

	A	B	C	D	E
1	<b>PILs TAXES -</b>				<b>Version 2009.1</b>
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	Utility Name: Tay Hydro			Colour Code	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
24	Accounting Year End		Date	12-31-2003	
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
31	Rate Base (wires-only)			4,077,253	
33	Common Equity Ratio (CER)			50.00%	
35	1-CER			50.00%	
37	Target Return On Equity			9.88%	
39	Debt rate			7.25%	
41	Market Adjusted Revenue Requirement			349,217	
43	1999 return from RUD Sheet #7			173,613	173,613
45	Total Incremental revenue			175,604	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			58,535	58,535
48	Amount allowed in 2002			58,535	58,535
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	<b>Total Regulatory Income</b>				<b>290,683</b>
56	Equity			2,038,627	
58	Return at target ROE			201,416	
60	Debt			2,038,627	
62	Deemed interest amount in 100% of MARR			147,800	
64	Phase-in of interest - Year 1 (2001)			98,253	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			123,027	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			123,027	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			147,800	
71					
72					



	A	B	C	D	E	F
<b>PIL'S TAXES -</b>						
<b>TAX RETURN RECONCILIATION (TAXREC)</b>						
for "wires-only" business - see s. 72 OEB Act						
	0					
<b>Section A: Identification:</b>						
Utility Name: Tax Hydro						
Reporting period: 2003						
Taxation Year's start date:						
Taxation Year's end date:						
Number of days in taxation year:		365	days			
Please enter the Materiality Level :						
(0.25% x Rate Base x CER)	Y/N					
(0.25% x Net Assets)	Y/N					
Or other measure (please provide the basis of the amount)	Y/N					
Does the utility carry on non-wires related operation?	Y/N					
Please complete the questionnaire in the Background questionnaire worksheet.)						
Note: Carry forward Wires-only Data to Tab "TAXCASC" Column K						
<b>Section B: Financial statements data:</b>						
Input unconsolidated financial statement data submitted with Tax returns.						
The actual categories of the income statements should be used.						
If required please change the descriptions except for amortization, interest expense and provision for income tax						
Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.						
<b>Income:</b>						
Energy Sales	+	2,687,803			2,687,803	
Distribution Revenue	+	1,231,240			1,231,240	
Other Income	+	154,649			154,649	
Miscellaneous Income	+				0	
Revenue should be entered above this line	+					
<b>Costs and Expenses:</b>						
Cost of energy purchased	-	2,687,803			2,687,803	
Administration	-	326,306			326,306	
Customer billing and collecting	-	202,847			202,847	
Amortization	-	253,144			253,144	
Operations and maintenance	-	169,605			169,605	
	-				0	
	-				0	
	-				0	
	-				0	
	-				0	
	-				0	
<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	=	433,987		0	433,987	
Less: Interest expense for accounting purposes	-	201,725			201,725	
Provision for payments in lieu of income taxes	-	50,000			50,000	
<b>Net Income (loss)</b>	=	182,262		0	182,262	
The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)						
<b>Section C: Reconciliation of accounting income to taxable income</b>						
From T2 Schedule 1						
<b>BOOK TO TAX ADDITIONS:</b>						
Provision for income tax	+	50,000		0	50,000	
Federal large corporation tax	+			0		
Depreciation & Amortization	+	253,144		0	253,144	
Employee benefit plans-acquired, not paid	+			0		
Tax reserves - beginning of year	+	0		0		
Reserves from financial statements- end of year	+	0		0		
Regulatory adjustments on which true-up may apply (see A66)	+	4,027		0	4,027	
<b>Items on which true-up does not apply "TAXREC 3"</b>						
Material addition items from TAXREC 2	+			0		
Other addition items (not Material) from TAXREC 2	+			0		
<b>Subtotal</b>		307,171		0	307,171	
<b>Other Additions: (Please explain the nature of the additions)</b>						
Recapture of CCA	+			0		
Non-deductible meals and entertainment expense	+	0		0		
Capital items expensed	+			0		
	+	0		0		
	+			0		
	+			0		
<b>Total Other Additions</b>	=	0		0		
<b>Total Additions</b>	=	307,171		0	307,171	
<b>Recap Material Additions:</b>						
		0		0	0	
		0		0	0	
		0		0	0	
		0		0	0	
		0		0	0	
		0		0	0	
		0		0	0	
<b>Total Other additions &gt;materiality level</b>		0		0	0	
<b>Other additions (less than materiality level)</b>		0		0	0	
<b>Total Other Additions</b>		0		0	0	
<b>BOOK TO TAX DEDUCTIONS:</b>						
Capital cost allowance	-	211,471			211,471	
Cumulative eligible capital deduction	-	8,914			8,914	
Employee benefit plans-paid amounts	-			0		
Items capitalized for regulatory purposes	-			0		
Regulatory adjustments	-			0		
CCA	-			0		
Other deductions	-			0		
Tax reserves - end of year	-	0		0		
Reserves from financial statements- beginning of year	-	0		0		
Contributions to deferred income plans	-			0		
Contributions to pension plans	-			0		
<b>Items on which true-up does not apply "TAXREC 3"</b>						
Interest capitalized for accounting deducted for tax	-	0		0		
Material deduction items from TAXREC 2	-	0		0		
Other deduction items (not Material) from TAXREC 2	-	0		0		
<b>Subtotal</b>	=	220,385		0	220,385	
<b>Other deductions (Please explain the nature of the deductions)</b>						
Charitable donations - tax basis	-			0		
Gain on disposal of assets	-			0		
	-			0		
	-			0		
<b>Total Other Deductions</b>	=	0		0		
<b>Total Deductions</b>	=	220,385		0	220,385	
<b>Recap Material Deductions:</b>						
		0		0	0	
		0		0	0	
		0		0	0	
		0		0	0	
		0		0	0	
<b>Total Other Deductions exceed materiality level</b>		0		0	0	
<b>Other Deductions less than materiality level</b>		0		0	0	
<b>Total Other Deductions</b>		0		0	0	
<b>TAXABLE INCOME</b>	=	269,048		0	269,048	
<b>DEDUCT:</b>						
Non-capital loss applied	-	0			0	
Net capital loss applied	-				0	
<b>NET TAXABLE INCOME</b>	=	269,048		0	269,048	
<b>FROM ACTUAL TAX RETURNS</b>						
Net Federal Income Tax (Must agree with tax return)	+	40,841			40,841	
Net Ontario Income Tax (Must agree with tax return)	+	18,331			18,331	
Subtotal	-	59,272		0	59,272	
Less: Miscellaneous tax credits (Must agree with tax return)	-	0			0	
<b>Total Income Tax</b>	=	59,272		0	59,272	
<b>FROM ACTUAL TAX RETURNS</b>						
Net Federal Income Tax Rate (Must agree with tax return)		15.22%			15.22%	
Net Ontario Income Tax Rate (Must agree with tax return)		6.81%			6.81%	
Blended Income Tax Rate		22.03%			22.03%	
<b>Section F: Income and Capital Taxes</b>						
<b>RECAP</b>						
Total Income Taxes	+	59,272		0	59,272	
Interest Capital Tax	+	0		0		
Federal Large Corporations Tax	+	0		0		
<b>Total income and capital taxes</b>	=	59,272		0	59,272	

	A	B	C	D	E	F
1	<b>PILs TAXES -</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	<b>0</b>				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Tay Hydro</b>					
8	<b>Reporting period: 2003</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES -	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Tay Hydro					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-			0	
93		-			0	
94		-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96	Non-taxable load transfers	-	0		0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES -</b>					
3	<b>TAX RETURN RECONCILIATION (TAXREC 3)</b>					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	Wires-only	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Tay Hydro				Version 2009.1	
9						
10						
11	Reporting period: 2003					
12	Number of days in taxation year:		365			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	2,686		2,686	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+	215		215	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	236		236	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>		0		0	
36	Interest and penalties on unpaid taxes		890		890	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	<b>Ontario capital tax adjustments</b>	+	0		0	
41	<b>Changes in Regulatory Asset balances</b>	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Bad debts - pre-October 1, 2001 Denied	+			0	
45	Capital contributions - s.12(1)(x)	+	0		0	
46		+				
47	<b>Total Additions on which true-up does not apply</b>	=	4,027	0	4,027	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-	0		0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63	Capital contributions - s.12(1)(x)	-	0		0	
64	<b>Ontario capital tax adjustments to current or prior year</b>	-	0		0	
65		-			0	
66	<b>Changes in Regulatory Asset balances</b>	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	0	0	0	
74						
75						

	A	B	C	D	E	F	G	H	I	J					
1	<b>PILs TAXES -</b>														
2	<b>Corporate Tax Rates</b>					<b>Version 2009.1</b>									
3	<b>Exemptions, Deductions, or Thresholds</b>														
4	Utility Name: Tay Hydro														
5	Reporting period: 2003														
6															
7															
8	<b>Table 1</b>														
9	<b>Rates Used in 2002 RAM PILs Applications for 2002</b>														
10	Income Range		0		200,001										
11	RAM 2002		to		to										
12		Year	200,000		700,000										
13	Income Tax Rate														
14	Proxy Tax Year	2002													
15	Federal (Includes surtax)		13.12%		26.12%		26.12%								
16	and Ontario blended		6.00%		6.00%		12.50%								
17	Blended rate		19.12%		34.12%		38.62%								
18	Capital Tax Rate		0.300%												
19	LCT rate		0.225%												
20	Surtax		1.12%												
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000												
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000												
23	<b>**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing</b>														
24															
25	<b>Table 2</b>														
26	<b>Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003</b>														
27	Income Range		0		200,001										
28	Expected Rates		to		to										
29		Year	200,000		700,000										
30	Income Tax Rate														
31	Current year	2003													
32	Federal (Includes surtax)	2003	13.12%				24.12%								
33	Ontario	2003	6.00%				12.50%								
34	Blended rate	2003	19.12%			34.12%	36.62%								
35															
36	Capital Tax Rate	2003	0.300%												
37	LCT rate	2003	0.225%												
38	Surtax	2003	1.12%												
39	Ontario Capital Tax Exemption *** 2003	MAX \$5MM	5,000,000												
40	Federal Large Corporations Tax Exemption *** 2003	MAX \$10MM	10,000,000												
41	<b>*** Allocation of exemptions must comply with the Board's instructions regarding regulated activities.</b>														
42															
43	<b>Table 3</b>														
44	<b>Input Information from Utility's Actual 2003 Tax Returns</b>														
45	Income Range		0		200,001										
46			to		to										
47		Year	200,000		700,000										
48	Income Tax Rate														
49	Current year	2003													
50	Federal (Includes surtax)		13.12%		0.00%		24.12%								
51	Ontario		6.00%		0.00%		12.50%								
52	Blended rate		19.12%		0.00%		36.62%								
53															
54	Capital Tax Rate		0.300%												
55	LCT rate		0.225%												
56	Surtax		1.12%												
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,631,128												
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000												
59	<b>* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36</b>														
60															
61															

24.12%    0.00%  
12.50%    0.00%  
36.62%    0.00%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	<b>PILs TAXES -</b>														
2	<b>Analysis of PILs Tax Account 1562:</b>														
3	<b>Utility Name: Tay Hydro</b>														<b>Version 2009.1</b>
4	<b>Reporting period: 2003</b>														<b>0</b>
5															
6															
7															
8	<b>Year start:</b>		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	<b>Year end:</b>		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		<b>Total</b>
10															
11	<b>Opening balance:</b>	=	0		0		0		0		0		0		0
12	<b>Board-approved PILs tax proxy from Decisions (1)</b>	+/-					0		0		0		0		0
13	<b>PILs proxy from April 1, 2005 - input 9/12 of amount</b>														0
14	<b>True-up Variance Adjustment Q4, 2001 (2)</b>	+/-													0
15	<b>True-up Variance Adjustment (3)</b>	+/-													0
16	<b>Deferral Account Variance Adjustment Q4, 2001 (4)</b>												-12,171		-12,171
17	<b>Deferral Account Variance Adjustment (5)</b>	+/-													0
18	<b>Adjustments to reported prior years' variances (6)</b>	+/-											0		0
19	<b>Carrying charges (7)</b>	+/-													0
20	<b>PILs billed to (collected from) customers (8)</b>	-	0												0
21															
22	<b>Ending balance: # 1562</b>		0		0		0		0		0		-12,171		-12,171
23															
24															
25															
26	<b>Uncollected PILs</b>														
27															
28	<b>NOTE:</b> The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	<b>Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:</b>														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															