

**North Bay Hydro Distribution Ltd. (“NBHDL”)
2013 IRM Rate Application
EB-2012-0152
Board Staff Interrogatories**

RTSR Adjustment Work Form

1. Ref: A portion of Sheet 4 “RRR Data” is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	207,358,082	-	1.0480		217,311,270	-
General Service Less Than 50 kW	kWh	85,023,144	-	1.0480		89,104,255	-
General Service 50 to 2,999 kW	kW	231,667,366	582,946		54.47%	231,667,366	582,946
General Service 3,000 to 4,999 kW	kW	37,086,852	70,473		72.13%	37,086,852	70,473
Unmetered Scattered Load	kWh	84,073		1.0480		88,109	-
Sentinel Lighting	kW	481,664	1,287		51.31%	481,664	1,287
Street Lighting	kW	3,204,123	9,042		48.57%	3,204,123	9,042

Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by NBHDL’s Board-approved loss factor.

2. Ref: Sheet 6 “Historical Data”

A portion of Sheet 6 “Historical Wholesale” of the workform is reproduced below.

Month	Hydro One			Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,212	\$2.65	\$ 11,162	4,212	\$0.64	\$ 2,696	4,212	\$1.50	\$ 6,318				\$ 9,014
February	3,861	\$2.65	\$ 10,232	3,861	\$0.64	\$ 2,471	3,861	\$1.50	\$ 5,792				\$ 8,263
March	3,543	\$1.86	\$ 6,572	3,543	\$0.45	\$ 1,587	3,543	\$1.05	\$ 3,720				\$ 5,307
April	3,271	\$2.65	\$ 8,668	3,271	\$0.64	\$ 2,093	3,271	\$1.50	\$ 4,907				\$ 7,000
May	2,401	\$2.65	\$ 6,363	2,446	\$0.64	\$ 1,565	2,446	\$1.50	\$ 3,669				\$ 5,234
June	1,263	\$2.65	\$ 3,347	1,263	\$0.64	\$ 808	1,263	\$1.50	\$ 1,895				\$ 2,703
July	1,265	\$2.65	\$ 3,352	1,265	\$0.64	\$ 810	1,265	\$1.50	\$ 1,898				\$ 2,707
August	1,227	\$2.65	\$ 3,252	1,265	\$0.64	\$ 810	1,265	\$1.50	\$ 1,898				\$ 2,707
September	1,007	\$2.65	\$ 2,669	1,252	\$0.64	\$ 801	1,252	\$1.50	\$ 1,878				\$ 2,679
October	2,979	\$2.65	\$ 7,894	2,996	\$0.64	\$ 1,917	2,996	\$1.50	\$ 4,494				\$ 6,411
November	3,312	\$2.65	\$ 8,777	3,411	\$0.64	\$ 2,183	3,411	\$1.50	\$ 5,117				\$ 7,300
December	4,439	\$2.65	\$ 11,763	4,439	\$0.64	\$ 2,841	4,439	\$1.50	\$ 6,659				\$ 9,499
Total	32,780	\$ 2.56	\$ 84,050	33,224	\$ 0.62	\$ 20,583	33,224	\$ 1.45	\$ 48,242				\$ 68,825

- a) Please explain why the Network rate for March is \$1.86 (Cell E45) instead of \$2.65, the Line Connection rate is \$0.45 instead of \$0.64 (Cell I45) and the Transformation Connection rate is \$1.05 (Cell M45) instead of \$1.50 as provided on Sheet 5 UTRs and Sub-Transmission. If these rates are in error, Board staff will make the corrections.
- b) Please indicate if both the “Units Billed” and “Amount” inputs for the month of March are correct, or if not, please provide the corrected amounts and Board staff will make the necessary corrections.

2013 IRM Rate Generator

3. Ref: A portion of Sheet 5 “2013 Continuity Schedule” from the Rate Generator is reproduced below.

		Interest on Dec-31	2.1.7 RRR	
Account Descriptions	Account Number	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	6,539	37,406	0
RSVA - Wholesale Market Service Charge	1580	(621,180)	(1,377,586)	0
RSVA - Retail Transmission Network Charge	1584	294,197	895,012	0
RSVA - Retail Transmission Connection Charge	1586	147,945	474,549	0
RSVA - Power (excluding Global Adjustment)	1588	(238,641)	646,045	936,481
RSVA - Power - Sub-account - Global Adjustment	1588	364,908	0	(936,481)
Recovery of Regulatory Asset Balances	1590	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	1,457	14,349	(20,086)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(44,775)	689,775	(20,086)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(409,683)	689,775	916,395
RSVA - Power - Sub-account - Global Adjustment	1588	364,908	0	(936,481)
Deferred Payments in Lieu of Taxes	1562	(0)	793,146	(2,716)
Total of Group 1 and Account 1562		(44,775)	1,482,922	(22,802)
Special Purpose Charge Assessment Variance Account ⁴	1521	0	0	0
LRAM Variance Account	1568	0	0	0
Total including Accounts 1562, 1521 and 1568		(44,775)	1,482,922	(22,802)

Account 1595 – Disposition and Recovery/Refund of Regulatory Balances

- a) Board staff has been unable to reconcile the amount recorded in column “CH31” for Account 1595 with the amounts in Reporting and Record-keeping Requirements (“RRR”) report 2.1.7 Trial Balance. Please provide an explanation why this amount is not recorded in RRR as instructed by the Board in its EB-2010-0102 Decision & Order (page 4).

Account 1562 – Deferred Payments in Lieu of Taxes

- b) Please confirm that the balance previously approved for disposition in Account 1562 is \$795,863 and the amount reported in the RRR as of December 31, 2011 is \$793,146.
- c) Did NBHDL transfer the amount previously approved for disposition (i.e \$795,863) to Account 1595? If not, why not?