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## RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Lakefront Utilities Inc.
Assigned EB Number	EB 2012 0144
Name and Title	Brittany Ashby - Regulatory Analyst
Phone Number	9053722193X5256
Email Address	bashby@lusi.on.ca
Date	8/20/2012
Last COS Re-based Year	2012

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

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# RTSR Workform for Electricity Distributors (2013 Filers)

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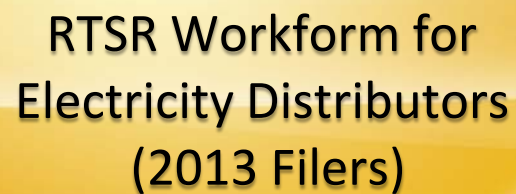
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## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	49,392,492		1.0565		52,183,168	-
General Service Less Than 50 kW	kWh	33,673,957		1.0565		35,576,536	-
General Service 50 to 2,999 kW	kW	119,990,243	300,133		54.80%	119,990,243	300,133
General Service 3,000 to 4,999 kW - Intermediate Use	kW	23,306,923	42,337		75.45%	23,306,923	42,337
Unmetered Scattered Load	kWh	657,323		1.0565		694,462	-
Sentinel Lighting	kW	29,766	81		50.37%	29,766	81
Street Lighting	kW	1,156,274	3,319		47.75%	1,156,274	3,319



## RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86

Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$2.65	\$ 118,802	44,831	\$0.64	\$ 28,692	44,831	\$1.50	\$ 67,247	\$ 95,938
February	43,049	\$2.65	\$ 114,080	43,049	\$0.64	\$ 27,551	43,049	\$1.50	\$ 64,574	\$ 92,125
March	41,396	\$2.65	\$ 109,699	41,396	\$0.64	\$ 26,493	41,396	\$1.50	\$ 62,094	\$ 88,587
April	38,555	\$2.65	\$ 102,171	38,555	\$0.64	\$ 24,675	38,555	\$1.50	\$ 57,833	\$ 82,508
May	35,488	\$2.65	\$ 94,043	35,488	\$0.64	\$ 22,712	35,488	\$1.50	\$ 53,232	\$ 75,944
June	39,172	\$2.65	\$ 103,806	39,172	\$0.64	\$ 25,070	39,172	\$1.50	\$ 58,758	\$ 83,828
July	44,385	\$2.65	\$ 117,620	44,385	\$0.64	\$ 28,406	44,385	\$1.50	\$ 66,578	\$ 94,984
August	41,430	\$2.65	\$ 109,790	41,430	\$0.64	\$ 26,515	41,430	\$1.50	\$ 62,145	\$ 88,660
September	37,584	\$2.65	\$ 99,598	37,584	\$0.64	\$ 24,054	37,584	\$1.50	\$ 56,376	\$ 80,430
October	35,260	\$2.65	\$ 93,439	35,533	\$0.64	\$ 22,741	35,533	\$1.50	\$ 53,300	\$ 76,041
November	40,222	\$2.65	\$ 106,588	40,222	\$0.64	\$ 25,742	40,222	\$1.50	\$ 60,333	\$ 86,075
December	43,546	\$2.65	\$ 115,397	43,546	\$0.64	\$ 27,869	43,546	\$1.50	\$ 65,319	\$ 93,188
<b>Total</b>	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$2.65	\$ 118,802	44,831	\$0.64	\$ 28,692	44,831	\$1.50	\$ 67,247	\$ 95,938
February	43,049	\$2.65	\$ 114,080	43,049	\$0.64	\$ 27,551	43,049	\$1.50	\$ 64,574	\$ 92,125
March	41,396	\$2.65	\$ 109,699	41,396	\$0.64	\$ 26,493	41,396	\$1.50	\$ 62,094	\$ 88,587
April	38,555	\$2.65	\$ 102,171	38,555	\$0.64	\$ 24,675	38,555	\$1.50	\$ 57,833	\$ 82,508
May	35,488	\$2.65	\$ 94,043	35,488	\$0.64	\$ 22,712	35,488	\$1.50	\$ 53,232	\$ 75,944
June	39,172	\$2.65	\$ 103,806	39,172	\$0.64	\$ 25,070	39,172	\$1.50	\$ 58,758	\$ 83,828
July	44,385	\$2.65	\$ 117,620	44,385	\$0.64	\$ 28,406	44,385	\$1.50	\$ 66,578	\$ 94,984
August	41,430	\$2.65	\$ 109,790	41,430	\$0.64	\$ 26,515	41,430	\$1.50	\$ 62,145	\$ 88,660
September	37,584	\$2.65	\$ 99,598	37,584	\$0.64	\$ 24,054	37,584	\$1.50	\$ 56,376	\$ 80,430
October	35,260	\$2.65	\$ 93,439	35,533	\$0.64	\$ 22,741	35,533	\$1.50	\$ 53,300	\$ 76,041
November	40,222	\$2.65	\$ 106,588	40,222	\$0.64	\$ 25,742	40,222	\$1.50	\$ 60,333	\$ 86,075
December	43,546	\$2.65	\$ 115,397	43,546	\$0.64	\$ 27,869	43,546	\$1.50	\$ 65,319	\$ 93,188
<b>Total</b>	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$ 2.6500	\$ 118,802	44,831	\$ 0.6400	\$ 28,692	44,831	\$ 1.5000	\$ 67,247	\$ 95,938
February	43,049	\$ 2.6500	\$ 114,080	43,049	\$ 0.6400	\$ 27,551	43,049	\$ 1.5000	\$ 64,574	\$ 92,125
March	41,396	\$ 2.6500	\$ 109,699	41,396	\$ 0.6400	\$ 26,493	41,396	\$ 1.5000	\$ 62,094	\$ 88,587
April	38,555	\$ 2.6500	\$ 102,171	38,555	\$ 0.6400	\$ 24,675	38,555	\$ 1.5000	\$ 57,833	\$ 82,508
May	35,488	\$ 2.6500	\$ 94,043	35,488	\$ 0.6400	\$ 22,712	35,488	\$ 1.5000	\$ 53,232	\$ 75,944
June	39,172	\$ 2.6500	\$ 103,806	39,172	\$ 0.6400	\$ 25,070	39,172	\$ 1.5000	\$ 58,758	\$ 83,828
July	44,385	\$ 2.6500	\$ 117,620	44,385	\$ 0.6400	\$ 28,406	44,385	\$ 1.5000	\$ 66,578	\$ 94,984
August	41,430	\$ 2.6500	\$ 109,790	41,430	\$ 0.6400	\$ 26,515	41,430	\$ 1.5000	\$ 62,145	\$ 88,660
September	37,584	\$ 2.6500	\$ 99,598	37,584	\$ 0.6400	\$ 24,054	37,584	\$ 1.5000	\$ 56,376	\$ 80,430
October	35,260	\$ 2.6500	\$ 93,439	35,533	\$ 0.6400	\$ 22,741	35,533	\$ 1.5000	\$ 53,300	\$ 76,041
November	40,222	\$ 2.6500	\$ 106,588	40,222	\$ 0.6400	\$ 25,742	40,222	\$ 1.5000	\$ 60,333	\$ 86,075
December	43,546	\$ 2.6500	\$ 115,397	43,546	\$ 0.6400	\$ 27,869	43,546	\$ 1.5000	\$ 65,319	\$ 93,188
<b>Total</b>	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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February	43,049	\$ 2.65	\$ 114,080	43,049	\$ 0.64	\$ 27,551	43,049	\$ 1.50	\$ 64,574	\$ 92,125
March	41,396	\$ 2.65	\$ 109,699	41,396	\$ 0.64	\$ 26,493	41,396	\$ 1.50	\$ 62,094	\$ 88,587
April	38,555	\$ 2.65	\$ 102,171	38,555	\$ 0.64	\$ 24,675	38,555	\$ 1.50	\$ 57,833	\$ 82,508
May	35,488	\$ 2.65	\$ 94,043	35,488	\$ 0.64	\$ 22,712	35,488	\$ 1.50	\$ 53,232	\$ 75,944
June	39,172	\$ 2.65	\$ 103,806	39,172	\$ 0.64	\$ 25,070	39,172	\$ 1.50	\$ 58,758	\$ 83,828
July	44,385	\$ 2.65	\$ 117,620	44,385	\$ 0.64	\$ 28,406	44,385	\$ 1.50	\$ 66,578	\$ 94,984
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September	37,584	\$ 2.65	\$ 99,598	37,584	\$ 0.64	\$ 24,054	37,584	\$ 1.50	\$ 56,376	\$ 80,430
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December	43,546	\$ 2.65	\$ 115,397	43,546	\$ 0.64	\$ 27,869	43,546	\$ 1.50	\$ 65,319	\$ 93,188
<b>Total</b>	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309





## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$ 2.6500	\$ 118,802	44,831	\$ 0.6400	\$ 28,692	44,831	\$ 1.5000	\$ 67,247	\$ 95,938
February	43,049	\$ 2.6500	\$ 114,080	43,049	\$ 0.6400	\$ 27,551	43,049	\$ 1.5000	\$ 64,574	\$ 92,125
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August	41,430	\$ 2.6500	\$ 109,790	41,430	\$ 0.6400	\$ 26,515	41,430	\$ 1.5000	\$ 62,145	\$ 88,660
September	37,584	\$ 2.6500	\$ 99,598	37,584	\$ 0.6400	\$ 24,054	37,584	\$ 1.5000	\$ 56,376	\$ 80,430
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November	40,222	\$ 2.6500	\$ 106,588	40,222	\$ 0.6400	\$ 25,742	40,222	\$ 1.5000	\$ 60,333	\$ 86,075
December	43,546	\$ 2.6500	\$ 115,397	43,546	\$ 0.6400	\$ 27,869	43,546	\$ 1.5000	\$ 65,319	\$ 93,188
<b>Total</b>	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,831	\$ 2.65	\$ 118,802	44,831	\$ 0.64	\$ 28,692	44,831	\$ 1.50	\$ 67,247	\$ 95,938
February	43,049	\$ 2.65	\$ 114,080	43,049	\$ 0.64	\$ 27,551	43,049	\$ 1.50	\$ 64,574	\$ 92,125
March	41,396	\$ 2.65	\$ 109,699	41,396	\$ 0.64	\$ 26,493	41,396	\$ 1.50	\$ 62,094	\$ 88,587
April	38,555	\$ 2.65	\$ 102,171	38,555	\$ 0.64	\$ 24,675	38,555	\$ 1.50	\$ 57,833	\$ 82,508
May	35,488	\$ 2.65	\$ 94,043	35,488	\$ 0.64	\$ 22,712	35,488	\$ 1.50	\$ 53,232	\$ 75,944
June	39,172	\$ 2.65	\$ 103,806	39,172	\$ 0.64	\$ 25,070	39,172	\$ 1.50	\$ 58,758	\$ 83,828
July	44,385	\$ 2.65	\$ 117,620	44,385	\$ 0.64	\$ 28,406	44,385	\$ 1.50	\$ 66,578	\$ 94,984
August	41,430	\$ 2.65	\$ 109,790	41,430	\$ 0.64	\$ 26,515	41,430	\$ 1.50	\$ 62,145	\$ 88,660
September	37,584	\$ 2.65	\$ 99,598	37,584	\$ 0.64	\$ 24,054	37,584	\$ 1.50	\$ 56,376	\$ 80,430
October	35,260	\$ 2.65	\$ 93,439	35,533	\$ 0.64	\$ 22,741	35,533	\$ 1.50	\$ 53,300	\$ 76,041
November	40,222	\$ 2.65	\$ 106,588	40,222	\$ 0.64	\$ 25,742	40,222	\$ 1.50	\$ 60,333	\$ 86,075
December	43,546	\$ 2.65	\$ 115,397	43,546	\$ 0.64	\$ 27,869	43,546	\$ 1.50	\$ 65,319	\$ 93,188
<b>Total</b>	484,918	\$ 2.65	\$ 1,285,033	485,191	\$ 0.64	\$ 310,522	485,191	\$ 1.50	\$ 727,787	\$ 1,038,309





## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0055	52,183,168	-	\$ 289,503	24.3%	\$ 312,241	\$ 0.0060
General Service Less Than 50 kW	kWh	\$ 0.0050	35,576,536	-	\$ 179,097	15.0%	\$ 193,163	\$ 0.0054
General Service 50 to 2,999 kW	kW	\$ 2.0534	119,990,243	300,133	\$ 616,297	51.7%	\$ 664,700	\$ 2.2147
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$ 2.2965	23,306,923	42,337	\$ 97,227	8.2%	\$ 104,863	\$ 2.4769
Unmetered Scattered Load	kWh	\$ 0.0059	694,462	-	\$ 4,067	0.3%	\$ 4,386	\$ 0.0063
Sentinel Lighting	kW	\$ 1.5563	29,766	81	\$ 126	0.0%	\$ 136	\$ 1.6785
Street Lighting	kW	\$ 1.5487	1,156,274	3,319	\$ 5,140	0.4%	\$ 5,544	\$ 1.6703
					<b>\$ 1,191,457</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0044	52,183,168	-	\$ 229,548	24.6%	\$ 255,479	\$ 0.0049
General Service Less Than 50 kW	kWh	\$ 0.0040	35,576,536	-	\$ 141,939	15.2%	\$ 157,974	\$ 0.0044
General Service 50 to 2,999 kW	kW	\$ 1.5822	119,990,243	300,133	\$ 474,860	50.9%	\$ 528,503	\$ 1.7609
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$ 1.8660	23,306,923	42,337	\$ 79,003	8.5%	\$ 87,928	\$ 2.0768
Unmetered Scattered Load	kWh	\$ 0.0049	694,462	-	\$ 3,410	0.4%	\$ 3,795	\$ 0.0055
Sentinel Lighting	kW	\$ 1.2486	29,766	81	\$ 101	0.0%	\$ 113	\$ 1.3896
Street Lighting	kW	\$ 1.2231	1,156,274	3,319	\$ 4,059	0.4%	\$ 4,518	\$ 1.3613
					\$ 932,921			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit		Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$	0.0060	52,183,168	-	\$ 312,241	24.3%	\$ 312,241	\$ 0.0060
General Service Less Than 50 kW	kWh	\$	0.0054	35,576,536	-	\$ 193,163	15.0%	\$ 193,163	\$ 0.0054
General Service 50 to 2,999 kW	kW	\$	2.2147	119,990,243	300,133	\$ 664,700	51.7%	\$ 664,700	\$ 2.2147
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$	2.4769	23,306,923	42,337	\$ 104,863	8.2%	\$ 104,863	\$ 2.4769
Unmetered Scattered Load	kWh	\$	0.0063	694,462	-	\$ 4,386	0.3%	\$ 4,386	\$ 0.0063
Sentinel Lighting	kW	\$	1.6785	29,766	81	\$ 136	0.0%	\$ 136	\$ 1.6785
Street Lighting	kW	\$	1.6703	1,156,274	3,319	\$ 5,544	0.4%	\$ 5,544	\$ 1.6703
						<b>\$ 1,285,033</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0049	52,183,168	-	\$ 255,479	24.6%	\$ 255,479	\$ 0.0049
General Service Less Than 50 kW	kWh	\$	0.0044	35,576,536	-	\$ 157,974	15.2%	\$ 157,974	\$ 0.0044
General Service 50 to 2,999 kW	kW	\$	1.7609	119,990,243	300,133	\$ 528,503	50.9%	\$ 528,503	\$ 1.7609
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$	2.0768	23,306,923	42,337	\$ 87,928	8.5%	\$ 87,928	\$ 2.0768
Unmetered Scattered Load	kWh	\$	0.0055	694,462	-	\$ 3,795	0.4%	\$ 3,795	\$ 0.0055
Sentinel Lighting	kW	\$	1.3896	29,766	81	\$ 113	0.0%	\$ 113	\$ 1.3896
Street Lighting	kW	\$	1.3613	1,156,274	3,319	\$ 4,518	0.4%	\$ 4,518	\$ 1.3613
						<b>\$ 1,038,309</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTSR rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0060	\$	0.0049
General Service Less Than 50 kW	kWh	\$	0.0054	\$	0.0044
General Service 50 to 2,999 kW	kW	\$	2.2147	\$	1.7609
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$	2.4769	\$	2.0768
Unmetered Scattered Load	kWh	\$	0.0063	\$	0.0055
Sentinel Lighting	kW	\$	1.6785	\$	1.3896
Street Lighting	kW	\$	1.6703	\$	1.3613