



Margaret Nanninga
Manager of Finance
mnanninga@kwhydro.on.ca

Tel: (519) 749-6177
Fax: (519) 745-2360
www.kwhydro.ca

September 28, 2012

BY COURIER & RESS

Ms. Kirsten Walli, Board Secretary
ONTARIO ENERGY BOARD
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

**Re: Board File No. EB-2012-0143
Kitchener-Wilmot Hydro Inc. - Licence No. ED-2002-0573
Application for Approval of 2013 Electricity Distribution Rates**

Dear Ms. Walli:

On July 14, 2008, the Ontario Energy Board (the "Board") issued its Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (the "IRM Report"). Accordingly, Kitchener-Wilmot Hydro Inc., herein referred to as the "Applicant" or "KWHI", submits its application to adjust its rates effective May 1, 2013. All procedures and filing requirements as outline in the Board's IRM Report and subsequent filing guidelines were followed in the preparation of this submission, and in the development of the adjusted rates, utilizing the Boards models as required.

KWHI's submission, which has been electronically filed through the Board's web portal, consists of two (2) hard copies, which includes the covering letter, Manager's Summary, completed copies of the 2013 rate models and KWHI's current Tariff Sheet.

KWHI requests that the writer be the main contact for this IRM Application.

As a result of adjustments made by the 2013 IRM Rate Generator, subject to adjustments to be made by Board staff as required, the estimated bill impact for residential customers consuming 800 kWh per month would result in an increase in the total bill of 0.7% or \$0.72. Note: the amounts quoted do not match the 2013 Rate Generator as the model did not include the 2013 Tax Change Rate Rider in its calculations. KWHI's quoted bill impacts include this credit rate rider. A General Service<50 kWh, 2000 kWh per month customer would experience an increase of 0.4% or \$1.17.



Margaret Nanninga
Manager of Finance
mnanninga@kwhydro.on.ca

Tel: (519) 749-6177
Fax: (519) 745-2360
www.kwhydro.ca

KWHI is requesting the adjusted rates be approved for implementation on May 1, 2013. Consumption will be pro-rated with pre-May 1st consumption at the existing rates and post-May 1st consumption at the new rates.

These bill impacts are to be announced to KWHI's customers by way of publication in the KW Record, whose most recent statistics state a readership of 239,800 persons with an average Saturday circulation of 139,200.

Contact the undersigned should you require any further information.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CGA
Manager of Finance

kb/attachments

Kitchener-Wilmot Hydro Inc.
Application for Approval of 2013 Electricity Rates

Manager's Summary

Preamble

Kitchener-Wilmot Hydro Inc. (License No. ED-2002-0573) distributes electricity to approximately 88,700 customers within the City of Kitchener (primarily urban) and the Township of Wilmot which is primarily rural containing seven (7) small communities.

On October 3, 2008, the Ontario Energy Board (“OEB” or the “Board”) issued a letter to all electricity distributors outlining the filing requirements for incentive regulation distribution rate adjustments. Accordingly, Kitchener-Wilmot Hydro Inc. (the “Applicant” or “KWHI”) submits its 2013 Distribution Rate Application consistent with the filing guidelines issued by the Board under the 3rd Generation Incentive Regulation Mechanism.

The Application is organized into the following sections:

Covering Letter

Manager's Summary

2013 IRM Rate Generator

2013 RTSR Adjustment Work Form (model)

2013 Shared Tax Savings Model

2010 Approved Revenue Requirement Work Form

2012 Approved Tariff of Rates & Charges

Appendix A

Appendix B

Appendix C

Appendix D

Appendix E

Rate Riders

- KWHI requests Board approval to implement the following rate rider as a result of this rate application:
 - 2013 IRM3 Shared Tax Savings rate rider – effective until April 30, 2014
- The following rate riders are to be discontinued:
 - Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013
 - Deferral/Variance Account Disposition (2011) – effective until April 30, 2013

- Deferral/Variance Account Disposition (2012) – effective until April 30, 2013
- LRAM Recovery rate rider – effective until April 30, 2013
- Tax Change Rate Rider – effective until April 30, 2013

2012 IRM Rate Generator Notes

- *2011 Board-Approved Tariff of Rates and Charges*
 - The Applicant’s 2012 Board-Approved Tariff of Rates and Charges, as issued April 26, 2012 was copied directly into the work forms as required.
 - KWHI notes that on its Tariff of Rates and Charges, the following text is included in the rate detail for its Standby Power Service Classification (and has not been added by the IRM Rate model):

“Standby Charge – for a month whereby standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).”
- *Price Cap Adjustment*
 - No inputs were required to be entered on “9. Rev2Cost_GPDIPI”.
 - The current values (prior to Board Staff adjustments) are as follows:
 - Price Escalator (GDP-IPI) of 2.0%.
 - Average annual expected productivity gain of (.72%).
 - Stretch Factor (.40%)
 - The unadjusted resulting total Price Cap Adjustment to be applied to the Applicant’s revenue requirement is currently 0.88%.
 - These values will be updated prior to KWHI’s rates being announced and as more information becomes available. The updated values will have a direct impact on the final Price Cap Adjustments and the resulting rates.

Retail Transmission Rates

The Board’s Revision 3.0 to Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (“RTSRs) was issued June 22, 2011. Based on the most recent Decision and Rate Order of the Board (EB-2011-0268), new Uniform Transmission Rates (UTRs) are effective January 1, 2012 and are as follows:

- Network Service Rate of \$3.57 per kW per month;
- Line Connection Service Rate of \$0.80 per kW; and
- Transformation Connection Service Rate of \$1.86 per kW per month.

The Applicant passes on these UTR charges through two (2) retail transmission service rates (RTSRs). These retail transmission rates are as follows:

- Retail Transmission Rate – Network Service Rate
- Retail Transmission Rate – Line and Transformation Connection Service Rate

For 2013, the Guideline instructs distributors to adjust RTSRs based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs.

KWHI has populated the model with the requested historical data with the following exception:

Transformation Connection Service Charges

- The charges paid to the IESO by KWHI for Transformation Connection Service Charges in 2011 have been removed from the RTSR rate model.
- Historically and throughout most of 2011, the Transformation Connection Service Rate charged by the IESO on behalf of electricity transmitters in Ontario applied to only one delivery point within KWHI’s service territory or 8% of its total load.
- KWHI constructed a new transformer station in the Township of Wilmot (TS #9), which went into service December 2010.
- Following the in-service date of TS #9, KWHI paid small amounts to the IESO for Transformation Connection Service based on its limited use of the facility.
- KWHI ceased paying for any Transformation Connection within its service territory after December 2011.
- KWHI therefore removed this charge from the calculation of the applicable rate it charges its customers for the RTSR.

Deferral and Variance Accounts

- KWHI has populated the worksheet “5. 2013 Continuity Schedule” of the rate model with its data.

- Projected carrying charges for all deferral and variance accounts for the remainder of 2012 and January – April 2013 have been calculated using the prescribed interest rates as released by the Board at 1.47% per annum.
- All ending balances of Group 1 accounts balance to the amounts reported to the Board through KWHI's RRR 2.1.7 with the exception of 1562 – Deferred Payments in Lieu of Taxes and Account 1521 – Special Purpose Charge Assessment Variance. The variances to RRR 2.1.7 are \$187,335 and (\$61) respectively.

Account 1562 – Deferred Payments in Lieu of Taxes

- KWHI applied for clearance of Account 1562 as part of its 2012 IRM application following Board direction to do so.
- Changes were made to the account balance over the application process through Interrogatories and Board Submissions.
- At the end of December 2011 (following the Interrogatories), KWHI updated the recorded transactions of 1562 to reflect the most-recently calculated balances.
- Following the Board's Decision in KWHI's IRM application, additional changes to the balances were required and were recorded to Account 1562 in 2012.
- Account 1562 is now cleared and discontinued and there will no longer be a variance on this account for 2012.

Account 1521 - Special Purpose Charge Assessment Variance

- KWHI also applied for clearance of Account 1521 as part of its 2012 IRM application.
- As part of the process of clearing Account 1521, KWHI was required to forecast the carrying charges that would be applied to the account up to the clearance date of April 30, 2012. The projected carrying charges were \$61.
- As the carrying charges were on a forecast basis, the estimated amounts were not recorded in KWHI's accounting records until 2012.
- Account 1521 is now cleared as KWHI received Board approval to close the account effective April 30, 2012. Due to the account closure, the timing difference identified above will no longer exist for 2012.

Shared Tax Savings

- KWHI has populated the Shared Tax Savings model as supplied to LDCs and credit rate riders have been calculated by the model.
- The amount included in KWHI's rates for capital tax is \$109,962, rather than the \$109,058 as calculated by the model. The value calculated by the model understates the amount included in rates by \$904. The difference is of an immaterial nature.
- KWHI has calculated the estimated tax savings for 2013 to be shared between the customer and the shareholder to be \$982,203.

Smart Meter Cost Recovery

KWHI notes that it currently has an application before the Board for the following two rate riders (EB-2012-0288):

- Smart Meter Disposition Rate Rider (SMDR) effective November 1, 2012
- Smart Meter Incremental Revenue Requirement Rate Rider (SMIRR) effective May 1, 2013

It should be noted that a Board Decision is expected in the above noted application during the processing of this IRM application. The Board Decision in EB-2012-0288 is likely to affect calculated bill impacts.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CGA
Manager of Finance
Kitchener-Wilmot Hydro Inc.

This Page Left Blank Intentionally



3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Kitchener-Wilmot Hydro Inc.
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0143
Name of Contact and Title	Margaret Nanninga, Manager of Finance
Phone Number	519-749-6177
Email Address	mnanninga@kwhydro.on.ca
We are applying for rates effective	May 01, 2013

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

	Rate Class Classification
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Large Use
5	Unmetered Scattered Load
6	Street Lighting
7	Embedded Distributor
8	MicroFit
9	Standby Power – INTERIM APPROVAL

Kitchener-Wilmot Hydro Inc. TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc. TARIFF OF RATES AND CHARGES

General Service Less Than 50 kW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	25.54
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0001
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kWh	0.00013
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

General Service 50 to 4,999 kW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	236.11
Distribution Volumetric Rate	\$/kW	4.0319
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.8121
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2013	\$/kW	(0.1575)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kW	0.0172
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.02049
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0602)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.0475)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0521
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7287

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc. TARIFF OF RATES AND CHARGES

Unmetered Scattered Load Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	8.46
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0045
Rate Rider for Tax Change - Effective until April 30, 2013	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Street Lighting Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	0.79
Distribution Volumetric Rate	\$/kW	5.3025
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.7291
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2013	\$/kW	(0.1417)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.1136)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.0933)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8559
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4433

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc. TARIFF OF RATES AND CHARGES

Embedded Distributor Service Classification

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Monthly Distribution Wheeling Service Rate – Dedicated LV Line	\$/kW	1.4660
Monthly Distribution Wheeling Service Rate – Shared LV Line	\$/kW	0.1420
Rate Rider for Tax Change Dedicated LV Line – Effective until April 30, 2013	\$/kW	(0.0130)
Rate Rider for Tax Change Shared LV Line – Effective until April 30, 2013	\$/kW	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8776
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6871

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



3RD Generation Incentive Regulation Model for 2013 Filers Kitchener-Wilmot Hydro Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GA, for which you received approval. For example, if in the 2012 EDR process (CoS or IRRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2005								
		Opening Principal Amounts as of Jan-1-05	Transactions Debit/(Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²
Group 1 Accounts										
LV Variance Account	1550					0				0
RSVA - Wholesale Market Service Charge	1580					0				0
RSVA - Retail Transmission Network Charge	1584					0				0
RSVA - Retail Transmission Connection Charge	1586					0				0
RSVA - Power (excluding Global Adjustment)	1588					0				0
RSVA - Power - Sub-account - Global Adjustment	1588					0				0
Recovery of Regulatory Asset Balances	1590					0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521									
LRAM Variance Account	1568									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/(Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				(521,274)	235,591	(18,300)			217,291
Total of Group 1 and Account 1562		0	0	0	0	(521,274)	235,591	(18,300)	0	0	217,291
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	(521,274)	235,591	(18,300)	0	0	217,291

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(521,274)				(521,274)	217,291	(24,649)			192,641
Total of Group 1 and Account 1562		(521,274)	0	0	0	(521,274)	217,291	(24,649)	0	0	192,641
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(521,274)	0	0	0	(521,274)	217,291	(24,649)	0	0	192,641

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD

Regulat

Kit

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0	(4,915,630)			(4,915,630)	0	(213,016)			(213,016)
RSVA - Retail Transmission Network Charge	1584	0	(2,529,128)			(2,529,128)	0	(326,927)			(326,927)
RSVA - Retail Transmission Connection Charge	1586	0	(1,770,743)			(1,770,743)	0	(174,492)			(174,492)
RSVA - Power (excluding Global Adjustment)	1588	0	1,076,041			1,076,041	0	(18,794)			(18,794)
RSVA - Power - Sub-account - Global Adjustment	1588	0	1,956,050			1,956,050	0	79,478			79,478
Recovery of Regulatory Asset Balances	1590	0	(628,662)			(628,662)	0	374,384			374,384
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	(6,812,072)	0	0	(6,812,072)	0	(279,366)	0	0	(279,366)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	(8,768,122)	0	0	(8,768,122)	0	(358,845)	0	0	(358,845)
RSVA - Power - Sub-account - Global Adjustment	1588	0	1,956,050	0	0	1,956,050	0	79,478	0	0	79,478
Deferred Payments in Lieu of Taxes	1562	(521,274)				(521,274)	192,641	(20,786)			171,856
Total of Group 1 and Account 1562		(521,274)	(6,812,072)	0	0	(7,333,346)	192,641	(300,152)	0	0	(107,510)
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(521,274)	(6,812,072)	0	0	(7,333,346)	192,641	(300,152)	0	0	(107,510)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD
Regulatory
Kit

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(4,915,630)	(712,372)			(5,628,002)	(213,016)	(58,698)			(271,714)
RSVA - Retail Transmission Network Charge	1584	(2,529,129)	336,448			(2,192,680)	(326,927)	(27,016)			(353,943)
RSVA - Retail Transmission Connection Charge	1586	(1,770,743)	(516,047)			(2,286,790)	(174,492)	(21,229)			(195,721)
RSVA - Power (excluding Global Adjustment)	1588	1,076,041	(391,863)			684,178	(18,794)	(76,098)			(94,892)
RSVA - Power - Sub-account - Global Adjustment	1588	1,956,050	3,663,678			5,619,728	79,478	113,276			192,754
Recovery of Regulatory Asset Balances	1590	(628,662)				(628,662)	374,384	(7,150)			367,234
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(6,812,072)	2,379,844	0	0	(4,432,229)	(279,366)	(76,915)	0	0	(356,281)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(8,768,122)	(1,283,834)	0	0	(10,051,956)	(358,845)	(190,191)	0	0	(648,035)
RSVA - Power - Sub-account - Global Adjustment	1588	1,956,050	3,663,678	0	0	5,619,728	79,478	113,276	0	0	192,754
Deferred Payments in Lieu of Taxes	1562	(521,274)				(521,274)	171,856	(5,894)			165,962
Total of Group 1 and Account 1562		(7,333,346)	2,379,844	0	0	(4,953,502)	(107,510)	(82,809)	0	0	(190,320)
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(7,333,346)	2,379,844	0	0	(4,953,502)	(107,510)	(82,809)	0	0	(190,320)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD

Regulat

Kit

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(5,628,002)	(2,088,243)	(4,915,630)		(2,800,614)	(271,714)	(26,577)	(249,064)		(49,226)
RSVA - Retail Transmission Network Charge	1584	(2,192,680)	1,582,259	(2,529,128)		1,918,707	(353,943)	3,344	(345,474)		(5,125)
RSVA - Retail Transmission Connection Charge	1586	(2,286,790)	13,306	(1,770,743)		(502,741)	(195,721)	(8,805)	(187,478)		(17,048)
RSVA - Power (excluding Global Adjustment)	1588	684,178	1,280,633	1,076,041		888,769	(94,892)	(10,902)	(10,903)		(94,892)
RSVA - Power - Sub-account - Global Adjustment	1588	5,619,728	(1,049,622)	1,956,050		2,614,055	192,754	26,928	93,823		125,859
Recovery of Regulatory Asset Balances	1590	(628,662)		(628,662)		0	367,234		369,774	2,540	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(4,432,229)	(261,668)	(6,812,072)	0	2,118,176	(356,281)	(16,012)	(329,321)	2,540	(40,432)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(10,051,956)	787,955	(8,768,122)	0	(495,879)	(549,035)	(42,940)	(423,144)	2,540	(166,291)
RSVA - Power - Sub-account - Global Adjustment	1588	5,619,728	(1,049,622)	1,956,050	0	2,614,055	192,754	26,928	93,823	0	125,859
Deferred Payments in Lieu of Taxes	1562	(521,274)				(521,274)	165,962	(4,168)			161,794
Total of Group 1 and Account 1562		(4,953,502)	(261,668)	(6,812,072)	0	1,596,902	(190,320)	(20,180)	(329,321)	2,540	121,362
Special Purpose Charge Assessment Variance Account⁴	1521		328,874		(316,340)	12,534		3,001			3,001
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(4,953,502)	67,207	(6,812,072)	(316,340)	1,609,437	(190,320)	(17,179)	(329,321)	2,540	124,363

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11	
Group 1 Accounts															
LV Variance Account	1550	0							0	0				0	
RSVA - Wholesale Market Service Charge	1580	(2,800,614)	(2,036,935)	(712,372)					(4,125,177)	(49,226)	(49,432)	(65,921)		(32,738)	
RSVA - Retail Transmission Network Charge	1584	1,918,707	1,556,946	336,448					3,139,205	(5,125)	37,988	(23,604)		55,868	
RSVA - Retail Transmission Connection Charge	1586	(502,741)	216,577	(516,047)					229,882	(17,048)	(1,741)	(26,461)		7,673	
RSVA - Power (excluding Global Adjustment)	1588	888,769	(2,178,549)	(391,863)					(897,916)	(94,892)	5,396	(80,072)		(9,433)	
RSVA - Power - Sub-account - Global Adjustment	1588	2,614,055	3,073,561	3,663,678					2,023,939	125,859	24,567	150,425		0	
Recovery of Regulatory Asset Balances	1590	0							0	(0)				(0)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		2,118,176	631,601	2,379,844	0	0	0	0	369,933	(40,432)	16,169	(45,633)	0	21,370	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(495,879)	(2,441,960)	(1,283,834)	0	0	0	0	(1,654,006)	(166,291)	(8,398)	(196,058)	0	21,370	
RSVA - Power - Sub-account - Global Adjustment	1588	2,614,055	3,073,561	3,663,678	0	0	0	0	2,023,939	125,859	24,567	150,425	0	0	
Deferred Payments in Lieu of Taxes	1562	(521,274)							(521,274)	161,794	(7,663)		(2,540)	151,591	
Total of Group 1 and Account 1562		1,596,902	631,601	2,379,844	0	0	0	0	(151,341)	121,362	8,506	(45,633)	(2,540)	172,961	
Special Purpose Charge Assessment Variance Account⁴	1521	12,534							12,534	3,001	1,380		61	4,442	
LRAM Variance Account	1568	0							0	0				0	
Total including Accounts 1562, 1521 and 1568		1,609,437	631,601	2,379,844	0	0	0	0	(138,807)	124,363	9,886	(45,633)	(2,479)	177,403	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	
Group 1 Accounts										
LV Variance Account	1550			0	0	0		0		0
RSVA - Wholesale Market Service Charge	1580			(4,125,177)	(32,738)	(60,640)	(19,936)	(4,238,491)	(4,157,915)	0
RSVA - Retail Transmission Network Charge	1584			3,139,205	55,868	46,146	15,171	3,256,391	3,195,073	0
RSVA - Retail Transmission Connection Charge	1586			229,882	7,673	3,379	1,111	242,046	237,556	0
RSVA - Power (excluding Global Adjustment)	1588			(897,916)	(9,433)	(13,199)	(4,340)	(924,889)	(907,349)	0
RSVA - Power - Sub-account - Global Adjustment	1588			2,023,939	0	29,752	9,781	2,063,472	2,023,939	(0)
Recovery of Regulatory Asset Balances	1590			0	(0)	0	0	(0)	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0	0	0	0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	369,933	21,370	5,438	1,788	398,529	391,303	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	(1,654,006)	21,370	(24,314)	(7,994)	(1,664,943)	(1,632,635)	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	2,023,939	0	29,752	9,781	2,063,472	2,023,939	(0)
Deferred Payments in Lieu of Taxes	1562	(521,274)	151,591	0	0	0	0	0	(182,347)	187,335
Total of Group 1 and Account 1562		(521,274)	151,591	369,933	21,370	5,438	1,788	398,529	208,956	187,335
Special Purpose Charge Assessment Variance Account⁴	1521	12,534	4,442	0	0	0	0	0	16,915	(61)
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(508,740)	156,033	369,933	21,370	5,438	1,788	398,529	225,871	187,274

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 68/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers Kitchener-Wilmot Hydro Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	650,038,341		66,321,050	0	19,933,646					
General Service Less Than 50 kW	\$/kWh	235,461,608		27,890,243	0	5,124,703					
General Service 50 to 4,999 kW	\$/kW	884,051,506	2,231,346	682,092,959	1,721,603	11,667,541					
Large Use	\$/kW	71,682,604	140,928	149,523,624	293,963	531,359					
Unmetered Scattered Load	\$/kWh	3,287,380			0	135,415					
Street Lighting	\$/kW	16,689,726	46,815	6,634,249	18,609	462,730					
Embedded Distributor					0						
MicroFit											
Standby Power – INTERIM APPROVAL					0						
Total		1,861,211,165	2,419,089	932,462,125	2,034,175	37,855,394	0.00%	0.00%	0.00%	0.00%	0
											Balance as per Sheet 5 0
											Variance 0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

\$398,529

Total Claim for Threshold Test (All Group 1 Accounts)

\$398,529

Threshold Test (Total claim per kWh) ³

0.0002

Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



3RD Generation Incentive Regulation Model for 2013 Filers Kitchener-Wilmot Hydro Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	34.9%	7.1%	52.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service Less Than 50 kW	12.7%	3.0%	13.5%	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	47.5%	73.1%	30.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Use	3.9%	16.0%	1.4%	0	0	0	0	0	0	0	0	0	0	0	0	0
Unmetered Scattered Load	0.2%	0.0%	0.4%	0	0	0	0	0	0	0	0	0	0	0	0	0
Street Lighting	0.9%	0.7%	1.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
Embedded Distributor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Standby Power – INTERIM APPROVAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



3RD Generation Incentive Regulation Model for 2013 Filers Kitchener-Wilmot Hydro Inc.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	650,038,341		0	0.0000	0	66,321,050	0.0000
General Service Less Than 50 kW	\$/kWh	235,461,608		0	0.0000	0	27,890,243	0.0000
General Service 50 to 4,999 kW	\$/kW	884,051,506	2,231,346	0	0.0000	0	1,721,603	0.0000
Large Use	\$/kW	71,682,604	140,928	0	0.0000	0	293,963	0.0000
Unmetered Scattered Load	\$/kWh	3,287,380		0	0.0000	0		0.0000
Street Lighting	\$/kW	16,689,726	46,815	0	0.0000	0	18,609	0.0000
Embedded Distributor								
MicroFit								
Standby Power – INTERIM APPROVAL								
Total		1,861,211,165	2,419,089	0		0	96,245,468	



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	9.69		0.0172		0.88%	9.78	0.0174
General Service Less Than 50 kW	25.54		0.0123		0.88%	25.76	0.0124
General Service 50 to 4,999 kW	236.11		4.0319		0.88%	238.19	4.0674
Large Use	14403.67		1.3727		0.88%	14530.42	1.3848
Unmetered Scattered Load	8.46		0.0165		0.88%	8.53	0.0166
Street Lighting	0.79		5.3025		0.88%	0.80	5.3492
Embedded Distributor					0.88%	0.00	0.0000
MicroFit	5.25					5.25	
Standby Power – INTERIM APPROVAL					0.88%	0.00	0.0000

Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0320
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0053



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.78
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0004)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.76
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,530.42
Distribution Volumetric Rate	\$/kW	1.3848
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8393
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6757
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0182)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.53
Distribution Volumetric Rate	\$/kWh	0.0166
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0005)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	5.3492
Retail Transmission Rate - Network Service Rate	\$/kW	1.8370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4373
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.1288)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential			Residential		
Service Charge	\$	9.69	Service Charge	\$	9.78
Distribution Volumetric Rate	\$/kWh	0.0172	Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0021	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2013	\$/kWh	(0.0004)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0003	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kWh	0.0000	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0004)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0004)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0003)	Rural Rate Protection Charge	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015			
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service Less Than 50 kW			General Service Less Than 50 kW		
Service Charge	\$	25.54	Service Charge	\$	25.76
Distribution Volumetric Rate	\$/kWh	0.0123	Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0021	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2013	\$/kWh	(0.0004)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0001	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kWh	0.0001	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0003)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0003)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0002)	Rural Rate Protection Charge	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014			
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 50 to 4,999 kW			General Service 50 to 4,999 kW		
Service Charge	\$	236.11	Service Charge	\$	238.19
Distribution Volumetric Rate	\$/kW	4.0319	Distribution Volumetric Rate	\$/kW	4.0674
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.8121	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kW	0.0172
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2013	\$/kW	(0.1575)	Retail Transmission Rate - Network Service Rate	\$/kW	3.0210
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kW	0.0172	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7189

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.0205	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0683)
Rate Rider for Tax Change - Effective until April 30, 2013	\$/kW	(0.0602)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	(0.0475)	Rural Rate Protection Charge	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kW	3.0521	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7287			
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Large Use			Large Use		
Service Charge	\$	14,403.67	Service Charge	\$	14,530.42
Distribution Volumetric Rate	\$/kW	1.3727	Distribution Volumetric Rate	\$/kW	1.3848
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.0403	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8393
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2013	\$/kW	(0.2022)	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6757
Rate Rider for Tax Change - Effective until April 30, 2013	\$/kW	(0.0434)	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0182)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	(0.0322)	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8686	Rural Rate Protection Charge	\$/kWh	0.0011
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6849	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per connection)	\$	8.46	Service Charge (per connection)	\$	8.53
Distribution Volumetric Rate	\$/kWh	0.0165	Distribution Volumetric Rate	\$/kWh	0.0166
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2013	\$/kWh	(0.0004)	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0045
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0045	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Rate Rider for Tax Change - Effective until April 30, 2013	\$/kWh	(0.0005)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kWh	(0.0004)	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	0.79	Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	5.3025	Distribution Volumetric Rate	\$/kW	5.3492
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.7291	Retail Transmission Rate - Network Service Rate	\$/kW	1.8370
Rate Rider for Deferral/Variance Account Disposition (2011) - Effective until April 30, 2013	\$/kW	(0.1417)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4373
Rate Rider for Tax Change - Effective until April 30, 2013	\$/kW	(0.1136)	Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.1288)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2013	\$/kW	(0.0933)	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kW	1.8559	Rural Rate Protection Charge	\$/kWh	0.0011
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4433	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Embedded Distributor			Embedded Distributor		
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	1.4660	Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	1.4660
Monthly Distribution Wheeling Service Rate - Shared LV Line	\$/kW	0.1420	Monthly Distribution Wheeling Service Rate - Shared LV Line	\$/kW	0.1420
Rate Rider for Tax Change Dedicated LV Line - Effective until April 30, 2013	\$/kW	(0.0130)	Retail Transmission Rate - Network Service Rate	\$/kW	2.8483
Rate Rider for Tax Change Shared LV Line - Effective until April 30, 2013	\$/kW	(0.0016)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6779

Retail Transmission Rate - Network Service Rate	\$/kW	2.8776	Rate Rider for Tax Change, Dedicated LV Line - Effective until April 30, 2014	\$/kW	(0.0148)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6871	Rate Rider for Tax Change, Shared LV Line - Effective until April 30, 2014	\$/kW	(0.0018)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25
Standby Power – INTERIM APPROVAL			Standby Power – INTERIM APPROVAL		
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Kitchener-Wilmot Hydro Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0143

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.78
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0004)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.76
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	238.19
Distribution Volumetric Rate	\$/kW	4.0674
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kW	0.0172
Retail Transmission Rate - Network Service Rate	\$/kW	3.0210
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7189
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0683)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14,530.42
Distribution Volumetric Rate	\$/kW	1.3848
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8393
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6757
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.0182)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.53
Distribution Volumetric Rate	\$/kWh	0.0166
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - Effective until April 30, 2014	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kWh	(0.0005)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.80
Distribution Volumetric Rate	\$/kW	5.3492
Retail Transmission Rate - Network Service Rate	\$/kW	1.8370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4373
Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW	(0.1288)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate – Dedicated LV Line	\$/kW	1.4660
Monthly Distribution Wheeling Service Rate – Shared LV Line	\$/kW	0.1420
Retail Transmission Rate - Network Service Rate	\$/kW	2.8483
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6779
Rate Rider for Tax Change, Dedicated LV Line - Effective until April 30, 2014	\$/kW	(0.0148)
Rate Rider for Tax Change, Shared LV Line - Effective until April 30, 2014	\$/kW	(0.0018)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDBY POWER – INTERIM APPROVAL SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
 Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Collection of Account Charge – No Disconnection	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Meter Removal without Authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	45.00
Disconnect/Reconnect at meter – after regular hours	\$	75.00
Disconnect/Reconnect at pole – during regular hours	\$	95.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0320
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0053



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the **UPDATE** button to refresh the sheet.

Residential

Consumption 800 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0320

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	41.54%	
Energy Second Tier (kWh)	225.60	0.0880	19.85	225.60	0.0880	19.85	0.00	0.00%	18.32%	
TOU - Off Peak	528.38	0.0650	34.34	528.38	0.0650	34.34	0.00	0.00%		31.19%
TOU - Mid Peak	148.61	0.1000	14.86	148.61	0.1000	14.86	0.00	0.00%		13.50%
TOU - On Peak	148.61	0.1170	17.39	148.61	0.1170	17.39	0.00	0.00%		15.79%
Service Charge	1	9.69	9.69	1	9.78	9.78	0.09	0.93%	9.03%	8.88%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0172	13.76	800	0.0174	13.92	0.16	1.16%	12.85%	12.64%
Low Voltage Volumetric Rate	800		0.00	800		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0008)	(0.62)	800	0.0003	0.24	0.86	(138.96)%	0.22%	0.22%
Total: Distribution			22.83			23.94	1.11	4.86%	22.10%	21.74%
Retail Transmission Rate - Network Service Rate	825.60	0.0067	5.53	825.60	0.0066	5.45	(0.08)	-1.45%	5.03%	4.95%
Retail Transmission Rate - Line and Transformation Connection Service Rate	825.60	0.0015	1.24	825.60	0.0015	1.24	0.00	0.00%	1.14%	1.13%
Total: Retail Transmission			6.77			6.69	(0.08)	(1.18%)	6.17%	6.08%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.60			30.63	1.03	3.48%	28.27%	27.82%
Wholesale Market Service Rate	825.60	0.0052	4.29	825.60	0.0052	4.29	0.00	0.00%	3.96%	3.90%
Rural Rate Protection Charge	825.60	0.0011	0.91	825.60	0.0011	0.91	0.00	0.00%	0.84%	0.82%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%	0.23%
Sub-Total: Regulatory			5.45			5.45	0.00	0.00%	5.03%	4.95%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.17%	5.09%
Total Bill on RPP (before taxes)			105.50			106.53	1.03	0.98%	98.33%	
HST		13%	13.72		13%	13.85	0.13	0.98%	12.78%	
Total Bill (including HST)			119.22			120.38	1.16	0.98%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(11.92)		(10%)	(12.04)	(0.12)	0.98%	-11.11%	
Total Bill on RPP (including OCEB)			107.29			108.34	1.05	0.98%	100.00%	
Total Bill on TOU (before taxes)			107.24			108.27	1.03	0.96%		98.33%
HST		13%	13.94		13%	14.08	0.13	0.96%	12.78%	
Total Bill (including HST)			121.18			122.35	1.16	0.96%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.12)		(10%)	(12.23)	(0.12)	0.96%	-11.11%	
Total Bill on TOU (including OCEB)			109.06			110.11	1.05	0.96%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 2,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0320

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	20.95%	
Energy Second Tier (kWh)	1,314.00	0.0880	115.63	1,314.00	0.0880	115.63	0.00	0.00%	43.08%	
TOU - Off Peak	1,320.96	0.0650	85.86	1,320.96	0.0650	85.86	0.00	0.00%		32.65%
TOU - Mid Peak	371.52	0.1000	37.15	371.52	0.1000	37.15	0.00	0.00%		14.13%
TOU - On Peak	371.52	0.1170	43.47	371.52	0.1170	43.47	0.00	0.00%		16.53%
Service Charge	1	25.54	25.54	1	25.76	25.76	0.22	0.86%	9.60%	9.80%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0123	24.60	2,000	0.0124	24.80	0.20	0.81%	9.24%	9.43%
Low Voltage Volumetric Rate	2000		0.00	2,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2000	(0.0007)	(1.34)	2,000	(0.0002)	(0.40)	0.94	(70.15)%	-0.15%	-0.15%
Total: Distribution			48.80			50.16	1.36	2.79%	18.69%	19.08%
Retail Transmission Rate - Network Service Rate	2,064.00	0.0058	11.97	2,064.00	0.0057	11.76	(0.21)	-1.75%	4.38%	4.47%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,064.00	0.0014	2.89	2,064.00	0.0014	2.89	0.00	0.00%	1.08%	1.10%
Total: Retail Transmission			14.86			14.65	(0.21)	(1.41%)	5.46%	5.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			63.66			64.81	1.15	1.81%	24.14%	24.65%
Wholesale Market Service Rate	2,064.00	0.0052	10.73	2,064.00	0.0052	10.73	0.00	0.00%	4.00%	4.08%
Rural Rate Protection Charge	2,064.00	0.0011	2.27	2,064.00	0.0011	2.27	0.00	0.00%	0.85%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.10%
Sub-Total: Regulatory			13.25			13.25	0.00	0.00%	4.94%	5.04%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.22%	5.32%
Total Bill on RPP (before taxes)			262.80			263.95	1.15	0.44%	98.33%	
HST		13%	34.16		13%	34.31	0.15	0.44%	12.78%	
Total Bill (including HST)			296.96			298.26	1.30	0.44%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(29.70)		(10%)	(29.83)	(0.13)	0.44%	-11.11%	
Total Bill on RPP (including OCEB)			267.27			268.44	1.17	0.44%	100.00%	
Total Bill on TOU (before taxes)			257.40			258.55	1.15	0.45%		98.33%
HST		13%	33.46		13%	33.61	0.15	0.45%	12.78%	
Total Bill (including HST)			290.86			292.16	1.30	0.45%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(29.09)		(10%)	(29.22)	(0.13)	0.45%	-11.11%	
Total Bill on TOU (including OCEB)			261.78			262.95	1.17	0.45%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service 50 to 4,999 kW

Consumption	995,720 kWh	2,480.0 kW
RPP Tier One	750 kWh	
Load Factor	55%	
Loss Factor	1.0320	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	1,027,583.04	0.0750	77,068.73	1,027,583.04	0.0750	77,068.73	0.00	0.00%	68.90%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	657,653.15	0.0650	42,747.45	657,653.15	0.0650	42,747.45	0.00	0.00%		36.30%
TOU - Mid Peak	184,964.95	0.1000	18,496.49	184,964.95	0.1000	18,496.49	0.00	0.00%		15.71%
TOU - On Peak	184,964.95	0.1170	21,640.90	184,964.95	0.1170	21,640.90	0.00	0.00%		18.38%
Service Charge	1	236.11	236.11	1	238.19	238.19	2.08	0.88%	0.21%	0.20%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2480	4.0319	9,999.11	2,480	4.0674	10,087.15	88.04	0.88%	9.02%	8.57%
Low Voltage Volumetric Rate	2480		0.00	2,480		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2480	0.5846	1,449.78	2,480	(0.0511)	(126.73)	(1,576.51)	(108.74)%	-0.11%	-0.11%
Total: Distribution			11,685.01			10,198.61	(1,486.40)	(12.72)%	9.12%	8.66%
Retail Transmission Rate - Network Service Rate	2,480.00	3.0521	7,569.21	2,480.00	3.0210	7,492.08	(77.13)	-1.02%	6.70%	6.36%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,480.00	0.7287	1,807.18	2,480.00	0.7189	1,782.87	(24.31)	-1.35%	1.59%	1.51%
Total: Retail Transmission			9,376.39			9,274.95	(101.44)	(1.08)%	8.29%	7.88%
Sub-Total: Delivery (Distribution and Retail Transmission)			21,061.40			19,473.56	(1,587.84)	(7.54)%	17.41%	16.54%
Wholesale Market Service Rate	1,027,583.04	0.0052	5,343.43	1,027,583.04	0.0052	5,343.43	0.00	0.00%	4.78%	4.54%
Rural Rate Protection Charge	1,027,583.04	0.0011	1,130.34	1,027,583.04	0.0011	1,130.34	0.00	0.00%	1.01%	0.96%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			6,474.02			6,474.02	0.00	0.00%	5.79%	5.50%
Debt Retirement Charge (DRC)	995,720.00	0.00700	6,970.04	995,720.00	0.0070	6,970.04	0.00	0.00%	6.23%	5.92%
Total Bill on RPP (before taxes)			111,574.19			109,986.35	(1,587.84)	(1.42)%	98.33%	
HST		13%	14,504.64		13%	14,298.23	(206.42)	(1.42)%	12.78%	
Total Bill (including HST)			126,078.83			124,284.58	(1,794.26)	(1.42)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12,607.88)		(10%)	(12,428.46)	179.43	(1.42)%	-11.11%	
Total Bill on RPP (including OCEB)			113,470.95			111,856.12	(1,614.83)	(1.42)%	100.00%	
Total Bill on TOU (before taxes)			117,390.31			115,802.47	(1,587.84)	(1.35)%		98.33%
HST		13%	15,260.74		13%	15,054.32	(206.42)	(1.35)%	12.78%	
Total Bill (including HST)			132,651.05			130,856.79	(1,794.26)	(1.35)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(13,265.11)		(10%)	(13,085.68)	179.43	(1.35)%	-11.11%	
Total Bill on TOU (including OCEB)			119,385.95			117,771.11	(1,614.83)	(1.35)%	100.00%	



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Large Use

Consumption	13,012,250 kWh		25,000.0 kW
RPP Tier One	750 kWh		
Load Factor	71%		
Loss Factor	1.0154		

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	13,212,638.65	0.0750	990,947.90	13,212,638.65	0.0750	990,947.90	0.00	0.00%	80.26%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	8,456,088.74	0.0650	549,645.77	8,456,088.74	0.0650	549,645.77	0.00	0.00%		41.94%
TOU - Mid Peak	2,378,274.96	0.1000	237,827.50	2,378,274.96	0.1000	237,827.50	0.00	0.00%		18.15%
TOU - On Peak	2,378,274.96	0.1170	278,258.17	2,378,274.96	0.1170	278,258.17	0.00	0.00%		21.23%
Service Charge	1	14,403.67	14,403.67	1	14,530.42	14,530.42	126.75	0.88%	1.18%	1.11%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	25000	1.3727	34,317.50	25,000	1.3848	34,620.00	302.50	0.88%	2.80%	2.64%
Low Voltage Volumetric Rate	25000		0.00	25,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	25000	0.7625	19,062.50	25,000	(0.0182)	(455.00)	(19,517.50)	(102.39)%	-0.04%	-0.03%
Total: Distribution			67,783.67			48,695.42	(19,088.25)	(28.16)%	3.94%	3.72%
Total: Retail Transmission										
Sub-Total: Delivery (Distribution and Retail Transmission)			67,783.67			48,695.42	(19,088.25)	(28.16)%	3.94%	3.72%
Wholesale Market Service Rate	13,212,638.65	0.0052	68,705.72	13,212,638.65	0.0052	68,705.72	0.00	0.00%	5.56%	5.24%
Rural Rate Protection Charge	13,212,638.65	0.0011	14,533.90	13,212,638.65	0.0011	14,533.90	0.00	0.00%	1.18%	1.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			83,239.87			83,239.87	0.00	0.00%	6.74%	6.35%
Debt Retirement Charge (DRC)	13,012,250.00	0.00700	91,085.75	13,012,250.00	0.0070	91,085.75	0.00	0.00%	7.38%	6.95%
Total Bill on RPP (before taxes)			1,233,057.19			1,213,968.94	(19,088.25)	(1.55)%	98.33%	
HST		13%	160,297.43		13%	157,815.96	(2,481.47)	(1.55)%		12.78%
Total Bill (including HST)			1,393,354.62			1,371,784.90	(21,569.72)	(1.55)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(139,335.46)		(10%)	(137,178.49)	2,156.97	(1.55)%		-11.11%
Total Bill on RPP (including OCEB)			1,254,019.16			1,234,606.41	(19,412.75)	(1.55)%	100.00%	
Total Bill on TOU (before taxes)			1,307,840.73			1,288,752.48	(19,088.25)	(1.46)%		98.33%
HST		13%	170,019.29		13%	167,537.82	(2,481.47)	(1.46)%		12.78%
Total Bill (including HST)			1,477,860.02			1,456,290.30	(21,569.72)	(1.46)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(147,786.00)		(10%)	(145,629.03)	2,156.97	(1.46)%		-11.11%
Total Bill on TOU (including OCEB)			1,330,074.02			1,310,661.27	(19,412.75)	(1.46)%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Unmetered Scattered Load

Consumption 2,000 kWh
 RPP Tier One 750 kWh
 Load Factor
 Loss Factor 1.0320

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	20.99%	
Energy Second Tier (kWh)	1,314.00	0.0880	115.63	1,314.00	0.0880	115.63	0.00	0.00%	43.15%	
TOU - Off Peak	1,320.96	0.0650	85.86	1,320.96	0.0650	85.86	0.00	0.00%		32.71%
TOU - Mid Peak	371.52	0.1000	37.15	371.52	0.1000	37.15	0.00	0.00%		14.15%
TOU - On Peak	371.52	0.1170	43.47	371.52	0.1170	43.47	0.00	0.00%		16.56%
Service Charge	1	8.46	8.46	1	8.53	8.53	0.07	0.83%	3.18%	3.25%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0165	33.00	2,000	0.0166	33.20	0.20	0.61%	12.39%	12.65%
Low Voltage Volumetric Rate	2000		0.00	2,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2000	0.0032	6.40	2,000	0.0040	8.00	1.60	25.00%	2.99%	3.05%
Total: Distribution			47.86			49.73	1.87	3.91%	18.56%	18.94%
Retail Transmission Rate - Network Service Rate	2,064.00	0.0058	11.97	2,064.00	0.0057	11.76	(0.21)	-1.75%	4.39%	4.48%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,064.00	0.0014	2.89	2,064.00	0.0014	2.89	0.00	0.00%	1.08%	1.10%
Total: Retail Transmission			14.86			14.65	(0.21)	(1.41%)	5.47%	5.58%
Sub-Total: Delivery (Distribution and Retail Transmission)			62.72			64.38	1.66	2.65%	24.02%	24.52%
Wholesale Market Service Rate	2,064.00	0.0052	10.73	2,064.00	0.0052	10.73	0.00	0.00%	4.00%	4.09%
Rural Rate Protection Charge	2,064.00	0.0011	2.27	2,064.00	0.0011	2.27	0.00	0.00%	0.85%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.10%
Sub-Total: Regulatory			13.25			13.25	0.00	0.00%	4.95%	5.05%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.22%	5.33%
Total Bill on RPP (before taxes)			261.86			263.52	1.66	0.63%	98.33%	
HST		13%	34.04		13%	34.26	0.22	0.63%	12.78%	
Total Bill (including HST)			295.90			297.78	1.88	0.63%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(29.59)		(10%)	(29.78)	(0.19)	0.63%	-11.11%	
Total Bill on RPP (including OCEB)			266.31			268.00	1.69	0.63%	100.00%	
Total Bill on TOU (before taxes)			256.46			258.12	1.66	0.65%		98.33%
HST		13%	33.34		13%	33.56	0.22	0.65%	12.78%	
Total Bill (including HST)			289.80			291.68	1.88	0.65%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(28.98)		(10%)	(29.17)	(0.19)	0.65%	-11.11%	
Total Bill on TOU (including OCEB)			260.82			262.51	1.69	0.65%		100.00%



3RD Generation Incentive Regulation Model for 2013 Filers

Kitchener-Wilmot Hydro Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Street Lighting

Consumption	37 kWh		0.1 kW
RPP Tier One	750 kWh		
Load Factor	51%		
Loss Factor	1.0320		

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	38.20	0.0750	2.87	38.20	0.0750	2.87	0.00	0.00%	54.60%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	24.45	0.0650	1.59	24.45	0.0650	1.59	0.00	0.00%		29.10%
TOU - Mid Peak	6.88	0.1000	0.69	6.88	0.1000	0.69	0.00	0.00%		12.59%
TOU - On Peak	6.88	0.1170	0.80	6.88	0.1170	0.80	0.00	0.00%		14.73%
Service Charge	1	0.79	0.79	1	0.80	0.80	0.01	1.27%	15.24%	14.65%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	5.3025	0.53	0	5.3492	0.53	0.00	0.88%	10.19%	9.79%
Low Voltage Volumetric Rate	0		0.00	0		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.3805	0.04	0	(0.1288)	(0.01)	(0.05)	(133.85)%	-0.25%	-0.24%
Total: Distribution			1.36			1.32	(0.04)	(2.94)%	25.15%	24.17%
Retail Transmission Rate - Network Service Rate	0.10	1.8559	0.19	0.10	1.8370	0.18	(0.01)	-5.26%	3.43%	3.30%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	0.4433	0.04	0.10	0.4373	0.04	0.00	0.00%	0.76%	0.73%
Total: Retail Transmission			0.23			0.22	(0.01)	(4.35)%	4.19%	4.03%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.59			1.54	(0.05)	(3.14)%	29.35%	28.20%
Wholesale Market Service Rate	38.20	0.0052	0.20	38.20	0.0052	0.20	0.00	0.00%	3.79%	3.64%
Rural Rate Protection Charge	38.20	0.0011	0.04	38.20	0.0011	0.04	0.00	0.00%	0.80%	0.77%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	4.76%	4.58%
Sub-Total: Regulatory			0.49			0.49	0.00	0.00%	9.35%	8.98%
Debt Retirement Charge (DRC)	37.02	0.00700	0.26	37.02	0.0070	0.26	0.00	0.00%	4.94%	4.75%
Total Bill on RPP (before taxes)			5.21			5.16	(0.05)	(0.96)%	98.33%	
HST		13%	0.68		13%	0.67	(0.01)	(0.96)%	12.78%	
Total Bill (including HST)			5.89			5.83	(0.06)	(0.96)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(0.59)		(10%)	(0.58)	0.01	(0.96)%	-11.11%	
Total Bill on RPP (including OCEB)			5.30			5.25	(0.05)	(0.96)%	100.00%	
Total Bill on TOU (before taxes)			5.42			5.37	(0.05)	(0.92)%		98.33%
HST		13%	0.70		13%	0.70	(0.01)	(0.92)%	12.78%	
Total Bill (including HST)			6.12			6.07	(0.06)	(0.92)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(0.61)		(10%)	(0.61)	0.01	(0.92)%	-11.11%	
Total Bill on TOU (including OCEB)			5.51			5.46	(0.05)	(0.92)%	100.00%	

Name of LDC: Kitchener-Wilmot Hydro Inc.
File Number: EB-2012-0143
Effective Date: May 1, 2013
Version : 1.0

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied Rate
Service Charge	\$	9.69000	9.78000
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Adder(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.01720	0.01740
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	(0.00077)	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00670	0.00660
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00150	0.00150
Wholesale Market Service Rate	\$/kWh	0.00520	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110	0.00110
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25000	0.25000

Consumption	800	kWh	-	kW
--------------------	------------	------------	----------	-----------

Loss Factor	1.0320	Current
Loss Factor	1.0320	Applied

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy On Peak (kWh)	148.61	0.1170	17.39	148.61	0.1170	17.39	-	0.0%	14.26%
Energy Mid Peak (kWh)	148.61	0.1000	14.86	148.61	0.1000	14.86	-	0.0%	12.18%
Energy Off Peak (kWh)	528.38	0.0650	34.34	528.38	0.0650	34.34	-	0.0%	28.15%
Sub-Total: Energy			66.59			66.59	-	0.0%	54.59%
Service Charge	1	9.69	9.69	1	9.7800	9.78	0.09	0.9%	8.02%
Service Charge Rate Adder(s)	1	-	-	1	-	-	-	0.0%	0.00%
Service Charge Rate Rider(s)	1	-	-	1	-	-	-	0.0%	0.00%
Distribution Volumetric Rate	800	0.0172	13.76	800	0.0174	13.92	0.16	1.1%	11.41%
Distribution Volumetric Rate Adder(s)	800	-	-	800	-	-	-	0.0%	0.00%
Low Voltage Volumetric Rate	800	-	-	800	-	-	-	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.00077)	(0.62)	800	(0.00010)	(0.08)	0.54	-675.0%	-0.07%
Total: Distribution			22.83			23.62	0.79	3.3%	19.36%
Retail Transmission Rate – Network Service Rate	826	0.0067	5.53	826	0.0066	5.45	(0.08)	-1.5%	4.47%
Retail Transmission Rate – Line and Transformation Connection Service Rate	826	0.0015	1.24	826	0.0015	1.24	-	0.0%	1.02%
Total: Retail Transmission			6.77			6.69	(0.08)	-1.2%	5.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.60			30.31	0.71	2.3%	24.85%
Wholesale Market Service Rate	826	0.0052	4.29	826	0.0052	4.29	-	0.0%	3.52%
Rural Rate Protection Charge	826	0.0011	0.91	826	0.0011	0.91	-	0.0%	0.75%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.2500	0.25	-	0.0%	0.20%
Sub-Total: Regulatory			5.45			5.45	-	0.0%	4.47%
Debt Retirement Charge (DRC)	800	0.0070	5.60	800	0.0070	5.60	-	0.0%	4.59%
Total Bill before Taxes			107.24			107.95	0.71	0.7%	88.50%
HST	107.24	13%	13.94	107.95	13%	14.03	0.09	0.6%	11.50%
Total Bill			121.18			121.98	0.80	0.7%	100.00%
Ontario Clean Energy Benefit (OCEB)	121.18	-10%	(12.12)	121.98	-10%	(12.20)	(0.08)	0.7%	
Total Bill (less OCEB)			109.06			109.78	0.72	0.7%	

Name of LDC: Kitchener-Wilmot Hydro Inc.
 File Number: EB-2012-0143
 Effective Date: May 1, 2013
 Version : 1.0

General Service Less Than 50kW

Monthly Rates and Charges	Metric	Current Rate	Applied Rate
Service Charge	\$	25.54000	25.76000
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Adder(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.01230	0.01240
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	(0.00067)	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580	0.00570
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140	0.00140
Wholesale Market Service Rate	\$/kWh	0.00520	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110	0.00110
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25000	0.25000

Consumption	2,000	kWh	-	kW
--------------------	--------------	------------	----------	-----------

Loss Factor	1.0320	Current
Loss Factor	1.0320	Applied

General Service Less Than 50kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy On Peak (kWh)	371.52	0.1170	43.47	371.52	0.1170	43.47	-	0.0%	14.88%
Energy Mid Peak (kWh)	371.52	0.1000	37.15	371.52	0.1000	37.15	-	0.0%	12.72%
Energy Off Peak (kWh)	1,320.96	0.0650	85.86	1,320.96	0.0650	85.86	-	0.0%	29.39%
Sub-Total: Energy			166.48			166.48	-	0.0%	56.98%
Service Charge	1	25.5400	25.54	1	25.7600	25.76	0.22	0.9%	8.82%
Service Charge Rate Adder(s)	1	-	-	1	-	-	-	0.0%	0.00%
Service Charge Rate Rider(s)	1	-	-	1	-	-	-	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0123	24.60	2,000	0.0124	24.80	0.20	0.8%	8.49%
Distribution Volumetric Rate Adder(s)	2,000	-	-	2,000	-	-	-	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	-	-	2,000	-	-	-	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	(0.0007)	(1.34)	2,000	(0.0002)	(0.40)	0.94	-235.0%	-0.14%
Total: Distribution			48.80			50.16	1.36	2.7%	17.17%
Retail Transmission Rate – Network Service Rate	2,064	0.0058	11.97	2,064	0.0057	11.76	(0.21)	-1.8%	4.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,064	0.0014	2.89	2,064	0.0014	2.89	-	0.0%	0.99%
Total: Retail Transmission			14.86			14.65	(0.21)	-1.4%	5.01%
Sub-Total: Delivery (Distribution and Retail Transmission)			63.66			64.81	1.15	1.8%	22.18%
Wholesale Market Service Rate	2,064	0.0052	10.73	2,064	0.0052	10.73	-	0.0%	3.67%
Rural Rate Protection Charge	2,064	0.0011	2.27	2,064	0.0011	2.27	-	0.0%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.2500	0.25	-	0.0%	0.09%
Sub-Total: Regulatory			13.25			13.25	-	0.0%	4.54%
Debt Retirement Charge (DRC)	2,000	0.0070	14.00	2,000	0.0070	14.00	-	0.0%	4.79%
Total Bill before Taxes			257.39			258.54	1.15	0.4%	88.50%
HST	257.39	13%	33.46	258.54	13%	33.61	0.15	0.4%	11.50%
Total Bill			290.85			292.15	1.30	0.4%	100.00%
Ontario Clean Energy Benefit (OCEB)	290.85	-10%	(29.09)	292.15	-10%	(29.22)	(0.13)	0.4%	
Total Bill (less OCEB)			261.76			262.93	1.17	0.4%	

Name of LDC: Kitchener-Wilmot Hydro Inc.
 File Number: EB-2012-0143
 Effective Date: May 1, 2013
 Version : 1.0

General Service Greater Than 50kW

Monthly Rates and Charges	Metric	Current Rate	Applied Rate
Service Charge	\$	236.11000	238.19000
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.03190	4.06740
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	(0.22750)	(0.05110)
Retail Transmission Rate – Network Service Rate	\$/kW	3.05210	3.02100
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.72870	0.71890
Wholesale Market Service Rate	\$/kWh	0.00520	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110	0.00110
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25000	0.25000

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor	1.0320	Current
Loss Factor	1.0320	Applied

General Service Greater Than 50kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy On Peak (kWh)	750	0.1170	87.75	750	0.1170	87.75	-	0.0%	0.08%
Energy Mid Peak (kWh)		0.1000	-		0.1000	-	-	0.0%	0.00%
Energy Off Peak (kWh)	1,026,090	0.0650	66,695.85	1,026,090	0.0650	66,695.85	-	0.0%	59.21%
Sub-Total: Energy			66,783.60			66,783.60	-	0.0%	59.28%
Service Charge	1	236.1100	236.11	1	238.1900	238.19	2.08	0.9%	0.21%
Service Charge Rate Adder(s)	1	-	-	1	-	-	-	0.0%	0.00%
Service Charge Rate Rider(s)	1	-	-	1	-	-	-	0.0%	0.00%
Distribution Volumetric Rate	2,480	4.0319	9,999.11	2,480	4.0674	10,087.15	88.04	0.9%	8.95%
Distribution Volumetric Rate Adder(s)	2,480	-	-	2,480	-	-	-	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	-	-	2,480	-	-	-	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	(0.2275)	(564.20)	2,480	(0.0511)	(126.73)	437.47	-345.2%	-0.11%
Total: Distribution			9,671.02			10,198.61	527.59	5.2%	9.05%
Retail Transmission Rate – Network Service Rate	2,480	3.0521	7,569.21	2,480	3.0210	7,492.08	(77.13)	-1.0%	6.65%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	0.7287	1,807.18	2,480	0.7189	1,782.87	(24.31)	-1.4%	1.58%
Total: Retail Transmission			9,376.39			9,274.95	(101.44)	-1.1%	8.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			19,047.41			19,473.56	426.15	2.2%	17.29%
Wholesale Market Service Rate	1,026,840	0.0052	5,339.57	1,026,840	0.0052	5,339.57	-	0.0%	4.74%
Rural Rate Protection Charge	1,026,840	0.0011	1,129.52	1,026,840	0.0011	1,129.52	-	0.0%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.2500	0.25	-	0.0%	0.00%
Sub-Total: Regulatory			6,469.34			6,469.34	-	0.0%	5.74%
Debt Retirement Charge (DRC)	995,000	0.0070	6,965.00	995,000	0.0070	6,965.00	-	0.0%	6.18%
Total Bill before Taxes			99,265.35			99,691.50	426.15	0.4%	88.50%
HST	99,265.35	13%	12,904.50	99,691.50	13%	12,959.90	55.40	0.4%	11.50%
Total Bill			112,169.85			112,651.40	481.55	0.4%	100.00%
Ontario Clean Energy Benefit (OCEB)	112,169.85	0%	-	112,651.40	0%	-	-	0.0%	
Total Bill (less OCEB)			112,169.85			112,651.40	481.55	0.4%	

Name of LDC: Kitchener-Wilmot Hydro Inc.
 File Number: EB-2012-0143
 Effective Date: May 1, 2013
 Version : 1.0

Large User

Monthly Rates and Charges	Metric	Current Rate	Applied Rate
Service Charge	\$	14,403.67000	14,530.42000
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.37270	1.38480
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	(0.27780)	(0.01820)
Retail Transmission Rate – Network Service Rate	\$/kW	2.86860	2.83930
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.68490	0.67570
Wholesale Market Service Rate	\$/kWh	0.00520	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110	0.00110
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25000	0.25000

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Loss Factor	1.0053	Current
Loss Factor	1.0053	Applied

Large User	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy On Peak (kWh)	750	0.1170	87.75	750	0.1170	87.75	-	0.0%	0.01%
Energy Mid Peak (kWh)		0.1000	-		0.1000	-	-	0.0%	0.00%
Energy Off Peak (kWh)	13,068,150	0.0650	849,429.75	13,068,150	0.0650	849,429.75	-	0.0%	64.83%
Sub-Total: Energy			849,517.50			849,517.50	-	0.0%	64.84%
Service Charge	1	14,403.6700	14,403.67	1	14,530.4200	14,530.42	126.75	0.9%	1.11%
Service Charge Rate Adder(s)	1	-	-	1	-	-	-	0.0%	0.00%
Service Charge Rate Rider(s)	1	-	-	1	-	-	-	0.0%	0.00%
Distribution Volumetric Rate	25,000	1.3727	34,317.50	25,000	1.3848	34,620.00	302.50	0.9%	2.64%
Distribution Volumetric Rate Adder(s)	25,000	-	-	25,000	-	-	-	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	-	-	25,000	-	-	-	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	25,000	(0.2778)	(6,945.00)	25,000	(0.0182)	(455.00)	6,490.00	-1426.4%	-0.03%
Total: Distribution			41,776.17			48,695.42	6,919.25	14.2%	3.72%
Retail Transmission Rate – Network Service Rate	25,000	2.8686	71,715.00	25,000	2.8393	70,982.50	(732.50)	-1.0%	5.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	0.6849	17,122.50	25,000	0.6757	16,892.50	(230.00)	-1.4%	1.29%
Total: Retail Transmission			88,837.50			87,875.00	(962.50)	-1.1%	6.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			130,613.67			136,570.42	5,956.75	4.4%	10.42%
Wholesale Market Service Rate	13,068,900	0.0052	67,958.28	13,068,900	0.0052	67,958.28	-	0.0%	5.19%
Rural Rate Protection Charge	13,068,900	0.0011	14,375.79	13,068,900	0.0011	14,375.79	-	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.2500	0.25	-	0.0%	0.00%
Sub-Total: Regulatory			82,334.32			82,334.32	-	0.0%	6.28%
Debt Retirement Charge (DRC)	13,000,000	0.0070	91,000.00	13,000,000	0.0070	91,000.00	-	0.0%	6.95%
Total Bill before Taxes			1,153,465.49			1,159,422.24	5,956.75	0.5%	88.50%
HST	1,153,465.49	13%	149,950.51	1,159,422.24	13%	150,724.89	774.38	0.5%	11.50%
Total Bill			1,303,416.00			1,310,147.13	6,731.13	0.5%	100.00%
Ontario Clean Energy Benefit (OCEB)	1,303,416.00	0%	-	1,310,147.13	0%	-	-	0.0%	
Total Bill (less OCEB)			1,303,416.00			1,310,147.13	6,731.13	0.5%	

Name of LDC: **Kitchener-Wilmot Hydro Inc.**
 File Number: **EB-2012-0143**
 Effective Date: **May 1, 2013**
 Version : **1.0**

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied Rate
Service Charge	\$	8.46000	8.53000
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Adder(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.01650	0.01660
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.00320	0.00400
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580	0.00570
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140	0.00140
Wholesale Market Service Rate	\$/kWh	0.00520	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110	0.00110
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25000	0.25000

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor	1.0320	Current
Loss Factor	1.0320	Applied

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy On Peak (kWh)	750	0.1170	87.75	750	0.1170	87.75	-	0.0%	29.33%
Energy Mid Peak (kWh)		0.1000	-		0.1000	-	-	0.0%	0.00%
Energy Off Peak (kWh)	1,314	0.0650	85.41	1,314	0.0650	85.41	-	0.0%	28.55%
Sub-Total: Energy			173.16			173.16	-	0.0%	57.87%
Service Charge	1	8.4600	8.46	1	8.5300	8.53	0.07	0.8%	2.85%
Service Charge Rate Adder(s)	1	-	-	1	-	-	-	0.0%	0.00%
Service Charge Rate Rider(s)	1	-	-	1	-	-	-	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0165	33.00	2,000	0.0166	33.20	0.20	0.6%	11.10%
Distribution Volumetric Rate Adder(s)	2,000	-	-	2,000	-	-	-	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	-	-	2,000	-	-	-	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0032	6.40	2,000	0.0040	8.00	1.60	20.0%	2.67%
Total: Distribution			47.86			49.73	1.87	3.8%	16.62%
Retail Transmission Rate – Network Service Rate	2,064	0.0058	11.97	2,064	0.0057	11.76	(0.21)	-1.8%	3.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,064	0.0014	2.89	2,064	0.0014	2.89	-	0.0%	0.97%
Total: Retail Transmission			14.86			14.65	(0.21)	-1.4%	4.90%
Sub-Total: Delivery (Distribution and Retail Transmission)			62.72			64.38	1.66	2.6%	21.52%
Wholesale Market Service Rate	2,064	0.0052	10.73	2,064	0.0052	10.73	-	0.0%	3.59%
Rural Rate Protection Charge	2,064	0.0011	2.27	2,064	0.0011	2.27	-	0.0%	0.76%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.2500	0.25	-	0.0%	0.08%
Sub-Total: Regulatory			13.25			13.25	-	0.0%	4.43%
Debt Retirement Charge (DRC)	2,000	0.0070	14.00	2,000	0.0070	14.00	-	0.0%	4.68%
Total Bill before Taxes			263.13			264.79	1.66	0.6%	88.50%
HST	263.13	13%	34.21	264.79	13%	34.42	0.21	0.6%	11.50%
Total Bill			297.34			299.21	1.87	0.6%	100.00%
Ontario Clean Energy Benefit (OCEB)	297.34	-10%	(29.73)	299.21	-10%	(29.92)	(0.19)	0.6%	
Total Bill (less OCEB)			267.61			269.29	1.68	0.6%	

Name of LDC: Kitchener-Wilmot Hydro Inc.
 File Number: EB-2012-0143
 Effective Date: May 1, 2013
 Version : 1.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied Rate
Service Charge	\$	0.79000	0.80000
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Adder(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	5.30250	5.34920
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	(0.34860)	(0.12880)
Retail Transmission Rate – Network Service Rate	\$/kW	1.85590	1.83700
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.44330	0.43730
Wholesale Market Service Rate	\$/kWh	0.00520	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110	0.00110
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25000	0.25000

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor	1.0320	Current
Loss Factor	1.0320	Applied

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy On Peak (kWh)	38	0.1170	4.45	38	0.1170	4.45	-	0.0%	58.40%
Energy Mid Peak (kWh)		0.1000	-		0.1000	-	-	0.0%	0.00%
Energy Off Peak (kWh)	0	0.0650	-	0	0.0650	-	-	0.0%	0.00%
Sub-Total: Energy			4.45			4.45	-	0.0%	58.40%
Service Charge	1	0.7900	0.79	1	0.8000	0.80	0.01	1.3%	10.50%
Service Charge Rate Adder(s)	1	-	-	1	-	-	-	0.0%	0.00%
Service Charge Rate Rider(s)	1	-	-	1	-	-	-	0.0%	0.00%
Distribution Volumetric Rate	0.10	5.3025	0.53	0.10	5.3492	0.53	-	0.0%	6.96%
Distribution Volumetric Rate Adder(s)	0.10	-	-	0.10	-	-	-	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	-	-	0.10	-	-	-	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	(0.3486)	(0.03)	0.10	(0.1288)	(0.01)	0.02	-200.0%	-0.13%
Total: Distribution			1.29			1.32	0.03	2.3%	17.32%
Retail Transmission Rate – Network Service Rate	0.10	1.8559	0.19	0.10	1.8370	0.18	(0.01)	-5.6%	2.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.4433	0.04	0.10	0.4373	0.04	-	0.0%	0.52%
Total: Retail Transmission			0.23			0.22	(0.01)	-4.5%	2.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.52			1.54	0.02	1.3%	20.21%
Wholesale Market Service Rate	38	0.0052	0.20	38	0.0052	0.20	-	0.0%	2.62%
Rural Rate Protection Charge	38	0.0011	0.04	38	0.0011	0.04	-	0.0%	0.52%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.2500	0.25	-	0.0%	3.28%
Sub-Total: Regulatory			0.49			0.49	-	0.0%	6.43%
Debt Retirement Charge (DRC)	37	0.0070	0.26	37	0.0070	0.26	-	0.0%	3.41%
Total Bill before Taxes			6.72			6.74	0.02	0.3%	88.45%
HST	6.72	13%	0.87	6.74	13%	0.88	0.01	1.1%	11.55%
Total Bill			7.59			7.62	0.03	0.4%	100.00%
Ontario Clean Energy Benefit (OCEB)	7.59	0%	-	7.62	0%	-	-	0.0%	
Total Bill (less OCEB)			7.59			7.62	0.03	0.4%	

This Page Left Blank Intentionally



v 3.0

RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Kitchener-Wilmot Hydro Inc.
Assigned EB Number	EB-2012-0143
Name and Title	Margaret Nanninga, Manager of Finance
Phone Number	519-749-6177
Email Address	mnanninga@kwhydro.on.ca
Date	May 1, 2013
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	647,280,211		1.0323		668,187,362	-
General Service Less Than 50 kW	kWh	240,155,523		1.0323		247,912,546	-
General Service 50 to 4,999 kW	kW		2,244,883		0.00%	-	2,244,883
Large Use	kW		105,771		0.00%	-	105,771
Unmetered Scattered Load	kWh	3,318,783		1.0323		3,425,980	-
Street Lighting	kW		44,252		0.00%	-	44,252
Embedded Distributor	kW		49,139		0.00%	-	49,139



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$	0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$	1.77	\$ 1.86	\$ 1.86

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$	0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$	1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$	0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550	kW	\$	0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590	kW	-\$	0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	\$	<u>0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	323,350	\$3.22	\$ 1,041,187	336,738	\$0.79	\$ 266,023		\$0.00		\$ 266,023
February	307,725	\$3.22	\$ 990,875	319,797	\$0.79	\$ 252,640		\$0.00		\$ 252,640
March	287,620	\$3.22	\$ 926,136	295,930	\$0.79	\$ 233,785		\$0.00		\$ 233,785
April	250,358	\$3.22	\$ 806,153	270,056	\$0.79	\$ 213,344		\$0.00		\$ 213,344
May	338,299	\$3.22	\$ 1,089,323	351,613	\$0.79	\$ 277,774		\$0.00		\$ 277,774
June	342,891	\$3.22	\$ 1,104,109	354,479	\$0.79	\$ 280,038		\$0.00		\$ 280,038
July	387,293	\$3.22	\$ 1,247,083	396,921	\$0.79	\$ 313,568		\$0.00		\$ 313,568
August	313,454	\$3.22	\$ 1,009,322	327,984	\$0.79	\$ 259,107		\$0.00		\$ 259,107
September	318,206	\$3.22	\$ 1,024,623	339,496	\$0.79	\$ 268,202		\$0.00		\$ 268,202
October	254,494	\$3.22	\$ 819,471	265,040	\$0.79	\$ 209,382		\$0.00		\$ 209,382
November	281,907	\$3.22	\$ 907,741	291,638	\$0.79	\$ 230,394		\$0.00		\$ 230,394
December	285,557	\$3.22	\$ 919,494	292,670	\$0.79	\$ 231,209		\$0.00		\$ 231,209
Total	3,691,154	\$ 3.22	\$ 11,885,516	3,842,362	\$ 0.79	\$ 3,035,466	-	\$ -	\$ -	\$ 3,035,466

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	323,350	\$3.22	\$ 1,041,187	336,738	\$0.79	\$ 266,023	-	\$0.00	\$ -	\$ 266,023
February	307,725	\$3.22	\$ 990,875	319,797	\$0.79	\$ 252,640	-	\$0.00	\$ -	\$ 252,640
March	287,620	\$3.22	\$ 926,136	295,930	\$0.79	\$ 233,785	-	\$0.00	\$ -	\$ 233,785
April	250,358	\$3.22	\$ 806,153	270,056	\$0.79	\$ 213,344	-	\$0.00	\$ -	\$ 213,344
May	338,299	\$3.22	\$ 1,089,323	351,613	\$0.79	\$ 277,774	-	\$0.00	\$ -	\$ 277,774
June	342,891	\$3.22	\$ 1,104,109	354,479	\$0.79	\$ 280,038	-	\$0.00	\$ -	\$ 280,038
July	387,293	\$3.22	\$ 1,247,083	396,921	\$0.79	\$ 313,568	-	\$0.00	\$ -	\$ 313,568
August	313,454	\$3.22	\$ 1,009,322	327,984	\$0.79	\$ 259,107	-	\$0.00	\$ -	\$ 259,107
September	318,206	\$3.22	\$ 1,024,623	339,496	\$0.79	\$ 268,202	-	\$0.00	\$ -	\$ 268,202
October	254,494	\$3.22	\$ 819,471	265,040	\$0.79	\$ 209,382	-	\$0.00	\$ -	\$ 209,382
November	281,907	\$3.22	\$ 907,741	291,638	\$0.79	\$ 230,394	-	\$0.00	\$ -	\$ 230,394
December	285,557	\$3.22	\$ 919,494	292,670	\$0.79	\$ 231,209	-	\$0.00	\$ -	\$ 231,209
Total	3,691,154	\$ 3.22	\$ 11,885,516	3,842,362	\$ 0.79	\$ 3,035,466	-	\$ -	\$ -	\$ 3,035,466



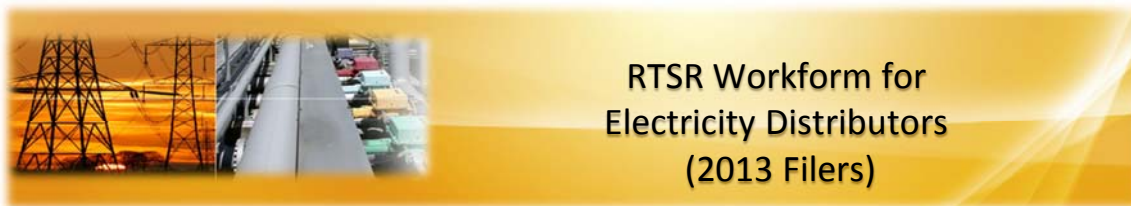
RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	323,350	\$ 3.5700	\$ 1,154,360	336,738	\$ 0.8000	\$ 269,390	-	\$ 1.8600	\$ -	\$ 269,390
February	307,725	\$ 3.5700	\$ 1,098,578	319,797	\$ 0.8000	\$ 255,838	-	\$ 1.8600	\$ -	\$ 255,838
March	287,620	\$ 3.5700	\$ 1,026,803	295,930	\$ 0.8000	\$ 236,744	-	\$ 1.8600	\$ -	\$ 236,744
April	250,358	\$ 3.5700	\$ 893,778	270,056	\$ 0.8000	\$ 216,045	-	\$ 1.8600	\$ -	\$ 216,045
May	338,299	\$ 3.5700	\$ 1,207,727	351,613	\$ 0.8000	\$ 281,290	-	\$ 1.8600	\$ -	\$ 281,290
June	342,891	\$ 3.5700	\$ 1,224,121	354,479	\$ 0.8000	\$ 283,583	-	\$ 1.8600	\$ -	\$ 283,583
July	387,293	\$ 3.5700	\$ 1,382,636	396,921	\$ 0.8000	\$ 317,537	-	\$ 1.8600	\$ -	\$ 317,537
August	313,454	\$ 3.5700	\$ 1,119,031	327,984	\$ 0.8000	\$ 262,387	-	\$ 1.8600	\$ -	\$ 262,387
September	318,206	\$ 3.5700	\$ 1,135,995	339,496	\$ 0.8000	\$ 271,597	-	\$ 1.8600	\$ -	\$ 271,597
October	254,494	\$ 3.5700	\$ 908,544	265,040	\$ 0.8000	\$ 212,032	-	\$ 1.8600	\$ -	\$ 212,032
November	281,907	\$ 3.5700	\$ 1,006,408	291,638	\$ 0.8000	\$ 233,310	-	\$ 1.8600	\$ -	\$ 233,310
December	285,557	\$ 3.5700	\$ 1,019,438	292,670	\$ 0.8000	\$ 234,136	-	\$ 1.8600	\$ -	\$ 234,136
Total	3,691,154	\$ 3.57	\$ 13,177,420	3,842,362	\$ 0.80	\$ 3,073,890	-	\$ -	\$ -	\$ 3,073,890

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	323,350	\$ 3.57	\$ 1,154,360	336,738	\$ 0.80	\$ 269,390	-	\$ -	\$ -	\$ 269,390
February	307,725	\$ 3.57	\$ 1,098,578	319,797	\$ 0.80	\$ 255,838	-	\$ -	\$ -	\$ 255,838
March	287,620	\$ 3.57	\$ 1,026,803	295,930	\$ 0.80	\$ 236,744	-	\$ -	\$ -	\$ 236,744
April	250,358	\$ 3.57	\$ 893,778	270,056	\$ 0.80	\$ 216,045	-	\$ -	\$ -	\$ 216,045
May	338,299	\$ 3.57	\$ 1,207,727	351,613	\$ 0.80	\$ 281,290	-	\$ -	\$ -	\$ 281,290
June	342,891	\$ 3.57	\$ 1,224,121	354,479	\$ 0.80	\$ 283,583	-	\$ -	\$ -	\$ 283,583
July	387,293	\$ 3.57	\$ 1,382,636	396,921	\$ 0.80	\$ 317,537	-	\$ -	\$ -	\$ 317,537
August	313,454	\$ 3.57	\$ 1,119,031	327,984	\$ 0.80	\$ 262,387	-	\$ -	\$ -	\$ 262,387
September	318,206	\$ 3.57	\$ 1,135,995	339,496	\$ 0.80	\$ 271,597	-	\$ -	\$ -	\$ 271,597
October	254,494	\$ 3.57	\$ 908,544	265,040	\$ 0.80	\$ 212,032	-	\$ -	\$ -	\$ 212,032
November	281,907	\$ 3.57	\$ 1,006,408	291,638	\$ 0.80	\$ 233,310	-	\$ -	\$ -	\$ 233,310
December	285,557	\$ 3.57	\$ 1,019,438	292,670	\$ 0.80	\$ 234,136	-	\$ -	\$ -	\$ 234,136
Total	3,691,154	\$ 3.57	\$ 13,177,420	3,842,362	\$ 0.80	\$ 3,073,890	-	\$ -	\$ -	\$ 3,073,890



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	323,350	\$ 3.5700	\$ 1,154,360	336,738	\$ 0.8000	\$ 269,390	-	\$ 1.8600	\$ -	\$ 269,390
February	307,725	\$ 3.5700	\$ 1,098,578	319,797	\$ 0.8000	\$ 255,838	-	\$ 1.8600	\$ -	\$ 255,838
March	287,620	\$ 3.5700	\$ 1,026,803	295,930	\$ 0.8000	\$ 236,744	-	\$ 1.8600	\$ -	\$ 236,744
April	250,358	\$ 3.5700	\$ 893,778	270,056	\$ 0.8000	\$ 216,045	-	\$ 1.8600	\$ -	\$ 216,045
May	338,299	\$ 3.5700	\$ 1,207,727	351,613	\$ 0.8000	\$ 281,290	-	\$ 1.8600	\$ -	\$ 281,290
June	342,891	\$ 3.5700	\$ 1,224,121	354,479	\$ 0.8000	\$ 283,583	-	\$ 1.8600	\$ -	\$ 283,583
July	387,293	\$ 3.5700	\$ 1,382,636	396,921	\$ 0.8000	\$ 317,537	-	\$ 1.8600	\$ -	\$ 317,537
August	313,454	\$ 3.5700	\$ 1,119,031	327,984	\$ 0.8000	\$ 262,387	-	\$ 1.8600	\$ -	\$ 262,387
September	318,206	\$ 3.5700	\$ 1,135,995	339,496	\$ 0.8000	\$ 271,597	-	\$ 1.8600	\$ -	\$ 271,597
October	254,494	\$ 3.5700	\$ 908,544	265,040	\$ 0.8000	\$ 212,032	-	\$ 1.8600	\$ -	\$ 212,032
November	281,907	\$ 3.5700	\$ 1,006,408	291,638	\$ 0.8000	\$ 233,310	-	\$ 1.8600	\$ -	\$ 233,310
December	285,557	\$ 3.5700	\$ 1,019,438	292,670	\$ 0.8000	\$ 234,136	-	\$ 1.8600	\$ -	\$ 234,136
Total	3,691,154	\$ 3.57	\$ 13,177,420	3,842,362	\$ 0.80	\$ 3,073,890	-	\$ -	\$ -	\$ 3,073,890

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	323,350	\$ 3.57	\$ 1,154,360	336,738	\$ 0.80	\$ 269,390	-	\$ -	\$ -	\$ 269,390
February	307,725	\$ 3.57	\$ 1,098,578	319,797	\$ 0.80	\$ 255,838	-	\$ -	\$ -	\$ 255,838
March	287,620	\$ 3.57	\$ 1,026,803	295,930	\$ 0.80	\$ 236,744	-	\$ -	\$ -	\$ 236,744
April	250,358	\$ 3.57	\$ 893,778	270,056	\$ 0.80	\$ 216,045	-	\$ -	\$ -	\$ 216,045
May	338,299	\$ 3.57	\$ 1,207,727	351,613	\$ 0.80	\$ 281,290	-	\$ -	\$ -	\$ 281,290
June	342,891	\$ 3.57	\$ 1,224,121	354,479	\$ 0.80	\$ 283,583	-	\$ -	\$ -	\$ 283,583
July	387,293	\$ 3.57	\$ 1,382,636	396,921	\$ 0.80	\$ 317,537	-	\$ -	\$ -	\$ 317,537
August	313,454	\$ 3.57	\$ 1,119,031	327,984	\$ 0.80	\$ 262,387	-	\$ -	\$ -	\$ 262,387
September	318,206	\$ 3.57	\$ 1,135,995	339,496	\$ 0.80	\$ 271,597	-	\$ -	\$ -	\$ 271,597
October	254,494	\$ 3.57	\$ 908,544	265,040	\$ 0.80	\$ 212,032	-	\$ -	\$ -	\$ 212,032
November	281,907	\$ 3.57	\$ 1,006,408	291,638	\$ 0.80	\$ 233,310	-	\$ -	\$ -	\$ 233,310
December	285,557	\$ 3.57	\$ 1,019,438	292,670	\$ 0.80	\$ 234,136	-	\$ -	\$ -	\$ 234,136
Total	3,691,154	\$ 3.57	\$ 13,177,420	3,842,362	\$ 0.80	\$ 3,073,890	-	\$ -	\$ -	\$ 3,073,890



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0067	668,187,362	-	\$ 4,476,855	33.6%	\$ 4,431,206	\$ 0.0066
General Service Less Than 50 kW	kWh	\$ 0.0058	247,912,546	-	\$ 1,437,893	10.8%	\$ 1,423,231	\$ 0.0057
General Service 50 to 4,999 kW	kW	\$ 3.0521	-	2,244,883	\$ 6,851,606	51.5%	\$ 6,781,743	\$ 3.0210
Large Use	kW	\$ 2.8686	-	105,771	\$ 303,415	2.3%	\$ 300,321	\$ 2.8393
Unmetered Scattered Load	kWh	\$ 0.0058	3,425,980	-	\$ 19,871	0.1%	\$ 19,668	\$ 0.0057
Street Lighting	kW	\$ 1.8559	-	44,252	\$ 82,128	0.6%	\$ 81,290	\$ 1.8370
Embedded Distributor	kW	\$ 2.8776	-	49,139	\$ 141,402	1.1%	\$ 139,960	\$ 2.8483
					\$ 13,313,169			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0015	668,187,362	-	\$ 1,002,281	32.2%	\$ 988,792	\$ 0.0015
General Service Less Than 50 kW	kWh	\$ 0.0014	247,912,546	-	\$ 347,078	11.1%	\$ 342,406	\$ 0.0014
General Service 50 to 4,999 kW	kW	\$ 0.7287	-	2,244,883	\$ 1,635,846	52.5%	\$ 1,613,830	\$ 0.7189
Large Use	kW	\$ 0.6849	-	105,771	\$ 72,443	2.3%	\$ 71,468	\$ 0.6757
Unmetered Scattered Load	kWh	\$ 0.0014	3,425,980	-	\$ 4,796	0.2%	\$ 4,732	\$ 0.0014
Street Lighting	kW	\$ 0.4433	-	44,252	\$ 19,617	0.6%	\$ 19,353	\$ 0.4373
Embedded Distributor	kW	\$ 0.6871	-	49,139	\$ 33,763	1.1%	\$ 33,309	\$ 0.6779
					\$ 3,115,824			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0066	668,187,362	-	\$ 4,431,206	33.6%	\$ 4,431,206	\$ 0.0066
General Service Less Than 50 kW	kWh	\$ 0.0057	247,912,546	-	\$ 1,423,231	10.8%	\$ 1,423,231	\$ 0.0057
General Service 50 to 4,999 kW	kW	\$ 3.0210	-	2,244,883	\$ 6,781,743	51.5%	\$ 6,781,743	\$ 3.0210
Large Use	kW	\$ 2.8393	-	105,771	\$ 300,321	2.3%	\$ 300,321	\$ 2.8393
Unmetered Scattered Load	kWh	\$ 0.0057	3,425,980	-	\$ 19,668	0.1%	\$ 19,668	\$ 0.0057
Street Lighting	kW	\$ 1.8370	-	44,252	\$ 81,290	0.6%	\$ 81,290	\$ 1.8370
Embedded Distributor	kW	\$ 2.8483	-	49,139	\$ 139,960	1.1%	\$ 139,960	\$ 2.8483
					\$ 13,177,420			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0015	668,187,362	-	\$ 988,792	32.2%	\$ 988,792	\$ 0.0015
General Service Less Than 50 kW	kWh	\$ 0.0014	247,912,546	-	\$ 342,406	11.1%	\$ 342,406	\$ 0.0014
General Service 50 to 4,999 kW	kW	\$ 0.7189	-	2,244,883	\$ 1,613,830	52.5%	\$ 1,613,830	\$ 0.7189
Large Use	kW	\$ 0.6757	-	105,771	\$ 71,468	2.3%	\$ 71,468	\$ 0.6757
Unmetered Scattered Load	kWh	\$ 0.0014	3,425,980	-	\$ 4,732	0.2%	\$ 4,732	\$ 0.0014
Street Lighting	kW	\$ 0.4373	-	44,252	\$ 19,353	0.6%	\$ 19,353	\$ 0.4373
Embedded Distributor	kW	\$ 0.6779	-	49,139	\$ 33,309	1.1%	\$ 33,309	\$ 0.6779
					\$ 3,073,890			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0066	\$	0.0015
General Service Less Than 50 kW	kWh	\$	0.0057	\$	0.0014
General Service 50 to 4,999 kW	kW	\$	3.0210	\$	0.7189
Large Use	kW	\$	2.8393	\$	0.6757
Unmetered Scattered Load	kWh	\$	0.0057	\$	0.0014
Street Lighting	kW	\$	1.8370	\$	0.4373
Embedded Distributor	kW	\$	2.8483	\$	0.6779

This Page Left Blank Intentionally



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Kitchener-Wilmot Hydro Inc.
Assigned EB Number	EB-2012-0143
Name and Title	Margaret Nanninga, Manager of Finance
Phone Number	519-749-6177
Email Address	mnanninga@kwhydro.on.ca
Date	28-Sep-12
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	78,139	650,038,341		9.59	0.0170	
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,484	235,461,608		25.27	0.0122	
GSGT50	General Service 50 to 999 kW	Customer	kW	1,003		2,231,346	233.59		3.9888
LU	Large Use > 5000 kW	Customer	kW	2		140,928	230.55		1.3580
USL	Unmetered Scattered Load	Connection	kWh	820	3,287,380		8.37	0.0163	
SL	Street Lighting	Connection	kW	23,299		46,815	0.78		5.2458
EMB	Embedded Distributor	Connection	kW	1		49,918			1.1343
EMB	Embedded Distributor	Connection	kW	1		49,918			0.1405
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed	Re-based Billed	Re-based Billed	Rate ReBal	Rate ReBal	Rate ReBal	Distribution	Distribution	Service Charge	Distribution	Distribution	Revenue
	Customers or Connections A	kWh B	kW C	Base Service Charge D	Volumetric Rate kWh E	Volumetric Rate kW F	Volumetric kWh H = B * E	Volumetric kW I = C * F	Revenue G = A * D * 12	Revenue H = B * E	Revenue I = C * F	Requirement from Rates J = G + H + I
Residential	78,139	650,038,341	0	9.59	0.0170	0.0000	8,992,236	11,050,652	0	20,042,888		
General Service Less Than 50 kW	7,484	235,461,608	0	25.27	0.0122	0.0000	2,269,448	2,872,632	0	5,142,080		
General Service 50 to 999 kW	1,003	0	2,231,346	233.59	0.0000	3.9888	2,811,489	0	8,900,393	11,711,882		
Large Use > 5000 kW	2	0	140,928	230.55	0.0000	1.3580	5,533	0	191,380	196,913		
Unmetered Scattered Load	820	3,287,380	0	8.37	0.0163	0.0000	82,361	53,584	0	135,945		
Street Lighting	23,299	0	46,815	0.78	0.0000	5.2458	218,079	0	245,582	463,661		
Embedded Distributor	1	0	49,918	0.00	0.0000	1.1343	0	0	56,622	56,622		
Embedded Distributor	1	0	49,918	0.00	0.0000	0.1405	0	0	7,014	7,014		
							14,379,146	13,976,868	9,400,991	37,757,005		



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ 140,750

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2013
Taxable Capital	\$ 161,616,283	#####
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$15,000,000
Net Taxable Capital	\$ 146,616,283	#####
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 109,058	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2013
Regulatory Taxable Income	\$ 7,700,393	\$ 7,700,393
Corporate Tax Rate	30.99%	26.50%
Tax Impact	\$ 2,386,352	\$ 1,899,854
Grossed-up Tax Amount	\$ 3,457,980	\$ 2,584,836

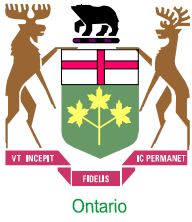
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 109,058	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 3,457,980	\$ 2,584,836
Total Tax Related Amounts	\$ 3,567,038	\$ 2,584,836
Incremental Tax Savings		-\$ 982,203
Sharing of Tax Savings (50%)		-\$ 491,101



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$20,042,887.9170	53.08%	-\$260,696	650,038,341	0	-\$0.0004	
General Service Less Than 50 kW	\$5,142,080	13.62%	-\$66,882	235,461,608	0	-\$0.0003	
General Service 50 to 999 kW	\$11,711,882	31.02%	-\$152,335	0	2,231,346		-\$0.0683
Large Use > 5000 kW	\$196,913	0.52%	-\$2,561	0	140,928		-\$0.0182
Unmetered Scattered Load	\$135,945	0.36%	-\$1,768	3,287,380	0	-\$0.0005	
Street Lighting	\$463,661	1.23%	-\$6,031	0	46,815		-\$0.1288
Embedded Distributor	\$56,622	0.15%	-\$736	0	49,918		-\$0.0148
Embedded Distributor	\$7,014	0.02%	-\$91	0	49,918		-\$0.0018
	\$37,757,005 H	100.00%	-\$491,101 I				



REVENUE REQUIREMENT WORK FORM

Name of LDC: (1)
File Number:
Rate Year: Version: 1.0

Table of Content

<u>Sheet</u>	<u>Name</u>
A	Data Input Sheet
1	Rate Base
2	Utility Income
3	Taxes/PILS
4	Capitalization/Cost of Capital
5	Revenue Sufficiency/Deficiency
6	Revenue Requirement
7	Bill Impacts

Notes:

- (1) Pale green cells represent inputs
- (2) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**

Copyright

This Revenue Requirement Work Form Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



REVENUE REQUIREMENT WORK FORM

Name of LDC: KITCHENER-WILMOT HYDRO INC.
 File Number: EB-2009-0267
 Rate Year: 2010

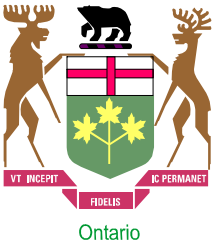
Data Input (1)

	Application	Adjustments	Per Board Decision
1 Rate Base			
Gross Fixed Assets (average)	\$269,440,297 (4)	(\$1,173,119)	\$268,267,178
Accumulated Depreciation (average)	(\$129,624,197) (5)	(\$43,348)	(\$129,667,544)
Allowance for Working Capital:			
Controllable Expenses	\$14,487,000 (6)	(\$194,841)	\$14,292,159
Cost of Power	\$140,664,613	(\$1,512,445)	\$139,152,168
Working Capital Rate (%)	15.00%		15.00%
2 Utility Income			
Operating Revenues:			
Distribution Revenue at Current Rates	\$32,748,623		\$32,748,623
Distribution Revenue at Proposed Rates	\$38,324,657		\$37,925,811
Other Revenue:			
Specific Service Charges	\$257,840		\$257,840
Late Payment Charges	\$215,220		\$215,220
Other Distribution Revenue	\$951,584		\$951,584
Other Income and Deductions	\$436,868		\$436,868
Operating Expenses:			
OM+A Expenses	\$13,936,500	(\$54,997)	\$13,881,503
Depreciation/Amortization	\$10,735,844	(\$418,817)	\$10,317,027
Property taxes	\$550,500	(\$139,844)	\$410,656
Capital taxes	\$111,067		\$109,962
Other expenses			
3 Taxes/PILs			
Taxable Income:			
Adjustments required to arrive at taxable income	\$975,865 (3)		\$1,332,712
Utility Income Taxes and Rates:			
Income taxes (not grossed up)	\$1,781,012		\$2,245,602
Income taxes (grossed up)	\$2,580,802		\$3,254,024
Capital Taxes	\$111,067		\$109,962
Federal tax (%)	18.00%		18.00%
Provincial tax (%)	12.99%		12.99%
Income Tax Credits	(\$140,750)		(\$140,750)
4 Capitalization/Cost of Capital			
Capital Structure:			
Long-term debt Capitalization Ratio (%)	56.0%		56.0%
Short-term debt Capitalization Ratio (%)	4.0% (2)		4.0% (2)
Common Equity Capitalization Ratio (%)	40.0%		40.0%
Preferred Shares Capitalization Ratio (%)	0.0%		0.0%
Cost of Capital			
Long-term debt Cost Rate (%)	7.62%		5.87%
Short-term debt Cost Rate (%)	1.33%		2.07%
Common Equity Cost Rate (%)	8.01%		9.85%
Preferred Shares Cost Rate (%)			

Notes:

This input sheet provides all inputs needed to complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the components. Notes should be put on the applicable pages to understand the context of each such note.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - (2) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- Application is per Submission-in-Chief January 2010



REVENUE REQUIREMENT WORK FORM

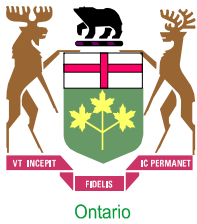
Name of LDC: KITCHENER-WILMOT HYDRO INC.
 File Number: EB-2009-0267
 Rate Year: 2010

Line No.	Particulars		Rate Base		Per Board Decision
			Application	Adjustments	
1	Gross Fixed Assets (average)	(3)	\$269,440,297	(\$1,173,119)	\$268,267,178
2	Accumulated Depreciation (average)	(3)	(\$129,624,197)	(\$43,348)	(\$129,667,544)
3	Net Fixed Assets (average)	(3)	\$139,816,100	(\$1,216,466)	\$138,599,634
4	Allowance for Working Capital	(1)	\$23,272,742	(\$256,093)	\$23,016,649
5	Total Rate Base		\$163,088,842	(\$1,472,559)	\$161,616,283

(1) Allowance for Working Capital - Derivation					
6	Controllable Expenses		\$14,487,000	(\$194,841)	\$14,292,159
7	Cost of Power		\$140,664,613	(\$1,512,445)	\$139,152,168
8	Working Capital Base		\$155,151,613	(\$1,707,286)	\$153,444,327
9	Working Capital Rate %	(2)	15.00%		15.00%
10	Working Capital Allowance		\$23,272,742	(\$256,093)	\$23,016,649

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
 (3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

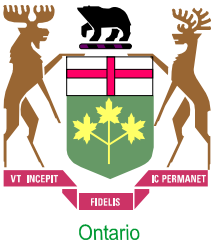
Name of LDC: KITCHENER-WILMOT HYDRO INC.
 File Number: EB-2009-0267
 Rate Year: 2010

Utility income

Line No.	Particulars	Application	Adjustments	Per Board Decision
Operating Revenues:				
1	Distribution Revenue (at Proposed Rates)	\$38,324,657	(\$398,846)	\$37,925,811
2	Other Revenue	(1) \$1,861,512	\$ -	\$1,861,512
3	Total Operating Revenues	<u>\$40,186,169</u>	<u>(\$398,846)</u>	<u>\$39,787,323</u>
Operating Expenses:				
4	OM+A Expenses	\$13,936,500	(\$54,997)	\$13,881,503
5	Depreciation/Amortization	\$10,735,844	(\$418,817)	\$10,317,027
6	Property taxes	\$550,500	(\$139,844)	\$410,656
7	Capital taxes	\$111,067	(\$1,104)	\$109,962
8	Other expense	\$ -	\$ -	\$ -
9	Subtotal	\$25,333,910	(\$614,762)	\$24,719,148
10	Deemed Interest Expense	\$7,046,090	(\$1,599,622)	\$5,446,469
11	Total Expenses (lines 4 to 10)	<u>\$32,380,001</u>	<u>(\$2,214,384)</u>	<u>\$30,165,617</u>
12	Utility income before income taxes	<u>\$7,806,169</u>	<u>\$1,815,537</u>	<u>\$9,621,706</u>
13	Income taxes (grossed-up)	\$2,580,802	\$673,222	\$3,254,024
14	Utility net income	<u>\$5,225,366</u>	<u>\$1,142,315</u>	<u>\$6,367,682</u>

Notes

(1)	Other Revenues / Revenue Offsets		
	Specific Service Charges	\$257,840	\$257,840
	Late Payment Charges	\$215,220	\$215,220
	Other Distribution Revenue	\$951,584	\$951,584
	Other Income and Deductions	\$436,868	\$436,868
	Total Revenue Offsets	<u>\$1,861,512</u>	<u>\$1,861,512</u>



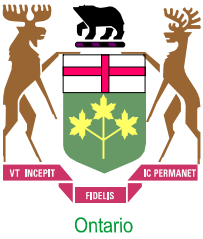
REVENUE REQUIREMENT WORK FORM

Name of LDC: KITCHENER-WILMOT HYDRO INC.
 File Number: EB-2009-0267
 Rate Year: 2010

Taxes/PILs

Line No.	Particulars	Application	Per Board Decision
<u>Determination of Taxable Income</u>			
1	Utility net income	\$5,225,366	\$6,367,682
2	Adjustments required to arrive at taxable utility income	\$975,865	\$1,332,712
3	Taxable income	\$6,201,231	\$7,700,393
<u>Calculation of Utility income Taxes</u>			
4	Income taxes	\$1,781,012	\$2,245,602
5	Capital taxes	\$111,067	\$109,962
6	Total taxes	\$1,892,078	\$2,355,564
7	Gross-up of Income Taxes	\$799,791	\$1,008,422
8	Grossed-up Income Taxes	\$2,580,802	\$3,254,024
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$2,691,869	\$3,363,986
10	Other tax Credits	(\$140,750)	(\$140,750)
<u>Tax Rates</u>			
11	Federal tax (%)	18.00%	18.00%
12	Provincial tax (%)	12.99%	12.99%
13	Total tax rate (%)	30.99%	30.99%

Notes



REVENUE REQUIREMENT WORK FORM

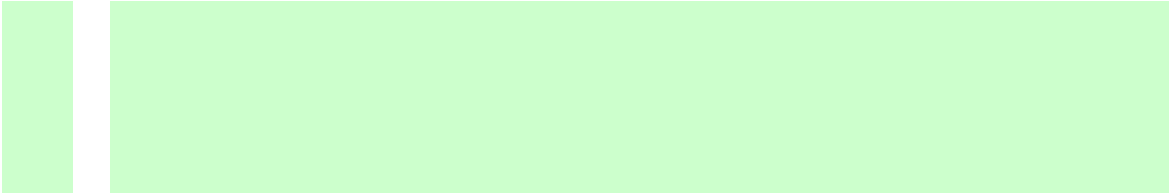
Name of LDC: KITCHENER-WILMOT HYDRO INC.
 File Number: EB-2009-0267
 Rate Year: 2010

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		(%)	(\$)	(%)	(\$)
Application					
Debt					
1	Long-term Debt	56.00%	\$91,329,752	7.62%	\$6,959,327
2	Short-term Debt	4.00%	\$6,523,554	1.33%	\$86,763
3	Total Debt	60.00%	\$97,853,305	7.20%	\$7,046,090
Equity					
4	Common Equity	40.00%	\$65,235,537	8.01%	\$5,225,366
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$65,235,537	8.01%	\$5,225,366
7	Total	100%	\$163,088,842	7.52%	\$12,271,457
Per Board Decision					
Debt					
8	Long-term Debt	56.00%	\$90,505,118	5.87%	\$5,312,650
9	Short-term Debt	4.00%	\$6,464,651	2.07%	\$133,818
10	Total Debt	60.00%	\$96,969,770	5.62%	\$5,446,469
Equity					
11	Common Equity	40.0%	\$64,646,513	9.85%	\$6,367,682
12	Preferred Shares	0.0%	\$ -	0.00%	\$ -
13	Total Equity	40.0%	\$64,646,513	9.85%	\$6,367,682
14	Total	100%	\$161,616,283	7.31%	\$11,814,150

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.





REVENUE REQUIREMENT WORK FORM

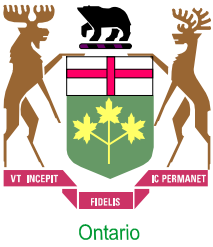
Name of LDC: KITCHENER-WILMOT HYDRO INC.
 File Number: EB-2009-0267
 Rate Year: 2010

Revenue Sufficiency/Deficiency

Line No.	Particulars	Per Application		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$5,576,034		\$5,177,187
2	Distribution Revenue	\$32,748,623	\$32,748,623	\$32,748,623	\$32,748,624
3	Other Operating Revenue Offsets - net	\$1,861,512	\$1,861,512	\$1,861,512	\$1,861,512
4	Total Revenue	\$34,610,135	\$40,186,169	\$34,610,135	\$39,787,323
5	Operating Expenses	\$25,333,910	\$25,333,910	\$24,719,148	\$24,719,148
6	Deemed Interest Expense	\$7,046,090	\$7,046,090	\$5,446,469	\$5,446,469
	Total Cost and Expenses	\$32,380,001	\$32,380,001	\$30,165,617	\$30,165,617
7	Utility Income Before Income Taxes	\$2,230,135	\$7,806,169	\$4,444,519	\$9,621,706
	Tax Adjustments to Accounting				
8	Income per 2009 PILs	\$975,865	\$975,865	\$1,332,712	\$1,332,712
9	Taxable Income	\$3,206,000	\$8,782,034	\$5,777,230	\$10,954,417
10	Income Tax Rate	30.99%	30.99%	30.99%	30.99%
11	Income Tax on Taxable Income	\$993,539	\$2,721,552	\$1,790,364	\$3,394,774
12	Income Tax Credits	(\$140,750)	(\$140,750)	(\$140,750)	(\$140,750)
13	Utility Net Income	\$1,377,346	\$5,225,366	\$2,794,905	\$6,367,682
14	Utility Rate Base	\$163,088,842	\$163,088,842	\$161,616,283	\$161,616,283
	Deemed Equity Portion of Rate Base	\$65,235,537	\$65,235,537	\$64,646,513	\$64,646,513
15	Income/Equity Rate Base (%)	2.11%	8.01%	4.32%	9.85%
16	Target Return - Equity on Rate Base	8.01%	8.01%	9.85%	9.85%
	Sufficiency/Deficiency in Return on Equity	-5.90%	0.00%	-5.53%	0.00%
17	Indicated Rate of Return	5.16%	7.52%	5.10%	7.31%
18	Requested Rate of Return on Rate Base	7.52%	7.52%	7.31%	7.31%
19	Sufficiency/Deficiency in Rate of Return	-2.36%	0.00%	-2.21%	0.00%
20	Target Return on Equity	\$5,225,366	\$5,225,366	\$6,367,682	\$6,367,682
21	Revenue Sufficiency/Deficiency	\$3,848,021	(\$0)	\$3,572,777	\$0
22	Gross Revenue Sufficiency/Deficiency	\$5,576,034 (1)		\$5,177,187 (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



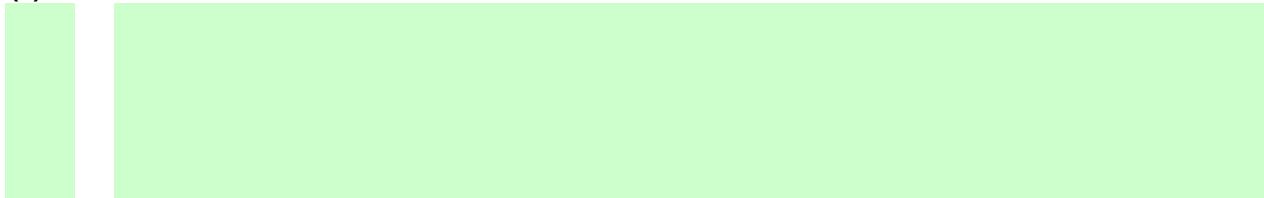
REVENUE REQUIREMENT WORK FORM

Name of LDC: KITCHENER-WILMOT HYDRO INC.
 File Number: EB-2009-0267
 Rate Year: 2010

Revenue Requirement			
Line No.	Particulars	Application	Per Board Decision
1	OM&A Expenses	\$13,936,500	\$13,881,503
2	Amortization/Depreciation	\$10,735,844	\$10,317,027
3	Property Taxes	\$550,500	\$410,656
4	Capital Taxes	\$111,067	\$109,962
5	Income Taxes (Grossed up)	\$2,580,802	\$3,254,024
6	Other Expenses	\$ -	\$ -
7	Return		
	Deemed Interest Expense	\$7,046,090	\$5,446,469
	Return on Deemed Equity	\$5,225,366	\$6,367,682
8	Distribution Revenue Requirement before Revenues	\$40,186,169	\$39,787,322
9	Distribution revenue	\$38,324,657	\$37,925,811
10	Other revenue	\$1,861,512	\$1,861,512
11	Total revenue	\$40,186,169	\$39,787,323
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	(\$0) (1)	\$0 (1)

Notes

(1) Line 11 - Line 8





REVENUE REQUIREMENT WORK FORM

Name of LDC: KITCHENER-WILMOT HYDRO INC.
 File Number: EB-2009-0267
 Rate Year: 2010

Selected Delivery Charge and Bill Impacts Per Draft Rate Order									
---	--	--	--	--	--	--	--	--	--

		Monthly Delivery Charge					Total Bill			
		Current	Per Draft Rate Order	Change			Current	Per Draft Rate Order	Change	
				\$	%				\$	%
Residential	1000 kWh/month	\$ 22.85	\$ 25.95	\$ 3.10	13.6%	\$ 112.44	\$ 115.40	\$ 2.96	2.6%	
GS < 50kW	2000 kWh/month	\$ 44.17	\$ 46.77	\$ 2.60	5.9%	\$ 227.42	\$ 229.56	\$ 2.14	0.9%	

Notes:

This Page Left Blank Intentionally

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0179

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.69
Distribution Volumetric Rate	\$/kWh	0.0172
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011) – effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.00003
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0179

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.54
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011) – effective until April 30, 2014	\$/kWh	0.0001
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0179

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

General Service 1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	236.11
Distribution Volumetric Rate	\$/kW	4.0319
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.8121
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.1575)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011) – effective until April 30, 2014	\$/kW	0.0172
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.0205
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0602)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.0475)
Retail Transmission Rate – Network Service Rate	\$/kW	3.0521
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7287

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0179

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14,403.67
Distribution Volumetric Rate	\$/kW	1.3727
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	1.0403
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.2022)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0434)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.0322)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8686
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	0.6849

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0179

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component – INTERIM APPROVAL

Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0179

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.46
Distribution Volumetric Rate	\$/kWh	0.0165
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2011) – effective until April 30, 2014	\$/kWh	0.0045
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0179

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.79
Distribution Volumetric Rate	\$/kW	5.3025
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.7291
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.1417)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.1136)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.0933)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8559
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4433

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2011-0179

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
----------------	----	------

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0179

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Monthly Distribution Wheeling Service Rate – Dedicated LV Line	\$/kW	1.466
Monthly Distribution Wheeling Service Rate – Shared LV Line	\$/kW	0.1420
Rate Rider for Tax Change Dedicated LV Line – effective until April 30, 2013	\$/kW	(0.0130)
Rate Rider for Tax Change Shared LV Line – effective until April 30, 2013	\$/kW	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8776
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6871

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0179

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Returned Cheque charge (plus bank charges)	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Collection of Account Charge – No Disconnection	\$	30.00
Meter Dispute Charge Plus Measurement Canada Fees (if meter found correct)	\$	30.00
Meter Removal without Authorization	\$	60.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	45.00
Disconnect/Reconnect at meter – after regular hours	\$	75.00
Disconnect/Reconnect at pole – during regular hours	\$	95.00
Service call – after regular hours	\$	105.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0179

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0320
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0053