



September 17, 2012

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
27th Floor  
Toronto, ON M4P 1E4  
**Attention: Ms. Kirsten Walli, Board Secretary**

Dear Ms. Walli:

**Re: 2013 IRM Rate Application  
EB-2012-0120**

Enclosed please find EnWin's complete 2013 IRM Rate Application. The application includes:

- Manager's Summary,
- 2012 Tariff Sheet as provided in the 2012 Rate Order,
- 2013 IRM Rate Generator Model,
- 2013 IRM Tax Sharing Model,
- 2013 IRM RTSR Model,
- 2013 Tariff Sheet from the Rate Generator, and
- 2013 Bill Impacts from the Rate Generator.

The application is being submitted through the Board's web portal (PDF) with two paper copies following by mail along with electronic documents on CD (PDF and Excel files).

Yours very truly,

**EnWin Utilities Ltd.**

A handwritten signature in blue ink, appearing to read "Andrew J. Sasso".

Per: Andrew J. Sasso  
Director, Regulatory Affairs

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by EnWin Utilities Ltd. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2013.

### **APPLICATION**

1. EnWin Utilities Ltd. (the “Applicant”) hereby applies to the Ontario Energy Board (the “Board”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2013 through April 30, 2014.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on June 28, 2012.
3. The Board issued a Decision and Order in the Applicant’s 2009 COS Rate Proceeding (EB-2008-0227) on April 9, 2009. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on May 1, 2009. The Board adjusted those Rates and Charges in EB-2009-0221, the Applicant’s 2010 IRM Rate Proceeding. The Board further adjusted those Rates and Charges in EB-2010-0079, the Applicant’s 2011 IRM Rate Proceeding. The Board most recently adjusted those Rates and Charges in EB-2011-0165, the Applicant’s 2012 IRM Rate Proceeding.
4. On July 24, 2012, the Board approved the Applicant’s request to defer the rebasing of its rates beyond the 2013 rate year.

5. This Application, pre-assigned Board file number EB-2012-0120, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board's Third Generation Incentive Regulation Mechanism methodology.
6. The Applicant proposes an adjustment to Retail Transmission Rates in accordance with the Board's June 28, 2011 revision of G-2008-0001.
7. The Applicant is seeking rate riders to carry out the Board's requirements in relation to Sharing Tax Changes and to continue disposition of the Deferred PILs as directed in the 2012 IRM rate order.
8. The Applicant has executed the various rate model fixes and revisions as posted on the Board's website as of September 12, 2012. Board Staff has provided the Applicant with certain amendments to the standard Board models in order to facilitating a filing that is consistent with the Applicant's Board-approved rate structure and simultaneously utilizes the Board's models. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
9. This Application will be supported by written evidence, including:
  - Manager's Summary,
  - 2012 Tariff Sheet as provided in the 2012 Rate Order,
  - 2013 IRM Rate Generator Model,
  - 2013 IRM Tax Sharing Model,
  - 2013 IRM RTSR Model,
  - 2013 Tariff Sheet from the Rate Generator, and
  - 2013 Bill Impacts from the Rate Generator.
10. The written evidence will be pre-filed and may be amended from time to time, prior to the

Board's final Decision on this Application.

11. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
12. The Applicant intends to publish the Board's Notice of Application in The Windsor Star (daily circulation of 29,100 to 33,764) and Le Rempart (weekly circulation of 7,500), the English and French papers, respectively, with widespread circulation in the Applicant's service area.
13. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

EnWin Utilities Ltd.  
P.O. Box 1625  
787 Ouellette Avenue  
Windsor, ON N9A 5T7

Attention: Mr. Andrew J. Sasso  
Director, Regulatory Affairs

Telephone: (519) 255-2735  
Fax: (519) 973-7812  
Email: [regulatory@enwin.com](mailto:regulatory@enwin.com)

DATED at Windsor, Ontario, this 17<sup>th</sup> day of September, 2012.

**ENWIN UTILITIES LTD.**



Per: Andrew J. Sasso

## **MANAGER'S SUMMARY**

The Applicant, EnWin Utilities Ltd., has followed the methodology set out in “Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments”, as revised up to and including June 28, 2012 (“Filing Requirements”). All rate adjustments sought are the product of the operation of the 2013 IRM Rate Generator Model, 2013 IRM Tax Sharing Model and the 2013 IRM RTSR Model, all of which were issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

### **2012 Tariff Sheet**

The Applicant has set out at Appendix A a copy of the 2012 Tariff Sheet from EB-2011-0165, which was issued in its final form on April 26, 2012. The rates and charges set out in that tariff form the starting point from which the 2012 rates and charges are calculated using the Board's 2012 IRM Models.

### **2013 IRM Rate Models**

The Applicant completed the 2013 IRM Models, as set out at:

- Appendix B (2013 IRM Rate Generator Model),
- Appendix C (2013 IRM Tax Sharing Model) and
- Appendix D (2013 IRM RTSR Model).

Any amendments to the functionality or operations of the 2013 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

### ***Price Cap Adjustment – GDP-IPI***

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

### ***Price Cap Adjustment – Stretch Factor***

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2006-0268 (Comparison of Ontario Electricity Distributor Costs) and EB-2007-0673 (3<sup>rd</sup> Generation Incentive Regulation).

The Applicant notes that it has opposed the Stretch Factor in the above noted policy proceedings as well as in its 2010, 2011 and 2012 IRM proceedings. In each of those proceedings, the Board has rejected the Applicant's arguments. The Applicant further notes that the Board has initiated various proceedings within the "Renewed Regulatory Framework for Electricity" initiative. In the interest of corporate and regulatory efficiency, the Applicant is reserving its arguments in opposition to the Stretch Factor for that policy initiative.

The Applicant's decision to not raise those arguments in opposition to the Stretch Factor in EB-2012-0120 does not constitute the Applicant's agreement with the Stretch Factor methodology. The Applicant continues to take the position that the Stretch Factor is a blunt tool that is inappropriate for distributors with the Applicant's characteristics and circumstances.

### ***Deferral and Variance Account Rate Riders***

Rate riders have been calculated per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2013 IRM Rate Generator Model calculated that the disposition threshold was not met or exceeded.

### ***Tax Change Rate Rider***

The Applicant seeks new rate riders as calculated in the 2013 IRM Tax Sharing Model. These rate riders result in credits to ratepayers. The credits are the same or approximately the same as the credits to ratepayers in the Applicant's 2012 distribution rates.

### ***Retail Transmission Service Rates***

The Applicant presently seeks retail transmission service rates based on the Board's guidance set out in the June 28, 2012 revision of G-2008-0001. The 2013 IRM RTSR Model reflects the fact that not all of the Applicant's ratepayers are charged the Transformation Connection rate.

The Applicant expects additional adjustments to these proposed rates as part of the Board's normal annual processes. It is important in performing that adjustment to be mindful of the different applications of the Connection rate to each of the Applicant's rate classes.

### ***Other Rates and Charges***

The Applicant seeks continuation of the rate riders to disposition of the balance in account 1562 as approved in EB-2011-0165, which are to be effective until April 30, 2015. The Applicant also seeks continuation of the other rates and charges approved in EB-2008-0227, especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

### **2013 Tariff Sheet**

The Applicant has set out at Appendix E a copy of the 2013 Tariff Sheet from the 2013 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2013 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2013 IRM Rate Generator Model, for:

- Service Charge, and
- Tax Change Rate Rider.

The Applicant seeks a Board Order for those rates and charges set out on the 2013 Tariff Sheet.

### **2013 Bill Impacts**

The Applicant has set out at Appendix F a copy of the 2013 Bill Impacts from the 2013 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following decreases (as denoted by parentheses):

Rate Class	kWh	Distribution Line		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	(\$2.95)	(9.56%)	(\$2.73)	(2.25%)
Residential	1,000	(\$3.71)	(10.34%)	(\$3.50)	(2.36%)
GS < 50 kW	2,000	(\$5.98)	(9.06%)	(\$6.08)	(2.10%)

## **APPENDIX A**

EnWin Utilities Ltd.

2013 Rate Application

EB-2012-0120





**EB-2011-0165**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by EnWin  
Utilities Ltd. for an order or orders approving or fixing just  
and reasonable distribution rates and other charges, to  
be effective May 1, 2012.

**BEFORE:** Karen Taylor  
Presiding Member

Paula Conboy  
Member

### **DECISION AND ORDER**

**(Originally issued on April 19, 2012, corrected on April 26, 2012)**

#### **Introduction**

EnWin Utilities Ltd. ("EnWin"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on November 25, 2011 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that EnWin charges for electricity distribution, to be effective May 1, 2012.

EnWin is one of 77 electricity distributors in Ontario regulated by the Board. The *Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* (the "IR Report"), issued on July 14, 2008, establishes a three year plan term for 3<sup>rd</sup> generation incentive regulation mechanism ("IRM") (i.e., rebasing plus three years). In its October 27, 2010 letter regarding the development of a Renewed Regulatory Framework for Electricity ("RRFE"), the Board announced that it was extending the IRM

plan until such time as the RRFE policy initiatives have been substantially completed. As part of the plan, EnWin is one of the electricity distributors that will have its rates adjusted for 2012 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its IR Report, its *Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008 (the "Supplemental Report"), and its *Addendum to the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (collectively the "Reports"). Among other things, the Reports contain the relevant guidelines for 2012 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 22, 2011, the Board issued an update to Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports.

Notice of EnWin's rate application was given through newspaper publication in EnWin's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. Twenty letters of comment were received. The Notice of Application indicated that intervenors would be eligible for cost awards with respect to EnWin's request for lost revenue adjustment mechanism ("LRAM") recoveries and the method of disposition for balances in account 1562. The Vulnerable Energy Consumers Coalition ("VECC") applied for and was granted intervenor status in this proceeding. The Board granted VECC eligibility for cost awards in regards to EnWin's request for LRAM recoveries and the method of disposition of the balance in account 1562. Board staff also participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Shared Tax Savings Adjustments;

- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Allocation of Deferral and Variance Account Balances for Wholesale Market Participants;
- Review and Disposition of Account 1521: Special Purpose Charge;
- Disposition of Deferral and Variance Account Balances – Rate Mitigation Strategies; and
- Review and Disposition of Lost Revenue Adjustment Mechanism (“LRAM”).

### **Price Cap Index Adjustment**

As outlined in the Reports, distribution rates under the 3<sup>rd</sup> Generation IRM are to be adjusted by a price escalator, less a productivity factor (X-factor) of 0.72% and a stretch factor.

On March 13, 2012, the Board announced a price escalator of 2.0% for those distributors under IRM that have a rate year commencing May 1, 2012.

The stretch factors are assigned to distributors based on the results of two benchmarking evaluations to divide the Ontario industry into three efficiency cohorts. In its letter to Licensed Electricity Distributors dated December 1, 2011 the Board assigned EnWin to efficiency cohort 3 and a cohort specific stretch factor of 0.6%.

On that basis, the resulting price cap index adjustment is 0.68%. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across customer classes that are not eligible for Rural or Remote Electricity Rate Protection.

The price cap index adjustment will not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Rate Protection Charge;
- Standard Supply Service – Administrative Charge;

- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFIT Service Charges; and
- Retail Service Charges.

### **Rural or Remote Electricity Rate Protection Charge**

On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) establishing the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the current \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The draft Tariff of Rates and Charges flowing from this Decision and Order will reflect the new RRRP charge.

### **Shared Tax Savings Adjustments**

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction over the IRM plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers each year of the plan term, over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

EnWin's application identified a total tax savings of \$913,514 resulting in a shared amount of \$456,757 to be refunded to ratepayers. Board staff had no concerns with the Tax-Savings Workform, as filed by EnWin.

The Board approves the disposition of the shared tax savings of \$456,757 over a one year period (i.e. May 1, 2012 to April 30, 2013) and the associated rate riders for all customer rate classes.

### **Retail Transmission Service Rates**

Electricity distributors are charged the Ontario Uniform Transmission Rates (“UTRs”) at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates (“RTSRs”). Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

On June 22, 2011 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the “RTSR Guideline”). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2012. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. The objective of resetting the rates is to minimize the prospective balances in Accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors’ specific RTSRs, Board staff provided a filing module.

On December 20, 2011 the Board issued its Rate Order for Hydro One Transmission (EB-2011-0268) which adjusted the UTRs effective January 1, 2012, as shown in the following table:

#### **2012 Uniform Transmission Rates**

Network Service Rate	\$3.57 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.80 per kW
Transformation Connection Service Rate	\$1.86 per kW

In response to Board staff interrogatory #3, EnWin noted that the billing determinants provided in the filed RTSR filing module did not reconcile with EnWin’s 2010 RRR 2.1.5 filing due to the inclusion of consumption and demand of EnWin’s Wholesale Market Participant (“WMP”) customers. As WMPs settle transmission charges through the distributor, Board staff had no issues with the data supporting the RTSR filing module, as filed by EnWin. The Board finds that these 2012 UTRs are to be incorporated into the filing module.

#### **Review and Disposition of Group 1 Deferral and Variance Account Balances**

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

EnWin's 2010 actual year-end total balance for Group 1 Accounts including interest projected to April 30, 2012 is a credit of \$4,161,019. This amount results in a total credit claim of \$0.00161 per kWh, which exceeds the preset disposition threshold. In the application, EnWin proposed to dispose of this credit amount over a one-year period.

In its submission, Board staff noted that the principal amounts to be disposed as of December 31, 2010 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements* ("RRR"). Board staff submitted that the amounts should be disposed on a final basis. Board staff did raise some concerns with EnWin's proposed method of allocation and period of disposition. These are discussed in the sections that follow.

The Board approves the disposition, on a final basis, of a credit balance of \$4,161,019 in the Group 1 Deferral and Variance Accounts ("DVA"), representing the balance as at December 31, 2010 and interest to April 30, 2012.

The table below identifies the principal and interest amounts approved for disposition for Group 1 Accounts.

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
RSVA - Wholesale Market Service Charge	1580	-\$2,371,324	-\$56,375	-\$2,427,699
RSVA - Retail Transmission Network Charge	1584	\$511,673	\$11,766	\$523,439
RSVA - Retail Transmission Connection Charge	1586	\$86,270	\$585	\$86,855
RSVA - Power (excluding Global Adjustment)	1588	\$8,534,281	\$191,940	\$8,726,221
RSVA - Power – Global Adjustment Sub-Account	1588	-\$10,794,502	-\$275,099	-\$11,069,601
Recovery of Regulatory Asset Balances	1590	-\$24	-\$209	-\$233
<b>Group 1 Total</b>				<b>-\$4,161,019</b>

For accounting and reporting purposes, the respective balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3<sup>rd</sup> Quarter) RRR data reported.

### **Allocation of Deferral and Variance Account Balances for Wholesale Market Participants**

In response to Board staff interrogatory #3, EnWin noted that the billing determinants provided in the filed RTSR filing module included the consumption and demand of EnWin's WMP customers. EnWin provided the same billing determinants for the calculation of the DVA rate riders. When calculating the Group 1 DVA rate riders, EnWin allocated the balances in all Group 1 accounts to each class based on billed kWh, including the billed kWh for WMPs.

In the Decision and Order for Bluewater's 2011 IRM application (EB-2010-0165), the Board determined that balances in account 1580 – RSVA Wholesale Market Service Charge and 1588 – RSVA Power (Sub-account for Global Adjustment) should not be disposed to WMPs and therefore should not be allocated using billing determinants of WMPs since they settle directly with the IESO for those charges. The Board also determined that WMPs did not contribute in any material way to balances in account 1588 – RSVA Power (excluding the Global Adjustment) and that WMPs should not participate in its disposition.

In its submission, Board staff submitted that, given the significant consumption of EnWin's WMPs (representing 1/3 of total consumption for the Large Use class), EnWin should revise its allocation of the balances in accounts 1580 and 1588 to exclude the billing determinants of WMPs. Board staff suggested that EnWin should provide two sets of rate riders, distinguishing between the disposition of accounts 1521, 1562, 1584 and 1586 to all customers and accounts 1580 and 1588 to non-WMP customers only.



In its reply submission, EnWin stated that it is not proposing to implement “segment segmented” DVA rate riders in this proceeding. EnWin did provide updated rate rider calculations reflecting Board staff’s proposal.

The Board is of the view, consistent with the findings in Bluewater (EB-2010-0165), that balances in account 1580 – RSVA wholesale Power should not be disposed to WMPs and therefore should not be allocated using billing determinants of WMPs since they settle directly with the IESO. The Board remains of the view that since WMPs do not contribute in any material way to balances in account 1588 – RSVA Power (Excluding Global Adjustment), that WMPs should not participate in its disposition either. The Board approves the updated rate rider calculations filed by EnWin. The Board will address the disposition period in the findings below.

### **Review and Disposition of Account 1521: Special Purpose Charge**

The Board authorized Account 1521, Special Purpose Charge Assessment (“SPC”) Variance Account in accordance with Section 8 of *Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs)* (the “SPC Regulation”). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor’s SPC assessment and (b) the amounts recovered from customers on account of the assessment were to be recorded in “Sub-account 2010 SPC Assessment Variance” of Account 1521.

In accordance with Section 8 of the SPC Regulation, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. The Filing Requirements sets out the Board’s expectation that requests for disposition of this account balance would be heard as part of the proceedings to set rates for the 2012 year.

EnWin requested the disposition of a residual debit balance of \$65,827 as at December 31, 2010, plus collections in 2011 and carrying costs until April 30, 2012. EnWin proposed to recover the balance in account 1521 through the DVA rate riders.

Board staff submitted that despite the usual practice, the Board should authorize the disposition of Account 1521 as of December 31, 2010, plus the amounts recovered from customers in 2011, including interest, because the account balance does not require a prudence review, and electricity distributors are required by regulation to apply for



disposition of this account. Board staff submitted that the \$65,827 debit balance in Account 1521 should be approved for disposition on a final basis.

The Board approves the disposition, on a final basis, of a debit balance in account 1521 of \$65,827, comprised of principal as at December 31, 2011 and interest to April 30, 2012. The Board directs EnWin to close Account 1521 as of May 1, 2012.

For accounting and reporting purposes, the balance of Account 1521 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3<sup>rd</sup> Quarter) RRR data reported.

### **Disposition of Deferral and Variance Account Balances – Rate Mitigation Strategies**

EnWin filed its application November 25, 2011. The application included a request to dispose of a \$5,227,019 debit balance in Account 1562 over a one-year period. The balance had been approved by the Board in its Decision in the Combined Proceeding on Deferred Payments in Lieu of Taxes (EB-2008-0381).

On December 5, 2011, EnWin filed an amendment to its application and withdrew the request to dispose of the Board approved balance in Account 1562. EnWin proposed instead to defer consideration of Account 1562 until its 2013 cost of service application citing the magnitude of the resulting bill impacts as a reason for this proposal. On December 19, 2011 the Board issued a decision indicating that it would proceed to consider EnWin's originally filed application in this proceeding. The Board noted that EnWin was not required to dispose of the balance in Account 1562 over a one year period and expected that EnWin, Board staff and intervenors would investigate rate mitigation options as part of this proceeding.

In response to Board staff interrogatory #2, EnWin provided the bill impacts for disposing of all DVA balances under several scenarios. EnWin was asked to provide its preferred method of disposition. In response, EnWin proposed to:

- Dispose of Group 1 DVA balances (including account 1521 over one year);
- Dispose of the balance in account 1562 over 3 years; and
- Recover the proposed LRAM claim over 3 years.

In its submission, Board staff asserted that the Board should strike a balance between reducing intergenerational inequity and mitigating rate volatility. Board staff stated that EnWin's preferred approach does achieve the result of mitigating the bill impacts on customers. Board staff noted the unique nature and material balance of Account 1562 and agreed that, despite concerns of intergenerational inequity, a longer disposition period was warranted. Board staff submitted that EnWin's original proposal for a one-year recovery of its LRAM claim is appropriate. Board staff agreed with the remainder of EnWin's proposal.

In its reply submission, EnWin noted that Board staff proposed a revenue recovery period that is more condensed than EnWin's proposal and results in a higher bill impact for customers. The table below summarizes the estimated total bill impacts for Board staff's and EnWin's proposals.<sup>1</sup>

Class	Board staff's proposal		EnWin's proposal	
	\$ per month	% change	\$ per month	% change
Residential	\$ 4.40	4.04 %	\$ 3.10	2.85 %
GS < 50 kW	\$ 10.40	3.86 %	\$ 8.16	3.03 %

The Board is of the view that a one-year disposition period, May 1, 2012 to April 30, 2013 for the Group 1 DVAs, including account 1521, appropriately balances the issues of intergenerational equity and the need to mitigate rate increases. The Board is also of the view that it is appropriate to recover the approved LRAM claim over a one year period (i.e., May 1, 2012 to April 30, 2013), as set out elsewhere in this Decision.

With respect to the balance in Account 1562, which was the subject of a separate determination of the Board, the Board is of the view that given the size of the debit

<sup>1</sup> The bill impacts shown in the table include EnWin's original LRAM claim of \$2.2 million.

balance to be recovered from customers and the findings elsewhere in this Decision, a three-year recovery period, May 1, 2012 to April 30, 2015, appropriately balances intergenerational equity and rate mitigation issues. The Board notes that a number of letters of comment were received in the context of this proceeding and the Board has considered those letters in making this determination.

### **Review and Disposition of Lost Revenue Adjustment Mechanism (“LRAM”)**

The Board’s *Guidelines for Electricity Distributor Conservation and Demand Management* (the “CDM Guidelines”) issued on March 28, 2008 outline the information that is required when filing an application for LRAM or SSM.

EnWin requested the recovery of an LRAM claim of \$2,227,586.68. EnWin’s LRAM claim consists of the effect of 2006-2010 programs in 2006-2011 and the persisting effects of 2006-2009 programs in 2007-2011. EnWin originally proposed to recover the LRAM claim over a one-year period.

In its submission, Board staff noted that EnWin’s 2009 load forecast was deemed to include the impacts of CDM programs, and therefore it does not support 2009 lost revenues in 2009 or the persisting lost revenues of 2006-2009 CDM programs in 2010 as these amounts had been built into EnWin’s last approved Board forecast. Board staff supported the recovery of 2006, 2007, 2008 and 2010 lost revenues, including the persisting lost revenues from 2006 programs in 2007 and the persisting lost revenues of 2006 and 2007 programs in 2008. Board staff requested that EnWin provide an updated LRAM claim reflecting Board staff’s position. Board staff noted that it was premature to consider lost revenues in 2011 at this time. VECC agreed with Board staff.

In its reply submission, EnWin argued that Board staff’s and VECC’s positions are contrary to the Board’s practises regarding LRAM recovery, as established in decisions over the past 3 years. EnWin noted that consistency as well as predictability and fairness are central tenets of administrative tribunals. EnWin also stated that the Board is not bound by prior decisions and guidelines and may depart from Board guidelines when making its decisions. EnWin provided an updated LRAM claim, reflecting Board staff’s position, of \$853,320.27. EnWin noted that, if the Board approves Board staff’s and VECC’s proposal, the reduction in EnWin’s LRAM claim would be material and a two-year recovery period should be allowed so the resulting bill impacts would be more in line with EnWin’s revised proposal for rate mitigation.

The Board will approve an LRAM claim of \$853,320.27, representing recovery of 2006, 2007, 2008 and 2010 lost revenues, including persisting lost revenues from 2006 programs in 2007 and persisting lost revenues of 2006 and 2007 programs in 2008. The Board notes that EnWin was under IRM in these periods and has not otherwise been compensated for these amounts. The Board will not approve lost revenues in 2009 for 2009 CDM programs and the persisting lost revenues for 2006 to 2009 CDM programs in 2010 and 2011, as these claims are inconsistent with the 2008 CDM Guidelines.

EnWin provided evidence that in its 2009 cost of service Settlement Agreement, which was accepted by the Board (EB-2008-0227), parties agreed to a load forecast that was deemed to include the impact of conservation and demand management. As such, the Board is of the view that there is no reasonable basis to vary from the 2008 CDM Guidelines, which state that lost revenues are only accruable until new rates (based on a new revenue requirement and load forecast) are set by the Board, as the savings would be assumed to be incorporated in the load forecast at that time. The Board will not approve an LRAM claim relating to the persisting effects of 2010 CDM programs in 2011, as it is premature to do so and inconsistent with the 2008 CDM Guidelines.

### **Rate Model**

With this Decision, the Board is providing EnWin with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2011 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

### **THE BOARD ORDERS THAT:**

1. EnWin's new distribution rates shall be effective May 1, 2012.
2. EnWin shall review the draft Tariff of Rates and Charges set out in Appendix A. EnWin shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within **7 days** of the date of issuance of this Decision and Order.

3. If the Board does not receive a submission from EnWin to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Order will become final, except for the stand by rates which remain interim, effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. EnWin shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. If the Board receives a submission from EnWin to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of EnWin and will issue a final Tariff of Rates and Charges.

### Cost Awards

The Board will issue a separate decision on cost awards once the following steps are completed:

1. VECC shall submit their cost claims no later than **7 days** from the date of issuance of the final Rate Order.
2. EnWin shall file with the Board and forward to VECC any objections to the claimed costs within **21 days** from the date of issuance of the final Rate Order.
3. VECC shall file with the Board and forward to EnWin any responses to any objections for cost claims within **28 days** from the date of issuance of the final Rate Order.
4. EnWin shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2011-0165**, be made through the Board's web portal at, [www.errr.ontarioenergyboard.ca](http://www.errr.ontarioenergyboard.ca) and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at

[www.ontarioenergyboard.ca](http://www.ontarioenergyboard.ca). If the web portal is not available parties may email their document to [BoardSec@ontarioenergyboard.ca](mailto:BoardSec@ontarioenergyboard.ca) . Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

**DATED** at Toronto, April 19, 2012

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.77
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kWh	0.0030
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.39
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kWh	0.0030
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	100.81
Distribution Volumetric Rate	\$/kW	4.6543
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0485)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers	\$/kW	(2.9038)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	1.1594
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0572
Retail Transmission Rate – Network Service Rate	\$/kW	2.4616
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4965

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## **GENERAL SERVICE 3,000 to 4,999 kW – INTERMEDIATE USE SERVICE CLASSIFICATION**

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	2,106.28
Distribution Volumetric Rate	\$/kW	1.9473
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0229)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers	\$/kW	(2.7944)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	1.1157
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kW	0.0746
Retail Transmission Rate – Network Service Rate	\$/kW	3.3362
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0282

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## LARGE USE – REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7,635.46
Distribution Volumetric Rate	\$/kW	2.2012
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0298)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers Excluding Wholesale Market Participants	\$/kW	(3.6439)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	0.1332
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013		
Applicable only for non-Wholesale Market Participants	\$/kW	1.3265
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kW	0.0873
Retail Transmission Rate – Network Service Rate	\$/kW	3.3875
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5971
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.4869

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## LARGE USE – 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27,038.87
Distribution Volumetric Rate	\$/kW	2.7470
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0395)
Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers Excluding Wholesale Market Participants	\$/kW	(3.8445)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	0.1308
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013		
Applicable only for non-Wholesale Market Participants	\$/kW	1.3995
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kW	0.1207
Retail Transmission Rate – Network Service Rate	\$/kW	3.3875
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5971

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## LARGE USE – FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	102,402.51
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0852)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	0.1438
Rate Rider for Disposition of Balance in Account 1562 (2012) – Effective until April 30, 2015	\$/kW	0.4511
Retail Transmission Rate – Network Service Rate	\$/kW	3.3875
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5971

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	10.25
Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.09)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers Excluding Wholesale Market Participants	\$	(1.26)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) - Effective until April 30, 2013	\$	1.02
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) – Effective until April 30, 2015	\$	0.37
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2012**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW      0.5589

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	11.76
Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.11)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers Excluding Wholesale Market Participants	\$	(0.06)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) - Effective until April 30, 2013	\$	0.32
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) – Effective until April 30, 2015	\$	0.38
Retail Transmission Rate – Network Service Rate	\$/kW	2.2523
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3692

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.66
Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.05)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Effective until April 30, 2013		
Applicable only for non-RPP Customers Excluding Wholesale Market Participants	\$	(0.45)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) - Effective until April 30, 2013	\$	0.18
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) – Effective until April 30, 2015	\$	0.14
Retail Transmission Rate – Network Service Rate	\$/kW	2.2495
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3677

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

<b>Customer Administration</b>		
Arrears Certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge -- At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge -- At Meter After Hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service Call – Customer Owned Equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0165

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

## **APPENDIX B**

EnWin Utilities Ltd.

2013 Rate Application

EB-2012-0120




## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	ENWIN Utilities Ltd.
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0120
Name of Contact and Title	Andrew Sasso, Director, Regulatory Affairs
Phone Number	519-255-2735
Email Address	regulatory@enwin.com
We are applying for rates effective	May 1, 2013

### Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**ENWIN Utilities Ltd.**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2013 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

ENWIN Utilities Ltd.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

12

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	General Service 3,000 to 4,999 kW - Intermediate Use
5	Large Use - Regular
6	Large Use - 3TS
7	Large Use - Ford Annex
8	Unmetered Scattered Load
9	Standby Power - APPROVED ON AN INTERIM BASIS
10	Sentinel Lighting
11	Street Lighting
12	MicroFit





## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**ENWIN Utilities Ltd.**

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **\*\*Note:** If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

### **ENWIN Utilities Ltd.** **TARIFF OF RATES AND CHARGES**

#### **Residential Service Classification**

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component		(If applicable, Effective Date MUST be included in rate description)
1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
25	26	27
28	29	30
31	32	33
34	35	36
37	38	39
40	41	42
43	44	45
46	47	48
49	50	51
52	53	54
55	56	57
58	59	60
61	62	63
64	65	66
67	68	69
70	71	72
73	74	75
76	77	78
79	80	81
82	83	84
85	86	87
88	89	90
91	92	93
94	95	96
97	98	99
100	101	102
103	104	105
106	107	108
109	110	111
112	113	114
115	116	117
118	119	120
121	122	123
124	125	126
127	128	129
130	131	132
133	134	135
136	137	138
139	140	141
142	143	144
145	146	147
148	149	150
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184	185	186
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217	218	219
220	221	222
223	224	225
226	227	228
229	230	231
232	233	234
235	236	237
238	239	240
241	242	243
244	245	246
247	248	249
250	251	252
253	254	255
256	257	258
259	260	261
262	263	264
265	266	267
268	269	270
271	272	273
274	275	276
277	278	279
280	281	282
283	284	285
286	287	288
289	290	291
292	293	294
295	296	297
298	299	300
301	302	303
304	305	306
307	308	309
310	311	312
313	314	315
316	317	318
319	320	321
322	323	324
325	326	327
328	329	330
331	332	333
334	335	336
337	338	339
340	341	342
343	344	345
346	347	348
349	350	351
352	353	354
355	356	357
358	359	360
361	362	363
364	365	366

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW Service Classification

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kWh	0.0010

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW Service Classification

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## General Service 3,000 to 4,999 kW - Intermediate Use Service Classification

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0746

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Large Use - Regular Service Classification

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Regulatory Component

## Large Use - 3TS Service Classification



This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers, excluding Wholesale Market Participants – Effective until April 30, 2013	\$/kW	(3.8445)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Excluding Wholesale Market Participants	\$/kW	1.3995
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1207

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Large Use - Ford Annex Service Classification

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)



bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.09)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Applicable only for Non-RPP Customers – Effective until April 30, 2013	\$	(1.26)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) – Effective until April 30, 2013	\$	1.02
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.37

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Standby Power - APPROVED ON AN INTERIM BASIS Service Classification

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.00

## Sentinel Lighting Service Classification

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.11)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Applicable only for Non-RPP Customers – Effective until April 30, 2013	\$	(0.06)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) – Effective until April 30, 2013	\$	0.32
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.38

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## Street Lighting Service Classification

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	5.66
Retail Transmission Rate - Network Service Rate	\$/kW	2.2495
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677





The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)




## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

ENWIN Utilities Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-05
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595					0					0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	0	0	0	0	0	0	0	0
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0					0
<b>Total of Group 1 and Account 1562</b>		0	0	0	0	0	0	0	0	0	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>										
<b>LRAM Variance Account</b>	<b>1568</b>										
<b>Total including Accounts 1562, 1521 and 1568</b>		0	0	0	0	0	0	0	0	0	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

<sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

<sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2006	Adjustments during 2006 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>1</sup>	Adjustments during 2006 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3<sup>RD</sup>  
Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





3<sup>RD</sup>  
Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0			0	0	0			0	0
RSVA - Wholesale Market Service Charge	1580	0			(2,961,298)	(2,961,298)	0			(18,754)	(18,754)
RSVA - Retail Transmission Network Charge	1584	0			490,809	490,809	0			251	251
RSVA - Retail Transmission Connection Charge	1586	0			171,077	171,077	0			241	241
RSVA - Power (excluding Global Adjustment)	1588	0			8,507,408	8,507,408	0			14,111	14,111
RSVA - Power - Sub-account - Global Adjustment	1588	0			(6,116,449)	(6,116,449)	0			3,006	3,006
Recovery of Regulatory Asset Balances	1590	0			(53)	(53)	0			(209)	(209)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0			0	0	0			0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	91,494	91,494	0	0	0	(1,354)	(1,354)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	6,207,943	6,207,943	0	0	0	(4,360)	(4,360)
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	(6,116,449)	(6,116,449)	0	0	0	3,006	3,006
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	91,494	91,494	0	0	0	(1,354)	(1,354)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		0	0	0	91,494	91,494	0	0	0	(1,354)	(1,354)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



### 3<sup>RD</sup> Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Other <sup>1</sup> Adjustments during Q1 2011	Other <sup>1</sup> Adjustments during Q2 2011	Other <sup>1</sup> Adjustments during Q3 2011	Other <sup>1</sup> Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>
Group 1 Accounts													
LV Variance Account	1550	0	0						0	0	0		
RSVA - Wholesale Market Service Charge	1580	(2,961,298)	(2,382,778)	(589,974)					(4,754,102)	(18,754)	(55,693)	(8,857)	
RSVA - Retail Transmission Network Charge	1584	490,809	865,566	(20,864)					1,377,239	251	9,908	(1,486)	
RSVA - Retail Transmission Connection Charge	1586	171,077	144,886	84,807					231,156	241	18	1,347	
RSVA - Power (excluding Global Adjustment)	1588	8,507,408	(3,290,776)	(26,873)					5,243,505	14,111	76,275	(10,557)	
RSVA - Power - Sub-account - Global Adjustment	1588	(6,116,449)	3,659,606	4,678,053					(7,134,896)	3,006	(102,771)	66,533	
Recovery of Regulatory Asset Balances	1590	(53)	25	(29)					1	(209)	208	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0							0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0	(5,100)		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0							0	0	(32,974)		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		91,494	(1,003,471)	4,125,120	0	0	0	0	(5,037,097)	(1,354)	(110,129)	46,980	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		6,207,943	(4,663,077)	(552,933)	0	0	0	0	2,097,799	(4,360)	(7,358)	(19,553)	0
RSVA - Power - Sub-account - Global Adjustment	1588	(6,116,449)	3,659,606	4,678,053	0	0	0	0	(7,134,896)	3,006	(102,771)	66,533	0
Deferred Payments in Lieu of Taxes	1562	0							0	0			
Total of Group 1 and Account 1562		91,494	(1,003,471)	4,125,120	0	0	0	0	(5,037,097)	(1,354)	(110,129)	46,980	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	0							0	0			
LRAM Variance Account	1568	0							0	0			
Total including Accounts 1562, 1521 and 1568		91,494	(1,003,471)	4,125,120	0	0	0	0	(5,037,097)	(1,354)	(110,129)	46,980	0

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3<sup>RD</sup>  
Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>		
LV Variance Account	1550	0
RSVA - Wholesale Market Service Charge	1580	(65,590)
RSVA - Retail Transmission Network Charge	1584	11,645
RSVA - Retail Transmission Connection Charge	1586	(1,088)
RSVA - Power (excluding Global Adjustment)	1588	100,943
RSVA - Power - Sub-account - Global Adjustment	1588	(166,298)
Recovery of Regulatory Asset Balances	1590	(1)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	(5,100)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(32,974)
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		<b>(158,463)</b>
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		<b>7,835</b>
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>(166,298)</b>
Deferred Payments in Lieu of Taxes	1562	0
<b>Total of Group 1 and Account 1562</b>		<b>(158,463)</b>
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	<b>0</b>
<b>LRAM Variance Account</b>	<b>1568</b>	<b>0</b>
<b>Total including Accounts 1562, 1521 and 1568</b>		<b>(158,463)</b>

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 <sup>3</sup>	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
<b>Group 1 Accounts</b>										
LV Variance Account	1550			0	0	0	0	0		0
RSVA - Wholesale Market Service Charge	1580	(2,371,324)	(56,375)	(2,382,778)	(9,215)	(35,027)	(11,676)	(2,438,695)	(4,819,692)	0
RSVA - Retail Transmission Network Charge	1584	511,673	11,766	865,566	(121)	12,724	4,241	882,410	1,388,884	0
RSVA - Retail Transmission Connection Charge	1586	86,270	585	144,886	(1,673)	2,130	710	146,053	230,068	(0)
RSVA - Power (excluding Global Adjustment)	1588	8,534,281	191,940	(3,290,776)	(90,997)	(48,374)	(16,125)	(3,446,272)	5,344,448	0
RSVA - Power - Sub-account - Global Adjustment	1588	(10,794,502)	(275,099)	3,659,606	108,801	53,796	17,932	3,840,135	(7,301,194)	0
Recovery of Regulatory Asset Balances	1590	(24)	(209)	25	208	0	0	233	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	(5,100)	0	0	(5,100)	(5,100)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	(32,974)	0	0	(32,974)	(32,974)	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(4,033,626)	(127,392)	(1,003,471)	(31,071)	(14,751)	(4,917)	(1,054,210)	(5,195,560)	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		6,760,876	147,707	(4,663,077)	(139,872)	(68,547)	(22,849)	(4,894,345)	2,105,634	0
RSVA - Power - Sub-account - Global Adjustment	1588	(10,794,502)	(275,099)	3,659,606	108,801	53,796	17,932	3,840,135	(7,301,194)	0
Deferred Payments in Lieu of Taxes	1562			0	0			0		0
Total of Group 1 and Account 1562		(4,033,626)	(127,392)	(1,003,471)	(31,071)	(14,751)	(4,917)	(1,054,210)	(5,195,560)	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521			0	0	0	0	0		0
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(4,033,626)	(127,392)	(1,003,471)	(31,071)	(14,751)	(4,917)	(1,054,210)	(5,195,560)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers ENWIN Utilities Ltd.

Unmetered Scattered Load  
Sentinel Lighting  
Street Lighting

# of Connections	
	796
	668
	23292

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	639,713,622		78,258,813	0	0	8.75%	8.75%	8.75%	8.75%	
General Service Less Than 50 kW	\$/kWh	218,463,543		32,862,052	0	0	7.27%	7.27%	7.27%	7.27%	
General Service 50 to 4,999 kW	\$/kW	947,262,232	2,435,792	749,330,698	1,926,830	0	44.28%	44.28%	44.28%	44.28%	
General Service 3,000 to 4,999 kW - Intermediate Use	\$/kW	48,794,571	130,752	48,794,571	130,752	0	3.20%	3.20%	3.20%	3.20%	
Large Use - Regular	\$/kW	202,429,414	386,058	202,429,414	386,058	0	15.95%	15.95%	15.95%	15.95%	
Large Use - 3TS	\$/kW	193,838,775	376,862	193,838,775	376,862	0	18.72%	18.72%	18.72%	18.72%	
Large Use - Ford Annex	\$/kW				0	0	3.26%	3.26%	3.26%	3.26%	
Unmetered Scattered Load	\$/kWh	3,939,803		3,624,758	0	0	0.09%	0.09%	0.09%	0.09%	
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW				0						
Sentinel Lighting	\$/kW	930,144	2,605	63,421	178	0	-0.09%	-0.09%	-0.09%	-0.09%	
Street Lighting	\$/kW	17,061,701	49,250	17,053,093	49,225	0	-1.43%	-1.43%	-1.43%	-1.43%	
MicroFit											
<b>Total</b>		<b>2,272,433,806</b>	<b>3,381,318</b>	<b>1,326,255,595</b>	<b>2,869,904</b>	<b>1</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>0</b>
											Balance as per Sheet 5
											0
											Variance
											0

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>3</sup>

(\$1,054,210)	
(\$1,054,210)	
(0.0005)	Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

ENWIN Utilities Ltd.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	28.2%	5.9%	47.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service Less Than 50 kW	9.6%	2.5%	12.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	41.7%	56.5%	26.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service 3,000 to 4,999 kW - Intermediate Use	2.1%	3.7%	0.6%	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Use - Regular	8.9%	15.3%	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Use - 3TS	8.5%	14.6%	4.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Use - Ford Annex	0.0%	0.0%	2.6%	0	0	0	0	0	0	0	0	0	0	0	0	0
Unmetered Scattered Load	0.2%	0.3%	0.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
Standby Power - APPROVED ON AN INTERIM BASIS	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	0.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
Street Lighting	0.8%	1.3%	2.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

\* RSVA - Power (Excluding Global Adjustment)



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers ENWIN Utilities Ltd.

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	639,713,622		0	0.0000	0	78,258,813	0.0000
General Service Less Than 50 kW	\$/kWh	218,463,543		0	0.0000	0	32,862,052	0.0000
General Service 50 to 4,999 kW	\$/kW	947,262,232	2,435,792	0	0.0000	0	1,926,830	0.0000
General Service 3,000 to 4,999 kW - Intermediate Use	\$/kW	48,794,571	130,752	0	0.0000	0	130,752	0.0000
Large Use - Regular	\$/kW	202,429,414	386,058	0	0.0000	0	386,058	0.0000
Large Use - 3TS	\$/kW	193,838,775	376,862	0	0.0000	0	376,862	0.0000
Large Use - Ford Annex	\$/kW			0	0.0000	0	0	0.0000
Unmetered Scattered Load	\$/kWh	3,939,803		0	0.0000	0	3,624,758	0.0000
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW			0	0.0000	0	0	0.0000
Sentinel Lighting	\$/kW	930,144	2,605	0	0.0000	0	178	0.0000
Street Lighting	\$/kW	17,061,701	49,250	0	0.0000	0	49,225	0.0000
MicroFit								
<b>Total</b>		<b>2,272,433,806</b>	<b>3,381,318</b>	<b>0</b>		<b>0</b>	<b>117,615,527</b>	

All Yellow Highlighted Cells have been modified by Board Staff as directed by Applicant. Yellow cells contain rates on a per customer or per connection basis.



3<sup>RD</sup> Generation Incentive  
Regulation Model for 2013 Filers  
ENWIN Utilities Ltd.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	10.77		0.0201		0.88%	10.86	0.0203
General Service Less Than 50 kW	25.39		0.0163		0.88%	25.61	0.0164
General Service 50 to 4,999 kW	100.81		4.6543		0.88%	101.70	4.6953
General Service 3,000 to 4,999 kW - Intermediate Use	2106.28		1.9473		0.88%	2124.82	1.9644
Large Use - Regular	7635.46		2.2012		0.88%	7702.65	2.2206
Large Use - 3TS	27038.87		2.7470		0.88%	27276.81	2.7712
Large Use - Ford Annex	102402.51				0.88%	103303.65	0.0000
Unmetered Scattered Load	10.25				0.88%	10.34	0.0000
Standby Power - APPROVED ON AN INTERIM BASIS					0.88%	0.00	0.0000
Sentinel Lighting	11.76				0.88%	11.86	0.0000
Street Lighting	5.66				0.88%	5.71	0.0000
MicroFit	5.25					5.25	





Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT      CURRENT

## Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
%	(1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

[illegible]



Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model) into the cells in column I.

## RESIDENTIAL SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.61
Distribution Volumetric Rate	\$/kWh	0.0164

MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	101.70
Distribution Volumetric Rate	\$/kW	4.6953
Retail Transmission Rate - Network Service Rate	\$/kW	<b>2.4648</b>
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	<b>1.4904</b>
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	<b>(0.0453)</b>

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION****MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,124.82
Distribution Volumetric Rate	\$/kW	1.9644
Retail Transmission Rate - Network Service Rate	\$/kW	<b>3.3406</b>
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	<b>2.0200</b>
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0746
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0214)

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**LARGE USE - REGULAR SERVICE CLASSIFICATION****MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	7,702.65
Distribution Volumetric Rate	\$/kW	2.2206
Retail Transmission Rate - Network Service Rate	\$/kW	<b>3.3919</b>
Retail Transmission Rate - Line Connection Service Rate	\$/kW	<b>1.4809</b>
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	<b>0.5947</b>
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0873
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0278)

## MONTHLY RATES AND CHARGES - Regulatory Component

## LARGE USE - 3TS SERVICE CLASSIFICATION

Service Charge	\$	27,276.81
Distribution Volumetric Rate	\$/kW	2.7712
Retail Transmission Rate - Network Service Rate	\$/kW	<b>3.3919</b>
Retail Transmission Rate - Line Connection Service Rate	\$/kW	<b>0.5947</b>
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1207
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0369)

## MONTHLY RATES AND CHARGES - Regulatory Component

## LARGE USE - FORD ANNEX SERVICE CLASSIFICATION





**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate

\$/kWh 0.0052

Rural Rate Protection Charge

\$/kWh 0.0011

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

**STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION****MONTHLY RATES AND CHARGES - Delivery Component**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW 0.5589

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate

\$/kWh 0.0000

Rural Rate Protection Charge

\$/kWh 0.0000

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.00

**SENTINEL LIGHTING SERVICE CLASSIFICATION****MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)

\$ 11.86

Retail Transmission Rate - Network Service Rate

\$/kW **2.2552**

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW **1.3637**

Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015

\$ 0.38

Rate Rider for Tax Change (per connection) - Effective until April 30, 2014

\$ **(0.10)**

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/kWh 0.0052

Rural Rate Protection Charge

\$/kWh 0.0011

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

## STREET LIGHTING SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)

\$ 5.71

Retail Transmission Rate - Network Service Rate

\$/kW **2.2524**

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW **1.3622**

Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015

\$ 0.14

Rate Rider for Tax Change (per connection) - Effective until April 30, 2014

\$ **(0.05)**

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/kWh 0.0052

\$/kWh  
\$

## MICROFIT SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.25

Rate Rider for Tax Change - Effective until April 30, 2014



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

ENWIN Utilities Ltd.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

### Current Rates

Rate Description	Unit	Amount
<b>Residential</b>		
Service Charge	\$	10.77
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0030
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kWh	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

Service Charge	\$	25.39
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0030
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kWh	0.0010
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW

Service Charge	\$	100.81
Distribution Volumetric Rate	\$/kW	4.6543
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0485)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	(2.9038)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	1.1594
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0572
Retail Transmission Rate - Network Service Rate	\$/kW	2.4616
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4965
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1926
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011

### Proposed Rates

Rate Description	Unit	Amount
<b>Residential</b>		
Service Charge	\$	10.86
Distribution Volumetric Rate	\$/kWh	0.0203
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0003)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service Less Than 50 kW</b>		
Service Charge	\$	25.61
Distribution Volumetric Rate	\$/kWh	0.0164
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0002)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service 50 to 4,999 kW</b>		
Service Charge	\$	101.70
Distribution Volumetric Rate	\$/kW	4.6953
Retail Transmission Rate - Network Service Rate	\$/kW	2.4648
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0453)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 3,000 to 4,999 kW - Intermediate Use			General Service 3,000 to 4,999 kW - Intermediate Use		
Service Charge	\$	2,106.28	Service Charge	\$	2,124.82
Distribution Volumetric Rate	\$/kW	1.9473	Distribution Volumetric Rate	\$/kW	1.9644
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0229)	Retail Transmission Rate - Network Service Rate	\$/kW	3.3406
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	(2.7944)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0200
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	1.1157	Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0746
Retail Transmission Rate - Network Service Rate	\$/kW	3.3362	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0214)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0282	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0746	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Large Use - Regular			Large Use - Regular		
Service Charge	\$	7,635.46	Service Charge	\$	7,702.65
Distribution Volumetric Rate	\$/kW	2.2012	Distribution Volumetric Rate	\$/kW	2.2206
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0298)	Retail Transmission Rate - Network Service Rate	\$/kW	3.3919
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.1332	Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4809
Retail Transmission Rate - Network Service Rate	\$/kW	3.3875	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.5947
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5971	Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0873
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.4869	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0278)
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers, excluding Wholesale Market Participants – Effective until April 30, 2013	\$/kW	(3.6439)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Excluding Wholesale Market Participants	\$/kW	1.3265	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0873	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Large Use - 3TS			Large Use - 3TS		
Service Charge	\$	27,038.87	Service Charge	\$	27,276.81
Distribution Volumetric Rate	\$/kW	2.7470	Distribution Volumetric Rate	\$/kW	2.7712
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0395)	Retail Transmission Rate - Network Service Rate	\$/kW	3.3919
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.1308	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5947
Retail Transmission Rate - Network Service Rate	\$/kW	3.3875	Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1207
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5971	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0369)
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers, excluding Wholesale Market Participants – Effective until April 30, 2013	\$/kW	(3.8445)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Excluding Wholesale Market Participants	\$/kW	1.3995	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1207	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

Large Use - Ford Annex			Large Use - Ford Annex		
Service Charge	\$	102,402.51	Service Charge	\$	103,303.65
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0852)	Retail Transmission Rate - Network Service Rate	\$/kW	3.3919
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.1438	Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5947
Retail Transmission Rate - Network Service Rate	\$/kW	3.3875	Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.4511
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5971	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0796)
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.4511	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			

Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

#### Unmetered Scattered Load

Service Charge (per connection)	\$	10.25
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.09)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Applicable only for Non-RPP Customers – Effective until April 30, 2013	\$	(1.26)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) – Effective until April 30, 2013	\$	1.02
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.37
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Standby Power - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).		
	\$/kW	0.5589
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.00

#### Sentinel Lighting

Service Charge (per connection)	\$	11.76
Retail Transmission Rate - Network Service Rate	\$/kW	2.2523
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3692
Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.11)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Applicable only for Non-RPP Customers – Effective until April 30, 2013	\$	(0.06)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) – Effective until April 30, 2013	\$	0.32
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.38
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Street Lighting

Service Charge (per connection)	\$	5.66
Retail Transmission Rate - Network Service Rate	\$/kW	2.2495
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3677
Rate Rider for Tax Change (per connection) – Effective until April 30, 2013	\$	(0.05)
Rate Rider for Global Adjustment Sub-Account (per connection) (2012) – Applicable only for Non-RPP Customers – Effective until April 30, 2013	\$	(0.45)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2012) – Effective until April 30, 2013	\$	0.18
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.14
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### MicroFit

Service Charge	\$	5.25
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#### Unmetered Scattered Load

Service Charge (per connection)	\$	10.34
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.37
Rate Rider for Tax Change (per connection) - Effective until April 30, 2014	\$	(0.09)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Standby Power - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).		
	\$/kW	0.5589
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.00

#### Sentinel Lighting

Service Charge (per connection)	\$	11.86
Retail Transmission Rate - Network Service Rate	\$/kW	2.2552
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3637
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.38
Rate Rider for Tax Change (per connection) - Effective until April 30, 2014	\$	(0.10)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### Street Lighting

Service Charge (per connection)	\$	5.71
Retail Transmission Rate - Network Service Rate	\$/kW	2.2524
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3622
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.14
Rate Rider for Tax Change (per connection) - Effective until April 30, 2014	\$	(0.05)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### MicroFit

Service Charge	\$	5.25
Rate Rider for Tax Change - Effective until April 30, 2014		



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**ENWIN Utilities Ltd.**

The following is a complete Tariff Schedule based on the information entered in this model. Please review.

Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

### **ENWIN Utilities Ltd.** **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2012-0120**

#### **RESIDENTIAL SERVICE CLASSIFICATION**

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.86
Distribution Volumetric Rate	\$/kWh	0.0203
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0003)

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.61
Distribution Volumetric Rate	\$/kWh	0.0164
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0002)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	101.70
Distribution Volumetric Rate	\$/kW	4.6953
Retail Transmission Rate - Network Service Rate	\$/kW	2.4648
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0453)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,124.82
Distribution Volumetric Rate	\$/kW	1.9644
Retail Transmission Rate - Network Service Rate	\$/kW	3.3406
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0200
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0746
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0214)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,702.65
Distribution Volumetric Rate	\$/kW	2.2206
Retail Transmission Rate - Network Service Rate	\$/kW	3.3919
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4809
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.5947
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0873
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0278)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27,276.81
Distribution Volumetric Rate	\$/kW	2.7712
Retail Transmission Rate - Network Service Rate	\$/kW	3.3919
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5947
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1207
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0369)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103,303.65
Retail Transmission Rate - Network Service Rate	\$/kW	3.3919
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5947
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.4511
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0796)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.34
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.37
Rate Rider for Tax Change (per connection) - Effective until April 30, 2014	\$	(0.09)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

nameplate rating of the generation facility).	\$/kW	0.5589
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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.00

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.86
Retail Transmission Rate - Network Service Rate	\$/kW	2.2552
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3637
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.38
Rate Rider for Tax Change (per connection) - Effective until April 30, 2014	\$	(0.10)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.71
Retail Transmission Rate - Network Service Rate	\$/kW	2.2524
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3622
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.14
Rate Rider for Tax Change (per connection) - Effective until April 30, 2014	\$	(0.05)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
Rate Rider for Tax Change - Effective until April 30, 2014		

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

ENWIN Utilities Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.  
Click the UPDATE button to refresh the sheet.

Residential

Consumption 1,000 kWh  
RPP Tier One 600 kWh  
Load Factor  
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	31.07%	
Energy Second Tier (kWh)	437.70	0.0880	38.52	437.70	0.0880	38.52	0.00	0.00%	26.59%	
TOU - Off Peak	664.13	0.0650	43.17	664.13	0.0650	43.17	0.00	0.00%		29.77%
TOU - Mid Peak	186.79	0.1000	18.68	186.79	0.1000	18.68	0.00	0.00%		12.88%
TOU - On Peak	186.79	0.1170	21.85	186.79	0.1170	21.85	0.00	0.00%		15.07%
Service Charge	1	10.77	10.77	1	10.86	10.86	0.09	0.84%	7.50%	7.49%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	#DIV/0!	0.00%	0.00%
Distribution Volumetric Rate	1000	0.0201	20.10	1,000	0.0203	20.30	0.20	1.00%	14.02%	14.00%
Low Voltage Volumetric Rate	1000		0.00	1,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1000	0.0050	5.00	1,000	0.0010	1.00	(4.00)	(80.00)%	0.69%	0.69%
<b>Total: Distribution</b>			<b>35.87</b>			<b>32.16</b>	<b>(3.71)</b>	<b>(10.34)%</b>	<b>22.20%</b>	<b>22.18%</b>

## **APPENDIX C**

EnWin Utilities Ltd.

2013 Rate Application

EB-2012-0120



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	ENWIN Utilities Ltd.
Assigned EB Number	EB-2012-0120
Name and Title	Andrew Sasso, Director, Regulatory Affairs
Phone Number	519-255-2735
Email Address	regulatory@enwin.com
Date	5/01/13
Last COS Re-based Year	2009

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

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## **3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers**

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**





Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

**Last COS Re-based Year was in 2009**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	76,317	641,214,701		10.77	0.0201	
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,013	238,998,501		25.39	0.0163	
GSGT50	General Service 50 to 999 kW	Customer	kW	1,189	946,836,557	2,431,356	100.81		4.6543
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	3	55,374,071	141,807	2,106.28		1.9473
LU	Large Use - Regular	Customer	kW	6	277,467,527	539,536	7,635.46		2.2012
LU	Large Use - 3TS	Customer	kW	3	339,147,498	637,577	27,038.87		2.7470
LU	Large Use - Ford Annex	Customer	kW	1	75,421,885	133,262	102,402.51		0.0000
USL	Unmetered Scattered Load	Connection	kWh	893	4,199,811		10.25	0.0000	
SB	Standby Power - APPROVED ON AN INTERIM BASIS	Connection	kW	0	0	0	0.00		0.0000
Sen	Sentinel Lighting	Connection	kW	748	964,529	2,586	11.76		0.0000
SL	Street Lighting	Connection	kW	23,413	16,887,318	48,555	5.66		0.0000
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2009

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	76,317	641,214,701	0	10.77	0.0201	0.0000	9,863,209	12,888,415	0	22,751,625
General Service Less Than 50 kW	7,013	238,998,501	0	25.39	0.0163	0.0000	2,136,721	3,895,676	0	6,032,396
General Service 50 to 999 kW	1,189	946,836,557	2,431,356	100.81	0.0000	4.6543	1,438,357	0	11,316,260	12,754,617
General Service 3,000 to 4,999 kW	3	55,374,071	141,807	2,106.28	0.0000	1.9473	75,826	0	276,141	351,967
Large Use - Regular	6	277,467,527	539,536	7,635.46	0.0000	2.2012	549,753	0	1,187,627	1,737,380
Large Use - 3TS	3	339,147,498	637,577	27,038.87	0.0000	2.7470	973,399	0	1,751,424	2,724,823
Large Use - Ford Annex	1	75,421,885	133,262	102,402.51	0.0000	0.0000	1,228,830	0	0	1,228,830
Unmetered Scattered Load	893	4,199,811	0	10.25	0.0000	0.0000	109,839	0	0	109,839
Standby Power - APPROVED ON AN INT	0	0	0	0.00	0.0000	0.0000	0	0	0	0
Sentinel Lighting	748	964,529	2,586	11.76	0.0000	0.0000	105,558	0	0	105,558
Street Lighting	23,413	16,887,318	48,555	5.66	0.0000	0.0000	1,590,211	0	0	1,590,211
							18,071,703	16,784,091	14,531,452	49,387,246



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

### Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2013
Taxable Capital	\$ 199,803,078	#####
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$15,000,000
Net Taxable Capital	\$ 184,803,078	#####
Rate	0.225%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 415,807	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2013
Regulatory Taxable Income	\$ 3,307,958	\$ 3,307,958
Corporate Tax Rate	33.00%	26.50%
Tax Impact	\$ 1,091,626	\$ 876,609
<b>Grossed-up Tax Amount</b>	<b>\$ 1,629,293</b>	<b>\$ 1,192,665</b>

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 415,807	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,629,293	\$ 1,192,665
<b>Total Tax Related Amounts</b>	<b>\$ 2,045,100</b>	<b>\$ 1,192,665</b>
Incremental Tax Savings		-\$ 852,435
Sharing of Tax Savings (50%)		-\$ 426,217



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E	# of Connections (used for Unmetered Scattered Load, Sentinel Lighting and Street Lighting)
Residential	\$22,751,624.5701	46.07%	-\$196,349	641,214,701	0	-\$0.0003		
General Service Less Than 50 kW	\$6,032,396	12.21%	-\$52,060	238,998,501	0	-\$0.0002		
General Service 50 to 999 kW	\$12,754,617	25.83%	-\$110,074	946,836,557	2,431,356		-\$0.0453	
General Service 3,000 to 4,999 kW	\$351,967	0.71%	-\$3,038	55,374,071	141,807		-\$0.0214	
Large Use - Regular	\$1,737,380	3.52%	-\$14,994	277,467,527	539,536		-\$0.0278	
Large Use - 3TS	\$2,724,823	5.52%	-\$23,516	339,147,498	637,577		-\$0.0369	
Large Use - Ford Annex	\$1,228,830	2.49%	-\$10,605	75,421,885	133,262		-\$0.0796	
Unmetered Scattered Load	\$109,839	0.22%	-\$948	4,199,811	0	-\$0.0885		893
Standby Power - APPROVED ON AN INTERIM B.	\$0	0.00%	\$0	0	0			
Sentinel Lighting	\$105,558	0.21%	-\$911	964,529	2,586	-\$0.1015		748
Street Lighting	\$1,590,211	3.22%	-\$13,724	16,887,318	48,555	-\$0.0488		23,413
	<b>\$49,387,246</b> H	<b>100.00%</b>	<b>-\$426,217</b> I					

Calculated on a per connection bases as requested by Applicant.

## **APPENDIX D**

EnWin Utilities Ltd.

2013 Rate Application

EB-2012-0120



## RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	ENWIN Utilities Ltd.
Assigned EB Number	EB-2012-0120
Name and Title	Andrew Sasso, Director, Regulatory Affairs
Phone Number	519-255-2735
Email Address	regulatory@enwin.com
Date	5/01/13
Last COS Re-based Year	2009

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

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## RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

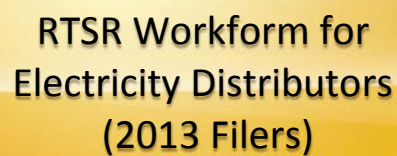
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

[illegible]





## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	639,713,622		1.0377		663,830,826	-
General Service Less Than 50 kW	kWh	218,463,543		1.0377		226,699,619	-
General Service 50 to 4,999 kW	kW	947,262,232	2,435,792		53.30%	947,262,232	2,435,792
General Service 3,000 to 4,999 kW	kW	48,794,571	130,752		51.15%	48,794,571	130,752
Large Use - Regular	kW	320,621,511	598,591		73.41%	320,621,511	598,591
Large Use - 3TS	kW	270,747,469	574,892		64.55%	270,747,469	574,892
Large Use - Ford Annex	kW	41,936,988	77,155		74.50%	41,936,988	77,155
Unmetered Scattered Load	kWh	3,939,803		1.0377		4,088,334	-
Sentinel Lighting	kW	930,144	2,605		48.94%	930,144	2,605
Street Lighting	kW	17,061,701	49,250		47.48%	17,061,701	49,250



## RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	370,472	\$ 3.22	\$ 1,192,920	249,025	\$ 0.79	\$ 196,730	274,578	\$ 1.77	\$ 486,003	\$ 682,733
February	376,794	\$ 3.22	\$ 1,213,277	249,814	\$ 0.79	\$ 197,353	275,949	\$ 1.77	\$ 488,430	\$ 685,783
March	348,316	\$ 3.22	\$ 1,121,578	245,256	\$ 0.79	\$ 193,752	256,691	\$ 1.77	\$ 454,343	\$ 648,095
April	325,381	\$ 3.22	\$ 1,047,727	223,349	\$ 0.79	\$ 176,446	248,842	\$ 1.77	\$ 440,450	\$ 616,896
May	468,204	\$ 3.22	\$ 1,507,617	326,922	\$ 0.79	\$ 258,268	332,771	\$ 1.77	\$ 589,005	\$ 847,273
June	508,052	\$ 3.22	\$ 1,635,927	342,823	\$ 0.79	\$ 270,830	360,269	\$ 1.77	\$ 637,676	\$ 908,506
July	536,738	\$ 3.22	\$ 1,728,296	380,089	\$ 0.79	\$ 300,270	400,865	\$ 1.77	\$ 709,531	\$ 1,009,801
August	454,398	\$ 3.22	\$ 1,463,162	347,926	\$ 0.79	\$ 274,862	361,048	\$ 1.77	\$ 639,055	\$ 913,917
September	511,164	\$ 3.22	\$ 1,645,948	355,096	\$ 0.79	\$ 280,526	385,702	\$ 1.77	\$ 682,693	\$ 963,218
October	327,705	\$ 3.22	\$ 1,055,210	232,019	\$ 0.79	\$ 183,295	252,478	\$ 1.77	\$ 446,886	\$ 630,181
November	352,566	\$ 3.22	\$ 1,135,263	252,550	\$ 0.79	\$ 199,515	258,963	\$ 1.77	\$ 458,365	\$ 657,879
December	357,132	\$ 3.22	\$ 1,149,965	255,404	\$ 0.79	\$ 201,769	278,266	\$ 1.77	\$ 492,531	\$ 694,300
<b>Total</b>	4,936,922	\$ 3.22	\$ 15,896,889	3,460,273	\$ 0.79	\$ 2,733,616	3,686,422	\$ 1.77	\$ 6,524,967	\$ 9,258,583

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	370,472	\$3.22	\$ 1,192,920	249,025	\$0.79	\$ 196,730	274,578	\$1.77	\$ 486,003	\$ 682,733
February	376,794	\$3.22	\$ 1,213,277	249,814	\$0.79	\$ 197,353	275,949	\$1.77	\$ 488,430	\$ 685,783
March	348,316	\$3.22	\$ 1,121,578	245,256	\$0.79	\$ 193,752	256,691	\$1.77	\$ 454,343	\$ 648,095
April	325,381	\$3.22	\$ 1,047,727	223,349	\$0.79	\$ 176,446	248,842	\$1.77	\$ 440,450	\$ 616,896
May	468,204	\$3.22	\$ 1,507,617	326,922	\$0.79	\$ 258,268	332,771	\$1.77	\$ 589,005	\$ 847,273
June	508,052	\$3.22	\$ 1,635,927	342,823	\$0.79	\$ 270,830	360,269	\$1.77	\$ 637,676	\$ 908,506
July	536,738	\$3.22	\$ 1,728,296	380,089	\$0.79	\$ 300,270	400,865	\$1.77	\$ 709,531	\$ 1,009,801
August	454,398	\$3.22	\$ 1,463,162	347,926	\$0.79	\$ 274,862	361,048	\$1.77	\$ 639,055	\$ 913,917
September	511,164	\$3.22	\$ 1,645,948	355,096	\$0.79	\$ 280,526	385,702	\$1.77	\$ 682,693	\$ 963,218
October	327,705	\$3.22	\$ 1,055,210	232,019	\$0.79	\$ 183,295	252,478	\$1.77	\$ 446,886	\$ 630,181
November	352,566	\$3.22	\$ 1,135,263	252,550	\$0.79	\$ 199,515	258,963	\$1.77	\$ 458,365	\$ 657,879
December	357,132	\$3.22	\$ 1,149,965	255,404	\$0.79	\$ 201,769	278,266	\$1.77	\$ 492,531	\$ 694,300
<b>Total</b>	4,936,922	\$ 3.22	\$ 15,896,889	3,460,273	\$ 0.79	\$ 2,733,616	3,686,422	\$ 1.77	\$ 6,524,967	\$ 9,258,583



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	370,472	\$ 3.5700	\$ 1,322,585	249,025	\$ 0.8000	\$ 199,220	274,578	\$ 1.8600	\$ 510,715	\$ 709,935
February	376,794	\$ 3.5700	\$ 1,345,155	249,814	\$ 0.8000	\$ 199,851	275,949	\$ 1.8600	\$ 513,265	\$ 713,116
March	348,316	\$ 3.5700	\$ 1,243,488	245,256	\$ 0.8000	\$ 196,205	256,691	\$ 1.8600	\$ 477,445	\$ 673,650
April	325,381	\$ 3.5700	\$ 1,161,610	223,349	\$ 0.8000	\$ 178,679	248,842	\$ 1.8600	\$ 462,846	\$ 641,525
May	468,204	\$ 3.5700	\$ 1,671,488	326,922	\$ 0.8000	\$ 261,538	332,771	\$ 1.8600	\$ 618,954	\$ 880,492
June	508,052	\$ 3.5700	\$ 1,813,746	342,823	\$ 0.8000	\$ 274,258	360,269	\$ 1.8600	\$ 670,100	\$ 944,359
July	536,738	\$ 3.5700	\$ 1,916,155	380,089	\$ 0.8000	\$ 304,071	400,865	\$ 1.8600	\$ 745,609	\$ 1,049,680
August	454,398	\$ 3.5700	\$ 1,622,201	347,926	\$ 0.8000	\$ 278,341	361,048	\$ 1.8600	\$ 671,549	\$ 949,890
September	511,164	\$ 3.5700	\$ 1,824,855	355,096	\$ 0.8000	\$ 284,077	385,702	\$ 1.8600	\$ 717,406	\$ 1,001,483
October	327,705	\$ 3.5700	\$ 1,169,907	232,019	\$ 0.8000	\$ 185,615	252,478	\$ 1.8600	\$ 469,609	\$ 655,224
November	352,566	\$ 3.5700	\$ 1,258,661	252,550	\$ 0.8000	\$ 202,040	258,963	\$ 1.8600	\$ 481,671	\$ 683,711
December	357,132	\$ 3.5700	\$ 1,274,961	255,404	\$ 0.8000	\$ 204,323	278,266	\$ 1.8600	\$ 517,575	\$ 721,898
<b>Total</b>	4,936,922	\$ 3.57	\$ 17,624,812	3,460,273	\$ 0.80	\$ 2,768,218	3,686,422	\$ 1.86	\$ 6,856,745	\$ 9,624,963

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	370,472	\$ 3.57	\$ 1,322,585	249,025	\$ 0.80	\$ 199,220	274,578	\$ 1.86	\$ 510,715	\$ 709,935
February	376,794	\$ 3.57	\$ 1,345,155	249,814	\$ 0.80	\$ 199,851	275,949	\$ 1.86	\$ 513,265	\$ 713,116
March	348,316	\$ 3.57	\$ 1,243,488	245,256	\$ 0.80	\$ 196,205	256,691	\$ 1.86	\$ 477,445	\$ 673,650
April	325,381	\$ 3.57	\$ 1,161,610	223,349	\$ 0.80	\$ 178,679	248,842	\$ 1.86	\$ 462,846	\$ 641,525
May	468,204	\$ 3.57	\$ 1,671,488	326,922	\$ 0.80	\$ 261,538	332,771	\$ 1.86	\$ 618,954	\$ 880,492
June	508,052	\$ 3.57	\$ 1,813,746	342,823	\$ 0.80	\$ 274,258	360,269	\$ 1.86	\$ 670,100	\$ 944,359
July	536,738	\$ 3.57	\$ 1,916,155	380,089	\$ 0.80	\$ 304,071	400,865	\$ 1.86	\$ 745,609	\$ 1,049,680
August	454,398	\$ 3.57	\$ 1,622,201	347,926	\$ 0.80	\$ 278,341	361,048	\$ 1.86	\$ 671,549	\$ 949,890
September	511,164	\$ 3.57	\$ 1,824,855	355,096	\$ 0.80	\$ 284,077	385,702	\$ 1.86	\$ 717,406	\$ 1,001,483
October	327,705	\$ 3.57	\$ 1,169,907	232,019	\$ 0.80	\$ 185,615	252,478	\$ 1.86	\$ 469,609	\$ 655,224
November	352,566	\$ 3.57	\$ 1,258,661	252,550	\$ 0.80	\$ 202,040	258,963	\$ 1.86	\$ 481,671	\$ 683,711
December	357,132	\$ 3.57	\$ 1,274,961	255,404	\$ 0.80	\$ 204,323	278,266	\$ 1.86	\$ 517,575	\$ 721,898
<b>Total</b>	4,936,922	\$ 3.57	\$ 17,624,812	3,460,273	\$ 0.80	\$ 2,768,218	3,686,422	\$ 1.86	\$ 6,856,745	\$ 9,624,963



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	370,472	\$ 3.5700	\$ 1,322,585	249,025	\$ 0.8000	\$ 199,220	274,578	\$ 1.8600	\$ 510,715				\$ 709,935
February	376,794	\$ 3.5700	\$ 1,345,155	249,814	\$ 0.8000	\$ 199,851	275,949	\$ 1.8600	\$ 513,265				\$ 713,116
March	348,316	\$ 3.5700	\$ 1,243,488	245,256	\$ 0.8000	\$ 196,205	256,691	\$ 1.8600	\$ 477,445				\$ 673,650
April	325,381	\$ 3.5700	\$ 1,161,610	223,349	\$ 0.8000	\$ 178,679	248,842	\$ 1.8600	\$ 462,846				\$ 641,525
May	468,204	\$ 3.5700	\$ 1,671,488	326,922	\$ 0.8000	\$ 261,538	332,771	\$ 1.8600	\$ 618,954				\$ 880,492
June	508,052	\$ 3.5700	\$ 1,813,746	342,823	\$ 0.8000	\$ 274,258	360,269	\$ 1.8600	\$ 670,100				\$ 944,359
July	536,738	\$ 3.5700	\$ 1,916,155	380,089	\$ 0.8000	\$ 304,071	400,865	\$ 1.8600	\$ 745,609				\$ 1,049,680
August	454,398	\$ 3.5700	\$ 1,622,201	347,926	\$ 0.8000	\$ 278,341	361,048	\$ 1.8600	\$ 671,549				\$ 949,890
September	511,164	\$ 3.5700	\$ 1,824,855	355,096	\$ 0.8000	\$ 284,077	385,702	\$ 1.8600	\$ 717,406				\$ 1,001,483
October	327,705	\$ 3.5700	\$ 1,169,907	232,019	\$ 0.8000	\$ 185,615	252,478	\$ 1.8600	\$ 469,609				\$ 655,224
November	352,566	\$ 3.5700	\$ 1,258,661	252,550	\$ 0.8000	\$ 202,040	258,963	\$ 1.8600	\$ 481,671				\$ 683,711
December	357,132	\$ 3.5700	\$ 1,274,961	255,404	\$ 0.8000	\$ 204,323	278,266	\$ 1.8600	\$ 517,575				\$ 721,898
<b>Total</b>	4,936,922	\$ 3.57	\$ 17,624,812	3,460,273	\$ 0.80	\$ 2,768,218	3,686,422	\$ 1.86	\$ 6,856,745				\$ 9,624,963

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	-	\$ 1.5000	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	370,472	\$ 3.57	\$ 1,322,585	249,025	\$ 0.80	\$ 199,220	274,578	\$ 1.86	\$ 510,715				\$ 709,935
February	376,794	\$ 3.57	\$ 1,345,155	249,814	\$ 0.80	\$ 199,851	275,949	\$ 1.86	\$ 513,265				\$ 713,116
March	348,316	\$ 3.57	\$ 1,243,488	245,256	\$ 0.80	\$ 196,205	256,691	\$ 1.86	\$ 477,445				\$ 673,650
April	325,381	\$ 3.57	\$ 1,161,610	223,349	\$ 0.80	\$ 178,679	248,842	\$ 1.86	\$ 462,846				\$ 641,525
May	468,204	\$ 3.57	\$ 1,671,488	326,922	\$ 0.80	\$ 261,538	332,771	\$ 1.86	\$ 618,954				\$ 880,492
June	508,052	\$ 3.57	\$ 1,813,746	342,823	\$ 0.80	\$ 274,258	360,269	\$ 1.86	\$ 670,100				\$ 944,359
July	536,738	\$ 3.57	\$ 1,916,155	380,089	\$ 0.80	\$ 304,071	400,865	\$ 1.86	\$ 745,609				\$ 1,049,680
August	454,398	\$ 3.57	\$ 1,622,201	347,926	\$ 0.80	\$ 278,341	361,048	\$ 1.86	\$ 671,549				\$ 949,890
September	511,164	\$ 3.57	\$ 1,824,855	355,096	\$ 0.80	\$ 284,077	385,702	\$ 1.86	\$ 717,406				\$ 1,001,483
October	327,705	\$ 3.57	\$ 1,169,907	232,019	\$ 0.80	\$ 185,615	252,478	\$ 1.86	\$ 469,609				\$ 655,224
November	352,566	\$ 3.57	\$ 1,258,661	252,550	\$ 0.80	\$ 202,040	258,963	\$ 1.86	\$ 481,671				\$ 683,711
December	357,132	\$ 3.57	\$ 1,274,961	255,404	\$ 0.80	\$ 204,323	278,266	\$ 1.86	\$ 517,575				\$ 721,898
<b>Total</b>	4,936,922	\$ 3.57	\$ 17,624,812	3,460,273	\$ 0.80	\$ 2,768,218	3,686,422	\$ 1.86	\$ 6,856,745				\$ 9,624,963



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0078	663,830,826	-	\$ 5,177,880	29.4%	\$ 5,184,643	\$ 0.0078
General Service Less Than 50 kW	kWh	\$ 0.0071	226,699,619	-	\$ 1,609,567	9.1%	\$ 1,611,669	\$ 0.0071
General Service 50 to 4,999 kW	kW	\$ 2.4616	947,262,232	2,435,792	\$ 5,995,946	34.1%	\$ 6,003,777	\$ 2.4648
General Service 3,000 to 4,999 kW	kW	\$ 3.3362	48,794,571	130,752	\$ 436,214	2.5%	\$ 436,784	\$ 3.3406
Large Use - Regular	kW	\$ 3.3875	320,621,511	598,591	\$ 2,027,727	11.5%	\$ 2,030,375	\$ 3.3919
Large Use - 3TS	kW	\$ 3.3875	270,747,469	574,892	\$ 1,947,446	11.1%	\$ 1,949,990	\$ 3.3919
Large Use - Ford Annex	kW	\$ 3.3875	41,936,988	77,155	\$ 261,361	1.5%	\$ 261,703	\$ 3.3919
Unmetered Scattered Load	kWh	\$ 0.0071	4,088,334	-	\$ 29,027	0.2%	\$ 29,065	\$ 0.0071
Sentinel Lighting	kW	\$ 2.2523	930,144	2,605	\$ 5,867	0.0%	\$ 5,875	\$ 2.2552
Street Lighting	kW	\$ 2.2495	17,061,701	49,250	\$ 110,787	0.6%	\$ 110,931	\$ 2.2524
					<b>\$ 17,601,822</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0046	663,830,826	-	\$ 3,053,622	31.6%	\$ 3,041,259	\$ 0.0046
General Service Less Than 50 kW	kWh	\$ 0.0043	226,699,619	-	\$ 974,808	10.1%	\$ 970,862	\$ 0.0043
General Service 50 to 4,999 kW	kW	\$ 1.4965	947,262,232	2,435,792	\$ 3,645,163	37.7%	\$ 3,630,405	\$ 1.4904
General Service 3,000 to 4,999 kW	kW	\$ 2.0282	48,794,571	130,752	\$ 265,191	2.7%	\$ 264,117	\$ 2.0200
Large Use - Regular	kW	\$ 2.0840	320,621,511	598,591	\$ 1,247,464	12.9%	\$ 1,242,413	\$ 2.0756
Large Use - 3TS	kW	\$ 0.5971	270,747,469	574,892	\$ 343,268	3.6%	\$ 341,878	\$ 0.5947
Large Use - Ford Annex	kW	\$ 0.5971	41,936,988	77,155	\$ 46,069	0.5%	\$ 45,883	\$ 0.5947
Unmetered Scattered Load	kWh	\$ 0.0043	4,088,334	-	\$ 17,580	0.2%	\$ 17,509	\$ 0.0043
Sentinel Lighting	kW	\$ 1.3692	930,144	2,605	\$ 3,567	0.0%	\$ 3,552	\$ 1.3637
Street Lighting	kW	\$ 1.3677	17,061,701	49,250	\$ 67,359	0.7%	\$ 67,086	\$ 1.3622
					<b>\$ 9,664,089</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0078	663,830,826	-	\$ 5,184,643	29.4%	\$ 5,184,643	\$ 0.0078
General Service Less Than 50 kW	kWh	\$ 0.0071	226,699,619	-	\$ 1,611,669	9.1%	\$ 1,611,669	\$ 0.0071
General Service 50 to 4,999 kW	kW	\$ 2.4648	947,262,232	2,435,792	\$ 6,003,777	34.1%	\$ 6,003,777	\$ 2.4648
General Service 3,000 to 4,999 kW	kW	\$ 3.3406	48,794,571	130,752	\$ 436,784	2.5%	\$ 436,784	\$ 3.3406
Large Use - Regular	kW	\$ 3.3919	320,621,511	598,591	\$ 2,030,375	11.5%	\$ 2,030,375	\$ 3.3919
Large Use - 3TS	kW	\$ 3.3919	270,747,469	574,892	\$ 1,949,990	11.1%	\$ 1,949,990	\$ 3.3919
Large Use - Ford Annex	kW	\$ 3.3919	41,936,988	77,155	\$ 261,703	1.5%	\$ 261,703	\$ 3.3919
Unmetered Scattered Load	kWh	\$ 0.0071	4,088,334	-	\$ 29,065	0.2%	\$ 29,065	\$ 0.0071
Sentinel Lighting	kW	\$ 2.2552	930,144	2,605	\$ 5,875	0.0%	\$ 5,875	\$ 2.2552
Street Lighting	kW	\$ 2.2524	17,061,701	49,250	\$ 110,931	0.6%	\$ 110,931	\$ 2.2524
					<u>\$ 17,624,812</u>			





## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0046	663,830,826	-	\$ 3,041,259	31.6%	\$ 3,041,259	\$ 0.0046
General Service Less Than 50 kW	kWh	\$ 0.0043	226,699,619	-	\$ 970,862	10.1%	\$ 970,862	\$ 0.0043
General Service 50 to 4,999 kW	kW	\$ 1.4904	947,262,232	2,435,792	\$ 3,630,405	37.7%	\$ 3,630,405	\$ 1.4904
General Service 3,000 to 4,999 kW	kW	\$ 2.0200	48,794,571	130,752	\$ 264,117	2.7%	\$ 264,117	\$ 2.0200
Large Use - Regular	kW	\$ 2.0756	320,621,511	598,591	\$ 1,242,413	12.9%	\$ 1,242,413	\$ 2.0756
Large Use - 3TS	kW	\$ 0.5947	270,747,469	574,892	\$ 341,878	3.6%	\$ 341,878	\$ 0.5947
Large Use - Ford Annex	kW	\$ 0.5947	41,936,988	77,155	\$ 45,883	0.5%	\$ 45,883	\$ 0.5947
Unmetered Scattered Load	kWh	\$ 0.0043	4,088,334	-	\$ 17,509	0.2%	\$ 17,509	\$ 0.0043
Sentinel Lighting	kW	\$ 1.3637	930,144	2,605	\$ 3,552	0.0%	\$ 3,552	\$ 1.3637
Street Lighting	kW	\$ 1.3622	17,061,701	49,250	\$ 67,086	0.7%	\$ 67,086	\$ 1.3622
					<b>\$ 9,624,963</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0078	\$	0.0046
General Service Less Than 50 kW	kWh	\$	0.0071	\$	0.0043
General Service 50 to 4,999 kW	kW	\$	2.4648	\$	1.4904
General Service 3,000 to 4,999 kW	kW	\$	3.3406	\$	2.0200
Large Use - Regular	kW	\$	3.3919	\$	2.0756
Large Use - 3TS	kW	\$	3.3919	\$	0.5947
Large Use - Ford Annex	kW	\$	3.3919	\$	0.5947
Unmetered Scattered Load	kWh	\$	0.0071	\$	0.0043
Sentinel Lighting	kW	\$	2.2552	\$	1.3637
Street Lighting	kW	\$	2.2524	\$	1.3622

## **APPENDIX E**

EnWin Utilities Ltd.

2013 Rate Application

EB-2012-0120



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**ENWIN Utilities Ltd.**

The following is a complete Tariff Schedule based on the information entered in this model. Please review.

Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

### **ENWIN Utilities Ltd.** **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**EB-2012-0120**

#### **RESIDENTIAL SERVICE CLASSIFICATION**

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the

customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.86
Distribution Volumetric Rate	\$/kWh	0.0203
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0003)

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.61
Distribution Volumetric Rate	\$/kWh	0.0164
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0002)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	101.70
Distribution Volumetric Rate	\$/kW	4.6953
Retail Transmission Rate - Network Service Rate	\$/kW	2.4648
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4904
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0453)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE CLASSIFICATION

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,124.82
Distribution Volumetric Rate	\$/kW	1.9644
Retail Transmission Rate - Network Service Rate	\$/kW	3.3406
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0200
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0746
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0214)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,702.65
Distribution Volumetric Rate	\$/kW	2.2206
Retail Transmission Rate - Network Service Rate	\$/kW	3.3919
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4809
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.5947
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.0873
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0278)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27,276.81
Distribution Volumetric Rate	\$/kW	2.7712
Retail Transmission Rate - Network Service Rate	\$/kW	3.3919
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5947
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.1207
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0369)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	103,303.65
Retail Transmission Rate - Network Service Rate	\$/kW	3.3919
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.5947
Rate Rider for Disposition of Balance in Account 1562 (2012) - Effective until April 30, 2015	\$/kW	0.4511
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0796)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.34
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.37
Rate Rider for Tax Change (per connection) - Effective until April 30, 2014	\$	(0.09)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

nameplate rating of the generation facility).	\$/kW	0.5589
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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.00

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.86
Retail Transmission Rate - Network Service Rate	\$/kW	2.2552
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3637
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.38
Rate Rider for Tax Change (per connection) - Effective until April 30, 2014	\$	(0.10)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.71
Retail Transmission Rate - Network Service Rate	\$/kW	2.2524
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3622
Rate Rider for Disposition of Balance in Account 1562 (per connection) (2012) - Effective until April 30, 2015	\$	0.14
Rate Rider for Tax Change (per connection) - Effective until April 30, 2014	\$	(0.05)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
Rate Rider for Tax Change - Effective until April 30, 2014		

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the



administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

## **APPENDIX F**

EnWin Utilities Ltd.

2013 Rate Application

EB-2012-0120



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

ENWIN Utilities Ltd.

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.  
Click the **UPDATE** button to refresh the sheet.

Residential

Consumption 800 kWh  
RPP Tier One 600 kWh  
Load Factor  
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	38.60%	
Energy Second Tier (kWh)	230.16	0.0880	20.25	230.16	0.0880	20.25	0.00	0.00%	17.38%	
TOU - Off Peak	531.30	0.0650	34.53	531.30	0.0650	34.53	0.00	0.00%		29.19%
TOU - Mid Peak	149.43	0.1000	14.94	149.43	0.1000	14.94	0.00	0.00%		12.63%
TOU - On Peak	149.43	0.1170	17.48	149.43	0.1170	17.48	0.00	0.00%		14.78%
Service Charge	1	10.77	10.77	1	10.86	10.86	0.09	0.84%	9.32%	9.18%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	#DIV/0!	0.00%	0.00%
Distribution Volumetric Rate	800	0.0201	16.08	800	0.0203	16.24	0.16	1.00%	13.93%	13.73%
Low Voltage Volumetric Rate	800		0.00	800		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0050	4.00	800	0.0010	0.80	(3.20)	(80.00)%	0.69%	0.68%
<b>Total: Distribution</b>			<b>30.85</b>			<b>27.90</b>	<b>(2.95)</b>	<b>(9.56)%</b>	<b>23.93%</b>	<b>23.58%</b>



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

ENWIN Utilities Ltd.

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells **B30** and **B31**.  
Click the **UPDATE** button to refresh the sheet.

### Residential

Consumption 1,000 kWh  
RPP Tier One 600 kWh  
Load Factor  
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	31.07%	
Energy Second Tier (kWh)	437.70	0.0880	38.52	437.70	0.0880	38.52	0.00	0.00%	26.59%	
TOU - Off Peak	664.13	0.0650	43.17	664.13	0.0650	43.17	0.00	0.00%		29.77%
TOU - Mid Peak	186.79	0.1000	18.68	186.79	0.1000	18.68	0.00	0.00%		12.88%
TOU - On Peak	186.79	0.1170	21.85	186.79	0.1170	21.85	0.00	0.00%		15.07%
Service Charge	1	10.77	10.77	1	10.86	10.86	0.09	0.84%	7.50%	7.49%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	#DIV/0!	0.00%	0.00%
Distribution Volumetric Rate	1000	0.0201	20.10	1,000	0.0203	20.30	0.20	1.00%	14.02%	14.00%
Low Voltage Volumetric Rate	1000		0.00	1,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1000	0.0050	5.00	1,000	0.0010	1.00	(4.00)	(80.00)%	0.69%	0.69%
<b>Total: Distribution</b>			<b>35.87</b>			<b>32.16</b>	<b>(3.71)</b>	<b>(10.34)%</b>	<b>22.20%</b>	<b>22.18%</b>



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

ENWIN Utilities Ltd.

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells **B30** and **B31**.  
Click the **UPDATE** button to refresh the sheet.

General Service Less Than 50 kW

Consumption 2,000 kWh  
RPP Tier One 600 kWh  
Load Factor  
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	15.48%	
Energy Second Tier (kWh)	1,475.40	0.0880	129.84	1,475.40	0.0880	129.84	0.00	0.00%	44.66%	
TOU - Off Peak	1,328.26	0.0650	86.34	1,328.26	0.0650	86.34	0.00	0.00%		30.49%
TOU - Mid Peak	373.57	0.1000	37.36	373.57	0.1000	37.36	0.00	0.00%		13.19%
TOU - On Peak	373.57	0.1170	43.71	373.57	0.1170	43.71	0.00	0.00%		15.44%
Service Charge	1	25.39	25.39	1	25.61	25.61	0.22	0.87%	8.81%	9.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0163	32.60	2,000	0.0164	32.80	0.20	0.61%	11.28%	11.58%
Low Voltage Volumetric Rate	2000		0.00	2,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2000	0.0040	8.00	2,000	0.0008	1.60	(6.40)	(80.00)%	0.55%	0.57%
<b>Total: Distribution</b>			<b>65.99</b>			<b>60.01</b>	<b>(5.98)</b>	<b>(9.06)%</b>	<b>20.64%</b>	<b>21.20%</b>