

September 25, 2012
Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E5

**RE: OEB file EB-2012-0166
St. Thomas Energy Inc. 2013 IRM
Electricity Distribution Rate Application**

Please find accompanying this letter, two copies of St. Thomas Energy Inc.'s Application for Electricity and Distribution Rates and Charges effective May 1, 2013.

St. Thomas Energy's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following completed IRM3 models:

2013 IRM Rate Generator
2013 IRM Tax Sharing Model
2013 RTSR Model
2013 Revenue to Cost Ratio Adjustment Workform

Please contact me if you require any additional information.

Yours truly,



Robert Kent, CGA
Director, Finance and Regulatory Affairs
Telephone (519) 631-5550 x 258
Fax (519) 631-5193
e-mail rkent@sttenergy.com

Legal Application

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act,
1988, S.O. 1988, C 15 (Sched. B), as amended;

AND IN THE MATTER OF an application by
St. Thomas Energy Inc. for an Order or
Orders pursuant to the Ontario Energy Board Act, 1988
For 2013 electricity distribution rates and related matters.

1. St. Thomas Energy Inc. ("STEI") distributes electricity to most inhabitants of the City of St. Thomas as of December 31, 1999, pursuant to a distribution license (ED-2002-0523) issued by the Ontario Energy Board ("Board") and charges Board-authorized rates for the distribution service it provides.
2. Pursuant to section 78 of the Ontario Energy Board Act, 1988, STEI seeks an Order or Orders of the Board establishing rates and specific service charges effective May 1, 2013.
3. STEI's rate application utilizes the Board's 2013 Rate Model, which consists of the following excel files:
 - 2013 IRM3 Rate Generator.xls
 - 2013 IRM3 Shared Tax Savings Sharing Model.xls
 - 2013 IRM3 RTSR Model.xls
 - 2013 IRM3 Revenue Cost Ratio Adjustment Workform.xls
4. STEI applies for Board approval for the following matters:
 - 2013 distribution rates based on 2012 rates adjusted by the price cap adjustment;

- Revenue-to-cost ratio adjustment as required by the Board Decision and Order EB-2010-0141;
- A credit amount of \$16,128 in shared tax savings to be returned to customers as specified by the Board;
- An adjustment to Retail Transmission Service Rates in accordance with Board Guidelines G-2008-0001 Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

5. STEI has determined that for this application the following monthly bill impacts for the purposes of the Board's directed notice as calculated by the Board's 2013 IRM Rate Generator.

Summary of Monthly Impacts

	Total Bill Impact \$'s	Total Bill Impact %
Residential - 800 kWh	5.33	4.91
General Service < 50 kW – 2,000 kWh	12.98	5.05

Statement of Publication

As required by the Board, STEI confirms that it intends to publish the Notice of Application in the St. Thomas Times-Journal, the local paid community newspaper with a 21,415 extended circulation.

Applicant Contact Information

Following is the name and address of the Primary Contact for this Application

Robert Kent	Telephone	(519) 631-5550 Ext. 258
Director, Finance and Regulatory Affairs	Fax	(519) 631-5193
	Email	rkent@sttenergy.com
Address	135 Edward Street	
	St. Thomas, ON	
	N5P 4A8	

Manager's Summary

STEI is applying for distribution rates pursuant to a Third Generation Incentive Regulation Mechanism (IRM3) application to set distribution rates and other charges to be effective May 1, 2013.

STEI has completed the 2013 Rate Generator model provided by the Board. This Application has been prepared in accordance with the Board Staff's instructions.

This Manager's Summary will address the following topics:

- Price Cap Adjustment
- Shared Tax Savings Adjustment
- Revenue to Cost Ratio Adjustment
- Deferral and Variance Accounts
- Adjusted Retail Transmission Service Rates
- Schedule of Proposed Rates and Charges
- Customer Impacts
- Conclusion

Price Cap Adjustment

Under the IRM3 plan, STEI's electricity distribution rates for 2013 have been adjusted for three factors: a price escalator, a productivity factor and a stretch factor. For the purposes of preparing the 2013 rate application, the Board expects STEI to use a proxy for the price cap adjustment. The price cap adjustment is 0.88%. The price cap adjustment is based upon the following default values:

Price Cap Index	
Price Escalator (GDP-IPI)	2.00%
Less Productivity Factor	0.72%
Less Stretch Factor	0.40%
<hr/>	
Price Cap Adjustment	0.88%

STEI understands the final price cap adjustment will be based upon actual GDP-IPI data published by the Board, the productivity factor will remain fixed and the stretch factor may be adjusted when the Board has completed the distributor bench marking exercise.

STEI confirms the price cap adjustment has not been applied to the following components of distribution rates:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Rates;
- Wholesale Market Service Rates;
- Rural Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges; and
- Transformation and Primary Metering Allowances.

Shared Tax Savings Adjustment

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. As part of STEI's 2013 Electricity Rate Application, STEI has completed the 2013 IRM3 Tax Savings Workform and has determined 2013 tax savings of \$32,256. Based upon the 50/50 sharing policy, 2013 rates have been reduced by \$16,128 to provide half the savings to the customers. This amount will be refunded to customers via a volumetric rate rider effective until April 30, 2014.

See Table A – Share Tax Savings for the proposed volumetric rate rider by class.

Table A: Shared Tax Savings

Rate Class	kWh Rate Rider	kW Rate Rider
Residential	(0.0001)	
General Service < 50 kW	(0.0001)	
General Service > 50 kW		(0.0093)
Sentinel Lighting		(0.0606)
Street Lighting		(0.0433)

Revenue to Cost Ratio Adjustment

The Street Lighting and Sentinel Lighting rate classes have been adjusted to the minimum values of their respective target ranges as ordered by the Board Decision EB-2010-0141 in response to STEI's 2011 Cost of Service Application. The adjustments to achieve the minimum values have been incorporated into the 2012 and 2013 IRM applications and the benefit arising from these adjustments have been applied solely to the Residential rate class.

STEI completed the Board Staff's 2013 IRM3 Revenue Cost Ratio Adjustment Workform and has applied the final adjustment solely to the Residential rate class.

The revenue to cost ratio adjustments have been summarized in Table B – Revenue to Cost Ratio Adjustment.

Table B: Revenue to Cost Ratio Adjustment

Rate Class	Revenue to Cost Ratio Adjustment			Revenue to Cost Ratio
	Service Charge	kWh	kW	
Residential	(0.14)	(0.0002)	-	105.0
General Service < 50 kW	-	-	-	101.0
General Service > 50 kW	-	-	-	93.0
Sentinel Lighting	0.94	-	1.1345	70.0
Street Lighting	0.83	-	0.0081	70.0

Deferral and Variance Accounts

STEI is not requesting disposition of the Group 1 Deferral and Variance accounts in this Application. The Group 1 December 31, 2011 audited account balances do not exceed the threshold amount of \$0.001 per kWh (debit or credit).

As required, STEI has completed and submitted the continuity schedule found in sheet 9 of the Rate Generator model.

Adjusted Retail Transmission Service Rates ("RTSR")

STEI is applying for an adjustment to the RTSR rates based upon the results of the 2013 IRM3 RTSR Model.

RTSR – Network

Rate Class	Retail Transmission Service Rates - Network			
	Billing Determinant	Current Rates	Proposed Adjustment	Proposed Rates
Residential	kWh	0.0070	0.0001	0.0071
General Service < 50 kW	kWh	0.0069	0.0001	0.0070
General Service > 50 kW	kW	2.7425	0.0345	2.7770
Sentinel Lighting	kW	1.7240	0.0217	1.7457
Street Lighting	kW	2.1149	0.0266	2.1415

RTSR – Connection

Retail Transmission Service Rates - Connection				
Rate Class	Billing Determinant	Current Rates	Proposed Adjustment	Proposed Rates
Residential	kWh	0.0055	0.0000	0.0055
General Service < 50 kW	kWh	0.0051	0.0000	0.0051
General Service > 50 kW	kW	2.0684	0.0164	2.0848
Sentinel Lighting	kW	1.2993	0.0103	1.3096
Street Lighting	kW	1.5948	0.0126	1.6074

STEI understands that when the 2013 Uniform Transmission Rates have been determined; Board staff will adjust STEI's RTSR modal and Rate Generator model to incorporate these changes.

Schedule of Proposed Rates and Charges

STEI has completed the 2013 Rate Generator Model in accordance with Board staff instructions. STEI proposed the following Rates and Charges effective May 1, 2013.

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.42
Distribution Volumetric Rate	\$/kWh	0.0158
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.30
Distribution Volumetric Rate	\$/kWh	0.0149
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.59
Distribution Volumetric Rate	\$/kW	3.2047
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1102
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.3156)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7770
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0848
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kW	0.1925
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0093)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.71
Distribution Volumetric Rate	\$/kW	6.9050
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1176
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.2510)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7457
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3096
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0606)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.37
Distribution Volumetric Rate	\$/kW	0.0329
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0988
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.2823)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6074
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0433)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

1	Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at Customer's request - at meter during regular hours	\$	65.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247

Customer Impacts

The total bill impact on a Residential customer with a monthly electricity consumption of 800 kWh's is an increase \$5.33 or 4.91% per month after HST and the Ontario Clean Energy Benefit are applied.

The total bill impact on a General Service < 50 kW customer with a monthly electricity consumption of 2,000 kWh's is an increase of \$12.98 or 5.05% per month after HST and the Ontario Clean Energy Benefit are applied.

As requested in the Rate Generator Model following is a summary of rate impacts by rate class at varying electricity consumption levels.

Bill Impacts

Residential	kWh	100	250	500	800	1,000	1,500	2,000
Loss factor 1.035%	\$'s	0.63	1.65	3.32	5.33	6.68	10.03	13.39
	%	2.63	3.91	4.59	4.91	5.04	5.19	5.29

GS < 50 kW	kWh	1,000	2,000	5,000	10,000	15,000
Loss factor 1.035%	\$'s	6.56	12.98	32.20	64.26	96.31
	%	4.78	5.05	5.23	5.30	5.32

GS > 50 kW	kWh	43,800	219,000	438,000
Loss factor 1.035% Load factor 60%	kW	100.0	500.0	1,000.0
	\$'s	34.72	171.08	341.53
	%	0.67	0.67	0.67

Sentinel Lighting Loss factor 1.035% Load factor 100%	kWh	150	730
	kW	0.2	1.0
	\$'s	1.45	3.24
	%	6.77	3.83

Street Lighting Loss factor 1.035% Load factor 100% 4,834 connections	kWh	150	730
	kW	0.2	1.0
	\$'s	1.01	1.57
	%	5.52	2.01

Copies of the current 2012 estimated and 2013 proposed bill and bill impacts by rate class at varying electricity consumption levels are provided directly after this Manager's Summary.

Conclusion

The monthly increase is mainly attributed to the removal of the 2012 Deferral Variance Rate Rider as of April 30, 2013. This rate rider refunded approximately \$1.92 million (excluding global power adjustment), whereas the 2013 Application does not dispose of the Deferral and Variance account balances as they do not exceed the threshold amount of \$0.001 per kWh (debit or credit).

STEI's current and proposed rates do not include a Smart Meter Disposition Rate Rider or a Smart Meter Incremental Revenue Requirement Rate Rider. STEI filed a Smart Meter Cost Recovery Application on August 9, 2012.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and DSL classes, please ensure that the number of customers is manually entered into cells B50 and B51.

Click the UPDATE button to refresh the sheet.

Residential - Time of Use

Consumption 100 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	103.50	0.0750	7.76	103.50	0.0750	7.76	0.00	0.00%	32.33%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	66.24	0.0650	4.31	66.24	0.0650	4.31	0.00	0.00%		17.49%
TOU - Mid Peak	18.63	0.1000	1.86	18.63	0.1000	1.86	0.00	0.00%		7.57%
TOU - On Peak	18.63	0.1170	2.18	18.63	0.1170	2.18	0.00	0.00%		8.86%
Service Charge	1	11.46	11.46	1	11.42	11.42	(0.04)	(0.35)%	47.56%	46.40%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	100	0.0159	1.59	100	0.0158	1.58	(0.01)	(0.63)%	6.58%	6.42%
Low Voltage Volumetric Rate	100		0.00	100		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	100	(0.0071)	(0.71)	100	(0.0005)	(0.05)	0.66	(92.96)%	-0.21%	-0.20%
Total: Distribution			12.34			12.95	0.61	4.94%	53.93%	52.62%
Retail Transmission Rate - Network Service Rate	103.50	0.007	0.72	103.50	0.0071	0.73	0.01	1.39%	3.04%	2.97%
Retail Transmission Rate - Line and Transformation Connection Service Rate	103.50	0.0055	0.57	103.50	0.0055	0.57	0.00	0.00%	2.37%	2.32%
Total: Retail Transmission			1.29			1.30	0.01	0.78%	5.41%	5.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			13.63			14.25	0.62	4.55%	59.35%	57.90%
Wholesale Market Service Rate	103.50	0.0052	0.54	103.50	0.0052	0.54	0.00	0.00%	2.24%	2.19%
Rural Rate Protection Charge	103.50	0.0011	0.11	103.50	0.0011	0.11	0.00	0.00%	0.47%	0.46%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.04%	1.02%
Sub-Total: Regulatory			0.90			0.90	0.00	0.00%	3.76%	3.67%
Debt Retirement Charge (DRC)	100.00	0.00700	0.70	100.00	0.0070	0.70	0.00	0.00%	2.92%	2.84%
Total Bill on RPP (before taxes)			22.99			23.61	0.62	2.70%	98.33%	
HST		13%	2.99		13%	3.07	0.08	2.70%	12.78%	
Total Bill (including HST)			25.98			26.68	0.70	2.70%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.60)		(10%)	(2.67)	(0.07)	2.70%	-11.11%	
Total Bill on RPP (including OCEB)			23.38			24.01	0.63	2.70%	100.00%	
Total Bill on TOU (before taxes)			23.58			24.20	0.62	2.63%		98.33%
HST		13%	3.07		13%	3.15	0.08	2.63%	12.78%	
Total Bill (including HST)			26.65			27.35	0.70	2.63%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.66)		(10%)	(2.73)	(0.07)	2.63%	-11.11%	
Total Bill on TOU (including OCEB)			23.98			24.61	0.63	2.63%		100.00%

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

Residential - Time of Use

Consumption 250 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	258.75	0.0750	19.41	258.75	0.0750	19.41	0.00	0.00%	45.93%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	165.60	0.0650	10.76	165.60	0.0650	10.76	0.00	0.00%		24.61%
TOU - Mid Peak	46.58	0.1000	4.66	46.58	0.1000	4.66	0.00	0.00%		10.65%
TOU - On Peak	46.58	0.1170	5.45	46.58	0.1170	5.45	0.00	0.00%		12.46%
Service Charge	1	11.46	11.46	1	11.42	11.42	(0.04)	(0.35)%	27.03%	26.11%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	250	0.0159	3.98	250	0.0158	3.95	(0.02)	(0.63)%	9.35%	9.03%
Low Voltage Volumetric Rate	250		0.00	250		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	250	(0.0071)	(1.78)	250	(0.0005)	(0.13)	1.65	(92.96)%	-0.30%	-0.29%
Total: Distribution			13.66			15.25	1.59	11.64%	36.09%	34.86%
Retail Transmission Rate - Network Service Rate	258.75	0.007	1.81	258.75	0.0071	1.84	0.03	1.66%	4.35%	4.21%
Retail Transmission Rate - Line and Transformation Connection Service Rate	258.75	0.0055	1.42	258.75	0.0055	1.42	0.00	0.00%	3.36%	3.25%
Total: Retail Transmission			3.23			3.26	0.03	0.93%	7.71%	7.45%
Sub-Total: Delivery (Distribution and Retail Transmission)			16.89			18.51	1.62	9.59%	43.80%	42.32%
Wholesale Market Service Rate	258.75	0.0052	1.35	258.75	0.0052	1.35	0.00	0.00%	3.18%	3.08%
Rural Rate Protection Charge	258.75	0.0011	0.28	258.75	0.0011	0.28	0.00	0.00%	0.67%	0.65%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.59%	0.57%
Sub-Total: Regulatory			1.88			1.88	0.00	0.00%	4.45%	4.30%
Debt Retirement Charge (DRC)	250.00	0.00700	1.75	250.00	0.0070	1.75	0.00	0.00%	4.14%	4.00%
Total Bill on RPP (before taxes)			39.93			41.55	1.62	4.06%	98.33%	
HST		13%	5.19		13%	5.40	0.21	4.06%	12.78%	
Total Bill (including HST)			45.12			46.95	1.83	4.06%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.51)		(10%)	(4.70)	(0.18)	4.06%	-11.11%	
Total Bill on RPP (including OCEB)			40.61			42.26	1.65	4.06%	100.00%	
Total Bill on TOU (before taxes)			41.39			43.01	1.62	3.91%		98.33%
HST		13%	5.38		13%	5.59	0.21	3.91%		12.78%
Total Bill (including HST)			46.77			48.60	1.83	3.91%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.68)		(10%)	(4.86)	(0.18)	3.91%		-11.11%
Total Bill on TOU (including OCEB)			42.09			43.74	1.65	3.91%		100.00%

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential - Time of Use

Consumption 500 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	517.50	0.0750	38.81	517.50	0.0750	38.81	0.00	0.00%	53.44%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	331.20	0.0650	21.53	331.20	0.0650	21.53	0.00	0.00%		28.47%
TOU - Mid Peak	93.15	0.1000	9.32	93.15	0.1000	9.32	0.00	0.00%		12.32%
TOU - On Peak	93.15	0.1170	10.90	93.15	0.1170	10.90	0.00	0.00%		14.42%
Service Charge	1	11.46	11.46	1	11.42	11.42	(0.04)	(0.35)%	15.72%	15.11%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	500	0.0159	7.95	500	0.0158	7.90	(0.05)	(0.63)%	10.88%	10.45%
Low Voltage Volumetric Rate	500		0.00	500		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	(0.0071)	(3.55)	500	(0.0005)	(0.25)	3.30	(92.96)%	-0.34%	-0.33%
Total: Distribution			15.86			19.07	3.21	20.24%	26.26%	25.22%
Retail Transmission Rate - Network Service Rate	517.50	0.007	3.62	517.50	0.0071	3.67	0.05	1.38%	5.05%	4.85%
Retail Transmission Rate - Line and Transformation Connection Service Rate	517.50	0.0055	2.85	517.50	0.0055	2.85	0.00	0.00%	3.92%	3.77%
Total: Retail Transmission			6.47			6.52	0.05	0.77%	8.98%	8.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			22.33			25.59	3.26	14.60%	35.24%	33.85%
Wholesale Market Service Rate	517.50	0.0052	2.69	517.50	0.0052	2.69	0.00	0.00%	3.71%	3.56%
Rural Rate Protection Charge	517.50	0.0011	0.57	517.50	0.0011	0.57	0.00	0.00%	0.78%	0.75%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.34%	0.33%
Sub-Total: Regulatory			3.51			3.51	0.00	0.00%	4.83%	4.64%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500.00	0.0070	3.50	0.00	0.00%	4.82%	4.63%
Total Bill on RPP (before taxes)			68.15			71.41	3.26	4.78%	98.33%	
HST		13%	8.86		13%	9.28	0.42	4.78%	12.78%	
Total Bill (including HST)			77.01			80.69	3.68	4.78%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(7.70)		(10%)	(8.07)	(0.37)	4.78%	-11.11%	
Total Bill on RPP (including OCEB)			69.31			72.62	3.32	4.78%	100.00%	
Total Bill on TOU (before taxes)			71.08			74.34	3.26	4.59%		98.33%
HST		13%	9.24		13%	9.66	0.42	4.59%	12.78%	
Total Bill (including HST)			80.32			84.00	3.68	4.59%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(8.03)		(10%)	(8.40)	(0.37)	4.59%	-11.11%	
Total Bill on TOU (including OCEB)			72.29			75.60	3.32	4.59%		100.00%

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of transformers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential - Time of Use

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	40.14%	
Energy Second Tier (kWh)	228.00	0.0880	20.06	228.00	0.0880	20.06	0.00	0.00%	17.90%	
TOU - Off Peak	529.92	0.0650	34.44	529.92	0.0650	34.44	0.00	0.00%		30.26%
TOU - Mid Peak	149.04	0.1000	14.90	149.04	0.1000	14.90	0.00	0.00%		13.09%
TOU - On Peak	149.04	0.1170	17.44	149.04	0.1170	17.44	0.00	0.00%		15.32%
Service Charge	1	11.46	11.46	1	11.42	11.42	(0.04)	(0.35)%	10.19%	10.03%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0159	12.72	800	0.0158	12.64	(0.08)	(0.63)%	11.28%	11.10%
Low Voltage Volumetric Rate	800		0.00	800		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0071)	(5.68)	800	(0.0005)	(0.40)	5.28	(92.96)%	-0.36%	-0.35%
Total: Distribution			18.50			23.66	5.16	27.89%	21.11%	20.78%
Retail Transmission Rate - Network Service Rate	828.00	0.007	5.80	828.00	0.0071	5.88	0.08	1.38%	5.25%	5.17%
Retail Transmission Rate - Line and Transformation Connection Service Rate	828.00	0.0055	4.55	828.00	0.0055	4.55	0.00	0.00%	4.06%	4.00%
Total: Retail Transmission			10.35			10.43	0.08	0.77%	9.30%	9.16%
Sub-Total: Delivery (Distribution and Retail Transmission)			28.85			34.09	5.24	18.16%	30.41%	29.94%
Wholesale Market Service Rate	828.00	0.0052	4.31	828.00	0.0052	4.31	0.00	0.00%	3.84%	3.78%
Rural Rate Protection Charge	828.00	0.0011	0.91	828.00	0.0011	0.91	0.00	0.00%	0.81%	0.80%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.22%
Sub-Total: Regulatory			5.47			5.47	0.00	0.00%	4.88%	4.80%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.00%	4.92%
Total Bill on RPP (before taxes)			104.98			110.22	5.24	4.99%	98.33%	
HST		13%	13.65		13%	14.33	0.68	4.99%	12.78%	
Total Bill (including HST)			118.63			124.55	5.92	4.99%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(11.86)		(10%)	(12.45)	(0.59)	4.99%	-11.11%	
Total Bill on RPP (including OCEB)			106.76			112.09	5.33	4.99%	100.00%	
Total Bill on TOU (before taxes)			106.70			111.94	5.24	4.91%		98.33%
HST		13%	13.87		13%	14.55	0.68	4.91%	12.78%	
Total Bill (including HST)			120.57			126.49	5.92	4.91%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.06)		(10%)	(12.65)	(0.59)	4.91%	-11.11%	
Total Bill on TOU (including OCEB)			108.51			113.84	5.33	4.91%		100.00%

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

Residential - Time of Use

Consumption 1,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	32.34%	
Energy Second Tier (kWh)	435.00	0.0880	38.28	435.00	0.0880	38.28	0.00	0.00%	27.51%	
TOU - Off Peak	662.40	0.0650	43.06	662.40	0.0650	43.06	0.00	0.00%		30.90%
TOU - Mid Peak	186.30	0.1000	18.63	186.30	0.1000	18.63	0.00	0.00%		13.37%
TOU - On Peak	186.30	0.1170	21.80	186.30	0.1170	21.80	0.00	0.00%		15.64%
Service Charge	1	11.46	11.46	1	11.42	11.42	(0.04)	(0.35)%	8.21%	8.20%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1000	0.0159	15.90	1,000	0.0158	15.80	(0.10)	(0.63)%	11.36%	11.34%
Low Voltage Volumetric Rate	1000		0.00	1,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1000	(0.0071)	(7.10)	1,000	(0.0005)	(0.50)	6.60	(92.96)%	-0.36%	-0.36%
Total: Distribution			20.26			26.72	6.46	31.89%	19.20%	19.18%
Retail Transmission Rate - Network Service Rate	1,035.00	0.007	7.24	1,035.00	0.0071	7.35	0.11	1.52%	5.28%	5.27%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,035.00	0.0055	5.69	1,035.00	0.0055	5.69	0.00	0.00%	4.09%	4.08%
Total: Retail Transmission			12.93			13.04	0.11	0.85%	9.37%	9.36%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.19			39.76	6.57	19.80%	28.58%	28.53%
Wholesale Market Service Rate	1,035.00	0.0052	5.38	1,035.00	0.0052	5.38	0.00	0.00%	3.87%	3.86%
Rural Rate Protection Charge	1,035.00	0.0011	1.14	1,035.00	0.0011	1.14	0.00	0.00%	0.82%	0.82%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.18%	0.18%
Sub-Total: Regulatory			6.77			6.77	0.00	0.00%	4.87%	4.86%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000.00	0.0070	7.00	0.00	0.00%	5.03%	5.02%
Total Bill on RPP (before taxes)			130.24			136.81	6.57	5.04%	98.33%	
HST		13%	16.93		13%	17.79	0.85	5.04%	12.78%	
Total Bill (including HST)			147.17			154.60	7.42	5.04%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(14.72)		(10%)	(15.46)	(0.74)	5.04%	-11.11%	
Total Bill on RPP (including OCEB)			132.45			139.14	6.68	5.04%	100.00%	
Total Bill on TOU (before taxes)			130.44			137.01	6.57	5.04%		98.33%
HST		13%	16.96		13%	17.81	0.85	5.04%		12.78%
Total Bill (including HST)			147.40			154.82	7.42	5.04%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(14.74)		(10%)	(15.48)	(0.74)	5.04%		-11.11%
Total Bill on TOU (including OCEB)			132.66			139.34	6.68	5.04%		100.00%

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B50 and B51.

Click the UPDATE button to refresh the sheet.

Residential - Time of Use

Consumption 1,500 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	21.77%	
Energy Second Tier (kWh)	952.50	0.0880	83.82	952.50	0.0880	83.82	0.00	0.00%	40.54%	
TOU - Off Peak	993.60	0.0650	64.58	993.60	0.0650	64.58	0.00	0.00%		31.80%
TOU - Mid Peak	279.45	0.1000	27.95	279.45	0.1000	27.95	0.00	0.00%		13.76%
TOU - On Peak	279.45	0.1170	32.70	279.45	0.1170	32.70	0.00	0.00%		16.10%
Service Charge	1	11.46	11.46	1	11.42	11.42	(0.04)	(0.35)%	5.52%	5.62%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1500	0.0159	23.85	1,500	0.0159	23.70	(0.15)	(0.63)%	11.46%	11.67%
Low Voltage Volumetric Rate	1500		0.00	1,500		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1500	(0.0071)	(10.65)	1,500	(0.0005)	(0.75)	9.90	(92.96)%	-0.36%	-0.37%
Total: Distribution			24.66			34.37	9.71	39.38%	16.63%	16.92%
Retail Transmission Rate - Network Service Rate	1,552.50	0.007	10.87	1,552.50	0.0071	11.02	0.15	1.38%	5.33%	5.43%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,552.50	0.0055	8.54	1,552.50	0.0055	8.54	0.00	0.00%	4.13%	4.21%
Total: Retail Transmission			19.41			19.56	0.15	0.77%	9.46%	9.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			44.07			53.93	9.86	22.37%	26.09%	26.56%
Wholesale Market Service Rate	1,552.50	0.0052	8.07	1,552.50	0.0052	8.07	0.00	0.00%	3.90%	3.98%
Rural Rate Protection Charge	1,552.50	0.0011	1.71	1,552.50	0.0011	1.71	0.00	0.00%	0.83%	0.84%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			10.03			10.03	0.00	0.00%	4.85%	4.94%
Debt Retirement Charge (DRC)	1,500.00	0.00700	10.50	1,500.00	0.0070	10.50	0.00	0.00%	5.08%	5.17%
Total Bill on RPP (before taxes)			193.42			203.28	9.86	5.10%	98.33%	
HST		13%	25.14		13%	26.43	1.28	5.10%	12.78%	
Total Bill (including HST)			218.56			229.71	11.14	5.10%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(21.86)		(10%)	(22.97)	(1.11)	5.10%	-11.11%	
Total Bill on RPP (including OCEB)			196.71			206.74	10.03	5.10%	100.00%	
Total Bill on TOU (before taxes)			189.83			199.69	9.86	5.19%		98.33%
HST		13%	24.68		13%	25.96	1.28	5.19%	12.78%	
Total Bill (including HST)			214.51			225.65	11.14	5.19%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(21.45)		(10%)	(22.56)	(1.11)	5.19%	-11.11%	
Total Bill on TOU (including OCEB)			193.06			203.08	10.03	5.19%		100.00%

Residential - Time of Use

Consumption 2,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.40%	
Energy Second Tier (kWh)	1,470.00	0.0880	129.36	1,470.00	0.0880	129.36	0.00	0.00%	47.15%	
TOU - Off Peak	1,324.80	0.0650	86.11	1,324.80	0.0650	86.11	0.00	0.00%		32.27%
TOU - Mid Peak	372.60	0.1000	37.26	372.60	0.1000	37.26	0.00	0.00%		13.96%
TOU - On Peak	372.60	0.1170	43.59	372.60	0.1170	43.59	0.00	0.00%		16.34%
Service Charge	1	11.46	11.46	1	11.42	11.42	(0.04)	(0.35)%	4.16%	4.28%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0159	31.80	2,000	0.0158	31.60	(0.20)	(0.63)%	11.52%	11.84%
Low Voltage Volumetric Rate	2000		0.00	2,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2000	(0.0071)	(14.20)	2,000	(0.0005)	(1.00)	13.20	(92.96)%	-0.36%	-0.37%
Total: Distribution			29.06			42.02	12.96	44.60%	15.32%	15.75%
Retail Transmission Rate - Network Service Rate	2,070.00	0.007	14.49	2,070.00	0.0071	14.70	0.21	1.45%	5.36%	5.51%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,070.00	0.0055	11.38	2,070.00	0.0055	11.38	0.00	0.00%	4.15%	4.27%
Total: Retail Transmission			25.87			26.08	0.21	0.81%	9.51%	9.77%
Sub-Total: Delivery (Distribution and Retail Transmission)			54.93			68.10	13.17	23.98%	24.82%	25.52%
Wholesale Market Service Rate	2,070.00	0.0052	10.76	2,070.00	0.0052	10.76	0.00	0.00%	3.92%	4.03%
Rural Rate Protection Charge	2,070.00	0.0011	2.28	2,070.00	0.0011	2.28	0.00	0.00%	0.83%	0.85%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.29			13.29	0.00	0.00%	4.84%	4.98%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.10%	5.25%
Total Bill on RPP (before taxes)			256.58			269.75	13.17	5.13%	98.33%	
HST		13%	33.36		13%	35.07	1.71	5.13%	12.78%	
Total Bill (including HST)			289.94			304.82	14.88	5.13%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(28.99)		(10%)	(30.48)	(1.49)	5.13%	-11.11%	
Total Bill on RPP (including OCEB)			260.94			274.34	13.39	5.13%	100.00%	
Total Bill on TOU (before taxes)			249.19			262.36	13.17	5.29%		98.33%
HST		13%	32.39		13%	34.11	1.71	5.29%		12.78%
Total Bill (including HST)			281.58			296.47	14.88	5.29%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(28.16)		(10%)	(29.65)	(1.49)	5.29%		-11.11%
Total Bill on TOU (including OCEB)			253.43			266.82	13.39	5.29%		100.00%

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B50 and B51.
Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 1,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	31.34%	
Energy Second Tier (kWh)	435.00	0.0880	38.28	435.00	0.0880	38.28	0.00	0.00%	26.66%	
TOU - Off Peak	662.40	0.0650	43.06	662.40	0.0650	43.06	0.00	0.00%		29.95%
TOU - Mid Peak	186.30	0.1000	18.63	186.30	0.1000	18.63	0.00	0.00%		12.96%
TOU - On Peak	186.30	0.1170	21.80	186.30	0.1170	21.80	0.00	0.00%		15.16%
Service Charge	1	17.15	17.15	1	17.30	17.30	0.15	0.87%	12.05%	12.03%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1000	0.0148	14.80	1,000	0.0149	14.90	0.10	0.68%	10.38%	10.36%
Low Voltage Volumetric Rate	1000		0.00	1,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1000	(0.0067)	(6.70)	1,000	(0.0006)	(0.60)	6.10	(91.04)%	-0.42%	-0.42%
Total: Distribution			25.25			31.60	6.35	25.15%	22.01%	21.98%
Retail Transmission Rate - Network Service Rate	1,035.00	0.0069	7.14	1,035.00	0.0070	7.24	0.10	1.40%	5.04%	5.04%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,035.00	0.0051	5.28	1,035.00	0.0051	5.28	0.00	0.00%	3.68%	3.67%
Total: Retail Transmission			12.42			12.52	0.10	0.81%	8.72%	8.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.67			44.12	6.45	17.12%	30.73%	30.69%
Wholesale Market Service Rate	1,035.00	0.0052	5.38	1,035.00	0.0052	5.38	0.00	0.00%	3.75%	3.74%
Rural Rate Protection Charge	1,035.00	0.0011	1.14	1,035.00	0.0011	1.14	0.00	0.00%	0.79%	0.79%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%	0.17%
Sub-Total: Regulatory			6.77			6.77	0.00	0.00%	4.72%	4.71%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000.00	0.0070	7.00	0.00	0.00%	4.88%	4.87%
Total Bill on RPP (before taxes)			134.72			141.17	6.45	4.79%	98.33%	
HST		13%	17.51		13%	18.35	0.84	4.79%	12.78%	
Total Bill (including HST)			152.23			159.52	7.29	4.79%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(15.22)		(10%)	(15.95)	(0.73)	4.79%	-11.11%	
Total Bill on RPP (including OCEB)			137.01			143.57	6.56	4.79%	100.00%	
Total Bill on TOU (before taxes)			134.92			141.37	6.45	4.78%		98.33%
HST		13%	17.54		13%	18.38	0.84	4.78%	12.78%	
Total Bill (including HST)			152.46			159.75	7.29	4.78%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(15.25)		(10%)	(15.97)	(0.73)	4.78%	-11.11%	
Total Bill on TOU (including OCEB)			137.21			143.77	6.56	4.78%		100.00%

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 2,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	16.23%	
Energy Second Tier (kWh)	1,470.00	0.0880	129.36	1,470.00	0.0880	129.36	0.00	0.00%	46.66%	
TOU - Off Peak	1,324.80	0.0650	86.11	1,324.80	0.0650	86.11	0.00	0.00%		31.93%
TOU - Mid Peak	372.60	0.1000	37.26	372.60	0.1000	37.26	0.00	0.00%		13.81%
TOU - On Peak	372.60	0.1170	43.59	372.60	0.1170	43.59	0.00	0.00%		16.16%
Service Charge	1	17.15	17.15	1	17.30	17.30	0.15	0.87%	6.24%	6.41%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0148	29.60	2,000	0.0149	29.80	0.20	0.68%	10.75%	11.05%
Low Voltage Volumetric Rate	2000		0.00	2,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2000	(0.0067)	(13.40)	2,000	(0.0006)	(1.20)	12.20	(91.04)%	-0.43%	-0.44%
Total: Distribution			33.35			45.90	12.55	37.63%	16.56%	17.02%
Retail Transmission Rate - Network Service Rate	2,070.00	0.0069	14.28	2,070.00	0.0070	14.49	0.21	1.47%	5.23%	5.37%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,070.00	0.0051	10.56	2,070.00	0.0051	10.56	0.00	0.00%	3.81%	3.92%
Total: Retail Transmission			24.84			25.05	0.21	0.85%	9.04%	9.29%
Sub-Total: Delivery (Distribution and Retail Transmission)			58.19			70.95	12.76	21.93%	25.59%	26.31%
Wholesale Market Service Rate	2,070.00	0.0052	10.76	2,070.00	0.0052	10.76	0.00	0.00%	3.88%	3.99%
Rural Rate Protection Charge	2,070.00	0.0011	2.28	2,070.00	0.0011	2.28	0.00	0.00%	0.82%	0.84%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.29			13.29	0.00	0.00%	4.79%	4.93%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.05%	5.19%
Total Bill on RPP (before taxes)			259.84			272.60	12.76	4.91%	98.33%	
HST		13%	33.78		13%	35.44	1.66	4.91%	12.78%	
Total Bill (including HST)			293.62			308.04	14.42	4.91%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(29.36)		(10%)	(30.80)	(1.44)	4.91%	-11.11%	
Total Bill on RPP (including OCEB)			264.26			277.23	12.98	4.91%	100.00%	
Total Bill on TOU (before taxes)			252.45			265.21	12.76	5.05%		98.33%
HST		13%	32.82		13%	34.48	1.66	5.05%		12.78%
Total Bill (including HST)			285.27			299.69	14.42	5.05%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(28.53)		(10%)	(29.97)	(1.44)	5.05%		-11.11%
Total Bill on TOU (including OCEB)			256.74			269.72	12.98	5.05%		100.00%

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 5,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	6.64%	
Energy Second Tier (kWh)	4,575.00	0.0880	402.60	4,575.00	0.0880	402.60	0.00	0.00%	59.36%	
TOU - Off Peak	3,312.00	0.0650	215.28	3,312.00	0.0650	215.28	0.00	0.00%		33.25%
TOU - Mid Peak	931.50	0.1000	93.15	931.50	0.1000	93.15	0.00	0.00%		14.39%
TOU - On Peak	931.50	0.1170	108.99	931.50	0.1170	108.99	0.00	0.00%		16.83%
Service Charge	1	17.15	17.15	1	17.30	17.30	0.15	0.87%	2.55%	2.67%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	5000	0.0148	74.00	5,000	0.0149	74.50	0.50	0.68%	10.99%	11.51%
Low Voltage Volumetric Rate	5000		0.00	5,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	5000	(0.0067)	(33.50)	5,000	(0.0006)	(3.00)	30.50	(91.04)%	-0.44%	-0.46%
Total: Distribution			57.65			88.80	31.15	54.03%	13.09%	13.71%
Retail Transmission Rate - Network Service Rate	5,175.00	0.0069	35.71	5,175.00	0.0070	36.22	0.51	1.43%	5.34%	5.59%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,175.00	0.0051	26.39	5,175.00	0.0051	26.39	0.00	0.00%	3.89%	4.08%
Total: Retail Transmission			62.10			62.61	0.51	0.82%	9.23%	9.67%
Sub-Total: Delivery (Distribution and Retail Transmission)			119.75			151.41	31.66	26.44%	22.33%	23.38%
Wholesale Market Service Rate	5,175.00	0.0052	26.91	5,175.00	0.0052	26.91	0.00	0.00%	3.97%	4.16%
Rural Rate Protection Charge	5,175.00	0.0011	5.69	5,175.00	0.0011	5.69	0.00	0.00%	0.84%	0.88%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%	0.04%
Sub-Total: Regulatory			32.85			32.85	0.00	0.00%	4.84%	5.07%
Debt Retirement Charge (DRC)	5,000.00	0.00700	35.00	5,000.00	0.0070	35.00	0.00	0.00%	5.16%	5.41%
Total Bill on RPP (before taxes)			635.20			666.86	31.66	4.98%	98.33%	
HST		13%	82.58		13%	86.69	4.12	4.98%	12.78%	
Total Bill (including HST)			717.78			753.55	35.78	4.98%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(71.78)		(10%)	(75.36)	(3.58)	4.98%	-11.11%	
Total Bill on RPP (including OCEB)			646.00			678.20	32.20	4.98%	100.00%	
Total Bill on TOU (before taxes)			605.02			636.68	31.66	5.23%		98.33%
HST		13%	78.65		13%	82.77	4.12	5.23%	12.78%	
Total Bill (including HST)			683.67			719.45	35.78	5.23%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(68.37)		(10%)	(71.94)	(3.58)	5.23%	-11.11%	
Total Bill on TOU (including OCEB)			615.31			647.50	32.20	5.23%		100.00%

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 10,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	3.34%	
Energy Second Tier (kWh)	9,750.00	0.0880	858.00	9,750.00	0.0880	858.00	0.00	0.00%	63.72%	
TOU - Off Peak	6,624.00	0.0650	430.56	6,624.00	0.0650	430.56	0.00	0.00%		33.71%
TOU - Mid Peak	1,863.00	0.1000	186.30	1,863.00	0.1000	186.30	0.00	0.00%		14.59%
TOU - On Peak	1,863.00	0.1170	217.97	1,863.00	0.1170	217.97	0.00	0.00%		17.07%
Service Charge	1	17.15	17.15	1	17.30	17.30	0.15	0.87%	1.28%	1.35%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	10000	0.0148	148.00	10,000	0.0149	149.00	1.00	0.68%	11.07%	11.67%
Low Voltage Volumetric Rate	10000		0.00	10,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	10000	(0.0067)	(67.00)	10,000	(0.0006)	(6.00)	61.00	(91.04)%	-0.45%	-0.47%
Total: Distribution			98.15			160.30	62.15	63.32%	11.91%	12.55%
Retail Transmission Rate - Network Service Rate	10,350.00	0.0069	71.41	10,350.00	0.0070	72.45	1.04	1.46%	5.38%	5.67%
Retail Transmission Rate - Line and Transformation Connection Service Rate	10,350.00	0.0051	52.78	10,350.00	0.0051	52.78	0.00	0.00%	3.92%	4.13%
Total: Retail Transmission			124.19			125.23	1.04	0.84%	9.30%	9.81%
Sub-Total: Delivery (Distribution and Retail Transmission)			222.34			285.53	63.19	28.42%	21.21%	22.36%
Wholesale Market Service Rate	10,350.00	0.0052	53.82	10,350.00	0.0052	53.82	0.00	0.00%	4.00%	4.21%
Rural Rate Protection Charge	10,350.00	0.0011	11.39	10,350.00	0.0011	11.39	0.00	0.00%	0.85%	0.89%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			65.46			65.46	0.00	0.00%	4.86%	5.13%
Debt Retirement Charge (DRC)	10,000.00	0.00700	70.00	10,000.00	0.0070	70.00	0.00	0.00%	5.20%	5.48%
Total Bill on RPP (before taxes)			1,260.80			1,323.98	63.18	5.01%	98.33%	
HST		13%	163.90		13%	172.12	8.21	5.01%	12.78%	
Total Bill (including HST)			1,424.70			1,496.10	71.39	5.01%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(142.47)		(10%)	(149.61)	(7.14)	5.01%	-11.11%	
Total Bill on RPP (including OCEB)			1,282.23			1,346.49	64.25	5.01%	100.00%	
Total Bill on TOU (before taxes)			1,192.63			1,255.82	63.19	5.30%		98.33%
HST		13%	155.04		13%	163.26	8.21	5.30%		12.78%
Total Bill (including HST)			1,347.67			1,419.08	71.40	5.30%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(134.77)		(10%)	(141.91)	(7.14)	5.30%		-11.11%
Total Bill on TOU (including OCEB)			1,212.90			1,277.17	64.26	5.30%		100.00%

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B50 and B51.
Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 15,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	2.23%	
Energy Second Tier (kWh)	14,925.00	0.0880	1,313.40	14,925.00	0.0880	1,313.40	0.00	0.00%	65.19%	
TOU - Off Peak	9,936.00	0.0650	645.84	9,936.00	0.0650	645.84	0.00	0.00%		33.87%
TOU - Mid Peak	2,794.50	0.1000	279.45	2,794.50	0.1000	279.45	0.00	0.00%		14.66%
TOU - On Peak	2,794.50	0.1170	326.96	2,794.50	0.1170	326.96	0.00	0.00%		17.15%
Service Charge	1	17.15	17.15	1	17.30	17.30	0.15	0.87%	0.86%	0.91%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	15000	0.0148	222.00	15,000	0.0149	223.50	1.50	0.68%	11.09%	11.72%
Low Voltage Volumetric Rate	15000		0.00	15,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	15000	(0.0067)	(100.50)	15,000	(0.0006)	(9.00)	91.50	(91.04)%	-0.45%	-0.47%
Total: Distribution			138.65			231.80	93.15	67.18%	11.50%	12.16%
Retail Transmission Rate - Network Service Rate	15,525.00	0.0069	107.12	15,525.00	0.0070	108.67	1.55	1.45%	5.39%	5.70%
Retail Transmission Rate - Line and Transformation Connection Service Rate	15,525.00	0.0051	79.18	15,525.00	0.0051	79.18	0.00	0.00%	3.93%	4.15%
Total: Retail Transmission			186.30			187.85	1.55	0.83%	9.32%	9.85%
Sub-Total: Delivery (Distribution and Retail Transmission)			324.95			419.65	94.70	29.14%	20.83%	22.01%
Wholesale Market Service Rate	15,525.00	0.0052	80.73	15,525.00	0.0052	80.73	0.00	0.00%	4.01%	4.23%
Rural Rate Protection Charge	15,525.00	0.0011	17.08	15,525.00	0.0011	17.08	0.00	0.00%	0.85%	0.90%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			98.06			98.06	0.00	0.00%	4.87%	5.14%
Debt Retirement Charge (DRC)	15,000.00	0.00700	105.00	15,000.00	0.0070	105.00	0.00	0.00%	5.21%	5.51%
Total Bill on RPP (before taxes)			1,886.41			1,981.11	94.70	5.02%	98.33%	
HST		13%	245.23		13%	257.54	12.31	5.02%	12.78%	
Total Bill (including HST)			2,131.64			2,238.65	107.01	5.02%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(213.16)		(10%)	(223.87)	(10.70)	5.02%	-11.11%	
Total Bill on RPP (including OCEB)			1,918.48			2,014.79	96.31	5.02%	100.00%	
Total Bill on TOU (before taxes)			1,780.25			1,874.95	94.70	5.32%		98.33%
HST		13%	231.43		13%	243.74	12.31	5.32%		12.78%
Total Bill (including HST)			2,011.68			2,118.69	107.01	5.32%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(201.17)		(10%)	(211.87)	(10.70)	5.32%		-11.11%
Total Bill on TOU (including OCEB)			1,810.51			1,906.82	96.31	5.32%		100.00%

General Service 50 to 4,999 kW

Consumption
RPP Tier One
Load Factor
Loss Factor

43,800 kWh
600 kWh
60%
1.0350

100.0 kW

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	45,333.00	0.0750	3,399.98	45,333.00	0.0750	3,399.98	0.00	0.00%	68.67%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	29,013.12	0.0650	1,885.85	29,013.12	0.0650	1,885.85	0.00	0.00%		36.18%
TOU - Mid Peak	8,159.94	0.1000	815.99	8,159.94	0.1000	815.99	0.00	0.00%		15.66%
TOU - On Peak	8,159.94	0.1170	954.71	8,159.94	0.1170	954.71	0.00	0.00%		18.32%
Service Charge	1	70.97	70.97	1	71.59	71.59	0.62	0.87%	1.45%	1.37%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	100	3.1767	317.67	100	3.2047	320.47	2.80	0.88%	6.47%	6.15%
Low Voltage Volumetric Rate	100		0.00	100		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	100	(0.2785)	(27.85)	100	(0.0222)	(2.22)	25.63	(92.03)%	-0.04%	-0.04%
Total: Distribution			360.79			389.84	29.05	8.05%	7.87%	7.48%
Retail Transmission Rate - Network Service Rate	100.00	2.7425	274.25	100.00	2.7770	277.70	3.45	1.26%	5.61%	5.33%
Retail Transmission Rate - Line and Transformation Connection Service Rate	100.00	2.0684	206.84	100.00	2.0848	208.48	1.64	0.79%	4.21%	4.00%
Total: Retail Transmission			481.09			486.18	5.09	1.06%	9.82%	9.33%
Sub-Total: Delivery (Distribution and Retail Transmission)			841.88			876.02	34.14	4.06%	17.69%	16.81%
Wholesale Market Service Rate	45,333.00	0.0052	235.73	45,333.00	0.0052	235.73	0.00	0.00%	4.76%	4.52%
Rural Rate Protection Charge	45,333.00	0.0011	49.87	45,333.00	0.0011	49.87	0.00	0.00%	1.01%	0.96%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.00%
Sub-Total: Regulatory			285.85			285.85	0.00	0.00%	5.77%	5.48%
Debt Retirement Charge (DRC)	43,800.00	0.00700	306.60	43,800.00	0.0070	306.60	0.00	0.00%	6.19%	5.88%
Total Bill on RPP (before taxes)			4,834.30			4,868.44	34.14	0.71%	98.33%	
HST		13%	628.46		13%	632.90	4.44	0.71%	12.78%	
Total Bill (including HST)			5,462.76			5,501.34	38.58	0.71%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(546.28)		(10%)	(550.13)	(3.86)	0.71%	-11.11%	
Total Bill on RPP (including OCEB)			4,916.48			4,951.20	34.72	0.71%	100.00%	
Total Bill on TOU (before taxes)			5,090.89			5,125.03	34.14	0.67%		98.33%
HST		13%	661.82		13%	666.25	4.44	0.67%		12.78%
Total Bill (including HST)			5,752.71			5,791.28	38.58	0.67%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(575.27)		(10%)	(579.13)	(3.86)	0.67%		-11.11%
Total Bill on TOU (including OCEB)			5,177.44			5,212.16	34.72	0.67%		100.00%

General Service 50 to 4,999 kW

Consumption
RPP Tier One
Load Factor
Loss Factor

219,000 kWh
600 kWh
60%
1.0350

500.0 kW

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	226,665.00	0.0750	16,999.88	226,665.00	0.0750	16,999.88	0.00	0.00%	69.49%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	145,065.60	0.0650	9,429.26	145,065.60	0.0650	9,429.26	0.00	0.00%		36.59%
TOU - Mid Peak	40,799.70	0.1000	4,079.97	40,799.70	0.1000	4,079.97	0.00	0.00%		15.83%
TOU - On Peak	40,799.70	0.1170	4,773.56	40,799.70	0.1170	4,773.56	0.00	0.00%		18.52%
Service Charge	1	70.97	70.97	1	71.59	71.59	0.62	0.87%	0.29%	0.28%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	500	3.1767	1,588.35	500	3.2047	1,602.35	14.00	0.88%	6.55%	6.22%
Low Voltage Volumetric Rate	500	0.00	0.00	500	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	(0.2785)	(139.25)	500	(0.0222)	(11.10)	128.15	(92.03)%	-0.05%	-0.04%
Total: Distribution			1,520.07			1,662.84	142.77	9.39%	6.80%	6.45%
Retail Transmission Rate - Network Service Rate	500.00	2.7425	1,371.25	500.00	2.7770	1,388.50	17.25	1.26%	5.68%	5.39%
Retail Transmission Rate - Line and Transformation Connection Service Rate	500.00	2.0684	1,034.20	500.00	2.0848	1,042.40	8.20	0.79%	4.26%	4.05%
Total: Retail Transmission			2,405.45			2,430.90	25.45	1.06%	9.94%	9.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,925.52			4,093.74	168.22	4.29%	16.73%	15.89%
Wholesale Market Service Rate	226,665.00	0.0052	1,178.66	226,665.00	0.0052	1,178.66	0.00	0.00%	4.82%	4.57%
Rural Rate Protection Charge	226,665.00	0.0011	249.33	226,665.00	0.0011	249.33	0.00	0.00%	1.02%	0.97%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			1,428.24			1,428.24	0.00	0.00%	5.84%	5.54%
Debt Retirement Charge (DRC)	219,000.00	0.00700	1,533.00	219,000.00	0.0070	1,533.00	0.00	0.00%	6.27%	5.95%
Total Bill on RPP (before taxes)			23,886.63			24,054.85	168.22	0.70%	98.33%	
HST		13%	3,105.26		13%	3,127.13	21.87	0.70%	12.78%	
Total Bill (including HST)			26,991.89			27,181.98	190.09	0.70%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,699.19)		(10%)	(2,718.20)	(19.01)	0.70%	-11.11%	
Total Bill on RPP (including OCEB)			24,292.70			24,463.78	171.08	0.70%	100.00%	
Total Bill on TOU (before taxes)			25,169.56			25,337.78	168.22	0.67%		98.33%
HST		13%	3,272.04		13%	3,293.91	21.87	0.67%	12.78%	
Total Bill (including HST)			28,441.60			28,631.69	190.09	0.67%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,844.16)		(10%)	(2,863.17)	(19.01)	0.67%	-11.11%	
Total Bill on TOU (including OCEB)			25,597.44			25,768.52	171.08	0.67%	100.00%	

General Service 50 to 4,999 kW

Consumption
RPP Tier One
Load Factor
Loss Factor

438,000 kWh
600 kWh
60%
1.0350

1,000.0 kW

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	453,330.00	0.0750	33,999.75	453,330.00	0.0750	33,999.75	0.00	0.00%	69.59%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	290,131.20	0.0650	18,858.53	290,131.20	0.0650	18,858.53	0.00	0.00%		36.64%
TOU - Mid Peak	81,599.40	0.1000	8,159.94	81,599.40	0.1000	8,159.94	0.00	0.00%		15.86%
TOU - On Peak	81,599.40	0.1170	9,547.13	81,599.40	0.1170	9,547.13	0.00	0.00%		18.55%
Service Charge	1	70.97	70.97	1	71.59	71.59	0.62	0.87%	0.15%	0.14%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1000	3.1767	3,176.70	1,000	3.2047	3,204.70	28.00	0.88%	6.56%	6.23%
Low Voltage Volumetric Rate	1000		0.00	1,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1000	(0.2785)	(278.50)	1,000	(0.0222)	(22.20)	256.30	(92.03)%	-0.05%	-0.04%
Total: Distribution			2,969.17			3,254.09	284.92	9.60%	6.66%	6.32%
Retail Transmission Rate - Network Service Rate	1,000.00	2.7425	2,742.50	1,000.00	2.7770	2,777.00	34.50	1.26%	5.68%	5.40%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,000.00	2.0684	2,068.40	1,000.00	2.0848	2,084.80	16.40	0.79%	4.27%	4.05%
Total: Retail Transmission			4,810.90			4,861.80	50.90	1.06%	9.95%	9.45%
Sub-Total: Delivery (Distribution and Retail Transmission)			7,780.07			8,115.89	335.82	4.32%	16.61%	15.77%
Wholesale Market Service Rate	453,330.00	0.0052	2,357.32	453,330.00	0.0052	2,357.32	0.00	0.00%	4.83%	4.58%
Rural Rate Protection Charge	453,330.00	0.0011	498.66	453,330.00	0.0011	498.66	0.00	0.00%	1.02%	0.97%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			2,856.23			2,856.23	0.00	0.00%	5.85%	5.55%
Debt Retirement Charge (DRC)	438,000.00	0.00700	3,066.00	438,000.00	0.0070	3,066.00	0.00	0.00%	6.28%	5.96%
Total Bill on RPP (before taxes)			47,702.05			48,037.87	335.82	0.70%	98.33%	
HST		13%	6,201.27		13%	6,244.92	43.66	0.70%	12.78%	
Total Bill (including HST)			53,903.32			54,282.79	379.48	0.70%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(5,390.33)		(10%)	(5,428.28)	(37.95)	0.70%	-11.11%	
Total Bill on RPP (including OCEB)			48,512.98			48,854.51	341.53	0.70%	100.00%	
Total Bill on TOU (before taxes)			50,267.90			50,603.72	335.82	0.67%		98.33%
HST		13%	6,534.83		13%	6,578.48	43.66	0.67%		12.78%
Total Bill (including HST)			56,802.73			57,182.20	379.48	0.67%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(5,680.27)		(10%)	(5,718.22)	(37.95)	0.67%		-11.11%
Total Bill on TOU (including OCEB)			51,122.45			51,463.98	341.53	0.67%		100.00%

Sentinel Lighting

Consumption
RPP Tier One
Load Factor
Loss Factor

150 kWh
600 kWh
100%
1.0350

0.2 kW

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	155.64	0.0750	11.67	155.64	0.0750	11.67	0.00	0.00%	52.94%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	99.61	0.0650	6.47	99.61	0.0650	6.47	0.00	0.00%		28.22%
TOU - Mid Peak	28.02	0.1000	2.80	28.02	0.1000	2.80	0.00	0.00%		12.21%
TOU - On Peak	28.02	0.1170	3.28	28.02	0.1170	3.28	0.00	0.00%		14.29%
Service Charge	1	4.72	4.72	1	5.71	5.71	0.99	20.97%	25.90%	24.89%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	5.7103	1.18	0	6.9050	1.42	0.25	20.92%	6.45%	6.20%
Low Voltage Volumetric Rate	0		0.00	0		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(1.1630)	(0.24)	0	(0.1940)	(0.04)	0.20	(83.32)%	-0.18%	-0.17%
Total: Distribution			5.66			7.09	1.43	25.27%	32.16%	30.90%
Retail Transmission Rate - Network Service Rate	0.21	1.724	0.36	0.21	1.7457	0.36	0.00	0.00%	1.63%	1.57%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.21	1.2993	0.27	0.21	1.3096	0.27	0.00	0.00%	1.22%	1.18%
Total: Retail Transmission			0.63			0.63	0.00	0.00%	2.86%	2.75%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.29			7.72	1.43	22.73%	35.01%	33.65%
Wholesale Market Service Rate	155.64	0.0052	0.81	155.64	0.0052	0.81	0.00	0.00%	3.67%	3.53%
Rural Rate Protection Charge	155.64	0.0011	0.17	155.64	0.0011	0.17	0.00	0.00%	0.78%	0.75%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.13%	1.09%
Sub-Total: Regulatory			1.23			1.23	0.00	0.00%	5.58%	5.36%
Debt Retirement Charge (DRC)	150.38	0.00700	1.05	150.38	0.0070	1.05	0.00	0.00%	4.77%	4.59%
Total Bill on RPP (before taxes)			20.25			21.68	1.43	7.06%	98.33%	
HST		13%	2.63		13%	2.82	0.19	7.06%	12.78%	
Total Bill (including HST)			22.88			24.50	1.62	7.06%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.29)		(10%)	(2.45)	(0.16)	7.06%	-11.11%	
Total Bill on RPP (including OCEB)			20.59			22.05	1.45	7.06%	100.00%	
Total Bill on TOU (before taxes)			21.13			22.56	1.43	6.77%		98.33%
HST		13%	2.75		13%	2.93	0.19	6.77%		12.78%
Total Bill (including HST)			23.88			25.49	1.62	6.77%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.39)		(10%)	(2.55)	(0.16)	6.77%		-11.11%
Total Bill on TOU (including OCEB)			21.49			22.94	1.45	6.77%		100.00%

Sentinel Lighting

Consumption 730 kWh
RPP Tier One 600 kWh
Load Factor 100%
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	755.55	0.0750	56.67	755.55	0.0750	56.67	0.00	0.00%	67.73%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	483.55	0.0650	31.43	483.55	0.0650	31.43	0.00	0.00%		35.71%
TOU - Mid Peak	136.00	0.1000	13.60	136.00	0.1000	13.60	0.00	0.00%		15.45%
TOU - On Peak	136.00	0.1170	15.91	136.00	0.1170	15.91	0.00	0.00%		18.08%
Service Charge	1	4.72	4.72	1	5.71	5.71	0.99	20.97%	6.82%	6.49%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1	5.7103	5.71	1	6.9050	6.91	1.19	20.92%	8.25%	7.85%
Low Voltage Volumetric Rate	1		0.00	1		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1	(1.1630)	(1.16)	1	(0.1940)	(0.19)	0.97	(83.32)%	-0.23%	-0.22%
Total: Distribution			9.27			12.42	3.15	33.98%	14.84%	14.11%
Retail Transmission Rate - Network Service Rate	1.00	1.724	1.72	1.00	1.7457	1.75	0.03	1.74%	2.09%	1.99%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1.00	1.2993	1.30	1.00	1.3096	1.31	0.01	0.77%	1.57%	1.49%
Total: Retail Transmission			3.02			3.06	0.04	1.32%	3.66%	3.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			12.29			15.48	3.19	25.96%	18.50%	17.59%
Wholesale Market Service Rate	755.55	0.0052	3.93	755.55	0.0052	3.93	0.00	0.00%	4.70%	4.46%
Rural Rate Protection Charge	755.55	0.0011	0.83	755.55	0.0011	0.83	0.00	0.00%	0.99%	0.94%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.30%	0.28%
Sub-Total: Regulatory			5.01			5.01	0.00	0.00%	5.99%	5.69%
Debt Retirement Charge (DRC)	730.00	0.00700	5.11	730.00	0.0070	5.11	0.00	0.00%	6.11%	5.81%
Total Bill on RPP (before taxes)			79.08			82.27	3.19	4.03%	98.33%	
HST		13%	10.28		13%	10.70	0.41	4.03%	12.78%	
Total Bill (including HST)			89.36			92.97	3.60	4.03%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(8.94)		(10%)	(9.30)	(0.36)	4.03%	-11.11%	
Total Bill on RPP (including OCEB)			80.42			83.67	3.24	4.03%	100.00%	
Total Bill on TOU (before taxes)			83.35			86.54	3.19	3.83%		98.33%
HST		13%	10.84		13%	11.25	0.41	3.83%		12.78%
Total Bill (including HST)			94.19			97.79	3.60	3.83%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(9.42)		(10%)	(9.78)	(0.36)	3.83%		-11.11%
Total Bill on TOU (including OCEB)			84.77			88.01	3.24	3.83%		100.00%

Street Lighting

Consumption
RPP Tier One
Load Factor
Loss Factor

150 kWh
600 kWh
100%
1.0350

0.2 kW

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	155.64	0.0750	11.67	155.64	0.0750	11.67	0.00	0.00%	63.56%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	99.61	0.0650	6.47	99.61	0.0650	6.47	0.00	0.00%		33.61%
TOU - Mid Peak	28.02	0.1000	2.80	28.02	0.1000	2.80	0.00	0.00%		14.54%
TOU - On Peak	28.02	0.1170	3.28	28.02	0.1170	3.28	0.00	0.00%		17.02%
Service Charge	1	2.51	2.51	1	3.37	3.37	0.86	34.26%	18.35%	17.50%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	0.0245	0.01	0	0.0329	0.01	0.00	34.29%	0.04%	0.04%
Low Voltage Volumetric Rate	0		0.00	0		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.8493)	(0.17)	0	(0.2268)	(0.05)	0.13	(73.30)%	-0.25%	-0.24%
Total: Distribution			2.34			3.33	0.99	42.31%	18.13%	17.29%
Retail Transmission Rate - Network Service Rate	0.21	2.1149	0.44	0.21	2.1415	0.44	0.00	0.00%	2.40%	2.28%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.21	1.5948	0.33	0.21	1.6074	0.33	0.00	0.00%	1.80%	1.71%
Total: Retail Transmission			0.77			0.77	0.00	0.00%	4.19%	4.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.11			4.10	0.99	31.83%	22.32%	21.29%
Wholesale Market Service Rate	155.64	0.0052	0.81	155.64	0.0052	0.81	0.00	0.00%	4.41%	4.20%
Rural Rate Protection Charge	155.64	0.0011	0.17	155.64	0.0011	0.17	0.00	0.00%	0.93%	0.89%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.36%	1.30%
Sub-Total: Regulatory			1.23			1.23	0.00	0.00%	6.70%	6.39%
Debt Retirement Charge (DRC)	150.38	0.00700	1.05	150.38	0.0070	1.05	0.00	0.00%	5.73%	5.46%
Total Bill on RPP (before taxes)			17.07			18.06	0.99	5.80%	98.33%	
HST		13%	2.22		13%	2.35	0.13	5.80%	12.78%	
Total Bill (including HST)			19.29			20.41	1.12	5.80%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.93)		(10%)	(2.04)	(0.11)	5.80%	-11.11%	
Total Bill on RPP (including OCEB)			17.36			18.37	1.01	5.80%	100.00%	
Total Bill on TOU (before taxes)			17.95			18.94	0.99	5.52%		98.33%
HST		13%	2.33		13%	2.46	0.13	5.52%		12.78%
Total Bill (including HST)			20.28			21.40	1.12	5.52%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.03)		(10%)	(2.14)	(0.11)	5.52%		-11.11%
Total Bill on TOU (including OCEB)			18.26			19.26	1.01	5.52%		100.00%

Street Lighting

Consumption
RPP Tier One
Load Factor
Loss Factor

730 kWh
600 kWh
100%
1.0350

1.0 kW

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	755.55	0.0750	56.67	755.55	0.0750	56.67	0.00	0.00%	75.58%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	483.55	0.0650	31.43	483.55	0.0650	31.43	0.00	0.00%		39.63%
TOU - Mid Peak	136.00	0.1000	13.60	136.00	0.1000	13.60	0.00	0.00%		17.15%
TOU - On Peak	136.00	0.1170	15.91	136.00	0.1170	15.91	0.00	0.00%		20.06%
Service Charge	1	2.51	2.51	1	3.37	3.37	0.86	34.26%	4.49%	4.25%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1	0.0245	0.02	1	0.0329	0.03	0.01	34.29%	0.04%	0.04%
Low Voltage Volumetric Rate	1		0.00	1		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1	(0.8493)	(0.85)	1	(0.2268)	(0.23)	0.62	(73.30)%	-0.30%	-0.29%
Total: Distribution			1.69			3.18	1.49	88.17%	4.24%	4.01%
Retail Transmission Rate - Network Service Rate	1.00	2.1149	2.11	1.00	2.1415	2.14	0.03	1.42%	2.85%	2.70%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1.00	1.5948	1.59	1.00	1.6074	1.61	0.02	1.26%	2.15%	2.03%
Total: Retail Transmission			3.70			3.75	0.05	1.35%	5.00%	4.73%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.39			6.93	1.54	28.57%	9.24%	8.74%
Wholesale Market Service Rate	755.55	0.0052	3.93	755.55	0.0052	3.93	0.00	0.00%	5.24%	4.95%
Rural Rate Protection Charge	755.55	0.0011	0.83	755.55	0.0011	0.83	0.00	0.00%	1.11%	1.05%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.33%	0.32%
Sub-Total: Regulatory			5.01			5.01	0.00	0.00%	6.68%	6.32%
Debt Retirement Charge (DRC)	730.00	0.00700	5.11	730.00	0.0070	5.11	0.00	0.00%	6.82%	6.44%
Total Bill on RPP (before taxes)			72.18			73.72	1.54	2.13%	98.33%	
HST		13%	9.38		13%	9.58	0.20	2.13%	12.78%	
Total Bill (including HST)			81.56			83.30	1.74	2.13%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(8.16)		(10%)	(8.33)	(0.17)	2.13%	-11.11%	
Total Bill on RPP (including OCEB)			73.41			74.97	1.57	2.13%	100.00%	
Total Bill on TOU (before taxes)			76.45			77.99	1.54	2.01%		98.33%
HST		13%	9.94		13%	10.14	0.20	2.01%		12.78%
Total Bill (including HST)			86.39			88.13	1.74	2.01%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(8.64)		(10%)	(8.81)	(0.17)	2.01%		-11.11%
Total Bill on TOU (including OCEB)			77.75			79.32	1.57	2.01%		100.00%




3RD Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	St. Thomas Energy Inc.
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0166
Name of Contact and Title	Robert Kent, Director Finance & Regulatory Affairs
Phone Number	1-519-631-5550 ext 258
Email Address	rkent@sttenergy.com
We are applying for rates effective	May-01-13

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

St. Thomas Energy Inc.

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

St. Thomas Energy Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	Residential - Time of Use
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Sentinel Lighting
5	Street Lighting
6	MicroFit

Residential - Time of Use Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kWh	0.0003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	70.97
Distribution Volumetric Rate	\$/kW	3.1767
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1102
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.9365
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.3156)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(2.2190)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0270
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0101)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7425
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0684

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge (per connection)	\$	4.72
Distribution Volumetric Rate	\$/kW	5.7103
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1176
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.8351
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.2510)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(2.8121)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0526)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7240
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2993

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	0.0245
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.0988
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.8376
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.2823)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(2.4720)
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0314)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1149
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5948

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>



3RD Generation Incentive Regulation Model for 2013 Filers

St. Thomas Energy Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2005									
		Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550	0				0					0
RSVA - Wholesale Market Service Charge	1580	81,754	672,570			754,324	96,626	20,574			117,200
RSVA - Retail Transmission Network Charge	1584	(147,056)	185,412			38,356	18,873	(7,693)			11,180
RSVA - Retail Transmission Connection Charge	1586	(264,304)	53,316			(210,988)	3,299	(19,901)			(16,602)
RSVA - Power (excluding Global Adjustment)	1588	(586,053)	52,722			(533,331)	12,976	(30,594)			(17,618)
RSVA - Power - Sub-account - Global Adjustment	1588		0			0	0	0			0
Recovery of Regulatory Asset Balances	1590		(1,096,929)			(1,096,929)	0	(29,669)			(29,669)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(915,659)	(132,909)	0	0	(1,048,568)	131,774	(67,283)	0	0	64,491
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(915,659)	(132,909)	0	0	(1,048,568)	131,774	(67,283)	0	0	64,491
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		(915,659)	(132,909)	0	0	(1,048,568)	131,774	(67,283)	0	0	64,491
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(915,659)	(132,909)	0	0	(1,048,568)	131,774	(67,283)	0	0	64,491

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2006									
		Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	754,324	(417,710)			336,614	117,200	29,236			146,436
RSVA - Retail Transmission Network Charge	1584	38,356	229,020			267,376	11,180	3,690			14,870
RSVA - Retail Transmission Connection Charge	1586	(210,988)	42,005			(168,983)	(16,602)	(12,566)			(29,168)
RSVA - Power (excluding Global Adjustment)	1588	(533,331)	462,754			(70,577)	(17,618)	(48,324)			(65,942)
RSVA - Power - Sub-account - Global Adjustment	1588	0	(585,547)			(585,547)	0	0			0
Recovery of Regulatory Asset Balances	1590	(1,096,929)	(317,597)			(1,414,526)	(29,669)	(119,953)			(149,622)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,048,568)	(587,075)	0	0	(1,635,643)	64,491	(147,917)	0	0	(83,426)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,048,568)	(1,528)	0	0	(1,050,096)	64,491	(147,917)	0	0	(83,426)
RSVA - Power - Sub-account - Global Adjustment	1588	0	(585,547)	0	0	(585,547)	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0	(230,326)			(230,326)	0	0			0
Total of Group 1 and Account 1562		(1,048,568)	(817,401)	0	0	(1,865,969)	64,491	(147,917)	0	0	(83,426)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(1,048,568)	(817,401)	0	0	(1,865,969)	64,491	(147,917)	0	0	(83,426)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding Interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0			0	0
RSVA - Wholesale Market Service Charge	1580	336,614	(459,294)		(501,495)	(624,175)	146,436	6,174		(153,618)	(1,008)
RSVA - Retail Transmission Network Charge	1584	267,376	68,464		(5,628)	330,212	14,870	17,365		(21,084)	11,151
RSVA - Retail Transmission Connection Charge	1586	(168,983)	274,629		152,232	257,878	(29,168)	(3,955)		10,198	(22,925)
RSVA - Power (excluding Global Adjustment)	1588	(70,577)	(739,731)		393,662	(416,646)	(65,942)	(32,958)		43,544	(55,356)
RSVA - Power - Sub-account - Global Adjustment	1588	(585,547)	587,657		0	2,110	0	0			0
Recovery of Regulatory Asset Balances	1590	(1,414,526)	132,550		1,281,976	0	(149,622)	(372,075)		468,302	(53,395)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,635,643)	(135,725)	0	1,320,747	(450,621)	(83,426)	(385,449)	0	347,342	(121,533)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,050,096)	(723,382)	0	1,320,747	(452,731)	(83,426)	(385,449)	0	347,342	(121,533)
RSVA - Power - Sub-account - Global Adjustment	1588	(585,547)	587,657	0	0	2,110	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(230,326)				(230,326)	0				0
Total of Group 1 and Account 1562		(1,865,969)	(135,725)	0	1,320,747	(680,947)	(83,426)	(385,449)	0	347,342	(121,533)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(1,865,969)	(135,725)	0	1,320,747	(680,947)	(83,426)	(385,449)	0	347,342	(121,533)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding Interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(624,175)	(161,295)			(785,470)	(1,008)	(27,835)			(28,843)
RSVA - Retail Transmission Network Charge	1584	330,212	(87,316)			242,896	11,151	10,052			21,203
RSVA - Retail Transmission Connection Charge	1586	257,878	(33,403)			224,475	(22,925)	9,335			(13,590)
RSVA - Power (excluding Global Adjustment)	1588	(416,646)	902,366			485,720	(55,356)	(21,525)			(76,881)
RSVA - Power - Sub-account - Global Adjustment	1588	2,110	(896,997)			(894,887)	0	0			0
Recovery of Regulatory Asset Balances	1590	0				0	(53,395)	(138,753)			(192,148)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(450,621)	(276,645)	0	0	(727,266)	(121,533)	(168,726)	0	0	(290,259)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(452,731)	620,352	0	0	167,621	(121,533)	(168,726)	0	0	(290,259)
RSVA - Power - Sub-account - Global Adjustment	1588	2,110	(896,997)	0	0	(894,887)	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(230,326)				(230,326)	0				0
Total of Group 1 and Account 1562		(680,947)	(276,645)	0	0	(957,592)	(121,533)	(168,726)	0	0	(290,259)
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(680,947)	(276,645)	0	0	(957,592)	(121,533)	(168,726)	0	0	(290,259)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding Interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(785,470)	(84,856)			(870,326)	(28,843)	(16,334)			(45,177)
RSVA - Retail Transmission Network Charge	1584	242,896	(51,664)			191,232	21,203	12,316			33,519
RSVA - Retail Transmission Connection Charge	1586	224,475	(95,765)			128,710	(13,590)	21,245			7,655
RSVA - Power (excluding Global Adjustment)	1588	485,720	(861,594)			(375,874)	(76,881)	24,881			(52,000)
RSVA - Power - Sub-account - Global Adjustment	1588	(894,887)	1,479,890			585,003	0	0			0
Recovery of Regulatory Asset Balances	1590	0				0	(192,148)	180,736			(11,412)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(727,266)	386,011	0	0	(341,255)	(290,259)	222,844	0	0	(67,415)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		167,621	(1,093,879)	0	0	(926,258)	(290,259)	222,844	0	0	(67,415)
RSVA - Power - Sub-account - Global Adjustment	1588	(894,887)	1,479,890	0	0	585,003	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(230,326)				(230,326)	0				0
Total of Group 1 and Account 1562		(957,592)	386,011	0	0	(571,581)	(290,259)	222,844	0	0	(67,415)
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(957,592)	386,011	0	0	(571,581)	(290,259)	222,844	0	0	(67,415)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding Interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(870,326)	(315,418)	(785,470)		(400,274)	(45,177)	(3,610)	(46,181)		(2,606)
RSVA - Retail Transmission Network Charge	1584	191,232	28,785	242,896		(22,879)	33,519	454	34,202		(229)
RSVA - Retail Transmission Connection Charge	1586	128,710	(44,690)	224,475		(140,455)	7,655	(496)	8,482		(1,323)
RSVA - Power (excluding Global Adjustment)	1588	(375,874)	(1,319,406)	(604,259)		(1,091,021)	(52,000)	(4,843)	(52,363)		(4,480)
RSVA - Power - Sub-account - Global Adjustment	1588	585,003	794,058	195,092		1,183,969	0	5,159	(59)		5,218
Recovery of Regulatory Asset Balances	1590	0				0	(11,412)	0	(11,412)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(341,255)	(856,671)	(727,266)	0	(470,660)	(67,415)	(3,336)	(67,331)	0	(3,420)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(926,258)	(1,650,729)	(922,358)	0	(1,654,629)	(67,415)	(8,495)	(67,272)	0	(8,638)
RSVA - Power - Sub-account - Global Adjustment	1588	585,003	794,058	195,092	0	1,183,969	0	5,159	(59)	0	5,218
Deferred Payments in Lieu of Taxes	1562	(230,326)	0			(230,326)	0	0			0
Total of Group 1 and Account 1562		(571,581)	(856,671)	(727,266)	0	(700,986)	(67,415)	(3,336)	(67,331)	0	(3,420)
Special Purpose Charge Assessment Variance Account⁴	1521		6,186			6,186		402			402
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(571,581)	(850,485)	(727,266)	0	(694,800)	(67,415)	(2,934)	(67,331)	0	(3,018)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding Interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	0							0	0				0
RSVA - Wholesale Market Service Charge	1580	(400,274)	(285,638)	(84,856)					(601,056)	(2,606)	(7,474)	(47,610)		37,530
RSVA - Retail Transmission Network Charge	1584	(22,879)	108,249	(51,664)					137,034	(229)	486	33,343		(33,086)
RSVA - Retail Transmission Connection Charge	1586	(140,455)	27,142	(95,765)					(17,548)	(1,323)	(1,443)	6,917		(9,683)
RSVA - Power (excluding Global Adjustment)	1588	(1,091,021)	(792,418)	228,386					(2,111,825)	(4,480)	(23,485)	(53,334)		25,369
RSVA - Power - Sub-account - Global Adjustment	1588	1,183,969	1,064,487	389,911					1,858,545	5,218	22,997	7,976		20,239
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(470,660)	121,822	386,012	0	0	0	0	(734,850)	(3,420)	(8,919)	(52,708)	0	40,369
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,654,629)	(942,665)	(3,899)	0	0	0	0	(2,593,395)	(8,638)	(31,916)	(60,684)	0	20,130
RSVA - Power - Sub-account - Global Adjustment	1588	1,183,969	1,064,487	389,911	0	0	0	0	1,858,545	5,218	22,997	7,976	0	20,239
Deferred Payments in Lieu of Taxes	1562	(230,326)							(230,326)	0	(48,248)			(48,248)
Total of Group 1 and Account 1562		(700,986)	121,822	386,012	0	0	0	0	(965,176)	(3,420)	(57,167)	(52,708)	0	(7,879)
Special Purpose Charge Assessment Variance Account ⁴	1521	6,186							6,186	402	346			748
LRAM Variance Account	1568	0							0	0				0
Total including Accounts 1562, 1521 and 1568		(694,800)	121,822	386,012	0	0	0	0	(958,990)	(3,018)	(56,821)	(52,708)	0	(7,131)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			0	0	0		0		0
RSVA - Wholesale Market Service Charge	1580	(315,418)	38,226	(285,638)	(696)	(4,199)	(1,380)	(291,913)	(563,525)	1
RSVA - Retail Transmission Network Charge	1584	28,785	(33,385)	108,249	299	1,591	523	110,662	103,950	2
RSVA - Retail Transmission Connection Charge	1586	(44,690)	(9,811)	27,142	128	399	131	27,800	(27,231)	0
RSVA - Power (excluding Global Adjustment)	1588	(1,319,406)	24,746	(792,419)	623	(11,649)	(3,830)	(807,275)	(2,086,457)	(1)
RSVA - Power - Sub-account - Global Adjustment	1588	794,058	15,594	1,064,487	4,645	15,648	5,145	1,089,925	1,878,785	1
Recovery of Regulatory Asset Balances	1590			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(856,671)	35,370	121,821	4,999	1,791	589	129,200	(694,478)	3
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,650,729)	19,776	(942,666)	354	(13,857)	(4,556)	(960,725)	(2,573,263)	2
RSVA - Power - Sub-account - Global Adjustment	1588	794,058	15,594	1,064,487	4,645	15,648	5,145	1,089,925	1,878,785	1
Deferred Payments in Lieu of Taxes										
	1562	(230,327)	(48,248)	1	0	0	0	1	(278,574)	0
Total of Group 1 and Account 1562		(1,086,998)	(12,878)	121,822	4,999	1,791	589	129,201	(973,052)	3
Special Purpose Charge Assessment Variance Account ⁴	1521	6,186	779	0	(31)	0	(0)	(31)	6,935	1
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(1,080,812)	(12,099)	121,822	4,968	1,791	589	129,169	(966,117)	4

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers St. Thomas Energy Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential - Time of Use	\$/kWh	122,791,452		24,030,652	0	3,972,195					
General Service Less Than 50 kW	\$/kWh	40,328,648		7,891,467	0	934,306					
General Service 50 to 4,999 kW	\$/kW	132,743,408	348,528	124,261,500	326,258	1,162,208					
Sentinel Lighting	\$/kW	56,665	157	2,970	8	2,962					
Street Lighting	\$/kW	3,109,206	8,603	3,051,760	8,444	97,014					
MicroFit											
Total		299,029,379	357,288	159,238,349	334,710	6,168,685	0.00%	0.00%	0.00%	0.00%	0
											Balance as per Sheet 5
											0
											Variance
											0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

\$129,169	
\$129,200	
0.0004	Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



3RD Generation Incentive Regulation Model for 2013 Filers

St. Thomas Energy Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential - Time of Use	41.1%	15.1%	64.4%	0	0	0	0	0	0	0	0	0	0	(13)	1	0
General Service Less Than 50 kW	13.5%	5.0%	15.1%	0	0	0	0	0	0	0	0	0	0	(4)	0	0
General Service 50 to 4,999 kW	44.4%	78.0%	18.8%	0	0	0	0	0	0	0	0	0	0	(14)	0	0
Sentinel Lighting	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	(0)	0	0
Street Lighting	1.0%	1.9%	1.6%	0	0	0	0	0	0	0	0	0	0	(0)	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	(31)	1	0

* RSVA - Power (Excluding Global Adjustment)



3RD Generation Incentive Regulation Model for 2013 Filers

St. Thomas Energy Inc.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	or Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential - Time of Use	\$/kWh	122,791,452		(12)	0.0000	0	24,030,652	0.0000
General Service Less Than 50 kW	\$/kWh	40,328,648		(4)	0.0000	0	7,891,467	0.0000
General Service 50 to 4,999 kW	\$/kW	132,743,408	348,528	(14)	0.0000	0	326,258	0.0000
Sentinel Lighting	\$/kW	56,665	157	(0)	0.0000	0	8	0.0000
Street Lighting	\$/kW	3,109,206	8,603	(0)	0.0000	0	8,444	0.0000
MicroFit								
Total		299,029,379	357,288	(30)		0	32,256,829	



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential - Time of Use	11.46	-0.14	0.0159	-0.0002	0.88%	11.42	0.0158
General Service Less Than 50 kW	17.15		0.0148		0.88%	17.30	0.0149
General Service 50 to 4,999 kW	70.97		3.1767		0.88%	71.59	3.2047
Sentinel Lighting	4.72	0.94	5.7103	1.1345	0.88%	5.71	6.9050
Street Lighting	2.51	0.83	0.0245	0.0081	0.88%	3.37	0.0329
MicroFit	5.25					5.25	

[illegible]

Non-Payment of Account

RETAIL SERVICE CHARGES (if applicable)

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

\$ no charge

\$ 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0350
1.0247

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

3RD Generation Incentive Regulation Model for 2013 Filers

St. Thomas Energy Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential - Time of Use		
Service Charge	\$	11.46
Distribution Volumetric Rate	\$/kWh	0.0159
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0069)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kWh	0.0004
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	17.15
Distribution Volumetric Rate	\$/kWh	0.0148
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0065)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kWh	0.0003
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	70.97
Distribution Volumetric Rate	\$/kW	3.1767

Proposed Rates

Rate Description	Unit	Amount
Residential - Time of Use		
Service Charge	\$	11.42
Distribution Volumetric Rate	\$/kWh	0.0158
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	17.30
Distribution Volumetric Rate	\$/kWh	0.0149
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW		
Service Charge	\$	71.59
Distribution Volumetric Rate	\$/kW	3.2047

Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1102	Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	Page 2 of 2 0.1102
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.9365	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.3156)
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.3156)	Retail Transmission Rate - Network Service Rate	\$/kW	2.7770
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(2.2190)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0848
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0270	Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kW	0.1925
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0101)	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0093)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7425	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0684	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kW	0.1925	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Sentinel Lighting			Sentinel Lighting		
Service Charge (per connection)	\$	4.72	Service Charge (per connection)	\$	5.71
Distribution Volumetric Rate	\$/kW	5.7103	Distribution Volumetric Rate	\$/kW	6.9050
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1176	Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1176
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.8351	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.2510)
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.2510)	Retail Transmission Rate - Network Service Rate	\$/kW	1.7457
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(2.8121)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3096
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0526)	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0606)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7240	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2993	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	2.51	Service Charge (per connection)	\$	3.37
Distribution Volumetric Rate	\$/kW	0.0245	Distribution Volumetric Rate	\$/kW	0.0329
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.0988	Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.0988
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.8376	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.2823)
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.2823)	Retail Transmission Rate - Network Service Rate	\$/kW	2.1415
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(2.4720)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6074
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0314)	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0433)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1149	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5948	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0000			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers

St. Thomas Energy Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.

Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

St. Thomas Energy Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0166

RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.42
Distribution Volumetric Rate	\$/kWh	0.0158
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.30
Distribution Volumetric Rate	\$/kWh	0.0149
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.59
Distribution Volumetric Rate	\$/kW	3.2047
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1102
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.3156)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7770
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0848
Rate Rider for Lost Revenue Adjustment (LRAM) Recovery/Shared Savings Mechanism Recovery (2011) - Effective until April 30, 2014	\$/kW	0.1925
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0093)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.71
Distribution Volumetric Rate	\$/kW	6.9050
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1176
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.2510)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7457
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3096
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0606)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.37
Distribution Volumetric Rate	\$/kW	0.0329
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0988
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kW	(0.2823)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6074
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0433)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at Customer's request - at meter during regular hours	\$	65.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247

Residential - Time of Use

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0350

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	40.14%	
Energy Second Tier (kWh)	228.00	0.0880	20.06	228.00	0.0880	20.06	0.00	0.00%	17.90%	
TOU - Off Peak	529.92	0.0650	34.44	529.92	0.0650	34.44	0.00	0.00%		30.26%
TOU - Mid Peak	149.04	0.1000	14.90	149.04	0.1000	14.90	0.00	0.00%		13.09%
TOU - On Peak	149.04	0.1170	17.44	149.04	0.1170	17.44	0.00	0.00%		15.32%
Service Charge	1	11.46	11.46	1	11.42	11.42	(0.04)	(0.35)%	10.19%	10.03%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0159	12.72	800	0.0158	12.64	(0.08)	(0.63)%	11.28%	11.10%
Low Voltage Volumetric Rate	800		0.00	800		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0071)	(5.68)	800	(0.0005)	(0.40)	5.28	(92.96)%	-0.36%	-0.35%
Total: Distribution			18.50			23.66	5.16	27.89%	21.11%	20.78%



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	St. Thomas Energy Inc.
Assigned EB Number	EB-2012-0166
Name and Title	Robert Kent, Director Finance & Regulatory Affairs
Phone Number	1-519-631-5550 ext 258
Email Address	rkent@sttenergy.com
Date	17-Aug-12
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	14,562	122,791,452		11.46	0.0159	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,676	40,328,648		17.15	0.0148	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	192	132,743,408	348,528	70.97		3.1767
Sen	Sentinel Lighting	Connection	kW	50	56,665	157	4.72		5.7103
SL	Street Lighting	Connection	kW	4,834	3,109,206	8,603	2.51		0.0245
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	14,562	122,791,452	0	11.46	0.0159	0.0000	2,002,566	1,952,384	0	3,954,950
General Service Less Than 50 kW	1,676	40,328,648	0	17.15	0.0148	0.0000	344,921	596,864	0	941,785
General Service 50 to 4,999 kW	192	132,743,408	348,528	70.97	0.0000	3.1767	163,515	0	1,107,169	1,270,684
Sentinel Lighting	50	56,665	157	4.72	0.0000	5.7103	2,832	0	897	3,729
Street Lighting	4,834	3,109,206	8,603	2.51	0.0000	0.0245	145,600	0	211	145,811
							2,659,434	2,549,248	1,108,276	6,316,958



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2011

2013

Taxable Capital

\$ -

\$ -

Deduction from taxable capital up to \$15,000,000

\$ -

\$ -

Net Taxable Capital

\$ -

\$ -

Rate

0.000%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

2011

2013

Regulatory Taxable Income

\$ 1,129,756

\$ 1,129,756

Corporate Tax Rate

25.04%

23.40%

Tax Impact

\$ 282,906

\$ 264,385

Grossed-up Tax Amount

\$ 377,416

\$ 345,160

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 377,416

\$ 345,160

Total Tax Related Amounts

\$ 377,416

\$ 345,160

Incremental Tax Savings

-\$ 32,256

Sharing of Tax Savings (50%)

-\$ 16,128



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$3,954,950.3268	62.61%	-\$10,098	122,791,452	0	-\$0.0001	
General Service Less Than 50 kW	\$941,785	14.91%	-\$2,405	40,328,648	0	-\$0.0001	
General Service 50 to 4,999 kW	\$1,270,684	20.12%	-\$3,244	132,743,408	348,528		-\$0.0093
Sentinel Lighting	\$3,729	0.06%	-\$10	56,665	157		-\$0.0606
Street Lighting	\$145,811	2.31%	-\$372	3,109,206	8,603		-\$0.0433
	<u>\$6,316,958</u> H	<u>100.00%</u>	<u>-\$16,128</u> I				

Utility Name	St. Thomas Energy Inc.
Assigned EB Number	EB-2012-0166
Name and Title	Robert Kent, Director Finance & Regulatory Affairs
Phone Number	1-519-631-5550 ext 258
Email Address	rkent@sttenergy.com
Date	17-Aug-12
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2013 Filers)

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[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

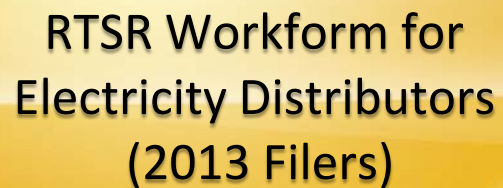
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2013 Filers)

- [illegible]



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential - Time of Use	kWh	118,988,254	-	1.0350		123,152,843	-
General Service Less Than 50 kW	kWh	36,524,408	-	1.0350		37,802,762	-
General Service 50 to 4,999 kW	kW	136,380,632	340,694		54.87%	136,380,632	340,694
Sentinel Lighting	kW	61,199	170		49.34%	61,199	170
Street Lighting	kW	3,083,850	8,532		49.54%	3,083,850	8,532



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate		kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate		kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate		kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586		kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550		kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590		kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A		kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,078	\$3.22	\$ 151,591	47,750	\$0.79	\$ 37,723	47,750	\$1.77	\$ 84,518				\$ 122,240
February	47,225	\$3.22	\$ 152,065	47,467	\$0.79	\$ 37,499	47,467	\$1.77	\$ 84,017				\$ 121,516
March	43,984	\$3.22	\$ 141,628	44,467	\$0.79	\$ 35,129	44,467	\$1.77	\$ 78,707				\$ 113,836
April	38,832	\$3.22	\$ 125,039	41,028	\$0.79	\$ 32,412	41,028	\$1.77	\$ 72,620				\$ 105,032
May	52,977	\$3.22	\$ 170,586	53,647	\$0.79	\$ 42,381	53,647	\$1.77	\$ 94,955				\$ 137,336
June	56,487	\$3.22	\$ 181,888	57,254	\$0.79	\$ 45,231	57,254	\$1.77	\$ 101,340				\$ 146,570
July	65,213	\$3.22	\$ 209,986	65,534	\$0.79	\$ 51,772	65,534	\$1.77	\$ 115,995				\$ 167,767
August	52,311	\$3.22	\$ 168,441	56,512	\$0.79	\$ 44,644	56,512	\$1.77	\$ 100,026				\$ 144,671
September	57,145	\$3.22	\$ 184,007	57,965	\$0.79	\$ 45,792	57,965	\$1.77	\$ 102,598				\$ 148,390
October	38,935	\$3.22	\$ 125,371	40,090	\$0.79	\$ 31,671	40,090	\$1.77	\$ 70,959				\$ 102,630
November	43,394	\$3.22	\$ 139,729	44,779	\$0.79	\$ 35,375	44,779	\$1.77	\$ 79,259				\$ 114,634
December	45,136	\$3.22	\$ 145,338	45,478	\$0.79	\$ 35,928	45,478	\$1.77	\$ 80,496				\$ 116,424
Total	588,717	\$ 3.22	\$ 1,895,669	601,971	\$ 0.79	\$ 475,557	601,971	\$ 1.77	\$ 1,065,489				\$ 1,541,046

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,078	\$3.22	\$ 151,591	47,750	\$0.79	\$ 37,723	47,750	\$1.77	\$ 84,518				\$ 122,240
February	47,225	\$3.22	\$ 152,065	47,467	\$0.79	\$ 37,499	47,467	\$1.77	\$ 84,017				\$ 121,516
March	43,984	\$3.22	\$ 141,628	44,467	\$0.79	\$ 35,129	44,467	\$1.77	\$ 78,707				\$ 113,836
April	38,832	\$3.22	\$ 125,039	41,028	\$0.79	\$ 32,412	41,028	\$1.77	\$ 72,620				\$ 105,032
May	52,977	\$3.22	\$ 170,586	53,647	\$0.79	\$ 42,381	53,647	\$1.77	\$ 94,955				\$ 137,336
June	56,487	\$3.22	\$ 181,888	57,254	\$0.79	\$ 45,231	57,254	\$1.77	\$ 101,340				\$ 146,570
July	65,213	\$3.22	\$ 209,986	65,534	\$0.79	\$ 51,772	65,534	\$1.77	\$ 115,995				\$ 167,767
August	52,311	\$3.22	\$ 168,441	56,512	\$0.79	\$ 44,644	56,512	\$1.77	\$ 100,026				\$ 144,671
September	57,145	\$3.22	\$ 184,007	57,965	\$0.79	\$ 45,792	57,965	\$1.77	\$ 102,598				\$ 148,390
October	38,935	\$3.22	\$ 125,371	40,090	\$0.79	\$ 31,671	40,090	\$1.77	\$ 70,959				\$ 102,630
November	43,394	\$3.22	\$ 139,729	44,779	\$0.79	\$ 35,375	44,779	\$1.77	\$ 79,259				\$ 114,634
December	45,136	\$3.22	\$ 145,338	45,478	\$0.79	\$ 35,928	45,478	\$1.77	\$ 80,496				\$ 116,424
Total	588,717	\$ 3.22	\$ 1,895,669	601,971	\$ 0.79	\$ 475,557	601,971	\$ 1.77	\$ 1,065,489				\$ 1,541,046



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,078	\$ 3.5700	\$ 168,068	47,750	\$ 0.8000	\$ 38,200	47,750	\$ 1.8600	\$ 88,815	\$ 127,015
February	47,225	\$ 3.5700	\$ 168,593	47,467	\$ 0.8000	\$ 37,974	47,467	\$ 1.8600	\$ 88,289	\$ 126,262
March	43,984	\$ 3.5700	\$ 157,023	44,467	\$ 0.8000	\$ 35,574	44,467	\$ 1.8600	\$ 82,709	\$ 118,282
April	38,832	\$ 3.5700	\$ 138,630	41,028	\$ 0.8000	\$ 32,822	41,028	\$ 1.8600	\$ 76,312	\$ 109,134
May	52,977	\$ 3.5700	\$ 189,128	53,647	\$ 0.8000	\$ 42,918	53,647	\$ 1.8600	\$ 99,783	\$ 142,701
June	56,487	\$ 3.5700	\$ 201,659	57,254	\$ 0.8000	\$ 45,803	57,254	\$ 1.8600	\$ 106,492	\$ 152,296
July	65,213	\$ 3.5700	\$ 232,810	65,534	\$ 0.8000	\$ 52,427	65,534	\$ 1.8600	\$ 121,893	\$ 174,320
August	52,311	\$ 3.5700	\$ 186,750	56,512	\$ 0.8000	\$ 45,210	56,512	\$ 1.8600	\$ 105,112	\$ 150,322
September	57,145	\$ 3.5700	\$ 204,008	57,965	\$ 0.8000	\$ 46,372	57,965	\$ 1.8600	\$ 107,815	\$ 154,187
October	38,935	\$ 3.5700	\$ 138,998	40,090	\$ 0.8000	\$ 32,072	40,090	\$ 1.8600	\$ 74,567	\$ 106,639
November	43,394	\$ 3.5700	\$ 154,917	44,779	\$ 0.8000	\$ 35,823	44,779	\$ 1.8600	\$ 83,289	\$ 119,112
December	45,136	\$ 3.5700	\$ 161,136	45,478	\$ 0.8000	\$ 36,382	45,478	\$ 1.8600	\$ 84,589	\$ 120,971
Total	588,717	\$ 3.57	\$ 2,101,720	601,971	\$ 0.80	\$ 481,577	601,971	\$ 1.86	\$ 1,119,666	\$ 1,601,243

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,078	\$ 3.57	\$ 168,068	47,750	\$ 0.80	\$ 38,200	47,750	\$ 1.86	\$ 88,815	\$ 127,015
February	47,225	\$ 3.57	\$ 168,593	47,467	\$ 0.80	\$ 37,974	47,467	\$ 1.86	\$ 88,289	\$ 126,262
March	43,984	\$ 3.57	\$ 157,023	44,467	\$ 0.80	\$ 35,574	44,467	\$ 1.86	\$ 82,709	\$ 118,282
April	38,832	\$ 3.57	\$ 138,630	41,028	\$ 0.80	\$ 32,822	41,028	\$ 1.86	\$ 76,312	\$ 109,134
May	52,977	\$ 3.57	\$ 189,128	53,647	\$ 0.80	\$ 42,918	53,647	\$ 1.86	\$ 99,783	\$ 142,701
June	56,487	\$ 3.57	\$ 201,659	57,254	\$ 0.80	\$ 45,803	57,254	\$ 1.86	\$ 106,492	\$ 152,296
July	65,213	\$ 3.57	\$ 232,810	65,534	\$ 0.80	\$ 52,427	65,534	\$ 1.86	\$ 121,893	\$ 174,320
August	52,311	\$ 3.57	\$ 186,750	56,512	\$ 0.80	\$ 45,210	56,512	\$ 1.86	\$ 105,112	\$ 150,322
September	57,145	\$ 3.57	\$ 204,008	57,965	\$ 0.80	\$ 46,372	57,965	\$ 1.86	\$ 107,815	\$ 154,187
October	38,935	\$ 3.57	\$ 138,998	40,090	\$ 0.80	\$ 32,072	40,090	\$ 1.86	\$ 74,567	\$ 106,639
November	43,394	\$ 3.57	\$ 154,917	44,779	\$ 0.80	\$ 35,823	44,779	\$ 1.86	\$ 83,289	\$ 119,112
December	45,136	\$ 3.57	\$ 161,136	45,478	\$ 0.80	\$ 36,382	45,478	\$ 1.86	\$ 84,589	\$ 120,971
Total	588,717	\$ 3.57	\$ 2,101,720	601,971	\$ 0.80	\$ 481,577	601,971	\$ 1.86	\$ 1,119,666	\$ 1,601,243



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,078	\$ 3.5700	\$ 168,068	47,750	\$ 0.8000	\$ 38,200	47,750	\$ 1.8600	\$ 88,815	\$ 127,015
February	47,225	\$ 3.5700	\$ 168,593	47,467	\$ 0.8000	\$ 37,974	47,467	\$ 1.8600	\$ 88,289	\$ 126,262
March	43,984	\$ 3.5700	\$ 157,023	44,467	\$ 0.8000	\$ 35,574	44,467	\$ 1.8600	\$ 82,709	\$ 118,282
April	38,832	\$ 3.5700	\$ 138,630	41,028	\$ 0.8000	\$ 32,822	41,028	\$ 1.8600	\$ 76,312	\$ 109,134
May	52,977	\$ 3.5700	\$ 189,128	53,647	\$ 0.8000	\$ 42,918	53,647	\$ 1.8600	\$ 99,783	\$ 142,701
June	56,487	\$ 3.5700	\$ 201,659	57,254	\$ 0.8000	\$ 45,803	57,254	\$ 1.8600	\$ 106,492	\$ 152,296
July	65,213	\$ 3.5700	\$ 232,810	65,534	\$ 0.8000	\$ 52,427	65,534	\$ 1.8600	\$ 121,893	\$ 174,320
August	52,311	\$ 3.5700	\$ 186,750	56,512	\$ 0.8000	\$ 45,210	56,512	\$ 1.8600	\$ 105,112	\$ 150,322
September	57,145	\$ 3.5700	\$ 204,008	57,965	\$ 0.8000	\$ 46,372	57,965	\$ 1.8600	\$ 107,815	\$ 154,187
October	38,935	\$ 3.5700	\$ 138,998	40,090	\$ 0.8000	\$ 32,072	40,090	\$ 1.8600	\$ 74,567	\$ 106,639
November	43,394	\$ 3.5700	\$ 154,917	44,779	\$ 0.8000	\$ 35,823	44,779	\$ 1.8600	\$ 83,289	\$ 119,112
December	45,136	\$ 3.5700	\$ 161,136	45,478	\$ 0.8000	\$ 36,382	45,478	\$ 1.8600	\$ 84,589	\$ 120,971
Total	588,717	\$ 3.57	\$ 2,101,720	601,971	\$ 0.80	\$ 481,577	601,971	\$ 1.86	\$ 1,119,666	\$ 1,601,243

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	47,078	\$ 3.57	\$ 168,068	47,750	\$ 0.80	\$ 38,200	47,750	\$ 1.86	\$ 88,815	\$ 127,015
February	47,225	\$ 3.57	\$ 168,593	47,467	\$ 0.80	\$ 37,974	47,467	\$ 1.86	\$ 88,289	\$ 126,262
March	43,984	\$ 3.57	\$ 157,023	44,467	\$ 0.80	\$ 35,574	44,467	\$ 1.86	\$ 82,709	\$ 118,282
April	38,832	\$ 3.57	\$ 138,630	41,028	\$ 0.80	\$ 32,822	41,028	\$ 1.86	\$ 76,312	\$ 109,134
May	52,977	\$ 3.57	\$ 189,128	53,647	\$ 0.80	\$ 42,918	53,647	\$ 1.86	\$ 99,783	\$ 142,701
June	56,487	\$ 3.57	\$ 201,659	57,254	\$ 0.80	\$ 45,803	57,254	\$ 1.86	\$ 106,492	\$ 152,296
July	65,213	\$ 3.57	\$ 232,810	65,534	\$ 0.80	\$ 52,427	65,534	\$ 1.86	\$ 121,893	\$ 174,320
August	52,311	\$ 3.57	\$ 186,750	56,512	\$ 0.80	\$ 45,210	56,512	\$ 1.86	\$ 105,112	\$ 150,322
September	57,145	\$ 3.57	\$ 204,008	57,965	\$ 0.80	\$ 46,372	57,965	\$ 1.86	\$ 107,815	\$ 154,187
October	38,935	\$ 3.57	\$ 138,998	40,090	\$ 0.80	\$ 32,072	40,090	\$ 1.86	\$ 74,567	\$ 106,639
November	43,394	\$ 3.57	\$ 154,917	44,779	\$ 0.80	\$ 35,823	44,779	\$ 1.86	\$ 83,289	\$ 119,112
December	45,136	\$ 3.57	\$ 161,136	45,478	\$ 0.80	\$ 36,382	45,478	\$ 1.86	\$ 84,589	\$ 120,971
Total	588,717	\$ 3.57	\$ 2,101,720	601,971	\$ 0.80	\$ 481,577	601,971	\$ 1.86	\$ 1,119,666	\$ 1,601,243



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential - Time of Use	kWh	\$ 0.0070	123,152,843	-	\$ 862,070	41.5%	\$ 872,918	\$ 0.0071
General Service Less Than 50 kW	kWh	\$ 0.0069	37,802,762	-	\$ 260,839	12.6%	\$ 264,122	\$ 0.0070
General Service 50 to 4,999 kW	kW	\$ 2.7425	136,380,632	340,694	\$ 934,353	45.0%	\$ 946,112	\$ 2.7770
Sentinel Lighting	kW	\$ 1.7240	61,199	170	\$ 293	0.0%	\$ 297	\$ 1.7457
Street Lighting	kW	\$ 2.1149	3,083,850	8,532	\$ 18,044	0.9%	\$ 18,271	\$ 2.1415
					\$ 2,075,600			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential - Time of Use	kWh	\$ 0.0055	123,152,843	-	\$ 677,341	42.6%	\$ 682,708	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0051	37,802,762	-	\$ 192,794	12.1%	\$ 194,322	\$ 0.0051
General Service 50 to 4,999 kW	kW	\$ 2.0684	136,380,632	340,694	\$ 704,691	44.4%	\$ 710,276	\$ 2.0848
Sentinel Lighting	kW	\$ 1.2993	61,199	170	\$ 221	0.0%	\$ 223	\$ 1.3096
Street Lighting	kW	\$ 1.5948	3,083,850	8,532	\$ 13,607	0.9%	\$ 13,715	\$ 1.6074
					\$ 1,588,654			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential - Time of Use	kWh	\$ 0.0071	123,152,843	-	\$ 872,918	41.5%	\$ 872,918	\$ 0.0071
General Service Less Than 50 kW	kWh	\$ 0.0070	37,802,762	-	\$ 264,122	12.6%	\$ 264,122	\$ 0.0070
General Service 50 to 4,999 kW	kW	\$ 2.7770	136,380,632	340,694	\$ 946,112	45.0%	\$ 946,112	\$ 2.7770
Sentinel Lighting	kW	\$ 1.7457	61,199	170	\$ 297	0.0%	\$ 297	\$ 1.7457
Street Lighting	kW	\$ 2.1415	3,083,850	8,532	\$ 18,271	0.9%	\$ 18,271	\$ 2.1415
					\$ 2,101,720			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential - Time of Use	kWh	\$	0.0055	123,152,843	-	\$ 682,708	42.6%	\$ 682,708	\$ 0.0055
General Service Less Than 50 kW	kWh	\$	0.0051	37,802,762	-	\$ 194,322	12.1%	\$ 194,322	\$ 0.0051
General Service 50 to 4,999 kW	kW	\$	2.0848	136,380,632	340,694	\$ 710,276	44.4%	\$ 710,276	\$ 2.0848
Sentinel Lighting	kW	\$	1.3096	61,199	170	\$ 223	0.0%	\$ 223	\$ 1.3096
Street Lighting	kW	\$	1.6074	3,083,850	8,532	\$ 13,715	0.9%	\$ 13,715	\$ 1.6074
						\$ 1,601,243			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential - Time of Use	kWh	\$	0.0071	\$	0.0055
General Service Less Than 50 kW	kWh	\$	0.0070	\$	0.0051
General Service 50 to 4,999 kW	kW	\$	2.7770	\$	2.0848
Sentinel Lighting	kW	\$	1.7457	\$	1.3096
Street Lighting	kW	\$	2.1415	\$	1.6074



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Utility Name St. Thomas Energy Inc.

Assigned EB Number EB-2012-0166

Name and Title Robert Kent, Manager Finance & Regulatory Affairs

Phone Number 1-519-631-5550 ext 258

Email Address rkent@sttenergy.com

Date 27-Jul-12

Last COS Re-based Year 2011

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers


- | | |
|-------------------------------|------------------------------|
| 1. Info | 8. Transformer Allowance |
| 2. Table of Contents | 9. R C Ratio Revenue |
| 3. Re-Based Bill Det & Rates | 10. Proposed R C Ratio Adj |
| 4. Removal of Rate Adders | 11. Proposed Revenue |
| 5. Re-Based Rev From Rates | 12. Proposed F V Rev Alloc |
| 6. Decision Cost Revenue Adj | 13. Proposed F V Rates |
| 7. Revenue Offsets Allocation | 14. Adjust To Proposed Rates |



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2012 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential - Time of Use	Customer	kWh	14,562	122,791,452		11.46	0.0159	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,676	40,328,648		17.15	0.0148	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	192	132,743,408	345,528	70.97		3.1767
Sen	Sentinel Lighting	Connection	kW	50	56,665	157	4.72		5.7103
SL	Street Lighting	Connection	kW	4,834	3,109,206	5,603	2.51		0.0245
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential - Time of Use	11.46	0.0159	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	17.15	0.0148	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	70.97	0.0000	3.1767	0.00	0.0000	0.0000
Sentinel Lighting	4.72	0.0000	5.7103	0.00	0.0000	0.0000
Street Lighting	2.51	0.0000	0.0245	0.00	0.0000	0.0000



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential - Time of Use	14,562	122,791,452	0	11.46	0.0159	0.0000	2,002,566	1,952,384	0	3,954,950
General Service Less Than 50 kW	1,676	40,328,648	0	17.15	0.0148	0.0000	344,921	596,864	0	941,785
General Service 50 to 4,999 kW	192	132,743,408	345,528	70.97	0.0000	3.1767	163,515	0	1,097,639	1,261,154
Sentinel Lighting	50	56,665	157	4.72	0.0000	5.7103	2,832	0	897	3,729
Street Lighting	4,834	3,109,206	5,603	2.51	0.0000	0.0245	145,600	0	137	145,737
							2,659,434	2,549,248	1,098,673	6,307,355



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2012 IRM3 Supplemental Filing Module or 2012 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2012	Transition Year 1 2013	Transition Year 2 2014	Transition Year 3 2015	Transition Year 4 2016	Transition Year 5 2017
Residential - Time of Use	Rebalance	106.00%	tbd	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	101.00%	101.00%	101.00%	101.00%	101.00%	101.00%
General Service 50 to 4,999 kW	No Change	93.00%	93.00%	93.00%	93.00%	93.00%	93.00%
Sentinel Lighting	Change	60.00%	70.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	Change	55.00%	70.00%	0.00%	0.00%	0.00%	0.00%



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C= A / B	E = D * C
Residential - Time of Use	534,795	64.92%	534,795
General Service Less Than 50 kW	123,383	14.98%	123,383
General Service 50 to 4,999 kW	134,906	16.38%	134,906
Sentinel Lighting	716	0.09%	716
Street Lighting	29,997	3.64%	29,997
	823,797	100.00%	823,797
	B		D



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2012 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.


Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate $I = (F * (G - C) + (F - E) * C) / G$
Residential - Time of Use	Yes	0	0	0.0000	0.0000	0	0.0000
General Service Less Than 50 kW		0	0	0.0000	0.0000	0	0.0000
General Service 50 to 4,999 kW		97,380	162,300	0.6000	3.1767	345,528	2.8949
Sentinel Lighting		0	0	0.0000	0.0000	0	0.0000
Street Lighting		-	-	-	-	-	-
		162,300				345,528	
		B	D			H	
		97,380					



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers				Base	Base	Base	Distribution	Distribution	Revenue	
	Connections	Billed kWh	Billed kW		Base	Distribution	Distribution	Volumetric	Volumetric	Requirement	
					Service	Volumetric	Volumetric	Rate	Rate	from Rates	
					Charge	Rate kWh	Rate kW	kWh	kW		
A	B	C	D	E	F	*12	H = B * E	I = C * F	J = G + H + I		
Residential - Time of Use	14,562	122,791,452	0	0	11.46	0.0159	0.0000	2,002,566	1,952,384	0	3,954,950
General Service Less Than 50 kW	1,676	40,328,648	0	0	17.15	0.0148	0.0000	344,921	596,864	0	941,785
General Service 50 to 4,999 kW	192	132,743,408	345,528	0	70.97	0.0000	2.8949	163,515	0	1,000,259	1,163,774
Sentinel Lighting	50	56,665	157	0	4.72	0.0000	5.7103	2,832	0	897	3,729
Street Lighting	4,834	3,109,206	5,603	0	2.51	0.0000	0.0245	145,600	0	137	145,737
								2,659,434	2,549,248	1,001,293	6,209,975



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential - Time of Use	\$ 4,489,745	1.06	\$ 4,235,609	1.05	\$ 4,441,077	-\$ 48,668	-1.1%
General Service Less Than 50 kW	\$ 1,065,168	1.01	\$ 1,054,622	1.01	\$ 1,065,168	-\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 1,298,680	0.93	\$ 1,396,430	0.93	\$ 1,298,680	\$ 0	0.0%
Sentinel Lighting	\$ 4,445	0.60	\$ 7,408	0.70	\$ 5,185	\$ 741	16.7%
Street Lighting	\$ 175,734	0.55	\$ 319,517	0.70	\$ 223,662	\$ 47,928	27.3%
	<u>\$ 7,033,772</u>		<u>\$ 7,013,585</u>		<u>\$ 7,033,772</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance -

Final ? Yes



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential - Time of Use	\$ 4,441,077	\$ 534,795	\$ 3,906,282	\$ -	\$ 3,906,282
General Service Less Than 50 kW	\$ 1,065,168	\$ 123,383	\$ 941,785	\$ -	\$ 941,785
General Service 50 to 4,999 kW	\$ 1,298,680	\$ 134,906	\$ 1,163,774	\$ 97,380	\$ 1,261,154
Sentinel Lighting	\$ 5,185	\$ 716	\$ 4,469	\$ -	\$ 4,469
Street Lighting	\$ 223,662	\$ 29,997	\$ 193,665	\$ -	\$ 193,665
	<u>\$ 7,033,772</u>	<u>\$ 823,797</u>	<u>\$ 6,209,975</u>	<u>\$ 97,380</u>	<u>\$ 6,307,355</u>



Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates by Rate Class
	A	B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential - Time of Use	\$ 3,906,282	50.6%	49.4%	0.0%	\$ 1,977,923	\$ 1,928,359	\$ -	\$ 3,906,282
General Service Less Than 50 kW	\$ 941,785	36.6%	63.4%	0.0%	\$ 344,921	\$ 596,864	\$ -	\$ 941,785
General Service 50 to 4,999 kW	\$ 1,261,154	13.0%	0.0%	87.0%	\$ 163,515	\$ -	\$ 1,097,639	\$ 1,261,154
Sentinel Lighting	\$ 4,469	76.0%	0.0%	24.0%	\$ 3,395	\$ -	\$ 1,075	\$ 4,469
Street Lighting	\$ 193,665	99.9%	0.0%	0.1%	\$ 193,482	\$ -	\$ 182	\$ 193,665
	<u>\$ 6,307,355</u>				<u>\$ 2,683,236</u>	<u>\$ 2,525,223</u>	<u>\$ 1,098,896</u>	<u>\$ 6,307,355</u>



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed fixed and variable rates

Rate Class	Distribution Volumetric		Distribution Volumetric		Re-based Billed		Re-based Billed		Re-based Billed		Proposed Base		Proposed Base		Proposed Base	
	Service Charge		Rate Revenue		Customers or		Re-based Billed		Re-based Billed		Service Charge		Distribution		Distribution	
	Revenue		kWh	kW	Connections		kWh		kW		G = A / D / 12		Volumetric Rate kWh		Volumetric Rate kW	
	A		B	C	D		E		F				H = B / E		I = C / F	
Residential - Time of Use	\$ 1,977,923	\$	1,928,359	\$ -	14,562		122,791,452		0		11.32		0.0157		-	
General Service Less Than 50 kW	\$ 344,921	\$	596,864	\$ -	1,676		40,328,648		0		17.15		0.0148		-	
General Service 50 to 4,999 kW	\$ 163,515	\$	-	\$ 1,097,639	192		132,743,408		345,528		70.97		-		3.1767	
Sentinel Lighting	\$ 3,395	\$	-	\$ 1,075	50		56,665		157		5.66		-		6.8448	
Street Lighting	\$ 193,482	\$	-	\$ 182	4,834		3,109,206		5,603		3.34		-		0.0326	



Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2013 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential - Time of Use	\$ 11.32	\$ 0.0157	\$ -	\$11.46	\$ 0.0159	\$ -	-\$ 0.14	-\$ 0.0002	\$ -
General Service Less Than 50 kW	\$ 17.15	\$ 0.0148	\$ -	\$17.15	\$ 0.0148	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 70.97	\$ -	\$ 3.1767	\$70.97	\$ -	\$ 3.1767	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 5.66	\$ -	\$ 6.8448	\$ 4.72	\$ -	\$ 5.7103	\$ 0.94	\$ -	\$ 1.1345
Street Lighting	\$ 3.34	\$ -	\$ 0.0326	\$ 2.51	\$ -	\$ 0.0245	\$ 0.83	\$ -	\$ 0.0081