	23
	Cool Savings Rebate	128,508	86
	Every Kilowatt Counts Power Savings	121,531	11
	peaksaver®	-	-
	Subtotal for Residential Class	409,284	120
	GS <50 kW		
	Electricity Retrofit Incentive Program	50,906	14
	PBIP - Power Savings Blitz	541,356	177
	Subtotal for GS <50 kW	592,262	191
	GS 50-999 kW		
	Electricity Retrofit Incentive Program	2,033,822	447
	High Performance New Construction	175,113	77
	Subtotal for GS 50-499 kW	2,208,935	524
	GS 1000-4,999 kW		
	Electricity Retrofit Incentive Program	3,821,634	624
	Subtotal for GS 1000-4,999 kW	3,821,634	624
	Total for ODA Friends d Drowners	7.022.445	4 450
	Total for OPA-Funded Programs	7,032,115	1,458

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In November 2011 the OPA released Milton Hydro's 2010 final OPA results for 2006 to 2010.

Milton Hydro has updated the Table 7 above for the final 2010 OPA results and has set out

7 the differences in Table 8

Table 8
2010 LRAM Volumes Filed Compared to OPA Final 2010 CDM Results

		2010 Lost Volumes Filed for LRAM		Volumes by OPA	2010 Lost Volumes Differences		
Funding Mechanism/ Program/Rate/ Customer Class	(kWh)	(kW)	(kWh)	(kW)	Incr./(decr) (kWh)	Incr./(decr) (kW)	
	(a)	(b)					
OPA-Funded Programs							
Residential							
Great Refrigerator Roundup	159,245	23	168,616	25	9,371	2	
Cool Savings Rebate	128,508	86	131,442	88	2,934	2	
Every Kilowatt Counts Power Savings	121,531	11	121,516	11	(15)	(0)	
peaksaver®	-	-	-	-	-	-	
Subtotal for Residential Class	409,284	120	421,573	124	12,289	4	
GS <50 kW							
PBIP - Power Savings Blitz	541,356	177	542,613	177	1,257	0	
Subtotal for GS <50 kW	592,262	191	593,519	191	1,257	0	

The dollar impact of the 2010 Lost Volume Differences in Table 8 above, using the 2010 weighted average rates, amounts to \$179, which Milton Hydro submits is immaterial and no further adjustments to the 2010 LRAM is required.

The following two Tables summarize Milton Hydro's Net MW and MWh final OPA results for 2010. The Milton Hydro specific OPA Final Report providing the Net and Gross MW and MWh results is provided at Appendix I. Table 9 sets out Milton Hydro's Net Summer Peak Demand Savings in MW's for the 2010 OPA CDM programs persistent through 2011 and 2012. Table 10 sets out Milton Hydro's Net Energy Savings in MWh's for the 2010 OPA CDM programs persistent through 2011 and 2012

Table 9

Net Summer Peak Demand Savings (MW)

Net	Summer Peak Demand Savings (MW)							
#	Initiative Name	Program Name	- 3	Results Status	2009	2010	2011	2012
					_			
53	Great Refrigerator Roundup	Consumer	2010	Final	0.000	0.025	0.025	0.025
54	Cool Savings Rebate	Consumer	2010	Final	0.000	0.088	0.088	0.088
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	0.000	0.011	0.010	0.010
56	peaksaver®	Consumer,	2010	Final	0.000	0.000	0.000	0.000
57	Electricity Retrofit Incentive	Consumer,	2010	Final	0.000	0.281	0.281	0.281
58	Toronto Comprehensive	Consumer,	2010	Final	0.000	0.000	0.000	0.000
59	High Performance New Construction	Business	2010	Final	0.000	0.077	0.077	0.077
60	Power Savings Blitz	Business	2010	Final	0.000	0.177	0.177	0.177
61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	0.000	0.011	0.011	0.011
62	Demand Response 2	Business, Ir	2010	Final	0.000	0.708	0.000	0.000
63	Demand Response 3	Business, Ir	2010	Final	0.000	1.497	0.000	0.000
64	Loblaw & York Region Demand Response	Business, Ir	2010	Final	0.000	0.174	0.000	0.000
65	LDC Custom - Hydro Ottawa - Small Commercial D	Consumer	2010	Final	0.000	0.000	0.000	0.000

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Table 10

Net Energy Savings (MWh)

ŧ	Initiative Name	Program N	Program	Results	2009	2010	2011	2012
	Initiative Name	rogrami	Year	Status	2003	2010	2011	2012
							•	
	Great Refrigerator Roundup	Consumer	2010	Final	0	168.616	168.616	168.616
54	Cool Savings Rebate	Consumer	2010	Final	0	131.442	131.442	131.442
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final	0	121.516	106.803	103.404
56	peaksaver®	Consumer,	2010	Final	0	0	0	C
57	Electricity Retrofit Incentive	Consumer,	2010	Final	0	1,587	1,587	1,587
58	Toronto Comprehensive	Consumer,	2010	Final	0	0	0	C
59	High Performance New Construction	Business	2010	Final	0	175.113	175.113	175.113
60	Power Savings Blitz	Business	2010	Final	0	542.613	542.613	542.613
61	Multi-Family Energy Efficiency Rebates	Consumer,	2010	Final	0	126.401	126.401	126.401
62	Demand Response 2	Business, I	2010	Final	0	828	0	0
63	Demand Response 3	Business, I	2010	Final	0	29	0	C
64	Loblaw & York Region Demand Response	Business, I	2010	Final	0	0	0	C
65	LDC Custom - Hydro Ottawa - Small Commercial D	Consumer	2010	Final	0	0	0	C

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Milton Hydro has updated the 2010 OPA CDM program results persistent through 2011 and 2012 based on the OPA final results as set out in Table 9 and Table 10 above. The energy and demand savings persistent through 2011 and 2012 for the Electricity Retrofit Incentive Program are based on the actual results realized by Milton Hydro and submitted and approved by the OPA. The following Table 11 sets out the 2011 and 2012 lost volumes persistent from 2010 OPA CDM programs in the same format as filed in Milton Hydro's 2012 IRM Application.

Table 11
2010 OPA CDM Volumes Persistent Into 2011 & 2012

	2011 Lost Updated - O		2012 Lost ¹ Updated OP	
Funding Mechanism/ Program/Rate/ Customer Class	(kWh)	(kW)	(kWh)	(kW)
OPA-Funded Programs				
Residential				
Great Refrigerator Roundup	168,616	25	168,616	25
Cool Savings Rebate	131,442	88	131,442	88
Every Kilowatt Counts Power Savings peaksaver®	106,803	10	103,404	10
Subtotal for Residential Class	406,861	123	403,462	123
GS <50 kW				
Electricity Retrofit Incentive Program	50,906	14	50,906	14
PBIP - Power Savings Blitz	542,613	177	542,613	177
Subtotal for GS <50 kW	593,519	191	593,519	191
GS 50-999 kW				
Electricity Retrofit Incentive Program	2,033,822	447	2,033,822	447
High Performance New Construction	175,113	77	175,113	77
Subtotal for GS 50-499 kW	2,208,935	524	2,208,935	524
GS 1000-4,999 kW				
Electricity Retrofit Incentive Program	3,821,634	624	3,821,634	624
Subtotal for GS 1000-4,999 kW	3,821,634	624	3,821,634	624
Total for OPA-Funded Programs	7,030,949	1,462	7,027,550	1,462

Based on the lost volumes from Table 11 above, Milton Hydro has applied the weighted average distribution rates for the year 2011 and 2012. The weighted average distribution rates were calculated using the OEB approved distribution rates for the period January to April (four months) plus the OEB approved distribution rates for the period May to December (eight months) for each year. The following Table 12 sets out the weighted average distribution rates by customer class for both 2011 and 2012.

Table 12
Weighted Average Distribution Rates by Customer Class

2011 Distribution Rates for LRAM		Effective Rate (per	kW	h or kVA)	Average
		01-May-10		01-May-11	Average
Residential	\$	0.0128	\$	0.0138	\$ 0.0135
General Service < 50kW	\$	0.0156	\$	0.0168	\$ 0.0164
General Service 50 to 999 kW	\$	2.3658	\$	2.4712	\$ 2.4361
General Service 1,000 to 4,999 kW	\$	2.9296	\$	2.9576	\$ 2.9483
Large User	\$	2.4703	\$	2.3779	\$ 2.4087
Unmetered Scattered Load	\$	0.0156	\$	0.0168	\$ 0.0164
Street Light	\$	0.6995	\$	4.6497	\$ 3.3330

2012 Distribution Rates for LRAM	Effective Rate (per 01-May-11	kW	h or kVA) 01-May-12	Average
Residential	\$ 0.0138	\$	0.0138	\$ 0.0138
General Service < 50kW	\$ 0.0168	\$	0.0169	\$ 0.0169
General Service 50 to 999 kW	\$ 2.4712	\$	2.5075	\$ 2.4954
General Service 1,000 to 4,999 kW	\$ 2.9576	\$	2.7380	\$ 2.8112
Large User	\$ 2.3779	\$	2.1691	\$ 2.2387
Unmetered Scattered Load	\$ 0.0168	\$	0.0161	\$ 0.0163
Street Light	\$ 4.6497	\$	8.6263	\$ 7.3008

Using the information in Tables 11 and 12 above Milton Hydro has provided the calculations for the LRAM claim for 2011 in Table 13 and 2012 in Table 14 below.

Table 13
Calculation 2011 LRAM from 2010 Programs Persistent in 2011

	2010 OPA Volumes (Over to Ye	Carried		verage ion Rates	 Total Lost
Funding Mechanism/ Program/Rate/ Customer Class	(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
	(a)	(b)	(c)	(d)	[(a) x (c)] + b) x (d)]
OPA-Funded Programs					
Residential					
Great Refrigerator Roundup	168,616	25			\$ 2,271
Cool Savings Rebate	131,442	88			\$ 1,770
Every Kilowatt Counts Power Savings	106,803	10			\$ 1,438
peaksaver®	-	-			\$ -
Subtotal for Residential Class	406,861	123	\$ 0.0135		\$ 5,479
GS <50 kW					
Electricity Retrofit Incentive Program	50,906	14			\$ 835
PBIP - Power Savings Blitz	542,613	177			\$ 8,899
Subtotal for GS <50 kW	593,519	191	\$ 0.0164		\$ 9,734
GS 50-999 kW					
Electricity Retrofit Incentive Program	2,033,822	447			\$ 13,065
High Performance New Construction	175,113	77			\$ 2,245
Subtotal for GS 50-499 kW	2,208,935	524		\$ 2.4361	\$ 15,310
GS 1000-4,999 kW					
Electricity Retrofit Incentive Program	3,821,634	624			\$ 22,088
Subtotal for GS 1000-4,999 kW	3,821,634	624		\$ 2.9483	\$ 22,088
Total for OPA-Funded Programs	7,030,949	1,462			\$ 52,610

Table 14

Calculation 2012 LRAM from 2010 Programs Persistent in 2012

	2010 OPA Volumes 0 Over to Ye	Carried	2012 A Distributi	verage on Rates	2012 Total Lost Revenues	
Funding Mechanism/ Program/Rate/ Customer Class	(kWh)	(kW)	(\$/kWh)	(\$/kW)		(\$)
	(a)	(b)	(c)	(d)		[(a) x (c)] · o) x (d)]
A-Funded Programs						
Residential						
Great Refrigerator Roundup	168,616	25			\$	2,327
Cool Savings Rebate	131,442	88			\$	1,814
Every Kilowatt Counts Power Savings	103,404	10			\$	1,427
peaksaver®	-	-			\$	-
Subtotal for Residential Class	403,462	123	\$ 0.0138		\$	5,568
GS <50 kW						
Electricity Retrofit Incentive Program	50,906	14			\$	859
PBIP - Power Savings Blitz	542,613	177			\$	9,15
Subtotal for GS <50 kW	593,519	191	\$ 0.0169		\$	10,01
GS 50-999 kW						
Electricity Retrofit Incentive Program	2,033,822	447			\$	13,38
High Performance New Construction	175,113	77			\$	2,30
Subtotal for GS 50-499 kW	2,208,935	524		\$ 2.4954	\$	15,68
GS 1000-4,999 kW						
Electricity Retrofit Incentive Program	3,821,634	624			\$	21,06
Subtotal for GS 1000-4,999 kW	3,821,634	624		\$ 2.8112	\$	21,06
Total for OPA-Funded Programs	7,027,550	1,462			\$	52,32

Milton Hydro has calculated carrying charges for 2011, 2012 and January 1 to April 30, 2013. Milton Hydro has used the OEB prescribed interest rate of 1.47% for the entire period, which has remained unchanged for 2011 and the first three quarters of 2012. The following Table 15 sets out the carry charge calculations and the total LRAM in the amount of \$104,932 and Carrying Charges in the amount of \$2,830 being claim in this Application for a total LRAM recovery of \$107,762.

Table 15
Carrying Charge Calculations & Total LRAM Claim

Customer Class	2011	Ca Cha	2011 arrying arges at 1.47%	2012	C Ch	2012 arrying arges at 1.47%	30 Ca Cha	11 - Apr 0, 2013 arrying arges at .47%		otal Lost evenue	Ca	Total arrying harges	Re	otal Lost evenue & carrying charges
	а		b	С		d		е	f	= a + c	g:	= b+d+e		f + g
OPA-Funded Programs														
Residential	\$ 5,479	\$	81	\$ 5,568	\$	162	\$	54	\$	11,047	\$	297	\$	11,344
GS <50 kW	\$ 9,734	\$	143	\$ 10,011	\$	290	\$	97	\$	19,744	\$	530	\$	20,274
GS 50-999 kW	\$ 15,310	\$	225	\$ 15,683	\$	456	\$	152	\$	30,993	\$	833	\$	31,825
GS 1000-4,999 kW	\$ 22,088	\$	325	\$ 21,061	\$	634	\$	211	\$	43,148	\$	1,170	\$	44,319
Large Users >5,000 kW	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-
Total for OPA-Funded Programs	\$ 52,610	\$	773	\$ 52,322	\$	1,543	\$	514	\$	104,932	\$	2,830	\$	107,762

Rate Rider Calculations

Milton Hydro proposes to recover the LRAM amounts including associated carrying charges through a class-specific volumetric rate rider for a one year period ending April 30, 2014. The rate riders have been determined by dividing the total class specific LRAM amount by the most recent OEB Approved volumetric forecast which is Milton Hydro's 2011 Cost of Service Electricity Distribution Rate Application. The following Table 16 sets out the calculations supporting the rate riders.

Table 16
Calculations of LRAM Rate Riders by Customer Class

Customer Class	Total LRAM & Carrying Charges \$\$\$	Unit	2011 OEB- Approved Metered kWh/kW	Proposed Rate Riders May 1, 2013
Residential	11,344	kWh	260,408,065	0.0001
General Service <50 kW	20,274	kWh	75,603,703	0.0003
General Service 50-999 kW	31,825	kW	511,697	0.0622
General Service 1000-4,999 kW	44,319	kW	230,486	0.1923
Large Users	-	kW	188,668	-
	107,762			

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application

Filed: September 14, 2012 Page 21 of 30

Bill Impacts

Milton Hydro calculated the customer total bill impact using the results from the 2013 IRM Rate Generator Model and then added the proposed LRAM Rate Rider to calculate the change in total bill impact. For the typical Residential customer using 800 kWh the proposed LRAM Rate Rider will result in an increase of \$0.08 or 0.07% on the total monthly bill. For

the typical General service less than 50 kW customer using 2,000 kWh the proposed LRAM

Rate Rider will result in an increase of \$0.60 or 0.23% on the total monthly bill.

In preparing this LRAM Application, Milton Hydro followed the Guidelines for Electricity Distributor Conservation and Demand Management EB-2012-0003, issued April 26, 2012 ("CDM Guidelines") and Chapter 3 of the Filing Requirements For Electricity Transmission and Distribution Applications ("Filing Requirements) dated June 28, 2012. Milton Hydro engaged a third party, SeeLine Group Ltd. ("SeeLine") to conduct an independent review of Milton Hydro's LRAM claim and to confirm that the LRAM calculations are consistent with the 2010 OPA final results approved for Milton Hydro.

16 SeeLine's report is attached as Appendix J

Smart Meter Final Disposition

Milton Hydro applied for full disposition of its smart meter variance accounts USoA 1555 and 1556 as part of Milton Hydro's 2011 Cost of Service Rate Application. In that Application Milton Hydro had proposed to dispose of its December 31, 2009 audited year end balances plus an estimate for capital and OM&A for the 2010 Bridge Year. In addition, Milton Hydro projected the revenue stream to be collected from customers by way of the Smart Meter Rate Rider and calculated the net revenue requirement for the period 2007 to April 30, 2011, the Test Year, to be recovered from customers.

As part of the Settlement Agreement reach in Milton Hydro's 2011 Cost of Service Rate Application it was agreed that Milton Hydro would forecast revenue requirement to the end of 2010 by estimating the Smart Meter Rate Rider funding expected to be received to the end of 2010 but excluding any estimated capital, OM&A and depreciation for 2010. This resulted in an over-recovery of the Smart Meter Rate Rider with the over-recovery disposed of by way of

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application Filed: September 14, 2012

Page 22 of 30

1 a credit Smart Meter Variance Account Disposition Rate Rider ("SMVADRR") of (\$1.54) per 2 month per metered customer for the period May 1, 2011 to April 30, 2012. 3 4 Milton Hydro has provided the applicable section of the Settlement Agreement below. 5 **9.3.** Are the Smart Meter charges, disposition rate rider and rate adder appropriate? 6 Status: Complete Settlement 7 Supporting Parties: Milton Hydro, Energy Probe, SEC, VECC 8 Evidence: Exhibit 9, Page 16 to 29 9 Interrogatory responses OEB Staff IR # 34, 40, 41, 42, 43, TCIR 9, 10, 12 10 Interrogatory responses Energy Probe IR # 50 11 Interrogatory responses VECC IRs # 20, 21, 22, 23, 24 12 13 For the purposes of obtaining complete settlement of all issues, the Parties agree 14 that Milton Hydro will dispose of its Smart Meter variance account balances based 15 on the 2009 audited balances. The revenue requirement is calculated to the end of 16 the 2010 Bridge Year resulting in an over recovery of \$547,796. The over recovery 17 will be disposed of by way of a rate rider credit over one year in the amount of 18 (\$1.54) and applied to all metered customers. (see Appendix M) 19 20 Milton Hydro will continue to use the Smart Meter variance accounts for capital 21 expenditures incurred in the 2010 Bridge Year and the 2011 Test Year and related 22 OM&A costs for disposition at a later date. The Parties agree that the continuation of 23 a Smart Meter Adder is not required. 24 25 Milton Hydro has also included Appendix M, below, which was included as part of the 26 Settlement Agreement in support of the calculation of the Milton Hydro's Smart Meter 27 Variance Account Disposition Rate Rider as agreed to in the Settlement process. 28 29 30 31

Appendix M (from Settlement Agreement)

Updated Smart Meter Rates & Revenue Requirement Workform

2011 Smart Meter Rate Rider	Application						
2011 Cinar Motor Rato Rado	ripplication						
	Revenue						
Rate Year	Requirement						
2006 Rate Year Entitlement	-						
2007 Rate Year Entitlement	190,147						
2008 Rate Year Entitlement	502,465						
2009 Rate Year Entitlement	601,753						
2010 Bridge Year Entitlement	616,341						
2011 Test Year Entitlement to April 30, 201	1						
Carrying Charges in Account 1556	9,209						
Total Revenue Requirement	1,919,915	1,735,731	162,335	20,721	976	153	1,919,91
Smart Meter Rate Rider Billed:	Total	Residential	GS<50	GS>50-999	GS>1000-49	Large Users	Total
2006	(19,553)	(17,530)	(1,783)	(225)	(12)	(2)	(19,55
2007	(408,141)	(365,921)	(37,221)	(4,703)	(259)	(37)	(408,14
2008	(624,140)	(560,818)	(55,646)	(7,271)	(351)	(53)	(624,14
2000	(,,						(685,68
2009	(685,689)	(622,000)	(56,141)	(7,162)	(334)	(52)	(000,00
	. , ,	(622,000) (664,705)	. , ,	(7,162) (7,272)	(334) (298)	(52) (52)	
2009 2010 Bridge Year forecast	(685,689)	, , ,	. , ,	(, ,	, ,	()	
2009	(685,689)	(664,705)	(57,861)	(, ,	, ,	()	(730,18
2009 2010 Bridge Year forecast 2011 Test Year forecast Total Smart Meter Rate Rider Billed	(685,689) (730,188) (2,467,712)	(664,705)	(57,861)	(7,272)	(298)	(52)	(730,18
2009 2010 Bridge Year forecast 2011 Test Year forecast Total Smart Meter Rate Rider Billed Revenue Requirement for Recovery to A	(685,689) (730,188) (2,467,712)	(664,705)	(57,861)	(7,272)	(298)	(52)	(730,18
2009 2010 Bridge Year forecast 2011 Test Year forecast	(685,689) (730,188) (2,467,712) Ar (547,796)	(664,705)	(57,861)	(7,272)	(298)	(52)	(730,18; - (2,467,71;

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The OEB accepted the Settlement Agreement as part of its Decision And Order issued February 11, 2011.

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The SMVADRR approved for Milton Hydro recovered the variance between: 1) the deferred revenue requirement for the installed smart meters up to the time of disposition; and 2) the SMFA revenues collected and associated interest.

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Subsequent to the OEB approving Milton Hydro's SMVADRR the OEB issued the Smart Meter Funding and Cost Recovery – Final Disposition Guideline G-2011-0001 on December 15, 2011 ("the Guidelines"). The Guidelines now refer to Milton Hydro's SMVADRR as the

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application Filed: September 14, 2012

Page 24 of 30

1 Smart Meter Disposition Rider ("SMDR") with the same explanation for the recovery purpose 2 of the SMDR as the approved SMVADRR for Milton Hydro. 3 4 The total capital balance as at December 31, 2009 in the amount of \$\$3,707,193 (\$3,277,277 5 Smart Meters and \$429,916 stranded meters) and included in Rate Base in Milton Hydro's 6 2011 Cost of Service Rate Application, represented 95% of Milton Hydro's Smart Meter 7 capital investment. The balance being requested for final disposition in this Application 8 amounts to \$220,314. 9 10 Milton Hydro's next Cost of Service Rate Application is to be filed for rates effective May 1, 11 2015. In the 2015 Cost of Service Rate Application Milton Hydro will Rate Base the 12 remaining \$220,324 of smart meter capital less applicable depreciation. Milton Hydro has 13 therefore calculated a Smart Meter Incremental Revenue Requirement ("SMIRR") up to and 14 including April 30, 2015. Milton Hydro's smart meter rollout was complete as of December 15 31, 2011 and as such Milton Hydro is basing its Application for disposition of its Smart Meter 16 costs on its December 31, 2011 audited balances. Milton Hydro has prepared its Smart 17 Meter model in the same manner as filed in its 2011 Cost of Service Rate Application and 18 has provided the summary page in Table 17 below. 19 20 21 22 23 24 25 26 27 28 29 30 31

1 Table 17

Proposed Smart Meter Incremental Revenue Requirement – Final Disposition

Milton Hydro Distribution Inc.

2013 Smart Meter Incremental Revenue Requirement ("SMIRR") - Final Disposition

Rate Year	Revenue Requirement						
2010 Bridge Year Entitlement (reversed)	(616,341)						
2010 Actual Entitlement	638,245						
2011 Actual Entitlement - 4 months to April 30, 2011	228,641						
2011 Actual Entitlement based on 2010 & 2011 Actuals 8 Months	121,448						
2012 Actual Entitlement based on 2010 & 2011	29,727						
2013 Actual Entitlement based on 2010 & 2011	28,900						
2014 Actual Entitlement based on 2010 & 2011	28,058						
2015 Final 4 months Entitlement based on 2010 & 2011	9,083						
Carrying Charges to April 30, 2013	4,773						
Total Revenue Requirement	472,534	(541,960)	(45,817)	(6,329)	(171)	(30)	(594,307)
	•						
Smart Meter Rate Rider Billed:	Total	Residential	GS<50	CC. FO 000	GS>1000-499 La	rae Heere T	otal
Smart weter Rate Rider Billed.	i Otai	Residentiai	G3<30	GS>50-999	G3>1000-498 La	rge users i	Ulai
Opening Balance for Disposition - 2011 COS Decision	(547,796)	Residentiai	G3<30	G2>20-999	G5>1000-49% La	rge Users T	Otai
		664,705	57,861	7,272	298	52	730,188
Opening Balance for Disposition - 2011 COS Decision	(547,796)		57,861	7,272	298		
Opening Balance for Disposition - 2011 COS Decision 2010 Bridge Year forecast (reversed)	(547,796) 730,188	664,705	57,861 (52,057)	7,272 (6,174)	298	52	730,188
Opening Balance for Disposition - 2011 COS Decision 2010 Bridge Year forecast (reversed) 2010 Actual	(547,796) 730,188 (660,038)	664,705 (601,465)	57,861 (52,057)	7,272 (6,174)	298 (291)	52 (52)	730,188 (660,038)
Opening Balance for Disposition - 2011 COS Decision 2010 Bridge Year forecast (reversed) 2010 Actual 2011 Actual	(547,796) 730,188 (660,038) (2,982)	664,705 (601,465) (1,962)	57,861 (52,057) (1,064)	7,272 (6,174) 55	298 (291) (11)	52 (52) -	730,188 (660,038) (2,982)
Opening Balance for Disposition - 2011 COS Decision 2010 Bridge Year forecast (reversed) 2010 Actual 2011 Actual 2012 Final Year to April 30, 2012	(547,796) 730,188 (660,038) (2,982) 237,994	664,705 (601,465) (1,962) 217,005	57,861 (52,057) (1,064) 18,786	7,272 (6,174) 55 2,096	298 (291) (11) 92	52 (52) - 15	730,188 (660,038) (2,982) 237,994
Opening Balance for Disposition - 2011 COS Decision 2010 Bridge Year forecast (reversed) 2010 Actual 2011 Actual 2012 Final Year to April 30, 2012 Total Smart Meter Rate Rider (Billed) or credited customers	(547,796) 730,188 (660,038) (2,982) 237,994 (242,635)	664,705 (601,465) (1,962) 217,005	57,861 (52,057) (1,064) 18,786	7,272 (6,174) 55 2,096	298 (291) (11) 92	52 (52) - 15	730,188 (660,038) (2,982) 237,994
Opening Balance for Disposition - 2011 COS Decision 2010 Bridge Year forecast (reversed) 2010 Actual 2011 Actual 2011 Actual 2012 Final Year to April 30, 2012 Total Smart Meter Rate Rider (Billed) or credited customers Revenue Requirement for Recovery/(over Recovered) to April 30, 2015	(547,796) 730,188 (660,038) (2,982) 237,994 (242,635)	664,705 (601,465) (1,962) 217,005	57,861 (52,057) (1,064) 18,786	7,272 (6,174) 55 2,096	298 (291) (11) 92	52 (52) - 15	730,188 (660,038) (2,982) 237,994

As discussed above Milton Hydro has disposed of 95% of its Smart Meter capital and resulting revenue requirement over-recovery, which was credited to all metered customers by way of a Smart Meter Variance Account Disposition Rate Rider, now referred to as a Smart Meter Disposition Rider, effective May 1, 2011 and ending April 30, 2012. Milton Hydro has followed the Guidelines and is now proposing a SMIRR to recover the incremental revenue requirement post disposition.

Milton Hydro is proposing a SMIRR of \$0.31 per month per metered customer over a two year period May 1, 2013 to April 30, 2015. Milton Hydro submits that a two year period for recovery of the incremental revenue requirement best matches the revenue requirement that would have been earned over the remaining two years of Milton Hydro's IRM period had the Smart Meters been included in rate base. Further, Milton Hydro submits it is appropriate to charge the proposed SMIRR to all metered customers as provided for in the Guidelines Section 3, Table 2, SMIRR which states "The allocation for the SMIRR should generally be the same as for the SMDR.", which in Milton Hydro's case would be consistent with Milton

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application Filed: September 14, 2012

Page 26 of 30

- 1 Hydro's Smart Meter Funding Adder and Smart Meter Disposition Rider, both being a fixed
- 2 monthly charge/credit to all metered customers.
- 3 Milton Hydro has provided a copy of its Smart Meter Model as Appendix K and has filed a
- 4 separate "live" version of its Smart Meter Model as part of this Application.

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Specific Service Charges

7 Milton Hydro has not proposed any changes to its specific service charges.

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Proposed Distribution Rates and Other Charges

- 10 Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1,
- 11 2013, as Appendix D and the customer bill impacts as Appendix E.

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- 13 Milton Hydro calculated both the distribution charge impact and the customer total bill impact
- 14 using the results from the 2013 IRM Rate Generator Model with the exception of the Deferral
- 15 and Variance Account Rate Riders. The Deferral and Variance Account Rate Riders provide for
- 16 the recovery of RSVA accounts which are market related and are more accurately reflected
- 17 separated from distribution charges. A typical Residential customer using 800 kWh would have
- a total bill increase of \$2.90 or 2.54%. A typical General Service <50 kW customer using 2,000
- 19 kWh would have a total bill increase of \$4.55 or 1.69.

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IRM3 Models and Supplementary Work Forms

- 22 Milton Hydro has completed the most current versions of the 2013 IRM3 models and its Smart
- 23 Meter Disposition Model and provided both a hard copy and a live Excel version of each of the
- 24 models and supplementary work forms as follows:
- 2013IRM Rate Generator V2.3 20120724 as Appendix F
- 2013IRM_RTSR_MODEL_V3_20120711 as Appendix G
- 27 2013IRM3_Tax_Sharing_Model_V1_20120706 as Appendix H
- Smart Meter Disposition Model as Appendix K

Milton Hydro Distribution Inc. EB-2012-0148

2013 IRM3 Electricity Distribution Rate Application Filed: September 14, 2012

Page 27 of 30

Conclusion

- 2 Milton Hydro respectfully submits that if has complied with the Ontario Energy Board's Chapter
- 3 of the Filing Requirements for Transmission and Distribution Applications issued June 28,
- 4 2012.

5

1

- 6 The proposed rates for the distribution of electricity reflect Milton Hydro's 2012 distribution rates
- 7 adjusted for the price cap index calculated on the 2012 Price Escalator less the Productivity
- 8 Factor and Milton Hydro's Stretch Factor.

9

- 10 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the
- 11 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0
- 12 dated June 28, 2012 and the 2013IRM_RTSR_MODEL_V3_20120711.

13

- 14 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance
- 15 Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total
- 16 Group 1 Deferral and Variance Accounts meet the Threshold Test of \$0.001 per kWh and are
- 17 therefore eligible for disposition.

18

- 19 Milton Hydro has calculated the Tax Saving to be shared with customers in accordance with the
- 20 2013IRM_Tax_Sharing_Model_V1_20120706. Milton Hydro submits that the tax sharing
- amount of \$5,316 results in volumetric rate riders of \$0.0000 per kWh for the Residential,
- 22 General Service Less Than 50 kW and Unmetered Scattered Load customer classes and Milton
- 23 Hydro is therefore requesting that the \$5,316 incremental tax sharing amount be recorded in
- 24 USoA account 1595 for disposition in a future proceeding.

- 26 Milton Hydro has prepared its Lost Revenue Adjustment Mechanism ("LRAM") for its 2010 OPA
- 27 CDM programs persistent in 2011 and 2012 as the conservation savings from the 2010 OPA
- 28 CDM programs were not included in Milton Hydro's load forecast for its 2011 Cost of Service
- 29 Rate Application.

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application

Filed: September 14, 2012 Page 28 of 30

1 Milton Hydro has prepared its Smart Meter Model, consistent with the Smart Meter Model filed

- 2 in Milton Hydro's 2011 Cost of Service Rate Application, which sets out the incremental revenue
- 3 requirement post disposition of Milton Hydro's December 31, 2009 Smart Meter balances.
- 4 Milton Hydro rate based 95% of its Smart Meters in its 2011 Cost of Service Rate Application
- 5 resulting in a Smart Meter Disposition Rider of (\$1.54) per month per metered customer with an
- 6 ending April 30, 2012. Milton Hydro has calculated its Smart Meter Incremental Revenue
- 7 Requirement Rate Rider ("SMIRR") for final disposition Milton Hydro's Smart Meter variance
- 8 accounts in a manner consistent with the Smart Meter Funding and Cost Recovery Final
- 9 Disposition Guideline G-2011-0001 issued December 15, 2011.

10

- 11 Milton Hydro's Specific Service Charges are consistent with those previously approved by the
- 12 OEB in Milton Hydro's 2011 Tariff of Rates and Charges. The Retail Service Charges are
- 13 consistent with the March 9, 2000 Electricity Distribution Rate Handbook, Chapter 11, Other
- 14 Regulated Charges revised April 4, 2001 and Milton Hydro's 2011 Tariff of Rates and
- 15 Charges.

16

17

Relief Sought

- 18 Milton Hydro is making an Application for an Order or Orders approving the following:
- the proposed distribution rates and other charges set out Appendix D to this Application
- as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be
- effective May 1, 2013, or as soon as possible thereafter; and
- In the event that the OEB is unable to provide a Decision and Order on this Application
- for implementation by Milton Hydro as of May 1, 2013, Milton Hydro requests that the
- OEB issue an interim Order approving the proposed distribution rates and other charges,
- effective May 1, 2013, which may be subject to adjustment based on a final Decision
- and Order;
- approval of Milton Hydro's Retail Transmission Service Rates for Network and
- 28 Connection charges;
- approval for the disposition of Milton Hydro's Group 1 Deferral and Variance account
- 30 balances totaling \$1,813,132 through a variable kWh/kW rate rider. This balance

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application Filed: September 14, 2012 Page 29 of 30

1 includes Milton Hydro's RSVA - Power - Sub-account - Global Adjustment USoA -2 1588 in the amount of \$1,707,157 which is applicable to Non-RPP customers only; 3 approval for Milton Hydro to record the tax sharing amount of \$5,316 in USoA account 4 1595 for disposition in a future proceeding. 5 approval to recover Milton Hydro's Lost Revenue in the amount of \$107,762 resulting 6 from the implementation of Ontario Power Authority Conservation and Demand 7 Management programs in 2010, of which the conservation savings had not been 8 reflected in Milton Hydro's 2011 Cost of Service load forecast and therefore such 9 conservation savings remain persistent through 2011 and 2012. 10 approval for final disposition of Milton Hydro's Smart Meter accounts and the calculation 11 of the Smart Meter Incremental Revenue Requirement Rate Rider ("SMIRR") of \$0.31 to 12 be charged monthly to all metered customers over a two year period ending April 30, 2015. 13 14 15 Form of Hearing Requested 16 Milton Hydro requests that this Application be disposed of by way of a written hearing. 17 Respectfully submitted this 14th day of September 2012. 18 19 20 Original signed by Cameron McKenzie 21 22 Cameron McKenzie, CGA 23 Director, Regulatory Affairs 24 Milton Hydro Distribution Inc. 25 26 27

Milton Hydro Distribution Inc. EB-2012-0148 2013 IRM3 Electricity Distribution Rate Application Filed: September 14, 2012 Page 30 of 30

2	Attachments	
3	Appendix A	2011 Revenue Requirement Work Form
4	Appendix B	Procedural Order No. 4
5	Appendix C	2012 Approved Tariff of Rates and Charges
6	Appendix D	2013 Proposed Tariff of Rates and Charges
7	Appendix E	Customer Bill Impacts
8	Appendix F	2013IRM_Rate_Generator_V2.3_20120724
9	Appendix G	2013IRM_RTSR_MODEL_ V3_20120711
10	Appendix H	2013IRM_Tax_Sharing_Model_V1_20120706
11	Appendix I	Final 2006 – 2010 OPA CDM Results
12	Appendix J	SeeLine Group Ltd. Report
13	Appendix K	Smart Meter Disposition Model
14		

Appendix A

2011 Revenue Requirement Work Form



REVENUE REQUIREMENT WORK FORM

Name of LDC: Milton Hydro Distribution Inc.

File Number: EB-2010-0137

Rate Year: 2011 Version: 2.11

(1)

Table of Content

<u>Sheet</u>	<u>Name</u>
A	Data Input Sheet
1	Rate Base
2	<u>Utility Income</u>
3	Taxes/PILS
4	Capitalization/Cost of Capital
5	Revenue Sufficiency/Deficiency
6	Revenue Requirement
7A	Bill Impacts -Residential
7B	Bill Impacts - GS < 50 kW

Notes:

- (1) Pale green cells represent inputs
- (2) Pale yellow cells represent drop=down lists
- (3) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- (4) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.

Copyright

This Revenue Requirement Work Form Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

VT INCEPTT ID PERMANET

REVENUE REQUIREMENT WORK FORM

Name of LDC: Milton Hydro Distribution Inc.

File Number: EB-2010-0137

Rate Year: 2011

		Data Input (1)									
		Initial Application		Adjustments		Settlement Agreement		(7)	Adjustments	Per Board Decision	
1	Rate Base Gross Fixed Assets (average) Accumulated Depreciation (average)	\$101,943,529 (\$50,054,695)	(5)	(\$2,216,900) \$24,955		\$ -\$	99,726,629 50,029,740			\$99,726,629 (\$50,029,740)	
	Allowance for Working Capital: Controllable Expenses Cost of Power Working Capital Rate (%)	\$6,514,979 \$61,842,630 15.00%		(\$214,979) (\$869,954)		\$ \$	6,300,000 60,972,676 15.00%			\$6,300,000 \$60,972,676 15.00%	
2	Utility Income										
	Operating Revenues: Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:	\$11,918,130 \$13,608,183		\$185,780 (\$423,522)			\$12,103,910 \$13,184,661		(\$0) (\$179,481)	\$12,103,910 \$13,005,180	
	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$36,869 \$156,670 \$1,215,110 \$45,000		\$0 \$0 \$5,750 \$0			\$36,869 \$156,670 \$1,220,860 \$45,000		\$0 \$0 \$0 \$0	\$36,869 \$156,670 \$1,220,860 \$45,000	
	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expenses	\$6,514,979 \$3,616,371		(\$214,979) \$40,394		\$ \$	6,300,000 3,656,765			\$6,300,000 \$3,656,765	
3	Taxes/PILs										
	Taxable Income: Adjustments required to arrive at taxable income	(\$651,498)	(3)				(\$561,087)			(\$561,087)	
	Utility Income Taxes and Rates: Income taxes (not grossed up) Income taxes (grossed up)	\$448,398 \$624,945	(0)				\$411,480 \$557,788	(0)		\$393,239 \$532,517	(6)
	Capital Taxes Federal tax (%) Provincial tax (%) Income Tax Credits	16.50% 11.75% (\$59,231)	(6)				16.50% 9.73% (\$59,231)	(6)		16.50% 9.65% (\$59,231)	(6)
4	Capitalization/Cost of Capital										
	Capital Structure: Long-term debt Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	56.0% 4.0% 40.0%	(2)				56.0% 4.0% 40.0%	(2)		56.0% 4.0% 40.0%	
	. ,	100.0%					100.0%			100.0%	
	Cost of Capital										
	Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	5.19% 2.07% 9.85%					5.15% 2.07% 9.85%			4.85% 2.46% 9.58%	

Notes:

(Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to explain numbers shown.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- Not applicable as of July 1, 2010
- (7) Select option from drop-down list by clicking on cell M10. This columnallows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outsome of any Settlement Process can be reflected.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Milton Hydro Distribution Inc.

File Number: EB-2010-0137

Rate Year: 2011

			Rate Base							
Line No.	Particulars	_	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision			
1 2 3 4 5	Gross Fixed Assets (average) Accumulated Depreciation (average) Net Fixed Assets (average) Allowance for Working Capital Total Rate Base	(3) _(3) _(3) _(1)	\$101,943,529 (\$50,054,695) \$51,888,834 \$10,253,641 \$62,142,475	(\$2,216,900) \$24,955 (\$2,191,945) (\$162,740) (\$2,354,685)	\$99,726,629 (\$50,029,740) \$49,696,889 \$10,090,901 \$59,787,790	\$ - \$ - \$ - \$ - \$ -	\$99,726,629 (\$50,029,740) \$49,696,889 \$10,090,901 \$59,787,790			
	(1) Allowance for Working Capital - Derivation									
	Controllable Expenses Cost of Power Working Capital Base	_	\$6,514,979 \$61,842,630 \$68,357,609	(\$214,979) (\$869,954) (\$1,084,933)	\$6,300,000 \$60,972,676 \$67,272,676	\$ - \$ - \$ -	\$6,300,000 \$60,972,676 \$67,272,676			
9	Working Capital Rate %	(2)	15.00%	0.00%	15.00%	0.00%	15.00%			
10	Working Capital Allowance		\$10,253,641	(\$162,740)	\$10,090,901	\$ -	\$10,090,901			

Version: 2.11

Notes

(2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.

(3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM
Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2010-0137
Rate Year: 2011

		Utility income									
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision					
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$13,608,183	(\$423,522)	\$13,184,661	(\$179,481)	\$13,005,180					
2		(1) \$1,453,649	(\$2,913,048)	\$1,459,399	<u> </u>	\$1,459,399					
3	Total Operating Revenues	\$15,061,832	(\$3,336,570)	\$14,644,060	(\$179,481)	\$14,464,579					
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$6,514,979 \$3,616,371 \$ - \$ - \$ -	(\$214,979) \$40,394 \$ - \$ - \$ -	\$6,300,000 \$3,656,765 \$ -	\$ - \$ - \$ - \$ - \$ -	\$6,300,000 \$3,656,765 \$ -					
9	Subtotal (lines 4 to 8)	\$10,131,350	(\$174,585)	\$9,956,765	\$ -	\$9,956,765					
10	Deemed Interest Expense	\$1,857,124	(\$83,340)	\$1,773,784	(\$89,555)	\$1,684,229					
11	Total Expenses (lines 9 to 10)	\$11,988,474	(\$257,925)	\$11,730,549	(\$89,555)	\$11,640,994					
12	Utility income before income taxes	\$3,073,358	(\$3,078,645)	\$2,913,511	(\$89,926)	\$2,823,585					
13	Income taxes (grossed-up)	\$624,945	(\$67,157)	\$557,788	(\$25,271)	\$532,517					
14	Utility net income	\$2,448,413	(\$3,011,488)	\$2,355,723	(\$64,655)	\$2,291,068					
<u>Notes</u>											
(1)	Other Revenues / Revenue Off Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions Total Revenue Offsets	\$36,869 \$156,670 \$1,215,110 \$45,000 \$1,453,649	\$ - \$ - \$5,750 \$ - \$5,750	\$36,869 \$156,670 \$1,220,860 \$45,000 \$1,459,399	\$ - \$ - \$ - \$ - \$ -	\$36,869 \$156,670 \$1,220,860 \$45,000 \$1,459,399					



REVENUE REQUIREMENT WORK FORM

Name of LDC: Milton Hydro Distribution Inc.

File Number: EB-2010-0137

Rate Year: 2011 Version: 2.11

	Taxes/PILs									
Line No.	Particulars	Application		Settlement Agreement		Per Board Decision				
	Determination of Taxable Income									
1	Utility net income before taxes	\$2,448,414		\$2,355,639		\$2,291,068				
2	Adjustments required to arrive at taxable utility income	(\$651,498)		(\$561,087)		(\$561,087)				
3	Taxable income	\$1,796,916		\$1,794,552		\$1,729,981				
	Calculation of Utility income Taxes									
4 5	Income taxes Capital taxes	\$448,398 \$-	(1)	\$411,480 \$-	(1)	\$393,239 \$ -	(1)			
6	Total taxes	\$448,398		\$411,480		\$393,239				
7	Gross-up of Income Taxes	\$176,547		\$146,308		\$139,278				
8	Grossed-up Income Taxes	\$624,945		\$557,788		\$532,517				
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$624,945		\$557,788		\$532,517				
10	Other tax Credits	(\$59,231)		(\$59,231)		(\$59,231)				
	Tax Rates									
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	16.50% 11.75% 28.25%		16.50% 9.73% 26.23%		16.50% 9.65% 26.15%				

Notes (1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)



REVENUE REQUIREMENT WORK FORM

Name of LDC: Milton Hydro Distribution Inc.

File Number: EB-2010-0137

Rate Year: 2011

Capitalization/Cost of Capital

Version: 2.11

Line No. Particulars Capitalization Ratio Cost Rate Return

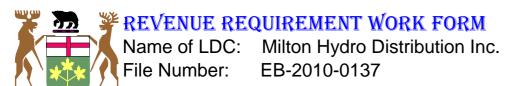
			Initial Application		
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$34,799,786	5.19%	\$1,805,67
2	Short-term Debt	4.00%	\$2,485,699	2.07%	\$51,45
3	Total Debt	60.00%	\$37,285,485	4.98%	\$1,857,12
	Equity				
4	Common Equity	40.00%	\$24,856,990	9.85%	\$2,448,41
5	Preferred Shares	0.00%	\$ -	0.00%	, , ,
ô	Total Equity	40.00%	\$24,856,990	9.85%	\$2,448,41
7	Total	100.00%	\$62,142,475	6.93%	\$4,305,53

	S	ettlement Agreement		
•	(%)	(\$)	(%)	(\$)
Debt				
Long-term Debt	56.00%	\$33,481,163	5.15%	\$1,724,280
Short-term Debt	4.00%	\$2,391,512	2.07%	\$49,504
Total Debt	60.00%	\$35,872,674	4.94%	\$1,773,784
Equity				
Common Equity	40.00%	\$23,915,116	9.85%	\$2,355,639
Preferred Shares	0.00%	\$ -	0.00%	\$
Total Equity	40.00%	\$23,915,116	9.85%	\$2,355,639
Total	100.00%	\$59,787,790	6.91%	\$4,129,423

		P	er Board Decision		
		(%)	(\$)	(%)	(\$)
	Debt				
	Long-term Debt	56.00%	\$33,481,163	4.85%	\$1,625,398
	Short-term Debt	4.00%	\$2,391,512	2.46%	\$58,83 ²
)	Total Debt	60.00%	\$35,872,674	4.70%	\$1,684,229
<u>?</u>	Equity Common Equity Preferred Shares Total Equity	40.00% 0.00% 40.00%	\$23,915,116 \$ - \$23,915,116	9.58% 0.00% 9.58%	\$2,291,06 \$ \$2,291,06
4	Total	100.00%	\$59,787,790	6.65%	\$3,975,297

<u>Notes</u> (1)

4.0% unless an Applicant has proposed or been approved for another amount.



Rate Year: 2011

Revenue Sufficiency/Deficiency

		Initial Appli	cation	Settlement A	Agreement	Per Board I	Decision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$1,690,053		\$1,080,667		\$901,270
2	Distribution Revenue	\$11,918,130	\$11,918,130	\$12,103,910	\$12,103,994	\$12,103,910	\$12,103,911
3	Other Operating Revenue Offsets - net	\$1,453,649	\$1,453,649	\$1,459,399	\$1,459,399	\$1,459,399	\$1,459,399
4	Total Revenue	\$13,371,779	\$15,061,832	\$13,563,309	\$14,644,060	\$13,563,309	\$14,464,579
5	Operating Expenses	\$10,131,350	\$10,131,350	\$9,956,765	\$9,956,765	\$9,956,765	\$9,956,765
6	Deemed Interest Expense	\$1,857,124	\$1,857,124	\$1,773,784	\$1,773,784	\$1,684,229	\$1,684,229
	Total Cost and Expenses	\$11,988,474	\$11,988,474	\$11,730,549	\$11,730,549	\$11,640,994	\$11,640,994
7	Utility Income Before Income Taxes	\$1,383,305	\$3,073,358	\$1,832,760	\$2,913,511	\$1,922,315	\$2,823,585
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$651,498)	(\$651,498)	(\$561,087)	(\$561,087)	(\$561,087)	(\$561,087)
9	Taxable Income	\$731,807	\$2,421,860	\$1,271,673	\$2,352,424	\$1,361,228	\$2,262,498
10	Income Tax Rate	28.25%	28.25%	26.23%	26.23%	26.15%	26.15%
11	Income Tay on Tayable Income	\$206,735	\$684,175	\$333,560	\$617,041	\$356,024	\$591,747
12	Income Tax on Taxable Income Income Tax Credits	(\$59,231)	(\$59,231)	(\$59,231)	(\$59,231)	(\$59,231)	(\$59,231)
13	Utility Net Income	\$1,235,801	\$2,448,413	\$1,558,431	\$2,355,723	\$1,625,522	\$2,291,068
14	Utility Rate Base	\$62,142,475	\$62,142,475	\$59,787,790	\$59,787,790	\$59,787,790	\$59,787,790
	Deemed Equity Portion of Rate Base	\$24,856,990	\$24,856,990	\$23,915,116	\$23,915,116	\$23,915,116	\$23,915,116
15	Income/Equity Rate Base (%)	4.97%	9.85%	6.52%	9.85%	6.80%	9.58%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.85%	9.85%	9.58%	9.58%
17	Sufficiency/Deficiency in Return on Equity	-4.88%	0.00%	-3.33%	0.00%	-2.78%	0.00%
18	Indicated Rate of Return	4.98%	6.93%	5.57%	6.91%	5.54%	6.65%
19	Requested Rate of Return on	6.93%	6.93%	6.91%	6.91%	6.65%	6.65%
20	Rate Base Sufficiency/Deficiency in Rate of Return	-1.95%	0.00%	-1.33%	0.00%	-1.11%	0.00%
21 22 23	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$2,448,414 \$1,212,613 \$1,690,053 (1)	\$2,448,414 (\$0)	\$2,355,639 \$797,208 \$1,080,667 (1	\$2,355,639 \$84	\$2,291,068 \$665,546 \$901,270 (1	\$2,291,068 \$0

Notes:

Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



Ontario

REVENUE REQUIREMENT WORK FORM

Name of LDC: Milton Hydro Distribution Inc.

File Number: EB-2010-0137

Rate Year: 2011

Revenue Requirement

Version: 2.11

Line No.	Particulars	Application		Settlement Agreement		Per Board Decision	
1 2 3 4 5	OM&A Expenses Amortization/Depreciation Property Taxes Capital Taxes Income Taxes (Grossed up) Other Expenses	\$6,514,979 \$3,616,371 \$ - \$ - \$624,945 \$ -		\$6,300,000 \$3,656,765 \$- \$557,788		\$6,300,000 \$3,656,765 \$- \$532,517	
8	Return Deemed Interest Expense Return on Deemed Equity Distribution Revenue Requirement before Revenues	\$1,857,124 \$2,448,414 \$15,061,832		\$1,773,784 \$2,355,639 \$14,643,976		\$1,684,229 \$2,291,068 \$14,464,579	
9 10 11	Distribution revenue Other revenue Total revenue	\$13,608,183 \$1,453,649 \$15,061,832		\$13,184,661 \$1,459,399 \$14,644,060		\$13,005,180 \$1,459,399 \$14,464,579	
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	(\$0)	(1)	\$84	(1)	<u>\$0</u>	(1)

Notes (1) Line 11 - Line 8



REVENUE REQUIREMENT WORK FORM

Name of LDC: Milton Hydro Distribution Inc.

File Number: EB-2010-0137

Rate Year: 2011

Residential

Version: 2.11

		Consumption		800	kWh										
				Current E	Board-App	rov	ed		Р	roposed				Imp	act
				Rate Volume Charg			harge		Rate	Volume	Volume Charge			•	%
		Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ C	hange	Change
1	Monthly Service Charge	monthly	\$	13.7100	1	\$	13.71	\$	14.8000	1	\$	14.80	\$	1.09	7.95%
2	Smart Meter Rate Adder	monthly	\$	2.1600	1	\$	2.16	-\$	1.5383	1	-\$	1.54	-\$	3.70	-171.22%
3	Service Charge Rate Adder(s)				1	\$	-			1	\$	-	\$	-	
4	Service Charge Rate Rider(s)				1	\$	-			1	\$	-	\$	-	
5	Distribution Volumetric Rate	per kWh	\$	0.0128	800	\$	10.24	\$	0.0138	800	\$	11.04	\$	0.80	7.81%
6	Low Voltage Rate Adder	per kWh	\$	0.0003	800	\$	0.24	\$	0.0002	800	\$	0.16	-\$	0.08	-33.33%
7	Volumetric Rate Adder(s)				800	\$	-			800	\$	-	\$	-	
8	Volumetric Rate Rider(s)				800	\$	-			800	\$	-	\$	-	
9	Smart Meter Disposition Rider				800	\$	-			800	\$	-	\$	-	
10	LRAM & SSM Rate Rider				800		-			800		-	\$	-	
11	Deferral/Variance Account	per kWh	-\$	0.0039	800	-\$	3.12	-\$	0.0007	800	-\$	0.53	\$	2.59	-82.88%
	Disposition Rate Rider														
12						\$	-				\$	-	\$	-	
13						\$	-				\$	-	\$	-	
14						\$	-				\$	-	\$	-	
15						\$	-				\$	-	\$	-	
16	Sub-Total A - Distribution					\$	23.23	L			\$	23.93	\$	0.70	3.00%
17	RTSR - Network	per kWh	\$	0.0059	828.08	\$	4.89	\$	0.0055	828.953	\$	4.55	-\$	0.34	-6.95%
18	RTSR - Line and	per kWh	\$	0.0047	828.08	\$	3.89	\$	0.0046	828.953	\$	3.85	-\$	0.04	-1.15%
	Transformation Connection		Ψ	0.0047	020.00	Ψ	3.09	Ψ	0.0040	020.933	Ψ	3.00	-Ψ	0.04	
19	Sub-Total B - Delivery					\$	32.01				\$	32.32	\$	0.31	0.98%
	(including Sub-Total A)							L							
20	Wholesale Market Service	per kWh	\$	0.0052	828.08	\$	4.31	\$	0.0052	828.953	\$	4.31	\$	0.00	0.11%
	Charge (WMSC)														
21	Rural and Remote Rate	per kWh	\$	0.0013	828.08	\$	1.08	\$	0.0013	828.953	\$	1.08	\$	0.00	0.11%
	Protection (RRRP)														
22	Special Purpose Charge	per kWh	\$	0.0004	828.08	\$	0.31	\$	0.0004	828.953	\$	0.31	\$	0.00	0.11%
23	Standard Supply Service Charge	monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$	0.0070	828.08	-	5.80	\$	0.0070	828.953	-	5.80	\$	0.01	0.11%
25	Energy		\$	-	828.08	-	-	\$	-	828.953	-	-	\$	-	
26	Energy First Block	per kWh	\$	0.0650	600		39.00	\$	0.0650	600	-	39.00	\$	-	0.00%
27	Energy Second Block	per kWh	\$	0.0750	228.08	_	17.11	\$	0.0750	228.953		17.17	\$	0.07	0.38%
28	Total Bill (before Taxes)					\$	99.85					100.24	\$	0.39	0.39%
29	HST			13%		\$	12.98		13%		\$	13.03	\$	0.05	0.39%
30	Total Bill (including Sub-total					\$	112.83				\$	113.27	\$	0.44	0.39%
	В)														
24	L and Footow (0/)	Note 4		0.540/					0.000/						
31	Loss Factor (%)	Note 1		3.51%					3.62%						

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.

Charge (WMSC) 21 Rural and Remote Rate

Protection (RRRP) 22 Special Purpose Charge

24 Debt Retirement Charge (DRC)

23 Standard Supply Service Charge monthly

REVENUE REQUIREMENT WORK FORM

Name of LDC: Milton Hydro Distribution Inc.

Consumption

File Number: EB-2010-0137

Rate Year: 2011

General Service < 50 kW

				Current B	oard-Appr	ove	ed	Proposed			Impact				
				Rate	Volume	С	harge		Rate	Volume	С	harge			%
		Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ C	hange	Change
1	Monthly Service Charge	monthly	\$	14.7000	1	\$	14.70	\$	15.7900	1	\$	15.79	\$	1.09	7.41%
2	Smart Meter Rate Adder	monthly	\$	2.1600	1	\$	2.16	-\$	1.5383	1	-\$	1.54	-\$	3.70	-171.22%
3	Service Charge Rate Adder(s)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
4	Service Charge Rate Rider(s)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
5	Distribution Volumetric Rate	per kWh	\$	0.0156	2000	\$	31.20	\$	0.0168	2000	\$	33.60	\$	2.40	7.69%
6	Low Voltage Rate Adder	per kWh	\$	0.0002	2000	\$	0.40	\$	0.0002	2000	\$	0.40	\$	-	0.00%
7	Volumetric Rate Adder(s)		\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
8	Volumetric Rate Rider(s)		\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
9	Smart Meter Disposition Rider		\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
10	LRAM & SSM Rider		\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
11	Deferral/Variance Account	per kWh	-\$	0.0037	2000	-\$	7.40	-\$	0.0008	2000	-\$	1.53	\$	5.87	-79.31%
	Disposition Rate Rider														
12			\$	-		\$	-	\$	-		\$	-	\$	-	
13			\$	-		\$	-	\$	-		\$	-	\$	-	
14			\$	-		\$	-	\$	-		\$	-	\$	-	
15			\$	-		\$	-	\$	-		\$	-	\$	-	
16	Sub-Total A - Distribution					\$	41.06				\$	46.72	\$	5.66	13.79%
17	RTSR - Network	per kWh	\$	0.0054	2070.2	\$	11.18	\$	0.0050	2072.38	\$	10.40	-\$	0.78	-6.95%
18	RTSR - Line and	per kWh	\$	0.0042	2070.2	\$	8.69	\$	0.0041	2072.38	\$	8.59	-\$	0.10	-1.15%
	Transformation Connection														
19	Sub-Total B - Delivery					\$	60.93				\$	65.72	\$	4.78	7.85%
	(including Sub-Total A)														
20	Wholesale Market Service	per kWh	\$	0.0052	2070.2	\$	10.77	\$	0.0052	2072.38	\$	10.78	\$	0.01	0.11%

2070.2 \$

2070.2 \$

2070.2 \$

1 \$

2070.2 \$ 14.49

600 \$ 39.00

2.69

0.77

0.25

\$

\$

\$

\$

0.0013

0.0004

0.2500

0.0070

0.0650

2072.38 \$

2072.38 \$

2072.38 \$

1 \$

2072.38 \$ 14.51

600 \$ 39.00

\$

\$ 244.15

\$ 275.89

31.74

2.69

0.77

0.25

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

0.00

0.00

0.02

0.16

4.98

0.65

5.63

0.11%

0.11%

0.00%

0.11%

0.00%

0.15%

2.08%

2.08%

2.08%

2000 kWh

Second Block per kWh 0.0750 1470.2 \$ 110.27 0.0750 1472.38 \$ 110.43 27 **Total Bill (before Taxes)** \$ 239.17 28 HST 13% \$ 31.09 13% 29 **Total Bill (including Sub-total** \$ 270.26 30 B)

\$

\$

\$

\$

\$

0.0013

0.0004

0.2500

0.0070

0.0650

per kWh

per kWh

per kWh

per kWh

3.62% 31 Loss Factor Note 1 3.51%

Notes:

25 Energy

26 First Block

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential

Appendix B

Decision on Notice and Procedural Order No. 4



EB-2010-0137

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Milton Hydro Distribution Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2011.

DECISION ON NOTICE AND PROCEDURAL ORDER NO. 4

BACKGROUND

Milton Hydro Distribution Inc. ("Milton Hydro" or the "Applicant") filed an application with the Ontario Energy Board (the "Board"), received on August 27, 2010 under section 78 of the *Ontario Energy Board Act*, 1998 (the "Act") seeking approval for changes to the rates that Milton Hydro charges for electricity distribution, to be effective May 1, 2011.

The Board issued Procedural Order No. 1 on October 19, 2010. On October 27, 2010 the Board issued a Decision on Confidentiality granting Milton Hydro's request for confidential treatment of for detailed smart meter costing information. On November 17, 2010 the Board issued Procedural Order No. 2 granting an extension to Milton Hydro for the filing of interrogatory responses and providing revised dates for a Technical Conference and a Settlement Conference.

DECISION ON NOTICE

In response to concerns regarding the adequacy of notice in this proceeding raised by an individual intervenor, Ms. Shewchun, the Board issued Procedural Order No. 3, which required the Applicant to file evidence regarding the publication of the Notice of Application for this proceeding in the Milton Canadian Champion. The Board also allowed for any responding submissions to be filed by December 9, 2010.

On December 7, 2010 Milton Hydro filed the Metroland 2010 Readership Study ("the Study") which provided information regarding the publication, receipt and readership of the Milton Canadian Champion, the newspaper in which Milton Hydro published the Board's Notice of Application in this matter. Based on the information provided in the Study, Milton Hydro stated that the Milton Canadian Champion has a receipt and readership level exceeding 95%. The Applicant further stated that the newspaper with the next highest receipt and readership is the Toronto Star with a readership level of 49%. Milton Hydro submitted that:

The Milton Champion is delivered to each household and apartment in the Town of Milton, Campbellville and surrounding rural areas. Milton Hydro currently serves 26,200 residential customers. The current circulation of the Thursday edition of the Milton Champion exceeds 27,600 papers. The Milton Champion has also confirmed that the circulation on September 23rd would also have exceeded 27,600 newspapers.

. . .

...the Milton Canadian Champion is the appropriate newspaper in which to publish all notices and information as it pertains to the business operations of Milton Hydro. The purpose and intent of publishing notification and information is to reach the majority of Milton Hydro's customers and the Milton Canadian Champion provides the means to do so.

The Board received two submissions from Ms. Shewchun stating, among other things, that the Milton Canadian Champion is a free newspaper and to publish in a free local newspaper is in contravention of the Act and the Board's own directive to Milton Hydro dated September 15, 2010. Ms. Shewchun requested that the Board suspend the current hearing, until such time that Milton Hydro complies with the Act and the Letter of Direction issued September 15, 2010.

The Board notes that section 21 (2) of the Act states:

Subject to any provision to the contrary in this or any other Act, the Board shall not make an order under this or any other Act until it has held a hearing after giving notice *in such manner and to such persons as the Board may direct*. [Emphasis added]

There are no specific statutory requirements regarding notice, other than the requirement that notice be provided "in such manner and to such persons as the Board may direct." In particular, there is no statutory requirement that notice be provided in a newspaper or in a paid newspaper.

The Board also notes that the Board's Letter of Direction, dated September 15, 2010 required, among other things, for Milton Hydro:

To arrange immediately for the enclosed English version of the Notice, headed with the Ontario government logo and the words "Ontario Energy Board", to be published in one issue of the English language newspaper having the highest paid circulation, according to the best information available, in Milton Hydro Distribution Inc.'s service area.

The Board agrees with Ms. Shewchun that Milton Hydro has failed to comply with the Board's direction by publishing the Notice of Application in an unpaid newspaper. The Board has, however, reviewed the evidence filed by Milton Hydro, in respect of the receipt and readership of the Milton Canadian Champion and is satisfied that by publishing in the Milton Canadian Champion, Milton Hydro has complied with the intent of the Board's direction, which is to reach the greatest number of customers in the Applicant's service area. The Board finds that adequate notice has been given in this proceeding. As permitted by section 5.01 (a) of the Board's Rules of Practice and Procedure, the Board approves publication of the notice in The Milton Canadian Champion.

PROCEDURAL ORDER No. 4

On December 8, 2010 a Settlement Conference was convened in accordance with Procedural Order No. 2. The Settlement Conference concluded on December 9, 2010. Procedural Order No. 2 requires that any settlement proposal arising from the Settlement Conference be filed with the Board no later than December 20, 2010.

The Board notes that any party that does not agree with the settlement of one or more of the issues is entitled to offer evidence in opposition to the settlement proposal and to cross-examine on the issue at the hearing.

The Board considers it necessary to make provision for the following matters related to this proceeding. The Board may issue further procedural orders from time to time.

THE BOARD ORDERS THAT:

Any party that wishes to file evidence or make a submission regarding the Settlement Proposal shall file such evidence or submission with the Board no later than **January 5**, **2011**.

All filings to the Board must quote the file number, EB-2010-0137, be made through the Board's web portal at www.errr.oeb.gov.on.ca, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.oeb.gov.on.ca/OEB/Industry. If the web portal is not available, parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

DATED at Toronto, December 13, 2010

ONTARIO ENERGY BOARD

Original signed by

Cathy Spoel
Presiding Member

Appendix C

Tariff of Rates and Charges Effective May 1, 2012

Appendix A

To Decision and Order

Final Tariff of Rates and Charges

Board File No: EB-2012-0025

DATED: April 26, 2012

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in
 other buildings are supplied by a different separately metered service, then the former is defined as a Residential
 Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.93
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0009)
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2013	\$/kWh	(0.0019)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – Effective until April 30, 2013	\$/kWh	0.0005
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) \$/kWh 0.0052 \$/kWh 0.0011 \$ 0.25

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

Service Charge	\$	15.89
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0009)
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2013	\$/kWh	(0.0013)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – Effective until April 30, 2013	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

Issuance Date: April 26, 2012

0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	75.45
Distribution Volumetric Rate	\$/kW	2.5138
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013	**	
Applicable only for Non-RPP Customers	\$/kW	(1.3326)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3321)
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2013	\$/kW	(0.1728)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	φπιττ	(0.1720)
Recovery (2012) – Effective until April 30, 2013	\$/kW	0.0645
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0063)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7913
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1577
Netali Halishiission Nate – Line and Halisionnation Connection General Nate	Ψ/Κνν	2.1377
MONTHLY RATES AND CHARGES – Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0002
Standard Supply Service – Administrative Charge (if applicable)	Φ/ IX V I I	0.0011
Standard Supply Service - Administrative Charge (ii applicable)	Ψ	0.23

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

Service Charge	\$	870.05
Distribution Volumetric Rate	\$/kW	2.7456
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013	**	
Applicable only for Non-RPP Customers	\$/kW	(1.7642)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.4397)
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2013	\$/kW	(0.1798)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	·	,
Recovery (2012) – Effective until April 30, 2013	\$/kW	0.0995
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0076)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7453 [^]
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1225
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

Issuance Date: April 26, 2012

0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

Service Charge	\$	3,633.20
Distribution Volumetric Rate	\$/kW	2.1752
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	(1.6416)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.4092)
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2013	\$/kW	(0.1719)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		,
Recovery (2012) – Effective until April 30, 2013	\$/kW	0.2405
Rate Rider for Tax Adjustments – Effective until April 30, 2013	\$/kW	(0.0061)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.9728
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3737
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

Issuance Date: April 26, 2012

0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.60
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0009)
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2013	\$/kWh	(0.0018)
Rate Rider for Tax Adjustments – Effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.36
Distribution Volumetric Rate	\$/kW	17.8646
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3239)
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2013	\$/kW	(1.2035)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0424)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9001
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4819

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	1.97 8.6404 0.0532
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	(1.2825)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3197)
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2013	\$/kW	(0.3996)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0141)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8905
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4515

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge \$ 5.25

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183 EB-2012-0025

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	r \$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0258
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0048

Appendix D Proposed Tariff of Rates and Charges Effective May 1, 2013



3RD Generation Incentive Regulation Model for 2013 Filers

Milton Hydro Distribution Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review. Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0148

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service. Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.06
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0001
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kWh	0.0001
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	0.31

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.03
Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kWh	0.0003
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	0.31
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

\$/kWh

0.0011

0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details

APPLICATION

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.11
Distribution Volumetric Rate	\$/kW	2.5359
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Tax Change	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0614
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.5689
Retail Transmission Rate - Network Service Rate	\$/kW	2.8594
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2104
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kW	0.0622
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	0.31
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	877.71
Distribution Volumetric Rate	\$/kW	2.7698
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Tax Change	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0838
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.0771
Retail Transmission Rate - Network Service Rate	\$/kW	2.8123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1743
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kW	0.1923
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	0.31
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

\$

0.25

0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	3,665.17
Distribution Volumetric Rate	\$/kW	2.1943
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0389
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.9326
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0453
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4317
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	0.31
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.67
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0001)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.38
Distribution Volumetric Rate	\$/kW	18.0218
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0395)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.9464
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5181
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	8.7164
Low Voltage Service Rate	\$/kW	0.0532
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0656
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.5099
Retail Transmission Rate - Network Service Rate	\$/kW	1.9366
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4869
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Special meter reads	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

Appendix E

Customer Bill Impacts

Bill Impact Summary

	Typical kWh	Typical kW	Total Monthly \$	Total Bill Impact
Class	Usage	Demand	Impact	%
Residential	800		2.90	2.54%
General Service < 50kW	2,000		4.55	1.69%
General Service > 50 - 999kW	219,000	500	363.65	1.44%
General Service > 1000 - 4999kW	1,752,000	4,000	4,288.09	1.90%
Large Use	3,100,000	7,500	4,572.30	1.15%
Streetlighting	526,732	1,484	1,501.98	2.01%
Sentinel Lighting	50	1	1.82	6.58%
Unmetered & Scattered	630		1.87	2.37%

Residential

Consumption 800 kWh

			Current	Board-App	rov	ed]		F	Proposed				lm	pact
	Charge		Rate	Volume	C	harge	1		Rate	Volume	(harge			%
	Unit		(\$)			(\$)			(\$)			(\$)	\$ C	hange	Change
Energy					\$	-	1				\$	-	\$	-	
Energy First Tier	per kWh	\$	0.0750	600.00	\$	45.00		\$	0.0750	600.00	\$	45.00	\$	-	0.00%
Energy Second Tier		\$	0.0880	228.96	\$	20.15		\$	0.0880	228.96	\$	20.15	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0650	530.53	\$	34.48		\$	0.0650	530.53	\$	34.48	\$	_	0.00%
TOU - Mid Peak	per kern	\$	0.1000	149.21	\$	14.92		\$	0.1000	149.21	\$		\$	_	0.00%
TOU - On Peak		\$	0.1170	149.21	\$			\$	0.1170	149.21	\$		\$	-	0.00%
Monthly Service Charge	monthly	\$	14.93	1	\$	14.93		\$	15.06	1	\$	15.06	\$	0.13	0.87%
Smart Meter Rate Adder	monthly	Ψ	1 1.00	1	\$	-		\$	0.31	1	\$	0.31	\$	0.13	0.07 70
Distribution Volumetric Rate	per kWh	\$	0.0139	800	l '	11.12		\$	0.0140	800			\$	0.08	0.72%
Disposition of 1562 (PILS)	per kWh	-\$	0.0019	800		1.52		\$	-	800		-	\$	1.52	-100.00%
LRAM & SSM Rate Rider	per kWh	\$	0.0005	800	ı	0.40		\$	0.0001	800		0.08	ب -\$	0.32	-80.00%
	per kWh	-\$	0.0003	800	· ·	0.08		\$	0.0001	800		-	ڊ- _ا	0.52	0.00%
Tax Change Rate Rider Sub-Total A - Milton Hydro Distribution	perkwii	-ψ	0.0001	800	\$	24.85		Ψ		800	\$	26.65	\$	1.80	7.24%
<u> </u>	per kWh	\$	0.0002	800		0.16		\$	0.0002	800	_	0.16	\$	1.00	0.00%
Low Voltage Rate Adder RTSR - Network	per kWh	\$	0.0068	828.96	l '	5.64		\$	0.0002	828.953		5.80	\$	0.17	2.94%
KISK - NELWOIK	perkwii	Φ	0.0000	020.90	Φ	5.04		φ	0.0070	020.933	φ	5.60	۶	0.17	2.94 /0
RTSR - Line and Transformation Connection	per kWh	\$	0.0052	828.96	\$	4.31		\$	0.0053	828.953	\$	4.39	\$	0.08	1.92%
Total Retail Transmission					\$	10.11					\$	10.36	\$	0.25	2.46%
Sub-Total B - Delivery (including Sub-Total					\$	34.96					\$	37.01	\$	2.05	5.86%
A) Deferral/Variance Account Disposition Rate	per kWh	-\$	0.0009	800	2-	0.72		\$	0.0001	800	\$	0.08	\$	0.80	-111.11%
Rider	per kvvii	Ψ	0.0003	800	"	0.72		Ψ	0.0001	800	Ψ	0.00	٦	0.60	111.1170
	nor Wh	\$	0.0052	828.96	l ¢	4.31		\$	0.0052	828.953	\$	4.31	-\$	0.00	0.00%
Wholesale Market Service Charge (WMSC)	per kWh	Ψ	0.0032	828.90	Ψ	4.51		Ψ	0.0032	828.933	Ψ	4.51	-Ş	0.00	0.00 /6
Dural and Dometa Data Drataction (DDDD)	nor 1/1/h	\$	0.0011	828.96	l ¢	0.91		\$	0.0011	828.953	\$	0.91	-\$	0.00	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	Ψ	0.0011	828.96	Ψ	0.91		Ψ	0.0011	828.953	Ψ	0.91	-\$	0.00	0.00 /6
Standard Supply Service Charge	monthly	\$	0.25	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	_	0.00%
Sub-Total C - Regulatory	,				\$	4.75					\$	5.55	\$	0.80	16.83%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60	\$	-	0.00%
Total Bill on TOU (before taxes)					l '	112.17						115.02			
HST			13%			14.58			13%			14.95	\$	0.37	2.54%
Total Bill (including HST)						126.76						129.98			
Ontario Clean Energy Benefit (OCEB)			-10%			12.68			-10%		_	13.00			
Total Bill on TOU (including OCEB)					\$	114.08					\$	116.98	\$	2.90	2.54%

Loss Factor (%) 3.62% 3.62%

File Number: EB-2012-0148 Date: May 1, 2013

General Service < 50

Consumption 20

2000 kWh

			Current	Board-App	ro	ved		Proposed		1		Imp	act
	Charge		Rate	Volume	(Charge	Rate	Volume	Charge				%
	Unit		(\$)			(\$)	(\$)		(\$)			nange	Change
Energy					\$				\$ -		\$	-	
Energy First Tier	per kWh	\$	0.0750	750.00	\$		\$ 0.0750	750.00	\$ 56.25		\$	-	0.00%
Energy Second Tier		\$	0.0880	1,322.40	\$	116.37	\$ 0.0880	1,322.40	\$ 116.37		\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0650	1,326.34	\$	86.21	\$ 0.0650	1,326.34	\$ 86.21		\$	-	0.00%
TOU - Mid Peak		\$	0.1000	373.03	\$	37.30	\$ 0.1000	373.03	\$ 37.30		\$	-	0.00%
TOU - On Peak		\$	0.1170	373.03	\$	43.64	\$ 0.1170	373.03	\$ 43.64		\$	-	0.00%
Monthly Service Charge	monthly	\$	15.89	1	\$	15.89	\$ 16.03	1	\$ 16.03		Ś	0.14	0.88%
Smart Meter Rate Adder	, , ,			1	\$	-	\$ 0.31	1	\$ 0.31		\$	0.31	
Distribution Volumetric Rate	per kWh	\$	0.0169	2000	\$	33.80	\$ 0.0170	2000	\$ 34.00		\$	0.20	0.59%
Disposition of 1562 (PILS)	per kWh	-\$	0.0013	2000		2.60	\$ -	2000	\$ -		\$	2.60	-100.00%
LRAM & SSM Rate Rider	per kWh	\$	0.0011	2000			\$ 0.0003	2000	\$ 0.60		-\$	1.60	-72.73%
Sub-Total A - Distribution					\$				\$ 50.94		\$	1.65	3.35%
Low Voltage Rate Adder	per kWh	\$	0.0002	2000	\$	0.40	\$ 0.0002	2000	\$ 0.40		\$	-	0.00%
RTSR - Network	per kWh	\$	0.0062	2072	\$	12.85	\$ 0.0064	2072	\$ 13.26		\$	0.41	3.22%
RTSR - Line and Transformation Connection	per kWh	\$	0.0046	2072	\$	9.53	\$ 0.0047	2072	\$ 9.74		\$	0.21	2.17%
Total Retail Transmission					\$	22.78			\$ 23.40				
Sub-Total B - Delivery (including Sub-Total A)					\$				\$ 74.34		\$	2.27	3.15%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$	0.0009	2000			\$ 0.0002	2000			\$	2.20	-122.22%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0052	2072.4	\$	10.78	\$ 0.0052	2072	\$ 10.78		-\$	0.00	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0011	2072.4			\$ 0.0011	2072	\$ 2.28		-\$	0.00	0.00%
Standard Supply Service Charge	monthly	\$	0.25	1	\$		\$ 0.2500	1	\$ 0.25		\$	-	0.00%
Sub-Total C - Regulatory					\$				\$ 13.71		\$	2.20	19.12%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	2000	\$	14.00	\$ 0.0070	2000	\$ 14.00		\$	-	0.00%
Total Bill on TOU (before taxes)					\$	264.74			\$ 269.21				
HST			13%		\$	34.42	13%		\$ 35.00		\$	0.58	1.69%
Total Bill (including HST)					\$	299.15			\$ 304.21				
Ontario Clean Energy Benefit (OCEB)			-10%		-\$		-10%		-\$ 30.42				
Total Bill on TOU (including OCEB)					\$	269.24			\$ 273.79		\$	4.55	1.69%

Loss Factor (%) 3.62% 3.62%

General Service > 50 to 999kW

Consumption 219000 kWh 500 kW

		Cur	rent Board-Ap	proved	1		Proposed			Impa	act
	Charge	Rate	Volume	Charge		Rate	Volume	Charge		•	%
	Unit	(\$)		(\$)		(\$)		(\$)		\$ Change	Change
Energy				\$ -				\$ -	9,	-	
Energy First Tier	per kWh	\$ 0.0750	226,927.80	\$17,019.59		\$ 0.0750	226,927.80	\$17,019.59	9	-	0.00%
Energy Second Tier		\$ 0.0880		\$ -		\$ 0.0880		\$ -	Ç	-	
TOUL Off Deal.		\$ 0.0650	4.45.000.70	\$ 9,440.20		\$ 0.0650	4.45.000.70	\$ 9,440.20			0.00%
TOU - Off Peak	per kWh	\$ 0.0030	145,233.79	\$ 4,084.70		\$ 0.0030	145,233.79	\$ 4,084.70	5		0.00%
TOU - Mid Peak		\$ 0.1000	40,847.00	\$ 4,064.70		\$ 0.1000	40,847.00		7		0.00%
TOU - On Peak		\$ 0.1170	40,847.00	\$ 4,779.10		\$ 0.1170	40,847.00	\$ 4,779.10	3	5 -	0.00%
Monthly Service Charge	monthly	\$ 75.45	1	\$ 75.45		\$ 76.11	1	\$ 76.11	(0.66	0.87%
Smart Meter Rate Adder			1	\$ -		\$ 0.31	1	\$ 0.31	9	0.31	
Distribution Volumetric Rate	per kW	\$ 2.5138	500	\$ 1,256.90		\$ 2.5359	500	\$ 1,267.95	9	11.05	0.88%
Disposition of 1562 (PILS)	per kW	-\$ 0.1728	500	-\$ 86.40		\$ -	500	\$ -	9	86.40	-100.00%
LRAM & SSM Rate Rider	per kW	\$ 0.0645	500	\$ 32.25		\$ 0.0622	500	\$ 31.10	-5	1.15	-3.57%
Tax Change Rate Rider	per kW	-\$ 0.0063	500	-\$ 3.15		\$ -	500	\$ -	9	3.15	-100.00%
Sub-Total A - Distribution				\$ 1,275.05				\$ 1,375.47	9,	100.42	7.88%
Low Voltage Rate Adder	per kW	\$ 0.0792	500	\$ 39.60		\$ 0.0792	500	\$ 39.60	9	-	0.00%
RTSR - Network	per kW	\$ 2.7913	500	\$ 1,395.65		\$ 2.8594	500	\$ 1,429.70	ç	34.05	2.44%
RTSR - Line and Transformation Connection	per kW	\$ 2.1577	500	\$ 1,078.85		\$ 2.2104	500	\$ 1,105.20	9	26.35	2.44%
Total Retail Transmission				\$ 2,514.10				\$ 2,574.50	9	60.40	2.40%
Sub-Total B - Delivery (including Sub-				\$ 3,789.15				\$ 3,949.97	,	160.82	4.24%
Total A)	1347	Ф O 2224	500	ф 400 OF		Ф O OC4.4	500	Ф 20.70		10675	-118.49%
Deferral/Variance Account Disposition Rate	per kW	-\$ 0.3321	500	-\$ 166.05		\$ 0.0614	500	\$ 30.70	,	196.75	-116.49%
Rider Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	226928	\$ 1,180.02		\$ 0.0052	226928	\$ 1,180.02	9	; <u> </u>	0.00%
Wholesale Market Service Charge (WWISE)	pei kvvii	Ψ 0.0002	220320	Ψ 1,100.02		Ψ 0.0002	220320	Ψ 1,100.02		,	0.0070
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	226928	\$ 249.62		\$ 0.0011	226928	\$ 249.62	9	. -	0.00%
,	·										
Standard Supply Service Charge	monthly	\$ 0.25	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	() -	0.00%
Sub-Total C - Regulatory				\$ 1,263.85				\$ 1,460.60	,	'	15.57%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	219000	\$ 1,533.00		\$ 0.0070	219000	\$ 1,533.00	9	} -	0.00%
Total Bill on TOU (before taxes)				\$24,889.99				\$25,247.56			
HST		13%		\$ 3,235.70		13%		\$ 3,282.18	9	46.48	1.44%
Total Bill (including HST)		2570		\$28,125.69		2370		\$28,529.74			
Ontario Clean Energy Benefit (OCEB)		-10%		-\$ 2,812.57		-10%		-\$ 2,852.97			
Total Bill on TOU (including OCEB)				\$25,313.12				\$ 25,676.77	9	363.65	1.44%

3.62% 3.62% Loss Factor (%)

Loss Factor (%)

General Service > 1000 to 4999kW

Consumption 1752000 kWh 4000 kW **Current Board-Approved Proposed** Impact Rate Volume Volume Charge Rate Charge Charge Unit (\$) \$ Change % Change (\$) per kWh Energy \$ 0.0750 \$136,156.68 \$ 0.0750 1,815,422.40 \$ 136,156.68 0.00% 1,815,422.40 **Energy First Tier** per kWh \$ 0.0880 \$ 0.0880 **Energy Second Tier** 1,161,870.34 \$ 75,521.57 0.0650 \$ 0.0650 75,521.57 0.00% TOU - Off Peak per kWh \$ 1,161,870.34 \$ TOU - Mid Peak 0.1000 326,776.03 \$ 32,677.60 \$ 0.1000 326,776.03 \$ 32,677.60 0.00% \$ 0.1170 326,776.03 \$ 38,232.80 \$ 0.1170 326,776.03 \$ 38,232.80 0.00% TOU - On Peak 1 \$ 870.05 870.05 \$ 877.71 877.71 0.88% Monthly Service Charge 7.66 monthly 1 \$ \$ 0.31 \$ 0.31 Smart Meter Rate Adder 0.31 4000 \$ 10,982.40 \$ 2.7456 \$ 2.7698 11,079.20 0.88% Distribution Volumetric Rate per kW 4000 \$ 96.80 -\$ \$ 0.1798 4000 -\$ 719.20 -4000 \$ \$ 719.20 -100.00% Disposition of 1562 (PILS) per kW \$ 398.00 LRAM & SSM Rate Rider 0.0995 4000 \$ \$ 0.1923 4000 \$ 769.20 \$ 371.20 93.27% per kW -\$ 0.0076 4000 -\$ 30.40 \$ -100.00% Tax Change Rate Rider per kW 4000 \$ 30.40 \$ 11,500.85 \$ 1,225.57 **Sub-Total A - Distribution** 12,726.42 10.66% 0.0779 311.60 \$ 0.0779 311.60 0.00% 4000 \$ 4000 \$ Low Voltage Rate Adder per kW \$ 2.7453 4000 \$ 10,981.20 4000 \$ 2.44% RTSR - Network per kW \$ 2.8123 11,249.20 268.00 RTSR - Line and Transformation \$ \$ 2.1225 4000 \$ 8,490.00 \$ 2.1743 4000 \$ 8,697.20 207.20 2.44% per kW Connection \$ 19.782.80 **Total Retail Transmission** 20.258.00 475.20 2.40% Sub-Total B - Delivery (including Sub-\$ 31,283.65 32,984.42 \$ 1,700.77 5.44% 0.4397 \$ 0.0838 Deferral/Variance Account Disposition -\$ 4000 -\$ 1,758.80 335.20 -119.06% 4000 \$ \$ 2,094.00 per kW Rate Rider \$ 1815422.4 \$ 9,440.20 0.0052 \$ 0.0052 1815422.4 \$ 9,440.20 \$ 0.00% Wholesale Market Service Charge per kWh (WMSC) 1815422.4 \$ 1,996.96 Rural and Remote Rate Protection \$ 0.0011 \$ 0.0011 1815422.4 \$ 1,996.96 0.00% per kWh (RRRP) \$ 0.25 1 \$ 0.25 \$ 0.2500 0.25 0.00% 1 \$ Standard Supply Service Charge monthly Sub-Total C - Regulatory 9,678.61 11,772.61 \$ 2,094.00 21.64% 0.0070 1752000 \$ 12,264.00 \$ 0.0070 12,264.00 0.00% \$ 1752000 \$ Debt Retirement Charge (DRC) \$ per kWh \$199,658.23 203,453.00 Total Bill on TOU (before taxes) \$ 25,955.57 26,448.89 1.90% 493.32 13% 13% **Total Bill (including HST)** \$225,613.80 \$ 229,901.89 Ontario Clean Energy Benefit (OCEB) \$ **Total Bill on TOU (including OCEB)** \$225,613.80 229,901.89 \$ 4,288.09 1.90%

3.62%

3.62%

Loss Factor (%)

Large User >5000kW

	Consumption		3100000	kWh	7500	kW						
			Curr	ent Board-App	proved			Proposed			Impa	ct
	Charge		Rate	Volume	Charge		Rate	Volume	Charge		-	%
	Unit		(\$)		(\$)		(\$)		(\$)	\$	Change	Change
Energy	per kWh				\$ -				\$ -	\$	-	
Energy First Tier	per kWh	\$		3,114,880.00		\$		3,114,880.00	\$ 233,616.00	\$	-	0.00%
Energy Second Tier		\$	0.0880		\$ -	\$	0.0880		\$ -	\$	-	
TOU - Off Peak	per kWh	\$	0.0650	1,993,523.20	\$ 129,579.01	\$	0.0650	1,993,523.20	\$ 129,579.01	Ś	_	0.00%
TOU - Mid Peak	P • · · · · · · · ·	\$	0.1000	560,678.40	\$ 56,067.84	\$	0.1000	560,678.40	\$ 56,067.84	Ś	_	0.00%
TOU - On Peak		\$	0.1170	· ·	\$ 65,599.37	\$	0.1170	560,678.40		\$	-	0.00%
					A 2 222 22	•			A A A A A A A A A A			0.000/
Monthly Service Charge	monthly	\$	3,633.20	1	\$ 3,633.20	-	3,665.17	1	\$ 3,665.17	\$	31.97	0.88%
Smart Meter Rate Adder				1	\$ -	\$	0.31	_	\$ 0.31	\$	0.31	
Distribution Volumetric Rate	per kW	\$	2.1752	7500		\$	2.1943	7500		\$	143.25	0.88%
Disposition of 1562 (PILS)	per kW	-\$	0.1719	7500		\$	-	7500		\$	1,289.25	-100.00%
LRAM & SSM Rate Rider	per kW	\$	0.2405	7500		\$	-	7500		-\$	1,803.75	-100.00%
Tax Adjustment Rate Rider	per kW	-\$	0.0061	7500		\$	-	7500		\$	45.75	-100.00%
Sub-Total A - Distribution					\$ 20,415.95				\$ 20,122.73	-\$	293.22	-1.44%
Low Voltage Rate Adder	per kW	\$	0.0871	7500		\$	0.0871	7500		\$	-	0.00%
RTSR - Network	per kW	\$	2.9728	7500	\$ 22,296.00	\$	3.0453	7500	\$ 22,839.75	\$	543.75	2.44%
RTSR - Line and Transformation Connection	per kW	\$	2.3737	7500	\$ 17,802.75	\$	2.4317	7500	\$ 18,237.75	\$	435.00	2.44%
Total Retail Transmission					\$ 40,752.00				\$ 41,730.75	\$	978.75	2.40%
Sub-Total B - Delivery (including Sub- Total A)					\$ 61,167.95				\$ 61,853.48	\$	685.53	1.12%
Deferral/Variance Account Disposition Rate	per kW	-\$	0.4092	7500	-\$ 3,069.00	\$	0.0389	7500	\$ 291.75	\$	3,360.75	-109.51%
Rider												
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0052	3114880	\$ 16,197.38	\$	0.0052	3114880	\$ 16,197.38	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0011	3114880	\$ 3,426.37	\$	0.0011	3114880	\$ 3,426.37	\$	-	0.00%
Standard Supply Service Charge	monthly	\$	0.25	1	\$ 0.25	\$	0.2500	1	\$ 0.25	\$	-	0.00%
Sub-Total C - Regulatory					\$ 16,554.99				\$ 19,915.74	\$	3,360.75	20.30%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	3100000	\$ 21,700.00	\$	0.0070	3100000	\$ 21,700.00	\$	-	0.00%
Total Bill on TOU (before taxes)					\$ 350,669.16				\$ 354,715.44			
HST			13%		\$ 45,586.99		13%		\$ 46,113.01	\$	526.02	1.15%
Total Bill (including HST)			1570		\$ 396,256.16		1370		\$ 400,828.45	Ť	320.02	
Ontario Clean Energy Benefit (OCEB)					\$ -				\$ -			
Total Bill on TOU (including OCEB)					\$ 396,256.16				\$ 400,828.45	\$	4,572.30	1.15%

0.48%

0.48%

Loss Factor (%)

Str	^^	4li	al	hti	na	
Ju	ᆫ	ui	yı	IILI	пу	

	Consumptio	n	526,732	kWh	1,484	kW		2,865		Conr	ections	
			Curren	t Board-App	proved			Proposed] Γ	lm	pact
	Charge		Rate	Volume	Charge	F	Rate	Volume	Charge	1 [
	Unit		(\$)		(\$)		(\$)		(\$)	l	\$ Change	% Change
Energy	per kWh				\$ -				\$ -		\$ -	
Energy First Tier	per kWh	\$	0.0750	545,799.95		\$		545,799.95	\$40,935.00		\$ -	0.00%
Energy Second Tier		\$	0.0880		\$ -	\$	0.0880		\$ -		\$ -	
TOU - Off Peak	per kWh	\$	0.0650	349,311.97	\$22,705.28	\$	0.0650	349,311.97	\$22,705.28		\$ -	0.00%
TOU - Mid Peak		\$	0.1000	98,243.99	\$ 9,824.40	\$	0.1000	98,243.99	\$ 9,824.40		\$ -	0.00%
TOU - On Peak		\$	0.1170	98,243.99	\$11,494.55	\$	0.1170	98,243.99	\$11,494.55		, \$ -	0.00%
Monthly Comics Charge	ma a mathala a	\$	1.9700	2005	\$ 5,643.21	\$	1.9900	2005	\$ 5,700.50		ć F7.20	1.02%
Monthly Service Charge Smart Meter Rate Adder	monthly	Φ	1.9700	2865 1	\$ 5,045.21	\$	1.9900	2805	\$ 5,700.50 \$ _		\$ 57.29 \$ -	1.02 /6
Distribution Volumetric Rate	per kW	\$	8.6404	_	\$12,823.54	\$	8.7164	1/0/	\$12,936.34		\$ - \$ 112.79	0.88%
Disposition of 1562 (PILS)	per kW	-\$	0.3996	1484		\$	-	1484			\$ 593.06	-100.00%
Tax Change Rate Rider	per kW	-\$	0.0141	1484	-	\$	_	1484			\$ 20.93	-100.00%
Sub-Total A - Distribution	perkvv	1	0.01.11	1707	\$17,852.76	<u> </u>		1404	\$18,636.84		\$ 784.07	4.39%
Low Voltage Rate Adder	per kW	\$	0.0532	1484	\$ 78.96	\$	0.0532	1484	\$ 78.96	_	\$ -	0.00%
RTSR - Network	per kW	\$	1.8905		\$ 2,805.76	\$	1.9366		\$ 2,874.18		\$ 68.42	2.44%
RTSR - Line and Transformation	•											
Connection	per kW	\$	1.4515	1484	\$ 2,154.23	\$	1.4869	1484	\$ 2,206.76		\$ 52.54	2.44%
Total Retail Transmission					\$ 5,038.94				\$ 5,159.90		\$ 120.96	2.40%
Sub-Total B - Delivery (including Sub-					\$ 22,891.71				\$23,796.74		\$ 905.03	3.95%
Total A) Deferral/Variance Account Disposition	per kW	-\$	0.3197	1484	-\$ 474.48	\$	0.0656	1484	\$ 97.36		\$ 571.84	-120.52%
Rate Rider	perkvv	ľ	0.0107	1404	Ψ 474.40	Ψ	0.0000	1404	Ψ 07.00		۶ 3/1.04	120.0270
Wholesale Market Service Charge	per kWh	\$	0.0052	545800	\$ 2,838.16	\$	0.0052	545800	\$ 2,838.16		\$ -	0.00%
(WMSC)	P 3				,				. ,		*	
Rural and Remote Rate Protection	per kWh	\$	0.0011	545800	\$ 600.38	\$	0.0011	545800	\$ 600.38		\$ -	0.00%
(RRRP)												
Standard Supply Service Charge	monthly	\$	0.25	1	\$ 0.25	\$	0.2500	1	\$ 0.25		\$ -	0.00%
Sub-Total C - Regulatory					\$ 2,964.31				\$ 3,536.15		\$ 571.84	19.29%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	526732	\$ 3,687.13	\$	0.0070	526732	\$ 3,687.13		\$ -	0.00%
Total Bill on TOU (before taxes)					\$73,567.37				\$75,044.24			
HST			13%		\$ 9,563.76		13%		\$ 9,755.75		\$ 191.99	2.01%
Total Bill (including HST)			1370		\$83,131.13		1370		\$84,799.99		31.33	
Ontario Clean Energy Benefit (OCEB)			-10%		-\$ 8,313.11		-10%		-\$ 8,480.00			
Total Bill on TOU (including OCEB)					\$74,818.01				\$76,319.99		\$ 1,501.98	2.01%

3.62%

3.62%

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-	-			•	

	Consumption	50	kWh	1		kW		1			Cor	nec	tions	
		Curren	t Board-Ap	proved]		F	Proposed]		Imp	act
	Charge	Rate	Volume	Charge			Rate	Volume	C	harge				%
_	Unit	(\$)		(\$) \$ -			(\$)		\$	(\$)	4		hange	Change
Energy	per kWh	\$ 0.0750 \$ 0.0750	E4 04	l -		¢.	0.0750	E4 04	l '	3.89		\$	-	0.00%
Energy First Tier	per kWh	\$ 0.0750	51.81	\$ 3.89 \$ -		\$	0.0750	51.81	\$ \$	3.09		\$	-	0.00%
Energy Second Tier		\$ 0.000U		Φ -		Φ	0.0000		Φ	-		\$	-	
TOU - Off Peak	per kWh	\$ 0.0650	33.16	\$ 2.16		\$	0.0650	33.16	\$	2.16		\$	-	0.00%
TOU - Mid Peak		\$ 0.1000	9.33	\$ 0.93		\$	0.1000	9.33	\$	0.93		\$	-	0.00%
TOU - On Peak		\$ 0.1170	9.33	\$ 1.09		\$	0.1170	9.33	\$	1.09		\$	-	0.00%
Monthly Service Charge	monthly	\$ 2.36	1	\$ 2.36		\$	2.38	1	\$	2.38		\$	0.02	0.85%
Smart Meter Rate Adder			1	\$ -				1	\$	-		\$	-	
Distribution Volumetric Rate	per kW	\$ 17.865	1	\$ 17.86		\$	18.0218	1	\$	18.02		\$	0.16	0.88%
Disposition of 1562 (PILS)		-\$ 1.204	1	-\$ 1.20		\$	-	1	\$	-		\$	1.20	-100.00%
Tax Change Rate Rider		-\$ 0.042	1	-\$ 0.04		\$	-	1	\$	-		\$	0.04	-100.00%
Sub-Total A - Distribution				\$ 18.98					\$	20.40		\$	1.42	7.50%
Low Voltage Rate Adder	per kW	\$ 0.0544	1	\$ 0.05		\$	0.0544	1	\$	0.05		\$	-	0.00%
RTSR - Network	per kW	\$ 1.9001	1	\$ 1.90		\$	1.9464	1	\$	1.95		\$	0.05	2.44%
RTSR - Line and Transformation		ф 4 4040		ф 4 40		φ.	4.5404		,	4.50		_ ا	0.04	0.440
Connection	per kW	\$ 1.4819	1	\$ 1.48		\$	1.5181	1	\$	1.52		\$	0.04	2.44%
Total Retail Transmission				\$ 3.44					\$	3.52		\$	0.08	2.40%
Sub-Total B - Delivery (including				\$ 22.42					\$	23.92		\$	1.51	6.72%
Sub-Total A) Deferral/Variance Account		-\$ 0.3239	1	-\$ 0.32		-\$	0.0395	1	-\$	0.04		\$	0.28	-87.80%
Disposition Rate Rider		Ψ 0.0200	1	Ψ 0.02		•	0.0000	1	*	0.01			0.20	07.007
Wholesale Market Service Charge	per kWh	\$ 0.0052	52	\$ 0.27		\$	0.0052	52	\$	0.27		\$	_	0.00%
(WMSC)	per kvvii	Ψ 0.0002] 32	Ψ 0.27		lΨ	0.0002	32	"	0.21		٦	_	0.007
Rural and Remote Rate Protection	per kWh	\$ 0.0011	52	\$ 0.06		\$	0.0011	52	\$	0.06		\$		0.00%
(RRRP)	per kvvii	Ψ 0.0011	32	Ψ 0.00		Ψ	0.0011	32	Ι Ψ	0.00		٦	-	0.007
Standard Supply Service Charge	monthly	\$ 0.25	1	\$ 0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
Sub-Total C - Regulatory	monenty	ψ 0.20		\$ 0.25		Ť	0.200		\$	0.54		\$	0.28	112.63%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	50	\$ 0.35		\$	0.0070	50	\$	0.35		\$	-	0.00%
Total Dill on TOU (hafara tayas)				\$ 27.20					\$	28.99				
Total Bill on TOU (before taxes)		120/		\$ 27.20			120/		\$	3.77		۲	0.22	6.58%
HST Total Bill (including HST)		13%		\$ 30.73			13%		\$			\$	0.23	0.56%
Ontario Clean Energy Benefit (OCEB)		-10%		-\$ 3.07			-10%		- \$	3.28				
Total Bill on TOU (including		-10%		\$ 27.66			-10%		\$			\$	1.82	6.58%
OCEB)				Ψ 21.00					Ψ	23.40		Ψ	1.02	0.367
Loss Factor (%)		3.62%					3.62%							

Unmetered & Scattered

	Consumption		630	kWh			kW	'	1	I		Cor	nnecti	ons	
			Current	Board-Ap	pro	ved			Proposed			ĺ		Imp	act
	Charge		Rate	Volume	-	Charge		Rate	Volume	(Charge			_	
	Unit		(\$)			(\$)		(\$)			(\$)		\$ C	hange	% Change
Energy	per kWh				\$	-				\$	-	-	\$	-	
Energy First Tier	per kWh	\$	0.0750	652.81	\$	48.96	\$	0.0750	652.81	\$	48.96		\$	-	0.00
Energy Second Tier		\$	0.0880		\$	-	\$	0.0880		\$	-		\$	-	
TOU - Off Peak	per kWh	\$	0.0650	417.80	\$	27.16	\$	0.0650	417.80	\$	27.16		\$	_	0.00
TOU - Mid Peak	,	\$	0.1000	117.51	\$	11.75	\$	0.1000	117.51	\$	11.75		\$	_	0.00
TOU - On Peak		\$	0.1170	117.51	\$	13.75	\$	0.1170	117.51	\$	13.75		\$	_	0.00
Marshill Consider Change		\$	7.60	4	\$	7.60	\$	7.6700	4	\$	7.67		<u>,</u>	0.07	0.929
Monthly Service Charge	monthly	Φ	7.00	1	\$	7.00	Φ	7.6700	1	φ \$	7.07		\$	0.07	0.92
Smart Meter Rate Adder		\$	0.0161	(20		- 10.14	\$	0.0162	(20	, ·	- 10.21		\$	-	0.62
Distribution Volumetric Rate	per kWh	-\$	0.0101	630		1.13	\$	0.0102	630		10.21		\$	0.06	-100.00
Disposition of 1562 (PILS)	per kWh	-\$ -\$	0.0018	630		0.06	\$	-	630		-		\$	1.13	-100.00
Tax Adjustments Rate Rider Sub-Total A - Distribution	per kWh	-φ	0.0001	630	- _{\$}	16.55	Φ	-	630	\$	17.88		\$ \$	0.06 1.33	8.04
Low Voltage Rate Adder	per kWh	\$	0.0002	630		0.13	\$	0.0002	630	-	0.13		\$	-	0.00
RTSR - Network	per kWh	\$	0.0062	0		_	\$	0.0064	0		_		\$	_	
RTSR - Line and Transformation	·								· ·				'		
Connection	per kWh	\$	0.0046	0	\$	-	\$	0.0047	0	\$	-		\$	-	
Total Retail Transmission					\$	0.13				\$	0.13		\$	-	0.00
Sub-Total B - Delivery (including					\$	16.67				\$	18.00		\$	1.33	7.98
Sub-Total A) Deferral/Variance Account	per kWh	-\$	0.0009	630	. \$	0.57	-\$	0.0001	630	. \$	0.06		\$	0.50	-88.89
Disposition Rate Rider	per kvvii	Ψ	0.0003	030	ļΨ	0.57	Ψ	0.0001	030	Ψ	0.00		٦	0.30	00.00
Wholesale Market Service Charge	per kWh	\$	0.0052	653	\$	3.39	\$	0.0052	653	\$	3.39		-\$	0.00	0.00
(WMSC)	per kvvii	Ψ	0.0002	033	ļΨ	0.00	Ψ	0.0002	033	ľ	0.00		٦٠٦	0.00	0.00
Rural and Remote Rate Protection	per kWh	\$	0.0011	653	\$	0.72	\$	0.0011	653	\$	0.72		-\$	0.00	0.00
(RRRP)													'		
Standard Supply Service Charge	monthly	\$	0.25	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00
Sub-Total C - Regulatory					\$	3.80				\$	4.30		\$	0.50	13.28
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	630	\$	4.41	\$	0.0070	630	\$	4.41		\$	-	0.00
Total Bill on TOU (before taxes)					\$	77.53				\$	79.37				
HST			13%		\$	10.08		13%		\$	10.32		\$	0.24	2.37
Total Bill (including HST)					\$	87.61				\$	89.68				
Ontario Clean Energy Benefit (OCEB)			-10%		-\$	8.76		-10%		-\$	8.97				
Total Bill on TOU (including OCEB)					\$	78.85				\$	80.72		\$	1.87	2.37
Loss Factor (%)			3.62%					3.62%							

Appendix F

2013IRM_Rate_Generator_V2.3_20120724



Version 2.3

Utility Name	Milton Hydro Distribution Inc.	
Service Territory	Town of Milton	
Assigned EB Number	EB-2012-0148	
Name of Contact and Title	Cameron McKenzie, Director, Regulatory Affairs	
Phone Number	289-429-5212	
Email Address	cameronmckenzie@miltonhydro.com	
We are applying for rates effective	May 1, 2013	
<u>Notes</u>		
Pale green cells represent input o	rells.	
Pale blue cells represent drop-do	wn lists. The applicant should select the appropriate item from	the drop-down lis
White cells contain fixed values,	automatically generated values or formulae.	

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Milton Hydro Distribution Inc.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Milton Hydro Distribution Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 Residential
- 2 General Service Less Than 50 kW
- 3 General Service 50 to 999 kW
- 4 General Service 1,000 to 4,999 kW
- 5 Large Use
- 6 Unmetered Scattered Load
- 7 Sentinel Lighting
- 8 Street Lighting
- 9 MicroFit



Milton Hydro Distribution Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service. Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST	Γ be includ	ed in rate descrip
Service Charge	\$	14.93
Distribution Volumetric Rate	\$/kWh	0.0139
ow Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0036)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0009)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) Effective until April 30, 2013	\$/kWh	0.0005
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013	\$/kWh	(0.0019)
,	4,	(**************************************

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural Rate Protection Charge - effective until April 30, 2012
Rural Rate Protection Charge - effective on and after May 1, 2012
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$	0.25

General Service Less Than 50 kW Service Classification

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPf Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012 - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh	15.89 0.0169 0.0002 (0.0036)
Low Voltage Service Rate Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPf Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012 - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPf Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012 - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate	9 \$/kWh	
Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012 - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate		(0.0036)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012 - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate	\$/kWh	
- Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate		(0.0009)
	2) \$/kWh	0.0011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
	\$/kWh	0.0046
	******	(2.22.42)
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013	\$/kWh	(0.0013)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW Service Classification

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST		
Service Charge	\$	75.45
Distribution Volumetric Rate	\$/kW	2.5138
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	(1.3326)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3321)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.0645
Rate Rider for Tax Change	\$/kW	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7913
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1577
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013	\$/kW	(0.1728)
		,

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 1.000 to 4.999 kW Service Classification

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST		
Service Charge	\$	870.05
Distribution Volumetric Rate	\$/kW	2.7456
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	(1.7642)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.4397)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.0995
Rate Rider for Tax Change	\$/kW	(0.0076)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7453
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1225
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013	\$/kW	(0.1798)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Large Use Service Classification

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)	T be includ	led in rate descrip
Service Charge	\$	3,633.20
Distribution Volumetric Rate	\$/kW	2.1752
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers		(1.6416)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.4092)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.2405
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0061)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9728
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3737
Data Distantian of Dalance in Associat 4500 (2040). Effective until April 20, 2040	Φ /ΙΔΑ/	(0.4740)
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013	\$/kW	(0.1719)

\$/kWh 0.0052

\$/kWh 0.0011

\$ 0.25

0.0000

MONTHLY RATES AND CHARGES - Regulatory Component

Rural Rate Protection Charge - effective until April 30, 2012

Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

Wholesale Market Service Rate

Unmetered Scattered Load Service Classification

MONTHLY RATES AND CHARGES - Regulatory Component

Rural Rate Protection Charge - effective until April 30, 2012

Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

Wholesale Market Service Rate

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST	be includ	ed in rate descrip
Service Charge (per connection)		\$	7.60
Distribution Volumetric Rate		\$/kWh	0.0161
Low Voltage Service Rate		\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until Ap	oril 30, 2013	\$/kWh	(0.0009)
Rate Rider for Tax Adjustments - Effective until April 30, 2013		\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0046
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until A	pril 30, 2013	\$/kWh	(0.0018)

\$/kWh 0.0052

\$/kWh 0.0011

\$ 0.25

0.0000

Sentinel Lighting Service Classification

MONTHLY RATES AND CHARGES - Regulatory Component

Rural Rate Protection Charge - effective until April 30, 2012

Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

Wholesale Market Service Rate

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST		
Service Charge (per connection)		\$	2.36
Distribution Volumetric Rate		\$/kW	17.8646
Low Voltage Service Rate		\$/kW	0.0544
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until A	pril 30, 2013	\$/kW	(0.3239)
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kW	(0.0424)
Retail Transmission Rate - Network Service Rate		\$/kW	1.9001
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.4819
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until	April 30, 2013	\$/kW	(1.2035)

\$/kWh 0.0052

\$/kWh 0.0011

0.0000

0.2500

Street Lighting Service Classification

MONTHLY RATES AND CHARGES - Regulatory Component

Rural Rate Protection Charge - effective until April 30, 2012

Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

Wholesale Market Service Rate

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective)	re Date MUST be include	d in rate descrip
Service Charge (per connection)		1.97
Distribution Volumetric Rate	\$/kW 8	3.6404
Low Voltage Service Rate	\$/kW (0.0532
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable o Customers		1.2825)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW (0.3197)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW (0.0141)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8905
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4515
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013	\$/kW (0.3996)

\$/kWh 0.0052

\$/kWh 0.0011

0.0000

0.25

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program
and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of
Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST	<u>be include</u>	<u>ea in rate descri</u>	ptior
Service Charge		\$	5.25	



Milton Hydro Distribution Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1- 05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					O					С
RSVA - Wholesale Market Service Charge	1580					0					C
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					O					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					O
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					C
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					O
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	O	0	0	0	() 0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0		C	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	(0
Deferred Payments in Lieu of Taxes	1562					0					(
Dolon ou Fuymonio in Liou of Fuxoo	1002					Č					
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	() (
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0) 0	0	O) 0	0	0	()

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				C
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	C	0	0	0	0	0	0	(0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	C	0	0	0	0	0		(
RSVA - Power - Sub-account - Global Adjustment	1588	0	C	0	0	0	0	0	0	(0
Deferred Payments in Lieu of Taxes	1562	0				0	0				C
	.552					· ·	· ·				
Total of Group 1 and Account 1562		0	C	0	0	0	0	0	0	() (
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	0	0	0	() (

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	C)			0
RSVA - Wholesale Market Service Charge	1580	0				0	C)			0
RSVA - Retail Transmission Network Charge	1584	0				0	C)			0
RSVA - Retail Transmission Connection Charge	1586	0				0	C)			0
RSVA - Power (excluding Global Adjustment)	1588	0				0	C)			0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	(0
Recovery of Regulatory Asset Balances	1590	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	C)			0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	C) (0	(0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	C) (0	(0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	C) (0	(0
Deferred Payments in Lieu of Taxes	1562	0				0	C				0
Deferred Fayinents in Lieu of Taxes	1302	U				U		,			O
Total of Group 1 and Account 1562		0	0	0	0	0	C) (0	(0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	() (0	(0

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



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						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				O	C				0
RSVA - Wholesale Market Service Charge	1580	0				0	C				0
RSVA - Retail Transmission Network Charge	1584	0				O	C				0
RSVA - Retail Transmission Connection Charge	1586	0				0	C				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	C				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	C				0
Recovery of Regulatory Asset Balances	1590	0				O	C				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				O	C				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	C				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	O) C	0	0	(0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	O	0	0	O	C	0	0	(0
RSVA - Power - Sub-account - Global Adjustment	1588	0	O	0	0	0	C	0	0	(
Deferred Payments in Lieu of Taxes	1562	0				O	C				0
Total of Group 1 and Account 1562		0	O	0	0	O	C	0	0	(0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
ENAM Variance Account	1300										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	O) C	0	0	(0

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Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	(0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	(0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0		(0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	(0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	(0

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						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0			(208,519)	(208,519)	0			(1,528)	(1,528)
RSVA - Wholesale Market Service Charge	1580	0			(1,006,441)	(1,006,441)	0			(6,860)	(6,860)
RSVA - Retail Transmission Network Charge	1584	0			361,060	361,060	0			2,563	2,563
RSVA - Retail Transmission Connection Charge	1586	0			215,007	215,007	0			986	986
RSVA - Power (excluding Global Adjustment)	1588	0			(688,123)	(688,123)	0			(1,389)	(1,389)
RSVA - Power - Sub-account - Global Adjustment	1588	0			(729,592)	(729,592)	0			(68)	
Recovery of Regulatory Asset Balances	1590	0			(3)	(3)	0			(2,270)	(2,270)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0			(343,456)	(343,456)	0			(240,892)	(240,892)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0			0	0	0			0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(2,400,066)	(2,400,066)	0	0	0	(249,459)	(249,459)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(1,670,474)	(1,670,474)	0	0	0	(249,391)	(249,391)
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	(729,592)	(729,592)	0	0	0	(68)	(68)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	(2,400,066)	(2,400,066)	0	O	0	(249,459)	(249,459)
					• • • • • • • • •	•					
Special Purpose Charge Assessment Variance Account ⁴	1521				76,720	76,720				931	931
LRAM Variance Account	1568					0					C
Total including Accounts 1562, 1521 and 1568		0	0	0	(2,323,346)	(2,323,346)	0	0	0	(248,528)	(248,528)

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



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							201	1						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	(208,519)	1,290	(107,868)					(99,361)	(1,528)	(2,356)	(1,312)		(2,573)
RSVA - Wholesale Market Service Charge	1580	(1,006,441)	(781,071)	(221,686)					(1,565,826)	(6,860)	(18,394)	(120)		(25,134)
RSVA - Retail Transmission Network Charge	1584	361,060	723,934	105,654					979,340	2,563	8,581	1,404		9,740
RSVA - Retail Transmission Connection Charge	1586	215,007	417,403	9,992					622,418	986	5,568	242		6,312
RSVA - Power (excluding Global Adjustment)	1588	(688,123)	(433,017)	(489,677)					(631,462)	(1,389)	(13,151)	(842)		(13,698)
RSVA - Power - Sub-account - Global Adjustment	1588	(729,592)	1,643,297	688,738					224,967	(68)	3,891	3,891		(68)
Recovery of Regulatory Asset Balances	1590	(3)	0	(3)					0	(2,270)	(203)	(2,472)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(343,456)	754,267						410,811	(240,892)	4,797			(236,095)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	(142,337)	(110,930)					(31,408)	0	788	(34,987)		35,776
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(2,400,066)	2,183,765	(125,779)	0	(0	0	(90,521)	(249,459)	(10,479)	(34,198)	C	(===0,1.00)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	.=	(1,670,474)	540,469	(814,517)	0	(0	0	(315,488)	(249,391)	(14,369)	(38,088)	C	, , ,
RSVA - Power - Sub-account - Global Adjustment	1588	(729,592)	1,643,297	688,738	0	(0	0	224,967	(68)	3,891	3,891	C) (68)
Deferred Payments in Lieu of Taxes	1562	0							0	0				C
Total of Group 1 and Account 1562		(2,400,066)	2,183,765	(125,779)	0	(0	0	(90,521)	(249,459)	(10,479)	(34,198)	C) (225,739)
Special Purpose Charge Assessment Variance Account ⁴	1521	76,720	(94,805)						(18,085)	931	(114)			817
LRAM Variance Account	1568	0							0	0				C
Total including Accounts 1562, 1521 and 1568		(2,323,346)	2,088,960	(125,779)	0	(0	0	(108,606)	(248,528)	(10,593)	(34,198)	C) (224,923)

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			2	012		Projected Inte	erest on Dec-31-1	1 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, F 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(100,651)	(2,186)	1,290	(387)	19	6	928	(101,934	(0)
RSVA - Wholesale Market Service Charge	1580	(784,755)	(22,100)	(781,071)	(3,034)	(11,482)	(3,827)	(799,414)	(1,590,959	1
RSVA - Retail Transmission Network Charge	1584	255,406	6,158	723,934	3,582	10,642	3,547	741,705	•	7 (3)
RSVA - Retail Transmission Connection Charge	1586	205,015	4,757	417,403	1,555	6,136	2,045	427,139		
RSVA - Power (excluding Global Adjustment)	1588	(198,445)	(4,431)	(433,017)	(9,267)	(6,365)	(2,122)	(450,771)	(645,228	(68)
RSVA - Power - Sub-account - Global Adjustment	1588	(1,418,330)	(31,719)	1,643,297	31,651	24,156	8,052	1,707,157	224,967	7 68
Recovery of Regulatory Asset Balances	1590		158	0	(158)	0	0	(158)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			410,811	(236,095)	6,039	2,013	182,768	174,716	6 (0)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			(31,408)	35,776	(462)	(154)	3,752	4,368	8
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0	0	0		C
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(2,041,760) (623,430)	(49,363) (17,644)	1,951,239 307,942	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	28,683 4,527	9,561 1,509	1,813,107 105,950	(316,263 (541,230	(3) (71)
RSVA - Power - Sub-account - Global Adjustment	1588	(1,418,330)	(31,719)	1,643,297	31,651	24,156	8,052	1,707,157	224,967	
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		
Total of Group 1 and Account 1562		(2,041,760)	(49,363)	1,951,239	(176,376)	28,683	9,561	1,813,107	(316,263	(3)
Special Purpose Charge Assessment Variance Account ⁴	1521	(18,085)	792	(0)	25	(0)	0	25	(17,268	<mark>)</mark>
LRAM Variance Account	1568			0	0	0	0	0		
Total including Accounts 1562, 1521 and 1568		(2,059,845)	(48,571)	1,951,239	(176,352)	28,683	9,561	1,813,132	(333,531) (3

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



Milton Hydro Distribution Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

Residential General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Large Use Unmetered Scattered Load Sentinel Lighting Street Lighting MicroFit

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
\$/kWh	260,408,065		27,786,674	0	8,408,648	34.00%	34.00%	34.00%		
\$/kWh	75,603,703		9,610,178	0	1,700,610	11.00%	11.00%	11.00%		
\$/kW	188,689,653	511,697	178,409,629	483,819	1,483,511	28.00%	28.00%	28.00%		
\$/kW	112,523,353	230,486	101,741,218	208,401	695,085	17.00%	17.00%	17.00%		
\$/kW	85,702,235	188,668	77,439,541	170,478	543,950	9.00%	9.00%	9.00%		
\$/kWh	1,519,815			0	44,620					
\$/kW	167,188	465		0	9,387					
\$/kW	6,320,787	17,810	6,268,482	17,663	119,370	1.00%	1.00%	1.00%		
Total	730,934,799	949,126	401,255,722	880,361	13,005,181	100.00%	100.00%	100.00%	0.00%	0

Balance as per Sheet 5 Variance

Threshold Test

Total Claim (including Account 1521, 1562 and 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) ³

\$1,813,132 \$1,813,107 0.0025

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Milton Hydro Distribution Inc.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	35.6%	6.9%	64.7%	331	(284,805)	264,245	152,176	(160,595)	118,219	(54)	62,141	1,276	0	9	0	0
General Service Less Than 50 kW	10.3%	2.4%	13.1%	96	(82,687)	76,718	44,181	(46,625)	40,887	(17)	20,105	413	0	3	0	0
General Service 50 to 999 kW	25.8%	44.5%	11.4%	240	(206,367)	191,470	110,265	(116,366)	759,050	(44)	51,175	1,051	0	6	0	0
General Service 1,000 to 4,999 kW	15.4%	25.4%	5.3%	143	(123,065)	114,181	65,756	(69,394)	432,862	(27)	31,071	638	0	4	0	0
Large Use	11.7%	19.3%	4.2%	109	(93,731)	86,965	50,082	(52,853)	329,469	(14)	16,449	338	0	3	0	0
Unmetered Scattered Load	0.2%	0.0%	0.3%	2	(1,662)	1,542	888	(937)	0	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	0.1%	0	(183)	170	98	(103)	0	0	0	0	0	0	0	0
Street Lighting	0.9%	1.6%	0.9%	8	(6,913)	6,414	3,694	(3,898)	26,669	(2)	1,828	38	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	928	(799,414)	741,705	427,139	(450,771)	1,707,157	(158)	182,768	3,752	0	25	0	0

^{*} RSVA - Power (Excluding Global Adjustment)



Milton Hvdro Distribution Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

				Balance of Accounts	Deterral/Variance	Allocation of	Billed kWh or	Global	
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment	
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider	
Residential	\$/kWh	260,408,065		34,724	0.0001	118,219	27,786,674	0.0043	
General Service Less Than 50 kW	\$/kWh	75,603,703		12,185	0.0002	40,887	9,610,178	0.0043	
General Service 50 to 999 kW	\$/kW	188,689,653	511,697	31,430	0.0614	759,050	483,819	1.5689	
General Service 1,000 to 4,999 kW	\$/kW	112,523,353	230,486	19,306	0.0838	432,862	208,401	2.0771	
Large Use	\$/kW	85,702,235	188,668	7,347	0.0389	329,469	170,478	1.9326	
Unmetered Scattered Load	\$/kWh	1,519,815		(167)	(0.0001)	0		0.0000	
Sentinel Lighting	\$/kW	167,188	465	(18)	(0.0395)	0	0	0.0000	
Street Lighting	\$/kW	6,320,787	17,810	1,168	0.0656	26,669	17,663	1.5099	
MicroFit									
Total		730,934,799	949,126	105,975		1,707,157	38,277,213		



Milton Hydro Distribution Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator
2.00%
Choose Stretch Factor Group
II
Productivity Factor
0.72%
Associated Stretch Factor Value
0.4%
Price Cap Index
0.88%

Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	14.93		0.0139		0.88%	15.06	0.0140
General Service Less Than 50 kW	15.89		0.0169		0.88%	16.03	0.0170
General Service 50 to 999 kW	75.45		2.5138		0.88%	76.11	2.5359
General Service 1,000 to 4,999 kW	870.05		2.7456		0.88%	877.71	2.7698
Large Use	3633.20		2.1752		0.88%	3665.17	2.1943
Unmetered Scattered Load	7.60		0.0161		0.88%	7.67	0.0162
Sentinel Lighting	2.36		17.8646		0.88%	2.38	18.0218
Street Lighting	1.97		8.6404		0.88%	1.99	8.7164
MicroFit	5.25					5.25	



Milton Hydro Distribution Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW (0.60) % (1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

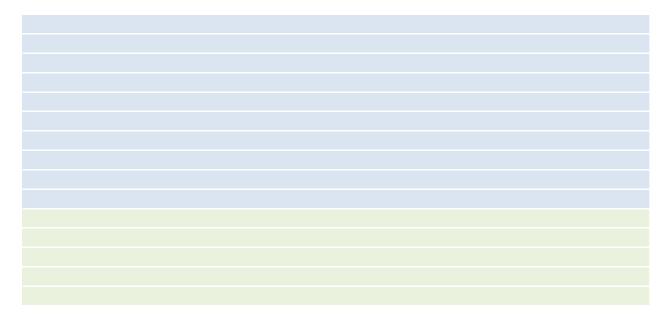
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate
Statement of Account
Easement Letter
Credit Reference/credit check (plus credit agency costs)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Returned cheque (plus bank charges)
Special meter reads

3	15.00
3	15.00
3	15.00
3	15.00
3	30.00
3	15.00
3	30.00



Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours
Optional Interval/TOU Meter charge \$/month
Specific Charge for Access to the Power Poles - \$/pole/year
Clearance Pole Attachment charge \$/pole/year

%	1.50
%	19.56
\$	30.00
\$	65.00
\$	185.00
¢	5.50

\$ 5.50
\$ 22.35
\$ 5.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for

the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	



3RD Generation Incentive Regulation Model for 2013 Filers

Milton Hydro Distribution Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

MONTHET TO THE OTHER DELIVERY COMPONENT		
Service Charge	\$	15.06
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0001
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014	.,	
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	· ·	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kWh	
		0.0001
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	
		0.31
MONTHLY RATES AND CHARGES - Regulatory Component		

JNTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge \$ 76.11 Distribution Volumetric Rate 5/kW 2.5359 Low Voltage Service Rate 5/kW 0.0792 Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months 5/kW 0.5713 Rate Rider for Tax Change 5/kW 0.0513 Rate Rider for Tax Change 5/kW 0.0614 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 5/kW 0.0614 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 5/kW 1.5689 Retail Transmission Rate - Network Service Rate 5/kW 2.8594 Retail Transmission Rate - Ine and Transformation Connection Service Rate 5/kW 2.2104 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014 5/kW 0.0622 Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 5 0.31 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate 5/kWh 0.0052 Rural Rate Protection Charge 5/kWh 0.0011 Standard Supply Service - Administrative Charge ((f applicable)) 5 0.25	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATI MONTHLY RATES AND CHARGES - Delivery Component	ON	Page 3 of 9
Distribution Volumetric Rate Low Voltage Service Rate S/kW 0.0792 Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Tax Change Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers S/kW 1.5689 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Rate Rider for Lost Revenue Adjustment Nechanism (RAM) Recovery (2013) - Effective until April 30, 2014 Rate Rider for Lost Revenue Adjustment Nechanism (RAM) Recovery (2013) - Effective until April 30, 2014 S/kW 0.0622 Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2014 S/kW 0.0622 Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 \$ 0.31 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate S/kWh 0.0052 Rural Rate Protection Charge S/kWh 0.0052	·	¢	76 11
Low Voltage Service Rate S/kW 0.0792			
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Tax Change Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - International Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate - Une and Transformation Connection Service Rate Retail Transmission Rate Rider (2013) - Effective until April 30, 2015 Shart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 \$\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\		· •	
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Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate \$ /kW 2.8594 Retail Transmission Rate - Line and Transformation Connection Service Rate \$ /kW 2.2104 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014 Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 \$ 0.31 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate \$ /kW 0.0052 Rural Rate Protection Charge \$ /kW 0.0052 Rural Rate Protection Charge		· •	0.5715
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers S/kW 2.8594 Retail Transmission Rate - Network Service Rate S/kW 2.2104 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014 S/kW 0.0622 Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 \$ 0.31 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate S/kW 0.0052 Rural Rate Protection Charge S/kWh 0.0052		· •	0.0614
Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014 Strant Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 \$ 0.31 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate \$ \$/kW		γ/ Κ ۷۷	0.0014
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014 S/kW 0.0622 Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 \$ 0.31 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate S/kWh 0.0052 Rural Rate Protection Charge \$ /kW 0.0622		¢ /IAA	1 5600
Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014 \$\frac{1}{5}\kW\$ 0.0622 Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 \$\frac{1}{5}\$ 0.31 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Wholesale Market Service Rate \$\frac{1}{5}\kW\h} 0.0052 \$\frac{1}{5}\kW\h} 0.0052 \$\frac{1}{5}\kW\h} 0.0052		· •	
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Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 \$ 0.31 MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate S/kWh 0.0052 Rural Rate Protection Charge	Nate Nider for Lost Nevertide Adjustifient Mechanism (LNAM) Necovery (2013) - Effective dritti April 30, 2014	Ć /LAN	0.0622
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MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate \$/kWh 0.0052 Rural Rate Protection Charge \$/kWh 0.0011	Smart weter incremental Nevertue Requirement Nate Nider (2013) - Effective until April 30, 2013	¢	0.24
Wholesale Market Service Rate \$/kWh 0.0052 Rural Rate Protection Charge \$/kWh 0.0011		\$	0.31
Wholesale Market Service Rate \$/kWh 0.0052 Rural Rate Protection Charge \$/kWh 0.0011			
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Wholesale Market Service Rate \$/kWh 0.0052 Rural Rate Protection Charge \$/kWh 0.0011	MONITHI V DATES AND CHADGES - Decidetory Company		
Rural Rate Protection Charge \$/kWh 0.0011	g , ,	6 /LAA/L	0.0053
		• •	
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25	· · · · · · · · · · · · · · · · · · ·	• •	
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFIC	CATION	Page 4 of 9
MONTHLY RATES AND CHARGES - Delivery Component Service Charge	\$	877.71
Distribution Volumetric Rate	\$/kW	2.7698
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Tax Change	\$/kW	0.3713
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0838
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014	77	0.000
Applicable only for Non-RPP Customers	\$/kW	2.0771
Retail Transmission Rate - Network Service Rate	\$/kW	2.8123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1743
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	*,****	
	\$/kW	0.1923
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	77	0.1525
	\$	0.31
	Ψ	0.51
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

0.25

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh

\$/kWh

\$

0.0052

0.0011

0.25

MONTHLY RATES AND CHARGES - Regulatory Component

Standard Supply Service - Administrative Charge (if applicable)

Wholesale Market Service Rate

Rural Rate Protection Charge

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Milton Hydro Distribution Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential	Offic	Amount	Residential	Offic	Amount
Service Charge	\$	14.93	Service Charge	\$	15.06
Distribution Volumetric Rate	\$/kWh	0.0139	Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0002	Low Voltage Service Rate	\$/kWh	0.0002
_on longs contact tale	Ψ	0.0002	2011 10 nago 00 1 nato	Ψ,	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0036)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	(0.0009)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0043
Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kWh	0.0005	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Lifective until April 50, 2015	φ/κννιι	0.0003	Retail Transmission Rate - Line and Transformation Connection	φ/Κννιι	0.0070
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)	Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kWh	0.0001
Retail Transmission Rate - Line and Transformation Connection	Φ/L\A/I-	0.0050	Smart Meter Incremental Revenue Requirement Rate Rider (2013) -	Φ.	0.04
Service Rate Rate Rider for Disposition of Balance in Account 1562 (2012) -	\$/kWh	0.0052	Effective until April 30, 2015	\$	0.31
Effective until April 30, 2013	\$/kWh	(0.0019)	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service Less Than 50 kW			General Service Less Than 50 kW		
Service Charge	\$	15.89	Service Charge	\$	16.03
Distribution Volumetric Rate	\$/kWh	0.0169	Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0002	Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0036)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	(0.0009)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0043
Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kWh	0.0011	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Disposition of Balance in Account 1562 (2012) -			Smart Meter Incremental Revenue Requirement Rate Rider (2013) -		
Effective until April 30, 2013	\$/kWh	(0.0013)	Effective until April 30, 2015	\$	0.31
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	(Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0		
General Service 50 to 999 kW	Φ.	75.45	General Service 50 to 999 kW	Φ.	70.44
Service Charge	\$	75.45	Service Charge	\$	76.11
Distribution Volumetric Rate	\$/kW	2.5138	Distribution Volumetric Rate	\$/kW	2.5359
Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in		0.0792	Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in	\$/kW	0.0792
the previous 11 months	\$/kW	0.5713	the previous 11 months	\$/kW	0.5713
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	(1.3326)	Rate Rider for Tax Change	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3321)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0614

Page 2	ot.	3
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Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)					Page 2
Recovery / Shared Savings Mechanism (SSM) Recovery (2012) -			Rate Rider for Global Adjustment Sub-Account Disposition (2013) -		· ·
Effective until April 30, 2013	\$/kW	0.0645	effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.5689
Rate Rider for Tax Change	\$/kW	(0.0063)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.8594
Retail Transmission Rate - Network Service Rate	\$/kW	2.7913	Service Rate	\$/kW	2.2104
Retail Transmission Rate - Line and Transformation Connection	Φ/L\A/	0.4577	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	Φ // \ \ \ \ \ \ \	0.0000
Service Rate Rate Rider for Disposition of Balance in Account 1562 (2012) -	\$/kW	2.1577	Recovery (2013) - Effective until April 30, 2014 Smart Meter Incremental Revenue Requirement Rate Rider (2013) -	\$/kW	0.0622
Effective until April 30, 2013	\$/kW	(0.1728)	Effective until April 30, 2015	\$	0.31
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 1,000 to 4,999 kW	•		General Service 1,000 to 4,999 kW	•	
Service Charge	\$	870.05	Service Charge	\$	877.71
Distribution Volumetric Rate Low Voltage Service Rate	\$/kW \$/kW	2.7456 0.0779	Distribution Volumetric Rate Low Voltage Service Rate	\$/kW \$/kW	2.7698 0.0779
Minimum Distribution Charge – per KW of maximum billing demand in		0.0779	Minimum Distribution Charge – per KW of maximum billing demand in	φ/Κνν	0.0719
the previous 11 months	\$/kW	0.5713	the previous 11 months	\$/kW	0.5713
Rate Rider for Global Adjustment Sub-Account Disposition (2012) –					
Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	(1.7642)	Rate Rider for Tax Change	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2012) –	Φ /L-\ A /	(0.4207)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective		0.0000
Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kW	(0.4397)	until May 01, 2014	\$/kW	0.0838
Recovery / Shared Savings Mechanism (SSM) Recovery (2012) -			Rate Rider for Global Adjustment Sub-Account Disposition (2013) -		
Effective until April 30, 2013	\$/kW	0.0995	effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	2.0771
Rate Rider for Tax Change	\$/kW	(0.0076)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.8123
Retail Transmission Rate - Network Service Rate	\$/kW	2.7453	Service Rate	\$/kW	2.1743
Retail Transmission Rate - Line and Transformation Connection	Φ/L\A/	0.4005	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	Φ // \ \ \ \ \ \ \	0.4000
Service Rate Rate Rider for Disposition of Balance in Account 1562 (2012) -	\$/kW	2.1225	Recovery (2013) - Effective until April 30, 2014 Smart Meter Incremental Revenue Requirement Rate Rider (2013) -	\$/kW	0.1923
Effective until April 30, 2013	\$/kW	(0.1798)	Effective until April 30, 2015	\$	0.31
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
1 augus 1 lau					
Large Use	•	0.000.00	Large Use	•	0.005.47
Service Charge	\$	3,633.20	Service Charge	\$	3,665.17
Service Charge Distribution Volumetric Rate	\$/kW	2.1752	Service Charge Distribution Volumetric Rate	\$/kW	2.1943
Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$/kW \$/kW	·	Service Charge Distribution Volumetric Rate Low Voltage Service Rate		•
Service Charge Distribution Volumetric Rate	\$/kW \$/kW	2.1752	Service Charge Distribution Volumetric Rate	\$/kW	2.1943
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW \$/kW	2.1752 0.0871	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW \$/kW \$/kW	2.1943 0.0871
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in	\$/kW \$/kW	2.1752 0.0871	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in	\$/kW \$/kW \$/kW	2.1943 0.0871
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW \$/kW \$/kW	2.1752 0.0871 0.5713	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW \$/kW \$/kW	2.1943 0.0871 0.5713
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) –	\$/kW \$/kW \$/kW	2.1752 0.0871 0.5713	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW \$/kW \$/kW	2.1943 0.0871 0.5713
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416)	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) -	\$/kW \$/kW \$/kW	2.19430.08710.57130.0389
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) -	\$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092)	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW \$/kW \$/kW \$/kW	2.19430.08710.57130.03891.9326
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416)	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) -	\$/kW \$/kW \$/kW	2.19430.08710.57130.0389
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) -	\$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092)	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW \$/kW \$/kW \$/kW	2.19430.08710.57130.03891.9326
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092)	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) -	\$/kW \$/kW \$/kW \$/kW	2.19430.08710.57130.03891.93263.0453
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061)	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) -	\$/kW \$/kW \$/kW \$/kW \$/kW	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) -	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719)	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011
Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011
Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011
Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh 0 \$/kWh	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000 0.0011	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh 0 \$/kWh	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000 0.0011 0.25	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$ \$/kWh \$	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011 0.25
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000 0.0011 0.25	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$ \$/kWh \$	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011 0.25
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000 0.0011 0.25	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011 0.25
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000 0.0011 0.25	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011 0.25
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) –	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000 0.0011 0.25 7.60 0.0161 0.0002	Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$ \$/kWh \$ \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011 0.25
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) –	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000 0.0011 0.25 7.60 0.0161 0.0002 (0.0009)	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) -	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$ \$/kWh \$ \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011 0.25
Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000 0.0011 0.25 7.60 0.0161 0.0002	Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011 0.25
Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective Until April 30, 2013 Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000 0.0011 0.25 7.60 0.0161 0.0002 (0.0009)	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$/kWh \$/kWh \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011 0.25 7.67 0.0162 0.0002 (0.0001)
Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate - Interval Metered Rateil Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013 Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.1752 0.0871 0.5713 (1.6416) (0.4092) 0.2405 (0.0061) 2.9728 2.3737 (0.1719) 0.0052 0.0000 0.0011 0.25 7.60 0.0161 0.0002 (0.0009)	Service Charge Distribution Volumetric Rate Low Voltage Service Rate Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$ \$/kWh \$ \$/kWh \$/kWh \$/kWh	2.1943 0.0871 0.5713 0.0389 1.9326 3.0453 2.4317 0.31 0.0052 0.0011 0.25 7.67 0.0162 0.0002 (0.0001)

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ate Rider for Disposition of Balance in Account 1562 (2012) - ffective until April 30, 2013	\$/kWh	(0.0018)	Wholesale Market Service Rate	\$/kWh	0.0052
/holesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
ural Rate Protection Charge - effective until April 30, 2012	0	0.0000	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
ural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
tandard Supply Service - Administrative Charge (if applicable)	\$	0.25			
entinel Lighting			Sentinel Lighting		
ervice Charge (per connection)	\$	2.36	Service Charge (per connection)	\$	2.38
istribution Volumetric Rate	\$/kW	17.8646	Distribution Volumetric Rate	\$/kW	18.0218
ow Voltage Service Rate	\$/kW	0.0544	Low Voltage Service Rate	\$/kW	0.0544
ate Rider for Deferral/Variance Account Disposition (2012) – ffective until April 30, 2013	\$/kW	(0.3239)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0395)
ate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0424)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	0.0000
etail Transmission Rate - Network Service Rate	\$/kW	1.9001	Retail Transmission Rate - Network Service Rate	\$/kW	1.9464
etail Transmission Rate - Line and Transformation Connection ervice Rate	\$/kW	1.4819	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5181
ate Rider for Disposition of Balance in Account 1562 (2012) - fective until April 30, 2013	\$/kW	(1.2035)	Wholesale Market Service Rate	\$/kWh	0.0052
/holesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
ural Rate Protection Charge - effective until April 30, 2012	0	0.0000	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
ural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011		,	
tandard Supply Service - Administrative Charge (if applicable)	\$	0.25			
treet Lighting	•		Street Lighting		
ervice Charge (per connection)	\$	1.97	Service Charge (per connection)	\$	1.99
stribution Volumetric Rate	\$/kW	8.6404	Distribution Volumetric Rate	\$/kW	8.7164
w Voltage Service Rate	\$/kW	0.0532	Low Voltage Service Rate	\$/kW	0.0532
ate Rider for Global Adjustment Sub-Account Disposition (2012) – ffective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	(1.2825)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0656
ate Rider for Deferral/Variance Account Disposition (2012) – ffective until April 30, 2013	\$/kW	(0.3197)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.5099
ate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0141)	Retail Transmission Rate - Network Service Rate	\$/kW	1.9366
etail Transmission Rate - Network Service Rate	\$/kW	1.8905	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4869
etail Transmission Rate - Line and Transformation Connection ervice Rate ate Rider for Disposition of Balance in Account 1562 (2012) -	\$/kW	1.4515	Wholesale Market Service Rate	\$/kWh	0.0052
fective until April 30, 2013	\$/kW	(0.3996)	Rural Rate Protection Charge	\$/kWh	0.0011
nolesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
ral Rate Protection Charge - effective until April 30, 2012	0	0.0000			
iral Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
andard Supply Service - Administrative Charge (if applicable)	\$	0.25			
licroFit			MicroFit		



3RD Generation Incentive Regulation Model for 2013 Filers

Milton Hydro Distribution Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review. Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0148

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service. Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.06
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0001
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kWh	0.0001
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	0.31

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.03
Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kWh	0.0003
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	0.31
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

\$/kWh

0.0011

0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details

APPLICATION

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.11
Distribution Volumetric Rate	\$/kW	2.5359
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Tax Change	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0614
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.5689
Retail Transmission Rate - Network Service Rate	\$/kW	2.8594
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2104
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kW	0.0622
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	0.31
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	877.71
Distribution Volumetric Rate	\$/kW	2.7698
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Tax Change	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0838
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.0771
Retail Transmission Rate - Network Service Rate	\$/kW	2.8123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1743
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2013) - Effective until April 30, 2014	\$/kW	0.1923
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	0.31
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

\$

0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	3,665.17
Distribution Volumetric Rate	\$/kW	2.1943
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0389
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.9326
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0453
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4317
Smart Meter Incremental Revenue Requirement Rate Rider (2013) - Effective until April 30, 2015	\$	0.31
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

\$

0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.67
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0001)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.38
Distribution Volumetric Rate	\$/kW	18.0218
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0395)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.9464
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5181
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	8.7164
Low Voltage Service Rate	\$/kW	0.0532
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0656
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.5099
Retail Transmission Rate - Network Service Rate	\$/kW	1.9366
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4869
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Special meter reads	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean

Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048



3RD Generation Incentive Regulation Model for 2013 Filers

Milton Hydro Distribution Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor 1.0362

Γ	CUR	RENT ESTIMATE	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	39.05%	
Energy Second Tier (kWh)	228.96	0.0880	20.15	228.96	0.0880	20.15	0.00	0.00%	17.49%	
TOU - Off Peak	530.53	0.0650	34.48	530.53	0.0650	34.48	0.00	0.00%		29.48%
TOU - Mid Peak	149.21	0.1000	14.92	149.21	0.1000	14.92	0.00	0.00%		12.76%
TOU - On Peak	149.21	0.1170	17.46	149.21	0.1170	17.46	0.00	0.00%		14.92%
Service Charge	1	14.93	14.93	1	15.06	15.06	0.13	0.87%	13.07%	12.87%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.31	0.31	0.31	0.00%	0.27%	0.26%
Distribution Volumetric Rate	800	0.0139	11.12	800	0.0140	11.20	0.08	0.72%	9.72%	9.57%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.00%	0.14%	0.14%
Distribution Volumetric Rate Rider(s)	800	(0.0024)	(1.92)	800	0.0002	0.16	2.08	(108.33)%	0.14%	0.14%
Total: Distribution		, , ,	24.29			26.89	2.60	10.70%	23.34%	22.99%
Retail Transmission Rate - Network Service Rate	828.96	0.0068	5.64	828.96	0.0070	5.77	0.13	2.30%	5.01%	4.93%
Retail Transmission Rate - Line and Transformation Connection Service Rate	828.96	0.0052	4.31	828.96	0.0053	4.42	0.11	2.55%	3.84%	3.78%
Total: Retail Transmission			9.95			10.19	0.24	2.41%	8.84%	8.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.24			37.08	2.84	8.29%	32.18%	31.70%
Wholesale Market Service Rate	828.96	0.0052	4.31	828.96	0.0052	4.31	0.00	0.00%	3.74%	3.69%
Rural Rate Protection Charge	828.96	0.0011	0.91	828.96	0.0011	0.91	0.00	0.00%	0.79%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.21%
Sub-Total: Regulatory			5.47			5.47	0.00	0.00%	4.75%	4.68%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.86%	4.79%
Total Bill on RPP (before taxes)			110.46			113.30	2.84	2.57%	98.33%	
HST		13%	14.36		13%	14.73	0.37	2.57%	12.78%	
Total Bill (including HST)			124.82			128.03	3.21	2.57%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.48)		(10%)	(12.80)	(0.32)	2.57%	-11.11%	
Total Bill on RPP (including OCEB)			112.34		,	115.23	2.89	2.57%	100.00%	
Total Bill on TOU (before taxes)			112.18			115.02	2.84	2.53%		98.33%
HST		13%	14.58		13%	14.95	0.37	2.53%		12.78%
Total Bill (including HST)		2.73	126.76		2	129.97	3.21	2.53%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.68)		(10%)	(13.00)	(0.32)	2.53%		-11.11%
Total Bill on TOU (including OCEB)		,	114.09		, ,	116.98	2.89	2.53%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000 Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix G

2013IRM_RTSR_MODEL_V3_20120711



Utility Name	Milton Hydro Distribution Inc.	
Assigned EB Number	EB-2012-0148	
Name and Title	Cameron McKenzie, Director, Regulatory A	Affairs
Phone Number	289-429-5212	
Email Address	cameronmckenzie@miltonhydro.com	
Date		
Last COS Re-based Year	2011	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info 7. Current Wholesale

2. Table of Contents 8. Forecast Wholesale

3. Rate Classes 9. Adj Network to Current WS

4. RRR Data 10. Adj Conn. to Current WS

5. UTRs and Sub-Transmission 11. Adj Network to Forecast WS

6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Residential kWh \$ 0.0068 \$ 0.0052 General Service Less Than 50 kW kWh \$ 0.0062 \$ 0.0046 General Service 50 to 999 kW kW \$ 2.7913 \$ 2.1577	Rate Class	Unit	Unit RTSR-Network	
Seneral Service 1,000 to 4,999 kW	General Service Less Than 50 kW General Service 50 to 999 kW General Service 1,000 to 4,999 kW Large Use Unmetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class	kWh kW kW kWh kWh	\$ 0.0062 \$ 2.7913 \$ 2.7453 \$ 2.9728 \$ 0.0062 \$ 1.9001	\$ 0.0046 \$ 2.1577 \$ 2.1225 \$ 2.3737 \$ 0.0046 \$ 1.4819



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	268,725,505		1.0358		278,341,955	-
General Service Less Than 50 kW	kWh	83,338,834		1.0360		86,339,615	-
General Service 50 to 999 kW	kW	192,782,769	503,231		52.51%	192,782,769	503,231
General Service 1,000 to 4,999 kW	kW	121,407,487	260,972		63.76%	121,407,487	260,972
Large Use	kW	80,336,534	175,385		62.78%	80,336,534	175,385
Unmetered Scattered Load	kWh	1,298,941		1.0358		1,345,468	-
Sentinel Lighting	kW	158,082	439		49.36%	158,082	439
Street Lighting	kW	6,418,516	17,894		49.16%	6,418,516	17,894



Uniform Transmission Rates	Unit	Effective January 1, 2011		Effective January 1, 2012		Effective January 1, 2013		
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW		\$	3.22	\$	3.57	\$	3.57
Line Connection Service Rate	kW		\$	0.79	\$	0.80	\$	0.80
Transformation Connection Service Rate	kW		\$	1.77	\$	1.86	\$	1.86
Hydro One Sub-Transmission Rates	Unit			ffective ary 1, 2011		ective ry 1, 2012		ective ry 1, 2013
Rate Description			Rate		I	Rate	Rate	
Network Service Rate	kW		\$	2.65	\$	2.65	\$	2.65
Line Connection Service Rate	kW		\$	0.64	\$	0.64	\$	0.64
Transformation Connection Service Rate	kW		\$	1.50	\$	1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW		\$	2.14	\$	2.14	\$	2.14
Hydro One Sub-Transmission Rate Rider 6A	Unit			ffective ary 1, 2011		ective ry 1, 2012		ective ry 1, 2013
Rate Description				Rate	I	Rate	1	Rate
RSVA Transmission network – 4714 – which affects 1584	kW		\$	0.0470	\$	-	\$	-
RSVA Transmission connection – 4716 – which affects 1586	kW		-\$	0.0250	\$	-	\$	-
RSVA LV - 4750 - which affects 1550	kW		\$	0.0580	\$	-	\$	-
RARA 1 – 2252 – which affects 1590	kW		-\$	0.0750	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 6A	kW		\$	0.0050	\$		\$	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transforn	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	99,142	\$3.22	\$ 319,237	99,735	\$0.79	\$ 78,791	99,735	\$1.77	\$ 176,531	\$ 255,322
February	99,111	\$3.22	\$ 319,137	99,745		\$ 78,799	99,745		\$ 176,549	\$ 255,347
March	95,885	\$3.22	\$ 308,750	100,542		\$ 79,428	100,542		\$ 177,959	\$ 257,388
April	90,987	\$3.22	\$ 292,978	95,837		\$ 75,711	95,837		\$ 169,631	\$ 245,343
May	103,690	\$3.22	\$ 333,882	104,753		\$ 82,755	104,753	\$1.77	\$ 185,413	\$ 268,168
June	121,411	\$3.22	\$ 390,943	122,947	\$0.79	\$ 97,128	122,947		\$ 217,616	\$ 314,744
July	141,455	\$3.22	\$ 455,485	148,628	\$0.79	\$ 117,416	148,628	\$1.77	\$ 263,072	\$ 380,488
August	121,171	\$3.22	\$ 390,171	121,608	\$0.79	\$ 96,070	121,608	\$1.77	\$ 215,246	\$ 311,316
September	114,324	\$3.22	\$ 368,123	114,324	\$0.79	\$ 90,316	114,324	\$1.77	\$ 202,353	\$ 292,669
October	93,299	\$3.22	\$ 300,423	93,818	\$0.79	\$ 74,116	93,818	\$1.77	\$ 166,058	\$ 240,174
November	101,876	\$3.22	\$ 328,041	104,121	\$0.79	\$ 82,256	104,121	\$1.77	\$ 184,294	\$ 266,550
December	104,083	\$3.22	\$ 335,147	104,083	\$0.79	\$ 82,226	104,083	\$1.77	\$ 184,227	\$ 266,452
Total	1,286,434	\$ 3.22	\$ 4,142,317	1,310,141	\$ 0.79	\$ 1,035,011	1,310,141	\$ 1.77	\$ 2,318,950	\$ 3,353,961
Hydro One		Network		Line	Connec	tion	Transforn	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,660	\$2.65	\$ 52,099	20,198	\$0.64	\$ 12,927	20,198	\$1.50	\$ 30,297	\$ 43,224
February	19,070	\$2.65	\$ 50,536	19,070	\$0.64	\$ 12,205	19,070	\$1.50	\$ 28,605	\$ 40,810
March	16,237	\$2.65	\$ 43,028	16,464	\$0.64	\$ 10,537	16,464	\$1.50	\$ 24,696	\$ 35,233
April	15,454	\$2.65	\$ 40,953	17,145	\$0.64	\$ 10,973	17,145	\$1.50	\$ 25,718	\$ 36,690
May	26,170	\$2.65	\$ 69,351	26,529	\$0.64	\$ 16,979	26,529	\$1.50	\$ 39,794	\$ 56,772
June	26,943	\$2.65	\$ 71,399	26,996	\$0.64	\$ 17,277	26,996	\$1.50	\$ 40,494	\$ 57,771
July	20,740	\$2.65	\$ 54,961	20,801	\$0.64	\$ 13,313	20,801	\$1.50	\$ 31,202	\$ 44,514
August	15,231	\$2.65	\$ 40,362	16,505		\$ 10,563	16,505		\$ 24,758	\$ 35,321
September	19,715	\$2.65	\$ 52,245	23,402		\$ 14,977	23,402		\$ 35,103	\$ 50,080
October	24,081	\$2.65	\$ 63,815	26,910	\$0.64	\$ 17,222	26,910		\$ 40,365	\$ 57,587
November	24,964	\$2.65	\$ 66,155	24,971	\$0.64	\$ 15,981	24,971		\$ 37,457	\$ 53,438
December	15,387	\$2.65	\$ 40,776	15,437	\$0.64	\$ 9,880	15,437	\$1.50	\$ 23,156	\$ 33,035
Total	243,652	\$ 2.65	\$ 645,678	254,428	\$ 0.64	\$ 162,834	254,428	\$ 1.50	\$ 381,642	\$ 544,476
Total		Network		Line	e Connec	tion	Transforn	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	118,802	\$3.13	\$ 371,336	119,933	\$0.76	\$ 91,717	119,933	\$1.72	\$ 206,828	\$ 298,545
February	118,181	\$3.13	\$ 369,673	118,815	\$0.77	\$ 91,003	118,815		\$ 205,154	\$ 296,157
March	112,122	\$3.14	\$ 351,778	117,006	\$0.77	\$ 89,965	117,006		\$ 202,655	\$ 292,620
April	106,441	\$3.14	\$ 333,931	112,982	\$0.77	\$ 86,684	112,982	\$1.73	\$ 195,349	\$ 282,033
May	129,860	\$3.11	\$ 403,232	131,282	\$0.76	\$ 99,733	131,282	\$1.72	\$ 225,206	\$ 324,940
June	148,354	\$3.12	\$ 462,342	149,943	\$0.76	\$ 114,406	149,943		\$ 258,110	\$ 372,516
July	162,195	\$3.15	\$ 510,446	169,429	\$0.77	\$ 130,729	169,429	\$1.74	\$ 294,273	\$ 425,002
August	136,402	\$3.16	\$ 430,533	138,113	\$0.77	\$ 106,634	138,113	\$1.74	\$ 240,004	\$ 346,637
September	134,039	\$3.14	\$ 420,368	137,726	\$0.76	\$ 105,293	137,726	\$1.72	\$ 237,456	\$ 342,750
October	117,380	\$3.10	\$ 364,237	120,728	\$0.76	\$ 91,339	120,728	\$1.71	\$ 206,423	\$ 297,761
November	126,840	\$3.11	\$ 394,195	129,092	\$0.76	\$ 98,237	129,092	\$1.72	\$ 221,751	\$ 319,988
December	119,470	\$3.15	\$ 375,923	119,520	\$0.77	\$ 92,105	119,520	\$1.74	\$ 207,382	\$ 299,488
Total	1,530,086	\$ 3.13	\$ 4,787,995	1,564,569	\$ 0.77	\$ 1,197,845	1,564,569	\$ 1.73	\$ 2,700,592	\$ 3,898,437



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Network		Line	Connectio	on	Transform	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	99,142 \$	3.5700 \$	353,937	99,735 \$	0.8000	\$ 79,788	99,735	\$ 1.8600	\$ 185,507	\$ 265,295
February	99,111 \$	3.5700 \$	•	99,745 \$			·	\$ 1.8600	•	\$ 265,322
March	95,885 \$	3.5700 \$	342,309	100,542 \$	0.8000	\$ 80,434	100,542	\$ 1.8600	\$ 187,008	\$ 267,442
April	90,987 \$	3.5700 \$	324,824	95,837 \$	0.8000	\$ 76,670	95,837	\$ 1.8600	\$ 178,257	\$ 254,926
May	103,690 \$	3.5700 \$	370,173	104,753 \$	0.8000	\$ 83,802	104,753	\$ 1.8600	\$ 194,841	\$ 278,643
June	121,411 \$	3.5700 \$	433,437	122,947 \$	0.8000	\$ 98,358	122,947	\$ 1.8600	\$ 228,681	\$ 327,039
July	141,455 \$	3.5700 \$	504,994	148,628 \$	0.8000	\$ 118,902	148,628	\$ 1.8600	\$ 276,448	\$ 395,350
August	121,171 \$	3.5700 \$	432,580	121,608 \$	0.8000	\$ 97,286	121,608	\$ 1.8600	\$ 226,191	\$ 323,477
September	114,324 \$	3.5700 \$	408,137	114,324 \$	0.8000	\$ 91,459	114,324	\$ 1.8600	\$ 212,643	\$ 304,102
October	93,299 \$	3.5700 \$	333,077	93,818 \$	0.8000	\$ 75,054	93,818	\$ 1.8600	\$ 174,501	\$ 249,556
November	101,876 \$	3.5700 \$	363,697	104,121 \$	0.8000	\$ 83,297	104,121	\$ 1.8600	\$ 193,665	\$ 276,962
December	104,083 \$	3.5700 \$	371,576	104,083 \$	0.8000	\$ 83,266	104,083	\$ 1.8600	\$ 193,594	\$ 276,861
Total	1,286,434 \$	3.57 \$	4,592,569	1,310,141 \$	0.80	\$ 1,048,113	1,310,141	\$ 1.86	\$ 2,436,862	\$ 3,484,975
Hydro One		Line	Connectio	on	Transform	Total Line				
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,660 \$	2.6500 \$	52,099	20,198 \$	0.6400	\$ 12,927	20.198	\$ 1.5000	\$ 30,297	\$ 43,224
February	19,070 \$	2.6500 \$		19,070 \$		•	·	\$ 1.5000	•	\$ 40,810
March	16,237 \$	2.6500 \$	•	16,464 \$		•	•	\$ 1.5000	•	\$ 35,233
April	15,454 \$	2.6500 \$	·	17,145 \$			•	\$ 1.5000	•	\$ 36,690
May	26,170 \$	2.6500 \$		26,529 \$	0.6400	\$ 16,979	26,529	\$ 1.5000	\$ 39,794	\$ 56,772
June	26,943 \$	2.6500 \$	71,399	26,996 \$	0.6400	\$ 17,277	26,996	\$ 1.5000	\$ 40,494	\$ 57,771
July	20,740 \$	2.6500 \$	54,961	20,801 \$	0.6400	\$ 13,313	20,801	\$ 1.5000	\$ 31,202	\$ 44,514
August	15,231 \$	2.6500 \$	40,362	16,505 \$	0.6400	\$ 10,563	16,505	\$ 1.5000	\$ 24,758	\$ 35,321
September	19,715 \$	2.6500 \$	52,245	23,402 \$	0.6400	\$ 14,977	23,402	\$ 1.5000	\$ 35,103	\$ 50,080
October	24,081 \$	2.6500 \$	63,815	26,910 \$	0.6400	\$ 17,222	26,910	\$ 1.5000	\$ 40,365	\$ 57,587
November	24,964 \$	2.6500 \$		24,971 \$		•	·	\$ 1.5000	•	\$ 53,438
December	15,387 \$	2.6500 \$	40,776	15,437 \$	0.6400	\$ 9,880	15,437	\$ 1.5000	\$ 23,156	\$ 33,035
Total	243,652 \$	2.65 \$	645,678	254,428 \$	0.64	\$ 162,834	254,428	\$ 1.50	\$ 381,642	\$ 544,476
Total		Network		Line Connection			Transform	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	118,802 \$	3.42 \$	406,036	119,933 \$	0.77	\$ 92,715	119,933	\$ 1.80	\$ 215,804	\$ 308,519
February	118,181 \$	3.42 \$		118,815 \$			118,815		•	\$ 306,132
March	112,122 \$	3.44 \$		117,006 \$		•	117,006			\$ 302,675
April	106,441 \$	3.44 \$		112,982 \$			112,982			\$ 291,617
May	129,860 \$	3.38 \$	439,524	131,282 \$	0.77	\$ 100,781	131,282	\$ 1.79	\$ 234,634	\$ 335,415
June	148,354 \$	3.40 \$	504,836	149,943 \$	0.77	\$ 115,635	149,943	\$ 1.80	\$ 269,175	\$ 384,810
July	162,195 \$	3.45 \$	559,955	169,429 \$	0.78	\$ 132,215	169,429	\$ 1.82	\$ 307,650	\$ 439,865
August	136,402 \$	3.47 \$	472,943	138,113 \$	0.78	\$ 107,850	138,113	\$ 1.82	\$ 250,948	\$ 358,798
September	134,039 \$	3.43 \$	460,381	137,726 \$	0.77	\$ 106,436	137,726	\$ 1.80	\$ 247,746	\$ 354,182
October	117,380 \$	3.38 \$	396,892	120,728 \$	0.76	\$ 92,277	120,728	\$ 1.78	\$ 214,866	\$ 307,143
November	126,840 \$	3.39 \$		129,092 \$		•	129,092		•	\$ 330,400
December	119,470 \$	3.45 \$	412,352	119,520 \$	0.78	\$ 93,146	119,520	\$ 1.81	\$ 216,750	\$ 309,896
Total	1,530,086 \$	3.42 \$	5,238,247	1,564,569 \$	0.77	\$ 1,210,947	1,564,569	\$ 1.80	\$ 2,818,504	\$ 4,029,451



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Network			e Connect	on	Transform	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	99.142	\$ 3.5700	\$ 353,937	99.735	\$ 0.8000	\$ 79,788	99.735	\$ 1.8600	\$ 185,507	\$ 265,295
February	99,111				\$ 0.8000			\$ 1.8600		\$ 265,322
March		\$ 3.5700			\$ 0.8000					\$ 267,442
April	90,987	\$ 3.5700		95,837	\$ 0.8000	\$ 76,670	95,837	\$ 1.8600	\$ 178,257	\$ 254,926
May	103,690	\$ 3.5700	\$ 370,173	104,753	\$ 0.8000	\$ 83,802	104,753	\$ 1.8600	\$ 194,841	\$ 278,643
June	121,411	\$ 3.5700	\$ 433,437	122,947	\$ 0.8000	\$ 98,358	122,947	\$ 1.8600	\$ 228,681	\$ 327,039
July	141,455	\$ 3.5700	\$ 504,994	148,628	\$ 0.8000	\$ 118,902	148,628	\$ 1.8600	\$ 276,448	\$ 395,350
August	121,171	\$ 3.5700	\$ 432,580	121,608	\$ 0.8000	\$ 97,286	121,608	\$ 1.8600	\$ 226,191	\$ 323,477
September	114,324	\$ 3.5700	\$ 408,137	114,324	\$ 0.8000	\$ 91,459	114,324	\$ 1.8600	\$ 212,643	\$ 304,102
October	93,299	\$ 3.5700	\$ 333,077	93,818	\$ 0.8000	\$ 75,054	93,818	\$ 1.8600	\$ 174,501	\$ 249,556
November	101,876	\$ 3.5700	\$ 363,697	104,121	\$ 0.8000	\$ 83,297	104,121	\$ 1.8600	\$ 193,665	\$ 276,962
December	104,083	\$ 3.5700	\$ 371,576	104,083	\$ 0.8000	\$ 83,266	104,083	\$ 1.8600	\$ 193,594	\$ 276,861
Total	1,286,434	\$ 3.57	\$ 4,592,569	1,310,141	\$ 0.80	\$ 1,048,113	1,310,141	\$ 1.86	\$ 2,436,862	\$ 3,484,975
Hydro One	Network			Line	e Connect	on	Transform	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19 660	\$ 2.6500	\$ 52,099	20 198	\$ 0.6400	\$ 12,927	20,198	\$ 1.5000	\$ 30,297	\$ 43,224
February		\$ 2.6500			\$ 0.6400			\$ 1.5000		\$ 40,810
March		\$ 2.6500			\$ 0.6400			\$ 1.5000		\$ 35,233
April	15,454			•	\$ 0.6400	•		\$ 1.5000		\$ 36,690
May	26,170	\$ 2.6500	\$ 69,351	26,529	\$ 0.6400	\$ 16,979	26,529	\$ 1.5000	\$ 39,794	\$ 56,772
June	26,943	\$ 2.6500	\$ 71,399	26,996	\$ 0.6400	\$ 17,277	26,996	\$ 1.5000	\$ 40,494	\$ 57,771
July	20,740	\$ 2.6500	\$ 54,961	20,801	\$ 0.6400	\$ 13,313	20,801	\$ 1.5000	\$ 31,202	\$ 44,514
August	15,231	\$ 2.6500	\$ 40,362	16,505	\$ 0.6400	\$ 10,563	16,505	\$ 1.5000	\$ 24,758	\$ 35,321
September	19,715	\$ 2.6500	\$ 52,245	23,402	\$ 0.6400	\$ 14,977	23,402	\$ 1.5000	\$ 35,103	\$ 50,080
October	24,081	\$ 2.6500	\$ 63,815	26,910	\$ 0.6400	\$ 17,222	26,910	\$ 1.5000	\$ 40,365	\$ 57,587
November	24,964	\$ 2.6500	\$ 66,155		\$ 0.6400		24,971	\$ 1.5000	\$ 37,457	\$ 53,438
December	15,387	\$ 2.6500	\$ 40,776	15,437	\$ 0.6400	\$ 9,880	15,437	\$ 1.5000	\$ 23,156	\$ 33,035
Total	243,652	\$ 2.65	\$ 645,678	254,428	\$ 0.64	\$ 162,834	254,428	\$ 1.50	\$ 381,642	\$ 544,476
Total		Network		Line	e Connecti	on	Transform	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	118,802	\$ 3.42	\$ 406,036	119,933	\$ 0.77	\$ 92,715	119,933	\$ 1.80	\$ 215,804	\$ 308,519
February	118,181			118,815			118,815			\$ 306,132
March	112,122			117,006			117,006			\$ 302,675
April	106,441			112,982			112,982			\$ 291,617
May	129,860	\$ 3.38	\$ 439,524	131,282	\$ 0.77	\$ 100,781	131,282	\$ 1.79	\$ 234,634	\$ 335,415
June	148,354	\$ 3.40	\$ 504,836	149,943	\$ 0.77	\$ 115,635	149,943	\$ 1.80	\$ 269,175	\$ 384,810
July	162,195	\$ 3.45	\$ 559,955	169,429	\$ 0.78	\$ 132,215	169,429	\$ 1.82	\$ 307,650	\$ 439,865
August	136,402	\$ 3.47	\$ 472,943	138,113	\$ 0.78	\$ 107,850	138,113	\$ 1.82	\$ 250,948	\$ 358,798
September	134,039	\$ 3.43	\$ 460,381	137,726	\$ 0.77	\$ 106,436	137,726	\$ 1.80	\$ 247,746	\$ 354,182
October	117,380	\$ 3.38	\$ 396,892	120,728	\$ 0.76	\$ 92,277	120,728	\$ 1.78	\$ 214,866	\$ 307,143
November	126,840			129,092			129,092			\$ 330,400
December	119,470	\$ 3.45	\$ 412,352	119,520	\$ 0.78	\$ 93,146	119,520	\$ 1.81	\$ 216,750	\$ 309,896
Total	1,530,086	\$ 3.42	\$ 5,238,247	1,564,569	\$ 0.77	\$ 1,210,947	1,564,569	\$ 1.80	\$ 2,818,504	\$ 4,029,451



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing		Proposed RTSR Network	
Residential	kWh	\$	0.0068	278,341,955	-	\$ 1,892,725	37.0%	\$	1,938,886	\$	0.0070
General Service Less Than 50 kW	kWh	\$	0.0062	86,339,615	-	\$ 535,306	10.5%	\$	548,361	\$	0.0064
General Service 50 to 999 kW	kW	\$	2.7913	192,782,769	503,231	\$ 1,404,669	27.5%	\$	1,438,927	\$	2.8594
General Service 1,000 to 4,999 kW	kW	\$	2.7453	121,407,487	260,972	\$ 716,446	14.0%	\$	733,920	\$	2.8123
Large Use	kW	\$	2.9728	80,336,534	175,385	\$ 521,385	10.2%	\$	534,100	\$	3.0453
Unmetered Scattered Load	kWh	\$	0.0062	1,345,468	-	\$ 8,342	0.2%	\$	8,545	\$	0.0064
Sentinel Lighting	kW	\$	1.9001	158,082	439	\$ 834	0.0%	\$	854	\$	1.9464
Street Lighting	kW	\$	1.8905	6,418,516	17,894	\$ 33,829	0.7%	\$	34,654	\$	1.9366
						\$ 5 113 535					



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Vholesale Billing	F	oposed RTSR nnection
Residential	kWh	\$ 0.0052	278,341,955	-	\$ 1,447,378	36.8%	\$ 1,482,722	\$	0.0053
General Service Less Than 50 kW	kWh	\$ 0.0046	86,339,615	-	\$ 397,162	10.1%	\$ 406,861	\$	0.0047
General Service 50 to 999 kW	kW	\$ 2.1577	192,782,769	503,231	\$ 1,085,822	27.6%	\$ 1,112,337	\$	2.2104
General Service 1,000 to 4,999 kW	kW	\$ 2.1225	121,407,487	260,972	\$ 553,913	14.1%	\$ 567,439	\$	2.1743
Large Use	kW	\$ 2.3737	80,336,534	175,385	\$ 416,311	10.6%	\$ 426,478	\$	2.4317
Unmetered Scattered Load	kWh	\$ 0.0046	1,345,468	-	\$ 6,189	0.2%	\$ 6,340	\$	0.0047
Sentinel Lighting	kW	\$ 1.4819	158,082	439	\$ 651	0.0%	\$ 666	\$	1.5181
Street Lighting	kW	\$ 1.4515	6,418,516	17,894	\$ 25,973	0.7%	\$ 26,607	\$	1.4869
					\$ 3,933,399				



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	djusted R-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	orecast /holesale Billing	F	oposed RTSR etwork
Residential	kWh	\$ 0.0070	278,341,955	-	\$ 1,938,886	37.0%	\$ 1,938,886	\$	0.0070
General Service Less Than 50 kW	kWh	\$ 0.0064	86,339,615	-	\$ 548,361	10.5%	\$ 548,361	\$	0.0064
General Service 50 to 999 kW	kW	\$ 2.8594	192,782,769	503,231	\$ 1,438,927	27.5%	\$ 1,438,927	\$	2.8594
General Service 1,000 to 4,999 kW	kW	\$ 2.8123	121,407,487	260,972	\$ 733,920	14.0%	\$ 733,920	\$	2.8123
Large Use	kW	\$ 3.0453	80,336,534	175,385	\$ 534,100	10.2%	\$ 534,100	\$	3.0453
Unmetered Scattered Load	kWh	\$ 0.0064	1,345,468	-	\$ 8,545	0.2%	\$ 8,545	\$	0.0064
Sentinel Lighting	kW	\$ 1.9464	158,082	439	\$ 854	0.0%	\$ 854	\$	1.9464
Street Lighting	kW	\$ 1.9366	6,418,516	17,894	\$ 34,654	0.7%	\$ 34,654	\$	1.9366
					\$ 5 238 247				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	R	justed TSR- nection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast /holesale Billing	R	oposed RTSR Inection
Residential	kWh	\$	0.0053	278,341,955	-	\$ 1,482,722	36.8%	\$ 1,482,722	\$	0.0053
General Service Less Than 50 kW	kWh	\$	0.0047	86,339,615	-	\$ 406,861	10.1%	\$ 406,861	\$	0.0047
General Service 50 to 999 kW	kW	\$	2.2104	192,782,769	503,231	\$ 1,112,337	27.6%	\$ 1,112,337	\$	2.2104
General Service 1,000 to 4,999 kW	kW	\$	2.1743	121,407,487	260,972	\$ 567,439	14.1%	\$ 567,439	\$	2.1743
Large Use	kW	\$	2.4317	80,336,534	175,385	\$ 426,478	10.6%	\$ 426,478	\$	2.4317
Unmetered Scattered Load	kWh	\$	0.0047	1,345,468	-	\$ 6,340	0.2%	\$ 6,340	\$	0.0047
Sentinel Lighting	kW	\$	1.5181	158,082	439	\$ 666	0.0%	\$ 666	\$	1.5181
Street Lighting	kW	\$	1.4869	6,418,516	17,894	\$ 26,607	0.7%	\$ 26,607	\$	1.4869
						\$ 4,029,451				



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	oposed R Network	F	oposed RTSR Inection
Residential	kWh	\$ 0.0070	\$	0.0053
General Service Less Than 50 kW	kWh	\$ 0.0064	\$	0.0047
General Service 50 to 999 kW	kW	\$ 2.8594	\$	2.2104
General Service 1,000 to 4,999 kW	kW	\$ 2.8123	\$	2.1743
Large Use	kW	\$ 3.0453	\$	2.4317
Unmetered Scattered Load	kWh	\$ 0.0064	\$	0.0047
Sentinel Lighting	kW	\$ 1.9464	\$	1.5181
Street Lighting	kW	\$ 1.9366	\$	1.4869

Appendix H

2013 IRM_Tax_Sharing_Model_V1_20120706



Version 1.0

Utility Name	Milton Hydro Distribution Inc.	
Assigned EB Number	EB-2012-0148	
Name and Title	Cameron McKenzie, Director, Re	gulatory Affairs
Phone Number	289-429-5212	
Email Address	cameronmckenzie@miltonhydro.	com
Date	20-Aug-12	
Last COS Re-based Year	2011	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



- 1. Info
- 2. Table of Contents
- 3. Re-Based Billing Determinants and Rates
- 4. Re-Based Revenue from Rates
- 5. Z-Factor Tax Changes
- 6. Calculation of Tax Change Variable Rate Rider



Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	27,832	260,408,065		14.93	0.0139	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,315	75,603,703		15.89	0.0169	
GSGT50	General Service 50 to 999 kW	Customer	kW	299	188,689,653	511,697	75.45		2.5138
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	13	112,523,353	230,486	870.05		2.7456
LU	Large Use	Customer	kW	2	85,702,235	188,668	3,633.20		2.1752
Sen	Sentinel Lighting	Connection	kW	270	167,188	465	2.36		17.8646
SL	Street Lighting	Connection	kW	2,895	6,320,787	17,810	1.97		8.6404
USL	Unmetered Scattered Load	Connection	kWh	208	1,519,815		7.60	0.0161	
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
Residential	27,832	260,408,065	0	14.93	0.0139	0.0000
General Service Less Than 50 kW	2,315	75,603,703	0	15.89	0.0169	0.0000
General Service 50 to 999 kW	299	188,689,653	511,697	75.45	0.0000	2.5138
General Service 1,000 to 4,999 kW	13	112,523,353	230,486	870.05	0.0000	2.7456
Large Use	2	85,702,235	188,668	3,633.20	0.0000	2.1752
Sentinel Lighting	270	167,188	465	2.36	0.0000	17.8646
Street Lighting	2,895	6,320,787	17,810	1.97	0.0000	8.6404
Unmetered Scattered Load	208	1,519,815	0	7.60	0.0161	0.0000

	Distribution Volumetric	Distribution Volumetric	Revenue		Distribution Volumetric Rate	Distribution Volumetric Rat	e
Service Charge Revenue G = A * D *12	Rate Revenue kWh H = B * E	Rate Revenue kW I = C * F	Requirement from Rates $J = G + H + I$	Service Charge % Revenue K = G / J	% Revenue kWh L = H / J	% Revenue kW M = I / J	Total % Revenue N = J / R
4,986,381	3,619,672	0	8,606,053	57.9%	42.1%	0.0%	64.1%
441,424	1,277,703	0	1,719,127	25.7%	74.3%	0.0%	12.8%
270,715	0	1,286,304	1,557,019	17.4%	0.0%	82.6%	11.6%
135,728	0	632,822	768,550	17.7%	0.0%	82.3%	5.7%
87,197	0	410,391	497,587	17.5%	0.0%	82.5%	3.7%
7,646	0	8,307	15,953	47.9%	0.0%	52.1%	0.1%
68,438	0	153,886	222,323	30.8%	0.0%	69.2%	1.7%
18,970	24,469	0	43,439	43.7%	56.3%	0.0%	0.3%
6,016,498	4,921,844	2,491,709	13,430,052				100.0%
0	P	0	R				



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$ 59,231		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2013
1. Tax Nelated Amounts Forecast from Capital Tax Nate Changes	2011		2013
Taxable Capital	\$ 59,787,790	\$59	9,787,790
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$15	5,000,000
Net Taxable Capital	\$ 44,787,790	\$44	1,787,790
Rate	0.000%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2011		2013
Regulatory Taxable Income	\$ 1,729,981		1,729,981
Corporate Tax Rate	26.16%		26.50%
Tax Impact	\$ 393,239	\$	399,214
Grossed-up Tax Amount	\$ 532,516	\$	543,148
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 532,516	\$	543,148
Total Tax Related Amounts	\$ 532,516	\$	543,148
Incremental Tax Savings		\$	10,632
Sharing of Tax Savings (50%)		\$	5,316



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$8,606,053.2235	64.08%	\$3,407	260,408,065	0	\$0.0000	
General Service Less Than 50 kW	\$1,719,127	12.80%	\$680	75,603,703	0	\$0.0000	
General Service 50 to 999 kW	\$1,557,019	11.59%	\$616	188,689,653	511,697		\$0.0012
General Service 1,000 to 4,999 kW	\$768,550	5.72%	\$304	112,523,353	230,486		\$0.0013
Large Use	\$497,587	3.71%	\$197	85,702,235	188,668		\$0.0010
Sentinel Lighting	\$15,953	0.12%	\$6	167,188	465		\$0.0136
Street Lighting	\$222,323	1.66%	\$88	6,320,787	17,810		\$0.0049
Unmetered Scattered Load	\$43,439	0.32%	\$17	1,519,815	0	\$0.0000	
	\$13,430,052	100.00%	\$5,316				

Appendix I

OPA Final Report Net & Gross MW & MWh – Milton Hydro

For: Milton Hydro Distribution Inc.

Net Summer I	Peak	Demand	Savings	(MW
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Program Results Program Results 2006 2007 2008 2000 2010 2007 2008 2006 2007 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008 2008	Net S	ummer Peak Demand Savings (MW)										
2 Cord and Serving's Research Construct Construc	#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012
2 Cord and Serving's Research Construct Construc	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	0.006	0.006	0.006	0.006	0.006	0.006	0.000
Secret Response Sunnets Noutries												0.063
5 closics A York Regno Dismant Regnome Reconst. Indiantal 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2000 2	3	Every Kilowatt Counts	Consumer	2006	Final	# 0.021	0.021	0.021	0.021	0.021	0.021	0.021
6 Consell Settingtons Recording Consequent 2007 Final 1 1 1 1 1 1 1 1 1	4	Demand Response 1	Business, Industrial			# 1.493	0.000	0.000		0.000	0.000	0.000
7 Cotal Ford Surring Related Consumer C	5	Loblaw & York Region Demand Response	Business, Industrial									0.000
8. Perry Referred Contents Consumer Consumer		<u> </u>										0.005
9 perkavere Consumer, Eutress 2007 Final 0.000 0.101 0.104 0.104 0.104 0.104 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105 0.105												0.071
10 Summer Sevings												0.024
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22 Summer Sweepstakes	21	Cool Savings Rebate	Consumer	2008	Final	# 0.000	0.000	0.082	0.082	0.082	0.082	0.082
22 Summer Sweepstakes		•	Consumer			# 0.000	0.000	0.036	0.034	0.034	0.034	0.031
25 Electricity Retroit Incontive		<u> </u>	Consumer, Business							0.000		0.000
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27 High Performance New Construction Business 2008 Final # 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	25	Electricity Retrofit Incentive	Consumer, Business			# 0.000	0.000	0.005	0.005	0.005	0.005	0.005
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290 Demand Response 1 Business, Industrial 2008 Final # 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000	27	High Performance New Construction	Business			# 0.000	0.000	0.002	0.002	0.002	0.002	0.002
30 Demand Response 3 Susiness, Industrial 2008 Final						# 0.000	0.000		0.000	0.000	0.000	0.000
31 Loblaw & York Region Demand Response Business, Industrial 2008 Final e 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.00		•	·									0.000
32 Remewable Energy Standard Offer												0.000
33 Other Customer Based Generation			,									0.000
3d LDC Custom - Hydro One Networks Inc Double R Business, Industrial 2008 Final # 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.003 36 Good Savings Rebate Consumer 2009 Final # 0.000 0.000 0.000 0.000 0.000 0.000 0.002 37 Every Kilovatt Counts Power Savings Event Consumer 2009 Final # 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000			Consumer, Business									0.009
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40 Toronto Comprehensive Consumer, Low-Income, Bus 2009 Final # 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000 0,000		•	,									0.000
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62 Demand Response 2 Business, Industrial 2010 Final 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0	60	Power Savings Blitz	Business			0.000	0.000	0.000	0.000	0.177	0.177	0.177
63 Demand Response 3 Business, Industrial 2010 Final 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income			0.000	0.000					0.011
64 Loblaw & York Region Demand Response Business, Industrial 2010 Final 0.000 0.000 0.000 0.000 0.174 0.000 65 LDC Custom - Hydro Ottawa - Small Commercial D Consumer 2010 Final 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000			-									0.000
65 LDC Custom - Hydro Ottawa - Small Commercial D Consumer 2010 Final 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.00			·									0.000
2006 Subtotal 1.66 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.09 0.07 0.27 0.27 0.27 0.27 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 0.20 </td <td></td> <td>·</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0.000</td>		·	-									0.000
2007 Subtotal 0.00 2.39 0.29 0.27 0.27 0.27 2008 Subtotal 0.00 0.00 3.51 0.20 0.20 0.20 2009 Subtotal 0.00 0.00 0.00 3.65 0.86 0.86 2010 Subtotal 0.00 0.00 0.00 0.00 0.00 3.05 0.67	65	LDC Custom - Hydro Ottawa - Small Commercial D	Consumer	2010)∣Final	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2007 Subtotal 0.00 2.39 0.29 0.27 0.27 0.27 2008 Subtotal 0.00 0.00 3.51 0.20 0.20 0.20 2009 Subtotal 0.00 0.00 0.00 3.65 0.86 0.86 2010 Subtotal 0.00 0.00 0.00 0.00 0.00 3.05 0.67	2006 S	ubtotal				1.66	0.09	0.09	0.09	0.09	0.09	0.08
2008 Subtotal 0.00 0.00 3.51 0.20 0.20 0.20 2009 Subtotal 0.00 0.00 0.00 3.65 0.86 0.86 2010 Subtotal 0.00 0.00 0.00 0.00 3.05 0.67										-		0.25
2010 Subtotal 0.00 0.00 0.00 3.05 0.67												0.20
2010 Subtotal 0.00 0.00 0.00 3.05 0.67	2009 S	ubtotal				0.00	0.00	0.00	3.65	0.86	0.86	0.86
												0.67
Overall Total 1.66 2.48 3.89 4.21 4.47 2.09												
	Overal	Total				1.66	2.48	3.89	4.21	4.47	2.09	2.07

14/09/2012 12:06 PM Page 1 of 1

For: Milton Hydro Distribution Inc.

Net Energy Savings (MWh)

Net E	nergy Savings (MWh)											
#	Initiative Name	Program Name	Program	Results		2006	2007	2008	2009	2010	2011	2012
			Year	Status								
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	27	27	27	27	27	27	0
	Cool & Hot Savings Rebate	Consumer		Final	#	68	68	68	68	68	68	68
	Every Kilowatt Counts	Consumer		Final	#	1,755	1,755	1,755	1,755	226	226	226
	Demand Response 1	Business, Industrial		Final	#	0	0	0	0	0	0	0
	Loblaw & York Region Demand Response	Business, Industrial		Final	#_	0	0	0	0	0	0	0
	Great Refrigerator Roundup	Consumer		Final	#	0	42	42	42	42	42	42
	Cool & Hot Savings Rebate Every Kilowatt Counts	Consumer Consumer		Final	#	0	116 696	116 687	116 687	116 687	116 687	111 664
	peaksaver®	Consumer, Business		' Final	#	0	090	007	007	007	007	004
	Summer Savings	Consumer		' Final	- " -	0	334	56	21	21	21	21
	Aboriginal	Consumer		' Final	#	0	0	0	0	0	0	0
	Affordable Housing Pilot	Consumer Low-Income		Final	#	0	0	0	0	0	0	0
	Social Housing Pilot	Consumer Low-Income		Final	#	0	63	63	63	63	63	63
	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007	Final	#	0	15	15	15	15	15	0
	Toronto Comprehensive	Business		Final	#	0	0	0	0	0	0	0
	Demand Response 1	Business, Industrial		Final	#	0	0	0	0	0	0	0
	Loblaw & York Region Demand Response	Business, Industrial		Final	#	0	0	0	0	0	0	0
	Renewable Energy Standard Offer	Consumer, Business, Industrial		Final	#_	0	17	17	17	17	17	17
	Great Refrigerator Roundup	Consumer		Final	#_	0	0	117	117	117	117	117
	Cool Savings Rebate	Consumer		Final	#	0	0	130	130	130	130	130
	Every Kilowatt Counts Power Savings Event	Consumer Rusiness		Final	#	0	0	660	657	657	657	558
	peaksaver®	Consumer, Business		Final Final	# #	0	0	0	450	150	150	150
	Summer Sweepstakes Electricity Retrofit Incentive	Consumer, Business		Final Final	# #	0	0	415 27	150 27	150 27	150 27	150 27
	Toronto Comprehensive	Consumer, Consumer Low-Income, Bus		Final		0	0	0	0	0	0	0
	High Performance New Construction	Business		Final	- " -	0	0	2	2	2	2	2
	Power Savings Blitz	Business		Final	"	0	0	0	0	0	0	0
	Demand Response 1	Business, Industrial		Final	#	0	0	0	0	0	0	0
	Demand Response 3	Business, Industrial		Final	#	0	0	0	0	0	0	0
	Loblaw & York Region Demand Response	Business, Industrial		Final	#	0	0	0	0	0	0	0
	Renewable Energy Standard Offer	Consumer, Business		Final	#	0	0	10	10	10	10	10
	Other Customer Based Generation	Business	2008	Final	#	0	0	0	0	0	0	0
	LDC Custom - Hydro One Networks Inc Double R	Business, Industrial	2008	Final	#	0	0	0		0	0	0
	Great Refrigerator Roundup	Consumer		Final	#	0	0	0		157	157	157
	Cool Savings Rebate	Consumer		Final	#	0	0	0	168	168	168	167
	Every Kilowatt Counts Power Savings Event	Consumer		Final	#	0	0	0	292	280	280	280
	peaksaver®	Consumer, Business		Final	 # _	0	0	0	0	0	0	0
	Electricity Retrofit Incentive	Consumer, Business		Final	#	0	0	0	1,085	1,085	1,085	1,085
	Toronto Comprehensive	Consumer, Consumer Low-Income, Bus		Final	#_	0	0	0	0	50	50	50
	High Performance New Construction Power Savings Blitz	Business Business		Final Final	#	0	0	0	50 2,025	50 2,025	2,025	50 2,025
	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income		Final		0	0	0	2,025	2,025	2,025	2,025
	Demand Response 1	Business, Industrial		Final	#	0	0	0	43	0	0	0
	Demand Response 2	Business, Industrial		Final	#	0	0	0	414	0	0	0
	Demand Response 3	Business, Industrial		Final	#	0	0	0	8	0	0	0
	Loblaw & York Region Demand Response	Business, Industrial		Final	#	0	0	0	0	0	0	0
	LDC Custom - Thunder Bay Hydro - Phantom Load			Final	#	0	0	0	0	0	0	0
	LDC Custom - Toronto Hydro - Summer Challenge			Final	#	0	0	0	0	0	0	0
	LDC Custom - PowerStream - Data Centers	Business	2009	Final		0	0	0	0	0	0	0
	Toronto Comprehensive Adjustment	Consumer, Business		Final	╛	0	0	0		0	0	0
	LDC Custom - Hydro One Networks Inc Double R			Final	4 🗀	0	0	0	0	0	0	0
	Great Refrigerator Roundup	Consumer		Final	↓ L	0	0	0		168.616	168.616	168.616
	Cool Savings Rebate	Consumer		Final	4 📙	0	0	0		131.442	131.442	131.442
	Every Kilowatt Counts Power Savings Event	Consumer		Final	┧┕	0	0	0	0	121.516	106.803	103.404
	peaksaver®	Consumer, Business		Final	4 F	0	0	0	0	1.507	0	0
	Electricity Retrofit Incentive	Consumer, Consumer Low-Income Bus		Final Final	$+ \vdash$	0	0	0	0	1,587	1,587	1,587
	Toronto Comprehensive High Performance New Construction	Consumer, Consumer Low-Income, Business		Final Final	4 F	0	0	0	0	175.113	175.113	175.113
	Power Savings Blitz	Business		Final	+	0	0	0	0	542.613	542.613	542.613
	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income		Final	7 F	0	0	0	0	126.401	126.401	126.401
	Demand Response 2	Business, Industrial		Final	1	0	0	0	0	828	0	0
	Demand Response 3	Business, Industrial		Final	7 🗂	0	0	0	0	29	0	0
	Loblaw & York Region Demand Response	Business, Industrial		Final	1	0	0	0	0	0	0	0
	LDC Custom - Hydro Ottawa - Small Commercial D	,		Final] [0	0	0	0	0	0	0
	Gubtotal				ī	1,850	1,850	1,850	1,850	321	321	294
	Subtotal					0	1,284	997	962	962	962	919
2008 S	Subtotal					0	0	1,360	1,092	1,092	1,092	993
2009 S	Subtotal					0	0	0	4,241	3,764	3,764	3,763
					- F	0	0	0				
	Subtotal									3,709		2,834
Overa	II Total					1,850	3,134	4,208	8,146	9,849	8,977	8,803

14/09/2012 12:09 PM Page 2 of 2

For: Milton Hydro Distribution Inc.

Gross Summer Peak Demand Savings (MW)

	ss Summer Peak Demand Savings (MW)	D N	In	In		2000	2227	2222	2020	2242	2044	2242
#	Initiative Name	Program Name	Program Year	Results Status	Ш	2006	2007	2008	2009	2010	2011	2012
	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	0.007	0.007	0.007	0.007	0.007	0.007	0.000
	2 Cool & Hot Savings Rebate	Consumer		Final	#	0.076	0.076	0.076	0.076	0.076	0.076	0.076
	3 Every Kilowatt Counts 4 Demand Response 1	Consumer Business, Industrial		Final Final	# #	0.023 1.493	0.023	0.023 0.000	0.023	0.023	0.023	0.023
	5 Loblaw & York Region Demand Response	Business, Industrial		Final	#	0.073	0.000	0.000	0.000	0.000	0.000	0.000
	6 Great Refrigerator Roundup	Consumer		7 Final	#	0.000	0.013		0.013	0.013	0.012	0.012
	7 Cool & Hot Savings Rebate	Consumer		7 Final	#	0.000	0.163	0.163	0.163	0.163	0.163	0.124
	8 Every Kilowatt Counts	Consumer		7 Final	#	0.000	0.039		0.034	0.034	0.034	0.034
	9 <i>peaksaver</i> ® 0 Summer Savings	Consumer, Business Consumer		7 Final 7 Final	##	0.000	0.115 1.559	0.115 0.465	0.115 0.224	0.115 0.224	0.115 0.224	0.115 0.224
	1 Aboriginal	Consumer		7 Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	2 Affordable Housing Pilot	Consumer Low-Income		7 Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	3 Social Housing Pilot	Consumer Low-Income		7 Final	#	0.000	0.007	0.007	0.007	0.007	0.007	0.007
	4 Energy Efficiency Assistance for Houses Pilot 5 Electricity Retrofit Incentive	Consumer Low-Income Business		Final Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	6 Toronto Comprehensive	Business		7 Final	#	0.000	0.000		0.000	0.000	0.000	0.000
	Demand Response 1	Business, Industrial		Final	#	0.000	1.809	0.000	0.000	0.000	0.000	0.000
	8 Loblaw & York Region Demand Response	Business, Industrial		Final	#	0.000	0.150	0.000	0.000	0.000	0.000	0.000
	9 Renewable Energy Standard Offer 0 Great Refrigerator Roundup	Consumer, Business, Industrial Consumer		Final Final	#	0.000	0.015		0.015 0.023	0.015	0.015	0.015 0.023
	1 Cool Savings Rebate	Consumer		Final		0.000	0.000	0.023	0.023	0.023 0.143	0.023	0.023
	2 Every Kilowatt Counts Power Savings Event	Consumer		Final	#	0.000	0.000	0.086	0.082	0.082	0.082	0.074
2	3 peaksaver®	Consumer, Business		3 Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	4 Summer Sweepstakes	Consumer		Final	#	0.000	0.000	0.135	0.078	0.078	0.078	0.078
	5 Electricity Retrofit Incentive 6 Toronto Comprehensive	Consumer, Business Consumer, Consumer Low-Income, Business		Final Final	#	0.000	0.000	0.008	0.008	0.008	0.008	0.008
	7 High Performance New Construction	Business		Final	#	0.000	0.000	0.000	0.000	0.003	0.000	0.000
	8 Power Savings Blitz	Business		3 Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	9 Demand Response 1	Business, Industrial		3 Final	#	0.000	0.000	2.586	0.000	0.000	0.000	0.000
	0 Demand Response 3	Business, Industrial		Final	#	0.000	0.000	0.500	0.000	0.000	0.000	0.000
	Loblaw & York Region Demand Response Renewable Energy Standard Offer	Business, Industrial Consumer, Business		Final Final	#	0.000	0.000	0.172 0.009	0.000	0.000	0.000	0.000
	3 Other Customer Based Generation	Business		Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	4 LDC Custom - Hydro One Networks Inc Double R	Business, Industrial	2008	Final	#	0.000	0.000		0.000	0.000	0.000	0.000
	5 Great Refrigerator Roundup	Consumer		Final	#	0.000	0.000		0.043	0.043	0.043	0.042
	6 Cool Savings Rebate 7 Every Kilowatt Counts Power Savings Event	Consumer Consumer		Final Final	#	0.000	0.000		0.253	0.253	0.253	0.252 0.077
	8 peaksaver®	Consumer, Business		Final	#	0.000	0.000	0.000	0.000	0.077	0.000	0.000
	9 Electricity Retrofit Incentive	Consumer, Business		Final	#	0.000	0.000	0.000	0.255	0.255	0.255	0.255
	0 Toronto Comprehensive	Consumer, Consumer Low-Income, Bus		Final	#	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	1 High Performance New Construction	Business		Final	#	0.000	0.000	0.000	0.031	0.031	0.031	0.031
	2 Power Savings Blitz 3 Multi-Family Energy Efficiency Rebates	Business Consumer, Consumer Low-Income		Final Final	#	0.000	0.000	0.000	0.546 0.000	0.546	0.546	0.546 0.000
	4 Demand Response 1	Business, Industrial		Final	#	0.000	0.000		0.989	0.000	0.000	0.000
	5 Demand Response 2	Business, Industrial		Final	#	0.000	0.000	0.000	0.671	0.000	0.000	0.000
	6 Demand Response 3	Business, Industrial		Final	#	0.000	0.000		0.959	0.000	0.000	0.000
	7 Loblaw & York Region Demand Response	Business, Industrial		Final Final	#	0.000	0.000	0.000	0.165	0.000	0.000	0.000
	8 LDC Custom - Thunder Bay Hydro - Phantom Load 9 LDC Custom - Toronto Hydro - Summer Challenge			Final	##	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	0 LDC Custom - PowerStream - Data Centers	Business		Final	- 1"	0.000	0.000		0.000	0.000	0.000	0.000
	1 Toronto Comprehensive Adjustment	Consumer, Business		Final		0.000	0.000		0.000	0.000	0.000	0.000
	2 LDC Custom - Hydro One Networks Inc Double R			Final	4	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Great Refrigerator Roundup Cool Savings Rebate	Consumer Consumer		Final Final	\dashv	0.000	0.000		0.000	0.047 0.197	0.047 0.197	0.047
	5 Every Kilowatt Counts Power Savings Event	Consumer		Final	-11	0.000	0.000	0.000	0.000	0.197	0.197	0.197
	6 peaksaver®	Consumer, Business		Final		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	7 Electricity Retrofit Incentive	Consumer, Business		Final		0.000	0.000	0.000	0.000	0.537	0.537	0.537
	8 Toronto Comprehensive	Consumer, Consumer Low-Income, Bus		Final	41	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	9 High Performance New Construction 0 Power Savings Blitz	Business Business		Final Final		0.000	0.000	0.000	0.000	0.110 0.179	0.110 0.179	0.110
	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income		Final	-	0.000	0.000	0.000	0.000	0.014	0.173	0.014
	2 Demand Response 2	Business, Industrial	2010	Final		0.000	0.000		0.000	0.708	0.000	0.000
	3 Demand Response 3	Business, Industrial		Final		0.000	0.000	0.000	0.000	1.497	0.000	0.000
	Loblaw & York Region Demand Response	Business, Industrial		Final	4	0.000	0.000		0.000	0.174	0.000	0.000
	5 LDC Custom - Hydro Ottawa - Small Commercial D	Consumer	2010	Final		0.000	0.000		0.000	0.000	0.000	0.000
	Subtotal					1.67	0.11	0.11	0.11	0.11	0.11	0.10
	Subtotal				֓֞֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֡֡֡֓֓֡֡֓֓֡֝֡֡֡֡֡֡	0.00	3.88		0.58	0.58	0.58	0.53
	Subtotal					0.00	0.00		0.35	0.35	0.35	0.34
	Subtotal					0.00	0.00			1.21	1.21	1.20
	Subtotal					0.00	0.00		•	3.49	1.11	1.11
Over	all Total					1.67	3.98	4.59	5.02	5.72	3.34	3.28

Page 3 of 3 14/09/2012 1:08 PM

For: Milton Hydro Distribution Inc.

Gross Energy Savings (MWh)

Gros	s Energy Savings (MWh)											
#	Initiative Name	Program Name	Program Year	Results Status		2006	2007	2008	2009	2010	2011	2012
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	T #[30	30	30	30	30	30	0
	Cool & Hot Savings Rebate	Consumer		Final	- "	86	86	86	86	86	86	86
	Every Kilowatt Counts	Consumer		Final	- "	1,950	1,950	1,950	1,950	251	251	251
	Demand Response 1	Business, Industrial		Final		0	1,930	0.850	1,930	0	0	0
		·			- #	0	0	•		•	•	
	Loblaw & York Region Demand Response	Business, Industrial		Final	 #	0	0	0	0	0	0	0
	·	Consumer		Final	#	0	104	104	104	104	104	104
	Cool & Hot Savings Rebate	Consumer		Final	_#	0	228	228	228	228	228	193
	Every Kilowatt Counts	Consumer		Final	#	0	950	934	934	934	934	880
9	peaksaver®	Consumer, Business	2007	Final	#	0	0	0	0	0	0	0
10	Summer Savings	Consumer	2007	Final	#	0	2,785	469	178	178	178	178
	Aboriginal	Consumer	2007	Final	#	0	0	0	0	0	0	0
	Affordable Housing Pilot	Consumer Low-Income		Final	#	0	0	0	0	0	0	0
	Social Housing Pilot	Consumer Low-Income		' Final	- "	0	63	63	63	63	63	63
	Energy Efficiency Assistance for Houses Pilot			' Final		0	03		03	03	03	0.5
		Consumer Low-Income			- #	0	0	0	•	•	•	0
	Electricity Retrofit Incentive	Business		Final	#	0	16	16	16	16	16	0
	Toronto Comprehensive	Business		Final	_ #	0	0	0	0	0	0	0
	Demand Response 1	Business, Industrial		Final	#	0	0	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0	17	17	17	17	17	17
20	Great Refrigerator Roundup	Consumer	2008	Final	- #	0	0	216	216	216	216	216
	Cool Savings Rebate	Consumer		Final	#	0	0	226	226	226	226	226
	Every Kilowatt Counts Power Savings Event	Consumer		Final	- "	0	0	1,637	1,629	1,629	1,629	1,371
	, ,				- "	0	0				1,029	1,371
	peaksaver®	Consumer, Business		Final	- #	0	0	0	0	0	0	100
	Summer Sweepstakes	Consumer		Final	_ #	0	0	534	193	193	193	193
	Electricity Retrofit Incentive	Consumer, Business		Final	#	0	0	48	48	48	48	48
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Bus	2008	Final	#	0	0	0	0	0	0	0
27	High Performance New Construction	Business	2008	Final	#	0	0	2	2	2	2	2
28	Power Savings Blitz	Business	2008	Final	#	0	0	0	0	0	0	0
	Demand Response 1	Business, Industrial	2008	Final	7#	0	0	0	0	0	0	0
	Demand Response 3	Business, Industrial		Final	#	0	0	0	0	0	0	0
	Loblaw & York Region Demand Response	Business, Industrial		Final		0	0	0	0	0	0	0
	· ·				- "	0	0	10	10	10	10	10
	Renewable Energy Standard Offer	Consumer, Business		Final	- #	0	0					10
	Other Customer Based Generation	Business		Final	#	0	0	0	0	0	0	0
	LDC Custom - Hydro One Networks Inc Double R			Final	_#	0	0	0	0	0	0	0
	Great Refrigerator Roundup	Consumer		Final	#	0	0	0	294	294	294	293
36	Cool Savings Rebate	Consumer	2009	Final	#	0	0	0	393	393	393	392
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0	0	0	795	719	719	719
38	peaksaver®	Consumer, Business	2009	Final	#	0	0	0	0	0	0	0
	Electricity Retrofit Incentive	Consumer, Business	2009	Final	7#	0	0	0	1,721	1,721	1,721	1,721
	Toronto Comprehensive	Consumer, Consumer Low-Income, Bus		Final	#	0	0	0	0	0	0	0
	High Performance New Construction	Business		Final	- "	0	0	0	71	71	71	71
					- "	0	0	0				
	Power Savings Blitz	Business		Final	- #	0	•		2,132	2,132	2,132	2,132
	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income		Final	_#	0	0	0	0	0	0	0
	Demand Response 1	Business, Industrial		Final	#	0	0	0	43	0	0	0
45	Demand Response 2	Business, Industrial	2009	Final	#	0	0	0	414	0	0	0
46	Demand Response 3	Business, Industrial	2009	Final	#	0	0	0	8	0	0	0
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0	0	0	0	0	0	0
	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer		Final	#	0	0	0	0	0	0	0
	LDC Custom - Toronto Hydro - Summer Challenge			Final	#	0	0	0	0	0	0	0
	, , , , , , , , , , , , , , , , , , , ,	Business		Final	⊣ ″⊦	0	0	0	0	0	0	0
		Consumer, Business		Final	┩┟	0	0		0	0	0	0
	,					•	0	0	•			
	LDC Custom - Hydro One Networks Inc Double R			Final	4	0	0	0	0	0	0	0
	Great Refrigerator Roundup	Consumer		Final	╛╏	0	0	0	0	316	316	316
	Cool Savings Rebate	Consumer		Final		0	0	0	0	303	303	303
55	Every Kilowatt Counts Power Savings Event	Consumer	2010	Final		0	0	0	0	263	262	261
56	peaksaver®	Consumer, Business	2010	Final		0	0	0	0	0	0	0
57	Electricity Retrofit Incentive	Consumer, Business	2010	Final	71	0	0	0	0	3,128	3,128	3,128
	Toronto Comprehensive	Consumer, Consumer Low-Income, Bus		Final	1	0	0	0	0	0	0	0,120
	High Performance New Construction	Business		Final	7	0	0	0	0	250	250	250
	<u> </u>			Final	┪╏	0	0		0			
	Power Savings Blitz	Business			4	0	0	0		548	548	548
	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income		Final	_	0	0	0	0	172	172	172
	Demand Response 2	Business, Industrial		Final		0	0	0	0	828	0	0
	Demand Response 3	Business, Industrial		Final	_	0	0	0	0	29	0	0
		Business, Industrial	2010	Final		0	0	0	0	0	0	0
	LDC Custom - Hydro Ottawa - Small Commercial D	Consumer	2010	Final	7 [0	0	0	0	0	0	0
					= ;	0.007	0.00=	_	0.007	200	200	007
2006 \$	Subtotal				ַן וַ	2,067	2,067	2,067	2,067	368	368	337
2007 \$	Subtotal					0	4,164	1,833	1,541	1,541	1,541	1,436
					=							
2008	Subtotal				<u> </u>	0	0	2,674	2,324	2,324	2,324	2,066
2009 \$	Subtotal				7 [0	0	0	5,871	5,330	5,330	5,329
					=		0	0				
	Subtotal				ַ וַ	0	•		0	5,836	4,979	4,978
Overa	II Total					2,067	6,230	6,573	11,803	15,399	14,541	14,146

Page 4 of 4 14/09/2012 1:10 PM

Appendix J

SeeLine Group Lt. Report

SEELINE GROUP LTD



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www.seeline.ca

September 13, 2012

Mr. Cameron McKenzie Milton Hydro 8069 Lawson Rd. Milton, Ontario L9T 5C4

Re: Review and Verification of Input Assumptions for LRAM Calculations

As requested, SeeLine Group Ltd. (SeeLine) has conducted a review of Milton Hydro's 2010, 2011, and 2012 LRAM calculations for the current filing to the Ontario Energy Board (OEB) with the intent of verifying the various input assumptions and ensuring that Milton Hydro is using the correct values as provided by the Ontario Power Authority (OPA). As part of this activity, SeeLine also checked all the spreadsheet formulae to verify that the actual calculations were also correct.

The following documents were included in the review:

- Excel Document: "MILTON_EB-2012-0148_2013IRM_LRAM_2011_&_2012_20120914"
- Excel Document: "MILTON_EB-2012-0148_2013IRM_2010_Final_OPA_CDM_Results_2006-2010"
- Excel Document: "MILTON_EB-2012-0148_2013IRM_ERIP_2010_Summary"
- Word Document: "MILTON EB-2012-0148 2013IRM OEB Prescribed Interest Rates"

Verification of updated LRAM input assumptions and calculations for 2010, 2011, and 2012

Milton Hydro's updated LRAM input assumptions have been reviewed and checked against the OPA values, and are correct for 2010, 2011, and 2012.

The documentation (MILTON_EB-2012-0148_2013IRM_LRAM_2011_&_2012_20120914) correctly displays and calculates the updated values for Lost Volumes Filed for LRAM (kWh and kW) for 2010, 2011, and 2012.

The kWh and kW values are consistently and correctly applied throughout the documentation, and are verified to be completely consistent with the OPA approved values (as provided in: MILTON_EB-2012-0148_2013IRM_2010_Final_OPA_CDM_Results_2006-2010). The LRAM Volumes have been verified and are correct for the following programs: Great Refrigerator Roundup, Cool Savings Rebate, Every Kilowatt Counts Power Savings, PBIP – Power Savings Blitz, and HPNC – High Performance New Construction.

Verified Participation Amounts

The participation amounts were verified and consistently applied throughout the documentation as provided (MILTON_EB-2012-0148_2013IRM_LRAM_2011_&_2012_20120914 & MILTON_EB-2012-0148_2013IRM_2010_Final_OPA_CDM_Results_2006-2010).

Verified Gross and Net Savings

The Gross and Net savings were verified in the documentation provided (MILTON_EB-2012-0148_2013IRM_LRAM_2011_&_2012_20120914) and cross referenced for consistency with OPA approved values (as provided in: MILTON_EB-2012-0148_2013IRM_2010_Final_OPA_CDM_Results_2006-2010).

The following table shows Net and Gross savings values for the programs that were verified.

			2010				2011				2012	
Program Name	k\	W	kV	Vh	k۱	N	kW	/h	k¹	>	kW	/h
	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross
Great Refrigerator Roundup	25	47	168,616	316,000	25	47	168,616	316,000	25	47	168,616	316,000
Cool Savings Rebate	88	197	131,442	302,949	88	197	131,442	302,949	88	197	131,442	302,949
Every Kilowatt Counts Power Savings	11	25	121,516	263,000	10	25	106,803	262,000	10	25	103,404	261,000
GS<50 kW - PBIP - Power Savings Blitz	177	179	542,613	548,094	177	179	542,613	548,094	177	179	542,613	548,094
GS<50-999 kW - HPNC - High Perf. New Constr.	77	110	175,113	250,161	77	110	175,113	250,161	77	110	175,113	250,161

Verified Carrying Charges

The carrying charges were verified as provided (MILTON_EB-2012-

0148_2013IRM_LRAM_2011_&_2012_20120914). The correct (OEB approved) interest rate values have been applied, and the correct equations have been utilized to calculate carrying charges (as provided in: "MILTON_EB-2012-

0148_2013IRM_OEB_Prescribed_Interest_Rates). Those prescribed interest rates are: 1.47% for 'Approved Deferral and Variance' Accounts.

Conclusion

Based on this review, SeeLine has concluded that Milton Hydro has correctly applied the OPA input assumptions and participation rates and the OEB interest rates and that all the related LRAM calculations are correct.

Please feel free to call me if you have any questions or comments. Thank you and best regards.

Michael Singleton, Principal

Cc: Greg Vermeulen

Appendix K

Milton Hydro Smart Meter Disposition Model

Milton Hydro Distribution Inc. 2013 Smart Meter Incremental Revenue Requirement - Final Disposition

	Revenue						
Rate Year	Requirement						
2010 Bridge Year Entitlement (reversed)	(616,341)						
2010 Actual Entitlement	638,245						
2011 Actual Entitlement - 4 months to April 30, 2011	228,641						
2011 Actual Entitlement based on 2010 & 2011 Actuals 8 Months	121,448						
2012 Actual Entitlement based on 2010 & 2011	29,727						
2013 Actual Entitlement based on 2010 & 2011	28,900						
2014 Actual Entitlement based on 2010 & 2011	28,058						
2015 Final 4 months Entitlement based on 2010 & 2011	9,083						
Carrying Charges to April 30, 2013	4,773						
Total Revenue Requirement	472,534	(541,960)	(45,817)	(6,329)	(171)	(30)	(594,307)
Smart Meter Rate Rider Billed:	Total	Residential	GS<50	GS>50-999	GS>1000-499 La	rge Users T	otal
Opening Balance for Disposition - 2011 COS Decision	(547,796)						
2010 Bridge Year forecast (reversed)	730,188	664,705	57,861	7,272	298	52	730,188
2010 Actual	(660,038)	(601,465)	(52,057)	(6,174)	(291)	(52)	(660,038)
2011 Actual	(2,982)	(1,962)	(1,064)	55	(11)	-	(2,982)
2012 Final Year to April 30, 2012	237,994	217,005	18,786	2,096	92	15	237,994
Total Smart Meter Rate Rider (Billed) or credited customers	(242,635)	278,283	23,526	3,250	88	15	305,162
Revenue Requirement for Recovery/(over Recovered) to April 30, 2015	229,900						
2012 Average Number of Customers	31,048						
Number of Months	24						
Smart Meter Incremental Revenue Requirement per month per Metered Customer	0.31						

Milton Hydro Distribution Inc.
2011 Smart Meter Rate Rider Application

Revenue Requirement Calculations		NOT USED FOR SMART METER FIN	AL DISPOSITION - 2011 COS ONLY								
Description	Actual 2009	2010 Bridge Year	2011 Test Year	2010 Actual Year	First Four Months of 2011 Before Rate Based	2011 Cost of Service - Approved Disposition Dec 31, 2009 Balance effective May 1, 2011	8 Months 2010/2011 Actual Year After 2009 Rate Ba	ased 2012 Forecast Year	2013 Forecast Year	2014 Forecast Year	2015 Forecast 4 Months to April 30, 2015
Average Fixed Asset Values OH & UG Services General Office	\$ -	\$ -	\$ - \$ -	\$ -	\$ -	December 31, 2009 Balances Balance Capital Cost Amortization NBV Disposed May 1, 2011	\$ -	\$ -	\$ -	\$ -	\$ -
Building Renovations Smart meters & Collectors Average NBV Stranded Meters Computer Hardware	\$ 2,624,394 \$ 429,916	\$ 2,756,174 \$ 429,916	\$ - \$ 2,646,932 \$ 429,916 \$ -	\$ 2,853,903 \$ 429,916	\$ 2,735,163 \$ 429,916	\$ (3,277,277) \$ 411,861 \$ (2,865,417) \$ (429,916) \$ - \$ (429,916) \$) \$ 197,474) \$ -	\$ 192,147 \$ -	\$ 177,459 \$ -	\$ 162,772 \$ -	\$ 148,084 \$ -
Computer Software Total	\$ 3,054,310	\$ 3,186,090	\$ - \$ - \$ 3,076,847	\$ 3,283,819	\$ 3,165,079		\$ 197,474	\$ 192,147	\$ 177,459	\$ 162,772	\$ 148,084
Working Capital Operation Expense 15% Working Capital	103,040 \$ 15,456 \$ 15,456	\$ 93,355 \$ 14,003 \$ 14,003	\$ - \$ - \$ -	\$ 98,402 \$ 14,760 \$ 14,760	\$ 150,992 \$ 22,649 \$ 22,649		\$ 150,992 \$ 22,649 \$ 22,649	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ -	\$ - \$ - \$ -
Smart Meters Fixed Assets in Rate Base	\$ 3,069,766	\$ 3,200,093	\$ 3,076,847	\$ 3,298,579	\$ 3,187,728		\$ 220,123	\$ 192,147	\$ 177,459	\$ 162,772	\$ 148,084
Return on Rate Base Deemed Debt - Long Term Deemed Debt - Short Term Deemed Equity	56.7% \$ 1,740,557 0.0% \$ - 43.3% \$ 1,329,209 \$ 3,069,766	60% \$ 1,920,056 0% \$ - 40% \$ 1,280,037 \$ 3,200,093	60% \$ 1,846,108 0% \$ - 40% <u>\$ 1,230,739</u> <u>\$ 3,076,847</u>	60% \$ 1,979,148 0% \$ - 40% \$ 1,319,432 \$ 3,298,579	60% \$ 1,912,637 0% \$ - 40% \$ 1,275,091 \$ 3,187,728		56% \$ 123,269 4% \$ 8,805 40% \$ 88,049 \$ 220,123	56% \$ 107,602 4% \$ 7,686 40% \$ 76,859 \$ 192,147	56% \$ 99,377 4% \$ 7,098 40% \$ 70,984 \$ 177,459	56% \$ 91,152 4% \$ 6,511 40% \$ 65,109 \$ 162,772	56% \$ 82,927 4% \$ 5,923 40% \$ 59,234 \$ 148,084
Weighted Debt Rate - Long Term Short Term Debt Rate Equity Rate Return on Rate Base	7.25% \$ 126,190 0.00% \$ - 9.00% \$ 119,629 \$ 245,819 \$ 245,819	7.25% \$ 139,204 0.00% \$ - 9.00% \$ 115,203 \$ 254,407 \$ 254,407	7.25% \$ 44,614 0.00% \$ - 9.00% \$ 36,922 \$ 81,536 \$ 81,536	7.25% \$ 143,488 0.00% \$ - 9.00% \$ 118,749 \$ 262,237 \$ 262,2	7.25% \$ 138,666 0.00% \$ - 9.00% \$ 114,758 \$ 253,424 \$ 253,424	4	4.85% \$ 5,979 2.46% \$ 217 9.58% \$ 8,435 \$ 14,630 \$ 14,	4.85% \$ 5,219 2.46% \$ 189 9.58% \$ 7,363 \$ 12,771 \$ 12,777	4.85% \$ 4,820 2.46% \$ 175 9.58% \$ 6,800 \$ 11,795 \$ 11,795	4.85% \$ 4,421 2.46% \$ 160 9.58% \$ 6,237 \$ 10,818 \$ 10,818	4.85% \$ 4,022 2.46% \$ 146 9.58% \$ 5,675 \$ 9,842 \$ 9,842
Operating Expenses Incremental Operating Expenses	\$ 103,040	\$ 93,355	\$ -	\$ 98,4	02 \$ 150,995	2	\$ 150,	,992 \$ -	\$ -	\$ -	\$ -
Amortization Expenses	\$ 195,887	\$ 218,485		\$ 225,2	25 \$ 232,569	9	\$ 14,	,084 \$ 14,68	\$ 14,688	\$ 14,688	8 \$ 14,688
Revenue Requirement before PILs	\$ 544,746	\$ 566,248	\$ 81,536	\$ 585,8		5	\$ 179,			\$ 25,500	\$ 24,530
Calculation of Taxable Income Incremental Operating Expenses Depreciation Expense Interest Expense Taxable Income for PILs	\$ (103,040) \$ (195,887) \$ (126,190) \$ 119,629	\$ (93,355) \$ (218,485) \$ (139,204) \$ 115,203	\$ - \$ - \$ (44,614 \$ 36,922	\$ (98,4 \$ (225,2 \$ (143,4 \$ 118,7	25) \$ (232,569 38) \$ (138,660 49 \$ 114,758	9) <u>6)</u>	\$ (150, \$ (14, \$ (6, \$ 8,	,084) \$ (14,68, ,195) \$ (5,40, ,435 \$ 7,36	\$ (14,688 \$ (4,994 \$ 6,800	\$ (4,58)	8) \$ (14,688) 1) \$ (4,168)
Grossed up PILs	57,007	50,093	(12,601	52,3	48,93	9		,467 2,26	2,418	2,552	2,718
Revenue Requirement before PILs Grossed up PILs 2011 Revenue Requirement for Smart Meters	544,746 57,007 601,753	566,248 50,093 616,341	81,536 (12,601) venue Requirem't to April 30, 20 22,979	585,8 52,3 638,2	81 48,939	9 <u>4</u> 1	179, 2, 182, Eight Months May 1 - Dec 31, 2011 121,	,467 2,26 ,173 29,72	2,418 7 28,900	2,552 28,058	2,718
Smart Meter - PILs Calculation											
Income Tax Net Income Amortization CCA Revised Taxable Income Tax Rate Income Taxes Payable	119,629 195,887 (214,828) 100,688 33.00% 33,227	115,203 218,485 (224,759) 108,929 31.00% 33,768	36,922 - (68,926) - 32,004 28.25% - 9,041	118,749 225,225 (232,847) 111,127 31.00% 34,449	114,758 232,569 (223,032) 124,295 28.25% 35,113		8,435 14,084 (16,253) 6,265 28.25% 0K	7,363 14,688 (15,678) 6,373 26.25% OK 1,673	6,800 14,688 (14,424) 7,064 25.50% 1,801	6,237 14,688 (13,270) 7,655 25.00% 1,914	5,675 14,688 (12,208) 8,154 25.00% 2,039
Ontario Capital Tax Smart Meter Related Fixed Assets Less: Exemption Deemed Taxable Capital Ontario Capital Tax Rate NET OCT Amount	3,295,332 - 3,295,332 0.225% 7,414	3,076,847 - 3,076,847 0.075% 1,154 OCT end June 30th	3,076,847 - 3,076,847 0.000%	3,272,305 - 3,272,305 0.075% OK - 6 month rate 2,454 OCT end June 30th	3,057,853 - 3,057,853 0.000% OK		199,491 - 199,491 0.000% OK	184,803 - 184,803 0.000%	170,115 - 170,115 0.000%	155,428 - 155,428 0.000% -	140,740 - 140,740 0.000% -
Change in Income Taxes Payable Change in OCT PIL's	PILs Payable Gross Up Grossed Up PILs 33,227 33.00% 49,593 7,414 7,414 40,642 57,007	PILs Payable Gross Up Grossed Up PILs 33,768 31.00% 48,939 1,154 1,154 34,922 50,093	PILs Payable Gross Up Grossed Up PILs - 9,041 28.25% - 12,600 - - - 12,600 - 9,041 - 12,600	PILs Payable Gross Up Grossed Up PI 34,449 31.00% 49,9 2,454 2,4 36,904 52,3	27 35,113 28.25% 48,939 54	9	<u> </u>	PILs PlLs Payable Gross Up Grossed Up PIL 26.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.25% 2,266.2	3 1,801 25.50% 2,418 	3 1,914 25.00% 2,552 	2 2,039 25.00% 2,718

For Accounting

		Actual 2009	Actual 2009 Smart Meter Amortization			
2009 OH & UG Services	Opening NBV Balance	Additions	Disposition For 2009	2009 Net Book Value	2009 Average NBV	
General Office	10	-	-	-	-	
Building Renovations Smart meters-1860	30 15 2,383,371.91	677,932.22	195,887.42	- 2,865,416.71	- 2,624,394.31	
Stranded Meters Computers-1921	427,600.62 5 -	2,315.03		429,915.65	429,915.65 -	
Computers-1925 Tools, Shops - 1940	3 - 10 -	<u>-</u>	<u>.</u>	- -	-	
	2,810,972.53	680,247.25	- 195,887.42	- 3,295,332.36	3,054,309.96	-
2010 Actual		Actual 2010	Actual			
including 2009	Opening NBV Balance	Actual 2010 Additions	Amortization For 2010	2010 Net Book Value	2010 Average NBV	
OH & UG Services General Office	25 10	-	·		-	
Building Renovations Smart meters-1860	30 15 2,865,416.71	202,198.00	225,225.09	- 2,842,389.62	- 2,853,903.17	225,225.09
Stranded Meters Computers-1921	429,915.65 5 -	-		429,915.65	429,915.65 -	
Computers-1925 Tools, Shops - 1940	3 - 10 -	-			-	
10013, 311003 1340	3,295,332.36	202,198.00	225,225.09	3,272,305.27	3,283,818.82	225,225.09
			Actual			
2010 Actual excluding 2009	Opening NBV Balance	Actual 2010 Additions	Amortization For 2010	2010 Net Book Value	2010 Average NBV	
OH & UG Services General Office	25 - 10 -	-	- -	-	-	
Building Renovations Smart meters-1860		-	- 6,739.93	- 105 459 07	- 07 720 02	6,739.93
Stranded Meters	15	202,198.00	6,739.93	195,458.07	97,729.03 -	0,739.93
Computers-1921 Computers-1925	5 - 3 -	-		-	-	
Tools, Shops - 1940	10 -	202,198.00	6,739.93	- 195,458.07	97,729.03	6,739.93
2011 Actual four			Actual			
months incls. 2009/2010/2011	Opening NBV Balance	Actual 2011 Additions	Actual Amortization For 2011	2011 Net Book Value	2011 Average NBV	
OH & UG Services	25 -		-	ZOTT INEL BOOK VAIUE	-	
General Office Building Renovations	10 - 30 -	-	- -		-	
Smart meters-1860 Stranded Meters	2,842,389.62 429,915.65		232,568.90	2,627,937.05 429,915.65	2,735,163.34 429,915.65	239,308.84
Computers-1921 Computers-1925	5 - 3	-		-	-	
Tools, Shops - 1940	3,272,305.27	18,116.34	232,568.90	3,057,852.70	- 3,165,078.99	239,308.84
	3,2,2,3000.2.		Actual	0,007,0020	0,200,0.0.00	200/00000
2010 & 2011 Actual eight months	Opening NBV Balance	Actual 2011 Additions	Amortization For 2011	2011 Net Book Value	2011 Average NBV	
OH & UG Services General Office	25 -	-	-	-	-	
Building Renovations	10 - 30 -	-	- -	-	-	
Smart meters-1860 Stranded Meters	15 195,458.07	18,116.34	14,083.74	199,490.66	197,474.36 -	253,392.58
Computers-1921	5 -	-		-	-	
Computers-1925	3 -	-		-	-	
Computers-1925 Tools, Shops - 1940	3 - 10 - 195,458.07	18,116.34	<u>-</u> 14,083.74	199,490.66	- - 197,474.36	253,392.58
	10	18,116.34	- 14,083.74 Actual	199,490.66	197,474.36	253,392.58
	10	18,116.34 Actual 2012 Additions			197,474.36 2012 Average NBV	253,392.58
Tools, Shops - 1940 2012 Actual OH & UG Services	10 - 195,458.07 Opening NBV Balance 25 -	Actual 2012	Actual Amortization For			253,392.58
Tools, Shops - 1940 2012 Actual OH & UG Services General Office Building Renovations	Opening NBV Balance 25 - 10 - 30 -	Actual 2012 Additions	Actual Amortization For 2012 - - -	2012 Net Book Value - - -	2012 Average NBV - - -	
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters	Opening NBV Balance 25 - 10 - 30 - 15 199,490.66	Actual 2012 Additions	Actual Amortization For			253,392.58 253,996.46
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925	Opening NBV Balance 25 - 10 - 30 - 15 199,490.66 5 - 3 -	Actual 2012 Additions	Actual Amortization For 2012 - - -	2012 Net Book Value - - -	2012 Average NBV - - -	
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921	Opening NBV Balance 25 - 10 - 30 - 15 199,490.66	Actual 2012 Additions	Actual Amortization For 2012 - - -	2012 Net Book Value - - -	2012 Average NBV - - -	
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925	10	Actual 2012 Additions	Actual Amortization For 2012 14,687.62 - 14,687.62 Actual	2012 Net Book Value - - - 184,803.04 - - -	2012 Average NBV 192,146.85	253,996.46
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940	Opening NBV Balance 25 - 10 - 30 - 15 199,490.66 5 - 3 - 10 - 199,490.66 Opening NBV Balance	Actual 2012 Additions	Actual Amortization For 2012 14,687.62 - 14,687.62	2012 Net Book Value 184,803.04 184,803.04	2012 Average NBV 192,146.85	253,996.46
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940	Opening NBV Balance 25 - 10 - 30 - 15 199,490.66 - 5 - 3 - 10 - 199,490.66	Actual 2012 Additions Actual 2013	Actual Amortization For 2012 14,687.62 - 14,687.62 Actual Amortization For	2012 Net Book Value 184,803.04 184,803.04	2012 Average NBV 192,146.85 192,146.85	253,996.46
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services	Opening NBV Balance 25 - 10 - 30 - 15 199,490.66 5 - 3 - 10 - 199,490.66 Opening NBV Balance Opening NBV Balance	Actual 2012 Additions Actual 2013 Additions	Actual Amortization For 2012 14,687.62 - 14,687.62 Actual Amortization For	2012 Net Book Value 184,803.04 184,803.04	2012 Average NBV 192,146.85 192,146.85	253,996.46
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations	Opening NBV Balance 25	Actual 2012 Additions Actual 2013 Additions	Actual Amortization For 2012 14,687.62 - 14,687.62 Actual Amortization For 2013	2012 Net Book Value 184,803.04 184,803.04 2013 Net Book Value	2012 Average NBV 192,146.85 192,146.85 2013 Average NBV	253,996.46 253,996.46
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925	Opening NBV Balance 25	Actual 2012 Additions Actual 2013 Additions	Actual Amortization For 2012 14,687.62 - 14,687.62 Actual Amortization For 2013	2012 Net Book Value 184,803.04 184,803.04 2013 Net Book Value	2012 Average NBV 192,146.85 192,146.85 2013 Average NBV	253,996.46 253,996.46
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921	Opening NBV Balance 25	Actual 2012 Additions Actual 2013 Additions	Actual Amortization For 2012 14,687.62 - 14,687.62 Actual Amortization For 2013	2012 Net Book Value 184,803.04 184,803.04 2013 Net Book Value	2012 Average NBV 192,146.85 192,146.85 2013 Average NBV	253,996.46 253,996.46
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925	Opening NBV Balance 25	Actual 2012 Additions Actual 2013 Additions	Actual Amortization For 2012	2012 Net Book Value 184,803.04 184,803.04 2013 Net Book Value 170,115.42	2012 Average NBV 192,146.85 192,146.85 2013 Average NBV 177,459.23	253,996.46 253,996.46 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925 Tools, Shops - 1940	Opening NBV Balance 25	Actual 2012 Additions Actual 2013 Additions	Actual Amortization For 2012	2012 Net Book Value 184,803.04 184,803.04 2013 Net Book Value 170,115.42	2012 Average NBV 192,146.85 192,146.85 2013 Average NBV 177,459.23	253,996.46 253,996.46 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office	Opening NBV Balance 25	Actual 2012 Additions Actual 2013 Additions Actual 2013 Additions Actual 2013	Actual Amortization For 2012	2012 Net Book Value	2012 Average NBV 192,146.85 192,146.85 2013 Average NBV 177,459.23 177,459.23	253,996.46 253,996.46 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012	2012 Net Book Value	2012 Average NBV 192,146.85 192,146.85 2013 Average NBV 177,459.23 177,459.23	253,996.46 253,996.46 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012 14,687.62 14,687.62 Actual Amortization For 2013 14,687.62	2012 Net Book Value	2012 Average NBV	253,996.46 253,996.46 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1925 Tools, Shops - 1940	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012 14,687.62 14,687.62 Actual Amortization For 2013 14,687.62	2012 Net Book Value	2012 Average NBV	253,996.46 253,996.46 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012 14,687.62 14,687.62 Actual Amortization For 2013 14,687.62	2012 Net Book Value	2012 Average NBV	253,996.46 253,996.46 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012 14,687.62 - 14,687.62 Actual Amortization For 2013 14,687.62 Actual Amortization For 2014	2012 Net Book Value	2012 Average NBV	253,996.46 253,996.46 268,684.08 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012	2012 Net Book Value	2012 Average NBV	253,996.46 253,996.46 268,684.08 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2015 Actual four months OH & UG Services	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012	2012 Net Book Value	2012 Average NBV	253,996.46 253,996.46 268,684.08 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2015 Actual four months OH & UG Services General Office Building Renovations	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012	2012 Net Book Value	2012 Average NBV	253,996.46 253,996.46 268,684.08 283,371.71
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2015 Actual four months OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012	2012 Net Book Value	2012 Average NBV	253,996.46 253,996.46 268,684.08 268,684.08
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925 Tools, Shops - 1940 2015 Actual four months OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2015 Actual four months OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012	2012 Net Book Value	2012 Average NBV	253,996.46 253,996.46 268,684.08 283,371.71
2012 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2015 Actual four months OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921	Opening NBV Balance 25	Actual 2012 Additions	Actual Amortization For 2012	2012 Net Book Value	2012 Average NBV	253,996.46 253,996.46 268,684.08 283,371.71

For Tax Purposes

							CCA For 2009		
2009 OH & UG Services	CCA Class Class 47	CCA Rate	8%	Opening UCC Balance -	2009 Additions	2009 SM Disposition CCA For Opening UCC -	Additions -	Total CCA - 2009	Closing UCC Balance
General Office Building Renovations			20% 10%	-	-	- -	-	-	-
Smart meters-1860 Stranded Meters	Class 47		8%	2,346,385.02 427,600.62	677,932.22 2,315.03	187,710.80	27,117.29	214,828.09	2,809,489.15 429,915.65
Computers-1921	Class 45.1 Class 12		55% 100%	, -	, -	-	-	-	· -
Computers-1925 Tools, Shops - 1940	Class 12 Class 8		20%	- -	- -	- -	- -	- -	- -
			=	2,773,985.64	680,247.25	- 187,710.80	27,117.29	214,828.09	3,239,404.80
2010 Actual Including 2009	CCA Class	CCA Rate	(Opening UCC Balance	2010 Forecast Additions	CCA For Opening UCC	CCA For 2010 Additions	Total CCA - 2010	Closing UCC Balance
OH & UG Services	Class 47	COMMITTEE	8%	-	-	-	-	-	-
General Office Building Renovations	Class 8 Class 6		20% 10%	-	-	- -	-	-	- -
Smart meters-1860 Stranded Meters	Class 47		8%	2,809,489.15 429,915.65	202,198.00	224,759.13	8,087.92	232,847.05	2,778,840.10 429,915.65
Computers-1921	Class 45.1		55%	-	-	-	-	-	-
Computers-1925 Tools, Shops - 1940	Class 12 Class 8		100% 20% _	-	-	-	-	-	-
			=	3,239,404.80	202,198.00	- 224,759.13	8,087.92	232,847.05	3,208,755.75
2010 Actual	CCA Class	CCA Data		On a win a LICC Balanca	2010 Foregot Additions	CCA For Onening LICC	CCA For 2010	Total CCA 2010	Clasina LICC Palamas
Excluding 2009 OH & UG Services	CCA Class Class 47	CCA Rate	8%	Opening UCC Balance -	2010 Forecast Additions	CCA For Opening UCC	Additions -	Total CCA - 2010	Closing UCC Balance
General Office Building Renovations	Class 8 Class 6		20% 10%	-	-	-	-	-	-
Smart meters-1860	Class 47		8%	-	202,198.00	-	8,087.92	8,087.92	194,110.08
Stranded Meters Computers-1921	Class 45.1		55%	-	-	-	-	-	-
Computers-1925 Tools, Shops - 1940	Class 12 Class 8		100% 20%	-	-	-	-	-	-
10013, 3110p3 - 1340	Class o		=		202,198.00	<u> </u>	8,087.92	8,087.92	194,110.08
2011 Actual Four									
Months Incls.2009/2010/201							CCA For 2044		
1	CCA Class	CCA Rate		Opening UCC Balance	2011 Forecast Additions	CCA For Opening UCC	CCA For 2011 Additions	Total CCA - 2011	Closing UCC Balance
OH & UG Services General Office	Class 47 Class 8		8% 20%	-	-	- -	-	-	-
Building Renovations	Class 6		10%	- 2 779 940 10	- 10 116 24	- 222 202 21	- 724 65	- 222 021 06	- 2 E72 024 E9
Smart meters-1860 Stranded Meters	Class 47		8%	2,778,840.10 429,915.65	18,116.34	222,307.21	724.65	223,031.86	2,573,924.58 429,915.65
Computers-1921 Computers-1925	Class 45.1 Class 12		55% 100%	-	-	-	-	-	-
Tools, Shops - 1940	Class 8		20%_	2 200 755 75	- 10.116.24	- 222 207 24	- 724.65	- 222 024 00	2 002 040 22
			=	3,208,755.75	18,116.34	- 222,307.21	724.65	223,031.86	3,003,840.23
2010 & 2011 Actual Eight Months	CCA Class	CCA Rate	(Opening UCC Balance	2011 Forecast Additions	CCA For Opening UCC	CCA For 2011 Additions	Total CCA - 2011	Closing UCC Balance
OH & UG Services	Class 47	COMMITTEE	8%	-	-	-	-	-	-
General Office Building Renovations	Class 8 Class 6		20% 10%	-	-	- -	-	-	-
Smart meters-1860 Stranded Meters	Class 47		8%	194,110.08	18,116.34	15,528.81	724.65	16,253.46	195,972.96
Computers-1921	Class 45.1		55%	-	-	-	-	-	-
Computers-1925 Tools, Shops - 1940	Class 12 Class 8		100% 20%	-	-	- -	-	-	-
			=	194,110.08	18,116.34	- 15,528.81	724.65	16,253.46	195,972.96
							CCA For 2012		
2012 Actual OH & UG Services	CCA Class Class 47	CCA Rate	8%	Opening UCC Balance -	2012 Forecast Additions	CCA For Opening UCC	Additions -	Total CCA - 2012	Closing UCC Balance
General Office Building Renovations	Class 8		20%	_		-	-	_	-
Smart meters-1860					-				
Stranded Meters	Class 47		10% 8%	- 195,972.96	- - -	15,677.84	-	- 15,677.84	- 180,295.12
Computers-1921	Class 47 Class 45.1		10%	- 195,972.96 - -	- - - -	15,677.84	- -	- 15,677.84 - -	- 180,295.12 - -
Computers-1921 Computers-1925	Class 45.1 Class 12		10% 8% 55% 100%	- 195,972.96 - - -	- - - -	15,677.84 - -	- - -	- 15,677.84 - - -	- 180,295.12 - - -
	Class 45.1		10% 8% 55%	- 195,972.96 - - - - 195,972.96	- - - - - -	15,677.84 - - - 15,677.84	- - - - -	- 15,677.84 - - - - 15,677.84	- 180,295.12 - - - - 180,295.12
Computers-1925	Class 45.1 Class 12		10% 8% 55% 100%	- - -	- - - - - -	- - -		- - -	- - - -
Computers-1925 Tools, Shops - 1940 2013 Actual	Class 45.1 Class 12 Class 8	CCA Rate	10% 8% 55% 100% 20% _	- - -		- - -	CCA For 2012	- - -	- - - -
Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8	CCA Rate	10% 8% 55% 100% 20% =	- - - - 195,972.96		- - - 15,677.84	CCA For 2012	- - - - 15,677.84	- - - - 180,295.12
Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6	CCA Rate	10% 8% 55% 100% 20% _ = 8% 20% 10%	- - - 195,972.96 Opening UCC Balance - - -		- 15,677.84 CCA For Opening UCC	CCA For 2012	- - - 15,677.84 Total CCA - 2012 - -	- - - - 180,295.12 Closing UCC Balance - -
Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47	CCA Rate	10% 8% 55% 100% 20% _ = (8% 20% 10% 8%	- - - - 195,972.96		- - - 15,677.84	CCA For 2012	- - - - 15,677.84	- - - - 180,295.12
Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6	CCA Rate	10% 8% 55% 100% 20% _ = 8% 20% 10%	- - - 195,972.96 Opening UCC Balance - - -		- 15,677.84 CCA For Opening UCC	CCA For 2012	- - - 15,677.84 Total CCA - 2012 - -	- - - - 180,295.12 Closing UCC Balance - -
Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 47	CCA Rate	10% 8% 55% 100% 20% 	- - - - 195,972.96 Dening UCC Balance - - - 180,295.12 - - -		- 15,677.84 CCA For Opening UCC	CCA For 2012	- - - - 15,677.84 Total CCA - 2012 - - - 14,423.61 - - -	
Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 45.1 Class 12	CCA Rate	10% 8% 55% 100% 20% _ = (8% 20% 10% 8% 55% 100%	- - - 195,972.96 Opening UCC Balance - - -		- 15,677.84 CCA For Opening UCC	CCA For 2012 Additions	- - - 15,677.84 Total CCA - 2012 - -	- - - - 180,295.12 Closing UCC Balance - -
Computers-1925 Tools, Shops - 1940 2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 45.1 Class 12	CCA Rate	10% 8% 55% 100% 20% _ = 8% 20% 10% 8% 55% 100% 20% _	- - - - 195,972.96 Dening UCC Balance - - - 180,295.12 - - -		- 15,677.84 CCA For Opening UCC	CCA For 2012 Additions	- - - - 15,677.84 Total CCA - 2012 - - - 14,423.61 - - -	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 45.1 Class 12 Class 8 CCA Class Class 47		10% 8% 55% 100% 20% _ = 8% 20% 10% 8% 100% 20% _ =	- - - 195,972.96 Dening UCC Balance - - - 180,295.12 - - - - - -	2012 Forecast Additions	- 15,677.84 CCA For Opening UCC	CCA For 2012 Additions	- 15,677.84 Total CCA - 2012 - 14,423.61	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 45.1 Class 12 Class 8 CCA Class Class 8 Class 6 Class 6 Class 6 Class 6 Class 6		10% 8% 55% 100% 20% _ = (8% 20% 100% 20% _ = (8% 20% 100%	195,972.96 Dening UCC Balance 180,295.12 180,295.12 Dening UCC Balance	2012 Forecast Additions	- 15,677.84 CCA For Opening UCC	CCA For 2012 Additions CCA For 2012 Additions	- 15,677.84 Total CCA - 2012 14,423.61 14,423.61 Total CCA - 2012 Total CCA - 2012	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 45.1 Class 12 Class 8 CCA Class Class 8		10% 8% 55% 100% 20% _ = 8% 20% 10% 8% 20% _ =	- - - 195,972.96 Dening UCC Balance - - - 180,295.12 - - - - - -	2012 Forecast Additions	- 15,677.84 CCA For Opening UCC	CCA For 2012 Additions CCA For 2012 Additions	- 15,677.84 Total CCA - 2012 - 14,423.61	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 12 Class 12 Class 8 CCA Class Class 6 Class 47 Class 6 Class 47 Class 47 Class 8 Class 47 Class 8 Class 47 Class 8 Class 47 Class 47		10% 8% 55% 100% 20% _ = (8% 20% 10% 20% _ = (8% 20% 10% 8% 20% 10% 8%	195,972.96 Dening UCC Balance 180,295.12 180,295.12 Dening UCC Balance	2012 Forecast Additions	- 15,677.84 CCA For Opening UCC	CCA For 2012 Additions CCA For 2012 Additions	- 15,677.84 Total CCA - 2012 14,423.61 14,423.61 Total CCA - 2012 Total CCA - 2012	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 45.1 Class 12 Class 8 CCA Class Class 6 Class 47 Class 6 Class 47 Class 8 Class 47 Class 8 Class 47 Class 8 Class 47 Class 8 Class 6 Class 47		10% 8% 55% 100% 20% _ = 8% 20% 10% 20% _ = 8% 20% 100% 20% _	195,972.96 Dening UCC Balance	2012 Forecast Additions	- 15,677.84 CCA For Opening UCC - 14,423.61 - 14,423.61 CCA For Opening UCC - 13,269.72	CCA For 2012 Additions CCA For 2012 Additions	Total CCA - 2012	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1921 Computers-1921	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 12 Class 12 Class 8 CCA Class Class 47 Class 8 Class 47 Class 45.1 Class 47		10% 8% 55% 100% 20% _ = 8% 20% 10% 20% _ = 8% 20% 10% 8% 10% 8%	195,972.96 Dening UCC Balance 180,295.12 180,295.12 Dening UCC Balance	2012 Forecast Additions	- 15,677.84 CCA For Opening UCC	CCA For 2012 Additions CCA For 2012 Additions	- 15,677.84 Total CCA - 2012 14,423.61 14,423.61 Total CCA - 2012 Total CCA - 2012	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1921 Computers-1925 Tools, Shops - 1940	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 12 Class 12 Class 8 CCA Class Class 47 Class 6 Class 47 Class 8 Class 47 Class 8 Class 6 Class 47 Class 8 Class 8	CCA Rate	10% 8% 55% 100% 20% _ = (8% 20% 10% 20% _ = (8% 20% 10% 8% 20% 10% 20% _ =	195,972.96 Dening UCC Balance	2012 Forecast Additions 2012 Forecast Additions	- 15,677.84 CCA For Opening UCC 14,423.61 - 14,423.61 CCA For Opening UCC	CCA For 2012 Additions	Total CCA - 2012	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1921 Computers-1925	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 12 Class 12 Class 8 CCA Class Class 47 Class 6 Class 47 Class 8 Class 47 Class 8 Class 6 Class 47 Class 8 Class 8		10% 8% 55% 100% 20% _ = (8% 20% 10% 20% _ = (8% 20% 10% 8% 20% 10% 20% _ =	195,972.96 Dening UCC Balance	2012 Forecast Additions	- 15,677.84 CCA For Opening UCC - 14,423.61 - 14,423.61 CCA For Opening UCC - 13,269.72	CCA For 2012 Additions	Total CCA - 2012	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1925 Tools, Shops - 1940 2015 Actual - 4 mths OH & UG Services General Office	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 12 Class 12 Class 8 CCA Class Class 47 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 8 CCA Class Class 47 Class 8 Class 45.1 Class 12 Class 8	CCA Rate	10% 8% 55% 100% 20% _ = (8% 20% 100% 20% _ = (8% 20% 10% 8% 20% 10% 20% _ = (8% 20% 10% 20% _ = (8% 20% 10% 20% _ 20% _ 10% 20% _ 20%	195,972.96 Dening UCC Balance	2012 Forecast Additions 2012 Forecast Additions	- 15,677.84 CCA For Opening UCC 14,423.61 - 14,423.61 CCA For Opening UCC	CCA For 2012 Additions	Total CCA - 2012	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1925 Tools, Shops - 1940 2015 Actual - 4 mths OH & UG Services General Office Building Renovations Smart meters-1860 2015 Actual - 4 mths OH & UG Services General Office Building Renovations Smart meters-1860	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 12 Class 12 Class 8 CCA Class Class 47 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 8 CCA Class Class 47 Class 8 Class 45.1 Class 12 Class 8	CCA Rate	10% 8% 55% 100% 20% 10% 8% 20% 100% 20% = 8% 100% 20% 10% 8% 20% 10% 8% 20% 10% 8%	195,972.96 Dening UCC Balance	2012 Forecast Additions 2012 Forecast Additions	- 15,677.84 CCA For Opening UCC 14,423.61 - 14,423.61 CCA For Opening UCC	CCA For 2012 Additions	Total CCA - 2012	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1925 Computers-1921 Computers-1921 Computers-1925 Tools, Shops - 1940 2015 Actual - 4 mths OH & UG Services General Office Building Renovations	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 12 Class 8 CCA Class Class 47 Class 8 CCA Class Class 47 Class 8 Class 47 Class 8 Class 6 Class 47 Class 8 Class 6 Class 47 Class 8 Class 6 Class 47 Class 12 Class 8 Class 6 Class 47 Class 8 Class 6	CCA Rate	10% 8% 55% 100% 20% _ = 8% 20% 10% 20% _ = 8% 100% 20% _ = 8% 100% 20% _ =	195,972.96 Dening UCC Balance	2012 Forecast Additions 2012 Forecast Additions	- 15,677.84 CCA For Opening UCC	CCA For 2012 Additions	Total CCA - 2012 Total CCA - 2012 14,423.61	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925 Tools, Shops - 1940 2015 Actual - 4 mths OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1925 Tools, Shops - 1940 2015 Actual - 4 mths OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 12 Class 8 CCA Class Class 47 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 8 Class 6 Class 47 Class 8 Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 45.1 Class 12 Class 8 Class 47 Class 8 Class 47 Class 8 Class 47 Class 8 Class 47 Class 8 Class 47 Class 8 Class 47 Class 12 Class 12	CCA Rate	10% 8% 55% 100% 20% 10% 8% 20% 100% 20% 10% 8% 20% 100% 20% 10% 8% 100% 20% 10% 8%	195,972.96 Dening UCC Balance	2012 Forecast Additions 2012 Forecast Additions	- 15,677.84 CCA For Opening UCC	CCA For 2012 Additions	Total CCA - 2012 Total CCA - 2012 14,423.61	
2013 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2014 Actual OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1921 Computers-1925 Tools, Shops - 1940 2015 Actual - 4 mths OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921 Computers-1925 Tools, Shops - 1940 2015 Actual - 4 mths OH & UG Services General Office Building Renovations Smart meters-1860 Stranded Meters Computers-1921	Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 8 Class 6 Class 47 Class 12 Class 8 CCA Class Class 47 Class 8 CCA Class Class 47 Class 8 CCA Class Class 47 Class 8 Class 47 Class 8 Class 6 Class 47 Class 12 Class 8 CCA Class Class 47 Class 45.1 Class 12 Class 8 Class 47 Class 45.1 Class 12 Class 8 CCA Class Class 47 Class 45.1 Class 45.1 Class 45.1 Class 47 Class 8 Class 6 Class 47 Class 45.1	CCA Rate	10% 8% 55% 100% 20% _ = 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	195,972.96 Dening UCC Balance	2012 Forecast Additions 2012 Forecast Additions	- 15,677.84 CCA For Opening UCC	CCA For 2012 Additions	Total CCA - 2012 Total CCA - 2012 14,423.61	- 180,295.12 Closing UCC Balance

	Smart Meter Cus	stomers by	Class 2010,	2011 & Jar	n - April 201	2	
	(does n	ot include l	Jnmetered	and Scatte	red)		
	Burth and	00.450	00: 50	00: 4000			
Dec-09	Residential	GS<50	GS>50	GS>1000	Large User		
	0					27,324	ż
Year 201 Jan	u 24,902	2,214	278	12	2	27 409	,
						-	
Feb Mar	25,038 25,281					-	
						,	
Apr	25,495					•	
May	25,651					•	
Jun	25,832 25,900					•	
Jul	•	•				•	
Aug	26,023					•	
Sep	26,144					•	
Oct	26,231					-	
Nov	26,423					•	
Dec	26,587	2,283	257	13	2		_
Total						28,233)
Year 201	1						
Jan	26,615	2,098	257	13	2	28,985	,
Feb	26,654					•	
Mar	26,750					•	
Apr	26,846					•	
May	26,969					•	
Jun	27,068					•	
Jul	27,119					•	
Aug	27,177	2,168				•	
Sep	27,326			12		•	
Oct	27,440					,	
Nov	27,703					-	
Dec	27,826					,	
Total	,	,				29,720	_
Year 201							
Jan	27,985					•	
Feb	28,153					•	
Mar	28,321					,	
Apr	28,571	2,209	272	12	2		_
Total						30,682	-