



Utility Name	Niagara-on-the-Lake Hydro Inc.
Assigned EB Number	EB-2012-0063
Name and Title	Philip Wormwell, Director of Corporate Services
Phone Number	905.468.4235 x380
Email Address	pwormwell@notlhydro.com
Date	13-Aug
Last COS Re-based Year	2009

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2013 Filers)

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1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network		RTSR-Connector	
Residential	kWh	\$	0.0066	\$	0.0012
General Service Less Than 50 kW	kWh	\$	0.0060	\$	0.0012
General Service 50 to 4,999 kW	kW	\$	2.4498	\$	0.4394
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.6478	\$	1.0569
Unmetered Scattered Load	kWh	\$	0.0060	\$	0.0012
Street Lighting	kW	\$	1.8474	\$	0.3397
Choose Rate Class					
Choose Rate Class					
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RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	67,755,761		1.0463		70,892,853	-
General Service Less Than 50 kW	kWh	34,155,077		1.0463		35,736,457	-
General Service 50 to 4,999 kW	kW	37,483,321	99,613		51.57%	37,483,321	99,613
General Service 50 to 4,999 kW – Interval Metered	kW	43,067,064	92,294		63.96%	43,067,064	92,294
Unmetered Scattered Load	kWh	219,039		1.0463		229,181	-
Street Lighting	kW	1,152,321	1,291		122.34%	1,152,321	1,291



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,628	\$3.22	\$ 88,962	28,135	\$0.79	\$ 22,227					\$0.00		\$ 22,227
February	27,210	\$3.22	\$ 87,616	27,415	\$0.79	\$ 21,658					\$0.00		\$ 21,658
March	25,074	\$3.22	\$ 80,738	25,074	\$0.79	\$ 19,808					\$0.00		\$ 19,808
April	21,486	\$3.22	\$ 69,185	21,954	\$0.79	\$ 17,344					\$0.00		\$ 17,344
May	28,799	\$3.22	\$ 92,733	28,822	\$0.79	\$ 22,769					\$0.00		\$ 22,769
June	34,402	\$3.22	\$ 110,774	34,702	\$0.79	\$ 27,415					\$0.00		\$ 27,415
July	43,282	\$3.22	\$ 139,368	43,940	\$0.79	\$ 34,713					\$0.00		\$ 34,713
August	34,244	\$3.22	\$ 110,266	37,221	\$0.79	\$ 29,405					\$0.00		\$ 29,405
September	35,404	\$3.22	\$ 114,001	37,349	\$0.79	\$ 29,506					\$0.00		\$ 29,506
October	25,942	\$3.22	\$ 83,533	30,663	\$0.79	\$ 24,224					\$0.00		\$ 24,224
November	23,306	\$3.22	\$ 75,045	24,537	\$0.79	\$ 19,384					\$0.00		\$ 19,384
December	23,854	\$3.22	\$ 76,810	27,385	\$0.79	\$ 21,634					\$0.00		\$ 21,634
Total	350,631	\$ 3.22	\$ 1,129,032	367,197	\$ 0.79	\$ 290,086				-	\$ -	\$ -	\$ 290,086

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00						\$0.00		\$ -
February		\$0.00			\$0.00						\$0.00		\$ -
March		\$0.00			\$0.00						\$0.00		\$ -
April		\$0.00			\$0.00						\$0.00		\$ -
May		\$0.00			\$0.00						\$0.00		\$ -
June		\$0.00			\$0.00						\$0.00		\$ -
July		\$0.00			\$0.00						\$0.00		\$ -
August		\$0.00			\$0.00						\$0.00		\$ -
September		\$0.00			\$0.00						\$0.00		\$ -
October		\$0.00			\$0.00						\$0.00		\$ -
November		\$0.00			\$0.00						\$0.00		\$ -
December		\$0.00			\$0.00						\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,628	\$3.22	\$ 88,962	28,135	\$0.79	\$ 22,227	-	\$0.00	\$ -				\$ 22,227
February	27,210	\$3.22	\$ 87,616	27,415	\$0.79	\$ 21,658	-	\$0.00	\$ -				\$ 21,658
March	25,074	\$3.22	\$ 80,738	25,074	\$0.79	\$ 19,808	-	\$0.00	\$ -				\$ 19,808
April	21,486	\$3.22	\$ 69,185	21,954	\$0.79	\$ 17,344	-	\$0.00	\$ -				\$ 17,344
May	28,799	\$3.22	\$ 92,733	28,822	\$0.79	\$ 22,769	-	\$0.00	\$ -				\$ 22,769
June	34,402	\$3.22	\$ 110,774	34,702	\$0.79	\$ 27,415	-	\$0.00	\$ -				\$ 27,415
July	43,282	\$3.22	\$ 139,368	43,940	\$0.79	\$ 34,713	-	\$0.00	\$ -				\$ 34,713
August	34,244	\$3.22	\$ 110,266	37,221	\$0.79	\$ 29,405	-	\$0.00	\$ -				\$ 29,405
September	35,404	\$3.22	\$ 114,001	37,349	\$0.79	\$ 29,506	-	\$0.00	\$ -				\$ 29,506
October	25,942	\$3.22	\$ 83,533	30,663	\$0.79	\$ 24,224	-	\$0.00	\$ -				\$ 24,224
November	23,306	\$3.22	\$ 75,045	24,537	\$0.79	\$ 19,384	-	\$0.00	\$ -				\$ 19,384
December	23,854	\$3.22	\$ 76,810	27,385	\$0.79	\$ 21,634	-	\$0.00	\$ -				\$ 21,634
Total	350,631	\$ 3.22	\$ 1,129,032	367,197	\$ 0.79	\$ 290,086	-	\$ -	\$ -				\$ 290,086



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,628	\$ 3.5700	\$ 98,632	28,135	\$ 0.8000	\$ 22,508	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 22,508
February	27,210	\$ 3.5700	\$ 97,140	27,415	\$ 0.8000	\$ 21,932	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 21,932
March	25,074	\$ 3.5700	\$ 89,514	25,074	\$ 0.8000	\$ 20,059	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 20,059
April	21,486	\$ 3.5700	\$ 76,705	21,954	\$ 0.8000	\$ 17,563	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 17,563
May	28,799	\$ 3.5700	\$ 102,812	28,822	\$ 0.8000	\$ 23,058	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 23,058
June	34,402	\$ 3.5700	\$ 122,815	34,702	\$ 0.8000	\$ 27,762	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 27,762
July	43,282	\$ 3.5700	\$ 154,517	43,940	\$ 0.8000	\$ 35,152	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 35,152
August	34,244	\$ 3.5700	\$ 122,251	37,221	\$ 0.8000	\$ 29,777	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 29,777
September	35,404	\$ 3.5700	\$ 126,392	37,349	\$ 0.8000	\$ 29,879	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 29,879
October	25,942	\$ 3.5700	\$ 92,613	30,663	\$ 0.8000	\$ 24,530	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 24,530
November	23,306	\$ 3.5700	\$ 83,202	24,537	\$ 0.8000	\$ 19,630	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 19,630
December	23,854	\$ 3.5700	\$ 85,159	27,385	\$ 0.8000	\$ 21,908	-	\$ 1.8600	\$ -	\$ -	\$ 1.8600	\$ -	\$ 21,908
Total	350,631	\$ 3.57	\$ 1,251,753	367,197	\$ 0.80	\$ 293,758	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 293,758

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,628	\$ 3.57	\$ 98,632	28,135	\$ 0.80	\$ 22,508	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,508
February	27,210	\$ 3.57	\$ 97,140	27,415	\$ 0.80	\$ 21,932	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,932
March	25,074	\$ 3.57	\$ 89,514	25,074	\$ 0.80	\$ 20,059	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,059
April	21,486	\$ 3.57	\$ 76,705	21,954	\$ 0.80	\$ 17,563	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,563
May	28,799	\$ 3.57	\$ 102,812	28,822	\$ 0.80	\$ 23,058	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,058
June	34,402	\$ 3.57	\$ 122,815	34,702	\$ 0.80	\$ 27,762	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,762
July	43,282	\$ 3.57	\$ 154,517	43,940	\$ 0.80	\$ 35,152	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,152
August	34,244	\$ 3.57	\$ 122,251	37,221	\$ 0.80	\$ 29,777	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,777
September	35,404	\$ 3.57	\$ 126,392	37,349	\$ 0.80	\$ 29,879	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,879
October	25,942	\$ 3.57	\$ 92,613	30,663	\$ 0.80	\$ 24,530	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,530
November	23,306	\$ 3.57	\$ 83,202	24,537	\$ 0.80	\$ 19,630	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,630
December	23,854	\$ 3.57	\$ 85,159	27,385	\$ 0.80	\$ 21,908	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 21,908
Total	350,631	\$ 3.57	\$ 1,251,753	367,197	\$ 0.80	\$ 293,758	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 293,758



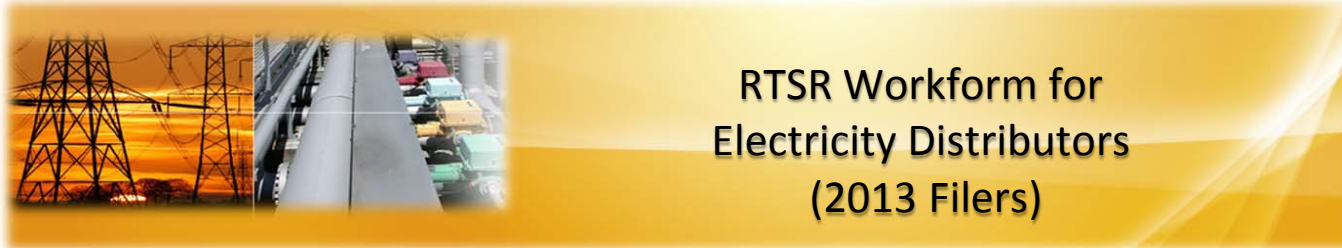
RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,628	\$ 3.5700	\$ 98,632	28,135	\$ 0.8000	\$ 22,508	-	\$ 1.8600	\$ -	\$ 22,508
February	27,210	\$ 3.5700	\$ 97,140	27,415	\$ 0.8000	\$ 21,932	-	\$ 1.8600	\$ -	\$ 21,932
March	25,074	\$ 3.5700	\$ 89,514	25,074	\$ 0.8000	\$ 20,059	-	\$ 1.8600	\$ -	\$ 20,059
April	21,486	\$ 3.5700	\$ 76,705	21,954	\$ 0.8000	\$ 17,563	-	\$ 1.8600	\$ -	\$ 17,563
May	28,799	\$ 3.5700	\$ 102,812	28,822	\$ 0.8000	\$ 23,058	-	\$ 1.8600	\$ -	\$ 23,058
June	34,402	\$ 3.5700	\$ 122,815	34,702	\$ 0.8000	\$ 27,762	-	\$ 1.8600	\$ -	\$ 27,762
July	43,282	\$ 3.5700	\$ 154,517	43,940	\$ 0.8000	\$ 35,152	-	\$ 1.8600	\$ -	\$ 35,152
August	34,244	\$ 3.5700	\$ 122,251	37,221	\$ 0.8000	\$ 29,777	-	\$ 1.8600	\$ -	\$ 29,777
September	35,404	\$ 3.5700	\$ 126,392	37,349	\$ 0.8000	\$ 29,879	-	\$ 1.8600	\$ -	\$ 29,879
October	25,942	\$ 3.5700	\$ 92,613	30,663	\$ 0.8000	\$ 24,530	-	\$ 1.8600	\$ -	\$ 24,530
November	23,306	\$ 3.5700	\$ 83,202	24,537	\$ 0.8000	\$ 19,630	-	\$ 1.8600	\$ -	\$ 19,630
December	23,854	\$ 3.5700	\$ 85,159	27,385	\$ 0.8000	\$ 21,908	-	\$ 1.8600	\$ -	\$ 21,908
Total	350,631	\$ 3.57	\$ 1,251,753	367,197	\$ 0.80	\$ 293,758	-	\$ -	\$ -	\$ 293,758

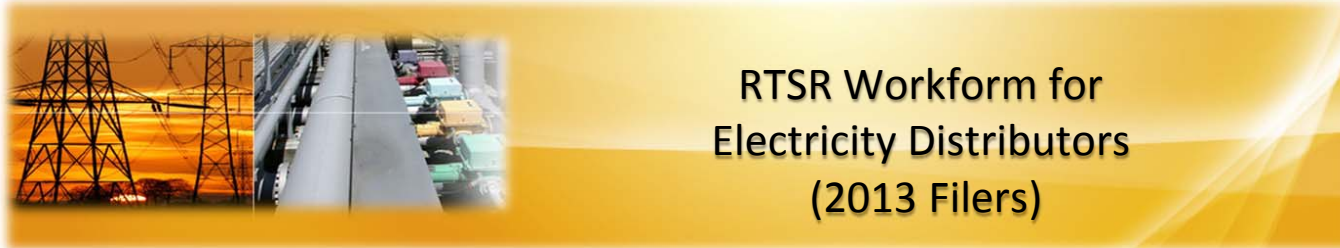
Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,628	\$ 3.57	\$ 98,632	28,135	\$ 0.80	\$ 22,508	-	\$ -	\$ -	\$ 22,508
February	27,210	\$ 3.57	\$ 97,140	27,415	\$ 0.80	\$ 21,932	-	\$ -	\$ -	\$ 21,932
March	25,074	\$ 3.57	\$ 89,514	25,074	\$ 0.80	\$ 20,059	-	\$ -	\$ -	\$ 20,059
April	21,486	\$ 3.57	\$ 76,705	21,954	\$ 0.80	\$ 17,563	-	\$ -	\$ -	\$ 17,563
May	28,799	\$ 3.57	\$ 102,812	28,822	\$ 0.80	\$ 23,058	-	\$ -	\$ -	\$ 23,058
June	34,402	\$ 3.57	\$ 122,815	34,702	\$ 0.80	\$ 27,762	-	\$ -	\$ -	\$ 27,762
July	43,282	\$ 3.57	\$ 154,517	43,940	\$ 0.80	\$ 35,152	-	\$ -	\$ -	\$ 35,152
August	34,244	\$ 3.57	\$ 122,251	37,221	\$ 0.80	\$ 29,777	-	\$ -	\$ -	\$ 29,777
September	35,404	\$ 3.57	\$ 126,392	37,349	\$ 0.80	\$ 29,879	-	\$ -	\$ -	\$ 29,879
October	25,942	\$ 3.57	\$ 92,613	30,663	\$ 0.80	\$ 24,530	-	\$ -	\$ -	\$ 24,530
November	23,306	\$ 3.57	\$ 83,202	24,537	\$ 0.80	\$ 19,630	-	\$ -	\$ -	\$ 19,630
December	23,854	\$ 3.57	\$ 85,159	27,385	\$ 0.80	\$ 21,908	-	\$ -	\$ -	\$ 21,908
Total	350,631	\$ 3.57	\$ 1,251,753	367,197	\$ 0.80	\$ 293,758	-	\$ -	\$ -	\$ 293,758



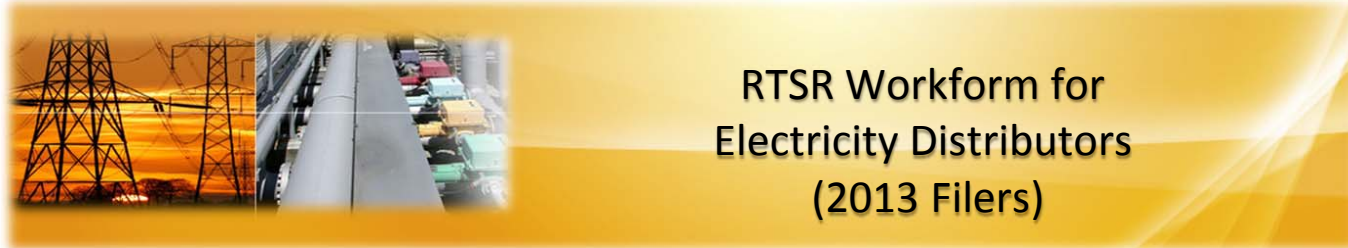
The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0066	70,892,853	-	\$ 467,893	39.8%	\$ 498,677	\$ 0.0070
General Service Less Than 50 kW	kWh	\$ 0.0060	35,736,457	-	\$ 214,419	18.3%	\$ 228,526	\$ 0.0064
General Service 50 to 4,999 kW	kW	\$ 2.4498	37,483,321	99,613	\$ 244,032	20.8%	\$ 260,088	\$ 2.6110
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.6478	43,067,064	92,294	\$ 244,376	20.8%	\$ 260,454	\$ 2.8220
Unmetered Scattered Load	kWh	\$ 0.0060	229,181	-	\$ 1,375	0.1%	\$ 1,466	\$ 0.0064
Street Lighting	kW	\$ 1.8474	1,152,321	1,291	\$ 2,385	0.2%	\$ 2,542	\$ 1.9689
					\$ 1,174,480			



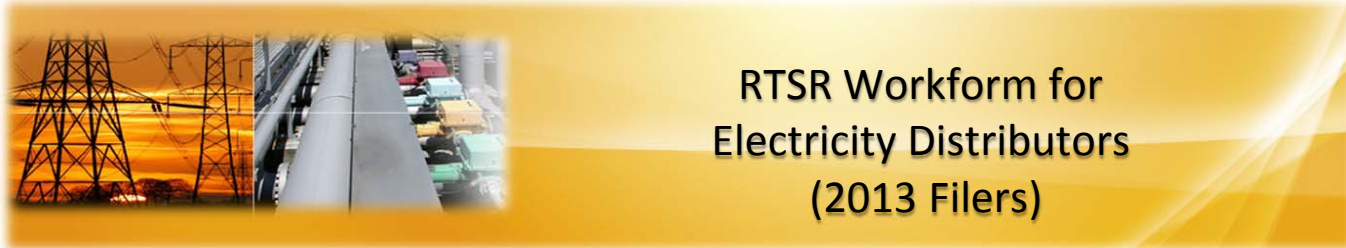
The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0012	70,892,853	-	\$ 85,071	31.5%	\$ 92,562	\$ 0.0013
General Service Less Than 50 kW	kWh	\$ 0.0012	35,736,457	-	\$ 42,884	15.9%	\$ 46,660	\$ 0.0013
General Service 50 to 4,999 kW	kW	\$ 0.4394	37,483,321	99,613	\$ 43,770	16.2%	\$ 47,624	\$ 0.4781
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.0569	43,067,064	92,294	\$ 97,546	36.1%	\$ 106,135	\$ 1.1500
Unmetered Scattered Load	kWh	\$ 0.0012	229,181	-	\$ 275	0.1%	\$ 299	\$ 0.0013
Street Lighting	kW	\$ 0.3397	1,152,321	1,291	\$ 439	0.2%	\$ 477	\$ 0.3696
					\$ 269,984			



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0070	70,892,853	-	\$ 498,677	39.8%	\$ 498,677	\$ 0.0070
General Service Less Than 50 kW	kWh	\$ 0.0064	35,736,457	-	\$ 228,526	18.3%	\$ 228,526	\$ 0.0064
General Service 50 to 4,999 kW	kW	\$ 2.6110	37,483,321	99,613	\$ 260,088	20.8%	\$ 260,088	\$ 2.6110
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.8220	43,067,064	92,294	\$ 260,454	20.8%	\$ 260,454	\$ 2.8220
Unmetered Scattered Load	kWh	\$ 0.0064	229,181	-	\$ 1,466	0.1%	\$ 1,466	\$ 0.0064
Street Lighting	kW	\$ 1.9689	1,152,321	1,291	\$ 2,542	0.2%	\$ 2,542	\$ 1.9689
					\$ 1,251,753			



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0013	70,892,853	-	\$ 92,562	31.5%	\$ 92,562	\$ 0.0013
General Service Less Than 50 kW	kWh	\$ 0.0013	35,736,457	-	\$ 46,660	15.9%	\$ 46,660	\$ 0.0013
General Service 50 to 4,999 kW	kW	\$ 0.4781	37,483,321	99,613	\$ 47,624	16.2%	\$ 47,624	\$ 0.4781
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.1500	43,067,064	92,294	\$ 106,135	36.1%	\$ 106,135	\$ 1.1500
Unmetered Scattered Load	kWh	\$ 0.0013	229,181	-	\$ 299	0.1%	\$ 299	\$ 0.0013
Street Lighting	kW	\$ 0.3696	1,152,321	1,291	\$ 477	0.2%	\$ 477	\$ 0.3696
					\$ 293,758			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0070	\$	0.0013
General Service Less Than 50 kW	kWh	\$	0.0064	\$	0.0013
General Service 50 to 4,999 kW	kW	\$	2.6110	\$	0.4781
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.8220	\$	1.1500
Unmetered Scattered Load	kWh	\$	0.0064	\$	0.0013
Street Lighting	kW	\$	1.9689	\$	0.3696

