

**BARRISTERS & SOLICITORS** 

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October 5, 2012

## BY COURIER (2 COPIES) AND EMAIL

Ms. Kirsten Walli

Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, Ontario M4P 1E4 Fax: (416) 440-7656

Email: boardsec@oeb.gov.on.ca

Dear Ms. Walli:

Re: Pollution Probe – Questions for Technical Conference EB-2012-0031 – Hydro One Networks Inc. 2013-2014 Rates

Pursuant to *Procedural Order No. 3* in this matter, enclosed please find a list of questions on which Pollution Probe intends to seek clarification at the Technical Conference.

Please do not hesitate to contact me if anything further is required.

Yours truly,

Kent Elson

Encl.

## EB-2012-0031

## **Hydro One Technical Conference**

## **Pollution Probe Questions**

1. Reference: Response to Pollution Probe interrogatory #17

For each year from 2012 to 2022 inclusive please break out your conservation and distributed generation estimates by: a) CDM program (e.g., peaksaver); and b) type of distributed generation (e.g., solar, bio-energy, wind, gas-fired CHP). Please provide your studies that support these estimates.

For each year from 2012 to 2022 inclusive please provide a break-out of your demand estimates for the Hanlon Industrial Park according to the following categories: a) peak demand; b) CDM; and c) type of distributed generation.

2. Reference: Response to Pollution Probe interrogatory #29

According to your response, the Kitchener-Waterloo-Cambridge-Guelph Area Working Group (KWCG) has not issued any reports. However, according to Ex. D1, Tab 3, Schedule 3, Appendix E, page 2, the Guelph Area Transmission Refurbishment Project has the support of the KWCG. Please reconcile these two statements. Please provide the agendas, working papers and minutes of all the KWCG's meetings.

3. Reference: Ex. D1, Tab 3, Schedule 3, Appendix E, page 2 and Ex. D1, Tab 3, Schedule 3, page 1

According to the letter from the OPA, South-Central Guelph Area's transmission capacity for planning purposes is 100 MW and the area's load in 2011 was approximately 115 MW. Please state the South-Central Guelph Area's actual transmission capacity. Please explain the distinction between "planning" and "actual" capacity. Is the South-Central Guelph Area's transmission capacity in compliance with the Market Rules, the TSC or other mandatory industry standards such as NERC and NPCC? If no, please elaborate.

4. Reference: Response to Pollution Probe interrogatory #17

For each year from 2012 to 2022 please provide a break-out of your net demand forecast according to the following categories: a) residential; b) commercial; c) institutional; d) Hanlon Industrial Park; and e) other industrial.