



Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
TORONTO, ON M4P 1E4

September 25, 2012

Attention: Board Secretary

Re: Kenora Hydro Electric Corporation Ltd. (ED-2011-0177) 2012 IRM Application - Interrogatories

Dear Ms. Walli:

Attached please find Kenora Hydro's responses to the Board Staff Interrogatories as received by e-mail on September 14, 2012.

Should you require additional information, please do not hesitate to contact us.

Sincerely,

A handwritten signature in blue ink, appearing to read 'J. Robertson', with a long horizontal flourish extending to the right.

Janice Robertson
Manager of Finance & Regulatory Affairs
Kenora Hydro Electric Corporation Ltd.
Ph (807) 467-2014
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Encls.

**Kenora Hydro Electric Corporation Ltd. (“Kenora Hydro”)
2012 IRM Rate Application
Board Staff Interrogatories**

RTSR Adjustment Work Form

1. Ref: A portion of Sheet 4 “RRR Data” is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	38,358,021		1.0430		40,007,416	-
General Service Less Than 50 kW	kWh	23,209,579		1.0430		24,207,591	-
General Service 50 to 4,999 kW	kW	42,340,220	104,670		55.44%	42,340,220	104,670
Unmetered Scattered Load	kWh	165,518		1.0430		172,635	-
Street Lighting	kW	1,511,074	4,741		43.68%	1,511,074	4,741

Kenora Hydro noted in its manager’s summary that the most recent RRR billing determinants are taken from the 2010 RRR filing. Kenora Hydro noted that the total 2010 kWh delivered, without losses and with an adjustment for unbilled kWh, is the 2.1.5 “Delivery” amount, 105,584,412 kWh. Kenora Hydro also noted in its manager’s summary that the amounts reported in the “Customers, Demand and Revenues” table in the 2010 RRR filing included the kWh uplifted for line losses.

- a) Board staff has been unable to reconcile the “Loss Adjusted Billed kWh” with the reported amounts in Kenora Hydro’s 2.1.5 RRR (as at December 31, 2010). Please provide detailed calculations and reconcile the differences for the Residential, General Service Less Than 50 kW and Unmetered Scattered Load rate classes. If this is an error, Board staff will make the necessary changes to the model.

Kenora's Response:

To clarify the billing determinants:

Class	kWh Billed, not uplifted, not adjusted for unbilled {A}	kWh for losses {B}	kWh with losses, without unbilled kWh adjustment {A} + {B} = {C}	Adjustme nt for unbilled kwh {D}	kWh with unbilled and uplifts {C} + {D} = {E}	kWh without losses, with unbilled adjustment {A} + {D} = {F}
Residential	38,546,097	16,571,185	40,203,282	(188,076)	40,015,206	38,358,021
Gen Under 50 kW	23,323,378	1,002,869	24,326,247	(113,799)	24,212,448	23,209,579
Gen Over 50 kW	42,547,820	1,748,882	44,296,702	(207,600)	44,296,702	42,340,220
USL	166,330	7,151	173,481	(812)	172,669	165,518
Streetlight	1,518,483	65,295	1,583,778	(7,409)	1,576,369	1,511,074
TOTALS	106,102,108	19,395,382	110,583,492	(518,696)	110,273,394	105,584,412
As Reported On			2010 RRR "Customers, Demand & Revenue"			2010 RRR 2.1.5,

Column {D} is the result of reversing the 2009 total unbilled kWh of 12,829,249, and adding the total unbilled kWh of 2010 of 12,311,553. The net reversal of the unbilled kWh in 2010 is (518,696). Kenora Hydro does not believe there is an error in the application.

2. Ref: A portion of Sheet 5 “UTRs and Sub-Transmission” is reproduced below.

Uniform Transmission Rates		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate		kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate		kW	\$ 1.71	\$ 1.77	\$ 1.77
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate		kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 158		kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550		kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590		kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A		kW	\$ 0.0050	\$ 0.0050	\$ 0.0050

On December 20, 2011, the Board issued its Rate Order for Hydro One Transmission (EB-2011-0268), which adjusted the uniform transmission rates (“UTRs”) effective January 1, 2012, as shown in the following table:

Uniform Transmission Rates	Jan. 1, 2012
Network Service Rate	\$3.57
Line Connection Service Rate	\$0.80
Transformation Connection Service Rate	\$1.86

Please confirm that Kenora Hydro agrees that these rates should have been entered in the model. If so, Board staff will make the necessary changes to the model.

Kenora’s Response:

Kenora Hydro agrees that the UTR rates effective January 1, 2012, should have been entered into the model and agrees that the Board will update the model to reflect the rates.

2013 IRM Rate Generator

3. *Ref: A portion of the Residential rate class on Sheet 4 "Current Tariff Schedule" is reproduced below*

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	\$	18.77	April 30, 2012
Rate Rider for Smart Meter Variance Account Disposition	\$	3.55	April 30, 2012
Rate Rider for Recovery of Stranded Meter Assets	\$	3.12	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.20	April 30, 2012
General Service Less Than 50 kW			
Service Charge	\$	36.86	April 30, 2012
Rate Rider for Smart Meter Variance Account Disposition	\$	3.55	April 30, 2012
Rate Rider for Recovery of Stranded Meter Assets	\$	3.12	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.37	April 30, 2012
General Service 50 to 4,999 kW			
Service Charge	\$	509.19	April 30, 2012
Rate Rider for Smart Meter Variance Account Disposition	\$	3.55	April 30, 2012
Rate Rider for Recovery of Stranded Meter Assets	\$	3.12	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	5.16	April 30, 2012
Unmetered Scattered Load			
Service Charge (per connection)	\$	15.60	April 30, 2012
Street Lighting			
Service Charge (per connection)	\$	4.92	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.06	April 30, 2012

The purpose of this worksheet is to include all the current monthly fixed charges on a distributor's tariff of rates and charges. The Service Charge, also known as the monthly service charge, should not have a sunset date. The model will carry forward the current monthly service charge for each rate class and apply the GDP-IPI (on sheet 17).

Please confirm that the Service Charge for each rate class should not have a sunset date. If necessary, Board staff will make the necessary corrections to the model.

Kenora's Response:

Kenora Hydro confirms that the "Service Charge" on the IRM Rate Generator should NOT have an expiry date for all classes listed, and agrees that the Board should update the model to remove the "Effective Until" Date on the monthly service charges.

4. Ref: A portion of Sheet 10 "Billing Det. For Def_Var" is reproduced below.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	39,677,024		7,098,219	-	1,610,270	36%		
General Service Less Than 50 kW	\$/kWh	24,025,485		2,883,058	-	463,061	22%		
General Service 50 to 4,999 kW	\$/kW	43,595,864	112,043	27,325,887	70,229	588,203	40%		
Unmetered Scattered Load	\$/kWh	145,633		2,893	-	6,313	0%		
Street Lighting	\$/kW	1,819,870	5,775	-	-	51,141	2%		
Total		109,263,876	117,818	37,310,057	70,229	2,718,988	100%	0%	0%

Board staff has been unable to confirm the distribution revenue for the General Service 50 to 4,999 kW rate class with the Board-approved distribution revenue in Kenora Hydro's 2011 cost of service application. Please provide evidence supporting this amount. If necessary, Board staff will make corrections to the model.

Kenora's Response:

Kenora Hydro provides the distribution revenue by class as below:

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share
Residential	\$/kWh	39,677,024		7,098,219	-	1,606,740	36%
General Service Less Than 50 kW	\$/kWh	24,025,485		2,883,058	-	465,101	22%
General Service 50 to 4,999 kW	\$/kW	43,595,864	112,043	27,325,887	70,229	587,005	40%
Unmetered Scattered Load	\$/kWh	145,633		2,893	-	6,321	0%
Street Lighting	\$/kW	1,819,870	5,775	-	-	52,118	2%
Total		109,263,876	117,818	37,310,057	70,229	2,717,285	100%

Account 1521 – Special Purpose Charge

5. Ref: Manager's summary, page 4

Kenora Hydro has noted that it will not be disposing of Account 1521 – Special Purpose Charge ("SPC") in this application, as collections were in progress during 2011.

In accordance with Section 8 of the SPC Regulation¹, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. The Filing Requirements also set out the Board's expectation that requests for disposition of this account balance would be heard as part of the proceedings to set rates for the 2012 year.

- a) Please confirm Kenora Hydro's SPC assessment amount and provide a copy of the original SPC invoice.

Kenora's Response:

Kenora Hydro's SPC assessment amount was \$42,745, as attached in Appendix A.

- b) Please complete the following table related to the SPC:

Kenora's Response:

SPC Assessment (Principal Balance)	Amount recovered from customers 2010	Carrying Charges 2010	December 31, 2010 Y/E Principal Balance	Dec 31, 2010 Carrying Charges Balance
\$42,745.00	\$25,400.92	\$0.00	\$17,344.08	\$0.00

Amounts recovered from customers 2011	Carrying Charges 2011	Dec 31, 2011 Y/E Principal Balance	Dec 31, 2011 Y/E Carrying Charges Balance	Forecasted Carrying Charges for 2012 (Jan 1-Oct 31)	Total for Disposition (Principal & Interest)
\$14,433.39	\$83.51	\$2,910.69	\$83.51	\$35.66	\$3,029.86

- c) Please confirm the principal amounts recorded in the above table have been audited.

¹ Section 8 of *Ontario Regulation 66/10, Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs*

Kenora's Response:

The balances as presented above were included in the financial statements and were subject to the annual financial statement audit for both 2010 and 2011. The forecasted carrying charges for 2012 have not been audited.

Lost Revenue Adjustment Mechanism ("LRAM")

6. *Ref: Manager's summary, page 7 – 8*

Kenora Hydro has requested an LRAM recovery for a total amount of \$80,961.96 for lost revenues incurred from 2006 through 2010 for CDM programs implemented between 2006 and 2010.

- a) Please discuss the rationale for assuming and applying 2006 – 2009 historical kWh savings in the 2010 year.

Kenora's Response:

The OPA Final report was not released to LDC until November 2011, after the filing of this IRM. Final OPA results from 2006 to 2010 have now been input into the Model and included as Appendix C.

- b) Please discuss why Kenora Hydro did not use the final OPA 2006 – 2010 evaluation results in the preparation and calculation of its LRAM claim.

Kenora's Response:

The OPA Final report was not released to LDC until November 2011, after the initial filing of this IRM. Final OPA results from 2006 to 2010 have now been input into the Model and included as Appendix C.

- c) Please update the LRAM request with the final OPA 2006 – 2010 evaluation results.

Kenora's Response:

The OPA Final report was not released to LDC until November 2011, after the filing of this IRM. Final OPA results from 2006 to 2010 have now been input into the Model and included as Appendix C.

- d) Please confirm that Kenora Hydro has not received any of the lost revenues requested in this application in the past. If Kenora Hydro has collected lost revenues related to programs applied for in this application, please discuss the appropriateness of this request.

Kenora's Response:

Kenora Hydro has not received any of the lost revenue requested in this application in any other rate application to date.

- e) Please provide a table that shows the LRAM amounts requested in this application by the year they are associated with and the year the lost revenues took place. Please provide separate tables for each rate class. Please use the table below as an example and continue for all the years LRAM is requested:

Kenora's Response:

Residential

Program Years	Years that lost revenues took place				
	2006	2007	2008	2009	2010
2006	3,366.94	3,547.34	3,584.05	3,620.75	630.97
2007		12,461.02	12,174.04	12,244.76	12,287.19
2008			2,323.60	1,970.64	1,976.63
2009				1,224.02	1,206.98
2010					478.53
TOTAL	3,366.94	16,008.36	18,081.69	19,060.17	16,580.30

General Service Under 50 kW

Program Years	Years that lost revenues took place				
	2006	2007	2008	2009	2010
2006	0.00	0.00	0.00	0.00	0.00
2007		0.00	0.00	0.00	0.00
2008			0.00	0.00	0.00
2009				223.76	223.76
2010					127.87
TOTAL	0.00	0.00	0.00	223.76	351.63

General Service Over 50 kW

Program Years	Years that lost revenues took place				
	2006	2007	2008	2009	2010
2006	280.72	0.00	0.00	0.00	0.00
2007		354.16	0.00	0.00	0.00
2008			633.25	54.52	54.68
2009				569.15	24.87
2010					439.70
TOTAL	280.72	354.16	633.25	623.67	519.25

- f) Please discuss if Kenora Hydro is applying for recovery of any carrying charges related to its LRAM claim.

Kenora's Response:

Kenora Hydro is request recovery of \$2,938.44 in carrying charges related to the LRAM claim. As was presented in the summary of LRAM, the following table presented the annual LRAM and carrying charges:

Board Staff Interrogatories
2012 IRM Rate Application
Kenora Hydro Electric Corporation Ltd.
EB-2011-0177

Summary of LRAM and Carrying Charges by Class											
Rate Class	2006 LRAM	Carrying Charge	2007 LRAM	Carrying Charge	2008 LRAM	Carrying Charge	2009 LRAM	Carrying Charge	2010 LRAM	Carrying Charge	Grand Total
Residential	\$ 3,366.94	\$ 86.15	\$ 16,008.36	\$ 588.70	\$ 18,081.69	\$ 1,124.60	\$ 19,060.17	\$ 500.02	\$ 16,580.30	\$ 529.35	\$ 75,926.28
General Service <50kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 223.76	\$ 5.87	\$ 351.63	\$ 11.23	\$ 592.48
General Service > 50kW	\$ 280.72	\$ 7.18	\$ 354.16	\$ 13.02	\$ 633.25	\$ 39.39	\$ 623.67	\$ 16.36	\$ 519.25	\$ 16.57	\$ 2,503.57
Total	\$ 3,647.66	\$ 93.33	\$ 16,362.51	\$ 601.72	\$ 18,714.95	\$ 1,163.99	\$ 19,907.60	\$ 522.25	\$ 17,451.18	\$ 557.15	\$ 79,022.35

Carrying Charges calculated monthly OEB prescribed rate

- g) If Kenora Hydro is applying for carrying charges, please provide a table that shows the monthly LRAM principal balances, the Board-approved carrying charge rate and the total carrying charges by month for the duration of this LRAM request to support your request for carrying charges. Please use the table below as an example:

Year	Month	Monthly Lost Revenue	Closing Balance	Interest Rate	Interest \$

Kenora's Response:

Kenora Hydro provides the following table detailing the calculation of the carrying charges on the LRAM.

Board Staff Interrogatories
2012 IRM Rate Application
Kenora Hydro Electric Corporation Ltd.
EB-2011-0177

Year	Month	Monthly Lost Revenue	Closing Balance Cumulative	OEB Prescribed Interest Rate	Monthly Effective Rate	Interest \$
2006	Jan	303.97	303.97	0.0725	0.0062	1.87
	Feb	303.97	607.94	0.0725	0.0056	3.38
	March	303.97	911.91	0.0725	0.0062	5.62
	April	303.97	1,215.88	0.0414	0.0034	4.14
	May	303.97	1,519.85	0.0414	0.0035	5.34
	June	303.97	1,823.82	0.0414	0.0034	6.21
	July	303.97	2,127.79	0.0459	0.0039	8.29
	Aug	303.97	2,431.76	0.0459	0.0039	9.48
	Sept	303.97	2,735.73	0.0459	0.0038	10.32
	Oct	303.97	3,039.70	0.0459	0.0039	11.85
	Nov	303.97	3,343.67	0.0459	0.0038	12.61
	Dec	303.99	3,647.63	0.0459	0.0039	14.22
		3,647.66				93.33
2007	Jan	1,363.54	5,011.17	0.0459	0.0039	19.54
	Feb	1,363.54	6,374.71	0.0459	0.0035	22.45
	March	1,363.54	7,738.25	0.0459	0.0039	30.17
	April	1,363.54	9,101.79	0.0459	0.0038	34.34
	May	1,363.54	10,465.33	0.0459	0.0039	40.80
	June	1,363.54	11,828.87	0.0459	0.0038	44.63
	July	1,363.54	13,192.41	0.0459	0.0039	51.43
	Aug	1,363.54	14,555.95	0.0459	0.0039	56.74
	Sept	1,363.54	15,919.49	0.0459	0.0038	60.06
	Oct	1,363.54	17,283.03	0.0514	0.0044	75.45
	Nov	1,363.54	18,646.57	0.0514	0.0042	78.78
	Dec	1,363.57	20,010.11	0.0514	0.0044	87.35
		16,362.51				601.72
2008	Jan	1,559.58	21,569.69	0.0514	0.0044	94.16
	Feb	1,559.58	23,129.27	0.0514	0.0039	91.20
	March	1,559.58	24,688.85	0.0514	0.0044	107.78
	April	1,559.58	26,248.43	0.0408	0.0034	88.02
	May	1,559.58	27,808.01	0.0408	0.0035	96.36
	June	1,559.58	29,367.59	0.0408	0.0034	98.48
	July	1,559.58	30,927.17	0.0335	0.0028	87.99
	Aug	1,559.58	32,486.75	0.0335	0.0028	92.43
	Sept	1,559.58	34,046.33	0.0335	0.0028	93.74
	Oct	1,559.58	35,605.91	0.0335	0.0028	101.31
	Nov	1,559.58	37,165.49	0.0335	0.0028	102.33
	Dec	1,559.57	38,725.03	0.0335	0.0028	110.18
		18,714.95				1,163.99
2009	Jan	1,658.97	40,384.00	0.0245	0.0021	84.03
	Feb	1,658.97	42,042.97	0.0245	0.0019	79.02
	March	1,658.97	43,701.94	0.0245	0.0021	90.94
	April	1,658.97	45,360.91	0.0100	0.0008	37.28
	May	1,658.97	47,019.88	0.0100	0.0008	39.93
	June	1,658.97	48,678.85	0.0100	0.0008	40.01
	July	1,658.97	50,337.82	0.0055	0.0005	23.51
	Aug	1,658.97	51,996.79	0.0055	0.0005	24.29
	Sept	1,658.97	53,655.76	0.0055	0.0005	24.26
	Oct	1,658.97	55,314.73	0.0055	0.0005	25.84
	Nov	1,658.97	56,973.70	0.0055	0.0005	25.76
	Dec	1,658.93	58,632.60	0.0055	0.0005	27.39
		19,907.60				522.25

Year	Month	Monthly Lost Revenue	Closing Balance Cumulative	OEB Prescribed Interest Rate	Monthly Effective Rate	Interest \$
2010	Jan	1,454.26	60,086.86	0.0055	0.0005	28.07
	Feb	1,454.26	61,541.12	0.0055	0.0004	25.97
	March	1,454.26	62,995.38	0.0055	0.0005	29.43
	April	1,454.26	64,449.64	0.0055	0.0005	29.13
	May	1,454.26	65,903.90	0.0055	0.0005	30.79
	June	1,454.26	67,358.16	0.0055	0.0005	30.45
	July	1,454.26	68,812.42	0.0089	0.0008	52.01
	Aug	1,454.26	70,266.68	0.0089	0.0008	53.11
	Sept	1,454.26	71,720.94	0.0089	0.0007	52.46
	Oct	1,454.26	73,175.20	0.0120	0.0010	74.58
	Nov	1,454.26	74,629.46	0.0120	0.0010	73.61
	Dec	1,454.32	76,083.75	0.0120	0.0010	77.54
		17,451.18				557.15
	PRINCIPAL	76,083.90			CARRYING	2,938.45

h) Please provide detailed rate rider calculations for each rate class for the updated LRAM claim.

Kenora's Response:

The following table details the LRAM rate rider calculation by class for the updated LRAM claim. Billing determinants are the 2011 OEB approved forecast kWh and kW by class.

LRAM Rate Rider By Class				
Customer Class	Total LRAM + Carrying Charges	Unit	2011 OEB Approved kWh or kW	Proposed Rate Rider May 2012
Residential	\$ 75,926.28	kWh	39,677,024	\$ 0.001914
GS Under 50 kW	\$ 592.48	kWh	24,025,485	\$ 0.000025
GS Over 50 kW	\$ 2,503.57	kW	112,043	\$ 0.022345

7. Ref: PILs Continuity Schedule and 2001 and 2002 SIMPIL Models, PILs Proxy Entitlements

In its PILs 1562 continuity schedule, Kenora Hydro recorded its entitlement to the 2001 PILs proxy starting on October 1, 2001 and the 2002 PILs proxy on January 1, 2002.

On February 4, April 2 and April 4, 2002, Kenora Hydro submitted revised 2002 rate applications. Due to its amended applications for rate adjustments, the effective date of the 2002 rates including the 2001 and 2002 proxies was delayed to May 1, 2002 at the request of Kenora Hydro.

- a) What regulatory reference supports starting the PILs entitlements earlier than May 1, 2002? Please explain.

Kenora's Response:

Kenora would reference its PILs proxy for 2001 and 2002 in accordance with the Board sanctioned methodologies. The Uniform System of Accounts (Effective January 1, 2000) provided:

1562 Deferred Payments In Lieu of Taxes

- A. This account shall record the amount resulting from the Board approved PILs methodology for determining the 2001 Deferral Account Allowance and the PILs proxy amount determined for 2002 and subsequent years. The amount determined using the Board approved PILs methodology will be recorded equally over the applicable PILs period (e.g. the 2001 PILs Deferral Account Allowance would be recorded in three equal installments in October, November and December for utilities with a December 31, 2001 taxation year-end).

Kenora is of the opinion that it conformed with the Boards direction with respect to the application of the deferral account.

- b) Did Kenora Hydro consider that its entitlement to the 2001 and 2002 PILs proxy (including the variance adjustments calculated in the SIMPIL models) should not begin before May 1, 2002 given the delay caused by filing a revised application?

Kenora's Response:

Kenora did not consider any changes to the recording of the variance account was

necessary as the Board Decision on the 2001 and 2002 PIL's proxy only referenced the correction of an overstatement as referenced below:

The Board adjusts the Applicant's proposals to reflect the fact that the Applicant has chosen to forego the 1st and 2nd incremental MARR. As a result,

- the 2001 deferred Payments in Lieu of Taxes (PILs) was adjusted to correct for an overstatement of \$4,603.
- the 2002 Payment in Lieu of Taxes (PILs) amount was adjusted to correct for an overstatement of \$18,412.

Subject to these adjustments, the Board finds that the Applicant's proposals in the Revised Application conform with the Board's earlier decisions, directives and guidelines and the resulting rates are just and reasonable.

The Board references that other than the adjustments that the application conforms with the Boards earlier decisions, directives and guidelines. Kenora interprets that statement to also reference decisions made for previous PIL's applications.

- c) The sum of the 2001 PILs proxy of \$55,592 and the 2002 PILs proxy of \$158,629 is \$214,221. The rates were determined based on a 12-month rate year which implies a monthly PILs proxy amount of \$17,852 ($\$214,221/12$) for the period from May 1, 2002 to March 31, 2004, or 23 months. Using this monthly entitlement, the total for the period shown is \$410,590 ($\$17,852 \times 23$). Does Kenora Hydro consider Board staff's PILs proxy calculation to reflect fairly the 2002 Board decision? If Kenora Hydro disagrees, please explain Kenora Hydro's rationale for selecting a different amount.

Kenora's Response:

Kenora does not agree with the Board staff's calculation as Kenora is of the opinion it properly calculated the 2001 and 2002 PILs proxy in its original application.

- d) Kenora Hydro has shown recoveries of \$401,014 for the same period May 1, 2002 to March 31, 2004 in its continuity schedule. The monthly PILs calculated above was used to determine the proxy amounts in the following table:

Recoveries in Rate Period	Amount of Recoveries	PILs Proxy
2002 - billings for 8 months only	\$132,198	\$142,816
2003	\$210,885	\$214,224
2004 – Jan.1 – Mar. 31	\$57,931	\$53,556
Sum	\$401,014	\$410,596

Would this approach to determine the PILs proxy for the period from May 1, 2002 be fair to both the utility and its ratepayers? Please explain and include a discussion of the notion of potential “harm” to Kenora Hydro.

Kenora’s Response:

Kenora does not agree with the Board staff’s calculation as Kenora is of the opinion it properly calculated the 2001 and 2002 PILs proxy in its original application.

8. Ref: 2001 through 2005 SIMPIL models, Interest Expense

When the actual interest expense, as reflected in the financial statements and tax returns, exceeds the maximum deemed interest amount approved by the Board, the excess amount is subject to a claw-back penalty and is shown in sheet TAXCALC as an extra deduction in the true-up calculations.

In the Manager's Summary, Kenora Hydro provided a table for the years 2001 to 2005 that shows all of the components of Kenora Hydro's interest expense and the amount associated with each type of interest.

For the tax years 2001 to 2005:

- a) Did Kenora Hydro include interest expense on customer security deposits in interest expense for purposes of the interest true-up calculation?
Interest on consumer deposits should be excluded from interest expense in the true-up calculations based on recent Board decisions related to disposition of the balances in Account 1562 deferred PILs.

Kenora's Response:

Kenora did include interest expense on customer security deposits in interest expense for purposes of the interest true-up calculation Kenora agrees interest on consumer deposits should be excluded from interest expense in the true-up calculations based on recent Board decisions related to disposition of the balances in Account 1562 deferred PILs. Kenora has adjusted it PILs models to reflect this adjustment.

- b) Did Kenora Hydro include interest expense on IESO prudentials in interest expense? If prudential costs have been recorded elsewhere, please provide a table that shows by year the amount of IESO and other prudential charges and stand-by fees by letter of credit or line of credit.

Kenora's Response:

Kenora did not include interest expense on IESO prudentials in interest expense. The IESO prudential was a GIC purchased with cash, there were no fees or charges associated with the prudential.

- c) Did Kenora Hydro include interest carrying charges on regulatory assets or liabilities in interest expense? Interest on deferral and variance accounts should be excluded from interest expense in the true-up calculations based on recent Board decisions related to disposition of the balances in Account 1562 deferred PILs.

Kenora's Response:

Kenora did include interest expense on regulatory assets or liabilities in interest expense for purposes of the interest true-up calculation Kenora agrees interest on consumer deposits should be excluded from interest expense in the true-up calculations based on recent Board decisions related to disposition of the balances in Account 1562 deferred PILs. Kenora has adjusted its PILs models to reflect this adjustment.

- d) Please make revisions to the excess interest true-up calculations based on the response to the interrogatories above and file revised SIMPIL models, updated PILs continuity schedule and final balance for disposition in MS Excel format.

Kenora's Response:

Kenora has made revisions to the excess interest true-up calculations based on the response to the interrogatories above and file revised SIMPIL models, updated PILs continuity schedule and final balance for disposition in MS Excel format. The revised rate rider by class is provided below:

Rate Rider Calculation

From	October 1, 2012
To	April 30, 2015
Months	31

Rate Class	Vol Metric	Distribution Revenue	% Distribution Revenue	1562 PILs Allocation	kWh/kW Billed COS Forecast	1562 PILs Rate Rider
Residential	kWh	\$ 1,832,947	59.53%	-\$ 79,931	39,677,024	-\$ 0.0007
General Service Less Than 50 kW	kWh	\$ 538,556	17.49%	-\$ 23,485	24,025,485	-\$ 0.0003
General Service 50 to 4,999 kW	kW	\$ 644,245	20.92%	-\$ 28,094	112,043	-\$ 0.0970
Unmetered Scattered Load	kWh	\$ 6,857	0.22%	-\$ 299	145,633	-\$ 0.0007
Street Lighting	kW	\$ 56,299	1.83%	-\$ 2,455	5,775	-\$ 0.1645
		<u>\$ 3,078,904</u>	<u>100.00%</u>	<u>-\$ 134,264</u>		

9. Ref: Volumetric Billing Determinants

The volumetric billing determinants for 8 months of 2002 appear to be lower than the full year statistics would indicate. Board staff pro-rated the 2002 statistics as filed in the 2006 EDR application and compared the pro-rated volumes with those used in the PILs recovery calculations.

- a) Please explain, from the table below, why the volumes shown as billed in 2002 are much lower than pro-rated actual volumes for the entire 2002 year.

Customer Class	Billing Parameter	Billed Consumption May 1/02 to Dec 31/02	2002 Statistics Filed in 2006 EDR	Prorated 2002 Statistics Filed in 2006 EDR (8/12)
Residential	kWh's	20,629,650	40,435,653	26,957,102
General Service < 50 KW	kWh's	14,348,941	28,299,522	18,866,348
General Service > 50 KW	kW's	80,583	75,979	50,653
USL	kWh's	103,544	181,936	121,291
Street lights	kWs	3,496	4,405	2,937

Kenora's Response:

Kenora Hydro customers are in a climate where the billings for the first quarter of any given year are disproportionately higher than the rest of the year. We are a winter peaking utility, and as can be seen from this data, December through March are the coldest, highest heating degree months of the year.

	KENORA		
	Mean Temp	HDD	CDD
Nov '01	1	503	0
Dec '01	(9)	834	0
Jan '02	(14)	977	0
Feb	(9)	756	0
1 st ¼ Year Billed		<u>3,070</u>	
March	(11)	896	0
April	1	500	0
May	7	329	3
June	17	60	48

	Mean Temp	HDD	CDD
July	22	4	130
Aug	19	20	44
Sept	15	132	28
Oct	0	552	0
$\frac{3}{4}$ Year		<u>3,033</u>	<u>253</u>

Of the total heating degree days in the year, 50% of those degrees are in the first “billed” quarter of 2002. The simplified approach suggested by the Board of dividing the total annual consumption by 12 and assuming consumption is smooth across the year in this region is not a logical assumption. The cooling degree days do not impact the consumption to the extent that heating degree days impact consumption in this region. Many homes still rely on electric baseboards as primary heat sources, and air conditioning load does not have the same impact as a HDD in the north. Actual billing reports were generated for the period May to December 2002, the consumption data as presented in the IRM is accurate.

- b) The trend for the majority of distributors is that the PILs recoveries exceed the proxies for the full years of 2003 to 2005. As demand and population grew, the PILs dollar amounts recovered were higher than the proxy set using 2001 billing determinants. The table below shows Kenora Hydro’s evidence for the full years from 2003 to 2005 and the 2006 partial year.

Please explain why the PILs proxies in rates were greater than the PILs recoveries in 2003 as shown in the table below.

PILs Proxies vs. Recoveries	2003	2004	2005	2006 partial
PILs Proxies in Rates	214,221	172,527	90,727	22,698
PILs Recovery Calculations	210,885	173,757	99,771	30,582
Difference	3,336	-1,230	-9,044	-7,884

Kenora’s Response:

A very basic analysis of the changes in counts and consumption from the 2001 year of PILs proxy setting to the 2003 actuals reveals the resulting “under-recovery” in 2003.

Class	2001 Count	2003 Count	Change	\$ Impact on Collections
Residential	4,742	4,834	92	\$1,683
GS Under 50 kW	760	731	(29)	\$(1,011)
Unmetered SL	0	3	3	\$104
GS Over 50 kW	66	59	(7)	\$(3,518)
Streetlight	562	550	(12)	\$(74)
Reduction in "Fixed" component of PILS Collection				\$(2,816)

Class	2001 kWh or kW	2003 kWh or kW	Change	\$ Impact on Collections
Residential	38,841,696	40,297,068	1,455,372	\$1,392
GS Under 50 kW	27,984,272	27,846,286	(137,986)	\$(56)
Unmetered SL	0	182,271	182,271	\$74
GS Over 50 kW	119,070	102,696	(16,374)	\$(1,955)
Streelight	5,094	5,244	(150)	\$(44)
Reduction in "Variable" component of PILs Collection				\$(589)

Total "expected" approximate decrease in 2003 collections over 2001 estimates: \$(3,405).

- c) If there are any adjustments that need to be made to the PILs recovery calculations, please update and file the revised PILs continuity schedule in active MS Excel format.

Kenora's Response:

The updated PILs recovery calculations have been filed in Excel format through the Board's website.

Miscellaneous

10. Ref: 2012 IRM Rate Generator

On October 19, 2011 the Board issued an updated version (version 1.4) of the 2012 IRM Rate Generator Model for distributors to complete as part of their 2012 rate applications.

Please complete the attached updated version of the 2012 Rate Generator Model.

Kenora's Response:

Kenora Hydro filed the original IRM application on October 14, 2011, prior to the release of the version 1.4. Model version 1.4 has been updated and attached to this response. An electronic Excel version will also be sent to the Board.



Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Application Type: IRM3

OEB Application #: EB-2011-0177

LDC Licence #: ED-2003-0030

Application Contact Information

Name: Title: Phone Number: Email Address: We are applying for rates effective: Please indicate the version of Microsoft
Excel that you are currently using:

Legend

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filling your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



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Ontario Energy Board

3RD Generation Incentive
Regulation Model



Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
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Choose Rate Class
Choose Rate Class



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	\$	18.77	
Rate Rider for Smart Meter Variance Account Disposition	\$	3.55	April 30, 2012
Rate Rider for Recovery of Stranded Meter Assets	\$	3.12	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per customer)	\$	0.20	April 30, 2012
General Service Less Than 50 kW			
Service Charge	\$	36.86	
Rate Rider for Smart Meter Variance Account Disposition	\$	3.55	April 30, 2012
Rate Rider for Recovery of Stranded Meter Assets	\$	3.12	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per customer)	\$	0.37	April 30, 2012
General Service 50 to 4,999 kW			
Service Charge	\$	509.19	
Rate Rider for Smart Meter Variance Account Disposition	\$	3.55	April 30, 2012
Rate Rider for Recovery of Stranded Meter Assets	\$	3.12	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	5.16	April 30, 2012
Unmetered Scattered Load			
Service Charge (per connection)	\$	15.60	
Street Lighting			
Service Charge (per connection)	\$	4.92	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs (per connection)	\$	0.06	April 30, 2012



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01370
General Service Less Than 50 kW	\$/kWh	0.00570
General Service 50 to 4,999 kW	\$/kW	1.62240
Unmetered Scattered Load	\$/kWh	0.00490
Street Lighting	\$/kW	3.23430



Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. **Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]





Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00590
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.16570
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.63300







Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00160
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.54340
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.42000



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ¹	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ¹	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562											
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2A} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For further instructions, please refer to the notes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562										\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 and 29. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction as a Board decision. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. Please refer to the attached notes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA is the 2005 year-end balance. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2005 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 and 29. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transaction as a Board decision. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and notes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

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djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 306,335	-\$ 306,335	\$ -			-\$ 25,341	-\$ 25,341
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 5,316	-\$ 5,316	\$ -			-\$ 1,520	-\$ 1,520
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 458,795	-\$ 458,795	\$ -			-\$ 48,237	-\$ 48,237
RSVA - Power (excluding Global Adjustment)	1588	\$ -			\$ 76,709	\$ 76,709	\$ -			\$ 13,842	\$ 13,842
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 153,917	\$ 153,917	\$ -			\$ 1,644	\$ 1,644
Recovery of Regulatory Asset Balances	1590	\$ -			\$ 111,414	\$ 111,414	\$ -			-\$ 110,046	-\$ 110,046
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 428,406	-\$ 428,406	\$ -	\$ -	\$ -	-\$ 169,658	-\$ 169,658
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 582,323	-\$ 582,323	\$ -	\$ -	\$ -	-\$ 171,302	-\$ 171,302
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ 153,917	\$ 153,917	\$ -	\$ -	\$ -	\$ 1,644	\$ 1,644
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	-\$ 428,406	-\$ 428,406	\$ -	\$ -	\$ -	-\$ 169,658	-\$ 169,658
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

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Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar
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If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20
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ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10	
Group 1 Accounts															
LV Variance Account	1550	\$ -							\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	-\$ 306,335	-\$ 117,269						-\$ 423,604	-\$ 25,341	-\$ 2,645			-\$ 27,986	
RSVA - Retail Transmission Network Charge	1584	-\$ 5,316	-\$ 11,266						-\$ 16,582	-\$ 1,520	\$ 222			-\$ 1,298	
RSVA - Retail Transmission Connection Charge	1586	-\$ 458,795	30,643						-\$ 428,152	-\$ 48,237	-\$ 3,366			-\$ 51,603	
RSVA - Power (excluding Global Adjustment)	1588	\$ 76,709	11,220						\$ 65,489	\$ 13,842	\$ 1,803			\$ 15,645	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 153,917	-\$ 21,658						\$ 132,259	\$ 1,644	\$ 301			\$ 1,945	
Recovery of Regulatory Asset Balances	1590	\$ 111,414							\$ 111,414	-\$ 110,046	\$ 828			-\$ 109,218	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 428,406	-\$ 130,770	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 559,176	-\$ 169,658	-\$ 2,857	\$ -	\$ -	-\$ 172,515	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 582,323	-\$ 109,112	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 691,435	-\$ 171,302	-\$ 3,158	\$ -	\$ -	-\$ 174,460	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 153,917	-\$ 21,658	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 132,259	\$ 1,644	\$ 301	\$ -	\$ -	\$ 1,945	
Special Purpose Charge Assessment Variance Account	1521								\$ -					\$ -	
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		-\$ 428,406	-\$ 130,770	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 559,176	-\$ 169,658	-\$ 2,857	\$ -	\$ -	-\$ 172,515	
The following is not included in the total claim but are included on a memo basis:															
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -							\$ -	\$ -				\$ -	

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Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
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Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

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djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550			\$ -	\$ -			\$ -		\$ -	-
RSVA - Wholesale Market Service Charge	1580	-\$ 306,335	-\$ 27,748	117,269	238	-\$ 4,350	-\$ 572	122,429	-\$ 451,590	\$ -	-
RSVA - Retail Transmission Network Charge	1584	-\$ 5,316	1,368	11,266	70	-\$ 205	-\$ 55	11,456	-\$ 17,881	\$ -	1
RSVA - Retail Transmission Connection Charge	1586	-\$ 458,795	-\$ 51,568	30,643	35	-\$ 3,484	148	27,272	-\$ 479,755	\$ -	-
RSVA - Power (excluding Global Adjustment)	1588	\$ 76,709	\$ 15,151	11,220	494	\$ 492	-\$ 52	10,286	\$ 81,135	\$ -	1
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 153,917	\$ 2,742	21,658	797	\$ 1,001	-\$ 104	21,558	\$ 134,205	\$ -	1
Recovery of Regulatory Asset Balances	1590			\$ 111,414	109,218	\$ 1,637	\$ 544	4,377	\$ 2,196	\$ -	-
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ -	\$ -			\$ -		\$ -	-
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -			\$ -		\$ -	-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 539,820	-\$ 62,791	19,356	109,724	-\$ 4,909	-\$ 91	134,080	-\$ 731,690	\$ -	1
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 693,737	65,533	2,302	108,927	-\$ 5,910	13	112,522	-\$ 865,895	\$ -	-
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 153,917	\$ 2,742	21,658	797	\$ 1,001	-\$ 104	21,558	\$ 134,205	\$ -	1
Special Purpose Charge Assessment Variance Account	1521							\$ -		\$ -	-
Deferred Payments in Lieu of Taxes	1562			\$ -	\$ -			\$ -		\$ -	-
Group 1 Total + 1521 + 1562		-\$ 539,820	-\$ 62,791	19,356	109,724	-\$ 4,909	-\$ 91	134,080	-\$ 731,690	\$ -	1
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567							\$ -		\$ -	-
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$ -	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$ -	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$ -	-
Disposition and Recovery of Regulatory Balances ⁷	1595							\$ -		\$ -	-

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr
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Ontario Energy Board

3RD Generation Incentive Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	39,677,024		7,098,219	-	1,606,740			
General Service Less Than 50 kW	\$/kWh	24,025,485		2,883,058	-	465,101			
General Service 50 to 4,999 kW	\$/kW	43,595,864	112,043	27,325,887	70,229	587,005			
Unmetered Scattered Load	\$/kWh	145,633		2,893	-	52,118			
Street Lighting	\$/kW	1,819,870	5,775		-	6,321			
Total		109,263,876	117,818	37,310,057	70,229	2,717,285	0%	0%	0%
Total Claim (including Accounts 1521 and 1562)		-\$	134,080						
Total Claim for Threshold Test (All Group 1 Accounts)		-\$	134,080						
Threshold Test ³ (Total Claim per kWh)		-	0.00123						

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board

Deferral / Variance Account Work Form

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	39,677,024	36.31%	0	(44,458)	(4,160)	9,903	(3,735)	0	0	0	0	(42,450)
General Service Less Than 50 kW	\$/kWh	24,025,485	21.99%	0	(26,920)	(2,519)	5,997	(2,262)	0	0	0	0	(25,704)
General Service 50 to 4,999 kW	\$/kW	43,595,864	39.90%	0	(48,849)	(4,571)	10,881	(4,104)	0	0	0	0	(46,642)
Unmetered Scattered Load	\$/kWh	145,633	0.13%	0	(163)	(15)	36	(14)	0	0	0	0	(156)
Street Lighting	\$/kW	1,819,870	1.67%	0	(2,039)	(191)	454	(171)	0	0	0	0	(1,947)
Total		109,263,876	100.00%	0	(122,429)	(11,456)	27,272	(10,286)	4,377	0	0	0	(116,899)

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	7,098,219	19.02% -	4,101
General Service Less Than 50 kW	2,883,058	7.73% -	1,666
General Service 50 to 4,999 kW	27,325,887	73.24% -	15,789
Unmetered Scattered Load	2,893	0.01% -	2
Street Lighting	-	0.00%	-
Total	37,310,057	100.00%	(21,558)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	59.1%	-
General Service Less Than 50 kW	17.1%	-
General Service 50 to 4,999 kW	21.6%	-
Unmetered Scattered Load	1.9%	-
Street Lighting	0.2%	-
Total	100.0%	-



Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	39,677,024	-	-\$ 42,450	(\$0.00107)	\$/kWh	-\$ 4,101	7,098,219	(\$0.00058)
General Service Less Than 50 kW	\$/kWh	24,025,485	-	-\$ 25,704	(\$0.00107)	\$/kWh	-\$ 1,666	2,883,058	(\$0.00058)
General Service 50 to 4,999 kW	\$/kW	43,595,864	112,043	-\$ 46,642	(\$0.41629)	\$/kW	-\$ 15,789	70,229	(\$0.22482)
Unmetered Scattered Load	\$/kWh	145,633	-	-\$ 156	(\$0.00107)	\$/kWh	-\$ 2	2,893	(\$0.00058)
Street Lighting	\$/kW	1,819,870	5,775	-\$ 1,947	(\$0.33715)	\$/kW	\$ -	-	\$0.00000
Total		109,263,876	117,818	-\$ 116,899			-\$ 21,558		




Ontario Energy Board
**3RD Generation Incentive
 Regulation Model**

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	18.77			
	\$				
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	36.86			
	\$				
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	509.19			
	\$				
	\$				
	\$				
Unmetered Scattered Load					
Service Charge (per connection)	\$	15.60			
	\$				
	\$				
	\$				
Street Lighting					
Service Charge (per connection)	\$	4.92			
	\$				
	\$				
	\$				



Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

[illegible]

Street Lighting	
PILs Rate Rider	\$/kW

-0.16450	April 30, 2015





Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00590	3.390%	0.00610
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520	3.846%	0.00540
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.16570	3.611%	2.24390
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520	3.846%	0.00540
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.63300	3.613%	1.69200



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00160	0.000%	0.00160
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140	0.000%	0.00140
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.54340	2.411%	0.55650
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140	0.000%	0.00140
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.42000	2.405%	0.43010



Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
 The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	18.77		0.01370	\$/kWh		0.180%	18.80	0.01372
General Service 50 to 4,999 kW	\$	36.86		0.00570	\$/kWh		0.180%	36.93	0.00571
Unmetered Scattered Load	\$	509.19	0.38	1.62240	\$/kW	0.00120	0.180%	510.49	1.62652
Street Lighting	\$	15.60	(1.13)	0.00490	\$/kWh	(0.00040)	0.180%	14.50	0.00451
	\$	4.92		3.23430	\$/kW		0.180%	4.93	3.24012



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Current

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW

1.0430
1.0325



The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	25.00
\$	25.00
\$	15.00
\$	30.00
\$	30.00
\$	30.00



Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

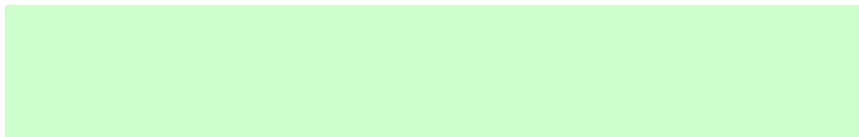
Effective Date October 1, 2012

Implementation Date October 1, 2012

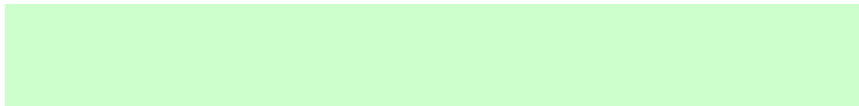
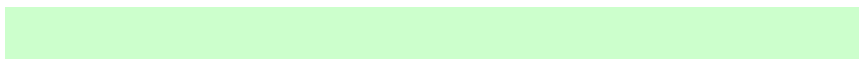
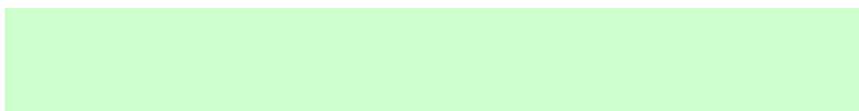
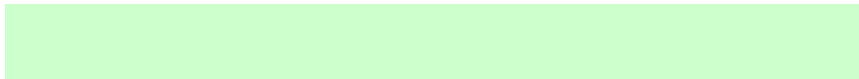
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

RESIDENTIAL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.80
Distribution Volumetric Rate	\$/kWh	0.0137
LRAM Rate Rider - Effective Until September 30, 2013	\$/kWh	0.001914
PILs Rate Rider - Effective Until April 30, 2015	\$/kWh	-0.0007
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0011
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0016

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

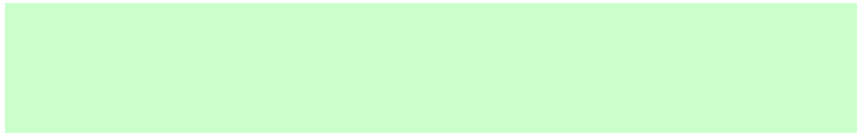
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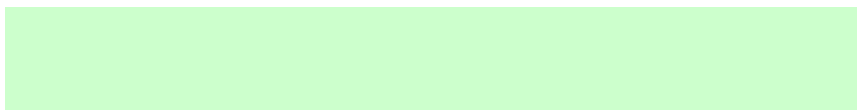
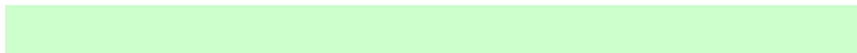
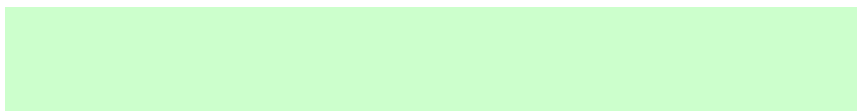
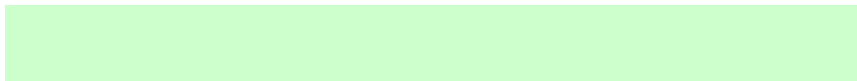
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

GENERAL SERVICE LESS THAN 50 KW SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.93
Distribution Volumetric Rate	\$/kWh	0.0057
LRAM Rate Rider - Effective Until September 30, 2013	\$/kWh	0.000025
PILs Rate Rider - Effective Until April 30, 2015	\$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0011
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2012

Implementation Date October 1, 2012

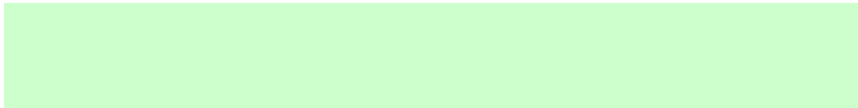
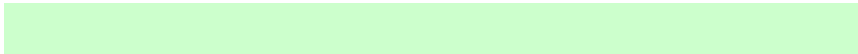
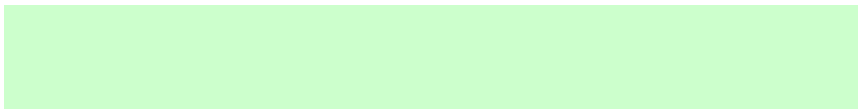
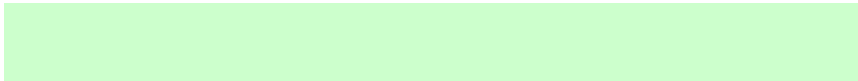
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

GENERAL SERVICE 50 TO 4,999 KW SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	510.49
Distribution Volumetric Rate	\$/kW	1.6265
LRAM Rate Rider - Effective Until September 30, 2013	\$/kW	0.022345
PILs Rate Rider - Effective Until April 30, 2015	\$/kW	-0.097
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.4163
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kW	-0.2248
Retail Transmission Rate – Network Service Rate	\$/kW	2.2439
Retail Transmission Rate – Line and Transformation Connection	\$/kW	0.5565

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

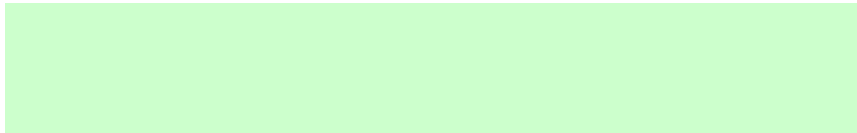
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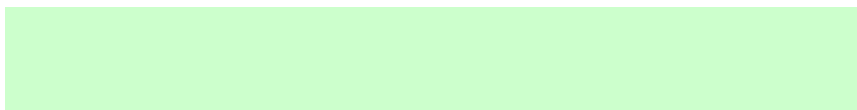
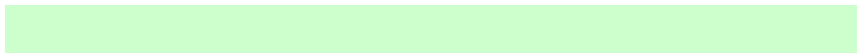
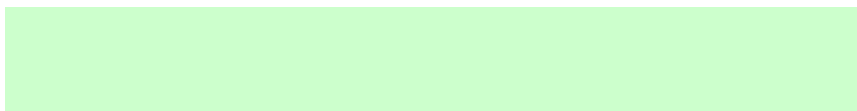
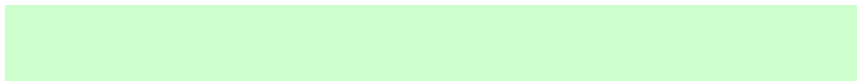
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

UNMETERED SCATTERED LOAD SERVICE



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.50
Distribution Volumetric Rate	\$/kWh	0.0045
PILs Rate Rider - Effective Until April 30, 2015	\$/kWh	-0.0007
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0011
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2012

Implementation Date October 1, 2012

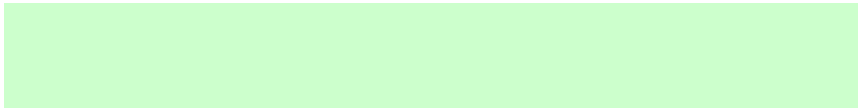
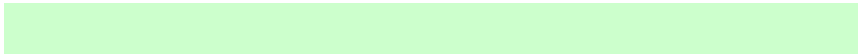
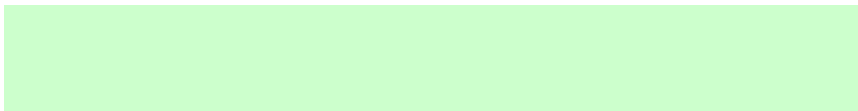
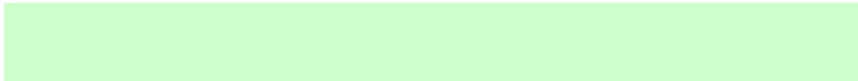
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

STREET LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.93
Distribution Volumetric Rate	\$/kW	3.2401
PILs Rate Rider - Effective Until April 30, 2015	\$/kW	-0.1645
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3371
Retail Transmission Rate – Network Service Rate	\$/kW	1.692
Retail Transmission Rate – Line and Transformation Connection	\$/kW	0.4301

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2012

Implementation Date October 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2012

Implementation Date October 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to n %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the C
Order of the Board, and amendments thereto as approved by the Board, which may be app
administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th
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It should be noted that this schedule does not list any charges, assessments, or credits tha
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire
the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme
Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus ci	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if me	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Owner Requested Disconnection/Reconnection - during regular	\$	65.00
Service call - customer-owned equipment	\$	65.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date October 1, 2012

Implementation Date October 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the C
Order of the Board, and amendments thereto as approved by the Board, which may be app
administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any
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Unless specifically noted, this schedule does not contain any charges for the electricity con
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It should be noted that this schedule does not list any charges, assessments, or credits tha
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the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme
Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers r
to the supply of competitive electricity

One-time charge, per retailer, to establish the service agree	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per ret	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retaile	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting part	\$	0.25
Processing fee, per request, applied to the requesting p	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the I		
Settlement Code directly to retailers and customers, if not delivered electronically throu		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charg
More than twice a year, per request (plus incremental d	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rate
will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0325



Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	4.92	4.93
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.06	-
Distribution Volumetric Rate	3.23430	3.24012
Distribution Volumetric Rate Rider(s)	(2.34720)	(0.50165)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.63300	1.69200
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.42000	0.43010
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0430	1.0430

Consumption	137,000	kWh	428	kW
		kWh	Load Factor	

Current Loss Factor	1.0430
Proposed Loss Factor	1.0430

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	142,891.00	0.0680	9,716.59	142,891	0.0680	9,716.59	0.00	0.00%	13.63%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			9,716.59			9,716.59	0.00	0.00%	13.63%
Service Charge	1	4.92	4.92	1	4.93	4.93	0.01	0.18%	0.01%
Service Charge Rate Rider(s)	1	0.06	0.06	1	0.00	0.00	-0.06	(100.00)%	0.00%
Distribution Volumetric Rate	428	3.2343	1,384.28	428	3.2401	1,386.77	2.49	0.18%	1.94%
Low Voltage Volumetric Rate	428	0.0000	0.00	428	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	428	(2.3472)	(1,004.80)	428	(0.5016)	(214.71)	789.90	(78.63)%	(0.30)%
Total: Distribution			384.66			1,176.99	792.34	205.98%	1.65%
Retail Transmission Rate – Network Service Rate	428.00	1.6330	698.92	428.00	1.6920	724.18	25.25	3.61%	1.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	428.00	0.4200	179.76	428.00	0.4301	184.08	4.32	2.40%	0.26%
Total: Retail Transmission			878.68			908.26	29.57	3.37%	1.27%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,263.34			2,085.25	821.91	65.06%	2.92%
Wholesale Market Service Rate	142,891.00	0.0052	743.03	142,891.00	0.0052	743.03	0.00	0.00%	1.04%
Rural Rate Protection Charge	142,891.00	0.0013	185.76	142,891.00	0.0013	185.76	0.00	0.00%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			929.04			929.04			1.30%
Debt Retirement Charge (DRC)	137,000.00	0.007	959.00	137,000	0.0070	959.00	0.00	0.00%	1.34%
Total Bill before Taxes			12,867.97			13,689.88	821.91	6.39%	19.20%
HST		13%	1,672.84		13%	1,779.68	106.85	6.39%	2.50%
Total Bill			14,540.81			15,469.57	928.76	6.39%	21.70%
Ontario Clean Energy Benefit (OCEB)		(10%)	-1,454.08		(10%)	-1,546.96			
Total Bill (less OCEB)			13,086.73			13,922.61	835.88	6.39%	



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Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Distributor Information

Applicant Name

Kenora Hydro Electric Corporation Ltd.

OEB Licence Number

ED-2003-0030



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A3.2 Annual Interest	Annual Interest
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B1.1 Rate Classes	Set Up Rate Classes
C1.1 2002 PILs Recovered	2002 PILs Recoverd
C1.2 2003 PILs Recovered	2003 PILs Recovered
C1.3 Jan to Mar 2004 PILs Rec	Jan to Mar 2004 PILs Recovered
C1.4 Apr to Dec 2004 PILs Rec	Apr to Dec 2004 PILs Recovered
C1.5 Jan To Mar 2005 PILs Rec	Jan To Mar 2005 PILs Recovered
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E1.1 Disp of 1562 Balance	Disposition of Balance Recorded in Account 1562 Deferred PILs
F1.1 Calc Carry Cost 2001	Calculate Carrying Cost 2001
F1.2 Calc Carry Cost 2002	Calculate Carrying Cost 2002
F1.3 Calc Carry Cost 2003	Calculate Carrying Cost 2003
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G1.1 Request for Disposition	Request for Disposition of 1562 Balance
G1.2 Rate Rider Calculation	#N/A

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Prescribed Interest Rates

Approved Deferral and Variance Accounts Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	
Q3 2001	7.25
Q2 2006	4.14
Q3 2006	4.59
Q4 2006	4.59
Q1 2007	4.59
Q2 2007	4.59
Q3 2007	4.59
Q4 2007	5.14
Q1 2008	5.14
Q2 2008	4.08
Q3 2008	3.35
Q4 2008	3.35
Q1 2009	2.45
Q2 2009	1.00
Q3 2009	0.55
Q4 2009	0.55
Q1 2010	0.55
Q2 2010	0.55
Q3 2010	0.89
Q4 2010	1.20
Q1 2011	1.47
Q2 2011	1.47
Q3 2011	1.47
Q4 2011	1.47
Q1 2012	1.47
Q2 2012	1.47
Q3 2012	1.47
Q4 2012	1.47

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Annual Interest

Month	Prescribed Interest	Monthly Interest	Cummulative
Wednesday, January 31, 2001	0.00	0.00%	0.00%
Wednesday, February 28, 2001	0.00	0.00%	0.00%
Saturday, March 31, 2001	0.00	0.00%	0.00%
Monday, April 30, 2001	0.00	0.00%	0.00%
Thursday, May 31, 2001	0.00	0.00%	0.00%
Saturday, June 30, 2001	0.00	0.00%	0.00%
Tuesday, July 31, 2001	0.00	0.00%	0.00%
Friday, August 31, 2001	0.00	0.00%	0.00%
Sunday, September 30, 2001	0.00	0.00%	0.00%
Wednesday, October 31, 2001	7.25	0.62%	0.62%
Friday, November 30, 2001	7.25	0.60%	1.21%
Monday, December 31, 2001	7.25	0.62%	1.83%
Effective Annual Interest		1.83%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Thursday, January 31, 2002	7.25	0.62%	0.62%
Thursday, February 28, 2002	7.25	0.56%	1.17%
Sunday, March 31, 2002	7.25	0.62%	1.79%
Tuesday, April 30, 2002	7.25	0.60%	2.38%
Friday, May 31, 2002	7.25	0.62%	3.00%
Sunday, June 30, 2002	7.25	0.60%	3.60%
Wednesday, July 31, 2002	7.25	0.62%	4.21%
Saturday, August 31, 2002	7.25	0.62%	4.83%
Monday, September 30, 2002	7.25	0.60%	5.42%
Thursday, October 31, 2002	7.25	0.62%	6.04%
Saturday, November 30, 2002	7.25	0.60%	6.63%
Tuesday, December 31, 2002	7.25	0.62%	7.25%
Effective Annual Interest		7.25%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Friday, January 31, 2003	7.25	0.62%	0.62%
Friday, February 28, 2003	7.25	0.56%	1.17%
Monday, March 31, 2003	7.25	0.62%	1.79%
Wednesday, April 30, 2003	7.25	0.60%	2.38%
Saturday, May 31, 2003	7.25	0.62%	3.00%
Monday, June 30, 2003	7.25	0.60%	3.60%
Thursday, July 31, 2003	7.25	0.62%	4.21%
Sunday, August 31, 2003	7.25	0.62%	4.83%
Tuesday, September 30, 2003	7.25	0.60%	5.42%
Friday, October 31, 2003	7.25	0.62%	6.04%
Sunday, November 30, 2003	7.25	0.60%	6.63%
#####	7.25	0.62%	7.25%
Effective Annual Interest		7.25%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Saturday, January 31, 2004	7.25	0.62%	0.62%
Sunday, February 29, 2004	7.25	0.58%	1.19%
Wednesday, March 31, 2004	7.25	0.62%	1.81%
Friday, April 30, 2004	7.25	0.60%	2.40%
Monday, May 31, 2004	7.25	0.62%	3.02%
Wednesday, June 30, 2004	7.25	0.60%	3.62%
Saturday, July 31, 2004	7.25	0.62%	4.23%
Tuesday, August 31, 2004	7.25	0.62%	4.85%
Thursday, September 30, 2004	7.25	0.60%	5.44%
Sunday, October 31, 2004	7.25	0.62%	6.06%
Tuesday, November 30, 2004	7.25	0.60%	6.65%
Friday, December 31, 2004	7.25	0.62%	7.27%
Effective Annual Interest		7.27%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Monday, January 31, 2005	7.25	0.62%	0.62%
Monday, February 28, 2005	7.25	0.56%	1.17%
Thursday, March 31, 2005	7.25	0.62%	1.79%
Saturday, April 30, 2005	7.25	0.60%	2.38%
Tuesday, May 31, 2005	7.25	0.62%	3.00%
Thursday, June 30, 2005	7.25	0.60%	3.60%
Sunday, July 31, 2005	7.25	0.62%	4.21%
Wednesday, August 31, 2005	7.25	0.62%	4.83%
Friday, September 30, 2005	7.25	0.60%	5.42%
Monday, October 31, 2005	7.25	0.62%	6.04%
#####	7.25	0.60%	6.63%
Saturday, December 31, 2005	7.25	0.62%	7.25%
Effective Annual Interest		7.25%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Tuesday, January 31, 2006	7.25	0.62%	0.62%
Tuesday, February 28, 2006	7.25	0.56%	1.17%
Friday, March 31, 2006	7.25	0.62%	1.79%
Sunday, April 30, 2006	4.14	0.34%	2.13%
Wednesday, May 31, 2006	4.14	0.35%	2.48%
Friday, June 30, 2006	4.14	0.34%	2.82%
Monday, July 31, 2006	4.59	0.39%	3.21%
Thursday, August 31, 2006	4.59	0.39%	3.60%
Saturday, September 30, 2006	4.59	0.38%	3.98%
Tuesday, October 31, 2006	4.59	0.39%	4.37%
Thursday, November 30, 2006	4.59	0.38%	4.74%
Sunday, December 31, 2006	4.59	0.39%	5.13%
Effective Annual Interest		5.13%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Wednesday, January 31, 2007	4.59	0.39%	0.39%
Wednesday, February 28, 2007	4.59	0.35%	0.74%
Saturday, March 31, 2007	4.59	0.39%	1.13%
Monday, April 30, 2007	4.59	0.38%	1.51%
Thursday, May 31, 2007	4.59	0.39%	1.90%
Saturday, June 30, 2007	4.59	0.38%	2.28%
Tuesday, July 31, 2007	4.59	0.39%	2.67%
Friday, August 31, 2007	4.59	0.39%	3.06%

Sunday, September 30, 2007	4.59	0.38%	3.43%
Wednesday, October 31, 2007	5.14	0.44%	3.87%
Friday, November 30, 2007	5.14	0.42%	4.29%
Monday, December 31, 2007	5.14	0.44%	4.73%
Effective Annual Interest		4.73%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Thursday, January 31, 2008	5.14	0.44%	0.44%
Friday, February 29, 2008	5.14	0.41%	0.84%
Monday, March 31, 2008	5.14	0.44%	1.28%
Wednesday, April 30, 2008	4.08	0.34%	1.62%
Saturday, May 31, 2008	4.08	0.35%	1.96%
Monday, June 30, 2008	4.08	0.34%	2.30%
Thursday, July 31, 2008	3.35	0.28%	2.58%
Sunday, August 31, 2008	3.35	0.28%	2.87%
Tuesday, September 30, 2008	3.35	0.28%	3.14%
Friday, October 31, 2008	3.35	0.28%	3.43%
Sunday, November 30, 2008	3.35	0.28%	3.70%
#####	3.35	0.28%	3.99%
Effective Annual Interest		3.99%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Saturday, January 31, 2009	2.45	0.21%	0.21%
Saturday, February 28, 2009	2.45	0.19%	0.40%
Tuesday, March 31, 2009	2.45	0.21%	0.60%
Thursday, April 30, 2009	1.00	0.08%	0.69%
Sunday, May 31, 2009	1.00	0.08%	0.77%
Tuesday, June 30, 2009	1.00	0.08%	0.85%
Friday, July 31, 2009	0.55	0.05%	0.90%
Monday, August 31, 2009	0.55	0.05%	0.95%
#####	0.55	0.05%	0.99%
Saturday, October 31, 2009	0.55	0.05%	1.04%
Monday, November 30, 2009	0.55	0.05%	1.08%
Thursday, December 31, 2009	0.55	0.05%	1.13%
Effective Annual Interest		1.13%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Sunday, January 31, 2010	0.55	0.05%	0.05%
Sunday, February 28, 2010	0.55	0.04%	0.09%
Wednesday, March 31, 2010	0.55	0.05%	0.14%
Friday, April 30, 2010	0.55	0.05%	0.18%
Monday, May 31, 2010	0.55	0.05%	0.23%
Wednesday, June 30, 2010	0.55	0.05%	0.27%
Saturday, July 31, 2010	0.89	0.08%	0.35%
Tuesday, August 31, 2010	0.89	0.08%	0.42%
Thursday, September 30, 2010	0.89	0.07%	0.50%
Sunday, October 31, 2010	1.20	0.10%	0.60%
Tuesday, November 30, 2010	1.20	0.10%	0.70%
Friday, December 31, 2010	1.20	0.10%	0.80%
Effective Annual Interest		0.80%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Monday, January 31, 2011	1.47	0.12%	0.12%
Monday, February 28, 2011	1.47	0.11%	0.24%

Thursday, March 31, 2011	1.47	0.12%	0.36%
Saturday, April 30, 2011	1.47	0.12%	0.48%
Tuesday, May 31, 2011	1.47	0.12%	0.61%
Thursday, June 30, 2011	1.47	0.12%	0.73%
Sunday, July 31, 2011	1.47	0.12%	0.85%
Wednesday, August 31, 2011	1.47	0.12%	0.98%
Friday, September 30, 2011	1.47	0.12%	1.10%
Monday, October 31, 2011	1.47	0.12%	1.22%
#####	1.47	0.12%	1.35%
Saturday, December 31, 2011	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative
Tuesday, January 31, 2012	1.47	0.12%	0.12%
Wednesday, February 29, 2012	1.47	0.12%	0.24%
Saturday, March 31, 2012	1.47	0.12%	0.37%
Monday, April 30, 2012	1.47	0.12%	0.49%
Thursday, May 31, 2012	1.47	0.12%	0.61%
Saturday, June 30, 2012	1.47	0.12%	0.73%
Tuesday, July 31, 2012	1.47	0.12%	0.86%
Friday, August 31, 2012	1.47	0.12%	0.98%
Sunday, September 30, 2012	1.47	0.12%	1.10%
Wednesday, October 31, 2012	0.00	0.00%	1.10%
Friday, November 30, 2012	0.00	0.00%	1.10%
Monday, December 31, 2012	0.00	0.00%	1.10%
Effective Annual Interest		1.10%	

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

PILs Tax Proxy

	Year	Amount
Board-approved PILs tax proxy from Decisions	2001	55,592
Board-approved PILs tax proxy from Decisions	2002	#####
Board-approved PILs tax proxy from Decisions	2005	68,093



Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 4,999 kW	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
SL	Street Lighting	Connection	kW
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

PILs Recovered March to December 2002

[illegible][illegible]

Rate Class	Fixed Metric	PILs Rate 2001 A	PILs Rate 2002 B	Total PILs Rate C = A + B	Monthly Service Charge	Cust/Conn Billed 2003 D	PILs Recovered E = C * D
Residential	Customer	0.395800	1.129300	1.525100	0.0000	58,008	88,468
General Service Less Than 50 kW	Customer	0.754300	2.152200	2.906500	0.0000	8,772	25,496
General Service 50 to 4,999 kW	Customer	10.869200	31.014300	41.883500	0.0000	708	29,654
Unmetered Scattered Load	Connection	0.754300	2.152200	2.906500	0.0000	36	105
Street Lighting	Connection	0.134400	0.383400	0.517800	0.0000	6,600	3,417
						74,124	147,139
Rate Class	Vol Metric	PILs Rate 2001 A	PILs Rate 2002 B	Total PILs Rate C = A + B	Distribution Charge	kWh/kW Billed 2003 D	PILs Recovered E = C * D
Residential	kWh	0.000248	0.000709	0.000957	0.0000	40,297,068	38,564
General Service Less Than 50 kW	kWh	0.000105	0.000301	0.000406	0.0000	27,846,286	11,306
General Service 50 to 4,999 kW	kW	0.030985	0.088411	0.119396	0.0000	102,696	12,261
Unmetered Scattered Load	kWh	0.000105	0.000301	0.000406	0.0000	182,271	74
Street Lighting	kW	0.076232	0.217520	0.293752	0.0000	5,244	1,540
						68,433,565	63,746
							210,885

Rate Class	Fixed Metric	PILs Rate 2001	PILs Rate 2002	Total PILs Rate	Monthly Service Charge	Cust/Conn Billed Jan to Mar 2004	PILs Recovered
		A	B	C = A + B		D	E = C * D
Residential	Customer	0.395800	1.129300	1.525100	0.0000	14,940	22,785
General Service Less Than 50 kW	Customer	0.754300	2.152200	2.906500	0.0000	2,379	6,915
General Service 50 to 4,999 kW	Customer	10.869200	31.014300	41.883500	0.0000	174	7,288
Unmetered Scattered Load	Connection	0.754300	2.152200	2.906500	0.0000	9	26
Street Lighting	Connection	0.134400	0.383400	0.517800	0.0000	1,650	854
						19,152	37,868

Rate Class	Vol Metric	PILs Rate 2001	PILs Rate 2002	Total PILs Rate	Distribution Charge	kWh/kW Billed Jan To Mar 2004	PILs Recovered
		A	B	C = A + B		D	E = C * D
Residential	kWh	0.000248	0.000709	0.000957	0.0000	13,888,787	13,292
General Service Less Than 50 kW	kWh	0.000105	0.000301	0.000406	0.0000	8,079,226	3,280
General Service 50 to 4,999 kW	kW	0.030985	0.088411	0.119396	0.0000	25,861	3,088
Unmetered Scattered Load	kWh	0.000105	0.000301	0.000406	0.0000	44,701	18
Street Lighting	kW	0.076232	0.217520	0.293752	0.0000	1,311	385
						22,039,886	20,063

							57,931
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Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

PILs Recovered April to December 2004

Rate Class	Fixed Metric	PILs Rate Apr to Dec 2004 A	Monthly Service Charge	Cust/Conn Billed Apr to Dec 2004 B	PILs Recovered C = A * B * 9
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				<u>0</u>	<u>0</u>

Rate Class	Vol Metric	PILs Rate Apr to Dec 2004 A	Distribution Charge	kWh/kW Billed Apr To Dec 2004 B	PILs Recovered C = A * B
Residential	kWh	0.002423		28,177,641	68,274
General Service Less Than 50 kW	kWh	0.000921		19,148,533	17,636
General Service 50 to 4,999 kW	kW	0.400084		70,588	28,241
Unmetered Scattered Load	kWh	0.000921		136,901	126
Street Lighting	kW	0.441640	0.0000	3,508	1,549
				<u>47,537,171</u>	<u>115,827</u>

115,827

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

PILs Recovered January to March 2005

Rate Class	Fixed Metric	PILs Rate Jan To Mar A	Monthly Service Charge	Cust/Conn Billed Jan to Mar 2005 B	PILs Recovered C = A * B * 3
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				<u>0</u>	<u>0</u>

Rate Class	Vol Metric	PILs Rate Jan To Mar A	Distribution Charge	kWh/kW Billed Jan To Mar B	PILs Recovered C = A * B
Residential	kWh	0.002423	0.0000	14,015,306	33,959
General Service Less Than 50 kW	kWh	0.000921	0.0000	9,130,384	8,409
General Service 50 to 4,999 kW	kW	0.400084	0.0000	25,342	10,139
Unmetered Scattered Load	kWh	0.000921	0.0000	53,475	49
Street Lighting	kW	0.441640	0.0000	1,323	584
				<u>23,225,830</u>	<u>53,140</u>

53,140

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

PILs Recovered April to December 2005

Rate Class	Fixed Metric	PILs Rate Apr to Dec 2005 A	Monthly Service Charge	Cust/Conn Billed Apr to Dec 2005 B	PILs Recovered C = A * B * 9
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				<u>0</u>	<u>0</u>

Rate Class	Vol Metric	PILs Rate Apr to Dec 2005 A	Distribution Charge	kWh/kW Billed Apr To Dec 2005 B	PILs Recovered C = A * B
Residential	kWh	0.001000		28,144,877	28,145
General Service Less Than 50 kW	kWh	0.000400		21,075,275	8,430
General Service 50 to 4,999 kW	kW	0.123600		72,043	8,904
Unmetered Scattered Load	kWh	0.000400		165,113	66
Street Lighting	kW	0.273300	0.0000	3,969	1,085
				<u>49,461,277</u>	<u>46,630</u>
					<u>46,630</u>

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

PILs Recovered January to April 2006

Rate Class	Fixed Metric	PILs Rate Jan To Apr 2006 A	Monthly Service Charge	Cust/Conn Billed B	PILs Recovered C = A * B * 4
Residential	Customer	0.000000	0.0000	0	0
General Service Less Than 50 kW	Customer	0.000000	0.0000	0	0
General Service 50 to 4,999 kW	Customer	0.000000	0.0000	0	0
Unmetered Scattered Load	Connection	0.000000	0.0000	0	0
Street Lighting	Connection	0.000000	0.0000	0	0
				0	0

Rate Class	Vol Metric	PILs Rate Jan To Apr 2006 A	Distribution Charge	kWh/kW Billed Jan To Apr 2006 B	PILs Recovered C = A * B
Residential	kWh	0.001000	0.0000	19,573,860	19,574
General Service Less Than 50 kW	kWh	0.000400	0.0000	12,633,050	5,053
General Service 50 to 4,999 kW	kW	0.123600	0.0000	43,104	5,328
Unmetered Scattered Load	kWh	0.000400	0.0000	60,625	24
Street Lighting	kW	0.273300	0.0000	2,205	603
				32,312,844	30,582
					30,582

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Total PIL's Recoverd

Rate Class	Fixed Metric	PILs Recovered May to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Mar 2004	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Mar 2005	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	Customer	58,417	88,468	22,785	0	0	0	0	169,670
General Service Less Than 50 kW	Customer	17,416	25,496	6,915	0	0	0	0	49,826
General Service 50 to 4,999 kW	Customer	17,759	29,654	7,288	0	0	0	0	54,700
Unmetered Scattered Load	Connection	70	105	26	0	0	0	0	201
Street Lighting	Connection	2,278	3,417	854	0	0	0	0	6,550
		95,940	147,139	37,868	0	0	0	0	280,947

Rate Class	Vol Metric	PILs Recovered May to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Mar 2004	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Mar 2005	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	kWh	19,743	38,564	13,292	68,274	33,959	28,145	19,574	221,551
General Service Less Than 50 kW	kWh	5,826	11,306	3,280	17,636	8,409	8,430	5,053	59,940
General Service 50 to 4,999 kW	kW	9,621	12,261	3,088	28,241	10,139	8,904	5,328	77,582
Unmetered Scattered Load	kWh	42	74	18	126	49	66	24	400
Street Lighting	kW	1,027	1,540	385	1,549	584	1,085	603	6,773
		36,258	63,746	20,063	115,827	53,140	46,630	30,582	366,246

Rate Class		PILs Recovered Mar to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Mar 2004	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Mar 2005	PILs Recovered Apr to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential		78,160	127,032	36,077	68,274	33,959	28,145	19,574	391,221
General Service Less Than 50 kW		23,241	36,801	10,195	17,636	8,409	8,430	5,053	109,766
General Service 50 to 4,999 kW		27,380	41,915	10,375	28,241	10,139	8,904	5,328	132,282
Unmetered Scattered Load		112	179	44	126	49	66	24	600
Street Lighting		3,305	4,958	1,239	1,549	584	1,085	603	13,324
		132,198	210,885	57,931	115,827	53,140	46,630	30,582	647,193

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Total PIL's Recoverd by Year

Rate Class	Fixed Metric	PILs Recovered May to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Dec 2004	PILs Recovered Jan to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	Customer	58,417	88,468	22,785	0	0	169,670
General Service Less Than 50 kW	Customer	17,416	25,496	6,915	0	0	49,826
General Service 50 to 4,999 kW	Customer	17,759	29,654	7,288	0	0	54,700
Unmetered Scattered Load	Connection	70	105	26	0	0	201
Street Lighting	Connection	2,278	3,417	854	0	0	6,550
		95,940	147,139	37,868	0	0	280,947

Rate Class	Vol Metric	PILs Recovered May to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Dec 2004	PILs Recovered Jan to Dec 2005	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential	kWh	19,743	38,564	81,566	62,104	19,574	221,551
General Service Less Than 50 kW	kWh	5,826	11,306	20,916	16,839	5,053	59,940
General Service 50 to 4,999 kW	kW	9,621	12,261	31,329	19,043	5,328	77,582
Unmetered Scattered Load	kWh	42	74	144	115	24	400
Street Lighting	kW	1,027	1,540	1,934	1,669	603	6,773
		36,258	63,746	135,889	99,771	30,582	366,246

Rate Class		PILs Recovered May to Dec 2002	PILs Recovered Jan to Dec 2003	PILs Recovered Jan to Mar 2004	PILs Recovered Apr to Dec 2004	PILs Recovered Jan to Apr 2006	PILs Recovered Total
Residential		78,160	127,032	104,351	62,104	19,574	391,221
General Service Less Than 50 kW		23,241	36,801	27,831	16,839	5,053	109,766
General Service 50 to 4,999 kW		27,380	41,915	38,616	19,043	5,328	132,282
Unmetered Scattered Load		112	179	170	115	24	600
Street Lighting		3,305	4,958	2,789	1,669	603	13,324
		132,198	210,885	173,757	99,771	30,582	647,193

Name of LDC: Kenora Hydro Electric Corporation Ltd.
OEB Licence Number: ED-2003-0030

Disposition of Balance Recorded in Account 1562 Deferred PILs

Year start:	10/1/2001	1/1/2002	1/1/2003	1/1/2004	1/1/2005	1/1/2006	5/1/2006	1/1/2007	1/1/2008	1/1/2009	1/1/2010	1/1/2011	1/1/2012
Year end:	12/31/2001	12/31/2002	12/31/2003	12/31/2004	12/31/2005	4/30/2006	12/31/2006	12/31/2007	12/31/2008	12/31/2009	12/31/2010	12/31/2011	4/30/2012
Principal Opening balance: # 1562	=	55,592	62,298	6,947	-54,381	-123,523	-112,909	-112,909	-112,909	-112,909	-112,909	-112,909	-112,909
Board-approved PILs tax proxy from Decisions ⁽¹⁾	+/-	55,592	158,629	214,221	172,527	90,727	22,698						
True-up Variance Adjustment Q4, 2001 ⁽²⁾	+/-		-1,312					0	0	0	0	0	0
True-up Variance Adjustment ⁽³⁾	+/-			-5,249	-5,081	-5,081	18,498	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001 ⁽⁴⁾	+/-		-18,412					0	0	0	0	0	0
Deferral Account Variance Adjustment ⁽⁵⁾	+/-			-53,437	-55,018	-55,018	0	0	0	0	0	0	0
Adjustments to reported prior years' variances ⁽⁶⁾	+/-							0	0	0	0	0	0
PILs collected from customers - Proxy ⁽⁸⁾	-	0	-132,198	-210,885	-173,757	-99,771	-30,582	0	0	0	0	0	0
Principal Ending balance: # 1562		55,592	62,298	6,947	-54,381	-123,523	-112,909	-112,909	-112,909	-112,909	-112,909	-112,909	-112,909
Carrying Costs Opening balance: # 1562		0	339	6,194	8,862	6,792	-481	-3,035	-6,429	-11,768	-16,270	-17,547	-20,109
Carrying charges ⁽⁷⁾	+/-	339	5,855	2,669	-2,070	-7,274	-2,554	-3,394	-5,339	-4,502	-1,277	-903	-1,246
Carrying Costs Ending balance: # 1562		339	6,194	8,862	6,792	-481	-3,035	-6,429	-11,768	-16,270	-17,547	-18,450	-21,355

NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.
For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.

Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. **ANSWER:**

Method #3

- (1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.
Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. Per APH entries began October 1, 2001.
(ii) If the Board approved different amounts, input the Board-approved amounts in cells C12 and E12.
(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.
(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.
(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.
(vi) Column M - In 2006, the prorated 2005 PILs tax proxy will be used for the period from January 1, 2006 to April 30, 2006.
- (2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I133, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.
- (3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I133, of the TAXCALC spreadsheet.
The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I182, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.
- (5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I182, of the TAXCALC spreadsheet.
The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.
- (6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.
- (7) Carrying charges are calculated on a simple interest basis.
- (8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.
The 2005 PILs tax proxy is being recovered on a volumetric basis by class. Input negative number for collections.
(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004; plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.

In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7, for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.

In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used to calculate the recovery for the period January 1 to March 31, 2005.

In 2006, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4, for the period January 1 to April 30, 2006.

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Calculate Carrying Cost 2001

Month		Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01	Total
Prescribed Rate		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	7.25%	7.25%	7.25%	
Monthly Interest		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	0	0	0	0	0	0	0	0	0	0	18,531	37,061	0
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	#####	18,531	18,531	#####
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		0	0	0	0	0	0	0	0	0	#####	37,061	55,592	#####
Interest on Opening Balance		0	0	0	0	0	0	0	0	0	0	110	228	339
Cummulative Interest This Year		0	0	0	0	0	0	0	0	0	0	110	339	
Cummulative Interest Life to Date		0	0	0	0	0	0	0	0	0	0	110	339	

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Calculate Carrying Cost 2002

Month		Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	#####	67,167	78,743	90,318	#####	96,944	91,995	87,045	82,096	77,146	72,197	67,247	55,592
Board-approved PILs tax proxy from Decisions(1)	+/-	#####	13,219	13,219	13,219	13,219	13,219	13,219	13,219	13,219	13,219	13,219	13,219	158,629
True-up Variance Adjustment Q4, 2001(2)	+/-	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(109)	(1,312)
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	(1,534)	(1,534)	(1,534)	(1,534)	(1,534)	(1,534)	(1,534)	(1,534)	(1,534)	(1,534)	(1,534)	(1,534)	(18,412)
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	(16,525)	#####	#####	#####	#####	#####	#####	#####	#####
Principal Ending balance: # 1562		#####	78,743	90,318	#####	96,944	91,995	87,045	82,096	77,146	72,197	67,247	62,298	62,298
Interest on Opening Balance		342	374	485	538	627	578	566	536	489	475	430	414	5,855
Cummulative Interest This Year		342	716	1,201	1,739	2,366	2,944	3,510	4,046	4,536	5,011	5,441	5,855	
Cummulative Interest Life to Date		681	1,054	1,539	2,078	2,705	3,283	3,849	4,385	4,874	5,349	5,780	6,194	

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Calculate Carrying Cost 2003

Month		Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total
Prescribed Rate		7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest		0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	62,298	57,685	53,073	48,460	43,848	39,235	34,623	30,010	25,397	20,785	16,172	11,560	62,298
Board-approved PILs tax proxy from Decisions(1)	+/-	17,852	17,852	17,852	17,852	17,852	17,852	17,852	17,852	17,852	17,852	17,852	17,852	214,221
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	(437)	(437)	(437)	(437)	(437)	(437)	(437)	(437)	(437)	(437)	(437)	(437)	(5,249)
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(4,453)	(53,437)
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
Principal Ending balance: # 1562		57,685	53,073	48,460	43,848	39,235	34,623	30,010	25,397	20,785	16,172	11,560	6,947	6,947
Interest on Opening Balance		384	321	327	289	270	234	213	185	151	128	96	71	2,669
Cummulative Interest This Year		384	704	1,031	1,320	1,590	1,824	2,037	2,222	2,373	2,501	2,597	2,669	
Cummulative Interest Life to Date		6,577	6,898	7,225	7,514	7,784	8,017	8,231	8,415	8,567	8,695	8,791	8,862	

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Calculate Carrying Cost 2004

Month	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Total
Prescribed Rate	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest	0.62%	0.58%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	=	6,947	(2,994)	#####	#####	#####	#####	#####	#####	#####	#####	#####	6,947
Board-approved PILs tax proxy from Decisions(1)	+/-	14,377	14,377	14,377	14,377	14,377	14,377	14,377	14,377	14,377	14,377	14,377	172,527
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	(423)	(423)	(423)	(423)	(423)	(423)	(423)	(423)	(423)	(423)	(423)	(5,081)
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(55,018)
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
Principal Ending balance: # 1562		(2,994)	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	(54,381)
Interest on Opening Balance		43	(17)	(80)	(136)	(162)	(178)	(206)	(227)	(241)	(270)	(282)	(313)
Cummulative Interest This Year		43	26	(54)	(190)	(353)	(531)	(736)	(963)	(1,204)	(1,474)	(1,757)	(2,070)
Cummulative Interest Life to Date		8,905	8,888	8,808	8,672	8,509	8,331	8,126	7,899	7,658	7,388	7,106	6,792

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Calculate Carrying Cost 2005

Month	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
Prescribed Rate	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
Monthly Interest	0.62%	0.56%	0.62%	0.60%	0.62%	0.60%	0.62%	0.62%	0.60%	0.62%	0.60%	0.62%	
Principal Opening balance: # 1562	#####												(54,381)
Board-approved PILs tax proxy from Decisions(1)	+/-	7,561	7,561	7,561	7,561	7,561	7,561	7,561	7,561	7,561	7,561	7,561	90,727
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	(423)	(423)	(423)	(423)	(423)	(423)	(423)	(423)	(423)	(423)	(423)	(5,081)
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(4,585)	(55,018)
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	#####	#####	#####	(5,181)	(5,181)	(5,181)	(5,181)	(5,181)	(5,181)	(5,181)	(5,181)	(99,771)
Principal Ending balance: # 1562	#####												#####
Interest on Opening Balance		(335)	(387)	(522)	(595)	(631)	(626)	(663)	(680)	(673)	(712)	(705)	(744)
Cummulative Interest This Year		(335)	(722)	(1,243)	(1,838)	(2,469)	(3,096)	(3,759)	(4,439)	(5,112)	(5,824)	(6,529)	(7,274)
Cummulative Interest Life to Date		6,457	6,071	5,549	4,954	4,323	3,697	3,033	2,353	1,680	968	263	(481)

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Calculate Carrying Cost 2006

Month	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
Prescribed Rate	7.25%	7.25%	7.25%	4.14%	4.14%	4.14%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	
Monthly Interest	0.62%	0.56%	0.62%	0.34%	0.35%	0.34%	0.39%	0.39%	0.38%	0.39%	0.38%	0.39%	
Principal Opening balance: # 1562	=	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
Board-approved PILs tax proxy from Decisions(1)	+/-	5,674	5,674	5,674	5,674	0	0	0	0	0	0	0	22,698
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	4,625	4,625	4,625	4,625	0	0	0	0	0	0	0	18,498
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	(7,645)	(7,645)	(7,645)	(7,645)	0	0	0	0	0	0	0	#####
Principal Ending balance: # 1562		#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
Interest on Opening Balance		(761)	(672)	(728)	(393)	(397)	(384)	(440)	(440)	(426)	(440)	(426)	(440)
Cummulative Interest This Year		(761)	(1,433)	(2,161)	(2,554)	(2,951)	(3,335)	(3,775)	(4,216)	(4,641)	(5,082)	(5,508)	(5,948)
Cummulative Interest Life to Date		(1,242)	(1,914)	(2,642)	(3,035)	(3,432)	(3,816)	(4,257)	(4,697)	(5,123)	(5,563)	(5,989)	(6,429)

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Calculate Carrying Cost 2007

Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
Prescribed Rate	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	5.14%	5.14%	5.14%	
Monthly Interest	0.39%	0.35%	0.39%	0.38%	0.39%	0.38%	0.39%	0.39%	0.38%	0.44%	0.42%	0.44%	
Principal Opening balance: # 1562	=	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562		#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####	#####
Interest on Opening Balance		(440)	(398)	(440)	(426)	(440)	(426)	(440)	(440)	(426)	(493)	(477)	(493)
Cummulative Interest This Year		(440)	(838)	(1,278)	(1,704)	(2,144)	(2,570)	(3,010)	(3,450)	(3,876)	(4,369)	(4,846)	(5,339)
Cummulative Interest Life to Date		(6,869)	(7,267)	(7,707)	(8,133)	(8,573)	(8,999)	(9,439)	(9,879)	#####	#####	#####	#####

[illegible]

[illegible]

[illegible]

[illegible]

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Calculate Carrying Cost 2012

Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
Prescribed Rate	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	1.47%	0.00%	0.00%	0.00%	
Monthly Interest	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	0.00%	0.00%	0.00%	
Principal Opening balance: # 1562	#####												#####
Board-approved PILs tax proxy from Decisions(1)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment Q4, 2001(2)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
True-up Variance Adjustment(3)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment Q4, 2001(4)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Deferral Account Variance Adjustment(5)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
Adjustments to reported prior years' variances(6)	+/-	0	0	0	0	0	0	0	0	0	0	0	0
PILs collected from customers - Proxy(8)	-	0	0	0	0	0	0	0	0	0	0	0	0
Principal Ending balance: # 1562	#####												#####
Interest on Opening Balance	(141)	(132)	(141)	(136)	(141)	(136)	(141)	(141)	(136)	0	0	0	(1,246)
Cummulative Interest This Year	(141)	(273)	(414)	(550)	(691)	(828)	(969)	(1,110)	(1,246)	(1,246)	(1,246)	(1,246)	
Cummulative Interest Life to Date	(20,250)	(20,382)	(20,523)	(20,660)	(20,801)	(20,937)	(21,078)	(21,219)	(21,355)	(21,355)	(21,355)	(21,355)	



ED Disposition 1562 Balance release 1.0 © Elenchus Research Associates

Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Request for Disposition of 1562 Balance

Principal as of September 30, 2012	(112,909)
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Interest as of September 30, 2012	(21,355)
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Amount Requested for Disposition of 1562 Balance	<u>(134,264)</u>
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Name of LDC: Kenora Hydro Electric Corporation Ltd.

OEB Licence Number: ED-2003-0030

Rate Rider Calculation

From	October 1, 2012
To	April 30, 2015
Months	31

Rate Class	Vol Metric	Distribution Revenue	% Distribution Revenue	1562 PILs Allocation	kWh/kW Billed COS Forecast	1562 PILs Rate Rider
Residential	kWh	\$ 1,832,947	59.53%	-\$ 79,931	39,677,024	-\$ 0.0007
General Service Less Than 50 kW	kWh	\$ 538,556	17.49%	-\$ 23,485	24,025,485	-\$ 0.0003
General Service 50 to 4,999 kW	kW	\$ 644,245	20.92%	-\$ 28,094	112,043	-\$ 0.0970
Unmetered Scattered Load	kWh	\$ 6,857	0.22%	-\$ 299	145,633	-\$ 0.0007
Street Lighting	kW	\$ 56,299	1.83%	-\$ 2,455	5,775	-\$ 0.1645
		<u>\$ 3,078,904</u>	<u>100.00%</u>	<u>-\$ 134,264</u>		

APPENDIX A

SPC INVOICE

Revised Invoice
Ministry of Energy and Infrastructure
Conservation and Renewable Energy Program Costs

To: Kenora Hydro Electric Corporation Ltd.
215 Mellick Avenue, P.O. Box 2680
Kenora, ON P9N 3X8
Attn: D. Sinclair, President & CEO

Item Description:

Assessment for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs.

Quote-part pour les coûts des programme de conservation et d'énergie renouvelable du ministère de l'Énergie et de l'Infrastructure.

Customer No./No du client 472589
Customer Site No./ N° d'emplacement du client 1060837
Invoice Date/Date de la facture April 16, 2010
Invoice No./ N° de la facture 50039
Due Date/ Date d'échéance July 30, 2010
Payment Amount/ Montant remis CAD \$ 42,745 D5

Questions related to the remittance should be directed to the Non-Tax Revenue Management Branch Contact Centre at 1-877-535-0554 or Fax (416) 326-5177. Les questions concernant la remise doivent être posées à l'InfoCentre de la Direction de la gestion des revenus non fiscaux au 1 877 535-0554 ou par télécopieur au 416 326-5177.

This assessment was calculated by the Ontario Energy Board, 2300 Yonge St. 27th Floor, P.O. Box 2319, Toronto, ON M4P 1E4. Questions related to the invoice should be directed to the Market Operations Hotline 416-440-7604. La présente quote-part a été fixée par la Commission de l'énergie de l'Ontario, 2300, rue Yonge, 27^e étage, case postale 2319, Toronto (Ontario) M4P 1E4. Les questions relatives à la facture doivent être posées au service de téléassistance du service Activités du marché : 416 440-7604.

*Payments are to be made to the Minister of Finance not the Ontario Energy Board.
Les paiements doivent être faits au ministre des Finances et non à la Commission de l'énergie de l'Ontario.*

Detach here/ Détacher ici



Ministry of Finance/Ministère des Finances
Payment Processing Centre/Centre de traitement des paiements
33 King St. West/33 rue King Ouest
PO Box 647/CP 647
Oshawa, ON L1H 8X3

Please detach and return this portion with your payment in the enclosed envelope. Make your cheque or money order payable to the Minister of Finance. Veuillez détacher et retourner cette partie avec votre remise dans l'enveloppe ci-jointe. Libellez votre chèque ou votre mandat à l'ordre du ministre des Finances.

Kenora Hydro Electric Corporation Ltd.
215 Mellick Avenue, P.O. Box 2680
Kenora, ON P9N 3X8
Attn: D. Sinclair, President & CEO

Customer No. / N° du client 472589
Customer Site No./ N° d'emplacement du client 1060837
Invoice No./ N° de la facture 50039
Payment Amount / Montant remis CAD \$.

APPENDIX B

OPA SAVINGS BY CLASS AND YEAR

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Kenora Hydro Electric Corporation Ltd.

Net Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010
1	Secondary Refrigerator Retirement	Consumer	2006	Final	0.001	0.001	0.001	0.001	0.001
2	Cool & Hot Savings Rebate	Consumer	2006	Final	0.012	0.012	0.012	0.012	0.012
3	Every Kilowatt Counts	Consumer	2006	Final	0.004	0.004	0.004	0.004	0.004
4	Demand Response 1	Business, Indu	2006	Final	0.233	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand R	Business, Indu	2006	Final	0.011	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	Consumer	2007	Final	0.000	0.001	0.001	0.001	0.001
7	Cool & Hot Savings Rebate	Consumer	2007	Final	0.000	0.014	0.014	0.014	0.014
8	Every Kilowatt Counts	Consumer	2007	Final	0.000	0.005	0.004	0.004	0.004
10	Summer Savings	Consumer	2007	Final	0.000	0.028	0.008	0.004	0.004
11	Aboriginal	Consumer	2007	Final	0.000	0.044	0.044	0.044	0.044
12	Affordable Housing Pilot	Consumer Low	2007	Final	0.000	0.005	0.005	0.005	0.005
13	Social Housing Pilot	Consumer Low	2007	Final	0.000	0.001	0.001	0.001	0.001
17	Demand Response 1	Business, Indu	2007	Final	0.000	0.270	0.000	0.000	0.000
18	Loblaw & York Region Demand R	Business, Indu	2007	Final	0.000	0.022	0.000	0.000	0.000
20	Great Refrigerator Roundup	Consumer	2008	Final	0.000	0.000	0.005	0.005	0.005
21	Cool Savings Rebate	Consumer	2008	Final	0.000	0.000	0.014	0.014	0.014
22	Every Kilowatt Counts Power Sav	Consumer	2008	Final	0.000	0.000	0.006	0.006	0.006
24	Summer Sweepstakes	Consumer	2008	Final	0.000	0.000	0.015	0.009	0.009
25	Electricity Retrofit Incentive	Consumer, Bu	2008	Final	0.000	0.000	0.044	0.044	0.044
29	Demand Response 1	Business, Indu	2008	Final	0.000	0.000	0.376	0.000	0.000
30	Demand Response 3	Business, Indu	2008	Final	0.000	0.000	0.073	0.000	0.000
31	Loblaw & York Region Demand R	Business, Indu	2008	Final	0.000	0.000	0.025	0.000	0.000
35	Great Refrigerator Roundup	Consumer	2009	Final	0.000	0.000	0.000	0.006	0.006
36	Cool Savings Rebate	Consumer	2009	Final	0.000	0.000	0.000	0.019	0.019
37	Every Kilowatt Counts Power Sav	Consumer	2009	Final	0.000	0.000	0.000	0.005	0.005
39	Electricity Retrofit Incentive	Consumer, Bu	2009	Final	0.000	0.000	0.000	0.020	0.020
41	High Performance New Construct	Business	2009	Final	0.000	0.000	0.000	0.003	0.003
42	Power Savings Blitz	Business	2009	Final	0.000	0.000	0.000	0.012	0.012
44	Demand Response 1	Business, Indu	2009	Final	0.000	0.000	0.000	0.157	0.000
45	Demand Response 2	Business, Indu	2009	Final	0.000	0.000	0.000	0.106	0.000
46	Demand Response 3	Business, Indu	2009	Final	0.000	0.000	0.000	0.152	0.000
47	Loblaw & York Region Demand R	Business, Indu	2009	Final	0.000	0.000	0.000	0.026	0.000
53	Great Refrigerator Roundup	Consumer	2010	Final	0.000	0.000	0.000	0.000	0.004
54	Cool Savings Rebate	Consumer	2010	Final	0.000	0.000	0.000	0.000	0.002
55	Every Kilowatt Counts Power Sav	Consumer	2010	Final	0.000	0.000	0.000	0.000	0.002
59	High Performance New Construct	Business	2010	Final	0.000	0.000	0.000	0.000	0.011
60	Power Savings Blitz	Business	2010	Final	0.000	0.000	0.000	0.000	0.001
62	Demand Response 2	Business, Indu	2010	Final	0.000	0.000	0.000	0.000	0.106
63	Demand Response 3	Business, Indu	2010	Final	0.000	0.000	0.000	0.000	0.224
64	Loblaw & York Region Demand R	Business, Indu	2010	Final	0.000	0.000	0.000	0.000	0.026
2006 Subtotal					0.2617	0.0178	0.0178	0.0178	0.0178
RK					0.0178	0.0178	0.0178	0.0178	0.0178
GS < 50					0.0000	0.0000	0.0000	0.0000	0.0000
GS > 50					0.2440	0.0000	0.0000	0.0000	0.0000
TOTALS					0.2617	0.0178	0.0178	0.0178	0.0178
2007 Subtotal					0.0000	0.3897	0.0776	0.0734	0.0734
RK					0.0000	0.0976	0.0776	0.0734	0.0734
GS < 50					0.0000	0.0000	0.0000	0.0000	0.0000
GS > 50					0.0000	0.2922	0.0000	0.0000	0.0000
TOTALS					0.0000	0.3897	0.0776	0.0734	0.0734
2008 Subtotal					0.0000	0.0000	0.5580	0.0777	0.0777
RK					0.0000	0.0000	0.0402	0.0335	0.0335
GS < 50					0.0000	0.0000	0.0000	0.0000	0.0000
GS > 50					0.0000	0.0000	0.5178	0.0442	0.0442
TOTALS					0.0000	0.0000	0.5580	0.0777	0.0777
2009 Subtotal					0.0000	0.0000	0.0000	0.5079	0.0665
RK					0.0000	0.0000	0.0000	0.0307	0.0306
GS < 50					0.0000	0.0000	0.0000	0.0158	0.0158
GS > 50					0.0000	0.0000	0.0000	0.4614	0.0201
TOTALS					0.0000	0.0000	0.0000	0.5079	0.0665
2010 Subtotal					0.0000	0.0000	0.0000	0.0000	0.3752
RK					0.0000	0.0000	0.0000	0.0000	0.0072
GS < 50					0.0000	0.0000	0.0000	0.0000	0.0124
GS > 50					0.0000	0.0000	0.0000	0.0000	0.3554
TOTALS					0.0000	0.0000	0.0000	0.0000	0.3749
Overall Total					0.2617	0.4075	0.6535	0.6768	0.6106
kW					261.74	407.51	653.45	676.75	610.56

Net Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010
1	Secondary Refrigerator Retirement	Consumer	2006	Final	5	5	5	5	5
2	Cool & Hot Savings Rebate	Consumer	2006	Final	13	13	13	13	13
3	Every Kilowatt Counts	Consumer	2006	Final	348	348	348	348	45
6	Great Refrigerator Roundup	Consumer	2007	Final	0	12	12	12	12
7	Cool & Hot Savings Rebate	Consumer	2007	Final	0	21	21	21	21
8	Every Kilowatt Counts	Consumer	2007	Final	0	125	123	123	123
10	Summer Savings	Consumer	2007	Final	0	50	8	3	3
11	Aboriginal	Consumer	2007	Final	0	918	918	918	918
12	Affordable Housing Pilot	Consumer Low	2007	Final	0	153	153	153	153
13	Social Housing Pilot	Consumer Low	2007	Final	0	11	11	11	11
20	Great Refrigerator Roundup	Consumer	2008	Final	0	0	41	41	41
21	Cool Savings Rebate	Consumer	2008	Final	0	0	23	23	23
22	Every Kilowatt Counts Power Savings	Consumer	2008	Final	0	0	115	114	114
24	Summer Sweepstakes	Consumer	2008	Final	0	0	59	21	21
25	Electricity Retrofit Incentive	Consumer, Bu	2008	Final	0	0	223	223	223
35	Great Refrigerator Roundup	Consumer	2009	Final	0	0	0	44	44
36	Cool Savings Rebate	Consumer	2009	Final	0	0	0	29	29
37	Every Kilowatt Counts Power Savings	Consumer	2009	Final	0	0	0	51	48
39	Electricity Retrofit Incentive	Consumer, Bu	2009	Final	0	0	0	136	136
41	High Performance New Construction	Business	2009	Final	0	0	0	8	8
42	Power Savings Blitz	Business	2009	Final	0	0	0	48	48
44	Demand Response 1	Business, Indu	2009	Final	0	0	0	7	0
45	Demand Response 2	Business, Indu	2009	Final	0	0	0	66	0
46	Demand Response 3	Business, Indu	2009	Final	0	0	0	1	0
53	Great Refrigerator Roundup	Consumer	2010	Final	0	0	0	0	26
54	Cool Savings Rebate	Consumer	2010	Final	0	0	0	0	3
55	Every Kilowatt Counts Power Savings	Consumer	2010	Final	0	0	0	0	19
59	High Performance New Construction	Business	2010	Final	0	0	0	0	26
60	Power Savings Blitz	Business	2010	Final	0	0	0	0	3
61	Multi-Family Energy Efficiency Rebate	Consumer, Co	2010	Final	0	0	0	0	3
62	Demand Response 2	Business, Indu	2010	Final	0	0	0	0	124
63	Demand Response 3	Business, Indu	2010	Final	0	0	0	0	4
2006 Subtotal					366.970	366.970	366.970	366.970	63.735
RK					366.970	366.970	366.970	366.970	63.735
GS < 50					0.000	0.000	0.000	0.000	0.000
GS > 50					0.000	0.000	0.000	0.000	0.000
TOTALS					366.970	366.970	366.970	366.970	63.735
2007 Subtotal					0.000	1,289.068	1,246.324	1,241.131	1,241.131
RK					0	1,289.068	1,246.324	1,241.131	1,241.131
GS < 50					0	0	0	0	0
GS > 50					0	0	0	0	0
TOTALS					0.000	1,289.068	1,246.324	1,241.131	1,241.131
2008 Subtotal					0.000	0.000	461.705	423.290	423.290
RK					0	0	238.074	199.660	199.660
GS < 50					0	0	0.000	0.000	0.000
GS > 50					0	0	223.386	223.384	223.384
TOTALS					0.000	0.000	461.460	423.045	423.045
2009 Subtotal					0.000	0.000	0.000	389.211	313.425
RK					0	0	0.000	124.014	121.917
GS < 50					0	0	0.000	55.940	55.940
GS > 50					0	0	0.000	209.256	135.568
TOTALS					0.000	0.000	0.000	389.211	313.425
2010 Subtotal					0.000	0.000	0.000	0.000	208.289
RK					0	0	0.000	0.000	48.336
GS < 50					0	0	0.000	0.000	31.967
GS > 50					0	0	0.000	0.000	127.986
TOTALS					0.000	0.000	0.000	0.000	208.289
Overall Total					366,970	1,656,038	2,074,999	2,420,602	2,249,870

APPENDIX C

OPA ASSUMPTIONS

AND

2006-2010 RESULTS



November 14, 2011

Re: Estimated allocation of 2006-2010 provincial conservation results to Local Distribution Company service territories – detailed: Kenora Hydro Electric Corporation Ltd.

Dear David Sinclair,

The Ontario Power Authority (OPA) is pleased to provide the enclosed report as a more detailed version to the Final 2010 Conservation and Demand Management (CDM) Summary Results report which was distributed to LDCs on Friday September 16, 2011.

About this report

The report provides an estimated allocation of OPA-funded conservation program results for each LDC's service territory, from 2006, 2007, 2008, 2009 and 2010 programs. One update has been made to the report circulated in September:

- Revisions/Corrections to previous reports:
 - 2009 Great Refrigerator Roundup
 - The results from this initiative have been adjusted for several LDCs due to a linking error that may have resulted in higher or lower savings than actual.
- The allocated project counts for 2010 ERIP have been replaced with the actual number of projects within each LDC territory that were received and entered into OPA processing on or before March 31, 2011. There was no change to the resource savings for each LDC.
- Upcoming updates to this report:
 - 2010 ERIP, MEER, PSB and HPNC
 - An update to this report will be issued to reflect any additional projects that were completed in 2010, but were not included in the 2010 final evaluation.
 - Any 2010 ERIP, MEER, PSB or HPNC projects completed in 2011 will be accounted for in 2011 results.

All results presented herein are considered final.

The results provided in the enclosed report are in accordance with OPA practices and policies for reporting progress against the provincial conservation goals as of September 2011. DR initiatives, for example, have been reported based on the total DR resources that were available (based on contracted nameplate capacity) rather than the actual demand reduction which occurred at the one-hour system peak in a given year. Additionally, customer based generation resources shown for the Renewable Energy Standard Offer Program and Other Customer Based Generation are based on total contracts signed in each year, rather than in-service date.

The OPA welcomes inquiries regarding the determination of these province-wide CDM program results and/or allocation of these results to individual LDC territories. However the OPA is unable to provide any technical or regulatory advice to LDCs regarding specific treatment of these OPA-funded

CDM program savings for the purposes of Lost Revenue Adjustment Mechanism or other filings by LDCs to the OEB. Such inquiries should be directed to the OEB.

Allocation methodologies

The OPA has used four distinct methodologies to estimate the allocation of provincial savings to individual LDC service territories, depending on the conservation program type:

- 1) LDC delivered programs: Savings were allocated based on participation data that was tracked by individual LDCs.

Third-party (non-LDC) delivered programs:

- 2) Where geographic participant data was readily available, savings were allocated to corresponding LDC territory.
- 3) Where geographic participation was not readily available, savings were allocated based on each LDC's share of the provincial energy consumption for the customer class targeted by the program, based on data from the Ontario Energy Board Yearbook of Electricity Distributors for the respective year the program was delivered. For example, if an LDC had 10% of the residential energy consumption of Ontario in 2010, they would have been allocated 10% of the savings from the 2010 province-wide Every Kilowatt Counts Power Savings Event retail coupon initiative (as it is delivered by a third party and does not include LDC-specific participant data).
- 4) Programs run exclusively in a particular LDC territory: All energy and demand savings were allocated to the particular LDC.

Report structure

The structure of the enclosed spreadsheet-based report is consistent with past reports. It includes the following tabs:

- 1) **Allocation Methodology:** Provides an initiative-by-initiative summary of the allocation methodology applied to arrive at your specific Local Distribution Company share of the total provincial results.
- 2) **Summary - LDC:** Provides a portfolio-level summary of the annual resource savings (demand and energy, net and gross for each) for the 2006–2010 program portfolios at your specific Local Distribution Company level.
- 3) **Summary - Prov:** Provides a portfolio-level summary of the annual resource savings (demand and energy, net and gross for each) for the 2006–2010 program portfolios at the provincial level.
- 4) **Annual Net Demand Savings – LDC:** Provides a stacked bar graph of the annual net peak demand savings (MW) that are estimated to occur within your service territory from 2006 through 2050, as a result of 2006–2010 programs.
- 5) **Annual Net Energy Savings – LDC:** Provides a stacked bar graph of the annual net energy savings (MWh) that are estimated to occur within your service territory from 2006 through 2050, as a result of 2006–2010 programs.
- 6) **Annual Net Demand Savings – Prov:** Provides a stacked bar graph of the annual net peak demand savings (MW) that are estimated to occur across the province from 2006 through 2050, as a result of 2006–2010 programs.

- 7) **Annual Net Energy Savings – Prov:** Provides a stacked bar graph of the annual net energy savings (MWh) that are estimated to occur across the province from 2006 through 2050, as a result of 2006–2010 programs.
- 8) **Initiative Level – LDC:** Provides a breakdown of the portfolio-level summary information provided in Summary tab for your specific LDC, by individual initiative and year.
- 9) **Initiative Level – Prov:** Provides a breakdown of the portfolio-level summary information provided in Summary tab at the province level, by individual initiative and year.
- 10) **Measures – LDC:** For each initiative in each year, this tab provides (where available): per unit savings assumptions; gross and net peak demand savings, annual & lifetime energy savings, effective useful life; aggregate net-to-gross adjustment factors; participation numbers and the resulting initiative level resource savings results for the estimated provincial share for your LDC service territory.
- 11) **Measures – Prov:** For each initiative in each year, this tab provides (where available): per unit savings assumptions: gross and net: peak demand savings, annual & lifetime energy savings, effective useful life and aggregate net-to-gross adjustment factors, and participation numbers and the resulting initiative level resource savings results at the provincial level.
- 12) **Local Distribution Companies:** includes the Ontario Energy Board Year Book of Electricity Distributors data from 2006-2010 that was used for results allocation amongst LDCs.

Third-party evaluation reports

Third-party evaluation reports for evaluated 2010 initiatives will be available in the next month on the OPA website. <http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports>.

We hope that you find this report both informative and useful. If you have any questions, please do not hesitate to contact us at LDC Support (LDC.Support@powerauthority.on.ca)

With kind regards,

Sorana Ionescu
Director, Evaluation and Awareness

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Kenora Hydro Electric Corporation Ltd.

Net Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010
1	Secondary Refrigerator Retirement Pilot	Consumer	2006 Final	#	0.001	0.001	0.001	0.001	0.001
2	Cool & Hot Savings Rebate	Consumer	2006 Final	#	0.012	0.012	0.012	0.012	0.012
3	Every Kilowatt Counts	Consumer	2006 Final	#	0.004	0.004	0.004	0.004	0.004
4	Demand Response 1	Business, Industrial	2006 Final	#	0.233	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand Response	Business, Industrial	2006 Final	#	0.011	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	Consumer	2007 Final	#	0.000	0.001	0.001	0.001	0.001
7	Cool & Hot Savings Rebate	Consumer	2007 Final	#	0.000	0.014	0.014	0.014	0.014
8	Every Kilowatt Counts	Consumer	2007 Final	#	0.000	0.005	0.004	0.004	0.004
9	peaksaver®	Consumer, Business	2007 Final	#	0.000	0.000	0.000	0.000	0.000
10	Summer Savings	Consumer	2007 Final	#	0.000	0.028	0.008	0.004	0.004
11	Affordable Housing Pilot	Consumer Low-Income	2007 Final	#	0.000	0.044	0.044	0.044	0.044
12	Social Housing Pilot	Consumer Low-Income	2007 Final	#	0.000	0.005	0.005	0.005	0.005
13	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007 Final	#	0.000	0.001	0.001	0.001	0.001
14	Electricity Retrofit Incentive	Business	2007 Final	#	0.000	0.000	0.000	0.000	0.000
15	Toronto Comprehensive	Business	2007 Final	#	0.000	0.000	0.000	0.000	0.000
16	Demand Response 1	Business, Industrial	2007 Final	#	0.000	0.000	0.000	0.000	0.000
17	Loblaw & York Region Demand Response	Business, Industrial	2007 Final	#	0.000	0.270	0.000	0.000	0.000
18	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007 Final	#	0.000	0.022	0.000	0.000	0.000
19	Great Refrigerator Roundup	Consumer	2008 Final	#	0.000	0.000	0.000	0.000	0.000
20	Cool Savings Rebate	Consumer	2008 Final	#	0.000	0.000	0.005	0.005	0.005
21	Every Kilowatt Counts Power Savings Event	Consumer	2008 Final	#	0.000	0.000	0.014	0.014	0.014
22	peaksaver®	Consumer, Business	2008 Final	#	0.000	0.000	0.006	0.006	0.006
23	Summer Sweepstakes	Consumer	2008 Final	#	0.000	0.000	0.000	0.000	0.000
24	Electricity Retrofit Incentive	Consumer, Business	2008 Final	#	0.000	0.000	0.015	0.009	0.009
25	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008 Final	#	0.000	0.000	0.044	0.044	0.044
26	High Performance New Construction	Business	2008 Final	#	0.000	0.000	0.000	0.000	0.000
27	Power Savings Blitz	Business, Industrial	2008 Final	#	0.000	0.000	0.000	0.000	0.000
28	Demand Response 1	Business, Industrial	2008 Final	#	0.000	0.000	0.376	0.000	0.000
29	Demand Response 3	Business, Industrial	2008 Final	#	0.000	0.000	0.073	0.000	0.000
30	Loblaw & York Region Demand Response	Business, Industrial	2008 Final	#	0.000	0.000	0.025	0.000	0.000
31	Renewable Energy Standard Offer	Consumer, Business	2008 Final	#	0.000	0.000	0.000	0.000	0.000
32	Other Customer Based Generation	Business	2008 Final	#	0.000	0.000	0.000	0.000	0.000
33	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008 Final	#	0.000	0.000	0.000	0.000	0.000
34	Great Refrigerator Roundup	Consumer	2009 Final	#	0.000	0.000	0.000	0.006	0.006
35	Cool Savings Rebate	Consumer	2009 Final	#	0.000	0.000	0.000	0.019	0.019
36	Every Kilowatt Counts Power Savings Event	Consumer, Business	2009 Final	#	0.000	0.000	0.000	0.005	0.005
37	peaksaver®	Consumer, Business	2009 Final	#	0.000	0.000	0.000	0.020	0.020
38	Electricity Retrofit Incentive	Consumer, Consumer Low-Income, Business	2009 Final	#	0.000	0.000	0.000	0.003	0.003
39	High Performance New Construction	Business	2009 Final	#	0.000	0.000	0.000	0.012	0.012
40	Power Savings Blitz	Consumer, Consumer Low-Income	2009 Final	#	0.000	0.000	0.000	0.000	0.000
41	Multi-Family Energy Efficiency Rebates	Business, Industrial	2009 Final	#	0.000	0.000	0.000	0.000	0.000
42	Demand Response 1	Business, Industrial	2009 Final	#	0.000	0.000	0.000	0.157	0.000
43	Demand Response 2	Business, Industrial	2009 Final	#	0.000	0.000	0.000	0.106	0.000
44	Demand Response 3	Business, Industrial	2009 Final	#	0.000	0.000	0.000	0.152	0.000
45	Loblaw & York Region Demand Response	Business, Industrial	2009 Final	#	0.000	0.000	0.000	0.026	0.000
46	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009 Final	#	0.000	0.000	0.000	0.000	0.000
47	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009 Final	#	0.000	0.000	0.000	0.000	0.000
48	LDC Custom - PowerStream - Data Centers	Business	2009 Final	#	0.000	0.000	0.000	0.000	0.000

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Kenora Hydro Electric Corporation Ltd.

51	Toronto Comprehensive Adjustment	Consumer, Business	2008 Final	0.000	0.000	0.000	0.000	0.000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008 Final	0.000	0.000	0.000	0.000	0.000
53	Great Refrigerator Roundup	Consumer	2010 Final	0.000	0.000	0.000	0.000	0.004
54	Cool Savings Rebate	Consumer	2010 Final	0.000	0.000	0.000	0.000	0.002
55	Every KiloWatt Counts Power Savings Event	Consumer	2010 Final	0.000	0.000	0.000	0.000	0.002
56	peaksaver®	Consumer, Business	2010 Final	0.000	0.000	0.000	0.000	0.000
57	Electricity Retrofit Incentive	Consumer, Business	2010 Final	0.000	0.000	0.000	0.000	0.000
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business,	2010 Final	0.000	0.000	0.000	0.000	0.000
59	High Performance New Construction	Business	2010 Final	0.000	0.000	0.000	0.000	0.011
60	Power Savings Blitz	Business	2010 Final	0.000	0.000	0.000	0.000	0.001
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010 Final	0.000	0.000	0.000	0.000	0.000
62	Demand Response 2	Business, Industrial	2010 Final	0.000	0.000	0.000	0.000	0.106
63	Demand Response 3	Business, Industrial	2010 Final	0.000	0.000	0.000	0.000	0.224
64	Loblaw & York Region Demand Response	Business, Industrial	2010 Final	0.000	0.000	0.000	0.000	0.026
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010 Final	0.000	0.000	0.000	0.000	0.000
2006 Subtotal				0.261	0.021	0.021	0.021	0.021
2007 Subtotal				0.001	0.391	0.081	0.071	0.021
2008 Subtotal				0.001	0.001	0.561	0.081	0.081
2009 Subtotal				0.001	0.001	0.001	0.511	0.071
2010 Subtotal				0.001	0.001	0.001	0.001	0.381
Overall Total				0.261	0.411	0.651	0.651	0.611

Net Energy Savings (MWh)									
#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010
1	Secondary Refrigerator Retirement Pilot	Consumer	2006 Final	#	5	5	5	5	5
2	Cool & Hot Savings Rebate	Consumer	2006 Final	#	13	13	13	13	13
3	Every KiloWatt Counts	Consumer	2006 Final	#	348	348	348	348	45
4	Demand Response 1	Business, Industrial	2006 Final	#	0	0	0	0	0
5	Loblaw & York Region Demand Response	Business, Industrial	2006 Final	#	0	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007 Final	#	0	12	12	12	12
7	Cool & Hot Savings Rebate	Consumer	2007 Final	#	0	21	21	21	21
8	Every KiloWatt Counts	Consumer	2007 Final	#	0	125	123	123	123
9	peaksaver®	Consumer, Business	2007 Final	#	0	0	0	0	0
10	Summer Savings	Consumer	2007 Final	#	0	50	8	3	3
11	Aboriginal	Consumer	2007 Final	#	0	918	918	918	918
12	Affordable Housing Pilot	Consumer Low-Income	2007 Final	#	0	153	153	153	153
13	Social Housing Pilot	Consumer Low-Income	2007 Final	#	0	11	11	11	11
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007 Final	#	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007 Final	#	0	0	0	0	0
16	Toronto Comprehensive	Business	2007 Final	#	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007 Final	#	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007 Final	#	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007 Final	#	0	0	0	0	0
20	Great Refrigerator Roundup	Consumer	2008 Final	#	0	0	41	41	41
21	Cool Savings Rebate	Consumer	2008 Final	#	0	0	23	23	23
22	Every KiloWatt Counts Power Savings Event	Consumer	2008 Final	#	0	0	115	114	114
23	peaksaver®	Consumer, Business	2008 Final	#	0	0	0	0	0
24	Summer Sweepstakes	Consumer	2008 Final	#	0	0	59	21	21

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Kenora Hydro Electric Corporation Ltd.

25 Electricity Retrofit Incentive	Consumer, Business	2008 Final	#	0	0	223	223	223
26 Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008 Final	#	0	0	0	0	0
27 High Performance New Construction	Business	2008 Final	#	0	0	0	0	0
28 Power Savings Blitz	Business	2008 Final	#	0	0	0	0	0
29 Demand Response 1	Business, Industrial	2008 Final	#	0	0	0	0	0
30 Demand Response 3	Business, Industrial	2008 Final	#	0	0	0	0	0
31 Loblaw & York Region Demand Response	Business, Industrial	2008 Final	#	0	0	0	0	0
32 Renewable Energy Standard Offer	Consumer, Business	2008 Final	#	0	0	0	0	0
33 Other Customer Based Generation	Business	2008 Final	#	0	0	0	0	0
34 LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008 Final	#	0	0	0	0	0
35 Great Refrigerator Roundup	Consumer	2009 Final	#	0	0	0	44	44
36 Cool Savings Rebate	Consumer	2009 Final	#	0	0	0	29	29
37 Every KiloWatt Counts Power Savings Event	Consumer	2009 Final	#	0	0	0	51	48
38 Peaksave®	Consumer, Business	2009 Final	#	0	0	0	0	0
39 Electricity Retrofit Incentive	Consumer, Business	2009 Final	#	0	0	0	136	136
40 Toronto Comprehensive	Consumer, Consumer Low-Income, Business,	2009 Final	#	0	0	0	8	8
41 High Performance New Construction	Business	2009 Final	#	0	0	0	48	48
42 Power Savings Blitz	Business	2009 Final	#	0	0	0	0	0
43 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009 Final	#	0	0	0	7	0
44 Demand Response 1	Business, Industrial	2009 Final	#	0	0	0	66	0
45 Demand Response 2	Business, Industrial	2009 Final	#	0	0	0	1	0
46 Demand Response 3	Business, Industrial	2009 Final	#	0	0	0	0	0
47 Loblaw & York Region Demand Response	Business, Industrial	2009 Final	#	0	0	0	0	0
48 LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009 Final	#	0	0	0	0	0
49 LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009 Final	#	0	0	0	0	0
50 LDC Custom - PowerStream - Data Centers	Business	2009 Final	#	0	0	0	0	0
51 Toronto Comprehensive Adjustment	Consumer, Business	2008 Final	#	0	0	0	0	0
52 LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008 Final	#	0	0	0	0	0
53 Great Refrigerator Roundup	Consumer	2010 Final	#	0	0	0	0	26
54 Cool Savings Rebate	Consumer	2010 Final	#	0	0	0	0	3
55 Every KiloWatt Counts Power Savings Event	Consumer	2010 Final	#	0	0	0	0	19
56 Peaksave®	Consumer, Business	2010 Final	#	0	0	0	0	0
57 Electricity Retrofit Incentive	Consumer, Business	2010 Final	#	0	0	0	0	0
58 Toronto Comprehensive	Consumer, Consumer Low-Income, Business,	2010 Final	#	0	0	0	0	26
59 High Performance New Construction	Business	2010 Final	#	0	0	0	0	3
60 Power Savings Blitz	Business	2010 Final	#	0	0	0	0	3
61 Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010 Final	#	0	0	0	0	124
62 Demand Response 2	Business, Industrial	2010 Final	#	0	0	0	0	4
63 Demand Response 3	Business, Industrial	2010 Final	#	0	0	0	0	0
64 Loblaw & York Region Demand Response	Business, Industrial	2010 Final	#	0	0	0	0	0
65 LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010 Final	#	0	0	0	0	0
2006 Subtotal			367	367	367	367	64	
2007 Subtotal			0	1,289	1,246	1,241	1,241	
2008 Subtotal			0	0	462	423	423	
2009 Subtotal			0	0	0	389	313	
2010 Subtotal			0	0	0	0	208	
Overall Total			367	1,656	2,075	2,421	2,250	

Gross Summer Peak Demand Savings (MW)

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OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Kenora Hydro Electric Corporation Ltd.

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010
1	Secondary Refrigerator Retirement Pilot	Consumer	2006 Final	#	0.001	0.001	0.001	0.001	0.001
2	Cool & Hot Savings Rebate	Consumer	2006 Final	#	0.015	0.015	0.015	0.015	0.015
3	Every KiloWatt Counts	Consumer	2006 Final	#	0.005	0.005	0.005	0.005	0.005
4	Demand Response 1	Business, Industrial	2006 Final	#	0.233	0.000	0.000	0.000	0.000
5	Loblaw & York Region Demand Response	Business, Industrial	2006 Final	#	0.011	0.000	0.000	0.000	0.000
6	Great Refrigerator Roundup	Consumer	2007 Final	#	0.000	0.003	0.003	0.003	0.003
7	Cool & Hot Savings Rebate	Consumer	2007 Final	#	0.000	0.029	0.029	0.029	0.029
8	Every KiloWatt Counts	Consumer	2007 Final	#	0.000	0.007	0.006	0.006	0.006
9	peaksave®	Consumer, Business	2007 Final	#	0.000	0.000	0.000	0.000	0.000
10	Summer Savings	Consumer	2007 Final	#	0.000	0.231	0.069	0.033	0.033
11	Abooriginal	Consumer	2007 Final	#	0.000	0.044	0.044	0.044	0.044
12	Affordable Housing Pilot	Consumer Low-Income	2007 Final	#	0.000	0.005	0.005	0.005	0.005
13	Social Housing Pilot	Consumer Low-Income	2007 Final	#	0.000	0.001	0.001	0.001	0.001
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007 Final	#	0.000	0.000	0.000	0.000	0.000
15	Electricity Retrofit Incentive	Business	2007 Final	#	0.000	0.000	0.000	0.000	0.000
16	Toronto Comprehensive	Business, Industrial	2007 Final	#	0.000	0.000	0.000	0.000	0.000
17	Demand Response 1	Business	2007 Final	#	0.000	0.270	0.000	0.000	0.000
18	Loblaw & York Region Demand Response	Business, Industrial	2007 Final	#	0.000	0.022	0.000	0.000	0.000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007 Final	#	0.000	0.000	0.000	0.000	0.000
20	Great Refrigerator Roundup	Consumer	2008 Final	#	0.000	0.000	0.009	0.009	0.009
21	Cool Savings Rebate	Consumer	2008 Final	#	0.000	0.000	0.025	0.025	0.025
22	Every KiloWatt Counts Power Savings Event	Consumer	2008 Final	#	0.000	0.000	0.015	0.014	0.014
23	peaksave®	Consumer, Business	2008 Final	#	0.000	0.000	0.000	0.000	0.000
24	Summer Sweepstakes	Consumer	2008 Final	#	0.000	0.000	0.019	0.011	0.011
25	Electricity Retrofit Incentive	Consumer, Business	2008 Final	#	0.000	0.000	0.076	0.076	0.076
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008 Final	#	0.000	0.000	0.000	0.000	0.000
27	High Performance New Construction	Business	2008 Final	#	0.000	0.000	0.000	0.000	0.000
28	Power Savings Blitz	Business	2008 Final	#	0.000	0.000	0.000	0.000	0.000
29	Demand Response 1	Business, Industrial	2008 Final	#	0.000	0.000	0.376	0.000	0.000
30	Demand Response 3	Business, Industrial	2008 Final	#	0.000	0.000	0.073	0.000	0.000
31	Loblaw & York Region Demand Response	Business, Industrial	2008 Final	#	0.000	0.000	0.025	0.000	0.000
32	Renewable Energy Standard Offer	Consumer, Business	2008 Final	#	0.000	0.000	0.000	0.000	0.000
33	Other Customer Based Generation	Business	2008 Final	#	0.000	0.000	0.000	0.000	0.000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008 Final	#	0.000	0.000	0.000	0.000	0.000
35	Great Refrigerator Roundup	Consumer	2009 Final	#	0.000	0.000	0.000	0.012	0.012
36	Cool Savings Rebate	Consumer	2009 Final	#	0.000	0.000	0.000	0.044	0.044
37	Every KiloWatt Counts Power Savings Event	Consumer	2009 Final	#	0.000	0.000	0.000	0.014	0.013
38	peaksave®	Consumer, Business	2009 Final	#	0.000	0.000	0.000	0.000	0.000
39	Electricity Retrofit Incentive	Consumer, Business	2009 Final	#	0.000	0.000	0.000	0.032	0.032
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business,	2009 Final	#	0.000	0.000	0.000	0.000	0.000
41	High Performance New Construction	Business	2009 Final	#	0.000	0.000	0.000	0.005	0.005
42	Power Savings Blitz	Consumer	2009 Final	#	0.000	0.000	0.000	0.013	0.013
43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009 Final	#	0.000	0.000	0.000	0.000	0.000
44	Demand Response 1	Business, Industrial	2009 Final	#	0.000	0.000	0.000	0.157	0.000
45	Demand Response 2	Business, Industrial	2009 Final	#	0.000	0.000	0.000	0.106	0.000
46	Demand Response 3	Business, Industrial	2009 Final	#	0.000	0.000	0.000	0.152	0.000
47	Loblaw & York Region Demand Response	Business, Industrial	2009 Final	#	0.000	0.000	0.000	0.026	0.000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009 Final	#	0.000	0.000	0.000	0.000	0.000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009 Final	#	0.000	0.000	0.000	0.000	0.000
50	LDC Custom - PowerStream - Data Centers	Business	2009 Final	#	0.000	0.000	0.000	0.000	0.000
51	Toronto Comprehensive Adjustment	Consumer, Business	2008 Final	#	0.000	0.000	0.000	0.000	0.000

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OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Kenora Hydro Electric Corporation Ltd.

52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008 Final	0.000	0.000	0.000	0.000	0.000
53	Great Refrigerator Roundup	Consumer	2010 Final	0.000	0.000	0.000	0.000	0.007
54	Cool Savings Rebate	Consumer	2010 Final	0.000	0.000	0.000	0.000	0.004
55	Every KiloWatt Counts Power Savings Event	Consumer	2010 Final	0.000	0.000	0.000	0.000	0.004
56	peaksaver®	Consumer, Business	2010 Final	0.000	0.000	0.000	0.000	0.000
57	Electricity Retrofit Incentive	Consumer, Business	2010 Final	0.000	0.000	0.000	0.000	0.000
58	Toronto Comprehensive	Consumer, Consumer Low-Income, Business,	2010 Final	0.000	0.000	0.000	0.000	0.000
59	High Performance New Construction	Business	2010 Final	0.000	0.000	0.000	0.000	0.016
60	Power Savings Blitz	Business	2010 Final	0.000	0.000	0.000	0.000	0.001
61	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2010 Final	0.000	0.000	0.000	0.000	0.000
62	Demand Response 2	Business, Industrial	2010 Final	0.000	0.000	0.000	0.000	0.106
63	Demand Response 3	Business, Industrial	2010 Final	0.000	0.000	0.000	0.000	0.224
64	Loblaw & York Region Demand Response	Business, Industrial	2010 Final	0.000	0.000	0.000	0.000	0.026
65	LDC Custom - Hydro Ottawa - Small Commercial Demand Response	Consumer	2010 Final	0.000	0.000	0.000	0.000	0.000
2006 Subtotal				0.27	0.02	0.02	0.02	0.02
2007 Subtotal				0.00	0.51	0.16	0.12	0.12
2008 Subtotal				0.00	0.00	0.62	0.14	0.14
2009 Subtotal				0.00	0.00	0.00	0.56	0.12
2010 Subtotal				0.00	0.00	0.00	0.00	0.39
Overall Total				0.27	0.53	0.80	0.84	0.79

Gross Energy Savings (MWh)									
#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010
1	Secondary Refrigerator Retirement Pilot	Consumer	2006 Final	#	6	6	6	6	6
2	Cool & Hot Savings Rebate	Consumer	2006 Final	#	17	17	17	17	17
3	Every KiloWatt Counts	Consumer	2006 Final	#	387	387	387	387	50
4	Demand Response 1	Business, Industrial	2006 Final	#	0	0	0	0	0
5	Loblaw & York Region Demand Response	Business, Industrial	2006 Final	#	0	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007 Final	#	0	29	29	29	29
7	Cool & Hot Savings Rebate	Consumer	2007 Final	#	0	41	41	41	41
8	Every KiloWatt Counts	Consumer	2007 Final	#	0	170	167	167	167
9	peaksaver®	Consumer, Business	2007 Final	#	0	0	0	0	0
10	Summer Savings	Consumer	2007 Final	#	0	413	70	26	26
11	Aboriginal	Consumer	2007 Final	#	0	918	918	918	918
12	Affordable Housing Pilot	Consumer Low-Income	2007 Final	#	0	153	153	153	153
13	Social Housing Pilot	Consumer Low-Income	2007 Final	#	0	11	11	11	11
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007 Final	#	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007 Final	#	0	0	0	0	0
16	Toronto Comprehensive	Business	2007 Final	#	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007 Final	#	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007 Final	#	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007 Final	#	0	0	0	0	0
20	Great Refrigerator Roundup	Consumer	2008 Final	#	0	0	76	76	76
21	Cool Savings Rebate	Consumer	2008 Final	#	0	0	39	39	39
22	Every KiloWatt Counts Power Savings Event	Consumer	2008 Final	#	0	0	285	284	284
23	peaksaver®	Consumer, Business	2008 Final	#	0	0	0	0	0
24	Summer Sweepstakes	Consumer	2008 Final	#	0	0	76	28	28
25	Electricity Retrofit Incentive	Consumer, Business	2008 Final	#	0	0	385	385	385

Initiative Results at End-User Level

For: **Kenora Hydro Electric Corporation Ltd.**

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APPENDIX D

LRAM SUMMARY

LRAM Rate Rider By Class

Customer Class	Total LRAM + Carrying Charges	Unit	2011 OEB Approved kWh or kW	Proposed Rate Rider May 2012
Residential	\$ 75,926.28	kWh	39,677,024	\$ 0.001914
GS Under 50 kW	\$ 592.48	kWh	24,025,485	\$ 0.000025
GS Over 50 kW	\$ 2,503.57	kW	112,043	\$ 0.022345

LRAM Rate Rider Impact by Class

Rate Class	Billing Determinant	Average Consumption	Rate Rider	Customer Charge Per Month*
Residential	kWh	800	0.001914	\$ 1.53
General Service <50kW	kWh	2,000	0.000025	\$ 0.05
General Service >50kW	kW	100	0.022350	\$ 2.24

*Assumes a 12 month recovery period is approved

Summary of LRAM and Carrying Charges by Class

Rate Class	2006 LRAM	Carrying Charge	2007 LRAM	Carrying Charge	2008 LRAM	Carrying Charge	2009 LRAM	Carrying Charge	2010 LRAM	Carrying Charge	Grand Total
Residential	\$ 3,366.94	\$ 86.15	\$ 16,008.36	\$ 588.70	\$ 18,081.69	\$ 1,124.60	\$ 19,060.17	\$ 500.02	\$ 16,580.30	\$ 529.35	\$ 75,926.28
General Service <50kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 223.76	\$ 5.87	\$ 351.63	\$ 11.23	\$ 592.48
General Service > 50kW	\$ 280.72	\$ 7.18	\$ 354.16	\$ 13.02	\$ 633.25	\$ 39.39	\$ 623.67	\$ 16.36	\$ 519.25	\$ 16.57	\$ 2,503.57
Total	\$ 3,647.66	\$ 93.33	\$ 16,362.51	\$ 601.72	\$ 18,714.95	\$ 1,163.99	\$ 19,907.60	\$ 522.25	\$ 17,451.18	\$ 557.15	\$ 79,022.35

Carrying Charges calculated monthly OEB prescribed rate

Calculation of LRAM by Class and Year

2006		2007								
Rate Class/Program	April 2005		May 2005		May 2006		May 2007		Lost Revenue	Verification Method
	kWh	kW	kWh	kW	kWh	kW	Rate	Rate		
Residential OPA Programs	366,969	17.80	0.0079	\$0.0096	1,656,037	115.40	\$0.0096	\$0.0097	\$16,008.36	OPA Results
General Service >50kW OPA Programs	0	244.00	\$0.9851	\$1.2056	0	292.00	\$1.2056	\$1.21650	\$354.16	OPA Results
Total	366,969	261.80			1,656,037	407.40			\$16,352.51	

2008		2009					
Rate Class/Program	kWh	kW	May 2008		May 2009 Rate	Lost Revenue	Verification Method
			Rate	kW			
Residential OPA Programs	1,851,368	135.60	\$0.0097	\$0.0098		\$19,060.17	OPA Results
General Service >50kW OPA Programs	0	0.00	\$0.00000	\$0.00000	\$0.0040	\$223.76	OPA Results
General Service > 50kW OPA Programs	223,386	517.80	\$1.2165	\$1.2262	\$1.2372	\$623.67	OPA Results
Total	2,074,754	653.40				\$19,907.60	

2010						
Rate Class/Program	kWh	kW	May 2009 Rate	May 2010 Rate	Lost Revenue	Verification Method
Residential OPA Programs	1,674,778	162.50	\$0.0099	\$0.0099	\$16,580.30	OPA Results
General Service < 50kW OPA Programs	87,907	28.20	\$0.00400	\$0.00400	\$351.63	OPA Results
General Service >50kW OPA Programs	486,938	419.70	\$1.2372	\$1.2372	\$519.25	OPA Results
Total	2,249,623	610.40			\$17,451.18	

TOTAL KWH

8,767,737

2,610