




3RD Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	Niagara-on-the-Lake Hydro Inc.
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0063
Name of Contact and Title	Philip Wormwell, Director of Corporate Services
Phone Number	905-468-4235 ext 380
Email Address	pwormwell@notlhydro.com
We are applying for rates effective	Wednesday, May 01, 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Niagara-on-the-Lake Hydro Inc.

- | | |
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| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
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| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
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3RD Generation Incentive Regulation Model for 2013 Filers

Niagara-on-the-Lake Hydro Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

	Rate Class Classification
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Unmetered Scattered Load
5	Street Lighting
6	MicroFit



Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	\$	18.22
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	1.19

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



3RD Generation Incentive Regulation Model for 2013 Filers

Niagara-on-the-Lake Hydro Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

2005

Account Descriptions

Group 1 Accounts

Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006
LV Variance Account	1550				0					0	0		
RSVA - Wholesale Market Service Charge	1580				0					0	0		
RSVA - Retail Transmission Network Charge	1584				0					0	0		
RSVA - Retail Transmission Connection Charge	1586				0					0	0		
RSVA - Power (excluding Global Adjustment)	1588				0					0	0		
RSVA - Power - Sub-account - Global Adjustment	1588				0					0	0		
Recovery of Regulatory Asset Balances	1590				0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595				0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595				0					0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595				0					0	0		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)	0	0	0	0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	0	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562				0					0	0		
Total of Group 1 and Account 1562	0	0	0	0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521												
LRAM Variance Account	1568												
Total including Accounts 1562, 1521 and 1568	0	0	0	0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

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15	Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.																
16	If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.																
17	Please refer to the footnotes for further instructions.																
18																	
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20																	
21	Account Descriptions		Account Number	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07
22																	
23	Group 1 Accounts																
24	LV Variance Account		1550		0	0				0	0			18,804	18,804	0	1,163
25	RSVA - Wholesale Market Service Charge		1580		0	0				0	0				0	0	
26	RSVA - Retail Transmission Network Charge		1584		0	0				0	0				0	0	
27	RSVA - Retail Transmission Connection Charge		1586		0	0				0	0				0	0	
28	RSVA - Power (excluding Global Adjustment)		1588		0	0				0	0				0	0	
29	RSVA - Power - Sub-account - Global Adjustment		1588		0	0				0	0				0	0	
30	Recovery of Regulatory Asset Balances		1590		0	0				0	0				0	0	
31	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵		1595		0	0				0	0				0	0	
32	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵		1595		0	0				0	0				0	0	
33	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵		1595		0	0				0	0				0	0	
34																	
35	Group 1 Sub-Total (including Account 1588 - Global Adjustment)			0	0	0	0	0	0	0	0	0	0	18,804	18,804	0	1,163
36	Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			0	0	0	0	0	0	0	0	0	0	18,804	18,804	0	1,163
37	RSVA - Power - Sub-account - Global Adjustment		1588	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38																	
39																	
40	Deferred Payments in Lieu of Taxes		1562		0	0				0	0				0	0	
41																	
42	Total of Group 1 and Account 1562			0	0	0	0	0	0	0	0	0	0	18,804	18,804	0	1,163
43																	
44	Special Purpose Charge Assessment Variance Account ⁴		1521														
45																	
46	LRAM Variance Account		1568														
47																	
48	Total including Accounts 1562, 1521 and 1568			0	0	0	0	0	0	0	0	0	0	18,804	18,804	0	1,163
49																	
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51	For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.																
52																	
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54	Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.																
55	For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.																
56	If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.																
57	Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.																
58	In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.																
59	Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.																

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15	Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.																
16	If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.																
17	Please refer to the footnotes for further instructions.																
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17	Please refer to the footnotes for further instructions.															
18																
19			2010							2011						
20																
21	Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	
22																
23	Group 1 Accounts															
24	LV Variance Account	1550	0	0				0	0							
25	RSVA - Wholesale Market Service Charge	1580	(357,948)	(20,702)	18,468			(2,234)	(357,948)	(294,174)	(87,429)					
26	RSVA - Retail Transmission Network Charge	1584	(55,768)	11,658	(12,095)			(437)	(55,768)	34,716	(33,890)					
27	RSVA - Retail Transmission Connection Charge	1586	(105,217)	(35,499)	34,623			(876)	(105,217)	(17,552)	(49,539)					
28	RSVA - Power (excluding Global Adjustment)	1588	18,650	15,741	(21,381)			(5,639)	18,650	32,965	(505,255)					
29	RSVA - Power - Sub-account - Global Adjustment	1588	(38,974)	(155)	(448)			(603)	(38,974)	456,785	(5,476)					
30	Recovery of Regulatory Asset Balances	1590	0	(23,382)		(23,382)		0	0							
31	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0				0	0							
32	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0				0	0							
33	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(85,514)	0	(98,865)	(48,926)		(49,939)	(85,514)	62,724						
34																
35	Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(624,772)	(52,339)	(79,697)	(72,308)	0	(59,728)	(624,772)	275,464	(681,589)	0	0	0	0	0
36	Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(585,798)	(52,184)	(79,249)	(72,308)	0	(59,125)	(585,798)	(181,321)	(676,113)	0	0	0	0	0
37	RSVA - Power - Sub-account - Global Adjustment	1588	(38,974)	(155)	(448)	0	0	(603)	(38,974)	456,785	(5,476)	0	0	0	0	0
38																
39	Deferred Payments in Lieu of Taxes	1562	0	0				0	0							
40																
41																
42	Total of Group 1 and Account 1562		(624,772)	(52,339)	(79,697)	(72,308)	0	(59,728)	(624,772)	275,464	(681,589)	0	0	0	0	0
43																
44	Special Purpose Charge Assessment Variance Account ⁴	1521	0					0	0							
45																
46	LRAM Variance Account	1568	0					0	0							
47																
48	Total including Accounts 1562, 1521 and 1568		(624,772)	(52,339)	(79,697)	(72,308)	0	(59,728)	(624,772)	275,464	(681,589)	0	0	0	0	0
49																
50																
51	For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.															
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54	Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.															
55	For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.															
56	If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.															
57	Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.															
58	In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.															
59	Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.															

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14														
15	<p>Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.</p> <p>If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.</p> <p>Please refer to the footnotes for further instructions.</p>													
16														
17														
18														
19											2012		Projected Interest on Dec-31-	
20														
21	Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 ³
22														
23	Group 1 Accounts													
24	LV Variance Account	1550	0	0				0			0	0	0	0
25	RSVA - Wholesale Market Service Charge	1580	(564,693)	(2,234)	(6,285)	(1,226)		(7,292)			(564,693)	(7,292)	(8,301)	(2,767)
26	RSVA - Retail Transmission Network Charge	1584	12,838	(437)	(346)	(444)		(340)			12,838	(340)	189	63
27	RSVA - Retail Transmission Connection Charge	1586	(73,231)	(876)	(1,189)	(757)		(1,308)			(73,231)	(1,308)	(1,076)	(359)
28	RSVA - Power (excluding Global Adjustment)	1588	556,870	(5,639)	2,568	(7,239)		4,167			556,870	4,167	8,186	2,729
29	RSVA - Power - Sub-account - Global Adjustment	1588	423,287	(603)	1,603	(1,062)		2,062			423,287	2,062	6,222	2,074
30	Recovery of Regulatory Asset Balances	1590	0	0				0			0	0	0	0
31	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0				0			0	0	0	0
32	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0				0			0	0	0	0
33	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(22,790)	(49,939)	46,929			(3,009)			(22,790)	(3,009)	(335)	(112)
34														
35	Group 1 Sub-Total (including Account 1588 - Global Adjustment)		332,281	(59,728)	43,280	(10,728)	0	(5,720)	0	0	332,281	(5,720)	4,885	1,628
36	Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(91,006)	(59,125)	41,677	(9,666)	0	(7,782)	0	0	(91,006)	(7,782)	(1,338)	(446)
37	RSVA - Power - Sub-account - Global Adjustment	1588	423,287	(603)	1,603	(1,062)	0	2,062	0	0	423,287	2,062	6,222	2,074
38														
39														
40	Deferred Payments in Lieu of Taxes	1562	0	0				0			0	0	0	0
41														
42	Total of Group 1 and Account 1562		332,281	(59,728)	43,280	(10,728)	0	(5,720)	0	0	332,281	(5,720)	4,885	1,628
43														
44	Special Purpose Charge Assessment Variance Account⁴	1521	0	0				0			0	0		
45														
46	LRAM Variance Account	1568	0	0				0			0	0	0	0
47														
48	Total including Accounts 1562, 1521 and 1568		332,281	(59,728)	43,280	(10,728)	0	(5,720)	0	0	332,281	(5,720)	4,885	1,628
49														
50														
51	<p>For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.</p>													
52														
53														
54	<p>Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.</p>													
55	<p>For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.</p>													
56	<p>If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.</p>													
57	<p>Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.</p>													
58	<p>In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.</p>													
59	<p>Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.</p>													

	C	D	CF	CG	CH
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14					
15	Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.				
16	If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.				
17	Please refer to the footnotes for further instructions.				
18					
19					
20					
21			11 Balances	2.1.7 RRR	
22					
23	Account Descriptions	Account Number	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
24					
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3RD Generation Incentive Regulation Model for 2013 Filers Niagara-on-the-Lake Hydro Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	67,755,761		3,283,288	0					55.00%	
General Service Less Than 50 kW	\$/kWh	34,155,077		3,701,398	0					26.30%	
General Service 50 to 4,999 kW	\$/kW	80,550,385	191,907	74,544,647	177,599					18.20%	
Unmetered Scattered Load	\$/kWh	219,039		4,300	0					0.30%	
Street Lighting	\$/kW	1,152,321	1,291	1,050,939	1,177					0.20%	
MicroFit											
Total		183,832,583	193,198	82,584,572	178,776	0	0.00%	0.00%	0.00%	100.00%	0
											Balance as per Sheet 5
											0
											Variance
											0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

	\$333,073
	\$333,073
	0.0018

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	36.9%	4.0%	#DIV/0!	0	(214,898)	4,699	(28,002)	210,806	17,240	0	0	0	(14,435)	0	0	0
General Service Less Than 50 kW	18.6%	4.5%	#DIV/0!	0	(108,328)	2,369	(14,116)	106,266	19,436	0	0	0	(6,903)	0	0	0
General Service 50 to 4,999 kW	43.8%	90.3%	#DIV/0!	0	(255,478)	5,587	(33,290)	250,614	391,428	0	0	0	(4,777)	0	0	0
Unmetered Scattered Load	0.1%	0.0%	#DIV/0!	0	(695)	15	(91)	681	23	0	0	0	(79)	0	0	0
Street Lighting	0.6%	1.3%	#DIV/0!	0	(3,655)	80	(476)	3,585	5,518	0	0	0	(52)	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	#DIV/0!	0	(583,054)	12,750	(75,974)	571,952	433,645	0	0	0	(26,246)	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	67,755,761		(41,830)	(0.0006)	17,240	3,283,288	0.0053
General Service Less Than 50 kW	\$/kWh	34,155,077		(20,712)	(0.0006)	19,436	3,701,398	0.0053
General Service 50 to 4,999 kW	\$/kW	80,550,385	191,907	(37,344)	(0.1946)	391,428	177,599	2.2040
Unmetered Scattered Load	\$/kWh	219,039		(167)	(0.0008)	23	4,300	0.0053
Street Lighting	\$/kW	1,152,321	1,291	(518)	(0.4015)	5,518	1,177	4.6869
MicroFit								
Total		183,832,583	193,198	(100,572)		433,645	7,167,762	



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0463
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0156
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0358
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0055

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model) into the cells in column J.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

\$/kW	(0.0802)
-------	----------

\$ 0.25

\$/kWh (0.0014)

\$ 0.25

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

MICROFIT SERVICE CLASSIFICATION

Service Charge



The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential			Residential		
Service Charge	\$	18.22	Service Charge	\$	18.38
Distribution Volumetric Rate	\$/kWh	0.0128	Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0006)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0006)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	1.19	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	1.19
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.84	Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.84
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	0.30	Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kWh	0.0002	Rate Rider for Tax Change (2012)	\$/kWh	(0.0006)
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kWh	0.0002	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0011)	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service Less Than 50 kW			General Service Less Than 50 kW		
Service Charge	\$	45.75	Service Charge	\$	46.15
Distribution Volumetric Rate	\$/kWh	0.0137	Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0005)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0006)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0001	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	3.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	3.15	Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.85
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.85	Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	0.75	Rate Rider for Tax Change (2012)	\$/kWh	(0.0005)
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kWh	0.0002	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0011)	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kWh	0.0002	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 50 to 4,999 kW			General Service 50 to 4,999 kW		
Service Charge	\$	326.84	Service Charge	\$	329.72
Distribution Volumetric Rate	\$/kW	2.5541	Distribution Volumetric Rate	\$/kW	2.5766
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0808)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.1946)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	2.2040
Retail Transmission Rate - Network Service Rate	\$/kW	2.4498	Retail Transmission Rate - Network Service Rate	\$/kW	2.6110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4394	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4781
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6478	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8220
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.0569	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1500
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	5.73	Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kW	(0.1744)
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kW	0.0470	Rate Rider for Tax Change (2012)	\$/kW	(0.0802)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kW	0.0098	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kW	0.0447	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kW	(0.1744)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per customer)	\$	54.05	Service Charge (per customer)	\$	54.53
Distribution Volumetric Rate	\$/kWh	0.0162	Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0014)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0008)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	0.89	Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0037)
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kWh	0.0033	Rate Rider for Tax Change (2012)	\$/kWh	(0.0014)
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kWh	0.0003	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0037)	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	4.96	Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	19.3864	Distribution Volumetric Rate	\$/kW	19.5570
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.9864)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.4015)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	4.6869
Retail Transmission Rate - Network Service Rate	\$/kW	1.8474	Retail Transmission Rate - Network Service Rate	\$/kW	1.9689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3397	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3696
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	0.05	Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kW	(2.4982)
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kW	0.0965	Rate Rider for Tax Change (2012)	\$/kW	(0.9793)
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kW	0.1883	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kW	(2.4982)	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Niagara-on-the-Lake Hydro Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.

Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Niagara-on-the-Lake Hydro Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.38
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0006)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	1.19
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.84
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Tax Change (2012)	\$/kWh	(0.0006)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
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Rural Rate Protection Charge	\$/kWh	Page 31 of 39
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0011
		0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.15
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0006)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	3.15
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.85
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Tax Change (2012)	\$/kWh	(0.0005)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	329.72
Distribution Volumetric Rate	\$/kW	2.5766
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.1946)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.2040
Retail Transmission Rate - Network Service Rate	\$/kW	2.6110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4781
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8220
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1500
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kW	(0.1744)
Rate Rider for Tax Change (2012)	\$/kW	(0.0802)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	54.53
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0008)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0037)
Rate Rider for Tax Change (2012)	\$/kWh	(0.0014)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved OEB process. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	19.5570
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.4015)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	4.6869
Retail Transmission Rate - Network Service Rate	\$/kW	1.9689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3696
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kW	(2.4982)
Rate Rider for Tax Change (2012)	\$/kW	(0.9793)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service Call – Customer-owned Equipment – During Regular Hours	\$	30.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	18.36
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Note: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0463
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0156
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0358
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0055



3RD Generation Incentive Regulation Model for 2013 Filers

Niagara-on-the-Lake Hydro Inc.

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the **UPDATE** button to refresh the sheet.

Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0463

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	38.54%	
Energy Second Tier (kWh)	237.04	0.0880	20.86	237.04	0.0880	20.86	0.00	0.00%	17.86%	
TOU - Off Peak	535.71	0.0650	34.82	535.71	0.0650	34.82	0.00	0.00%		29.39%
TOU - Mid Peak	150.67	0.1000	15.07	150.67	0.1000	15.07	0.00	0.00%		12.72%
TOU - On Peak	150.67	0.1170	17.63	150.67	0.1170	17.63	0.00	0.00%		14.88%
Service Charge	1	18.22	18.22	1	18.38	18.38	0.16	0.88%	15.74%	15.52%
Service Charge Rate Rider(s)	1	4.33	4.33	1	4.03	4.03	(0.30)	(6.93)%	3.45%	3.40%
Distribution Volumetric Rate	800	0.0128	10.24	800	0.0129	10.32	0.08	0.78%	8.84%	8.71%
Low Voltage Volumetric Rate	800		0.00	800		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0013)	(1.04)	800	(0.0023)	(1.84)	(0.80)	76.92%	-1.58%	-1.55%
Total: Distribution			31.75			30.89	(0.86)	(2.71)%	26.45%	26.08%
Retail Transmission Rate - Network Service Rate	837.04	0.0066	5.52	837.04	0.0070	5.86	0.34	6.16%	5.02%	4.95%
Retail Transmission Rate - Line and Transformation Connection Service Rate	837.04	0.0012	1.00	837.04	0.0013	1.09	0.09	9.00%	0.93%	0.92%
Total: Retail Transmission			6.52			6.95	0.43	6.60%	5.95%	5.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			38.27			37.84	(0.43)	(1.12)%	32.41%	31.94%
Wholesale Market Service Rate	837.04	0.0052	4.35	837.04	0.0052	4.35	0.00	0.00%	3.73%	3.67%
Rural Rate Protection Charge	837.04	0.0011	0.92	837.04	0.0011	0.92	0.00	0.00%	0.79%	0.78%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			5.52			5.52	0.00	0.00%	4.73%	4.66%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.80%	4.73%
Total Bill on RPP (before taxes)			115.25			114.82	(0.43)	(0.37)%	98.33%	
HST		13%	14.98		13%	14.93	(0.06)	(0.37)%	12.78%	
Total Bill (including HST)			130.23			129.75	(0.49)	(0.37)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.02)		(10%)	(12.97)	0.05	(0.37)%	-11.11%	
Total Bill on RPP (including OCEB)			117.21			116.77	(0.44)	(0.37)%	100.00%	
Total Bill on TOU (before taxes)			116.91			116.48	(0.43)	(0.37)%		98.33%
HST		13%	15.20		13%	15.14	(0.06)	(0.37)%		12.78%
Total Bill (including HST)			132.11			131.62	(0.49)	(0.37)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.21)		(10%)	(13.16)	0.05	(0.37)%		-11.11%
Total Bill on TOU (including OCEB)			118.90			118.46	(0.44)	(0.37)%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) 100, 500, 1000

Large User - range appropriate for utility

Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.