

Hearst Power Distribution Company Limited 925 Alexandra St. Postal Bag 5000 Hearst, ON POL 1N0

October 2, 2012

Ms. Kirstin Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Re: 2013 IRM Application EB-2012-0131

Dear Ms. Walli:

Hearst Power Distribution Company Limited ("Hearst Power") hereby files it's revised 2013 IRM Application for rates effective May 1, 2013.

The revision is to replace the proposed 2013 RTSR rates only and update bill impacts.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

Steven Blier

Steven Blier General Manager



Hearst Power Distribution Company Limited

2013 IRM Application Application EB-2012-0131

Rates Effective: May 1, 2013

Date Filed: September 28, 2012

Hearst Power Distribution Company Limited
925 Alexandra St.
Postal Bag 5000
Hearst, ON
P0L 1N0



File Number: EB-2012-0131

Date Filed: September 28, 2012

Exhibit 1 ADMINISTRATION



File Number: EB-2012-0131

Date Filed: September 28, 2012

Exhibit 1

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Application



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Residential	1	3	1	2	1	Yes
General Service Less Than 50 kW	1	3	1	2	2	Yes
General Service 50 to 1,499 kW	1	3	1	2	3	Yes
General Service 1,500 to 4,999 kW	1	3	1	2	4	Yes
Sentinel Lighting	1	3	1	2	5	Yes
Street Lighting	1	3	1	2	6	Yes
Elements of this IRM Application	1	4				

2013 IRM Application Hearst Power Distribution Company Limited Application Revision 1

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Retail Transmission Service Rates	1	4	7			Yes	
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2013 IRM Rate Generator	1	5	1	1		Yes	
Hearst 2013_IRM_Rate_Generator APPL 20120928	1	5	1	1	1	Yes	
IRM Tax Sharing Model	1	5	1	2			
Hearst 2013_IRM_Tax_Sharing_Model APPL 20120928	1	5	1	2	1		
RTSR Model	1	5	1	3		Yes	
Hearst_2012_RTSR_APPL 20120928	1	5	1	3	1	Yes	



Legal Application

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Legal Application

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, S.O.1998, c.15 (Sched. B), as amended;

AND IN THE MATTER OF an application by

Hearst Power Distribution Company Limited for an Order or Orders pursuant to the *Ontario Energy Board Act, 1998* for 2013 electricity distribution rates and related matters.

Hearst Power Distribution Company Limited ("Hearst Power" or "the Applicant")
distributes electricity to most inhabitants of the Town of Hearst as at March 1,
1996, pursuant to a distribution license (ED-2002-0533) issued by the Ontario
Energy Board (the "Board") and charges Board-authorized rates for the
distribution service it provides.

 Pursuant to section 78 of the Ontario Energy Board Act, 1998, Hearst Power seeks an Order or Orders of the Board establishing distribution rates and specific service charges effective May 1, 2013.

3. This application (the "Application") is prepared in accordance with, among other Board guidelines and directions, the Update to Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications, dated June 28, 2012; Revision 4.0 of the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, dated June 28, 2012; and is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.



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- 4. Hearst Power has used the applicable Board-issued Excel models, such models having been subject to subsequent corrections and updates. The applicable models are:
 - i. 2013 IRM3 Rate Generator version 2.3;
 - ii. Tax Sharing Model for IRM Applications version 1.0; and
 - iii. RTSR Adjustment Work Form version 3.0.

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- 5. Hearst Power applies for Board approval for the following matters:
 - 2013 distribution rates based on 2012 rates adjusted for a price cap adjustment;
 - the disposition of shared tax savings of \$5,113 over a one year period,
 May 1, 2013 to April 30, 2014
 - adjusted Retail Transmission Service Rates; and
 - the disposition of the balances of qualifying Group 1 variance and deferral accounts as at December 31, 2011 in a rate rider effective for one year ending April 30, 2014;

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6. Hearst Power has determined that for this application the following bill impacts for purposes of the Boards directed notice:

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All of which is respectfully submitted.

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DATED at Hearst, Ontario, this 28th day of September, 2012.

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HEARST POWER DISTRIBUTION COMPANY LIMITED

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12 Steven Blier

3 General Manager



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Statement of Publication File Number: EB-2012-0131

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Statement of Publication

3 As the Board requires a notice to be published Hearst Power confirms that Hearst Power's 4 notice will be appearing in the following publication: 5 6 Northern Times Limited Journal Le Nord 7 51, Riverside Drive 813 Georges Street 8 Kapuskasing, Ontario Hearst, Ontario 9 P5N 1A7 P0L 1N0 10

11 Hearst Power is required to pay for the publication of its notice.

Hearst Power has been advised the circulation numbers of 3000 for French newspaper and 80 for the English newspaper.



Contact Information

File Number: EB-2012-0131

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Contact Information

2 3 The following are the names and addresses of Hearst Power's authorized representative: 4 (a) authorized representative: 5 6 Mr. Steven Blier 7 General Manager 8 Hearst Power Distribution Company Limited 9 Address for personal service 10 and mailing address: 925 Alexandra Street P.O. Bag 5000 11 12 Hearst, ON **P0L 1N0** 13 14 15 Telephone: (705) 372-2815 Facsimile: 16 (705) 362-5902 E-mail sblier@hearstpower.com 17 18



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Managers Summary

- 3 Hearst Power is applying for distribution rates pursuant to a Third Generation Incentive
- 4 Regulation Mechanism ("3rd GIRM") application (this "Application") to set distribution rates and
- 5 other charges, to be effective May 1, 2013.

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- 7 Hearst Power has completed the 2013 Rate Generator model provided by the Ontario Energy
- 8 Board (the "OEB" or the "Board"). This Application has been prepared in accordance with
- 9 Revision 4.0 of Chapter 3 of the Board's Filing Requirements for Transmission and Distribution
- Applications (the "Filing Requirements") dated June 28, 2012 including the key OEB reference
- 11 documents listed therein and other guidelines and directions from the Board.

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- 13 This Manager's Summary covers the following topics:
 - 1. Relief Sought in This Application;
 - 2. Matters Addressed in This Filing; and
 - Other Matters;

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1. Relief Sought in This Application

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Hearst Power seeks Board approval for the following:

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- 2013 distribution rates based on 2012 rates adjusted for a price cap adjustment.
- This is detailed in Exhibit 1, Tab 2, Schedule 1 of this application.
- This is included on Sheet "9. Rev2Cost_GDPIPI" of the 2013 IRM Rate Generator.

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1 Rate Rider for shared tax savings

This is detailed in Exhibit 1, Tab 2, Schedule 5 of this application.

This is included not included in the 2013 IRM Rate Generator.

This is calculated using the 2013 Shared Tax Savings Workform shown in PDF format in

5 Exhibit 2, Tab 1, Schedule 1, Appendix 3

Excel model 2013 Shared Tax Savings Workform submitted separately.

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Adjusted Retail Transmission Service Rates;

- 9 This is detailed in Exhibit 1, Tab 2, Schedule 7 of this application.
- This is included on Sheet "11. Proposed Rates" of the 2013 IRM Rate Generator.
- 11 This is calculated using the 2012 RTSR Adjustment Workform shown in PDF format in
- 12 Exhibit 2, Tab 1, Schedule 1, Appendix 2
- 13 Excel model 2013 RTSR Adjustment Workform submitted separately.

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Disposition of the balances of qualifying Group 1 variance and deferral accounts as at

December 31, 2011;

- This is detailed in Exhibit 1, Tab 3, Schedule 1 of this application.
- This is included on Sheet "5. 2013 Continuity Schedule.

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2. Matters Addressed in This Filing

Hearst Power addresses the following items in this filing:

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Current EDR Tariff Sheet as Proposed to the Board

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- For purposes of completion of this application the current Tariff sheet has been used in the 2013
- 26 IRM Rate Generator for rate adjustments and bill impact calculations.
- This is detailed in Exhibit 1, Tab 1, Schedule 6, Attachment 1 of this application.
- 28 This is included on the following sheets of the 2013 IRM Rate Generator":
- 29 Sheet "11. Proposed Rates".

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Proposed 2013 Tariff of Rates and Charges

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This is detailed in Exhibit 1, Tab 1, Schedule 7, Attachment 1 of this application.

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Bill Impacts

7 Hearst Power proposes that the following bill impacts be used for notice purposes.

Residential Bill Impact Summary

	Delivery \$	Delivery %	Total Bill \$	Total Bill %	Total TOU Bill \$	Total TOU Bill %
800 kwh	-5.44	(21.32)%	-5.53	(5.31)%	-5.53	(5.22)%

General Service Less Than 50 kW Bill Impact Summary

2,000 kWh	-13.03	(33.16)%	-13.25	(5.40)%	-13.25	(5.53)%
	Delivery \$	Delivery %	Total Bill \$	Total Bill %	Total TOU Bill \$	Total TOU Bill %

This is detailed in Exhibit 1, Tab 1, Schedule 8, of this application.

Detailed calculations per the OEB IRM Rate Generator can be found in Exhibit 1, Tab 1, Schedule 8, Attachment 1 of this application.

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3. Other Matters

Hearst Power does not propose changes in the following matters:

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Distribution Loss Factors, Transformer Allowance for Ownership, Specific Service

Charges and Retail Service Charges

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microFIT Generator Rate

- 20 In EB-2009-0326, the Board directed all distributors to establish a separate service classification
- 21 for microFIT generators as of September 21, 2009. A province-wide uniform fixed monthly
- service charge applicable to microFIT generator accounts was set by the Board at \$5.25.

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- 1 On September 20, 2012 the Board released a letter "Update to Fixed Monthly Charge for
- 2 microFIT Generator Service Classification Board File Numbers EB-2009-0326 and EB-2010-
- 3 0219". In this letter the Board determined that distributors shall reflect the updated province-
- 4 wide fixed monthly charge for all electricity distributors related to the microFIT Generator
- 5 Service Classification as \$5.40 per month effective with the implementation of their 2013 cost of
- 6 service based or incentive regulation based applications.

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Hearst Power requests that the updated rate be reflected in this application.



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Previous Application Documents



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Attachment 1 of 2

2012 Decision and Order



EB-2011-0171

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Hearst Power Distribution Company Limited for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2012.

BEFORE: Karen Taylor

Presiding Member

Paula Conboy Member

DECISION AND ORDER

Introduction

Hearst Power Distribution Company Limited ("Hearst"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on October 14, 2011 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Hearst charges for electricity distribution, to be effective May 1, 2012.

Hearst is one of 77 electricity distributors in Ontario regulated by the Board. The *Report* of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (the "IR Report"), issued on July 14, 2008, establishes a three year plan term for 3rd generation incentive regulation mechanism ("IRM") (i.e., rebasing plus three years). In its October 27, 2010 letter regarding the development of a Renewed Regulatory Framework for Electricity ("RRFE"), the Board announced that it was extending the 3rd generation IRM plan until such time as the RRFE policy initiatives have been

substantially completed. As part of the plan, Hearst is one of the electricity distributors that will have its rates adjusted for 2012 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its IR Report, its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008 (the "*Supplemental Report*"), and its *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (collectively the "Reports"). Among other things, the Reports contain the relevant guidelines for 2012 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 22, 2011 the Board issued an update to Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements"), which outlines the Filing Requirements for IRM applications based on the policies in the Reports.

Notice of Hearst's rate application was given through newspaper publication in Hearst's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment were received. The Notice of Application indicated that intervenors would be eligible for cost awards with respect to Hearst's proposed revenue-to-cost ratio adjustments and its request for lost revenue adjustment mechanism ("LRAM") recoveries. The Vulnerable Energy Consumers Coalition ("VECC") applied for and was granted intervenor status in this proceeding. The Board granted VECC eligibility for cost awards in regards to Hearst's request for LRAM recoveries and any revenue-to-cost ratio matters that go beyond the implementation of previous Board decisions. Board staff also participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection;
- Revenue-to-Cost Ratio Adjustments;

- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Review and Disposition of Account 1521: Special Purpose Charge;
- Review and Disposition of Account 1562: Deferred Payments in Lieu of Taxes;
 and
- Review and Disposition of Lost Revenue Adjustment Mechanism.

Price Cap Index Adjustment

As outlined in the Reports, distribution rates under the 3rd Generation IRM are to be adjusted by a price escalator, less a productivity factor (X-factor) of 0.72% and a stretch factor.

On March 13, 2012, the Board announced a price escalator of 2.0% for those distributors under IRM that have a rate year commencing May 1, 2012.

The stretch factors are assigned to distributors based on the results of two benchmarking evaluations to divide the Ontario industry into three efficiency cohorts. In its letter to Licensed Electricity Distributors dated December 1, 2011 the Board assigned to Hearst efficiency cohort 2 and a cohort specific stretch factor of 0.4%.

On that basis, the resulting price cap index adjustment is 0.88%. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across customer classes that are not eligible for Rural or Remote Electricity Rate Protection. The price cap index adjustment will not apply to the following components of delivery rates:

- Rate Riders:
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply service Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors:

- Specific Service Charges;
- MicroFIT Service Charges; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection

On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) establishing the Rural or Remote Electricity Rate Protection ("RRRP") benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the current \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The final Tariff of Rates and Charges attached to this Decision and Order reflects the new RRRP charge.

Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges (the "Target Ranges") for Ontario electricity distributors in its report *Application of Cost Allocation for Electricity Distributors*, dated November 28, 2007 and in its updated report *Review of Electricity Distribution Cost Allocation Policy*, dated March 31, 2011.

The decision in Hearst's 2010 cost of service rate application (EB-2009-0266) directed Hearst to increase its revenue to cost ratio in the 2012 rate year for the Street Lighting rate class to the target minimum range of 70%. Hearst was also directed to achieve in its 2012 rates a ratio of no higher than 180% for the GS>50kW class and, if necessary in order to attain this ratio, it may raise the ratio for the Residential class towards 100%.

The table below outlines the proposed revenue-to-cost ratios.

Rate Class	Current 2011 Ratio	Proposed 2012 Ratio	Target Range
Residential	98.00%	99.00%	85 – 115
General Service Less Than 50 kW	100.00%	100.00%	80 – 120
General Service 50 to 1499 kW	222.00%	180.00%	80 – 180

Intermediate With Self Generation	80.00%	80.00%	85 – 115
Street Lighting	50.00%	70.00%	70 – 120
Sentinel Lighting	70.00%	70.00%	70 – 120

Board staff submitted that the proposed revenue-to-cost ratio adjustments were in accordance with the Board's directions in Hearst's 2010 cost of service proceeding.

The Board will approve the proposed revenue to cost ratios, as the proposed adjustments are in accordance with EB-2009-0266.

Shared Tax Savings Adjustments

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction over the IRM plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers each year of the plan term, over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

Hearst's application identified a total tax savings of \$411 resulting in a shared amount of \$206 to be refunded to rate payers. Hearst noted in its application that since the calculated rate riders of one or more classes results in negligible amounts when rounded to four decimal places, Hearst requested that the entire amount be recorded in USoA 1595 for disposition in a future rate proceeding.

In interrogatories, Board staff noted that it was unable to verify the first portion of tab 5 of the Tax-Savings Workform with Hearst's 2010 Revenue Requirement Workform ("RRWF"). In response to Board staff interrogatory #2, Hearst confirmed with Board staff that the workform was incorrectly populated and requested Board staff to make the necessary corrections to the Tax-Savings Workform so that the latter is consistent with the RRWF¹. Board staff submitted that in all other respects, Hearst completed the Tax-

¹ EB-2011-0171, Interrogatory Responses, Page 3

Savings Workform with the correct rates and reflected the RRWF from the Board's cost of service decision in EB-2009-0266.

Board staff also submitted that due to the revisions noted above, the tax savings rate riders are no longer negligible and therefore the new tax savings amount of a credit of \$5,113 should be disposed.

In its reply submission, Hearst agreed with Board staff.

The Board approves the disposition of shared tax savings of \$5,113 over a one year period, May 1, 2012 to April 30, 2013.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

On June 22, 2011 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the "RTSR Guideline"). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2012. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. The objective of resetting the rates is to minimize the prospective balances in Accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors' specific RTSRs, Board staff provided a filing module.

On December 20, 2011 the Board issued its Rate Order for Hydro One Transmission (EB-2011-0268) which adjusted the UTRs effective January 1, 2012, as shown in the following table:

2012	Uniform	Transmission	Rates
ZUIZ	OHILOHIII	Hallalliaalul	nates

Network Service Rate	\$3.57 per kW
Connection Service Rates	
Line Connection Service Rate	\$0.80 per kW
Transformation Connection Service Rate	\$1.86 per kW

In its submission, Board staff noted that it had no concerns with the RTSR Workform as filed.

The Board finds that the 2012 UTRs are to be incorporated into the filing module.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 Account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Hearst's 2010 actual year-end balance for Group 1 Accounts including interest projected to April 30, 2012 is a credit of \$549,723. This amount results in a total claim of \$0.00744 per kWh, which exceeds the preset disposition threshold, and as such, Hearst requested disposition of these accounts over a four year period, with the exception of Account 1588 – Global Adjustment Sub-Account ("GA Sub-Account") for which Hearst requested a one year disposition period. Hearst requested a four year disposition period to allow for the smoothing of rate impacts by avoiding a large rate fluctuation when this rider is terminated².

In its submission, Board staff noted that the principal amounts to be disposed as of December 31, 2010 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements*. Board staff took no issue with Hearst's request to dispose of its 2010 Deferral and Variance Account balances at this time.

Board staff did however take issue with the disposition period requested by Hearst with the exception of GA Sub-Account. Board staff noted that Hearst's application is not

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² EB-2011-0171, Application, Exhibit 1, Tab 3, Sch.4, Page 1

consistent with the EDDVAR Report with respect to the standard disposition period for Group 1 accounts (i.e. one year).

In its response to Board staff interrogatories, Hearst provided rate riders and bill impacts for one, two and three year disposition periods for the repayment of its Group 1 Accounts (excluding the GA Sub-Account).

While recognizing the value of the EDDVAR Report in guiding decisions with respect to the disposition of deferral and variance accounts, Board staff noted that in the past, the Board has made decisions which deviate from the EDDVAR Report if it deems it in the public interest to do so. For example, in Guelph Hydro's 2010 IRM application (EB-2009-0226), Guelph Hydro requested to dispose of Group 1 Accounts over a four-year period. In that proceeding, Board staff submitted that while some volatility in customer bills may occur, it is in the best interest of customers to dispose of account balances over a shorter time frame so as to reduce intergenerational inequity. The Board found that Guelph's rationale for proposing to extend the disposition period may be reasonable, but believed that a four year disposition period was too long. The Board found that a disposition period of two years was appropriate.

In the current application, Board staff noted that using a disposition period as long as four years would exacerbate intergenerational inequities. However, Board staff recognized that some volatility in electricity bills may result from adopting a shorter disposition period. Board staff submitted that the Board should strike a balance between reducing intergenerational inequities and mitigating rate volatility.

Based on the bill impacts provided by Hearst, staff recommended that a three-year disposition period should be adopted for all Group 1 accounts.

In its reply submission, Hearst agreed with Board staff's submission.

The Board notes that the disposition threshold of \$0.001 has been exceeded. Accordingly, the Board will approve the disposition of Hearst's Group 1 Deferral and Variance Account balances of a credit of \$549,723 on a final basis as of December 31, 2010 plus interest to April 30, 2012. The Board approves a disposition period of three years, May 1, 2012 to April 30, 2015.

The table below identifies the principal and interest amounts approved for disposition for Group 1 Accounts.

Account Name	Account	Principal	Interest Balance	Total Claim
	Number	Balance		
LV Variance Account	1550	\$65,877	\$4,578	\$70,465
RSVA - Wholesale Market Service Charge	1580	-\$160,763	-\$10,433	-\$171,196
RSVA - Retail Transmission Network Charge	1584	\$19,024	-\$1,237	\$17,788
RSVA - Retail Transmission Connection Charge	1586	-\$156,187	-\$11,684	-\$167,871
RSVA - Power (excluding Global Adjustment)	1588	-\$279,767	-\$89,960	-\$369,727
RSVA - Power - Sub-Account - Global Adjustment	1588	\$70,678	\$4,353	\$75,032
Recovery of Regulatory Asset Balances	1590	-\$13,351	\$9,318	-\$4,213
Disposition and Recovery of Regulatory Balances (2008)	1595			-
Disposition and Recovery of Regulatory Balances (2009)	1595			-
Group 1 Total				-\$549,723

For accounting and reporting purposes, the respective balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.

Review and Disposition of Account 1521: Special Purpose Charge

The Board authorized Account 1521, Special Purpose Charge Assessment ("SPC") Variance Account in accordance with Section 8 of Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs) (the "SPC Regulation"). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor's SPC assessment

and (b) the amounts recovered from customers on account of the assessment were to be recorded in "Sub-account 2010 SPC Assessment Variance" of Account 1521.

In accordance with Section 8 of the SPC Regulation, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. The Filing Requirements state the Board's expectation that requests for disposition of this account balance would be heard as part of the proceedings to set rates for the 2012 year.

Hearst provided a reconciliation of Account 1521 as requested by Board staff during the interrogatory phase. Based on Hearst's reconciliation, Board staff supported Hearst's request to dispose of the updated balance in this account of a credit of \$5,380.

Board staff submitted that despite the usual practice, the Board should authorize the disposition of Account 1521 as of December 31, 2010, plus the amounts recovered from customers in 2011, including interest, because the account balance does not require a prudence review and electricity distributors are required by regulation to apply for disposition of this account. Board staff submitted that the \$5,380 credit balance in Account 1521 should be approved for disposition over a three year period, in line with Board staff's submission on Hearst's Group 1 Accounts.

The Board approves the disposition, over a three year period, of a credit balance of \$5,380 in Account 1521 on a final basis as at April 30, 2012. The Board directs Hearst to close Account 1521 effective May 1, 2012.

For accounting and reporting purposes, the balance of Account 1521 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.

Review and Disposition of Account 1562: Deferred Payments in Lieu of Taxes

In 2001, the Board approved a regulatory payments in lieu of taxes proxy approach for

rate applications coupled with a true-up mechanism filed under the RRR to account for changes in tax legislation and rules and to true-up between certain proxy amounts used to set rates and the actual amount of taxes paid. The variances resulting from the true-up were tracked in Account 1562 for the period 2001 through April 30, 2006.

On November 28, 2008, pursuant to sections 78, 19 (4) and 21 (5) of the *Ontario Energy Board Act, 1998*, the Board commenced a Combined Proceeding (EB-2008-0381) on its own motion to determine the accuracy of the final account balances with respect to Account 1562 Deferred Payments in Lieu of Taxes ("Deferred PILs") (for the period October 1, 2001 to April 30, 2006) for certain electricity distributors that filed 2008 and 2009 distribution rate applications.

The Notice in the Combined Proceeding included a statement of the Board's expectation that the decision resulting from the Combined Proceeding would be used to determine the final account balances with respect to Account 1562 Deferred PILs for the remaining distributors. In its decision and order, the Board stated that: "Each remaining distributor will be expected to apply for final disposition of account 1562 with its next general rates application (either IRM or cost of service)."

After revisions made in the interrogatory stage to correctly record the deferral account variance adjustments in the year subsequent to the tax year, Hearst applied to recover from customers a debit balance of \$2,185 consisting of a principal amount of \$1,495 plus related carrying charges of \$689.

In its submission, Board staff noted that Hearst followed the regulatory guidance and the decisions issued by the Board in determining the amounts in its Account 1562 Deferred PILs account to be recovered from its customers. Board staff supported Hearst's proposal as revised.

In its reply submission, Hearst agreed with Board staff.

The Board approves the revised PILs 1562 principal and projected interest balance as at April 30, 2012 of \$2,185 consisting of a principal debit amount of \$1,495 plus related debit carrying charges of \$689 over a period of three years, consistent with the findings on the disposition period on all other deferral and variance accounts disposed in this Decision.

³ EB-2008-0381 Account 1562 Deferred PILs Combined Proceeding, Decision and Order, p. 28

For accounting and reporting purposes, the balance of Account 1562 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the Accounting Procedures Handbook for Electricity Distributors. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.

Review and Disposition of Lost Revenue Adjustment Mechanism

The Board's *Guidelines for Electricity Distributor Conservation and Demand Management* (the "CDM Guidelines") issued on March 28, 2008 outline the information that is required when filing an application for LRAM or SSM.

In response to Board staff interrogatories, Hearst updated its LRAM claim to \$33,992.14, to be recovered over a one year period, using the final 2010 OPA program results. The lost revenues include the effect of CDM programs implemented from 2006-2010. Hearst requested approval of these savings persisting until April 30, 2012.

Persisting impacts of 2006-2010 programs and 2010 lost revenues

In its submission, Board staff noted that Hearst's rates were last rebased in 2010. Board staff noted that the CDM Guidelines state the following with respect to LRAM claims:

Lost revenues are only accruable until new rates (based on a new revenue requirement and load forecast) are set by the Board, as the savings would be assumed to be incorporated in the load forecast at that time⁴.

In cases in which it was clear in the application or settlement agreement that an adjustment for CDM was not being incorporated into the load forecast specifically because of an expectation that an LRAM application would address the issue, and if this approach was accepted by the Board, then Board staff would agree that an LRAM application is appropriate. Board staff submitted that Hearst may want to highlight in its

⁴ Section 5.2: Calculation of LRAM, Guidelines for Electricity Distributor Conservation and Demand Management (EB-2008-0037)

reply whether the issue of an LRAM application was addressed in their cost of service application.

In the absence of the above information, Board staff did not support the recovery of the requested 2010 lost revenues from 2010 CDM programs or the persisting lost revenues from 2006, 2007, 2008, 2009, and 2010 CDM programs in 2010, 2011, or 2012 as these amounts should have been built into Hearst's last approved load forecast.

VECC submitted that energy savings from the OPA's CDM programs deployed between 2006 and 2010 are not accruable in 2010 through April 30, 2012 as these savings should have been incorporated in the 2010 load forecast at the time of rebasing.

2006, 2007, 2008, and 2009 programs

In its submission, Board staff noted that Hearst has not collected the lost revenues associated with CDM programs delivered in 2006, 2007, 2008, and 2009. Staff notes that except for 2006, Hearst was under IRM for these years. In 2006, Hearst rebased on a historical test year basis and there was no opportunity for Hearst to account for CDM activity in its rates. Board staff therefore supported the approval of the 2006, 2007, 2008, and 2009 lost revenues, including the persisting lost revenues from 2006 programs in 2007, 2008, and 2009, the persisting lost revenues from 2007 programs in 2008 and 2009, and the persisting lost revenues from 2008 programs in 2009.

Board staff requested that Hearst provide an updated LRAM amount that only includes lost revenues from 2006, 2007, 2008, and 2009 CDM programs, including the persisting lost revenues noted above, in the years 2006, 2007, 2008, and 2009, and the subsequent rate riders.

In its submission, VECC supported the approval of the lost revenues requested by Hearst related to the impact of CDM programs implemented in 2006 to 2009 for the years 2006, 2007, 2008 and 2009 as Hearst did not collect this revenue while under IRM in the years prior to rebasing.

In its reply submission, Hearst concurred with Board staff's and VECC's submission with respect to lost revenues prior to 2010 and provided an updated LRAM amount of \$21,703.17 and the associated rate riders. With respect to load reductions included in the 2010 load forecast in its cost of service application, Hearst noted that in developing

that forecast, it had used a Normalized Average Consumption approach. While some LDCs specifically lower their load forecast in the test year and in subsequent years to include expected future reductions due to their adoption of CDM initiatives, Hearst did not have the sophistication to take this approach⁵.

Hearst noted that its forecast was developed in the expectation of making LRAM claims in future years to compensate it for any subsequent CDM initiatives it undertook. Therefore, Hearst submitted that its LRAM application is appropriate. Hearst by default did not include CDM programs in its 2010 load forecast and should be fully entitled to claim an LRAM related to these programs⁶.

The Board will not approve the LRAM claim as filed by Hearst for persisting impacts of 2006-2010 programs and 2010 lost revenues as it is inconsistent with the 2008 CDM Guidelines. The 2008 CDM Guidelines clearly state that lost revenues are only accruable until new rates (based on a new revenue requirement and load forecast) are set by the Board, as the savings would be assumed to be incorporated in the load forecast. There is no indication in the Board's decision on Hearst's 2010 cost of service application that the load forecast did not include the impact of CDM 2006-2010 programs. The Board will approve the lost revenues of \$21,703.17 including carrying charges related to the impact of CDM programs implemented in 2006 to 2009 for the years 2006 to 2009 as Hearst did not collect this revenue while under IRM in the years prior to rebasing. The disposition period shall be one year as originally proposed by Hearst.

Rate Model

With this Decision, the Board is providing Hearst with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2011 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

⁵ EB-2011-0171, Reply Submission, Page 3

[°] Ibid

THE BOARD ORDERS THAT:

- 1. Hearst's new distribution rates shall be effective May 1, 2012.
- 2. Hearst shall review the draft Tariff of Rates and Charges set out in Appendix A. Hearst shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within **7 days** of the date of issuance of this Decision and Order.
- 3. If the Board does not receive a submission from Hearst to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this order will become final effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. Hearst shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
- 4. If the Board receives a submission from Hearst to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of Hearst and will issue a final Tariff of Rates and Charges.

Cost Awards

The Board will issue a separate decision on cost awards once the following steps are completed:

- 1. VECC shall submit its cost claims no later than **7 days** from the date of issuance of the final Rate Order.
- 2. Hearst shall file with the Board and forward to VECC any objections to the claimed costs within **21 days** from the date of issuance of the final Rate Order.
- 3. VECC shall file with the Board and forward to Hearst any responses to any

objections for cost claims within **28 days** from the date of issuance of the final Rate Order.

4. Hearst shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2011-0171**, be made through the Board's web portal at, www.errr.ontarioenergyboard.ca and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

DATED at Toronto, April 4, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli Board Secretary

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2011-0171

DATED: April 4, 2012

Hearst Power Distribution Company Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0171

\$/kWh

0.0011

0.25

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

Rural Rate Protection Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

Service Charge	\$	9.15
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0043)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0006
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052

Hearst Power Distribution Company Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0171

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.67
Distribution Volumetric Rate	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0040)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY PATES AND CHARGES - Pagulatory Component		

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0171

0.25

GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

Service Charge	\$	54.56
Distribution Volumetric Rate	\$/kW	2.3102
Low Voltage Service Rate	\$/kW	0.2270
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2351
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(1.3889)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kW	(1.0232)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2012) – effective until April 30, 2013	\$/kW	0.0283
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0150)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0699
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6047
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2011-0171

0.25

INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

Service Charge	\$	221.94
Distribution Volumetric Rate	\$/kW	1.0166
Low Voltage Service Rate	\$/kW	0.2677
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(1.2268)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0051)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8928
MONTH V DATEC AND CHARGES Demileters Commenced		
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2011-0171

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.06
Distribution Volumetric Rate	\$/kW	3.1049
Low Voltage Service Rate	\$/kW	0.1791
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(5.5214)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kW	(0.9880)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0657)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5690
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2550

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2011-0171

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	7.84 2.2827
Low Voltage Service Rate	\$/kW	0.1755
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2127
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(3.1332)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0951)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5610
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2294

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2011-0171

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge \$ 5.25

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0171

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration Arrears Certificate Easement Letter Credit reference/credit check (plus credit agency costs) Returned Cheque charge (plus bank charges)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	15.00 15.00 15.00 15.00 30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during Regular Hours	\$	40.00
Disconnect/Reconnect at Pole - during Regular Hours	\$	time and materials
Install/Remove load control device – during regular hours Temporary service install and remove – overhead – no transformer Temporary service install and remove – underground – no transformer Specific Charge for Access to the Power Poles – per pole/year	\$ \$ \$ \$	40.00 time and materials time and materials 22.35

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0171

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retaile	r \$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0460
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0356



File Number: EB-2012-0131

Exhibit: 1
Tab: 2
Schedule: 1

Date Filed:September 28, 2012

Attachment 2 of 2

2010 RRWF



Name of LDC: Coopérative Hydro Embrun Inc.

File Number: EB-2009-0132

Rate Year:

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		Data Input				(1)
		Application		Adjustments	Per Board Decision	
1	Rate Base Gross Fixed Assets (average) Accumulated Depreciation (average)	\$3,873,122 (\$3,053,718)	(4) (5)		\$3,873,122 (\$3,053,718)	
	Allowance for Working Capital: Controllable Expenses Cost of Power Working Capital Rate (%)	\$923,677 \$6,899,032 15.00%	(6)		\$923,677 \$6,899,032 15.00%	
2	Utility Income Operating Revenues: Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates	\$752,831 \$1,112,844				
	Other Revenue: Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$32,170 \$13,120 \$7,764 \$15,853				
	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expenses	\$923,677 \$108,336 \$ -			\$923,677 \$108,336 \$0	
3	Taxes/PILs Taxable Income: Adjustments required to arrive at taxable income	(\$20,214)	(3)			
	Utility Income Taxes and Rates: Income taxes (not grossed up) Income taxes (grossed up) Capital Taxes	\$9,329 \$11,106				
	Federal tax (%) Provincial tax (%) Income Tax Credits	11.00% 5.00% (\$7,041)				
4	Capitalization/Cost of Capital Capital Structure: Long-term debt Capitalization Ratio (%)	56.0%				
	Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	4.0% 40.0%	(2)			(2)
	Cost of Capital				Capital Structure must total 100%	
	Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	5.87% 2.07% 9.85%				

Notes:

This input sheet provides all inputs needed to complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the components. Notes should be put on the applicable pages to understand the

- (1) (2) (3) (4) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%) 4.0% unless an Applicant has proposed or been approved for another amount.
- Net of addbacks and deductions to arrive at taxable income.
- Average of Gross Fixed Assets at beginning and end of the Test Year
- Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.



Name of LDC: Coopérative Hydro Embrun Inc.

File Number: EB-2009-0132

Rate Year: 2010

				Rate Base	
Line No.	Particulars		Application	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$3,873,122	\$ -	\$3,873,122
2	Accumulated Depreciation (average)	(3)	(\$3,053,718)	\$ -	(\$3,053,718)
3	Net Fixed Assets (average)	(3)	\$819,404	\$ -	\$819,404
4	Allowance for Working Capital	(1)	\$1,173,406	\$ -	\$1,173,406
5	Total Rate Base	_	\$1,992,810	<u> \$ -</u>	\$1,992,810
	(1) Allowance for	or Worki	ing Capital - Derivation		
6	Controllable Expenses		\$923,677	\$ -	\$923,677
7	Cost of Power		\$6,899,032		' '
				\$ - \$ -	\$6,899,032
8	Working Capital Base		\$7,822,709	\$ -	\$7,822,709
9	Working Capital Rate %	(2)	15.00%		15.00%
10	Working Capital Allowance		\$1,173,406	\$ -	\$1,173,406

Notes

Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.

(3) Average of opening and closing balances for the year.



Name of LDC: Coopérative Hydro Embrun Inc. File Number: EB-2009-0132

Rate Year: 2010

				Utility income	
Line No.	Particulars	_	Application	Adjustments	Per Board Decision
1 2	Operating Revenues: Distribution Revenue (at Proposed Rates) Other Revenue	(1)	\$1,112,844 \$68,907	\$ - \$ -	\$1,112,844 \$68,907
3	Total Operating Revenues		\$1,181,751	\$ -	\$1,181,751
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense		\$923,677 \$108,336 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$923,677 \$108,336 \$ - \$ -
9	Subtotal		\$1,032,013	\$ -	\$1,032,013
10	Deemed Interest Expense		\$67,158	\$ -	\$67,158
11	Total Expenses (lines 4 to 10)		\$1,099,171	\$ -	\$1,099,171
12	Utility income before income taxes	;	\$82,580	\$ -	\$82,580
13	Income taxes (grossed-up)		\$11,106	\$ -	\$11,106
14	Utility net income	:	\$71,474	\$ -	\$71,474
Notes					
(1)	Other Revenues / Revenue Offsets Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions Total Revenue Offsets		\$32,170 \$13,120 \$7,764 \$15,853 \$68,907		\$32,170 \$13,120 \$7,764 \$15,853 \$68,907



Name of LDC: Coopérative Hydro Embrun Inc.

File Number: EB-2009-0132

Rate Year: 2010

	Taxes/PILs		
Line No.	Particulars	Application	Per Board Decision
	Determination of Taxable Income		
1	Utility net income	\$78,517	\$78,517
2	Adjustments required to arrive at taxable utility income	(\$20,214)	(\$20,214)
3	Taxable income	\$58,303	\$58,303
	Calculation of Utility income Taxes		
4 5	Income taxes Capital taxes	\$9,329 \$ -	\$9,329 \$ -
6	Total taxes	\$9,329	\$9,329
7	Gross-up of Income Taxes	\$1,777	\$1,777
8	Grossed-up Income Taxes	\$11,106	\$11,106
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$11,106	\$11,106
10	Other tax Credits	(\$7,041)	(\$7,041)
	Tax Rates		
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	11.00% 5.00% 16.00%	11.00% 5.00% 16.00%

<u>Notes</u>



Name of LDC: Coopérative Hydro Embrun Inc.

File Number: EB-2009-0132

Rate Year: 2010

Capitalization/Cost of Capital

Particulars	Capita ————	Capitalization Ratio		Return
		Application		
	(%)	(\$)	(%)	(\$)
Debt	, ,	` ,		, ,
Long-term Debt	56.00%	\$1,115,974	5.87%	\$65,508
Short-term Debt	4.00%	\$79,712	2.07%	\$1,65
Total Debt	60.00%	\$1,195,686	5.62%	\$67,15
Equity				
Common Equity	40.00%	\$797,124	9.85%	\$78,51
Preferred Shares	0.00%	\$ -	0.00%	
Total Equity	40.00%	\$797,124	9.85%	\$78,51
Total	100%	\$1,992,810	7.31%	\$145,67
10141		φ1,002,010	7.0170	Ψ110,07
		er Board Decision	7.0170	Ψ110,07
			(%)	φιιο,οι
Debt	Pe	er Board Decision (\$)		φιιο,ον
	Pe	er Board Decision		
Debt	(%)	er Board Decision (\$)	(%)	\$65,50
Debt Long-term Debt	(%) 56.00%	er Board Decision (\$) \$1,115,974	(%) 5.87%	\$65,50 \$1,65
Debt Long-term Debt Short-term Debt Total Debt	(%) 56.00% 4.00%	er Board Decision (\$) \$1,115,974 \$79,712	(%) 5.87% 2.07%	\$65,50 \$1,65
Debt Long-term Debt Short-term Debt Total Debt	(%) 56.00% 4.00%	er Board Decision (\$) \$1,115,974 \$79,712	(%) 5.87% 2.07%	\$65,50 \$1,65 \$67,15
Debt Long-term Debt Short-term Debt Total Debt Equity	56.00% 4.00% 60.00%	\$1,115,974 \$79,712 \$1,195,686	(%) 5.87% 2.07% 5.62% 9.85%	\$65,50 \$1,65 \$67,15 \$78,51
Debt Long-term Debt Short-term Debt Total Debt Equity Common Equity	56.00% 4.00% 60.00%	\$1,115,974 \$79,712 \$1,195,686	(%) 5.87% 2.07% 5.62%	\$65,50 \$1,65 \$67,15 \$78,51

<u>Notes</u> (1)

4.0% unless an Applicant has proposed or been approved for another amount.



Ontario

REVENUE REQUIREMENT WORK FORM

Name of LDC: Coopérative Hydro Embrun Inc.

File Number: EB-2009-0132

Rate Year: 2010

Revenue Sufficiency/Deficiency

Per Application

Per Board Decision

Line	Particulars	At Current	At Proposed	At Current	At Proposed
No.		Approved Rates	Rates	Approved Rates	Rates
	D		4050.070		* 050.070
1	Revenue Deficiency from Below	#750.004	\$358,673	A750 004	\$358,673
2	Distribution Revenue	\$752,831	\$754,171	\$752,831	\$754,171
3	Other Operating Revenue Offsets - net	\$68,907	\$68,907	\$68,907	\$68,907
4	Total Revenue	\$821,738	\$1,181,751	\$821,738	\$1,181,751
-	On another Frances	¢4 000 040	Φ1 000 010	¢4 000 040	¢1 000 010
5	Operating Expenses	\$1,032,013	\$1,032,013	\$1,032,013	\$1,032,013
6	Deemed Interest Expense	\$67,158	\$67,158	\$67,158	\$67,158
	Total Cost and Expenses	\$1,099,171	\$1,099,171	\$1,099,171	\$1,099,171
7	Utility Income Before Income Taxes	(\$277,433)	\$82,580	(\$277,433)	\$82,580
	Tax Adjustments to Accounting				
8	Income per 2009 PILs	(\$20,214)	(\$20,214)	(\$20,214)	(\$20,214)
9	Taxable Income	(\$297,647)	\$62,366	(\$297,647)	\$62,366
·	Taxabio modilio	(φ207,017)	Ψ02,000	(ΨΞΟΤ,ΟΤΤ)	Ψ02,000
10	Income Tax Rate	16.00%	16.00%	16.00%	16.00%
11	Income Tax on Taxable Income	(\$47,623)	\$9,979	(\$47,623)	\$9,979
12	Income Tax Credits	(\$7,041)	(\$7,041)	(\$7,041)	(\$7,041)
13	Utility Net Income	(\$222,768)	\$71,474	(\$222,768)	\$71,474
14	Utility Rate Base	\$1,992,810	\$1,992,810	\$1,992,810	\$1,992,810
	Deemed Equity Portion of Rate Base	\$797,124	\$797,124	\$797,124	\$797,124
15	Income/Equity Rate Base (%)	-27.95%	8.97%	-27.95%	8.97%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.85%	9.85%
	Sufficiency/Deficiency in Return on Equity	-37.80%	-0.88%	-37.80%	-0.88%
17	Indicated Rate of Return	-7.81%	6.96%	-7.81%	6.96%
18	Requested Rate of Return on Rate Base	7.31%	7.31%	7.31%	7.31%
19	Sufficiency/Deficiency in Rate of Return	-15.12%	-0.35%	-15.12%	-0.35%
20	Target Return on Equity	\$78,517	\$78,517	\$78,517	\$78,517
21	Revenue Sufficiency/Deficiency	' '	(\$7,042)	\$301,285	(\$7,042)
21		\$301,285	V 1 1 7	' '	V 1 1 /
22	Gross Revenue Sufficiency/Deficiency	\$358,673 (1))	\$358,673 (1)

Notes:

Revenue Sufficiency/Deficiency divided by (1 - Tax Rate) (1)



Name of LDC: Coopérative Hydro Embrun Inc.

File Number: EB-2009-0132

Rate Year: 2010

Revenue Requirement

Line No.	Particulars	Application	Per Board Decision
1 2	OM&A Expenses Amortization/Depreciation	\$923,677 \$108,336	\$923,677 \$108,336
3 4	Property Taxes Capital Taxes	\$ - \$ -	\$ - \$ -
5 6 7	Income Taxes (Grossed up) Other Expenses Return	\$11,106 \$ -	\$11,106 \$ -
,	Deemed Interest Expense Return on Deemed Equity	\$67,158 \$78,517	\$67,158 \$78,517
8	Distribution Revenue Requirement before Revenues	\$1,188,793	\$1,188,793
9 10	Distribution revenue Other revenue	\$1,112,844 \$68,907	\$1,112,844 \$68,907
11	Total revenue	\$1,181,751	\$1,181,751
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$7,042)</u> (1)	<u>(\$7,042)</u> (1

Notes

(1) Line 11 - Line 8



REVENUE REQUIREMENT WORK FORM
Name of LDC: Coopérative Hydro Embrun Inc.

File Number: EB-2009-0132

Rate Year: 2010

		Selected Delivery Charge and Bill Impacts Per Draft Rate Order								
		Monthly Delivery Charge Total Bill								
		Per Draft Change Per Draft Ch			Chai	nge				
		Current	Rate Order	\$	%		Current	Rate Order	\$	%
Residential	800 kWh/month	\$ 8.42	\$ 11.50	\$ 3.08	36.6%		\$ 91.03	\$ 95.37	\$ 4.34	4.8%
GS < 50kW	2000 kWh/month	\$ 5.97	\$ 22.00	\$ 16.03	268.5%		\$ 217.13	\$ 219.71	\$ 2.58	1.2%

Notes:

Please see draft rate order for detailed Bill Impacts



File Number: EB-2012-0131

Date Filed: September 28, 2012

Exhibit 1

Tab 3 of 5

Current Application Documents



File Number: EB-2012-0131

Exhibit: 1
Tab: 3
Schedule: 1

Date Filed:September 28, 2012 Revised: October 2, 2012

Attachment 1 of 2

Proposed Tariff Sheet



Hearst Power Distribution Co. Ltd.

The following is a complete Tariff Schedule based on the information entered in this model. Please review. Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Hearst Power Distribution Co. Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.23
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0107)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.84
Distribution Volumetric Rate	\$/kWh	0.0068
Low Voltage Service Charge	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0107)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	55.04
Distribution Volumetric Rate	\$/kW	2.3305
Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(1.0232)

Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	Page 3 of 6 (3.8740)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.9296
Retail Transmission Rate - Network Service Rate	\$/kW	2.0367
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6298
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2351
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0150)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.89
Distribution Volumetric Rate	\$/kW	1.0255
Low Voltage Service Charge	\$/kW	0.2677
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(3.3045)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.6460
Retail Transmission Rate - Network Service Rate	\$/kW	2.2779
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9224
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0051)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.12
Distribution Volumetric Rate	\$/kW	3.1322
Low Voltage Service Charge	\$/kW	0.1791
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(3.7752)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5438
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2746
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.9880)
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0657)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.91
Distribution Volumetric Rate	\$/kW	2.3028
Low Voltage Service Charge	\$/kW	0.1755
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(3.5058)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.7462
Retail Transmission Rate - Network Service Rate	\$/kW	1.5359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2486
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2127
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0951)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate \$/kWh 0.0052

Standard Supply Service - Administrative Charge (if applicable)

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Special meter reads	\$ 30.00

Non-Payment of Account

Late Payment - per month 1.50

22.35

1.0460

1.0356

RETAIL SERVICE CHARGES (if applicable)

Specific Charge for Access to the Power Poles - \$/pole/year

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

Distribution Loss Factor - Primary Metered Customer < 5,000 kW



File Number: EB-2012-0131

Exhibit: 1
Tab: 3
Schedule: 1

Date Filed:September 28, 2012 Revised: October 2, 2012

Attachment 2 of 2

Summary of Bill Impacts

Residential Bill Impact Summary

	•		•			
	Delivery \$	Delivery %	Total Bill \$	Total Bill %	Total TOU Bill \$	Total TOU Bill %
100 kWh	-0.62	(5.54)%	-0.63	(3.00)%	-0.63	(2.92)%
250 kWh	-1.65	(11.56)%	-1.68	(4.40)%	-1.68	(4.23)%
500 kWh	-3.37	(17.39)%	-3.43	(5.13)%	-3.43	(4.91)%
800 kwh	-5.44	(21.32)%	-5.53	(5.31)%	-5.53	(5.22)%
1,000 kWh	-6.82	(23.03)%	-6.94	(5.34)%	-6.94	(5.34)%
1,500 kWh	-10.27	(25.78)%	-10.44	(5.38)%	-10.44	(5.49)%
2,000 kWh	-13.72	(27.40)%	-13.95	(5.41)%	-13.95	(5.57)%



Hearst Power Distribution Co. Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential

Consumption 100 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0460

	CUF	RRENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	104.60	0.0750	7.85	104.60	0.0750	7.85	0.00	0.00%	38.51%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	66.94	0.0650	4.35	66.94	0.0650	4.35	0.00	0.00%		20.74%
TOU - Mid Peak	18.83	0.1000	1.88	18.83	0.1000	1.88	0.00	0.00%		8.97%
TOU - On Peak	18.83	0.1170	2.20	18.83	0.1170	2.20	0.00	0.00%		10.50%
Service Charge	1	9.15	9.15	1	9.23	9.23	0.08	0.87%	45.31%	43.99%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	100	0.0159	1.59	100	0.0160	1.60	0.01	0.63%	7.85%	7.63%
Low Voltage Volumetric Rate	100	0.0007	0.07	100	0.0007	0.07	0.00	0.00%	0.34%	0.33%
Distribution Volumetric Rate Rider(s)	100	(0.0066)	(0.66)	100	(0.0136)	(1.36)	(0.70)	106.06%	-6.68%	-6.48%
Total: Distribution			10.15			9.54	(0.61)	(6.01)%	46.83%	45.47%
Retail Transmission Rate - Network Service Rate	104.60	0.0055	0.58	104.60	0.0054	0.56	(0.02)	-3.45%	2.75%	2.67%
Retail Transmission Rate - Line and Transformation Connection Service Rate	104.60	0.0045	0.47	104.60	0.0046	0.48	0.01	2.13%	2.36%	2.29%
Total: Retail Transmission			1.05			1.04	(0.01)	(0.95%)	5.11%	4.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			11.20			10.58	(0.62)	(5.54%)	51.94%	50.43%
Wholesale Market Service Rate	104.60	0.0052	0.54	104.60	0.0052	0.54	0.00	0.00%	2.67%	2.59%
Rural Rate Protection Charge	104.60	0.0011	0.12	104.60	0.0011	0.12	0.00	0.00%	0.56%	0.55%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.23%	1.19%
Sub-Total: Regulatory			0.91			0.91	0.00	0.00%	4.46%	4.33%
Debt Retirement Charge (DRC)	100.00	0.00700	0.70	100.00	0.0070	0.70	0.00	0.00%	3.44%	3.34%
Total Bill on RPP (before taxes)			20.65			20.03	(0.62)	(3.00)%	98.33%	
HST		13%	2.68		13%	2.60	(80.0)	(3.00)%	12.78%	
Total Bill (including HST)			23.33			22.63	(0.70)	(3.00)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.33)		(10%)	(2.26)	0.07	(3.00)%	-11.11%	
Total Bill on RPP (including OCEB)			21.00			20.37	(0.63)	(3.00)%	100.00%	
Total Bill on TOU (before taxes)			21.25			20.63	(0.62)	(2.92)%		98.33%
HST		13%	2.76		13%	2.68	(0.08)	(2.92)%		12.78%
Total Bill (including HST)			24.01			23.31	(0.70)	(2.92)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.40)		(10%)	(2.33)	0.07	(2.92)%		-11.11%
Total Bill on TOU (including OCEB)		, ,	21.61			20.98	(0.63)	(2.92)%		100.00%



Hearst Power Distribution Co. Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential

Consumption250 kWhRPP Tier One600 kWhLoad Factor1.0460

							1			
	CUF	RRENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	261.50	0.0750	19.61	261.50	0.0750	19.61	0.00	0.00%	53.75%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	167.36	0.0650	10.88	167.36	0.0650	10.88	0.00	0.00%		28.63%
TOU - Mid Peak	47.07	0.1000	4.71	47.07	0.1000	4.71	0.00	0.00%		12.39%
TOU - On Peak	47.07	0.1170	5.51	47.07	0.1170	5.51	0.00	0.00%		14.49%
Service Charge	1	9.15	9.15	1	9.23	9.23	0.08	0.87%	25.29%	24.29%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	250	0.0159	3.98	250	0.0160	4.00	0.02	0.63%	10.96%	10.53%
Low Voltage Volumetric Rate	250	0.0007	0.18	250	0.0007	0.18	0.00	0.00%	0.48%	0.46%
Distribution Volumetric Rate Rider(s)	250	(0.0066)	(1.65)	250	(0.0136)	(3.40)	(1.75)	106.06%	-9.32%	-8.95%
Total: Distribution			11.65			10.01	(1.64)	(14.08)%	27.43%	26.35%
Retail Transmission Rate - Network Service Rate	261.50	0.0055	1.44	261.50	0.0054	1.41	(0.03)	-2.08%	3.86%	3.71%
Retail Transmission Rate - Line and Transformation Connection Service Rate	261.50	0.0045	1.18	261.50	0.0046	1.20	0.02	1.69%	3.29%	3.16%
Total: Retail Transmission			2.62			2.61	(0.01)	(0.38%)	7.15%	6.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			14.27			12.62	(1.65)	(11.56%)	34.58%	33.21%
Wholesale Market Service Rate	261.50	0.0052	1.36	261.50	0.0052	1.36	0.00	0.00%	3.73%	3.58%
Rural Rate Protection Charge	261.50	0.0011	0.29	261.50	0.0011	0.29	0.00	0.00%	0.79%	0.76%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.69%	0.66%
Sub-Total: Regulatory			1.90			1.90	0.00	0.00%	5.20%	4.99%
Debt Retirement Charge (DRC)	250.00	0.00700	1.75	250.00	0.0070	1.75	0.00	0.00%	4.80%	4.61%
Total Bill on RPP (before taxes)			37.53			35.88	(1.65)	(4.40)%	98.33%	
нѕт		13%	4.88		13%	4.66	(0.21)	(4.40)%	12.78%	
Total Bill (including HST)			42.41			40.54	(1.86)	(4.40)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.24)		(10%)	(4.05)	0.19	(4.40)%	-11.11%	
Total Bill on RPP (including OCEB)			38.17			36.49	(1.68)	(4.40)%	100.00%	
Total Bill on TOU (before taxes)			39.01			37.36	(1.65)	(4.23)%		98.33%
HST		13%	5.07		13%	4.86	(0.21)	(4.23)%		12.78%
Total Bill (including HST)			44.08			42.22	(1.86)	(4.23)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.41)		(10%)	(4.22)	0.19	(4.23)%		-11.11%
Total Bill on TOU (including OCEB)			39.67			38.00	(1.68)	(4.23)%		100.00%



Hearst Power Distribution Co. Ltd.

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For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential

Consumption 500 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0460

	CUF	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	523.00	0.0750	39.23	523.00	0.0750	39.23	0.00	0.00%	61.93%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	334.72	0.0650	21.76	334.72	0.0650	21.76	0.00	0.00%		32.79%
TOU - Mid Peak	94.14	0.1000	9.41	94.14	0.1000	9.41	0.00	0.00%		14.19%
TOU - On Peak	94.14	0.1170	11.01	94.14	0.1170	11.01	0.00	0.00%		16.60%
Service Charge	1	9.15	9.15	1	9.23	9.23	0.08	0.87%	14.57%	13.91%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	500	0.0159	7.95	500	0.0160	8.00	0.05	0.63%	12.63%	12.06%
Low Voltage Volumetric Rate	500	0.0007	0.35	500	0.0007	0.35	0.00	0.00%	0.55%	0.53%
Distribution Volumetric Rate Rider(s)	500	(0.0066)	(3.30)	500	(0.0136)	(6.80)	(3.50)	106.06%	-10.74%	-10.25%
Total: Distribution			14.15			10.78	(3.37)	(23.82)%	17.02%	16.25%
Retail Transmission Rate - Network Service Rate	523.00	0.0055	2.88	523.00	0.0054	2.82	(0.06)	-2.08%	4.45%	4.25%
Retail Transmission Rate - Line and Transformation Connection Service Rate	523.00	0.0045	2.35	523.00	0.0046	2.41	0.06	2.55%	3.80%	3.63%
Total: Retail Transmission			5.23			5.23	0.00	0.00%	8.26%	7.88%
Sub-Total: Delivery (Distribution and Retail Transmission)			19.38			16.01	(3.37)	(17.39%)	25.28%	24.13%
Wholesale Market Service Rate	523.00	0.0052	2.72	523.00	0.0052	2.72	0.00	0.00%	4.29%	4.10%
Rural Rate Protection Charge	523.00	0.0011	0.58	523.00	0.0011	0.58	0.00	0.00%	0.91%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.39%	0.38%
Sub-Total: Regulatory			3.54			3.54	0.00	0.00%	5.60%	5.34%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500.00	0.0070	3.50	0.00	0.00%	5.53%	5.28%
Total Bill on RPP (before taxes)			65.65			62.28	(3.37)	(5.13)%	98.33%	
HST		13%	8.53		13%	8.10	(0.44)	(5.13)%	12.78%	
Total Bill (including HST)			74.18			70.38	(3.81)	(5.13)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(7.42)		(10%)	(7.04)	0.38	(5.13)%	-11.11%	
Total Bill on RPP (including OCEB)			66.77		Ì	63.34	(3.43)	(5.13)%	100.00%	
Total Bill on TOU (before taxes)			68.61			65.24	(3.37)	(4.91)%		98.33%
HST		13%	8.92		13%	8.48	(0.44)	(4.91)%		12.78%
Total Bill (including HST)			77.53			73.72	(3.81)	(4.91)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(7.75)		(10%)	(7.37)	0.38	(4.91)%		-11.11%
Total Bill on TOU (including OCEB)			69.78			66.35	(3.43)	(4.91)%		100.00%



Hearst Power Distribution Co. Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

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Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0460

-							l			
	CUF	RENT ESTIMATE	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	45.60%	
Energy Second Tier (kWh)	236.80	0.0880	20.84	236.80	0.0880	20.84	0.00	0.00%	21.12%	
TOU - Off Peak	535.55	0.0650	34.81	535.55	0.0650	34.81	0.00	0.00%		34.68%
TOU - Mid Peak	150.62	0.1000	15.06	150.62	0.1000	15.06	0.00	0.00%		15.01%
TOU - On Peak	150.62	0.1170	17.62	150.62	0.1170	17.62	0.00	0.00%		17.56%
Service Charge	1	9.15	9.15	1	9.23	9.23	0.08	0.87%	9.35%	9.20%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0159	12.72	800	0.0160	12.80	0.08	0.63%	12.97%	12.75%
Low Voltage Volumetric Rate	800	0.0007	0.56	800	0.0007	0.56	0.00	0.00%	0.57%	0.56%
Distribution Volumetric Rate Rider(s)	800	(0.0066)	(5.28)	800	(0.0136)	(10.88)	(5.60)	106.06%	-11.02%	-10.84%
Total: Distribution			17.15			11.71	(5.44)	(31.72)%	11.87%	11.67%
Retail Transmission Rate - Network Service Rate	836.80	0.0055	4.60	836.80	0.0054	4.52	(80.0)	-1.74%	4.58%	4.50%
Retail Transmission Rate - Line and Transformation Connection Service Rate	836.80	0.0045	3.77	836.80	0.0046	3.85	0.08	2.12%	3.90%	3.84%
Total: Retail Transmission			8.37			8.37	0.00	0.00%	8.48%	8.34%
Sub-Total: Delivery (Distribution and Retail Transmission)			25.52			20.08	(5.44)	(21.32%)	20.35%	20.00%
Wholesale Market Service Rate	836.80	0.0052	4.35	836.80	0.0052	4.35	0.00	0.00%	4.41%	4.33%
Rural Rate Protection Charge	836.80	0.0011	0.92	836.80	0.0011	0.92	0.00	0.00%	0.93%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%	0.25%
Sub-Total: Regulatory			5.52			5.52	0.00	0.00%	5.60%	5.50%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.67%	5.58%
Total Bill on RPP (before taxes)			102.48			97.04	(5.44)	(5.31)%	98.33%	
HST		13%	13.32		13%	12.62	(0.71)	(5.31)%	12.78%	
Total Bill (including HST)			115.80			109.66	(6.15)	(5.31)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(11.58)		(10%)	(10.97)	0.61	(5.31)%	-11.11%	
Total Bill on RPP (including OCEB)			104.22			98.69	(5.53)	(5.31)%	100.00%	
Total Bill on TOU (before taxes)			104.14			98.70	(5.44)	(5.22)%		98.33%
HST		13%	13.54		13%	12.83	(0.71)	(5.22)%		12.78%
Total Bill (including HST)			117.68			111.53	(6.15)	(5.22)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(11.77)		(10%)	(11.15)	0.61	(5.22)%		-11.11%
Total Bill on TOU (including OCEB)			105.91			100.38	(5.53)	(5.22)%		100.00%



Hearst Power Distribution Co. Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential

Consumption 1,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0460

-										
	CUF	RENT ESTIMATE	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	36.60%	
Energy Second Tier (kWh)	446.00	0.0880	39.25	446.00	0.0880	39.25	0.00	0.00%	31.93%	
TOU - Off Peak	669.44	0.0650	43.51	669.44	0.0650	43.51	0.00	0.00%		35.36%
TOU - Mid Peak	188.28	0.1000	18.83	188.28	0.1000	18.83	0.00	0.00%		15.30%
TOU - On Peak	188.28	0.1170	22.03	188.28	0.1170	22.03	0.00	0.00%		17.90%
Service Charge	1	9.15	9.15	1	9.23	9.23	0.08	0.87%	7.51%	7.50%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1000	0.0159	15.90	1,000	0.0160	16.00	0.10	0.63%	13.02%	13.00%
Low Voltage Volumetric Rate	1000	0.0007	0.70	1,000	0.0007	0.70	0.00	0.00%	0.57%	0.57%
Distribution Volumetric Rate Rider(s)	1000	(0.0066)	(6.60)	1,000	(0.0136)	(13.60)	(7.00)	106.06%	-11.06%	-11.05%
Total: Distribution			19.15			12.33	(6.82)	(35.61)%	10.03%	10.02%
Retail Transmission Rate - Network Service Rate	1,046.00	0.0055	5.75	1,046.00	0.0054	5.65	(0.10)	-1.74%	4.60%	4.59%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,046.00	0.0045	4.71	1,046.00	0.0046	4.81	0.10	2.12%	3.91%	3.91%
Total: Retail Transmission			10.46			10.46	0.00	0.00%	8.51%	8.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.61			22.79	(6.82)	(23.03%)	18.54%	18.52%
Wholesale Market Service Rate	1,046.00	0.0052	5.44	1,046.00	0.0052	5.44	0.00	0.00%	4.42%	4.42%
Rural Rate Protection Charge	1,046.00	0.0011	1.15	1,046.00	0.0011	1.15	0.00	0.00%	0.94%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			6.84			6.84	0.00	0.00%	5.56%	5.56%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000.00	0.0070	7.00	0.00	0.00%	5.69%	5.69%
Total Bill on RPP (before taxes)			127.70			120.88	(6.82)	(5.34)%	98.33%	
HST		13%	16.60		13%	15.71	(0.89)	(5.34)%	12.78%	
Total Bill (including HST)			144.30			136.59	(7.71)	(5.34)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(14.43)		(10%)	(13.66)	0.77	(5.34)%	-11.11%	
Total Bill on RPP (including OCEB)			129.87		, ,	122.93	(6.94)	(5.34)%	100.00%	
Total Bill on TOU (before taxes)			127.82			121.00	(6.82)	(5.34)%		98.33%
HST		13%	16.62		13%	15.73	(0.89)	(5.34)%		12.78%
Total Bill (including HST)			144.44			136.73	(7.71)	(5.34)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(14.44)		(10%)	(13.67)	0.77	(5.34)%		-11.11%
Total Bill on TOU (including OCEB)			129.99			123.06	(6.94)	(5.34)%		100.00%



Hearst Power Distribution Co. Ltd.

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Residential

Consumption 1,500 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0460

	CUR	RENT ESTIMATE		PROP		MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	24.52%	
Energy Second Tier (kWh)	969.00	0.0880	85.27	969.00	0.0880	85.27	0.00	0.00%	46.46%	
TOU - Off Peak	1,004.16	0.0650	65.27	1,004.16	0.0650	65.27	0.00	0.00%		36.31%
TOU - Mid Peak	282.42	0.1000	28.24	282.42	0.1000	28.24	0.00	0.00%		15.71%
TOU - On Peak	282.42	0.1170	33.04	282.42	0.1170	33.04	0.00	0.00%		18.38%
Service Charge	1	9.15	9.15	1	9.23	9.23	0.08	0.87%	5.03%	5.13%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1500	0.0159	23.85	1,500	0.0160	24.00	0.15	0.63%	13.08%	13.35%
Low Voltage Volumetric Rate	1500	0.0007	1.05	1,500	0.0007	1.05	0.00	0.00%	0.57%	0.58%
Distribution Volumetric Rate Rider(s)	1500	(0.0066)	(9.90)	1,500	(0.0136)	(20.40)	(10.50)	106.06%	-11.11%	-11.35%
Total: Distribution			24.15			13.88	(10.27)	(42.53)%	7.56%	7.72%
Retail Transmission Rate - Network Service Rate	1,569.00	0.0055	8.63	1,569.00	0.0054	8.47	(0.16)	-1.85%	4.61%	4.71%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,569.00	0.0045	7.06	1,569.00	0.0046	7.22	0.16	2.27%	3.93%	4.02%
Total: Retail Transmission			15.69			15.69	0.00	0.00%	8.55%	8.73%
Sub-Total: Delivery (Distribution and Retail Transmission)			39.84			29.57	(10.27)	(25.78%)	16.11%	16.45%
Wholesale Market Service Rate	1,569.00	0.0052	8.16	1,569.00	0.0052	8.16	0.00	0.00%	4.45%	4.54%
Rural Rate Protection Charge	1,569.00	0.0011	1.73	1,569.00	0.0011	1.73	0.00	0.00%	0.94%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%	0.14%
Sub-Total: Regulatory			10.13			10.13	0.00	0.00%	5.52%	5.64%
Debt Retirement Charge (DRC)	1,500.00	0.00700	10.50	1,500.00	0.0070	10.50	0.00	0.00%	5.72%	5.84%
Total Bill on RPP (before taxes)			190.75			180.48	(10.27)	(5.38)%	98.33%	
HST		13%	24.80		13%	23.46	(1.34)	(5.38)%	12.78%	
Total Bill (including HST)			215.55			203.94	(11.61)	(5.38)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(21.55)		(10%)	(20.39)	1.16	(5.38)%	-11.11%	
Total Bill on RPP (including OCEB)			193.99		, ,	183.55	(10.44)	(5.38)%	100.00%	
Total Bill on TOU (before taxes)			187.03			176.76	(10.27)	(5.49)%		98.33%
HST		13%	24.31		13%	22.98	(1.34)	(5.49)%		12.78%
Total Bill (including HST)			211.34			199.74	(11.61)	(5.49)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(21.13)		(10%)	(19.97)	1.16	(5.49)%		-11.11%
Total Bill on TOU (including OCEB)			190.21			179.76	(10.44)	(5.49)%		100.00%



Hearst Power Distribution Co. Ltd.

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Residential

Consumption 2,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0460

							•			
	CUR	RENT ESTIMATE	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	18.43%	
Energy Second Tier (kWh)	1,492.00	0.0880	131.30	1,492.00	0.0880	131.30	0.00	0.00%	53.77%	
TOU - Off Peak	1,338.88	0.0650	87.03	1,338.88	0.0650	87.03	0.00	0.00%		36.80%
TOU - Mid Peak	376.56	0.1000	37.66	376.56	0.1000	37.66	0.00	0.00%		15.92%
TOU - On Peak	376.56	0.1170	44.06	376.56	0.1170	44.06	0.00	0.00%		18.63%
Service Charge	1	9.15	9.15	1	9.23	9.23	0.08	0.87%	3.78%	3.90%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0159	31.80	2,000	0.0160	32.00	0.20	0.63%	13.11%	13.53%
Low Voltage Volumetric Rate	2000	0.0007	1.40	2,000	0.0007	1.40	0.00	0.00%	0.57%	0.59%
Distribution Volumetric Rate Rider(s)	2000	(0.0066)	(13.20)	2,000	(0.0136)	(27.20)	(14.00)	106.06%	-11.14%	-11.50%
Total: Distribution			29.15			15.43	(13.72)	(47.07)%	6.32%	6.53%
Retail Transmission Rate - Network Service Rate	2,092.00	0.0055	11.51	2,092.00	0.0054	11.30	(0.21)	-1.82%	4.63%	4.78%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,092.00	0.0045	9.41	2,092.00	0.0046	9.62	0.21	2.23%	3.94%	4.07%
Total: Retail Transmission			20.92			20.92	0.00	0.00%	8.57%	8.85%
Sub-Total: Delivery (Distribution and Retail Transmission)			50.07			36.35	(13.72)	(27.40%)	14.89%	15.37%
Wholesale Market Service Rate	2,092.00	0.0052	10.88	2,092.00	0.0052	10.88	0.00	0.00%	4.46%	4.60%
Rural Rate Protection Charge	2,092.00	0.0011	2.30	2,092.00	0.0011	2.30	0.00	0.00%	0.94%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%	0.11%
Sub-Total: Regulatory			13.43			13.43	0.00	0.00%	5.50%	5.68%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.73%	5.92%
Total Bill on RPP (before taxes)			253.80			240.08	(13.72)	(5.41)%	98.33%	
HST		13%	32.99		13%	31.21	(1.78)	(5.41)%	12.78%	
Total Bill (including HST)			286.79			271.29	(15.50)	(5.41)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(28.68)		(10%)	(27.13)	1.55	(5.41)%	-11.11%	
Total Bill on RPP (including OCEB)			258.11			244.16	(13.95)	(5.41)%	100.00%	
Total Bill on TOU (before taxes)			246.24			232.52	(13.72)	(5.57)%		98.33%
HST		13%	32.01		13%	30.23	(1.78)	(5.57)%		12.78%
Total Bill (including HST)			278.25			262.75	(15.50)	(5.57)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(27.83)		(10%)	(26.27)	1.55	(5.57)%		-11.11%
Total Bill on TOU (including OCEB)			250.43			236.47	(13.95)	(5.57)%		100.00%

General Service Less Than 50 kW Bill Impact Summary

	Delivery \$	Delivery %	Total Bill \$	Total Bill %	Total TOU Bill \$	Total TOU Bill %
1,000 kWh	-6.42	(21.78)%	-6.53	(5.11)%	-6.53	(5.03)%
2,000 kWh	-13.03	(33.16)%	- 13.25	(5.40)%	- 13.25	(5.53)%
5,000 kWh	-32.83	(47.76)%	-33.39	(5.59)%	-33.39	(5.88)%
10,000 kWh	-65.83	(55.88)%	-66.95	(5.65)%	-66.95	(6.00)%
15,000 kWh	-98.83	(59.22)%	-100.51	(5.67)%	-100.51	(6.04)%



Hearst Power Distribution Co. Ltd.

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General Service Less Than 50 kW

Consumption 1,000 kWh
RPP Tier One 750 kWh
Load Factor 1.0460

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	CUF	RENT ESTIMATE	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	46.40%	
Energy Second Tier (kWh)	296.00	0.0880	26.05	296.00	0.0880	26.05	0.00	0.00%	21.49%	
TOU - Off Peak	669.44	0.0650	43.51	669.44	0.0650	43.51	0.00	0.00%		35.28%
TOU - Mid Peak	188.28	0.1000	18.83	188.28	0.1000	18.83	0.00	0.00%		15.27%
TOU - On Peak	188.28	0.1170	22.03	188.28	0.1170	22.03	0.00	0.00%		17.86%
Service Charge	1	19.67	19.67	1	19.84	19.84	0.17	0.86%	16.37%	16.09%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1000	0.0067	6.70	1,000	0.0068	6.80	0.10	1.49%	5.61%	5.51%
Low Voltage Volumetric Rate	1000	0.0006	0.60	1,000	0.0006	0.60	0.00	0.00%	0.49%	0.49%
Distribution Volumetric Rate Rider(s)	1000	(0.0069)	(6.90)	1,000	(0.0136)	(13.60)	(6.70)	97.10%	-11.22%	-11.03%
Total: Distribution			20.07			13.64	(6.43)	(32.04)%	11.25%	11.06%
Retail Transmission Rate - Network Service Rate	1,046.00	0.005	5.23	1,046.00	0.0049	5.13	(0.10)	-1.91%	4.23%	4.16%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,046.00	0.004	4.18	1,046.00	0.0041	4.29	0.11	2.63%	3.54%	3.48%
Total: Retail Transmission			9.41			9.42	0.01	0.11%	7.77%	7.64%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.48			23.06	(6.42)	(21.78%)	19.02%	18.70%
Wholesale Market Service Rate	1,046.00	0.0052	5.44	1,046.00	0.0052	5.44	0.00	0.00%	4.49%	4.41%
Rural Rate Protection Charge	1,046.00	0.0011	1.15	1,046.00	0.0011	1.15	0.00	0.00%	0.95%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			6.84			6.84	0.00	0.00%	5.64%	5.55%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000.00	0.0070	7.00	0.00	0.00%	5.77%	5.68%
Total Bill on RPP (before taxes)			125.62			119.20	(6.42)	(5.11)%	98.33%	
HST		13%	16.33		13%	15.50	(0.83)	(5.11)%	12.78%	
Total Bill (including HST)			141.95			134.70	(7.25)	(5.11)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(14.20)		(10%)	(13.47)	0.73	(5.11)%	-11.11%	
Total Bill on RPP (including OCEB)			127.76			121.23	(6.53)	(5.11)%	100.00%	
Total Bill on TOU (before taxes)			127.69			121.27	(6.42)	(5.03)%		98.33%
HST		13%	16.60		13%	15.77	(0.83)	(5.03)%		12.78%
Total Bill (including HST)			144.29			137.04	(7.25)	(5.03)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(14.43)		(10%)	(13.70)	0.73	(5.03)%		-11.11%
Total Bill on TOU (including OCEB)			129.86			123.33	(6.53)	(5.03)%		100.00%



Hearst Power Distribution Co. Ltd.

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General Service Less Than 50 kW

Consumption 2,000 kWh RPP Tier One 750 kWh Load Factor 1.0460

Energy First Tier (kWh)		CUF	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
Energy Second Tier (kWh)		Volume	Current Rate (\$)		Volume		Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
TOU - Off Peak		750.00			750.00	0.0750		0.00		24.25%	
TOU - On Peak 376.56 0.1000 37.66 0.000 37.66 0.000 37.66 0.000 37.66 0.00 0.00% TOU - On Peak 376.56 0.1170 44.06 376.56 0.1170 44.06 0.00 0.00% Service Charge	Energy Second Tier (kWh)	1,342.00	0.0880	118.10	1,342.00	0.0880	118.10	0.00	0.00%	50.92%	
TOU - On Peak 376.56 0.1000 37.66 0.000 37.66 0.000 37.66 0.000 37.66 0.00 0.00% TOU - On Peak 376.56 0.1170 44.06 376.56 0.1170 44.06 0.00 0.00% Service Charge	TOU - Off Peak	1,338.88	0.0650	87.03	1,338.88	0.0650	87.03	0.00	0.00%		38.47%
Service Charge 1		,			•		37.66		0.00%		16.65%
Service Charge Rate Rider(s) 1 0.00 0.00 1 0.00 0.0	ΓΟU - On Peak	376.56	0.1170	44.06	376.56	0.1170	44.06	0.00	0.00%		19.48%
Service Charge Rate Rider(s) 1 0.00 0.000 1 0.00 0.000 0.000 0.000 0.000 0.0006 0.0006 1.20 0.0004 1.20 0.0004 1.20 0.0004 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 1.20 0.0006 0.0006 1.20 0.0006	Service Charge	1	19.67	19.67	1	19.84	19.84	0.17	0.86%	8.55%	8.77%
Distribution Volumetric Rate 2000 0.0067 13.40 2.000 0.0068 13.60 0.20 1.49%		1			1					0.00%	0.00%
Distribution Volumetric Rate Rider(s) 2000 (0.0069) (13.80) 2,000 (0.0136) (27.20) (13.40) 97.10% Total: Distribution 20.47 7.44 (13.03) (63.65)% Retail Transmission Rate - Network Service Rate 2,092.00 0.005 10.46 2,092.00 0.0049 10.25 (0.21) -2.01% Retail Transmission Rate - Line and Transformation Connection Service Rate 2,092.00 0.004 8.37 2,092.00 0.0041 8.58 0.21 2.51% Total: Retail Transmission 18.83 18.83 0.00 0.00% Sub-Total: Retail Transmission 39.30 26.27 (13.03) (33.16%) Wholesale Market Service Rate 2,092.00 0.0052 10.88 2,092.00 0.0052 10.88 0.00 0.00% Rural Rate Protection Charge 2,092.00 0.0011 2.30 2,092.00 0.0011 2.30 0.00 0.00% Standard Supply Service - Administration Charge (if applicable) 1 0.25 0.25 1 0.25 0.25 0.00 0.00% Sub-Total: Regulatory 13.43 13.43 0.00 0.00% Bull In RPP (before taxes) 13% 31.34 13% 29.65 (13.03) (54.0)% Total Bill (including HST) 272.42 257.70 (14.72) (5.40)% Total Bill on RPP (including OCEB) 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%		2000	0.0067	13.40	2,000	0.0068	13.60	0.20	1.49%	5.86%	6.01%
Total: Distribution Case	_ow Voltage Volumetric Rate	2000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.00%	0.52%	0.53%
Retail Transmission Rate - Network Service Rate 2,092.00 0.005 10.46 2,092.00 0.0049 10.25 (0.21) -2.01% Retail Transmission Rate - Line and Transformation Connection Service Rate 2,092.00 0.004 8.37 2,092.00 0.0041 8.58 0.21 2.51% 2.51% Total Bill on RPP (including PKT) 13% 30.61 13% 28.92 (1.69) (5,53)% Total Bill (including HST) 13% 30.61 13% 28.92 (1.69) (5,53)% Total Bill (including HST) 13% 30.61 13% 28.92 (1.69) (5,53)% (5,53)% (5,53)% (5,53)% (5,53)% (5,53)% (5,53)% (5,53)% (2,002.00 0.0041 0.0041 0.00041 0.0041 0.000 (2,553)% (1,553)% (2,553)% (1,553)% (2,553)% (1,553)% (2,553)% (1,553)% (2,553)% (1,553)% (2,553)% (1,553)% (2,553)% (1,553)% (2,553)% (1,553)% (2,553)% (1,553)% (2,553)% (1,553)% (2,553)% (1,553)% (2,553)%	Distribution Volumetric Rate Rider(s)	2000	(0.0069)	(13.80)	2,000	(0.0136)	(27.20)	(13.40)	97.10%	-11.73%	-12.02%
Rate 2,092.00 0.005 10.46 2,092.00 0.0049 10.25 (0.21) -2.01% Retail Transmission Rate - Line and Transformation Connection Service Rate 2,092.00 0.004 8.37 2,092.00 0.0041 8.58 0.21 2.51% Total: Retail Transmission 18.83 0.00 0.00% Sub-Total: Delivery (Distribution and Retail Transmission) 26.27 (13.03) (33.16%) Wholesale Market Service Rate 2,092.00 0.0052 10.88 2,092.00 0.0052 10.88 0.00 0.00% Rural Rate Protection Charge 2,092.00 0.0011 2.30 2,092.00 0.0011 2.30 0.00 0.00% Standard Supply Service – Administration Charge (if applicable) 1 0.25 0.25 1 0.25 0.25 0.00 0.00% Sub-Total: Regulatory 13.43 13.43 0.00 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.	Total: Distribution			20.47			7.44	(13.03)	(63.65)%	3.21%	3.29%
Transformation Connection Service Rate 2,092.00 0.0041 8.37 2,092.00 0.0041 8.38 0.21 2.51% Total: Retail Transmission 18.83 0.00 0.00% Sub-Total: Delivery (Distribution and Retail Transmission) 39.30 26.27 (13.03) (33.16%) Wholesale Market Service Rate 2,092.00 0.0052 10.88 2,092.00 0.0052 10.88 0.00 0.00% Rural Rate Protection Charge 2,092.00 0.0011 2.30 2,092.00 0.0011 2.30 0.00 0.00% Standard Supply Service – Administration Charge (if applicable) 1 0.25 0.25 1 0.25 0.25 0.00 0.00% Sub-Total: Regulatory 13.43 0.00 0.00%		2,092.00	0.005	10.46	2,092.00	0.0049	10.25	(0.21)	-2.01%	4.42%	4.53%
Total: Retail Transmission 18.83 18.83 0.00 0.00% Sub-Total: Delivery (Distribution and Retail Transmission) 39.30 26.27 (13.03) (33.16%) Wholesale Market Service Rate 2,092.00 0.0052 10.88 2,092.00 0.0052 10.88 0.00 0.00% Rural Rate Protection Charge 2,092.00 0.0011 2.30 2,092.00 0.0011 2.30 0.00 0.00% Standard Supply Service – Administration Charge (if applicable) 1 0.25 0.25 1 0.25 0.25 0.00 0.00% Sub-Total: Regulatory 13.43 13.43 13.43 0.00 0.00% Debt Retirement Charge (DRC) 2,000.00 0.00700 14.00 2,000.00 0.0070 14.00 0.00 0.00% Total Bill on RPP (before taxes) 241.08 228.05 (13.03) (5.40)% HST 13% 31.34 13% 29.65 (1.69) (5.40)% Ontario Clean Energy Benefit (OCEB) (10%) (27.24) (10%) <t< td=""><td></td><td>2,092.00</td><td>0.004</td><td>8.37</td><td>2,092.00</td><td>0.0041</td><td>8.58</td><td>0.21</td><td>2.51%</td><td>3.70%</td><td>3.79%</td></t<>		2,092.00	0.004	8.37	2,092.00	0.0041	8.58	0.21	2.51%	3.70%	3.79%
Retail Transmission				18.83			18.83	0.00	0.00%	8.12%	8.32%
Wholesale Market Service Rate 2,092.00 0.0052 10.88 2,092.00 0.0052 10.88 0.00 0.00% Rural Rate Protection Charge 2,092.00 0.0011 2.30 2,092.00 0.0011 2.30 0.00 0.00% Standard Supply Service – Administration Charge (if applicable) 1 0.25 0.25 1 0.25 0.25 0.00 0.00% Sub-Total: Regulatory 13.43 13.43 0.00 0.00% </td <td></td> <td></td> <td></td> <td>39.30</td> <td></td> <td></td> <td>26.27</td> <td>(13.03)</td> <td>(33.16%)</td> <td>11.33%</td> <td>11.61%</td>				39.30			26.27	(13.03)	(33.16%)	11.33%	11.61%
Standard Supply Service – Administration Charge (if applicable) 1 0.25 0.25 1 0.25 0.25 0.00 0.00% Sub-Total: Regulatory 13.43 0.00 0.00% Debt Retirement Charge (DRC) 2,000.00 0.00700 14.00 2,000.00 0.0070 14.00 0.00 0.00% Total Bill on RPP (before taxes) 241.08 228.05 (13.03) (5.40)% HST 13% 31.34 13% 29.65 (1.69) (5.40)% Ontario Clean Energy Benefit (OCEB) (10%) (27.24) (10%) (25.77) 1.47 (5.40)% Total Bill on RPP (including OCEB) 245.18 231.93 (13.25) (5.40)% Total Bill on TOU (before taxes) 235.47 222.44 (13.03) (5.53)% HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%	· · · · · · · · · · · · · · · · · · ·	2,092.00	0.0052	10.88	2,092.00	0.0052	10.88	0.00	0.00%	4.69%	4.81%
Charge (if applicable) 1 0.25 0.25 1 0.25 0.25 0.00 0.00% Sub-Total: Regulatory 13.43 0.00 0.00% Debt Retirement Charge (DRC) 2,000.00 0.00700 14.00 2,000.00 0.0070 14.00 0.00 0.00% Total Bill on RPP (before taxes) 241.08 228.05 (13.03) (5.40)% HST 13% 31.34 13% 29.65 (1.69) (5.40)% Ontario Clean Energy Benefit (OCEB) (10%) (27.24) (10%) (25.77) 1.47 (5.40)% Total Bill on RPP (including OCEB) 245.18 231.93 (13.25) (5.40)% Total Bill on TOU (before taxes) 235.47 222.44 (13.03) (5.53)% HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%	Rural Rate Protection Charge	2,092.00	0.0011	2.30	2,092.00	0.0011	2.30	0.00	0.00%	0.99%	1.02%
Sub-Total: Regulatory 13.43 13.43 0.00 0.00% Debt Retirement Charge (DRC) 2,000.00 0.00700 14.00 2,000.00 0.0070 14.00 0.00 0.00% Total Bill on RPP (before taxes) 241.08 228.05 (13.03) (5.40)% HST 13% 31.34 13% 29.65 (1.69) (5.40)% Total Bill (including HST) 272.42 257.70 (14.72) (5.40)% Ontario Clean Energy Benefit (OCEB) (10%) (27.24) (10%) (25.77) 1.47 (5.40)% Total Bill on RPP (including OCEB) 245.18 235.47 222.44 (13.03) (5.53)% HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%		1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.11%	0.11%
Total Bill on RPP (before taxes) 241.08 228.05 (13.03) (5.40)% HST 13% 31.34 13% 29.65 (1.69) (5.40)% Total Bill (including HST) 272.42 257.70 (14.72) (5.40)% Ontario Clean Energy Benefit (OCEB) (10%) (27.24) (10%) (25.77) 1.47 (5.40)% Total Bill on RPP (including OCEB) 245.18 231.93 (13.25) (5.40)% Total Bill on TOU (before taxes) 235.47 222.44 (13.03) (5.53)% HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%				13.43			13.43	0.00	0.00%	5.79%	5.94%
HST 13% 31.34 13% 29.65 (1.69) (5.40)% Total Bill (including HST) 272.42 257.70 (14.72) (5.40)% Ontario Clean Energy Benefit (OCEB) (10%) (27.24) (10%) (25.77) 1.47 (5.40)% Total Bill on RPP (including OCEB) 245.18 231.93 (13.25) (5.40)% Total Bill on TOU (before taxes) 235.47 222.44 (13.03) (5.53)% HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%	Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	6.04%	6.19%
HST 13% 31.34 13% 29.65 (1.69) (5.40)% Total Bill (including HST) 272.42 257.70 (14.72) (5.40)% Ontario Clean Energy Benefit (OCEB) (10%) (27.24) (10%) (25.77) 1.47 (5.40)% Total Bill on RPP (including OCEB) 245.18 231.93 (13.25) (5.40)% Total Bill on TOU (before taxes) 235.47 222.44 (13.03) (5.53)% HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%	Total Bill on RPP (before taxes)			241.08			228.05	(13.03)	(5.40)%	98.33%	
Total Bill (including HST) 272.42 257.70 (14.72) (5.40)% Ontario Clean Energy Benefit (OCEB) (10%) (27.24) (10%) (25.77) 1.47 (5.40)% Total Bill on RPP (including OCEB) 245.18 231.93 (13.25) (5.40)% Total Bill on TOU (before taxes) 235.47 222.44 (13.03) (5.53)% HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%	•		13%			13%		,	` ′	12.78%	
Ontario Clean Energy Benefit (OCEB) (10%) (27.24) (10%) (25.77) 1.47 (5.40)% Total Bill on RPP (including OCEB) 245.18 231.93 (13.25) (5.40)% Total Bill on TOU (before taxes) 235.47 222.44 (13.03) (5.53)% HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%	Total Bill (including HST)					10,0		,	` ,	111.11%	
Total Bill on RPP (including OCEB) 245.18 231.93 (13.25) (5.40)% Total Bill on TOU (before taxes) 235.47 222.44 (13.03) (5.53)% HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%			(10%)			(10%)		, ,	, ,	-11.11%	
HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%				, ,			` '		` '	100.00%	
HST 13% 30.61 13% 28.92 (1.69) (5.53)% Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%	Total Bill on TOU (before taxes)							,	,		98.33%
Total Bill (including HST) 266.08 251.36 (14.72) (5.53)%	,		13%			13%		, ,	` ′		12.78%
			1070			1370		,			111.11%
Ontario Clean Energy Benefit (OCEB) (10%) (26.61) (10%) (25.14) 1.47 (5.53)%	Ontario Clean Energy Benefit (OCEB)		(10%)			(10%)	(25.14)	,	(5.53)%		-11.11%
Total Bill on TOU (including OCEB) 239.47 226.22 (13.25) (5.53)%	• • • • • • • • • • • • • • • • • • • •		(1070)	, ,		(1070)	` '				100.00%



Hearst Power Distribution Co. Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 5,000 kWh RPP Tier One 750 kWh Load Factor 1.0460

	CUF	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	9.97%	
Energy Second Tier (kWh)	4,480.00	0.0880	394.24	4,480.00	0.0880	394.24	0.00	0.00%	69.90%	
TOU - Off Peak	3,347.20	0.0650	217.57	3,347.20	0.0650	217.57	0.00	0.00%		40.67%
TOU - Mid Peak	941.40	0.1000	94.14	941.40	0.1000	94.14	0.00	0.00%		17.60%
TOU - On Peak	941.40	0.1170	110.14	941.40	0.1170	110.14	0.00	0.00%		20.59%
Service Charge	1	19.67	19.67	1	19.84	19.84	0.17	0.86%	3.52%	3.71%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	5000	0.0067	33.50	5,000	0.0068	34.00	0.50	1.49%	6.03%	6.36%
Low Voltage Volumetric Rate	5000	0.0006	3.00	5,000	0.0006	3.00	0.00	0.00%	0.53%	0.56%
Distribution Volumetric Rate Rider(s)	5000	(0.0069)	(34.50)	5,000	(0.0136)	(68.00)	(33.50)	97.10%	-12.06%	-12.71%
Total: Distribution			21.67			(11.16)	(32.83)	(151.50)%	-1.98%	-2.09%
Retail Transmission Rate - Network Service Rate	5,230.00	0.005	26.15	5,230.00	0.0049	25.63	(0.52)	-1.99%	4.54%	4.79%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,230.00	0.004	20.92	5,230.00	0.0041	21.44	0.52	2.49%	3.80%	4.01%
Total: Retail Transmission			47.07			47.07	0.00	0.00%	8.35%	8.80%
Sub-Total: Delivery (Distribution and Retail Transmission)			68.74			35.91	(32.83)	(47.76%)	6.37%	6.71%
Wholesale Market Service Rate	5,230.00	0.0052	27.20	5,230.00	0.0052	27.20	0.00	0.00%	4.82%	5.08%
Rural Rate Protection Charge	5,230.00	0.0011	5.75	5,230.00	0.0011	5.75	0.00	0.00%	1.02%	1.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%	0.05%
Sub-Total: Regulatory			33.20			33.20	0.00	0.00%	5.89%	6.21%
Debt Retirement Charge (DRC)	5,000.00	0.00700	35.00	5,000.00	0.0070	35.00	0.00	0.00%	6.21%	6.54%
Total Bill on RPP (before taxes)			587.43			554.60	(32.83)	(5.59)%	98.33%	
HST		13%	76.37		13%	72.10	(4.27)	(5.59)%	12.78%	
Total Bill (including HST)			663.80			626.70	(37.10)	(5.59)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(66.38)		(10%)	(62.67)	3.71	(5.59)%	-11.11%	
Total Bill on RPP (including OCEB)			597.42		,	564.03	(33.39)	(5.59)%	100.00%	
Total Bill on TOU (before taxes)			558.79			525.96	(32.83)	(5.88)%		98.33%
HST		13%	72.64		13%	68.37	(4.27)	(5.88)%		12.78%
Total Bill (including HST)			631.43			594.33	(37.10)	(5.88)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(63.14)		(10%)	(59.43)	3.71	(5.88)%		-11.11%
Total Bill on TOU (including OCEB)			568.29		, ,	534.90	(33.39)	(5.88)%		100.00%



Hearst Power Distribution Co. Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 10,000 kWh RPP Tier One 750 kWh Load Factor 1.0460

	CUR	RENT ESTIMATE		PROP		MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	5.03%	
Energy Second Tier (kWh)	9,710.00	0.0880	854.48	9,710.00	0.0880	854.48	0.00	0.00%	76.46%	
TOU - Off Peak	6,694.40	0.0650	435.14	6,694.40	0.0650	435.14	0.00	0.00%		41.47%
TOU - Mid Peak	1,882.80	0.1000	188.28	1,882.80	0.1000	188.28	0.00	0.00%		17.94%
TOU - On Peak	1,882.80	0.1170	220.29	1,882.80	0.1170	220.29	0.00	0.00%		20.99%
Service Charge	1	19.67	19.67	1	19.84	19.84	0.17	0.86%	1.78%	1.89%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	10000	0.0067	67.00	10,000	0.0068	68.00	1.00	1.49%	6.08%	6.48%
Low Voltage Volumetric Rate	10000	0.0006	6.00	10,000	0.0006	6.00	0.00	0.00%	0.54%	0.57%
Distribution Volumetric Rate Rider(s)	10000	(0.0069)	(69.00)	10,000	(0.0136)	(136.00)	(67.00)	97.10%	-12.17%	-12.96%
Total: Distribution			23.67			(42.16)	(65.83)	(278.12)%	-3.77%	-4.02%
Retail Transmission Rate - Network Service Rate	10,460.00	0.005	52.30	10,460.00	0.0049	51.25	(1.05)	-2.01%	4.59%	4.88%
Retail Transmission Rate - Line and Transformation Connection Service Rate	10,460.00	0.004	41.84	10,460.00	0.0041	42.89	1.05	2.51%	3.84%	4.09%
Total: Retail Transmission			94.14			94.14	0.00	0.00%	8.42%	8.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			117.81			51.98	(65.83)	(55.88%)	4.65%	4.95%
Wholesale Market Service Rate	10,460.00	0.0052	54.39	10,460.00	0.0052	54.39	0.00	0.00%	4.87%	5.18%
Rural Rate Protection Charge	10,460.00	0.0011	11.51	10,460.00	0.0011	11.51	0.00	0.00%	1.03%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			66.15			66.15	0.00	0.00%	5.92%	6.30%
Debt Retirement Charge (DRC)	10,000.00	0.00700	70.00	10,000.00	0.0070	70.00	0.00	0.00%	6.26%	6.67%
Total Bill on RPP (before taxes)			1,164.69			1,098.86	(65.83)	(5.65)%	98.33%	
HST		13%	151.41		13%	142.85	(8.56)	(5.65)%	12.78%	
Total Bill (including HST)			1,316.10			1,241.71	(74.39)	(5.65)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(131.61)		(10%)	(124.17)	7.44	(5.65)%	-11.11%	
Total Bill on RPP (including OCEB)			1,184.49			1,117.54	(66.95)	(5.65)%	100.00%	
Total Bill on TOU (before taxes)			1,097.66			1,031.83	(65.83)	(6.00)%		98.33%
HST		13%	142.70		13%	134.14	(8.56)	(6.00)%		12.78%
Total Bill (including HST)			1,240.36			1,165.97	(74.39)	(6.00)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(124.04)		(10%)	(116.60)	7.44	(6.00)%		-11.11%
Total Bill on TOU (including OCEB)			1,116.32			1,049.37	(66.95)	(6.00)%		100.00%



Hearst Power Distribution Co. Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

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General Service Less Than 50 kW

Consumption 15,000 kWh RPP Tier One 750 kWh Load Factor 1.0460

_	CUR	RENT ESTIMATE	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	3.37%	
Energy Second Tier (kWh)	14,940.00	0.0880	1,314.72	14,940.00	0.0880	1,314.72	0.00	0.00%	78.68%	
TOU - Off Peak	10,041.60	0.0650	652.70	10,041.60	0.0650	652.70	0.00	0.00%		41.74%
TOU - Mid Peak	2,824.20	0.1000	282.42	2,824.20	0.1000	282.42	0.00	0.00%		18.06%
TOU - On Peak	2,824.20	0.1170	330.43	2,824.20	0.1170	330.43	0.00	0.00%		21.13%
Service Charge	1	19.67	19.67	1	19.84	19.84	0.17	0.86%	1.19%	1.27%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	15000	0.0067	100.50	15,000	0.0068	102.00	1.50	1.49%	6.10%	6.52%
Low Voltage Volumetric Rate	15000	0.0006	9.00	15,000	0.0006	9.00	0.00	0.00%	0.54%	0.58%
Distribution Volumetric Rate Rider(s)	15000	(0.0069)	(103.50)	15,000	(0.0136)	(204.00)	(100.50)	97.10%	-12.21%	-13.04%
Total: Distribution			25.67			(73.16)	(98.83)	(385.00)%	-4.38%	-4.68%
Retail Transmission Rate - Network Service Rate	15,690.00	0.005	78.45	15,690.00	0.0049	76.88	(1.57)	-2.00%	4.60%	4.92%
Retail Transmission Rate - Line and Transformation Connection Service Rate	15,690.00	0.004	62.76	15,690.00	0.0041	64.33	1.57	2.50%	3.85%	4.11%
Total: Retail Transmission			141.21			141.21	0.00	0.00%	8.45%	9.03%
Sub-Total: Delivery (Distribution and Retail Transmission)			166.88			68.05	(98.83)	(59.22%)	4.07%	4.35%
Wholesale Market Service Rate	15,690.00	0.0052	81.59	15,690.00	0.0052	81.59	0.00	0.00%	4.88%	5.22%
Rural Rate Protection Charge	15,690.00	0.0011	17.26	15,690.00	0.0011	17.26	0.00	0.00%	1.03%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.02%
Sub-Total: Regulatory			99.10			99.10	0.00	0.00%	5.93%	6.34%
Debt Retirement Charge (DRC)	15,000.00	0.00700	105.00	15,000.00	0.0070	105.00	0.00	0.00%	6.28%	6.71%
Total Bill on RPP (before taxes)			1,741.95			1,643.12	(98.83)	(5.67)%	98.33%	
HST		13%	226.45		13%	213.61	(12.85)	(5.67)%	12.78%	
Total Bill (including HST)			1,968.40			1,856.73	(111.68)	(5.67)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(196.84)		(10%)	(185.67)	11.17	(5.67)%	-11.11%	
Total Bill on RPP (including OCEB)			1,771.56			1,671.05	(100.51)	(5.67)%	100.00%	
Total Bill on TOU (before taxes)			1,636.53			1,537.70	(98.83)	(6.04)%		98.33%
HST		13%	212.75		13%	199.90	(12.85)	(6.04)%		12.78%
Total Bill (including HST)			1,849.28			1,737.60	(111.68)	(6.04)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(184.93)		(10%)	(173.76)	11.17	(6.04)%		-11.11%
Total Bill on TOU (including OCEB)			1,664.35			1,563.84	(100.51)	(6.04)%		100.00%

General Service 50 to 1,499 kW Bill Impact Summary

			Delivery \$	Delivery %	Total Bill \$	Total Bill %	Total TOU Bill \$	Total TOU Bill %
100 kW	45,000 kWh	61.7% LF	-56.68	(12.34)%	-57.64	(1.23)%	-57.64	(1.16)%
500 kW	225,000 kWh	61.7% LF	-285.32	(13.73)%	-290.17	(1.25)%	-290.17	(1.18)%
1,000 kW	450,000 kWh	61.7% LF	-571.12	(13.92)%	-580.83	(1.25)%	-580.83	(1.19)%



Hearst Power Distribution Co. Ltd.

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General Service 50 to 1,499 kW

Consumption45,000 kWhRPP Tier One750 kWh

Load Factor 62%
Loss Factor 1.0460

	CUF	RENT ESTIMATE	D BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	47,070.00	0.0750	3,530.25	47,070.00	0.0750	3,530.25	0.00	0.00%	76.38%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	30,124.80	0.0650	1,958.11	30,124.80	0.0650	1,958.11	0.00	0.00%		40.02%
TOU - Mid Peak	8,472.60	0.1000	847.26	8,472.60	0.1000	847.26	0.00	0.00%		17.32%
TOU - On Peak	8,472.60	0.1170	991.29	8,472.60	0.1170	991.29	0.00	0.00%		20.26%
Service Charge	1	54.56	54.56	1	55.04	55.04	0.48	0.88%	1.19%	1.12%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	100	2.3102	231.02	100	2.3305	233.05	2.03	0.88%	5.04%	4.76%
Low Voltage Volumetric Rate	100	0.2270	22.70	100	0.2270	22.70	0.00	0.00%	0.49%	0.46%
Distribution Volumetric Rate Rider(s)	100	(2.1637)	(216.37)	100	(2.7475)	(274.75)	(58.38)	26.98%	-5.94%	-5.62%
Total: Distribution			91.91			36.04	(55.87)	(60.79)%	0.78%	0.74%
Retail Transmission Rate - Network Service Rate	100.00	2.0699	206.99	100.00	2.0367	203.67	(3.32)	-1.60%	4.41%	4.16%
Retail Transmission Rate - Line and Transformation Connection Service Rate	100.00	1.6047	160.47	100.00	1.6298	162.98	2.51	1.56%	3.53%	3.33%
Total: Retail Transmission			367.46			366.65	(0.81)	(0.22%)	7.93%	7.49%
Sub-Total: Delivery (Distribution and Retail Transmission)			459.37			402.69	(56.68)	(12.34%)	8.71%	8.23%
Wholesale Market Service Rate	47,070.00	0.0052	244.76	47,070.00	0.0052	244.76	0.00	0.00%	5.30%	5.00%
Rural Rate Protection Charge	47,070.00	0.0011	51.78	47,070.00	0.0011	51.78	0.00	0.00%	1.12%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			296.79			296.79	0.00	0.00%	6.42%	6.07%
Debt Retirement Charge (DRC)	45,000.00	0.00700	315.00	45,000.00	0.0070	315.00	0.00	0.00%	6.82%	6.44%
Total Bill on RPP (before taxes)			4,601.41			4,544.73	(56.68)	(1.23)%	98.33%	
HST		13%	598.18		13%	590.81	(7.37)	(1.23)%	12.78%	
Total Bill (including HST)			5,199.59			5,135.54	(64.05)	(1.23)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(519.96)		(10%)	(513.55)	6.40	(1.23)%	-11.11%	
Total Bill on RPP (including OCEB)			4,679.63		, ,	4,621.99	(57.64)	(1.23)%	100.00%	
Total Bill on TOU (before taxes)			4,867.83			4,811.15	(56.68)	(1.16)%		98.33%
HST		13%	632.82		13%	625.45	(7.37)	(1.16)%		12.78%
Total Bill (including HST)			5,500.65			5,436.60	(64.05)	(1.16)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(550.06)		(10%)	(543.66)	6.40	(1.16)%		-11.11%
Total Bill on TOU (including OCEB)		` '	4,950.58		, ,	4,892.94	(57.64)	(1.16)%		100.00%

100.0 **kW**



Hearst Power Distribution Co. Ltd.

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General Service 50 to 1,499 kW

Consumption225,000kWhRPP Tier One750kWh

Load Factor 62% Loss Factor 1.0460

•										
_	CUR	RENT ESTIMATE	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	235,350.00	0.0750	17,651.25	235,350.00	0.0750	17,651.25	0.00	0.00%	77.13%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	150,624.00	0.0650	9,790.56	150,624.00	0.0650	9,790.56	0.00	0.00%		40.39%
TOU - Mid Peak	42,363.00	0.1000	4,236.30	42,363.00	0.1000	4,236.30	0.00	0.00%		17.48%
TOU - On Peak	42,363.00	0.1170	4,956.47	42,363.00	0.1170	4,956.47	0.00	0.00%		20.45%
Service Charge	1	54.56	54.56	1	55.04	55.04	0.48	0.88%	0.24%	0.23%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	500	2.3102	1,155.10	500	2.3305	1,165.25	10.15	0.88%	5.09%	4.81%
Low Voltage Volumetric Rate	500	0.2270	113.50	500	0.2270	113.50	0.00	0.00%	0.50%	0.47%
Distribution Volumetric Rate Rider(s)	500	(2.1637)	(1,081.85)	500	(2.7475)	(1,373.75)	(291.90)	26.98%	-6.00%	-5.67%
Total: Distribution			241.31			(39.96)	(281.27)	(116.56)%	-0.17%	-0.16%
Retail Transmission Rate - Network Service Rate	500.00	2.0699	1,034.95	500.00	2.0367	1,018.35	(16.60)	-1.60%	4.45%	4.20%
Retail Transmission Rate - Line and Transformation Connection Service Rate	500.00	1.6047	802.35	500.00	1.6298	814.90	12.55	1.56%	3.56%	3.36%
Total: Retail Transmission			1,837.30			1,833.25	(4.05)	(0.22%)	8.01%	7.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			2,078.61			1,793.29	(285.32)	(13.73%)	7.84%	7.40%
Wholesale Market Service Rate	235,350.00	0.0052	1,223.82	235,350.00	0.0052	1,223.82	0.00	0.00%	5.35%	5.05%
Rural Rate Protection Charge	235,350.00	0.0011	258.89	235,350.00	0.0011	258.89	0.00	0.00%	1.13%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			1,482.96			1,482.96	0.00	0.00%	6.48%	6.12%
Debt Retirement Charge (DRC)	225,000.00	0.00700	1,575.00	225,000.00	0.0070	1,575.00	0.00	0.00%	6.88%	6.50%
Total Bill on RPP (before taxes)			22,787.82			22,502.50	(285.32)	(1.25)%	98.33%	
HST		13%	2,962.42		13%	2,925.33	(37.09)	(1.25)%	12.78%	
Total Bill (including HST)			25,750.24			25,427.83	(322.41)	(1.25)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,575.02)		(10%)	(2,542.78)	32.24	(1.25)%	-11.11%	
Total Bill on RPP (including OCEB)		Ì	23,175.21		, ,	22,885.04	(290.17)	(1.25)%	100.00%	
Total Bill on TOU (before taxes)			24,119.90			23,834.58	(285.32)	(1.18)%		98.33%
HST		13%	3,135.59		13%	3,098.50	(37.09)	(1.18)%		12.78%
Total Bill (including HST)			27,255.49			26,933.08	(322.41)	(1.18)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,725.55)		(10%)	(2,693.31)	32.24	(1.18)%		-11.11%
Total Bill on TOU (including OCEB)		, ,	24,529.94			24,239.77	(290.17)	(1.18)%		100.00%

500.0 **kW**



Hearst Power Distribution Co. Ltd.

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General Service 50 to 1,499 kW

Consumption450,000kWhRPP Tier One750kWh

Load Factor 62% Loss Factor 1.0460

	<u>_</u>									
_	CUR	RENT ESTIMATE	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	470,700.00	0.0750	35,302.50	470,700.00	0.0750	35,302.50	0.00	0.00%	77.22%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	301,248.00	0.0650	19,581.12	301,248.00	0.0650	19,581.12	0.00	0.00%		40.44%
TOU - Mid Peak	84,726.00	0.1000	8,472.60	84,726.00	0.1000	8,472.60	0.00	0.00%		17.50%
TOU - On Peak	84,726.00	0.1170	9,912.94	84,726.00	0.1170	9,912.94	0.00	0.00%		20.47%
Service Charge	1	54.56	54.56	1	55.04	55.04	0.48	0.88%	0.12%	0.11%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1000	2.3102	2,310.20	1,000	2.3305	2,330.50	20.30	0.88%	5.10%	4.81%
Low Voltage Volumetric Rate	1000	0.2270	227.00	1,000	0.2270	227.00	0.00	0.00%	0.50%	0.47%
Distribution Volumetric Rate Rider(s)	1000	(2.1637)	(2,163.70)	1,000	(2.7475)	(2,747.50)	(583.80)	26.98%	-6.01%	-5.67%
Total: Distribution			428.06			(134.96)	(563.02)	(131.53)%	-0.30%	-0.28%
Retail Transmission Rate - Network Service Rate	1,000.00	2.0699	2,069.90	1,000.00	2.0367	2,036.70	(33.20)	-1.60%	4.46%	4.21%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,000.00	1.6047	1,604.70	1,000.00	1.6298	1,629.80	25.10	1.56%	3.57%	3.37%
Total: Retail Transmission			3,674.60			3,666.50	(8.10)	(0.22%)	8.02%	7.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			4,102.66			3,531.54	(571.12)	(13.92%)	7.73%	7.29%
Wholesale Market Service Rate	470,700.00	0.0052	2,447.64	470,700.00	0.0052	2,447.64	0.00	0.00%	5.35%	5.05%
Rural Rate Protection Charge	470,700.00	0.0011	517.77	470,700.00	0.0011	517.77	0.00	0.00%	1.13%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			2,965.66			2,965.66	0.00	0.00%	6.49%	6.12%
Debt Retirement Charge (DRC)	450,000.00	0.00700	3,150.00	450,000.00	0.0070	3,150.00	0.00	0.00%	6.89%	6.51%
Total Bill on RPP (before taxes)			45,520.82			44,949.70	(571.12)	(1.25)%	98.33%	
HST		13%	5,917.71		13%	5,843.46	(74.25)	(1.25)%	12.78%	
Total Bill (including HST)			51,438.53			50,793.16	(645.37)	(1.25)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(5,143.85)		(10%)	(5,079.32)	64.54	(1.25)%	-11.11%	
Total Bill on RPP (including OCEB)			46,294.67			45,713.84	(580.83)	(1.25)%	100.00%	
Total Bill on TOU (before taxes)			48,184.98			47,613.86	(571.12)	(1.19)%		98.33%
HST		13%	6,264.05		13%	6,189.80	(74.25)	(1.19)%		12.78%
Total Bill (including HST)			54,449.03			53,803.66	(645.37)	(1.19)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(5,444.90)		(10%)	(5,380.37)	64.54	(1.19)%		-11.11%
Total Bill on TOU (including OCEB)			49,004.12			48,423.30	(580.83)	(1.19)%		100.00%

1,000.0 **kW**



Hearst Power Distribution Co. Ltd.

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General Service 1,500 to 4,999 kW

Consumption 900,000 **kWh** RPP Tier One 750 **kWh**

62% **Load Factor** 1.0460 **Loss Factor**

				_						
	CUR	RENT ESTIMATE	D BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	941,400.00	0.0750	70,605.00	941,400.00	0.0750	70,605.00	0.00	0.00%	77.68%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	602,496.00	0.0650	39,162.24	602,496.00	0.0650	39,162.24	0.00	0.00%		40.66%
TOU - Mid Peak	169,452.00	0.1000	16,945.20	169,452.00	0.1000	16,945.20	0.00	0.00%		17.59%
TOU - On Peak	169,452.00	0.1170	19,825.88	169,452.00	0.1170	19,825.88	0.00	0.00%		20.59%
Service Charge	1	221.94	221.94	1	223.89	223.89	1.95	0.88%	0.25%	0.23%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	1.0166	2,033.20	2,000	1.0255	2,051.00	17.80	0.88%	2.26%	2.13%
Low Voltage Volumetric Rate	2000	0.2677	535.40	2,000	0.2677	535.40	0.00	0.00%	0.59%	0.56%
Distribution Volumetric Rate Rider(s)	2000	(1.9053)	(3,810.60)	2,000	(2.3370)	(4,674.00)	(863.40)	22.66%	-5.14%	-4.85%
Total: Distribution			(1,020.06)			(1,863.71)	(843.65)	82.71%	-2.05%	-1.94%
Retail Transmission Rate - Network Service Rate	2,000.00	2.3151	4,630.20	2,000.00	2.2779	4,555.80	(74.40)	-1.61%	5.01%	4.73%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,000.00	1.8928	3,785.60	2,000.00	1.9224	3,844.80	59.20	1.56%	4.23%	3.99%
Total: Retail Transmission			8,415.80			8,400.60	(15.20)	(0.18%)	9.24%	8.72%
Sub-Total: Delivery (Distribution and Retail Transmission)			7,395.74			6,536.89	(858.85)	(11.61%)	7.19%	6.79%
Wholesale Market Service Rate	941,400.00	0.0052	4,895.28	941,400.00	0.0052	4,895.28	0.00	0.00%	5.39%	5.08%
Rural Rate Protection Charge	941,400.00	0.0011	1,035.54	941,400.00	0.0011	1,035.54	0.00	0.00%	1.14%	1.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			5,931.07			5,931.07	0.00	0.00%	6.53%	6.16%
Debt Retirement Charge (DRC)	900,000.00	0.00700	6,300.00	900,000.00	0.0070	6,300.00	0.00	0.00%	6.93%	6.54%
Total Bill on RPP (before taxes)			90,231.81			89,372.96	(858.85)	(0.95)%	98.33%	
HST		13%	11,730.14		13%	11,618.48	(111.65)	(0.95)%	12.78%	
Total Bill (including HST)			101,961.95			100,991.44	(970.50)	(0.95)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(10,196.19)		(10%)	(10,099.14)	97.05	(0.95)%	-11.11%	
Total Bill on RPP (including OCEB)			91,765.75			90,892.30	(873.45)	(0.95)%	100.00%	
Total Bill on TOU (before taxes)			95,560.13			94,701.28	(858.85)	(0.90)%		98.33%
HST		13%	12,422.82		13%	12,311.17	(111.65)	(0.90)%		12.78%
Total Bill (including HST)			107,982.95			107,012.45	(970.50)	(0.90)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(10,798.29)		(10%)	(10,701.24)	97.05	(0.90)%		-11.11%
Total Bill on TOU (including OCEB)			97,184.65			96,311.20	(873.45)	(0.90)%		100.00%

2,000.0 **kW**



Hearst Power Distribution Co. Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Sentinel Lighting

Consumption135kWhRPP Tier One750kWh

Load Factor 62%
Loss Factor 1.0460

-										
	CUF	RRENT ESTIMATE	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	141.21	0.0750	10.59	141.21	0.0750	10.59	0.00	0.00%	51.60%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	90.37	0.0650	5.87	90.37	0.0650	5.87	0.00	0.00%		27.54%
TOU - Mid Peak	25.42	0.1000	2.54	25.42	0.1000	2.54	0.00	0.00%		11.92%
TOU - On Peak	25.42	0.1170	2.97	25.42	0.1170	2.97	0.00	0.00%		13.94%
Service Charge	1	7.06	7.06	1	7.12	7.12	0.06	0.85%	34.69%	33.39%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	3.1049	0.93	0	3.1322	0.94	0.01	0.88%	4.58%	4.41%
Low Voltage Volumetric Rate	0	0.1791	0.05	0	0.1791	0.05	0.00	0.00%	0.26%	0.25%
Distribution Volumetric Rate Rider(s)	0	(6.5751)	(1.97)	0	(4.8289)	(1.45)	0.52	(26.56)%	-7.06%	-6.79%
Total: Distribution			6.07			6.66	0.59	9.72%	32.45%	31.23%
Retail Transmission Rate - Network Service Rate	0.30	1.569	0.47	0.30	1.5438	0.46	(0.01)	-2.13%	2.24%	2.16%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.30	1.255	0.38	0.30	1.2746	0.38	0.00	0.00%	1.85%	1.78%
Total: Retail Transmission			0.85			0.84	(0.01)	(1.18%)	4.09%	3.94%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.92			7.50	0.58	8.38%	36.54%	35.17%
Wholesale Market Service Rate	141.21	0.0052	0.73	141.21	0.0052	0.73	0.00	0.00%	3.58%	3.44%
Rural Rate Protection Charge	141.21	0.0011	0.16	141.21	0.0011	0.16	0.00	0.00%	0.76%	0.73%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.22%	1.17%
Sub-Total: Regulatory			1.14			1.14	0.00	0.00%	5.55%	5.34%
Debt Retirement Charge (DRC)	135.00	0.00700	0.95	135.00	0.0070	0.95	0.00	0.00%	4.60%	4.43%
Total Bill on RPP (before taxes)			19.60			20.18	0.58	2.96%	98.33%	
HST		13%	2.55		13%	2.62	0.08	2.96%	12.78%	
Total Bill (including HST)			22.15			22.80	0.66	2.96%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.21)		(10%)	(2.28)	(0.07)	2.96%	-11.11%	
Total Bill on RPP (including OCEB)			19.93			20.52	0.59	2.96%	100.00%	
Total Bill on TOU (before taxes)			20.39			20.97	0.58	2.84%		98.33%
HST		13%	2.65		13%	2.73	0.08	2.84%		12.78%
Total Bill (including HST)			23.04			23.70	0.66	2.84%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.30)		(10%)	(2.37)	(0.07)	2.84%		-11.11%
Total Bill on TOU (including OCEB)			20.74			21.33	0.59	2.84%		100.00%

0.3 **kW**



Hearst Power Distribution Co. Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Street Lighting

Consumption135kWhRPP Tier One750kWh

Load Factor 62%
Loss Factor 1.0460

г	CURRENT ESTIMATED BILL PROPOSED ESTIMATED BILL									
	CUR	KENI ESIIWATE		PROP		WATED BILL			O/ of Total	0/ of Total
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	141.21	0.0750	10.59	141.21	0.0750	10.59	0.00	0.00%	48.66%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	90.37	0.0650	5.87	90.37	0.0650	5.87	0.00	0.00%		26.03%
TOU - Mid Peak	25.42	0.1000	2.54	25.42	0.1000	2.54	0.00	0.00%		11.26%
TOU - On Peak	25.42	0.1170	2.97	25.42	0.1170	2.97	0.00	0.00%		13.18%
Service Charge	1	7.84	7.84	1	7.91	7.91	0.07	0.89%	36.34%	35.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	2.2827	0.68	0	2.3028	0.69	0.01	0.88%	3.17%	3.06%
Low Voltage Volumetric Rate	0	0.1755	0.05	0	0.1755	0.05	0.00	0.00%	0.24%	0.23%
Distribution Volumetric Rate Rider(s)	0	(3.9297)	(1.18)	0	(2.5571)	(0.77)	0.41	(34.93)%	-3.52%	-3.40%
Total: Distribution			7.40			7.89	0.49	6.62%	36.25%	34.96%
Retail Transmission Rate - Network Service Rate	0.30	1.561	0.47	0.30	1.5359	0.46	(0.01)	-2.13%	2.11%	2.04%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.30	1.2294	0.37	0.30	1.2486	0.37	0.00	0.00%	1.70%	1.64%
Total: Retail Transmission			0.84			0.83	(0.01)	(1.19%)	3.81%	3.68%
Sub-Total: Delivery (Distribution and Retail Transmission)			8.24			8.72	0.48	5.83%	40.07%	38.64%
Wholesale Market Service Rate	141.21	0.0052	0.73	141.21	0.0052	0.73	0.00	0.00%	3.37%	3.25%
Rural Rate Protection Charge	141.21	0.0011	0.16	141.21	0.0011	0.16	0.00	0.00%	0.71%	0.69%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.15%	1.11%
Sub-Total: Regulatory			1.14			1.14	0.00	0.00%	5.24%	5.05%
Debt Retirement Charge (DRC)	135.00	0.00700	0.95	135.00	0.0070	0.95	0.00	0.00%	4.34%	4.19%
Total Bill on RPP (before taxes)			20.92			21.40	0.48	2.29%	98.33%	
HST		13%	2.72		13%	2.78	0.06	2.29%	12.78%	
Total Bill (including HST)			23.64			24.18	0.54	2.29%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.36)		(10%)	(2.42)	(0.05)	2.29%	-11.11%	
Total Bill on RPP (including OCEB)			21.28			21.76	0.49	2.29%	100.00%	
Total Bill on TOU (before taxes)			21.71			22.19	0.48	2.21%		98.33%
HST		13%	2.82		13%	2.88	0.06	2.21%		12.78%
Total Bill (including HST)			24.53			25.07	0.54	2.21%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.45)		(10%)	(2.51)	(0.05)	2.21%		-11.11%
Total Bill on TOU (including OCEB)		, ,	22.08		` ′	22.57	0.49	2.21%		100.00%

0.3 **kW**



File Number: EB-2012-0131

Date Filed: September 28, 2012

Exhibit 1

Tab 4 of 5

Elements of this IRM Application



Price Cap Index Adjustment File Number: EB-2012-0131

Exhibit: 1
Tab: 4
Schedule: 1
Page: 1 of 1

Date Filed:September 28, 2012

Price Cap Index Adjustment

Hearst Power has entered into the Board's Rate Generator Model an interim price cap adjustment of 0.88% as follows:

Inflation (GDP-IPI) Factor	2.00%
Productivity Factor	(0.72%)
Interim Stretch Factor	(0.40%)
Interim Price Cap Adjustment	0.88%

Hearst Power acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

The calculation of the price cap adjustment is shown at Sheet "9. Rev2Cost GDPIPI" of the 2013 IRM3 Rate Generator. Based on filing instructions, this information is to be updated by the OEB once the final 2012 GDP-IPI data has been published by Statistics Canada expected near the end of February, 2013.

The price cap adjustment will be applied to the Service Charge and Distribution Volumetric Rate. The price cap adjustment will not be applied to the funding adders, rate riders, Low Voltage Service Charges, Retail Transmission Service Rates, the Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply Service – Administrative Charge, microFIT service charge, Specific Service Charges, Transformation and Primary Metering

Allowances, Retail Service Charges or Loss Factors.



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Incremental Capital Module File Number: EB-2012-0131

Exhibit: 1
Tab: 4
Schedule: 2
Page: 1 of 1

Date Filed:September 28, 2012

Incremental Capital Module

3 Hearst Power is not applying for an adjustment under the Incremental Capital Module.

2013 IRM Application Hearst Power Distribution Company Limited Application



Z-Factor Claims

File Number: EB-2012-0131

Exhibit: 1
Tab: 4
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Page: 1 of 1

Date Filed:September 28, 2012

Z-Factor Claims

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3 Hearst Power is not applying for an adjustment under the Z-Factor Claims.



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Revenue-to-Cost Ratio Adjustments File Number: EB-2012-0131

Exhibit: 1
Tab: 4
Schedule: 4
Page: 1 of 1

Date Filed:September 28, 2012

Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target Ratio ranges (the "Target Ranges") for Ontario electricity distributors in its report Application of Cost Allocation for Electricity Distributors, dated November 28, 2007.

The Board's Decision (EB-2009-0266) for Hearst Power's 2010 cost of service rate application

The Board's Decision (EB-2009-0266) for Hearst Power's 2010 cost of service rate application prescribed a phase-in period to adjust revenue to cost ratios.

The Board finds that the changes proposed for Street Lights shall be phased in over two years. The revenue to cost ratio for Street Lights shall be 50% for 2010 rates, continue at 50% for 2011 rates, and shall be increased to 70% with the 2012 rates.

The Board understands that the outcome of the ratios ordered in this and the previous paragraphs may result in a higher or lower ratio for the General Service > 50 kW class than was proposed by the Applicant. For 2010 and 2011, Hearst Power shall demonstrate what ratio is achieved as a net outcome of the re-balancing of the other classes. With 2012 rates, Hearst Power will achieve a revenue to cost ratio of no higher than 180% for the General Service > 50 kW class, and if necessary to attain this ratio it may raise the Residential ratio toward 100%.

Hearst 2012 Decision (EB-2011-0171) approved the proposed revenue to cost ratios, as the proposed adjustments were in accordance with EB-2009-0266.

Hearst Power has therefore fulfilled all required revenue to cost ratios adjustments and is not proposing any further adjustments.

2013 IRM Application Hearst Power Distribution Company Limited Application



Shared Tax Savings

File Number: EB-2012-0131

Exhibit: 1
Tab: 4
Schedule: 5
Page: 1 of 1

Date Filed:September 28, 2012

Shared Tax Savings

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- 3 The Board has previously determined that the impact of currently known tax changes should be
- 4 reflected in rates using a 50/50 sharing as detailed in the Supplemental Report of the Board on
- 5 3rd Generation Incentive Regulation, dated September 17, 2008.

6

- 7 For 2013, Ontario Capital Tax has been eliminated and the overall corporate income tax rate
- 8 reduction is from the 16.00% approved in Hearst Power 2010 rates to the rate of 15.50%.
- 9 These tax changes create incremental savings of \$10,226 .The amount to be retained by Hearst
- 10 Power is \$5,113.

11 12

- Hearst Power has used the Boards 2013_IRM_Tax_Sharing_Model_V1_20120706.xlsm to
- 13 calculate the following rate riders.

2013 Shared Tax Savings Rate Rider - Effective until April 30, 2014

Fixed Metric	Vol Metric	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
Customer	kWh	-\$0.0001	
Customer	kWh	-\$0.0001	
Customer	kW		-\$0.0150
Customer	kW		-\$0.0051
Connection	kW		-\$0.0657
Connection	kW		-\$0.0951
	Metric Customer Customer Customer Customer Customer Connection	Metric Metric Customer kWh Customer kWh Customer kW Customer kW Connection kW	Fixed Vol Volumetric Rate Metric Metric kWh Rate Rider Customer kWh -\$0.0001 Customer kWh Customer kW Customer kW Customer kW Connection kW



LRAM / LRAMVA

File Number: EB-2012-0131

Exhibit: 1
Tab: 4
Schedule: 6
Page: 1 of 2

Date Filed:September 28, 2012

LRAM / LRAMVA

The lost revenue adjustment mechanism ("LRAM") is a retrospective adjustment, which is designed to account for differences between the forecast revenue loss embedded in rates and

5 the actual revenue loss.

Per the 2012 OEB Decision (EB-2011-0171) the Board did not approve any LRAM claim by Hearst for persisting impacts of 2006-2010 programs and 2010 lost revenues as it is deemed to be inconsistent with the 2008 CDM Guidelines. The Board viewed the 2008 CDM Guidelines as clearly stating that lost revenues are only accruable until new rates (based on a new revenue requirement and load forecast) are set by the Board, as the savings would be assumed to be incorporated in the load forecast. The Board did not see any indication in the Board's decision on Hearst's 2010 cost of service application that the load forecast did not include the impact of CDM 2006-2010 programs. Hence Hearst Power is precluded from being able to claim any LRAM persistence for CDM initiative up to and including 2010.

On April 26, 2012, the Board issued updated CDM Guidelines. The CDM Guidelines were developed to provide more clarity on the CDM Code and what information needs to be filed in support of Board-Approved CDM program applications, as well as to provide updated details on the LRAM and the associated variance account for the 2011- 2014 term.

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAMVA to capture the variance between the Board-approved CDM forecast and the actual results at the customer rate class level. The distributor shall compare the Board-approved forecasted CDM related load forecast reduction to the actual CDM results. The variance calculated from this comparison shall be recorded in separate sub-accounts for the applicable

27 customer rate classes.



LRAM / LRAMVA

File Number: EB-2012-0131

Exhibit: 1
Tab: 4
Schedule: 6
Page: 2 of 2

Date Filed:September 28, 2012

1 At a minimum, distributors are to apply for the disposition of the balance in the LRAMVA as part

- 2 of their COS applications. Distributors may apply for the disposition of the balance in the
- 3 LRAMVA on an annual basis, as part of their IRM rate applications, if the balance is deemed
- 4 significant by the applicant.

- 6 Hearst Power has reviewed its 2011 Final OPA results and has determined that the amount of
- 7 LRAMVA is not significant for recovery at this time.



Retail Transmission Service Rates File Number: EB-2012-0131

Exhibit: 1
Tab: 4
Schedule: 7
Page: 1 of 2

Date Filed:September 28, 2012 Revised: October 2, 2012

Retail Transmission Service Rates

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Electricity distributors are charged the Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). The UTRs are charges for network, line connection and transformation connection services.

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The Board expects distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in USoA Account 1584 and 1586. The Board has provided a filing module to distributors to assist in calculating the distributor's class-specific RTSRs. The filing module reflects the most recent UTRs approved by the Board (EB-2011-0268), issued on December 20, 2011 and effective January 1, 2012. Once any January 1, 2013 UTR adjustments are determined, Board staff will adjust each distributor's 2013 RTSR model and Rate Generator to incorporate these changes. Distributors are to have an opportunity to comment on the accuracy of Board staff's updates as part of the draft Rate Order process.

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Hearst Power has used the Boards 2013 RTSR MODEL_V3_20120628.xlsm to adjust rates for the impact of Retail Transmission Service cost changes.

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Retail Transmission Service Rates File Number: EB-2012-0131

Exhibit: 1
Tab: 4
Schedule: 7
Page: 2 of 2

Date Filed:September 28, 2012 Revised: October 2, 2012

1 The following rates have been input into the Boards 2013 IRM Rate Generator.

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Rate Class	Unit	I	oposed RTSR etwork	F	oposed RTSR Inection
Residential	kWh	\$	0.0054	\$	0.0046
General Service Less Than 50 kW	kWh	\$	0.0049	\$	0.0041
General Service 50 to 1,499 kW	kW	\$	2.0367	\$	1.6298
Intermediate With Self Generation	kW	\$	2.2779	\$	1.9224
Sentinel Lighting	kW	\$	1.5438	\$	1.2746
Street Lighting	kW	\$	1.5359	\$	1.2486

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Hearst Power acknowledges that the Uniform Transmission Rates ("UTR") percentage in the 2013 RTSR MODEL_V3_20120628.xlsm will be updated by the Board when the 2013 UTR adjustment is determined.



Renewable Generation Connection/Smart Grid Funding Adder File Number: EB-2012-0131

Exhibit: 1
Tab: 4
Schedule: 8

Page:1 of 1

Date Filed: September 28, 2012

Renewable Generation Connection/Smart Grid Funding Adder

3

- 4 The Filing Requirements: Distribution System Plans Filing under Deemed Conditions of
- 5 Licence (EB-2009-0397) revised on May 17, 2012 (originally issued on March 25, 2010)
- 6 recognized that distributors may need additional funding for expenditures proposed in a GEA
- 7 Plan between cost-of-service applications. For 2013 IRM applications, distributors may request
- 8 the following:
 - Renewable Generation Connection Funding Adder; and
 - Smart Grid Funding Adder.

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When a distributor seeks a funding adder, the distributor is expected to provide sufficient information to allow the Board to assess the need for the mechanism and the nature and quantum of the costs to be collected from ratepayers and the basis for calculating the funding adder. The costs recovered through the funding adder will be subject to a prudence review in the first cost of service application following the implementation of the funding

16 17

- 18 The Renewable Generation Connection and /or Smart Grid expenditures currently planned by
- 19 Hearst Power do not meet the materiality thresholds established by the Board in EB-2009-0397.
- 20 Accordingly, Hearst Power has no such rate adders proposed as part of the current IRM
- 21 application. Hearst Power intends to file for this adder in future rate applications at such time as
- the materiality thresholds are met.



Deferral and Variance Disposition File Number: EB-2012-0131

Exhibit: 1
Tab: 4
Schedule: 9
Page: 1 of 2

Date Filed:September 28, 2012

Deferral and Variance Disposition

2

- 3 The Report of the Board on Electricity Distributors' Deferral and Variance Account Review
- 4 Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1
- 5 audited account balances will be reviewed and disposed if the preset disposition threshold of
- 6 \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any
- 7 account balance in excess of the threshold should not be disposed.

8

- Group 1 consists of the following USoA accounts:
- 10 1550 Low Voltage Account;
- 1580 RSVA Wholesale Market Service Charge Account;
- 1584 RSVA Retail Transmission Network Charges Account;
- 1586 RSVA Retail Transmission Connection Charge Account;
- 1588 RSVA Power (Including Global Adj. Sub a/c) Account;
- 15 1590 Recovery of Regulatory Asset Balances Account; and
- 1595 Disposition and Recovery of Regulatory Balances Account.

17

- 18 Sheet "6. Billing Det. for Def_Var" of the 2013 IRM Rate Generator calculates the threshold
- 19 value for Hearst Power's proposed disposition. The threshold value calculated for Hearst Power
- 20 is a credit of \$0.0095 per kWh which is in excess of the preset disposition threshold. Hearst
- 21 Power hereby proposes to dispose of its Group One accounts principal balances as of
- December 31, 2011 with interest to the date of April 30, 2013 disposition as detailed below:



Deferral and Variance Disposition File Number: EB-2012-0131

 Exhibit:
 1

 Tab:
 4

 Schedule:
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 Page:
 2 of 2

Date Filed:September 28, 2012

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	25,225,707		(271,046)	(0.0107)	8,443	1,577,596	0.0054
General Service Less Than 50 kW	\$/kWh	11,529,904		(123,887)	(0.0107)	5,973	1,116,135	0.0054
General Service 50 to 1,499 kW	\$/kW	17,814,537	49,410	(191,414)	(3.8740)	87,377	45,283	1.9296
General Service 1,500 to 4,999 kW	\$/kW	18,248,907	59,337	(196,082)	(3.3045)	97,666	59,337	1.6460
Sentinel Lighting	\$/kW	20,027	57	(215)	(3.7752)	0	0	0.0000
Street Lighting	\$/kW	1,008,852	3,092	(10,840)	(3.5058)	5,827	3,337	1.7462
MicroFit								
Total		73,847,934	111,896	(793,484)		205,287	2,801,688	



File Number: EB-2012-0131

Date Filed: September 28, 2012

Exhibit 1

Tab 5 of 5

Appendices



File Number: EB-2012-0131

Exhibit: 1
Tab: 5
Schedule: 1

Date Filed: September 28, 2012 Revised: October 2, 2012

Appendix 1 of 3

2013 IRM Rate Generator



Version 2.3

Utility Name	Hearst Power Distribution Co. Ltd.	
Service Territory	(if applicable)	
Assigned EB Number	EB-2012-0131	
Name of Contact and Title	Steven Blier, General Manager	
Phone Number	(705) 372-2815	
Email Address	sblier@hearstpower.com	
We are applying for rates effective	May 1, 2013	
<u>Notes</u>		
Pale green cells represent input o	rells.	
Pale blue cells represent drop-do	own lists. The applicant should select the appropriate item from	n the drop-down lis
White cells contain fixed values.	automatically generated values or formulae.	

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Hearst Power Distribution Co. Ltd.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Hearst Power Distribution Co. Ltd.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

- 1 Residential
- 2 General Service Less Than 50 kW
- General Service 50 to 1,499 kW
- 4 General Service 1,500 to 4,999 kW
- 5 Sentinel Lighting
- 6 Street Lighting
- **7** MicroFit



Hearst Power Distribution Co. Ltd.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Hearst Power Distribution Co. Ltd. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate descript

Service Charge \$ 9.15

Distribution Volumetric Rate \$ \$/kWh 0.0159

		0.0007
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kWh	0.0006
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/kWh	(0.0043)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kWh	(0.0028)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052

\$/kWh 0.0011

0.25

General Service Less Than 50 kW Service Classification

Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amondments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST I	be include	d in rate descript
Service Charge		\$	19.67
Distribution Volumetric Rate		\$/kWh	0.0067
Low Voltage Service Charge		\$/kWh	0.0006
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0040
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until A Customers	April 30, 2015 Applicable only for Non-RPP	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 3	30, 2013	\$/kWh	(0.0040)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 3	30, 2015	\$/kWh	(0.0028)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

		d in rate descript
Service Charge	\$	54.56
Distribution Volumetric Rate	\$/kW	2.3102
Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.0283
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0150)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0699
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6047

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2351	44
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/kW	(1.3889)	
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(1.0232)	
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate
Rural Rate Protection Charge - effective until April 30, 2012
Rural Rate Protection Charge - effective on and after May 1, 2012
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052	
\$/kWh	0.0011	
Ś	0.25	

General Service 1,500 to 4,999 kW Service Classification

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST	be include	d in rate descript
Service Charge		\$	221.94
Distribution Volumetric Rate		\$/kW	1.0166
Low Voltage Service Charge		\$/kW	0.2677
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kW	(0.0051)
Retail Transmission Rate - Network Service Rate		\$/kW	2.3151
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.8928

		4
		7
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/kW	(1.2268)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.8739)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate
Rural Rate Protection Charge - effective until April 30, 2012
Rural Rate Protection Charge - effective on and after May 1, 2012
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$	0.25

Sentinel Lighting Service Classification

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST	be include	d in rate descript
Service Charge (per connection)		\$	7.06
Distribution Volumetric Rate		\$/kW	3.1049
Low Voltage Service Charge		\$/kW	0.1791
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kW	(0.0657)
Retail Transmission Rate - Network Service Rate		\$/kW	1.5690
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.2550
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until Ap	ril 30, 2013	\$/kW	(5.5214)
Trate Trider for Deterral variance Account Disposition (2010) - Effective until Ap	111 50, 2015	φ/ Κ ۷ ν	(0.0214)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until Ap	ril 30, 2015	\$/kW	(0.9880)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting Service Classification

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If	applicable, Effective Date MUST b	e include	d in rate descript
Service Charge (per connection)		\$	7.84
Distribution Volumetric Rate		\$/kW	2.2827
Low Voltage Service Charge		\$/kW	0.1755
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kW	(0.0951)
Retail Transmission Rate - Network Service Rate		\$/kW	1.5610
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.2294
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until Ap Customers		\$/kW	0.2127
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30,	, 2013	\$/kW	(3.1322)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30,	, 2015	\$/kW	(0.9151)

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate
Rural Rate Protection Charge - effective until April 30, 2012
Rural Rate Protection Charge - effective on and after May 1, 2012
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$	0.25

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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WONTHET KATES AND CHARGES - Delivery Component	tii applicable, Ellective Date MOST	be include	u III Tale descript
Service Charge		\$	5.25

(If applicable, Effective Date MUST be included in rate descript

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Hearst Power Distribution Co. Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1- 05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580	42,601	31,727			74,328	(125)	243			118
RSVA - Retail Transmission Network Charge	1584	(200,313)	(75,089)			(275,402)	(368)	(450)			(818)
RSVA - Retail Transmission Connection Charge	1586	(131,279)	(50,745)			(182,024)	(215)	(303)			(518)
RSVA - Power (excluding Global Adjustment)	1588	(400,185)	(292,727)			(692,913)		(39,471)			(39,471)
RSVA - Power - Sub-account - Global Adjustment	1588		5,696			5,696		(1,419)			(1,419)
Recovery of Regulatory Asset Balances	1590	33,946	147,114			181,060		6,111			6,111
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(655,231)	(234,025)	0	0	(889,256)	(708)	(35,288)	0	((35,996)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(655,231)	(239,721)	0	0	(894,952)	(708)	(33,869)	0	((34,577)
RSVA - Power - Sub-account - Global Adjustment	1588	0	5,696	0	0	5,696	0	(1,419)	0	(0 (1,419)
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		(655,231)	(234,025)	0	0	(889,256)	(708)	(35,288)	0	(0 (35,996)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(655,231)	(234,025)	0	0	(889,256)	(708)	(35,288)	0	() (35,996)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	74,328	(129,442)	42,602		(97,715)	118	1,769	(281)		2,167
RSVA - Retail Transmission Network Charge	1584	(275,402)	(13,425)	(200,314)		(88,513)	(818)	(7,516)	(1,104)		(7,230)
RSVA - Retail Transmission Connection Charge	1586	(182,024)	(48,736)	(131,279)		(99,482)	(518)	(5,136)	(841)		(4,813)
RSVA - Power (excluding Global Adjustment)	1588	(692,913)	28,821	(399,054)		(265,038)	(39,471)	(22,773)	(3,748)		(58,496)
RSVA - Power - Sub-account - Global Adjustment	1588	5,696	50,038			55,734	(1,419)	1,705			286
Recovery of Regulatory Asset Balances	1590	181,060	205,262	601,620		(215,298)	6,111	(3,398)			2,714
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				O
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(889,256)	92,518	(86,425)	0	(710,313)	(35,996)	(35,350)	(5,974)	((65,372)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(894,952)	42,480	(86,425)	0	(766,046)	(34,577)	(37,055)	(5,974)	((, ,
RSVA - Power - Sub-account - Global Adjustment	1588	5,696	50,038	0	0	55,734	(1,419)	1,705	0	(286
Deferred Payments in Lieu of Taxes	1562	0				0	0				O
Total of Group 1 and Account 1562		(889,256)	92,518	(86,425)	0	(710,313)	(35,996)	(35,350)	(5,974)	() (65,372)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(889,256)	92,518	(86,425)	0	(710,313)	(35,996)	(35,350)	(5,974)	((65,372)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				(
RSVA - Wholesale Market Service Charge	1580	(97,715)	(78,884)			(176,599)	2,167	(4,901)			(2,734
RSVA - Retail Transmission Network Charge	1584	(88,513)	36,193			(52,320)	(7,230)	(4,079)			(11,309
RSVA - Retail Transmission Connection Charge	1586	(99,482)	(54,175)			(153,656)		(4,919)			(9,732
RSVA - Power (excluding Global Adjustment)	1588	(265,038)	(16,178)			(281,216)	•	(12,966)			(71,462
RSVA - Power - Sub-account - Global Adjustment	1588	55,734	13,219			68,953		2,682			2,968
Recovery of Regulatory Asset Balances	1590	(215,298)	123,958			(91,341)	2,714	(7,842)			(5,129
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(710,313)	24,133	0) ((686,179)	(65,372)	(32,025)	0	(0 (97,398
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(766,046)	10,914	0)	(755,133)	(65,658)	(34,707)	0	(
RSVA - Power - Sub-account - Global Adjustment	1588	55,734	13,219	0) (68,953	286	2,682	0	(2,968
Deferred Payments in Lieu of Taxes	1562	0				0	0				
Total of Group 1 and Account 1562	.332	(710,313)	24,133	0) ((32,025)	0	(0 (97,398
Total of Group 1 and Account 1302		(710,515)	24,100	O		(000,173)	(00,072)	(32,023)	O	•	(37,330
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(710,313)	24,133	0) ((686,179)	(65,372)	(32,025)	0	(0 (97,398

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				1
RSVA - Wholesale Market Service Charge	1580	(176,599)	(15,932)			(192,531)	(2,734)	(7,292)			(10,027
RSVA - Retail Transmission Network Charge	1584	(52,320)	(15,600)			(67,920)	(11,309)	(2,496)			(13,805
RSVA - Retail Transmission Connection Charge	1586	(153,656)	(79,056)			(232,713)	(9,732)	(6,626)			(16,358
RSVA - Power (excluding Global Adjustment)	1588	(281,216)	73,205			(208,011)		(9,980)			(81,441
RSVA - Power - Sub-account - Global Adjustment	1588	68,953	(1,481)			67,472	•	2,705			5,673
Recovery of Regulatory Asset Balances	1590	(91,341)	31,205			(60,136)	(5,129)	11,080			5,95°
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(686,179)	(7,660)	0) ((693,839)	(97,398)	(12,609)	0	(0 (110,007
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(755,133)	(6,179)	0) ((761,311)	(100,365)	(15,315)	0	(0 (115,680
RSVA - Power - Sub-account - Global Adjustment	1588	68,953	(1,481)	0) (67,472	2,968	2,705	0	(5,673
Deferred Payments in Lieu of Taxes	1562	0				0	0				
Total of Group 1 and Account 1562		(686,179)	(7,660)	0) () (693,839)	(97,398)	(12,609)	0	(0 (110,007
Special Purpose Charge Assessment Variance Account ⁴	4504										
Special Fulpose Charge Assessment variance Account	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(686,179)	(7,660)	0) () (693,839)	(97,398)	(12,609)	0	(0 (110,007

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				C
RSVA - Wholesale Market Service Charge	1580	(192,531)	(60,966)			(253,497)	(10,027)	(2,814)			(12,841)
RSVA - Retail Transmission Network Charge	1584	(67,920)	(13,995)			(81,916)	(13,805)	(984)			(14,789)
RSVA - Retail Transmission Connection Charge	1586	(232,713)	(91,357)			(324,070)		(3,552)			(19,909)
RSVA - Power (excluding Global Adjustment)	1588	(208,011)	(140,857)			(348,868)	•	(3,510)			(84,951
RSVA - Power - Sub-account - Global Adjustment	1588	67,472	107,293			174,765	,	1,392			7,065
Recovery of Regulatory Asset Balances	1590	(60,136)				(60,136)		(638)			5,314
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				(
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(693,839)	(199,882)	0	0	(893,721)	(110,007)	(10,104)	0	((120,111)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(761,311)	(307,175)	0	0	(1,068,486)	(115,680)	(11,497)	0	((127,176
RSVA - Power - Sub-account - Global Adjustment	1588	67,472	107,293	0	0	174,765	5,673	1,392	0	(7,065
Deferred Payments in Lieu of Taxes	1562	0				0	0				ſ
Doronou i aymono in Liou or raxoo	1002					·	O				
Total of Group 1 and Account 1562		(693,839)	(199,882)	0	0	(893,721)	(110,007)	(10,104)	0	((120,111)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(693,839)	(199,882)	0	0	(893,721)	(110,007)	(10,104)	0	() (120,111

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0			65,878	65,878	0			4,578	4,578
RSVA - Wholesale Market Service Charge	1580	(253,497)	(99,679)			(353,176)		(2,440)		-	(15,281)
RSVA - Retail Transmission Network Charge	1584	(81,916)	32,201			(49,715)	(14,789)	(587)			(15,376)
RSVA - Retail Transmission Connection Charge	1586	(324,070)	(65,348)			(389,418)	(19,909)	(2,913)			(22,822)
RSVA - Power (excluding Global Adjustment)	1588	(348,868)	(139,932)			(488,799)	• • • • • • • • • • • • • • • • • • • •	(3,510)			(88,461)
RSVA - Power - Sub-account - Global Adjustment	1588	174,765	(36,515)			138,250	·	972			8,037
Recovery of Regulatory Asset Balances	1590	(60,136)				(60,136)	5,314	(377)			4,937
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(893,721)	(309,273)	0	65,878	(1,137,116)	(120,111)	(8,855)	0	4,578	(124,388)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,068,486)	(272,758)	0	65,878	(1,275,366)	(127,176)	(9,827)	0	4,578	(132,426)
RSVA - Power - Sub-account - Global Adjustment	1588	174,765	(36,515)	0	0	138,250	7,065	972	0	0	8,037
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(893,721)	(309,273)	0	65,878	(1,137,116)	(120,111)	(8,855)	0	4,578	(124,388)
Special Purpose Charge Assessment Variance Account ⁴	1521					0					0
LRAM Variance Account	1568					0					C
Total including Accounts 1562, 1521 and 1568		(893,721)	(309,273)	0	65,878	(1,137,116)	(120,111)	(8,855)	0	4,578	(124,388)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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							201	1					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
Group 1 Accounts													
LV Variance Account	1550	65,878	21,360	52,353					34,885	4,578	608	3,424	
RSVA - Wholesale Market Service Charge	1580	(353,176)	(15,568)	(192,413)					(176,331)	(15,281)	(4,674)	(11,557)	
RSVA - Retail Transmission Network Charge	1584	(49,715)	(32,951)	(68,739)					(13,927)	(15,376)	1,021	(13,484)	
RSVA - Retail Transmission Connection Charge	1586	(389,418)	(13,074)	(233,231)					(169,261)	(22,822)	(3,693)	•	
RSVA - Power (excluding Global Adjustment)	1588	(488,799)	(76,433)	(209,033)					(356,200)		(6,013)		
RSVA - Power - Sub-account - Global Adjustment	1588	138,250		(67,572)					205,822	,	(5,233)		
Recovery of Regulatory Asset Balances	1590	(60,136)		46,605					(106,741)	4,937		7,922	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,137,116)	(116,666)	(672,029)	C) () () ((581,753)	(124,388)	(17,983)	(33,184)	(
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,275,366)	(116,666)	(604,457)	0) () () ((787,575)	(132,426)	(12,750)	(39,549)	(
RSVA - Power - Sub-account - Global Adjustment	1588	138,250	0	(67,572)	0) () () (205,822	8,037	(5,233)	6,365	C
Deferred Payments in Lieu of Taxes	1562	0							0	0			
Total of Group 1 and Account 1562		(1,137,116)	(116,666)	(672,029)	O) () () () (581,753)	(124,388)	(17,983)	(33,184)	C
Special Purpose Charge Assessment Variance Account ⁴	1521	0							0	0			
LRAM Variance Account	1568	0							0	0			
Total including Accounts 1562, 1521 and 1568		(1,137,116)	(116,666)	(672,029)	O) () () () (581,753)	(124,388)	(17,983)	(33,184)	(

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts		
LV Variance Account	1550	1,763
RSVA - Wholesale Market Service Charge	1580	(8,398)
RSVA - Retail Transmission Network Charge	1584	(871)
RSVA - Retail Transmission Connection Charge	1586	(8,967)
RSVA - Power (excluding Global Adjustment)	1588	(86,168)
RSVA - Power - Sub-account - Global Adjustment	1588	(3,560)
Recovery of Regulatory Asset Balances	1590	(2,985)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(109,187)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(105,627)
RSVA - Power - Sub-account - Global Adjustment	1588	(3,560)
Deferred Payments in Lieu of Taxes	1562	0
	.002	
Total of Group 1 and Account 1562		(109,187)
Special Purpose Charge Assessment Variance Account ⁴	1521	0
LRAM Variance Account	1568	0
Total including Accounts 1562, 1521 and 1568		(109,187)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

				2012		Projected In	terest on Dec-31-	11 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	31-11 Adjusted for	halance adjusted for disposition	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			34,885	1,763	513		37,160	36,647	7
RSVA - Wholesale Market Service Charge	1580			(176,331)	(8,398)	(2,592)		(187,321)	(184,729)	(0)
RSVA - Retail Transmission Network Charge	1584			(13,927)	(871)	(205)		(15,002)		(1)
RSVA - Retail Transmission Connection Charge	1586			(169,261)	(8,967)	(2,488)		(180,716)	(178,228)	0
RSVA - Power (excluding Global Adjustment)	1588			(356,200)	(86,168)	(5,236)		(447,605)	(295,832)	146,536
RSVA - Power - Sub-account - Global Adjustment	1588			205,822	(3,560)	3,026		205,287		(202,262)
Recovery of Regulatory Asset Balances	1590			(106,741)	(2,985)	(1,569)		(111,295)	(993)	108,733
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		(0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		(0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		(0
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0		0 (581,753) 0 (787,575)	(109,187) (105,627)	(8,552) (11,577)	0	(699,492) (904,779)) (637,933) (637,933	53,007 255,269
RSVA - Power - Sub-account - Global Adjustment	1588	0		0 205,822	(3,560)	3,026	0	205,287		(202,262)
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	C		0
Total of Group 1 and Account 1562		0		0 (581,753)	(109,187)	(8,552)	0	(699,492)	(637,933)	53,007
Special Purpose Charge Assessment Variance Account ⁴	1521			0	0	0	0	C		
LRAM Variance Account	1568			0	0	0	0	C		(
Total including Accounts 1562, 1521 and 1568		0		0 (581,753)	(109,187)	(8,552)	0	(699,492)	(637,933)	53,007

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



Hearst Power Distribution Co. Ltd.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate	Class	

Residential
General Service Less Than 50 kW
General Service 50 to 1,499 kW
General Service 1,500 to 4,999 kW
Sentinel Lighting
Street Lighting
MicroFit

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
\$/kWh	25,225,707		1,577,596	0	684,802					
\$/kWh	11,529,904		1,116,135	0	180,814					
\$/kW	17,814,537	49,410	16,326,499	45,283	190,767					
\$/kW	18,248,907	59,337	18,248,907	59,337	84,088					
\$/kW	20,027	57		0	1,075					
\$/kW	1,008,852	3,092	1,088,852	3,337	66,336					
Total	73,847,934	111,896	38,357,989	107,957	1,207,882	0.00%	0.00%	0.00%	0.00%	0
									Balance as per Sheet 5	0

Variance

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) 3

(\$699,492) (\$699,492) (0.0095)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Hearst Power Distribution Co. Ltd.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	34.2%	4.1%	56.7%	12,693	(63,987)	(5,125)	(61,731)	(152,897)	8,443	0	0	0	0	0	0	0
General Service Less Than 50 kW	15.6%	2.9%	15.0%	5,802	(29,247)	(2,342)	(28,215)	(69,885)	5,973	0	0	0	0	0	0	0
General Service 50 to 1,499 kW	24.1%	42.6%	15.8%	8,964	(45,188)	(3,619)	(43,595)	(107,977)	87,377	0	0	0	0	0	0	0
General Service 1,500 to 4,999 kW	24.7%	47.6%	7.0%	9,183	(46,290)	(3,707)	(44,658)	(110,610)	97,666	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	0.1%	10	(51)	(4)	(49)	(121)	0	0	0	0	0	0	0	0
Street Lighting	1.4%	2.8%	5.5%	508	(2,559)	(205)	(2,469)	(6,115)	5,827	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	37,160	(187,321)	(15,002)	(180,716)	(447,605)	205,287	0	0	0	0	0	0	0

^{*} RSVA - Power (Excluding Global Adjustment)



Hearst Power Distribution Co. Ltd.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

				Balance of Accounts	Deterral/Variance	Allocation of	Billed kWh or	Global
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider
Residential	\$/kWh	25,225,707		(271,046)	(0.0107)	8,443	1,577,596	0.0054
General Service Less Than 50 kW	\$/kWh	11,529,904		(123,887)	(0.0107)	5,973	1,116,135	0.0054
General Service 50 to 1,499 kW	\$/kW	17,814,537	49,410	(191,414)	(3.8740)	87,377	45,283	1.9296
General Service 1,500 to 4,999 kW	\$/kW	18,248,907	59,337	(196,082)	(3.3045)	97,666	59,337	1.6460
Sentinel Lighting	\$/kW	20,027	57	(215)	(3.7752)	0	0	0.0000
Street Lighting	\$/kW	1,008,852	3,092	(10,840)	(3.5058)	5,827	3,337	1.7462
MicroFit								
Total		73,847,934	111,896	(793,484)		205,287	2,801,688	



Hearst Power Distribution Co. Ltd.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator
2.00%
Choose Stretch Factor Group
II
Productivity Factor
0.72%
Associated Stretch Factor Value
0.4%
Price Cap Index
0.88%

Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	9.15		0.0159		0.88%	9.23	0.0160
General Service Less Than 50 kW	19.67		0.0067		0.88%	19.84	0.0068
General Service 50 to 1,499 kW	54.56		2.3102		0.88%	55.04	2.3305
General Service 1,500 to 4,999 kW	221.94		1.0166		0.88%	223.89	1.0255
Sentinel Lighting	7.06		3.1049		0.88%	7.12	3.1322
Street Lighting	7.84		2.2827		0.88%	7.91	2.3028
MicroFit	5.25					5.25	



Hearst Power Distribution Co. Ltd.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kW	(0.45)
%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

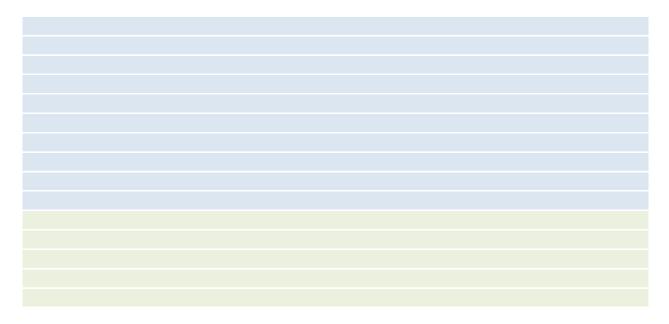
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate
Easement Letter
Credit Reference/credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Meter dispute charge plus Measurement Canada fees (if meter found correct)
Special meter reads

\$ 15.00
\$ 15.00
\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 30.00



Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at pole – during regular hours
Install/Remove load control device – during regular hours
Temporary Service – Install & remove – overhead – no transformer
Temporary Service Install & Remove – Underground – No Transformer
Specific Charge for Access to the Power Poles - \$/pole/year

%	1.50
%	19.56
\$	30.00
\$	40.00
\$	time and materials
\$	40.00
\$	time and materials
\$	time and materials
t	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for

the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

1.0460 1.0356

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW



Hearst Power Distribution Co. Ltd.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.23
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0107)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component Service Charge Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate 19.8 19.8 5/kWh 0.006 5/kWh 0.007 6/kWh 0.007 6/kWh 0.005	58 06 8) 7)
Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kWh 0.006	58 96 8) 7)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 \$/kWh Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 \$/kWh Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kWh 0.005	8) 7) 54
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 \$/kWh Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 \$/kWh Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kWh 0.005	7) 54 19
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 \$/kWh Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kWh 0.005	7) 54 19
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kWh 0.005	54 19
Applicable only for Non-RPP Customers \$/kWh 0.005	19
	11
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.004	
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015	
Applicable only for Non-RPP Customers \$/kWh 0.000)7
Rate Rider for Tax Change – Effective until April 30, 2014 \$/kWh (0.000)	1)
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate \$/kWh 0.005	
Rural Rate Protection Charge \$/kWh 0.001	.1
Standard Supply Service - Administrative Charge (if applicable) \$ 0.2	<u>'</u> 5

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component

MONTHEL NATES AND CHANGES - Delivery Component		
Service Charge	\$	55.04
Distribution Volumetric Rate	\$/kW	2.3305
Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(1.0232)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(3.8740)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.9296
Retail Transmission Rate - Network Service Rate	\$/kW	2.0367
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6298
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2351
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0150)

		~ -
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	
	• •	
Rural Rate Protection Charge	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	223.89
Distribution Volumetric Rate	\$/kW	1.0255
Low Voltage Service Charge	\$/kW	0.2677
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(3.3045)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.6460
Retail Transmission Rate - Network Service Rate	\$/kW	2.2779
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9224
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0051)
MONTHLY DATEO AND OHADOEO Day later Organization		
MONTHLY RATES AND CHARGES - Regulatory Component	<i>A.</i> /1 /1	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052

Wholesale Market Service Rate	\$/kwn	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Tax Change - Effective until April 30, 2014	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Page 33 of 44 7.12 3.1322 0.1791 (3.7752) 1.5438 1.2746 (0.9880) (0.0657)
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0011 0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.91
Distribution Volumetric Rate	\$/kW	2.3028
Low Voltage Service Charge	\$/kW	0.1755
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(3.5058)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.7462
Retail Transmission Rate - Network Service Rate	\$/kW	1.5359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2486
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2127
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0951)

		D 04 . (
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0052 0.0011 0.25
MICROFIT SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component Service Charge	\$	5.40



Hearst Power Distribution Co. Ltd.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

Service Change	Rate Description	Unit	Amount	Rate Description	Unit	Amount
Distriction Volumentic Fize One Voltage Service Charge SAVIN 0.0507	Residential			Residential		
Law Motings Review Drugs SAWH 0.0007 New Yorks Reside for Lond Review (Augstreet Michaelisen (RAM) Recovery (2012) - Elective until April 30, 2013 SAWH 0.0005 SAWH 0.0005 Elective until April 30, 2013 SAWH 0.0005	Service Charge	\$	9.15	Service Charge	\$	9.23
Rate Rider for Loan Revenue Aljashment Mechanism (RAM) South Sou	Distribution Volumetric Rate	\$/kWh	0.0159	Distribution Volumetric Rate	\$/kWh	0.0160
Recovery / Started Savings Mechanism (SSM) Recovery (2012)	Low Voltage Service Charge	\$/kWh	0.0007	Low Voltage Service Charge	\$/kWh	0.0007
Effective until April 30, 2015 SAWh 0,0005 Rate Roser for Tax Change – Effective until April 30, 2015 SAWh 0,00071 Until May 91, 2014 Applicable only for how RPF Clastomers SAWh 0,0005 Rate Roser for Clobal Algistment Sub-Account Disposition (2013). Rate Roser for Clobal Algistment Sub-Account Disposition (2015) Rate Roser for Clobal Algistment Sub-Account Disposition (2016) Rate Roser for Deferral/Variance Account Disposition (2017) Rate Roser for Tax Change – Effective until April 30, 2015 Rate Roser for Tax Change – Effective until April 30, 2017 Rate Roser for Tax Change – Effective until April 30, 2017 Rate Roser for Tax Change – Effective until April 30, 2019 Rate Roser for Tax Change – Effective until April 30, 2019 Rate Roser for Tax Change – Effective until April 30, 2019 Rate Roser for Tax Change – Effective until April 30, 2019 Rate Roser for Tax Change – Effective until April 30, 2013 Rate Roser for Tax Change – Effective until April 30, 2013 Rate Roser for Tax Change – Effective until April 30, 2013 Rate Roser for Tax Change – Effective until April 30, 2013 Rate Roser for Tax Change – Effective until April 30, 2013 Rate Roser for Tax Change – Effective until April 30, 2013 Rate Roser for Tax Change						
Rate Ridder for Tax Change – Effecthe until April 30, 2013 Rotal Transmission Rate – Network Service Rate Rotal Transmission Rate – Network Service Rate Service Rate Ridder for Clobal Aguisment Sub-Account Disposition (2013) - officiario until May 01, 2014 Applicable only for Non RPP Customers Service Rate Ridder for Clobal Aguisment Sub-Account Disposition (2013) - officiario until May 01, 2014 Applicable only for Non RPP Customers Service Rate Ridder for Clobal Aguisment Sub-Account Disposition (2013) - officiario until May 01, 2014 Applicable only for Non RPP Customers Service Rate Ridder for Clobal Aguisment Sub-Account Disposition (2013) - effective until April 30, 2015 Applicable only for Non RPP Customers Service Rate Rotal Transmission Rate – Network Service Rate Service Rate Rotal Rotal Rotal Rate – Service Rate Service Rate Rotal Rotal Rotal Rotal Rotal Rate – Service Rate Service Rate Rotal Rotal Rotal Rotal Rotal Rate – Service Rate Service Rate Rotal Rotal Rotal Rotal Rotal Rate – Service Rate Service Rate Rotal Rotal Rotal Rotal Rotal Rate – Service Rate Service Rate Rotal Rotal Rotal Rotal Rotal Rotal Rate – Service Rate Service Rate Rotal Rotal Rotal Rotal Rotal Rate – Service Rate Service Rate Protection Change – effective until April 30, 2012 Rate Rotal Rotal Rotal Rotal Rotal Rotal Rate – Service Rate Service Rate Protection Change – effective until April 30, 2012 Service Rate Protection Change – effective until April 30, 2012 Service Rate Protection Change – effective until April 30, 2013 Service Rate Protection Change – effective until April 30, 2013 Service Rate Protection Change – effective until April 30, 2013 Service Rate Protection Change – effective until April 30, 2013 Service Rate Protection Change – effective until April 30, 2013 Service Rate Rotal Rotal Rotal Rotal Rate Rate – Service Rate Service Rate Protection Change – effective until April 30, 2013 Service Rate Rotal Rotal Rotal Rate – Network Service Rate Service Rate Protection Change – effective u		• ") • "	2 2222		• (1.) • (1.)	(0.0000)
Rate Ridder for Tax Change - Effective until April 30, 2013 SAWN C.00001 SAWN C.00005 SAWN C.0	Effective until April 30, 2013	\$/kWh	0.0006	•		(0.0028)
Ratal Transmission Ratin - Network Service Rate SAWh 0.0055	Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)			(0.0107)
Receil Transmission Rate - Network Service Rate SWM 0.0054 Retail Transmission Rate - Line and Transformation Connection Service Rate SWM 0.0055 Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Effective until April 30, 2015 Applicable only for Non-RPP Customers SWM 0.0056 Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Effective until April 30, 2015 Applicable only for Non-RPP Customers SWM 0.0057 Service Rate SWM 0.0057 Service Charge of applicable only for Non-RPP Customers SWM 0.0057 SWM 0.0058 SWM 0.	,		,	•	•	,
Retail Transmission Rate - Line and Transformation Connection SkWh 0.005 Retail Transmission Rate - Network Service Rate SkWh 0.005 SkWh 0.005 Retail Transmission Rate - Line and Transformation Connection SkWh 0.005 Retail Transmission Rate - Line and Transformation Connection SkWh 0.005 Retail Transmission Rate - Line and Transformation Connection SkWh 0.005 Retail Transmission Rate - Line and Transformation Connection SkWh 0.005 Retail Transmission Rate - Line and Transformation Connection SkWh 0.005 Retail Transmission Rate - Line and Transformation Connection SkWh 0.005 Retail Transmission Rate - Line and Transformation Connection SkWh 0.005 Retail Transmission Rate - Network Rate SkWh 0.005 Retail Transmission Rate - Network Rate SkWh 0.005 Retail Rate Protection (Parige - effective untal April 30, 2013 SkWh 0.005 Retail Rate Protection Charge - effective untal April 30, 2014 SkWh 0.005 Retail Rate Protection Charge - effective untal April 30, 2012 SkWh 0.005 Retail Rate Protection Charge - effective untal April 30, 2012 SkWh 0.005 Retail Rate Protection Charge - effective untal April 30, 2012 SkWh 0.005 Retail Rate Protection Charge - effective untal April 30, 2013 SkWh 0.005 Retail Rate Protection Charge - effective untal April 30, 2013 SkWh 0.005 Retail Rate Protection Charge - effective untal April 30, 2013 SkWh 0.005 Retail Rate Protection Charge - effective untal April 30, 2013 SkWh 0.005 Retail Rate Protection Charge - Effective untal April 30, 2013 SkWh 0.005 Retail Rate Protection Charge - Effective untal April 30, 2013 SkWh 0.005 Retail Rate Protection Charge - Effective untal April 30, 2013 SkWh 0.005 Retail Rate Protection Charge - Effective untal April 30, 2013 SkWh 0.005 Retail Rate Protection Charge - Effective untal April 30, 2013 SkWh 0.005 Retail Rate Protection Charge - Effective untal April 30, 2013 SkWh 0.005 Retail Rate Prote		• "			• " > • "	
Rate Rider for Global Adjustment Sub-Account Disposition (2012)		\$/KVVn	0.0055	effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/KVVh	0.0054
Retail Transmission Rate - Line and Transformation Connection SAWh 0.0045 Service Rate SAWh 0.0045 SAWh 0.0045 Service Rate SAWh 0.0045 SAW		\$/kWh	0.0045	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Rate Rider for Deferral/Variance Account Disposition (2019)		•			•	
Rate Rider for Deferral/Variance Account Disposition (2019)						
Effective until April 30, 2013 SkWh 0.0007 Rate Rider for Deferral/Variance Account Disposition (2012)	Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0007	Service Rate	\$/kWh	0.0045
Effective until April 30, 2013 SkWh 0.0007 Rate Rider for Deferral/Variance Account Disposition (2012)	Rate Rider for Deferral/Variance Account Disposition (2010) –			Rate Rider for Global Adjustment Sub-Account Disposition (2012) –		
Rate Rider for Deternal/Variannea Account Disposition (2012)		\$/kWh	(0.0043)	• • • • • • • • • • • • • • • • • • • •	\$/kWh	0.0007
Molesale Market Service Rate SkWh 0.0052 Mulesale Market Service Rate SkWh 0.00152 Rural Rate Protection Charge - effective until April 30, 2012 SkWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25	Rate Rider for Deferral/Variance Account Disposition (2012) –					
Rural Rate Protection Charge - effective until April 30, 2012 SkWh 0.0014 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25	Effective until April 30, 2015	\$/kWh	(0.0028)	Rate Rider for Tax Change – Effective until April 30, 2014	\$/kWh	(0.0001)
Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) S 0.25	Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 General Service Less Than 50 kW Service Charge \$ 19.87 Service Rate Rider for Tax Change - Effective until April 30, 2013 Service Rate Rider for Deternal/Variance Account Disposition (2012) - Effective until April 30, 2015 Service Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2015 Service Rate Rider for Deternal/Variance Account Disposition (2013) - service Rate \$ 19.87 Service Rate Rider for Deternal/Variance Account Disposition (2012) - Service Rate \$ 19.87 Service Rate Rider for Deternal/Variance Account Disposition (2010) - Service Rate \$ 19.87 Service Rate Rider for Deternal/Variance Account Disposition (2010) - Service Rate \$ 19.87 Service Rate Rider for Deternal/Variance Account Disposition (2010) - Service Rate \$ 19.87 Service Rate Rider for Deternal/Variance Account Disposition (2012) - Service Rate \$ 19.87 Service Rate Rider for Deternal/Variance Account Disposition (2012) - Service Rate \$ 19.87 Service Rate Rider for Deternal/Variance Account Disposition (2012) - Service Rate \$ 19.87 Service Rate Rider for Deternal/Variance Account Disposition (2012) - Service Rate \$ 19.87 Service Rate Rider for Deternal/Variance Account Disposition (2012) - Service Rate \$ 19.87 Service Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Service Rate \$ 19.87 Service Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Service Rate \$ 19.87 Service Rate Rider for De	Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0011
Service Charge Service Less Than 50 kW Service Charge Service Char	Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Service Charge Service Charge \$ 19.67 Service Charge \$ 19.84 Distribution Volumetric Rate \$ \$\text{KWh} \$ 0.0068 \$ \text{Low Voltage Service Charge } \$ \$\text{KWh} \$ 0.0068 \$ \text{Low Voltage Service Charge } \$ \$\text{KWh} \$ 0.0068 \$ \text{Low Voltage Service Charge } \$ \$\text{KWh} \$ 0.0068 \$ \text{Low Voltage Service Charge } \$ \$\text{KWh} \$ 0.00068 \$ \text{Low Voltage Service Charge } \$ \$\text{KWh} \$ 0.00068 \$ \text{Rate Rider for Tax Change – Effective until April 30, 2013 } \$ \$\text{KWh} \$ 0.0001 \$ \$\text{Rate Rider for Deterral/Variance Account Disposition (2012) – Effective until April 30, 2015 \$ \$\text{KWh} \$ 0.0050 \$ \text{Rate Rider for Deterral/Variance Account Disposition (2013) - effective until April 30, 2015 \$ \$\text{KWh} \$ 0.0050 \$ \text{Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2015 \$ \$\text{KWh} \$ 0.0050 \$ \text{Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Effective until April 30, 2015 \$ \$\text{KWh} \$ 0.0007 \$ \text{Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Effective until April 30, 2015 \$ \$\text{KWh} \$ 0.00050 \$ \text{Rate Rider for Deterral/Variance Account Disposition (2012) - Effective until April 30, 2015 \$ \$\text{KWh} \$ 0.00050 \$ \text{Rate Rider for Deterral/Variance Account Disposition (2012) - Effective until April 30, 2015 \$ \$\text{KWh} \$ 0.00050 \$ \text{Rate Rider for Deterral/Variance Account Disposition (2012) - Effective until April 30, 2015 \$ \$\text{KWh} \$ 0.00050 \$ \text{Rate Rider for Deterral/Variance Account Disposition (2012) - Effective until April 30, 2015 \$ \$\text{KWh} \$ 0.00050 \$ \text{Rate Rider for Deterral/Variance Account Disposition (2012) - Effective until April 30, 2015 \$ \$\text{KWh} \$ 0.00050 \$ \text{Rate Rider for Deterral/Variance Account Disposition (2012) - Effective until April 30, 2015 \$ \$\text{KWh} \$ 0.00050 \$ \text{Rate Rider for Deterral/Variance Account Disposition (2012) - Effective until April 30, 2015 \$ \$\text{KWh} \$ 0.00050 \$ Rate Rider for Deterra	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Distribution Volumetric Rate	General Service Less Than 50 kW			General Service Less Than 50 kW		
Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate \$\(\) \(\)	Service Charge	\$	19.67	Service Charge	\$	19.84
Rate Rider for Tax Change – Effective until April 30, 2013 \$ikWh 0.0001 Effective until April 30, 2015 SkWh 0.0028) Rate Rider for Deferral/Variance Account Disposition (2013) - effective Rate Rider for Deferral/Variance Account Disposition (2013) - effective Rate Rider for Deferral/Variance Account Disposition (2013) - effective Rate Rider for Deferral/Variance Account Disposition (2013) - effective Rate Rider for Deferral/Variance Account Disposition (2013) - effective Until May 01, 2014 Applicable only for Non-RPP Customers Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Effective Until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2015 Applicable Only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2015 Applicable Only for Non-RPP Customers Rate Retail Transmission Rate - Line and Transformation Connection Rate Rate Retail Transmission Rate - Line and Transformation Connection Rate Rate Retail Transmission Rate - Line and Transformation Connection Rate Rate Retail Transmission Rate - Line and Transformation Connection Rate Rate Retail Transmission Rate - Line and Transformation Connection Rate Rate Retail Transmission Rate - Line and Transformation Connection Rate Rate Retail Transmission Rate - Network Service Rate Rate Rate Rate Rate Rate Rate Rat	Distribution Volumetric Rate	\$/kWh	0.0067	Distribution Volumetric Rate	\$/kWh	0.0068
Rate Rider for Deferral/Variance Account Disposition (2012) – Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until May 01, 2014 Applicable only for Non-RPP Customers Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Global Adjustment Sub-Account Disposition (2012) - SkWh Rate Rider for Global Adjustment Sub-Account Disposition (2012) - SkWh Rate Rider for Global Adjustment Sub-Account Disposition (2012) - SkWh Rate Rider for Global Adjustment Sub-Account Disposition (2012) - SkWh Rate Rider for Global	Low Voltage Service Charge	\$/kWh	0.0006	Low Voltage Service Charge	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate SkWh 0.0050 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers SkWh 0.0054 Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Effective until April 30, 2015 Applicable only for Non-RPP Customers SkWh 0.0057 Retail Transmission Rate - Network Service Rate SkWh 0.0058 Rate Rider for Deferral/Variance Account Disposition (2010) - Effective until April 30, 2013 SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transformation Connection SkWh 0.0040 Retail Transmission Rate - Line and Transform	Ç Ç					
Retail Transmission Rate - Network Service Rate \$\kkW\h 0.0050 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)			(0.0028)
Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh 0.0007 Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh 0.0007 Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 \$/kWh (0.0040) Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 \$/kWh (0.0040) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.0040) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.0028) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.0028) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.0028) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.0028) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.0028) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.0028) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.0028) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.0028) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.00028) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 \$/kWh (0.00028) Rate Rider for Deferral/Variance Account Disposition (2013) - Effective until April 30, 2015 \$/kWh (0.00028) Rate Rider for Deferral/Variance Account Disposition (2013) - Effective until April 30,	Potail Transmission Pota Notwork Convins Pota	Ф/k\\/h	0.0050			(0.0107)
Service Rate	Retail Hanshission Rate - Network Service Rate	φ/Κ۷۷11	0.0050	until May 01, 2014	φ/KVVII	(0.0107)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate \$kWh\$ 0.0052 Rate Rider for Tax Change – Effective until April 30, 2014 \$kWh\$ 0.0007 Wholesale Market Service Rate \$kWh\$ 0.0011 Rural Rate Protection Charge - effective until April 30, 2012 Wholesale Market Service Rate \$kWh\$ 0.0011 Rural Rate Protection Charge - effective until April 30, 2015 Standard Supply Service - Administrative Charge (if applicable) \$kWh\$ 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$kWh\$ 0.250 Eneral Service 50 to 1,499 kW Service Charge \$kWh\$ 0.2270 Distribution Volumetric Rate \$kWh\$ 0.2270 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 \$kWh\$ 0.2281 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective Unitil April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective Unitil April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective Unitil April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective Unitil April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective Unitil April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - eff	Retail Transmission Rate - Line and Transformation Connection			Rate Rider for Global Adjustment Sub-Account Disposition (2013) -		
Effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	Service Rate	\$/kWh	0.0040	effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0054
Effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	Data Diday for Clabal Adjustment Cub Assault Disposition (2042)					
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 S/kWh (0.0028) Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Tax Change – Effective until April 30, 2014 Wholesale Market Service Rate S/kWh (0.00021) Rural Rate Protection Charge - effective until April 30, 2012 Wholesale Market Service Rate S/kWh (0.0001) Rural Rate Protection Charge - effective on and after May 1, 2012 S/kWh (0.0011) Standard Supply Service - Administrative Charge (if applicable) Service Charge Service So to 1,499 kW Service Charge Service Charge Service Charge Service Charge Service Charge S/kWh (0.02270) Distribution Volumetric Rate S/kWh (0.2270) Low Voltage Service Charge Srate Rider for Deferral/Variance Account Disposition (2012) – Service Charge SkWh (0.2270) Rate Rider for Deferral/Variance Account Disposition (2012) – SkWh (1.0232) SkWh (1.0232)	, , ,	\$/kWh	0.0007	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate \$/kWh 0.0052 Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh 0.0007 Wholesale Market Service Rate \$/kWh 0.0052 Rate Rider for Tax Change – Effective until April 30, 2014 \$/kWh 0.00052 Rural Rate Protection Charge - effective on and after May 1, 2012 \$/kWh 0.0011 Rural Rate Protection Charge - effective on and after May 1, 2012 \$/kWh 0.0011 Rural Rate Protection Charge \$/kWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 General Service 50 to 1,499 kW Service Charge \$ 54.56 Service Charge \$ 55.04 Distribution Volumetric Rate \$/kW 0.2270 Low Voltage Service Charge \$ 8/kW 0.2270 Low Voltage Service Charge \$ 8/kW 0.2270 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 \$ 6/kWh 0.0007 \$ 6.0007 \$ 6.0007 \$ 6.0007 \$ 6.0007 \$ 6.0007 \$ 6.0007 \$ 6.0007 \$ 6.0007 \$ 6.0007 \$ 6.0007 \$ 6.0007 \$ 6.00007 \$ 6.0007		**********			***************************************	
Effective until April 30, 2015	Effective until April 30, 2013	\$/kWh	(0.0040)	Service Rate	\$/kWh	0.0040
Effective until April 30, 2015						
Wholesale Market Service Rate \$/kWh 0.0052 Rate Rider for Tax Change – Effective until April 30, 2014 \$/kWh 0.00019 Rural Rate Protection Charge - effective until April 30, 2012		\$/kWh	(0.0028)	,	\$/k\/\/h	0.0007
Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 \$/kWh 0.0011 Rural Rate Protection Charge \$/kWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$0.25 \$ standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 \$ Standard S						
Rural Rate Protection Charge - effective on and after May 1, 2012 \$/kWh 0.0011 Rural Rate Protection Charge \$/kWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 General Service 50 to 1,499 kW Service Charge \$ Service 50 to 1,499 kW Service Charge \$ Service Ch		Ψ/ΚΥΥΠ	0.0002			
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 General Service 50 to 1,499 kW Service Charge \$ 54.56 Service Charge \$ 55.04 Distribution Volumetric Rate \$ \$/kW 2.3102 Distribution Volumetric Rate \$ \$/kW 2.3305 Low Voltage Service Charge \$ \$ 0.25 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 \$ \$/kW 0.0283 Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2012) - \$/kW (1.0232) Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2015	, , ,	Ф/k\\/h	0.0011			
General Service 50 to 1,499 kW Service Charge \$ 54.56 Service Charge \$ 55.04 Distribution Volumetric Rate \$ \$/kW 2.3102 Distribution Volumetric Rate \$ \$/kW 2.3305 Low Voltage Service Charge \$ \$/kW 0.2270 Low Voltage Service Charge \$ \$/kW 0.2270 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 \$ \$/kW 0.0283 Effective until April 30, 2015 \$ \$/kW (1.0232) Rate Rider for Deferral/Variance Account Disposition (2013) - effective	-			-		
Service Charge \$ 54.56 Service Charge \$ 55.04 Distribution Volumetric Rate \$ \$/kW 2.3102 Distribution Volumetric Rate \$ \$/kW 2.3305 Low Voltage Service Charge \$ \$/kW 0.2270 Low Voltage Service Charge \$ \$/kW 0.2270 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 \$ \$/kW 0.0283 Effective until April 30, 2015 \$ \$/kW (1.0232) Rate Rider for Deferral/Variance Account Disposition (2013) - effective		Ъ	0.25		Ф	0.25
Distribution Volumetric Rate \$/kW 2.3102 Distribution Volumetric Rate \$/kW 2.3305 Low Voltage Service Charge \$/kW 0.2270 Low Voltage Service Charge \$/kW 0.2270 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013		•				
Low Voltage Service Charge \$/kW 0.2270 Low Voltage Service Charge \$/kW 0.2270 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 \$/kW 0.0283 Effective until April 30, 2015 \$/kW (1.0232) Rate Rider for Deferral/Variance Account Disposition (2013) - effective Rate Rider for Deferral/Variance Account Disposition (2013) - effective	-			-		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 \$\frac{1.0232}{2}\$ Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 \$\frac{1.0232}{2}\$ Rate Rider for Deferral/Variance Account Disposition (2013) - effective	Distribution Volumetric Rate	\$/kW		Distribution Volumetric Rate	\$/kW	
Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective (1.0232)		\$/kW	0.2270	Low Voltage Service Charge	\$/kW	0.2270
Effective until April 30, 2013 \$/kW 0.0283 Effective until April 30, 2015 \$/kW (1.0232) Rate Rider for Deferral/Variance Account Disposition (2013) - effective				Rate Rider for Deferral/Variance Account Disposition (2012) _		
Rate Rider for Deferral/Variance Account Disposition (2013) - effective		\$/kW	0.0283		\$/kW	(1.0232)
Rate Rider for Tax Change – Effective until April 30, 2013 \$/kW (0.0150) until May 01, 2014 \$/kW (3.8740)						,
	Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0150)	until May 01, 2014	\$/kW	(3.8740)

					Page 30
Retail Transmission Rate - Network Service Rate	\$/kW	2.0699	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.9296
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6047	Retail Transmission Rate - Network Service Rate	\$/kW	2.0699
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2351	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6047
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) –	\$/kW	(1.3889)	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2351
Effective until April 30, 2015	\$/kW	(1.0232)	Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0150)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Change (in applicable)	•	0.20
General Service 1,500 to 4,999 kW	•		General Service 1,500 to 4,999 kW		
Service Charge	\$	221.94	Service Charge	\$	223.89
Distribution Volumetric Rate	\$/kW	1.0166	Distribution Volumetric Rate	\$/kW	1.0255
				•	
Low Voltage Service Charge	\$/kW	0.2677	Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) –	\$/kW	0.2677
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0051)	Effective until April 30, 2015	\$/kW	(0.8739)
			Rate Rider for Deferral/Variance Account Disposition (2013) - effective		
Retail Transmission Rate - Network Service Rate	\$/kW	2.3151	until May 01, 2014	\$/kW	(3.3045)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8928	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.6460
Rate Rider for Global Adjustment Sub-Account Disposition (2012) –					
Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2005	Retail Transmission Rate - Network Service Rate	\$/kW	2.3151
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/kW	(1.2268)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8928
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.8739)	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2005
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0051)
Rural Rate Protection Charge - effective until April 30, 2012			Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Sentinel Lighting			Sentinel Lighting		
Service Charge (per connection)	\$	7.06	Service Charge (per connection)	\$	7.12
	\$ \$/kW	7.06 3.1049		\$ \$/kW	7.12 3.1322
Service Charge (per connection)			Service Charge (per connection)		
Service Charge (per connection) Distribution Volumetric Rate	\$/kW	3.1049	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge	\$/kW	3.1322
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge	\$/kW \$/kW	3.1049 0.1791	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW \$/kW	3.1322 0.1791
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657)	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW \$/kW \$/kW	3.1322 0.1791 (3.7752)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) –	\$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) —	\$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (3.7752) 1.5690 1.2550
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (3.7752) 1.5690
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) –	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214)	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880)	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Tax Change - Effective until April 30, 2014	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214)	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Tax Change – Effective until April 30, 2014 Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Tax Change - Effective until April 30, 2014 Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052 0.0011
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Tax Change – Effective until April 30, 2014 Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Tax Change - Effective until April 30, 2014 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052 0.0011
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Street Lighting	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Tax Change – Effective until April 30, 2014 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052 0.0011 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Tax Change – Effective until April 30, 2014 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052 0.0011 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Tax Change - Effective until April 30, 2014 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052 0.0011 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Tax Change - Effective until April 30, 2014 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052 0.0011 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Tax Change – Effective until April 30, 2014 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052 0.0011 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Tax Change - Effective until April 30, 2014 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) -	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052 0.0011 0.25 7.91 2.3028 0.1755
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$/kWh	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755 (0.0951)	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Tax Change - Effective until April 30, 2014 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052 0.0011 0.25 7.91 2.3028 0.1755 (0.9151)
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Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$ \$ \$ \$ \$ \$ \$/kW \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755 (0.0951) 1.5610 1.2294 0.2127 (3.1322)	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Tax Change – Effective until April 30, 2014 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/k	3.1322 0.1791 (3.7752) 1.5690 1.2550 (0.9880) (0.0657) 0.0052 0.0011 0.25 7.91 2.3028 0.1755 (0.9151) (3.5058) 1.7462 1.5610 1.2294

Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25	Standard Supply Service - Administrative Charge (if applicable)	\$ Page 37 of 44
MicroFit		MicroFit	
Service Charge	\$ 5.25	Service Charge	\$ 5.40



Hearst Power Distribution Co. Ltd.

The following is a complete Tariff Schedule based on the information entered in this model. Please review. Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Hearst Power Distribution Co. Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.23
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0107)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.84
Distribution Volumetric Rate	\$/kWh	0.0068
Low Voltage Service Charge	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0107)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	55.04
Distribution Volumetric Rate	\$/kW	2.3305
Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(1.0232)

Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	Page 40 of 44 (3.8740)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.9296
Retail Transmission Rate - Network Service Rate	\$/kW	2.0367
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6298
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2351
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0150)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.89
Distribution Volumetric Rate	\$/kW	1.0255
Low Voltage Service Charge	\$/kW	0.2677
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(3.3045)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.6460
Retail Transmission Rate - Network Service Rate	\$/kW	2.2779
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9224
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0051)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.12
Distribution Volumetric Rate	\$/kW	3.1322
Low Voltage Service Charge	\$/kW	0.1791
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(3.7752)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5438
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2746
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.9880)
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0657)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.91
Distribution Volumetric Rate	\$/kW	2.3028
Low Voltage Service Charge	\$/kW	0.1755
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(3.5058)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.7462
Retail Transmission Rate - Network Service Rate	\$/kW	1.5359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2486
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2127
Rate Rider for Tax Change – Effective until April 30, 2014	\$/kW	(0.0951)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate \$/kWh 0.0052

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Special meter reads	\$ 30.00

Non-Payment of Account

Late Payment – per month % 1.50

Late Payment – per annum	%	19.56	44
Collection of account charge – no disconnection	\$	30.00	
Disconnect/Reconnect at meter – during regular hours	\$	40.00	
Disconnect/Reconnect at pole – during regular hours	\$	time and materials	
Install/Remove load control device – during regular hours	\$	40.00	
Temporary Service – Install & remove – overhead – no transformer	\$	time and materials	
Temporary Service Install & Remove – Underground – No Transformer	\$	time and materials	
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35	

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW Distribution Loss Factor - Primary Metered Customer < 5,000 kW 1.0460

1.0356



Hearst Power Distribution Co. Ltd.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Street Lighting

Consumption135kWhRPP Tier One750kWh

Load Factor 62%
Loss Factor 1.0460

г	CHE	CURRENT ESTIMATED BILL PROPOSED ESTIMATED BILL		MATED DILL						
	CUR	KENI ESIIWATE		PROP		WATED BILL			O/ of Total	0/ of Total
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	141.21	0.0750	10.59	141.21	0.0750	10.59	0.00	0.00%	48.66%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	90.37	0.0650	5.87	90.37	0.0650	5.87	0.00	0.00%		26.03%
TOU - Mid Peak	25.42	0.1000	2.54	25.42	0.1000	2.54	0.00	0.00%		11.26%
TOU - On Peak	25.42	0.1170	2.97	25.42	0.1170	2.97	0.00	0.00%		13.18%
Service Charge	1	7.84	7.84	1	7.91	7.91	0.07	0.89%	36.34%	35.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	2.2827	0.68	0	2.3028	0.69	0.01	0.88%	3.17%	3.06%
Low Voltage Volumetric Rate	0	0.1755	0.05	0	0.1755	0.05	0.00	0.00%	0.24%	0.23%
Distribution Volumetric Rate Rider(s)	0	(3.9297)	(1.18)	0	(2.5571)	(0.77)	0.41	(34.93)%	-3.52%	-3.40%
Total: Distribution			7.40			7.89	0.49	6.62%	36.25%	34.96%
Retail Transmission Rate - Network Service Rate	0.30	1.561	0.47	0.30	1.5359	0.46	(0.01)	-2.13%	2.11%	2.04%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.30	1.2294	0.37	0.30	1.2486	0.37	0.00	0.00%	1.70%	1.64%
Total: Retail Transmission			0.84			0.83	(0.01)	(1.19%)	3.81%	3.68%
Sub-Total: Delivery (Distribution and Retail Transmission)			8.24			8.72	0.48	5.83%	40.07%	38.64%
Wholesale Market Service Rate	141.21	0.0052	0.73	141.21	0.0052	0.73	0.00	0.00%	3.37%	3.25%
Rural Rate Protection Charge	141.21	0.0011	0.16	141.21	0.0011	0.16	0.00	0.00%	0.71%	0.69%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.15%	1.11%
Sub-Total: Regulatory			1.14			1.14	0.00	0.00%	5.24%	5.05%
Debt Retirement Charge (DRC)	135.00	0.00700	0.95	135.00	0.0070	0.95	0.00	0.00%	4.34%	4.19%
Total Bill on RPP (before taxes)			20.92			21.40	0.48	2.29%	98.33%	
HST		13%	2.72		13%	2.78	0.06	2.29%	12.78%	
Total Bill (including HST)			23.64			24.18	0.54	2.29%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.36)		(10%)	(2.42)	(0.05)	2.29%	-11.11%	
Total Bill on RPP (including OCEB)			21.28			21.76	0.49	2.29%	100.00%	
Total Bill on TOU (before taxes)			21.71			22.19	0.48	2.21%		98.33%
HST		13%	2.82		13%	2.88	0.06	2.21%		12.78%
Total Bill (including HST)			24.53			25.07	0.54	2.21%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.45)		(10%)	(2.51)	(0.05)	2.21%		-11.11%
Total Bill on TOU (including OCEB)		, ,	22.08		` ′	22.57	0.49	2.21%		100.00%

0.3 **kW**



File Number: EB-2012-0131

Exhibit: 1
Tab: 5
Schedule: 1

Date Filed: September 28, 2012

Appendix 2 of 3

IRM Tax Sharing Model



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Hearst Power Distribution Co. Ltd	l.
Assigned EB Number	EB-2012-0131	
Name and Title	Steven Blier, General Manager	
Name and Title	Steven Blief, General Manager	
Phone Number	(705) 372-2815	
Email Address	sblier@hearstpower.com	
D. I.	Cantanhar 20, 2042	
Date	September 26, 2012	
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



File Number: EB-2012-0131

Exhibit: 1
Tab: 5
Schedule: 1

Date Filed: September 28, 2012 Revised: October 2, 2012

Appendix 3 of 3

RTSR Model



Utility Name	Hearst Power Distribution Co. Ltd.	
Assigned EB Number	EB-2012-0131	
Name and Title	Steven Blier, General Manager	
Phone Number	(705) 372-2815	
Email Address	sblier@hearstpower.com	
Date	October 2, 2012	
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info 7. Current Wholesale

2. Table of Contents 8. Forecast Wholesale

3. Rate Classes 9. Adj Network to Current WS

4. RRR Data 10. Adj Conn. to Current WS

5. UTRs and Sub-Transmission 11. Adj Network to Forecast WS

6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Residential	Rate Class	Unit	RTSR-Network	RTSR-Connection
Choose Rate Class	Residential General Service Less Than 50 kW General Service 50 to 1,499 kW Intermediate With Self Generation Sentinel Lighting Street Lighting Choose Rate Class	kWh kWh kW kW	\$ 0.0055 \$ 0.0050 \$ 2.0699 \$ 2.3151 \$ 1.5690	\$ 0.0045 \$ 0.0040 \$ 1.6047 \$ 1.8928 \$ 1.2550

1		



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	24,683,731		1.0460		25,819,183	-
General Service Less Than 50 kW	kWh	11,733,931		1.0460		12,273,692	-
General Service 50 to 1,499 kW	kW	21,393,658	61,594		47.61%	21,393,658	61,594
Intermediate With Self Generation	kW	19,894,788	63,248		43.11%	19,894,788	63,248
Sentinel Lighting	kW	19,503	72		37.13%	19,503	72
Street Lighting	kW	1,009,531	3,089		44.79%	1,009,531	3,089



Uniform Transmission Rates	Unit	Jai	Effective January 1, 2011		fective ry 1, 2012	Effective January 1, 2013		
Rate Description			Rate	I	Rate	F	Rate	
Network Service Rate	kW	\$	3.22	\$	3.57	\$	3.57	
Line Connection Service Rate	kW	\$	0.79	\$	0.80	\$	0.80	
Transformation Connection Service Rate	kW	\$	1.77	\$	1.86	\$	1.86	
Hydro One Sub-Transmission Rates	Unit	Jai	Effective nuary 1, 2011		fective ry 1, 2012		ective ry 1, 2013	
Rate Description			Rate	I	Rate	Rate		
Network Service Rate	kW	\$	2.65	\$	2.65	\$	2.65	
Line Connection Service Rate	kW	\$	0.64	\$	0.64	\$	0.64	
Transformation Connection Service Rate	kW	\$	1.50	\$	1.50	\$	1.50	
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.14	\$	2.14	
Hydro One Sub-Transmission Rate Rider 6A	Unit		Effective	Eff	fective	Eff	ective	
	Offic	Jai	nuary 1, 2011		ry 1, 2012	January 1, Rate		
Rate Description RSVA Transmission network – 4714 – which affects 1584	kW	\$	Rate 0.0470	\$	Rate	\$		
RSVA Transmission connection – 4716 – which affects 1586	kW	- \$	0.0250	\$	_	\$	_	
RSVA LV – 4750 – which affects 1550	kW	\$	0.0580	\$	_	\$	_	
RARA 1 – 2252 – which affects 1590	kW	-\$	0.0750	\$	-	\$	-	
Hydro One Sub-Transmission Rate Rider 6A	kW	\$	\$ 0.0050		<u>-</u>	\$		



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,973	\$3.22	\$ 12,793	4,674	\$0.79	\$ 3,692	4,674	\$1.77	\$ 8,273	\$ 11,965
February	3,811	\$3.22	\$ 12,271	4,484	\$0.79	\$ 3,542	4,484		\$ 7,937	\$ 11,479
March	3,904	\$3.22	\$ 12,570	4,568	\$0.79	\$ 3,609	4,568		\$ 8,085	\$ 11,694
April	3,957	\$3.22	\$ 12,742	4,333	\$0.79	\$ 3,423	4,333		\$ 7,669	\$ 11,092
May	10,484	\$3.22	\$ 33,759	12,334	\$0.79	\$ 9,744	12,334		\$ 21,831	\$ 31,575
June	3,382	\$3.22	\$ 10,890	3,921	\$0.79	\$ 3,098	3,921		\$ 6,940	\$ 10,038
July	3,439	\$3.22	\$ 11,074	3,966	\$0.79	\$ 3,133	3,966		\$ 7,020	\$ 10,153
August	3,363	\$3.22	\$ 10,829	3,957	\$0.79	\$ 3,126	3,957		\$ 7,004	\$ 10,130
September	3,412	\$3.22	\$ 10,987	4,017	\$0.79	\$ 3,171	4,017		\$ 7,105	\$ 10,276
October	3,357	\$3.22	\$ 10,809	3,949	\$0.79	\$ 3,120	3,949		\$ 6,990	\$ 10,109
November	3,826	\$3.22	\$ 12,320	4,501	\$0.79	\$ 3,556	4,501		\$ 7,967	\$ 11,523
December	3,487	\$3.22	\$ 11,228	4,072	\$0.79	\$ 3,217	4,072		\$ 7,207	\$ 10,424
Total	50,395 \$	3.2	2 \$ 162,272	58,776	\$ 0.79	\$ 46,431	58,776	\$ 1.77	\$ 104,028	\$ 150,459
Hydro One		Network		Line	Connec	tion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Innuana	44 040	ድ ጋ ርር	¢ 20.054	44.054	# 0.00		44.054	CO 4.4	¢ 24.04.4	Ф 24.044
January	11,642	\$2.65	\$ 30,851	11,654	\$0.00		11,654		\$ 24,914	\$ 24,914
February March	11,281	\$2.65	\$ 29,895	11,293	\$0.00		11,293	\$2.14 \$2.14	\$ 24,141	\$ 24,141
	10,477	\$2.65 \$2.65	\$ 27,764	8,356	\$0.00 \$0.00		10,477		\$ 22,421	\$ 22,421 \$ 19,463
April Max	9,095	\$2.65	\$ 24,102 \$ 20,227	9,140	\$0.00		9,095	\$2.14	\$ 19,463	,
May	7,633 8,199	\$2.65		7,633 8,199	\$0.00		7,633 8,199	\$2.14	\$ 16,335 \$ 17,546	\$ 16,335 \$ 17,546
June July	7,889	\$2.65	\$ 21,727 \$ 20,906	7,889	\$0.00		7,889	\$2.14	\$ 17,546 \$ 16,882	\$ 16,882
August	8,232	\$2.65	\$ 20,900	8,232	\$0.00		8,232	\$2.14	\$ 17,616	\$ 17,616
September	8,084	\$2.65	\$ 21,423	8,084	\$0.00		8,084	\$2.14	\$ 17,300	\$ 17,300
October	8,791	\$2.65	\$ 23,296	8,881	\$0.00		8,881		\$ 19,005	\$ 19,005
November	10,030	\$2.65	\$ 26,580	10,030	\$0.00		10,030		\$ 21,464	\$ 21,464
December	9,806	\$2.65	\$ 25,986	10,112	\$0.00		10,112		\$ 21,640	\$ 21,640
Total	111,159 \$	3 2.6	5 \$ 294,571	109,503	\$ -	\$ -	111,579	\$ 2.14	\$ 238,728	\$ 238,728
Total		Network		Line	Connec	tion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,615	\$2.80	\$ 43,644	16,328	\$0.23	\$ 3,692	16,328	\$2.03	\$ 33,187	\$ 36,879
February	15,092	\$2.79	\$ 42,166	15,777	\$0.22	\$ 3,542	15,777	\$2.03	\$ 32,078	\$ 35,620
March	14,381	\$2.80	\$ 40,334	12,924	\$0.28	\$ 3,609	15,045	\$2.03	\$ 30,506	\$ 34,115
April	13,052	\$2.82	\$ 36,844	13,473	\$0.25	\$ 3,423	13,428	\$2.02	\$ 27,133	\$ 30,556
May	18,117	\$2.98	\$ 53,986	19,967	\$0.49	\$ 9,744	19,967	\$1.91	\$ 38,166	\$ 47,910
June	11,581	\$2.82	\$ 32,617	12,120	\$0.26	\$ 3,098	12,120	\$2.02	\$ 24,486	\$ 27,584
July	11,328	\$2.82	\$ 31,980	11,855	\$0.26	\$ 3,133	11,855	\$2.02	\$ 23,902	\$ 27,035
August	11,595	\$2.82	\$ 32,644	12,189	\$0.26	\$ 3,126	12,189	\$2.02	\$ 24,620	\$ 27,746
September	11,496	\$2.82	\$ 32,410	12,101	\$0.26	\$ 3,171	12,101	\$2.02	\$ 24,405	\$ 27,576
October	12,148	\$2.81	\$ 34,105	12,830	\$0.24	\$ 3,120	12,830	\$2.03	\$ 25,995	\$ 29,115
November	13,856	\$2.81	\$ 38,900	14,531	\$0.24	\$ 3,556	14,531	\$2.03	\$ 29,431	\$ 32,987
December	13,293	\$2.80	\$ 37,214	14,184	\$0.23	\$ 3,217	14,184	\$2.03	\$ 28,847	\$ 32,064
Total	161,554 \$	2.8	3 \$ 456,843	168,279	\$ 0.28	\$ 46,431	170,355	\$ 2.01	\$ 342,756	\$ 389,187



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Network		Line	e Connecti	on	Transform	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,973	\$ 3.5700	\$ 14,184	4,674	\$ 0.8000	\$ 3,739	4,674	\$ 1.8600	\$ 8,694	\$ 12,433
February	3,811	\$ 3.5700	\$ 13,605	4,484	\$ 0.8000	\$ 3,587	4,484	\$ 1.8600	\$ 8,340	\$ 11,927
March	3,904	\$ 3.5700	\$ 13,937	4,568	\$ 0.8000	\$ 3,654	4,568	\$ 1.8600	\$ 8,496	\$ 12,151
April	3,957	\$ 3.5700	\$ 14,126	4,333	\$ 0.8000	\$ 3,466	4,333	\$ 1.8600	\$ 8,059	\$ 11,526
May	10,484	\$ 3.5700	\$ 37,428	12,334	\$ 0.8000	\$ 9,867	12,334	\$ 1.8600	\$ 22,941	\$ 32,808
June	3,382	\$ 3.5700	\$ 12,074	3,921	\$ 0.8000	\$ 3,137	3,921	\$ 1.8600	\$ 7,293	\$ 10,430
July	3,439	\$ 3.5700	\$ 12,277	3,966	\$ 0.8000	\$ 3,173	3,966	\$ 1.8600	\$ 7,377	\$ 10,550
August	3,363	\$ 3.5700	\$ 12,006	3,957	\$ 0.8000	\$ 3,166	3,957	\$ 1.8600	\$ 7,360	\$ 10,526
September	3,412	\$ 3.5700	\$ 12,181	4,017	\$ 0.8000	\$ 3,214	4,017	\$ 1.8600	\$ 7,472	\$ 10,685
October	3,357	\$ 3.5700	\$ 11,984	3,949	\$ 0.8000	\$ 3,159	3,949	\$ 1.8600	\$ 7,345	\$ 10,504
November	3,826	\$ 3.5700	\$ 13,659	4,501	\$ 0.8000	\$ 3,601	4,501	\$ 1.8600	\$ 8,372	\$ 11,973
December	3,487	\$ 3.5700	\$ 12,449	4,072	\$ 0.8000	\$ 3,258	4,072	\$ 1.8600	\$ 7,574	\$ 10,832
Total	50,395	\$ 3.57	\$ 179,910	58,776	\$ 0.80	\$ 47,021	58,776	\$ 1.86	\$ 109,323	\$ 156,344
Hydro One		Network		Line	e Connecti	on	Transform	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,642	\$ 2.6500	\$ 30,851	11,654	\$ 0.6400	\$ 7,459	11.654	\$ 1.5000	\$ 17,481	\$ 24,940
February	11,281			•	\$ 0.6400	•	,	\$ 1.5000		\$ 24,167
March	10,477				\$ 0.6400		,	\$ 1.5000		\$ 21,063
April	9,095				\$ 0.6400		,	\$ 1.5000		\$ 19,492
May	7,633	\$ 2.6500		7,633	\$ 0.6400		7,633	\$ 1.5000		\$ 16,335
June	8,199	\$ 2.6500	\$ 21,727	8,199	\$ 0.6400	\$ 5,247	8,199	\$ 1.5000	\$ 12,299	\$ 17,546
July	7,889	\$ 2.6500	\$ 20,906	7,889	\$ 0.6400	\$ 5,049	7,889	\$ 1.5000	\$ 11,834	\$ 16,882
August	8,232	\$ 2.6500	\$ 21,815	8,232	\$ 0.6400	\$ 5,268	8,232	\$ 1.5000	\$ 12,348	\$ 17,616
September	8,084	\$ 2.6500	\$ 21,423	8,084	\$ 0.6400	\$ 5,174	8,084	\$ 1.5000	\$ 12,126	\$ 17,300
October	8,791	\$ 2.6500	\$ 23,296	8,881	\$ 0.6400	\$ 5,684	8,881	\$ 1.5000	\$ 13,322	\$ 19,005
November	10,030	\$ 2.6500	\$ 26,580	10,030	\$ 0.6400	\$ 6,419	10,030	\$ 1.5000	\$ 15,045	\$ 21,464
December	9,806	\$ 2.6500	\$ 25,986	10,112	\$ 0.6400	\$ 6,472	10,112	\$ 1.5000	\$ 15,168	\$ 21,640
Total	111,159	\$ 2.65	\$ 294,571	109,503	\$ 0.64	\$ 70,082	111,579	\$ 1.50	\$ 167,369	\$ 237,450
Total		Network		Line	e Connecti	on	Transform	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,615	\$ 2.88	\$ 45,035	16,328	\$ 0.69	\$ 11,198	16,328	\$ 1.60	\$ 26,175	\$ 37,372
February	15,092			15,777			15,777			\$ 36,094
March	14,381			12,924			15,045			\$ 33,214
April	13,052			13,473			13,428			\$ 31,018
May	18,117			19,967			19,967			\$ 49,143
June	11,581	\$ 2.92	\$ 33,801	12,120	\$ 0.69	\$ 8,384	12,120	\$ 1.62	\$ 19,592	\$ 27,976
July	11,328	\$ 2.93	\$ 33,183	11,855	\$ 0.69	\$ 8,222	11,855	\$ 1.62	\$ 19,210	\$ 27,432
August	11,595	\$ 2.92	\$ 33,821	12,189	\$ 0.69	\$ 8,434	12,189	\$ 1.62	\$ 19,708	\$ 28,142
September	11,496	\$ 2.92	\$ 33,603	12,101	\$ 0.69	\$ 8,387	12,101	\$ 1.62	\$ 19,598	\$ 27,985
October	12,148	\$ 2.90	\$ 35,281	12,830	\$ 0.69	\$ 8,843	12,830	\$ 1.61	\$ 20,667	\$ 29,510
November	13,856	\$ 2.90	\$ 40,238	14,531	\$ 0.69	\$ 10,020	14,531	\$ 1.61	\$ 23,417	\$ 33,437
December	13,293	\$ 2.89	\$ 38,434	14,184	\$ 0.69	\$ 9,729	14,184	\$ 1.60	\$ 22,742	\$ 32,471
Total	161,554	\$ 2.94	\$ 474,482	168,279	\$ 0.70	\$ 117,103	170,355	\$ 1.62	\$ 276,692	\$ 393,795



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Lin	e Connect	ion	Transfori	Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	3,973	\$ 3.5700	\$ 14,184	4,674	\$ 0.8000	\$ 3,739	4,674	\$ 1.8600	\$ 8,694	\$	12,433
February	3,811	\$ 3.5700	\$ 13,605	4,484	\$ 0.8000	\$ 3,587	4,484	\$ 1.8600	\$ 8,340	\$	11,927
March	3,904	\$ 3.5700	\$ 13,937	4,568	\$ 0.8000	\$ 3,654	4,568	\$ 1.8600	\$ 8,496	\$	12,151
April	3,957	\$ 3.5700	\$ 14,126	4,333	\$ 0.8000	\$ 3,466	4,333	\$ 1.8600	\$ 8,059	\$	11,526
May	10,484	\$ 3.5700	\$ 37,428	12,334	\$ 0.8000	\$ 9,867	12,334	\$ 1.8600	\$ 22,941	\$	32,808
June	3,382	\$ 3.5700	\$ 12,074	3,921	\$ 0.8000	\$ 3,137	3,921	\$ 1.8600	\$ 7,293	\$	10,430
July	3,439	\$ 3.5700	\$ 12,277	3,966	\$ 0.8000	\$ 3,173	3,966	\$ 1.8600	\$ 7,377	\$	10,550
August	•	\$ 3.5700		•	\$ 0.8000		3,957	\$ 1.8600	•	\$	10,526
September	3,412			4,017	\$ 0.8000		4,017	\$ 1.8600	•	\$	10,685
October	·	•		3,949	\$ 0.8000		3,949	\$ 1.8600	•	\$	10,504
November	•	\$ 3.5700	•	4,501	\$ 0.8000	•	4,501	\$ 1.8600	•	\$	11,973
December	3,487	\$ 3.5700	\$ 12,449	4,072	\$ 0.8000	\$ 3,258	4,072	\$ 1.8600	\$ 7,574	\$	10,832
Total	50,395	\$ 3.57	\$ 179,910	58,776	\$ 0.80	\$ 47,021	58,776	\$ 1.86	\$ 109,323	\$	156,344
Hydro One		Network		Line	e Connect	ion	Transfori	mation Co	nnection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	11.642	\$ 2.6500	\$ 30,851	11.654	\$ 0.6400	\$ 7,459	11,654	\$ 1.5000	\$ 17,481	\$	24,940
February	•	\$ 2.6500		11,293	\$ 0.6400		11,293	\$ 1.5000	•	\$	24,167
March	10,477			8,356	\$ 0.6400		10,477	\$ 1.5000	•	\$	21,063
April	9,095	\$ 2.6500		9,140	\$ 0.6400		9,095	\$ 1.5000	•	\$	19,492
May	7,633	\$ 2.6500	\$ 20,227	7,633	\$ 0.6400	\$ 4,885	7,633	\$ 1.5000	\$ 11,450	\$	16,335
June	8,199	\$ 2.6500	\$ 21,727	8,199	\$ 0.6400	\$ 5,247	8,199	\$ 1.5000	\$ 12,299	\$	17,546
July	7,889	\$ 2.6500	\$ 20,906	7,889	\$ 0.6400	\$ 5,049	7,889	\$ 1.5000	\$ 11,834	\$	16,882
August	8,232	\$ 2.6500	\$ 21,815	8,232	\$ 0.6400	\$ 5,268	8,232	\$ 1.5000	\$ 12,348	\$	17,616
September	8,084	\$ 2.6500	\$ 21,423	8,084	\$ 0.6400	\$ 5,174	8,084	\$ 1.5000	\$ 12,126	\$	17,300
October	8,791	\$ 2.6500	•	8,881	\$ 0.6400		8,881	\$ 1.5000		\$	19,005
November	•			10,030	\$ 0.6400		10,030	\$ 1.5000		\$	21,464
December	9,806	\$ 2.6500	\$ 25,986	10,112	\$ 0.6400	\$ 6,472	10,112	\$ 1.5000	\$ 15,168	\$	21,640
Total	111,159	\$ 2.65	\$ 294,571	109,503	\$ 0.64	\$ 70,082	111,579	\$ 1.50	\$ 167,369	\$	237,450
Total		Network		Line	e Connect	ion	Transfori	mation Co	nnection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	15,615	\$ 2.88	\$ 45,035	16,328	\$ 0.69	\$ 11,198	16,328	\$ 1.60	\$ 26,175	\$	37,372
February	15,092			15,777			15,777	\$ 1.60		\$	36,094
March	14,381			12,924			15,045	\$ 1.61		\$	33,214
April	13,052	\$ 2.93	\$ 38,228	13,473	\$ 0.69	\$ 9,316	13,428	\$ 1.62	\$ 21,702	\$	31,018
May	18,117	\$ 3.18	\$ 57,655	19,967	\$ 0.74	\$ 14,752	19,967	\$ 1.72	\$ 34,391	\$	49,143
June	11,581	\$ 2.92	\$ 33,801	12,120	\$ 0.69	\$ 8,384	12,120	\$ 1.62	\$ 19,592	\$	27,976
July	11,328	\$ 2.93	\$ 33,183	11,855	\$ 0.69	\$ 8,222	11,855	\$ 1.62	\$ 19,210	\$	27,432
August	11,595			12,189			12,189			\$	28,142
September	11,496			12,101		•	,	\$ 1.62	•	\$	27,985
October	12,148			12,830			12,830	\$ 1.61		\$	29,510
November	13,856			14,531			14,531	\$ 1.61	•	\$	33,437
December	13,293	\$ 2.89	\$ 38,434	14,184	\$ 0.69	\$ 9,729	14,184	\$ 1.60	\$ 22,742	\$	32,471
Total	161,554	\$ 2.94	\$ 474,482	168,279	\$ 0.70	\$ 117,103	170,355	\$ 1.62	\$ 276,692	\$	393,795



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network		Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	Current Wholesale Billing		F	oposed RTSR etwork
Residential	kWh	\$	0.0055	25,819,183	-	\$	142,006	29.4%	\$	139,724	\$	0.0054
General Service Less Than 50 kW	kWh	\$	0.0050	12,273,692	-	\$	61,368	12.7%	\$	60,383	\$	0.0049
General Service 50 to 1,499 kW	kW	\$	2.0699	21,393,658	61,594	\$	127,493	26.4%	\$	125,445	\$	2.0367
Intermediate With Self Generation	kW	\$	2.3151	19,894,788	63,248	\$	146,425	30.4%	\$	144,073	\$	2.2779
Sentinel Lighting	kW	\$	1.5690	19,503	72	\$	113	0.0%	\$	111	\$	1.5438
Street Lighting	kW	\$	1.5610	1,009,531	3,089	\$	4,822	1.0%	\$	4,744	\$	1.5359
						\$	482,228					



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount		Billed Amount %	W	Current holesale Billing	I	oposed RTSR nnection
Residential	kWh	\$	0.0045	25,819,183	-	\$	116,186	30.0%	\$	118,005	\$	0.0046
General Service Less Than 50 kW	kWh	\$	0.0040	12,273,692	-	\$	49,095	12.7%	\$	49,863	\$	0.0041
General Service 50 to 1,499 kW	kW	\$	1.6047	21,393,658	61,594	\$	98,840	25.5%	\$	100,387	\$	1.6298
Intermediate With Self Generation	kW	\$	1.8928	19,894,788	63,248	\$	119,716	30.9%	\$	121,590	\$	1.9224
Sentinel Lighting	kW	\$	1.2550	19,503	72	\$	90	0.0%	\$	92	\$	1.2746
Street Lighting	kW	\$	1.2294	1,009,531	3,089	\$	3,798	1.0%	\$	3,857	\$	1.2486
						\$	387,725					



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network		Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	W	orecast holesale Billing	F	roposed RTSR letwork	
Residential	kWh	\$	0.0054	25,819,183	-	\$	139,724	29.4%	\$	139,724	\$	0.0054	
General Service Less Than 50 kW	kWh	\$	0.0049	12,273,692	-	\$	60,383	12.7%	\$	60,383	\$	0.0049	
General Service 50 to 1,499 kW	kW	\$	2.0367	21,393,658	61,594	\$	125,445	26.4%	\$	125,445	\$	2.0367	
Intermediate With Self Generation	kW	\$	2.2779	19,894,788	63,248	\$	144,073	30.4%	\$	144,073	\$	2.2779	
Sentinel Lighting	kW	\$	1.5438	19,503	72	\$	111	0.0%	\$	111	\$	1.5438	
Street Lighting	kW	\$	1.5359	1,009,531	3,089	\$	4,744	1.0%	\$	4,744	\$	1.5359	
						\$	474,482						



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection		Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	W	orecast holesale Billing	F	oposed RTSR nnection
Residential	kWh	\$	0.0046	25,819,183	-	\$	118,005	30.0%	\$	118,005	\$	0.0046
General Service Less Than 50 kW	kWh	\$	0.0041	12,273,692	-	\$	49,863	12.7%	\$	49,863	\$	0.0041
General Service 50 to 1,499 kW	kW	\$	1.6298	21,393,658	61,594	\$	100,387	25.5%	\$	100,387	\$	1.6298
Intermediate With Self Generation	kW	\$	1.9224	19,894,788	63,248	\$	121,590	30.9%	\$	121,590	\$	1.9224
Sentinel Lighting	kW	\$	1.2746	19,503	72	\$	92	0.0%	\$	92	\$	1.2746
Street Lighting	kW	\$	1.2486	1,009,531	3,089	\$	3,857	1.0%	\$	3,857	\$	1.2486
						\$	393,795					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0054	\$	0.0046
General Service Less Than 50 kW	kWh	\$	0.0049	\$	0.0041
General Service 50 to 1,499 kW	kW	\$	2.0367	\$	1.6298
Intermediate With Self Generation	kW	\$	2.2779	\$	1.9224
Sentinel Lighting	kW	\$	1.5438	\$	1.2746
Street Lighting	kW	\$	1.5359	\$	1.2486