



September 28, 2012

Oakville Hydro
Electricity Distribution Inc.
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Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: OEB File No. EB-2012-0154
Oakville Hydro Electricity Distribution Inc.
2013 Distribution Rate Adjustment Application**

Please find accompanying this letter, two copies of Oakville Hydro's Application for Electricity and Distribution Rates and Charges effective May 1, 2013. Should there be any questions, please contact me at 905-825-4422.

Respectfully Submitted,

Maryanne Wilson
Manager, Regulatory Affairs
Oakville Hydro Electricity Distribution Inc.
861 Redwood Square
Oakville, ON L6J 0C7
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Oakville Hydro Electricity Distribution Inc.
2013 Distribution Rate Adjustment Application
(EB-2012-0154)
Effective May 1, 2013

IN THE MATTER OF the *Ontario Energy Board*
Act, 1998, being Schedule B to the Energy
Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by
Oakville Hydro Electricity Distribution Inc. to the
Ontario Energy Board for an Order or Orders
approving or fixing just and reasonable rates and
other service charges for the distribution of
electricity as of May 1, 2013.

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Appendix 1 – Current Tariff of Rates and Charges

Appendix 2 – 2013 3rd Generation Incentive Regulation Model

Appendix 3 – 2013 3rd Generation Incentive Regulation Tax Sharing Model

Appendix 4 – 2013 RSTR Model

1. Contact Information

Service Address:

Oakville Hydro Electricity Distribution Inc.
861 Redwood Square, P.O. Box 1900
Oakville, ON L6K 0C7

Primary Licence Contact:

Jim Collins, CA
CFO, VP Corporate and Regulatory Affairs
Telephone: 905-825-4444
E-mail: jcollins@oakvillehydro.com

Primary Contact for this Application:

Maryanne Wilson, CGA
Manager, Regulatory Affairs
Telephone: 905-825-4422
E-mail: mwilson@oakvillehydro.com

2. Statement of Publication

Oakville Hydro Electricity Distribution Inc. (Oakville Hydro) will publish the notice of application in the Oakville Beaver. To the best of Oakville Hydro's knowledge, the Oakville Beaver is the newspaper having the highest circulation in Oakville Hydro's service area with circulation of approximately 49,000 unpaid subscribers.

3. Manager's Summary

Oakville Hydro is a corporation incorporated pursuant to the *Ontario Business Corporations Act* with its head office in the Town of Oakville. Oakville Hydro carries on the business of distributing electricity within the Town of Oakville.

Oakville Hydro hereby applies to the Ontario Energy Board (the "Board") pursuant to Section 78 of the *Ontario Energy Board Act, 1998* (the "OEB Act") for approval of its proposed adjustments to its distribution rates and other charges, effective May 1, 2013.

Oakville Hydro has followed *Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements") dated June 28, 2012 in order to prepare this application.

The Proposed Schedule of Rates and Charges proposed in this Application is provided in Appendix 2 of this document along with Oakville Hydro's completed 2013 IRM Rate Generator. The proposed rates reflect an adjustment to the rates previously approved by the Board in the rate order issued by the Board on March 22, 2011, Board File EB-2011-0189.

The specific approvals requested are:

- a) A price cap adjustment;
- b) An adjustment to the fixed monthly charge for the microFIT Generator rate classification in accordance with the Board's determination on the updated province-wide fixed monthly charge, EB-2009-0326 and EB-2010-0219;
- c) The continuation of the current low voltage service charges as approved in EB-2009-0271;

- d)** The continuation of the current lost revenue and shared savings mechanism rate riders as approved in EB-2009-0271;
- e)** The continuation of the rate riders for the recovery of incremental capital costs as approved in EB-2010-0104;
- f)** The continuation of the rate riders for the disposition of residual historical smart meter costs as approved in Oakville Hydro's Smart Meter application, EB-2012-0193;
- g)** The continuation of the rate riders for the recovery of the incremental smart meter revenue requirement as approved in Oakville Hydro's Smart Meter application, EB-2012-0193;
- h)** The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in Oakville Hydro's 2012 IRM application, EB-2011-0189;
- i)** The approval for the disposition of the balance of the Group One Deferral and Variance Account balances as at December 31, 2011 and associated carrying charges to April 30, 2013;
- j)** The approval for the proposed rate riders for shared tax changes;
- k)** The continuation of existing specific service charges and loss factors as approved in EB-2009-0271; and
- l)** In the event that the Board is unable to provide a Decision and Order on this Application for implementation effective May 1, 2013, Oakville Hydro requests that the Board issue an Interim Rate Order declaring the current Tariff of Rates and Charges as interim until the implementation date of the approved 2013 distribution rates.

Oakville Hydro requests that this Application be disposed of by way of a written hearing.

4. Current Tariff of Rates and Charges

Oakville Hydro's current tariff of rates and charges effective September 1, 2012, EB-2011-0189 and EB -2012-0193 is provided as Appendix 1.

5. Price Cap Adjustment

Oakville Hydro has calculated the price cap adjustment of 0.88%. This calculation is based upon a price escalator of 2.00%, a productivity factor of 0.72% and the proxy stretch factor of 0.4%. Oakville Hydro acknowledges that the Board may update Oakville Hydro's 2013 IRM Rate Generator Model with the updated price escalator and adjust the stretch factor.

6. Update to the Fixed Monthly Charge for microFIT Generator Service Classification

On September 20, 2012, the Board issued a letter notifying all licensed electricity distributors that it had updated the cost data of electricity distributors based on their most recent Board approved cost of service application using the methodology established by the Board in EB-2009-0236 and refined in the EB-2010-0219 report. The resulting value was calculated to be \$5.40. In accordance with the Board's determination, Oakville Hydro requests that Board staff update the appropriate models to reflect the update to the province-wide fixed monthly charge of \$5.40.

7. Tax Changes

The Board has determined that currently known legislated tax changes will be reflected in IRM adjustments and that a 50/50 sharing of those tax changes between Oakville Hydro and its rate payers is appropriate. Oakville Hydro requests approval for its proposed Tax Change Rate Riders to be in effect until the effective date of Oakville Hydro's next Cost of Service based rate order. The proposed rate riders will share incremental tax savings of \$336,182 with ratepayers. This reflects a 50% share of the incremental tax savings of \$672,365 that have arisen as a result of the elimination of the capital tax and a reduction in corporate tax rates in the year 2013. Oakville Hydro's completed Shared Tax Savings Model accompanies this Application as Appendix 3.

8. Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDVAR Report") provides that distributors' Group 1 audited account balances be reviewed and disposed of if the disposition threshold of \$0.001 per kWh is exceeded. Oakville Hydro has completed the 2013 IRM Rate Generator issued by the Board on June 28, 2012 and is requesting disposition of the balance of the Group 1 Accounts as the balance of these accounts exceeds the threshold test. In accordance with the EDVAR Report, Oakville Hydro is proposing to clear the Group 1 balances over a one year period.

Account		Amount of Claim
LV Variance Account	1550	\$ 477,716
RSVA - Wholesale Market Service Charge	1580	\$ (3,127,905)
RSVA - Retail Transmission Network Charge	1584	\$ 2,842,722
RSVA - Retail Transmission Connection Charge	1586	\$ 1,935,791
RSVA - Power (excluding Global Adjustment)	1588	\$ (1,730,095)
RSVA - Global Adjustment (sub-account of 1588)	1588	\$ 2,352,486
Group 1 Sub-Total		\$ 2,750,714
Total kWh - 2010 COS		1,488,242,062
Threshold Test for Group 1 Accounts		0.00185

9. Revenue to Cost Ratios

In its 2010 Cost of Service Application, EB-2009-0271, Oakville Hydro proposed that its revenue to cost ratios for the Sentinel Lighting and Street Lighting rate classes move half way to the target level of 70% in 2010 and then move the rest of the way over the following two years. In its 2011 application, EB-2010-0104, Oakville Hydro adjusted the Sentinel Lighting and Street Lighting rate classes half way to the target level of 70%. In its 2012 application, EB-2011-0189, Oakville Hydro adjusted the Sentinel Lighting and Street Lighting rate classes the rest of the way to the target level of 70%. Oakville Hydro is not proposing any further adjustments to its revenue to cost ratios in this Application.

10. Electricity Distribution Retail Transmission Service Rates

Oakville Hydro has calculated the adjustment to the current Retail Transmission Service Rates (RSTR) as approved in its 2012 IRM Application, EB-2011-0189. Oakville Hydro is proposing that the RSTR Connection and RSTR Network rates be adjusted as per the table below. The detailed calculations may be found in the *2013 RTSR Model* that accompanies this application as Appendix 4.

Rate Class	Unit	RSTR Connection		RSTR Network	
		Current	Proposed	Current	Proposed
Residential	kWh	\$0.0052	\$0.0050	\$0.0075	\$0.0076
General Service Less Than 50 kW	kWh	\$0.0047	\$0.0046	\$0.0069	\$0.0070
General Service 50 to 999 kW	kW	\$1.7662	\$1.7131	\$2.5961	\$2.6237
General Service 50 to 999 kW - Interval Metered	kW	\$1.8156	\$1.7686	\$2.6800	\$2.7085
General Service Greater Than 1,000 kW	kW	\$1.8156	\$1.7686	\$2.6890	\$2.7085
Unmetered Scattered Load	kWh	\$0.0047	\$0.0046	\$0.0069	\$0.0070
Sentinel Lighting	kW	\$0.3078	\$0.3434	\$0.5204	\$0.5259
Street Lighting	kW	\$1.2812	\$1.4292	\$2.1658	\$2.1888

11.LRAM Variance Account

In its Guidelines for Electricity Distribution Conservation and Demand Management (“CDM”) issued on April 26, 2012 (EB-2012-0003), the Board established a variance account to capture the difference between the results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors and the level of CDM program activities included in a distributors load forecast. In Oakville Hydro’s 2010 Cost of Service Application (EB-2009-0271), Oakville Hydro did not update its load forecast to reflect the impact of CDM program activities. Oakville Hydro has received its final 2011 CDM results from the Ontario Power Authority. However, Oakville Hydro is not requesting disposition of the LRAM Variance Account at this time.

12.Bill Impacts

The following table summarizes the bill impacts for the Residential, General Service < 50 kW, General Service > 50 kW and General Service > 1000 kW customers. Detailed schedules are provided in Appendix 2 along with Oakville Hydro’s completed 2013 IRM Rate Generator Model. The increases in excess of Oakville Hydro’s IRM adjustment of 0.88% are primarily due to the difference between the proposed rate riders for the

disposition of the Group One Deferral and Variance accounts and the expiry of the credits associated with the 2010 and 2012 Deferral and Variance Account rate riders.

Total Bill Impacts

Rate Class	Billing Units	Volume	Current Charge (\$)	Proposed Charge (\$)	Change (\$)	Change (%)
Residential	kWh	800	\$ 115.18	\$ 119.40	\$ 4.22	3.67%
General Service < 50 kW	kWh	2,000	\$ 290.95	\$ 299.95	\$ 9.00	3.09%
General Service > 50 kW	kW	500	\$ 26,067.34	\$ 27,226.86	\$ 1,159.52	4.45%
General Service > 1000 kW	kW	2,000	\$ 92,067.41	\$ 97,755.39	\$ 5,687.98	6.18%

13. Conclusion

Oakville Hydro requests approval for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2013 as set out in the Tariff of Rates and Charges in Appendix 2.

All of which is respectfully submitted this 28th day of September, 2012.

OAKVILLE HYDRO ELECTRICITY DISTRIBUTION INC.

Original Signed By

Jim Collins

CFO, VP, Corporate and Regulatory Affairs

14. Appendices

Appendix 1 – Current Tariff of Rates and Charges

Appendix 2 – 2013 3rd Generation Incentive Regulation Model

Appendix 3 – 2013 3rd Generation Incentive Regulation Tax Sharing Model

Appendix 4 – 2013 RSTR Model

Appendix 1

Current Tariff of Rates and Charges

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0189
EB-2012-0193

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0001)
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	117.88
Distribution Volumetric Rate	\$/kW	3.6600
Low Voltage Service Rate	\$/kW	0.0638
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(0.5997)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.4471)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.2511
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until April 30, 2014	\$/kW	0.0033
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.00310
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0527)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5961
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.6800
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7662
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8234

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Updated September 13, 2012 for Smart Meter Decision EB-2012-0193
Corrected September 20, 2012

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0189

EB-2012-0193

GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0001)
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,383.59
Distribution Volumetric Rate	\$/kW	1.8480
Low Voltage Service Rate	\$/kW	0.0638
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(0.9410)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.3937)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.2231
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until April 30, 2014	\$/kW	(0.0014)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.00243
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0464)
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.6800
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8234

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Updated September 13, 2012 for Smart Meter Decision EB-2012-0193		
Corrected September 20, 2012		

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0189

EB-2012-0193

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	11.52
Distribution Volumetric Rate	\$/kWh	0.0107
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0015)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0036)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

Updated September 13, 2012 for Smart Meter Decision EB-2012-0193
Corrected September 20, 2012

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Standard Supply Service – Administrative Charge (if applicable)

\$

EB-2011-0189
EB-2012-0193
0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0189
EB-2012-0193

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0001)
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.94
Distribution Volumetric Rate	\$/kW	49.8198
Low Voltage Service Rate	\$/kW	0.0124
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(0.7549)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(4.7423)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	2.0569
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.6412)
Retail Transmission Rate – Network Service Rate	\$/kW	0.5204
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3540

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously
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EB-2011-0189
EB-2012-0193

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0001)
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.09
Distribution Volumetric Rate	\$/kW	18.9429
Low Voltage Service Rate	\$/kW	0.0516
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(0.7041)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(2.2928)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	1.2014
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.3530)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1658
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4735

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Updated September 13, 2012 for Smart Meter Decision EB-2012-0193
Corrected September 20, 2012

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0189
EB-2012-0193

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0189
EB-2012-0193

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

The application of these charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Customer Administration		
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00

Updated September 13, 2012 for Smart Meter Decision EB-2012-0193
Corrected September 20, 2012

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0189
EB-2012-0193
22.35

Specific Charge for Access to the Power Poles (\$/pole/year)

\$

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0147
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0047

Updated September 13, 2012 for Smart Meter Decision EB-2012-0193
Corrected September 20, 2012

Appendix 2
2013 3rd Generation Incentive Regulation Model
Version 2.3



3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name Oakville Hydro Distribution Inc.

Service Territory (if applicable)

Assigned EB Number EB-2012-0154


Name of Contact and Title Maryanne Wilson , Manager, Regulatory Affairs

Phone Number 905-825-4422


Email Address mwilson@oakvillehydro.com

We are applying for rates effective May 1, 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Oakville Hydro Distribution Inc.

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Oakville Hydro Distribution Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 999 kW
4	General Service Greater Than 1,000 kW
5	Unmetered Scattered Load
6	Sentinel Lighting
7	Street Lighting
8	MicroFit



3RD Generation Incentive Regulation Model for 2013 Filers

Oakville Hydro Distribution Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Oakville Hydro Distribution Inc. **TARIFF OF RATES AND CHARGES**

Residential Service Classification

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

Service Charge	\$	13.05
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0002

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions are treated as General Service (Above 50 kW). Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(0.5997)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.2511
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kW	0.0033
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2013	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Greater Than 1,000 kW Service Classification

This class refers to customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	3,383.59
Distribution Volumetric Rate	\$/kW	1.8480
Low Voltage Service Rate	\$/kW	0.0638
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3937)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.00243
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0464)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6800
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8234

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>



3RD Generation Incentive Regulation Model for 2013 Filers

Oakville Hydro Distribution Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

*** Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

*** For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

*** If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

*** Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

*** Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD
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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0			1,877,578	1,877,578	0			101,784	101,784
RSVA - Wholesale Market Service Charge	1580	0			(3,956,708)	(3,956,708)	0			(168,272)	(168,272)
RSVA - Retail Transmission Network Charge	1584	0			1,705,755	1,705,755	0			241,815	241,815
RSVA - Retail Transmission Connection Charge	1586	0			(4,004,391)	(4,004,391)	0			(293,023)	(293,023)
RSVA - Power (excluding Global Adjustment)	1588	0			(8,378,696)	(8,378,696)	0			(497,944)	(497,944)
RSVA - Power - Sub-account - Global Adjustment	1588	0			1,606,921	1,606,921	0			(13,292)	(13,292)
Recovery of Regulatory Asset Balances	1590	0			(1,753,762)	(1,753,762)	0			1,531,438	1,531,438
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0			0	0	0	0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0			0	0	0	0		0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0			0	0	0	0		0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(12,903,302)	(12,903,302)	0	0	0	902,506	902,506
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(14,510,223)	(14,510,223)	0	0	0	915,798	915,798
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	1,606,921	1,606,921	0	0	0	(13,292)	(13,292)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	(12,903,302)	(12,903,302)	0	0	0	902,506	902,506
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	(12,903,302)	(12,903,302)	0	0	0	902,506	902,506

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Regulat Oak

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	1,877,578	(1,209,228)			668,351	101,784	(94,507)			7,277
RSVA - Wholesale Market Service Charge	1580	(3,956,708)	(1,560,871)	(3,486,573)		(2,031,005)	(168,272)	(19,984)	(173,781)		(14,475)
RSVA - Retail Transmission Network Charge	1584	1,705,755	1,478,361	1,534,299		1,649,817	241,815	11,984	243,386		10,414
RSVA - Retail Transmission Connection Charge	1586	(4,004,391)	746,649	(3,149,222)		(108,520)	(293,023)	(13,018)	(296,462)		(9,579)
RSVA - Power (excluding Global Adjustment)	1588	(8,378,696)	(285,167)	(3,427,782)		(5,236,081)	(497,944)	(516,265)	(489,266)		(524,944)
RSVA - Power - Sub-account - Global Adjustment	1588	1,606,921	841,453	(260,593)		2,708,967	(13,292)	486,156	(17,569)		490,433
Recovery of Regulatory Asset Balances	1590	(1,753,762)	835	(1,752,927)		(0)	1,531,438	16,060	1,528,224		19,274
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(12,903,302)	12,032	(10,542,798)	0	(2,348,472)	902,506	(129,573)	794,533	0	(21,600)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(14,510,223)	(829,420)	(10,282,205)	0	(5,057,439)	915,798	(615,729)	812,102	0	(512,033)
RSVA - Power - Sub-account - Global Adjustment	1588	1,606,921	841,453	(260,593)	0	2,708,967	(13,292)	486,156	(17,569)	0	490,433
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(12,903,302)	12,032	(10,542,798)	0	(2,348,472)	902,506	(129,573)	794,533	0	(21,600)
Special Purpose Charge Assessment Variance Account⁴	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(12,903,302)	12,032	(10,542,798)	0	(2,348,472)	902,506	(129,573)	794,533	0	(21,600)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD
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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

2011													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
Group 1 Accounts													
LV Variance Account	1550	668,351	260,517	468,441					460,427	7,277	6,651	5,664	
RSVA - Wholesale Market Service Charge	1580	(2,031,005)	(1,477,981)	(843,875)					(2,665,112)	(14,475)	(31,783)	364,299	
RSVA - Retail Transmission Network Charge	1584	1,649,817	1,260,960	(77,468)					2,988,244	10,414	34,873	249,379	
RSVA - Retail Transmission Connection Charge	1586	(108,520)	1,139,589	(784,283)					1,815,352	(9,579)	13,261	(81,176)	
RSVA - Power (excluding Global Adjustment)	1588	(5,236,081)	(931,147)	(5,105,895)					(1,061,333)	(524,944)	(34,773)	88,244	
RSVA - Power - Sub-account - Global Adjustment	1588	2,708,967	980,945	1,867,515					1,822,396	490,433	26,672	22,735	
Recovery of Regulatory Asset Balances	1590	(0)							(0)	19,274		19,274	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(2,348,472)	1,232,882	(4,475,565)	0	0	0	0	3,359,975	(21,600)	14,902	668,419	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(5,057,439)	251,937	(6,343,080)	0	0	0	0	1,537,578	(512,033)	(11,770)	645,684	0
RSVA - Power - Sub-account - Global Adjustment	1588	2,708,967	980,945	1,867,515	0	0	0	0	1,822,396	490,433	26,672	22,735	0
Deferred Payments in Lieu of Taxes	1562	0							0	0			
Total of Group 1 and Account 1562		(2,348,472)	1,232,882	(4,475,565)	0	0	0	0	3,359,975	(21,600)	14,902	668,419	0
Special Purpose Charge Assessment Variance Account⁴	1521	0							0	0			
LRAM Variance Account	1568	0							0	0			
Total including Accounts 1562, 1521 and 1568		(2,348,472)	1,232,882	(4,475,565)	0	0	0	0	3,359,975	(21,600)	14,902	668,419	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts		
LV Variance Account	1550	8,265
RSVA - Wholesale Market Service Charge	1580	(410,557)
RSVA - Retail Transmission Network Charge	1584	(204,092)
RSVA - Retail Transmission Connection Charge	1586	84,858
RSVA - Power (excluding Global Adjustment)	1588	(647,960)
RSVA - Power - Sub-account - Global Adjustment	1588	494,370
Recovery of Regulatory Asset Balances	1590	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(675,117)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,169,487)
RSVA - Power - Sub-account - Global Adjustment	1588	494,370
Deferred Payments in Lieu of Taxes	1562	0
Total of Group 1 and Account 1562		(675,117)
Special Purpose Charge Assessment Variance Account ⁴	1521	0
LRAM Variance Account	1568	0
Total including Accounts 1562, 1521 and 1568		(675,117)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2012				Projected Interest on Dec-31-11 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550			460,427	8,265	6,768	2,256	477,716	468,691	0	
RSVA - Wholesale Market Service Charge	1580			(2,665,112)	(410,557)	(39,177)	(13,059)	(3,127,905)	(3,075,669)	0	
RSVA - Retail Transmission Network Charge	1584			2,988,244	(204,092)	43,927	14,642	2,842,722	2,784,152	0	
RSVA - Retail Transmission Connection Charge	1586			1,815,352	84,858	26,686	8,895	1,935,791	1,900,210	0	
RSVA - Power (excluding Global Adjustment)	1588			(1,061,333)	(647,960)	(15,602)	(5,201)	(1,730,095)	(1,709,293)	0	
RSVA - Power - Sub-account - Global Adjustment	1588			1,822,396	494,370	26,789	8,930	2,352,486	2,316,767	0	
Recovery of Regulatory Asset Balances	1590			(0)	(0)	(0)		(0)		0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0		0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0		0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	3,359,975	(675,117)	49,392	16,464	2,750,713	2,684,858	0	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	1,537,578	(1,169,487)	22,602	7,534	398,228	368,092	0	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	1,822,396	494,370	26,789	8,930	2,352,486	2,316,767	0	
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0	
Total of Group 1 and Account 1562		0	0	3,359,975	(675,117)	49,392	16,464	2,750,713	2,684,858	0	
Special Purpose Charge Assessment Variance Account ⁴	1521			0	0	0	0	0		0	
LRAM Variance Account	1568			0	0	0	0	0		0	
Total including Accounts 1562, 1521 and 1568		0	0	3,359,975	(675,117)	49,392	16,464	2,750,713	2,684,858	0	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers Oakville Hydro Distribution Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*
Residential	\$/kWh	557,127,208		48,287,499	0	17,174,410	37.44%
General Service Less Than 50 kW	\$/kWh	173,390,609		28,967,814	0	4,451,203	11.65%
General Service 50 to 999 kW	\$/kW	594,844,951	1,670,520	513,729,320	1,442,721	7,261,045	39.97%
General Service Greater Than 1,000 kW	\$/kW	147,132,426	353,675	152,654,485	366,949	1,357,198	9.89%
Unmetered Scattered Load	\$/kWh	3,881,044		30,249	0	136,242	0.26%
Sentinel Lighting	\$/kW	135,511	389	140,597	404	17,809	0.01%
Street Lighting	\$/kW	11,730,313	33,349		0	738,744	0.79%
MicroFit							
Total		1,488,242,062	2,057,933	743,809,964	1,810,073	31,136,651	100.00%

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

\$2,750,713

Total Claim for Threshold Test (All Group 1 Accounts)

\$2,750,713

Threshold Test (Total claim per kWh) ³

0.0018

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.

[illegible]



3RD Generation Incentive Regulation Model for 2013

Oakville Hydro Distribution Inc

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the ap EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580
Residential	37.4%	6.5%	55.2%	178,834	(1,170,939)
General Service Less Than 50 kW	11.7%	3.9%	14.3%	55,657	(364,423)
General Service 50 to 999 kW	40.0%	69.1%	23.3%	190,941	(1,250,212)
General Service Greater Than 1,000 kW	9.9%	20.5%	4.4%	47,229	(309,235)
Unmetered Scattered Load	0.3%	0.0%	0.4%	1,246	(8,157)
Sentinel Lighting	0.0%	0.0%	0.1%	43	(285)
Street Lighting	0.8%	0.0%	2.4%	3,765	(24,654)
MicroFit	0	0	0	0	0
Total	100.0%	100.0%	100.0%	477,716	(3,127,905)

* RSVA - Power (Excluding Global Adjustment)



propriate classes as per the

1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)
1,064,180	724,668	(647,666)	152,721	(0)	0	0	0
331,197	225,533	(201,568)	91,618	(0)	0	0	0
1,136,226	773,729	(691,513)	1,624,798	(0)	0	0	0
281,041	191,379	(171,043)	482,808	(0)	0	0	0
7,413	5,048	(4,512)	96	(0)	0	0	0
259	176	(158)	445	(0)	0	0	0
22,406	15,258	(13,637)	0	(0)	0	0	0
0	0	0	0	0	0	0	0
2,842,722	1,935,791	(1,730,095)	2,352,486	(0)	0	0	0

[illegible]



3RD Generation Incentive Regulation Model for 2013 Filers Oakville Hydro Distribution Inc.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	557,127,208		#REF!	0.0003	152,721	48,287,499	0.0032
General Service Less Than 50 kW	\$/kWh	173,390,609		#REF!	0.0003	91,618	28,967,814	0.0032
General Service 50 to 999 kW	\$/kW	594,844,951	1,670,520	#REF!	0.0953	1,624,798	1,442,721	1.1262
General Service Greater Than 1,000 kW	\$/kW	147,132,426	353,675	#REF!	0.1113	482,808	366,949	1.3157
Unmetered Scattered Load	\$/kWh	3,881,044		#REF!	0.0003	96	30,249	0.0032
Sentinel Lighting	\$/kW	135,511	389	#REF!	0.0932	445	404	1.1018
Street Lighting	\$/kW	11,730,313	33,349	#REF!	0.0941	0	0	0.0000
MicroFit								
Total		1,488,242,062	2,057,933	#REF!		2,352,486	79,095,635	



3RD Generation Incentive Regulation Model for 2013 Filers Oakville Hydro Distribution Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	13.05		0.0142		0.88%	13.16	0.0143
General Service Less Than 50 kW	32.09		0.0141		0.88%	32.37	0.0142
General Service 50 to 999 kW	117.88		3.6600		0.88%	118.92	3.6922
General Service Greater Than 1,000 kW	3383.59		1.8480		0.88%	3413.37	1.8643
Unmetered Scattered Load	11.52		0.0107		0.88%	11.62	0.0108
Sentinel Lighting	2.94		49.8198		0.88%	2.97	50.2582
Street Lighting	3.09		18.9429		0.88%	3.12	19.1096
MicroFit	5.25					5.25	

3RD Generation Incentive Regulation Model for 2013 Filers

Oakville Hydro Distribution Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.50)
-------	--------

Primary Metering Allowance for transformer losses – applied to measured demand and energy

%	(1.00)
---	--------

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0147
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0047



3RD Generation Incentive Regulation Model for 2013 Filers

Oakville Hydro Distribution Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.



3RD Generation Incentive Regulation Model for 2013 Filers

Oakville Hydro Distribution Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	13.05
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0032)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0004)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0015)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.49
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	(0.03)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	32.09
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0027)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0015)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0015
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - effective until April 30, 2013 Applicable only for Non- RPP Customers	\$/kWh	(0.0001)
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.33
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.63
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	13.16
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.49
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	(0.03)
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kWh	(0.0003)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	32.37
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0015
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.33
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.63
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kWh	(0.0003)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 50 to 999 kW			General Service 50 to 999 kW		
Service Charge	\$	117.88	Service Charge	\$	118.92
Distribution Volumetric Rate	\$/kW	3.6600	Distribution Volumetric Rate	\$/kW	3.6922
Low Voltage Service Rate	\$/kW	0.0638	Low Voltage Service Rate	\$/kW	0.0638
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.4471)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0953
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.0031	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.1262
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0527)	Retail Transmission Rate - Network Service Rate	\$/kW	2.6237
Retail Transmission Rate - Network Service Rate	\$/kW	2.5961	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7085
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6800	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7131
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7662	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7686
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8234	Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.2511
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(0.5997)	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kW	0.0033
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.2511	Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kW	(0.0465)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kW	0.0033	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2013					
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service Greater Than 1,000 kW			General Service Greater Than 1,000 kW		
Service Charge	\$	3,383.59	Service Charge	\$	3,413.37
Distribution Volumetric Rate	\$/kW	1.8480	Distribution Volumetric Rate	\$/kW	1.8643
Low Voltage Service Rate	\$/kW	0.0638	Low Voltage Service Rate	\$/kW	0.0638
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.3937)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1113
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.0024	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.3157
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0464)	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7085
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6800	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7686
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8234	Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.2231
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(0.9410)	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kW	(0.0014)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.2231	Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kW	(0.0405)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kW	(0.0014)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2013					
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per connection)	\$	11.52	Service Charge (per connection)	\$	11.62
Distribution Volumetric Rate	\$/kWh	0.0107	Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0002	Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0036)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0004)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0015)	Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0020	Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kWh	(0.0004)
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2013					
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.94
Distribution Volumetric Rate	\$/kW	49.8198
Low Voltage Service Rate	\$/kW	0.0124
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(4.7423)

Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.6412)
Retail Transmission Rate - Network Service Rate	\$/kW	0.5204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3540
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(0.7549)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	2.0569
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	3.09
Distribution Volumetric Rate	\$/kW	18.9429
Low Voltage Service Rate	\$/kW	0.0516
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(2.2928)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.3530)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1658
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4735
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(0.7041)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	1.2014
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MicroFit

Service Charge	\$	5.25
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Sentinel Lighting

Service Charge (per connection)	\$	2.97
Distribution Volumetric Rate	\$/kW	50.2582
Low Voltage Service Rate	\$/kW	0.0124
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0932

Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.1018
Retail Transmission Rate - Network Service Rate	\$/kW	0.5259
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3434
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	2.0569
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kW	(0.7497)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	3.12
Distribution Volumetric Rate	\$/kW	19.1096
Low Voltage Service Rate	\$/kW	0.0516
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0941
Retail Transmission Rate - Network Service Rate	\$/kW	2.1888
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4292
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	1.2014
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kW	(0.4006)
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MicroFit

Service Charge	\$	5.25
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3RD Generation Incentive Regulation Model for 2013 Filers

Oakville Hydro Distribution Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Oakville Hydro Distribution Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0154

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.16
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kWh	0.0003
based rate order	\$	2.49
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	(0.03)
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions are treated as General Service (Above 50 kW). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.37
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0015
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	7.33
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.63
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	118.92
Distribution Volumetric Rate	\$/kW	3.6922
Low Voltage Service Rate	\$/kW	0.0638
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0953
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.1262
Retail Transmission Rate - Network Service Rate	\$/kW	2.6237
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7131
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7686
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.2511
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kW	0.0033
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kW	(0.0465)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,413.37
Distribution Volumetric Rate	\$/kW	1.8643
Low Voltage Service Rate	\$/kW	0.0638
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1113
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.3157
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7085
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7686
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.2231
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kW	(0.0014)
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kW	(0.0405)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.62
Distribution Volumetric Rate	\$/kWh	0.0108
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0020
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kWh	(0.0004)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.97
Distribution Volumetric Rate	\$/kW	50.2582
Low Voltage Service Rate	\$/kW	0.0124
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0932
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.1018
Retail Transmission Rate - Network Service Rate	\$/kW	0.5259
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3434
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	2.0569
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kW	(0.7497)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.12
Distribution Volumetric Rate	\$/kW	19.1096
Low Voltage Service Rate	\$/kW	0.0516
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.0941
Retail Transmission Rate - Network Service Rate	\$/kW	2.1888
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4292
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	1.2014
Rate Rider for Tax Change - in effect until the effective date of the next cost of service-based rate order	\$/kW	(0.4006)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0147
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0047

Residential

Consumption 100 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	103.77	0.0750	7.78	103.77	0.0750	7.78	0.00	0.00%	27.35%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	66.41	0.0650	4.32	66.41	0.0650	4.32	0.00	0.00%		14.86%
TOU - Mid Peak	18.68	0.1000	1.87	18.68	0.1000	1.87	0.00	0.00%		6.43%
TOU - On Peak	18.68	0.1170	2.19	18.68	0.1170	2.19	0.00	0.00%		7.52%
Service Charge	1	13.05	13.05	1	13.16	13.16	0.11	0.84%	46.25%	45.31%
Service Charge Rate Rider(s)	1	2.46	2.46	1	2.46	2.46	0.00	0.00%	8.65%	8.47%
Distribution Volumetric Rate	100	0.0142	1.42	100	0.0143	1.43	0.01	0.70%	5.03%	4.92%
Low Voltage Volumetric Rate	100	0.0002	0.02	100	0.0002	0.02	0.00	0.00%	0.07%	0.07%
Distribution Volumetric Rate Rider(s)	100	(0.0030)	(0.30)	100	0.0021	0.21	0.51	(170.98)%	0.74%	0.72%
Total: Distribution			16.65			17.28	0.63	3.78%	60.73%	59.49%
Retail Transmission Rate - Network Service Rate	103.77	0.0075	0.78	103.77	0.0076	0.79	0.01	1.28%	2.78%	2.72%
Retail Transmission Rate - Line and Transformation Connection Service Rate	103.77	0.0052	0.54	103.77	0.0050	0.52	(0.02)	-3.70%	1.83%	1.79%
Total: Retail Transmission			1.32			1.31	(0.01)	(0.76%)	4.60%	4.51%
Sub-Total: Delivery (Distribution and Retail Transmission)			17.97			18.59	0.62	3.45%	65.33%	64.00%
Wholesale Market Service Rate	103.77	0.0052	0.54	103.77	0.0052	0.54	0.00	0.00%	1.90%	1.86%
Rural Rate Protection Charge	103.77	0.0011	0.11	103.77	0.0011	0.11	0.00	0.00%	0.40%	0.39%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.88%	0.86%
Sub-Total: Regulatory			0.90			0.90	0.00	0.00%	3.18%	3.11%
Debt Retirement Charge (DRC)	100.00	0.00700	0.70	100.00	0.0070	0.70	0.00	0.00%	2.46%	2.41%
Total Bill on RPP (before taxes)			27.36			27.98	0.62	2.27%	98.33%	
HST		13%	3.56		13%	3.64	0.08	2.27%	12.78%	
Total Bill (including HST)			30.92			31.62	0.70	2.27%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.09)		(10%)	(3.16)	(0.07)	2.27%	-11.11%	
Total Bill on RPP (including OCEB)			27.83			28.46	0.63	2.27%	100.00%	
Total Bill on TOU (before taxes)			27.94			28.56	0.62	2.22%		98.33%
HST		13%	3.63		13%	3.71	0.08	2.22%		12.78%
Total Bill (including HST)			31.57			32.27	0.70	2.22%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.16)		(10%)	(3.23)	(0.07)	2.22%		-11.11%
Total Bill on TOU (including OCEB)			28.41			29.05	0.63	2.22%		100.00%

Residential

Consumption 250 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	259.43	0.0750	19.46	259.43	0.0750	19.46	0.00	0.00%	41.47%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	166.03	0.0650	10.79	166.03	0.0650	10.79	0.00	0.00%		22.29%
TOU - Mid Peak	46.70	0.1000	4.67	46.70	0.1000	4.67	0.00	0.00%		9.65%
TOU - On Peak	46.70	0.1170	5.46	46.70	0.1170	5.46	0.00	0.00%		11.29%
Service Charge	1	13.05	13.05	1	13.16	13.16	0.11	0.84%	28.05%	27.18%
Service Charge Rate Rider(s)	1	2.46	2.46	1	2.46	2.46	0.00	0.00%	5.24%	5.08%
Distribution Volumetric Rate	250	0.0142	3.55	250	0.0143	3.58	0.02	0.70%	7.62%	7.38%
Low Voltage Volumetric Rate	250	0.0002	0.05	250	0.0002	0.05	0.00	0.00%	0.11%	0.10%
Distribution Volumetric Rate Rider(s)	250	(0.0030)	(0.74)	250	0.0021	0.53	1.27	(170.98)%	1.12%	1.08%
Total: Distribution			18.37			19.77	1.40	7.62%	42.14%	40.84%
Retail Transmission Rate - Network Service Rate	259.43	0.0075	1.95	259.43	0.0076	1.97	0.02	1.03%	4.20%	4.07%
Retail Transmission Rate - Line and Transformation Connection Service Rate	259.43	0.0052	1.35	259.43	0.0050	1.30	(0.05)	-3.70%	2.77%	2.69%
Total: Retail Transmission			3.3			3.27	(0.03)	(0.91%)	6.97%	6.75%
Sub-Total: Delivery (Distribution and Retail Transmission)			21.67			23.04	1.37	6.32%	49.11%	47.59%
Wholesale Market Service Rate	259.43	0.0052	1.35	259.43	0.0052	1.35	0.00	0.00%	2.88%	2.79%
Rural Rate Protection Charge	259.43	0.0011	0.29	259.43	0.0011	0.29	0.00	0.00%	0.61%	0.59%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.53%	0.52%
Sub-Total: Regulatory			1.88			1.88	0.00	0.00%	4.02%	3.89%
Debt Retirement Charge (DRC)	250.00	0.00700	1.75	250.00	0.0070	1.75	0.00	0.00%	3.73%	3.62%
Total Bill on RPP (before taxes)			44.76			46.13	1.37	3.06%	98.33%	
HST		13%	5.82		13%	6.00	0.18	3.06%	12.78%	
Total Bill (including HST)			50.58			52.13	1.55	3.06%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(5.06)		(10%)	(5.21)	(0.15)	3.06%	-11.11%	
Total Bill on RPP (including OCEB)			45.52			46.91	1.39	3.06%	100.00%	
Total Bill on TOU (before taxes)			46.23			47.60	1.37	2.96%		98.33%
HST		13%	6.01		13%	6.19	0.18	2.96%		12.78%
Total Bill (including HST)			52.24			53.79	1.55	2.96%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(5.22)		(10%)	(5.38)	(0.15)	2.96%		-11.11%
Total Bill on TOU (including OCEB)			47.02			48.41	1.39	2.96%		100.00%

Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	38.25%	
Energy Second Tier (kWh)	230.16	0.0880	20.25	230.16	0.0880	20.25	0.00	0.00%	17.21%	
TOU - Off Peak	531.30	0.0650	34.53	531.30	0.0650	34.53	0.00	0.00%		28.92%
TOU - Mid Peak	149.43	0.1000	14.94	149.43	0.1000	14.94	0.00	0.00%		12.52%
TOU - On Peak	149.43	0.1170	17.48	149.43	0.1170	17.48	0.00	0.00%		14.64%
Service Charge	1	13.05	13.05	1	13.16	13.16	0.11	0.84%	11.19%	11.02%
Service Charge Rate Rider(s)	1	2.46	2.46	1	2.46	2.46	0.00	0.00%	2.09%	2.06%
Distribution Volumetric Rate	800	0.0142	11.36	800	0.0143	11.44	0.08	0.70%	9.72%	9.58%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.00%	0.14%	0.13%
Distribution Volumetric Rate Rider(s)	800	(0.0030)	(2.37)	800	0.0021	1.68	4.05	(170.98)%	1.43%	1.41%
Total: Distribution			24.66			28.90	4.24	17.19%	24.56%	24.21%
Retail Transmission Rate - Network Service Rate	830.16	0.0075	6.23	830.16	0.0076	6.31	0.08	1.28%	5.36%	5.28%
Retail Transmission Rate - Line and Transformation Connection Service Rate	830.16	0.0052	4.32	830.16	0.0050	4.15	(0.17)	-3.94%	3.53%	3.48%
Total: Retail Transmission			10.55			10.46	(0.09)	(0.85%)	8.89%	8.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.21			39.36	4.15	11.79%	33.45%	32.97%
Wholesale Market Service Rate	830.16	0.0052	4.32	830.16	0.0052	4.32	0.00	0.00%	3.67%	3.62%
Rural Rate Protection Charge	830.16	0.0011	0.91	830.16	0.0011	0.91	0.00	0.00%	0.78%	0.76%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			5.48			5.48	0.00	0.00%	4.66%	4.59%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.76%	4.69%
Total Bill on RPP (before taxes)			111.54			115.69	4.15	3.72%	98.33%	
HST		13%	14.50		13%	15.04	0.54	3.72%	12.78%	
Total Bill (including HST)			126.04			130.73	4.69	3.72%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.60)		(10%)	(13.07)	(0.47)	3.72%	-11.11%	
Total Bill on RPP (including OCEB)			113.44			117.66	4.22	3.72%	100.00%	
Total Bill on TOU (before taxes)			113.25			117.40	4.15	3.66%		98.33%
HST		13%	14.72		13%	15.26	0.54	3.66%		12.78%
Total Bill (including HST)			127.97			132.66	4.69	3.66%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.80)		(10%)	(13.27)	(0.47)	3.66%		-11.11%
Total Bill on TOU (including OCEB)			115.18			119.40	4.22	3.66%		100.00%

Residential

Consumption 1,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	31.03%	
Energy Second Tier (kWh)	437.70	0.0880	38.52	437.70	0.0880	38.52	0.00	0.00%	26.56%	
TOU - Off Peak	664.13	0.0650	43.17	664.13	0.0650	43.17	0.00	0.00%		29.73%
TOU - Mid Peak	186.79	0.1000	18.68	186.79	0.1000	18.68	0.00	0.00%		12.86%
TOU - On Peak	186.79	0.1170	21.85	186.79	0.1170	21.85	0.00	0.00%		15.05%
Service Charge	1	13.05	13.05	1	13.16	13.16	0.11	0.84%	9.07%	9.06%
Service Charge Rate Rider(s)	1	2.46	2.46	1	2.46	2.46	0.00	0.00%	1.70%	1.69%
Distribution Volumetric Rate	1000	0.0142	14.20	1,000	0.0143	14.30	0.10	0.70%	9.86%	9.85%
Low Voltage Volumetric Rate	1000	0.0002	0.20	1,000	0.0002	0.20	0.00	0.00%	0.14%	0.14%
Distribution Volumetric Rate Rider(s)	1000	(0.0030)	(2.96)	1,000	0.0021	2.10	5.06	(170.98)%	1.45%	1.45%
Total: Distribution			26.95			32.22	5.27	19.55%	22.22%	22.19%
Retail Transmission Rate - Network Service Rate	1,037.70	0.0075	7.78	1,037.70	0.0076	7.89	0.11	1.41%	5.44%	5.43%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,037.70	0.0052	5.40	1,037.70	0.0050	5.19	(0.21)	-3.89%	3.58%	3.57%
Total: Retail Transmission			13.18			13.08	(0.10)	(0.76%)	9.02%	9.01%
Sub-Total: Delivery (Distribution and Retail Transmission)			40.13			45.30	5.17	12.88%	31.23%	31.19%
Wholesale Market Service Rate	1,037.70	0.0052	5.40	1,037.70	0.0052	5.40	0.00	0.00%	3.72%	3.72%
Rural Rate Protection Charge	1,037.70	0.0011	1.14	1,037.70	0.0011	1.14	0.00	0.00%	0.79%	0.79%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%	0.17%
Sub-Total: Regulatory			6.79			6.79	0.00	0.00%	4.68%	4.67%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000.00	0.0070	7.00	0.00	0.00%	4.83%	4.82%
Total Bill on RPP (before taxes)			137.44			142.61	5.17	3.76%	98.33%	
HST		13%	17.87		13%	18.54	0.67	3.76%	12.78%	
Total Bill (including HST)			155.31			161.15	5.84	3.76%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(15.53)		(10%)	(16.11)	(0.58)	3.76%	-11.11%	
Total Bill on RPP (including OCEB)			139.78			145.03	5.26	3.76%	100.00%	
Total Bill on TOU (before taxes)			137.62			142.79	5.17	3.76%		98.33%
HST		13%	17.89		13%	18.56	0.67	3.76%		12.78%
Total Bill (including HST)			155.51			161.35	5.84	3.76%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(15.55)		(10%)	(16.14)	(0.58)	3.76%		-11.11%
Total Bill on TOU (including OCEB)			139.96			145.22	5.26	3.76%		100.00%

Residential

Consumption 1,500 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	21.08%	
Energy Second Tier (kWh)	956.55	0.0880	84.18	956.55	0.0880	84.18	0.00	0.00%	39.44%	
TOU - Off Peak	996.19	0.0650	64.75	996.19	0.0650	64.75	0.00	0.00%		30.87%
TOU - Mid Peak	280.18	0.1000	28.02	280.18	0.1000	28.02	0.00	0.00%		13.36%
TOU - On Peak	280.18	0.1170	32.78	280.18	0.1170	32.78	0.00	0.00%		15.63%
Service Charge	1	13.05	13.05	1	13.16	13.16	0.11	0.84%	6.17%	6.27%
Service Charge Rate Rider(s)	1	2.46	2.46	1	2.46	2.46	0.00	0.00%	1.15%	1.17%
Distribution Volumetric Rate	1500	0.0142	21.30	1,500	0.0143	21.45	0.15	0.70%	10.05%	10.23%
Low Voltage Volumetric Rate	1500	0.0002	0.30	1,500	0.0002	0.30	0.00	0.00%	0.14%	0.14%
Distribution Volumetric Rate Rider(s)	1500	(0.0030)	(4.44)	1,500	0.0021	3.15	7.59	(170.98)%	1.48%	1.50%
Total: Distribution			32.67			40.52	7.85	24.03%	18.99%	19.32%
Retail Transmission Rate - Network Service Rate	1,556.55	0.0075	11.67	1,556.55	0.0076	11.83	0.16	1.37%	5.54%	5.64%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,556.55	0.0052	8.09	1,556.55	0.0050	7.78	(0.31)	-3.83%	3.65%	3.71%
Total: Retail Transmission			19.76			19.61	(0.15)	(0.76%)	9.19%	9.35%
Sub-Total: Delivery (Distribution and Retail Transmission)			52.43			60.13	7.70	14.69%	28.17%	28.67%
Wholesale Market Service Rate	1,556.55	0.0052	8.09	1,556.55	0.0052	8.09	0.00	0.00%	3.79%	3.86%
Rural Rate Protection Charge	1,556.55	0.0011	1.71	1,556.55	0.0011	1.71	0.00	0.00%	0.80%	0.82%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			10.06			10.06	0.00	0.00%	4.71%	4.79%
Debt Retirement Charge (DRC)	1,500.00	0.00700	10.50	1,500.00	0.0070	10.50	0.00	0.00%	4.92%	5.01%
Total Bill on RPP (before taxes)			202.16			209.86	7.70	3.81%	98.33%	
HST		13%	26.28		13%	27.28	1.00	3.81%	12.78%	
Total Bill (including HST)			228.44			237.14	8.70	3.81%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(22.84)		(10%)	(23.71)	(0.87)	3.81%	-11.11%	
Total Bill on RPP (including OCEB)			205.60			213.43	7.83	3.81%	100.00%	
Total Bill on TOU (before taxes)			198.54			206.24	7.70	3.88%		98.33%
HST		13%	25.81		13%	26.81	1.00	3.88%		12.78%
Total Bill (including HST)			224.35			233.05	8.70	3.88%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(22.44)		(10%)	(23.31)	(0.87)	3.88%		-11.11%
Total Bill on TOU (including OCEB)			201.92			209.75	7.83	3.88%		100.00%

Residential

Consumption 2,000 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	15.97%	
Energy Second Tier (kWh)	1,475.40	0.0880	129.84	1,475.40	0.0880	129.84	0.00	0.00%	46.07%	
TOU - Off Peak	1,328.26	0.0650	86.34	1,328.26	0.0650	86.34	0.00	0.00%		31.48%
TOU - Mid Peak	373.57	0.1000	37.36	373.57	0.1000	37.36	0.00	0.00%		13.62%
TOU - On Peak	373.57	0.1170	43.71	373.57	0.1170	43.71	0.00	0.00%		15.94%
Service Charge	1	13.05	13.05	1	13.16	13.16	0.11	0.84%	4.67%	4.80%
Service Charge Rate Rider(s)	1	2.46	2.46	1	2.46	2.46	0.00	0.00%	0.87%	0.90%
Distribution Volumetric Rate	2000	0.0142	28.40	2,000	0.0143	28.60	0.20	0.70%	10.15%	10.43%
Low Voltage Volumetric Rate	2000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.00%	0.14%	0.15%
Distribution Volumetric Rate Rider(s)	2000	(0.0030)	(5.92)	2,000	0.0021	4.20	10.12	(170.98)%	1.49%	1.53%
Total: Distribution			38.39			48.82	10.43	27.17%	17.32%	17.80%
Retail Transmission Rate - Network Service Rate	2,075.40	0.0075	15.57	2,075.40	0.0076	15.77	0.20	1.28%	5.60%	5.75%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,075.40	0.0052	10.79	2,075.40	0.0050	10.38	(0.41)	-3.80%	3.68%	3.78%
Total: Retail Transmission			26.36			26.15	(0.21)	(0.80%)	9.28%	9.53%
Sub-Total: Delivery (Distribution and Retail Transmission)			64.75			74.97	10.22	15.78%	26.60%	27.33%
Wholesale Market Service Rate	2,075.40	0.0052	10.79	2,075.40	0.0052	10.79	0.00	0.00%	3.83%	3.93%
Rural Rate Protection Charge	2,075.40	0.0011	2.28	2,075.40	0.0011	2.28	0.00	0.00%	0.81%	0.83%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.33			13.33	0.00	0.00%	4.73%	4.86%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.97%	5.10%
Total Bill on RPP (before taxes)			266.91			277.13	10.22	3.83%	98.33%	
HST		13%	34.70		13%	36.03	1.33	3.83%	12.78%	
Total Bill (including HST)			301.61			313.16	11.55	3.83%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.16)		(10%)	(31.32)	(1.15)	3.83%	-11.11%	
Total Bill on RPP (including OCEB)			271.45			281.84	10.39	3.83%	100.00%	
Total Bill on TOU (before taxes)			259.48			269.70	10.22	3.94%		98.33%
HST		13%	33.73		13%	35.06	1.33	3.94%		12.78%
Total Bill (including HST)			293.21			304.76	11.55	3.94%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(29.32)		(10%)	(30.48)	(1.15)	3.94%		-11.11%
Total Bill on TOU (including OCEB)			263.89			274.28	10.39	3.94%		100.00%

General Service Less Than 50 kW

Consumption 1,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	33.00%	
Energy Second Tier (kWh)	287.70	0.0880	25.32	287.70	0.0880	25.32	0.00	0.00%	14.85%	
TOU - Off Peak	664.13	0.0650	43.17	664.13	0.0650	43.17	0.00	0.00%		25.01%
TOU - Mid Peak	186.79	0.1000	18.68	186.79	0.1000	18.68	0.00	0.00%		10.82%
TOU - On Peak	186.79	0.1170	21.85	186.79	0.1170	21.85	0.00	0.00%		12.66%
Service Charge	1	32.09	32.09	1	32.37	32.37	0.28	0.87%	18.99%	18.75%
Service Charge Rate Rider(s)	1	11.96	11.96	1	11.96	11.96	0.00	0.00%	7.02%	6.93%
Distribution Volumetric Rate	1000	0.0141	14.10	1,000	0.0142	14.20	0.10	0.71%	8.33%	8.23%
Low Voltage Volumetric Rate	1000	0.0002	0.20	1,000	0.0002	0.20	0.00	0.00%	0.12%	0.12%
Distribution Volumetric Rate Rider(s)	1000	(0.0027)	(2.68)	1,000	0.0015	1.50	4.18	(156.00)%	0.88%	0.87%
Total: Distribution			55.67			60.23	4.56	8.19%	35.33%	34.89%
Retail Transmission Rate - Network Service Rate	1,037.70	0.0069	7.16	1,037.70	0.0070	7.26	0.10	1.40%	4.26%	4.21%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,037.70	0.0047	4.88	1,037.70	0.0046	4.77	(0.11)	-2.25%	2.80%	2.76%
Total: Retail Transmission			12.04			12.03	(0.01)	(0.08%)	7.06%	6.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			67.71			72.26	4.55	6.72%	42.39%	41.86%
Wholesale Market Service Rate	1,037.70	0.0052	5.40	1,037.70	0.0052	5.40	0.00	0.00%	3.17%	3.13%
Rural Rate Protection Charge	1,037.70	0.0011	1.14	1,037.70	0.0011	1.14	0.00	0.00%	0.67%	0.66%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.14%
Sub-Total: Regulatory			6.79			6.79	0.00	0.00%	3.98%	3.93%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000.00	0.0070	7.00	0.00	0.00%	4.11%	4.05%
Total Bill on RPP (before taxes)			163.07			167.62	4.55	2.79%	98.33%	
HST		13%	21.20		13%	21.79	0.59	2.79%	12.78%	
Total Bill (including HST)			184.27			189.41	5.14	2.79%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(18.43)		(10%)	(18.94)	(0.51)	2.79%	-11.11%	
Total Bill on RPP (including OCEB)			165.84			170.47	4.63	2.79%	100.00%	
Total Bill on TOU (before taxes)			165.20			169.75	4.55	2.75%		98.33%
HST		13%	21.48		13%	22.07	0.59	2.75%		12.78%
Total Bill (including HST)			186.68			191.82	5.14	2.75%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(18.67)		(10%)	(19.18)	(0.51)	2.75%		-11.11%
Total Bill on TOU (including OCEB)			168.01			172.64	4.63	2.75%		100.00%

General Service Less Than 50 kW

Consumption 2,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	18.41%	
Energy Second Tier (kWh)	1,325.40	0.0880	116.64	1,325.40	0.0880	116.64	0.00	0.00%	38.18%	
TOU - Off Peak	1,328.26	0.0650	86.34	1,328.26	0.0650	86.34	0.00	0.00%		28.78%
TOU - Mid Peak	373.57	0.1000	37.36	373.57	0.1000	37.36	0.00	0.00%		12.45%
TOU - On Peak	373.57	0.1170	43.71	373.57	0.1170	43.71	0.00	0.00%		14.57%
Service Charge	1	32.09	32.09	1	32.37	32.37	0.28	0.87%	10.59%	10.79%
Service Charge Rate Rider(s)	1	11.96	11.96	1	11.96	11.96	0.00	0.00%	3.91%	3.99%
Distribution Volumetric Rate	2000	0.0141	28.20	2,000	0.0142	28.40	0.20	0.71%	9.30%	9.47%
Low Voltage Volumetric Rate	2000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.00%	0.13%	0.13%
Distribution Volumetric Rate Rider(s)	2000	(0.0027)	(5.36)	2,000	0.0015	3.00	8.36	(156.00)%	0.98%	1.00%
Total: Distribution			67.29			76.13	8.84	13.14%	24.92%	25.38%
Retail Transmission Rate - Network Service Rate	2,075.40	0.0069	14.32	2,075.40	0.0070	14.53	0.21	1.47%	4.76%	4.84%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,075.40	0.0047	9.75	2,075.40	0.0046	9.55	(0.20)	-2.05%	3.13%	3.18%
Total: Retail Transmission			24.07			24.08	0.01	0.04%	7.88%	8.03%
Sub-Total: Delivery (Distribution and Retail Transmission)			91.36			100.21	8.85	9.69%	32.80%	33.41%
Wholesale Market Service Rate	2,075.40	0.0052	10.79	2,075.40	0.0052	10.79	0.00	0.00%	3.53%	3.60%
Rural Rate Protection Charge	2,075.40	0.0011	2.28	2,075.40	0.0011	2.28	0.00	0.00%	0.75%	0.76%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			13.33			13.33	0.00	0.00%	4.36%	4.44%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.58%	4.67%
Total Bill on RPP (before taxes)			291.57			300.42	8.85	3.04%	98.33%	
HST		13%	37.90		13%	39.05	1.15	3.04%	12.78%	
Total Bill (including HST)			329.47			339.47	10.00	3.04%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(32.95)		(10%)	(33.95)	(1.00)	3.04%	-11.11%	
Total Bill on RPP (including OCEB)			296.53			305.53	9.00	3.04%	100.00%	
Total Bill on TOU (before taxes)			286.09			294.94	8.85	3.09%		98.33%
HST		13%	37.19		13%	38.34	1.15	3.09%		12.78%
Total Bill (including HST)			323.28			333.28	10.00	3.09%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(32.33)		(10%)	(33.33)	(1.00)	3.09%		-11.11%
Total Bill on TOU (including OCEB)			290.95			299.95	9.00	3.09%		100.00%

General Service Less Than 50 kW

Consumption 5,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	7.91%	
Energy Second Tier (kWh)	4,438.50	0.0880	390.59	4,438.50	0.0880	390.59	0.00	0.00%	54.96%	
TOU - Off Peak	3,320.64	0.0650	215.84	3,320.64	0.0650	215.84	0.00	0.00%		31.65%
TOU - Mid Peak	933.93	0.1000	93.39	933.93	0.1000	93.39	0.00	0.00%		13.70%
TOU - On Peak	933.93	0.1170	109.27	933.93	0.1170	109.27	0.00	0.00%		16.03%
Service Charge	1	32.09	32.09	1	32.37	32.37	0.28	0.87%	4.55%	4.75%
Service Charge Rate Rider(s)	1	11.96	11.96	1	11.96	11.96	0.00	0.00%	1.68%	1.75%
Distribution Volumetric Rate	5000	0.0141	70.50	5,000	0.0142	71.00	0.50	0.71%	9.99%	10.41%
Low Voltage Volumetric Rate	5000	0.0002	1.00	5,000	0.0002	1.00	0.00	0.00%	0.14%	0.15%
Distribution Volumetric Rate Rider(s)	5000	(0.0027)	(13.40)	5,000	0.0015	7.50	20.90	(156.00)%	1.06%	1.10%
Total: Distribution			102.15			123.83	21.68	21.22%	17.42%	18.16%
Retail Transmission Rate - Network Service Rate	5,188.50	0.0069	35.80	5,188.50	0.0070	36.32	0.52	1.45%	5.11%	5.33%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,188.50	0.0047	24.39	5,188.50	0.0046	23.87	(0.52)	-2.13%	3.36%	3.50%
Total: Retail Transmission			60.19			60.19	0.00	0.00%	8.47%	8.83%
Sub-Total: Delivery (Distribution and Retail Transmission)			162.34			184.02	21.68	13.35%	25.89%	26.99%
Wholesale Market Service Rate	5,188.50	0.0052	26.98	5,188.50	0.0052	26.98	0.00	0.00%	3.80%	3.96%
Rural Rate Protection Charge	5,188.50	0.0011	5.71	5,188.50	0.0011	5.71	0.00	0.00%	0.80%	0.84%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%	0.04%
Sub-Total: Regulatory			32.94			32.94	0.00	0.00%	4.63%	4.83%
Debt Retirement Charge (DRC)	5,000.00	0.00700	35.00	5,000.00	0.0070	35.00	0.00	0.00%	4.92%	5.13%
Total Bill on RPP (before taxes)			677.12			698.80	21.68	3.20%	98.33%	
HST		13%	88.03		13%	90.84	2.82	3.20%	12.78%	
Total Bill (including HST)			765.15			789.64	24.50	3.20%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(76.51)		(10%)	(78.96)	(2.45)	3.20%	-11.11%	
Total Bill on RPP (including OCEB)			688.63			710.68	22.05	3.20%	100.00%	
Total Bill on TOU (before taxes)			648.78			670.46	21.68	3.34%		98.33%
HST		13%	84.34		13%	87.16	2.82	3.34%		12.78%
Total Bill (including HST)			733.12			757.62	24.50	3.34%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(73.31)		(10%)	(75.76)	(2.45)	3.34%		-11.11%
Total Bill on TOU (including OCEB)			659.81			681.86	22.05	3.34%		100.00%

General Service Less Than 50 kW

Consumption 10,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	4.06%	
Energy Second Tier (kWh)	9,627.00	0.0880	847.18	9,627.00	0.0880	847.18	0.00	0.00%	61.13%	
TOU - Off Peak	6,641.28	0.0650	431.68	6,641.28	0.0650	431.68	0.00	0.00%		32.74%
TOU - Mid Peak	1,867.86	0.1000	186.79	1,867.86	0.1000	186.79	0.00	0.00%		14.17%
TOU - On Peak	1,867.86	0.1170	218.54	1,867.86	0.1170	218.54	0.00	0.00%		16.58%
Service Charge	1	32.09	32.09	1	32.37	32.37	0.28	0.87%	2.34%	2.46%
Service Charge Rate Rider(s)	1	11.96	11.96	1	11.96	11.96	0.00	0.00%	0.86%	0.91%
Distribution Volumetric Rate	10000	0.0141	141.00	10,000	0.0142	142.00	1.00	0.71%	10.25%	10.77%
Low Voltage Volumetric Rate	10000	0.0002	2.00	10,000	0.0002	2.00	0.00	0.00%	0.14%	0.15%
Distribution Volumetric Rate Rider(s)	10000	(0.0027)	(26.80)	10,000	0.0015	15.01	41.81	(156.00)%	1.08%	1.14%
Total: Distribution			160.25			203.34	43.09	26.89%	14.67%	15.42%
Retail Transmission Rate - Network Service Rate	10,377.00	0.0069	71.60	10,377.00	0.0070	72.64	1.04	1.45%	5.24%	5.51%
Retail Transmission Rate - Line and Transformation Connection Service Rate	10,377.00	0.0047	48.77	10,377.00	0.0046	47.73	(1.04)	-2.13%	3.44%	3.62%
Total: Retail Transmission			120.37			120.37	0.00	0.00%	8.69%	9.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			280.62			323.71	43.09	15.36%	23.36%	24.55%
Wholesale Market Service Rate	10,377.00	0.0052	53.96	10,377.00	0.0052	53.96	0.00	0.00%	3.89%	4.09%
Rural Rate Protection Charge	10,377.00	0.0011	11.41	10,377.00	0.0011	11.41	0.00	0.00%	0.82%	0.87%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			65.63			65.63	0.00	0.00%	4.74%	4.98%
Debt Retirement Charge (DRC)	10,000.00	0.00700	70.00	10,000.00	0.0070	70.00	0.00	0.00%	5.05%	5.31%
Total Bill on RPP (before taxes)			1,319.67			1,362.76	43.09	3.27%	98.33%	
HST		13%	171.56		13%	177.16	5.60	3.27%	12.78%	
Total Bill (including HST)			1,491.23			1,539.92	48.69	3.27%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(149.12)		(10%)	(153.99)	(4.87)	3.27%	-11.11%	
Total Bill on RPP (including OCEB)			1,342.10			1,385.93	43.82	3.27%	100.00%	
Total Bill on TOU (before taxes)			1,253.25			1,296.34	43.09	3.44%		98.33%
HST		13%	162.92		13%	168.52	5.60	3.44%		12.78%
Total Bill (including HST)			1,416.17			1,464.86	48.69	3.44%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(141.62)		(10%)	(146.49)	(4.87)	3.44%		-11.11%
Total Bill on TOU (including OCEB)			1,274.56			1,318.38	43.82	3.44%		100.00%

General Service Less Than 50 kW

Consumption 15,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0377

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	2.73%	
Energy Second Tier (kWh)	14,815.50	0.0880	1,303.76	14,815.50	0.0880	1,303.76	0.00	0.00%	63.25%	
TOU - Off Peak	9,961.92	0.0650	647.52	9,961.92	0.0650	647.52	0.00	0.00%		33.12%
TOU - Mid Peak	2,801.79	0.1000	280.18	2,801.79	0.1000	280.18	0.00	0.00%		14.33%
TOU - On Peak	2,801.79	0.1170	327.81	2,801.79	0.1170	327.81	0.00	0.00%		16.77%
Service Charge	1	32.09	32.09	1	32.37	32.37	0.28	0.87%	1.57%	1.66%
Service Charge Rate Rider(s)	1	11.96	11.96	1	11.96	11.96	0.00	0.00%	0.58%	0.61%
Distribution Volumetric Rate	15000	0.0141	211.50	15,000	0.0142	213.00	1.50	0.71%	10.33%	10.90%
Low Voltage Volumetric Rate	15000	0.0002	3.00	15,000	0.0002	3.00	0.00	0.00%	0.15%	0.15%
Distribution Volumetric Rate Rider(s)	15000	(0.0027)	(40.20)	15,000	0.0015	22.51	62.71	(156.00)%	1.09%	1.15%
Total: Distribution			218.35			282.84	64.49	29.54%	13.72%	14.47%
Retail Transmission Rate - Network Service Rate	15,565.50	0.0069	107.40	15,565.50	0.0070	108.96	1.56	1.45%	5.29%	5.57%
Retail Transmission Rate - Line and Transformation Connection Service Rate	15,565.50	0.0047	73.16	15,565.50	0.0046	71.60	(1.56)	-2.13%	3.47%	3.66%
Total: Retail Transmission			180.56			180.56	0.00	0.00%	8.76%	9.24%
Sub-Total: Delivery (Distribution and Retail Transmission)			398.91			463.40	64.49	16.17%	22.48%	23.70%
Wholesale Market Service Rate	15,565.50	0.0052	80.94	15,565.50	0.0052	80.94	0.00	0.00%	3.93%	4.14%
Rural Rate Protection Charge	15,565.50	0.0011	17.12	15,565.50	0.0011	17.12	0.00	0.00%	0.83%	0.88%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			98.31			98.31	0.00	0.00%	4.77%	5.03%
Debt Retirement Charge (DRC)	15,000.00	0.00700	105.00	15,000.00	0.0070	105.00	0.00	0.00%	5.09%	5.37%
Total Bill on RPP (before taxes)			1,962.24			2,026.73	64.49	3.29%	98.33%	
HST		13%	255.09		13%	263.47	8.38	3.29%	12.78%	
Total Bill (including HST)			2,217.33			2,290.20	72.87	3.29%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(221.73)		(10%)	(229.02)	(7.29)	3.29%	-11.11%	
Total Bill on RPP (including OCEB)			1,995.60			2,061.18	65.59	3.29%	100.00%	
Total Bill on TOU (before taxes)			1,857.74			1,922.23	64.49	3.47%		98.33%
HST		13%	241.51		13%	249.89	8.38	3.47%		12.78%
Total Bill (including HST)			2,099.25			2,172.12	72.87	3.47%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(209.92)		(10%)	(217.21)	(7.29)	3.47%		-11.11%
Total Bill on TOU (including OCEB)			1,889.32			1,954.91	65.59	3.47%		100.00%

General Service 50 to 999 kW

Consumption	45,026 kWh	100.0 kW
RPP Tier One	750 kWh	
Load Factor	62%	
Loss Factor	1.0377	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	46,723.90	0.0750	3,504.29	46,723.90	0.0750	3,504.29	0.00	0.00%	66.45%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	29,903.29	0.0650	1,943.71	29,903.29	0.0650	1,943.71	0.00	0.00%		35.07%
TOU - Mid Peak	8,410.30	0.1000	841.03	8,410.30	0.1000	841.03	0.00	0.00%		15.17%
TOU - On Peak	8,410.30	0.1170	984.01	8,410.30	0.1170	984.01	0.00	0.00%		17.75%
Service Charge	1	117.88	117.88	1	118.92	118.92	1.04	0.88%	2.26%	2.15%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	100	3.6600	366.00	100	3.6922	369.22	3.22	0.88%	7.00%	6.66%
Low Voltage Volumetric Rate	100	0.0638	6.38	100	0.0638	6.38	0.00	0.00%	0.12%	0.12%
Distribution Volumetric Rate Rider(s)	100	(0.8421)	(84.21)	100	1.4294	142.94	227.15	(269.74)%	2.71%	2.58%
Total: Distribution			406.05			637.46	231.41	56.99%	12.09%	11.50%
Retail Transmission Rate - Network Service Rate	100.00	2.5961	259.61	100.00	2.6237	262.37	2.76	1.06%	4.98%	4.73%
Retail Transmission Rate - Line and Transformation Connection Service Rate	100.00	1.7662	176.62	100.00	1.7131	171.31	(5.31)	-3.01%	3.25%	3.09%
Total: Retail Transmission			436.23			433.68	(2.55)	(0.58%)	8.22%	7.82%
Sub-Total: Delivery (Distribution and Retail Transmission)			842.28			1,071.14	228.86	27.17%	20.31%	19.33%
Wholesale Market Service Rate	46,723.90	0.0052	242.96	46,723.90	0.0052	242.96	0.00	0.00%	4.61%	4.38%
Rural Rate Protection Charge	46,723.90	0.0011	51.40	46,723.90	0.0011	51.40	0.00	0.00%	0.97%	0.93%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			294.61			294.61	0.00	0.00%	5.59%	5.32%
Debt Retirement Charge (DRC)	45,026.40	0.00700	315.18	45,026.40	0.0070	315.18	0.00	0.00%	5.98%	5.69%
Total Bill on RPP (before taxes)			4,956.37			5,185.23	228.86	4.62%	98.33%	
HST		13%	644.33		13%	674.08	29.75	4.62%	12.78%	
Total Bill (including HST)			5,600.70			5,859.31	258.61	4.62%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(560.07)		(10%)	(585.93)	(25.86)	4.62%	-11.11%	
Total Bill on RPP (including OCEB)			5,040.63			5,273.38	232.75	4.62%	100.00%	
Total Bill on TOU (before taxes)			5,220.82			5,449.68	228.86	4.38%		98.33%
HST		13%	678.71		13%	708.46	29.75	4.38%		12.78%
Total Bill (including HST)			5,899.53			6,158.14	258.61	4.38%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(589.95)		(10%)	(615.81)	(25.86)	4.38%		-11.11%
Total Bill on TOU (including OCEB)			5,309.57			5,542.32	232.75	4.38%		100.00%

General Service 50 to 999 kW

Consumption	225,132 kWh	500.0 kW
RPP Tier One	750 kWh	
Load Factor	62%	
Loss Factor	1.0377	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	233,619.48	0.0750	17,521.46	233,619.48	0.0750	17,521.46	0.00	0.00%	67.70%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	149,516.46	0.0650	9,718.57	149,516.46	0.0650	9,718.57	0.00	0.00%		35.69%
TOU - Mid Peak	42,051.51	0.1000	4,205.15	42,051.51	0.1000	4,205.15	0.00	0.00%		15.44%
TOU - On Peak	42,051.51	0.1170	4,920.03	42,051.51	0.1170	4,920.03	0.00	0.00%		18.07%
Service Charge	1	117.88	117.88	1	118.92	118.92	1.04	0.88%	0.46%	0.44%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	500	3.6600	1,830.00	500	3.6922	1,846.10	16.10	0.88%	7.13%	6.78%
Low Voltage Volumetric Rate	500	0.0638	31.90	500	0.0638	31.90	0.00	0.00%	0.12%	0.12%
Distribution Volumetric Rate Rider(s)	500	(0.8421)	(421.05)	500	1.4294	714.70	1,135.75	(269.74)%	2.76%	2.62%
Total: Distribution			1,558.73			2,711.62	1,152.89	73.96%	10.48%	9.96%
Retail Transmission Rate - Network Service Rate	500.00	2.5961	1,298.05	500.00	2.6237	1,311.85	13.80	1.06%	5.07%	4.82%
Retail Transmission Rate - Line and Transformation Connection Service Rate	500.00	1.7662	883.10	500.00	1.7131	856.55	(26.55)	-3.01%	3.31%	3.15%
Total: Retail Transmission			2,181.15			2,168.40	(12.75)	(0.58%)	8.38%	7.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,739.88			4,880.02	1,140.14	30.49%	18.85%	17.92%
Wholesale Market Service Rate	233,619.48	0.0052	1,214.82	233,619.48	0.0052	1,214.82	0.00	0.00%	4.69%	4.46%
Rural Rate Protection Charge	233,619.48	0.0011	256.98	233,619.48	0.0011	256.98	0.00	0.00%	0.99%	0.94%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			1,472.05			1,472.05	0.00	0.00%	5.69%	5.41%
Debt Retirement Charge (DRC)	225,132.00	0.00700	1,575.92	225,132.00	0.0070	1,575.92	0.00	0.00%	6.09%	5.79%
Total Bill on RPP (before taxes)			24,309.32			25,449.46	1,140.14	4.69%	98.33%	
HST		13%	3,160.21		13%	3,308.43	148.22	4.69%	12.78%	
Total Bill (including HST)			27,469.53			28,757.89	1,288.36	4.69%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,746.95)		(10%)	(2,875.79)	(128.84)	4.69%	-11.11%	
Total Bill on RPP (including OCEB)			24,722.58			25,882.10	1,159.52	4.69%	100.00%	
Total Bill on TOU (before taxes)			25,631.60			26,771.74	1,140.14	4.45%		98.33%
HST		13%	3,332.11		13%	3,480.33	148.22	4.45%		12.78%
Total Bill (including HST)			28,963.71			30,252.07	1,288.36	4.45%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,896.37)		(10%)	(3,025.21)	(128.84)	4.45%		-11.11%
Total Bill on TOU (including OCEB)			26,067.34			27,226.86	1,159.52	4.45%		100.00%

General Service Greater Than 1,000 kW

Consumption	440,336 kWh	1,000.0 kW
RPP Tier One	750 kWh	
Load Factor	60%	
Loss Factor	1.0377	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	456,936.67	0.0750	34,270.25	456,936.67	0.0750	34,270.25	0.00	0.00%	71.42%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	292,439.47	0.0650	19,008.57	292,439.47	0.0650	19,008.57	0.00	0.00%		37.56%
TOU - Mid Peak	82,248.60	0.1000	8,224.86	82,248.60	0.1000	8,224.86	0.00	0.00%		16.25%
TOU - On Peak	82,248.60	0.1170	9,623.09	82,248.60	0.1170	9,623.09	0.00	0.00%		19.01%
Service Charge	1	3,383.59	3,383.59	1	3,413.37	3,413.37	29.78	0.88%	7.11%	6.74%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1000	1.8480	1,848.00	1,000	1.8643	1,864.30	16.30	0.88%	3.89%	3.68%
Low Voltage Volumetric Rate	1000	0.0638	63.80	1,000	0.0638	63.80	0.00	0.00%	0.13%	0.13%
Distribution Volumetric Rate Rider(s)	1000	(1.1571)	(1,157.07)	1,000	1.6082	1,608.19	2,765.26	(238.99)%	3.35%	3.18%
Total: Distribution			4,138.32			6,949.66	2,811.34	67.93%	14.48%	13.73%
Total: Retail Transmission										
Sub-Total: Delivery (Distribution and Retail Transmission)			4,138.32			6,949.66	2,811.34	67.93%	14.48%	13.73%
Wholesale Market Service Rate	456,936.67	0.0052	2376.070669	456,936.67	0.0052	2,376.07	0.00	0.00%	4.95%	4.69%
Rural Rate Protection Charge	456,936.67	0.0011	502.63	456,936.67	0.0011	502.63	0.00	0.00%	1.05%	0.99%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			2,878.95			2,878.95	0.00	0.00%	6.00%	5.69%
Debt Retirement Charge (DRC)	440,336.00	0.00700	3,082.35	440,336.00	0.0070	3,082.35	0.00	0.00%	6.42%	6.09%
Total Bill on RPP (before taxes)			44,369.87			47,181.21	2,811.34	6.34%	98.33%	
HST		13%	5,768.08		13%	6,133.56	365.47	6.34%	12.78%	
Total Bill (including HST)			50,137.95			53,314.77	3,176.81	6.34%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(5,013.80)		(10%)	(5,331.48)	(317.68)	6.34%	-11.11%	
Total Bill on RPP (including OCEB)			45,124.16			47,983.29	2,859.13	6.34%	100.00%	
Total Bill on TOU (before taxes)			46,956.13			49,767.47	2,811.34	5.99%		98.33%
HST		13%	6,104.30		13%	6,469.77	365.47	5.99%	12.78%	
Total Bill (including HST)			53,060.43			56,237.24	3,176.81	5.99%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(5,306.04)		(10%)	(5,623.72)	(317.68)	5.99%	-11.11%	
Total Bill on TOU (including OCEB)			47,754.38			50,613.52	2,859.13	5.99%		100.00%

General Service Greater Than 1,000 kW

Consumption	880,672 kWh	2,000.0 kW
RPP Tier One	750 kWh	
Load Factor	60%	
Loss Factor	1.0377	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	913,873.33	0.0750	68,540.50	913,873.33	0.0750	68,540.50	0.00	0.00%	74.10%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	584,878.93	0.0650	38,017.13	584,878.93	0.0650	38,017.13	0.00	0.00%		38.89%
TOU - Mid Peak	164,497.20	0.1000	16,449.72	164,497.20	0.1000	16,449.72	0.00	0.00%		16.83%
TOU - On Peak	164,497.20	0.1170	19,246.17	164,497.20	0.1170	19,246.17	0.00	0.00%		19.69%
Service Charge	1	3,383.59	3,383.59	1	3,413.37	3,413.37	29.78	0.88%	3.69%	3.49%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	1.8480	3,696.00	2,000	1.8643	3,728.60	32.60	0.88%	4.03%	3.81%
Low Voltage Volumetric Rate	2000	0.0638	127.60	2,000	0.0638	127.60	0.00	0.00%	0.14%	0.13%
Distribution Volumetric Rate Rider(s)	2000	(1.1571)	(2,314.14)	2,000	1.6082	3,216.38	5,530.52	(238.99)%	3.48%	3.29%
Total: Distribution			4,893.05			10,485.95	5,592.90	114.30%	11.34%	10.73%
Total: Retail Transmission										
Sub-Total: Delivery (Distribution and Retail Transmission)			4,893.05			10,485.95	5,592.90	114.30%	11.34%	10.73%
Wholesale Market Service Rate	913,873.33	0.0052	4752.141339	913,873.33	0.0052	4,752.14	0.00	0.00%	5.14%	4.86%
Rural Rate Protection Charge	913,873.33	0.0011	1,005.26	913,873.33	0.0011	1,005.26	0.00	0.00%	1.09%	1.03%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			5,757.65			5,757.65	0.00	0.00%	6.22%	5.89%
Debt Retirement Charge (DRC)	880,672.00	0.00700	6,164.70	880,672.00	0.0070	6,164.70	0.00	0.00%	6.66%	6.31%
Total Bill on RPP (before taxes)			85,355.91			90,948.81	5,592.90	6.55%	98.33%	
HST		13%	11,096.27		13%	11,823.35	727.08	6.55%	12.78%	
Total Bill (including HST)			96,452.18			102,772.16	6,319.98	6.55%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(9,645.22)		(10%)	(10,277.22)	(632.00)	6.55%	-11.11%	
Total Bill on RPP (including OCEB)			86,806.96			92,494.94	5,687.98	6.55%	100.00%	
Total Bill on TOU (before taxes)			90,528.43			96,121.33	5,592.90	6.18%		98.33%
HST		13%	11,768.70		13%	12,495.77	727.08	6.18%		12.78%
Total Bill (including HST)			102,297.13			108,617.10	6,319.98	6.18%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(10,229.71)		(10%)	(10,861.71)	(632.00)	6.18%		-11.11%
Total Bill on TOU (including OCEB)			92,067.41			97,755.39	5,687.98	6.18%		100.00%

General Service Greater Than 1,000 kW

Consumption	1,321,008 kWh	3,000.0 kW
RPP Tier One	750 kWh	
Load Factor	60%	
Loss Factor	1.0377	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	1,370,810.00	0.0750	102,810.75	1,370,810.00	0.0750	102,810.75	0.00	0.00%	75.04%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	877,318.40	0.0650	57,025.70	877,318.40	0.0650	57,025.70	0.00	0.00%		39.36%
TOU - Mid Peak	246,745.80	0.1000	24,674.58	246,745.80	0.1000	24,674.58	0.00	0.00%		17.03%
TOU - On Peak	246,745.80	0.1170	28,869.26	246,745.80	0.1170	28,869.26	0.00	0.00%		19.92%
Service Charge	1	3,383.59	3,383.59	1	3,413.37	3,413.37	29.78	0.88%	2.49%	2.36%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	3000	1.8480	5,544.00	3,000	1.8643	5,592.90	48.90	0.88%	4.08%	3.86%
Low Voltage Volumetric Rate	3000	0.0638	191.40	3,000	0.0638	191.40	0.00	0.00%	0.14%	0.13%
Distribution Volumetric Rate Rider(s)	3000	(1.1571)	(3,471.21)	3,000	1.6082	4,824.57	8,295.78	(238.99)%	3.52%	3.33%
Total: Distribution			5,647.78			14,022.24	8,374.46	148.28%	10.23%	9.68%
Total: Retail Transmission										
Sub-Total: Delivery (Distribution and Retail Transmission)			5,647.78			14,022.24	8,374.46	148.28%	10.23%	9.68%
Wholesale Market Service Rate	1,370,810.00	0.0052	7128.212008	1,370,810.00	0.0052	7,128.21	0.00	0.00%	5.20%	4.92%
Rural Rate Protection Charge	1,370,810.00	0.0011	1,507.89	1,370,810.00	0.0011	1,507.89	0.00	0.00%	1.10%	1.04%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			8,636.35			8,636.35	0.00	0.00%	6.30%	5.96%
Debt Retirement Charge (DRC)	1,321,008.00	0.00700	9,247.06	1,321,008.00	0.0070	9,247.06	0.00	0.00%	6.75%	6.38%
Total Bill on RPP (before taxes)			126,341.94			134,716.40	8,374.46	6.63%	98.33%	
HST		13%	16,424.45		13%	17,513.13	1,088.68	6.63%	12.78%	
Total Bill (including HST)			142,766.39			152,229.53	9,463.14	6.63%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(14,276.64)		(10%)	(15,222.95)	(946.31)	6.63%	-11.11%	
Total Bill on RPP (including OCEB)			128,489.75			137,006.58	8,516.83	6.63%	100.00%	
Total Bill on TOU (before taxes)			134,100.72			142,475.18	8,374.46	6.24%		98.33%
HST		13%	17,433.09		13%	18,521.77	1,088.68	6.24%		12.78%
Total Bill (including HST)			151,533.81			160,996.95	9,463.14	6.24%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(15,153.38)		(10%)	(16,099.70)	(946.31)	6.24%		-11.11%
Total Bill on TOU (including OCEB)			136,380.43			144,897.26	8,516.83	6.24%		100.00%

Appendix 3

2013 3rd Generation Incentive Regulation Tax Sharing Model



Version 1.0

Utility Name	Oakville Hydro Distribution Inc.
Assigned EB Number	EB-2012-0154
Name and Title	Maryann Wilson , Manager, Regulatory Affairs
Phone Number	905-825-4422
Email Address	mwilson@oakvillehydro.com
Date	28-Sep-12
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	58,617	557,127,208		13.05	0.0142	
GSLT50	General Service Less Than 50 kW	Customer	kWh	5,109	173,390,609		32.09	0.0141	
GSGT50	General Service 50 to 999 kW	Customer	kW	833	594,844,951	1,670,520	117.88		3.6600
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	17	147,132,426	353,675	3,383.59		1.8480
USL	Unmetered Scattered Load	Connection	kWh	696	3,881,044		11.52	0.0107	
Sen	Sentinel Lighting	Connection	kW	227	135,511	389	2.94		49.8198
SL	Street Lighting	Connection	kW	16,783	11,730,313	33,349	3.09		18.9429
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	58,617	557,127,208	0	13.05	0.0142	0.0000	9,179,357	7,911,206	0	17,090,563
General Service Less Than 50 kW	5,109	173,390,609	0	32.09	0.0141	0.0000	1,967,310	2,444,808	0	4,412,117
General Service 50 to 999 kW	833	594,844,951	1,670,520	117.88	0.0000	3.6600	1,178,446	0	6,114,103	7,292,550
General Service 1,000 to 4,999 kW	17	147,132,426	353,675	3,383.59	0.0000	1.8480	690,252	0	653,591	1,343,844
Unmetered Scattered Load	696	3,881,044	0	11.52	0.0107	0.0000	96,180	41,527	0	137,708
Sentinel Lighting	227	135,511	389	2.94	0.0000	49.8198	7,997	0	19,380	27,377
Street Lighting	16,783	11,730,313	33,349	3.09	0.0000	18.9429	622,323	0	631,727	1,254,050
							13,741,865	10,397,541	7,418,801	31,558,208



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ 215,685

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2013
Taxable Capital	\$ 130,871,743	#####
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$15,000,000
Net Taxable Capital	\$ 115,871,743	#####
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 86,190	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2013
Regulatory Taxable Income	\$ 6,821,882	\$ 6,821,882
Corporate Tax Rate	31.00%	26.50%
Tax Impact	\$ 1,899,098	\$ 1,592,114
Grossed-up Tax Amount	\$ 2,752,317	\$ 2,166,141

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 86,190	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,752,317	\$ 2,166,141
Total Tax Related Amounts	\$ 2,838,506	\$ 2,166,141
Incremental Tax Savings		-\$ 672,365
Sharing of Tax Savings (50%)		-\$ 336,182



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$17,090,563.3036	54.16%	-\$182,062	557,127,208	0	-\$0.0003	
General Service Less Than 50 kW	\$4,412,117	13.98%	-\$47,001	173,390,609	0	-\$0.0003	
General Service 50 to 999 kW	\$7,292,550	23.11%	-\$77,686	594,844,951	1,670,520		-\$0.0465
General Service 1,000 to 4,999 kW	\$1,343,844	4.26%	-\$14,316	147,132,426	353,675		-\$0.0405
Unmetered Scattered Load	\$137,708	0.44%	-\$1,467	3,881,044	0	-\$0.0004	
Sentinel Lighting	\$27,377	0.09%	-\$292	135,511	389		-\$0.7497
Street Lighting	\$1,254,050	3.97%	-\$13,359	11,730,313	33,349		-\$0.4006
	\$31,558,208 H	100.00%	-\$336,182 I				

Appendix 4

2013 RTSR Model



v 3.0

RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Oakville Hydro Distribution Inc.
Assigned EB Number	EB-2012-0154
Name and Title	Maryann Wilson , Manager, Regulatory Affairs
Phone Number	905-825-4422
Email Address	mwilson@oakvillehydro.com
Date	9/28/2012
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

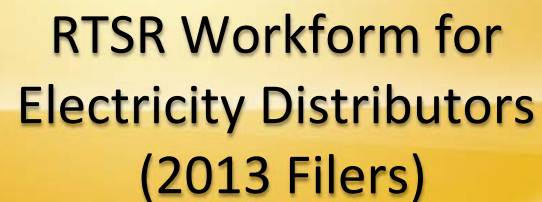
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2013 Filers)

- [illegible]



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	588,602,040		1.0377		610,792,336	-
General Service Less Than 50 kW	kWh	167,240,079		1.0377		173,545,030	-
General Service 50 to 999 kW	kW	221,485,154	492,177		61.68%	221,485,154	492,177
General Service 50 to 999 kW - Interval Metered	kW	380,826,050	1,098,323		47.52%	380,826,050	1,098,323
General Service Greater Than 1,000 kW	kW	148,964,252	338,497		60.32%	148,964,252	338,497
Unmetered Scattered Load	kWh	3,663,023		1.0377		3,801,119	-
Sentinel Lighting	kW	122,878	341		49.34%	122,878	341
Street Lighting	kW	11,596,323	32,424		49.02%	11,596,323	32,424



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86

Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,193	\$3.22	\$ 622,081	204,562	\$0.79	\$ 161,604	204,562	\$1.77	\$ 362,075	\$ 523,679
February	188,710	\$3.22	\$ 607,646	191,004	\$0.79	\$ 150,893	191,004	\$1.77	\$ 338,077	\$ 488,970
March	180,688	\$3.22	\$ 581,815	183,107	\$0.79	\$ 144,655	183,107	\$1.77	\$ 324,099	\$ 468,754
April	171,439	\$3.22	\$ 552,034	191,073	\$0.79	\$ 150,948	191,073	\$1.77	\$ 338,199	\$ 489,147
May	178,441	\$3.22	\$ 574,580	185,701	\$0.79	\$ 146,704	185,701	\$1.77	\$ 328,691	\$ 475,395
June	247,269	\$3.22	\$ 796,206	264,823	\$0.79	\$ 209,210	264,739	\$1.77	\$ 468,588	\$ 677,798
July	309,765	\$3.22	\$ 997,443	323,672	\$0.79	\$ 255,701	279,078	\$1.77	\$ 493,968	\$ 749,669
August	261,756	\$3.22	\$ 842,854	291,034	\$0.79	\$ 229,917	252,688	\$1.77	\$ 447,258	\$ 677,175
September	216,241	\$3.22	\$ 696,296	240,190	\$0.79	\$ 189,750	217,567	\$1.77	\$ 385,094	\$ 574,844
October	153,179	\$3.22	\$ 493,236	177,725	\$0.79	\$ 140,403	155,549	\$1.77	\$ 275,322	\$ 415,724
November	187,813	\$3.22	\$ 604,758	207,159	\$0.79	\$ 163,656	182,468	\$1.77	\$ 322,968	\$ 486,624
December	185,866	\$3.22	\$ 598,489	203,575	\$0.79	\$ 160,824	184,482	\$1.77	\$ 326,533	\$ 487,357
Total	2,474,360	\$ 3.22	\$ 7,967,439	2,663,625	\$ 0.79	\$ 2,104,264	2,492,018	\$ 1.77	\$ 4,410,872	\$ 6,515,136

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	58,305	\$2.65	\$ 154,508	58,305	\$1.50	\$ 87,457		\$0.00		\$ 87,457
February	56,905	\$2.65	\$ 150,798	56,798	\$1.50	\$ 85,197		\$0.00		\$ 85,197
March	52,655	\$2.65	\$ 139,535	52,762	\$1.50	\$ 79,143		\$0.00		\$ 79,143
April	63,984	\$2.65	\$ 169,558	63,984	\$1.50	\$ 95,976		\$0.00		\$ 95,976
May	84,970	\$2.65	\$ 225,170	84,970	\$1.50	\$ 127,455		\$0.00		\$ 127,455
June	109,087	\$2.65	\$ 289,082	109,087	\$1.50	\$ 163,631		\$0.00		\$ 163,631
July	97,419	\$2.65	\$ 258,160	97,419	\$1.50	\$ 146,128		\$0.00		\$ 146,128
August	66,277	\$2.65	\$ 175,633	66,277	\$1.50	\$ 99,415		\$0.00		\$ 99,415
September	75,872	\$2.65	\$ 201,060	76,783	\$1.50	\$ 115,174		\$0.00		\$ 115,174
October	76,518	\$2.65	\$ 202,773	77,584	\$1.50	\$ 116,377		\$0.00		\$ 116,377
November	72,381	\$2.65	\$ 191,809	72,688	\$1.50	\$ 109,032		\$0.00		\$ 109,032
December	48,665	\$2.65	\$ 128,963	48,665	\$1.50	\$ 72,998		\$0.00		\$ 72,998
Total	863,038	\$ 2.65	\$ 2,287,049	865,322	\$ 1.50	\$ 1,297,983	-	\$ -	\$ -	\$ 1,297,983

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,498	\$3.09	\$ 776,589	262,867	\$0.95	\$ 249,061	204,562	\$1.77	\$ 362,075	\$ 611,136
February	245,615	\$3.09	\$ 758,444	247,802	\$0.95	\$ 236,090	191,004	\$1.77	\$ 338,077	\$ 574,167
March	233,343	\$3.09	\$ 721,351	235,869	\$0.95	\$ 223,797	183,107	\$1.77	\$ 324,099	\$ 547,896
April	235,423	\$3.07	\$ 721,592	255,057	\$0.97	\$ 246,924	191,073	\$1.77	\$ 338,199	\$ 585,123
May	263,411	\$3.04	\$ 799,750	270,671	\$1.01	\$ 274,158	185,701	\$1.77	\$ 328,691	\$ 602,849
June	356,356	\$3.05	\$ 1,085,288	373,910	\$1.00	\$ 372,841	264,739	\$1.77	\$ 468,588	\$ 841,429
July	407,184	\$3.08	\$ 1,255,603	421,091	\$0.95	\$ 401,829	279,078	\$1.77	\$ 493,968	\$ 895,797
August	328,033	\$3.10	\$ 1,018,488	357,311	\$0.92	\$ 329,332	252,688	\$1.77	\$ 447,258	\$ 776,590
September	292,113	\$3.07	\$ 897,356	316,973	\$0.96	\$ 304,925	217,567	\$1.77	\$ 385,094	\$ 690,018
October	229,697	\$3.03	\$ 696,010	255,309	\$1.01	\$ 256,779	155,549	\$1.77	\$ 275,322	\$ 532,101
November	260,194	\$3.06	\$ 796,567	279,847	\$0.97	\$ 272,688	182,468	\$1.77	\$ 322,968	\$ 595,656
December	234,531	\$3.10	\$ 727,452	252,240	\$0.93	\$ 233,822	184,482	\$1.77	\$ 326,533	\$ 560,355
Total	3,337,398	\$ 3.07	\$ 10,254,489	3,528,947	\$ 0.96	\$ 3,402,247	2,492,018	\$ 1.77	\$ 4,410,872	\$ 7,813,119



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,193	\$ 3.5700	\$ 689,699	204,562	\$ 0.8000	\$ 163,650	204,562	\$ 1.8600	\$ 380,485	\$ 544,135
February	188,710	\$ 3.5700	\$ 673,695	191,004	\$ 0.8000	\$ 152,803	191,004	\$ 1.8600	\$ 355,267	\$ 508,071
March	180,688	\$ 3.5700	\$ 645,056	183,107	\$ 0.8000	\$ 146,486	183,107	\$ 1.8600	\$ 340,579	\$ 487,065
April	171,439	\$ 3.5700	\$ 612,037	191,073	\$ 0.8000	\$ 152,858	191,073	\$ 1.8600	\$ 355,396	\$ 508,254
May	178,441	\$ 3.5700	\$ 637,034	185,701	\$ 0.8000	\$ 148,561	185,701	\$ 1.8600	\$ 345,404	\$ 493,965
June	247,269	\$ 3.5700	\$ 882,750	264,823	\$ 0.8000	\$ 211,858	264,739	\$ 1.8600	\$ 492,415	\$ 704,273
July	309,765	\$ 3.5700	\$ 1,105,861	323,672	\$ 0.8000	\$ 258,938	279,078	\$ 1.8600	\$ 519,085	\$ 778,023
August	261,756	\$ 3.5700	\$ 934,469	291,034	\$ 0.8000	\$ 232,827	252,688	\$ 1.8600	\$ 470,000	\$ 702,827
September	216,241	\$ 3.5700	\$ 771,980	240,190	\$ 0.8000	\$ 192,152	217,567	\$ 1.8600	\$ 404,675	\$ 596,827
October	153,179	\$ 3.5700	\$ 546,849	177,725	\$ 0.8000	\$ 142,180	155,549	\$ 1.8600	\$ 289,321	\$ 431,501
November	187,813	\$ 3.5700	\$ 670,492	207,159	\$ 0.8000	\$ 165,727	182,468	\$ 1.8600	\$ 339,390	\$ 505,118
December	185,866	\$ 3.5700	\$ 663,542	203,575	\$ 0.8000	\$ 162,860	184,482	\$ 1.8600	\$ 343,137	\$ 505,997
Total	2,474,360	\$ 3.57	\$ 8,833,465	2,663,625	\$ 0.80	\$ 2,130,900	2,492,018	\$ 1.86	\$ 4,635,153	\$ 6,766,053

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	58,305	\$ 2.6500	\$ 154,508	58,305	\$ 0.6400	\$ 37,315	-	\$ 1.5000	\$ -	\$ 37,315
February	56,905	\$ 2.6500	\$ 150,798	56,798	\$ 0.6400	\$ 36,351	-	\$ 1.5000	\$ -	\$ 36,351
March	52,655	\$ 2.6500	\$ 139,535	52,762	\$ 0.6400	\$ 33,767	-	\$ 1.5000	\$ -	\$ 33,767
April	63,984	\$ 2.6500	\$ 169,558	63,984	\$ 0.6400	\$ 40,950	-	\$ 1.5000	\$ -	\$ 40,950
May	84,970	\$ 2.6500	\$ 225,170	84,970	\$ 0.6400	\$ 54,381	-	\$ 1.5000	\$ -	\$ 54,381
June	109,087	\$ 2.6500	\$ 289,082	109,087	\$ 0.6400	\$ 69,816	-	\$ 1.5000	\$ -	\$ 69,816
July	97,419	\$ 2.6500	\$ 258,160	97,419	\$ 0.6400	\$ 62,348	-	\$ 1.5000	\$ -	\$ 62,348
August	66,277	\$ 2.6500	\$ 175,633	66,277	\$ 0.6400	\$ 42,417	-	\$ 1.5000	\$ -	\$ 42,417
September	75,872	\$ 2.6500	\$ 201,060	76,783	\$ 0.6400	\$ 49,141	-	\$ 1.5000	\$ -	\$ 49,141
October	76,518	\$ 2.6500	\$ 202,773	77,584	\$ 0.6400	\$ 49,654	-	\$ 1.5000	\$ -	\$ 49,654
November	72,381	\$ 2.6500	\$ 191,809	72,688	\$ 0.6400	\$ 46,520	-	\$ 1.5000	\$ -	\$ 46,520
December	48,665	\$ 2.6500	\$ 128,963	48,665	\$ 0.6400	\$ 31,146	-	\$ 1.5000	\$ -	\$ 31,146
Total	863,038	\$ 2.65	\$ 2,287,049	865,322	\$ 0.64	\$ 553,806	-	\$ -	\$ -	\$ 553,806

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,498	\$ 3.36	\$ 844,207	262,867	\$ 0.76	\$ 200,965	204,562	\$ 1.86	\$ 380,485	\$ 581,450
February	245,615	\$ 3.36	\$ 824,493	247,802	\$ 0.76	\$ 189,154	191,004	\$ 1.86	\$ 355,267	\$ 544,421
March	233,343	\$ 3.36	\$ 784,591	235,869	\$ 0.76	\$ 180,253	183,107	\$ 1.86	\$ 340,579	\$ 520,832
April	235,423	\$ 3.32	\$ 781,595	255,057	\$ 0.76	\$ 193,808	191,073	\$ 1.86	\$ 355,396	\$ 549,204
May	263,411	\$ 3.27	\$ 862,204	270,671	\$ 0.75	\$ 202,941	185,701	\$ 1.86	\$ 345,404	\$ 548,345
June	356,356	\$ 3.29	\$ 1,171,832	373,910	\$ 0.75	\$ 281,674	264,739	\$ 1.86	\$ 492,415	\$ 774,089
July	407,184	\$ 3.35	\$ 1,364,021	421,091	\$ 0.76	\$ 321,286	279,078	\$ 1.86	\$ 519,085	\$ 840,371
August	328,033	\$ 3.38	\$ 1,110,102	357,311	\$ 0.77	\$ 275,244	252,688	\$ 1.86	\$ 470,000	\$ 745,244
September	292,113	\$ 3.33	\$ 973,041	316,973	\$ 0.76	\$ 241,293	217,567	\$ 1.86	\$ 404,675	\$ 645,968
October	229,697	\$ 3.26	\$ 749,622	255,309	\$ 0.75	\$ 191,834	155,549	\$ 1.86	\$ 289,321	\$ 481,155
November	260,194	\$ 3.31	\$ 862,301	279,847	\$ 0.76	\$ 212,248	182,468	\$ 1.86	\$ 339,390	\$ 551,638
December	234,531	\$ 3.38	\$ 792,505	252,240	\$ 0.77	\$ 194,006	184,482	\$ 1.86	\$ 343,137	\$ 537,142
Total	3,337,398	\$ 3.33	\$ 11,120,515	3,528,947	\$ 0.76	\$ 2,684,706	2,492,018	\$ 1.86	\$ 4,635,153	\$ 7,319,860



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,193	\$ 3.5700	\$ 689,699	204,562	\$ 0.8000	\$ 163,650	204,562	\$ 1.8600	\$ 380,485	\$ 544,135
February	188,710	\$ 3.5700	\$ 673,695	191,004	\$ 0.8000	\$ 152,803	191,004	\$ 1.8600	\$ 355,267	\$ 508,071
March	180,688	\$ 3.5700	\$ 645,056	183,107	\$ 0.8000	\$ 146,486	183,107	\$ 1.8600	\$ 340,579	\$ 487,065
April	171,439	\$ 3.5700	\$ 612,037	191,073	\$ 0.8000	\$ 152,858	191,073	\$ 1.8600	\$ 355,396	\$ 508,254
May	178,441	\$ 3.5700	\$ 637,034	185,701	\$ 0.8000	\$ 148,561	185,701	\$ 1.8600	\$ 345,404	\$ 493,965
June	247,269	\$ 3.5700	\$ 882,750	264,823	\$ 0.8000	\$ 211,858	264,739	\$ 1.8600	\$ 492,415	\$ 704,273
July	309,765	\$ 3.5700	\$ 1,105,861	323,672	\$ 0.8000	\$ 258,938	279,078	\$ 1.8600	\$ 519,085	\$ 778,023
August	261,756	\$ 3.5700	\$ 934,469	291,034	\$ 0.8000	\$ 232,827	252,688	\$ 1.8600	\$ 470,000	\$ 702,827
September	216,241	\$ 3.5700	\$ 771,980	240,190	\$ 0.8000	\$ 192,152	217,567	\$ 1.8600	\$ 404,675	\$ 596,827
October	153,179	\$ 3.5700	\$ 546,849	177,725	\$ 0.8000	\$ 142,180	155,549	\$ 1.8600	\$ 289,321	\$ 431,501
November	187,813	\$ 3.5700	\$ 670,492	207,159	\$ 0.8000	\$ 165,727	182,468	\$ 1.8600	\$ 339,390	\$ 505,118
December	185,866	\$ 3.5700	\$ 663,542	203,575	\$ 0.8000	\$ 162,860	184,482	\$ 1.8600	\$ 343,137	\$ 505,997
Total	2,474,360	\$ 3.57	\$ 8,833,465	2,663,625	\$ 0.80	\$ 2,130,900	2,492,018	\$ 1.86	\$ 4,635,153	\$ 6,766,053

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	58,305	\$ 2.6500	\$ 154,508	58,305	\$ 0.6400	\$ 37,315	-	\$ 1.5000	\$ -	\$ 37,315
February	56,905	\$ 2.6500	\$ 150,798	56,798	\$ 0.6400	\$ 36,351	-	\$ 1.5000	\$ -	\$ 36,351
March	52,655	\$ 2.6500	\$ 139,535	52,762	\$ 0.6400	\$ 33,767	-	\$ 1.5000	\$ -	\$ 33,767
April	63,984	\$ 2.6500	\$ 169,558	63,984	\$ 0.6400	\$ 40,950	-	\$ 1.5000	\$ -	\$ 40,950
May	84,970	\$ 2.6500	\$ 225,170	84,970	\$ 0.6400	\$ 54,381	-	\$ 1.5000	\$ -	\$ 54,381
June	109,087	\$ 2.6500	\$ 289,082	109,087	\$ 0.6400	\$ 69,816	-	\$ 1.5000	\$ -	\$ 69,816
July	97,419	\$ 2.6500	\$ 258,160	97,419	\$ 0.6400	\$ 62,348	-	\$ 1.5000	\$ -	\$ 62,348
August	66,277	\$ 2.6500	\$ 175,633	66,277	\$ 0.6400	\$ 42,417	-	\$ 1.5000	\$ -	\$ 42,417
September	75,872	\$ 2.6500	\$ 201,060	76,783	\$ 0.6400	\$ 49,141	-	\$ 1.5000	\$ -	\$ 49,141
October	76,518	\$ 2.6500	\$ 202,773	77,584	\$ 0.6400	\$ 49,654	-	\$ 1.5000	\$ -	\$ 49,654
November	72,381	\$ 2.6500	\$ 191,809	72,688	\$ 0.6400	\$ 46,520	-	\$ 1.5000	\$ -	\$ 46,520
December	48,665	\$ 2.6500	\$ 128,963	48,665	\$ 0.6400	\$ 31,146	-	\$ 1.5000	\$ -	\$ 31,146
Total	863,038	\$ 2.65	\$ 2,287,049	865,322	\$ 0.64	\$ 553,806	-	\$ -	\$ -	\$ 553,806

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	251,498	\$ 3.36	\$ 844,207	262,867	\$ 0.76	\$ 200,965	204,562	\$ 1.86	\$ 380,485	\$ 581,450
February	245,615	\$ 3.36	\$ 824,493	247,802	\$ 0.76	\$ 189,154	191,004	\$ 1.86	\$ 355,267	\$ 544,421
March	233,343	\$ 3.36	\$ 784,591	235,869	\$ 0.76	\$ 180,253	183,107	\$ 1.86	\$ 340,579	\$ 520,832
April	235,423	\$ 3.32	\$ 781,595	255,057	\$ 0.76	\$ 193,808	191,073	\$ 1.86	\$ 355,396	\$ 549,204
May	263,411	\$ 3.27	\$ 862,204	270,671	\$ 0.75	\$ 202,941	185,701	\$ 1.86	\$ 345,404	\$ 548,345
June	356,356	\$ 3.29	\$ 1,171,832	373,910	\$ 0.75	\$ 281,674	264,739	\$ 1.86	\$ 492,415	\$ 774,089
July	407,184	\$ 3.35	\$ 1,364,021	421,091	\$ 0.76	\$ 321,286	279,078	\$ 1.86	\$ 519,085	\$ 840,371
August	328,033	\$ 3.38	\$ 1,110,102	357,311	\$ 0.77	\$ 275,244	252,688	\$ 1.86	\$ 470,000	\$ 745,244
September	292,113	\$ 3.33	\$ 973,041	316,973	\$ 0.76	\$ 241,293	217,567	\$ 1.86	\$ 404,675	\$ 645,968
October	229,697	\$ 3.26	\$ 749,622	255,309	\$ 0.75	\$ 191,834	155,549	\$ 1.86	\$ 289,321	\$ 481,155
November	260,194	\$ 3.31	\$ 862,301	279,847	\$ 0.76	\$ 212,248	182,468	\$ 1.86	\$ 339,390	\$ 551,638
December	234,531	\$ 3.38	\$ 792,505	252,240	\$ 0.77	\$ 194,006	184,482	\$ 1.86	\$ 343,137	\$ 537,142
Total	3,337,398	\$ 3.33	\$ 11,120,515	3,528,947	\$ 0.76	\$ 2,684,706	2,492,018	\$ 1.86	\$ 4,635,153	\$ 7,319,860



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit		Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$	0.0075	610,792,336	-	\$ 4,580,943	41.6%	\$ 4,629,678	\$ 0.0076
General Service Less Than 50 kW	kWh	\$	0.0069	173,545,030	-	\$ 1,197,461	10.9%	\$ 1,210,200	\$ 0.0070
General Service 50 to 999 kW	kW	\$	2.5961	221,485,154	492,177	\$ 1,277,740	11.6%	\$ 1,291,334	\$ 2.6237
General Service 50 to 999 kW - Interval Metered	kW	\$	2.6800	380,826,050	1,098,323	\$ 2,943,506	26.8%	\$ 2,974,821	\$ 2.7085
General Service Greater Than 1,000 kW	kW	\$	2.6800	148,964,252	338,497	\$ 907,172	8.2%	\$ 916,823	\$ 2.7085
Unmetered Scattered Load	kWh	\$	0.0069	3,801,119	-	\$ 26,228	0.2%	\$ 26,507	\$ 0.0070
Sentinel Lighting	kW	\$	0.5204	122,878	341	\$ 178	0.0%	\$ 180	\$ 0.5259
Street Lighting	kW	\$	2.1658	11,596,323	32,424	\$ 70,224	0.6%	\$ 70,971	\$ 2.1888
						\$ 11,003,451			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0052	610,792,336	-	\$ 3,176,120	42.1%	\$ 3,080,641	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0047	173,545,030	-	\$ 815,662	10.8%	\$ 791,142	\$ 0.0046
General Service 50 to 999 kW	kW	\$ 1.7662	221,485,154	492,177	\$ 869,283	11.5%	\$ 843,151	\$ 1.7131
General Service 50 to 999 kW - Interval Metered	kW	\$ 1.8234	380,826,050	1,098,323	\$ 2,002,682	26.5%	\$ 1,942,479	\$ 1.7686
General Service Greater Than 1,000 kW	kW	\$ 1.8234	148,964,252	338,497	\$ 617,215	8.2%	\$ 598,661	\$ 1.7686
Unmetered Scattered Load	kWh	\$ 0.0047	3,801,119	-	\$ 17,865	0.2%	\$ 17,328	\$ 0.0046
Sentinel Lighting	kW	\$ 0.3540	122,878	341	\$ 121	0.0%	\$ 117	\$ 0.3434
Street Lighting	kW	\$ 1.4735	11,596,323	32,424	\$ 47,777	0.6%	\$ 46,341	\$ 1.4292
					\$ 7,546,725			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0076	610,792,336	-	\$ 4,629,678	41.6%	\$ 4,629,678	\$ 0.0076
General Service Less Than 50 kW	kWh	\$ 0.0070	173,545,030	-	\$ 1,210,200	10.9%	\$ 1,210,200	\$ 0.0070
General Service 50 to 999 kW	kW	\$ 2.6237	221,485,154	492,177	\$ 1,291,334	11.6%	\$ 1,291,334	\$ 2.6237
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.7085	380,826,050	1,098,323	\$ 2,974,821	26.8%	\$ 2,974,821	\$ 2.7085
General Service Greater Than 1,000 kW	kW	\$ 2.7085	148,964,252	338,497	\$ 916,823	8.2%	\$ 916,823	\$ 2.7085
Unmetered Scattered Load	kWh	\$ 0.0070	3,801,119	-	\$ 26,507	0.2%	\$ 26,507	\$ 0.0070
Sentinel Lighting	kW	\$ 0.5259	122,878	341	\$ 180	0.0%	\$ 180	\$ 0.5259
Street Lighting	kW	\$ 2.1888	11,596,323	32,424	\$ 70,971	0.6%	\$ 70,971	\$ 2.1888
					<u>\$ 11,120,515</u>			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0050	610,792,336	-	\$ 3,080,641	42.1%	\$ 3,080,641	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0046	173,545,030	-	\$ 791,142	10.8%	\$ 791,142	\$ 0.0046
General Service 50 to 999 kW	kW	\$ 1.7131	221,485,154	492,177	\$ 843,151	11.5%	\$ 843,151	\$ 1.7131
General Service 50 to 999 kW - Interval Metered	kW	\$ 1.7686	380,826,050	1,098,323	\$ 1,942,479	26.5%	\$ 1,942,479	\$ 1.7686
General Service Greater Than 1,000 kW	kW	\$ 1.7686	148,964,252	338,497	\$ 598,661	8.2%	\$ 598,661	\$ 1.7686
Unmetered Scattered Load	kWh	\$ 0.0046	3,801,119	-	\$ 17,328	0.2%	\$ 17,328	\$ 0.0046
Sentinel Lighting	kW	\$ 0.3434	122,878	341	\$ 117	0.0%	\$ 117	\$ 0.3434
Street Lighting	kW	\$ 1.4292	11,596,323	32,424	\$ 46,341	0.6%	\$ 46,341	\$ 1.4292
					\$ 7,319,860			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTSR rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0076	\$	0.0050
General Service Less Than 50 kW	kWh	\$	0.0070	\$	0.0046
General Service 50 to 999 kW	kW	\$	2.6237	\$	1.7131
General Service 50 to 999 kW - Interval Metered	kW	\$	2.7085	\$	1.7686
General Service Greater Than 1,000 kW	kW	\$	2.7085	\$	1.7686
Unmetered Scattered Load	kWh	\$	0.0070	\$	0.0046
Sentinel Lighting	kW	\$	0.5259	\$	0.3434
Street Lighting	kW	\$	2.1888	\$	1.4292