




3RD Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	Hydro Hawkesbury Inc.
Service Territory	Hawkesbury
Assigned EB Number	EB-2012-0134
Name of Contact and Title	Michel Poulin
Phone Number	613-632-6689
Email Address	MichelPoulin@HydroHawkesbury.ca
We are applying for rates effective	May-01-13

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Unmetered Scattered Load
5	Sentinel Lighting
6	Street Lighting
7	MicroFit



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Hydro Hawkesbury Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.95
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0008
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0006
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge	\$	13.75
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0008
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 500 kW non-interval metered
- General Service 50 to 500 kW interval metered
- General Service greater than 500 to 5,000 kW interval metered

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge	\$	96.69
Distribution Volumetric Rate	\$/kW	1.5453
Low Voltage Service Rate	\$/kW	0.1369
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.1893
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.3332
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0073
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0009)
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.3270
Retail Transmission Rate - Network Service Rate	\$/kW	2.4021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1064

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge (per customer)	\$	6.35
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0009
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting Service Classification

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

Service Charge (per connection)	\$	1.62
Distribution Volumetric Rate	\$/kW	3.2067
Low Voltage Service Rate	\$/kW	0.2162
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.1666
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.2589
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0021)
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.7496

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge (per connection)	\$	0.62
Distribution Volumetric Rate	\$/kW	6.7286
Low Voltage Service Rate	\$/kW	0.1059
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.1780
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.2782

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ¹	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580	189,779	90,039			279,818					0
RSVA - Retail Transmission Network Charge	1584	(32,687)	(32,220)			(64,907)					0
RSVA - Retail Transmission Connection Charge	1586	(578,533)	(483,958)			(1,062,491)					0
RSVA - Power (excluding Global Adjustment)	1588	271,445	(84,237)			187,208					0
RSVA - Power - Sub-account - Global Adjustment	1588	57,876	(31,151)			26,725					0
Recovery of Regulatory Asset Balances	1590	169,649	(30,319)			139,330					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		77,529	(571,846)	0	0	(494,317)	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		19,653	(540,695)	0	0	(521,042)	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	57,876	(31,151)	0	0	26,725	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		77,529	(571,846)	0	0	(494,317)	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		77,529	(571,846)	0	0	(494,317)	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD
Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ¹	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0	53,395			53,395	0				0
RSVA - Wholesale Market Service Charge	1580	279,818	(204,393)	189,779		(114,354)	0				0
RSVA - Retail Transmission Network Charge	1584	(64,907)	(25,130)	(56,381)		(33,656)	0				0
RSVA - Retail Transmission Connection Charge	1586	(1,062,491)	(267,103)	(538,858)		(790,736)	0				0
RSVA - Power (excluding Global Adjustment)	1588	187,208	(10,718)	271,445		(94,955)	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	26,725	109,867			136,592	0				0
Recovery of Regulatory Asset Balances	1590	139,330	(38,261)	(38,035)		139,104	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(494,317)	(382,343)	(172,050)	0	(704,610)	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(521,042)	(492,210)	(172,050)	0	(841,202)	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	26,725	109,867	0	0	136,592	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0			(4,519)	(4,519)	0	(1,074)		(136)	(1,210)
Total of Group 1 and Account 1562		(494,317)	(382,343)	(172,050)	(4,519)	(709,129)	0	(1,074)	0	(136)	(1,210)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(494,317)	(382,343)	(172,050)	(4,519)	(709,129)	0	(1,074)	0	(136)	(1,210)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	53,395	23,492			76,887	0				0
RSVA - Wholesale Market Service Charge	1580	(114,354)	(141,299)			(255,653)	0				0
RSVA - Retail Transmission Network Charge	1584	(33,656)	(65,336)			(98,992)	0				0
RSVA - Retail Transmission Connection Charge	1586	(790,736)	(284,716)			(1,075,452)	0				0
RSVA - Power (excluding Global Adjustment)	1588	(94,955)	(209,739)			(304,694)	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	136,592	26,949			163,541	0				0
Recovery of Regulatory Asset Balances	1590	139,104	(67,396)			71,708	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(704,610)	(718,045)	0	0	(1,422,655)	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(841,202)	(744,994)	0	0	(1,586,196)	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	136,592	26,949	0	0	163,541	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(4,519)				(4,519)	(1,210)	(214)			(1,424)
Total of Group 1 and Account 1562		(709,129)	(718,045)	0	0	(1,427,174)	(1,210)	(214)	0	0	(1,424)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(709,129)	(718,045)	0	0	(1,427,174)	(1,210)	(214)	0	0	(1,424)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	76,887	59,780			136,667	0	8,002			8,002
RSVA - Wholesale Market Service Charge	1580	(255,653)	(63,584)			(319,237)	0	4,026			4,026
RSVA - Retail Transmission Network Charge	1584	(98,992)	(117,781)			(216,773)	0	(14,659)			(14,659)
RSVA - Retail Transmission Connection Charge	1586	(1,075,452)	(168,991)			(1,244,443)	0	(202,317)			(202,317)
RSVA - Power (excluding Global Adjustment)	1588	(304,694)	(361,592)			(666,286)	0	25,466			25,466
RSVA - Power - Sub-account - Global Adjustment	1588	163,541	68,904			232,445	0	17,171			17,171
Recovery of Regulatory Asset Balances	1590	71,708	(34,577)			37,131	0	25,872			25,872
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,422,655)	(617,841)	0	0	(2,040,496)	0	(136,439)	0	0	(136,439)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,586,196)	(686,745)	0	0	(2,272,941)	0	(153,610)	0	0	(153,610)
RSVA - Power - Sub-account - Global Adjustment	1588	163,541	68,904	0	0	232,445	0	17,171	0	0	17,171
Deferred Payments in Lieu of Taxes	1562	(4,519)				(4,519)	(1,424)	(180)			(1,604)
Total of Group 1 and Account 1562		(1,427,174)	(617,841)	0	0	(2,045,015)	(1,424)	(136,619)	0	0	(138,043)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(1,427,174)	(617,841)	0	0	(2,045,015)	(1,424)	(136,619)	0	0	(138,043)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	136,667	16,475			153,142	8,002	1,493			9,495
RSVA - Wholesale Market Service Charge	1580	(319,237)	(130,545)			(449,782)	4,026	(4,019)			7
RSVA - Retail Transmission Network Charge	1584	(216,773)	(5,522)			(222,295)	(14,659)	(2,495)			(17,154)
RSVA - Retail Transmission Connection Charge	1586	(1,244,443)	(56,457)			(1,300,900)	(202,317)	(14,319)			(216,636)
RSVA - Power (excluding Global Adjustment)	1588	(666,286)	178,843			(487,443)	25,466	(8,293)			17,173
RSVA - Power - Sub-account - Global Adjustment	1588	232,445	441,494			673,939	17,171	4,506			21,677
Recovery of Regulatory Asset Balances	1590	37,131	0			37,131	25,872	420			26,292
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(2,040,496)	444,288	0	0	(1,596,208)	(136,439)	(22,707)	0	0	(159,146)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(2,272,941)	2,794	0	0	(2,270,147)	(153,610)	(27,213)	0	0	(180,823)
RSVA - Power - Sub-account - Global Adjustment	1588	232,445	441,494	0	0	673,939	17,171	4,506	0	0	21,677
Deferred Payments in Lieu of Taxes	1562	(4,519)				(4,519)	(1,604)	(51)			(1,655)
Total of Group 1 and Account 1562		(2,045,015)	444,288	0	0	(1,600,727)	(138,043)	(22,758)	0	0	(160,801)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(2,045,015)	444,288	0	0	(1,600,727)	(138,043)	(22,758)	0	0	(160,801)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	153,142	31,225	136,668		47,699	9,495	589	9,824		260
RSVA - Wholesale Market Service Charge	1580	(449,782)	(204,029)	(319,237)		(334,574)	7	(2,418)	(230)		(2,181)
RSVA - Retail Transmission Network Charge	1584	(222,295)	58,508	(216,773)		52,986	(17,154)	63	(17,549)		458
RSVA - Retail Transmission Connection Charge	1586	(1,300,900)	(32,156)	(1,244,443)		(88,613)	(216,636)	(3,056)	(218,910)		(782)
RSVA - Power (excluding Global Adjustment)	1588	(487,443)	281,183	(666,286)		460,026	17,173	3,566	16,633		4,106
RSVA - Power - Sub-account - Global Adjustment	1588	673,939	53,797	232,445		495,291	21,677	3,263	20,220		4,720
Recovery of Regulatory Asset Balances	1590	37,131		37,131		0	26,292	76	25,872		496
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (Including Account 1588 - Global Adjustment)		(1,596,208)	188,528	(2,040,495)	0	632,815	(159,146)	2,083	(164,140)	0	7,077
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(2,270,147)	134,731	(2,272,940)	0	137,524	(180,823)	(1,180)	(184,360)	0	2,357
RSVA - Power - Sub-account - Global Adjustment	1588	673,939	53,797	232,445	0	495,291	21,677	3,263	20,220	0	4,720
Deferred Payments in Lieu of Taxes	1562	(4,519)				(4,519)	(1,655)	(36)			(1,691)
Total of Group 1 and Account 1562		(1,600,727)	188,528	(2,040,495)	0	628,296	(160,801)	2,047	(164,140)	0	5,386
Special Purpose Charge Assessment Variance Account ⁴	1521	72,406	(22,101)			50,305	0	378			378
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(1,528,321)	166,427	(2,040,495)	0	678,601	(160,801)	2,425	(164,140)	0	5,764

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
Group 1 Accounts													
LV Variance Account	1550	47,699	38,102	16,475					69,326	260	882	(36)	
RSVA - Wholesale Market Service Charge	1580	(334,574)	(171,833)	(130,545)					(375,862)	(2,181)	(6,030)	(2,084)	
RSVA - Retail Transmission Network Charge	1584	52,986	(4,466)	(5,522)					54,042	458	960	297	
RSVA - Retail Transmission Connection Charge	1586	(88,613)	(33,890)	(56,457)					(66,046)	(782)	(1,332)	1,269	
RSVA - Power (excluding Global Adjustment)	1588	460,026	334,729	(343,119)			(521,962)		615,911	4,106	8,057	11,072	16,633
RSVA - Power - Sub-account - Global Adjustment	1588	495,291	520,284	926,603			485,109		574,082	4,720	10,124	38,154	20,220
Recovery of Regulatory Asset Balances	1590	0							0	496		420	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0			
Group 1 Sub-Total (Including Account 1588 - Global Adjustment)		632,815	682,926	407,435	0	0	(36,853)	0	871,453	7,077	12,662	49,092	36,853
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		137,524	162,642	(519,168)	0	0	(521,962)	0	297,372	2,357	2,538	10,938	16,633
RSVA - Power - Sub-account - Global Adjustment	1588	495,291	520,284	926,603	0	0	485,109	0	574,082	4,720	10,124	38,154	20,220
Deferred Payments in Lieu of Taxes	1562	(4,519)							(4,519)	(1,691)	(89)		
Total of Group 1 and Account 1562		628,296	682,926	407,435	0	0	(36,853)	0	866,934	5,386	12,573	49,092	36,853
Special Purpose Charge Assessment Variance Account ⁴	1521	50,305	(37,889)						12,415	378	350		
LRAM Variance Account	1568	0							0	0			
Total including Accounts 1562, 1521 and 1568		678,601	645,037	407,435	0	0	(36,853)	0	879,350	5,764	12,923	49,092	36,853

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD
Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts		
LV Variance Account	1550	1,178
RSVA - Wholesale Market Service Charge	1580	(6,127)
RSVA - Retail Transmission Network Charge	1584	1,121
RSVA - Retail Transmission Connection Charge	1586	(3,383)
RSVA - Power (excluding Global Adjustment)	1588	17,724
RSVA - Power - Sub-account - Global Adjustment	1588	(3,090)
Recovery of Regulatory Asset Balances	1590	76
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		7,500
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		10,589
RSVA - Power - Sub-account - Global Adjustment	1588	(3,090)
Deferred Payments in Lieu of Taxes	1562	(1,780)
Total of Group 1 and Account 1562		5,720
Special Purpose Charge Assessment Variance Account ⁴	1521	728
LRAM Variance Account	1568	0
Total including Accounts 1562, 1521 and 1568		6,448

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ²	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	31,225	986	38,101	192	714	184	39,190	70,504	0
RSVA - Wholesale Market Service Charge	1580	(204,029)	(4,713)	(171,833)	(1,414)	(3,527)	(830)	(177,604)	(381,988)	0
RSVA - Retail Transmission Network Charge	1584	58,508	1,277	(4,466)	(156)	219	(22)	(4,424)	55,164	0
RSVA - Retail Transmission Connection Charge	1586	(32,156)	(2,952)	(33,890)	(431)	(656)	(164)	(35,141)	(69,429)	0
RSVA - Power (excluding Global Adjustment)	1588	281,183	16,024	334,728	1,700	6,304	1,618	344,350	633,635	(0)
RSVA - Power - Sub-account - Global Adjustment	1588	53,797	(10,029)	520,284	6,939	7,931	2,514	537,669	570,992	(0)
Recovery of Regulatory Asset Balances	1590		76	0	0	0	0	0	76	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0	0	0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		188,529	669	682,924	6,831	10,985	3,300	704,040	878,954	1
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		134,732	10,698	162,640	(109)	3,054	786	166,371	307,962	1
RSVA - Power - Sub-account - Global Adjustment	1588	53,797	(10,029)	520,284	6,939	7,931	2,514	537,669	570,992	(0)
Deferred Payments in Lieu of Taxes	1562	(4,519)	(1,780)	0	0	0	0	0	(6,299)	0
Total of Group 1 and Account 1562		184,010	(1,111)	682,924	6,831	10,985	3,300	704,040	872,655	1
Special Purpose Charge Assessment Variance Account ⁴	1521	12,415	728	0	(0)	0	(0)	(0)	13,144	0
LRAM Variance Account	1568			0	0	0		0		0
Total including Accounts 1562, 1521 and 1568		196,426	(382)	682,924	6,830	10,985	3,300	704,040	885,799	1

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

3RD Generation Incentive Regulation Model for 2013 Filers Hydro Hawkesbury Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	50,277,839		4,934,609	0	742,598	33.00%				
General Service Less Than 50 kW	\$/kWh	19,562,613		2,163,886	0	193,055	13.00%				
General Service 50 to 4,999 kW	\$/kW	80,745,583	209,711	80,745,583	209,711	233,371					
Unmetered Scattered Load	\$/kWh	242,514		11	0		53.00%				
Sentinel Lighting	\$/kW	105,383	311	4,788	14	2,321	1.00%				
Street Lighting	\$/kW	1,156,976	3,197	1,156,976	3,197	24,602					
MicroFit											
Total		152,090,908	213,219	89,005,853	212,922	1,195,947	100.00%	0.00%	0.00%	0.00%	0
										Balance as per Sheet 5	0
										Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

	\$704,040
	\$704,040
	0.0046

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 CA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586
Residential	33.1%	5.5%	62.1%	12,955	(58,712)	(1,462)	(11,617)
General Service Less Than 50 kW	12.9%	2.4%	16.1%	5,041	(22,844)	(569)	(4,520)
General Service 50 to 4,999 kW	53.1%	90.7%	19.5%	20,806	(94,291)	(2,349)	(18,657)
Unmetered Scattered Load	0.2%	0.0%	0.0%	62	(283)	(7)	(56)
Sentinel Lighting	0.1%	0.0%	0.2%	27	(123)	(3)	(24)
Street Lighting	0.8%	1.3%	2.1%	298	(1,351)	(34)	(267)
MicroFit	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	39,190	(177,604)	(4,424)	(35,141)

* RSVA - Power (Excluding Global Adjustment)

1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
113,834	29,809	0	0	0	0	(0)	0	0
44,292	13,072	0	0	0	0	(0)	0	0
182,816	487,770	0	0	0	0	(0)	0	0
549	0	0	0	0	0	(0)	0	0
239	29	0	0	0	0	(0)	0	0
2,620	6,989	0	0	0	0	(0)	0	0
0	0	0	0	0	0	0	0	0
344,350	537,669	0	0	0	0	(0)	0	0



3RD Generation Incentive Regulation Model for 2013 Filers Hydro Hawkesbury Inc.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	50,277,839		54,998	0.0011	29,809	4,934,609	0.0060
General Service Less Than 50 kW	\$/kWh	19,562,613		21,399	0.0011	13,072	2,163,886	0.0060
General Service 50 to 4,999 kW	\$/kW	80,745,583	209,711	88,327	0.4212	487,770	209,711	2.3259
Unmetered Scattered Load	\$/kWh	242,514		265	0.0011	0	11	0.0060
Sentinel Lighting	\$/kW	105,383	311	115	0.3707	29	14	2.0469
Street Lighting	\$/kW	1,156,976	3,197	1,266	0.3959	6,989	3,197	2.1861
MicroFit								
Total		152,090,908	213,219	166,370		537,669	7,311,428	



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	5.95		0.0080		0.88%	6.00	0.0081
General Service Less Than 50 kW	13.75		0.0055		0.88%	13.87	0.0055
General Service 50 to 4,999 kW	96.69		1.5453		0.88%	97.54	1.5589
Unmetered Scattered Load	6.35		0.0021		0.88%	6.41	0.0021
Sentinel Lighting	1.62		3.2067		0.88%	1.63	3.2349
Street Lighting	0.62		6.7286		0.88%	0.63	6.7878
MicroFit	5.25					5.25	

3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT	CURRENT
------	---------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
%	(1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

[illegible]

%	1.50
%	19.56
\$	5.00
\$	30.00
\$	130.00
\$	100.00
\$	300.00
\$	30.00
\$	130.00
\$	130.00
\$	500.00
\$	1,000.00
\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean

Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0446
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0342

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model) into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.87
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0017
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	97.54
Distribution Volumetric Rate	\$/kW	1.5589
Low Voltage Service Rate	\$/kW	0.1369
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.3270
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.4212
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.3259
Retail Transmission Rate - Network Service Rate	\$/kW	2.3429
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0742

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Recovery of Incremental Capital Costs

STREET LIGHTING SERVICE CLASSIFICATION



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	5.95
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0008
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0006
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0061
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2013	\$/kWh	(0.0019)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	13.75
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0008
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0061
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2013	\$/kWh	(0.0019)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW		
Service Charge	\$	96.69
Distribution Volumetric Rate	\$/kW	1.5453
Low Voltage Service Rate	\$/kW	0.1369
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.1893
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.3332

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	6.00
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	13.87
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0017
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW		
Service Charge	\$	97.54
Distribution Volumetric Rate	\$/kW	1.5589
Low Voltage Service Rate	\$/kW	0.1369
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.3270
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.4212

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0073	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	2.3259
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0009)	Retail Transmission Rate - Network Service Rate	\$/kW	2.3429
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.3270	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0742
Retail Transmission Rate - Network Service Rate	\$/kW	2.4021	Wholesale Market Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1064	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	2.3001	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2013	\$/kW	(0.7073)			
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per customer)	\$	6.35	Service Charge (per customer)	\$	6.41
Distribution Volumetric Rate	\$/kWh	0.0021	Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0004	Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0005	Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0009	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0006	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2013	\$/kWh	(0.0019)	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Sentinel Lighting			Sentinel Lighting		
Service Charge (per connection)	\$	1.62	Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	3.2067	Distribution Volumetric Rate	\$/kW	3.2349
Low Voltage Service Rate	\$/kW	0.2162	Low Voltage Service Rate	\$/kW	0.2162
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.1666	Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.7496
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.2589	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3707
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0021)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	2.0469
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.7496	Retail Transmission Rate - Network Service Rate	\$/kW	1.7676
Retail Transmission Rate - Network Service Rate	\$/kW	1.8123	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6956
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7464	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.9676	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2013	\$/kW	(0.6243)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	0.62	Service Charge (per connection)	\$	0.63
Distribution Volumetric Rate	\$/kW	6.7286	Distribution Volumetric Rate	\$/kW	6.7878
Low Voltage Service Rate	\$/kW	0.1059	Low Voltage Service Rate	\$/kW	0.1059
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.1780	Rate Rider for Recovery of Incremental Capital Costs	\$/kW	1.5987
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.2782	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3959
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0045)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	2.1861
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	1.5987	Retail Transmission Rate - Network Service Rate	\$/kW	1.7671

Retail Transmission Rate - Network Service Rate	\$/kW	1.8117	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8304
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8553	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – Effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	2.3937	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2013	\$/kW	(0.7364)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.40



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.

Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Hydro Hawkesbury Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0134

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.00
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.87
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0017
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	97.54
Distribution Volumetric Rate	\$/kW	1.5589
Low Voltage Service Rate	\$/kW	0.1369
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.3270
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.4212
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.3259
Retail Transmission Rate - Network Service Rate	\$/kW	2.3429
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0742

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.41
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital Costs	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	3.2349
Low Voltage Service Rate	\$/kW	0.2162
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	0.7496
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3707
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.0469
Retail Transmission Rate - Network Service Rate	\$/kW	1.7676
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6956

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.63
Distribution Volumetric Rate	\$/kW	6.7878
Low Voltage Service Rate	\$/kW	0.1059
Rate Rider for Recovery of Incremental Capital Costs	\$/kW	1.5987
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.3959
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.1861
Retail Transmission Rate - Network Service Rate	\$/kW	1.7671
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8304

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Notification charge	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	5.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	130.00
Service call – after regular hours	\$	130.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power pole – per pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0446
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0342



3RD Generation Incentive Regulation Model for 2013 Filers

Hydro Hawkesbury Inc.

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the **UPDATE** button to refresh the sheet.

Residential

Consumption 67 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0446

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	70.16	0.0750	5.26	70.16	0.0750	5.26	0.00	0.00%	37.27%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	44.90	0.0650	2.92	44.90	0.0650	2.92	0.00	0.00%		20.10%
TOU - Mid Peak	12.63	0.1000	1.26	12.63	0.1000	1.26	0.00	0.00%		8.70%
TOU - On Peak	12.63	0.1170	1.48	12.63	0.1170	1.48	0.00	0.00%		10.17%
Service Charge	1	5.95	5.95	1	6.00	6.00	0.05	0.84%	42.51%	41.31%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	67	0.0080	0.54	67	0.0081	0.54	0.01	1.25%	3.85%	3.75%
Low Voltage Volumetric Rate	67	0.0004	0.03	67	0.0004	0.03	0.00	0.00%	0.19%	0.18%
Distribution Volumetric Rate Rider(s)	67	0.0019	0.13	67	0.0035	0.24	0.11	84.21%	1.67%	1.62%
Total: Distribution			6.64			6.81	0.17	2.56%	48.24%	46.89%
Retail Transmission Rate - Network Service Rate	70.16	0.0065	0.46	70.16	0.0063	0.44	(0.02)	-4.35%	3.12%	3.03%
Retail Transmission Rate - Line and Transformation Connection Service Rate	70.16	0.0031	0.22	70.16	0.0030	0.21	(0.01)	-4.55%	1.49%	1.45%
Total: Retail Transmission			0.68			0.65	(0.03)	(4.41%)	4.60%	4.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.32			7.46	0.14	1.91%	52.85%	51.37%
Wholesale Market Service Rate	70.16	0.0052	0.36	70.16	0.0052	0.36	0.00	0.00%	2.58%	2.51%
Rural Rate Protection Charge	70.16	0.0011	0.08	70.16	0.0011	0.08	0.00	0.00%	0.55%	0.53%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.77%	1.72%
Sub-Total: Regulatory			0.69			0.69	0.00	0.00%	4.90%	4.76%
Debt Retirement Charge (DRC)	67.16	0.00700	0.47	67.16	0.0070	0.47	0.00	0.00%	3.33%	3.24%
Total Bill on RPP (before taxes)			13.74			13.88	0.14	1.02%	98.33%	
HST		13%	1.79		13%	1.80	0.02	1.02%	12.78%	
Total Bill (including HST)			15.53			15.68	0.16	1.02%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.55)		(10%)	(1.57)	(0.02)	1.02%	-11.11%	
Total Bill on RPP (including OCEB)			13.97			14.12	0.14	1.02%	100.00%	
Total Bill on TOU (before taxes)			14.14			14.28	0.14	0.99%		98.33%
HST		13%	1.84		13%	1.86	0.02	0.99%		12.78%
Total Bill (including HST)			15.98			16.14	0.16	0.99%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(1.60)		(10%)	(1.61)	(0.02)	0.99%		-11.11%
Total Bill on TOU (including OCEB)			14.38			14.52	0.14	0.99%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS-50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS-50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Utility Name	Hydro Hawkesbury Inc.
Assigned EB Number	
Name and Title	MICHEL POULIN, MANAGER
Phone Number	613-632-6689
Email Address	michelpoulin@hydrohawkesbury.ca
Date	
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for that purpose, and provide a copy of this model to any person that is advising or assisting the Energy Board is prohibited. If you provide a copy of this model to a person that is advising the Energy Board, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the results.

v 3.0

RTSR Workform for Electricity Distributors (2013 Filers)

*ly for the purpose of filing your COS/IRM application. You may use and copy this model
isting you in that regard. Except as indicated above, any copying, reproduction,
, or dissemination of this model without the express written consent of the Ontario
sing or assisting you in preparing the application or reviewing your draft rate order, you*

pplications, the onus remains on the applicant to ensure the accuracy of the data and

Algoma Power Inc.
Atikokan Hydro Inc.
Attawapiskat Power Corporation
Bluewater Power Distribution Corp.
Brant County Power
Brantford Power Inc.
Burlington Hydro Inc.
Cambridge and North Dumfries Hydro
Canadian Niagara Power Inc. – Eastern Ontario Power/Fort Erie/Port Colborne
Centre Wellington Hydro Ltd
Chatham Public Utilities Corporation
COLLINS Power Corp
Cooperative Hydro Embrun Inc.
E.L.K. Energy Inc.
Enersource Hydro Mississauga Inc.
Entegrus Powerlines Inc.
ENWIN Utilities Ltd.
Erie Thames Powerlines Corp.
Espanola Regional Hydro Distribution Corporation
Essex Powerlines Corporation
Festival Hydro Inc.
Fort Albany Power Corporation
Fort Frances Power Corporation
Greater Sudbury Hydro Inc.
Grimsby Power Inc.
Guelph Hydro Electric Systems Inc.
Haldimand County Hydro Inc.
Halton Hills Hydro Inc.
Hearst Power Distribution Co. Ltd.

Horizon Utilities Corporation
Hydro 2000 Inc.
Hydro Hawkesbury Inc.
Hydro One Brampton Networks Inc.
Hydro One Networks Inc.
Hydro One Remote Communities Inc.
Hydro Ottawa Limited
Innisfil Hydro Dist. Systems Limited
Kashechewan Power Corporation
Kenora Hydro Electric Corporation Ltd.
Kingston Hydro Corporation

Kitchener-Wilmot Hydro Inc.
Lakefront Utilities Inc.
Lakeland Power Distribution Ltd.
London Hydro Inc.
Midland Power Utility Corporation
Milton Hydro Distribution Inc.
Newmarket – Tay Power Distribution Ltd.
Niagara Peninsula Energy Inc.
Niagara-on-the-Lake Hydro Inc.
Norfolk Power Distribution Ltd.
North Bay Hydro Distribution Limited
Northern Ontario Wires Inc.
Oakville Hydro Distribution Inc.
Orangeville Hydro Limited
Orillia Power Distribution Corp.
Oshawa PUC Networks Inc.
Ottawa River Power Corporation
Parry Sound Power Corporation
Peterborough Distribution Inc.
PowerStream Inc.
PUC Distribution Inc.
Renfrew Hydro Inc.
Rideau St. Lawrence Distribution Inc.
St. Thomas Energy Inc.
Sioux Lookout Hydro Inc.
Thunder Bay Hydro Electricity Distribution
Tillsonburg Hydro Inc.
Toronto Hydro-Electric System Limited
Veridian Connections Inc.
Wasaga Distribution Inc.
Waterloo North Hydro Inc.
Welland Hydro Electric System Corp.
Wellington North Power Inc.
West Coast Huron Energy Inc.
Westario Power Inc.
Whitby Hydro Electric Corporation
Woodstock Hydro Services Inc.



RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

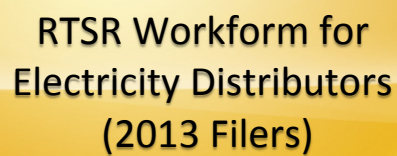
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

[illegible]



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential Regular	kWh	51,273,093		1.0446		53,559,873	-
General Service Less Than 50 kW	kWh	18,457,375		1.0446		19,280,574	-
General Service 50 to 4,999 kW	kW	82,739,386	211,682		53.57%	82,739,386	211,682
Unmetered Scattered Load	kWh	215,299		1.0446		224,901	-
Sentinel Lighting	kW	102,890	286		49.31%	102,890	286
Street Lighting	kW	1,343,666	3,729		49.39%	1,343,666	3,729



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,496	\$3.22	\$ 59,557	18,938	\$0.79	\$ 14,961		\$0.00		\$ 14,961
February	16,658	\$3.22	\$ 53,639	16,935	\$0.79	\$ 13,379		\$0.00		\$ 13,379
March	14,857	\$3.22	\$ 47,840	15,629	\$0.79	\$ 12,347		\$0.00		\$ 12,347
April	12,604	\$3.22	\$ 40,585	14,786	\$0.79	\$ 11,681		\$0.00		\$ 11,681
May	10,615	\$3.22	\$ 34,180	10,890	\$0.79	\$ 8,603		\$0.00		\$ 8,603
June	12,737	\$3.22	\$ 41,013	12,737	\$0.79	\$ 10,062		\$0.00		\$ 10,062
July	13,729	\$3.22	\$ 44,207	13,729	\$0.79	\$ 10,846		\$0.00		\$ 10,846
August	10,709	\$3.22	\$ 34,483	12,206	\$0.79	\$ 9,643		\$0.00		\$ 9,643
September	11,066	\$3.22	\$ 35,633	11,523	\$0.79	\$ 9,103		\$0.00		\$ 9,103
October	11,528	\$3.22	\$ 37,120	11,573	\$0.79	\$ 9,143		\$0.00		\$ 9,143
November	12,681	\$3.22	\$ 40,833	13,578	\$0.79	\$ 10,727		\$0.00		\$ 10,727
December	15,197	\$3.22	\$ 48,934	17,493	\$0.79	\$ 13,819		\$0.00		\$ 13,819
Total	160,877	\$ 3.22	\$ 518,024	170,017	\$ 0.79	\$ 134,313	-	\$ -	\$ -	\$ 134,313

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,515	\$2.65	\$ 35,815	13,515	\$0.64	\$ 8,650	13,515	\$1.50	\$ 20,273	\$ 28,922
February	12,937	\$2.65	\$ 34,283	12,937	\$0.64	\$ 8,280	12,937	\$1.50	\$ 19,406	\$ 27,685
March	12,090	\$2.65	\$ 32,039	12,090	\$0.64	\$ 7,738	12,090	\$1.50	\$ 18,135	\$ 25,873
April	11,218	\$2.65	\$ 29,728	11,218	\$0.64	\$ 7,180	11,218	\$1.50	\$ 16,827	\$ 24,007
May	11,260	\$2.65	\$ 29,839	11,260	\$0.64	\$ 7,206	11,260	\$1.50	\$ 16,890	\$ 24,096
June	12,300	\$2.65	\$ 32,595	12,300	\$0.64	\$ 7,872	12,300	\$1.50	\$ 18,450	\$ 26,322
July	12,600	\$2.65	\$ 33,390	12,600	\$0.64	\$ 8,064	12,600	\$1.50	\$ 18,900	\$ 26,964
August	13,197	\$2.65	\$ 34,972	13,197	\$0.64	\$ 8,446	13,197	\$1.50	\$ 19,796	\$ 28,242
September	11,684	\$2.65	\$ 30,963	11,684	\$0.64	\$ 7,478	11,684	\$1.50	\$ 17,526	\$ 25,004
October	10,550	\$2.65	\$ 27,958	10,550	\$0.64	\$ 6,752	10,550	\$1.50	\$ 15,825	\$ 22,577
November	10,888	\$2.65	\$ 28,853	10,888	\$0.64	\$ 6,968	10,888	\$1.50	\$ 16,332	\$ 23,300
December	11,355	\$2.65	\$ 30,091	11,355	\$0.64	\$ 7,267	11,355	\$1.50	\$ 17,033	\$ 24,300
Total	143,594	\$ 2.65	\$ 380,524	143,594	\$ 0.64	\$ 91,900	143,594	\$ 1.50	\$ 215,391	\$ 307,291

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,011	\$2.98	\$ 95,372	32,453	\$0.73	\$ 23,611	13,515	\$1.50	\$ 20,273	\$ 43,883
February	29,595	\$2.97	\$ 87,922	29,872	\$0.73	\$ 21,658	12,937	\$1.50	\$ 19,406	\$ 41,064
March	26,947	\$2.96	\$ 79,878	27,719	\$0.72	\$ 20,085	12,090	\$1.50	\$ 18,135	\$ 38,220
April	23,822	\$2.95	\$ 70,313	26,004	\$0.73	\$ 18,860	11,218	\$1.50	\$ 16,827	\$ 35,687
May	21,875	\$2.93	\$ 64,019	22,150	\$0.71	\$ 15,810	11,260	\$1.50	\$ 16,890	\$ 32,700
June	25,037	\$2.94	\$ 73,608	25,037	\$0.72	\$ 17,934	12,300	\$1.50	\$ 18,450	\$ 36,384
July	26,329	\$2.95	\$ 77,597	26,329	\$0.72	\$ 18,910	12,600	\$1.50	\$ 18,900	\$ 37,810
August	23,906	\$2.91	\$ 69,455	25,403	\$0.71	\$ 18,089	13,197	\$1.50	\$ 19,796	\$ 37,884
September	22,750	\$2.93	\$ 66,595	23,207	\$0.71	\$ 16,581	11,684	\$1.50	\$ 17,526	\$ 34,107
October	22,078	\$2.95	\$ 65,078	22,123	\$0.72	\$ 15,895	10,550	\$1.50	\$ 15,825	\$ 31,720
November	23,569	\$2.96	\$ 69,686	24,466	\$0.72	\$ 17,695	10,888	\$1.50	\$ 16,332	\$ 34,027
December	26,552	\$2.98	\$ 79,025	28,848	\$0.73	\$ 21,087	11,355	\$1.50	\$ 17,033	\$ 38,119
Total	304,471	\$ 2.95	\$ 898,548	313,611	\$ 0.72	\$ 226,214	143,594	\$ 1.50	\$ 215,391	\$ 441,605



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,496	\$ 3.5700	\$ 66,031	18,938	\$ 0.8000	\$ 15,150	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 15,150
February	16,658	\$ 3.5700	\$ 59,469	16,935	\$ 0.8000	\$ 13,548	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 13,548
March	14,857	\$ 3.5700	\$ 53,039	15,629	\$ 0.8000	\$ 12,503	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 12,503
April	12,604	\$ 3.5700	\$ 44,996	14,786	\$ 0.8000	\$ 11,829	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 11,829
May	10,615	\$ 3.5700	\$ 37,896	10,890	\$ 0.8000	\$ 8,712	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 8,712
June	12,737	\$ 3.5700	\$ 45,471	12,737	\$ 0.8000	\$ 10,190	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 10,190
July	13,729	\$ 3.5700	\$ 49,013	13,729	\$ 0.8000	\$ 10,983	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 10,983
August	10,709	\$ 3.5700	\$ 38,231	12,206	\$ 0.8000	\$ 9,765	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 9,765
September	11,066	\$ 3.5700	\$ 39,506	11,523	\$ 0.8000	\$ 9,218	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 9,218
October	11,528	\$ 3.5700	\$ 41,155	11,573	\$ 0.8000	\$ 9,258	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 9,258
November	12,681	\$ 3.5700	\$ 45,271	13,578	\$ 0.8000	\$ 10,862	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 10,862
December	15,197	\$ 3.5700	\$ 54,253	17,493	\$ 0.8000	\$ 13,994	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 13,994
Total	160,877	\$ 3.57	\$ 574,331	170,017	\$ 0.80	\$ 136,014	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 136,014

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,515	\$ 2.6500	\$ 35,815	13,515	\$ 0.6400	\$ 8,650	13,515	\$ 1.5000	\$ 20,273	\$ 1.5000	\$ 20,273	\$ -	\$ 28,922
February	12,937	\$ 2.6500	\$ 34,283	12,937	\$ 0.6400	\$ 8,280	12,937	\$ 1.5000	\$ 19,406	\$ 1.5000	\$ 19,406	\$ -	\$ 27,685
March	12,090	\$ 2.6500	\$ 32,039	12,090	\$ 0.6400	\$ 7,738	12,090	\$ 1.5000	\$ 18,135	\$ 1.5000	\$ 18,135	\$ -	\$ 25,873
April	11,218	\$ 2.6500	\$ 29,728	11,218	\$ 0.6400	\$ 7,180	11,218	\$ 1.5000	\$ 16,827	\$ 1.5000	\$ 16,827	\$ -	\$ 24,007
May	11,260	\$ 2.6500	\$ 29,839	11,260	\$ 0.6400	\$ 7,206	11,260	\$ 1.5000	\$ 16,890	\$ 1.5000	\$ 16,890	\$ -	\$ 24,096
June	12,300	\$ 2.6500	\$ 32,595	12,300	\$ 0.6400	\$ 7,872	12,300	\$ 1.5000	\$ 18,450	\$ 1.5000	\$ 18,450	\$ -	\$ 26,322
July	12,600	\$ 2.6500	\$ 33,390	12,600	\$ 0.6400	\$ 8,064	12,600	\$ 1.5000	\$ 18,900	\$ 1.5000	\$ 18,900	\$ -	\$ 26,964
August	13,197	\$ 2.6500	\$ 34,972	13,197	\$ 0.6400	\$ 8,446	13,197	\$ 1.5000	\$ 19,796	\$ 1.5000	\$ 19,796	\$ -	\$ 28,242
September	11,684	\$ 2.6500	\$ 30,963	11,684	\$ 0.6400	\$ 7,478	11,684	\$ 1.5000	\$ 17,526	\$ 1.5000	\$ 17,526	\$ -	\$ 25,004
October	10,550	\$ 2.6500	\$ 27,958	10,550	\$ 0.6400	\$ 6,752	10,550	\$ 1.5000	\$ 15,825	\$ 1.5000	\$ 15,825	\$ -	\$ 22,577
November	10,888	\$ 2.6500	\$ 28,853	10,888	\$ 0.6400	\$ 6,968	10,888	\$ 1.5000	\$ 16,332	\$ 1.5000	\$ 16,332	\$ -	\$ 23,300
December	11,355	\$ 2.6500	\$ 30,091	11,355	\$ 0.6400	\$ 7,267	11,355	\$ 1.5000	\$ 17,033	\$ 1.5000	\$ 17,033	\$ -	\$ 24,300
Total	143,594	\$ 2.65	\$ 380,524	143,594	\$ 0.64	\$ 91,900	143,594	\$ 1.50	\$ 215,391	\$ 1.50	\$ 215,391	\$ -	\$ 307,291

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,011	\$ 3.18	\$ 101,845	32,453	\$ 0.73	\$ 23,800	13,515	\$ 1.50	\$ 20,273	\$ 1.50	\$ 20,273	\$ -	\$ 44,073
February	29,595	\$ 3.17	\$ 93,752	29,872	\$ 0.73	\$ 21,828	12,937	\$ 1.50	\$ 19,406	\$ 1.50	\$ 19,406	\$ -	\$ 41,233
March	26,947	\$ 3.16	\$ 85,078	27,719	\$ 0.73	\$ 20,241	12,090	\$ 1.50	\$ 18,135	\$ 1.50	\$ 18,135	\$ -	\$ 38,376
April	23,822	\$ 3.14	\$ 74,724	26,004	\$ 0.73	\$ 19,008	11,218	\$ 1.50	\$ 16,827	\$ 1.50	\$ 16,827	\$ -	\$ 35,835
May	21,875	\$ 3.10	\$ 67,735	22,150	\$ 0.72	\$ 15,918	11,260	\$ 1.50	\$ 16,890	\$ 1.50	\$ 16,890	\$ -	\$ 32,808
June	25,037	\$ 3.12	\$ 78,066	25,037	\$ 0.72	\$ 18,062	12,300	\$ 1.50	\$ 18,450	\$ 1.50	\$ 18,450	\$ -	\$ 36,512
July	26,329	\$ 3.13	\$ 82,403	26,329	\$ 0.72	\$ 19,047	12,600	\$ 1.50	\$ 18,900	\$ 1.50	\$ 18,900	\$ -	\$ 37,947
August	23,906	\$ 3.06	\$ 73,203	25,403	\$ 0.72	\$ 18,211	13,197	\$ 1.50	\$ 19,796	\$ 1.50	\$ 19,796	\$ -	\$ 38,006
September	22,750	\$ 3.10	\$ 70,468	23,207	\$ 0.72	\$ 16,696	11,684	\$ 1.50	\$ 17,526	\$ 1.50	\$ 17,526	\$ -	\$ 34,222
October	22,078	\$ 3.13	\$ 69,112	22,123	\$ 0.72	\$ 16,010	10,550	\$ 1.50	\$ 15,825	\$ 1.50	\$ 15,825	\$ -	\$ 31,835
November	23,569	\$ 3.14	\$ 74,124	24,466	\$ 0.73	\$ 17,831	10,888	\$ 1.50	\$ 16,332	\$ 1.50	\$ 16,332	\$ -	\$ 34,163
December	26,552	\$ 3.18	\$ 84,344	28,848	\$ 0.74	\$ 21,262	11,355	\$ 1.50	\$ 17,033	\$ 1.50	\$ 17,033	\$ -	\$ 38,294
Total	304,471	\$ 3.14	\$ 954,855	313,611	\$ 0.73	\$ 227,914	143,594	\$ 1.50	\$ 215,391	\$ 1.50	\$ 215,391	\$ -	\$ 443,305



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,496	\$ 3.5700	\$ 66,031	18,938	\$ 0.8000	\$ 15,150	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 15,150
February	16,658	\$ 3.5700	\$ 59,469	16,935	\$ 0.8000	\$ 13,548	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 13,548
March	14,857	\$ 3.5700	\$ 53,039	15,629	\$ 0.8000	\$ 12,503	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 12,503
April	12,604	\$ 3.5700	\$ 44,996	14,786	\$ 0.8000	\$ 11,829	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 11,829
May	10,615	\$ 3.5700	\$ 37,896	10,890	\$ 0.8000	\$ 8,712	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 8,712
June	12,737	\$ 3.5700	\$ 45,471	12,737	\$ 0.8000	\$ 10,190	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 10,190
July	13,729	\$ 3.5700	\$ 49,013	13,729	\$ 0.8000	\$ 10,983	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 10,983
August	10,709	\$ 3.5700	\$ 38,231	12,206	\$ 0.8000	\$ 9,765	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 9,765
September	11,066	\$ 3.5700	\$ 39,506	11,523	\$ 0.8000	\$ 9,218	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 9,218
October	11,528	\$ 3.5700	\$ 41,155	11,573	\$ 0.8000	\$ 9,258	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 9,258
November	12,681	\$ 3.5700	\$ 45,271	13,578	\$ 0.8000	\$ 10,862	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 10,862
December	15,197	\$ 3.5700	\$ 54,253	17,493	\$ 0.8000	\$ 13,994	-	\$ 1.8600	\$ -	-	\$ 1.8600	\$ -	\$ 13,994
Total	160,877	\$ 3.57	\$ 574,331	170,017	\$ 0.80	\$ 136,014	-	\$ -	\$ -	-	\$ -	\$ -	\$ 136,014

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,515	\$ 2.6500	\$ 35,815	13,515	\$ 0.6400	\$ 8,650	13,515	\$ 1.5000	\$ 20,273	\$ 1.5000	\$ 20,273	\$ -	\$ 28,922
February	12,937	\$ 2.6500	\$ 34,283	12,937	\$ 0.6400	\$ 8,280	12,937	\$ 1.5000	\$ 19,406	\$ 1.5000	\$ 19,406	\$ -	\$ 27,685
March	12,090	\$ 2.6500	\$ 32,039	12,090	\$ 0.6400	\$ 7,738	12,090	\$ 1.5000	\$ 18,135	\$ 1.5000	\$ 18,135	\$ -	\$ 25,873
April	11,218	\$ 2.6500	\$ 29,728	11,218	\$ 0.6400	\$ 7,180	11,218	\$ 1.5000	\$ 16,827	\$ 1.5000	\$ 16,827	\$ -	\$ 24,007
May	11,260	\$ 2.6500	\$ 29,839	11,260	\$ 0.6400	\$ 7,206	11,260	\$ 1.5000	\$ 16,890	\$ 1.5000	\$ 16,890	\$ -	\$ 24,096
June	12,300	\$ 2.6500	\$ 32,595	12,300	\$ 0.6400	\$ 7,872	12,300	\$ 1.5000	\$ 18,450	\$ 1.5000	\$ 18,450	\$ -	\$ 26,322
July	12,600	\$ 2.6500	\$ 33,390	12,600	\$ 0.6400	\$ 8,064	12,600	\$ 1.5000	\$ 18,900	\$ 1.5000	\$ 18,900	\$ -	\$ 26,964
August	13,197	\$ 2.6500	\$ 34,972	13,197	\$ 0.6400	\$ 8,446	13,197	\$ 1.5000	\$ 19,796	\$ 1.5000	\$ 19,796	\$ -	\$ 28,242
September	11,684	\$ 2.6500	\$ 30,963	11,684	\$ 0.6400	\$ 7,478	11,684	\$ 1.5000	\$ 17,526	\$ 1.5000	\$ 17,526	\$ -	\$ 25,004
October	10,550	\$ 2.6500	\$ 27,958	10,550	\$ 0.6400	\$ 6,752	10,550	\$ 1.5000	\$ 15,825	\$ 1.5000	\$ 15,825	\$ -	\$ 22,577
November	10,888	\$ 2.6500	\$ 28,853	10,888	\$ 0.6400	\$ 6,968	10,888	\$ 1.5000	\$ 16,332	\$ 1.5000	\$ 16,332	\$ -	\$ 23,300
December	11,355	\$ 2.6500	\$ 30,091	11,355	\$ 0.6400	\$ 7,267	11,355	\$ 1.5000	\$ 17,033	\$ 1.5000	\$ 17,033	\$ -	\$ 24,300
Total	143,594	\$ 2.65	\$ 380,524	143,594	\$ 0.64	\$ 91,900	143,594	\$ 1.50	\$ 215,391	\$ 1.50	\$ 215,391	\$ -	\$ 307,291

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,011	\$ 3.18	\$ 101,845	32,453	\$ 0.73	\$ 23,800	13,515	\$ 1.50	\$ 20,273	\$ 1.50	\$ 20,273	\$ -	\$ 44,073
February	29,595	\$ 3.17	\$ 93,752	29,872	\$ 0.73	\$ 21,828	12,937	\$ 1.50	\$ 19,406	\$ 1.50	\$ 19,406	\$ -	\$ 41,233
March	26,947	\$ 3.16	\$ 85,078	27,719	\$ 0.73	\$ 20,241	12,090	\$ 1.50	\$ 18,135	\$ 1.50	\$ 18,135	\$ -	\$ 38,376
April	23,822	\$ 3.14	\$ 74,724	26,004	\$ 0.73	\$ 19,008	11,218	\$ 1.50	\$ 16,827	\$ 1.50	\$ 16,827	\$ -	\$ 35,835
May	21,875	\$ 3.10	\$ 67,735	22,150	\$ 0.72	\$ 15,918	11,260	\$ 1.50	\$ 16,890	\$ 1.50	\$ 16,890	\$ -	\$ 32,808
June	25,037	\$ 3.12	\$ 78,066	25,037	\$ 0.72	\$ 18,062	12,300	\$ 1.50	\$ 18,450	\$ 1.50	\$ 18,450	\$ -	\$ 36,512
July	26,329	\$ 3.13	\$ 82,403	26,329	\$ 0.72	\$ 19,047	12,600	\$ 1.50	\$ 18,900	\$ 1.50	\$ 18,900	\$ -	\$ 37,947
August	23,906	\$ 3.06	\$ 73,203	25,403	\$ 0.72	\$ 18,211	13,197	\$ 1.50	\$ 19,796	\$ 1.50	\$ 19,796	\$ -	\$ 38,006
September	22,750	\$ 3.10	\$ 70,468	23,207	\$ 0.72	\$ 16,696	11,684	\$ 1.50	\$ 17,526	\$ 1.50	\$ 17,526	\$ -	\$ 34,222
October	22,078	\$ 3.13	\$ 69,112	22,123	\$ 0.72	\$ 16,010	10,550	\$ 1.50	\$ 15,825	\$ 1.50	\$ 15,825	\$ -	\$ 31,835
November	23,569	\$ 3.14	\$ 74,124	24,466	\$ 0.73	\$ 17,831	10,888	\$ 1.50	\$ 16,332	\$ 1.50	\$ 16,332	\$ -	\$ 34,163
December	26,552	\$ 3.18	\$ 84,344	28,848	\$ 0.74	\$ 21,262	11,355	\$ 1.50	\$ 17,033	\$ 1.50	\$ 17,033	\$ -	\$ 38,294
Total	304,471	\$ 3.14	\$ 954,855	313,611	\$ 0.73	\$ 227,914	143,594	\$ 1.50	\$ 215,391	\$ 1.50	\$ 215,391	\$ -	\$ 443,305



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential Regular	kWh	\$ 0.0065	53,559,873	-	\$ 348,139	35.6%	\$ 339,561	\$ 0.0063
General Service Less Than 50 kW	kWh	\$ 0.0059	19,280,574	-	\$ 113,755	11.6%	\$ 110,952	\$ 0.0058
General Service 50 to 4,999 kW	kW	\$ 2.4021	82,739,386	211,682	\$ 508,481	51.9%	\$ 495,952	\$ 2.3429
Unmetered Scattered Load	kWh	\$ 0.0059	224,901	-	\$ 1,327	0.1%	\$ 1,294	\$ 0.0058
Sentinel Lighting	kW	\$ 1.8123	102,890	286	\$ 518	0.1%	\$ 506	\$ 1.7676
Street Lighting	kW	\$ 1.8117	1,343,666	3,729	\$ 6,756	0.7%	\$ 6,589	\$ 1.7671
					\$ 978,977			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential Regular	kWh	\$ 0.0031	53,559,873	-	\$ 166,036	36.4%	\$ 161,203	\$ 0.0030
General Service Less Than 50 kW	kWh	\$ 0.0027	19,280,574	-	\$ 52,058	11.4%	\$ 50,542	\$ 0.0026
General Service 50 to 4,999 kW	kW	\$ 1.1064	82,739,386	211,682	\$ 234,205	51.3%	\$ 227,388	\$ 1.0742
Unmetered Scattered Load	kWh	\$ 0.0027	224,901	-	\$ 607	0.1%	\$ 590	\$ 0.0026
Sentinel Lighting	kW	\$ 1.7464	102,890	286	\$ 499	0.1%	\$ 485	\$ 1.6956
Street Lighting	kW	\$ 0.8553	1,343,666	3,729	\$ 3,189	0.7%	\$ 3,097	\$ 0.8304
					\$ 456,594			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential Regular	kWh	\$ 0.0063	53,559,873	-	\$ 339,561	35.6%	\$ 339,561	\$ 0.0063
General Service Less Than 50 kW	kWh	\$ 0.0058	19,280,574	-	\$ 110,952	11.6%	\$ 110,952	\$ 0.0058
General Service 50 to 4,999 kW	kW	\$ 2.3429	82,739,386	211,682	\$ 495,952	51.9%	\$ 495,952	\$ 2.3429
Unmetered Scattered Load	kWh	\$ 0.0058	224,901	-	\$ 1,294	0.1%	\$ 1,294	\$ 0.0058
Sentinel Lighting	kW	\$ 1.7676	102,890	286	\$ 506	0.1%	\$ 506	\$ 1.7676
Street Lighting	kW	\$ 1.7671	1,343,666	3,729	\$ 6,589	0.7%	\$ 6,589	\$ 1.7671
					\$ 954,855			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential Regular	kWh	\$	0.0030	53,559,873	-	\$ 161,203	36.4%	\$ 161,203	\$ 0.0030
General Service Less Than 50 kW	kWh	\$	0.0026	19,280,574	-	\$ 50,542	11.4%	\$ 50,542	\$ 0.0026
General Service 50 to 4,999 kW	kW	\$	1.0742	82,739,386	211,682	\$ 227,388	51.3%	\$ 227,388	\$ 1.0742
Unmetered Scattered Load	kWh	\$	0.0026	224,901	-	\$ 590	0.1%	\$ 590	\$ 0.0026
Sentinel Lighting	kW	\$	1.6956	102,890	286	\$ 485	0.1%	\$ 485	\$ 1.6956
Street Lighting	kW	\$	0.8304	1,343,666	3,729	\$ 3,097	0.7%	\$ 3,097	\$ 0.8304
						<u>\$ 443,305</u>			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential Regular	kWh	\$	0.0063	\$	0.0030
General Service Less Than 50 kW	kWh	\$	0.0058	\$	0.0026
General Service 50 to 4,999 kW	kW	\$	2.3429	\$	1.0742
Unmetered Scattered Load	kWh	\$	0.0058	\$	0.0026
Sentinel Lighting	kW	\$	1.7676	\$	1.6956
Street Lighting	kW	\$	1.7671	\$	0.8304



Version 1.0

Utility Name	Hydro Hawkesbury Inc.
Assigned EB Number	EB-2011-0134
Name and Title	Michel Poulin, General Manager
Phone Number	613-632-6689
Email Address	MichelPoulin@HydroHawkesbury.ca
Date	28/09/2012
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	4,705	53,559,119		5.95	0.0080	
GSLT50	General Service Less Than 50 kW	Customer	kWh	566	20,562,650		13.75	0.0055	
GSGT50	General Service 50 to 999 kW	Customer	kW	79	86,186,766	229,814	96.69		1.5453
USL	Unmetered Scattered Load	Connection	kWh	4	108,470		6.35	0.0021	
Sen	Sentinel Lighting	Connection	kW	21	1,208,363	325	1.62		3.2067
SL	Street Lighting	Connection	kW	1,158	220,667	3,096	0.62		6.7286
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	4,705	53,559,119	0	5.95	0.0080	0.0000	335,937	428,473	0	764,410
General Service Less Than 50 kW	566	20,562,650	0	13.75	0.0055	0.0000	93,390	113,095	0	206,485
General Service 50 to 999 kW	79	86,186,766	229,814	96.69	0.0000	1.5453	91,662	0	355,132	446,794
Unmetered Scattered Load	4	108,470	0	6.35	0.0021	0.0000	305	228	0	533
Sentinel Lighting	21	1,208,363	325	1.62	0.0000	3.2067	408	0	1,042	1,450
Street Lighting	1,158	220,667	3,096	0.62	0.0000	6.7286	8,616	0	20,832	29,447
							530,318	541,795	377,005	1,449,118



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2013
Taxable Capital	\$ 3,436,490	\$ 3,436,490
Deduction from taxable capital up to \$15,000,000	\$ 3,436,490	\$ 3,436,490
Net Taxable Capital	\$ -	\$ -
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2013
Regulatory Taxable Income	\$ 168,441	\$ 168,441
Corporate Tax Rate	16.00%	15.50%
Tax Impact	\$ 26,950	\$ 26,108
Grossed-up Tax Amount	\$ 32,083	\$ 30,897

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 32,083	\$ 30,897
Total Tax Related Amounts	\$ 32,083	\$ 30,897
Incremental Tax Savings		-\$ 1,186
Sharing of Tax Savings (50%)		-\$ 593



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$764,409,9520	52.75%	-\$313	53,559,119	0	\$0.0000	
General Service Less Than 50 kW	\$206,485	14.25%	-\$84	20,562,650	0	\$0.0000	
General Service 50 to 999 kW	\$446,794	30.83%	-\$183	86,186,766	229,814		-\$0.0008
Unmetered Scattered Load	\$533	0.04%	\$0	108,470	0	\$0.0000	
Sentinel Lighting	\$1,450	0.10%	-\$1	1,208,363	325		-\$0.0018
Street Lighting	\$29,447	2.03%	-\$12	220,667	3,096		-\$0.0039
	\$1,449,118 H	100.00%	-\$593 I				