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Version 2.3

Utility Name	Niagara-on-the-Lake Hydro Inc.
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0063
Name of Contact and Title	Philip Wormwell, Director of Corporate Services
Phone Number	905-468-4235 ext 380
Email Address	pwormwell@notlhydro.com
We are applying for rates effective	Wednesday, May 01, 2013
<u>otes</u>	

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in reverse in the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Niagara-on-the-Lake Hydro Inc.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Unmetered Scattered Load
5	Street Lighting
6	MicroFit



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST I	be included	in rate descriptio
Service Charge		\$	18.22
Distribution Volumetric Rate		\$/kWh	0.0128
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0012
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective u	ntil April 30, 2014	\$	1.19

Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.84
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	0.30
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Disposition of Balance in Account 1562 (2012) - effective until April 30, 2014	\$/kWh	(0.0011)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW Service Classification

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tate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based \$ 4.85 ate order for Storm Cost Recovery - effective until April 30, 2013 \$ 0.75 tate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013 \$\$/kWh 0.0002 tate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014 \$\$/kWh 0.0011			
ate order \$ 0.75 tate Rider for Storm Cost Recovery - effective until April 30, 2013 \$ 0.002 tate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014 \$ \$ tate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014 \$ \$	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	3.15
tate Rider for Storm Cost Recovery - effective until April 30, 2013 \$ 0.75 tate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013 \$/kWh 0.0002 tate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014 \$/kWh (0.0011)	Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based ate order	\$	4.85
tate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014 S/kWh (0.0011)	Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	0.75
	Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kWh	0.0002
ate Rider for Storm Cost Recovery - effective until April 30, 2013 \$/kWh 0.0002	Rate Rider for Disposition of Balance in Account 1562 (2012) - effective until April 30, 2014	\$/kWh	(0.0011)
	Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kWh	0.0002

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW Service Classification

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	326.84
	÷	020.01
Distribution Volumetric Rate	\$/kW	2.5541
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0808)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4394
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6478
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.0569
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	5.73
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kW	0.0470
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kW	0.0098
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kW	0.0447
Rate Rider for Disposition of Balance in Account 1562 (2012) - effective until April 30, 2014	\$/kW	(0.174

Wholesale Market Service Rate \$/kWh 0.0052 Rural Rate Protection Charge - effective until April 30, 2012 \$/kWh 0.0011 Rural Rate Protection Charge - effective on and after May 1, 2012 \$/kWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

Unmetered Scattered Load Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)
Service Charge (per customer)
\$ 54.05

Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	0.89
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kWh	0.0033
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Disposition of Balance in Account 1562 (2012) - effective until April 30, 2014	\$/kWh	(0.0037)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesole Market Caprice Rate	6 /1 /	0.0050

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved OEB process. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and	any Code	or Order of the
Board, and amendments thereto as approved by the Board, which may be applicable to the administrat		
obard, and amendments thereto as approved by the board, which may be appreade to the administrat		schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service		
he purpose of the distribution of electricity shall be made except as permitted by this schedule, unless	•	•
Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Boa	rd, or as sp	ecified herein.
Jnless specifically noted, this schedule does not contain any charges for the electricity commodity, be it	t under the	Regulated Price
Plan, a contract with a retailer or the wholesale market price, as applicable.		
t should be noted that this schedule does not list any charges, assessments or credits that are required	by law to h	he invoiced by a
listributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global		
Clean Energy Benefit and the HST.	ajustinen	c, the ontario
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be	included	in rate descript
Service Charge (per connection)	\$	4.96
Distribution Volumetric Rate	\$/kW	19.3864
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.9864)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8474
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3397
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	ş	0.05
Rate Rider for Storm Cost Recovery - effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$ \$/kW	0.05 0.0965
	•	
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kW	0.0965

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

 MONTHLY RATES AND CHARGES - Delivery Component
 (If applicable, Effective Date MUST be included in rate description)

 Service Charge
 \$ 5.25

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13 14														
	Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter informatio	1												
	into green cells only.													
	If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA													
	schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in													
	the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point f your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for	or r												
	the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.													
	entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.													
	Please refer to the footnotes for further instructions.													
15														
16 17 18														
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21	Account Descriptions	Opening Principal	Transactions Debit/ (Credit) during 2005	Board-Approved	Adjustments during	Closing Principal	Opening Interest	Interest Jan-1 to	Board-Approved	Adjustments	Closing Interest	Opening Principal	Transactions Debit/ (Credit) during 2006	Board-Approved
21	Account Descriptions	Amounts as of Jan-1 05	excluding interest and	Disposition during 2005	2005 - other ²	Balance as of Dec 31-05	Amounts as of	Dec-31-05	Disposition during 2005	during 2005 - other ²	Amounts as of Dec-31-05	Amounts as of Jan- 1-06	excluding interest and	Disposition during 2006
22	-	03	adjustments ²	2005		31-05	Jan-1-05		during 2005	other	Dec-31-05	1-00	adjustments ²	2008
23	Group 1 Accounts						J							
24	LV Variance Account 1550					0					0	0		
25	RSVA - Wholesale Market Service Charge 1580 RSVA - Retail Transmission Network Charge 1584	-				0					0	0		
26 27	RSVA - Retail Transmission Connection Charge 1586	-				0					0	0		
28	RSVA - Power (excluding Global Adjustment) 1588					0					0	0		
29 30	RSVA - Power - Sub-account - Global Adjustment 1588 Recovery of Regulatory Asset Balances 1590	-				0					0	0		
30	Recovery of Regulatory Asset Balances 1590 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ 1595	-				0					0	0		
32	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ 1595	-				0					0	0		
33	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ 1595	-				0					0	0		
34				ļ										
35	Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	0							0	0	0	0	0	0
37	RSVA - Power - Sub-account - Global Adjustment 1588	0			(0	0	0	0	0	0
38														
39	Deferred Payments in Lieu of Taxes 1562	_				0	J					0		
40	Defended Payments in Lieu of Taxes	-				0		1				0		
42	Total of Group 1 and Account 1562	C	0	0 0	(0	0	0	0	0	0	0	0	0
43		_									1			
44	Special Purpose Charge Assessment Variance Account ⁴ 1521	_	1	1	1	1	1	1			1			
36 37 38 39 40 41 42 43 44 45 46 47 48	LRAM Variance Account 1568			1	1	1			· · · · ·					
47														
48 49	Total including Accounts 1562, 1521 and 1568	0	0 0	0 0	(0	0	0	0	0	0	0	0	0
49 50														
51	For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as													
51 52	e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as	· · · · · · · · · · · · · · · · · · ·												· · · · · · · · · · · · · · · · · · ·
53														
	¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board													
54	Approved disposed balances, please provide amounts for adjustments and include supporting documentations.													
55	² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.													
35	³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to													
	December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from													
	January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved													
56	by the Board in the 2012 rate decision.													
	Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed													
	for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the													
	2012 rate proceedings.													
	In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10,													
	distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected													
	that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline													
57	rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.													
3/	⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery													
58	(or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.													
55		- l	l	1	I	1	· · · · · · · · · · · · · · · · · · ·	l			1			

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter in	oformation														
into green cells only.	normauon	1													
If you have received approval to dispose of balances from prior years, the starting point for entries in the	2013 DVA														
schedule below will be the balance sheet date as per your G/L for which you received approval. For exan the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the startii	nple, it in na point for														
your entries below should be the adjustment column BF for principal and column BK for interest. This will	ill allow for														
the correct starting point for the 2011 opening balance columns (for both principal and interest) without r	equiring														
entries dating back to the beginning of the continuity schedule le: Jan 1, 2005.															
Please refer to the footnotes for further instructions.															
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17 18															
18			1	1	1			1			1			1	L
19			2006										2007		
20		1													
		1	Closing Principal	Opening		Board-Approved	Adjustments	Closing Interest	Opening Principal	Transactions Debit /	Board-Approved		Closing Principal	Opening	
Account Descriptions	Account	Adjustments during	Balance as of Dec	Interest	Interest Jan-1 to	Disposition	during 2006 -	Amounts as of	Amounts as of Jan-	(Credit) during 2007	Disposition during	Adjustments during	Balance as of	Interest	Interest Jan-1 to
Account Descriptions	Number	2006 - other ²	31-06	Amounts as of	Dec-31-06	during 2006 ¹	other 2	Dec-31-06	1-07	excluding interest and	2007	2007 - other 1	Dec-31-07	Amounts as of Jan-1-07	Dec-31-07
22				Jan-1-06		_				adjustments 2				Jan-1-07	
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23 Group 1 Accounts															
24 LV Variance Account	1550	1	0					0	0			18,804	18,804	. 0	1,163
25 RSVA - Wholesale Market Service Charge	1580		0	c)			0	0				0		
26 RSVA - Retail Transmission Network Charge	1584		0)			0	0				0	0	
27 RSVA - Retail Transmission Connection Charge	1586		0)			0	0				0	0	
28 RSVA - Power (excluding Global Adjustment)	1588		0)			0	0				0	0	
29 RSVA - Power - Sub-account - Global Adjustment	1588		0)			0	0				0	0	
30 Recovery of Regulatory Asset Balances	1590	-	0	-)			0	0				0	0	
31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		0)			0	0					0	
32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		0)			0	0				0	0	
33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	_	0	, c)			0	0				0	0	
34															
35 Group 1 Sub-Total (including Account 1588 - Global Adjustment)			0 0		0 0			-	0 0		0	18,804	18,804		
36 Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	1588		0 0		0 0	0		0	0		0	18,804	18,804	0	
37 RSVA - Power - Sub-account - Global Adjustment	1200		0 0	·	· · · · · · · · · · · · · · · · · · ·	0	0	0		L		0	0		
20					1										
40 Deferred Payments in Lieu of Taxes	1562	1	0	, ,)	1	1	0	0		1		0	i o	
41				1	1									1	
42 Total of Group 1 and Account 1562			0 0	0	0 0	0	0	0	0	C	0	18,804	18,804	0	1,163
43					1										
44 Special Purpose Charge Assessment Variance Account ⁴	1521														
45]													
46 LRAM Variance Account	1568														
47															
48 Total including Accounts 1562, 1521 and 1568			0 0	0	0 0	0	0	0	0	C	0	18,804	18,804	0	1,163
49 50		·	+ • • • • • • • • • • • • • • • • • • •	ŀ		· · · · · · · · · · · · · · · · · · ·							· · · · · · · · · · · · · · · · · · ·		·
For all Board-Approved dispositions, please ensure that the disposition amount has the san	ne sign				1				1						
51 (e.g. debit balances are to have a positive figure and credit balance are to have a negative fig															
52 per the related Board decision.															
53					1										
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board															
Approved disposed balances, please provide amounts for adjustments and include supporting documentations.															
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the					1										
55 transactions during the year.															
If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to															
December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from															
January 1, 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved															
56 by the Board in the 2012 rate decision.															
Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are															
expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed															
for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2013 rate proceedings					1										
2012 rate proceedings.															
In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10,															
distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor															
to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected															
that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline															
57 set out in section 8 of the SPC Regulation.															
57 Set out in Section 6 of the Of Cregolation. Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery			+		+						·				
(or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include															
58 the respective balance in Account 1595 for disposition at this time.															

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter in into green cells only.	nformation														
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20 21 Account Descriptions	Account	Board-Approved Disposition	Adjustments during 2007 -	Closing Interest Amounts as of	Opening Principal Amounts as of Jan-	Transactions Debit / (Credit) during 2008	Board-Approved	Adjustments during	Closing Principal Balance as of	Opening Interest	Interest Jan-1 to	Board-Approved Disposition	Adjustments during 2008 -	Closing Interest Amounts as of	Opening Principal Amounts as of Jan-
Account Descriptions	Number	during 2007	other 1	Dec-31-07	1-08	excluding interest and adjustments ²	Disposition during 2008	2008 - other ¹	Dec-31-08	Amounts as of Jan-1-08	Dec-31-08	during 2008	other 1	Dec-31-08	1-09
23 Group 1 Accounts															
24 LV Variance Account	1550]		1,163	3 18,804				18,804		748			1,911	18,804
25 RSVA - Wholesale Market Service Charge	1580				0 0				0					0	0
26 RSVA - Retail Transmission Network Charge	1584	-		(0				0	0				0	0
27 RSVA - Retail Transmission Connection Charge	1586	-			0				0	0				0	0
28 RSVA - Power (excluding Global Adjustment) 29 RSVA - Power - Sub-account - Global Adjustment	1588	-			0				0	. 0				0	0
29 RSVA - Power - Sub-account - Global Adjustment 30 Recovery of Regulatory Asset Balances	1588 1590	-			0				0	. 0			(22.202)	(23,382)	0
30 Recovery of Regulatory Asset Balances 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1590								0	. 0			(23,382)	(23,302)	0
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32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			(0				0	-					0
33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			(0 0				0	0			1	0	0
35 Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0		1,163	3 18,804))	0 0	18,804	1,163	748	0	(23,382)	(21,471)	18,804
36 Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) 37 RSVA - Power - Sub-account - Global Adjustment	1588	0		1,163	3 18,804 0 0	() (18,804	1,163	748	0	(23,382)	(21,471)	18,804
38										-					-
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40 Deferred Payments in Lieu of Taxes	1562			(0			1	0	0				0	0
42 Total of Group 1 and Account 1562		0		1,163	3 18,804) () (18,804	1,163	748	0	(23,382)	(21,471)	18,804
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44 Special Purpose Charge Assessment Variance Account ⁴	1521														
45															
46 LRAM Variance Account	1568														
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48 Total including Accounts 1562, 1521 and 1568		0	0	1,163	3 18,804	(0 0	18,804	1,163	748	0	(23,382)	(21,471)	18,804
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For all Board-Approved dispositions, please ensure that the disposition amount has the sam 51 (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure and same															
52 per the related Board decision.	1														
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board		1 1													
54 Approved disposed balances, please provide amounts for adjustments and include supporting documentations.															
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the															
55 transactions during the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to		+		<u> </u>	<u> </u>		+		1					· · · ·	
December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved															
56 by the Board in the 2012 rate decision.					+										
Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.															
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57 Set out in section 8 of the SPC Regulation. Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery					+			+							
(or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include	1	1		1	1		1	1	1						

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter into green cells only.	information													
If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, and the schedule below will be the balance sheet date as per your G/L for which you received approval.														
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20		Transactions Debit /				Opening						Transactions Debit /		
Account Descriptions	Account	(Credit) during 2009 excluding interest and	Board-Approved Disposition during	Adjustments during 2009 - other ¹	Closing Principal Balance as of	Interest Amounts as of	Interest Jan-1 to Dec-31-09	Board-Approved Disposition	Adjustments during 2009 -	Closing Interest Amounts as of	Opening Principal Amounts as of Jan-	(Credit) during 2010 excluding interest and	Board-Approved Disposition during	Adjustments during 2010 - other 1
	Number	adjustments 2	2009	2009 - other	Dec-31-09	Jan-1-09	Dec-31-09	during 2009	other 1	Dec-31-09	1-10	adjustments 2	2010	2010 - other
22												-		
23 Group 1 Accounts														
24 LV Variance Account	1550	j	18,804		0	1,911	154	2,065		C	0			
25 RSVA - Wholesale Market Service Charge 26 RSVA - Retail Transmission Network Charge	1580			(491,078)		. ()		(20,702)	(20,702)	(491,078)	133,129		
26 RSVA - Retail Transmission Network Charge 27 RSVA - Retail Transmission Connection Charge	1584 1586	_		7,296 (420,281)	7,296	. (-		11,658 (35,499)	11,658	7,296 (420,281)	(63,064) 315,064		
28 RSVA - Power (excluding Global Adjustment)	1588	-		(134,834)	(134,834)	. (15,741	15,741	(134,834)	153,484		
29 RSVA - Power - Sub-account - Global Adjustment	1588	-		133,727)		(155)	(155)	133,727	(172,701)		
30 Recovery of Regulatory Asset Balances	1590				0	(23,382)			(23,382)	0	0		
31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595				0)			0	0			
32 Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595				0		-			C	0			
33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	-			0	, ()			C	0	(309,094)	(223,580)	
34 35 Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	18,804	(905,170)	(905,170)	(21,471) 154	1 2,065	(28,957)	(52,339)	(905,170)	56,818	(223,580)	0
36 Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0		(1,038,897)	(1,038,897)	(21,471				(52,184)	(1,038,897)	229,519	(223,580)	0
37 RSVA - Power - Sub-account - Global Adjustment	1588	0	0	133,727	133,727	(0 (0 0	(155)	(155)	133,727	(172,701)	0	0
38														
40 Deferred Payments in Lieu of Taxes	1562	-	1		0	, I		1		LC	0			
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42 Total of Group 1 and Account 1562		0	18,804	(905,170)	(905,170)	(21,471) 154	2,065	(28,957)	(52,339)	(905,170)	56,818	(223,580)	0
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44 Special Purpose Charge Assessment Variance Account ⁴	1521		1		1		1	1						
45 46 LRAM Variance Account	1568		1				1	1						
47							1							
48 Total including Accounts 1562, 1521 and 1568		0	18,804	(905,170)	(905,170)	(21,471) 154	1 2,065	(28,957)	(52,339)	(905,170)	56,818	(223,580)	0
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For all Board-Approved dispositions, please ensure that the disposition amount has the sai														
51 (e.g: debit balances are to have a positive figure and credit balance are to have a negative fi 52 per the related Board decision.	gure) as	· · · · · · · · · · · · · · · · · · ·		· · · · ·			-	1					· · ·	
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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board	1		· · · · ·				1					· · · ·	· · · ·	
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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the							1	1						
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If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board														
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January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved 56 by the Board in the 2012 rate decision.	1													
Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are														
expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed	1													
for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.														
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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10,														
distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected														
that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to se	t I													
rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.														
57 set out in section 8 or the SPC Regulation. Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery														
(or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include														
58 the respective balance in Account 1595 for disposition at this time.							1			1				<u> </u>

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If you have received approval to dispose of balances from prior years, the starting point for entries in the	e 2013 DVA													
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the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the star	ing point for													
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	Account	Closing Principa	Interest	Interest Jan-1 to	Board-Approved	Adjustments	Closing Interest	Opening Principal	(Credit) during 2011	Board-Approved	01114-1	01	Other ¹ Adjustments	000-0010-00
Account Descriptions	Number	Balance as of			Disposition	during 2010 -	Amounts as of	Amounts as of Jan-	excluding interest and	Disposition during	Other ¹ Adjustments			
Account Descriptions	Number	Dec-31-10	Amounts as of	Dec-31-10	during 2010	other 2	Dec-31-10	1-11	excluding interest and	2011	during Q1 2011	during Q2 2011	during Q3 2011	during Q4 2011
22			Jan-1-10						adjustments ²					
	-													
23 Group 1 Accounts	1	1												
	1	1	1											
24 LV Variance Account	1550	0	. 0				0	0	la l					
25 RSVA - Wholesale Market Service Charge	1580	(357.948)	(20,702)	18,468			(2,234)	(357,948)	(294,174)	(87,429)				
	1584	(55,768)		(12,095)			(2,234)			(33,890)				
26 RSVA - Retail Transmission Network Charge			11,658				(101)	(55,768)	34,716					
27 RSVA - Retail Transmission Connection Charge	1586	(105,217)	(35,499)	34,623			(876)	(105,217)	(17,552)	(49,539)				
28 RSVA - Power (excluding Global Adjustment)	1588	18,650	15,741	(21,381)			(5,639)	18,650	32,965	(505,255)				
29 RSVA - Power - Sub-account - Global Adjustment	1588	(38,974)	(155)	(448)			(603)	(38,974)	456,785	(5.476)				
30 Recovery of Regulatory Asset Balances	1590	(11,11,1			(23,382)			0		(-,)				
					(23,302)		0							
31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	C	0				0	0						
32 Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0	0				0	0						
33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			(00.005)	(48,926)		(40.000)	(05.54.4)	62,724					
33 Disposition and Recovery/Return of Regulatory Balances (2010)	1595	(85,514	. 0	(98,865)	(48,926)		(49,939)	(85,514)	62,724					
34														
35 Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(624,772)	(52,339)	(79,697)	(72,308)	C	(59,728)	(624,772)	275,464	(681,589)	0	0	0	0
36 Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(585,798)	(52,184)	(79,249)	(72,308)	C	(59,125)	(585,798)	(181,321)	(676,113)	0	0	0	0
37 RSVA - Power - Sub-account - Global Adjustment	1588	(38,974	(155)	(448)	0	C	(603)	(38,974)	456,785	(5,476)	0	0	0	0
38		(()	Q		(4.4.4)				
20														
40 Deferred Payments in Lieu of Taxes	1562							0						
40 Deterred Payments in Lieu of Taxes	1562		, U				0	0						
41														
42 Total of Group 1 and Account 1562		(624,772)	(52,339)	(79,697)	(72,308)	C	(59,728)	(624,772)	275,464	(681,589)	0	0	0	0
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44 Special Purpose Charge Assessment Variance Account ⁴	1521	C					0	0						
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43	1568	ł					·					1		
46 LRAM Variance Account	1568	C					0	0						
47	1	ļ	L				L	I						
48 Total including Accounts 1562, 1521 and 1568		(624,772)	(52,339)	(79,697)	(72,308)	C	(59,728)	(624,772)	275,464	(681,589)	0	0	0	0
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For all Board-Approved dispositions, please ensure that the disposition amount has the sa														
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54 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the	+													
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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter	information												
into green cells only.													
If you have received approval to dispose of balances from prior years, the starting point for entries in the	e 2013 DVA												
schedule below will be the balance sheet date as per your G/L for which you received approval. For exa													
the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the star													
your entries below should be the adjustment column BF for principal and column BK for interest. This	dll allow for												
the correct starting point for the 2011 opening balance columns (for both principal and column bit for interest) without	ni allow ioi												
the context starting point for the 2011 opening balance columns (or both principal and interest) without	requiring												
entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.													
Please refer to the footnotes for further instructions.		1	1				1						
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19	1	1						1	2	2012		Projected In	terest on Dec-31-
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20	1	1	0					Principal	Interest	Closing Principal	Closing Interest	Projected Interest from Jan 1, 2012	Projected Interact from January 4
	1.	Closing Principal	Opening		Board-Approved	Adjustments	Closing Interest	Disposition	Disposition	Balances as of Dec		Projected Interest from Jan 1, 2012	nojecteu mierest from January 1,
Account Descriptions	Account	Balance as of	Interest	Interest Jan-1 to	Disposition	during 2011 -	Amounts as of	during 2012 -	during 2012 -	31-11 Adjusted for	31-11 Adjusted for		2013 to April 30, 2013 on Dec 31 -11
	Number	Dec-31-11	Amounts as of	Dec-31-11	during 2011	other 1	Dec-31-11	instructed by	instructed by	Dispositions during			balance adjusted for disposition
		Dec-31-11	Jan-1-11		aaring 2011	other	Dec-31-11	Board	Board	2012	2012	during 2012 ³	during 2012 ³
22								Board	Board	2012	2012	3 -	
23 Group 1 Accounts													
	-	1	j.	I			L		I	1	I		
24 LV Variance Account	1550	0	. 0				0			C	C	0 0	C
25 RSVA - Wholesale Market Service Charge	1580	(564 693)	(2,234)	(6,285)	(1,226)		(7.292)			(564.693)		(8.301)	(2,767)
							(1,292)	-					(2,707)
26 RSVA - Retail Transmission Network Charge	1584	12,838	(437)		(444)		(340)			12,838		189	63
27 RSVA - Retail Transmission Connection Charge	1586	(73,231)	(876)		(757)		(1,308)			(73,231)	(1,308)	(1,076)	(359)
28 RSVA - Power (excluding Global Adjustment)	1588	556.870	(5.639)		(7.239)		4.167			556.870		8,186	2.729
29 RSVA - Power - Sub-account - Global Adjustment	1588	423.287			(1.062)		2.062						
			(603)		(1,062)		2,062			423,287			2,074
30 Recovery of Regulatory Asset Balances	1590	0	0				0			C	C	0 0	0
31 Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595	0					0			C	r	0	0
												0	0
32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	. 0				0			C	C	0 0	0
33 Disposition and Recovery/Refund of Regulatory Balances (2010)5	1595	(22,790)	(49.939)	46,929			(3.009)			(22,790)	(3.009)	(335)	(112)
34	1000	(22,700)	1	10,020	1		(0,000)		1	(22,100)	(0,000)	(000)	(112)
35 Group 1 Sub-Total (including Account 1588 - Global Adjustment)		332,281	(59,728)	43,280	(10,728)	C	(5,720)	0	C	332,281	(5,720)	4,885	1,628
36 Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(91,006)	(59,125)	41,677	(9,666)	C	(7,782)	0	0	(91,006)	(7,782)) (1,338)	(446)
37 RSVA - Power - Sub-account - Global Adjustment	1588	423,287	(603)	1.603	(1,062)	0	2.062	0	0	423,287	2,062	6,222	2,074
20				,	(1···)		1						
20	+	+					+		+	+		 	
75	1	ł	J				L	-	1	I	L		
40 Deferred Payments in Lieu of Taxes	1562	0	. 0				0			. C	. C	0 0	0
41								1			1	1	
42 Total of Group 1 and Account 1562		332,281	(59,728)	43,280	(10,728)		(5,720)	0	0	332,281	(5,720)	4,885	1,628
43	1	1	(00, 20)	,_50	,,		(-,. 20)		·	1	(2,. 20)	1,000	1,020
		+		· · · · · · · · · · · · · · · · · · ·			L		1	1	1		
44 Special Purpose Charge Assessment Variance Account ⁴	1521	0	0				0			C	C		
45		1									1		
46 LRAM Variance Account	1568	0	0				0			' C		0	0
	1000											0	U
47								l				l	
48 Total including Accounts 1562, 1521 and 1568		332,281	(59,728)	43,280	(10,728)	C	(5,720)	0	0	332,281	(5,720)	4,885	1,628
49 50													
50													
For all Board-Approved dispositions, please ensure that the disposition amount has the sa	ne sign												
51 (e.g. debit balances are to have a positive figure and credit balance are to have a negative f	igure) as		1				1				1	1	
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53	1	1	1									1	
Discourse and the section of the section of the setting of the setting of the setting of the set		1									1		
	1	1									1	1	
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board	1	1									1	1	
Approved disposed balances, please provide amounts for adjustments and include supporting documentations.		1					1		1	1			
54 Approved disposed balances, please provide amounts for adjustments and include supporting documentations.	1	1											
54 Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the 55 transactions during the year.			· · · ·	· · · ·			1	-	1	t -	1	1	
54 Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the 55 transactions during the year.											1	1	
54 Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the SS transactions during the year. 1f the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to							1			1			
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r		2015_1101	are_denerator_vels_coreoretaism	. 2015 continuity Schedule	
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8	Policie Polici	gulat			
9		guia			
10		-			
11		Niag			
12		NIEg			
13					
14					
	Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter in	formation			
	into green cells only.	Iomauon			
	If you have received approval to dispose of balances from prior years, the starting point for entries in the	2013 DVA			
	schedule below will be the balance sheet date as per your G/L for which you received approval. For exam				
	the 2012 EDP process (CoS or IPM) you received approval for the December 31, 2010 balances, the starting	a point for			
	your entries below should be the adjustment column BF for principal and column BK for interest. This wi	Il allow for			
	the correct starting point for the 2011 opening balance columns (for both principal and interest) without re-	equiring			
	entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.				
	Please refer to the footnotes for further instructions.				
15					
16					i
16 17					i
18					1
			11 Delenses	047000	
19			11 Balances	2.1.7 RRR	
20					
20					M=-/
21	Account Departmentions	Account			Variance
	Account Descriptions	Number	Total Claim	As of Dec 31-11	RRR vs. 2011 Balance
1					(Principal + Interest)
22					
23	Group 1 Accounts				
24	LV Variance Account	1550	0	0	
25	RSVA - Wholesale Market Service Charge	1580	(583,054)	(571,986)	(
26	RSVA - Retail Transmission Network Charge	1584	12,750	12,498	
27	RSVA - Retail Transmission Connection Charge	1586	(75,974)	(74,539)	(
28	RSVA - Power (excluding Global Adjustment)	1588	571,952	561,037	(0
29	RSVA - Power - Sub-account - Global Adjustment	1588	433,645	425,349	(
		1590	0	0	
30	Recovery of Regulatory Asset Balances				
31	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	(
32	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	54,152	54,152
33	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(26,246)	(23,227)	2,572
		1555	(20,240)	(20,221)	2,012
34			000.070	000.005	50 700
35	Group 1 Sub-Total (including Account 1588 - Global Adjustment)		333,073	383,285	56,725
36	Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(100,572)	(42,064)	56,724
37	RSVA - Power - Sub-account - Global Adjustment	1588	433,645	425,349	(
38					
39					
40	Deferred Payments in Lieu of Taxes	1562	0	316,682	316,682
41				,	(
42	Total of Group 1 and Account 1562		333,073	699.967	373,406
			333,013	033,307	575,400
43	Our del Demonstration de la constration de la co				
44	Special Purpose Charge Assessment Variance Account ⁴	1521		(2,809)	(2,809
45					
46	LRAM Variance Account	1568	0		
47					
48	Total including Accounts 1562, 1521 and 1568		333,073	697,158	370,597
49	······································		000,010	251,100	2.0,001
50					
	For all Board-Approved dispositions, please ensure that the disposition amount has the sam	e sian			
51	(e.g: debit balances are to have a positive figure and credit balance are to have a negative figure are to have are to have are to have are to have a negative figure are to have a negative figure are to have are to have a negative figure are to have a				
-	per the related Board decision.	,	· · · · · · · · · · · · · · · · · · ·		
52					· · · · · · · · · · · · · · · · · · ·
53			· · · · · · · · · · · · · · · · · · ·		
1	Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board				
	Approved disposed balances, please provide amounts for adjustments and include supporting documentations.				
54					
	For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the		1		
55	transactions during the year.		· · · ·		· · · · · · · · · · · · · · · · · · ·
1	If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2013 on the December 31, 2011 before a divided for the dispaced before a spectrum by the Paged		1		
1	December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from		1		
1	In the 2012 rate decision. If the LDC's 2013 rate year begins may 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved				
56	by the Board in the 2012 rate decision.				
- 50					
1	Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are				
1	expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the				
1			1		1
1	2012 rate proceedings.		1		
1					
1	In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10,				
1	distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor				
1	to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected				
1	that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set				
1	rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline				
57	set out in section 8 of the SPC Regulation.				
<u> </u>	Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery				i
1	(or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include				
58	the respective balance in Account 1595 for disposition at this time				1



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	67,755,761		3,283,288	0					55.00%	
General Service Less Than 50 kW	\$/kWh	34,155,077		3,701,398	0					26.30%	
General Service 50 to 4,999 kW	\$/kW	80,550,385	191,907	74,544,647	177,599					18.20%	
Unmetered Scattered Load	\$/kWh	219,039		4,300	0					0.30%	
Street Lighting	\$/kW	1,152,321	1,291	1,050,939	1,177					0.20%	
MicroFit											
	Total	183,832,583	193,198	82,584,572	178,776	0	0.00%	0.00%	0.00%	100.00%	0
										Balance as per Sheet 5	0
										Variance	0
Threshold Test											
Total Claim (including Account 1521, 1562 and 1568)		\$333,073									
Total Claim for Threshold Test (All Group 1 Accounts)		\$333,073									

Total Claim (including Account 1521, 1562 and 1568)	
Total Claim for Threshold Test (All Group 1 Accounts)	
Threshold Test (Total claim per kWh) ³	

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

0.0018

application that was most recently approved at the time of disposition of the 1562 account balances ² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{\rm 3}$ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshoest allocates the deformat/variance account balances (Group 1, 1521, 1588 CA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

			% of Total													
Rate Class	% of Total kWh	% of Total non- RPP kWh	Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	36.9%	4.0%	#DIV/0!	0	(214,898)	4,699	(28,002)	210,806	17,240	0	0	0	(14,435)	0	0	0
General Service Less Than 50 kW	18.6%	4.5%	#DIV/0!	0	(108,328)	2,369	(14,116)	106,266	19,436	0	0	0	(6,903)	0	0	0
General Service 50 to 4,999 kW	43.8%	90.3%	#DIV/0!	0	(255,478)	5,587	(33,290)	250,614	391,428	0	0	0	(4,777)	0	0	0
Unmetered Scattered Load	0.1%	0.0%	#DIV/0!	0	(695)	15	(91)	681	23	0	0	0	(79)	0	0	0
Street Lighting	0.6%	1.3%	#DIV/0!	0	(3,655)	80	(476)	3,585	5,518	0	0	0	(52)	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	#DIV/0!	0	(583,054)	12,750	(75,974)	571,952	433,645	0	0	0	(26,246)	0	0	0

* RSVA - Power (Excluding Global Adjustment)



3RD Generation Incentive Regulation Model for 2013 Filers

Niagara-on-the-Lake Hydro Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deterral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	67,755,761		(41,830)	(0.0006)	17,240	3,283,288	0.0053
General Service Less Than 50 kW	\$/kWh	34,155,077		(20,712)	(0.0006)	19,436	3,701,398	0.0053
General Service 50 to 4,999 kW	\$/kW	80,550,385	191,907	(37,344)	(0.1946)	391,428	177,599	2.2040
Unmetered Scattered Load	\$/kWh	219,039		(167)	(0.0008)	23	4,300	0.0053
Street Lighting	\$/kW	1,152,321	1,291	(518)	(0.4015)	5,518	1,177	4.6869
MicroFit								
Total		183,832,583	193,198	(100,572)		433,645	7,167,762	

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If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator Productivity Factor Price Cap Index	2.00% 0.72% 0.88%	Choose Stretch Fa Associated Stretch	•	ll 0.4%			
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

X:\Philip's Files\RATE APPLICATIONS\RATE SETTING IRM 2013\IRM\Submission models\NOTL 2013 IRM Rate Generator V2.3 20120724.xlsm10. Other Charges & LF



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate
Statement of Account
Pulling Post Dated Cheques
Duplicate Invoices for previous billing
Request for other billing information
Easement Letter
Account History
Credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Charge to certify cheque
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

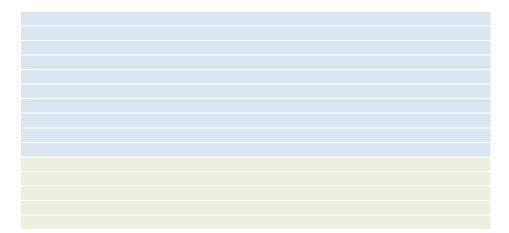
\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 30.00

\$/kW	(0.56)
%	(1.00)

CURRENT

UNIT

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Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at meter – after regular hours
Disconnect/Reconnect at pole – during regular hours
Disconnect/Reconnect at pole – after regular hours
Service Call – Customer-owned Equipment – During Regular Hours
Service Call – Customer-owned Equipment – After Regular Hours
Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Temporary service install & remove – overhead – no transformer
Temporary Service Install & Remove – Underground – No Transformer
Temporary Service Install & Remove – Overhead – With Transformer

%	1.50
%	19.56
\$	30.00
\$	65.00
\$	185.00
\$	185.00
\$	415.00
\$	30.00
\$	165.00
\$	65.00
\$	185.00
\$	500.00
\$	300.00
\$	1,000.00
\$	18.36

22.35

Specific Charge for Bell Canada Access to the Power Poles - per pole/year

Specific Charge for Access to the Power Poles - per pole/year

Note: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be

X:\Philip's Files\RATE APPLICATIONS\RATE SETTING IRM 2013\IRM\Submission models\NOTL_2013_IRM_Rate_Generator_V2.3_20120724.xlsm10. Other Charges & LF

invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Total Loss Factor – Secondary Metered Customer > 5,000 kW	
Total Loss Factor – Primary Metered Customer < 5,000 kW	
Total Loss Factor – Primary Metered Customer > 5,000 kW	



3RD Generation Incentive Regulation Model for 2013 Filers

Nlagara-on-the-Lake Hydro Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge \$ 18.38 **Distribution Volumetric Rate** \$/kWh 0.0129 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 \$/kWh (0.0006)Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kWh 0.0053 Retail Transmission Rate - Network Service Rate \$/kWh 0.0070 Retail Transmission Rate - Line and Transformation Connection Service Rate 0.0013 \$/kWh Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014 \$ 1.19 Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order Ś 2.84 Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014 \$/kWh (0.0011)Rate Rider for Tax Change (2012) \$/kWh (0.0006)MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate \$/kWh 0.0052 **Rural Rate Protection Charge** \$/kWh 0.0011 Standard Supply Service - Administrative Charge (if applicable) 0.25 \$

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFIC MONTHLY RATES AND CHARGES - Delivery Component	CATION	Page 25 of 39
Service Charge	\$	46.15
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0006)
	ې/ K ۷۷۱۱	(0.0000)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014	ć /1.44/b	0.0053
Applicable only for Non-RPP Customers	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	3.15
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of		
the next cost of service-based rate order	\$	4.85
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Tax Change (2012)	S/kWh	(0.0005)
	-,	(/
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
	φ/ κτι τ	0.0011

	5-
Standard Supply Service -	Administrative Charge (if applicable)

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	329.72
Distribution Volumetric Rate	\$/kW	2.5766
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.1946)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.2040
Retail Transmission Rate - Network Service Rate	\$/kW	2.6110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4781
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8220
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1500
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kW	(0.1744)
Rate Rider for Tax Change (2012)	\$/kW	(0.0802)

\$

0.25

IONTHLY RATES AND CHARGES - Regulatory Component		
/holesale Market Service Rate	\$/kWh	0.0
ural Rate Protection Charge	\$/kWh	0.0
tandard Supply Service - Administrative Charge (if applicable)	\$	(

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per customer)	\$	54.53
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0008)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0037)
Rate Rider for Tax Change (2012)	\$/kWh	(0.0014)
······································	+,	(,
MONTHLY RATES AND CHARGES - Regulatory Component	Ċ /l.x.u.	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

Service Charge (per connection)	\$	Page 27 of 39
Distribution Volumetric Rate	\$/kW	19.5570
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.4015)
Applicable only for Non-RPP Customers	\$/kW	4.6869
Retail Transmission Rate - Network Service Rate	\$/kW	1.9689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3696
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kW	(2.4982)
Rate Rider for Tax Change (2012)	\$/kW	(0.9793)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

\$

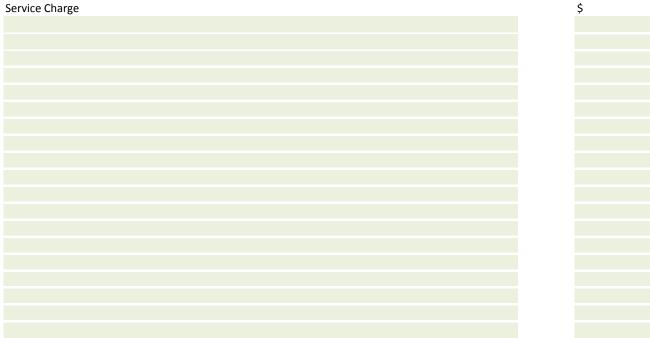
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Standard Supply Service - Administrative Charge (if applicable)

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge







3RD Generation Incentive Regulation Model for 2013 Filers

Nlagara-on-the-Lake Hydro Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Proposed Rates

Residential

Current Rates		
Rate Description	Unit	Amount
Residential		
Service Charge Distribution Volumetric Rate	\$ \$/kWh	18.22 0.0128
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	1.19
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	s	2.84
Rate Rider for Storm Cost Recovery - effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$ \$/kWh	0.30
		0.0002
Rate Rider for Storm Cost Recovery - effective until April 30, 2013 Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh \$/kWh	(0.0011)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0032
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW	Ŷ	0.20
Service Charge	\$	45.75
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0005)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0060
Service Rate Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)	\$/kWh	0.0012
Recovery – Effective until April 30, 2013 Rate Rider for Disposition of Residual Historical Smart Meter Costs -	\$/kWh	0.0001
effective until April 30, 2014 Rate Rider for Smart Meter Incremental Revenue Requirement - in	\$	3.15
effect until the effective date of the next cost of service-based rate order	\$	4.85
Rate Rider for Storm Cost Recovery - effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2009) - effective	\$	0.75
until April 30, 2013 Rate Rider for Disposition of Balance in Account 1562 (2012) –	\$/kWh	0.0002
effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kWh	0.0002
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW		
Service Charge Distribution Volumetric Rate	\$ \$/kW	326.84 2.5541
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0808)
Devil Transmission Data Natural Operation Data	¢//) //	0.4400
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4498
Service Kate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	0.4394 2.6478
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.0569
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	5.73
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kW	0.0470
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kW	0.0098
Rate Rider for Storm Cost Recovery - effective until April 30, 2013 Rate Rider for Disposition of Balance in Account 1562 (2012) –	\$/kW	0.0447
effective until April 30, 2014	\$/kW	(0.1744)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0011 0.25
Unmetered Scattered Load		
Service Charge (per customer)	\$	54.05
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0014)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0060

	Residential		
.22	Service Charge	\$	18.38
28	Distribution Volumetric Rate	\$/kWh	0.0129
06)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0006)
66	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0053
12	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
.19	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
	Rate Rider for Disposition of Residual Historical Smart Meter Costs -		
.84	effective until April 30, 2014 Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate	\$	1.19
.30	order	\$	2.84
002	Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
002	Rate Rider for Tax Change (2012)	\$/kWh	(0.0006)
11)	Wholesale Market Service Rate	\$/kWh	0.0052
052	Rural Rate Protection Charge	\$/kWh	0.0011
)11)11	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
.25			
	General Service Less Than 50 kW		
.75	Service Charge	\$	46.15
37	Distribution Volumetric Rate	\$/kWh	0.0138
05)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0006)
060	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0053
)12	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
001	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
.15	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	3.15
	Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate	Ŷ	0.10
.85	order Rate Rider for Disposition of Balance in Account 1562 (2012) –	\$	4.85
.75	effective until April 30, 2014	\$/kWh	(0.0011)
002	Rate Rider for Tax Change (2012)	S/kWh	(0.0005)
11)	Wholesale Market Service Rate	\$/kWh	0.0052
002	Rural Rate Protection Charge	\$/kWh	0.0011
)52	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
)11			
)11 .25			
	General Service 50 to 4,999 kW		
.84	Service Charge	\$	329.72
641	Distribution Volumetric Rate	\$/kW	2.5766
08)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.1946)
198	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	2.2040
894	Retail Transmission Rate - Network Service Rate	\$/kW	2.6110
78	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4781
69	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.8220
.73	Service Rate - Interval Metered	\$/kW	1.1500
70	Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kW	(0.1744)
98	Rate Rider for Tax Change (2012)	\$/kW	(0.0802)
147	Wholesale Market Service Rate	\$/kWh	0.0052
44)	Rural Rate Protection Charge	\$/kWh	0.0011
)52	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
)11			
)11 .25			
. <u></u>	Unmetered Scattered Load		
.05	Service Charge (per customer)	\$	54.53
62	Distribution Volumetric Rate	\$/kWh	0.0163
14)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/k\//b	(0.0009)
•••)	until May 01, 2014	\$/kWh	(0.0008)

Rate Rider for Global Adjustment Sub-Account Disposition (2013) effective until May 01, 2014 Applicable only for Non-RPP Customers \$/kWh

0.0053

Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0060	effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0053
Service Rate	\$/kWh	0.0012	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
			Retail Transmission Rate - Line and Transformation Connection		
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	0.89	Service Rate	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2009) - effective until April 30, 2013	\$/kWh	0.0033	Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0037)
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kWh	0.0003	Rate Rider for Tax Change (2012)	\$/kWh	(0.0014)
Rate Rider for Disposition of Balance in Account 1562 (2012) -					
effective until April 30, 2014	\$/kWh	(0.0037)	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	4.96	Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	19.3864	Distribution Volumetric Rate	\$/kW	19.5570
			Rate Rider for Deferral/Variance Account Disposition (2013) - effective		
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.9864)	until May 01, 2014	\$/kW	(0.4015)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) -		
Retail Transmission Rate - Network Service Rate	\$/kW	1.8474	effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	4.6869
Retail Transmission Rate - Line and Transformation Connection					
Service Rate	\$/kW	0.3397	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.9689
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$	0.05	Service Rate	\$/kW	0.3696
Rate Rider for Deferral/Variance Account Disposition (2009) - effective	•		Rate Rider for Disposition of Balance in Account 1562 (2012) -		
until April 30, 2013	\$/kW	0.0965	effective until April 30, 2014	\$/kW	(2.4982)
Rate Rider for Storm Cost Recovery - effective until April 30, 2013	\$/kW	0.1883	Rate Rider for Tax Change (2012)	\$/kW	(0.9793)
Rate Rider for Disposition of Balance in Account 1562 (2012) –	<i>Qi</i>	0.1000		<i>witte</i>	(0.0700)
effective until April 30, 2014	\$/kW	(2.4982)	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25
			u u u u u u u u u u u u u u u u u u u		



3RD Generation Incentive Regulation Model for 2013 Filers

Niagara-on-the-Lake Hydro Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review. Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.38
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0006)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	1.19
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based		
rate order	\$	2.84
Rate Rider for Disposition of Balance in Account 1562 (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Tax Change (2012)	\$/kWh	(0.0006)

Rural Rate Protection Charge	\$/kWh	Page 31 of 39 0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.15
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0006)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	3.15
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based		
rate order	\$	4.85
Rate Rider for Disposition of Balance in Account 1562 (2012) - effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Tax Change (2012)	S/kWh	(0.0005)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	329.72
Distribution Volumetric Rate	\$/kW	2.5766
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.1946)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.2040
Retail Transmission Rate - Network Service Rate	\$/kW	2.6110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4781
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8220
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1500
Rate Rider for Disposition of Balance in Account 1562 (2012) - effective until April 30, 2014	\$/kW	(0.1744)
Rate Rider for Tax Change (2012)	\$/kW	(0.0802)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	54.53
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0008)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Balance in Account 1562 (2012) - effective until April 30, 2014	\$/kWh	(0.0037)
Rate Rider for Tax Change (2012)	\$/kWh	(0.0014)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved OEB process. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	19.5570
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.4015)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	4.6869
Retail Transmission Rate - Network Service Rate	\$/kW	1.9689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3696
Rate Rider for Disposition of Balance in Account 1562 (2012) - effective until April 30, 2014	\$/kW	(2.4982)
Rate Rider for Tax Change (2012)	\$/kW	(0.9793)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.25

\$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service Call – Customer-owned Equipment – During Regular Hours	\$	30.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	18.36
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Note: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated		

RETAIL SERVICE CHARGES (if applicable)

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer \$ 10	50.00
Monthly Fixed Charge, per retailer \$ 20	0.00
Monthly Variable Charge, per customer, per retailer \$/cust. 0.5	.50
Distributor-consolidated billing charge, per customer, per retailer \$/cust. 0.3	.30
Retailer-consolidated billing credit, per customer, per retailer \$/cust. (0.	0.30)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party \$ 0.2	.25
Processing fee, per request, applied to the requesting party \$ 0.5	.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year \$ no	o charge
More than twice a year, per request (plus incremental delivery costs)\$2.0	.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0463
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0156
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0358
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0055



3RD Generation Incentive **Regulation Model for 2013 Filers**

Niagara-on-the-Lake Hydro Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE. For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential

Consumption	800 kWh
RPP Tier One	600 kWh
Load Factor	
Loss Factor	1.0463

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	38.54%	
Energy Second Tier (kWh)	237.04	0.0880	20.86	237.04	0.0880	20.86	0.00	0.00%	17.86%	
TOU - Off Peak	535.71	0.0650	34.82	535.71	0.0650	34.82	0.00	0.00%		29.39%
TOU - Mid Peak	150.67	0.1000	15.07	150.67	0.1000	15.07	0.00	0.00%		12.72%
TOU - On Peak	150.67	0.1170	17.63	150.67	0.1170	17.63	0.00	0.00%		14.88%
Service Charge	1	18.22	18.22	1	18.38	18.38	0.16	0.88%	15.74%	15.52%
Service Charge Rate Rider(s)	1	4.33	4.33	1	4.03	4.03	(0.30)	(6.93)%	3.45%	3.40%
Distribution Volumetric Rate	800	0.0128	10.24	800	0.0129	10.32	0.08	0.78%	8.84%	8.71%
Low Voltage Volumetric Rate	800		0.00	800		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0013)	(1.04)	800	(0.0023)	(1.84)	(0.80)	76.92%	-1.58%	-1.55%
Total: Distribution			31.75			30.89	(0.86)	(2.71)%	26.45%	26.08%
Retail Transmission Rate - Network Service Rate	837.04	0.0066	5.52	837.04	0.0070	5.86	0.34	6.16%	5.02%	4.95%
Retail Transmission Rate - Line and Transformation Connection Service Rate	837.04	0.0012	1.00	837.04	0.0013	1.09	0.09	9.00%	0.93%	0.92%
Total: Retail Transmission			6.52			6.95	0.43	6.60%	5.95%	5.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			38.27			37.84	(0.43)	(1.12%)	32.41%	31.94%
Wholesale Market Service Rate	837.04	0.0052	4.35	837.04	0.0052	4.35	0.00	0.00%	3.73%	3.67%
Rural Rate Protection Charge	837.04	0.0011	0.92	837.04	0.0011	0.92	0.00	0.00%	0.79%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.21%
Sub-Total: Regulatory			5.52			5.52	0.00	0.00%	4.73%	4.66%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.80%	4.73%
Total Bill on RPP (before taxes)			115.25			114.82	(0.43)	(0.37)%	98.33%	
HST		13%	14.98		13%	14.93	(0.06)	(0.37)%	12.78%	
Total Bill (including HST)			130.23			129.75	(0.49)	(0.37)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.02)		(10%)	(12.97)	0.05	(0.37)%	-11.11%	
Total Bill on RPP (including OCEB)			117.21			116.77	(0.44)	(0.37)%	100.00%	
Total Bill on TOU (before taxes)			116.91			116.48	(0.43)	(0.37)%		98.33%
HST		13%	15.20		13%	15.14	(0.06)	(0.37)%		12.78%
Total Bill (including HST)			132.11			131.62	(0.49)	(0.37)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.21)		(10%)	(13.16)	0.05	(0.37)%		-11.11%
Total Bill on TOU (including OCEB)			118.90			118.46	(0.44)	(0.37)%		100.00%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) 100, 500, 1000 Large User - range appropriate for utility Street/Sentinel Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.