

HYDRO HAWKESBURY INC.
2013 IRM APPLICATION

EB-2012-0134

Submitted on: October 5, 2012

Hydro Hawkesbury Inc.
850 Tupper St.
Hawkesbury, ON
K6A 3S7



October 5, 2012
Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary
Regarding: EB-2012-0134 2013 IRM Rate Application

Dear Ms. Walli,

Hydro Hawkesbury Inc. is pleased to submit to the Ontario Energy Board its 2013 IRM Distribution Rate Application, in compliance with the OEB letter dated June 28, 2012. Please find accompanying this letter, two copies of Hawkesbury Hydro Inc's Application for Electricity and Distribution Rates and Charges together with two CDs containing the PDF version of the Application and Excel versions of the OEB's models used in this application. We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink, appearing to read "Michel Poulin", with a long horizontal flourish extending to the right.

Michel Poulin

General Manager
Hydro Hawkesbury Inc.
850 Tupper St.
Hawkesbury, ON
K6A 3S7
Tel: 613-632-6689

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MANAGER'S SUMMARY

1. INTRODUCTION

Hydro Hawkesbury Inc. ("HHI") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2013 Distribution Rate Adjustments effective May 1, 2013. HHI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

HHI has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated June 28, 2012, The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2013, HHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2013 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2013 distribution rates and charges, HHI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

The Applicant requests that this IRM3 Application be disposed of by way of a written hearing.

1 In the preparation of this application, HHI used the Board's 2013 rate models, which
2 consist of the following Excel-based files:

- 3 • 2013 IRM Rate Generator (Version 2.3);
- 4 • 2013 RTSR Model (Version 3);
- 5 • 2013 IRM Tax Sharing Model (Version 1)

6 The rate and other adjustments being applied for and as calculated through the use of
7 the above models include the following:

- 8 • A Price Cap Adjustment in accordance with the Report of the Board on 3rd
9 Generation Incentive Regulation for Ontario's Electricity Distributors issued on
10 July 14, 2008, and all subsequent supplemental Reports and related
11 Addendum.
- 12 • An adjustment of Retail Transmission Service Rates in accordance with
13 Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission
14 Service Rates revised on June 28, 2012

15 HHI also applies for the following matter;

- 16 • Request to postpone the disposition of the Shared Tax Savings to future
17 proceedings due to the immaterial refund amount.
- 18 • Request to dispose of the distributor's Group 1 audited account balances as
19 of December 31, 2011.
- 20 • Continuance of Rate Riders and Adders for which the sunset date has not yet
21 been reached.
- 22 • Continuance of the Specific Services charges and Loss Factors.
- 23 • Continuance of the MicroFit monthly charge¹.

¹ As amended from \$5.25 to \$5.40 by the Board on September 20, 2012

2. DISTRIBUTOR'S PROFILE

HHI is licensed by the Ontario Energy Board to distribute electricity to the inhabitants of the Town of Hawkesbury. HHI is incorporated under the Business Corporation Act on October 25th 2000. The sole Shareholder of HHI is the Town of Hawkesbury. The population of the Municipality of Hawkesbury is approximately 10,500. The distribution service area within the Town of Hawkesbury is bounded by the township of Champlain, East Hawkesbury, and the province of Quebec. The total service area covered by HHI is approximately 8.6 SQ.KM of urban area.

HHI's customers totals approximately 5,500 and is comprised of over [85%] residential customers while [12%] are small business or industrial based. The balance of the utility's customer base is comprised of Sentinel Lighting, Street Lights and Unmetered Scattered Load

HHI relies on approximately 66 km of circuits deliver approximately 185M kWh of energy and 300,000 kW of power to approximately 5,500 customers. The circuits can be broken down into roughly 57 km of overhead lines and 9 km of underground conductor. The distribution system is comprised of 43 km of 3-phases circuits and 23 km of single phase circuits.

3. PUBLICATION NOTICE

Hydro Hawkesbury Inc. is proposing that its notice related to this Application appears in the following publications;

Le Carillon
1100 Aberdeen
Hawkesbury, ON

And/Or

Le Régional
124 Main St. East
Hawkesbury, ON

1 4. PRICE CAP ADJUSTMENT

2

3 As per Board policy (Chapter 3), distribution rates are to be adjusted according to the
4 Price Cap model presented through the Board's Rate Generator model. The calculation
5 would be based on the annual percentage change in the GDP-IPI index (currently set at
6 2.00%), less a productivity factor (0.72%), less a stretch factor (currently set to 0.4%).

7 The Price Cap Adjustment is therefore set by default in the model to 0.88%, but
8 HHI understands that the final Decision will include a Price Cap Adjustment based on
9 GDP-IPI released the 2013 stretch factor results.

10 While the price factor adjustment under this application would apply to fixed and
11 volumetric distribution rates for HHI, it would not affect the following:

- 12 • Rate adders and riders
- 13 • Low voltage service charges
- 14 • Retail Transmission Service Rates
- 15 • Wholesale Market Service Rate
- 16 • Rural Rate Protection Charge
- 17 • Standard Supply Service – Administrative Charge
- 18 • MicroFIT Service Charge
- 19 • Specific Service Charges

1 5. ICM / Z-FACTOR
2

3 HHI is not applying for recovery of Incremental Capital or Z-Factor in this proceeding.

4 6. RTSR ADJUSTMENTS
5

6 HHI is applying for an adjustment of its Retail Transmission Service Rates based on a
7 comparison of historical transmission costs adjusted for new UTR levels and revenues
8 generated from existing RTSRs. This approach is expected to minimize variances in
9 the USoA Accounts 1584 and 1586.

10 HHI used the 2013 RTSR Adjustment Workform to determine the proposed adjustments
11 to the current Retail Transmission Service Rates approved in the IRM application (file
12 number EB-2011-0173).

13 The billing determinants utilized in this model are from the RRR 2.1.5 – Performance
14 Based Regulation (Table 1) for 2011 annual consumption in compliance with the
15 instruction to use the most recent reported RRR billing determinants. The Loss Factor
16 applied to the metered kWh is the actual Board-approved 2010 Loss Factor:

The proposed adjustments of the Retail Transmission Service Rates are shown in the table below and the detailed calculations are presented the Board provided model which is being filed in conjunction with this application.

Table 1 – Proposed RTSR

Rate Class	2012 Current RTSR- Network	Proposed RTSR Network	2012 Current RTSR- Connection	Proposed RTSR Connection
Residential	0.0065	0.0063	0.0031	0.0030
General Service Less Than 50 kW	0.0059	0.0058	0.0027	0.0026
General Service 50 to 4,999 kW	2.4021	2.3429	1.1064	1.0742
Unmetered Scattered Load	0.0059	0.0058	0.0027	0.0026
Sentinel Lighting	1.8123	1.7676	1.7464	1.6956
Street Lighting	1.8117	1.7671	0.8553	0.8304

7. REVENUE TO COST RATIO ADJUSTMENTS

HHI is not proposing to adjust its revenue to cost ratios in this proceeding. HHI is scheduled to file a Cost of Service application in 2014 and therefore will realign its revenue to cost ratio based on its 2014 revenue requirement.

8. DEFERRAL AND VARIANCE ACCOUNTS

HHI has completed the Board Staff's 2013 IRM Rate Generator – Tab 5 2013 Continuity Schedule and the threshold test shows a claim per kWh of \$0.0046. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the claim exceed this

threshold test amount, HHI is therefore seeking disposal of its deferral and variance account in this proceeding. The HHI Group 1 total claim balance is \$704,040 and is comprised of the following account balances.

Table 1: Deferral and Variance Account balances

Group 1 Accounts		
LV Variance Account	1550	\$39,190.00
RSVA - Wholesale Market Service Charge	1580	-\$177,604.00
RSVA - Retail Transmission Network Charge	1584	-\$4,424.00
RSVA - Retail Transmission Connection Charge	1586	-\$35,141.00
RSVA - Power (excluding Global Adjustment)	1588	\$344,350.00
RSVA - Power - Sub-account - Global Adjustment	1588	\$537,669.00
Recovery of Regulatory Asset Balances	1590	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0.00
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$704,040.00
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$166,371.00
RSVA - Power - Sub-account - Global Adjustment	1588	\$537,669.00
Deferred Payments in Lieu of Taxes	1562	\$0.00
Total of Group 1 and Account 1562		\$704,040.00

The rate riders are calculated on the basis of a one (1) year recovery period. The resulting rate riders for each class are presented in the Table 2 below. Further details can be found in the Board provided EDDVAR model which is being filed in conjunction with this application.

Table 2: Rate Riders

Rate Class	Deferral/Variance Account Rate Rider	Global Adjustment Rate Rider
Residential	0.0011	0.006
General Service Less Than 50 kW	0.0011	0.006
General Service 50 to 4,999 kW	0.4212	2.3259
Unmetered Scattered Load	0.0011	0.0060
Sentinel Lighting	0.3707	2.0469
Street Lighting	0.3959	2.1861
MicroFit		

Background on Board's Decision EB-2010-0090 and Account 1588 Power - Sub-Account – Global Adjustment

HHI notes that the principal amounts disposed as of December 31, 2010 for Account 1588 Power – Sub-Account – Global Adjustment does not reconcile with the amounts reported as part of the Reporting and Record-keeping Requirements ("RRR"). There is a difference of \$505,329 between the reported amounts and the balance that were sought for disposition in the utility's 2010 Cost of Service.

An error occurred as part of the utility's 2010 Cost of Service where the apportionment between account 1588 (excluding the global adjustment subaccount) and the account 1588 (global adjustment sub-account) was incorrect. This was as a result of some confusion in the interrogatory process in the EB-2009-0186 proceeding. The matter was resolved in 2010 but seems to nonetheless generate interrogatories every year. This

1 matter was raised through a series of interrogatories in both HHI's 2011 IRM² and 2012
2 IRM. In the interest of facilitating Board Staff's review of the proposed balances and
3 continuity statements filed as part of this application, HHI is providing an excerpt from its
4 2012 decision below. (EB-2011-0173)

5 *In its submission, Board staff noted that the principal amounts to*
6 *be disposed as of December 31, 2010 reconcile with the amounts*
7 *reported as part of the Reporting and Record-keeping*
8 *Requirements ("RRR") with the exception of Account 1588 Power*
9 *excluding Global Adjustment and Account 1588 Power – Sub-*
10 *Account – Global Adjustment, which show a difference of*
11 *\$505,329 between the reported amounts and the balance sought*
12 *for disposition. In response to Board staff interrogatory #15*
13 *regarding the reasons for these differences, HHI stated that as*
14 *part of the RRR it reported the balances as of December 31, 2010*
15 *recorded in its accounting books at that time. Furthermore, HHI*
16 *stated that the corrections as per the Board's Decision EB- 2010-*
17 *0090 were made in its general ledgers in September 2011 in*
18 *Account 1588 Power excluding Global Adjustment and Account*
19 *1588 Power - Sub-Account – Global Adjustment.*

20 *Board staff noted that it appears that HHI's RRR balances as of*
21 *December 31, 2010 were reported using the figures that HHI had*
22 *on its general ledgers at that time. The evidence provided by HHI*
23 *indicates that HHI has made the required corrections in its general*
24 *ledgers to correct the errors noted in the Board's Decision EB-*
25 *2010-0090. Board staff submitted that the variances between the*
26 *2010 RRR balances and the amounts sought for disposition as of*
27 *December 31, 2010 are due to a timing difference. Therefore,*
28 *Board staff expressed no concerns with the December 31, 2010*

² Page 7 of EB-2010-0090 and page 8 of 2011-0173

1 *Group 1 account balances sought for disposition in this*
2 *proceeding.*

3 9. DISPOSITION OF LRAMVA
4

5 For CDM programs delivered within the 2011 to 2014 term, the Board established
6 Account 1568 as the LRAM Variance Account ("LRAMVA") to capture the variance
7 between the Board- approved CDM forecast and the actual results at the customer rate
8 class level.

9 The LRAMVA captures at the customer rate-class level, the difference between the
10 following:

11 (1) The results of actual, verified impacts of authorized CDM activities
12 undertaken by electricity distributors between 2011-2014 for both Board-
13 Approved programs and OPA-Contracted Province-Wide CDM programs in
14 relation to activities undertaken by the distributor and/or delivered for the
15 distributor by a third party under contract (in the distributor's franchise area);

16 AND

17 (2) The level of CDM program activities included in the distributor's load forecast
18 (i.e. the level embedded into rates).

19 The Board's Guidelines on Electricity Distributor Conservation and Demand
20 Management (EB-2012-0003) issued on April 26, 2012, state that at a minimum,
21 distributors must apply for disposition of the balance in the LRAMVA at the time of their
22 Cost of Service rate applications. Distributors may apply for the disposition of the
23 balance in the LRAMVA on Incentive Regulation Mechanism rate applications, if the
24 balance is deemed significant by the applicant. HHI is opting to dispose of this specific
25 balances as part of its 2014 Cost of Service Application.

1 In the reply submission of its 2012 IRM Application (file number EB-2011-0173)³, HHI
2 stated that while some LDCs in their applications specifically lower their load forecast in
3 the test year and in subsequent years to include expected future reductions due to their
4 adoption of CDM initiatives, HHI did not have the sophistication to take this approach.
5 HHI stated that their forecast was developed in expectation of making LRAM claims in
6 future years to compensate it for any subsequent CDM initiatives it undertook.

7 HHI is currently working on determining the “implied” program activities included in 2010
8 load forecast. At this time, the results are uncertain and thus, HHI proposes to apply for
9 1568 LRAMVA disposition in its next Cost of Service application for 2014 rates.

10 10. SHARED TAX SAVINGS

11

12 HHI has completed the Board’s 2013 IRM Tax Sharing Model to calculate if there are
13 savings due to ratepayers as a result of corporate tax savings implemented since the
14 2012 Decision (file number EB-2011-0173).

15 The utility notes that the calculated rate riders for one or more rate classes results in
16 energy-based kWh rate riders of \$(0.0000) when rounded to the fourth decimal place.

17 As indicated in the Chapter 3 of the Filing Requirements for Electricity Transmission and
18 Distribution Applications. (issued June 28, 2012) “*Occasionally, the calculated rate*
19 *riders for one or more rate classes may be negligible. In the event that the calculation*
20 *for one or more rate classes results in volumetric rate riders of \$0.0000 when rounded*
21 *to the fourth decimal place, or is negligible, the distributor may request to record the*
22 *total amount in USoA account 1595 for disposition in a future proceeding.*”

23 HHI therefore requests that the Incremental Tax Savings of \$1,186 or \$593 on a 50%
24 shared basis be recorded in a USoA 1595 for disposition in the utility’s 2014 Cost of
25 Service application.

³ Referenced at page 11 of Decision and Order EB-2011-0173

11. SPECIFIC SERVICE CHARGE AND LOSS FACTORS

HHI is applying to continue the current Specific Service Charges, and Loss Factors as approved by the Board (EB-2011-0173).

12. MICROFIT GENERATOR SERVICE CHARGE

HHI is applying to continue the current monthly service charge of \$5.40 as recently updated by the Board.

13. CURRENT TARIFF SHEETS

HHI current tariff sheets are provided in Appendix 1.

14. PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the HHI 2013 IRM3 Rate Generator are provided in the Appendix 2.

15. BILL IMPACTS

Expected bill impacts for each rate class and for select consumption levels are provided in the Appendix 3

~Respectfully Submitted~

INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2010 RRWF

Addendum: PDF of the following models

2013 IRM Rate Generator (Version 2.3);

2013 RTSR Model (Version 3);

2013 IRM Tax Sharing Model (Version 1)

Appendix 1: Current Tariff Sheet



EB-2011-0173

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Hydro
Hawkesbury Inc. for an order or orders approving or fixing
just and reasonable distribution rates and other charges, to
be effective May 1, 2012.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

FINAL RATE ORDER
May 10, 2012

Introduction

Hydro Hawkesbury Inc. ("HHI"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on November 15, 2011, under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that HHI charges for electricity distribution, to be effective May 1, 2012.

In its Decision and Order on the Application, issued on April 19, 2012 and corrected on May 3, 2012, the Board ordered HHI to file a draft Rate Order reflecting the Board's findings in the Decision.

HHI filed its draft Rate Order, revised models, supporting documentation and draft Tariff of Rates and Charges on April 27, 2012.

On May 2, 2012, Board staff submitted a letter indicating that it has reviewed the Draft Rate Order, including the models and draft Tariff of Rates and Charges and that Board staff had no concerns with the materials filed.

The Board received no other comments.

The Board has reviewed the information provided by HHI in its draft Rate Order. The Board is satisfied that the Tariff of Rates and Charges accurately reflect the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. HHI shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, May 10, 2012

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Appendix A

To Final Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2011-0173

DATED: May 10, 2012

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0173

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.95
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0061
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	(0.0019)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	0.0008
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2013	\$/kWh	0.0006
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issuance Date: May 10, 2012

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0173

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.75
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0061
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	(0.0019)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	0.0008
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0173

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	96.69
Distribution Volumetric Rate	\$/kW	1.5453
Low Voltage Service Rate	\$/kW	0.1369
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	2.3001
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.1893
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.7073)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	0.3332
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until April 30, 2013	\$/kW	0.0073
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.0009)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.3270
Retail Transmission Rate – Network Service Rate	\$/kW	2.4021
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1064

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issuance Date: May 10, 2012

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0173

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.35
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	(0.0019)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	0.0009
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0173

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.62
Distribution Volumetric Rate	\$/kW	3.2067
Low Voltage Service Rate	\$/kW	0.2162
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.9676
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.1666
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.6243)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	0.2589
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.0021)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	0.7496
Retail Transmission Rate – Network Service Rate	\$/kW	1.8123
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7464

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issuance Date: May 10, 2012

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0173

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.62
Distribution Volumetric Rate	\$/kW	6.7286
Low Voltage Service Rate	\$/kW	0.1059
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	2.3937
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.1780
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.7364)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	0.2782
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.0045)
Rate Rider for Recovery of Incremental Capital Costs – effective until April 30, 2014	\$/kW	1.5987
Retail Transmission Rate – Network Service Rate	\$/kW	1.8117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8553

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0173

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$ 5.25
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Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0173

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	130.00
Service call – after regular hours	\$	130.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power pole – per pole/year	\$	22.35

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0173

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0446
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0342

Appendix 2: Proposed Tariff Sheet



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Hydro Hawkesbury Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0134

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.00
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.87
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0017
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	97.54
Distribution Volumetric Rate	\$/kW	1.5589
Low Voltage Service Rate	\$/kW	0.1369
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.3270
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.4212
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.3259
Retail Transmission Rate - Network Service Rate	\$/kW	2.3429
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0742

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.41
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	3.2349
Low Voltage Service Rate	\$/kW	0.2162
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.7496
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3707
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.0469
Retail Transmission Rate - Network Service Rate	\$/kW	1.7676
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6956

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.63
Distribution Volumetric Rate	\$/kW	6.7878
Low Voltage Service Rate	\$/kW	0.1059
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	1.5987
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3959
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.1861
Retail Transmission Rate - Network Service Rate	\$/kW	1.7671
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8304

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Notification charge	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	5.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	130.00
Service call – after regular hours	\$	130.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power pole – per pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0446
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0342

Appendix 3: Bill Impacts

Residential

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	44.15%	
Energy Second Tier (kWh)	235.68	0.0880	20.74	235.68	0.0880	20.74	0.00	0.00%	20.35%	
TOU - Off Peak	534.84	0.0650	34.76	534.84	0.0650	34.76	0.00	0.00%		33.55%
TOU - Mid Peak	150.42	0.1000	15.04	150.42	0.1000	15.04	0.00	0.00%		14.52%
TOU - On Peak	150.42	0.1170	17.60	150.42	0.1170	17.60	0.00	0.00%		16.98%
Service Charge	1	5.95	5.95	1	6.00	6.00	0.05	0.84%	5.89%	5.79%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0080	6.40	800	0.0081	6.48	0.08	1.25%	6.36%	6.25%
Low Voltage Volumetric Rate	800	0.0004	0.32	800	0.0004	0.32	0.00	0.00%	0.31%	0.31%
Distribution Volumetric Rate Rider(s)	800	0.0019	1.52	800	0.0035	2.80	1.28	84.21%	2.75%	2.70%
Total: Distribution			14.19			15.60	1.41	9.94%	15.31%	15.05%
Retail Transmission Rate - Network Service Rate	835.68	0.0065	5.43	835.68	0.0063	5.26	(0.17)	-3.13%	5.16%	5.08%
Retail Transmission Rate - Line and Transformation Connection Service	835.68	0.0031	2.59	835.68	0.0030	2.51	(0.08)	-3.09%	2.46%	2.42%
Total: Retail Transmission			8.02			7.77	(0.25)	(3.12%)	7.62%	7.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			22.21			23.37	1.16	5.22%	22.93%	22.55%
Wholesale Market Service Rate	835.68	0.0052	4.35	835.68	0.0052	4.35	0.00	0.00%	4.26%	4.19%
Rural Rate Protection Charge	835.68	0.0011	0.92	835.68	0.0011	0.92	0.00	0.00%	0.90%	0.89%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.25%	0.24%
Sub-Total: Regulatory			5.51			5.51	0.00	0.00%	5.41%	5.32%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.49%	5.40%
Total Bill on RPP (before taxes)			99.06			100.22	1.16	1.17%	98.33%	
HST		13%	12.88		13%	13.03	0.15	1.17%	12.78%	
Total Bill (including HST)			111.94			113.25	1.31	1.17%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(11.19)		(10%)	(11.32)	(0.13)	1.17%	-11.11%	
Total Bill on RPP (including OCEB)			100.74			101.92	1.18	1.17%	100.00%	
Total Bill on TOU (before taxes)			100.73			101.89	1.16	1.15%		98.33%
HST		13%	13.09		13%	13.25	0.15	1.15%		12.78%
Total Bill (including HST)			113.82			115.14	1.31	1.15%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(11.38)		(10%)	(11.51)	(0.13)	1.15%		-11.11%
Total Bill on TOU (including OCEB)			102.44			103.62	1.18	1.15%		100.00%

General Service Less than 50kW

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	42.26%	
Energy Second Tier (kWh)	235.68	0.0880	20.74	235.68	0.0880	20.74	0.00	0.00%	19.48%	
TOU - Off Peak	534.84	0.0650	34.76	534.84	0.0650	34.76	0.00	0.00%		32.14%
TOU - Mid Peak	150.42	0.1000	15.04	150.42	0.1000	15.04	0.00	0.00%		13.91%
TOU - On Peak	150.42	0.1170	17.60	150.42	0.1170	17.60	0.00	0.00%		16.27%
Service Charge	1	13.75	13.75	1	13.87	13.87	0.12	0.87%	13.03%	12.82%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0055	4.40	800	0.0055	4.40	0.00	0.00%	4.13%	4.07%
Low Voltage Volumetric Rate	800	0.0004	0.32	800	0.0004	0.32	0.00	0.00%	0.30%	0.30%
Distribution Volumetric Rate Rider(s)	800	0.0006	0.48	800	0.0028	2.24	1.76	366.67%	2.10%	2.07%
Total: Distribution			18.95			20.83	1.88	9.92%	19.56%	19.26%
Retail Transmission Rate - Network Service Rate	835.68	0.0059	4.93	835.68	0.0058	4.85	(0.08)	-1.62%	4.55%	4.48%
Retail Transmission Rate - Line and Transformation Connection Service	835.68	0.0027	2.26	835.68	0.0026	2.17	(0.09)	-3.98%	2.04%	2.01%
Total: Retail Transmission			7.19			7.02	(0.17)	(2.36%)	6.59%	6.49%
Sub-Total: Delivery (Distribution and Retail Transmission)			26.14			27.85	1.71	6.54%	26.16%	25.74%
Wholesale Market Service Rate	835.68	0.0052	4.35	835.68	0.0052	4.35	0.00	0.00%	4.08%	4.02%
Rural Rate Protection Charge	835.68	0.0011	0.92	835.68	0.0011	0.92	0.00	0.00%	0.86%	0.85%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%	0.23%
Sub-Total: Regulatory			5.51			5.51	0.00	0.00%	5.18%	5.10%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.26%	5.18%
Total Bill on RPP (before taxes)			102.99			104.70	1.71	1.66%	98.33%	
HST		13%	13.39		13%	13.61	0.22	1.66%	12.78%	
Total Bill (including HST)			116.38			118.31	1.93	1.66%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(11.64)		(10%)	(11.83)	(0.19)	1.66%	-11.11%	
Total Bill on RPP (including OCEB)			104.74			106.48	1.74	1.66%	100.00%	
Total Bill on TOU (before taxes)			104.66			106.37	1.71	1.63%		98.33%
HST		13%	13.61		13%	13.83	0.22	1.63%		12.78%
Total Bill (including HST)			118.27			120.20	1.93	1.63%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(11.83)		(10%)	(12.02)	(0.19)	1.63%		-11.11%
Total Bill on TOU (including OCEB)			106.44			108.18	1.74	1.63%		100.00%

General Service 50kW to 4999kW

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	1,830.14	0.0750	137.26	1,830.14	0.0750	137.26	0.00	0.00%	37.80%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	46,851.56	0.0650	3,045.35	46,851.56	0.0650	3,045.35	0.00	0.00%		814.95%
TOU - Mid Peak	13,177.00	0.1000	1,317.70	13,177.00	0.1000	1,317.70	0.00	0.00%		352.62%
TOU - On Peak	13,177.00	0.1170	1,541.71	13,177.00	0.1170	1,541.71	0.00	0.00%		412.57%
Service Charge	1	96.69	96.69	1	97.54	97.54	0.85	0.88%	26.86%	26.10%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	12	1.5453	18.54	12	1.5589	18.71	0.16	0.88%	5.15%	5.01%
Low Voltage Volumetric Rate	12	0.1369	1.64	12	0.1369	1.64	0.00	0.00%	0.45%	0.44%
Distribution Volumetric Rate Rider(s)	12	2.4487	29.38	12	3.0741	36.89	7.50	25.54%	10.16%	9.87%
Total: Distribution			146.26			154.78	8.52	5.83%	42.62%	41.42%
Retail Transmission Rate - Network Service Rate	12.00	2.4021	28.83	12.00	2.3429	28.11	(0.72)	-2.50%	7.74%	7.52%
Retail Transmission Rate - Line and Transformation Connection Service	12.00	1.1064	13.28	12.00	1.0742	12.89	(0.39)	-2.94%	3.55%	3.45%
Total: Retail Transmission			42.11			41.00	(1.11)	(2.64%)	11.29%	10.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			188.37			195.78	7.41	3.93%	53.91%	52.39%
Wholesale Market Service Rate	1,830.14	0.0052	9.52	1,830.14	0.0052	9.52	0.00	0.00%	2.62%	2.55%
Rural Rate Protection Charge	1,830.14	0.0011	2.01	1,830.14	0.0011	2.01	0.00	0.00%	0.55%	0.54%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%	0.07%
Sub-Total: Regulatory			11.78			11.78	0.00	0.00%	3.24%	3.15%
Debt Retirement Charge (DRC)	1,752.00	0.00700	12.26	1,752.00	0.0070	12.26	0.00	0.00%	3.38%	3.28%
Total Bill on RPP (before taxes)			349.67			357.08	7.41	2.12%	98.33%	
HST		13%	45.46		13%	46.42	0.96	2.12%	12.78%	
Total Bill (including HST)			395.13			403.50	8.37	2.12%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(39.51)		(10%)	(40.35)	(0.84)	2.12%	-11.11%	
Total Bill on RPP (including OCEB)			355.61			363.15	7.54	2.12%	100.00%	
Total Bill on TOU (before taxes)			360.03			367.44	7.41	2.06%		98.33%
HST		13%	46.80		13%	47.77	0.96	2.06%		12.78%
Total Bill (including HST)			406.83			415.21	8.37	2.06%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(40.68)		(10%)	(41.52)	(0.84)	2.06%		-11.11%
Total Bill on TOU (including OCEB)			366.15			373.69	7.54	2.06%		100.00%

Unmetered Scattered Load

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	47.25%	
Energy Second Tier (kWh)	235.68	0.0880	20.74	235.68	0.0880	20.74	0.00	0.00%	21.78%	
TOU - Off Peak	534.84	0.0650	34.76	534.84	0.0650	34.76	0.00	0.00%		35.87%
TOU - Mid Peak	150.42	0.1000	15.04	150.42	0.1000	15.04	0.00	0.00%		15.52%
TOU - On Peak	150.42	0.1170	17.60	150.42	0.1170	17.60	0.00	0.00%		18.16%
Service Charge	1	6.35	6.35	1	6.41	6.41	0.06	0.94%	6.73%	6.61%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0021	1.68	800	0.0021	1.68	0.00	0.00%	1.76%	1.73%
Low Voltage Volumetric Rate	800	0.0004	0.32	800	0.0004	0.32	0.00	0.00%	0.34%	0.33%
Distribution Volumetric Rate Rider(s)	800	(0.0004)	(0.32)	800	0.0017	1.36	1.68	(525.00)%	1.43%	1.40%
Total: Distribution			8.03			9.77	1.74	21.67%	10.26%	10.08%
Retail Transmission Rate - Network Service Rate	835.68	0.0059	4.93	835.68	0.0058	4.85	(0.08)	-1.62%	5.09%	5.00%
Retail Transmission Rate - Line and Transformation Connection Service	835.68	0.0027	2.26	835.68	0.0026	2.17	(0.09)	-3.98%	2.28%	2.24%
Total: Retail Transmission			7.19			7.02	(0.17)	(2.36%)	7.37%	7.24%
Sub-Total: Delivery (Distribution and Retail Transmission)			15.22			16.79	1.57	10.32%	17.63%	17.32%
Wholesale Market Service Rate	835.68	0.0052	4.35	835.68	0.0052	4.35	0.00	0.00%	4.56%	4.48%
Rural Rate Protection Charge	835.68	0.0011	0.92	835.68	0.0011	0.92	0.00	0.00%	0.97%	0.95%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.26%	0.26%
Sub-Total: Regulatory			5.51			5.51	0.00	0.00%	5.79%	5.69%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.88%	5.78%
Total Bill on RPP (before taxes)			92.07			93.64	1.57	1.71%	98.33%	
HST		13%	11.97		13%	12.17	0.20	1.71%	12.78%	
Total Bill (including HST)			104.04			105.81	1.77	1.71%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(10.40)		(10%)	(10.58)	(0.18)	1.71%	-11.11%	
Total Bill on RPP (including OCEB)			93.64			95.23	1.60	1.71%	100.00%	
Total Bill on TOU (before taxes)			93.74			95.31	1.57	1.67%		98.33%
HST		13%	12.19		13%	12.39	0.20	1.67%		12.78%
Total Bill (including HST)			105.93			107.70	1.77	1.67%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(10.59)		(10%)	(10.77)	(0.18)	1.67%		-11.11%
Total Bill on TOU (including OCEB)			95.33			96.93	1.60	1.67%		100.00%

Sentinel Lighting

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	396.53	0.0750	29.74	396.53	0.0750	29.74	0.00	0.00%	58.63%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	253.78	0.0650	16.50	253.78	0.0650	16.50	0.00	0.00%		31.12%
TOU - Mid Peak	71.38	0.1000	7.14	71.38	0.1000	7.14	0.00	0.00%		13.47%
TOU - On Peak	71.38	0.1170	8.35	71.38	0.1170	8.35	0.00	0.00%		15.75%
Service Charge	1	1.62	1.62	1	1.63	1.63	0.01	0.62%	3.21%	3.08%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1	3.2067	4.17	1	3.2349	4.21	0.04	0.88%	8.29%	7.93%
Low Voltage Volumetric Rate	1	0.2162	0.28	1	0.2162	0.28	0.00	0.00%	0.55%	0.53%
Distribution Volumetric Rate Rider(s)	1	2.5163	3.27	1	3.1672	4.12	0.85	25.87%	8.12%	7.77%
Total: Distribution			9.34			10.23	0.89	9.53%	20.17%	19.30%
Retail Transmission Rate - Network Service Rate	1.30	1.8123	2.36	1.30	1.7676	2.30	(0.06)	-2.54%	4.53%	4.34%
Retail Transmission Rate - Line and Transformation Connection Service	1.30	1.7464	2.27	1.30	1.6956	2.20	(0.07)	-3.08%	4.34%	4.15%
Total: Retail Transmission			4.63			4.50	(0.13)	(2.81%)	8.87%	8.49%
Sub-Total: Delivery (Distribution and Retail Transmission)			13.97			14.73	0.76	5.44%	29.04%	27.79%
Wholesale Market Service Rate	396.53	0.0052	2.06	396.53	0.0052	2.06	0.00	0.00%	4.06%	3.89%
Rural Rate Protection Charge	396.53	0.0011	0.44	396.53	0.0011	0.44	0.00	0.00%	0.86%	0.82%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.49%	0.47%
Sub-Total: Regulatory			2.75			2.75	0.00	0.00%	5.42%	5.18%
Debt Retirement Charge (DRC)	379.60	0.00700	2.66	379.60	0.0070	2.66	0.00	0.00%	5.24%	5.01%
Total Bill on RPP (before taxes)			49.12			49.88	0.76	1.55%	98.33%	
HST		13%	6.39		13%	6.48	0.10	1.55%	12.78%	
Total Bill (including HST)			55.51			56.36	0.86	1.55%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(5.55)		(10%)	(5.64)	(0.09)	1.55%	-11.11%	
Total Bill on RPP (including OCEB)			49.96			50.73	0.77	1.55%	100.00%	
Total Bill on TOU (before taxes)			51.36			52.12	0.76	1.48%		98.33%
HST		13%	6.68		13%	6.78	0.10	1.48%		12.78%
Total Bill (including HST)			58.04			58.90	0.86	1.48%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(5.80)		(10%)	(5.89)	(0.09)	1.48%		-11.11%
Total Bill on TOU (including OCEB)			52.23			53.01	0.77	1.48%		100.00%

Street Lights

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	70.16	0.0750	5.26	70.16	0.0750	5.26	0.00	0.00%	50.72%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	44.90	0.0650	2.92	44.90	0.0650	2.92	0.00	0.00%		27.07%
TOU - Mid Peak	12.63	0.1000	1.26	12.63	0.1000	1.26	0.00	0.00%		11.71%
TOU - On Peak	12.63	0.1170	1.48	12.63	0.1170	1.48	0.00	0.00%		13.71%
Service Charge	1	0.62	0.62	1	0.63	0.63	0.01	1.61%	6.07%	5.84%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	6.7286	1.55	0	6.7878	1.56	0.01	0.88%	15.05%	14.48%
Low Voltage Volumetric Rate	0	0.1059	0.02	0	0.1059	0.02	0.00	0.00%	0.23%	0.23%
Distribution Volumetric Rate Rider(s)	0	3.7077	0.85	0	4.1807	0.96	0.11	12.76%	9.27%	8.92%
Total: Distribution			3.04			3.18	0.14	4.61%	30.66%	29.50%
Retail Transmission Rate - Network Service Rate	0.23	1.8117	0.42	0.23	1.7671	0.41	(0.01)	-2.38%	3.95%	3.80%
Retail Transmission Rate - Line and Transformation Connection Service	0.23	0.8553	0.20	0.23	0.8304	0.19	(0.01)	-5.00%	1.83%	1.76%
Total: Retail Transmission			0.62			0.60	(0.02)	(3.23%)	5.78%	5.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.66			3.78	0.12	3.28%	36.44%	35.06%
Wholesale Market Service Rate	70.16	0.0052	0.36	70.16	0.0052	0.36	0.00	0.00%	3.52%	3.38%
Rural Rate Protection Charge	70.16	0.0011	0.08	70.16	0.0011	0.08	0.00	0.00%	0.74%	0.72%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.41%	2.32%
Sub-Total: Regulatory			0.69			0.69	0.00	0.00%	6.67%	6.42%
Debt Retirement Charge (DRC)	67.16	0.00700	0.47	67.16	0.0070	0.47	0.00	0.00%	4.53%	4.36%
Total Bill on RPP (before taxes)			10.08			10.20	0.12	1.19%	98.33%	
HST		13%	1.31		13%	1.33	0.02	1.19%	12.78%	
Total Bill (including HST)			11.39			11.53	0.14	1.19%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.14)		(10%)	(1.15)	(0.01)	1.19%	-11.11%	
Total Bill on RPP (including OCEB)			10.25			10.37	0.12	1.19%	100.00%	
Total Bill on TOU (before taxes)			10.48			10.60	0.12	1.15%		98.33%
HST		13%	1.36		13%	1.38	0.02	1.15%		12.78%
Total Bill (including HST)			11.84			11.98	0.14	1.15%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.18)		(10%)	(1.20)	(0.01)	1.15%		-11.11%
Total Bill on TOU (including OCEB)			10.66			10.78	0.12	1.15%		100.00%

Appendix 4: 2010 RRWF



REVENUE REQUIREMENT WORK FORM

Name of LDC: Hawkesbury Hydro Inc
File Number: EB-2009-0186
Rate Year: 2010

Data Input (1)

	Application	Adjustments	Per Board Decision
1 Rate Base			
Gross Fixed Assets (average)	\$3,691,251	(4)	\$3,691,251
Accumulated Depreciation (average)	(\$1,535,421)	(5)	(\$1,535,421)
Allowance for Working Capital:			
Controllable Expenses	\$973,854	(6)	\$973,854
Cost of Power	\$13,066,985		\$13,066,985
Working Capital Rate (%)	15.00%		15.00%
2 Utility Income			
Operating Revenues:			
Distribution Revenue at Current Rates	\$921,006		
Distribution Revenue at Proposed Rates	\$1,318,945		
Other Revenue:			
Specific Service Charges	\$88,077		
Late Payment Charges	\$31,875		
Other Distribution Revenue	\$22,545		
Other Income and Deductions	\$30,923		
Operating Expenses:			
OM+A Expenses	\$945,592		\$945,592
Depreciation/Amortization	\$169,798		\$169,798
Property taxes	\$28,262		\$28,262
Capital taxes	\$0		
Other expenses			
3 Taxes/PILs			
Taxable Income:			
Adjustments required to arrive at taxable income	\$27,188	(3)	
Utility Income Taxes and Rates:			
Income taxes (not grossed up)	\$31,217		
Income taxes (grossed up)	\$37,164		
Capital Taxes	\$ -		
Federal tax (%)	11.00%		
Provincial tax (%)	5.00%		
Income Tax Credits	\$ -		
4 Capitalization/Cost of Capital			
Capital Structure:			
Long-term debt Capitalization Ratio (%)	56.0%		
Short-term debt Capitalization Ratio (%)	4.0%	(2)	(2)
Common Equity Capitalization Ratio (%)	40.0%		
Preferred Shares Capitalization Ratio (%)			
			Capital Structure must total 100%
Cost of Capital			
Long-term debt Cost Rate (%)	5.87%		
Short-term debt Cost Rate (%)	2.07%		
Common Equity Cost Rate (%)	9.85%		
Preferred Shares Cost Rate (%)			

Notes:

This input sheet provides all inputs needed to complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the components. Notes should be put on the applicable pages to understand the context of each such note.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Hawkesbury Hydro Inc
 File Number: EB-2009-0186
 Rate Year: 2010

Rate Base

Line No.	Particulars		Application	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$3,691,251	\$ -	\$3,691,251
2	Accumulated Depreciation (average)	(3)	(\$1,535,421)	\$ -	(\$1,535,421)
3	Net Fixed Assets (average)	(3)	\$2,155,830	\$ -	\$2,155,830
4	Allowance for Working Capital	(1)	\$2,106,126	\$ -	\$2,106,126
5	Total Rate Base		\$4,261,956	\$ -	\$4,261,956

(1) Allowance for Working Capital - Derivation					
6	Controllable Expenses		\$973,854	\$ -	\$973,854
7	Cost of Power		\$13,066,985	\$ -	\$13,066,985
8	Working Capital Base		\$14,040,839	\$ -	\$14,040,839
9	Working Capital Rate %	(2)	15.00%		15.00%
10	Working Capital Allowance		\$2,106,126	\$ -	\$2,106,126

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
 (3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Hawkesbury Hydro Inc

File Number: EB-2009-0186

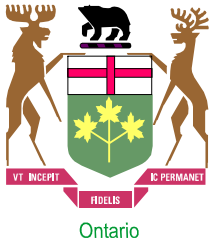
Rate Year: 2010

Utility income

Line No.	Particulars	Application	Adjustments	Per Board Decision
Operating Revenues:				
1	Distribution Revenue (at Proposed Rates)	\$1,318,945	\$ -	\$1,318,945
2	Other Revenue (1)	\$173,420	\$ -	\$173,420
3	Total Operating Revenues	\$1,492,365	\$ -	\$1,492,365
Operating Expenses:				
4	OM+A Expenses	\$945,592	\$ -	\$945,592
5	Depreciation/Amortization	\$169,798	\$ -	\$169,798
6	Property taxes	\$28,262	\$ -	\$28,262
7	Capital taxes	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -
9	Subtotal	\$1,143,652	\$ -	\$1,143,652
10	Deemed Interest Expense	\$143,628	\$ -	\$143,628
11	Total Expenses (lines 4 to 10)	\$1,287,280	\$ -	\$1,287,280
12	Utility income before income taxes	\$205,085	\$ -	\$205,085
13	Income taxes (grossed-up)	\$37,164	\$ -	\$37,164
14	Utility net income	\$167,922	\$ -	\$167,922

Notes

(1)	Other Revenues / Revenue Offsets		
	Specific Service Charges	\$88,077	\$88,077
	Late Payment Charges	\$31,875	\$31,875
	Other Distribution Revenue	\$22,545	\$22,545
	Other Income and Deductions	\$30,923	\$30,923
	Total Revenue Offsets	\$173,420	\$173,420



REVENUE REQUIREMENT WORK FORM

Name of LDC: Hawkesbury Hydro Inc
 File Number: EB-2009-0186
 Rate Year: 2010

Taxes/PILs

Line No.	Particulars	Application	Per Board Decision
<u>Determination of Taxable Income</u>			
1	Utility net income	\$167,921	\$167,921
2	Adjustments required to arrive at taxable utility income	\$27,188	\$27,188
3	Taxable income	\$195,109	\$195,109
<u>Calculation of Utility income Taxes</u>			
4	Income taxes	\$31,217	\$31,217
5	Capital taxes	\$ -	\$ -
6	Total taxes	\$31,217	\$31,217
7	Gross-up of Income Taxes	\$5,946	\$5,946
8	Grossed-up Income Taxes	\$37,164	\$37,164
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$37,164	\$37,164
10	Other tax Credits	\$ -	\$ -
<u>Tax Rates</u>			
11	Federal tax (%)	11.00%	11.00%
12	Provincial tax (%)	5.00%	5.00%
13	Total tax rate (%)	16.00%	16.00%

Notes



REVENUE REQUIREMENT WORK FORM

Name of LDC: Hawkesbury Hydro Inc

File Number: EB-2009-0186

Rate Year: 2010

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$2,386,695	5.87%	\$140,099
2	Short-term Debt	4.00%	\$170,478	2.07%	\$3,529
3	Total Debt	60.00%	\$2,557,174	5.62%	\$143,628
	Equity				
4	Common Equity	40.00%	\$1,704,782	9.85%	\$167,921
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$1,704,782	9.85%	\$167,921
7	Total	100%	\$4,261,956	7.31%	\$311,549
Per Board Decision					
		(%)	(\$)	(%)	
	Debt				
8	Long-term Debt	56.00%	\$2,386,695	5.87%	\$140,099
9	Short-term Debt	4.00%	\$170,478	2.07%	\$3,529
10	Total Debt	60.00%	\$2,557,174	5.62%	\$143,628
	Equity				
11	Common Equity	40.0%	\$1,704,782	9.85%	\$167,921
12	Preferred Shares	0.0%	\$ -	0.00%	\$ -
13	Total Equity	40.0%	\$1,704,782	9.85%	\$167,921
14	Total	100%	\$4,261,956	7.31%	\$311,549

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Hawkesbury Hydro Inc

File Number: EB-2009-0186

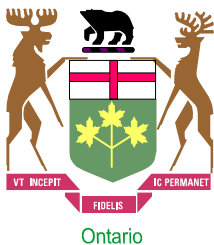
Rate Year: 2010

Revenue Sufficiency/Deficiency

Line No.	Particulars	Per Application		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$397,938		\$397,938
2	Distribution Revenue	\$921,006	\$921,007	\$921,006	\$921,007
3	Other Operating Revenue Offsets - net	\$173,420	\$173,420	\$173,420	\$173,420
4	Total Revenue	\$1,094,426	\$1,492,365	\$1,094,426	\$1,492,365
5	Operating Expenses	\$1,143,652	\$1,143,652	\$1,143,652	\$1,143,652
6	Deemed Interest Expense	\$143,628	\$143,628	\$143,628	\$143,628
	Total Cost and Expenses	\$1,287,280	\$1,287,280	\$1,287,280	\$1,287,280
7	Utility Income Before Income Taxes	(\$192,853)	\$205,085	(\$192,853)	\$205,085
	Tax Adjustments to Accounting				
8	Income per 2009 PILs	\$27,188	\$27,188	\$27,188	\$27,188
9	Taxable Income	(\$165,665)	\$232,274	(\$165,665)	\$232,274
10	Income Tax Rate	16.00%	16.00%	16.00%	16.00%
11	Income Tax on Taxable Income	(\$26,506)	\$37,164	(\$26,506)	\$37,164
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	(\$166,347)	\$167,922	(\$166,347)	\$167,922
14	Utility Rate Base	\$4,261,956	\$4,261,956	\$4,261,956	\$4,261,956
	Deemed Equity Portion of Rate Base	\$1,704,782	\$1,704,782	\$1,704,782	\$1,704,782
15	Income/Equity Rate Base (%)	-9.76%	9.85%	-9.76%	9.85%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.85%	9.85%
	Sufficiency/Deficiency in Return on Equity	-19.61%	0.00%	-19.61%	0.00%
17	Indicated Rate of Return	-0.53%	7.31%	-0.53%	7.31%
18	Requested Rate of Return on Rate Base	7.31%	7.31%	7.31%	7.31%
19	Sufficiency/Deficiency in Rate of Return	-7.84%	0.00%	-7.84%	0.00%
20	Target Return on Equity	\$167,921	\$167,921	\$167,921	\$167,921
21	Revenue Sufficiency/Deficiency	\$334,268	\$1	\$334,268	\$1
22	Gross Revenue Sufficiency/Deficiency	\$397,938 (1)		\$397,938 (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Name of LDC: Hawkesbury Hydro Inc
 File Number: EB-2009-0186
 Rate Year: 2010

Revenue Requirement			
Line No.	Particulars	Application	Per Board Decision
1	OM&A Expenses	\$945,592	\$945,592
2	Amortization/Depreciation	\$169,798	\$169,798
3	Property Taxes	\$28,262	\$28,262
4	Capital Taxes	\$ -	\$ -
5	Income Taxes (Grossed up)	\$37,164	\$37,164
6	Other Expenses	\$ -	\$ -
7	Return		
	Deemed Interest Expense	\$143,628	\$143,628
	Return on Deemed Equity	\$167,921	\$167,921
8	Distribution Revenue Requirement before Revenues	<u>\$1,492,365</u>	<u>\$1,492,365</u>
9	Distribution revenue	\$1,318,945	\$1,318,945
10	Other revenue	<u>\$173,420</u>	<u>\$173,420</u>
11	Total revenue	<u>\$1,492,365</u>	<u>\$1,492,365</u>
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$1 (1)</u>	<u>\$1 (1)</u>

Notes

(1)

Line 11 - Line 8



REVENUE REQUIREMENT WORK FORM

Name of LDC: Hawkesbury Hydro Inc

File Number: EB-2009-0186

Rate Year: 2010

		Selected Delivery Charge and Bill Impacts Per Draft Rate Order								
		Monthly Delivery Charge					Total Bill			
		Current	Per Draft Rate Order	Change			Current	Per Draft Rate Order	Change	
				\$	%				\$	%
Residential	800 kWh/month	\$ 19.84	\$ 18.51	-\$ 1.33	-6.7%		\$ 81.72	\$ 79.30	-\$ 2.42	-3.0%
GS < 50kW	2000 kWh/month	\$ 35.89	\$ 33.30	-\$ 2.59	-7.2%		\$ 197.35	\$ 192.02	-\$ 5.33	-2.7%

Notes: