

PUBLIC INTEREST ADVOCACY CENTRE LE CENTRE POUR LA DEFENSE DE L'INTERET PUBLIC

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Michael Janigan Counsel for VECC (613) 562-4002 ext. 26

October 12, 2012

VIA MAIL and E-MAIL

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge St. Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Vulnerable Energy Consumers Coalition (VECC)

Grimsby Power Incorporated EB-2012-0127

Final Submissions of VECC

Please find enclosed the submissions of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Janigan Counsel for VECC Encl.

cc: Grimsby Power Inc.

David Kelly

EB-2011-0127

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by Grimsby Power Incorporated for an order or orders approving or fixing just and reasonable distribution rates to be effective January 1, 2013.

FINAL SUBMISSIONS

On Behalf of The

Vulnerable Energy Consumers Coalition (VECC)

October 11, 2012

Public Interest Advocacy Centre

ONE Nicholas Street Suite 1204 Ottawa, Ontario K1N 7B7

Michael Janigan Counsel for VECC (613) 562-4002 ext. 26

Vulnerable Energy Consumers Coalition (VECC)

Final Argument

1 The Application

- 1.1 Grimsby Power Incorporated ("GPI", "the Applicant", or "the Utility") filed an application ("the Application") with the Ontario Energy Board ("the Board" or "the OEB"), under section 78 of the *Ontario Energy Board Act, 1998* for electricity distribution rates effective January 1, 2013. The Application was filed in accordance with the OEB's guidelines for 3rd Generation Incentive Regulation which provides for a mechanistic and formulaic adjustment to distribution rates between cost of service applications.
- 1.2 As part of its application, GPI included an adjustment to the revenue to cost ratios. The following section sets out VECC's final submissions regarding this aspect of the application.

2 Revenue to Cost Ratio Adjustments

2.1 In GPI's last cost of service application (EB-2011-0273) in 2012, parties agreed to make changes to the revenue to cost ratios as follows¹:

Customer Class	R/C COS Application EB-2011-0273 (%)	R/C Revised Draft Rate Order (%)	2013 Projected (%)	2014 Projected (%)
Residential	106.6	106.1	105.9	
GS<50 kW	101.9	101.9	101.9	
GS>50 kW	79.6	80.0	80.0	
Street Lighting	52.3	61.1	65.6	70
USL	103.6	103.6	103.6	

- 2.2 In this application, the revenue-to-cost ratio adjustments include moving the Street Lighting class to 65.6% resulting in a rebalancing of the residential class from 106.1% to 105.9%.
- 2.3 In response to VECC IR#1, GPI provided its final allocations of revenue offsets from EB-2011-0273 and adjusted the Revenue-to-Cost Ratio Adjustment Workform.
- 2.4 VECC has reviewed the revenue to cost ratio adjustments proposed by GPI and submits that:

 the revenue to cost ratio adjustments are in accordance with EB-2011-0 	27	3
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¹ VECC IR#1(a)

and;

- the Revenue to Cost Ratio Workform has been completed appropriately.

3 Recovery of Reasonably Incurred Costs

3.1 VECC submits that its participation in this proceeding has been focused and responsible. Accordingly, VECC requests an order of costs in the amount of 100% of its reasonably-incurred fees and disbursements.

All of which is respectfully submitted this 11th day of October 2012.