

3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name Lakefront Utilities Inc.

Service Territory (if applicable)

Assigned EB Number EB-2012-0144

Name of Contact and Title Brittany Ashby Financial Analyst

Phone Number 9053722193X5256

Email Address bashby@lusi.on.ca

We are applying for rates effective Wednesday, May 01, 2013

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, an provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this mode to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Lakefront Utilities Inc.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



3RD Generation Incentive Regulation Model for 2013 Filers

Lakefront Utilities Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

- 1 Residential
- 2 General Service Less Than 50 kW
- General Service 50 to 2,999 kW
- 4 General Service 3,000 to 4,999 kW Intermediate Use
- 5 Unmetered Scattered Load
- 6 Sentinel Lighting
- 7 Street Lighting
- 8 MicroFit



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class nar description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select t of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates the description is not found in the drop-down list, please enter the description in the green cells under the correct cla appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2

Lakefront Utilities Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached how a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings with house complex or apartment building also qualify as residential customers. Further servicing details are available it distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required be Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as s

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to

distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustmer 2 of 44 Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MU	ST be included
Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
Rate Rider for Disposition of Residual Historical Smart Meter Costs - Effective until April 30, 2013	\$
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2013	\$

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	Ś

General Service Less Than 50 kW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required be Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as s

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustmer Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	e included
Service Charge		\$
Distribution Volumetric Rate		\$/kWh
Low Voltage Service Charge		\$/kWh
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effe	ective until April 30, 2013	\$/kWh
Retail Transmission Rate - Network Service Rate		\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh

Rate Rider for Disposition of Residual Historical Smart Meter Costs - Effective until April 30, 2013	\$
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2013	\$

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

General Service 50 to 2,999 kW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater t forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required be Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as s

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustmer Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included

Service Charge \$
Low Voltage Service Rate \$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

General Service 3,000 to 4,999 kW - Intermediate Use Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater t forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required be Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as s

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustmer Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	<u>e included</u>
Service Charge		\$
Distribution Volumetric Rate		\$/kW
Low Voltage Service Rate		\$/kW
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective	ctive until April 30, 2013	\$/kW
Retail Transmission Rate - Network Service Rate		\$/kW
Retail Transmission Rate - Line Connection Service Rate		\$/kW

		E
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Unmetered Scattered Load Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer informatic documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as s

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustmer Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

(If applicable, Effective Date MUST be included

Service Charge (per customer)

Distribution Volumetric Rate

\$/kWh

Wholesale Market Service Rate

Rural Rate Protection Charge - effective until April 30, 2012

\$/kWh

Rural Rate Protection Charge - effective on and after May 1, 2012

\$/kWh

Standard Supply Service - Administrative Charge (if applicable)

\$

Sentinel Lighting Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servic available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required be Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as s

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustmer Clean Energy Benefit and the HST.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustmer Clean Energy Benefit and the HST.

vice Charge (per connection) ribution Volumetric Rate Voltage Service Rate sil Transmission Rate - Network Service Rate sil Transmission Rate - Line and Transformation Connection Service Rate \$/kW
Voltage Service Rate \$/kW ail Transmission Rate - Network Service Rate \$/kW
ail Transmission Rate - Network Service Rate \$/kW
ail Transmission Rate - Line and Transformation Connection Service Rate \$/kW

Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

Street Lighting Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be bacalculated connected load times the required lighting times established in the approved OEB street lighting load s Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done of the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required be Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as s

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustmer Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included	
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP	\$/kW
Customers	Φ/Κ۷۷
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	

Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micr and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conservice.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor ar Board, and amendments thereto as approved by the Board, which may be applicable to the administra	
No rates and charges for the distribution of electricity and charges to meet the costs of any work or se the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board,	s required b
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be Plan, a contract with a retailer or the wholesale market price, as applicable.	it under the
It should be noted that this schedule does not list any charges, assessments or credits that are required distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Globa Clean Energy Benefit and the HST.	-
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	e included
Service Charge	\$



me) and the

he descriptions and Charges. If ss exactly as it fixed charge "Rural Rate 2012".

y in a separately use or one unit of hin a town in the

or Order of the schedule.

or furnished for by the pecified herein.

e Regulated Price

be invoiced by a

it, the Ontario

in rate description)

9.92

0.0143

0.0013

0.0002

0.0055

0.0044

(0.38)

(0.0002)

(0.0013)

2.17

0.0052 0.0011 0.0011 0.25

peak demand is s of Service.

or Order of the schedule.

or furnished for by the pecified herein.

e Regulated Price

be invoiced by a nt, the Ontario

in rate description)

22.70

0.0082

0.0012

0.0002

0.0050

0.0050

1.66

(0.0002)

0.0011

2.17

0.0052

0.0011

0.0011

0.25

than, or is a distributor's

or Order of the schedule.

or furnished for by the pecified herein.

e Regulated Price

be invoiced by a it, the Ontario

in rate description)

76.85

0.4778

0.0069 2.0534 1.5822 3.4067 (0.0723) (0.3812)

0.0052 0.0011 0.0011 0.25

than, or is the distributor's or Order of the schedule.

or furnished for by the pecified herein.

e Regulated Price

be invoiced by a it, the Ontario

in rate description)

4,069.60

1.5830

0.5635

0.0149

2.2965

1.8660

(0.0828)

(0.3495)

0.0052

0.0011 0.0011

0.25

is less than, or is ks, bus shelters, on/ g details are

or Order of the schedule.

or furnished for by the pecified herein.

e Regulated Price

be invoiced by a it, the Ontario

in rate description)

13.49

0.0352

0.0015	
0.0059	
0.0049	
(0.0002)	
(0.0020)	

0.0052 0.0011 0.0011 0.25

ing details are

or Order of the schedule.

or furnished for by the pecified herein.

be invoiced by a nt, the Ontario

be invoiced by a it, the Ontario

in rate description)

4.70

11.56

0.3771

1.5563

1.2486

(0.0733)	
(0.5624)	

0.0052 0.0011 0.0011 0.25

Transportation ased on the hape template.

or Order of the schedule.

or furnished for by the pecified herein.

e Regulated Price

be invoiced by a nt, the Ontario

in rate description)

3.86

24.4721

0.3694

1.5487

1.2231

(0.0740)

(0.6354)

0.0052

0.0011

0.0011

0.2500

oFIT program onditions of

or Order of the	
schedule.	
seriedaie.	
or furnished for	
y the	
pecified herein.	
e Regulated Price	
harta atau al la ca	
be invoiced by a	
it, the Ontario	
in rate description	l m)
5.25	<u>'11</u>)
0.20	



3RD Generation Incentive **Regulation Model for 2013 Filers**

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

						2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					
RSVA - Wholesale Market Service Charge	1580					0					(
RSVA - Retail Transmission Network Charge	1584					0					
RSVA - Retail Transmission Connection Charge	1586					0					
RSVA - Power (excluding Global Adjustment)	1588					0					
RSVA - Power - Sub-account - Global Adjustment	1588					0					
Recovery of Regulatory Asset Balances	1590					0					
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	ı
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0		0	0		0	0	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	(
Deferred Payments in Lieu of Taxes	1562					0					
,		_	0	0				0	_		
Total of Group 1 and Account 1562		0	0	U	0	0	0	0	0	0	
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	ı

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

⁻ For KSVA accounts only, report the retrained to the account during the year. For all other accounts, record the transactions during the year.
3 If the LDC's 2013 rate leverable part pagins. January 1, 2013, the projected interest is recorded from January 1, 2014 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed for the disposed page 1. balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

					2005					
Account Descriptions	Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective belance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule lie. Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				C
RSVA - Wholesale Market Service Charge	1580	0				0	0				C
RSVA - Retail Transmission Network Charge	1584	0				0	0				C
RSVA - Retail Transmission Connection Charge	1586	0				0	0				C
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				C
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				C
Recovery of Regulatory Asset Balances	1590	0				0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				C
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	C	0	0	0	0		0	C) (
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	C		0	0	0		0	C) (
RSVA - Power - Sub-account - Global Adjustment	1588	0	O	0	0	0	0		0	C) (
Deferred Payments in Lieu of Taxes	1562	0				0	0				C
Total of Group 1 and Account 1562		0	C	0	0	0	0		0	C) (
·											
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	C	0	0	0	0		0) (

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

the trainsactors ourning the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

					2006					
Account Descriptions	Opening Principal Amounts as of Jan- 1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective belance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, fir in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule lie. Jun 1, 2005.

Please refer to the footnotes for further instructions.

						2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
RSVA - Wholesale Market Service Charge	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				
Recovery of Regulatory Asset Balances	1590	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	ı
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0			0	0	0	0	0	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	
Deferred Payments in Lieu of Taxes	1562	0				0	0				
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	J
·											
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	. 0	0	0	0)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

the trainsactors ourning the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

						2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07

include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule lie. Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2008	•				•
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
RSVA - Wholesale Market Service Charge	1580	0				0	0				(
RSVA - Retail Transmission Network Charge	1584	0				0	0				(
RSVA - Retail Transmission Connection Charge	1586	0				0	0				(
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				(
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				(
Recovery of Regulatory Asset Balances	1590	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				(
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	. (
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	. (
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	(
Deferred Payments in Lieu of Taxes	1562	0				0	0				(
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	. (
•											
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	. (

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

the trainsactors ourning the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

					2008					
Account Descriptions Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective belance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, fir in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule lie. Jun 1, 2005.

Please refer to the footnotes for further instructions.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	C	. 0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	. 0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0	(43.759)			(43,759)
Total of Group 1 and Account 1562		0	0	0	0	0		, , , , , ,	0	0	
Total of Group 1 and Account 1902		0	·	0	· ·	O	O	(40,700)	0		(40,700)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	(43,759)	0	O	(43,759)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

the trainsactors ourning the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective belance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule lie. Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0			(234,702)	(234,702)	0				(
RSVA - Wholesale Market Service Charge	1580	0			(325,370)	(325,370)	0				(
RSVA - Retail Transmission Network Charge	1584	0			28,722	28,722	0				(
RSVA - Retail Transmission Connection Charge	1586	0			42,131	42,131	0				
RSVA - Power (excluding Global Adjustment)	1588	0			250,979	250,979	0				1 (
RSVA - Power - Sub-account - Global Adjustment	1588	0			(177,175)	(177,175)	0				4
Recovery of Regulatory Asset Balances	1590	0			0	0	0				
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0			0	0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0			240,567	240,567	0				(
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				1 (
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(174,848)	(174,848)	0	0	0	C)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	2,020	2,328	0	0	0	C	, (
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	(177,175)	(177,175)	0	0	0	C	(
Deferred Payments in Lieu of Taxes	1562	0			(362,549)	(362,549)	(43,759)	(2,891)			(46,650
Total of Group 1 and Account 1562		0	0	0	(537,397)	(537,397)	(43,759)	(2,891)	0	C	(46,650
Special Purpose Charge Assessment Variance Account ⁴	1521				21,416	21,416					
The second secon	1321				21,410	21,410					
LRAM Variance Account	1568					0					
Total including Accounts 1562, 1521 and 1568		0	0	0	(515,981)	(515,981)	(43,759)	(2,891)	0	((46,650

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

the trainsactors ourning the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective belance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, fir in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule lie. Jun 1, 2005.

Please refer to the footnotes for further instructions.

							201	1						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	(234,702) -	\$ 10,713	-\$ 136,059					(109,356)	0	-\$ 3,040	\$ 1,803		(4,843)
RSVA - Wholesale Market Service Charge	1580	(325,370) -		-\$ 57,776					(557,117)	0	-\$ 6,079	-\$ 10,304		4,225
RSVA - Retail Transmission Network Charge	1584	28,722							34,446		\$ 892			1,225
RSVA - Retail Transmission Connection Charge	1586	42,131 -							30,045		\$ 923			875
RSVA - Power (excluding Global Adjustment)	1588	250,979							257,949		\$ 4,263			(23,003)
RSVA - Power - Sub-account - Global Adjustment	1588	(177,175) -	\$ 491,724	\$ 47,668					(716,567)		-\$ 7,947	\$ 2,755		(10,702)
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	240,567	(412,130)						(171,562)	0	(2,557)			(2,557)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	444,911						444,911	0	3,088			3,088
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(174,848)	(221,003)	391,399	0	C	0	0	(787,250)	0	(10,456)	21,235	() (31,691)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		2,328	270,720	343,731	0			0	(70,683)	0	(2,509)		(
RSVA - Power - Sub-account - Global Adjustment	1588	(177,175)	(491,724)	47,668	0	C	0	0	(716,567)	0	(7,947)	2,755	(0 (10,702)
Deferred Payments in Lieu of Taxes	1562	(362,549)							(362,549)	(46,650)	(7,106)			(53,756)
		(552,515)							(00=,010)	(10,000)	(-,)			(,)
Total of Group 1 and Account 1562		(537,397)	(221,003)	391,399	0	C	0	0	(1,149,799)	(46,650)	(17,562)	21,235	(0 (85,447)
Special Purpose Charge Assessment Variance Account ⁴	1521	21,416	(59,749)						(38,334)	0	(336)			(336)
LRAM Variance Account	1568	0	9,786						9,786	0				0
Total including Accounts 1562, 1521 and 1568		(515,981)	(270.967)	391.399	0	C	0	0	(1.178.347)	(46.650)	(17,898)	21,235	(0 (85,783)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

the trainsactors ourning the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

			2011											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11		Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.					_	_								



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule lie. Jan 1, 2005.

Please refer to the footnotes for further instructions.

			2	012		Projected Inte	erest on Dec-31-1	1 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	31-11 Adjusted for	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition 1 during 2012 ³	2013 to April 30, 2013 on Dec 31 -	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(97,021)	(4,387)	(12,335)	(456)	(181)	(60)	(13,033)	(114,199)	(0)
RSVA - Wholesale Market Service Charge	1580	(265,389)	1,765	(291,728)	2,460	(4,288)	(1,429)	(294,986)	(552,892)	(0)
RSVA - Retail Transmission Network Charge	1584	25,510	893	8,936	332	131	44	9,444	35,671	(1)
RSVA - Retail Transmission Connection Charge	1586	30,668	1,055	(623)	(180)	(9)	(3)	(815)	30,922	1
RSVA - Power (excluding Global Adjustment)	1588	(432,018)	20,711	689,967	(43,714)	10,143	3,381	659,777	234,947	1
RSVA - Power - Sub-account - Global Adjustment	1588	(107,816)	(7,608)	(608,751)	(3,094)	(8,949)	(2,983)	(623,776)	(727,268)	1
Recovery of Regulatory Asset Balances	1590	14,919	(14,627)	(14,919)	14,627	(219)	(73)	(584)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(3,553)	3,483	3,553	(3,483)	52	17	140	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			(171,562)	(2,557)	(2,522)	(841)	(177,482)	(174,119)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			444,911	3,088	6,540	2,180	456,719	447,999	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) RSVA - Power - Sub-account - Global Adjustment	1588	(834,700) (726,884) (107,816)	1,285 8,893 (7,608)	47,450 656,201 (608,751)	(29,882)	698 9,646 (8,949)	233 3,215 (2,983)	15,404 639,180 (623,776)	(818,940) (91,672) (727,268)	1 0 1
Deferred Payments in Lieu of Taxes	1562	(362,549)	(53,756)	0	(0)	0	(0)	(0)	(416,304)	1
Total of Group 1 and Account 1562		(1,197,249)	(52,471)	47,450	(32,976)	698	232	15,404	(1,235,244)	2
Special Purpose Charge Assessment Variance Account ⁴	1521	21,125	172	(59,459)	(508)	(874)	(291)	(61,133)	(38,670)	0
LRAM Variance Account	1568			9,786	0			9,786	9,786	c
Total including Accounts 1562, 1521 and 1568		(1,176,124)	(52,298)	(2,223)	(33,484)	(177)	(59)	(35,943)	(1,264,128)	2

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

the trainsactors ourning the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

	2012	Projected Interest on Dec-31-11 Balances	2.1.7 RRR	
Account Descriptions Account Number	Principal Interest Closing Principal Closing Interest Balances as of Dec Balances as of Dec Guiring 2012 - during	Projected Interest from Jan 1, 2012 Projected Interest from January 1, to December 31, 2012 on Dec 31 - 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition 11 balance adjusted for disposition during 2012 3 during 2012 3 Total Claim	Variance As of Dec 31-11 RRR vs. 2011 B (Principal + Int	Balance

include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers

Lakefront Utilities Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Residential

General Service Less Than 50 kW

General Service 50 to 2,999 kW

General Service 3,000 to 4,999 kW - Intermediate Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

MicroFit

Unit	Metered kWh	Metered kW	Non-RPP Customers
\$/kWh	73,125,152		8,441,723
\$/kWh	35,160,634		4,169,928
\$/kW	120,608,902	303,629	107,789,256
\$/kW	19,295,356	47,442	19,295,356
\$/kWh	716,623		714,574
\$/kW	78,431	218	78,430
\$/kW	1,215,575	3,343	1,215,575

Dilla d LAMb fan

Total	250,200,674	354,633	141,704,842

Threshold Test

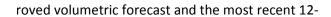
Total Claim (including Account 1521, 1562 and 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh)³

	(\$35,943)
	\$15,404
Claim does not meet the threshold t	0.0001
1521 and 1562, the model will only (

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
0	2,070,310	29.39%	26.70%	27.10%	29.39%	4,986
0	587,443	14.05%	12.60%	13.10%	14.05%	4,530
271,356	1,151,581	46.77%	44.50%	44.10%	46.77%	270
47,442	123,937	8.92%	15.20%	15.00%	8.92%	
0	37,681	0.28%	0.30%		0.28%	
218	5,545	0.02%			0.02%	
3,343	211,708	0.57%	0.70%	0.70%	0.57%	
322,360	4,188,205	100.00%	100.00%	100.00%	100.00%	9,786
					Balance as per Sheet 5	9,786

Variance

est. If data has been entered on Sheet 5 for Accounts dispose of Accounts 1521 and 1562.

classes found in the Applicant's Cost of Service



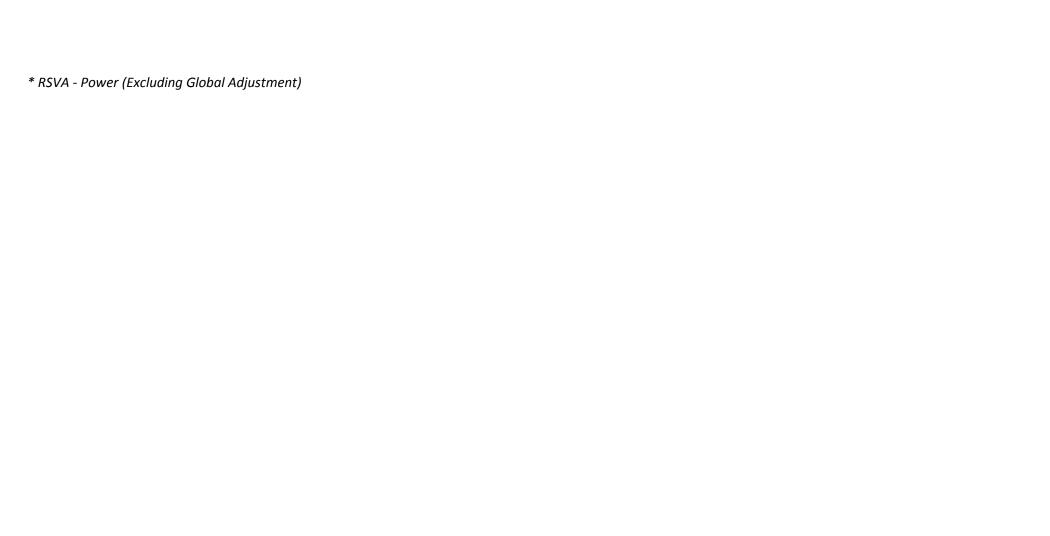
3RD Generation Incentiv Regulation Model for 2013

Lakefront Utilities Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the ap EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Data Class	0/ -/ T-/-11W	% of Total non-	% of Total Distribution	4550	4500
Rate Class	% of Total kWh	RPP kWh	Revenue	1550	1580
Residential	#REF!	#REF!	#REF!	0	0
General Service Less Than 50 kW	#REF!	#REF!	#REF!	0	0
General Service 50 to 2,999 kW	#REF!	#REF!	#REF!	0	0
General Service 3,000 to 4,999 kW -	#REF!	#REF!	#REF!		
Intermediate Use	#NEF!	#NEF!	#NEF!	0	0
Unmetered Scattered Load	#REF!	#REF!	#REF!	0	0
Sentinel Lighting	#REF!	#REF!	#REF!	0	0
Street Lighting	#REF!	#REF!	#REF!	0	0
MicroFit	0	0	0	0	0
Total	#REF!	#REF!	#REF!	0	0





propriate classes as per the

1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0

_	1521	1562	1568
	#REF!	#REF!	#REF!
	0	0	#REF!
	#REF!	#REF!	#REF!



Lakefront Utilities Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW or (RPP) or Distribution	Deferral/Variance Account Rate Rider
Residential	\$/kWh	73,125,152		#REF!	(0.0002)
General Service Less Than 50 kW	\$/kWh	35,160,634		#REF!	(0.0001)
General Service 50 to 2,999 kW	\$/kW	120,608,902	303,629	#REF!	(0.0962)
General Service 3,000 to 4,999 kW - Intermediate Use	\$/kW	19,295,356	47,442	#REF!	(0.0994)
Unmetered Scattered Load	\$/kWh	716,623		#REF!	(0.0002)
Sentinel Lighting	\$/kW	78,431	218	#REF!	(0.0880)
Street Lighting	\$/kW	1,215,575	3,343	#REF!	(0.0888)
MicroFit					
Total		250,200,674	354,633	#REF!	

Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
0	8,441,723	0.0000
0	4,169,928	0.0000
0	271,356	0.0000
0	47,442	0.0000
0	714,574	0.0000
0	218	0.0000
0	3,343	0.0000
0	13,648,584	



Lakefront Utilities Inc.

Price Can Index to

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	be Applied to MFC and DVR
Residential	9.92		0.0143		0.88%
General Service Less Than 50 kW	22.70		0.0082		0.88%
General Service 50 to 2,999 kW	76.85		3.4067		0.88%
General Service 3,000 to 4,999 kW - Intermediate Use	4069.60		1.5830		0.88%
Unmetered Scattered Load	13.49		0.0352		0.88%
Sentinel Lighting	4.70		11.5600		0.88%
Street Lighting	3.86		24.4721		0.88%
MicroFit	5.25				

ed by Board staff.

Proposed MFC	Proposed Volumetric Charge
10.01	0.0144
22.90	0.0083
77.53	3.4367
4105.41	1.5969
13.61	0.0355
4.74	11.6617
3.89	24.6875
5.25	



Lakefront Utilities Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

\$/kW	(0.60)
%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate
Statement of Account
Pulling Post Dated Cheques
Request for other billing information
Easement Letter
Income Tax Letter
Credit Reference/credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 30.00

Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Collection of account charge – no disconnection – after regular hours
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at meter – after regular hours
Disconnect/Reconnect at pole – during regular hours
Disconnect/Reconnect Charge – At Pole – After Hours
Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Service call – customer owned equipment
Service call – after regular hours
Temporary Service – Install & remove – overhead – no transformer
Temporary Service – Install & remove – underground – no transformer
Temporary Service Install & Remove – Overhead – With Transformer
Specific Charge for Access to the Power Poles - \$/pole/year
Interval Meter Load Management Tool Charge \$/month
Service Charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repaired \$ 6

%	1.50
%	19.56
\$	30.00
\$	165.00
\$	65.00
5	185.00
\$	185.00
5	415.00
5	65.00
\$	185.00
5	30.00
\$	165.00
5	500.00
\$	300.00
5	1,000.00
5	22.35
\$	110.00
5	60.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0465



Lakefront Utilities Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) be enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Ride included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rate removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Appr model into the cells in column I.



and Variance pelow, please er" or "Adder" is the Current es have been roved RTSR



Lakefront Utilities Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Cı	ırı	rei	nt	R	at	es

Proposed	Rates
----------	-------

		1 Toposeu Males		
Rate Description Unit	Amount	Rate Description	Unit	Amount
Residential		Residential		
Service Charge \$	9.92	Service Charge	\$	10.01
Distribution Volumetric Rate \$/kWh	0.0143	Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate \$/kWh	0.0013	Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		Rate Rider for Deferral/Variance Account Disposition (2013) - effective		
- Effective until April 30, 2013 \$/kWh	0.0002	until May 01, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate \$/kWh	0.0055	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh	0.0044	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
reac gravin	0.0044	Nato	Ψ/ΚΨΤΙ	0.0043
Rate Rider for Disposition of Residual Historical Smart Meter Costs -		Rate Rider for Global Adjustment Sub Account Disposition - effective		
Effective until April 30, 2013 \$	(0.38)	until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Global Adjustment Sub Account Disposition - effective		Rate Rider for Deferral/Variance Account Disposition (2012) - effective		
until April 30, 2016 Applicable only for Non RPP Customers \$/kWh	(0.0002)	until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective	(0.0040)	W W	** **********************************	0.0050
until April 30, 2016 \$/kWh Rate Rider for Recovery of Stranded Meter Assets - effective until April	(0.0013)	Wholesale Market Service Rate	\$/kWh	0.0052
30, 2013 \$	2.17	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate \$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012 \$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012 \$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable) \$	0.25			
General Service Less Than 50 kW		General Service Less Than 50 kW		
Service Charge \$	22.70	Service Charge	\$	22.90
Distribution Volumetric Rate \$/kWh	0.0082	Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Charge \$/kWh		Low Voltage Service Charge	\$/kWh	0.0012
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery		Rate Rider for Deferral/Variance Account Disposition (2013) - effective	•	
- Effective until April 30, 2013 \$/kWh	0.0002	until May 01, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate \$/kWh	0.0050	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{1}{kWh}\$	0.0050	Retail Transmission Rate - Line and Transformation Connection Service	¢/14/1/h	0.0044
Rate \$/kWh	0.0050	Rate	\$/kWh	0.0044
Rate Rider for Disposition of Residual Historical Smart Meter Costs -		Rate Rider for Global Adjustment Sub Account Disposition - effective		
Effective until April 30, 2013 \$	1.66	until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Data Diday for Clahal Adjustment Cub Assaurt Disposition offsetive		Pata Diday for Deferral/Agricus Associat Disposition (2012) affective		
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers \$/kWh	(0.0002)	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) - effective				
until April 30, 2016 \$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2013 \$	2.17	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate \$/kWh		Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		Standard Supply Service - Administrative Charge (ii applicable)	Ψ	0.25
Rural Rate Protection Charge - effective until April 30, 2012 \$/kWh Rural Rate Protection Charge - effective on and after May 1, 2012 \$/kWh				
Rural Rate Protection Charge - effective on and after May 1, 2012 \$/kWh Standard Supply Service - Administrative Charge (if applicable) \$	0.0011 0.25			
	0.25	Conoral Comica FO to 2 000 kW		
General Service 50 to 2,999 kW Service Charge \$	76.85	General Service 50 to 2,999 kW Service Charge	\$	77.53
-				
Low Voltage Service Rate \$/kW Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	0.4778	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW	0.4778
- Effective until April 30, 2013 \$/kW	0.0069	until May 01, 2014	\$/kW	(0.0962)
Retail Transmission Rate - Network Service Rate \$/kW	2.0534	Retail Transmission Rate - Network Service Rate	\$/kW	2.2147
		Retail Transmission Rate - Line and Transformation Connection Service		
Retail Transmission Rate - Line and Transformation Connection Service Rate \$\frac{1}{2}WW\$	1.5822	Rate	\$/kW	1.7609

Distribution Volumetric Rate	\$/kW	3.4067	Distribution Volumetric Rate	\$/kW	Page 2 of 3
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0723)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.7230)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective			Rate Rider for Deferral/Variance Account Disposition (2012) - effective		, ,
until April 30, 2016	\$/kW	(0.3812)	until April 30, 2016	\$/kW	(0.3812)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 3,000 to 4,999 kW - Intermediate Use			General Service 3,000 to 4,999 kW - Intermediate Use		
Service Charge	\$	4,069.60	Service Charge	\$	4,105.41
Distribution Volumetric Rate	\$/kW	1.5830	Distribution Volumetric Rate	\$/kW	1.5969
Low Voltage Service Rate	\$/kW	0.5635	Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW	0.0140	Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW	(0.0004)
- Effective until April 30, 2013		0.0149	until May 01, 2014		(0.0994)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2965	Retail Transmission Rate - Network Service Rate	\$/kW	2.4769
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.8660	Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.0768
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0828)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0828)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective	\$/kW	(0.2405)	Rate Rider for Deferral/Variance Account Disposition (2012) - effective	\$/kW	(0.2405)
until April 30, 2016		(0.3495)	until April 30, 2016		(0.3495)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per customer)	\$	13.49	Service Charge (per customer)	\$	13.61
Distribution Volumetric Rate	\$/kWh	0.0352	Distribution Volumetric Rate	\$/kWh	0.0355
Low Voltage Service Rate	\$/kWh	0.0015	Low Voltage Service Rate	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0020)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0020)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ψ	0.23		Ψ	0.23
Sentinel Lighting	Ф.	4.70	Sentinel Lighting	•	4.74
Service Charge (per connection)	\$	4.70	Service Charge (per connection)	\$	4.74
Distribution Volumetric Rate	\$	11.56	Distribution Volumetric Rate	\$	11.66
Low Voltage Service Rate	\$/kW	0.3771	Low Voltage Service Rate	\$/kW	0.3771
Retail Transmission Rate - Network Service Rate	\$/kW	1.5563	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0880)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2486	Retail Transmission Rate - Network Service Rate	\$/kW	1.6785
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0733)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3896
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.5624)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) - effective	\$/kW	(0.0733)
Wholesale Market Service Rate	\$/kWh	0.0052	until April 30, 2016	\$/kW	(0.5624)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	3.86	Service Charge (per connection)	\$	3.89
Distribution Volumetric Rate	\$/kW	24.4721	Distribution Volumetric Rate	\$/kW	24.6875
Low Voltage Service Rate	\$/kW	0.3694	Low Voltage Service Rate	\$/kW	0.3694
Retail Transmission Rate - Network Service Rate	\$/kW	1.5487	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0888)
Total Control Control	֥		· · · · · · · · · · · · · · · · · · ·		(0.0000)

Retail Transmission Rate - Line and Transformation Connection Service Rate	e \$/kW	1.2231	Retail Transmission Rate - Network Service Rate	\$/kW	Page 3 of 3 1.6703
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0740)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3613
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.6354)	Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	(0.0740)
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.6354)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



Lakefront Utilities Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review. Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Lakefront Utilities Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2012-0144

RESIDENTIAL SERVICE CLASSIFICATION

I his classification refers to an account taking electricity at 750 voits or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.01
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0013)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.90
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Charge	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	0.0011

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.53
Low Voltage Service Rate	\$/kW	0.4778
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0962)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2147
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7609
Distribution Volumetric Rate	\$/kW	3.4367
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.7230)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3812)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW, but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,105.41
Distribution Volumetric Rate	\$/kW	1.5969
Low Voltage Service Rate	\$/kW	0.5635
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0994)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4769
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.0768
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0828)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.3495)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	13.61
Distribution Volumetric Rate	\$/kWh	0.0355
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0020)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.74
Distribution Volumetric Rate	\$	11.66
Low Voltage Service Rate	\$/kW	0.3771
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0880)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3896
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0733)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.5624)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	3.89
Distribution Volumetric Rate	\$/kW	24.6875
Low Voltage Service Rate	\$/kW	0.3694
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(8880.0)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6703
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3613
Rate Rider for Global Adjustment Sub Account Disposition - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.0740)
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.6354)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Interval Meter Load Management Tool Charge \$/month	\$	110.00
Service Charge for onsite interrogation of interval meter due to customer phone line failure - required weekly until line repair	aired \$ 6	60.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charg
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0465



Lakefront Utilities Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

 Consumption
 2,000 kWh
 kWh

 RPP Tier One
 600 kWh

 Load Factor
 1.0565

	CUR	RENT ESTIMATI	ED BILL	PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.36%	
Energy Second Tier (kWh)	1,513.00	0.0880	133.14	1,513.00	0.0880	133.14	0.00	0.00%	48.41%	
TOU - Off Peak	1,352.32	0.0650	87.90	1,352.32	0.0650	87.90	0.00	0.00%		32.89%
TOU - Mid Peak	380.34	0.1000	38.03	380.34	0.1000	38.03	0.00	0.00%		14.23%
TOU - On Peak	380.34	0.1170	44.50	380.34	0.1170	44.50	0.00	0.00%		16.65%
Service Charge	1	22.70	22.70	1	22.90	22.90	0.20	0.88%	8.33%	8.57%
Service Charge Rate Rider(s)	1	3.83	3.83	1	0.00	0.00	(3.83)	(100.00)%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0082	16.40	2,000	0.0083	16.60	0.20	1.22%	6.04%	6.21%
Low Voltage Volumetric Rate	2000	0.0012	2.40	2,000	0.0012	2.40	0.00	0.00%	0.87%	0.90%
Distribution Volumetric Rate Rider(s)	2000	0.0013	2.60	2,000	0.0010	2.00	(0.60)	(23.08)%	0.73%	0.75%
Total: Distribution			47.93			43.90	(4.03)	(8.41)%	15.96%	16.43%