

October 19, 2012

Kirsten Walli, Board Secretary Ontario Energy Board P.O. Box 2319, 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Attention: Ms. Walli

Re: Espanola Regional Hydro Distribution Corporation's (ERHDC) 2012 Cost of Service Electricity Distribution Rate Application EB-2011-0319 Response to Board Staff and VECC Comments on Draft Rate Order

ERHDC has attached the Response to Board Staff and VECC comments on the Draft Rate Order in the above noted proceedings. The submission has been filed through the Web Portal.

In the event of any additional information, questions or concerns, please contact Jennifer Uchmanowicz, Rate and Regulatory Affairs Officer, at Jennifer.Uchmanowicz@ssmpuc.com or (705) 759-3009.

Sincerely,

Jennifer Uchmanowicz

on behalf of Espanola Regional Hydro Distribution Corporation

Rates and Regulatory Affairs Officer

PUC Services

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Espanola Regional Hydro Distribution Corporation ("ERHDC") Response to Board Staff and VECC Comments on Draft Rate Order 2012 Cost of Service Rate Application EB-2011-0319

On September 27, 2012, the Board issued its Decision on ERHDC's rate application. The Decision required ERHDC to submit its Draft Rate Order ("DRO") within fourteen days of the issuance of the Decision. ERHDC submitted its DRO and supporting documentation on October 11, 2012. Board Staff and VECC issued comments on the DRO on October 18, 2012. ERHDC's responses to Board Staff and VECC comments on the DRO are below.

Loss Factors

Board Comments

In accordance with the Board's Decision, ERHDC applied a Distribution Loss Factor (DLF) of 5% to re-calculate its Total Loss Factor (TLF). ERHDC provides the TLF (for secondary metered customer < 5,000 kW) of 1.0687. Board staff has no concerns with the updated TLF for secondary metered customer < 5,000 kW; however staff submits that ERHDC should also provide the updated TLF for the primary metered customer < 5,000 kW.

ERHDC has included the Total Loss Factors by Class in the Table below:

Total Utility Loss Adjustment Factors	
Secondary Metered Customer	
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0687
Total Loss Factor – Secondary Metered Customer > 5,000 kW	n/a
Primary Metered Customer	
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0587
Total Loss Factor – Primary Metered Customer > 5,000 kW	n/a

Rate Mitigation

Board Comments

In the Rate Mitigation section of the DRO, ERHDC provides the details of the bill impacts calculation for its rate classes. Board staff notes that the presentation format is not entirely correct for the loss factors for both "Current Board – Approved" and "Proposed" columns. The loss factors should be 5.43% and 6.87% respectively instead of 1.0543% and 1.0687%. Staff also notices that the Debt Retirement Charge is missing from the bill impact calculation. Staff submits that ERHDC should correct the format of the loss factors and include the Debt Retirement Charge to re-calculate its bill impacts for its rate classes.

VECC Comments

In the Draft Rate Order ERHDC has indicated (page 61) that implementation of the Board's Decision would yield rate impacts exceeding the 10% threshold for typical customers and has set out two alternative approaches for addressing the issue.

The first approach involves extending the recovery period for all rate riders to four years starting May 1, 2012 and deferring the recovery of the foregone revenue resulting from the fact that the new rates being effective May 1, 2012 but not implemented until November 1, 2012. The second alternative involved extending the recovery of the revenue associated with the SMDR and the SMRR until the 2013/14 rate year. VECC submits that the second alternative would have a material impact on low volume customers in 2013/14 rate year since the smart meter and stranded meter-related costs would all be recovered through the monthly charge in one year as opposed to four years. Having considered the bill impacts associated with the alternatives VECC submits that alternative 1 is the preferred approach for the residential class.

ERHDC has re-calculated the bill impacts to correct the loss factors and include the Debt Retirement Charge. The impacts are included below for both Scenario 1 and Scenario 2 as outlined in the Draft Rate Order. ERHDC notes that residential total bill impacts are below 10% except for a residential RPP customer consuming 800 kWhs in Scenario 1. The impact is 10.07% for this customer. ERHDC proposes this impact is not representative as

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ERHDC has transitioned all residential customers to time-of-use pricing. The total bill impact for a residential time-of-use customer consuming 800 kWh in Scenario 1 is 9.85%. Also, ERHDC average consumption for residential customer is 957 kWh. Therefore, ERHDC proposes that for Scenario 1 the most representative total bill impact would be for a residential customer consuming 957 kWh and is on time-of-use pricing that results in a total bill impact of 9.39%.

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Bill Impacts Scenario 1

Customer Class: Residential

Consumption 800 kWh

			Current F	Board-App	rov	/ed	1		-	Proposed			1		Impa	ect
		-	Rate	Volume	_	harge			Rate	Volume	-	harge	1			
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$	Change	% Change
Monthly Service Charge	Monthly	\$	9.9600	1	\$	9.96	1	\$	13.5900	1	\$	13.59	1	\$	3.63	36.45%
Smart Meter Rate Adder	Monthly	\$	1.0000	1	\$	1.00		*		1	\$	-		-\$	1.00	-100.00%
Smart Meter Disposition Rider	Monthly	*	1.0000	1	\$	-		\$	1.1200	1	\$	1.12		\$	1.12	100.0070
Stranded Meter Rate Rider	Monthly			1	\$	_		\$	0.5200	1	\$	0.52		\$	0.52	
Late Payment Charges	Monthly	\$	0.1800		\$	0.18		Ψ	0.0200	1	\$	0.02		-\$	0.18	-100.00%
Late Faymont Onarges	Worlding	Ψ	0.1000	1	\$	0.10				1	\$	_		\$	-	100.0070
Distribution Volumetric Rate	per kWh	\$	0.0120	800	\$	9.60		\$	0.0164	800	\$	13.12		\$	3.52	36.67%
Distribution Volumetric Nate	per kvvii	Ψ	0.0120	800	\$	3.00		Ψ	0.0104	800	\$	13.12		\$	3.32	30.07 /0
LRAM & SSM Rate Rider	per kWh	\$		800	\$	-		\$	0.0012	800	\$	0.96		φ \$	0.96	
LIVAWI & SSIVI Rate Ridel	per kvvii	Ψ	-	800	\$	-		φ	0.0012	800	\$	0.90		\$	0.90	
•				800	\$	-				800	\$	-		\$	-	
•						-						-		\$	-	
•				800	\$	-				800	\$	-			-	
•				800	\$	-				800	\$	-		\$	-	
				800	\$	-				800	\$	-		\$	-	
				800	\$	-				800	\$	-		\$	-	
0.1.7.1.0				800	\$	- 00.7:				800	\$	- 00.01		\$	- 0.55	44.0534
Sub-Total A	1347				\$	20.74					\$	29.31		\$	8.57	41.32%
Deferral/Variance Account	per kWh			800	\$	_		\$	0.0004	800	\$	0.32		\$	0.32	
Disposition Rate Rider																
				800	\$	-				800	\$	-		\$	-	
				800	\$	-				800	\$	-		\$	-	
				800	\$	-				800	\$	-		\$	-	
Low Voltage Service Charge	per kWh	\$	0.0023	800	\$	1.84		\$	0.0037	800	\$	2.96		\$	1.12	60.87%
Smart Meter Entity Charge										800	\$	-		\$	-	
Sub-Total B - Distribution					\$	22.58					\$	32.59		\$	10.01	44.33%
(includes Sub-Total A)											*			-		
RTSR - Network and Line		\$	0.0099	843	\$	8.35		\$	0.0097	855	\$	8.29		-\$	0.06	-0.68%
				843	\$	-				855	\$	-		\$	-	
Sub-Total C - Delivery					\$	30.93					\$	40.88		\$	9.95	32.18%
(including Sub-Total B)					Ψ_	00.50					Ÿ	40.00		Ÿ	3.30	02.1070
Wholesale Market Service	per kWh	\$	0.0052	843	\$	4.39		\$	0.0052	855	\$	4.45		\$	0.06	1.37%
Charge (WMSC)				043	Ψ	4.00		Ψ	0.0032	000	Ψ	4.40		Ψ	0.00	1.57 /0
Rural and Remote Rate	per kWh	\$	0.0013	843	\$	1.10		\$	0.0011	855	\$	0.94		-\$	0.16	-14.23%
Protection (RRRP)				043	φ	1.10		Ψ	0.0011	000	Ψ	0.94		-φ	0.10	-14.23%
Standard Supply Service Charge				1	\$	-				1	\$	-		\$	-	
Debt Retirement Charge (DRC)		\$	0.0070	843	\$	5.90		\$	0.0070	855	\$	5.98		\$	0.08	1.37%
Energy - RPP - Tier 1		\$	0.0750	600	\$	45.00		\$	0.0750	600	\$	45.00		\$	-	0.00%
Energy - RPP - Tier 2		\$	0.0880	243	\$	21.42		\$	0.0880	255	\$	22.44		\$	1.01	4.73%
TOU - Off Peak		\$	0.0650	540	\$	35.09		\$	0.0650	547	\$	35.57		\$	0.48	1.37%
TOU - Mid Peak		\$	0.1000	152	\$	15.18		\$	0.1000	154	\$	15.39		\$	0.21	1.37%
TOU - On Peak		\$	0.1170	152	\$	17.76		\$	0.1170	154	\$	18.01		\$	0.24	1.37%
Total Bill on RPP (before Taxes)				\$	108.74					\$	119.69		\$	10.95	10.07%
HST			13%		\$	14.14			13%		\$	15.56		\$	1.42	10.07%
Total Bill (including HST)					\$	122.88					\$	135.25		\$	12.38	10.07%
Ontario Clean Energy Benefit					-\$	12.29					-\$	13.53		-\$	1.24	10.09%
Total Bill on RPP (including OC	EB)				\$	110.59					\$	121.72		\$	11.14	10.07%
Total Rill on TOU /hofore Tayer	\				¢	110.35					¢	121.22		\$	10.87	9.85%
Total Bill on TOU (before Taxes HST	,		13%		\$	14.35			13%		\$	15.76				9.85%
			13%						13%		\$	136.97		\$ \$	1.41 12.28	9.85%
Total Bill (including HST)	1				\$	124.69					\$					
Ontario Clean Energy Benefit					-\$	12.47					-\$	13.70		-\$	1.23	9.86%
Total Bill on TOU (including OC	EB)				\$	112.22					\$	123.27		\$	11.05	9.85%

Customer Class: Residential

Consumption 957 kWh

			O 4 I	2 A			1			Proposed			1			_4
				Board-App						•	_	·h - uu -	-		lmpa	ici
	Ohanna Unit	'	Rate	Volume	١٠	harge			Rate	Volume		Charge				0/ 61
Marthly Oracine Observe	Charge Unit	Φ.	(\$)		_	(\$)		Φ.	(\$)		•	(\$)	-	_	hange	% Change
Monthly Service Charge	Monthly	\$	9.9600	1	\$	9.96		\$	13.59	1	\$	13.59		\$	3.63	36.45%
Smart Meter Rate Adder	Monthly	\$	1.0000	1	\$	1.00				1	\$	-		-\$	1.00	-100.00%
Smart Meter Disposition Rider	Monthly			1	\$	-		\$	1.120	1	\$	1.12		\$	1.12	
Stranded Meter Rate Rider	Monthly			1	\$	-		\$	0.5200	1	\$	0.52		\$	0.52	
Late Payment Charges	Monthly	\$	0.1800	1	\$	0.18				1	\$	-		-\$	0.18	-100.00%
				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0120	957	\$	11.48		\$	0.0164	957	\$	15.69		\$	4.21	36.67%
				957	\$	-				957	\$	-		\$	-	
LRAM & SSM Rate Rider	per kWh	\$	-	957	\$	-		\$	0.0012	957	\$	1.15		\$	1.15	
				957	\$	-				957	\$	-		\$	-	
				957	\$	-				957	\$	-		\$	-	
				957	\$	-				957	\$	-		\$	-	
				957	\$	-				957	\$	-		\$	-	
				957	\$	-				957	\$	-		\$	-	
				957	\$	_				957	\$	-		\$	-	
•				957	\$	_				957	\$	-		\$	-	
Sub-Total A					\$	22.62					\$	32.07		\$	9.45	41.77%
Deferral/Variance Account	per kWh			057				_	0.0004	0.57	_	0.00			0.00	
Disposition Rate Rider	•			957	\$	-		\$	0.0004	957	\$	0.38		\$	0.38	
				957	\$	_				957	\$	_		\$	_	
•				957	\$	_				957	\$	_		\$	_	
•				957	\$	_				957	\$	_		\$	_	
Low Voltage Service Charge	per kWh	\$	0.0023	957	\$	2.20		\$	0.0037	957	\$	3.54		\$	1.34	60.87%
Smart Meter Entity Charge	por KVVII		0.0023	331		2.20		Ψ	0.0007	957		5.54		\$	1.04	00.07 /0
Sub-Total B - Distribution										331	Ψ			Ψ		
(includes Sub-Total A)					\$	24.83					\$	36.00		\$	11.17	45.00%
RTSR - Network and Line		\$	0.0099	1009	\$	9.99		\$	0.0097	1023	\$	9.92		-\$	0.07	-0.68%
KTOK - Network and Line		Ψ	0.0033	1009	\$	3.33		Ψ	0.0031	1023		3.32		\$	0.07	-0.0070
Sub-Total C - Delivery				1003	Ψ					1023						
(including Sub-Total B)					\$	34.81					\$	45.92		\$	11.10	31.89%
Wholesale Market Service	per kWh	\$	0.0052													
Charge (WMSC)	per kvvii	Ψ	0.0032	1009	\$	5.25		\$	0.0052	1023	\$	5.32		\$	0.07	1.37%
Rural and Remote Rate	per kWh	\$	0.0013													
	per kvvii	Ψ	0.0013	1009	\$	1.31		\$	0.0011	1023	\$	1.13		-\$	0.19	-14.23%
Protection (RRRP)				1	\$					1	\$			\$		
Standard Supply Service Charge		Φ.	0.0070			7.00		Φ.	0.0070			7.40		1 1	0.40	4.070/
Debt Retirement Charge (DRC)		\$	0.0070	1009	\$	7.06		\$	0.0070	1023	\$	7.16		\$	0.10	1.37%
Energy - RPP - Tier 1		\$	0.0750	600	\$	45.00		\$	0.0750	600		45.00		\$	- 4.04	0.00%
Energy - RPP - Tier 2		\$	0.0880	409	\$	35.99		\$	0.0880	423	\$	37.20		\$	1.21	3.37%
TOU - Off Peak		\$	0.0650	646	\$	41.97		\$	0.0650	655		42.55		\$	0.57	1.37%
TOU - Mid Peak		\$	0.1000	182	\$	18.16		\$	0.1000	184		18.41		\$	0.25	1.37%
TOU - On Peak		\$	0.1170	182	\$	21.25		\$	0.1170	184	\$	21.54	L	\$	0.29	1.37%
Total Bill on RPP (before Taxes	.)				\$	129.42					\$	141.72		\$	12.30	9.50%
HST	''		13%		\$	16.83			13%		\$	18.42		\$	1.60	9.50%
Total Bill (including HST)			1370			146.25			1370		φ	160.15		\$	13.90	9.50%
	1					146.23					φ -\$	16.01		-\$	1.39	9.50%
Ontario Clean Energy Benefit Total Bill on RPP (including OC						131.63					-φ \$	144.14		-φ \$	12.51	9.50%
Total Dill on TOU /h-f T					•	400.00					•	440.04		•	40.00	0.4007
Total Bill on TOU (before Taxes	5)		4000			129.82			4000		\$	142.01		\$	12.20	9.40%
HST			13%		\$	16.88			13%		\$	18.46		\$	1.59	9.40%
Total Bill (including HST)					.	146.69					\$	160.48		\$	13.78	9.40%
Ontario Clean Energy Benefit					-\$	14.67					-\$	16.05		-\$	1.38	9.41%
Total Bill on TOU (including OC	CD)					132.02					\$	144.43		\$	12.40	9.39%

Customer Class: General Service < 50kW

Consumption 2000 kWh

		Cı	urrent E	Board-App	ro۱	/ed		ı	Proposed]		lmpa	ict
		Ra	ite	Volume	С	harge		Rate	Volume	(harge				
	Charge Unit	(\$	5)			(\$)		(\$)			(\$)		\$ (Change	% Change
Monthly Service Charge	Monthly	\$ 17	7.9500	1	\$	17.95	\$	24.3600	1	\$	24.36		\$	6.41	35.71%
Smart Meter Rate Adder	Monthly	\$ 1	1.0000	1	\$	1.00			1	\$	-		-\$	1.00	-100.00%
Smart Meter Disposition Rider	Monthly			1	\$	-	\$	1.3400	1	\$	1.34		\$	1.34	
Stranded Meter Rate Rider	Monthly			1	\$	-	\$	0.6850	1	\$	0.69		\$	0.69	
Late Payment Charges	Monthly	\$ (0.4200	1	\$	0.42			1	\$	-		-\$	0.42	-100.00%
				1	\$	-			1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$ (0.0147	2000	\$	29.40	\$	0.0200	2000	\$	40.00		\$	10.60	36.05%
				2000	\$	-			2000	\$	-		\$	_	
LRAM & SSM Rate Rider	per kWh	\$	_	2000	\$	_	\$	_	2000	\$	_		\$	_	
•	•	· ·		2000	\$	_	Ċ		2000	\$	_		\$	_	
•				2000	\$	_			2000	\$	_		\$	_	
•				2000	\$	_			2000	\$	_		\$	_	
•				2000	\$	_			2000	\$	_		\$	_	
•				2000	\$	_			2000	\$	_		\$	_	
•				2000	\$	_			2000	\$	_		\$	_	
•				2000	\$	_			2000	\$	_		\$	_	
Sub-Total A				2000	<u>Ψ</u>	48.77			2000	\$	66.39		\$	17.62	36.12%
Deferral/Variance Account	per kWh					10.11									00.1270
Disposition Rate Rider	por KVVII			2000	\$	-	\$	0.0004	2000	\$	0.80		\$	0.80	
Disposition Nate Nate				2000	\$				2000	\$			\$		
•				2000	\$	_			2000	\$	_		\$	_	
•					φ \$	-			2000	\$	-		\$	-	
Law Valtage Capies Charge	nor k\A/b	6 (0.0021	2000 2000	\$	4.20	Φ.	0.0035	2000	\$	7.00			2.00	66 670/
Low Voltage Service Charge	per kWh	\$ (0.0021	2000	<i> </i>	4.20	\$	0.0033			7.00		\$	2.80	66.67%
Smart Meter Entity Charge									2000	\$			\$		
Sub-Total B - Distribution					\$	52.97				\$	74.19		\$	21.22	40.05%
(includes Sub-Total A) RTSR - Network and Line		\$ (0.0091	2109	Φ.	19.19	\$	0.0089	2137	\$	10.02		•	0.17	-0.86%
RTSR - Network and Line		\$ (J.009 I	2109	\$ \$	19.19	ф	0.0089	2137	\$	19.02		-\$ \$	0.17	-0.86%
Sub-Total C - Delivery				2109	φ				2131	φ			Φ		
(including Sub-Total B)					\$	72.16				\$	93.21		\$	21.05	29.17%
Wholesale Market Service	per kWh	\$ (0.0052	0.400	_				0.107						
Charge (WMSC)				2109	\$	10.96	\$	0.0052	2137	\$	11.11		\$	0.15	1.37%
Rural and Remote Rate	per kWh	\$ (0.0013												
Protection (RRRP)	p	,		2109	\$	2.74	\$	0.0011	2137	\$	2.35		-\$	0.39	-14.23%
Standard Supply Service Charge				1	\$	_			1	\$	_		\$	_	
Debt Retirement Charge (DRC)		\$ (0.0070	2109	\$	14.76	\$	0.0070	2137	\$	14.96		\$	0.20	1.37%
Energy - RPP - Tier 1			0.0750	600	\$	45.00	\$	0.0750	600	\$	45.00		\$	-	0.00%
Energy - RPP - Tier 2		'	0.0880	1509		132.76	\$	0.0880	1537	\$	135.29		\$	2.53	1.91%
TOU - Off Peak			0.0650	1350	\$	87.72	\$	0.0650	1368	\$	88.92		\$	1.20	1.37%
TOU - Mid Peak		1	0.1000	380	\$	37.95	\$	0.1000	385	\$	38.47		\$	0.52	1.37%
TOU - On Peak			0.1170	380	\$	44.41	\$	0.1170	385	\$	45.01		\$	0.52	1.37%
100 - Oli Feak		Ψ	J.1170	300	Ψ	44.41	φ	0.1170	303	Ψ	43.01		Ψ	0.01	1.31 %
Total Bill on RPP (before Taxes)				\$	278.38				\$	301.93		\$	23.55	8.46%
HST			13%		\$	36.19		13%		\$	39.25		\$	3.06	8.46%
Total Bill (including HST)					\$	314.57				\$	341.18		\$	26.61	8.46%
Ontario Clean Energy Benefit	1				-\$	31.46				-\$	34.12		-\$	2.66	8.46%
Total Bill on RPP (including OC					\$	283.11				\$	307.06		\$	23.95	8.46%
Total Bill on TOU (before Taxes)				\$	270.70				\$	294.04		\$	23.33	8.62%
HST	•		13%		\$	35.19		13%		\$	38.22		\$	3.03	8.62%
Total Bill (including HST)			.070			305.90		1070		\$	332.26		\$	26.37	8.62%
, ,	1				-\$	30.59				-\$	33.23		-\$	2.64	8.63%
Ontario Clean Energy Benefit Total Bill on TOU (including OC						275.31				-φ \$	299.03		-φ \$	23.73	8.62%
Total Bill of 100 (including 00					Ψ	270.01				Ψ	200.00		ų.	20.10	0.02 /0

Customer Class: General Service < 50kW

Consumption 2209 kWh

			Current E	Board-App	ro۱	/ed]		F	Proposed			1		lmpa	act
		-	Rate	Volume		harge			Rate	Volume	(Charge	1			
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ 0	hange	% Change
Monthly Service Charge	Monthly	\$	17.9500	1	\$	17.95		\$	24.3600	1	\$	24.36		\$	6.41	35.71%
Smart Meter Rate Adder	Monthly	\$	1.0000	1	\$	1.00				1	\$	-		-\$	1.00	-100.00%
Smart Meter Disposition Rider	Monthly			1	\$	-		\$	1.3400	1	\$	1.34		\$	1.34	
Stranded Meter Rate Rider	Monthly			1	\$	-		\$	0.6850	1	\$	0.69		\$	0.69	
Late Payment Charges	Monthly	\$	0.4200	1	\$	0.42				1	\$	-		-\$	0.42	-100.00%
				1	\$	-				1	\$	_		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0147	2209	\$	32.47		\$	0.0200	2209	\$	44.18		\$	11.71	36.05%
	·	, i		2209	\$	_				2209	\$	_		\$	-	
LRAM & SSM Rate Rider	per kWh	\$	-	2209	\$	-		\$	-	2209	\$	_		\$	-	
•	·	, i		2209	\$	_		ľ		2209	\$	_		\$	_	
•				2209	\$	_				2209	\$	_		\$	_	
•				2209	\$	_				2209	\$	_		\$	_	
•				2209	\$	_				2209	\$	_		\$	_	
•				2209	\$	_				2209	\$	_		\$	_	
•				2209	\$	_				2209	\$	_		\$	_	
•				2209	\$	_				2209	\$	_		\$	_	
Sub-Total A					\$	51.84					\$	70.57		\$	18.72	36.11%
Deferral/Variance Account	per kWh			0000				_	0.0004	0000						
Disposition Rate Rider				2209	\$	-		\$	0.0004	2209	\$	0.88		\$	0.88	
•				2209	\$	_				2209	\$	_		\$	_	
•				2209	\$	_				2209	\$	_		\$	_	
•				2209	\$	_				2209	\$	_		\$	_	
Low Voltage Service Charge	per kWh	\$	0.0021	2209	\$	4.64		\$	0.0035	2209	\$	7.73		\$	3.09	66.67%
Smart Meter Entity Charge	po							_	0.0000	2209	\$	-		\$	-	
Sub-Total B - Distribution												70.40			20.70	40.400/
(includes Sub-Total A)					\$	56.48					\$	79.18		\$	22.70	40.19%
RTSR - Network and Line		\$	0.0091	2329	\$	21.19		\$	0.0089	2361	\$	21.01		-\$	0.18	-0.86%
Out Total C. Dalbassa				2329	\$	-				2361	\$	-		\$	-	
Sub-Total C - Delivery (including Sub-Total B)					\$	77.67					\$	100.19		\$	22.52	28.99%
Wholesale Market Service	per kWh	\$	0.0052													
Charge (WMSC)	per kvvii	Ψ	0.0032	2329	\$	12.11		\$	0.0052	2361	\$	12.28		\$	0.17	1.37%
Rural and Remote Rate	per kWh	\$	0.0013													
Protection (RRRP)	per kvvii	Ψ	0.0013	2329	\$	3.03		\$	0.0011	2361	\$	2.60		-\$	0.43	-14.23%
Standard Supply Service Charge				1	\$	_				1	\$	_		\$	_	
Debt Retirement Charge (DRC)		\$	0.0070	2329	\$	16.30		\$	0.0070	2361	\$	16.53		\$	0.22	1.37%
Energy - RPP - Tier 1		\$	0.0070	600	\$	45.00		\$		600	\$	45.00		\$	-	0.00%
Energy - RPP - Tier 2		\$	0.0880	1729		152.15		\$		1761	\$	154.95		\$	2.80	1.84%
TOU - Off Peak		\$	0.0650	1491	\$	96.88		\$		1511	\$	98.21		\$	1.32	1.37%
TOU - Mid Peak		\$	0.1000	419	\$	41.92		\$	0.1000	425	\$	42.49		\$	0.57	1.37%
TOU - On Peak		\$	0.1170	419	\$	49.05		\$		425		49.72		\$	0.67	1.37%
TOO OH TOUR		Ψ	0.1110	110	Ψ	10.00		Ψ	0.1110	IEO	Ψ	10.12		Ť	0.01	1.07 70
Total Bill on RPP (before Taxes)					306.26					\$	331.54		\$	25.27	8.25%
HST			13%		\$	39.81			13%		\$	43.10		\$	3.29	8.25%
Total Bill (including HST)						346.08					\$	374.64		\$	28.56	8.25%
Ontario Clean Enerav Benefit						34.61					-\$	37.46		-\$	2.85	8.23%
Total Bill on RPP (including OC	EB)				\$	311.47					\$	337.18		\$	25.71	8.25%
Total Bill on TOU (before Taxes)				\$	296.97					\$	322.01		\$	25.04	8.43%
HST			13%		\$	38.61			13%		\$	41.86		\$	3.26	8.43%
Total Bill (including HST)						335.57					\$	363.87		\$	28.29	8.43%
Ontario Clean Energy Benefit	1				-\$	33.56					-\$	36.39		-\$	2.83	8.43%
Total Bill on TOU (including OC						302.01					\$	327.48		\$	25.46	8.43%

Customer Class: General Service > 50 kW

Consumption 53835 kWh

			135	kW											
			Current	Board-Ap	pro	oved		ı	Proposed]		lmpa	ict
			Rate	Volume		Charge		Rate	Volume	(Charge				
	Charge Unit		(\$)			(\$)		(\$)			(\$)]		Change	% Change
Monthly Service Charge	Monthly	100	161.3600	1	\$	161.36	\$	189.7500	1	\$	189.75		\$	28.39	17.59%
Smart Meter Rate Adder	Monthly	\$	1.0000	1	\$	1.00			1	\$	-		-\$	1.00	-100.00%
Smart Meter Disposition Rider	Monthly			1	\$	-	\$	2.7500	1	\$	2.75		\$	2.75	
Stranded Meter Rate Rider	Monthly		0.4000	1	\$	-	\$	2.1500	1	\$	2.15		\$	2.15	400.000/
Late Payment Charges	Monthly	\$	0.4200	1	\$	0.42			1	\$	-		-\$	0.42	-100.00%
Distribution Volumetric Date	IdA/		0.4500	105	\$	400.44	Φ.	2 6660	105	\$	404.04		\$	- 60.77	46 440/
Distribution Volumetric Rate	per kW	\$	3.1566	135 53835	\$	426.14	\$	3.6660	135 53835	\$	494.91		\$	68.77	16.14%
LRAM & SSM Rate Rider		\$	_	53835	\$	_	\$	_	53835	\$	_		\$	_	
				53835	\$	_	,		53835	\$	_		\$	_	
•				53835	\$	-			135	\$	-		\$	-	
•				53835	\$	-			53835	\$	-		\$	-	
				53835	\$	-			53835	\$	-		\$	-	
				53835	\$	-			53835	\$	-		\$	-	
				53835	\$	-			53835	\$	-		\$	-	
				53835	\$	-			53835	\$	-	Ш	\$	-	
Sub-Total A					\$	588.92				\$	689.56		\$	100.64	17.09%
Deferral/Variance Account	per kW			135	\$	-	\$	0.1886	135	\$	25.46		\$	25.46	
Disposition Rate Rider				53835	\$				53835	4			\$		
•				53835	\$				53835		_		\$	_	
•				53835	\$	_			53835		_		\$	_	
Low Voltage Service Charge	per kW	\$	0.8403	135	\$	113.44	\$	1.4840	135	\$	200.34		\$	86.90	76.60%
Smart Meter Entity Charge							Ť		53835		-		\$	-	
Sub-Total B - Distribution					•	702.36				\$	915.36		\$	242.00	30.33%
(includes Sub-Total A)					\$	102.30				à	910.30		à	213.00	30.33%
RTSR - Network and line	per kW	\$	4.6269	135		624.63	\$	3.5224	135	\$	475.52		-\$	149.11	-23.87%
Pub Total C. Daliyani				135	\$	-			135	\$	-		\$	-	
Sub-Total C - Delivery (including Sub-Total B)					\$	1,326.99				\$	1,390.89		\$	63.89	4.81%
Wholesale Market Service	per kWh	\$	0.0052												
Charge (WMSC)				53835	\$	279.94	\$	0.0052	53835	\$	279.94		\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0013	E202E	Φ.	60.00	Φ.	0.0044	E202E	•	50.00		φ.	40.77	45.200/
Protection (RRRP)				53835	Þ	69.99	\$	0.0011	53835	Ъ	59.22		-\$	10.77	-15.38%
Standard Supply Service Charge				1	\$	-			1	\$	-		\$	-	
Debt Retirement Charge (DRC)		\$	0.0070	53835	\$	376.85	\$	0.0070	53835	\$	376.85		\$	-	0.00%
Energy - RPP - Tier 1		\$	0.0750	1000		75.00	\$	0.0750	1000	\$	75.00		\$	-	0.00%
Energy - RPP - Tier 2		\$	0.0880	55758		4,906.73	\$	0.0880	56533		4,974.94		\$	68.22	1.39%
TOU - Off Peak		\$	0.0650	36325	\$	2,361.14	\$	0.0650	36821		2,393.39		\$	32.25	1.37%
TOU - Mid Peak		\$	0.1000	10216		1,021.65	\$	0.1000	10356		1,035.60		\$	13.95	1.37%
TOU - On Peak		\$	0.1170	10216	\$	1,195.33	\$	0.1170	10356	\$	1,211.65	Ш	\$	16.33	1.37%
Total Bill on RPP (before Taxes)	П			\$	7,035.49				\$	7,156.84		\$	121.34	1.72%
HST	•		13%		\$	914.61		13%		\$	930.39		\$	15.77	1.72%
Total Bill (including HST)					\$	7,950.10				\$	8,087.22		\$	137.12	1.72%
Ontario Clean Energy Benefit	1				-\$	795.01					808.72		-\$	13.71	1.72%
Total Bill on RPP (including OC					\$	7,155.09				\$	7,278.50		\$	123.41	1.72%
Total Bill on TOU (before Taxes	1				\$	6,631.89				\$	6,747.54		\$	115.65	1.74%
HST	,		13%		\$	862.15		13%			877.18		\$	15.04	1.74%
Total Bill (including HST)			1070			7,494.03		1070			7,624.72		\$	130.69	1.74%
Ontario Clean Energy Benefit	1				-\$	749.40				-\$	762.47		-\$	13.07	1.74%
Total Bill on TOU (including OC						6,744.63					6,862.25		\$	117.62	1.74%
						,				Ţ	,=====				,,,

6.8700%

5.4300%

Loss Factor (%)

Customer Class: Street Lights

Loss Factor (%)

Consumption 15579 kWh

	-		44													
				Board-Ap	pro	oved]			Proposed	<u> </u>] [Impa	act
			Rate	Volume	•	Charge			Rate	Volume		Charge	1			
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ (Change	% Change
Monthly Service Charge	Monthly	\$	1.4000	311	\$	435.40		\$	1.9167	311	\$	596.09		\$	160.69	36.91%
Smart Meter Rate Adder	Monthly			1	\$	-				1	\$	-		\$	-	
Smart Meter Disposition Rider	Monthly			1	\$	-				1	\$	-		\$	-	
Stranded Meter Rate Rider	Monthly			1	\$	-				1	\$	-		\$	-	
Late Payment Charges	Monthly	\$	0.0200	311	\$	6.22				1	\$	-		-\$	6.22	-100.00%
				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kW	\$	17.6963	44	\$	778.64		\$	24.2280	44	\$	1,066.03		\$	287.39	36.91%
				15579	\$	-				15579	\$	-		\$	-	
LRAM & SSM Rate Rider		\$	-	15579	\$	-		\$	-	15579	\$	-		\$	-	
				15579	\$	-				15579	\$	-		\$	-	
				15579	\$	-				44	\$	-		\$	-	
				15579	\$	-				15579		-		\$	-	
				15579	\$	-				15579		-		\$	-	
				15579	\$	-				15579		-		\$	-	
				15579	\$	-				15579		-		\$	-	
				15579	\$	-				15579	_	-		\$	-	
Sub-Total A					\$	1,220.26					\$	1,662.13		\$	441.87	36.21%
Deferral/Variance Account	per kW			44	\$	_		\$	0.0665	44	\$	2.93		\$	2.93	
Disposition Rate Rider					Ι΄.			Ť	0.000		ļ .				2.00	
				15579		-				15579		-		\$	-	
				15579		-				15579		-		\$	-	
				15579	\$	-				15579		-		\$	-	
Low Voltage Service Charge	per kW	\$	0.6403	44	\$	28.17		\$	1.0466	44	\$	46.05		\$	17.88	63.45%
Smart Meter Entity Charge										15579	\$	-		\$	-	
Sub-Total B - Distribution					\$	1,248.43					\$	1,711.10		\$	462.67	37.06%
(includes Sub-Total A)		•	0.7547	44				Φ.	0.0005	44	•	*		Φ.	2.00	0.400/
RTSR - Network RTSR - Line and	per kW	\$	2.7517	44	\$	121.07		\$	2.6835	44	\$	118.07		-\$	3.00	-2.48%
				44	\$	-				44	\$	-		\$	-	
Transformation Connection Sub-Total C - Delivery																
(including Sub-Total B)					\$	1,369.51					\$	1,829.18		\$	459.67	33.56%
Wholesale Market Service	per kWh	\$	0.0052													
Charge (WMSC)	por RVVII	Ÿ	0.0002	15579	\$	81.01		\$	0.0052	15579	\$	81.01		\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0013													
Protection (RRRP)	po	*	0.0010	15579	\$	20.25		\$	0.0011	15579	\$	17.14		-\$	3.12	-15.38%
Standard Supply Service Charge				1	\$	_				1	\$	_		\$	_	
Debt Retirement Charge (DRC)		\$	0.0070	15579		109.05		\$	0.0070	15579		109.05		\$	_	0.00%
Energy - RPP - Tier 1		\$	0.0750	1000		75.00		\$	0.0750	1000		75.00		\$	_	0.00%
Energy - RPP - Tier 2		\$	0.0880	15425		1,357.39		\$	0.0880	15649		1,377.14		\$	19.74	1.45%
TOU - Off Peak		\$	0.0650	10512		683.28		\$	0.0650	10656		692.61		\$	9.33	1.37%
TOU - Mid Peak		\$	0.1000	2956		295.65		\$	0.1000	2997	\$	299.69		\$	4.04	1.37%
TOU - On Peak		\$	0.1170	2956		345.91		\$	0.1170	2997		350.63		\$	4.72	1.37%
Total Bill on RPP (before Taxes	;)				\$	3,012.22					\$	3,488.51		\$	476.30	15.81%
HST			13%		\$	391.59			13%		\$	453.51		\$	61.92	15.81%
Total Bill (including HST)					\$	3,403.80					\$	3,942.02		\$	538.22	15.81%
Ontario Clean Energy Benefit					-\$	340.38					-\$	394.20		-\$	53.82	15.81%
Total Bill on RPP (including OC	EB)				\$	3,063.42					\$	3,547.82		\$	484.40	15.81%
Total Bill on TOU (before Taxes	5)				\$	2,904.66					\$	3,379.31		\$	474.65	16.34%
HST			13%		\$	377.61			13%		\$	439.31		\$	61.70	16.34%
Total Bill (including HST)					\$	3,282.26					\$	3,818.62		\$	536.35	16.34%
Ontario Clean Energy Benefit	1				-\$	328.23					-\$	381.86		-\$	53.63	16.34%
Total Bill on TOU (including OC					\$	2,954.03					\$	3,436.76		\$	482.72	16.34%

6.8700%

5.4300%

			DIII III	ipac	is oce	7110	aric	<i>,</i> ,						
Customer Class:	Sentinel Lig	jhts												
	Consumption	7	7 kWh											
		0.	2											
			t Board-A	pprov	ed				Proposed	t			Impa	ict
		Rate	Volume	C	harge			Rate	Volume		Charge			
	Charge Unit	(\$)		ļ_	(\$)		_	(\$)		_	(\$)	-	nange	% Change
Monthly Service Charge	Monthly	\$ 1.2900	1	Ι Ψ	1.29		\$	2.0748	1	\$	2.07	\$	0.78	60.84%
Smart Meter Rate Adder Smart Meter Disposition Rider	Monthly Monthly			\$	-				1 1	\$	-	\$	-	
Stranded Meter Rate Rider	Monthly		'1	\$	_					\$		\$	_	
Late Payment Charges	Monthly	\$ 0.0300	1	1 :	0.03				1	\$	_	-\$	0.03	-100.00%
Zato i dymoni ondigos	monany	Ų 0.0000	1	\$	-				1	\$	_	\$	-	100.0070
Distribution Volumetric Rate	per kW	\$ 10.3652	0.2	\$	2.07		\$	16.6708	0.2	\$	3.33	\$	1.26	60.83%
			77	\$	-				77	\$	-	\$	-	
LRAM & SSM Rate Rider		\$ -	77	\$	-		\$	-	77	\$	-	\$	-	
			77	1.	-				77	\$	-	\$	-	
· ·			77	1 1	-				0.2	\$	-	\$	-	
			77	1.	-				77	\$	-	\$	-	
•			77	1 '	-				77 77	\$	-	\$ \$	-	
•			77	1.	_				77	\$	-	\$	-	
•			77	1 1	_				77	\$		\$	_	
Sub-Total A			11	\$	3.39				- ''	\$	5.41	\$	2.02	59.41%
Deferral/Variance Account	per kW		0.0				_	0.4044	0.0					
Disposition Rate Rider			0.2	\$	-		\$	0.1314	0.2	\$	0.03	\$	0.03	
			77	\$	-				77	\$	-	\$	-	
			77	1 '	-				77	\$	-	\$	-	
			77	1 '	-				77	\$	-	\$	-	22.224
Low Voltage Service Charge	per kW	\$ 0.6410	0.2	\$	0.13		\$	1.0684	0.2	\$	0.21	\$	0.09	66.68%
Smart Meter Entity Charge Sub-Total B - Distribution									77	\$	-	\$	-	
(includes Sub-Total A)				\$	3.52					\$	5.65	\$	2.13	60.42%
RTSR - Network and Line	per kW	\$ 2.7832	0.2	\$	0.56		\$	2.7147	0	\$	0.54	-\$	0.01	-2.46%
		,	0	1 1	-		Ť		0	\$	-	\$	-	
Sub-Total C - Delivery				\$	4.08					\$	6.19	\$	2.11	51.84%
(including Sub-Total B)				 •	4.00					*	0.10			01.0470
Wholesale Market Service	per kWh	\$ 0.0052	77	\$	0.40		\$	0.0052	77	\$	0.40	\$	_	0.00%
Charge (WMSC)	per kWh	\$ 0.0013												
Rural and Remote Rate Protection (RRRP)	per kvvii	φ 0.0013	77	\$	0.10		\$	0.0011	77	\$	0.08	-\$	0.02	-15.38%
Standard Supply Service Charge			1	\$	_				1	\$	_	\$	_	
Debt Retirement Charge (DRC)		\$ 0.0070		1 '	0.54		\$	0.0070	77	\$	0.54	\$	_	0.00%
Energy - RPP - Tier 1		\$ 0.0750		1.1	6.09		\$	0.0750	82	\$	6.17	\$	0.08	1.37%
Energy - RPP - Tier 2		\$ 0.0880	0	\$	-		\$	0.0880	0	\$	-	\$	-	
TOU - Off Peak		\$ 0.0650	52	\$	3.38		\$	0.0650	53	\$	3.42	\$	0.05	1.37%
TOU - Mid Peak		\$ 0.1000		1.1	1.46		\$	0.1000	15	\$	1.48	\$	0.02	1.37%
TOU - On Peak		\$ 0.1170	15	\$	1.71	_	\$	0.1170	15	\$	1.73	\$	0.02	1.37%
Total Bill on RPP (before Taxes	<u> </u>			\$	11.21					\$	13.39	\$	2.18	19.47%
HST	•	139	6	\$	1.46			13%		\$	1.74	\$	0.28	19.47%
Total Bill (including HST)				\$	12.66					\$	15.13	\$	2.47	19.47%
Ontario Clean Energy Benefit				-\$	1.27					-\$	1.51	-\$	0.24	18.90%
Total Bill on RPP (including OC	EB)			\$	11.39					\$	13.62	\$	2.23	19.53%
Total Bill on TOU (before Taxes	3)			\$	11.67					\$	13.85	\$	2.19	18.76%
HST		139	6	\$	1.52			13%		\$	1.80	\$	0.28	18.76%
Total Bill (including HST)				\$	13.18					\$	15.65	\$	2.47	18.76%
Ontario Clean Energy Benefit				-\$	1.32					-\$	1.57	-\$	0.25	18.94%
Total Bill on TOU (including OC	EB)			\$	11.86					\$	14.08	\$	2.22	18.74%

6.8700%

5.4300%

Loss Factor (%)

Customer Class: Unmetered Scattered Loads

Consumption 555 kWh

Monthly Service Charge Monthly Monthly \$ 8.8200 1 \$ 8.82 \$ 11.8400 1 \$ 11.84 \$ 3.02 Smart Meter Rate Adder Smart Meter Disposition Rider Stranded Meter Rate Rider Monthly Monthly 1 \$ - 1 \$ - 1 \$ - \$ - \$ -	Change 34.24% -100.00% 34.16% 32.97%
Monthly Service Charge Monthly \$ 8.8200 1 \$ 8.82 \$ 11.8400 1 \$ 11.84 \$ 3.02 \$ 1.8400 1 \$ 11.8400 1 \$ 1.84000 1 \$ 1.8400 1 \$ 1.8400 1 \$ 1.84000 1 \$ 1.84000	34.24% -100.00% 34.16%
Monthly Service Charge Smart Meter Rate Adder Smart Meter Rate Adder Smart Meter Disposition Rater Stranded Meter Rate Rider Late Payment Charges Monthly Monthly Solution Volumetric Rate Per kWh Solution Volumetric Rate Solution Volumetric Ra	34.24% -100.00% 34.16%
Smart Meter Rate Adder Monthly	-100.00% 34.16%
Smart Meter Disposition Rider Stranded Meter Rate Rider Monthly Monthly Monthly	34.16%
Stranded Meter Rate Rider Monthly Monthl	34.16%
Late Payment Charges Monthly \$ 0.1400 1 \$ 0.14 1 \$ - \$ 0.14 1 \$ - \$ 0.14 1 \$ - \$ 0.14 1 \$ - \$ 0.14 1 \$ - \$ 0.14 \$ - \$ 0.0152 \$ 555 \$ 8.44 \$ 2.15 \$ 1.555 \$ - \$ - \$ 555 \$ - \$ - \$ - \$ - \$ - \$ - \$ \$	34.16%
Distribution Volumetric Rate per kWh \$ 0.0113 555 \$ 6.29 \$ 0.0152 555 \$ 8.44 \$ 2.15 LRAM & SSM Rate Rider \$ - 565 \$ - 555 \$ - 555 \$ - 555 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 \$ - 555 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 LRAM & SSM Rate Rider \$ - 565 LRAM & SSM Rate Rider \$ - 565 \$ - 555 LRAM & SSM Rate Rider \$ - 565 LRAM & SSM Rate Rider \$ -	34.16%
Distribution Volumetric Rate per kWh \$ 0.0113 555 \$ 6.29 \$ 0.0152 555 \$ 8.44 \$ 2.15	
LRAM & SSM Rate Rider \$ - 555	
LRAM & SSM Rate Rider \$ - 555 \$ - \$ - 555 \$ - \$ - \$ - 555 \$ - \$ -	32.97%
555 \$ -	32.97%
555 \$ - 555 \$ -	32.97%
555 \$ - 555 \$ -	32.97%
555 \$ - 555 \$ -	32.97%
555 \$ - 555 \$ -	32.97%
555 \$ - 555 \$ - \$ - \$ - \$ - \$ \$ - \$ \$	32.97%
Sub-Total A	32.97%
Sub-Total A \$ 15.25 \$ 20.28 \$ 5.03 Deferral/Variance Account Disposition Rate Rider per kWh 0 \$ - \$ 0.0004 555 \$ 0.22 \$ 0.22	32.97%
Deferral/Variance Account per kWh 0 \$ -	32.97%
Disposition Rate Rider 555 \$ - \$ 0.0004 555 \$ - \$ 0.22 \$ 0.22	
Disposition Rate Rider 555 \$ - \$ -	
	l l
55518 - 1 55518 - 1 18 - 1	
555 \$ - 555 \$ - \$ -	
Low Voltage Service Charge	66.67%
Smart Meter Entity Charge 555 \$ - \$ -	
Sub-Total B - Distribution \$ 16.41 \$ \$ 22.44 \$ \$ 6.03	36.72%
(includes Sub-Total A)	
RTSR - Network and Line	-100.00%
Sub-Total C - Delivery	00.000/
(including Sub-Total B) \$ 16.97 \$ 22.44 \$ 5.47	32.23%
Wholesale Market Service per kWh \$ 0.0052 555 \$ 0.00 \$ 0.0050 555 \$	0.000/
Charge (WMSC) 555 \$ 2.89 \$ 0.0052 555 \$ 2.89 \$ -	0.00%
Rural and Remote Rate per kWh \$ 0.0013	
Protection (RRRP) 555 \$ 0.72 \$ 0.0011 555 \$ 0.61 -\$ 0.11	-15.38%
Standard Supply Service Charge 1 \$ - \$ -	
Debt Retirement Charge (DRC) \$ 0.0070 555 \$ 3.89 \$ 0.0070 555 \$ 3.89 \$ -	0.00%
Energy - RPP - Tier 1 \$ 0.0750 585 \$ 43.89 \$ 0.0750 593 \$ 44.48 \$ 0.60	1.37%
Energy - RPP - Tier 2	1.01 /0
TOU - Off Peak \$ 0.0650 374 \$ 24.34 \$ 0.0650 380 \$ 24.67 \$ 0.33	1.37%
TOU - Mid Peak \$ 0.1000 105 \$ 10.53 \$ 0.1000 107 \$ 10.68 \$ 0.14	1.37%
TOU - On Peak \$ 0.1170 105 \$ 12.32 \$ 0.1170 107 \$ 12.49 \$ 0.17	1.37%
Total Bill on RPP (before Taxes) \$ 68.35 \$ 74.31 \$ 5.96	8.72%
HST 13% \$ 8.89 13% \$ 9.66 \$ 0.77	8.72%
Total Bill (including HST) \$ 77.23 \$ 83.97 \$ 6.73	8.72%
Ontario Clean Energy Benefit 1 -\$ 7.72 -\$ 8.40 -\$ 0.68	8.81%
Total Bill on RPP (including OCEB) \$ 69.51 \$ 75.57 \$ 6.05	8.71%
Total Bill on TOU (before Taxes) \$ 71.66 \$ 6.00	8.38%
HST 13% \$ 9.32 13% \$ 10.10 \$ 0.78	8.38%
Total Bill (including HST) \$ 80.98 \$ 87.76 \$ 6.78	8.38%
Ontario Clean Energy Benefit 1 -\$ 8.10 -\$ 0.68	8.40%
Total Bill on TOU (including OCEB) \$ 72.88 \$ 6.10	8.38%
, <u>, , , , , , , , , , , , , , , , , , </u>	

Bill Impacts in 2013 IRM Application under Scenario 1

The bill impacts for a typical residential customer consuming 800 kWh for the deferred foregone rate rider proposed to be recovered over a 1 year period in the 2013 IRM application is 3.30%. The impact is excluding any other adjustments resulting from the IRM application. The total bill impact is included below:

Customer Class: Residential

Consumption 800 kWh

			Current I	Board-App	ro۱	/ed			Proposed				Impa	act
			Rate	Volume	C	Charge		Rate	Volume	(Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	Monthly	\$	13.5900	1	\$	13.59	\$	13.5900	1	\$	13.59	\$	-	0.00%
Smart Meter Rate Adder	Monthly			1	\$	-			1	\$	-	\$	-	
Smart Meter Disposition Rider	Monthly	\$	1.1200	1	\$	1.12	\$	1.1200	1	\$	1.12	\$	-	0.00%
Stranded Meter Rate Rider	Monthly	\$	0.5200	1	\$	0.52	\$	0.5200	1	\$	0.52	\$	-	0.00%
Late Payment Charges	Monthly			1	\$	-			1	\$	-	\$	-	
•				1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0164	800	\$	13.12	\$	0.0164	800	\$	13.12	\$	-	0.00%
				800	\$	-			800	\$	-	\$	-	
LRAM & SSM Rate Rider	per kWh	\$	0.0012	800	\$	0.96	\$	0.0012	800	\$	0.96	\$	-	0.00%
•				800	\$	_			800	\$	_	\$	_	
Foregone Revenue Rate Rider				800	\$	-	\$	0.0050	800	\$	4.00	\$	4.00	
•				800	\$	-			800	\$	-	\$	-	
•				800	\$	_			800	\$	_	\$	_	
•				800	\$	_			800	\$	_	\$	_	
•				800	\$	_			800	\$	_	\$	_	
•				800	\$	_			800	\$	_	\$	_	
Sub-Total A				000	\$	29.31			000	\$	33.31	\$	4.00	13.65%
Deferral/Variance Account	per kWh	\$	0.0004										7.00	
Disposition Rate Rider	por keen	*	0.0001	800	\$	0.32	\$	0.0004	800	\$	0.32	\$	-	0.00%
Disposition reactives				800	\$				800	\$		\$		
•				800	\$				800	\$		\$		
•				800	\$	-			800	\$	-	\$	-	
Low Voltage Service Charge	per kWh	\$	0.0037	800	\$	2.96	\$	0.0037	800	\$	2.96	φ \$	_	0.00%
Smart Meter Entity Charge	per kvvii	<u>φ</u>	0.0037	000	WWW.	2.90	φ	0.0037	800	\$	2.90	φ \$	-	0.00%
Sub-Total B - Distribution									000	φ		Ψ		
(includes Sub-Total A)					\$	32.59				\$	36.59	\$	4.00	12.27%
RTSR - Network and Line		\$	0.0097	855	\$	8.29	\$	0.0097	855	\$	8.29	\$	-	0.00%
		*		855	\$	-	Ť.,		855	\$	-	\$	_	
Sub-Total C - Delivery														
(including Sub-Total B)					\$	40.88				\$	44.88	\$	4.00	9.78%
Wholesale Market Service	per kWh	\$	0.0052									_		
Charge (WMSC)	•			855	\$	4.45	\$	0.0052	855	\$	4.45	\$	-	0.00%
Rural and Remote Rate	per kWh	\$	0.0011											
Protection (RRRP)				855	\$	0.94	\$	0.0011	855	\$	0.94	\$	-	0.00%
Standard Supply Service Charge				1	\$	_			1	\$	_	\$	_	
Debt Retirement Charge (DRC)		\$	0.0070	855	\$	5.98	\$	0.0070	855	\$	5.98	\$	_	0.00%
Energy - RPP - Tier 1		\$	0.0750	600		45.00	\$	0.0750	600	\$	45.00	\$	_	0.00%
Energy - RPP - Tier 2		\$	0.0880	255		22.44	\$	0.0880	255	\$	22.44	\$	_	0.00%
TOU - Off Peak		\$	0.0650	547	\$	35.57	\$	0.0650	547	\$	35.57	\$	_	0.00%
TOU - Mid Peak		\$	0.1000	154	\$	15.39	\$	0.1000	154	\$	15.39	\$	_	0.00%
TOU - On Peak		\$	0.1170	154		18.01	\$	0.1170	154	\$	18.01	\$	_	0.00%
100 - OH F Cak		Ψ	0.1170	104	Ψ	10.01	Ψ	0.1170	104	Ψ	10.01	Ψ		0.0070
Total Bill on RPP (before Taxes)				\$	119.69				\$	123.69	\$	4.00	3.34%
HST			13%		\$	15.56		13%		\$	16.08	\$	0.52	3.34%
Total Bill (including HST)					\$	135.25				\$	139.77	\$	4.52	3.34%
Ontario Clean Energy Benefit	1				-\$	13.53				-\$	13.98	-\$	0.45	3.33%
Total Bill on RPP (including OC					\$	121.72				\$	125.79	\$	4.07	3.34%
Total Bill on TOU (before Taxes	.,				\$	121.22				\$	125,22	\$	4.00	3.30%
HST	7)		13%		\$			13%		\$				
			13%			15.76		13%			16.28	\$	0.52	3.30%
Total Bill (including HST)						136.97				\$	141.49	\$	4.52	3.30%
Ontario Clean Energy Benefit					-\$	13.70				-\$ \$	14.15 127.34	-\$ S	0.45 4.07	3.28% 3.30%
Total Bill on TOU (including OC						123.27								

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Espanola Regional Hydro Distribution Corporation
Response to Board Staff and VECC Comments on Draft Rate Order
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Bill Impacts Scenario 2

Customer Class: Residential

Consumption 800 kWh

	•			'			1	_					1			
				Board-App	_		ļ			roposed			ļ		Impa	ict
			Rate	Volume	(Charge			Rate	Volume	C	harge				
	Charge Unit		(\$)			(\$)			(\$)			(\$)			hange	% Change
Monthly Service Charge	Monthly	\$	9.9600	1	\$	9.96		\$	13.5900	1	\$	13.59		\$	3.63	36.45%
Smart Meter Rate Adder	Monthly	\$	1.0000	1	\$	1.00				1	\$	-		-\$	1.00	-100.00%
Smart Meter Disposition Rider	Monthly			1	\$	-		\$	-	1	\$	-		\$	-	
Stranded Meter Rate Rider	Monthly			1	\$	-		\$	-	1	\$	-		\$	-	
Late Payment Charges	Monthly	\$	0.1800	1	\$	0.18				1	\$	-		-\$	0.18	-100.00%
				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0120	800	\$	9.60		\$	0.0164	800	\$	13.12		\$	3.52	36.67%
				800	\$	-				800	\$	-		\$	-	
LRAM & SSM Rate Rider	per kWh	\$	-	800	\$	-		\$	0.0012	800	\$	0.96		\$	0.96	
•				800	\$	_				800	\$	-		\$	_	
Foregone Revenue Rate Rider	per kWh			800	\$	_		\$	0.0014	800	\$	1.12		\$	1.12	
•				800	\$	_				800	\$	_		\$	_	
•				800	\$	_				800	\$	_		\$	_	
•				800	\$	_				800	\$	_		\$	_	
•				800	\$	_				800	\$	_		\$	_	
•				800	\$	_				800	\$	_		\$	_	
Sub-Total A					\$	20.74					\$	28.79		\$	8.05	38.81%
Deferral/Variance Account	per kWh								0.555							
Disposition Rate Rider				800	\$	-		\$	0.0004	800	\$	0.32		\$	0.32	
				800	\$	_				800	\$	_		\$	_	
•				800	\$	_				800	\$	_		\$	_	
•				800	\$	_				800	\$	_		\$	_	
Low Voltage Service Charge	per kWh	\$	0.0023	800	\$	1.84		\$	0.0037	800	\$	2.96		\$	1.12	60.87%
Smart Meter Entity Charge	per kvvii		0.0023	000		1.04		Ψ	0.0037	800	\$	2.30		\$	1.12	00.0770
Sub-Total B - Distribution										000	Ψ					
(includes Sub-Total A)					\$	22.58					\$	32.07		\$	9.49	42.03%
RTSR - Network and Line		\$	0.0099	843	\$	8.35		\$	0.0097	855	\$	8.29		-\$	0.06	-0.68%
				843	\$	-				855	\$	-		\$	-	
Sub-Total C - Delivery					\$	30.93					\$	40.36		\$	9.43	30.50%
(including Sub-Total B)					Ą	30.93					Ψ	40.30		Ÿ	9.43	30.50 /6
Wholesale Market Service	per kWh	\$	0.0052	843	\$	4.39		\$	0.0052	855	\$	4.45		\$	0.06	1.37%
Charge (WMSC)				043	Φ	4.39		Φ	0.0052	000	Φ	4.43		Φ	0.00	1.37%
Rural and Remote Rate	per kWh	\$	0.0013	0.40	_	4.40		_	0.0044	055	Φ.	0.04		_	0.40	44.000/
Protection (RRRP)				843	\$	1.10		\$	0.0011	855	\$	0.94		-\$	0.16	-14.23%
Standard Supply Service Charge				1	\$	_				1	\$	_		\$	_	
Debt Retirement Charge (DRC)		\$	0.0070	843	\$	5.90		\$	0.0070	855	\$	5.98		\$	0.08	1.37%
Energy - RPP - Tier 1		\$	0.0750	600		45.00		\$	0.0750	600	\$	45.00		\$	_	0.00%
Energy - RPP - Tier 2		\$	0.0880	243	\$	21.42		\$	0.0880	255	\$	22.44		\$	1.01	4.73%
TOU - Off Peak		\$	0.0650	540	\$	35.09		\$	0.0650	547	\$	35.57		\$	0.48	1.37%
TOU - Mid Peak		\$	0.1000	152	\$	15.18		\$	0.1000	154	\$	15.39		\$	0.21	1.37%
TOU - On Peak		\$	0.1170	152	\$	17.76		\$	0.1170	154	\$	18.01		\$	0.24	1.37%
100 0111 001		<u> </u>	0.1110	102	Ť	11.10		Ψ.	0.1110	101	<u> </u>	10.01		<u> </u>	0.21	1.01 70
Total Bill on RPP (before Taxes)										\$	119.17		\$	10.43	9.59%
HST			13%		\$	14.14			13%		\$	15.49		\$	1.36	9.59%
Total Bill (including HST)					\$	122.88					\$	134.66		\$	11.79	9.59%
Ontario Clean Energy Benefit	1				-\$	12.29					-\$	13.47		-\$	1.18	9.60%
Total Bill on RPP (including OC					\$	110.59					\$	121.19		\$	10.61	9.59%
Total Bill on TOU (before Taxes	<u> </u>				\$	110.35					\$	120.70		\$	10.35	9.38%
HST	'1		13%		\$	14.35			13%		\$	15.69		\$	1.35	9.38%
Total Bill (including HST)			1370		\$	124.69			1370		\$	136.39		\$	11.69	9.38%
· •	1				φ -\$	124.09					φ -\$	130.39		φ -\$	1.17	9.38%
Ontario Clean Energy Benefit						112.22					-∓ \$	122.75		-\$ \$	10.52	9.38%
Total Bill on TOU (including OC	ED)				Þ	112.22					Ф	122.75		à	10.52	9.36%

Customer Class: Residential

Consumption 957 kWh

	Consumption		957	kWh												
			Current E	Board-App	ro	ved	1		F	Proposed]		Impa	ıct
			Rate	Volume	$\overline{}$	Charge	1		Rate	Volume	(Charge	1			
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ (Change	% Change
Monthly Service Charge	Monthly	\$	9.9600	1	\$	9.96		\$	13.59	1	\$	13.59		\$	3.63	36.45%
Smart Meter Rate Adder	Monthly	\$	1.0000	1	\$	1.00				1	\$	-		-\$	1.00	-100.00%
Smart Meter Disposition Rider	Monthly			1	\$	-		\$	-	1	\$	-		\$	-	
Stranded Meter Rate Rider	Monthly			1	\$	-		\$	-	1	\$	-		\$	-	
Late Payment Charges	Monthly	\$	0.1800	1	\$	0.18				1	\$	-		-\$	0.18	-100.00%
Distribution Volumetric Rate	nor k\A/b	•	0.0120	957	\$	- 11.48		φ.	0.0164	1 957	\$	15.69		\$	4.04	36.67%
Distribution volumetric Rate	per kWh	\$	0.0120	957 957	\$	11.40		\$	0.0164	957	\$	15.69		\$	4.21	30.07%
LRAM & SSM Rate Rider	per kWh	\$		957	\$	-		\$	0.0012	957	\$	1.15		\$	1.15	
Erv w a cow rate rate	per kvvii	Ψ		957	\$	_		Ι Ψ	0.0012	957	\$	-		\$	-	
Foregone Revenue Rate Rider	per kWh			957	\$	_		\$	0.0014	957	\$	1.34		\$	1.34	
				957	\$	_		ľ		957	\$	-		\$	-	
•				957	\$	_				957	\$	_		\$	_	
•				957	\$	_				957	\$	-		\$	-	
				957	\$	-				957	\$	-		\$	-	
				957	\$	-				957	\$	-		\$	-	
Sub-Total A					\$	22.62					\$	31.77		\$	9.15	40.44%
Deferral/Variance Account Disposition Rate Rider	per kWh			957	\$	-		\$	0.0004	957	\$	0.38		\$	0.38	
Disposition rate rater				957	\$	_				957	\$	_		\$	_	
•				957	\$	_				957	\$	_		\$	_	
•				957	\$	-				957	\$	-		\$	-	
Low Voltage Service Charge	per kWh	\$	0.0023	957	\$	2.20		\$	0.0037	957	\$	3.54		\$	1.34	60.87%
Smart Meter Entity Charge										957	\$	-	L	\$	-	
Sub-Total B - Distribution					\$	24.83					\$	35.70		\$	10.87	43.79%
(includes Sub-Total A) RTSR - Network and Line		\$	0.0099	1009	\$	9.99		\$	0.0097	1023	\$	9.92		-\$	0.07	-0.68%
TOTA - Network and Line		Ψ	0.0033	1009	\$	-		Ψ	0.0031	1023	\$	-		\$	-	-0.0070
Sub-Total C - Delivery					\$	34.81					\$	45.62		\$	10.80	31.03%
(including Sub-Total B) Wholesale Market Service	per kWh	\$	0.0052					Н								
Charge (WMSC)	per kvvii	Φ	0.0052	1009	\$	5.25		\$	0.0052	1023	\$	5.32		\$	0.07	1.37%
Rural and Remote Rate	per kWh	\$	0.0013													
Protection (RRRP)	por KVVII	•	0.0010	1009	\$	1.31		\$	0.0011	1023	\$	1.13		-\$	0.19	-14.23%
Standard Supply Service Charge				1	\$	-				1	\$	-		\$	-	
Debt Retirement Charge (DRC)		\$	0.0070	1009	\$	7.06		\$	0.0070	1023	\$	7.16		\$	0.10	1.37%
Energy - RPP - Tier 1		\$	0.0750	600	\$	45.00		\$	0.0750	600	\$	45.00		\$	-	0.00%
Energy - RPP - Tier 2		\$	0.0880	409	\$	35.99		\$	0.0880	423	\$	37.20		\$	1.21	3.37%
TOU - Off Peak		\$	0.0650	646	\$	41.97		\$	0.0650	655	\$	42.55		\$	0.57	1.37%
TOU - Mid Peak		\$	0.1000	182		18.16		\$	0.1000	184	\$	18.41		\$	0.25	1.37%
TOU - On Peak		\$	0.1170	182	\$	21.25	_	\$	0.1170	184	\$	21.54		\$	0.29	1.37%
Total Bill on RPP (before Taxes)				\$	129.42					\$	141.42		\$	12.00	9.27%
HST	-		13%		\$	16.83			13%		\$	18.38		\$	1.56	9.27%
Total Bill (including HST)					\$	146.25					\$	159.81		\$	13.56	9.27%
Ontario Clean Energy Benefit					-\$	14.62					-\$	15.98		-\$	1.36	9.30%
Total Bill on RPP (including OC	EB)				\$	131.63					\$	143.83		\$	12.20	9.27%
Total Bill on TOU (before Taxes	3)				\$	129.82					\$	141.71		\$	11.90	9.16%
HST			13%		\$	16.88			13%		\$	18.42		\$	1.55	9.16%
Total Bill (including HST)					\$	146.69					\$	160.14		\$	13.44	9.16%
Ontario Clean Energy Benefit					-\$	14.67					-\$	16.01		-\$	1.34	9.13%
Total Bill on TOU (including OC	EB)				\$	132.02					\$	144.13		\$	12.10	9.17%

Customer Class: General Service < 50kW

Consumption 2000 kWh

				_											
		Current I	Board-App	rov	/ed		F	roposed		Impact					
		Rate	Volume	0	harge		Rate	Volume	(Charge					
	Charge Unit	(\$)			(\$)		(\$)			(\$)		\$	Change	% Change	
Monthly Service Charge	Monthly	\$ 17.9500	1	\$	17.95	\$	24.3600	1	\$	24.36		\$	6.41	35.71%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$	1.00			1	\$	-		-\$	1.00	-100.00%	
Smart Meter Disposition Rider	Monthly		1	\$	-	\$	-	1	\$	-		\$	-		
Stranded Meter Rate Rider	Monthly		1	\$	-	\$	-	1	\$	-		\$	-		
Late Payment Charges	Monthly	\$ 0.4200	1	\$	0.42			1	\$	_		-\$	0.42	-100.00%	
•			1	\$	-			1	\$	_		\$	_		
Distribution Volumetric Rate	per kWh	\$ 0.0147	2000	\$	29.40	\$	0.0200	2000	\$	40.00		\$	10.60	36.05%	
	•		2000	\$	-			2000	\$	-		\$	_		
LRAM & SSM Rate Rider	per kWh	\$ -	2000	\$	-	\$	_	2000	\$	-		\$	-		
•			2000	\$	_	ľ		2000	\$	_		\$	_		
Foregone Revenue Rate Rider	per kWh		2000	\$	_	\$	0.0014	2000	\$	2.80		\$	2.80		
•			2000	\$	_	ļ .		2000	\$	_		\$	_		
•			2000	\$	_			2000	\$	_		\$	_		
•			2000	\$	_			2000	\$	_		\$	_		
•			2000	\$	_			2000	\$	_		\$	_		
•			2000	\$	_			2000	\$	_		\$	_		
Sub-Total A			2000	\$	48.77			2000	\$	67.16		\$	18.39	37.71%	
Deferral/Variance Account	per kWh													2211170	
Disposition Rate Rider	por kvvii		2000	\$	-	\$	0.0004	2000	\$	0.80		\$	0.80		
Disposition ratio rador			2000	\$	_			2000	\$	_		\$	_		
•			2000	\$				2000	\$			\$			
•			2000	\$	_			2000	\$			\$			
Low Voltage Service Charge	per kWh	\$ 0.0021	2000	\$	4.20	\$	0.0035	2000		7.00		\$	2.80	66.67%	
Smart Meter Entity Charge	per kvvii	0.0021	2000		4.20	Ψ	0.0033	2000		7.00		\$	2.00	00.07 /0	
Sub-Total B - Distribution								2000	Ψ	-			-		
(includes Sub-Total A)				\$	52.97				\$	74.96		\$	21.99	41.51%	
RTSR - Network and Line		\$ 0.0091	2109	\$	19.19	\$	0.0089	2137	\$	19.02	Г	-\$	0.17	-0.86%	
			2109	\$	-			2137	\$	-		\$	-		
Sub-Total C - Delivery				\$	72.16				\$	93.98		\$	21.82	30.25%	
(including Sub-Total B)				•	72.10				•	00.00			21.02	00.2070	
Wholesale Market Service	per kWh	\$ 0.0052	2109	\$	10.96	\$	0.0052	2137	\$	11.11		\$	0.15	1.37%	
Charge (WMSC)			2103	Ψ	10.30	Ψ	0.0032	2131	Ψ	11.11		Ψ	0.13	1.57 /0	
Rural and Remote Rate	per kWh	\$ 0.0013	2109	\$	2.74	\$	0.0011	2137	\$	2.35		-\$	0.39	-14.23%	
Protection (RRRP)			2109	Ψ	2.14	Ψ	0.0011	2131	φ	2.33		-φ	0.59	-14.23%	
Standard Supply Service Charge			1	\$	-			1	\$	-		\$	-		
Debt Retirement Charge (DRC)		\$ 0.0070	2109	\$	14.76	\$	0.0070	2137	\$	14.96		\$	0.20	1.37%	
Energy - RPP - Tier 1		\$ 0.0750	600	\$	45.00	\$	0.0750	600	\$	45.00		\$	-	0.00%	
Energy - RPP - Tier 2		\$ 0.0880	1509	\$	132.76	\$	0.0880	1537	\$	135.29		\$	2.53	1.91%	
TOU - Off Peak		\$ 0.0650	1350	\$	87.72	\$	0.0650	1368	\$	88.92		\$	1.20	1.37%	
TOU - Mid Peak		\$ 0.1000	380	\$	37.95	\$	0.1000	385	\$	38.47		\$	0.52	1.37%	
TOU - On Peak		\$ 0.1170	380	\$	44.41	\$	0.1170	385	\$	45.01		\$	0.61	1.37%	
Tatal Dill on DDD (base)	,			•	070.00				•	200.72		•	04.00	0.7404	
Total Bill on RPP (before Taxes	s)				278.38				\$	302.70		\$	24.32	8.74%	
HST		13%		\$	36.19		13%		\$	39.35		\$	3.16	8.74%	
Total Bill (including HST)					314.57				\$	342.05		\$	27.48	8.74%	
Ontario Clean Energy Benefit				-\$	31.46				-\$	34.21		-\$	2.75	8.74%	
Total Bill on RPP (including OC	EB)			\$	283.11				\$	307.84		\$	24.73	8.74%	
Total Bill on TOU (before Taxes	:)			\$	270.70				\$	294.81		\$	24.11	8.91%	
HST	•	13%		\$	35.19		13%		\$	38.33		\$	3.13	8.91%	
Total Bill (including HST)					305.90				\$	333.14		\$	27.24	8.91%	
Ontario Clean Energy Benefit	1			-\$	30.59				-\$	33.31		- \$	2.72	8.89%	
Total Bill on TOU (including OC				_	275.31				\$	299.83		\$	24.52	8.91%	
				*	_,					200.00			_4.02	3.0170	

Customer Class: General Service < 50kW

Consumption 2209 kWh

			Current E	Board-App	rov	/ed	Proposed					Impact					
			Rate	Volume	-	harge	İ		Rate	Volume	-	harge					
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ C	hange	% Change	
Monthly Service Charge	Monthly	\$	17.9500	1	\$	17.95		\$	24.3600	1	\$	24.36		\$	6.41	35.71%	
Smart Meter Rate Adder	Monthly	\$	1.0000	1	\$	1.00				1	\$	-		-\$	1.00	-100.00%	
Smart Meter Disposition Rider	Monthly	Ť		1	\$	_		\$	_	1	\$	_		\$	_		
Stranded Meter Rate Rider	Monthly			1	\$	_		\$	_	1	\$	_		\$	_		
Late Payment Charges	Monthly	\$	0.4200	1	\$	0.42		Ψ		1	\$	_		-\$	0.42	-100.00%	
Late Fayment Onarges	Worlding	Ψ	0.4200	1	\$	0.42				1	\$	_		\$	0.42	100.0070	
Distribution Volumetric Rate	per kWh	\$	0.0147	2209	\$	32.47		\$	0.0200	2209	\$	44.18		\$	11.71	36.05%	
Distribution volumetric Rate	per kvvii	Ψ	0.0147	2209		32.41		φ	0.0200	2209		44.10			11.71	30.0370	
LDAM & COM B-t- Bid					\$	-					\$	-		\$	-		
LRAM & SSM Rate Rider	per kWh	\$	-	2209	\$	-		\$	-	2209	\$	-		\$	-		
				2209	\$	-				2209	\$	-		\$	-		
Foregone Revenue Rate Rider	per kWh			2209	\$	-		\$	0.0014	2209	\$	3.09		\$	3.09		
				2209	\$	-				2209	\$	-		\$	-		
				2209	\$	-				2209	\$	-		\$	-		
				2209	\$	-				2209	\$	-		\$	-		
				2209	\$	-				2209	\$	-		\$	-		
				2209	\$	-				2209	\$	-		\$	-		
Sub-Total A					\$	51.84					\$	71.63		\$	19.79	38.17%	
Deferral/Variance Account	per kWh			2200	Φ			Φ.	0.0004	2200	Φ	0.88		\$	0.00		
Disposition Rate Rider				2209	\$	-		\$	0.0004	2209	\$	0.00		Ф	0.88		
				2209	\$	_				2209	\$	_		\$	_		
•				2209	\$	_				2209	\$	_		\$	_		
•				2209	\$	_				2209	\$	_		\$	_		
Low Voltage Service Charge	per kWh	\$	0.0021	2209	\$	4 64		\$	0.0035	2209	\$	7.73		\$	3.09	66.67%	
Smart Meter Entity Charge	per kvvii		0.0021	2203		4.04		Ψ	0.0033	2209	\$	1.13		\$	3.03	00.07 /0	
Sub-Total B - Distribution										2209	Ψ			Ψ			
(includes Sub-Total A)					\$	56.48					\$	80.25		\$	23.77	42.08%	
RTSR - Network and Line		\$	0.0091	2329	\$	21.19		\$	0.0089	2361	\$	21.01		-\$	0.18	-0.86%	
NTON - Network and Line		Ψ	0.0031	2329	\$	21.13		Ψ	0.0003	2361	\$	21.01		\$	0.10	-0.0070	
Sub-Total C - Delivery				2023						2001							
(including Sub-Total B)					\$	77.67					\$	101.26		\$	23.58	30.36%	
Wholesale Market Service	per kWh	\$	0.0052														
Charge (WMSC)	por kvvii	Ι Ψ	0.0002	2329	\$	12.11		\$	0.0052	2361	\$	12.28		\$	0.17	1.37%	
Rural and Remote Rate	per kWh	\$	0.0013														
	per kvvii	Φ	0.0013	2329	\$	3.03		\$	0.0011	2361	\$	2.60		-\$	0.43	-14.23%	
Protection (RRRP)				_	•						Φ.			Φ.			
Standard Supply Service Charge			0.0070	1	\$	-			0.0070	1	\$	-		\$	-	4.070/	
Debt Retirement Charge (DRC)		\$	0.0070	2329	\$	16.30		\$	0.0070	2361	\$	16.53		\$	0.22	1.37%	
Energy - RPP - Tier 1		\$	0.0750	600	\$	45.00		\$	0.0750	600	\$	45.00		\$	-	0.00%	
Energy - RPP - Tier 2		\$	0.0880	1729		152.15		\$	0.0880	1761	\$	154.95		\$	2.80	1.84%	
TOU - Off Peak		\$	0.0650	1491	\$	96.88		\$	0.0650	1511	\$	98.21		\$	1.32	1.37%	
TOU - Mid Peak		\$	0.1000	419	\$	41.92		\$	0.1000	425	\$	42.49		\$	0.57	1.37%	
TOU - On Peak		\$	0.1170	419	\$	49.05		\$	0.1170	425	\$	49.72		\$	0.67	1.37%	
					Ţ						Ţ					2 2224	
Total Bill on RPP (before Taxes)					306.26					\$	332.60		\$	26.34	8.60%	
HST			13%		\$	39.81			13%		\$	43.24		\$	3.42	8.60%	
Total Bill (including HST)					\$	346.08					\$	375.84		\$	29.76	8.60%	
Ontario Clean Energy Benefit	1				-\$	34.61					-\$	37.58		-\$	2.97	8.58%	
Total Bill on RPP (including OC	EB)				\$	311.47					\$	338.26		\$	26.79	8.60%	
Total Bill on TOU (before Taxes	\				¢	296.97					\$	323.08		\$	26.11	8.79%	
•	1		13%						13%							8.79%	
HST			13%		\$	38.61			13%		\$	42.00		\$	3.39		
Total Bill (including HST)					\$	335.57					\$	365.08		\$	29.50	8.79%	
Ontario Clean Energy Benefit					-\$	33.56					-\$	36.51		-\$	2.95	8.79%	
Total Bill on TOU (including OC	EB)				\$	302.01					\$	328.57		\$	26.55	8.79%	

Customer Class: General Service > 50 kW

Consumption 53835 kWh

			135	kW													
		Current Board-Approved							ı	Proposed			Impact				
			Rate	Volume		Charge			Rate	Volume	(Charge					
	Charge Unit		(\$)			(\$)			(\$)			(\$)		Change	% Change		
Monthly Service Charge	Monthly		161.3600	1	\$	161.36		\$	189.7500	1	\$	189.75	\$	28.39	17.59%		
Smart Meter Rate Adder	Monthly	\$	1.0000	1	\$	1.00				1	\$	-	-\$	1.00	-100.00%		
Smart Meter Disposition Rider	Monthly			1	\$	-		\$	-	1	\$	-	\$	-			
Stranded Meter Rate Rider	Monthly	•	0.4000	1	\$	- 0.40		\$	-	1	\$	-	\$	- 0.40	400.000/		
Late Payment Charges	Monthly	\$	0.4200	1	\$	0.42				1	\$ \$	-	-\$ \$	0.42	-100.00%		
Distribution Volumetric Rate	per kW	\$	3.1566	135	\$	426.14		\$	3.6660	135	\$	494.91	\$	68.77	16.14%		
Distribution volumetric Rate	per kvv	φ	3.1300	53835	φ \$	420.14		Ψ	3.0000	53835	\$	454.51	φ \$	-	10.1470		
LRAM & SSM Rate Rider		\$	_	53835	\$	_		\$	_	53835	\$	_	\$	_			
EIV III Q COM TUIC TUICI		Ψ		53835	\$	_		Ψ		53835	\$	_	\$	_			
Foregone Revenue Rate Rider	per kWh			53835	\$	_		\$	0.2285	135	\$	30.85	\$	30.85			
•	•			53835	\$	_		ľ		53835	\$	_	\$	_			
•				53835	\$	_				53835	\$	_	\$	_			
				53835	\$	-				53835	\$	-	\$	-			
				53835	\$	-				53835	\$	-	\$	-			
				53835	\$	-				53835	\$	-	\$	-			
Sub-Total A					\$	588.92					\$	715.51	\$	126.59	21.49%		
Deferral/Variance Account	per kW			135	\$	_		\$	0.1886	135	\$	25.46	\$	25.46			
Disposition Rate Rider				53835	\$					53835	•		\$				
•				53835	\$	-				53835	\$	-	\$	-			
•				53835	φ \$	_				53835	φ \$	_	φ \$	_			
Low Voltage Service Charge	per kW	\$	0.8403	135	\$	113.44		\$	1.4840	135	\$	200.34	\$	86.90	76.60%		
Smart Meter Entity Charge	por KVV		0.0100	100		110.11		Ψ	1.4040	53835	\$	-	\$	-	10.0070		
Sub-Total B - Distribution		********			\$	702.36					\$	941.31	\$	238.95	34.02%		
(includes Sub-Total A)													-				
RTSR - Network and line	per kW	\$	4.6269	135	\$	624.63		\$	3.5224	135	\$	475.52	-\$	149.11	-23.87%		
Sub-Total C - Delivery				135	\$	-				135	\$	-	\$	-			
(including Sub-Total B)					\$	1,326.99					\$	1,416.83	\$	89.84	6.77%		
Wholesale Market Service	per kWh	\$	0.0052														
Charge (WMSC)				53835	\$	279.94		\$	0.0052	53835	\$	279.94	\$	-	0.00%		
Rural and Remote Rate	per kWh	\$	0.0013	E000E	Φ.	00.00		_	0.0044	50005	Φ.	FO 00	_	40.77	45.000/		
Protection (RRRP)				53835	\$	69.99		\$	0.0011	53835	ф	59.22	-\$	10.77	-15.38%		
Standard Supply Service Charge				1	\$	-				1	\$	-	\$	-			
Debt Retirement Charge (DRC)		\$	0.0070	53835	\$	376.85		\$	0.0070	53835	\$	376.85	\$	-	0.00%		
Energy - RPP - Tier 1		\$	0.0750	1000	\$	75.00		\$	0.0750	1000	\$	75.00	\$	-	0.00%		
Energy - RPP - Tier 2		\$	0.0880	55758	\$,		\$	0.0880	56533		4,974.94	\$	68.22	1.39%		
TOU - Off Peak		\$	0.0650	36325	\$			\$	0.0650	36821		2,393.39	\$	32.25	1.37%		
TOU - Mid Peak		\$	0.1000	10216		1,021.65		\$	0.1000	10356		1,035.60	\$	13.95	1.37%		
TOU - On Peak		\$	0.1170	10216	\$	1,195.33		\$	0.1170	10356	\$	1,211.65	\$	16.33	1.37%		
Total Bill on RPP (before Taxes)				\$	7,035.49					\$	7,182.78	\$	147.29	2.09%		
HST			13%		\$	914.61			13%		\$	933.76	\$	19.15	2.09%		
Total Bill (including HST)					\$	7,950.10					\$	8,116.54	\$	166.44	2.09%		
Ontario Clean Energy Benefit					-\$	795.01					-\$	811.65	-\$	16.64	2.09%		
Total Bill on RPP (including OC	EB)				\$	7,155.09					\$	7,304.89	\$	149.80	2.09%		
Total Bill on TOU (before Taxes)				\$	6,631.89					\$	6,773.49	\$	141.60	2.14%		
HST			13%		\$	862.15			13%		\$	880.55	\$	18.41	2.14%		
Total Bill (including HST)					\$	7,494.03					\$	7,654.04	\$	160.01	2.14%		
Ontario Clean Energy Benefit	1				-\$	749.40					-\$	765.40	-\$	16.00	2.14%		
Total Bill on TOU (including OC					\$	6,744.63					\$	6,888.64	\$	144.01	2.14%		

Customer Class: Street Lights

Consumption 15579 kWh

5.4300%

Loss Factor (%)

		44													
		Current	Board-Ap	pro	oved			Proposed	t		Impact				
		Rate	Volume		Charge		Rate	Volume		Charge					
	Charge Unit	(\$)			(\$)		(\$)			(\$)	\$	Change	% Change		
Monthly Service Charge	Monthly	\$ 1.4000	311	\$	435.40	\$	1.9167	311	\$	596.09	\$	160.69	36.91%		
Smart Meter Rate Adder	Monthly		1	\$	-			1	\$	-	\$	-			
Smart Meter Disposition Rider	Monthly		1	\$	-			1	\$	-	\$	-			
Stranded Meter Rate Rider	Monthly		1	\$	-			1	\$	-	\$	-			
Late Payment Charges	Monthly	\$ 0.0200	311	\$	6.22			1	\$	-	-\$	6.22	-100.00%		
			1	\$	-			1	\$	-	\$	-			
Distribution Volumetric Rate	per kW	\$ 17.6963	44	\$	778.64	\$	24.2280	44	\$	1,066.03	\$	287.39	36.91%		
			15579	\$	-			15579	\$	-	\$	-			
LRAM & SSM Rate Rider		\$ -	15579	\$	-	\$	-	15579	\$	-	\$	-			
			15579	\$	-			15579	\$	-	\$	-			
Foregone Revenue Rate Rider	per kWh		15579	\$	-	\$	1.7674	44	\$	77.77	\$	77.77			
			15579	\$	-			15579	\$	-	\$	-			
			15579	\$	-			15579	\$	-	\$	-			
			15579	\$	-			15579	\$	-	\$	-			
			15579	\$	-			15579	\$	-	\$	-			
`			15579	\$	-			15579	\$	-	\$	-			
Sub-Total A				\$	1,220.26				\$	1,739.89	\$	519.63	42.58%		
Deferral/Variance Account	per kW		44	\$		\$	0.0665	44	\$	2.93	\$	2.93			
Disposition Rate Rider						Ι Ψ	0.0000			2.30		2.50			
			15579	\$	-			15579	\$	-	\$	-			
			15579	\$	-			15579	\$	-	\$	-			
•			15579	\$	-			15579	\$	-	\$	-			
Low Voltage Service Charge	per kW	\$ 0.6403	44	\$	28.17	\$	1.0466	44	\$	46.05	\$	17.88	63.45%		
Smart Meter Entity Charge								15579	\$	-	\$	-			
Sub-Total B - Distribution				\$	1,248.43				\$	1,788.87	\$	540.44	43.29%		
(includes Sub-Total A)				۳	1,240.40				*	1,100.01		040.44			
RTSR - Network	per kW	\$ 2.7517	44	\$	121.07	\$	2.6835	44	\$	118.07	-\$	3.00	-2.48%		
RTSR - Line and			44	\$				44	\$	_	\$				
Transformation Connection				Ψ					Ψ						
Sub-Total C - Delivery				\$	1,369.51				\$	1,906.94	\$	537.44	39.24%		
(including Sub-Total B)				Ψ.	1,000.01				*	1,000.04	•	007.44	00.2470		
Wholesale Market Service	per kWh	\$ 0.0052	15579	\$	81.01	\$	0.0052	15579	\$	81.01	\$	_	0.00%		
Charge (WMSC)			10010	*	01.01	*	0.0002	10075	Ψ	01.01	Ψ.		0.0070		
Rural and Remote Rate	per kWh	\$ 0.0013	15579	\$	20.25	\$	0.0011	15579	\$	17.14	-\$	3.12	-15.38%		
Protection (RRRP)			10010	ľ	20.20	*	0.0011					0.12	10.0070		
Standard Supply Service Charge			1	\$	-			1	\$	-	\$	-			
Debt Retirement Charge (DRC)		\$ 0.0070	15579	\$	109.05	\$	0.0070	15579	\$	109.05	\$	-	0.00%		
Energy - RPP - Tier 1		\$ 0.0750	1000	\$	75.00	\$	0.0750	1000	\$	75.00	\$	-	0.00%		
Energy - RPP - Tier 2		\$ 0.0880	15425	\$	1,357.39	\$	0.0880	15649	\$	1,377.14	\$	19.74	1.45%		
TOU - Off Peak		\$ 0.0650	10512	\$	683.28	\$	0.0650	10656	\$	692.61	\$	9.33	1.37%		
TOU - Mid Peak		\$ 0.1000	2956	\$	295.65	\$	0.1000	2997	\$	299.69	\$	4.04	1.37%		
TOU - On Peak		\$ 0.1170	2956	\$	345.91	\$	0.1170	2997	\$	350.63	\$	4.72	1.37%		
Total Bill on RPP (before Taxes	.,			\$	3,012.22				\$	3,566.28	\$	554.06	18.39%		
HST	'1	13%		\$	391.59		13%		\$	463.62	\$	72.03	18.39%		
Total Bill (including HST)		1370		\$	3,403.80		1370		\$	4,029.90	\$	626.09	18.39%		
, , ,	. 1			-\$	340.38				Ф -\$	4,029.90	-\$	62.61	18.39%		
Ontario Clean Energy Benefit Total Bill on RPP (including OC					3,063.42				-φ \$	3,626.91	\$	563.48	18.39%		
				•	2.004.60				•	2 457 07	•	552.42	40.000/		
Total Bill on TOU (before Taxes HST	5)	13%		\$	2,904.66		13%		\$	3,457.07 449.42	\$	552.42 71.81	19.02% 19.02%		
		13%		\$	377.61		13%		\$		\$	624.23			
Total Bill (including HST)	. 1			\$	3,282.26				\$	3,906.49	\$		19.02%		
Ontario Clean Energy Benefit				-\$	328.23				-\$	390.65	-\$	62.42	19.02%		
Total Bill on TOU (including OC	,EB)			\$	2,954.03				\$	3,515.84	\$	561.81	19.02%		

6.8700%

Customer Class: Sentinel Lights

Consumption 77 kWh 0.2 **Current Board-Approved** Proposed Impact Rate Volume Charge Rate Volume Charge % Change \$ Change **Charge Unit** (\$) (\$) (\$) Monthly Service Charge Monthly 1.2900 \$ 1.29 2.0748 2.07 \$ 0.78 60.84% Smart Meter Rate Adder Monthly \$ \$ 1 1 \$ Smart Meter Disposition Rider Monthly 1 \$ 1 \$ \$ Stranded Meter Rate Rider Monthly \$ \$ \$ 0.03 -100.00% Late Payment Charges 0.0300 0.03 Monthly \$ \$ 1 \$ 1 -\$ \$ \$ \$ Distribution Volumetric Rate per kW \$ 10.3652 0.2 \$ 2.07 16.6708 0.2 \$ 3.33 \$ 1.26 60.83% 77 \$ 77 \$ \$ LRAM & SSM Rate Rider 77 \$ 77 \$ \$ 77 \$ 77 \$ \$ 77 Foregone Revenue Rate Rider per kWh \$ 1.2331 0.2 \$ 0.25 \$ 0.25 77 \$ 77 \$ \$ 77 77 \$ \$ \$ 77 \$ 77 \$ \$ 77 \$ 77 \$ \$ 77 77 \$ \$ Sub-Total A 3.39 5.66 2.26 66.68% \$ \$ \$ per kW Deferral/Variance Account 0.2 \$ 0.1314 0.2 \$ 0.03 \$ 0.03 Disposition Rate Rider 77 \$ 77 \$ \$ 77 77 \$ \$ \$ 77 \$ 77 \$ \$ Low Voltage Service Charge 0.6410 0.2 66.68% per kW 0.2 \$ 0.13 1 0684 0.21 \$ 0.09 \$ Smart Meter Entity Charge 77 \$ Sub-Total B - Distribution \$ 3.52 \$ 5.90 \$ 2.37 67.43% (includes Sub-Total A) RTSR - Network and Line per kW 2.7832 0.2 \$ 0.56 2.7147 0.54 0.01 -2.46% \$ 0 0 \$ \$ Sub-Total C - Delivery \$ \$ 4.08 \$ 2.36 57.89% 6.44 (including Sub-Total B) per kWh 0.0052 Wholesale Market Service \$ \$ 77 0.40 0.0052 77 \$ 0.40 \$ 0.00% Charge (WMSC) Rural and Remote Rate per kWh \$ 0.0013 77 \$ 0.10 0.0011 77 \$ 80.0 -\$ 0.02 -15.38% Protection (RRRP) Standard Supply Service Charge \$ \$ \$ Debt Retirement Charge (DRC) 0.0070 77 \$ 0.54 0.0070 77 0.54 0.00% \$ \$ \$ Energy - RPP - Tier 1 0.0750 81 \$ 6.09 0.0750 82 \$ 6.17 \$ 80.0 1.37% 0 Energy - RPP - Tier 2 \$ 0.0880 0 \$ \$ 0.0880 \$ \$ TOU - Off Peak 53 1.37% \$ 0.0650 52 \$ 3.38 \$ 0.0650 \$ 3 42 \$ 0.05 TOU - Mid Peak \$ 0.1000 15 \$ 1.46 0.1000 15 \$ 1.48 \$ 0.02 1.37% \$ TOU - On Peak 0.1170 15 1.71 0.1170 15 1.73 0.02 1.37% \$ \$ Total Bill on RPP (before Taxes) 2.43 21.67% 11.21 13.63 21.67% 13% 13% 0.32 HST \$ 1.46 1.77 \$ Total Bill (including HST) \$ 12.66 \$ 15.41 \$ 2.74 21.67% Ontario Clean Energy Benefit ¹
Total Bill on RPP (including OCEB) 0.27 21.26% 21.72% \$ 11.39 \$ 13 87 \$ 2 47 Total Bill on TOU (before Taxes) 11.67 14.10 2.43 20.87% HST 13% \$ 13% 0.32 20.87% 1 52 \$ 1.83 \$ Total Bill (including HST) \$ 13.18 \$ 15.93 \$ 2.75 20.87% 1.32 1.59 0.27 20.45% Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB) 11.86 14.34 20.92% 2.48

Customer Class: Unmetered Scattered Loads

Consumption 555 kWh

			000													
			Current	Board-Ap	ved]			Proposed	<u>.</u>		[Impa	ict	
		F	Rate	Volume	•	Charge	1		Rate	Volume		Charge				
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ C	hange	% Change
Monthly Service Charge	Monthly	\$	8.8200	1	\$	8.82		\$	11.8400	1	\$	11.84		\$	3.02	34.24%
Smart Meter Rate Adder	Monthly			1	\$	-				1	\$	-		\$	-	
Smart Meter Disposition Rider	Monthly			1	\$	-				1	\$	-		\$	-	
Stranded Meter Rate Rider	Monthly			1	\$	-				1	\$	-		\$	-	
Late Payment Charges	Monthly	\$	0.1400	1	\$	0.14				1	\$	-		-\$	0.14	-100.00%
Distribution Values tris Data		\$	0.0440	555	\$ \$	6.29		Φ.	0.0450	1	\$	0.44		\$ \$	0.45	24.400/
Distribution Volumetric Rate	per kWh	Ф	0.0113	555	\$	6.29		\$	0.0152	555 555	\$	8.44		\$ \$	2.15	34.16%
LRAM & SSM Rate Rider		\$	_	555		-		\$	_	555	\$	_		φ \$	_	
ETO WING GOW TRACE TRICE		Ψ		555		_		Ψ		555		_		\$	_	
Foregone Revenue Rate Rider	per kWh			555	\$	_		\$	0.0017	555	\$	0.94		\$	0.94	
· oregene rievenae riais riais	po			555	\$	_		*	0.0011	555	\$	-		\$	-	
•				555	1 1	-				555	\$	_		\$	_	
•				555	\$	_				555	\$	_		\$	-	
				555	\$	-				555	\$	-		\$	_	
				555	\$	-				555	\$	-		\$	-	
Sub-Total A					\$	15.25					\$	21.22		\$	5.97	39.16%
Deferral/Variance Account	per kWh			0	\$	-		\$	0.0004	555	\$	0.22		\$	0.22	
Disposition Rate Rider				555	\$					555	\$			•		
•				555 555		-				555	\$	-		\$ \$	-	
•				555		-				555	\$	-		φ \$	_	
Low Voltage Service Charge	per kWh	\$	0.0021	555		1.17		\$	0.0035	555	\$	1.94		\$	0.78	66.67%
Smart Meter Entity Charge	por KVVII		0.0021	000				Ψ	0.0000	555	\$	-		\$	-	00.0170
Sub-Total B - Distribution						46.44					\$	02.20		•	6.07	40.470/
(includes Sub-Total A)					\$	16.41						23.38		\$	6.97	42.47%
RTSR - Network and Line	per kW	\$	2.7832	0.2		0.56		\$	2.7147	0		-		-\$ \$	0.56	-100.00%
Sub-Total C - Delivery					\$	16.97					\$	23.38		\$	6.41	37.79%
(including Sub-Total B)					_	10.01					•	20.00			V.41	01.1070
Wholesale Market Service	per kWh	\$	0.0052	555	\$	2.89		\$	0.0052	555	\$	2.89		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	per kWh	\$	0.0013													
Protection (RRRP)	per kvvii	Φ	0.0013	555	\$	0.72		\$	0.0011	555	\$	0.61		-\$	0.11	-15.38%
Standard Supply Service Charge				1	\$	_				1	\$	_		\$	_	
Debt Retirement Charge (DRC)		\$	0.0070	555		3.89		\$	0.0070	555		3.89		\$	_	0.00%
Energy - RPP - Tier 1		\$	0.0750	585		43.89		\$	0.0750	593	\$	44.48		\$	0.60	1.37%
Energy - RPP - Tier 2		\$	0.0880	0		-		\$	0.0880	0		-		\$	-	
TOU - Off Peak		\$	0.0650	374	\$	24.34		\$	0.0650	380	\$	24.67		\$	0.33	1.37%
TOU - Mid Peak		\$	0.1000	105	\$	10.53		\$	0.1000	107	\$	10.68		\$	0.14	1.37%
TOU - On Peak		\$	0.1170	105	\$	12.32		\$	0.1170	107	\$	12.49		\$	0.17	1.37%
Total Bill on RPP (before Taxes	<u>.</u>				\$	68.35					\$	75.25		\$	6.90	10.10%
HST	•		13%		\$	8.89			13%		\$	9.78		\$	0.90	10.10%
Total Bill (including HST)					\$	77.23					\$	85.03		\$	7.80	10.10%
Ontario Clean Energy Benefit	1				-\$	7.72					-\$	8.50		-\$	0.78	10.10%
Total Bill on RPP (including OC					\$	69.51					\$	76.53		\$	7.02	10.10%
Total Bill on TOU (before Taxes	3)				\$	71.66					\$	78.61		\$	6.95	9.69%
HST	-		13%		\$	9.32			13%		\$	10.22		\$	0.90	9.69%
Total Bill (including HST)					\$	80.98					\$	88.83		\$	7.85	9.69%
Ontario Clean Energy Benefit	1				-\$	8.10					-\$	8.88		-\$	0.78	9.63%
Total Bill on TOU (including OC					\$	72.88					\$	79.95		\$	7.07	9.70%

Bill Impacts in 2013 IRM Application under Scenario 2

The bill impacts for a typical residential customer consuming 800 kWh for the SMDR and the SMRR, in the 2013 IRM applications as proposed in scenario 2, to be recovered over a 1 year period is 4.74%. The impact is excluding any other adjustments resulting from the IRM application. The total bill impact is included below:

Customer Class: Residential

Consumption 800 kWh

	·	Current Board-Approved				1				1	Immant				
						\cdot			Proposed	_		-		lmpa	ICT
	Observe Healt	Rate	Volume		narge			Rate	Volume	C	harge		, ,		0/ 01
Martha Carda - Obarra	Charge Unit	(\$)	1		(\$)	-	Φ.	(\$)		Φ.	(\$)	-	_	hange	% Change
Monthly Service Charge	Monthly	\$ 13.5900	!	\$	13.59		\$	13.5900	1	\$	13.59		\$	-	0.00%
Smart Meter Rate Adder	Monthly		1	\$	-		_	0.0000]	\$	-		\$	-	
Smart Meter Disposition Rider	Monthly	\$ -]	\$	-		\$	3.9000	1	\$	3.90		\$	3.90	
Stranded Meter Rate Rider	Monthly	\$ -	1	\$	-		\$	1.8200	1	\$	1.82		\$	1.82	
Late Payment Charges	Monthly		1	\$	-				1	\$	-		\$	-	
			1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0164	800		13.12		\$	0.0164	800		13.12		\$	-	0.00%
			800		-				800	\$	-		\$	-	
LRAM & SSM Rate Rider	per kWh	\$ 0.0012	800		0.96		\$	0.0012	800		0.96		\$	-	0.00%
			800	\$	-				800	\$	-		\$	-	
Foregone Revenue Rate Rider		\$ 0.0014	800	\$	1.12		\$	0.0014	800	\$	1.12		\$	-	0.00%
			800	\$	-				800	\$	-		\$	-	
			800	\$	-				800	\$	-		\$	-	
			800	\$	-				800	\$	-		\$	-	
			800	\$	-				800	\$	-		\$	-	
•			800	\$	-				800	\$	-		\$	-	
Sub-Total A				\$	28.79					\$	34.51		\$	5.72	19.87%
Deferral/Variance Account	per kWh	\$ 0.0004	000		0.00		Α.	0.0004	000	Φ.	0.20		φ.		0.000/
Disposition Rate Rider			800	\$	0.32		\$	0.0004	800	\$	0.32		\$	-	0.00%
			800	\$	_				800	\$	_		\$	_	
•			800	\$	_				800	\$	_		\$	_	
•			800	1 1	_				800	\$	_		\$	_	
Low Voltage Service Charge	per kWh	\$ 0.0037	800	\$	2.96		\$	0.0037	800	\$	2.96		\$	_	0.00%
Smart Meter Entity Charge	po						Ť		800		_		\$	_	0.00.0
Sub-Total B - Distribution			***************************************	MIIIIII		Ì									
(includes Sub-Total A)				\$	32.07					\$	37.79		\$	5.72	17.84%
RTSR - Network and Line		\$ 0.0097	855		8.29		\$	0.0097	855		8.29		\$	-	0.00%
			855	\$	-				855	\$	-		\$	-	
Sub-Total C - Delivery				\$	40.36					\$	46.08		\$	5.72	14.17%
(including Sub-Total B)	I-\ A / I-	Φ 0.0050													
Wholesale Market Service	per kWh	\$ 0.0052	855	\$	4.45		\$	0.0052	855	\$	4.45		\$	_	0.00%
Charge (WMSC)	1340														
Rural and Remote Rate	per kWh	\$ 0.0011	855	\$	0.94		\$	0.0011	855	\$	0.94		\$	_	0.00%
Protection (RRRP)							ľ						'		
Standard Supply Service Charge			1	\$	-				1	\$	-		\$	-	
Debt Retirement Charge (DRC)		\$ 0.0070	855		5.98		\$	0.0070	855		5.98		\$	-	0.00%
Energy - RPP - Tier 1		\$ 0.0750	600		45.00		\$	0.0750	600		45.00		\$	-	0.00%
Energy - RPP - Tier 2		\$ 0.0880	255		22.44		\$	0.0880	255	\$	22.44		\$	-	0.00%
TOU - Off Peak		\$ 0.0650	547	\$	35.57		\$	0.0650	547	\$	35.57		\$	-	0.00%
TOU - Mid Peak		\$ 0.1000	154	\$	15.39		\$	0.1000	154	\$	15.39		\$	-	0.00%
TOU - On Peak		\$ 0.1170	154	\$	18.01		\$	0.1170	154	\$	18.01		\$	-	0.00%
Total Bill on RPP (before Taxes	\			¢ 1	119.17					\$	124.89		\$	5.72	4.80%
HST	,	13%]	\$	15.49			13%		\$	16.24		\$ \$	0.74	4.80%
		13%	'					1370							
Total Bill (including HST)					134.66					\$	141.13		\$	6.46	4.80%
Ontario Clean Energy Benefit Total Bill on RPP (including OC					13.47 121.19					-\$ \$	14.11 127.02		-\$ \$	0.64 5.82	4.75% 4.81%
Total Bill on TOU (before Taxes)				120.70					\$	126.42		\$	5.72	4.74%
HST		13%			15.69			13%		\$	16.43		\$	0.74	4.74%
Total Bill (including HST)					136.39					\$	142.85		\$	6.46	4.74%
Ontario Clean Energy Benefit					13.64					-\$	14.28		-\$	0.64	4.69%
Total Bill on TOU (including OC				\$ 1	122.75					\$	128.57		\$	5.82	4.74%