

September 18, 2012

Ontario Energy Board  
PO Box 2319  
2300 Yonge St  
Toronto, ON M4P1E4  
Attn: Board Secretary

**RE: Brant County Power Inc. – Deferred PILS Disposition Decision – Staff Comments  
EB-2011-0425**

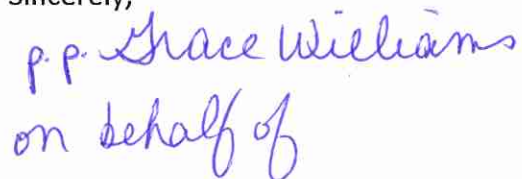
Board Staff have requested a rework of all SIMPILS models regarding interest expense treatment. Attached to this submission are the following files:

- Appendix A – Revised Interest Expense for SIMPILS models
- Appendix B – 2001 SIMPILS Model (unrevised)
- Appendix C – 2002 SIMPILS Model (revised)
- Appendix D – 2003 SIMPILS Model (revised)
- Appendix E – 2004 SIMPILS Model (revised)
- Appendix F – 2005 SIMPILS Model (revised)

The 2001 model has not been revised as BCP does not have the component cost breakdown for 2001 interest expense. As these changes did not change the final true-up values, we are not providing revised continuity schedules or rate calculations.

If you have any questions regarding this submission, please contact me directly.

Sincerely,



*p.p. Grace Williams  
on behalf of*

Ian McKenzie  
Director of Finance and Regulatory Affairs

## **Appendix A**

### **Revised Interest Expense for SIMPILS Models**

**Brant County Power  
Revised Interest Expense**

	<b>Interest Expense deducted per <u>MOF Filing</u></b>	<b>per IR 6j Response</b>		<b>Revised Interest Expense <u>Cell E 201 Taxcalc</u></b>
		<b><u>Interest on Customer Deposits</u></b>	<b><u>Interest on Variance Accounts</u></b>	
2001	no breakdown available for Q4 2001			no change
2002	342,222	2,339	20,010	319,873
2003	355,235	1,688	23,071	330,476
2004	324,312	2,435		321,877
2005	320,701	4,377		316,324
	includes IESO prudential interest expense	exclude from interest expense	exclude from interest expense	

## **Appendix B**

### **2001 SIMPILS Model (unrevised)**

	A	B	C	D	E
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>				<b>Version 2004.2</b>
2	<b>REGULATORY INFORMATION (REGINFO)</b>				<b>RRR # 2.1.8</b>
3	<b>Utility Name: Brant County Power Inc.</b>				
4	<b>Reporting period: Dec. 31, 2001</b>				
5					
6	<b>Days in reporting period:</b>	92	days		
7	<b>Total days in the calendar year:</b>	365	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	yes	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	no	
16					
17	Is the utility a non-profit corporation?		Y/N	no	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	yes	
20	shared among the corporate group?	LCT	Y/N	no	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		99%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			12,710,037	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,088,615	
42					
43	1999 return from RUD Sheet #7			144,208	144,208
44					
45	Total Incremental revenue			944,407	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51					0
52					0
53	<b>Total Regulatory Income</b>				<b>773,812</b>
54					
55	Equity			6,355,019	
56					
57	Return at target ROE			627,876	
58					
59	Debt			6,355,019	
60					
61	Deemed interest amount in 100% of MARR			460,739	
62					
63	Phase-in of interest - Year 1 (2001)			194,269	
64	((D43+D47)/D41)*D61				
65	Phase-in of interest - Year 2 (2002)			327,504	
66	((D43+D47+D48)/D41)*D61				
67	Phase-in of interest - Year 3 (2003) and forward			327,504	
68	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
69					
70					
71					

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILA TAX GROSS-UP "SIMPLIFIED"	ITEM	Initial Estimate						M of F First Variance	M of F First Variance	M of F First Variance	
2	DEFERRED VARIANCE ACCOUNTS								2nd Variance	2nd Variance	2nd Variance	
3	TAX CALCULATIONS (TAXCALC)								3rd Variance	3rd Variance	3rd Variance	
4	Version 2001.2 Business - see Tab TAXREC								4th Variance	4th Variance	4th Variance	
5	RRR # 2.1.8								5th Variance	5th Variance	5th Variance	
6	Utility Name: Brant County Power Inc.											
7	Reporting period: Dec. 31, 2001											
8	Check in iterations entered:	92	days									
9	Total days in the calendar year:	365	days									
10												
11												
12	II CORPORATE INCOME TAXES											
13	Regulatory Net Income: REGINFO E&I (only of 1999 return from RUP)	1	36,062						-506,494		-470,364	
14	BOOK TO TAX ADJUSTMENTS											
15	Additions:											
16	Depreciation & Amortization	2	160,877						25,961		184,838	
17	Employee Benefit Plans - Accrued, Not Paid	3							0		0	
18	Tax reserves - beginning of year	4							0		0	
19	Reserves from financial statements - end of year	4							0		0	
20	Regulatory Adjustments - income to income	5	0						0		0	
21	Other Additions (See Tab entitled "TAXREC")	6							0		0	
22	Material Items from "TAXREC" worksheet	6							0		0	
23	Other Additions (not "Material") "TAXREC"	6							0		0	
24	Material Items from "TAXREC" worksheet	6							0		0	
25	Other Additions (not "Material") "TAXREC" 2'	6							5,235		5,235	
26	Deductions: input positive numbers											
27	Capital Cost Allowance and CEC	7	86,911						142,189		229,000	
28	Employee Benefit Plans - Paid Amounts	8							0		0	
29	Items Capitalized for Regulatory Purposes	9	0						0		0	
30	Regulatory Adjustments - deduction for tax purposes in item 5	10	0						0		0	
31	Interest Expense Deemed/ Incurred (25% of 2001 phase-in of interest)	11	15,258						-15,258		0	
32	Tax reserves - end of year	4							0		0	
33	Reserves from financial statements - beginning of year	4							0		0	
34	Contributions to deferred income plans	3							0		0	
35	Contributions to pension plans	3							0		0	
36	Interest capitalized for accounting but deducted for tax	11							0		0	
37	Other Deductions (See Tab entitled "TAXREC")	12							0		0	
38	Material Items from "TAXREC" worksheet	12							0		0	
39	Other Deductions (not "Material") "TAXREC"	12							0		0	
40	Material Items from "TAXREC" worksheet	12							1,011,414		1,011,414	
41	Other Deductions (not "Material") "TAXREC" 2'	12							0		0	
42	TAXABLE INCOME/ (LOSS)		99,880						663,117	Before loss CTF	(1,513,718)	
43	BLENDED INCOME TAX RATE											
44	Tab Tax Rates	13	34.12%						-34.1200%		0.00%	
45	REGULATORY INCOME TAX		34,072						-34,072	Actual	0	
46	Miscellaneous Tax Credits	14							0	Actual	0	
47	Total Regulatory Income Tax		34,072						-34,072	Actual	0	
48	III CAPITAL TAXES											
49	Ontario	15	12,710,037						2,118,200		14,828,237	
50	Less: Exemption - Tax Rates - Regulatory, Table 1 - Actual, Table 3	16	5,000,000						49,402		4,950,598	
51	Taxable Capital		7,710,037						2,075,900		9,785,937	
52	Rate - Tax Rates - Regulatory, Table 1 - Actual, Table 3	17	0.3000%						0.0000%		0.3000%	
53	Ontario Capital Tax		5,630						1,834		7,464	
54	Federal Large Corporations Tax											
55	Base	18	12,710,037						3,199,431		15,909,468	
56	Less: Exemption - Tax Rates - Regulatory, Table 1 - Actual, Table 3	19	10,960,000						3,199,431		10,960,000	
57	Taxable Capital		2,710,037						3,199,431		5,909,468	
58	Rate - Tax Rates - Regulatory, Table 1 - Actual, Table 3	20	0.2250%						0.0000%		0.2250%	
59	Gross Amount of LCT before surplus offset (Taxable Capital x Rate)		1,532						1,814		3,346	
60	Less: Federal Surplus - 1.12% x Taxable Income	21	1,118						-1,118		0	
61	Net LCT		0						696		3,351	
62	III INCLUSION IN RATES											
63	Income Tax Rate used for gross-up (include surtax)		34.12%									
64	Income Tax (gross tax is grossed-up)	22	91,718						Actual 2001		0	
65	LCT (gross tax is grossed-up)	23	0						Actual 2001		3,351	
66	Ontario Capital Tax (no gross-up since it is deductible)	24	5,630						Actual 2001		7,464	
67	Total PILs for Rate Adjustment - MUST AGREE WITH 2002 RAMP DECISION	25	97,848						Actual 2001		10,815	

	A	B	C	D	E	F	G	H	I	J	K	L
	ITEM	Initial Estimate	M of F Filings	M of F Filings	M of F Filings	M of F Filings	M of F Filings	M of F Filings	M of F Filings	M of F Filings	M of F Filings	M of F Filings
REG-93 P/L-TAX GROSS-UP "SIMPL"												
DEFERRAL/VARIANCE ACCOUNTS												
TAX CALCULATIONS TAXABLE INCOME												
T-Wines-only business - less TAB-TAXREC)												
RRR # 2.1.8		\$							\$		Version 4004.2	
AG FUTURE TRUE-UPS												
(v) a) Calculation of the True-up Variance									DR/(CR)			
In Additions:												
Employee Benefit Plans - Approved, Not Paid	3	0										
Tax reserves deducted in prior year	4	0										
Reserves from financial statements-end of year	5	0										
Regulatory Adjustments	6	0										
Other additions "Material" Items TAXREC 2	7	0										
In Deductions - positive numbers	8	0										
Employee Benefit Plans - Paid Amounts	9	0										
Items Captured for Regulatory Purposes	10	0										
Regulatory Adjustments	11	0										
Interest Adjustment for tax purposes - (See Below - cell J204)	12	0										
Tax reserves claimed in current year	13	0										
Reserves from FTA beginning of year	14	0										
Contributions to deferred income plans	15	0										
Contributions to pension plans	16	0										
Other deductions "Material" Items TAXREC 2	17	0										
Total TRUE-UPS before tax effect	18	0										
Income Tax Rate for True-up = legislated rate for the year	19	28.21%										
Income Tax Effect on True-up adjustments	20	0										
Less: Miscellaneous Tax Credits	21	0										
Total Income Tax on True-ups	22	0										
Income Tax Rate used for gross-up (include surtax)	23	27.09%										
TRUE-UP VARIANCE ADJUSTMENT	24	0										
(iv b) Calculation of the Deferral Account Variance caused by changes in legislation												
REGULATORY TAXABLE INCOME (LOSSES) (as reported in the initial estimate column)									99,880			
REVISED CORPORATE INCOME TAX RATE									28.21%			
REVISED REGULATORY INCOME TAX									28,170			
Less: Revised Miscellaneous Tax Credits									0			
Total Revised Regulatory Income Tax									28,170			
Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)									34,072			
Regulatory Income Tax Variance									(5,902)			
Ontario Capital Tax												
Base									12,710,037			
Less: Exemption									5,000,000			
Revised deemed taxable capital									7,710,037			
Rate									0.3000%			
Revised Ontario Capital Tax									5,830			
Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)									5,830			
Regulatory Ontario Capital Tax Variance									0			
Federal LCT												
Base									12,710,037			
Less: Exemption from tab. Tax Rates, Table 2, cell C49									10,000,000			
Revised Federal LCT									2,710,037			
Rate less a result of legislative changes tab. "Tax Rates" cell C51									0.2250%			
Gross Amount									1,524			
Less: Federal surtax									1,118			
Revised Net LCT									406			
Less: Federal LCT reported in the initial estimate column (Cell C80)									0			
Regulatory Federal LCT Variance									0			
Actual Income Tax Rate used for gross-up (include surtax)									27.09%			
Income Tax (grossed-up)									(8,095)			
LCT (grossed-up)									0			
Ontario Capital Tax									0			
DEFERRAL ACCOUNT VARIANCE ADJUSTMENT									(8,095)			
TRUE-UP VARIANCE (from cell J130)									0			
Total Deferral Account Entry (Positive Entry = Debit)									(8,095)			
(Deferral Account Variance + True-up Variance)												
VI INTEREST PORTION OF TRUE-UP												
Variance Caused By Phase-in of Deemed Debt												
Total deemed interest (IRE(GINF3))									460,739			
Interest phased-in (Cell C10)									15,266			
Variance due to phase-in of debt component of MARR in rates according to the Board's decision									445,469			
Other Interest Variances (i.e. Proportionate Loans)												
Above Deemed Debt per Rate Handbook)									0			
Interest deducted on MSF filings (Cell K10+K41)									0			
Total deemed interest, DISCOUNTED CBILL 90(1)									460,739			
Variance caused by excess debt									0			
Interest Adjustment for Tax Purposes (carry forward to Cell J110)									0			
Total Interest Variance									445,469			

	A	B	C	D	E	F
1	SECTION 93 PILE TAX GROSS-UP - "SIMPL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	HRR # 2.1.8		Return			
5					Version 2004.2	
6	Section A: Identification:					
7	Utility Name: Brant County Power Inc.					
8	Reporting period: Dec. 31, 2001					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		92	days		
12						
13	Please enter the Materiality Level :		3,972	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+				0
32	Distribution Revenue	+				0
33	Other Income	+				0
34	Miscellaneous income	+				0
35		+				0
36	Revenue should be entered above this line.					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-				0
40	Administration	-				0
41	Customer billing and collecting	-				0
42	Operations and maintenance	-				0
43	Amortization	-	191,838			191,838
44	Ontario Capital Tax	-	0			0
45	Expenses per 3 month Statement	-	278,515			278,515
46		-				0
47		-				0
48		-				0
49						
50	Net Income Before Interest & Income Taxes EBIT	=	-470,353		0	-470,353
51	Less: Interest expense for accounting purposes	-				0
52	Provision for payments in lieu of income taxes	-	11,300			11,300
53	Net Income (loss)	=	-481,653		0	-481,653
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	11,300		0	11,300
60	Federal large corporation tax	+				0
61	Depreciation & Amortization	+	191,838		0	191,838
62	Employee benefit plans accrued, not paid	+				0
63	Tax reserves - beginning of year	+	0		0	0
64	Reserves from financial statements- end of year	+	0		0	0
65	Regulatory adjustments	+	0		0	0
66	Material addition items from TAXREC 2	+	0		0	0
67	Other addition items (not Material) from TAXREC 2	+	5,215		0	5,215
68						
69	Subtotal		208,353		0	208,353
70						
71	Other Additions: (Please explain the nature of the additions)					
72	Recapture of CCA	+				0
73	Non-deductible meals and entertainment expense	+				0
74	Capital items expensed	+				0
75		+				0
76		+				0
77		+				0
78		+				0
79	Total Other Additions	=	0		0	0
80						
81	Total Additions	=	208,353		0	208,353
82						



	A	B	C	D	E	F
1	SECTION 93 PILE TAX GROSS-UP - "SIMPL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREQ)		Corporate	Eliminations	Tax	
3	for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	HRR # 2.1.8		Return			
5					Version 2024.2	
83	Recap: Material Additions:					
84			0	0	0	
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91	Total Other additions >materiality level		0	0	0	
92	Other deductions (less than materiality level)		0	0	0	
93	Total Other Additions		0	0	0	
94						
95	BOOK TO TAX DEDUCTIONS:					
96	Cumulative eligible capital deduction	-	181,498		181,498	
97	Cumulative eligible capital deduction	-	47,502		47,502	
98						
99						
100	Employee benefit plans-paid amounts	-	0		0	
101	Items capitalized for regulatory purposes	-			0	
102	Regulatory adjustments:	-			0	
103	CCA	-			0	
104	other deductions	-	0	0	0	
105	Tax reserves - end of year	-	0	0	0	
106	Reserves from financial statements- beginning of year	-	0	0	0	
107	Contributions to deferred income plans	-			0	
108	Contributions to pension plans	-			0	
109	Interest capitalized for accounting deducted for tax	-	0	0	0	
110	Material deduction items from TAXREQ 2	-	1,011,415	0	1,011,415	
111	Other deduction items (not Material) from TAXREQ 2	-	0	0	0	
112	Subtotal	=	1,240,415	0	1,240,415	
113	Other deductions (Please explain the nature of the deductions)	-				
114	Charitable donations - tax basis	-	0	0	0	
115	Gain on disposal of assets	-			0	
116	Capital Tax	-			0	
117		-			0	
118	Total Other Deductions	=	0	0	0	
119						
120	Total Deductions	=	1,240,415	0	1,240,415	
121						
122	Recap: Material Deductions:					
123			0	0	0	
124			0	0	0	
125			0	0	0	
126			0	0	0	
127			0	0	0	
128	Total Other Deductions exceed materiality level	-	0	0	0	
129	Other Deductions less than materiality level	-	0	0	0	
130	Total Other Deductions	-	0	0	0	
131						
132	TAXABLE INCOME	=	-1,513,715	0	-1,513,715	
133	DEDUCT:					
134	Non-capital loss applied	positive number			0	
135	Net capital loss applied	positive number			0	
136					0	
137	NET TAXABLE INCOME	=	(1,513,715)	0	(1,513,715)	
138						
139	FROM ACTUAL TAX RETURNS					
140	Net Federal Income Tax (Must agree with tax return)	+	0		0	
141	Net Ontario Income Tax (Must agree with tax return)	+	0		0	
142	Subtotal	=	0	0	0	
143	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
144	Total Income Tax	=	0	0	0	
145						
146	FROM ACTUAL TAX RETURNS					
147	Net Federal Income Tax Rate (Must agree with tax return)				0.00%	
148	Net Ontario Income Tax Rate (Must agree with tax return)				0.00%	
149	Blended Income Tax Rate		0.00%		0.00%	
150						
151	Section D: Detailed calculation of Ontario Capital Tax					
152						
153	ONTARIO CAPITAL TAX					
154	(from Ontario CT23)					
155	PAID-UP CAPITAL					
156						
157	Paid-up capital stock	+	5,437,847		5,437,847	
158	Retained earnings (if deficit, deduct)	+/-	-368,544		-368,544	
159	Capital and other surplus excluding	+	2,738,065		2,738,065	
160	Arnprior surplus	+			0	
161	Loans and advances	+	8,100,000		8,100,000	
162	Bank loans	+			0	
163	Bankers acceptances	+			0	
164	Bonds and debentures payable	+			0	
165	Mortgages payable	+			0	
166	Lien notes payable	+			0	
167	Deferred credits	+			0	
168	Contingent investment, inventory and similar reserves	+			0	
169	Other reserves not allowed as deductions	+			0	
170	Share of partnership(s), joint venture(s) paid-up capital	+			0	
171	Sub-total	=	15,909,468	0	15,909,468	
172	Subtract:					
173	Amounts deducted for income tax purposes in excess of amounts booked	-	1,081,226		1,081,226	
174	Deductible R&D expenditures and ONTI costs deferred for income tax	-			0	
175	Total (Net) Paid-up Capital	=	14,828,242	0	14,828,242	
176						
177	ELIGIBLE INVESTMENTS					
178						
179	Bonds, lien notes, interest coupons	+			0	
180	Mortgages due from other corporations	+			0	
181	Shares in other corporations	+			0	
182	Loans and advances to unrelated corporations	+			0	
183	Eligible loans and advances to related corporations	+			0	
184	Share of partnership(s) or joint venture(s), eligible investments	+			0	
185						
186	Total Eligible Investments	=	0	0	0	
187						
188	TOTAL ASSETS					
189						
190	Total assets per balance sheet	+	19,963,972		19,963,972	
191	Mortgages or other liabilities deducted from assets	+			0	
192	Share of partnership(s) or joint venture(s) total assets	+			0	
193	Subtract: Investment in partnership(s)/joint venture(s)	-			0	
194						
195	Total assets as adjusted	=	19,963,972	0	19,963,972	
196						
197	Add: (if deducted from assets)					
198	Contingent investment, inventory and similar reserves	+			0	
199	Other reserves not allowed as deductions	+			0	
200	Subtract:					
201	Amounts deducted for income tax purposes in excess of amounts booked	-	1,081,226		1,081,226	
202	Deductible R&D expenditures and ONTI costs deferred for income tax	-			0	
203	Subtract: Arnprior surplus if booked	-			0	
204	Add or subtract: Other adjustments	+/-			0	
205						
206	Total Assets	=	18,882,746	0	18,882,746	
207						
208	Investment Allowance		0	0	0	
209						
210	Taxable Capital					
211						
212	Net paid-up capital	+	14,828,242	0	14,828,242	
213	Subtract: Investment Allowance	-	0	0	0	
214	Taxable Capital	=	14,828,242	0	14,828,242	
215						
216	Capital Tax Calculation					
217	Deduction from taxable capital up to maximum of \$5,000,000		4,957,598	0	4,957,598	
218						
219	Net Taxable Capital		9,870,644	0	9,870,644	
220						
221	Rate		0.3000%	0.3000%	0.3000%	
222						
223	Days in taxation year		92	92	92	
224	Divide days by 365		0.25	0.25	0.25	
225						
226	Ontario Capital Tax (Must agree with CT23 return)		7,464	0	7,464	
227						

	A	B	C	D	E	F
1	SECTION 93 PILE TAX GROSS-UP - "SIMPL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	HRR # 2.1.8		Return			
5					Version 2004.2	
P33	Section E: Detailed calculation of Large Corporation Tax					
P34						
P35	LARGE CORPORATION TAX					
P36	(From Federal Schedule 33)					
P37	CAPITAL					
P38	ADD:					
P39	Reserves that have not been deducted in computing income for the year under Part I	+			0	
P40	Capital stock	+	5,437,947		5,437,947	
P41	Retained earnings	+			0	
P42	Contributed surplus	+			0	
P43	Any other surpluses	+	2,738,065		2,738,065	
P44	Deferred unrealized foreign exchange gains	+			0	
P45	All loans and advances to the corporation	+	8,000,000		8,000,000	
P46	All indebtedness- bonds, debentures, notes, mortgages, bankers' acceptances, or similar obligations	+			0	
P47	Any dividends declared but not paid	+			0	
P48	All other indebtedness outstanding for more than 365 days	+	100,000		100,000	
P49						
P50	Subtotal	=	16,276,012	0	16,276,012	
P51						
P52	DEDUCT:					
P53	Deferred tax debit balance	-			0	
P54	Any deficit deducted in computing shareholders' equity	-	366,544		366,544	
P55	Any patronage dividends (35%) deducted in computing income under Part I included in amounts above	-			0	
P56	Deferred unrealized foreign exchange losses	-			0	
P57						
P58	Subtotal	=	366,544	0	366,544	
P59						
P60	Capital for the year		15,909,468	0	15,909,468	
P61						
P62	INVESTMENT ALLOWANCE					
P63						
P64	Shares in another corporation	+			0	
P65	Loan or advance to another corporation	+			0	
P66	Bond, debenture, note, mortgage, or similar obligation of another corporation	+			0	
P67	Long term debt of financial institution	+			0	
P68	Dividend receivable from another corporation	+			0	
P69	Debts of corporate partnerships that were not exempt from tax under Part I.3	+			0	
P70	Interest in a partnership	+			0	
P71						
P72	Investment Allowance	=	0	0	0	
P73						
P74	TAXABLE CAPITAL					
P75						
P76	Capital for the year	=	15,909,468	0	15,909,468	
P77						
P78	Deduct: Investment allowance	-		0	0	
P79						
P80	Taxable Capital for taxation year	=	15,909,468	0	15,909,468	
P81						
P82	Deduct: Capital Deduction - maximum of \$10,000,000 (input in tab: Tax Rates)	-	10,000,000	0	10,000,000	
P83						
P84	Taxable Capital	=	5,909,468	0	5,909,468	
P85						
P86	Rate 0.225% in 2002 and 2003; 0.200% in 2004	+	0.22500%	0.22500%	0.22500%	
P87						
P88	Days in year		92	92	92	
P89	Divide days by 366		0.2521	0.2521	0.2521	
P90						
P91	Gross Part I.3 Tax - LCT (Must agree with tax return)	=	3,351	0	3,351	
P92						
P93	Federal Surtax Rate		0.0000%	0.0000%	0.0000%	
P94						
P95	Less: Federal Surtax - Actual Surtax from tax return	-	0		0	
P96						
P97	Net Part I.3 Tax - LCT Payable (Must agree with tax return)	=	3,351	0	3,351	
P98	(If surtax is greater than Gross LCT, then zero)					
P99						
P100	Section F: Income and Capital Taxes					
P101						
P102	RECAP FROM ABOVE:					
P103	Total Income Taxes	+	0	0	0	
P104	Ontario Capital Tax	+	7,464	0	7,464	
P105	Federal Large Corporations Tax	+	3,351	0	3,351	
P106						
P107	Total Income and capital taxes	=	10,815	0	10,815	
P108						

	A	B	C	D	E	F
1	<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	<b>RRR # 2.1.8</b>				<b>Version 2004.2</b>	
6						
7	<b>Utility Name: Brant County Power Inc.</b>					
8	<b>Reporting period: Dec. 31, 2001</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other				0	
19	Other				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other				0	
31	Other				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other				0	
48	Other				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other				0	
60	Other				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	SECTION 93 PIL & TAX GROSS-UP "SIMPL"	LINE	M of F	Non-wings	Wings-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wings-only" business - see s. 72 CER Act)		Tax		Return	
5	RRR # 2.1.8		Return			
6					Version 2004.2	
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: Dec. 31, 2001					
10	Number of days in taxation year:		92			
11	Materiality Level:		3,972			
12						
13	Section C: Reconciliation of accounting income to taxable income					
14	Add:					
15	Recapture of capital cost allowance	+			0	
16	Gain on sale of eligible capital property	+			0	
17	Income or loss for tax purposes- joint ventures or partnerships	+	0		0	
18	Loss in equity of subsidiaries and affiliates	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations	+			0	
21	Taxable capital gains	+			0	
22	Depreciation in inventory-end of year	+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Non-deductible club dues and fees	+			0	
27	Non-deductible automobile expenses	+			0	
28	Non-deductible life insurance premiums	+			0	
29	Soft costs on construction and renovation of buildings	+			0	
30	Non-deductible meals and entertainment	+	5,215		5,215	
31	Book loss on joint ventures or partnerships	+			0	
32	Capital items expensed	+			0	
33	Debt issue expense	+			0	
34	Deemed dividend income	+			0	
35	Dividends credited to investment account	+			0	
36	Financing fees deducted in books	+			0	
37	Gain on settlement of debt	+			0	
38	Interest paid on income debentures	+			0	
39	Recapture of SR&ED expenditures	+			0	
40	Share issue expense	+			0	
41	Write down of capital property	+			0	
42	Amounts received in respect of qualifying environment trust	+			0	
43	Other Additions: (please explain in detail the nature of the item)	+			0	
44	Debt financing expenses	+			0	
45	Amortization of deferred financing costs	+	0		0	
46		+			0	
47		+			0	
48		+			0	
49		+			0	
50		+			0	
51		+			0	
52		+			0	
53		+			0	
54	Total Additions	=	5,215	0	5,215	
55						
56	Recap of Material Additions:					
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77			0	0	0	
78			0	0	0	
79			0	0	0	
80			0	0	0	
81			0	0	0	
82			0	0	0	
83			0	0	0	
84			0	0	0	
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92			0	0	0	
93			0	0	0	
94						
95	Total Material additions		0	0	0	
96	Other additions less than materiality level		5,215	0	5,215	
97	Total Additions		5,215	0	5,215	
98						
99	Deduct:					
100	Gain on disposal of assets per I/s	-			0	
101	Dividends not taxable under section 83	-			0	
102	Terminal loss from Schedule 8	-			0	
103	Depreciation in inventory, end of prior year	-			0	
104	Scientific research expenses claimed in year from Form T661	-			0	
105	Bad debts	-			0	
106	Book income of joint venture or partnership	-			0	
107	Equity in income from subsidiary or affiliates	-			0	
108	Contributions to a qualifying environment trust	-			0	
109	Other income from financial statements	-			0	
110	Other deductions: (Please explain in detail the nature of the item)	-			0	
111	Imputed interest on Reg Assets	-			0	
112	Ont Cap Tax	-	0	0	0	
113	employee future benefit expense	-			0	
114		-			0	
115	Purchase Power Variance	-	920,360	0	920,360	
116	Transition Costs	-	91,055	0	91,055	
117		-			0	
118		-			0	
119		-			0	
120		-			0	
121		-			0	
122		-			0	
123		-			0	
124		-			0	
125		-			0	
126		-			0	
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171		-			0	
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175		-			0	
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179		-			0	
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243		-			0	
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246		-			0	
247		-			0	
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249		-			0	
250		-			0	
251		-			0	
252		-			0	
253		-			0	
254		-			0	
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257		-			0	
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259		-			0	
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261		-			0	
262		-			0	
263		-			0	
264		-			0	
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266		-			0	
267		-			0	
268		-			0	
269		-			0	
270		-			0	
271		-			0	
272		-			0	
273		-			0	
274		-			0	
275		-			0	
276		-			0	
277		-			0	
278		-			0	
279		-			0	
280		-			0	
281		-			0	
282		-			0	
283		-			0	
284		-			0	
285		-			0	
286		-			0	
287		-			0	</

[illegible]

	A	B	C	D
1		<b>SECTION 93 PILs TAX GROSS-UP</b>	<b>"SIMPIL"</b>	
2		Filing Requirements related to the "SIMPIL" model		<b>Version 2004.2</b>
3		Utility Name: Brant County Power Inc.		<b>RRR # 2.1.8</b>
4		Reporting period: Dec. 31, 2001		
5				
6				
7				
8				
9		Documents to be submitted to the Board when filing the Ministry of Finance Column information:		
10		(Stage 3 filing: normally in July of the year following the reporting period)		
11				
12		Please file 3 copies of each paper document and 1 CD or disk		
13				
14	1)	REGINFO	Yes	
15				
16	2)	TAXCALC	Yes	
17				
18	3)	TAXREC	Yes	
19				
20	4)	Tax Reserves	Yes	
21				
22	5)	TAXREC 2	Yes	
23				
24	6)	Tax Rates	Yes	
25				
26	7)	Checklist	Yes	
27				
28	8)	Background Questionnaire	Yes	
29				
30	9)	PILs Variance Analysis	Yes	
31				
32	10)	Financial statements used to prepare tax returns if different from the audited financial statements submitted to the Board in April 2005	N/A	
33				
34	11)	Electronic Excel format of the SIMPIL worksheets	Yes	
35				
36	12)	Notices of assessments, and any re-assessments, for:		
37			2001	Yes
38			2002	Yes
39			2003	Yes
40			2004	Yes
41				
42	13)	Schedules or pages from CT23 and T2 tax returns	Yes	
43				
44				
45				
46				
47				
48				
49				
50				

	A	B	C
1		<b>SECTION 93 PILs TAX GROSS-UP "SIMPIL"</b>	
2		<b>Background Questionnaire</b>	<b>Version 2004.2</b>
3		<b>Utility Name: Brant County Power Inc.</b>	<b>RRR # 2.1.8</b>
4		<b>Reporting period: Dec. 31, 2001</b>	
5			
6	1	<b>Does the company engage in non-regulated activities?</b>	
7		<b>Answer:</b>	
8		No	
9			
10		<b>If the answer to question 1 is "NO", please skip questions 2 to 6.</b>	
11			
12	2	<b>Please identify the types of non-wire operations carried on by the LDC.</b>	
13		<b>Answer:</b>	
14			
15			
16			
17	3	<b>Does the LDC intend to transfer the non-wire operations to a separate legal entity and the expected date?</b>	
18		<b>Answer:</b>	
19			
20			
21			
22	4	<b>Please identify the percentage and amount of gross revenues arising from non-wire operations.</b>	
23		<b>Answer:</b>	
24			
25			
26	5	<b>Please identify the percentage and amount of operating expense incurred pertaining to non-wire operations.</b>	
27		<b>Answer:</b>	
28			
29			
30	6	<b>Please identify the percentage and amount of depreciation and capital cost allowance expenses pertaining to non-wire operations.</b>	
31		<b>Answer:</b>	
32			
33			
34			
35	7	<b>Did the company incur any OPEBs (post employment benefits other than pensions) for accounting and tax purposes? (Please identify the amount.)</b>	
36		<b>Answer: Yes - a total recovery of \$72,739 was included</b>	
37			
38			
39	8	<b>Did the company have any reserves for accounting and tax purposes? (Please identify the amount.)</b>	
40		<b>Answer: Only for Allowance for doubtful accounts used in schedule 1 - tax and accounting adjustments were the same.</b>	
41			
42			
43			
44			

[illegible]



**Appendix C**

**2002 SIMPILS Model (revised)**

	A	B	C	D	E
1					Version 2009.1
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			12,710,037	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,088,615	
42					
43	1999 return from RUD Sheet #7			144,208	144,208
44					
45	Total Incremental revenue			944,407	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	<b>Total Regulatory Income</b>				<b>773,812</b>
55					
56	Equity			6,355,019	
57					
58	Return at target ROE			627,876	
59					
60	Debt			6,355,019	
61					
62	Deemed interest amount in 100% of MARR			460,739	
63					
64	Phase-in of interest - Year 1 (2001)			194,269	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

	A	B	C	D	E	F	G	H
1		0	ITEM	Initial	M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate	Filing	Filing	Returns		
3	TAX CALCULATIONS (TAXCALC)			Variance	Variance			
4	("Wires-only" business - see Tab TAXREC)			K-C	Explanation			
5		0				Version 2009.1		
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	773,812	-188,265		585,547		
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	658,100	129,941		788,041		
21	Employee Benefit Plans - Accrued, Not Paid	3		0		0		
22	Tax reserves - beginning of year	4		0		0		
23	Reserves from financial statements - end of year	4		1,689,373		1,689,373		
24	Regulatory Adjustments - increase in income	5	420,149	-420,149		0		
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6		0		0		
27	Other Additions (not "Material") "TAXREC"	6		0		0		
28	"Material" Items from "TAXREC 2" worksheet	6		0		0		
29	Other Additions (not "Material") "TAXREC 2"	6		573		573		
30	Items on which true-up does not apply "TAXREC 3"			576,208		576,208		
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	679,578	106,332		785,910		
34	Employee Benefit Plans - Paid Amounts	8		0		0		
35	Items Capitalized for Regulatory Purposes	9	0	0		0		
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	96,676	-96,676		0		
37	Interest Expense Deemed/ Incurred	11	327,504	14,718		342,222		
38	Tax reserves - end of year	4		0		0		
39	Reserves from financial statements - beginning of year	4		1,338,478		1,338,478		
40	Contributions to deferred income plans	3		0		0		
41	Contributions to pension plans	3		0		0		
42	Interest capitalized for accounting but deducted for tax	11		0		0		
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12		0		0		
45	Other Deductions (not "Material") "TAXREC"	12		0		0		
46	Material Items from "TAXREC 2" worksheet	12		0		0		
47	Other Deductions (not "Material") "TAXREC 2"	12		4,375		4,375		
48	Items on which true-up does not apply "TAXREC 3"			2,904,083		2,904,083		
49								
50	TAXABLE INCOME/ (LOSS)		748,303	(2,483,629)	Before loss C/F	(1,735,326)		
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%	0.0000%		38.62%		
54								
55	REGULATORY INCOME TAX		288,995	-288,995	Actual	0		
56								
57								
58	Miscellaneous Tax Credits	14		0	Actual	0		
59								
60	Total Regulatory Income Tax		288,995	-288,995	Actual	0		
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	12,710,037	2,230,057		14,940,094		
67	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000	-25,781		4,974,219		
68	Taxable Capital		7,710,037	2,204,276		9,965,875		
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%		0.3000%		
71								
72	Ontario Capital Tax		23,130	6,768		29,898		
73								
74	Federal Large Corporations Tax							
75	Base	18	12,710,037	5,513,420		18,223,457		
76	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000	-26,123		9,973,877		
77	Taxable Capital		2,710,037	5,487,297		8,249,580		
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	0.0000%		0.2250%		
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		6,098	12,464		18,562		
82	Less: Federal Surtax 1.12% x Taxable Income	21	8,381	-8,381		0		
83								
84	Net LCT		-2,283	20,845		18,562		
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	462,392		Actual 2002	0		
91	LCT (proxy tax is grossed-up)	23	8,437		Actual 2002	18,562		
92	Ontario Capital Tax (no gross-up since it is deductible)	24	23,130		Actual 2002	29,898		
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	493,959		Actual 2002	48,459		
96	RAM DECISION							
97								

	A	B	C	D	E	F	G	H
1		0	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS	ITEM	Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			1,689,373			
105	Regulatory Adjustments	5			-420,149			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-96,676			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			1,338,478			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	27,422			
121								
122	Income Tax Rate			x	32.57%			
123								
124	Income Tax Effect on True-up adjustments			=	8,931			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				8,931			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				31.45%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				13,029			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	748,303			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	32.57%			
139								
140	REVISED REGULATORY INCOME TAX			=	243,722			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	243,722			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	288,995			
147								
148	Regulatory Income Tax Variance			=	(45,272)			
149								

	A	B	C	D	E	F	G	H
1		0	ITEM	Initial	M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	12,710,037			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	7,710,037			
154								
155	Rate			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	23,130			
	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	23,130			
158				-	23,130			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				12,710,037			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	2,710,037			
165								
166	Rate				0.2250%			
167								
168	Gross Amount				6,098			
169	Less: Federal surtax			-	8,381			
170	Revised Net LCT			=	(2,283)			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	(2,283)			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				31.45%			
176								
177	Income Tax (grossed-up)			+	(66,043)			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(66,043)			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	13,029			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	(53,014)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				460,739			
194	Interest phased-in (Cell C36)				327,504			
195								
196	Variance due to phase-in of debt component of MARR in rates				133,235			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell K36+K41)				319,873	Revised		
202	Total deemed interest (REGINFO CELL D61)				460,739			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				0			
207								
208	Total Interest Variance				133,235			
209								
210								
211								

	A	B	C	D	E	F
1		0	LINE	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		M of F	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Corporate		Return	
4		0	Tax			
5			Return		Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		15,888	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	18,204,093		18,204,093	
32	Distribution Revenue	+	3,430,037		3,430,037	
33	Other Income	+	492,894		492,894	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	18,204,093		18,204,093	
40	Administration	-	1,100,029		1,100,029	
41	Customer billing and collecting	-	672,793		672,793	
42	Operations and maintenance	-	861,438		861,438	
43	Amortization	-	703,124		703,124	
44	Ontario Capital Tax	-			0	
45	Reg Assets	-			0	
46		-			0	
47	Other items expensed	-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	585,547	0	585,547	
51	Less: Interest expense for accounting purposes	-	342,222		342,222	
52	Provision for payments in lieu of income taxes	-	23,788		23,788	
53	Net Income (loss)	=	219,537	0	219,537	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	23,788	0	23,788	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	788,041	0	788,041	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	1,689,373	0	1,689,373	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		576,208	0	576,208	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	573	0	573	
69						
70	Subtotal		3,077,983	0	3,077,983	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	3,077,983	0	3,077,983	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4		0	<b>Return</b>			
5					<b>Version 2009.1</b>	
96	<b>BOOK TO TAX DEDUCTIONS:</b>					
97	Capital cost allowance	-	600,777		600,777	
98	Cumulative eligible capital deduction	-	185,133		185,133	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,338,478	0	1,338,478	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		2,904,083	0	2,904,083	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	4,375	0	4,375	
112						
113	Subtotal	=	5,032,846	0	5,032,846	
114	Other deductions (Please explain the nature of the deductions)					
115	<b>Charitable donations - tax basis</b>	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	5,032,846	0	5,032,846	
123						
124	<b>Recap Material Deductions:</b>					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	<b>TAXABLE INCOME</b>	=	-1,735,326	0	-1,735,326	
135	<b>DEDUCT:</b>					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	<b>NET TAXABLE INCOME</b>	=	(1,735,326)	0	(1,735,326)	
140						
141	<b>FROM ACTUAL TAX RETURNS</b>					
142	Net Federal Income Tax (Must agree with tax return)	+	0		0	
143	Net Ontario Income Tax (Must agree with tax return)	+	0		0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	<b>Total Income Tax</b>	=	0	0	0	
147						
148	<b>FROM ACTUAL TAX RETURNS</b>					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		0.00%	*****	0.00%	
152						
153	<b>Section F: Income and Capital Taxes</b>					
154						
155	<b>RECAP</b>					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	29,898		29,898	
158	Federal Large Corporations Tax	+	18,562		18,562	
159						
160	<b>Total income and capital taxes</b>	=	48,459	0	48,459	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2002					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,338,478		1,338,478	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		1,338,478	0	1,338,478	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		1,689,373		1,689,373	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		1,689,373	0	1,689,373	
64						



	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		15,888			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42	Non Deductible Interest	+	573		573	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	573	0	573	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		573	0	573	
79	Total Additions		573	0	573	

	A	B	C	D	E	F
1						
2		0 LINE	M of F	Non-wires	Wires-only	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only items should be shown on TAXREC 3</b>				Version 2009.1	
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		15,888			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96	Office Equipment Lease Costs	-	4,375		4,375	
97		-			0	
98		-			0	
99	Total Deductions	=	4,375	0	4,375	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		4,375	0	4,375	
121	Total Deductions		4,375	0	4,375	
122						

	A	B	C	D	E	F
1						
2		0				
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	588		588	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Transition Costs - Opening Tax Balance	+	572,165		572,165	
41	Share of Partnership Income	+	3,455		3,455	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	576,208	0	576,208	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Other deductions: (Please explain in detail the nature of the item)	-			0	
65		-			0	
66	Purchase Power Variance at December 31, 2002	-	1,215,879		1,215,879	
67	Purchase Power Variance at December 31, 2001	-	59,477		59,477	
68	Transition Costs at December 31, 2002	-	1,628,727		1,628,727	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	2,904,083	0	2,904,083	
74						
75						

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
5	0														
6	Analysis of PILs Tax Account 1562:														
7	Utility Name: Brant County Power Inc.														
8	Reporting period: 2002		Sign Convention: + for increase; - for decrease										Version 2009.1		
9														0	
10															
11															
12	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
13	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
14															
15	Opening balance:	=	0		0		0		0		0		0		0
16	Board-approved PILs tax proxy from Decisions (1)	+/-					0		0		0		0		
17	PILs proxy from April 1, 2005 - input 9/12 of amount														
18	True-up Variance Adjustment Q4, 2001 (2)	+/-													
19	True-up Variance Adjustment (3)	+/-													
20	Deferral Account Variance Adjustment Q4, 2001 (4)														
21	Deferral Account Variance Adjustment (5)	+/-													
22	Adjustments to reported prior years' variances (6)	+/-											-66,043		-66,043
23	Carrying charges (7)	+/-													
24	PILs billed to (collected from) customers (8)	-	0												
25															
26	Ending balance: # 1562		0		0		0		0		0		-66,043		-66,043
27															
28															
29															
30	Uncollected PILs														
31															
32	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
33	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
34															
35	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
36															
37	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
38	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
39	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
40	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
41	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
42	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
43	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
44	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
45															
46	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
47	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
48															
49	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
50	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
51															
52	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
53	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
54															
55	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
56	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
57															
58	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
59															
60															
61	(7) Carrying charges are calculated on a simple interest basis.														
62															
63	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
64	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
65	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
66	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
67															
68	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
69	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
70	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
71	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
72	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
73															
74	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
75	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
76	to calculate the recovery for the period January 1 to March 31, 2005.														
77															
78	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
79	will have to include amounts from 1562 and from 1590.														
80															
81															

**Appendix D**

**2003 SIMPILS Model (revised)**

	A	B	C	D	E
1					Version 2009.1
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2003	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			12,710,037	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,088,615	
42					
43	1999 return from RUD Sheet #7			144,208	144,208
44					
45	Total Incremental revenue			944,407	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	<b>Total Regulatory Income</b>				<b>773,812</b>
55					
56	Equity			6,355,019	
57					
58	Return at target ROE			627,876	
59					
60	Debt			6,355,019	
61					
62	Deemed interest amount in 100% of MARR			460,739	
63					
64	Phase-in of interest - Year 1 (2001)			194,269	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

	A	B	C	D	E	F	G	H
1		ITEM	Initial		M of F	M of F	Tax	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		Estimate		Filing	Filing	Returns	
3	Utility Name: Brant County Power Inc.				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2003							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	<b>I) CORPORATE INCOME TAXES</b>							
15								
16	Regulatory Net Income REGINFO E53	1	773,812		435,525		1,209,337	
17								
18	<b>BOOK TO TAX ADJUSTMENTS</b>							
19	<b>Additions:</b>							
20	Depreciation & Amortization	2	658,100		159,109		817,209	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			1,872,951		1,872,951	
24	Regulatory Adjustments - increase in income	5	420,149		-420,149		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			15,085		15,085	
30	<b>Items on which true-up does not apply "TAXREC 3"</b>				2,845,285		2,845,285	
31								
32	<b>Deductions: Input positive numbers</b>							
33	Capital Cost Allowance and CEC	7	679,578		29,549		709,127	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	96,676		-96,676		0	
37	Interest Expense Deemed/ Incurred	11	327,504		27,731		355,235	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			1,689,373		1,689,373	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			22,378		22,378	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	<b>Items on which true-up does not apply "TAXREC 3"</b>				2,869,978		2,869,978	
49								
50	<b>TAXABLE INCOME/ (LOSS)</b>		748,303		365,473		1,113,776	
51								
52	<b>BLENDED INCOME TAX RATE</b>							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		#DIV/0!		#DIV/0!	
54								
55	<b>REGULATORY INCOME TAX</b>		288,995		-288,995	Actual	0	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	<b>Total Regulatory Income Tax</b>		288,995		-288,995	Actual	0	
61								
62								
63	<b>II) CAPITAL TAXES</b>							
64								
65	<b>Ontario</b>							
66	Base	15	12,710,037		4,250,585		16,960,622	
67	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-27,106		4,972,894	
68	Taxable Capital		7,710,037		4,223,479		11,987,728	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		23,130		12,833		35,963	
73								
74	<b>Federal Large Corporations Tax</b>							
75	Base	18	12,710,037		6,955,876		19,665,913	
76	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		2,710,037		6,955,876		9,665,913	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		6,098		15,651		21,748	
82	Less: Federal Surtax 1.12% x Taxable Income	21	8,381		-8,381		0	
83								
84	Net LCT		-2,283		24,032		21,748	
85								
86	<b>III) INCLUSION IN RATES</b>							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	462,392			Actual 2003	0	
91	LCT (proxy tax is grossed-up)	23	8,437			Actual 2003	21,748	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	23,130			Actual 2003	35,963	
93								
94								
95	<b>Total PILs for Rate Adjustment -- MUST AGREE WITH 2002</b>	25	493,959			Actual 2003	57,711	
96	<b>RAM DECISION</b>							
97								



	A	B	C	D	E	F	G	H
1		ITEM	Initial		M of F	M of F	Tax	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		Estimate		Filing	Filing	Returns	
3	Utility Name: Brant County Power Inc.				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2003							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
98								
99	<b>IV) FUTURE TRUE-UPS</b>							
100	<b>IV a) Calculation of the True-up Variance</b>				DR/(CR)			
101	<b>In Additions:</b>							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			1,872,951			
105	Regulatory Adjustments	5			-420,149			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	<b>In Deductions - positive numbers</b>							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-96,676			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			1,689,373			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			22,378			
119								
120	Total TRUE-UPS before tax effect	26		=	-162,273			
121								
122	Income Tax Rate			x	29.66%			
123								
124	Income Tax Effect on True-up adjustments			=	-48,130			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-48,130			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				28.54%			
131								
132	<b>TRUE-UP VARIANCE ADJUSTMENT</b>				(67,353)			
133								
134	<b>IV b) Calculation of the Deferral Account Variance caused by changes in legislation</b>							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	748,303			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	29.66%			
139								
140	REVISED REGULATORY INCOME TAX			=	221,947			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	221,947			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	288,995			
147								
148	Regulatory Income Tax Variance			=	(67,048)			
149								
150	<b>Ontario Capital Tax</b>							
151	Base			=	12,710,037			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	7,710,037			
154								
155	Rate - Tab Tax Rates cell C36			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	23,130			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	23,130			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	<b>Federal LCT</b>							
162	Base			=	12,710,037			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	2,710,037			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C37				0.2250%			
167								
168	Gross Amount				6,098			
169	Less: Federal surtax			-	8,381			
170	Revised Net LCT			=	(2,283)			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	(2,283)			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				28.54%			
176								
177	<b>Income Tax (grossed-up)</b>			+	(93,826)			
178	<b>LCT (grossed-up)</b>			+	0			
179	<b>Ontario Capital Tax</b>			+	0			
180								
181	<b>DEFERRAL ACCOUNT VARIANCE ADJUSTMENT</b>			=	(93,826)			
182								
183	<b>TRUE-UP VARIANCE (from cell I132)</b>			+	(67,353)			
184								
185	<b>Total Deferral Account Entry (Positive Entry = Debit)</b>			=	(161,178)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								

	A	B	C	D	E	F	G	H
1		ITEM	Initial		M of F	M of F	Tax	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		Estimate		Filing	Filing	Returns	
3	Utility Name: Brant County Power Inc.				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2003							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
189								
190	<b>V) INTEREST PORTION OF TRUE-UP</b>							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				460,739			
194	Interest phased-in (Cell C36)				327,504			
195								
196	Variance due to phase-in of debt component of MARR in rates				133,235			
197	according to the Board's decision							
198								
199	<b>Other Interest Variances (i.e. Borrowing Levels</b>							
200	<b>Above Deemed Debt per Rate Handbook)</b>							
201	Interest deducted on MoF filing (Cell K36+K41)				330,478	Revised		
202	Total deemed Interest (REGINFO D62)				460,739			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				0			
207								
208	<b>Total Interest Variance</b>				133,235			
209								
210								
211								

	A	B	C	D	E	F
	LINE	M of F	Non-wires	Wires-only		
		Corporate	Eliminations	Tax		
		Tax		Return		
		Return				
				Version 2009.1		
Section A: Identification:						
Utility Name: <b>Brant County Power Inc.</b>						
Reporting period: 2003						
Taxation Year's start date:						
Taxation Year's end date:						
Number of days in taxation year:	365	days				
Please enter the Materiality Level :	15,888	< - enter materiality level				
(0.25% x Rate Base x CER)	Y/N					
(0.25% x Net Assets)	Y/N					
Or other measure (please provide the basis of the amount)	Y/N					
Does the utility carry on non-wires related operation?	Y/N					
(Please complete the questionnaire in the Background questionnaire worksheet.)						
Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
Section B: Financial statements data:						
Input unconsolidated financial statement data submitted with Tax returns						
The actual categories of the income statements should be used.						
Required phase change the descriptions except for amortization, interest expense and provision for income tax						
Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts						
in the "non-wire elimination column" as negative values in TAXREC and TAXREC2.						
Income:						
Energy Sales	+	15,512,668		15,512,668		
Distribution Revenue	+	4,187,602		4,187,602		
Other Income	+	648,094		648,094		
Miscellaneous Income	+	22,378		22,378		
Revenue should be entered above this line						
Costs and Expenses:						
Cost of energy purchased	-	15,512,668		15,512,668		
Administration	-	638,917		638,917		
Customer billing and collecting	-	698,758		698,758		
Operations and maintenance	-	1,197,014		1,197,014		
Amortization	-	730,470		730,470		
Ontario Capital Tax	-	0		0		
Employee Future Benefits	-	183,578		183,578		
Restatement adjustment	-	0		0		
	-	0		0		
	-	0		0		
Net Income Before Interest & Income Taxes EBIT	=	1,209,337	0	1,209,337		
Less: Interest expense for accounting purposes	-	385,235		385,235		
Provision for payments in lieu of income taxes	-	0		0		
Net Income (loss)	=	854,102	0	854,102		
The Net Income (loss) on the MoF column should equal to the net income (loss) or financial statements on Schedule 1 of the tax return 1.						
Section C: Reconciliation of accounting income to taxable income						
From T2 Schedule 1						
BOOK TO TAX ADDITIONS:						
Provision for income tax	+	0	0	0		
Federal large corporation tax	+	0	0	0		
Depreciation & Amortization	+	817,209	0	817,209		
Employee benefits plans-acquired, not paid	+	0	0	0		
Tax reserves - beginning of year	+	0	0	0		
Reserves from financial statements- end of year	+	1,872,951	0	1,872,951		
Regulatory adjustments on which true-up may apply (less A66)	+	0	0	0		
Items on which true-up does not apply "TAXREC 3"	+	2,845,285	0	2,845,285		
Material addition items from TAXREC 2	+	0	0	0		
Other addition items (not Material) from TAXREC 2	+	15,085	0	15,085		
Subtotal		5,550,530	0	5,550,530		
Other Additions: (Please explain the nature of the additions)						
Recapture of CCA	+	0	0	0		
Non-deductible meals and entertainment expense	+	0	0	0		
Capital items expensed	+	0	0	0		
	+	0	0	0		
	+	0	0	0		
	+	0	0	0		
Total Other Additions	=	0	0	0		
Total Additions	=	5,550,530	0	5,550,530		
Recap Material Additions:						
	0	0	0	0		
	0	0	0	0		
	0	0	0	0		
	0	0	0	0		
	0	0	0	0		
	0	0	0	0		
	0	0	0	0		
Total Other additions >materiality level		0	0	0		
Other additions (less than materiality level)		0	0	0		
Total Other Additions		0	0	0		
BOOK TO TAX DEDUCTIONS:						
Capital cost allowance	-	536,953		536,953		
Cumulative eligible capital deduction	-	172,174		172,174		
Employee benefits plans-paid amounts	-	0	0	0		
Items capitalized for regulatory purposes	-	0	0	0		
Regulatory adjustments	-	0	0	0		
CCA	-	0	0	0		
Other deductions	-	0	0	0		
Tax reserves - end of year	-	0	0	0		
Reserves from financial statements- beginning of year	-	1,689,373	0	1,689,373		
Contributions to deferred income plans	-	0	0	0		
Contributions to pension plans	-	0	0	0		
Items on which true-up does not apply "TAXREC 3"	-	2,869,978	0	2,869,978		
Interest capitalized for accounting deducted for tax	-	0	0	0		
Material deduction items from TAXREC 2	-	22,378	0	22,378		
Other deduction items (not Material) from TAXREC 2	-	0	0	0		
Subtotal	=	5,290,856	0	5,290,856		
Other deductions (Please explain the nature of the deductions)						
	-	0	0	0		
Gain on disposal of assets	-	0	0	0		
	-	0	0	0		
	-	0	0	0		
	-	0	0	0		
Total Other Deductions	=	0	0	0		
Total Deductions	=	5,290,856	0	5,290,856		
Recap Material Deductions:						
	0	0	0	0		
	0	0	0	0		
	0	0	0	0		
	0	0	0	0		
	0	0	0	0		
	0	0	0	0		
Total Other Deductions exceed materiality level		0	0	0		
Other Deductions less than materiality level		0	0	0		
Total Other Deductions		0	0	0		
TAXABLE INCOME	=	1,113,776	0	1,113,776		
DEDUCT						
Non-capital loss applied	-	1,113,776		1,113,776		
Net capital loss applied	-	0		0		
NET TAXABLE INCOME	=	0	0	0		
FROM ACTUAL TAX RETURNS						
Net Federal Income Tax (Must agree with tax return)	+	0		0		
Net Ontario Income Tax (Must agree with tax return)	+	0		0		
Subtotal	-	0	0	0		
Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0		
Total Income Tax	=	0	0	0		
FROM ACTUAL TAX RETURNS						
Net Federal Income Tax Rate (Must agree with tax return)	#DIV/0!			#DIV/0!		
Net Ontario Income Tax Rate (Must agree with tax return)	#DIV/0!			#DIV/0!		
Blended Income Tax Rate	#DIV/0!			#DIV/0!		
Section F: Income and Capital Taxes						
RECAP						
Total Income Taxes	+	0	0	0		
Ontario Capital Tax	+	35,963		35,963		
Federal Large Corporations Tax	+	21,748		21,748		
Total income and capital taxes	=	57,711	0	57,711		

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	Tax	
3	<b>Utility Name: Brant County Power Inc.</b>		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	<b>Utility Name: Brant County Power Inc.</b>					
8	<b>Reporting period: 2003</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,689,373		1,689,373	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		1,689,373	0	1,689,373	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		1,872,951		1,872,951	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		1,872,951	0	1,872,951	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3				Corporate	Eliminations	Tax
4				Tax		Return
5				Return		
6					Version 2009.1	
7						
8						
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	A	B	C	D	E	F
1						
2	0					
3						
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7	0		Return			
8	<b>Utility Name: Brant County Power Inc.</b>				<b>Version 2009.1</b>	
9						
10						
11	<b>Reporting period: 2003</b>					
12	<b>Number of days in taxation year:</b>		365			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	678		678	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>		0		0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	<b>Regulatory Variance Accounts - Dec 2002 balance</b>	+	1,215,879		1,215,879	
41	<b>Transition costs - opening tax balance</b>	+	1,628,728		1,628,728	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Bad debts - pre-October 1, 2001 Denied	+			0	
45		+			0	
46		+			0	
47	<b>Total Additions on which true-up does not apply</b>	=	2,845,285	0	2,845,285	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61	<b>Purchase Power Variance at Dec 31, 2003</b>	-	154,515		154,515	
62	<b>Transition Costs at Dec 31, 2003</b>	-	1,568,713		1,568,713	
63	<b>Deferred PILS at Dec 31, 2003</b>	-	400,948		400,948	
64	<b>Other Regulatory Assets at Dec 31, 2003</b>	-	745,802		745,802	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	2,869,978	0	2,869,978	
74						
75						



**SEE MONTHLY PILS CONTINUITY SCHEDULE**

[illegible]



**Appendix E**

**2004 SIMPILS Model (revised)**

	A	B	C	D	E
1					Version 2009.1
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2004			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	366	days		
7	Total days in the calendar year:	366	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory Income</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			12,710,037	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,088,615	
42					
43	1999 return from RUD Sheet #7			144,208	144,208
44					
45	Total Incremental revenue			944,407	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	<b>Total Regulatory Income</b>				<b>773,812</b>
55					
56	Equity			6,355,019	
57					
58	Return at target ROE			627,876	
59					
60	Debt			6,355,019	
61					
62	Deemed interest amount in 100% of MARR			460,739	
63					
64	Phase-in of interest - Year 1 (2001)			194,269	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

	A	B	C	D	E	F	G	H
		ITEM	Initial		M of F	M of F	Tax	
			Estimate		Filing	Filing	Returns	
					Variance	Variance		
					K-C	Explanation		
1							Version 2009.1	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS							
3								
4	("Wires-only" business - see Tab TAXREC)							
5		0						
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2004							
8								
9	Days in reporting period:	366	days				Column	
10	Total days in the calendar year:	366	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	773,812		306,601		1,080,413	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	658,100		241,824		899,924	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			1,814,000		1,814,000	
24	Regulatory Adjustments - increase in income	5	420,149		-420,149		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			109,562		109,562	
29	Other Additions (not "Material") "TAXREC 2"	6			3,653		3,653	
30	Items on which true-up does not apply "TAXREC 3"				3,281,502		3,281,502	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	679,578		176,288		855,866	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	96,676		-96,676		0	
37	Interest Expense Deemed/ Incurred	11	327,504		-3,192		324,312	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			1,872,951		1,872,951	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			98,606		98,606	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				2,363,425		2,363,425	
49								
50	TAXABLE INCOME/ (LOSS)		748,303		925,591	Before loss C/F	1,673,894	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		#DIV/0!		#DIV/0!	
54								
55	REGULATORY INCOME TAX		288,995		-266,754	Actual	22,241	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		288,995		-266,754	Actual	22,241	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	12,710,037		5,898,056		18,608,093	
67	Less: Exemption	16	5,000,000		-22,686		4,977,314	
68	Taxable Capital		7,710,037		5,875,370		13,630,779	
69								
70	Rate	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		23,130		3,525		26,655	
73								
74	Federal Large Corporations Tax							
75	Base	18	12,710,037		-12,710,037			
76	Less: Exemption	19	10,000,000		-10,000,000			
77	Taxable Capital		2,710,037		-22,710,037		0	
78								
79	Rate	20	0.2250%		-0.0250%		0.2000%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		6,098		-6,098		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	8,381		10,367		18,748	
83								
84	Net LCT		-2,283		-16,464		0	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	462,392			Actual 2004	22,241	
91	LCT (proxy tax is grossed-up)	23	8,437			Actual 2004	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	23,130			Actual 2004	26,655	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	493,959			Actual 2004	48,896	
96	RAM DECISION							
97								

	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Initial		Filing	Filing	Returns	
3			Estimate		Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			1,814,000			
105	Regulatory Adjustments	5			-420,149			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			109,562			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-96,676			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			1,872,951			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			98,606			
119								
120	Total TRUE-UPS before tax effect	26		=	-371,468			
121								
122	Income Tax Rate			x	25.95%			
123								
124	Income Tax Effect on True-up adjustments			=	-96,396			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-96,396			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				24.83%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				(128,237)			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	748,303			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	25.95%			
139								
140	REVISED REGULATORY INCOME TAX			=	194,185			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	194,185			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	288,995			
147								
148	Regulatory Income Tax Variance			=	(94,810)			
149								
150	Ontario Capital Tax							
151	Base			=	12,710,037			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	7,710,037			
154								
155	Rate - Tab Tax Rates cell C36			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	23,130			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	23,130			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base			=	12,710,037			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	(37,289,963)			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C36				0.3000%			
167								
168	Gross Amount			=	0			
169	Less: Federal surtax			-	18,748			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT included in rates			-	8,437			
173	Regulatory Federal LCT Variance			=	(8,437)			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				24.83%			
176								
177	Income Tax (grossed-up)			+	(126,127)			
178	LCT (grossed-up)			+	(8,437)			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(134,564)			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	(128,237)			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	(262,802)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								

	A	B	C	D	E	F	G	H
1								
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>	<b>0</b>	<b>ITEM</b>	<b>Initial</b>	<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
3			<b>Estimate</b>		Filing	Filing	<b>Returns</b>	
4	("Wires-only" business - see Tab TAXREC)				Variance	Variance		
5	<b>0</b>				K-C	Explanation		
6	Utility Name: Brant County Power Inc.						Version 2009.1	
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
189								
190	<b>V) INTEREST PORTION OF TRUE-UP</b>							
191	<b>Variance Caused By Phase-in of Deemed Debt</b>							
192								
193	Total deemed interest (REGINFO)				460,739			
194	Interest phased-in (Cell C36)				327,504			
195								
196	Variance due to phase-in of debt component of MARR in rates				133,235			
197	according to the Board's decision							
198								
199	<b>Other Interest Variances (I.e. Borrowing Levels</b>							
200	<b>Above Deemed Debt per Rate Handbook)</b>							
201	Interest deducted on MoF filing (Cell K36+K41)				321,877	Revised		
202	Total deemed Interest (REGINFO D62)				460,739			
203								
204	Variance caused by excess debt				0			
205								
206	<b>Interest Adjustment for Tax Purposes (carry forward to Cell I112)</b>				0			
207								
208	<b>Total Interest Variance</b>				133,235			
209								
210								
211								

	A	B	C	D	E	F
1		0	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3			Tax		Return	
4		0	Return			
5					Version 2009.1	
6	<b>Section A: Identification:</b>					
7	Utility Name: Brant County Power Inc.					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		366	days		
12						
13	Please enter the Materiality Level :		15,888	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	<b>Section B: Financial statements data:</b>					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	<b>Income:</b>					
31	Energy Sales	+	17,611,558		17,611,558	
32	Distribution Revenue	+	4,267,794		4,267,794	
33	Other Income	+	555,816		555,816	
34	Miscellaneous income	+	96,526		96,526	
35		+			0	
36	Revenue should be entered above this line					
37						
38	<b>Costs and Expenses:</b>					
39	Cost of energy purchased	-	17,611,558		17,611,558	
40	Administration	-	888,714		888,714	
41	Customer billing and collecting	-	916,970		916,970	
42	Operations and maintenance	-	1,270,375		1,270,375	
43	Amortization	-	763,664		763,664	
44	Ontario Capital Tax	-			0	
45	Loss on disposal of assets	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	1,080,413	0	1,080,413	
51	Less: Interest expense for accounting purposes	-	324,312		324,312	
52	Provision for payments in lieu of income taxes	-	40,057		40,057	
53	Net Income (loss)	=	716,044	0	716,044	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	<b>Section C: Reconciliation of accounting income to taxable income</b>					
57	From T2 Schedule 1					
58	<b>BOOK TO TAX ADDITIONS:</b>					
59	Provision for income tax	+	40,057	0	40,057	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	899,924	0	899,924	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	1,814,000	0	1,814,000	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		3,281,502	0	3,281,502	
67	Material addition items from TAXREC 2	+	109,562	0	109,562	
68	Other addition items (not Material) from TAXREC 2	+	3,653	0	3,653	
69						
70	Subtotal		6,148,698	0	6,148,698	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	6,148,698	0	6,148,698	
83						

	A	B	C	D	E	F
1		0	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)	LINE	Corporate	Eliminations	Tax	
3			Tax		Return	
4		0	Return			
5					Version 2009.1	
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	695,744		695,744	
98	Cumulative eligible capital deduction	-	160,122		160,122	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	1,872,951	0	1,872,951	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		2,363,425	0	2,363,425	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	98,606	0	98,606	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	5,190,848	0	5,190,848	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	5,190,848	0	5,190,848	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	1,673,894	0	1,673,894	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	1,673,894		1,673,894	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	0	0	0	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0		0	
143	Net Ontario Income Tax (Must agree with tax return)	+	22,241		22,241	
144	Subtotal	=	22,241		22,241	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	22,241	0	22,241	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		#DIV/0!		#DIV/0!	
151	Blended Income Tax Rate		#DIV/0!		#DIV/0!	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	22,241	0	22,241	
157	Ontario Capital Tax	+	26,655		26,655	
158	Federal Large Corporations Tax	+	0		0	
159						
160	Total income and capital taxes	=	48,896	0	48,896	
161						

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3			Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	<b>Utility Name: Brant County Power Inc.</b>					
8	<b>Reporting period: 2004</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,872,951		1,872,951	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		1,872,951	0	1,872,951	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		1,814,000		1,814,000	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		1,814,000	0	1,814,000	
64						



	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3				Corporate	Eliminations	Tax
4	(for "wires-only" business - see s. 72 OEB Act)					Return
5	<b>RATEPAYERS ONLY</b>			Return		
6	<b>Shareholder-only items should be shown on TAXREC 3</b>				Version 2009.1	
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		15,888			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	Add:					
17		+				0
18	Gain on sale of eligible capital property	+				0
19	Loss on disposal of assets	+				0
20	Charitable donations (Only if it benefits ratepayers)	+				0
21	Taxable capital gains	+				0
22		+				0
23	Scientific research expenditures deducted	+	109,562			109,562
24	per financial statements	+				0
25	Capitalized interest	+				0
26	Soft costs on construction and renovation of buildings	+				0
27	Capital items expensed	+				0
28	Debt issue expense	+				0
29	Financing fees deducted in books	+				0
30	Gain on settlement of debt	+				0
31	Interest paid on income debentures	+				0
32	Recapture of SR&ED expenditures	+				0
33	Share issue expense	+				0
34	Write down of capital property	+				0
35	Amounts received in respect of qualifying environment trust	+				0
36	Provision for bad debts	+				0
37		+				0
38		+				0
39		+				0
40	Other Additions: (please explain in detail the nature of the item)	+				0
41	Income - joint ventures / partnerships	+	3,653			3,653
42		+				0
43		+				0
44		+				0
45		+				0
46	Total Additions	=	113,215	0		113,215
47						
48	Recap of Material Additions:					
49			0	0		0
50			0	0		0
51			0	0		0
52			0	0		0
53			0	0		0
54			0	0		0
55	Taxable capital gains		109,562			109,562
56			0	0		0
57			0	0		0
58			0	0		0
59			0	0		0
60			0	0		0
61			0	0		0
62			0	0		0
63			0	0		0
64			0	0		0
65			0	0		0
66			0	0		0
67			0	0		0
68			0	0		0
69			0	0		0
70			0	0		0
71			0	0		0
72			0	0		0
73			0	0		0
74			0	0		0
75			0	0		0
76			0	0		0
77	Total Material additions		109,562	0		109,562
78	Other additions less than materiality level		3,653	0		3,653
79	Total Additions		113,215	0		113,215
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-				0
83	Dividends not taxable under section 83	-				0
84	Terminal loss from Schedule 8	-				0
85	Depreciation in inventory, end of prior year	-				0
86	Scientific research expenses claimed in year from Form T661	-	98,606			98,606
87	Bad debts	-				0
88	Book income of joint venture or partnership	-				0
89	Equity in income from subsidiary or affiliates	-				0
90	Contributions to a qualifying environment trust	-				0
91	Other income from financial statements	-				0
92		-				0
93		-				0
94		-				0
95	Other deductions: (Please explain in detail the nature of the item)	-				0
96	2003 OCT included in 2004 income tax	-				0
97		-				0
98		-				0
99	Total Deductions	=	98,606	0		98,606
100						
101	Recap of Material Deductions:					
102			0	0		0
103			0	0		0
104			0	0		0
105			0	0		0
106	Scientific research expenses claimed in year from Form T661		98,606			98,606
107			0	0		0
108			0	0		0
109			0	0		0
110			0	0		0
111			0	0		0
112			0	0		0
113			0	0		0
114			0	0		0
115			0	0		0
116			0	0		0
117			0	0		0
118			0	0		0
119	Total Deductions exceed materiality level		98,606	0		98,606
120	Other deductions less than materiality level		0	0		0
121	Total Deductions		98,606	0		98,606
122						

	A	B	C	D	E	F
1						
2		0				
3						
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7		0	Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2004					
12	Number of days in taxation year:		366			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	210		210	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>		400		400	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	<b>Ontario capital tax adjustments</b>				0	
39		+			0	
40	Regulatory Variance Accounts - Dec 31, 2003 balance	+	900,317		900,317	
41	Transition Costs - opening tax balance	+	1,568,713		1,568,713	
42	PILS - Dec 31, 2003 balance	+	400,948		400,948	
43	Regulatory Variance Accounts - ending CR balances	+	410,633		410,633	
44		+			0	
45	Non Deductible interest expense	+	281		281	
46		+				
47	<b>Total Additions on which true-up does not apply</b>	=	3,281,502	0	3,281,502	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-	37,575		37,575	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62	Transition Costs - Balance at Dec 31, 2004	-	1,604,177		1,604,177	
63	Deferred PILS - Balance at Dec 31., 2004	-	721,673		721,673	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68		-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	2,363,425	0	2,363,425	
74						
75						



[illegible]

**Appendix F**

**2005 SIMPILS Model (revised)**

	A	B	C	D	E
1					Version 2009.1
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	Utility Name: Brant County Power Inc.			Colour Code	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			12,710,037	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			1,088,615	
42					
43	1999 return from RUD Sheet #7			144,208	144,208
44					
45	Total Incremental revenue			944,407	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			314,802	314,802
48	Amount allowed in 2002			314,802	314,802
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM			314802	314,802
52	Other Board-approved changes to MARR or incremental revenue			63296	63,296
53					0
54	<b>Total Regulatory Income</b>				<b>1,151,910</b>
55					
56	Equity			6,355,019	
57					
58	Return at target ROE			627,876	
59					
60	Debt			6,355,019	
61					
62	Deemed interest amount in 100% of MARR			460,739	
63					
64	Phase-in of interest - Year 1 (2001)			194,269	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			327,504	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			327,504	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			460,739	
71					
72					

	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		Initial		Filing	Filing	Returns	
3			Estimate		Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	<b>II) CORPORATE INCOME TAXES</b>							
15								
16	Regulatory Net Income REGINFO E53	1	1,151,910		-1,124,481		27,429	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	<b>Additions:</b>							
20	Depreciation & Amortization	2	658,100		333,456		991,556	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			2,001,000		2,001,000	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			504,564		504,564	
29	Other Additions (not "Material") "TAXREC 2"	6			17,240		17,240	
30	<b>Items on which true-up does not apply "TAXREC 3"</b>				3,745,786		3,745,786	
31				##				
32	<b>Deductions: Input positive numbers</b>							
33	Capital Cost Allowance and CEC	7	679,578		442,552		1,122,130	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	460,739		-460,739		0	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			1,814,000		1,814,000	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	CDM Incremental OM&A per CDM plan	12	177,802		-177,802		0	
46	Material Items from "TAXREC 2" worksheet	12			443,858		443,858	
47	Other Deductions (not "Material") "TAXREC 2"	12		##	0		0	
48	<b>Items on which true-up does not apply "TAXREC 3"</b>			##	2,509,987		2,509,987	
49								
50	TAXABLE INCOME/ (LOSS)		491,891		905,709	Before loss C/F	1,397,600	
51				##	581,776			
52	BLENDED INCOME TAX RATE			##	101,113			
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	27.50%		-27.5000%		0.00%	
54								
55	REGULATORY INCOME TAX		135,270		1,908	Actual	137,178	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	<b>Total Regulatory Income Tax</b>		135,270		1,908	Actual	137,178	
61								
62								
63	<b>III) CAPITAL TAXES</b>							
64								
65	<b>Ontario</b>							
66	Base	15	12,710,037		7,990,772		20,700,809	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,500,000		-188,373		7,311,627	
68	Taxable Capital		5,210,037		7,802,399		13,389,182	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		15,630		24,537		40,168	
73								
74	<b>Federal Large Corporations Tax</b>							
75	Base	18	12,710,037		-12,710,037			
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	50,000,000		-50,000,000			
77	Taxable Capital		0		-62,710,037		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%		0.0000%		0.1750%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		10,565		10,565	
83								
84	Net LCT		0		-10,565		0	
85								
86	<b>III) INCLUSION IN RATES</b>							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		27.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	186,579			Actual 2005	137,178	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2005	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	15,630			Actual 2005	40,168	
93								
94								
95	<b>Total PILs for Rate Adjustment -- MUST AGREE WITH 2005</b>	25	202,210			Actual 2005	177,346	
96	<b>RAM DECISION</b>							
97								

	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	<b>PILS DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Initial</b>		<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3					Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	<b>Utility Name: Brant County Power Inc.</b>							
7	<b>Reporting period: 2005</b>							
8							Column	
9	<b>Days in reporting period:</b>	365	days				Brought	
10	<b>Total days in the calendar year:</b>	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
98								
99	<b>IV) FUTURE TRUE-UPS</b>							
100	<b>IV a) Calculation of the True-up Variance</b>				DR/(CR)			
101	<b>In Additions:</b>							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			2,001,000			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			504,564			
108	<b>In Deductions - positive numbers</b>							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			1,814,000			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			443,858			
119								
120	Total TRUE-UPS before tax effect	26		=	247,706			
121								
122	Income Tax Rate			x	27.56%			
123								
124	Income Tax Effect on True-up adjustments			=	68,268			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				68,268			
129								
130	Income Tax Rate used for gross-up				26.44%			
131								
132	<b>TRUE-UP VARIANCE ADJUSTMENT</b>				92,806			
133								
134	<b>IV b) Calculation of the Deferral Account Variance caused by changes in legislation</b>							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	491,891			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	27.56%			
139								
140	REVISED REGULATORY INCOME TAX			=	135,565			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	135,565			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	135,270			
147								
148	Regulatory Income Tax Variance			=	295			
149								
150	<b>Ontario Capital Tax</b>							
151	Base			=	12,710,037			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	7,500,000			
153	Revised deemed taxable capital			=	5,210,037			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	15,630			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	15,630			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	<b>Federal LCT</b>							
162	Base			=	12,710,037			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	(37,289,963)			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51			=	0.1750%			
167								
168	Gross Amount			=	0			
169	Less: Federal surtax			-	10,565			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				26.44%			
176								
177	Income Tax (grossed-up)			+	401			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	<b>DEFERRAL ACCOUNT VARIANCE ADJUSTMENT</b>			=	401			
182								
183	<b>TRUE-UP VARIANCE (from cell I132)</b>			+	92,806			
184								
185	<b>Total Deferral Account Entry (Positive Entry = Debit)</b>			=	93,207			
186	(Deferral Account Variance + True-up Variance)							
187								
188								



	A	B	C	D	E	F	G	H
1		0	ITEM		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3					Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Brant County Power Inc.							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO D62)				460,739			
194	Interest phased-in (REGINFO D70)				460,739			
195								
196	Variance due to phase-in of debt component of MARR in rates				0			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing				316,324	Revised		
202	Total Deemed Interest (REGINFO D62)				460,739			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				0			
207								
208	Total Interest Variance				0			
209								
210								
211								

	A	B	C	D	E	F	G
1		0	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3			Tax		Return		
4		0	Return				
5					Version 2009.1		
6	<b>Section A: Identification:</b>						
7	Utility Name: Brant County Power Inc.						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year:		365	days			
12							
13	Please enter the Materiality Level :		15,888	< - enter materiality level			
14	(0.25% x Rate Base x CER)	Y/N					
15	(0.25% x Net Assets)	Y/N					
16	Or other measure (please provide the basis of the amount)	Y/N					
17	Does the utility carry on non-wires related operation?	Y/N					
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	<b>Section B: Financial statements data:</b>						
23	Input unconsolidated financial statement data submitted with Tax returns.						
24	The actual categories of the income statements should be used.						
25	If required please change the descriptions except for amortization, interest expense and provision for income tax						
26							
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts						
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.						
29							
30	<b>Income:</b>						
31	Energy Sales	+	19,096,898		19,096,898		
32	Distribution Revenue	+	4,302,538		4,302,538		
33	Other Income	+	480,015		480,015		
34	Miscellaneous income	+	7,030		7,030		
35		+			0		
36	Revenue should be entered above this line						
37							
38	<b>Costs and Expenses:</b>						
39	Cost of energy purchased	-	19,096,898		19,096,898		
40	Administration	-	1,197,394		1,197,394		
41	Customer billing and collecting	-	842,518		842,518		
42	Operations and maintenance	-	1,111,783		1,111,783		
43	Amortization	-	833,690		833,690		
44	Ontario Capital Tax	-			0		
45	Capitalized	-			0		
46	Rounding adjustment re: depreciation	-			0		
47	Other	-	776,769		776,769		
48		-			0		
49							
50	<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	=	27,429	0	27,429		
51	Less: Interest expense for accounting purposes	-	320,701		0		
52	Provision for payments in lieu of income taxes	-	269,648		0		
53	<b>Net Income (loss)</b>	=	-562,920	0	27,429		
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )						
55							
56	<b>Section C: Reconciliation of accounting income to taxable income</b>						
57	From T2 Schedule 1						
58	<b>BOOK TO TAX ADDITIONS:</b>						
59	Provision for income tax	+	269,648	0	269,648		
60	Federal large corporation tax	+	0		0		
61	Depreciation & Amortization	+	991,556	0	991,556		
62	Employee benefit plans-accrued, not paid	+		0	0		
63	Tax reserves - beginning of year	+	0	0	0		
64	Reserves from financial statements- end of year	+	2,001,000	0	2,001,000		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	<b>Items on which true-up does not apply "TAXREC 3"</b>		3,745,786	0	3,745,786		
67	Material addition items from TAXREC 2	+	504,564	0	504,564		
68	Other addition items (not Material) from TAXREC 2	+	17,240	0	17,240		
69							
70	Subtotal		7,529,794	0	7,529,794		
71							
72	Other Additions: (Please explain the nature of the additions)						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+			0		
75	Capital items expensed	+			0		
76		+	0		0		
77		+			0		
78		+			0		
79		+			0		
80	Total Other Additions	=	0	0	0		
81							
82	Total Additions	=	7,529,794	0	7,529,794		
83							

	A	B	C	D	E	F	G
1		0	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3			Tax		Return		
4		0	Return				
5					Version 2009.1		
84	Recap Material Additions:						
85			0	0	0		
86			0	0	0		
87			0	0	0		
88			0	0	0		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	Total Other additions >materiality level		0	0	0		
93	Other additions (less than materiality level)		0	0	0		
94	Total Other Additions		0	0	0		
95							
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	973,217		973,217		
98	Cumulative eligible capital deduction	-	148,913		148,913		
99	Employee benefit plans-paid amounts	-			0		
100	Items capitalized for regulatory purposes	-			0		
101	Regulatory adjustments :	-			0		
102	CCA	-			0		
103	other deductions	-			0		
104	Tax reserves - end of year	-	0	0			
105	Reserves from financial statements- beginning of year	-	1,814,000	0	1,814,000		
106	Contributions to deferred income plans	-			0		
107	Contributions to pension plans	-			0		
108	Items on which true-up does not apply "TAXREC 3"		2,509,987	0	2,509,987		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	443,858	0	443,858		
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112							
113	Subtotal	=	5,889,975	0	5,889,975		
114	Other deductions (Please explain the nature of the deductions)						
115	Charitable donations - tax basis	-			0		
116	Gain on disposal of assets	-			0		
117		-			0		
118					0		
119		-			0		
120	Total Other Deductions	=	0	0	0		
121							
122	Total Deductions	=	5,889,975	0	5,889,975		
123							
124	Recap Material Deductions:						
125			0	0	0		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129			0	0	0		
130	Total Other Deductions exceed materiality level		0	0	0		
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		0	0	0		
133							
134	TAXABLE INCOME	=	1,076,899	0	1,667,248		
135	DEDUCT:						
136	Non-capital loss applied positive number	-	133,558		133,558		
137	Net capital loss applied positive number	-			0		
138					0		
139	NET TAXABLE INCOME	=	943,341	0	1,533,690		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	102,469	0	102,469		
143	Net Ontario Income Tax (Must agree with tax return)	+	34,709	0	34,709		
144	Subtotal	=	137,178	0	137,178		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0		
146	Total Income Tax	=	137,178	0	137,178		
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		10.86%		10.86%		Divide federal income tax by the taxable income
150	Net Ontario Income Tax Rate (Must agree with tax return)		3.68%		3.68%		Divide Ontario income tax by the taxable income
151	Blended Income Tax Rate		14.54%		14.54%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	137,178	0	137,178		
157	Ontario Capital Tax	+	40,168		40,168		
158	Federal Large Corporations Tax	+	0		0		
159							
160	Total income and capital taxes	=	177,346	0	177,346		
161							

	A	B	C	D	E	F
1	0	LINE	M of F	Non-wires	Wires-only	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3			Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Brant County Power Inc.</b>					
8	<b>Reporting period: 2005</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee Future Benefits		1,814,000		1,814,000	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		1,814,000	0	1,814,000	
51					0	
52	<b>End of Year:</b>				0	
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee Future Benefits		2,001,000		2,001,000	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		2,001,000	0	2,001,000	
64						

	A	B	C	D	E	F
1						
2		0	LINE	M of F	Non-wires	Wires-only
3			Corporate	Eliminations		Tax
4	(for "wires-only" business - see s. 72 OEB Act)		Tax			Return
5	<b>RATEPAYERS ONLY</b>		Return			
6	Shareholder-only items should be shown on TAXREG 3				Version 2009.1	
7						
8	Utility Name: Brant County Power Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		15,888			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+	504,564		504,564	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42	Ontario Specified Tax Credits	+	13,959		13,959	
43	OITC/BCITC from prior year	+	3,281		3,281	
44		+			0	
45		+			0	
46	Total Additions	=	521,804	0	521,804	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51					0	
52			0		0	
53			0	0	0	
54			0	0	0	
55	Taxable capital gains		504,564	0	504,564	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		504,564	0	504,564	
78	Other additions less than materiality level		17,240	0	17,240	
79	Total Additions		521,804	0	521,804	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-	443,858		443,858	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-			0	
93		-			0	
94		-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96	Non-taxable load transfers	-	0		0	
97		-			0	
98		-			0	
99	Total Deductions	=	443,858	0	443,858	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106	Scientific research expenses claimed in year from Form T661		443,858	0	443,858	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		443,858	0	443,858	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		443,858	0	443,858	
122						

	A	B	C	D	E	F
1						
2		0				
3						
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7	0		Return			
8	Utility Name: Brant County Power Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2005					
12	Number of days in taxation year:		365			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40		+			0	
41	Regulatory variance accounts at December 31, 2005	+	1,252,879		1,252,879	
42	Transition Costs at December 31, 2004	+	1,604,175		1,604,175	
43	PILS at December 31, 2004	+	721,672		721,672	
44	Other Regulatory variance accounts at December 31, 2005	+	167,060		167,060	
45		+			0	
46		+				
47	<b>Total Additions on which true-up does not apply</b>	=	3,745,786		3,745,786	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-	7,030		7,030	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61	Regulatory variance accounts at December 31, 2004	-	410,633		410,633	
62	Transition Costs at December 31, 2005	-	1,094,156		1,094,156	
63	PILS at December 31, 2005	-	998,168		998,168	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68		-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	2,509,987	0	2,509,987	
74						
75						



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1		0													
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Brant County Power Inc.														
4	Reporting period: 2005		Sign Convention: + for increase; - for decrease										Version 2009.1		
5															0
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=													
12	Board-approved PILs tax proxy from Decisions (1)	+/-													
13	PILs proxy from April 1, 2005 - input 9/12 of amount														
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													
15	True-up Variance Adjustment (3)	+/-													
16	Deferral Account Variance Adjustment Q4, 2001 (4)														
17	Deferral Account Variance Adjustment (5)	+/-													
18	Adjustments to reported prior years' variances (6)	+/-													
19	Carrying charges (7)	+/-													
20	PILs billed to (collected from) customers (8)	-													
21															
22	Ending balance: # 1562		0		0		0		0		0		0		0
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to ac##														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, u##														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, u## 581776														
52	The true-up will compare to the 2002 proxy for : ## 101113														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															