Bluewater Power Distribution Corp. Filed: 22 October, 2012 EB-2012-0107 Exhibit 8

#### Exhibit 8:

**RATE DESIGN** 

Bluewater Power Distribution Corp. Filed:22 October, 2012 EB-2012-0107 Exhibit 8 Tab 1

Exhibit 8: Rate Design

### Tab 1 (of 4): Existing Rates

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 1
Schedule 1
Page 1 of 1

#### **OVERVIEW OF EXISTING RATES**

- 2 Bluewater Power had rates last approved under the 2012 Incentive Rate Mechanism
- 3 process under file EB-2011-0153. The current approved rate schedule is included as
- 4 Exhibit 8, Tab 1, Schedule 1, Attachment 1.

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Page 1 of 11

## Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

#### RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

Wholesale Market Service Rate

Standard Supply Service – Administrative Charge (if applicable)

Rural Rate Protection Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

·		
Service Charge	\$	13.80
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0012 ´
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0017)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		, ,
Recovery Rate Rider (2011) – effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery Rate Rider (2012) – effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES – Regulatory Component		
MONTHET NATES AND CHANGES - Regulatory Component		

\$/kWh

\$/kWh

0.0052

0.0011

0.25

Page 2 of 11

## Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

#### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Service Charge Distribution Volumetric Rate	\$ \$/kWh	23.71 0.0166
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014	φ/Κννιι	0.0020
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery Rate Rider (2011) – effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	<b>*</b> " "	
Recovery Rate Rider (2012) – effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES – Regulatory Component		
monther Rate and onarroes Regulatory component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Page 3 of 11

#### Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2011-0153

#### **GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION**

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Service Charge	\$	142.00
Distribution Volumetric Rate	\$/kW	3.5617
Low Voltage Service Rate	\$/kW	0.0722
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013	4	
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.4186
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.4464)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery Rate Rider (2012) – effective until April 30, 2014	\$/kW	0.0149
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0614)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5648
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9998
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Page 4 of 11

### Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

#### **GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge	\$	3,121.63
Distribution Volumetric Rate	\$/kW	1.2790
Low Voltage Service Rate	\$/kW	0.0792
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.5237
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.5105)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0363)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7241 <sup>′</sup>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1923
	• •	
MONTHLY RATES AND CHARGES – Regulatory Component		
MONTHET RATES AND STANSES Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Page 5 of 11

### Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

#### LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	24,427.60 1.4610 0.0905
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective u Applicable only for Non-RPP Customers and excluding Wholesale Market	ntil April 30, 2013	0.0903
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective u Applicable only to Non-RPP Customers and excluding Wholesale Market	ntil April 30, 2014	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until Ap Not Applicable to Wholesale Market Participants		0.6579
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until Ap Applicable only for Wholesale Market Participants	oril 30, 2013 \$/kW	(0.0530)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until Ap Not Applicable to Wholesale Market Participants		(0.7177)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until Ap Applicable only for Wholesale Market Participants	oril 30, 2013 \$/kW	(0.1377)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0470)
Retail Transmission Rate – Network Service Rate – Interval Metered Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW - Interval Metered \$/kW	3.0162 2.5070
MONTHLY RATES AND CHARGES – Regulatory Componer	nt	
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh	0.0052 0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Page 6 of 11

#### **Bluewater Power Distribution Corp.** TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2011-0153

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	15.68
Distribution Volumetric Rate	\$/kWh	0.0426
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Page 7 of 11

## Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2012

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection) \$	3.43
Distribution Volumetric Rate \$/kW	22.6299
Low Voltage Service Rate \$/kW	0.0570
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013	
Applicable only for Non-RPP Customers \$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 \$/kW	0.4944
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014 \$/kW	(0.8027)
Rate Rider for Tax Change (2012) – effective until April 30, 2013 \$/kW	(0.3944)
Retail Transmission Rate – Network Service Rate \$/kW	1.9441
Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW	1.5783

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Page 8 of 11

#### **Bluewater Power Distribution Corp.** TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2011-0153

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	2.14
Distribution Volumetric Rate	\$/kW	16.5512
Low Voltage Service Rate	\$/kW	0.0558
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013	* "	
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.4212
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.6964)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.3152)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9342
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5461
MONTHLY RATES AND CHARGES – Regulatory Component		

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Page 9 of 11

## Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

#### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge \$ 5.25

Page 10 of 11

### Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned Cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Hours	\$	185.00
Specific Charge for Access to the Power Poles – \$/per pole/year	\$	22.35

Page 11 of 11

## Bluewater Power Distribution Corp. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0153

#### **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor – Primary Metered Customer > 5.000 kW	1.0045

Bluewater Power Distribution Corp. Filed:22 October, 2012 EB-2012-0107 Exhibit 8 Tab 2

Exhibit 8: Rate Design

# Tab 2 (of 4): Proposed Changes to Distribution Rates

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 2
Schedule 1
Page 1 of 7

#### **OVERVIEW OF FIXED AND VARIABLE CHARGES**

2 This exhibit details how the proposed 2013 Test Year rates have been designed in order

3 to collect the proposed revenue requirement.

Bluewater Power is requesting approval of a 2013 Service Revenue Requirement of \$22,956,938 less a revenue offset amount of \$1,080,249 for a base revenue requirement of \$21,876,690. In addition, a revenue component is required in order to offset the transformer ownership credit allowance of \$501,229 for a total gross amount to be collected through rates of \$22,377,919. Table 1 details the revenue requirement.

Table 1 - Revenue Requirement

	2013 Test Year
OM&A Expenses	13,302,742
Amortization Expense	5,011,623
Total Distribution Expenses	18,314,365
Regulated Return On Capital	4,056,060
PILs (with gross-up)	586,513
Service Revenue Requirement	22,956,938
Less: Revenue Offsets	1,080,249
Base Revenue Requirement	21,876,690
Add: Transformer ownership allowance	501,229
Total Gross Revenue Requirement	22,377,919

 The existing distribution rates, effective May 1, 2012 (EB-2011-0153), and forecasted customer count and volumes are shown in Table 2 below.

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### <u>Table 2 – Existing Distribution Rates and Forecasted Customer Count and Volumes</u>

Customer Class Name	Current Fixed Charge	Current Volumetric Charge	Unit	# Customers	Forecast kWh	Forecast kW
Residential	\$13.80	\$0.02	kwh	32,122	255,687,351	0
General Service < 50 kW	\$23.71	\$0.02	kwh	3,544	97,434,167	0
General Service > 50 to 999 kW	\$142.00	\$3.56	kW	438	221,905,974	627,074
General Service 1000 to 4999 kW	\$3,121.63	\$1.28	kW	12	156,701,083	337,859
Large Use	\$24,427.60	\$1.46	kW	3	247,541,912	392,393
Unmetered Scattered Load	\$15.68	\$0.04	kWh	260	2,238,935	0
Sentinel Lighting	\$3.43	\$22.63	kW	445	627,674	1,452
Street Lighting	\$2.14	\$16.55	kW	10,140	8,991,302	24,157

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8 9 Based on the existing rates and forecasted volumes, Bluewater Power has determined the expected distribution revenue (at existing rates) net of transformer ownership allowance for the 2013 Test year. These amounts are used to derive the proportion of the revenue from fixed charges and the proportion of revenue from variable charges which is presented in Table 3.

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#### <u>Table 3 – Fixed and Variable Revenue Split from Existing Rates</u>

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A	В	С	D	E=B/D	F=C/D	G
Customer Class Name	Fixed Revenue at Existing Rates	Variable Revenue at Existing Rates	Total Distribution Revenue at Existing Rates	Fixed Component	Variable Component	Total Revenue Share per Class
Residential	5,319,403	4,806,922	10,126,325	52.53%	47.47%	54.97%
General Service < 50 kW	1,008,339	1,617,407	2,625,746	38.40%	61.60%	14.25%
General Service > 50 to 999 kW	746,352	2,159,319	2,905,671	25.69%	74.31%	15.77%
General Service 1000 to 4999 kW	449,515	244,299	693,814	64.79%	35.21%	3.77%
Large Use	879,394	334,010	1,213,404	72.47%	27.53%	6.59%
Unmetered Scattered Load	48,922	95,379	144,300	33.90%	66.10%	0.78%
Sentinel Lighting	18,316	32,859	51,175	35.79%	64.21%	0.28%
Street Lighting	260,395	399,827	660,223	39.44%	60.56%	3.58%
Total	8,730,635	9,690,022	18,420,657			100.00%

Based on the cost allocation adjustment to the USL rate class detailed in Exhibit 7, Tab 1, Schedule 1, the Total Revenue Share per class was modified and Table 4 presents the results.

#### Table 4 – Revised Revenue per Rate Class based on Cost Allocation Adjustments

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Customer Class Name	Proposed Revenue share per Class	Total Base Revenue Requirement Per Class \$
Residential	54.97%	12,026,198
General Service < 50 kW	14.25%	3,118,381
General Service > 50 to 999 kW	15.77%	3,450,825
General Service 1000 to 4999 kW	3.98%	871,603
Large Use	6.59%	1,441,059
Unmetered Scattered Load	0.57%	123,755
Sentinel Lighting	0.28%	60,776
Street Lighting	3.58%	784,092
	100.00%	21,876,690

Bluewater Power proposes to maintain the existing fixed/variable proportions that current revenues are based on to the extent that the existing fixed charge does not result in an amount that is greater than either the current fixed charge or the 'ceiling' as presented in the cost allocation model under the heading of 'Minimum system with PLCC adjustment'. This proposal is based on an excerpt from the Board's 2007 – Application of Cost Allocation for Electricity Distributors, Report of the Board, where it states:

"In the interim, the Board does not expect distributors to make changes to the MSC that result in a charge that is greater than the ceiling as defined in the Methodology for the MSC. Distributors that are currently above this value are not required to make changes to their current MSC to bring it to or below this level at this time."

The initial fixed charge determination is presented in Table 5 below. The fixed revenue per rate class is then divided by the number of customer for each rate class from the

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 2
Schedule 1
Page 4 of 7

load forecast, then divided by 12 months in order to arrive at the monthly fixed charge as detailed in Column E of Table 5.

#### Table 5 - Derivation of Initial Fixed Charge

	А	В	C=A*B	D	E=C/D/12
Customer Class Name	Total Base Revenue Requirement Per Class \$	Fixed Component	Fixed Revenue Component \$	Forecast Number of Customers	Fixed Rate
Residential	12,026,198	52.53%	6,317,415	32,122	\$16.39
General Service < 50 kW	3,118,381	38.40%	1,197,521	3,544	\$28.16
General Service > 50 to 999 kW	3,450,825	25.69%	886,380	438	\$168.64
General Service 1000 to 4999 kW	871,603	64.79%	564,703	12	\$3,921.55
Large Use	1,441,059	72.47%	1,044,383	3	\$29,010.64
Unmetered Scattered Load	123,755	33.90%	41,956	260	\$13.45
Sentinel Lighting	60,776	35.79%	21,753	445	\$4.07
Street Lighting	784,092	39.44%	309,250	10,140	\$2.54
	21,876,690		10,383,360		

The calculated fixed rate was then compared to the 'Unit Cost per Month' fixed charges as presented in Sheet O2 of the cost allocation model and also compared to the existing fixed charges. The initial fixed charges were higher than the ceiling based on the 'Minimum System with PLCC adjustment' from the cost allocation model for the following rate classes: General Service > 50 kW, General Service 1000 to 4999 kW, and Large Use. Bluewater Power accordingly reduced the amount of the fixed charge to the current level as highlighted in Table 6.

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 2
Schedule 1
Page 5 of 7

#### Table 6 - Current and Proposed Fixed Charges with the Cost Allocation results

	Per Cost Allocation Model					
Customer Class Name	Avoided Costs (Minimum Charge)	Directly Related	Minimum System with PLCC adjustment	Existing Fixed Rate	Maximum Charge	Proposed Fixed Rate
Residential	\$5.24	\$12.43	\$23.16	\$13.80	\$23.16	\$16.39
General Service < 50 kW	\$10.18	\$22.87	\$34.31	\$23.71	\$34.31	\$28.16
General Service > 50 to 999 kW	\$7.22	\$20.23	\$52.46	\$142.00	\$142.00	\$142.00
General Service 1000 to 4999 kW	\$216.12	\$465.43	\$1,010.63	\$3,121.63	\$3,121.63	\$3,121.63
Large Use	\$232.72	\$551.71	\$3,940.67	\$24,427.60	\$24,427.60	\$24,427.60
Unmetered Scattered Load	\$6.89	\$15.95	\$26.69	\$15.68	\$26.69	\$13.45
Sentinel Lighting	\$0.07	\$0.18	\$6.06	\$3.43	\$6.06	\$4.07
Street Lighting	(\$0.01)		\$10.47	\$2.14	\$10.47	\$2.54

The variable rate was derived from deducting the fixed revenue by rate class from the total revenue per rate class. The base variable revenue per rate class is grossed up by the transformer allowance credit amount to arrive at a gross variable revenue amount. This amount is then divided by the load forecast kWh or kW to arrive at the variable rate per rate class and is presented in Tables 7 & 8.

Table 6 - Derivation of Variable Revenue by Rate Class

	Α	В	C=A-B	D	E=C+D	
Customer Class Name	Total Base Revenue Requirement Per Class \$	Fixed Revenue Component \$	Variable Revenue \$	Add Transformer Ownership Allowance \$	Gross Variable Revenue \$	
Residential	12,026,198	6,317,415	5,708,783	0	5,708,783	
General Service < 50 kW	3,118,381	1,197,521	1,920,861	0	1,920,861	
General Service > 50 to 999 kW	3,450,825	886,380	2,704,473	74,131	2,778,603	
General Service 1000 to 4999 kW	871,603	564,703	422,088	187,823	609,911	
Large Use	1,441,059	1,044,383	561,666	239,276	800,942	
Unmetered Scattered Load	123,755	41,956	81,799	0	81,799	
Sentinel Lighting	60,776	21,753	39,023	0	39,023	
Street Lighting	784,092	309,250	474,842	0	474,842	
	21,876,690	10,383,360	11,913,535	501,229	12,414,764	

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 2
Schedule 1
Page 6 of 7

#### **Table 7 – Derivation of Variable Rate**

	Α	В	С	D=A/B or A/C
Customer Class Name	Gross Variable Revenue \$	Load Forecast kWh	Load Forecast kW	Variable Rate
Residential	5,708,783	255,687,351	0	\$0.0223
General Service < 50 kW	1,920,861	97,434,167	0	\$0.0197
General Service > 50 to 999 kW	2,778,603		627,074	\$4.4311
General Service 1000 to 4999 kW	609,911		337,859	\$1.8052
Large Use	800,942		392,393	\$2.0412
Unmetered Scattered Load	81,799	2,238,935	0	\$0.0365
Sentinel Lighting	39,023		1,452	\$26.8757
Street Lighting	474,842		24,157	\$19.6565
	12,414,764			

 The final fixed/variable percent allocation and resulting fixed and variable base revenue requirement are presented in Table 8

#### Table 8 - Final Fixed/Variable Proportions and Resulting Revenue

Customer Class Name	Fixed Rate	Fixed %	Variable %	Fixed \$	Variable \$	Total Base Revenue Requirement \$
Residential	\$16.39	52.53%	47.47%	6,317,415	5,708,783	12,026,198
General Service < 50 kW	\$28.16	38.40%	61.60%	1,197,521	1,920,861	3,118,381
General Service > 50 to 999 kW	\$142.00	21.63%	78.37%	746,352	2,704,473	3,450,825
General Service 1000 to 4999 kW	\$3,121.63	51.57%	48.43%	449,515	422,088	871,603
Large Use	\$24,427.60	61.02%	38.98%	879,394	561,666	1,441,059
Unmetered Scattered Load	\$13.45	33.90%	66.10%	41,956	81,799	123,755
Sentinel Lighting	\$4.07	35.79%	64.21%	21,753	39,023	60,776
Street Lighting	\$2.54	39.44%	60.56%	309,250	474,842	784,092
Total				9,963,154	11,913,535	21,876,690

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The final proposed rates by rate class are detailed in Table 9 below.

#### <u>Table 9 – Summary of Proposed Fixed and Variable Rates</u>

Customer Class Name	Fixed Rate	Variable Rate	Unit of Measure
Residential	\$16.39	\$0.0223	kWh
General Service < 50 kW	\$28.16	\$0.0197	kWh
General Service > 50 to 999 kW	\$142.00	\$4.4311	kW
General Service 1000 to 4999 kW	\$3,121.63	\$1.8052	kW
Large Use	\$24,427.60	\$2.0412	kW
Unmetered Scattered Load	\$13.45	\$0.0365	kWh
Sentinel Lighting	\$4.07	\$26.8757	kW
Street Lighting	\$2.54	\$19.6565	kW

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#### 5 Revenue Reconciliation

- 6 The proposed fixed and variable rates are layered against the forecast number of
- 7 customers and forecast load (kWh or kW) in order to reconcile to the gross revenue
- 8 requirement of \$22,377,919.
- 9 The revenue reconciliation is detailed at Exhibit 8, Tab 4, Schedule 1, Attachment 1.

Bluewater Power Distribution Corp. Filed:22 October, 2012 EB-2012-0107 Exhibit 8 Tab 3

Exhibit 8: Rate Design

# Tab 3 (of 4): Transmission, Low Voltage and Line Losses

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 1
Page 1 of 3

#### RETAIL TRANSMISSION SERVICE RATES (RTSR)

- 2 The Board issued a revision to Guideline G-2008-0001 Electricity Distribution Retail
- 3 Transmission Service Rates on June 28, 2012. The guideline outlines the information
- 4 the Board requires to be filed in order to adjust the RTSR rates. Bluewater Power has
- 5 completed the RTSR model the Board provided (v3.0), and is provided at Exhibit 8, Tab
- 6 3, Schedule 1, Attachment 1.
- 7 Bluewater Power is proposing to further adjust the rates incorporated in the RTSR model
- 8 at a later date once the Uniform Transmission Rates for January 1, 2013 are
- 9 determined.

#### 10 Current RTSR

- 11 The Board approved new transmission rates which were implemented January 1, 2012
- 12 and are detailed below.

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#### Table 1 - Uniform Transmission Rates

Uniform Transmission Rates	Unit	Jan	ective uary 1, 011	Effective January 1, 2012		
Rate Description		F	late	F	Rate	
Network Service Rate	kW	\$	3.22	\$	3.57	
Line Connection Service Rate	kW	\$	0.79	\$	0.80	
Transformation Connection Service Rate	kW	\$	1.77	\$	1.86	

- 1 Table 2 details the Hydro One Sub-Transmission Rates which have been in effect since
- 2 January 1, 2011.

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#### Table 2 – Hydro One Sub-Transmission Rates

Hydro One Sub-Transmission Rates	Unit	Jan	ective uary 1, 011	Jan	ective uary 1, 2012
Rate Description		R	late	F	Rate
Network Service Rate	kW	\$	2.65	\$	2.65
Line Connection Service Rate	kW	\$	0.64	\$	0.64
Transformation Connection Service Rate	kW	\$	1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.14

- 4 Bluewater Power's current RTSR rates approved for May 1, 2012 are detailed in Table 3
- 5 below.

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#### <u>Table 3 – Bluewater Power Current RTSR Rates</u>

Rate Class	Unit	RTSR	-Network	RTSR-Connection		
Residential	kWh	\$	0.0068	\$	0.0057	
General Service Less Than 50 kW	kWh	\$	0.0063	\$	0.0050	
General Service 50 to 999 kW	kW	\$	2.5648	\$	1.9998	
General Service 1,000 to 4,999 kW	kW	\$	2.7241	\$	2.1923	
Large Use	kW	\$	3.0162	\$	2.5070	
Unmetered Scattered Load	kWh	\$	0.0063	\$	0.0050	
Sentinel Lighting	kW	\$	1.9441	\$	1.5783	
Street Lighting	kW	\$	1.9342	\$	1.5461	

#### 8 Proposed 2013 RTSR Rates

The OEB's RTSR model calculates the adjustments required to the rates in order to more accurately reflect the costs paid by distributors and the amounts collected from customers. As indicated above, the Uniform Transmission and Hydro One rates may change prior to the Decision for this application therefore Bluewater Power proposes to further adjust the rates detailed in Table 4 below to reflect the most up-to-date rates.

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Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 1
Page 3 of 3

#### Table 4 – Proposed RTSR Rates

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Rate Class	Unit	Unit Proposed RTSR Network		Proposed RTSR Connection		
Residential	kWh	\$	0.0063	\$	0.0055	
General Service Less Than 50 kW	kWh	\$	0.0058	\$	0.0048	
General Service 50 to 999 kW	kW	\$	2.3589	\$	1.9262	
General Service 1,000 to 4,999 kW	kW	\$	2.5054	\$	2.1116	
Large Use	kW	\$	2.7740	\$	2.4148	
Unmetered Scattered Load	kWh	\$	0.0058	\$	0.0048	
Sentinel Lighting	kW	\$	1.7880	\$	1.5202	
Street Lighting	kW	\$	1.7789	\$	1.4892	

v 3.0



# RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name
Bluewater Power Distribution Corp.

Assigned EB Number
EB-2012-0107

Name and Title
Leslie Dugas, Manager of Regulatory Affairs

Phone Number
519-337-8201 Ext 2255

Email Address
Idugas@bluewaterpower.com

Date
18-Oct-12

Last COS Re-based Year
2009

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info 7. Current Wholesale

2. Table of Contents 8. Forecast Wholesale

3. Rate Classes 9. Adj Network to Current WS

4. RRR Data 10. Adj Conn. to Current WS

5. UTRs and Sub-Transmission 11. Adj Network to Forecast WS

6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	262,832,708		1.0356		272,189,552	-
General Service Less Than 50 kW	kWh	108,173,255		1.0356		112,024,223	-
General Service 50 to 999 kW	kW	225,654,890	617,147		50.12%	225,654,890	617,147
General Service 1,000 to 4,999 kW	kW	163,185,559	342,743		65.26%	163,185,559	342,743
Large Use	kW	253,616,043	401,335		86.61%	253,616,043	401,335
Unmetered Scattered Load	kWh	2,176,365		1.0356		2,253,844	-
Sentinel Lighting	kW	608,868	1,430		58.36%	608,868	1,430
Street Lighting	kW	9,005,139	24,131		51.15%	9,005,139	24,131



Uniform Transmission Rates	Unit		Effective January 1, 2011				Effective January 1, 2013		
Rate Description			Rate Rate		Rate				
Network Service Rate	kW		\$	3.22	\$	3.57	\$	3.57	
Line Connection Service Rate	kW		\$	0.79	\$	0.80	\$	0.80	
Transformation Connection Service Rate	kW		\$	1.77	\$	1.86	\$	1.86	
Hydro One Sub-Transmission Rates	Unit			fective ary 1, 2011		ective ry 1, 2012		ective ry 1, 2013	
Rate Description				Rate	I	Rate	I	Rate	
Network Service Rate	kW		\$	2.65	\$	2.65	\$	2.65	
Line Connection Service Rate	kW		\$	0.64	\$	0.64	\$	0.64	
Transformation Connection Service Rate	kW		\$	1.50	\$	1.50	\$	1.50	
Both Line and Transformation Connection Service Rate	kW		\$	2.14	\$	2.14	\$	2.14	
Hydro One Sub-Transmission Rate Rider 6A	Unit			fective ary 1, 2011		ective ry 1, 2012		ective ry 1, 2013	
Rate Description				Rate	I	Rate	I	Rate	
RSVA Transmission network – 4714 – which affects 1584	kW		\$	0.0470	\$	-	\$	-	
RSVA Transmission connection – 4716 – which affects 1586	kW		-\$	0.0250	\$	-	\$	-	
RSVA LV - 4750 - which affects 1550	kW		\$	0.0580	\$	-	\$	-	
RARA 1 – 2252 – which affects 1590	kW		-\$	0.0750	\$	-	\$	-	
Hydro One Sub-Transmission Rate Rider 6A	kW	-	\$	0.0050	\$		\$		



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Month	IESO		Network		Line	e Connec	tion	Transforn	Total Line		
February   141,720   13,22   \$ 485,339   141,720   80.79   \$ 11,959   141,720   81,77   \$ 250,644   \$ 302,400   April   100,555   \$32,2   \$ 405,330   141,730   80.79   \$ 100,155   130,155   \$ 137,7   \$ 227,641   \$ 302,750   April   100,555   \$32,2   \$ 322,787   120,588   \$30,70   \$ 80,250   \$ 120,588   \$37,7   \$ 127,441   \$ 302,750   April   100,155   \$32,2   \$ 341,600   145,600   130,800   137,7   \$ 227,841   \$ 302,750   April   100,155   130,800   130,200	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	January	137,672	\$3.22	\$ 443,3	04 140,483	\$0.79	\$ 110,982	140,483	\$1.77	\$ 248,655	\$ 359,636
March   125-988   \$3.22   \$ 405,520   \$ 194,327   \$0.70   \$ 104,527   \$1.77   \$ 227,796   \$ 304,797   \$ 302,775											
May	March	125,938	\$3.22	\$ 405,5	20 134,327	\$0.79	\$ 106,118	134,327	\$1.77	\$ 237,759	\$ 343,877
	April	100,555	\$3.22	\$ 323,7	120,588	\$0.79	\$ 95,265	120,588	\$1.77	\$ 213,441	\$ 308,705
Light   130,020   53.22   5 440,356   177,027   50.75   8 140,046   158,653   177   8 315,106   4 455,746   5 55   5 10,006   5 455,746   5 400,152   5 55   5 10,006   5 10,0	_	113,349	\$3.22	\$ 364,9	143,773	\$0.79	\$ 113,581	143,773	\$1.77	\$ 254,478	\$ 368,059
September   198,259   53.22   5 419,056   158,653   50,70   8 126,303   517,6   8 20,0016   5 400,152	June	128,122	\$3.22	\$ 412,5	158,673	\$0.79	\$ 125,352	158,673	\$1.77	\$ 280,851	\$ 406,203
September   138,388   S32.2   \$439.073   168,303   \$30,79   \$130,599   165,303   \$31,77   \$20,2696   \$42,3176   November   112241   \$32.2   \$316,131   \$132,606   \$30,79   \$96,505   \$122,806   \$11,77   \$217,172   \$314,102   \$140,605   \$120,606   \$17,75   \$217,75   \$217,77   \$217,77   \$314,102   \$32.2   \$426,505   \$417,518   \$406,858   \$0.79   \$130,839   \$117,75   \$20,856,85   \$345,006   \$365,000   \$106,622   \$149,065   \$117,75   \$20,856,85   \$345,006   \$365,000   \$106,622   \$149,065   \$17,75   \$20,856,85   \$345,006   \$107,000   \$133,761   \$1,749,005   \$1,717   \$20,856,855   \$177   \$20,856,855   \$345,000   \$107,95   \$131,761   \$1,749,005   \$1,77   \$20,856,855   \$177   \$20,856,855   \$177,760   \$1,747,600   \$100,856,95   \$177   \$20,856,855   \$177,800   \$1,747,600   \$1,749,005   \$1,949,005	July	138,620	\$3.22	\$ 446,3	56 178,027	\$0.79	\$ 140,641	178,027	\$1.77	\$ 315,108	\$ 455,749
November   122,664   53,22   \$ 381,613   122,868   50.79   \$ 98,930   122,665   51.77   \$ 228,665   5 345,000     December   132,455   53,22   \$ 417,516   134,964   30.79   \$ 116,388   149,858   51.77   \$ 228,665   5 345,000     Hydro One	S	130,247	\$3.22	\$ 419,3	95 158,653	\$0.79	\$ 125,336	158,653	\$1.77	\$ 280,816	\$ 406,152
November   122,864   53.22   \$ 417,88   134,864   30.79   \$ 106,822   134,964   51.77   \$ 228,886   \$ 3.45,506   Total   1,526,871   \$ 3.22   \$ 425,506   146,888   30.79   \$ 118,388   117,78   265,249   \$ 328,383   \$ 3.45,506	•										
Total   13,2456   \$3.32   \$ 426,505   149,858   \$0.79   \$ 118,388   149,858   \$1.77   \$ 266,249   \$ 383,636   \$ 1,740,005   \$ 1,77   \$ 3,005,645   \$ 4,477,605   \$ 1,740,005   \$ 1,77   \$ 3,005,645   \$ 4,477,605   \$ 1,740,005   \$ 1,77   \$ 3,005,645   \$ 4,477,605   \$ 1,740,005   \$ 1,77   \$ 3,005,645   \$ 4,477,605   \$ 1,470,005   \$ 1,77   \$ 3,005,645   \$ 4,477,605   \$ 1,470,005											
Total   1,526,971   \$   3.22   \$   4,916,847     1,740,065   \$   0.79   \$   1,381,761     1,740,066   \$   1.77   \$   3,096,845   \$   4,477,606										. ,	
Month   Units Billed   Rate   Amount   Units Billed   Rate	December	132,455	\$3.22	\$ 426,5	05 149,858	\$0.79	\$ 118,388	149,858	\$1.77	\$ 265,249	\$ 383,636
Month   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Units Billed   Rate   Amount   Amount	Total	1,526,971	3.22	2 \$ 4,916,8	1,749,065	\$ 0.79	\$ 1,381,761	1,749,065	\$ 1.77	\$ 3,095,845	\$ 4,477,606
January	Hydro One		Network		Line	e Connec	tion	Transforn	nation Co	onnection	Total Line
February	Month	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	Ianuary	11.115	\$2.65	\$ 29.4	55 11.115	\$0.64	\$ 7.114	11.115	\$1.50	\$ 16.673	\$ 23.786
March         11.161         \$2.25         \$ 29.577         11.161         \$0.64         \$ 7.443         11.161         \$1.50         \$ 16,742         \$ 23.85           April         9,788         \$2.65         \$ 29.388         9,788         \$0.64         \$ 6.264         9,788         \$1.50         \$ 14.682         \$ 20.946           May         12,618         \$2.265         \$ 39.914         15.062         \$6.04         \$ 8.076         12,618         \$1.50         \$ 14.682         \$ 20.946           July         15,032         \$2.25         \$ 40,630         15,322         \$0.64         \$ 9.840         15,062         \$15.00         \$ 22,963         \$ 32,231           July         15,332         \$2.25         \$ 40,630         15,332         \$0.64         \$ 8.189         12,796         \$1.50         \$ 22,963         \$ 32,231           August         12,796         \$2.25         \$ 35,661         13,477         \$0.64         \$ 8.189         12,796         \$1.50         \$ 22,268         \$ 27,833           September         13,477         \$2.65         \$ 27,622         10,386         \$6.647         10,386         \$1.50         \$ 15,579         \$ 22,228           November         10,416		,									
April	ž										
May											
July	_	12,618	\$2.65	\$ 33,4	12,618	\$0.64	\$ 8,076	12,618	\$1.50	\$ 18,927	\$ 27,003
August 12,796 \$2.65 \$ 33,909 12,796 \$0.64 \$ 8,189 12,796 \$1.50 \$ 19,194 \$ 27,383 September 13,457 \$2.65 \$ 35,661 13,457 \$0.64 \$ 6.612 13,457 \$1.50 \$ 20,166 \$ 28,788 Cotober 10,366 \$2.65 \$ 27,523 10,386 \$0.64 \$ 6.667 10,386 \$1.50 \$ 15,579 \$ 22,226 November 10,415 \$2.25 \$ 27,600 10,415 \$0.64 \$ 6.666 10,415 \$1.50 \$ 15,623 \$ 22,288 December 12,420 \$2.65 \$ 32,929 12,426 \$0.64 \$ 7,953 12,428 \$1.50 \$ 15,623 \$ 26,592 \$ 12,426 \$0.64 \$ 7,953 12,428 \$1.50 \$ 16,639 \$ 26,592 \$ 12,426 \$0.64 \$ 10,415 \$1.50 \$ 15,623 \$ 22,288 \$ 12,428 \$1.50 \$ 16,639 \$ 26,592 \$ 12,428 \$1.50 \$ 16,639 \$ 26,592 \$ 12,428 \$1.50 \$ 16,639 \$ 26,592 \$ 12,428 \$1.50 \$ 16,639 \$ 26,592 \$ 12,428 \$1.50 \$ 16,639 \$ 26,592 \$ 12,428 \$1.50 \$ 16,639 \$ 26,592 \$ 12,428 \$1.50 \$ 16,639 \$ 26,592 \$ 12,428 \$1.50 \$ 218,699 \$ 312,010 \$ 10,415 \$1.50 \$ 10,	June	15,062	\$2.65	\$ 39,9	14 15,062	\$0.64	\$ 9,640	15,062	\$1.50	\$ 22,593	\$ 32,233
September   13,457   \$2,65   \$ 35,661   13,457   \$0,64   \$ 8,612   13,457   \$1,50   \$ 20,166   \$2,8788   October   10,386   \$2,65   \$ 27,523   10,386   \$0,04   \$ 6,647   10,386   \$1,50   \$15,579   \$22,226   November   10,415   \$2,65   \$ 27,600   10,415   \$0,64   \$ 6,666   10,415   \$1,50   \$ 15,673   \$22,226   November   12,426   \$2,65   \$ 32,929   12,426   \$0,64   \$ 7,953   12,426   \$1,50   \$ 18,639   \$ 26,592	July	15,332	\$2.65	\$ 40,6	30 15,332	\$0.64	\$ 9,812	15,332	\$1.50	\$ 22,998	\$ 32,810
October November         10,386         \$2.65         \$ 27,523         10,386         \$0.64         \$ 6,667         10,386         \$1.50         \$ 15,579         \$ 22,226           November         10.415         \$2.65         \$ 27,600         10,415         \$0.64         \$ 7,953         12,426         \$1.50         \$ 15,623         \$ 22,288           Total         145,799         \$ 2.65         \$ 386,367         145,799         \$ 0.64         \$ 93,311         145,799         \$ 1.50         \$ 218,699         \$ 312,010           Total         Network         Line Connection         Transformation Connection         Total Line           Month         Units Billed         Rate         Amount         Units Billed <td></td> <td></td> <td></td> <td>\$ 33,9</td> <td>09 12,796</td> <td></td> <td></td> <td>12,796</td> <td>\$1.50</td> <td>\$ 19,194</td> <td>\$ 27,383</td>				\$ 33,9	09 12,796			12,796	\$1.50	\$ 19,194	\$ 27,383
November   10,415   \$2.65   \$ 27,600   10,415   \$0.64   \$ 6,666   10,415   \$1.50   \$ 15,623   \$ 22,288   12,426   \$2.65   \$ 32,929   12,426   \$0.64   \$ 7,953   12,426   \$1.50   \$ 18,639   \$ 26,592   \$ 1.00	1										
Total   145,799 \$ 2.65 \$ 386,367   145,799 \$ 0.64 \$ 7,953   12,426 \$ 1.50 \$ 18,639 \$ 26,592											
Total         Network         Line Connection         Transformation Connection         Total Line           Month         Units Billed         Rate         Amount         Amount         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount         Amount         Units Billed         Rate         Amount         Amount         Amount         Units Billed         Rate         Amount         Amount         Amount         Amount         Units Billed         Rate         Amount         Amount         Amount         Units Billed         Rate         Amount         Amount         Amount         Amount         Amount         Amount         Amount         Amount         Initial Rate         Amount         Initial Rate         Amount         Amount         Initial Rate         Amount         Initial											
Month         Units Billed         Rate         Amount	December	12,426	\$2.65	\$ 32,9	29 12,426	\$0.64	\$ 7,953	12,426	\$1.50	\$ 18,639	\$ 26,592
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount	Total	145,799	2.65	386,3	67 145,799	\$ 0.64	\$ 93,311	145,799	\$ 1.50	\$ 218,699	\$ 312,010
January         148,787         \$3.18         \$ 472,759         151,598         \$0.78         \$ 118,095         151,598         \$1.75         \$ 265,327         \$ 383,423           February         152,963         \$3.18         \$ 486,132         152,963         \$0.78         \$ 119,154         152,963         \$1.75         \$ 267,709         \$ 386,863           March         137,099         \$3.17         \$ 435,097         145,488         \$0.78         \$ 113,261         145,488         \$1.75         \$ 254,500         \$ 367,762           April         110,343         \$3.17         \$ 349,725         130,376         \$0.78         \$ 101,529         130,376         \$1.75         \$ 228,123         \$ 329,652           May         125,967         \$3.16         \$ 398,421         156,391         \$0.78         \$ 121,656         156,391         \$1.75         \$ 273,405         \$ 395,061           June         143,184         \$3.16         \$ 452,467         173,735         \$0.78         \$ 134,991         173,735         \$1.75         \$ 338,106         \$ 398,421           July         153,952         \$3.16         \$ 486,986         193,359         \$0.78         \$ 134,991         173,735         \$1.75         \$ 338,106         \$ 488,560<	Total		Network		Lin	e Connec	tion	Transforn	nation Co	onnection	Total Line
January         148,787         \$3.18         \$ 472,759         151,598         \$0.78         \$ 118,095         151,598         \$1.75         \$ 265,327         \$ 383,423           February         152,963         \$3.18         \$ 486,132         152,963         \$0.78         \$ 119,154         152,963         \$1.75         \$ 267,709         \$ 386,863           March         137,099         \$3.17         \$ 435,097         145,488         \$0.78         \$ 113,261         145,488         \$1.75         \$ 254,500         \$ 367,762           April         110,343         \$3.17         \$ 349,725         130,376         \$0.78         \$ 101,529         130,376         \$1.75         \$ 228,123         \$ 329,652           May         125,967         \$3.16         \$ 398,421         156,391         \$0.78         \$ 121,656         156,391         \$1.75         \$ 273,405         \$ 395,061           June         143,184         \$3.16         \$ 452,467         173,735         \$0.78         \$ 134,991         173,735         \$1.75         \$ 338,106         \$ 398,421           July         153,952         \$3.16         \$ 486,986         193,359         \$0.78         \$ 134,991         173,735         \$1.75         \$ 338,106         \$ 488,560<	Month	<b>Units Billed</b>	Rate	Amount	. Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February 152,963 \$3.18 \$ 486,132 152,963 \$0.78 \$ 119,154 152,963 \$1.75 \$ 267,709 \$ 386,863 March 137,099 \$3.17 \$ 435,097 145,488 \$0.78 \$ 113,261 145,488 \$1.75 \$ 254,500 \$ 367,762 April 110,343 \$3.17 \$ 349,725 130,376 \$0.78 \$ 101,529 130,376 \$1.75 \$ 228,123 \$ 329,652 May 125,967 \$3.16 \$ 398,421 156,391 \$0.78 \$ 121,656 156,391 \$1.75 \$ 273,405 \$ 395,061 June 143,184 \$3.16 \$ 452,467 173,735 \$0.78 \$ 134,991 173,735 \$1.75 \$ 303,444 \$ 438,436 July 153,952 \$3.16 \$ 486,986 193,359 \$0.78 \$ 150,454 193,359 \$1.75 \$ 338,106 \$ 488,560 August 143,043 \$3.17 \$ 453,305 171,449 \$0.78 \$ 133,525 171,449 \$1.75 \$ 300,010 \$ 433,535 September 149,815 \$3.17 \$ 474,734 178,760 \$0.78 \$ 139,202 178,760 \$1.75 \$ 312,772 \$ 451,974 October 122,657 \$3.17 \$ 389,036 133,082 \$0.78 \$ 113,287 145,379 \$1.75 \$ 223,751 \$ 336,328 November 140,079 \$3.18 \$ 445,118 145,379 \$0.78 \$ 126,340 162,284 \$1.75 \$ 283,888 \$ 410,228											
March       137,099       \$3.17       \$ 435,097       145,488       \$0.78       \$ 113,261       145,488       \$1.75       \$ 254,500       \$ 367,762         April       110,343       \$3.17       \$ 349,725       130,376       \$0.78       \$ 101,529       130,376       \$1.75       \$ 228,123       \$ 329,652         May       125,967       \$3.16       \$ 398,421       156,391       \$0.78       \$ 121,656       156,391       \$1.75       \$ 273,405       \$ 395,061         June       143,184       \$3.16       \$ 452,467       173,735       \$0.78       \$ 134,991       173,735       \$1.75       \$ 303,444       \$ 438,436         July       153,952       \$3.16       \$ 486,986       193,359       \$0.78       \$ 150,454       193,359       \$1.75       \$ 338,106       \$ 488,560         August       143,043       \$3.17       \$ 453,305       171,449       \$0.78       \$ 133,525       171,449       \$1.75       \$ 300,010       \$ 433,535         September       149,815       \$3.17       \$ 474,734       178,760       \$0.78       \$ 139,202       178,760       \$1.75       \$ 312,772       \$ 451,974         October       122,657       \$3.17       \$ 389,036       133,082											
April       110,343       \$3.17       \$ 349,725       130,376       \$0.78       \$ 101,529       130,376       \$1.75       \$ 228,123       \$ 329,652         May       125,967       \$3.16       \$ 398,421       156,391       \$0.78       \$ 121,656       156,391       \$1.75       \$ 273,405       \$ 395,061         June       143,184       \$3.16       \$ 452,467       173,735       \$0.78       \$ 134,991       173,735       \$1.75       \$ 303,444       \$ 438,436         July       153,952       \$3.16       \$ 486,986       193,359       \$0.78       \$ 150,454       193,359       \$1.75       \$ 338,106       \$ 488,560         August       143,043       \$3.17       \$ 453,305       171,449       \$0.78       \$ 133,525       171,449       \$1.75       \$ 300,010       \$ 433,535         September       149,815       \$3.17       \$ 474,734       178,760       \$0.78       \$ 139,202       178,760       \$1.75       \$ 312,772       \$ 451,974         October       122,657       \$3.17       \$ 389,036       133,082       \$0.78       \$ 103,577       133,082       \$1.75       \$ 232,751       \$ 336,328         November       140,079       \$3.18       \$ 445,118       145,379	Ž										
May         125,967         \$3.16         \$ 398,421         156,391         \$0.78         \$ 121,656         156,391         \$1.75         \$ 273,405         \$ 395,061           June         143,184         \$3.16         \$ 452,467         173,735         \$0.78         \$ 134,991         173,735         \$1.75         \$ 303,444         \$ 438,436           July         153,952         \$3.16         \$ 486,986         193,359         \$0.78         \$ 150,454         193,359         \$1.75         \$ 338,106         \$ 488,560           August         143,043         \$3.17         \$ 453,305         171,449         \$0.78         \$ 133,525         171,449         \$1.75         \$ 300,010         \$ 433,535           September         149,815         \$3.17         \$ 474,734         178,760         \$0.78         \$ 139,202         178,760         \$1.75         \$ 312,772         \$ 451,974           October         122,657         \$3.17         \$ 389,036         133,082         \$0.78         \$ 103,577         133,082         \$1.75         \$ 232,751         \$ 336,328           November         140,079         \$3.18         \$ 445,118         145,379         \$0.78         \$ 113,287         145,379         \$1.75         \$ 254,509         \$ 367											
June       143,184       \$3.16       \$ 452,467       173,735       \$0.78       \$ 134,991       173,735       \$1.75       \$ 303,444       \$ 438,436         July       153,952       \$3.16       \$ 486,986       193,359       \$0.78       \$ 150,454       193,359       \$1.75       \$ 338,106       \$ 488,560         August       143,043       \$3.17       \$ 453,305       171,449       \$0.78       \$ 133,525       171,449       \$1.75       \$ 300,010       \$ 433,535         September       149,815       \$3.17       \$ 474,734       178,760       \$0.78       \$ 139,202       178,760       \$1.75       \$ 312,772       \$ 451,974         October       122,657       \$3.17       \$ 389,036       133,082       \$0.78       \$ 103,577       133,082       \$1.75       \$ 232,751       \$ 336,328         November       140,079       \$3.18       \$ 445,118       145,379       \$0.78       \$ 113,287       145,379       \$1.75       \$ 254,509       \$ 367,796         December       144,881       \$3.17       \$ 459,434       162,284       \$0.78       \$ 126,340       162,284       \$1.75       \$ 283,888       \$ 410,228	_										
July       153,952       \$3.16       \$ 486,986       193,359       \$0.78       \$ 150,454       193,359       \$1.75       \$ 338,106       \$ 488,560         August       143,043       \$3.17       \$ 453,305       171,449       \$0.78       \$ 133,525       171,449       \$1.75       \$ 300,010       \$ 433,535         September       149,815       \$3.17       \$ 474,734       178,760       \$0.78       \$ 139,202       178,760       \$1.75       \$ 312,772       \$ 451,974         October       122,657       \$3.17       \$ 389,036       133,082       \$0.78       \$ 103,577       133,082       \$1.75       \$ 232,751       \$ 336,328         November       140,079       \$3.18       \$ 445,118       145,379       \$0.78       \$ 113,287       145,379       \$1.75       \$ 254,509       \$ 367,796         December       144,881       \$3.17       \$ 459,434       162,284       \$0.78       \$ 126,340       162,284       \$1.75       \$ 283,888       \$ 410,228	-										
August       143,043       \$3.17       \$ 453,305       171,449       \$0.78       \$ 133,525       171,449       \$1.75       \$ 300,010       \$ 433,535         September       149,815       \$3.17       \$ 474,734       178,760       \$0.78       \$ 139,202       178,760       \$1.75       \$ 312,772       \$ 451,974         October       122,657       \$3.17       \$ 389,036       133,082       \$0.78       \$ 103,577       133,082       \$1.75       \$ 232,751       \$ 336,328         November       140,079       \$3.18       \$ 445,118       145,379       \$0.78       \$ 113,287       145,379       \$1.75       \$ 254,509       \$ 367,796         December       144,881       \$3.17       \$ 459,434       162,284       \$0.78       \$ 126,340       162,284       \$1.75       \$ 283,888       \$ 410,228	-										
September       149,815       \$3.17       \$ 474,734       178,760       \$0.78       \$ 139,202       178,760       \$1.75       \$ 312,772       \$ 451,974         October       122,657       \$3.17       \$ 389,036       133,082       \$0.78       \$ 103,577       133,082       \$1.75       \$ 232,751       \$ 336,328         November       140,079       \$3.18       \$ 445,118       145,379       \$0.78       \$ 113,287       145,379       \$1.75       \$ 254,509       \$ 367,796         December       144,881       \$3.17       \$ 459,434       162,284       \$0.78       \$ 126,340       162,284       \$1.75       \$ 283,888       \$ 410,228											
October       122,657       \$3.17       \$ 389,036       133,082       \$0.78       \$ 103,577       133,082       \$1.75       \$ 232,751       \$ 336,328         November       140,079       \$3.18       \$ 445,118       145,379       \$0.78       \$ 113,287       145,379       \$1.75       \$ 254,509       \$ 367,796         December       144,881       \$3.17       \$ 459,434       162,284       \$0.78       \$ 126,340       162,284       \$1.75       \$ 283,888       \$ 410,228											
November 140,079 \$3.18 \$ 445,118 145,379 \$0.78 \$ 113,287 145,379 \$1.75 \$ 254,509 \$ 367,796 December 144,881 \$3.17 \$ 459,434 162,284 \$0.78 \$ 126,340 162,284 \$1.75 \$ 283,888 \$ 410,228	-										
	November	140,079	\$3.18	\$ 445,1	18 145,379	\$0.78	\$ 113,287	145,379	\$1.75		\$ 367,796
<b>Total</b> 1,672,770 \$ 3.17 \$ 5,303,214 1,894,864 \$ 0.78 \$ 1,475,073 1,894,864 \$ 1.75 \$ 3,314,544 \$ 4,789,616	December	144,881	\$3.17	\$ 459,4	34 162,284	\$0.78	\$ 126,340	162,284	\$1.75	\$ 283,888	\$ 410,228
	Total	1,672,770	3.17	\$ 5,303,2	1,894,864	\$ 0.78	\$ 1,475,073	1,894,864	\$ 1.75	\$ 3,314,544	\$ 4,789,616



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Network			Connectio	on	Transforr	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	137,672 \$	3.5700 \$	491,489	140,483 \$	0.8000	112,386	140,483	\$ 1.8600 \$	261,298	\$ 373,685
February	141,720 \$	3.5700 \$	505,940	141,720 \$	0.8000	\$ 113,376	141,720	\$ 1.8600 \$	263,599	\$ 376,975
March	125,938 \$	3.5700 \$	449,599	134,327 \$	0.8000	\$ 107,462	134,327	\$ 1.8600 \$	249,848	\$ 357,310
April	100,555 \$	3.5700 \$	358,981	120,588 \$	0.8000	\$ 96,470	120,588	\$ 1.8600 \$	224,294	\$ 320,764
May	113,349 \$	3.5700 \$	404,656	143,773 \$	0.8000	\$ 115,018	143,773	\$ 1.8600 \$	267,418	\$ 382,436
June	128,122 \$	3.5700 \$	457,396	158,673 \$	0.8000	126,938	158,673	\$ 1.8600 \$	295,132	\$ 422,070
July	138,620 \$	3.5700 \$	494,873	178,027 \$	0.8000	142,422	178,027	\$ 1.8600 \$	331,130	\$ 473,552
August	130,247 \$	3.5700 \$	464,982	158,653 \$	0.8000	126,922	158,653	\$ 1.8600 \$	295,095	\$ 422,017
September	136,358 \$	3.5700 \$	486,798	165,303 \$	0.8000	132,242	165,303	\$ 1.8600 \$	307,464	\$ 439,706
October	112,271 \$	3.5700 \$	400,807	122,696 \$	0.8000	\$ 98,157	122,696	\$ 1.8600 \$	228,215	\$ 326,371
November	129,664 \$	3.5700 \$	462,900	134,964 \$	0.8000	\$ 107,971	134,964	\$ 1.8600 \$	251,033	\$ 359,004
December	132,455 \$	3.5700 \$	472,864	149,858 \$	0.8000	119,886	149,858	\$ 1.8600 \$	278,736	\$ 398,622
Total	1,526,971 \$	3.57 \$	5,451,286	1,749,065 \$	0.80	1,399,252	1,749,065	\$ 1.86 \$	3,253,261	\$ 4,652,513
Hydro One	Network			Line (	Connectio	on	Transforr	Total Line		
Month	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,115 \$	2.6500 \$	29,455	11,115 \$	0.6400	5 7,114	11,115	\$ 1.5000 \$	16,673	\$ 23,786
February	11,243 \$	2.6500 \$		11,243 \$	0.6400	7,196	11,243	\$ 1.5000 \$	16,865	\$ 24,060
March	11,161 \$	2.6500 \$	29,577	11,161 \$	0.6400	5 7,143	11,161	\$ 1.5000 \$	16,742	\$ 23,885
April	9,788 \$	2.6500 \$	25,938	9,788 \$	0.6400	6,264	9,788	\$ 1.5000 \$	14,682	\$ 20,946
May	12,618 \$	2.6500 \$	33,438	12,618 \$	0.6400	8,076	12,618	\$ 1.5000 \$	18,927	\$ 27,003
June	15,062 \$	2.6500 \$	39,914	15,062 \$	0.6400	9,640	15,062	\$ 1.5000 \$	22,593	\$ 32,233
July	15,332 \$	2.6500 \$	40,630	15,332 \$	0.6400	9,812	15,332	\$ 1.5000 \$	22,998	\$ 32,810
August	12,796 \$	2.6500 \$	33,909	12,796 \$	0.6400	8,189	12,796	\$ 1.5000 \$	19,194	\$ 27,383
September	13,457 \$	2.6500 \$	35,661	13,457 \$	0.6400	\$ 8,612	13,457	\$ 1.5000 \$	20,186	\$ 28,798
October	10,386 \$	2.6500 \$	27,523	10,386 \$	0.6400	6,647	10,386	\$ 1.5000 \$	15,579	\$ 22,226
November	10,415 \$	2.6500 \$	27,600	10,415 \$	0.6400	6,666	10,415	\$ 1.5000 \$	15,623	\$ 22,288
December	12,426 \$	2.6500 \$	32,929	12,426 \$	0.6400	7,953	12,426	\$ 1.5000 \$	18,639	\$ 26,592
Total	145,799 \$	2.65 \$	386,367	145,799 \$	0.64	93,311	145,799	\$ 1.50 \$	218,699	\$ 312,010
Total		Network		Line (	Connectio	on	Transforr	Total Line		
Month	<b>Units Billed</b>	Rate	Amount	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	Amount
January	148,787 \$	3.50 \$	520,944	151,598 \$	0.79	119,500	151,598	\$ 1.83 \$	277,971	\$ 397,471
February	152,963 \$	3.50 \$	535,734	152,963 \$	0.79	\$ 120,572	152,963	\$ 1.83 \$	280,464	\$ 401,035
March	137,099 \$	3.50 \$	479,175	145,488 \$	0.79	114,605	145,488	\$ 1.83 \$	266,590	\$ 381,194
April	110,343 \$	3.49 \$	384,920	130,376 \$	0.79	102,735	130,376	\$ 1.83 \$	238,976	\$ 341,710
May	125,967 \$	3.48 \$	438,094	156,391 \$	0.79	123,094	156,391	\$ 1.83 \$	286,345	\$ 409,439
June	143,184 \$	3.47 \$	497,310	173,735 \$	0.79	136,578	173,735	\$ 1.83 \$	317,725	\$ 454,303
July	153,952 \$	3.48 \$	535,503	193,359 \$	0.79	152,234	193,359	\$ 1.83 \$	354,128	\$ 506,362
August	143,043 \$	3.49 \$		171,449 \$			171,449			\$ 449,400
September	149,815 \$	3.49 \$		178,760 \$			178,760	-		\$ 468,504
October	122,657 \$	3.49 \$		133,082 \$			133,082			\$ 348,597
November	140,079 \$	3.50 \$		145,379 \$			145,379			\$ 381,292
December	144,881 \$	3.49 \$	505,793	162,284 \$	0.79	127,839	162,284	\$ 1.83 \$	297,375	\$ 425,214
Total	1,672,770 \$	3.49 \$	5,837,654	1,894,864 \$	0.79	1,492,563	1,894,864	\$ 1.83 \$	3,471,959	\$ 4,964,523



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Network			e Connect	on	Transforr	Total Line					
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	<b>Units Billed</b>	Rate	Amount	I	Amount		
January	137,672	\$ 3.5700	\$ 491,489	140,483	\$ 0.8000	\$ 112,386	140,483	\$ 1.8600	\$ 261,298	\$	373,685		
February	141,720	\$ 3.5700	\$ 505,940	141,720	\$ 0.8000	\$ 113,376	141,720	\$ 1.8600	\$ 263,599	\$	376,975		
March	125,938	\$ 3.5700	\$ 449,599	134,327	\$ 0.8000	\$ 107,462	134,327	\$ 1.8600	\$ 249,848	\$	357,310		
April	100,555	\$ 3.5700		120,588	\$ 0.8000			\$ 1.8600		\$	320,764		
May	113,349	\$ 3.5700	\$ 404,656	143,773	\$ 0.8000	\$ 115,018	143,773	\$ 1.8600	\$ 267,418	\$	382,436		
June	128,122	\$ 3.5700	\$ 457,396	158,673	\$ 0.8000	\$ 126,938	158,673	\$ 1.8600	\$ 295,132	\$	422,070		
July	138,620	\$ 3.5700	\$ 494,873	178,027	\$ 0.8000	\$ 142,422	178,027	\$ 1.8600	\$ 331,130	\$	473,552		
August	130,247	\$ 3.5700	\$ 464,982	158,653	\$ 0.8000	\$ 126,922	158,653	\$ 1.8600	\$ 295,095	\$	422,017		
September	136,358	\$ 3.5700	\$ 486,798	165,303	\$ 0.8000	\$ 132,242	165,303	\$ 1.8600	\$ 307,464	\$	439,706		
October	112,271	\$ 3.5700	\$ 400,807	122,696	\$ 0.8000	\$ 98,157	122,696	\$ 1.8600	\$ 228,215	\$	326,371		
November	129,664	\$ 3.5700	\$ 462,900	134,964	\$ 0.8000	\$ 107,971	134,964	\$ 1.8600	\$ 251,033	\$	359,004		
December	132,455	\$ 3.5700	\$ 472,864	149,858	\$ 0.8000	\$ 119,886	149,858	\$ 1.8600	\$ 278,736	\$	398,622		
Total	1,526,971	\$ 3.57	\$ 5,451,286	1,749,065	\$ 0.80	\$ 1,399,252	1,749,065	\$ 1.86	\$ 3,253,261	\$	4,652,513		
Hydro One		Network		Line	e Connect	on	Transform	nation Co	nnection	T	Total Line		
Month	<b>Units Billed</b>	Rate	Amount	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	1	Amount		
January	11,115	\$ 2.6500	\$ 29,455	11,115	\$ 0.6400	\$ 7,114	11,115	\$ 1.5000	\$ 16,673	\$	23,786		
February	11,243				\$ 0.6400			\$ 1.5000		\$	24,060		
March	11,161				\$ 0.6400			\$ 1.5000		\$	23,885		
April	9,788	\$ 2.6500	\$ 25,938	9,788	\$ 0.6400	\$ 6,264	9,788	\$ 1.5000	\$ 14,682	\$	20,946		
May	12,618	\$ 2.6500	\$ 33,438	12,618	\$ 0.6400	\$ 8,076	12,618	\$ 1.5000	\$ 18,927	\$	27,003		
June	15,062	\$ 2.6500	\$ 39,914	15,062	\$ 0.6400	\$ 9,640	15,062	\$ 1.5000	\$ 22,593	\$	32,233		
July	15,332	\$ 2.6500	\$ 40,630	15,332	\$ 0.6400	\$ 9,812	15,332	\$ 1.5000	\$ 22,998	\$	32,810		
August	12,796	\$ 2.6500	\$ 33,909	12,796	\$ 0.6400	\$ 8,189	12,796	\$ 1.5000	\$ 19,194	\$	27,383		
September	13,457	\$ 2.6500	\$ 35,661	13,457	\$ 0.6400	\$ 8,612	13,457	\$ 1.5000	\$ 20,186	\$	28,798		
October	10,386	\$ 2.6500	\$ 27,523	10,386	\$ 0.6400	\$ 6,647	10,386	\$ 1.5000	\$ 15,579	\$	22,226		
November	10,415	\$ 2.6500	\$ 27,600	10,415	\$ 0.6400	\$ 6,666	10,415	\$ 1.5000	\$ 15,623	\$	22,288		
December	12,426	\$ 2.6500	\$ 32,929	12,426	\$ 0.6400	\$ 7,953	12,426	\$ 1.5000	\$ 18,639	\$	26,592		
Total	145,799	\$ 2.65	\$ 386,367	145,799	\$ 0.64	\$ 93,311	145,799	\$ 1.50	\$ 218,699	\$	312,010		
Total		Network		Line Connection			Transformation Connection				Total Line		
Month	<b>Units Billed</b>	Rate	Amount	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	1	Amount		
January	148,787	\$ 3.50	\$ 520,944	151,598	\$ 0.79	\$ 119,500	151,598	\$ 1.83	\$ 277,971	\$	397,471		
February	152,963	\$ 3.50	\$ 535,734	152,963	\$ 0.79	\$ 120,572	152,963	\$ 1.83	\$ 280,464	\$	401,035		
March	137,099	\$ 3.50	\$ 479,175	145,488	\$ 0.79	\$ 114,605	145,488	\$ 1.83	\$ 266,590	\$	381,194		
April	110,343	\$ 3.49	\$ 384,920	130,376	\$ 0.79	\$ 102,735	130,376	\$ 1.83	\$ 238,976	\$	341,710		
May	125,967	\$ 3.48	\$ 438,094	156,391	\$ 0.79	\$ 123,094	156,391	\$ 1.83	\$ 286,345	\$	409,439		
June	143,184	\$ 3.47	\$ 497,310	173,735	\$ 0.79	\$ 136,578	173,735	\$ 1.83	\$ 317,725	\$	454,303		
July	153,952	\$ 3.48	\$ 535,503	193,359	\$ 0.79	\$ 152,234	193,359	\$ 1.83	\$ 354,128	\$	506,362		
August	143,043	\$ 3.49	\$ 498,891	171,449	\$ 0.79	\$ 135,112	171,449	\$ 1.83	\$ 314,289	\$	449,400		
September	149,815	\$ 3.49	\$ 522,459	178,760	\$ 0.79	\$ 140,855	178,760	\$ 1.83	\$ 327,649	\$	468,504		
October	122,657			133,082			133,082		\$ 243,794	\$	348,597		
November	140,079	-		145,379			145,379			\$	381,292		
December	144,881	\$ 3.49	\$ 505,793	162,284	\$ 0.79	\$ 127,839	162,284	\$ 1.83	\$ 297,375	\$	425,214		
Total	1,672,770	\$ 3.49	\$ 5,837,654	1,894,864	\$ 0.79	\$ 1,492,563	1,894,864	\$ 1.83	\$ 3,471,959	\$	4,964,523		



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	•		Billed Amount %	Current Wholesale Billing		Proposed RTSR Network	
Residential	kWh	\$ 0.0068	272,189,552	-	\$	1,850,889	29.2%	\$	1,702,268	\$	0.0063
General Service Less Than 50 kW	kWh	\$ 0.0063	112,024,223	-	\$	705,753	11.1%	\$	649,083	\$	0.0058
General Service 50 to 999 kW	kW	\$ 2.5648	225,654,890	617,147	\$	1,582,859	24.9%	\$	1,455,759	\$	2.3589
General Service 1,000 to 4,999 kW	kW	\$ 2.7241	163,185,559	342,743	\$	933,666	14.7%	\$	858,695	\$	2.5054
Large Use	kW	\$ 3.0162	253,616,043	401,335	\$	1,210,507	19.1%	\$	1,113,306	\$	2.7740
Unmetered Scattered Load	kWh	\$ 0.0063	2,253,844	-	\$	14,199	0.2%	\$	13,059	\$	0.0058
Sentinel Lighting	kW	\$ 1.9441	608,868	1,430	\$	2,780	0.0%	\$	2,557	\$	1.7880
Street Lighting	kW	\$ 1.9342	9,005,139	24,131	\$	46,674	0.7%	\$	42,926	\$	1.7789
					\$	6,347,326					



re-align the current RTS Connection Rates to recover current wholesale connection costs.

Unit	Current RTSR- Connection		Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	Current Wholesale Billing		Proposed RTSR Connection	
kWh	\$	0.0057	272,189,552	-	\$	1,551,480	30.1%	\$	1,494,400	\$	0.0055
kWh	\$	0.0050	112,024,223	-	\$	560,121	10.9%	\$	539,514	\$	0.0048
kW	\$	1.9998	225,654,890	617,147	\$	1,234,171	23.9%	\$	1,188,764	\$	1.9262
kW	\$	2.1923	163,185,559	342,743	\$	751,395	14.6%	\$	723,751	\$	2.1116
kW	\$	2.5070	253,616,043	401,335	\$	1,006,147	19.5%	\$	969,130	\$	2.4148
kWh	\$	0.0050	2,253,844	-	\$	11,269	0.2%	\$	10,855	\$	0.0048
kW	\$	1.5783	608,868	1,430	\$	2,257	0.0%	\$	2,174	\$	1.5202
kW	\$	1.5461	9,005,139	24,131	\$	37,309	0.7%	\$	35,936	\$	1.4892
					\$	5,154,150					



# RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	ljusted R-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	Forecast /holesale Billing	F	oposed RTSR etwork
Residential	kWh	\$ 0.0063	272,189,552	-	\$ 1,702,268	29.2%	\$	1,702,268	\$	0.0063
General Service Less Than 50 kW	kWh	\$ 0.0058	112,024,223	-	\$ 649,083	11.1%	\$	649,083	\$	0.0058
General Service 50 to 999 kW	kW	\$ 2.3589	225,654,890	617,147	\$ 1,455,759	24.9%	\$	1,455,759	\$	2.3589
General Service 1,000 to 4,999 kW	kW	\$ 2.5054	163,185,559	342,743	\$ 858,695	14.7%	\$	858,695	\$	2.5054
Large Use	kW	\$ 2.7740	253,616,043	401,335	\$ 1,113,306	19.1%	\$	1,113,306	\$	2.7740
Unmetered Scattered Load	kWh	\$ 0.0058	2,253,844	-	\$ 13,059	0.2%	\$	13,059	\$	0.0058
Sentinel Lighting	kW	\$ 1.7880	608,868	1,430	\$ 2,557	0.0%	\$	2,557	\$	1.7880
Street Lighting	kW	\$ 1.7789	9,005,139	24,131	\$ 42,926	0.7%	\$	42,926	\$	1.7789
					\$ 5,837,654					



# RTSR Workform for Electricity Distributors (2013 Filers)

e the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Unit	F	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	,	Billed Amount	Billed Amount %	orecast holesale Billing	ı	oposed RTSR nnection
kWh	\$	0.0055	272,189,552	-	\$	1,494,400	30.1%	\$ 1,494,400	\$	0.0055
kWh	\$	0.0048	112,024,223	-	\$	539,514	10.9%	\$ 539,514	\$	0.0048
kW	\$	1.9262	225,654,890	617,147	\$	1,188,764	23.9%	\$ 1,188,764	\$	1.9262
kW	\$	2.1116	163,185,559	342,743	\$	723,751	14.6%	\$ 723,751	\$	2.1116
kW	\$	2.4148	253,616,043	401,335	\$	969,130	19.5%	\$ 969,130	\$	2.4148
kWh	\$	0.0048	2,253,844	-	\$	10,855	0.2%	\$ 10,855	\$	0.0048
kW	\$	1.5202	608,868	1,430	\$	2,174	0.0%	\$ 2,174	\$	1.5202
kW	\$	1.4892	9,005,139	24,131	\$	35,936	0.7%	\$ 35,936	\$	1.4892
					\$	4,964,523				



# RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transfered to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	oposed R Network	F	oposed RTSR nnection
Residential	kWh	\$ 0.0063	\$	0.0055
General Service Less Than 50 kW	kWh	\$ 0.0058	\$	0.0048
General Service 50 to 999 kW	kW	\$ 2.3589	\$	1.9262
General Service 1,000 to 4,999 kW	kW	\$ 2.5054	\$	2.1116
Large Use	kW	\$ 2.7740	\$	2.4148
Unmetered Scattered Load	kWh	\$ 0.0058	\$	0.0048
Sentinel Lighting	kW	\$ 1.7880	\$	1.5202
Street Lighting	kW	\$ 1.7789	\$	1.4892

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 2
Page 1 of 1

# RETAIL SERVICE CHARGE

Bluewater Power currently charges Retailers for services related to the supply of competitive electricity to customers. Bluewater Power charges the standard rates to retailers and proposes to continue to charge the standard rates which include the following items:

One-time charge, per retailer, to establish the service agreement between the distributor and the		
retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	-0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Lie to tuice a year	¢.	no abarra
Up to twice a year	\$	charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 3
Page 1 of 2

# WHOLESALE MARKET SERVICE RATE (WMSR)

The WMSR is a rate designed to recover from ratepayers the amount charged to distributors by the IESO for the operation of the IESO administered markets and the operation of the IESO controlled grid. The rate charged to customers includes the provincially set WMSR rate of \$.0052/kWh and the Rural or Remote Electricity Rate

6 Protection ("RRRP").

On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) whereby the RRRP charge was reduced from \$.0013/kWh to \$.0011/kWh effective May 1, 2012. This is the rate distributors charge their customers to recover the amount levied on distributors from the IESO.

This aggregated rate to customers includes the two above noted rates for a total of \$.0063/kWh as a uniform rate across the province which was effective May 1, 2012.

## Variance Accounts

Table 1 below details the variance account balances for Account 1580 – RSVA WMS for 2009, 2010 and 2011.

# Table 1 – Account 1580 – WMSR Variance Account Balances

	2009	2010	2011
Wholesale Market Service Costs	5,569,092	4,966,314	4,490,217
Wholesale Market Service Revenue	5,831,066	6,225,764	6,036,900
Contribution to Variance Account	261,974	1,259,450	1,546,683

The balance in the deferral account has grown over the last few years mainly as a result of the increased amount of generation (under RESOP contracts) in our service territory over the corresponding period. In 2007, the amount of generation was nil, and in 2011 the amount of generation represented approximately 14% of the wholesale delivered kWh. The amount of generation on our system directly corresponds to reduced

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 3
Page 2 of 2

1 throughput at the points of delivery which will in effect reduce the costs on the IESO

invoice. However with the WMSR rate of \$.0052 being held constant, the variance in the

deferral account will grow.

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5 The variances that accumulate in Account 1580 are reviewed and disposed of each year

6 through the Deferral and Variance Account review process as part of IRM proceedings if

the materiality threshold is met. Therefore the customers are kept whole and realize the

8 benefit of the reduced WMSR charges on Bluewater Power's IESO invoice.

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# SPECIFIC SERVICE CHARGES

Table 1 below indicates the current approved and proposed (highlighted in yellow) specific service charges at the approved rate as well as the 2013 expected revenue.

These service charges are booked to Account 4235 – Miscellaneous Service Revenues.

# <u>Table 1 – Account 4235 - 2013 Specific Service Charges</u>

		2013
	Rate	Revenue
Duplicate invoices for previous billing	\$15.00	\$150
Income tax letter	\$15.00	\$3,630
Returned Cheque charge (plus bank charges)	\$15.00	\$6,255
Legal letter charge	\$15.00	\$3,855
Account set up charge / change of occupancy charge	\$10.00	\$47,700
Special Meter reads	\$30.00	\$30
Collection of account charge – no disconnection	\$30.00	\$75,840
Disconnect/Reconnect at meter – during regular hours	\$65.00	\$10,530
Disconnect/Reconnect at meter – after regular hours	\$185.00	\$370
Account history	\$15.00	\$150
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$30.00	\$30
Miscellaneous - One time revenue		\$4,000
MicroFIT revenue (rate to be effective May 1, 2013)	\$5.40	\$5,184
Total for Account 4235		\$157,724

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Bluewater Power seeks to add the Account History charge and the Meter dispute charge for 2013. The Account History charge is requested in relation to O.Reg 389/10 of the Energy Consumer Protection Act. The regulation indicates that a residential landlord may request the most recent 12 months of electricity consumed in a rental unit in order to provide this information to prospective tenants. Given this provision, Bluewater Power is requesting the addition of the specific service charge. We have tracked the number of requests in 2011, and are projecting 10 transactions in 2013.

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 4
Page 2 of 2

- 1 The Meter dispute charge is requested in order to recover any costs associated with
- 2 having to verify a meter reading. This is particularly relevant given the transition to smart
- 3 meters and customers may dispute a reading. We are forecasting one such incident per
- 4 year.
- 5 Other specific service charges include Late Payment charges and a Specific Charge for
- 6 access to the Power Poles. Bluewater Power does not propose any changes to the
- 7 standard rate.
- 8 The OEB issued a letter dated September 20, 2012 Update to Fixed Monthly Charge
- 9 for microFIT Generator Service Classification Board File Numbers EB-2009-0326 and
- 10 EB-2010-0219. The letter determined that the province-wide fixed monthly charge to be
- 11 applicable to generators will increase to \$5.40 per month effective with the
- 12 implementation of the 2013 cost of service applications. Bluewater Power hereby
- 13 requests the updated rate of \$5.40 be reflected in our rate schedule for the microFIT
- 14 service classification.

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 5
Page 1 of 2

# **LOW VOLTAGE CHARGES (LV)**

Bluewater Power uses Account 1550 to track the variance between the amounts paid to Hydro One for Low Voltage services and the amounts billed to its customers. LV charges are not included in the base revenue requirement and are considered pass through charges, therefore a separate rate rider is calculated for LV charges.

7 Proposed LV Charges

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- Bluewater Power is supplied from Hydro One's sub-transmission facilities at six delivery points which include: three meters at Petrolia, one meter at Oil Springs, one meter at Alvinston and one meter at Watford. Approximately 8% of the load delivered to Bluewater Power is through Hydro One's system. Hydro One commenced charging new
- transmission rates for these points effective January 1, 2011 (EB-2009-0096).

Bluewater Power has projected 2013 LV costs based on the actual demand for each delivery point in 2011, and applied the proposed rates of Hydro One (EB-2012-0136) for January 1, 2013 in order to estimate the 2013 LV costs. The details of the LV cost estimate are located in Exhibit 8, Tab 3, Schedule 5, Attachment 1 which follows.

The 2013 estimated LV cost has been allocated to the customer classes based on the class percentage of retail transmission connection amounts (using 2013 proposed rates), and the 2013 forecast of kWh and kW in order to determine a percentage allocation to be applied to the estimated LV cost. The details are provided in Table 1 below.

1 2

# <u>Table 1 – Calculation of Proposed LV Rate</u>

	2013 Projected Transmission connection Rate \$/kWh or kW	2013 forecast kWh (uplifted)	2013 forecast kW	Billed Transmission connection (\$)	% Allocation	Proposed LV Recovery (\$)	2013 forecast kWh (non- uplifted)	Proposed Rate \$	Unit of Measure
Residential	0.0055	266,451,788	-	1,465,485	30.1%	56,886	255,687,351	0.0002	\$/kWh
GS<50	0.0048	101,536,145	-	487,373	10.0%	18,919	97,434,167	0.0002	\$/kWh
GS>50	1.9262	231,248,216	627,074	1,207,870	24.8%	46,887	627,074	0.0748	\$/kW
Intermediate	2.1116	161,652,837	337,859	713,423	14.6%	27,693	337,859	0.0820	\$/kW
Large	2.4148	249,249,951	392,393	947,551	19.5%	36,782	392,393	0.0937	\$/kW
USL	0.0048	2,333,194		11,199	0.2%	435	2,238,935	0.0002	\$/kWh
Sentinel	1.5202	654,099	1,452	2,207	0.0%	86	1,452	0.0590	\$/kW
Streetlighting	1.4892	9,369,836	24,157	35,975	0.7%	1,396	24,157	0.0578	\$/kW
		1,022,496,067	1,382,935	4,871,083	100.0%	189,083			

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4 The current rates as compared to the prosed rates are detailed in Table 2

# Table 2 – Proposed LV rate compared to Current LV rate

	Proposed Rate \$	Current LV Rates \$	Unit of Measure
Residential	0.0002	0.0002	\$/kWh
GS<50	0.0002	0.0002	\$/kWh
GS>50	0.0748	0.0722	\$/kW
Intermediate	0.0820	0.0792	\$/kW
Large	0.0937	0.0905	\$/kW
USL	0.0002	0.0002	\$/kWh
Sentinel	0.0590	0.057	\$/kW
Streetlighting	0.0578	0.0558	\$/kW
Amount to recover \$	189,083	189,602	

# Bluewater Power proposed 2013 LV Charges from Hydro One Networks Inc.

From Date	To Date	Hydro One Meter Number	Location	KW ON	Total kW	Vo Sta Sp	ared Low Itage Dist ation (Oil rings and	f	Monthly eter charge or cust not wning their meters.		Monthly Service Charge		Common STLines (\$/kW)		al monthly charge
1101112010	10 2010		Proposed fo			\$	1.9610	\$		\$		\$	0.674		
12/29/2010	01/28/2011	4192430W1						\$		_	295.10				
		4103010W1 6200430W1		763	10,750	\$	1,496.24	\$		_	295.10	\$	7,245.50		
		0000840W1						\$	470.24 470.24		295.10 295.10				
		4102870W1		948		\$	1,859.03	\$	470.24		295.10				
		6200230W3		5.0		Ψ	2,000.00	\$	470.24	\$	295.10			\$	7,947.31
														·	,
01/28/2011	03/01/2011	4192430W1						\$		_	295.10				
		4103010W1		765	10873	\$	1,500.17	\$	470.24	\$	295.10	\$	7,328.40		
		6200430W1 0000840W1						\$		_	295.10				
		4102870W1		921		\$	1,806.08	\$ \$		_	295.10 295.10				
		6200230W3		921		Ş	1,800.08	\$	470.24	\$	295.10			\$	7,898.29
		0200200110	Wati 2					7	470.24	7	233.10			Υ	7,030.23
03/01/2011	03/30/2011	4192430W1						\$	470.24	\$	295.10				
		4103010W1	Oil Springs	681	10794	\$	1,335.44	\$	470.24	\$	295.10	\$	7,275.16		
		6200430W1						\$		_	295.10				
		0000840W1						\$		_	295.10				
		4102870W1		840		\$	1,647.24	\$		_	295.10			<u> </u>	7.574.72
		6200230W3	wati-2					\$	470.24	\$	295.10			\$	7,574.72
03/30/2011	04/30/2011	4192430W1	PMF#1					Ś	470.24	\$	295.10				
00/00/2011	0-770072011	4103010W1		618	9466	Ś	1,211.90	\$	470.24	\$	295.10	\$	6,380.08		
		6200430W1		010	5 .00	<u> </u>		\$		_	295.10	7	0,000.00		
		0000840W1						\$		_	295.10				
		4102870W1		746		\$	1,462.91	\$		\$	295.10				
		6200230W3	WatT-2					\$	470.24	\$	295.10			\$	7,266.84
04/00/0044	00/04/0044	4400400\44	55.45.44					_	470.24	_	205.40				
04/30/2011	06/01/2011	4192430W1 4103010W1		698	12203	ċ	1,368.78	\$	470.24 470.24		295.10 295.10	\$	8,224.82		
		6200430W1		098	12203	Ş	1,306.76	\$	470.24	_	295.10	Ş	0,224.02		
		0000840W1						Ś		_	295.10				
		4102870W1		866		\$	1,698.23	\$		_	295.10				
		6200230W3	WatT-2					\$	470.24	\$	295.10			\$	7,659.04
								L.		_					
06/01/2011	06/30/2011	4192430W1		212	1.15.00		1 = 2 = 2 = 2	\$	470.24	_	295.10	_	2 2 4 7 4 2		
		4103010W1		812	14566	\$	1,592.33	\$		_	295.10	\$	9,817.48		
		6200430W1 0000840W1						\$	470.24 470.24	_	295.10 295.10				
		4102870W1		948		\$	1,859.03	\$	470.24	_	295.10				
		6200230W3		340		Υ	1,055.05	\$	470.24	\$	295.10			\$	8,043.40
									_						-,-
06/30/2011	07/30/2011	4192430W1						\$	470.24	\$	295.10				
		4103010W1		966	14827	\$	1,894.33	\$		_	295.10	\$	9,993.40		
		6200430W1						\$		_	295.10				
<u> </u>		0000840W1 4102870W1		1100		Ś	2 224 62	\$ c		_	295.10				
		6200230W3		1189		Ş	2,331.63	\$ \$	470.24 470.24	\$ \$	295.10 295.10			\$	8,818.00
		0200200003	νναι 1-Z					ڔ	470.24	ڔ	233.10			ب	0,010.00
07/30/2011	08/31/2011	4192430W1	PME#1					\$	470.24	\$	295.10				
		4103010W1	Oil Springs	828	12375	\$	1,623.71	\$	470.24	\$	295.10	\$	8,340.75		
		6200430W1	PME #2					\$	470.24	_	295.10				
		0000840W1						\$	470.24	_	295.10				
		4102870W1		916		\$	1,796.28	_	470.24	_	295.10			<u> </u>	0.042.02
		6200230W3	wati-2					\$	470.24	\$	295.10			\$	8,012.02
08/31/2011	09/30/2011	4192430W1	PMF#1					Ś	470.24	\$	295.10				
33.31,2011	55,55,2511	4103010W1		856	13014	\$	1,678.62	т.	470.24		295.10	\$	8,771.44		
		6200430W1						\$	470.24	•	295.10				
		0000840W1	Pet PME3					\$	470.24	_	295.10				
		4102870W1		971		\$	1,904.13	_	470.24	_	295.10				
		6200230W3	WatT-2					\$	470.24	\$	295.10			\$	8,174.79
00/20/0044	10/00/0044	4100400\41	DNAE#4					_	470.04	_	205 10				
09/30/2011	10/29/2011	4192430W1 4103010W1		551	10044	Ś	1,080.51	\$ \$	470.24 470.24	_	295.10 295.10	\$	6,769.66		
		6200430W1		331	10044	ڔ	1,000.31	\$		_	295.10	ې	0,703.00		
		0000840W1						\$			295.10				
		222227011	. 55. 17.25					Υ	1, 0.27	Υ	233.10				

From Date	To Date	Hydro One Meter Number	Location	KW ON	Total kW	Vo St Sp	nared Low oltage Dist tation (Oil orings and dvinston)	fc	Monthly eter charge or cust not wning their meters.		Monthly Service Charge	Common STLines (\$/kW)	То	tal monthly charge
		4102870W1	Alvinston	746		\$	1,462.91	\$	470.24	\$	295.10	•		
		6200230W3	WatT-2					\$	470.24	\$	295.10		\$	7,135.46
10/29/2011	11/30/2011	4192430W1	PME#1					\$	470.24	Ś	295.10			
		4103010W1		647	10073	\$	1,268.77	\$		\$	295.10	\$ 6,789.20		
		6200430W1					,	\$		\$	295.10	,		
		0000840W1	Pet PME3					\$	470.24	\$	295.10			
		4102870W1	Alvinston	900		\$	1,764.90	\$	470.24	\$	295.10			
		6200230W3	WatT-2					\$	470.24	\$	295.10		\$	7,625.71
11/30/2011	12/31/2011	4192430W1	PME#1					\$	470.24	\$	295.10			
		4103010W1	Oil Springs	730	12017	\$	1,431.53	\$	470.24	\$	295.10	\$ 8,099.46		
		6200430W1	PME #2					\$	470.24	\$	295.10			
		0000840W1	Pet PME3					\$	470.24	\$	295.10			
		4102870W1	Alvinston	953		\$	1,868.83	\$	470.24	\$	295.10			
		6200230W3	WatT-2					\$	470.24	\$	295.10		\$	7,892.40
						\$	38,943.50	\$	33,857.28	\$	21,247.20	\$ 95,035.35	\$	189,083.33
					Estimated f	or i	2013						\$	189,083

Proposed Rates per Hydro One (EB-2012-0136), Exhibit E2, Tab 2, Schedule 2, Page 20

# LOSS ADJUSTMENT FACTORS

- 2 Bluewater Power applies a loss adjustment factor to customers' metered consumption
- 3 for billing purposes in order to bill for consumption that reflects the amount of electricity
- 4 Bluewater Power has to purchase in order to meet customers' requirements when taking
- 5 into account the distribution losses.
- 6 Bluewater Power is partially embedded in Hydro One's system, and approximately 8% of
- 7 the delivered load to our system is from Hydro One.
- 8 The total loss factor ("TLF") is calculated by multiplying the Distribution System Loss
- 9 Factor ("DLF") by the Supply Facilities Loss Factor ("SFLF").

# 10 **SFLF**

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- 11 Bluewater Power has calculated a specific SFLF by weighting the losses attributed by
- 12 Hydro One and the losses attributed by the IESO. The majority of the electricity is
- 13 supplied through the IESO controlled grid, and we have utilized the standard SFLF of
- 14 1.0045 for this load. Hydro One applies a loss factor of 1.034 to the load supplied by
- 15 them; therefore Bluewater Power has calculated the following SFLF to be used in
- 16 calculating the TLF.

# 17 <u>Table 1 – Calculation of SFLF</u>

		% of Load supplied by IESO and Hydro One									
	SFLF	2007	2008	2009	2010	2011					
IESO	1.0045	91.6%	91.9%	91.8%	91.7%	92.4%					
HONI	1.0340	8.4%	8.1%	8.2%	8.3%	7.6%					
Weighted SFLF		1.0070	1.0069	1.0069	1.0070	1.0067					

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 6
Page 2 of 3

# **DLF**

The distribution loss factor is calculated by taking the total energy purchased over a year excluding load related to Large Use customers, and dividing it by the total energy that was billed to customers (excluding Large Use customers) during the same year.

# Table 2 – Calculation of DLF

	2007	2008	2009	2010	2011	5 year Average
Total load from IESO and HONI (excluding Large Use Customers)	812,841,658	811,518,082	775,394,156	743,851,690	651,374,558	758,996,029
Plus Generation	-	3,621,420	7,203,003	73,876,241	143,866,373	45,713,407
Total Purchased	812,841,658	815,139,502	782,597,159	817,727,931	795,240,931	804,709,436
Total Retail Sales	788,785,796	792,433,847	753,425,379	791,765,375	761,366,507	777,555,381
Losses (kWh)	24,055,862	22,705,655	29,171,780	25,962,556	33,874,424	27,154,055
Loss %	1.0305	1.0287	1.0387	1.0328	1.0445	1.0349

Distribution losses are not greater than 5% in any year however Bluewater Power plans to continue to monitor the losses. The five year average Total Loss Factor is proposed to be 1.0421. The details supporting this figure are found in the Appendix 1 to this schedule.

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 6
Page 3 of 3

# 1 TLF

- 2 The TLF is derived by multiplying the DLF by the SLF. Table 3 details the total loss
- 3 factors proposed for the primary and secondary metered customers.

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# Table 3 - Current and Proposed Loss Factors

	Current	Proposed
Supply Facilities Loss Factor	1.0045	1.0069
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0310	1.0349
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0100	1.0100
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0207	1.0246
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0000	1.0000
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356	1.0421
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145	1.0170
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0253	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045	1.0069

File Number:	EB-2012-010
Exhibit:	3
Tab:	;
Schedule:	(
Page:	
Date:	22-Oct-2012

# **Appendix 2-R Loss Factors**

				<b>Historical Years</b>			E Voor Averen
		2007	2008	2009	2010	2011	5-Year Average
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	1,032,285,702	997,242,440	907,105,725	890,229,083	797,568,172	924,886,224
A(2)	"Wholesale" kWh delivered to distributor (lower value)	1,166,343,660	1,119,185,305	1,031,976,163	1,078,284,551	1,051,533,596	1,089,464,655
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	353,502,003	304,045,803	249,379,004	260,556,621	256,292,665	284,755,219
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	812,841,658	815,139,502	782,597,159	817,727,931	795,240,931	804,709,436
D	"Retail" kWh delivered by distributor	1,138,752,779	1,093,439,193	1,000,310,593	1,049,716,430	1,015,096,245	1,059,463,048
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	349,966,983	301,005,345	246,885,214	257,951,054	253,729,738	281,907,667
F	Net "Retail" kWh delivered by distributor = <b>D</b> - <b>E</b>	788,785,796	792,433,847	753,425,379	791,765,375	761,366,507	777,555,381
G	Loss Factor in Distributor's system = C / F	1.03050	1.02865	1.03872	1.03279	1.04449	1.03492
	Losses Upstream of Distributor's S	ystem					
Н	Supply Facilities Loss Factor  Total Losses	1.0070	1.0069	1.0069	1.0070	1.0067	1.0069
I	Total Loss Factor = <b>G</b> x H	1.0377	1.0357	1.0459	1.0400	1.0515	1.0421

# Notes

A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the <u>higher</u> of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the <a href="https://example.com/higher-notworks/">higher of the two kWh values provided in Hydro One Networks'</a> invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the <a href="lower">lower</a> of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to an actual or virtual meter at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the <u>lower</u> of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in A(2).

- **B** If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**).
- **D** kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

 $\textbf{G} \ \text{and} \ \textbf{I} \quad \text{These loss factors pertain to secondary-metered customers with demand less than 5,000 kW}.$ 

**H** If directly connected to the IESO-controlled grid, SFLF = 1.0045.

If fully embedded within a host distributor, SFLF = loss factor re losses in transformer at grid interface X loss factor re losses in host distributor's system. If the host distributor is Hydro One Networks Inc., SFLF = 1.0060 X 1.0278 = 1.0340. If partially embedded, SFLF should be calculated as the weighted average of above.

Distributors that wish to propose a different SFLF should provide appropriate justification for any such proposal including supporting calculations and any other relevant material.

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 7
Page 1 of 2

# TRANSFORMER OWNERSHIP ALLOWANCE

In some cases Bluewater Power does not supply customers with transformation equipment, but rather the customer provides its own equipment. This would typically happen if the transformer required is not a standard item that would be carried in stock.

Distribution rates are derived assuming that Bluewater Power does provide transformation to customers. Therefore customers that provide their own transformation are entitled to receive a credit equivalent to the costs of transformation included in base distribution rates.

Bluewater Power is proposing to maintain the current Transformer Ownership Allowance credit of \$0.60 per kW of demand per month. Table 1 below provides the historical and forecast projection for the transformer ownership allowance.

Table 1 – Transformer Ownership Allowance

		General Service 50- 999 kW	General Service 1000 - 4999 kW	Large	Total
2009 Approved	kW	141,916	337,911	426,141	905,968
	\$ discount	85,150	202,746	255,684	543,581
2009 Actual	kW	112,688	303,893	398,061	814,642
	\$ discount	67,613	182,336	238,836	488,785
2010 Actual	kW	128,736	306,562	398,614	833,913
	\$ discount	77,242	183,937	239,169	500,348
2011 Actual	kW	123,173	309,356	402,202	834,731
	\$ discount	73,904	185,614	241,321	500,839
2012 Forecast	kW	124,266	311,192	400,494	835,952
	\$ discount	74,560	186,715	240,296	501,571
2013 Forecast	kW	123,551	313,038	398,793	835,382
	\$ discount	74,131	187,823	239,276	501,229

The 2013 forecast amount of \$501,229 is then allocated to the rate classes that have customers that would receive the transformer ownership allowance which are the rate

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 7
Page 2 of 2

classes noted in Table 1. The allocated amounts from Table 1 are added to the base revenue requirement for each rate class in order to derive the Gross Revenue

Requirement by rate class in order to derive rates that grossed up to compensate for the

amount credited to customers who receive a transformer ownership allowance. This

resulting Gross Revenue Requirement is detailed in Table 2.

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# Table 2 - Amount allocated to rate class to recover Transformer Allowance

	Base Revenue Requirement	Add Transformer Allowance Revenue Required	Gross Revenue Requirement
Residential	12,026,198	0	12,026,198
General Service < 50 kW	3,118,381	0	3,118,381
General Service > 50 to 999 kW	3,450,825	74,131	3,524,955
General Service 1000 to 4999 kW	871,603	187,823	1,059,426
Large Use	1,441,059	239,276	1,680,335
Unmetered Scattered Load	123,755	0	123,755
Sentinel Lighting	60,776	0	60,776
Street Lighting	784,092	0	784,092
TOTAL	21,876,690	501,229	22,377,919

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 3
Schedule 8
Page 1 of 1

# **MICROFIT GENERATOR RATE**

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2 The OEB had established a single province-wide fixed monthly charge of \$5.25 for 3 electricity generation facilities contracted under the Ontario Power Authority's microFIT 4 program and connected to the distributor's distribution system. 5 September 20, 2012 - Update to Fixed Monthly Charge for microFIT Generator Service 6 Classification Board File Numbers EB-2009-0326 and EB-2010-0219, the OEB 7 announced an updated fixed monthly charge for the microFIT classification at \$5.40 per 8 month. This rate is to be effective with the implementation of 2013 cost of service 9 applications. 10 11 Bluewater Power requests this updated rate of \$5.40 be effective on the approved rate 12 schedule. 13 14 15

Bluewater Power Distribution Corp. Filed:22 October, 2012 EB-2012-0107 Exhibit 8 Tab 4

Exhibit 8: Rate Design

# Tab 4 (of 4): Rate Schedules and Bill Impacts

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 4
Schedule 1
Page 1 of 2

# REVENUE REQUIREMENT CALCULATIONS AND RECONCILIATIONS

Bluewater Power is proposing rates that are fair and equitable in order to recover the base revenue requirement of \$21,876,690 plus an allowance for recovery of the transformer ownership allowance of \$501,229 for a total gross revenue requirement of \$22,377,919.

The current approved rates applied to the 2013 load forecast and 2013 customer count provides a revenue by component as indicated in Table 1, which do not provide recovery for the revenue requirement.

<u>Table 1 – Revenue from Current Rates</u>

	VENUE AT EXIS	STING RATES			
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL
Residential	\$13.8000	32,122	5,319,403	4,806,922	10,126,325
General Service < 50 kW	\$23.7100	3,544	1,008,339	1,617,407	2,625,746
General Service > 50 to 999 kW	\$142.0000	438	746,352	2,159,319	2,905,671
General Service 1000 to 4999 kW	\$3,121.6300	12	449,515	244,299	693,814
Large Use	\$24,427.6000	3	879,394	334,010	1,213,404
Unmetered Scattered Load	\$15.6800	260	48,922	95,379	144,300
Sentinel Lighting	\$3.4300	445	18,316	32,859	51,175
Street Lighting	\$2.1400	10,140	260,395	399,827	660,223
DISTRIBUTION REVENUE			8,730,635	9,690,022	18,420,657

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 4
Schedule 1
Page 2 of 2

- 1 Bluewater Power has proposed rates that provide for recovery of the revenue
- 2 requirement, and Table 2 reconciles the three components of revenue requirement.

# <u>Table 2 – Revenue from Proposed Rates</u>

	Α	В	С	D=A+B+C	Е	F=D+E
Customer Class Name	Gross Revenue from Rates	Addback rounding variance from calculated rates	Deduct transfomer ownership allowance credit	Base Revenue Requirement	Add Other Revenue	Service Revenue Requirement
Residential	12,019,583	6,615	0	12,026,198	714,812	12,741,010
General Service < 50 kW	3,117,042	1,340	0	3,118,381	116,462	3,234,843
General Service > 50 to 999 kW	3,524,980	(24)	(74,131)	3,450,825	102,760	3,553,585
General Service 1000 to 4999 kW	1,059,418	8	(187,823)	871,603	38,755	910,358
Large Use	1,680,346	(11)	(239,276)	1,441,059	53,021	1,494,080
Unmetered Scattered Load	123,685	70	0	123,755	4,839	128,594
Sentinel Lighting	60,757	19	0	60,776	2,970	63,746
Street Lighting	783,909	182	0	784,092	46,630	830,722
TOTAL	22,369,720	8,199	(501,229)	21,876,690	1,080,249	22,956,939

4

- 5 Column B in Table 2 indicates a slight variance from the calculated rates when applied
- 6 to the load forecast and customer count. This is related to the rounding of rates, and is
- 7 not material.
- 8 The OEB Appendix 2-V is provided at Exhibit 8, Tab 4, Schedule 1, Attachment 1. This
- 9 attachment details the load forecast, customer count forecast and proposed rates in
- 10 order to reconcile to the revenue requirement.

File Number: EB-2012-0107
Exhibit: 8
Tab: 4
Schedule: 1
Attachment: 1

**Date:** 22-Oct-12

# Appendix 2-V Revenue Reconciliation

Rate Class		Number o	of Customers/C	Connections	Test Year C	onsumption	Pr	oposed Rate	es		Class Specific	Transformer		
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volu	metric	Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference
								kWh	kW					
Residential	Customers		32,122.00	32,122.00	255,687,351		\$ 16.39	\$ 0.0223		\$ 12,019,582.89	\$ 12,026,199	\$ -	\$ 12,026,199	\$ 6,616
GS < 50 kW	Customers		3,544.00	3,544.00	97,434,167		\$ 28.16	\$ 0.0197		\$ 3,117,041.57	\$ 3,118,381	\$ -	\$ 3,118,381	\$ 1,339
GS > 50 to 999 kW	Customers		438.00	438.00		627,074	\$ 142.00		\$ 4.4311	\$ 3,524,979.60	\$ 3,450,825	\$ 74,131	\$ 3,524,956	-\$ 24
GS > 1000 to 4,999 kW	Customers		12.00	12.00		337,859	\$ 3,121.63		\$ 1.8052	\$ 1,059,417.79	\$ 871,603	\$ 187,823	\$ 1,059,426	
•	Customers		3.00	3.00		392,393	\$ 24,427.60		\$ 2.0412	\$ 1,680,346.19			\$ 1,680,335	
Unmetered Scattered Load	Connections		260.00	260.00	2,238,935		\$ 13.45	\$ 0.0365		\$ 123,685.13			\$ 123,755	
•	Connections		445.00	445.00		1,452			\$ 26.8757				\$ 60,776	-
	Connections		10,140.00	10,140.00		24,157	\$ 2.54		\$ 19.6565	\$ 783,909.27	\$ 784,092	\$ -	\$ 784,092	\$ 183
Standby Power				-						\$ -			\$ -	\$ -
Embedded Distributor Class				-						\$ -			\$ -	\$ -
etc.				-						-			\$ -	\$ -
				-						-			\$ -	\$ -
				-									\$ -	\$ -
				-						<b>5</b> -			٠ -	<b>ኔ</b> -
Total										\$ 22,369,719.75	\$ 21,876,690	\$ 501,229	\$ 22,377,919	\$ 8,199

# Note

<sup>1</sup> The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 4
Schedule 2
Page 1 of 1

# PROPOSED CHANGES TO CONDITIONS OF SERVICE

Bluewater Power provided an update to the status of our Conditions of Service in Exhibit 1, Tab 1, Schedule 17. In summary, Bluewater Power is currently in the process of revising our Conditions of Service document in cooperation with a number of LDCs. The purpose of the joint effort is to provide a more consistent application of policies and procedures in regard to providing our customers electricity distribution service. The update is planned to be complete in 2013, once our rebasing application process has been completed.

It is not envisioned that there will be any changes resulting from the updated Conditions of Service document that would affect the application of rates proposed in this Application.

# RATE CHANGES AND BILL IMPACTS

- 2 Attachment 1 provides a schedule of the proposed and current rates. The proposed
- 3 rates produce bill impacts as detailed in Table 1.

1

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6

# <u>Table 1 – Summary of Bill Impacts</u>

			Distribution	Charges	Delivery (	Charges	Tota	l Bill
Customer Class Name	kWh	kW	\$ change	% change	\$ change	% change	\$ change	% change
Residential	500		\$3.17	12.3%	\$2.85	8.8%	\$3.18	3.9%
	800		\$3.62	11.5%	\$3.10	7.4%	\$3.61	3.0%
	1,500		\$4.67	10.5%	\$3.70	5.8%	\$4.62	2.2%
	2,000		\$5.42	10.1%	\$4.12	5.2%	\$5.33	1.9%
General Service < 50 kW	1,000		\$7.99	17.2%	\$7.33	12.6%	\$8.03	5.1%
	2,000		\$9.29	14.8%	\$7.98	9.3%	\$9.25	3.3%
	5,000		\$13.19	11.8%	\$9.91	5.8%	\$12.94	1.9%
	10,000		\$19.69	10.1%	\$13.12	4.2%	\$19.05	1.5%
General Service > 50 to 999 kW	26,000	60	\$7.28	2.0%	(\$9.49)	(1.5%)	\$6.45	0.2%
	52,000	135	\$16.39	2.6%	(\$21.34)	(1.7%)	\$10.47	0.2%
	165,000	355	\$43.10	3.1%	(\$56.13)	(1.9%)	\$45.06	0.2%
	430,000	860	\$104.40	3.3%	(\$135.97)	(1.9%)	\$127.88	0.2%
General Service 1000 to 4999 kW	605,000	1,360	(\$707.20)	(14.3%)	(\$1,114.38)	(9.6%)	(\$758.86)	(1.0%)
	977,118	2,578	(\$1,340.56)	(20.4%)	(\$2,112.41)	(11.0%)	(\$1,543.53)	(1.2%)
	3,011,152	4,500	(\$2,340.00)	(25.6%)	(\$3,687.30)	(11.8%)	(\$1,886.19)	(0.5%)
Large Use	4,230,083	6,943	(\$5,973.06)	(17.3%)	(\$8,294.80)	(11.4%)	(\$5,817.54)	(1.11%)
	7,340,623	10,492	(\$9,026.27)	(22.8%)	(\$12,534.79)	(12.9%)	(\$8,204.30)	(0.9%)
Unmetered Scattered Load	100		(\$3.08)	(15.3%)	(\$3.15)	(14.8%)	(\$3.15)	(10.2%)
	1,200		(\$11.47)	(17.5%)	(\$12.26)	(15.4%)	(\$11.73)	(5.9%)
	7,000		(\$56.13)	(18.4%)	(\$60.73)	(15.7%)	(\$57.43)	(5.1%)
Sentinel Lighting	182	0.46	\$2.28	16.6%	\$2.19	14.2%	\$2.32	7.1%
	63	0.18	\$1.28	16.8%	\$1.25	15.1%	\$1.29	9.1%
Street Lighting	86	0.18	\$0.85	16.2%	\$0.82	13.8%	\$0.87	6.2%

7 The above bill impacts provide an overall summary of the proposed changes. The bill

8 impacts are based on the following assumptions:

Bluewater Power Distribution Corp.
Filed:22 October, 2012
EB-2012-0107
Exhibit 8
Tab 4
Schedule 3
Page 2 of 3

- The commodity price is held constant for all customer classes regardless of whether they are calculated at RPP rates, TOU rates, spot price, retail prices etc. The only variance on the commodity is related to the change to the total loss factor.
- 2. The consumption levels used represent typical customer usage patterns.
- 3. The sentinel and streetlight bill impact is presented on a 'per connection' basis.
- 4. The 'current bill' assumes the implementation of the Smart Meter Disposition rate rider as requested through proceeding EB-2012-0263 to be effective November 1, 2012. The rate adder inherent in the bill impact is as presented in our Amendment dated September 27, 2012.

A number of rate classes are proposed to see a negative total bill impacts. This is solely related to the impact of rate riders. Some rate riders that customers are currently being charged for will be eliminated April 30, 2013 thereby creating a 'negative variance' when compared to the current bill. In addition, as detailed in Exhibit 9, Tab 1, Schedule 2, the deferral account disposition proposed provides for an additional negative rate rider. These rate riders more than offset the increase related to the distribution increases for the customer classes that have higher volumes.

The USL rate category is also seeing a negative proposed bill impact which is related to the adjustment to the revenue-to-cost ratio as discussed in Exhibit 7, Tab 1, Schedule 1.

# Rate Mitigation

Bluewater Power is not proposing any rate mitigation. There are no rate classes that are proposed to have a total bill impact greater than 10%.

28 The following attachments are provided.

Bluewater Power Distribution Corp. Filed:22 October, 2012 EB-2012-0107 Exhibit 8 Tab 4 Schedule 3 Page 3 of 3

- Exhibit 8, Tab 4, Schedule 3, Attachment 1 provides the Current and Proposed
   Rate Schedule
- Exhibit 8, Tab 4, Schedule 3, Attachment 2 provides a Draft Tariff of Rates and
   Charges
- Exhibit 8, Tab 4, Schedule 3, Attachment 3 provides the detailed Bill Impact
   Calculations by rate class.

Proposed and Existing Monthly Rates and Charges				
Residential	Unit	Rate Effective to	Proposed Rate	Existing Rate
Residential				
Service Charge	\$	30-Apr-14	16.39	13.8
Distribution Volumetric Rate	\$/kWh	30-Apr-14	0.0223	0.0188
LRAM 2011	\$/kWh		0	0.000.
LRAM 2012	\$/kWh	30-Apr-14		
LRAM 2013	\$/kWh	30-Apr-15	0.0003	
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kWh		0	
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kWh	00.4	0	
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kWh	30-Apr-14	_	
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kWh		0	
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kWh		0	
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kWh	20 Amr 45	0.0043	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kWh \$/kWh	30-Apr-15		
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers) Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	۶/kWh	30-Apr-14	0 0.0002 -	
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15		
Rate Rider for Tax change	\$/kWh	30-Api-10	0.0004	
Smart Meter Rate Adder	φ/KVVII \$		0	_
Standard Supply Service Charge	Ψ \$	30-Apr-14	•	•
Stranded Meters Recovery	Ψ \$	30-Apr-15		
Retail Transmission Rate – Network Service Rate	\$/kWh	30-Apr-14		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	30-Apr-14		
Wholesale Market Service Rate	\$/kWh	30-Apr-14		
Rural Rate Protection Charge	\$/kWh	30-Apr-14		
Low Voltage Service Rate	\$/kWh	30-Apr-14		
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14		
General Service < 50 kW				
Service Charge	\$	30-Apr-14	28.16	23.71
Distribution Volumetric Rate	\$/kWh	30-Apr-14		
LRAM 2011	\$/kWh		0	
LRAM 2012	\$/kWh	30-Apr-14		
LRAM 2013	\$/kWh	30-Apr-15		0
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kWh		0	0.0012
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kWh		0	0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kWh	30-Apr-14	-0.0016	-0.0016
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kWh		0	0
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kWh		0	
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kWh		0	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kWh	30-Apr-15	-0.0011	
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0	0.00=0
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14		
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004	
Rate Rider for Tax change	\$/kWh		0	******
Smart Meter Rate Adder	\$	31-Oct-14		
Standard Supply Service Charge	\$	30-Apr-14		
Stranded Meters Recovery	\$	30-Apr-15		
Retail Transmission Rate – Network Service Rate	\$/kWh	30-Apr-14		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	30-Apr-14		
Wholesale Market Service Rate	\$/kWh	30-Apr-14		
Rural Rate Protection Charge	\$/kWh	30-Apr-14		
Low Voltage Service Rate	\$/kWh	30-Apr-14		
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070	0.0070

Proposed and Existing Monthly Rates and Charges					
General Service > 50 to 999 kW	Unit	Rate Effective to	Proposed Rate	Existing	Rate
Selicial Selvice > 30 to 333 kW					
Service Charge	\$	30-Apr-14			14
Distribution Volumetric Rate	\$/kW	30-Apr-14	4.4311		3.56
.RAM 2011	\$/kW		0		
RAM 2012	\$/kW	30-Apr-14			0.014
RAM 2013	\$/kW	30-Apr-15	0.0440		
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kW		0		0.418
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kW		0		
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kW	30-Apr-14	-0.4464		-0.44
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kW		0		
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kW	30-Apr-15	-0.2426		
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kW		0		
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kW	30-Apr-15	-0.4374		
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0		0.00
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002		-0.00
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004		
Rate Rider for Tax change	\$/kW		0		-0.06
Smart Meter Rate Adder	\$		0		
Standard Supply Service Charge	\$	30-Apr-14	0.25		0.
Stranded Meters Recovery	\$	30-Apr-15	0		
Retail Transmission Rate – Network Service Rate	\$/kW	30-Apr-14			2.56
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	30-Apr-14			1.99
Vholesale Market Service Rate	\$/kWh	30-Apr-14			0.00
Rural Rate Protection Charge	\$/kWh	30-Apr-14			0.00
ow Voltage Service Rate	\$/kW	30-Apr-14			0.07
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14			0.00
General Service 1000 to 4999 kW					
Service Charge	\$	30-Apr-14	3,121.63		3121.
Distribution Volumetric Rate	\$/kW	30-Apr-14	1.8052		1.2
.RAM 2011	\$/kW	•	0		
.RAM 2012	\$/kW	30-Apr-14	0		
.RAM 2013	\$/kW	30-Apr-15	0		
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kW	•	0		0.52
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kW		0		
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kW	30-Apr-14	-0.5105		-0.5
ate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kW	'	0		
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kW		0		
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kW		0		
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kW	30-Apr-15	-0.5616		
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh	00 / Ipi 10	0.00.10		0.00
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	•		-0.00
tate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15			0.0
ate Rider for Tax change	\$/kW	00 / Ipr 10	0.0001		-0.03
mart Meter Rate Adder	\$		0		-0.00
standard Supply Service Charge	\$	30-Apr-14	•		
Stranded Meters Recovery	\$ \$	30-Apr-15			
Retail Transmission Rate – Network Service Rate	φ \$/kW	30-Apr-14			2.72
Retail Transmission Rate – Network Service Rate  Retail Transmission Rate – Line and Transformation Connection Service Rate	۶/kw	30-Apr-14 30-Apr-14			2.12
		•			
Vholesale Market Service Rate	\$/kWh	30-Apr-14			0.00
Rural Rate Protection Charge	\$/kWh	30-Apr-14			0.00
DW VOITOGO SONIIOO HOTO	\$/kW	30-Apr-14	0.0820		0.07
Low Voltage Service Rate Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14			0.00

				Sc	hedule 3, Attac
Proposed and Existing Monthly Rates and Charges					
	Unit	Rate Effective to	Proposed Rate	Existing	Rate
Large Use			•	_	
Laigo oco					
Service Charge	\$	30-Apr-14	24,427.60		24427.6
Distribution Volumetric Rate	\$/kW	30-Apr-14			1.461
LRAM 2011	\$/kW	<b>557. F</b>	2.01.2		0
LRAM 2012	\$/kW	30-Apr-14	0		0
LRAM 2013	\$/kW	30-Apr-15			0
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kW		0		0.6579
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kW		O		-0.053
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kW	30-Apr-14	-0.7177		-0.7177
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kW	30-Apr-14	-0.1377		-0.1377
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kW	•	0		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kW	30-Apr-15	-0.3153		0
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kW	30-Apr-15	-0.8328		0
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0		0.0026
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002		-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004		0
Rate Rider for Tax change	\$/kW		0		-0.047
Smart Meter Rate Adder	\$		0		
Standard Supply Service Charge	\$	30-Apr-14	0.25		0.25
Stranded Meters Recovery	\$	30-Apr-15	0		0
Retail Transmission Rate – Network Service Rate	\$/kW	30-Apr-14	2.774		3.0162
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	30-Apr-14	2.4148		2.507
Wholesale Market Service Rate	\$/kWh	30-Apr-14	0.0052		0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14	0.0011		0.0011
Low Voltage Service Rate	\$/kW	30-Apr-14	0.0937		0.0905
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070		0.0070
Unmetered Scattered Load					
Service Charge (per_connection)	\$	30-Apr-14	13.45	ı	15.68
Distribution Volumetric Rate	\$/kWh	30-Apr-14			0.0426
LRAM 2011	\$/kWh	·	0		0
LRAM 2012	\$/kWh	30-Apr-14	0		0
LRAM 2013	\$/kWh	30-Apr-15			0
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kWh	'	0		0.0012
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kWh		O		0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kWh	30-Apr-14	-0.0020		-0.0020
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kWh	•	O		0
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kWh		0		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kWh		0		0
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kWh	30-Apr-15	-0.0012		0
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh	•	0		0.0026
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002		-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004		
Rate Rider for Tax change	\$/kWh		0		-0.0008
Smart Meter Rate Adder	\$		0		0
Standard Supply Service Charge	\$	30-Apr-14	0.25		0.25
Stranded Meters Recovery	\$	30-Apr-15	0		0
Retail Transmission Rate – Network Service Rate	\$/kWh	30-Apr-14	0.0058		0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	30-Apr-14	0.0048		0.005
Wholesale Market Service Rate	\$/kWh	30-Apr-14	0.0052		0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14	0.0011		0.0011
Low Voltage Service Rate	\$/kWh	30-Apr-14	0.0002		0.0002
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.007		0.007

Proposed and Existing Monthly Rates and Charges					
Continual Lighting	Unit	Rate Effective to	Proposed Rate	Existing	Rate
Sentinel Lighting					0
Service Charge (per connection)	\$	30-Apr-14	4.07		3.43
Distribution Volumetric Rate	\$/kW	30-Apr-14	26.8757		22.6299
LRAM 2011	\$/kW		0		0
LRAM 2012	\$/kW	30-Apr-14			0
LRAM 2013	\$/kW	30-Apr-15	0		0
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kW		0		0.4944
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kW	00.4.44	0		0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kW	30-Apr-14	_		-0.8027
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kW		0		0
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kW		0		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kW	20 Apr 15	0 F721		
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances) Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kW \$/kWh	30-Apr-15	-0.5721 0		0.0026
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	۶/kWh	30-Apr-14	•		-0.0020
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15			-0.0002
Rate Rider for Tax change	\$/kW	30-Api-13	0.0004		-0.3944
Smart Meter Rate Adder	\$		0		0.5544
Standard Supply Service Charge	\$ \$	30-Apr-14	•		0
Stranded Meters Recovery	\$	30-Apr-15			0
Retail Transmission Rate – Network Service Rate	\$/kW	30-Apr-14			1.9441
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	30-Apr-14			1.5783
Wholesale Market Service Rate	\$/kWh	30-Apr-14			0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14			0.0011
Low Voltage Service Rate	\$/kW	30-Apr-14			0.0570
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070		0.0070 0
Street Lighting					
Service Charge (per_connection)	\$	30-Apr-14	2.54		0 2.14
Distribution Volumetric Rate	\$/kW	30-Apr-14			16.5512
LRAM 2011	\$/kW	00 / tp:	0		0
LRAM 2012	\$/kW	30-Apr-14			0
LRAM 2013	\$/kW	30-Apr-15			0
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kW	•	0		0.4212
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kW		0		
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kW	30-Apr-14	-0.6964		-0.6964
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kW		0		
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kW		0		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kW		0		0
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kW	30-Apr-15	-0.4786		0
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0		0.0026
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14			-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004		0
Rate Rider for Tax change	\$/kW		0		-0.3152
Smart Meter Rate Adder	\$		0		0
Standard Supply Service Charge	\$	30-Apr-14			0.25
Stranded Meters Recovery	\$ 0.044	30-Apr-15			1 0242
Retail Transmission Rate – Network Service Rate	\$/kW	30-Apr-14			1.9342
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	30-Apr-14			1.5461
Wholesale Market Service Rate	\$/kWh	30-Apr-14			0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14			0.0011
Low Voltage Service Rate	\$/kW \$/k\/\b	30-Apr-14			0.0558
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070		0.0070

Proposed and Existing Monthly Rates and Charges					
microFIT Generator Service	Unit	Rate Effective to	Proposed Rate	Existing	Rate
Service Charge	\$		5.40	1	5.25
	Ψ		0.40	,	0.20
Specific Service Charges					
Duplicate invoices for previous billing	\$		15.00		15.00
Income tax letter	\$		15.00		15.00
Account history	\$		15.00		0.00
Returned Cheque charge (plus bank charges)	\$		15.00		15.00
Legal letter charge	\$		15.00		15.00
Account set up charge / change of occupancy charge	\$		10.00		10.00
Special Meter reads	\$		30.00		30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$		30.00		0.00
Late Payment - per month	%		1.50		1.50
Collection of account charge – no disconnection	\$		30.00		30.00
Disconnect/Reconnect at meter – during regular hours	\$		65.00		65.00
Disconnect/Reconnect at meter – after regular hours	\$		185.00		185.00
Specific Charge for Access to the Power Poles – per pole/year	\$		22.35		22.35
Retailer Service Agreement standard charge	\$		100.00		100.00
Retailer Service Agreement monthly fixed charge (per retailer)	\$		20.00		20.00
Retailer Service Agreement monthly variable charge (per customer)	\$		0.50		0.50
Distributor-Consolidated Billing monthly charge (per customer)	\$		0.30		0.30
Service Transaction Request request fee (per request)	\$		0.25		0.25
Service Transaction Request processing fee (per processed request)	\$		0.50		0.50
Allowances	<b>•</b> " ) • "		<b>(0.00</b> )		(0.00)
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW		(0.60)		(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%		1.0	)	1.0
LOSS FACTORS					
Secondary Metered Customer			1.0421		1.0356
Secondary Metered Customer > 5000 kW			1.0170	)	1.0145
Primary Metered Customer < 5000 kW			1.0316	;	1.0253
Primary Metered Customer > 5000 kW			1.0069	)	1.0045

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

# RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business pruposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES	<u>Unit</u>	Effective Until	<u>Rate</u>
Service Charge	\$	30-Apr-14	16.39
Distribution Volumetric Rate	\$/kWh	30-Apr-14	0.0223
Lost Revenue Adjustment Mechanism Rate Rider 2011	\$/kWh		0
Lost Revenue Adjustment Mechanism Rate Rider 2012	\$/kWh	30-Apr-14	0.0002
Lost Revenue Adjustment Mechanism Rate Rider 2013	\$/kWh	30-Apr-15	0.0003
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kWh		0
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kWh	30-Apr-14	-0.0017
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kWh	30-Apr-15	-0.0012
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004
Rate Rider for Tax change	\$/kWh		0
Smart Meter Rate Adder	\$		0
Standard Supply Service Charge	\$	30-Apr-14	0.25
Stranded Meters Recovery	\$	30-Apr-15	2.25
Retail Transmission Rate – Network Service Rate	\$/kWh	30-Apr-14	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	30-Apr-14	0.0055
Wholesale Market Service Rate	\$/kWh	30-Apr-14	0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14	0.0011
Low Voltage Service Rate	\$/kWh	30-Apr-14	0.0002
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES	<u>Unit</u>	Effective Until	<u>Rate</u>
Service Charge	\$	30-Apr-14	28.16
Distribution Volumetric Rate	\$/kWh	30-Apr-14	0.0197
Lost Revenue Adjustment Mechanism Rate Rider 2011	\$/kWh		0
Lost Revenue Adjustment Mechanism Rate Rider 2012	\$/kWh	30-Apr-14	0.0002
Lost Revenue Adjustment Mechanism Rate Rider 2013	\$/kWh	30-Apr-15	0.0003
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kWh		0
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kWh	30-Apr-14	-0.0016
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kWh	30-Apr-15	-0.0011
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004
Rate Rider for Tax change	\$/kWh		0
Smart Meter Rate Adder	\$	31-Oct-14	6.06
Standard Supply Service Charge	\$	30-Apr-14	0.25
Stranded Meters Recovery	\$	30-Apr-15	2.24
Retail Transmission Rate – Network Service Rate	\$/kWh	30-Apr-14	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	30-Apr-14	0.0048
Wholesale Market Service Rate	\$/kWh	30-Apr-14	0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14	0.0011
Low Voltage Service Rate	\$/kWh	30-Apr-14	0.0002
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

# **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a customer not designated as Residential, and that has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES	<u>Unit</u>	Effective Until	<u>Rate</u>
Service Charge	\$	30-Apr-14	142.00
Distribution Volumetric Rate	\$/kW	30-Apr-14	4.4311
Lost Revenue Adjustment Mechanism Rate Rider 2011	\$/kW		0
Lost Revenue Adjustment Mechanism Rate Rider 2012	\$/kW	30-Apr-14	0.0149
Lost Revenue Adjustment Mechanism Rate Rider 2013	\$/kW	30-Apr-15	0.0440
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kW		0
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kW	30-Apr-14	-0.4464
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kW	30-Apr-15	-0.2426
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kW	30-Apr-15	-0.4374
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004
Rate Rider for Tax change	\$/kW		0
Smart Meter Rate Adder	\$		0
Standard Supply Service Charge	\$	30-Apr-14	0.25
Stranded Meters Recovery	\$	30-Apr-15	0
Retail Transmission Rate – Network Service Rate	\$/kW	30-Apr-14	2.3589
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	30-Apr-14	1.9262
Wholesale Market Service Rate	\$/kWh	30-Apr-14	0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14	0.0011
Low Voltage Service Rate	\$/kW	30-Apr-14	0.0748
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

# **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a customer not designated as Residential, and that has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES	<u>Unit</u>	Effective Until	<u>Rate</u>
Service Charge	\$	30-Apr-14	3,121.63
Distribution Volumetric Rate	\$/kW	30-Apr-14	1.8052
Lost Revenue Adjustment Mechanism Rate Rider 2011	\$/kW		0
Lost Revenue Adjustment Mechanism Rate Rider 2012	\$/kW	30-Apr-14	0
Lost Revenue Adjustment Mechanism Rate Rider 2013	\$/kW	30-Apr-15	0
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kW		0
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kW	30-Apr-14	-0.5105
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kW	30-Apr-15	-0.5616
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004
Rate Rider for Tax change	\$/kW		0
Smart Meter Rate Adder	\$		0
Standard Supply Service Charge	\$	30-Apr-14	0.25
Stranded Meters Recovery	\$	30-Apr-15	0
Retail Transmission Rate – Network Service Rate	\$/kW	30-Apr-14	2.5054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	30-Apr-14	2.1116
Wholesale Market Service Rate	\$/kWh	30-Apr-14	0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14	0.0011
Low Voltage Service Rate	\$/kW	30-Apr-14	0.0820
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

### LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that has, or a new customer forecast to have, an average monthly peak demand greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES	<u>Unit</u>	Effective Until	<u>Rate</u>
Service Charge	\$	30-Apr-14	24,427.60
Distribution Volumetric Rate	\$/kW	30-Apr-14	2.0412
Lost Revenue Adjustment Mechanism Rate Rider 2011	\$/kW		0
Lost Revenue Adjustment Mechanism Rate Rider 2012	\$/kW	30-Apr-14	0
Lost Revenue Adjustment Mechanism Rate Rider 2013	\$/kW	30-Apr-15	0
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kW		0
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kW	30-Apr-14	-0.7177
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kW	30-Apr-14	-0.1377
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kW	30-Apr-15	-0.3153
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kW	30-Apr-15	-0.8328
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004
Rate Rider for Tax change	\$/kW		0
Smart Meter Rate Adder	\$		0
Standard Supply Service Charge	\$	30-Apr-14	0.25
Stranded Meters Recovery	\$	30-Apr-15	0
Retail Transmission Rate – Network Service Rate	\$/kW	30-Apr-14	2.7740
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	30-Apr-14	2.4148
Wholesale Market Service Rate	\$/kWh	30-Apr-14	0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14	0.0011
Low Voltage Service Rate	\$/kW	30-Apr-14	0.0937
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES	<u>Unit</u>	Effective Until	<u>Rate</u>
Service Charge (per connection)	\$	30-Apr-14	13.45
Distribution Volumetric Rate	\$/kWh	30-Apr-14	0.0365
Lost Revenue Adjustment Mechanism Rate Rider 2011	\$/kWh		0
Lost Revenue Adjustment Mechanism Rate Rider 2012	\$/kWh	30-Apr-14	0
Lost Revenue Adjustment Mechanism Rate Rider 2013	\$/kWh	30-Apr-15	0
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kWh		0
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kWh	30-Apr-14	-0.0020
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kWh		0
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kWh	30-Apr-15	-0.0012
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004
Rate Rider for Tax change	\$/kWh		0
Smart Meter Rate Adder	\$		0
Standard Supply Service Charge	\$	30-Apr-14	0.25
Stranded Meters Recovery	\$	30-Apr-15	0
Retail Transmission Rate – Network Service Rate	\$/kWh	30-Apr-14	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	30-Apr-14	0.0048
Wholesale Market Service Rate	\$/kWh	30-Apr-14	0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14	0.0011
Low Voltage Service Rate	\$/kWh	30-Apr-14	0.0002
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES	<u>Unit</u>	Effective Until	<u>Rate</u>
Service Charge (per connection)	\$	30-Apr-14	4.07
Distribution Volumetric Rate	\$/kW	30-Apr-14	26.8757
Lost Revenue Adjustment Mechanism Rate Rider 2011	\$/kW		0
Lost Revenue Adjustment Mechanism Rate Rider 2012	\$/kW	30-Apr-14	0
Lost Revenue Adjustment Mechanism Rate Rider 2013	\$/kW	30-Apr-15	0
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kW		0
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kW	30-Apr-14	-0.8027
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kW	30-Apr-15	-0.5721
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004
Rate Rider for Tax change	\$/kW		0
Smart Meter Rate Adder	\$		0
Standard Supply Service Charge	\$	30-Apr-14	0.25
Stranded Meters Recovery	\$	30-Apr-15	0
Retail Transmission Rate – Network Service Rate	\$/kW	30-Apr-14	1.7880
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	30-Apr-14	1.5202
Wholesale Market Service Rate	\$/kWh	30-Apr-14	0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14	0.0011
Low Voltage Service Rate	\$/kW	30-Apr-14	0.0590
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB streetlighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES	<u>Unit</u>	Effective Until	<u>Rate</u>
Service Charge (per connection)	\$	30-Apr-14	2.54
Distribution Volumetric Rate	\$/kW	30-Apr-14	19.6565
Lost Revenue Adjustment Mechanism Rate Rider 2011	\$/kW		0
Lost Revenue Adjustment Mechanism Rate Rider 2012	\$/kW	30-Apr-14	0
Lost Revenue Adjustment Mechanism Rate Rider 2013	\$/kW	30-Apr-15	0
Rate Rider for Deferral/Variance Account Disposition 2011	\$/kW		0
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2012	\$/kW	30-Apr-14	-0.6964
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 - GEN WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	\$/kW		0
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$/kW	30-Apr-15	-0.4786
Rate Rider for Global Adjustment Sub-Account 2011 (Applicable only to Non-RPP customers)	\$/kWh		0
Rate Rider for Global Adjustment Sub-Account 2012 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-14	-0.0002
Rate Rider for Global Adjustment Sub-Account 2013 (Applicable only to Non-RPP customers)	\$/kWh	30-Apr-15	0.0004
Rate Rider for Tax change	\$/kW		0
Smart Meter Rate Adder	\$		0
Standard Supply Service Charge	\$	30-Apr-14	0.25
Stranded Meters Recovery	\$	30-Apr-15	0
Retail Transmission Rate – Network Service Rate	\$/kW	30-Apr-14	1.7789
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	30-Apr-14	1.4892
Wholesale Market Service Rate	\$/kWh	30-Apr-14	0.0052
Rural Rate Protection Charge	\$/kWh	30-Apr-14	0.0011
Low Voltage Service Rate	\$/kW	30-Apr-14	0.0578
Debt Retirement Charge (DRC)	\$/kWh	30-Apr-14	0.0070

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0107

### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, beit under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be notedthat this schedule does not list any charges, assessments, or credits that are required by law to beinvoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW -0.60

Primary Metering Allowance for transformer losses – applied to measured demand and energy % -1.00

## **SPECIFIC SERVICE CHARGES**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Account History	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/per pole/year	\$	22.35

Effective Date May 1, 2013 Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	-0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor – Primary Metered Customer > 5.000 kW	1.0069

	EB-2012-0107
File Number:	
Exhibit:	8
Tab:	4
Schedule:	3
Page:	1 of 27
Date:	22-Oct-12

**Customer Class:** Residential

	Consumption		500	kWh											
		Curre	ent Board-A	pproved				Pro	oosed				Imp	act	
			Rate	Volume		Charge	[	,	Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$ CI	hange	% Change
Monthly Service Charge	Monthly	\$	13.8000	1	\$	13.80	ı	\$	16.3900	1	\$	16.39	\$	2.59	18.77%
Smart Meter Rate Adder	Monthly	\$	2.4200	1	\$	2.42		\$	-	1	\$	_	-\$	2.42	-100.00%
Rate Rider for Tax change	kWh	-\$	0.0005	500	-\$	0.25		\$	-	500	\$	_	\$	0.25	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	
Distribution Volumetric Rate	kWh	\$	0.0188	500	\$	9.40		\$	0.0223	500	\$	11.15	\$	1.75	18.62%
Smart Meter Disposition Rider					\$	-					\$	-	\$	-	
LRAM 2011	kW	\$	0.0004	500	\$	0.20		\$	-	500	\$	_	-\$	0.20	-100.00%
LRAM 2012	kW	\$	0.0002	500	\$	0.10		\$	0.0002	500	\$	0.10	\$	-	
LRAM 2013	kW	\$	-	500	\$	-		\$	0.0003	500	\$	0.15	\$	0.15	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-		\$	2.2500	1	\$	2.25	\$	2.25	
Sub-Total A					\$	25.92					\$	30.29	\$	4.37	16.86%
Rate Rider for Deferral/Variance	kW	\$	0.0012												
Account Disposition 2011				500	\$	0.60		\$	-	500	\$	-	-\$	0.60	-100.00%
Rate Rider for Deferral/Variance	kW	-\$	0.0017												
Account Disposition 2012				500	-\$	0.85		-\$	0.0017	500	-\$	0.85	\$	-	
Rate Rider for Deferral/Variance	kW	\$	-												
Account Disposition 2013 (for				=00	_			•	0.0040			2.22			
2011 balances)				500	\$	-		-\$	0.0012	500	-\$	0.60	-\$	0.60	
,															
Low Voltage Service Charge	kWh	\$	0.0002	500	\$	0.10		\$	0.0002	500	\$	0.10	\$	_	
Smart Meter Entity Charge								,		500	-	_	\$	_	
Sub-Total B - Distribution												22.24		2.45	40.000/
(includes Sub-Total A)					\$	25.77					\$	28.94	\$	3.17	12.30%
RTSR - Network	kWh	\$	0.0068	518	\$	3.52		\$	0.0063	521	\$	3.28	-\$	0.24	-6.78%
RTSR - Line and Transformation	kWh	φ.	0.0057	F10	Φ.	2.05		Φ.	0.0055	E04	Φ.	2.07		0.00	2.040/
Connection	KVVII	\$	0.0057	518	А	2.95		\$	0.0055	521	\$	2.87	-\$	0.09	-2.91%
Sub-Total C - Delivery					\$	32.24					\$	35.09	\$	2.85	8.83%
(including Sub-Total B)					9	32.24					φ	33.09	Ψ	2.03	0.03 /6
Wholesale Market Service	kWh	\$	0.0052	518	6	2.69		\$	0.0052	521	9	2.71	\$	0.02	0.62%
Charge (WMSC)				516	φ	2.09		Ф	0.0052	521	φ	2.7 1	۳	0.02	0.02 /0
Rural and Remote Rate	kWh	\$	0.0011	518	æ	0.57		\$	0.0011	521	¢	0.57	\$	0.00	0.62%
Protection (RRRP)				310	Φ	0.57		Ф	0.0011	521	Φ	0.57	Ψ	0.00	0.02%
Standard Supply Service Charge				1	\$	-				1	\$	-	\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	500	\$	3.50		\$	0.0070	500	\$	3.50	\$	-	
Energy - RPP - Tier 1	kWh	\$	0.0750		\$	-		\$	0.0750		\$	-	\$	-	
Energy - RPP - Tier 2	kWh	\$	0.0880	518	\$	45.57		\$	0.0880	521	\$	45.85	\$	0.28	0.62%
TOU - Off Peak	kWh	\$	0.0650	331	\$	21.54		\$	0.0650	333	\$	21.67	\$	0.13	0.62%
TOU - Mid Peak	kWh	\$	0.1000	93	\$	9.32		\$	0.1000	94	\$	9.38	\$	0.06	0.62%
TOU - On Peak	kWh	\$	0.1170	93	\$	10.90		\$	0.1170	94	\$	10.97	\$	0.07	0.62%
Total Bill on RPP (before Taxes)					\$	84.57					\$	87.72	\$	3.15	3.72%
HST `			13%		\$	10.99			13%		\$	11.40	\$	0.41	3.72%
Total Bill (including HST)					\$	95.57					\$	99.12	\$	3.56	3.72%
Ontario Clean Energy Benefit 1					-\$	9.56					-\$	9.91	-\$	0.35	3.66%
Total Bill on RPP (including OCEB	)				\$	86.01					\$	89.21	\$	3.21	3.73%
Total Bill on TOU (before Taxes)					\$	80.77					\$	83.90	\$	3.13	3.87%
HST			13%		\$	10.50			13%		\$	10.91	\$	0.41	3.87%
Total Bill (including HST)			10 /0		\$	91.27			10 70		\$	94.80	\$	3.53	3.87%
Ontario Clean Energy Benefit 1					-\$	9.13					- <b>\$</b>	9.48	-\$	0.35	3.83%
Total Bill on TOU (including OCEB	()				\$	82.14					\$	85.32	\$	3.18	3.87%
. stat ziii sii 100 (iiisiddiiig 00Eb	,				Ψ	02.17					Ψ	00.02	Ψ	3.10	3.57 /0
			0.=00/	1					1.0.107						

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-010
File Number:	
Exhibit:	
Tab:	
Schedule:	
Page:	2 of 2
Data:	22 Oct 1

**Customer Class:** Residential

	Consumption		800	kWh											
		Curre	ent Board-A	pproved				Pro	oosed				lmi	oact	
			Rate	Volume		Charge	Ī		Rate	Volume		Charge	,	J. J	
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$ C	Change	% Change
Monthly Service Charge	Monthly	\$	13.8000	1	\$	13.80	Ī	\$	16.3900	1	\$	16.39	\$	2.59	18.77%
Smart Meter Rate Adder	Monthly	\$	2.4200	1	\$	2.42		\$	-	1	\$	-	-\$	2.42	-100.00%
Rate Rider for Tax change	kWh	-\$	0.0005	800	-\$	0.40		\$	-	800	\$	-	\$	0.40	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	
Distribution Volumetric Rate	kWh	\$	0.0188	800	\$	15.04		\$	0.0223	800	\$	17.84	\$	2.80	18.62%
Smart Meter Disposition Rider					\$	-					\$	-	\$	-	
LRAM 2011	kW	\$	0.0004	800	\$	0.32		\$	-	800	\$	-	-\$	0.32	-100.00%
LRAM 2012	kW	\$	0.0002	800	\$	0.16		\$	0.0002	800	\$	0.16	\$	-	
LRAM 2013	kW	\$	-	800	\$	-		\$	0.0003	800	\$	0.24	\$	0.24	
Stranded Meters Recovery	Monthly	\$	_	1	\$	-		\$	2.2500	1	\$	2.25	\$	2.25	
Sub-Total A					\$	31.59					\$	37.13	\$	5.54	17.54%
Rate Rider for Deferral/Variance	kW	\$	0.0012												
Account Disposition 2011				800	\$	0.96		\$	_	800	\$	-	-\$	0.96	-100.00%
Rate Rider for Deferral/Variance	kW	-\$	0.0017												
Account Disposition 2012				800	-\$	1.36		-\$	0.0017	800	-\$	1.36	\$	-	
Rate Rider for Deferral/Variance	kW	\$	-												
Account Disposition 2013 (for				800	Ф	_		-\$	0.0012	800	Ф	0.96	-\$	0.96	
2011 balances)				800	Φ	-		-Ф	0.0012	800	-φ	0.90	]-φ	0.90	
Low Voltage Service Charge	kWh	\$	0.0002	800	\$	0.16		\$	0.0002	800		0.16	\$	-	
Smart Meter Entity Charge										800	\$	_	\$	_	
Sub-Total B - Distribution					\$	31.35					\$	34.97	\$	3.62	11.55%
(includes Sub-Total A)					•						•				
RTSR - Network	kWh	\$	0.0068	828	\$	5.63		\$	0.0063	834	\$	5.25	-\$	0.38	-6.78%
RTSR - Line and Transformation	kWh	\$	0.0057	828	\$	4.72		\$	0.0055	834	\$	4.59	-\$	0.14	-2.91%
Connection					•						•		_		
Sub-Total C - Delivery					\$	41.71					\$	44.81	\$	3.10	7.44%
(including Sub-Total B) Wholesale Market Service	kWh	•	0.0052				-								
	KVVII	\$	0.0052	828	\$	4.31		\$	0.0052	834	\$	4.33	\$	0.03	0.62%
Charge (WMSC)	14\A/lb	φ.	0.0011												
Rural and Remote Rate	kWh	\$	0.0011	828	\$	0.91		\$	0.0011	834	\$	0.92	\$	0.01	0.62%
Protection (RRRP)				1	ф					4	φ				
Standard Supply Service Charge	14\A/lb	Φ.	0.0070	000	\$	- 5.60		æ	0.0070	000	\$	-	\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	800	Þ	5.60		\$	0.0070	800		5.60	\$	-	
Energy - RPP - Tier 1	kWh kWh	\$	0.0750 0.0880	920	Φ	- 72.91		\$	0.0750 0.0880	834	\$	- 73.36	<b>\$</b>	- 0.45	0.62%
Energy - RPP - Tier 2 TOU - Off Peak	kWh	\$	0.0880	828 530		72.91 34.46		\$	0.0880	534 534		73.36 34.68		0.45	0.62%
TOU - Oil Peak TOU - Mid Peak		\$						\$					\$		
TOU - Mid Peak TOU - On Peak	kWh	\$	0.1000	149		14.91		\$	0.1000	150		15.01	\$	0.09	0.62%
100 - Oli Peak	kWh	\$	0.1170	149	Þ	17.45	!	\$	0.1170	150	Þ	17.56	\$	0.11	0.62%
Total Bill on BBD /hafara Tarras					¢.	405 40	1				¢	400.00	I &	2.50	0.000/
Total Bill on RPP (before Taxes)			120/		\$	125.43			120/		\$	129.02	\$	3.59	2.86%
HST			13%		\$	16.31			13%		\$	16.77	\$	0.47	2.86%
Total Bill (including HST)					<b>\$</b>	141.74					\$	145.79	\$	4.05	2.86%
Ontario Clean Energy Benefit 1	`				-\$	14.17					-\$	14.58	-\$	0.41	2.89%
Total Bill on RPP (including OCEB	)				\$	127.57					\$	131.21	\$	3.64	2.86%
Total Bill on TOU (hafara Tarra)					÷	440.05					e	400.00	•	2.55	0.070/
Total Bill on TOU (before Taxes)			400/		\$	119.35			400/		\$ •	122.90	\$	3.55	<b>2.97%</b>
HST			13%		φ	15.52			13%		\$	15.98	\$	0.46	2.97%
Total Bill (including HST)					<b>\$</b>	134.87					\$	138.88	\$	4.01	2.97%
Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB					-\$ \$	13.49					-\$ ¢	13.89	-\$ •	0.40	2.97%
Total Bill of TOO (Including OCEB	' <i>)</i>				Þ	121.38					\$	124.99	\$	3.61	2.98%
			0.500/						1.0.10/						

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107 File Number: Exhibit: Tab: Schedule: 3 of 27 Page: 22-Oct-12 Date:

Appendix 2-W Bill Impacts

**Customer Class:** Residential

	Consumption		1500	kWh												
		Curr	ent Board-A	nnroved				Dron	osad					mnact		
		Curr	Rate	Volume	1	Charge	r	гор	osed Rate	Volume		Charge	'	mpact		
	Charge Unit		(\$)	Volume		(\$)			(\$)	Volume		(\$)	9	\$ Chang	ie.	% Change
Monthly Service Charge	Monthly	\$	13.8000	1	\$	13.80		\$	16.3900	1	\$	16.39		\$ Sharig	2.59	18.77%
Smart Meter Rate Adder	Monthly	\$	2.4200	1	\$	2.42		\$	-	1	\$	-		-\$	2.42	-100.00%
Rate Rider for Tax change	kWh	-\$	0.0005	1500		0.75		\$	_	1500	Ψ.	_		\$	0.75	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	
Distribution Volumetric Rate	kWh	\$	0.0188	1500		28.20		\$	0.0223	1500	\$	33.45		\$	5.25	18.62%
Smart Meter Disposition Rider		,			\$	-		•			\$	-		\$	_	
LRAM 2011	kW	\$	0.0004	1500	\$	0.60		\$	_	1500	\$	-	-	-\$	0.60	-100.00%
LRAM 2012	kW	\$	0.0002	1500	\$	0.30		\$	0.0002	1500	\$	0.30		\$	-	
LRAM 2013	kW	\$	-	1500	\$	-		\$	0.0003	1500	\$	0.45		\$	0.45	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-		\$	2.2500	1	\$	2.25		\$	2.25	
Sub-Total A					\$	44.82					\$	53.09		\$	8.27	18.45%
Rate Rider for Deferral/Variance	kW	\$	0.0012													
Account Disposition 2011				1500	\$	1.80		\$	-	1500	\$	-	-	-\$	1.80	-100.00%
Rate Rider for Deferral/Variance	kW	-\$	0.0017													
Account Disposition 2012				1500	-\$	2.55	-	-\$	0.0017	1500	-\$	2.55		\$	-	
		_														
Rate Rider for Deferral/Variance	kW	\$	-													
Account Disposition 2013 (for				1500	\$	-	_	-\$	0.0012	1500	-\$	1.80	-	-\$	1.80	
2011 balances)								•			•			•		
Law Valtage Camine Charge	LAM/b	Φ.	0.0002	1500	φ.	0.20		ф	0.0000	1500	φ	0.20		<b>ው</b>		
Low Voltage Service Charge Smart Meter Entity Charge	kWh	\$	0.0002	1500	) D	0.30		\$	0.0002	1500 1500		0.30		\$ \$	-	
Sub-Total B - Distribution							-			1500	φ	-			-	
(includes Sub-Total A)					\$	44.37					\$	49.04		\$	4.67	10.53%
RTSR - Network	kWh	\$	0.0068	1553	\$	10.56		\$	0.0063	1563	\$	9.85	-	-\$	0.72	-6.78%
RTSR - Line and Transformation					-									•		
Connection	kWh	\$	0.0057	1553	\$	8.85		\$	0.0055	1563	\$	8.60	-	-\$	0.26	-2.91%
Sub-Total C - Delivery					\$	63.79					\$	67.48		\$	3.70	5.80%
(including Sub-Total B)					9	03.79					Ф	07.46		Φ	3.70	3.00 /0
Wholesale Market Service	kWh	\$	0.0052	1553	\$	8.08		\$	0.0052	1563	\$	8.13		\$	0.05	0.62%
Charge (WMSC)				1000	Ψ	0.00		Ψ	0.0032	1000	Ψ	0.13		Ψ	0.00	0.0270
Rural and Remote Rate	kWh	\$	0.0011	1553	\$	1.71		\$	0.0011	1563	\$	1.72		\$	0.01	0.62%
Protection (RRRP)				1000				Ψ	0.0011	1000					0.01	0.0270
Standard Supply Service Charge				1	\$	-				1	\$	-		\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	1500	\$	10.50		\$	0.0070	1500	\$	10.50		\$	-	
Energy - RPP - Tier 1	kWh	\$	0.0750		\$	-		\$	0.0750		\$			\$	-	
Energy - RPP - Tier 2	kWh	\$	0.0880	1553		136.70		\$	0.0880	1563		137.55		\$	0.85	0.62%
TOU - Off Peak	kWh	\$	0.0650	994		64.62		\$	0.0650	1000	-	65.02		\$	0.40	0.62%
TOU - Mid Peak	kWh	\$	0.1000	280		27.96		\$	0.1000	281	\$	28.14		\$	0.17	0.62%
TOU - On Peak	kWh	\$	0.1170	280	\$	32.71	_	\$	0.1170	281	\$	32.92		\$	0.20	0.62%
Total Dill on DDD (hafana Tayaa)					•	200 77	7				•	205.20		<b></b>	4.64	0.000/
Total Bill on RPP (before Taxes)			13%		\$	220.77			120/		\$	225.38		\$	<b>4.61</b> 0.60	2.09%
HST			13%		\$	28.70 249.47			13%		\$ \$	29.30 254.68		\$ \$	5.21	2.09% 2.09%
Total Bill (including HST) Ontario Clean Energy Benefit 1					\$ - <b>\$</b>	249.47					Ф -\$	254.06 25.47		φ -\$	0.52	2.09%
Total Bill on RPP (including OCEB	<b>1</b>				- <del>5</del>	24.95 224.52					- <del>ф</del> \$	229.21		- <del>р</del> \$	4.69	2.09%
Total Bill Strikt I (including OCEB	,				Ψ	224.32					Ψ	223.21		φ	4.03	2.0970
Total Bill on TOU (before Taxes)					\$	209.37					\$	213.91		\$	4.54	2.17%
HST			13%		\$	27.22			13%		Ψ \$	27.81		<b>\$</b>	0.59	2.17%
Total Bill (including HST)			10 /0		\$	236.59			10 /0		\$	241.72		\$	5.13	2.17%
Ontario Clean Energy Benefit 1					- <b>\$</b>	23.66					- <b>\$</b>	24.17		- <b>\$</b>	0.51	2.16%
Total Bill on TOU (including OCEB	3)				\$	212.93					\$	217.55		\$	4.62	2.17%
							_									
Loss Factor (%)			3.56%						4.21%							

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-010
File Number:	
Exhibit:	
Tab:	
Schedule:	
Page:	4 of 2
Data:	22-Oct-1

**Customer Class:** Residential

	Consumption		2000	kWh										
		Curre	ent Board-A	oproved			Pror	posed				lmı	oact	
			Rate	Volume		Charge	· · • r	Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	Monthly	\$	13.8000	1	\$	13.80	\$	16.3900	1	\$	16.39	\$	2.59	18.77%
Smart Meter Rate Adder	Monthly	\$	2.4200	1	\$	2.42	\$	-	1	\$	-	-\$	2.42	-100.00%
Rate Rider for Tax change	kWh	-\$	0.0005	2000	-\$	1.00	\$	-	2000	\$	-	\$	1.00	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	
Distribution Volumetric Rate	kWh	\$	0.0188	2000	\$	37.60	\$	0.0223	2000	\$	44.60	\$	7.00	18.62%
Smart Meter Disposition Rider					\$	-				\$	-	\$	-	
LRAM 2011	kW	\$	0.0004	2000	\$	0.80	\$	-	2000	\$	-	-\$	0.80	-100.00%
LRAM 2012	kW	\$	0.0002	2000	\$	0.40	\$	0.0002	2000	\$	0.40	\$	-	
LRAM 2013	kW	\$	-	2000	\$	-	\$	0.0003	2000	\$	0.60	\$	0.60	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-	\$	2.2500	1	\$	2.25	\$	2.25	
Sub-Total A					\$	54.27				\$	64.49	\$	10.22	18.83%
Rate Rider for Deferral/Variance	kW	\$	0.0012											
Account Disposition 2011				2000	\$	2.40	\$	-	2000	\$	-	-\$	2.40	-100.00%
Rate Rider for Deferral/Variance	kW	-\$	0.0017											
Account Disposition 2012				2000	-\$	3.40	-\$	0.0017	2000	-\$	3.40	\$	-	
Rate Rider for Deferral/Variance	kW	\$	-											
Account Disposition 2013 (for				2000	\$	_	-\$	0.0012	2000	<b>-</b> \$	2.40	-\$	2.40	
2011 balances)				2000	Ψ		Ψ	0.0012	2000	Ψ	2.40	lΨ	2.40	
Low Voltage Service Charge	kWh	\$	0.0002	2000	\$	0.40	\$	0.0002	2000		0.40	\$	-	
Smart Meter Entity Charge									2000	\$	-	\$	_	
Sub-Total B - Distribution					\$	53.67				\$	59.09	\$	5.42	10.10%
(includes Sub-Total A)	1114		0.000	2274				0.000	2224	•				
RTSR - Network	kWh	\$	0.0068	2071	\$	14.08	\$	0.0063	2084	\$	13.13	-\$	0.95	-6.78%
RTSR - Line and Transformation	kWh	\$	0.0057	2071	\$	11.81	\$	0.0055	2084	\$	11.46	-\$	0.34	-2.91%
Connection														
Sub-Total C - Delivery					\$	79.56				\$	83.68	\$	4.12	5.18%
(including Sub-Total B) Wholesale Market Service	kWh	\$	0.0052											
	KVVII	Φ	0.0052	2071	\$	10.77	\$	0.0052	2084	\$	10.84	\$	0.07	0.62%
Charge (WMSC) Rural and Remote Rate	kWh	\$	0.0011											
Protection (RRRP)	KVVII	Φ	0.0011	2071	\$	2.28	\$	0.0011	2084	\$	2.29	\$	0.01	0.62%
Standard Supply Service Charge				1	\$				1	\$		\$	_	
Debt Retirement Charge (DRC)	kWh	Φ	0.0070	2000		14.00	\$	0.0070	2000		14.00	\$	_	
Energy - RPP - Tier 1	kWh	\$ \$	0.0070	2000	φ	14.00	φ \$	0.0070	2000	φ	14.00	\$	_	
Energy - RPP - Tier 2	kWh	\$	0.0730	2071	φ	182.27	φ \$	0.0730	2084	φ	183.40	\$	- 1.14	0.62%
TOU - Off Peak	kWh	\$	0.0650	1326		86.16	\$	0.0650	1334		86.70	\$	0.54	0.62%
TOU - Mid Peak	kWh	\$	0.1000	373		37.28	\$	0.0030	375		37.51	\$	0.23	0.62%
TOU - Mid Feak TOU - On Peak	kWh	\$	0.1000	373		43.62	φ \$	0.1000	375		43.89	\$	0.23	0.62%
100 - OH F Cak	KVVII	ļΨ	0.1170	373	Ψ	45.02	Ψ	0.1170	373	Ψ	45.09	ļΨ	0.21	0.02 /0
Total Bill on RPP (before Taxes)		_			\$	288.87				•	294.21	\$	5.34	1.85%
HST			13%		Φ	37.55		13%		<b>\$</b> \$	38.25	\$	0.69	1.85%
Total Bill (including HST)			13 /0		φ	326.43		13 /0		Ψ \$	332.46	\$	6.03	1.85%
Ontario Clean Energy Benefit 1					φ	32.64				Ψ -\$	33.25	- <b>\$</b>	0.61	1.87%
Total Bill on RPP (including OCEB	\				-9 \$	293.79				-φ \$	299.21	\$	5.42	1.85%
Total bill on the filliduality OCEB	,				Φ	293.19				Φ	299.21	) D	5.42	1.03%
Total Bill on TOU (before Taxes)					\$	273.67				\$	278.92	\$	5.24	1.92%
HST			13%		<b>P</b>	35.58		13%		<b>5</b>	36.26	\$	0.68	1.92%
Total Bill (including HST)			15/0		Ψ	309.25		15 /0		φ \$	315.18	\$	5.93	1.92%
Ontario Clean Energy Benefit 1					Ψ -\$-	30.92				φ -\$	31.52	φ -\$	0.60	1.94%
Total Bill on TOU (including OCEB	()				-φ \$	278.33				-φ \$	283.66	\$	5.33	1.91%
Table 2 5 100 (moldaling COLD	,				Ψ	210.00				Ψ	203.00	Ψ	3.33	1.3170
			0.500/					4.040/						

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Loss Factor (%)

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-010
File Number:	
Exhibit:	
Tab:	
Schedule:	
Page:	5 of 2
Date:	22-Oct-1

Customer Class: General Service < 50 kW

	Consumption		1000	kWh											
		Curre	ent Board-A	oproved				Pror	oosed				lm	pact	
			Rate	Volume		Charge	ſ		Rate	Volume		Charge		paor	
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	Monthly	\$	23.7100	1	\$	23.71		\$	28.1600	1	\$	28.16	\$	4.45	
Smart Meter Rate Adder	Monthly	\$	6.0600	1	\$	6.06		\$	6.0600	1	\$	6.06	\$	-	
Rate Rider for Tax change	kWh	-\$	0.0003	1000	-\$	0.30		\$	-	1000	\$	-	\$	0.30	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	
Distribution Volumetric Rate	kWh	\$	0.0166	1000	\$	16.60		\$	0.0197	1000	\$	19.70	\$	3.10	18.67%
Smart Meter Disposition Rider					\$	-					\$	-	\$	-	
LRAM 2011	kW	\$	0.0001	1000	\$	0.10		\$	-	1000	\$	-	-\$	0.10	-100.00%
LRAM 2012	kW	\$	0.0002	1000	\$	0.20		\$	0.0002	1000	\$	0.20	\$	_	
LRAM 2013	kW	\$	-	1000	\$	-		\$	0.0003	1000	\$	0.30	\$	0.30	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-		\$	2.2400	1	\$	2.24	\$	2.24	
Sub-Total A	•				\$	46.62					\$	56.91	\$	10.29	22.07%
Rate Rider for Deferral/Variance	kW	\$	0.0012												
Account Disposition 2011				1000	\$	1.20		\$	-	1000	\$	-	-\$	1.20	-100.00%
Rate Rider for Deferral/Variance	kW	-\$	0.0016												
Account Disposition 2012				1000	-\$	1.60		-\$	0.0016	1000	-\$	1.60	\$	_	
Rate Rider for Deferral/Variance	kW	\$	-												
Account Disposition 2013 (for				1000	φ.			σ	0.0011	1000	φ	1 10	-\$	1.10	
2011 balances)				1000	Ф	-		-\$	0.0011	1000	-ф	1.10	-\$	1.10	
Low Voltage Service Charge	kWh	\$	0.0002	1000	\$	0.20		\$	0.0002	1000	\$	0.20	\$	_	
Smart Meter Entity Charge										1000	\$	_	\$	_	
Sub-Total B - Distribution					\$	46.42					\$	54.41	\$	7.99	17.21%
(includes Sub-Total A)					•						•			7.55	
RTSR - Network	kWh	\$	0.0063	1036	\$	6.52		\$	0.0058	1042	\$	6.04	-\$	0.48	-7.36%
RTSR - Line and Transformation	kWh	\$	0.0050	1036	\$	5.18		\$	0.0048	1042	\$	5.00	-\$	0.18	-3.40%
Connection	KVVII	Ψ	0.0000	1000	Ψ	0.10		<u> </u>	0.0040	1042	Ψ <u></u>	0.00		0.10	0.4070
Sub-Total C - Delivery					\$	58.12					\$	65.46	\$	7.33	12.62%
(including Sub-Total B)					•						•				
Wholesale Market Service	kWh	\$	0.0052	1036	\$	5.39		\$	0.0052	1042	\$	5.42	\$	0.03	0.62%
Charge (WMSC)					Ť	0.00		•	0.000=		*	0	*	0.00	1 0.02,0
Rural and Remote Rate	kWh	\$	0.0011	1036	\$	1.14		\$	0.0011	1042	\$	1.15	\$	0.01	0.62%
Protection (RRRP)				1000				Ψ	0.0011			0		0.01	0.0270
Standard Supply Service Charge				1	\$	-				1	\$	-	\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	1000	\$	7.00		\$	0.0070	1000		7.00	\$	-	
Energy - RPP - Tier 1	kWh	\$	0.0750		\$	-		\$	0.0750		\$	-	\$	-	
Energy - RPP - Tier 2	kWh	\$	0.0880	1036		91.13		\$	0.0880	1042		91.70	\$	0.57	0.62%
TOU - Off Peak	kWh	\$	0.0650	663		43.08		\$	0.0650	667		43.35	\$	0.27	0.62%
TOU - Mid Peak	kWh	\$	0.1000	186		18.64		\$	0.1000	188		18.76	\$	0.12	
TOU - On Peak	kWh	\$	0.1170	186	\$	21.81		\$	0.1170	188	\$	21.95	\$	0.14	0.62%
Total Bill on RPP (before Taxes)					\$	162.78					\$	170.72	\$	7.94	4.88%
HST			13%		\$	21.16			13%		\$	22.19	\$	1.03	4.88%
Total Bill (including HST)					\$	183.94					\$	192.92	\$	8.97	4.88%
Ontario Clean Energy Benefit 1	<u> </u>				-\$	18.39					-\$	19.29	-\$	0.90	4.89%
Total Bill on RPP (including OCEB	)				\$	165.55					\$	173.63	\$	8.07	4.88%
Total Bill on TOU (before Taxes)					\$	155.18					\$	163.07	\$	7.89	5.09%
HST			13%		\$	20.17			13%		\$	21.20	\$	1.03	5.09%
Total Bill (including HST)					\$	175.35					\$	184.27	\$	8.92	5.09%
Ontario Clean Energy Benefit 1	_				-\$	17.54					-\$	18.43	-\$	0.89	5.07%
Total Bill on TOU (including OCEB	)				\$	157.81					\$	165.84	\$	8.03	5.09%
			0.500/						1.0.10/						

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-0107
File Number:	
Exhibit:	8
Гаb:	4
Schedule:	3
Page:	6 of 27
Data:	22_Oct_12

Customer Class: General Service < 50 kW

	Consumption		2000	kWh											
		Curre	ent Board-A	oproved				Pror	osed				Impact		
			Rate	Volume		Charge	ſ		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$ Chan	nge	% Change
Monthly Service Charge	Monthly	\$	23.7100	1	\$	23.71		\$	28.1600	1	\$	28.16	\$	4.45	18.77%
Smart Meter Rate Adder	Monthly	\$	6.0600	1	\$	6.06		\$	6.0600	1	\$	6.06	\$	-	
Rate Rider for Tax change	kWh	-\$	0.0003	2000	-\$	0.60		\$	-	2000	\$	-	\$	0.60	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	
Distribution Volumetric Rate	kWh	\$	0.0166	2000	\$	33.20		\$	0.0197	2000	\$	39.40	\$	6.20	18.67%
Smart Meter Disposition Rider					\$	-					\$	-	\$	-	
LRAM 2011	kW	\$	0.0001	2000		0.20		\$	-	2000		-	-\$	0.20	-100.00%
LRAM 2012	kW	\$	0.0002	2000		0.40		\$	0.0002	2000	-	0.40	\$	-	
LRAM 2013	kW	\$	-	2000		-		\$	0.0003	2000	-	0.60	\$	0.60	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-		\$	2.2400	1	\$	2.24	\$	2.24	
Sub-Total A			2 22 12		\$	63.22					\$	77.11	\$	13.89	21.97%
Rate Rider for Deferral/Variance	kW	\$	0.0012		•	2.42		_					_	0.40	400.000/
Account Disposition 2011				2000	\$	2.40		\$	-	2000	\$	-	-\$	2.40	-100.00%
5 ( 5) ( 5 5 ( 10)			0.0040												
Rate Rider for Deferral/Variance	kW	-\$	0.0016		_			_			_		_		
Account Disposition 2012				2000	-\$	3.20		-\$	0.0016	2000	-\$	3.20	\$	-	
5 ( 5) ( 5 5 ( 10)															
Rate Rider for Deferral/Variance	kW	\$	-												
Account Disposition 2013 (for				2000	\$	_		-\$	0.0011	2000	-\$	2.20	-\$	2.20	
2011 balances)					*			•			•		*		
	1.34/1		0.0000	0000	•	0.40		•	0.0000	0000	•	0.40	•		
Low Voltage Service Charge	kWh	\$	0.0002	2000	\$ 	0.40		\$	0.0002	2000	-	0.40	\$	-	
Smart Meter Entity Charge										2000	\$	-	\$	-	
Sub-Total B - Distribution					\$	62.82					\$	72.11	\$	9.29	14.79%
(includes Sub-Total A) RTSR - Network	kWh	\$	0.0063	2071	\$	13.05		\$	0.0058	2084	\$	12.09	-\$	0.96	-7.36%
RTSR - Line and Transformation		φ	0.0003	2071	φ	13.03		Φ	0.0058			12.09	-φ	0.90	-7.30 /0
Connection	kWh	\$	0.0050	2071	\$	10.36		\$	0.0048	2084	\$	10.00	-\$	0.35	-3.40%
Sub-Total C - Delivery															
(including Sub-Total B)					\$	86.22					\$	94.20	\$	7.98	9.25%
Wholesale Market Service	kWh	\$	0.0052		_						_				
Charge (WMSC)		Ť	0.000_	2071	\$	10.77		\$	0.0052	2084	\$	10.84	\$	0.07	0.62%
Rural and Remote Rate	kWh	\$	0.0011		_			_			_		_		
Protection (RRRP)		· ·		2071	\$	2.28		\$	0.0011	2084	\$	2.29	\$	0.01	0.62%
Standard Supply Service Charge				1	\$	_				1	\$	_	\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	2000	\$	14.00		\$	0.0070	2000	\$	14.00	\$	-	
Energy - RPP - Tier 1	kWh	\$	0.0750		\$	-		\$	0.0750		\$	-	\$	-	
Energy - RPP - Tier 2	kWh	\$	0.0880	2071	\$	182.27		\$	0.0880	2084	\$	183.40	\$	1.14	0.62%
TOU - Off Peak	kWh	\$	0.0650	1326	\$	86.16		\$	0.0650	1334	\$	86.70	\$	0.54	0.62%
TOU - Mid Peak	kWh	\$	0.1000	373	\$	37.28		\$	0.1000	375	\$	37.51	\$	0.23	0.62%
TOU - On Peak	kWh	\$	0.1170	373	\$	43.62		\$	0.1170	375	\$	43.89	\$	0.27	0.62%
Total Bill on RPP (before Taxes)					\$	295.54					\$	304.73	\$	9.19	3.11%
HST			13%		\$	38.42			13%		\$	39.62	\$	1.20	3.11%
Total Bill (including HST)					\$	333.96					\$	344.35	\$	10.39	3.11%
Ontario Clean Energy Benefit 1					-\$	33.40					-\$	34.43	-\$	1.03	3.08%
Total Bill on RPP (including OCEB	)				\$	300.56					\$	309.92	\$	9.36	3.11%
Total Bill on TOU (before Taxes)					\$	280.34					\$	289.44	\$	9.10	3.25%
HST			13%		\$	36.44			13%		\$	37.63	\$	1.18	3.25%
Total Bill (including HST)					\$	316.78					\$	327.06	\$	10.28	3.25%
Ontario Clean Energy Benefit 1	_				-\$	31.68					-\$	32.71	-\$	1.03	3.25%
Total Bill on TOU (including OCEB	5)				\$	285.10					\$	294.35	\$	9.25	3.25%
			0.500/						1.040/				 		<del></del>

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-010
File Number:	
Exhibit:	
Tab:	
Schedule:	
Page:	7 of 2
Date:	22-Oct-1

Customer Class: General Service < 50 kW

Current Board Approved   Charge Unit   Charge Unit   Charge   Volume   Charge   S)   Volume   (\$)   Volume   Volume   Volume   (\$)   Volume   Vol		Consumption		5000	kWh											
Rate   Charge   Link   Charge   Charg			Curr	ant Board A	oproved			D	ranasad					Impact		
Charge Unit   Charge   Charg			Cuit		•	1	Charge	ŕ		Volume		Charge	'	ппрасс		
Monthly Service Charge		Charge Unit			Volumo		_			Volumo		_	9	\$ Char	nge	% Change
Sama Maker Rate Acider   Monthly   S   6,0660   1   S   6,066   S   -   -   -   -   -   -   -   -   -	Monthly Service Charge		\$		1	\$		\$		1	\$				-	•
Rate Rider for Tax change   KVhh   S   0.0003   5000   S   1.50   S   2.500   S   5.50   5.50   100.00%   Sandard Supply Service Change   KVhh   S   0.0166   5000   S   63.00   S   0.0197   5000   S   6.25   S   5.50   16.67%   Sandard Supply Service Change   KVh   S   0.0016   5000   S   63.00   S   0.0197   5000   S   6.05   S   5.50   16.67%   Sandard Supply Service Change   KVh   S   0.0001   5000   S   0.0001   S   0.0002   5000   S   0.0001   S   0.0001   Sandard Supply Service Change   KVh   S   0.0001   5000   S   0.0001   S   0.0002   5000   S   0.50   S					1					1	\$				-	
Standard Supply Service Charge   Monthly   \$ 0.250   1   \$ 0.25   \$ 0.250   5   \$ 0.250   \$ 0.		•			5000					5000	\$	-		•	1.50	-100.00%
Distribution Volumente Rate   NVh   S   0.0166   5000   \$   83.00   \$   0.0167   5000   \$   94.00   \$   15.00   16.67%   S   1.00   \$   1.00					1					1	\$	0.25				
Smart Meter Disposition Roder   LPAM 2011   KW   S 0.0001   5000   5 0.50   5 0.50   5 0.000   5 0.0002   5000   5 1.00   5 0.0002   5000   5 1.00   5 0.0002   5000   5 1.50   5 0.0003					5000					5000	\$	98.50		\$	15.50	18.67%
LRAM 2011	Smart Meter Disposition Rider						-				\$	-		\$	-	
LRAM 2012		kW	\$	0.0001	5000	\$	0.50	\$	-	5000	\$	-	-	-\$	0.50	-100.00%
Standed Meters Recovery   Monthly   S	LRAM 2012	kW		0.0002	5000	\$	1.00			5000	\$	1.00		\$	-	
Sub-Total A   Sub-Total B	LRAM 2013	kW	\$	-	5000	\$	-	\$	0.0003	5000	\$	1.50		\$	1.50	
Rate Rider for Deferral/Variance   W   \$ 0.0012   5000   \$ 6.00   \$	Stranded Meters Recovery	Monthly	\$	-	1	\$	-	\$	2.2400	1	\$	2.24		\$	2.24	
Account Disposition 2011  Rate Rider for Deferral/Variance Account Disposition 2012  Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)  Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)  Low Voltage Service Charge						\$	113.02				\$	137.71		\$	24.69	21.85%
Rate Rider for Deferral/Variance   KW   S   0.0016   5000   S   8.00   S   0.0016   5000   S   8.00   S   -		kW	\$	0.0012												
Race Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)   South Charge	Account Disposition 2011				5000	\$	6.00	\$	-	5000	\$	-	-	-\$	6.00	-100.00%
Race Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)   South Charge																
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)  Low Voltage Service Charge Smart Meter Entity Charge Smart Meter Smart		kW	-\$	0.0016				_			_			_		
Account Disposition 2013 (for 2013 (for 2011 balances)	Account Disposition 2012				5000	-\$	8.00	-\$	0.0016	5000	-\$	8.00		\$	-	
Account Disposition 2013 (for 2013 (for 2011 balances)	5 / 5 / 6 5 / 10 / 1															
Low Voltage Service Charge   KWh   \$ 0.0002   5000   \$ 1.00   \$ 0.0002   5000   \$ 1.00   \$ 0.0002   5000   \$ 1.00   \$ 0.0002   5000   \$ 1.00   \$ 0.0002   5000   5000   \$ 0.0002   5000   5000   50000   50000   50000   50000   5		kW	\$	-												
Low Voltage Service Charge   KWh   \$ 0.0002   5000 \$ 1.00   \$ 0.0002   5000 \$ 1.00   \$ -   \$ -   \$	·				5000	\$	_	-\$	0.0011	5000	-\$	5.50	-	-\$	5.50	
Smart Meter Entity Charge	2011 balances)							,			·			•		
Smart Meter Entity Charge	Lava Valta na Oamia a Obanna	1.3.471-	•	0.0000	5000	_	4.00		0.0000	5000	Φ.	4.00		Φ.		
Sub-Total B - Distribution (Includes Sub-Total A)		KVVN	<b>\$</b>	0.0002	5000	2	1.00	3	0.0002			1.00			-	
Includes Sub-Total A    RTSR - Network   Wh   \$ 0.0063   5178   \$ 32.62   \$ 0.0058   5210   \$ 30.22   \$ 2.40   -7.36%   RTSR - Ince and Transformation   Wh   \$ 0.0050   5178   \$ 25.89   \$ 0.0048   5210   \$ 30.22   \$ 2.40   -7.36%   RTSR - Ince and Transformation   Wh   \$ 0.0050   5178   \$ 25.89   \$ 0.0048   5210   \$ 25.01   \$ 0.88   -3.40%   Sub-Total C - Delivery (Including Sub-Total B)								-		5000	<b></b>	-		<b>\$</b>	-	
RTSR - Network						\$	112.02				\$	125.21		\$	13.19	11.77%
RTSR - Line and Transformation Connection		kWh	\$	0.0063	5178	\$	32.62	\$	0.0058	5210	\$	30.22	-	-\$	2.40	-7.36%
Sub-Total C - Delivery   Sub-Total C - Deliv											•			•		
Sub-Total C - Delivery (Including Sub-Total B)		kWh	\$	0.0050	5178	\$	25.89	\$	0.0048	5210	\$	25.01	-	-\$	0.88	-3.40%
Muncleage Market Service   KWh   \$ 0.0052   5178   \$ 26.93   \$ 0.0052   5210   \$ 27.09   \$ 0.17   0.62%						4	470 F2				¢	190.44		¢	0.01	E 040/
Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Rural supply Service Charge Supply Service Charge Supply Service Charge Supply Service Charge Supply Sup	(including Sub-Total B)					Þ	170.53				Þ	100.44		Þ	9.91	3.61%
Charge (WMSC) Rural and Remote Rate   kWh   \$ 0.0011   5178   \$ 5.70   \$ 0.0011   5210   \$ 5.73   \$ 0.04   0.62%   Standard Supply Service Charge   1 \$ -	Wholesale Market Service	kWh	\$	0.0052	5178	¢	26.03	•	0.0052	5210	\$	27.00		\$	0 17	0.62%
Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Energy - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Tier 2 Energy - RPP - Tier 3 Energy - RPP - Tier 4 Energy - RPP - Tier 5 Energy - RPP - Tier 6 Energy - RPP - Tier 7 Energy - RPP - Tier 8 Energy - RPP - Tier 9 Energy - RPP - Tier 1 Energy - RPP - Tier 9 Energy - RPP - Tier 1 Energy - S	Charge (WMSC)				3170	Ψ	20.93	Ψ	0.0032	3210	Ψ	27.09		Ψ	0.17	0.02 /0
Standard Supply Service Charge   1   \$ -		kWh	\$	0.0011	5178	¢	5.70	•	0.0011	5210	\$	5 73		\$	0.04	0.62%
Debt Retirement Charge (DRC)   KWh   \$ 0.0070   5000   \$ 35.00   \$ 0.0070   5000   \$ 35.00   \$ -   \$ 0.0750   \$ -   \$ 0.0750   \$ -   \$ 0.0750   \$ -   \$ -   \$ 0.0750   \$ -   \$ -   \$ 0.0750   \$ -   \$ -   \$ 0.0750   \$ -   \$ -   \$ -   \$ -   \$ 0.0750   \$ -   \$	,				3170		5.70	4	0.0011	3210	Ψ	3.73		Ψ	0.04	0.02 /0
Energy - RPP - Tier 1					1		-			1	\$	-		\$	-	
Energy - RPP - Tier 2 kWh \$ 0.0880 5178 \$ 455.66 \$ 0.0880 5210 \$ 458.50 \$ 2.84 0.62% TOU - Off Peak kWh \$ 0.0650 3314 \$ 215.40 \$ 0.0650 3335 \$ 216.75 \$ 1.34 0.62% TOU - Mid Peak kWh \$ 0.1000 932 \$ 93.20 \$ 0.1000 938 \$ 93.78 \$ 0.58 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 10.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 10.100 \$ 109.05 \$ 109.0	<u> </u>				5000	\$	35.00			5000	\$	35.00			-	
TOU - Off Peak kWh \$ 0.0650 3314 \$ 215.40 \$ 0.0650 3335 \$ 216.75 \$ 1.34 0.62% TOU - Mid Peak kWh \$ 0.1000 932 \$ 93.20 \$ 0.1000 938 \$ 93.78 \$ 0.58 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 0.1170 938 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 109.73 \$ 0.68 0.62% TOU - On Peak kWh \$ 0.1170 932 \$ 109.05 \$ 109.73 \$ 1.87% \$ 12.95 1.87						\$	-				\$	-		-	-	/
TOU - Mid Peak	<del></del>													•		
TOU - On Peak											\$			•		
Total Bill on RPP (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit 1 Total Bill on TOU (before Taxes) HST Total Bill (including HST)  \$ 655.81 Fotal Bill (including HST)  \$ 784.01 Fotal Bill (including HST)  \$ 78.40 Fotal Bill (including HST)  \$ 655.81 Fotal Bill (including HST) Fotal Bil											\$					
HST   13%   \$ 90.20   13%   \$ 91.88   \$ 1.68   1.87%   Total Bill (including HST)   \$ 784.01   \$ 798.65   \$ 14.63   1.87%	100 - On Peak	kWh	\$	0.1170	932	\$	109.05	\$	0.1170	938	\$	109.73		\$	0.68	0.62%
HST   13%   \$ 90.20   13%   \$ 91.88   \$ 1.68   1.87%   Total Bill (including HST)   \$ 784.01   \$ 798.65   \$ 14.63   1.87%	Total Bill on DDB (hafana Tayaa)					•	602.00				•	700 77	-	<u>^</u>	40.05	4.070/
Total Bill (including HST)       \$ 784.01       \$ 798.65       \$ 14.63       1.87%         Ontario Clean Energy Benefit 1       -\$ 78.40       -\$ 79.86       -\$ 1.46       1.86%         Total Bill on RPP (including OCEB)       \$ 705.61       \$ 718.79       \$ 13.17       1.87%         Total Bill on TOU (before Taxes)         HST       13%       \$ 85.26       13%       \$ 86.91       \$ 1.65       1.94%         Total Bill (including HST)       \$ 741.07       \$ 755.43       \$ 14.37       1.94%         Ontario Clean Energy Benefit 1       -\$ 74.11       -\$ 75.54       -\$ 1.43       1.93%         Total Bill on TOU (including OCEB)       \$ 666.96       \$ 679.89       \$ 12.94       1.94%	•			400/					420/							
Ontario Clean Energy Benefit 1       -\$ 78.40       -\$ 79.86       -\$ 1.46       1.86%         Total Bill on RPP (including OCEB)       \$ 705.61       \$ 718.79       \$ 13.17       1.87%         Total Bill on TOU (before Taxes)         HST       13%       \$ 85.26       13%       \$ 86.91       \$ 1.65       1.94%         Total Bill (including HST)       \$ 741.07       \$ 755.43       \$ 14.37       1.94%         Ontario Clean Energy Benefit 1       -\$ 75.54       -\$ 1.43       1.93%         Total Bill on TOU (including OCEB)       \$ 666.96       \$ 679.89       \$ 12.94       1.94%				13%					13%							
Total Bill on RPP (including OCEB)         \$ 705.61         \$ 718.79         \$ 13.17         1.87%           Total Bill on TOU (before Taxes)         \$ 655.81         \$ 668.52         \$ 12.71         1.94%           HST         13%         \$ 85.26         13%         \$ 86.91         \$ 1.65         1.94%           Total Bill (including HST)         \$ 741.07         \$ 755.43         \$ 14.37         1.94%           Ontario Clean Energy Benefit 1         -\$ 74.11         -\$ 75.54         -\$ 1.43         1.93%           Total Bill on TOU (including OCEB)         \$ 666.96         \$ 679.89         \$ 12.94         1.94%											Φ			-		
Total Bill on TOU (before Taxes)         \$ 655.81         \$ 668.52         \$ 12.71         1.94%           HST         13%         \$ 85.26         13%         \$ 86.91         \$ 1.65         1.94%           Total Bill (including HST)         \$ 741.07         \$ 755.43         \$ 14.37         1.94%           Ontario Clean Energy Benefit 1         -\$ 75.54         -\$ 1.43         1.93%           Total Bill on TOU (including OCEB)         \$ 666.96         \$ 679.89         \$ 12.94         1.94%	•	1				-					ф Ф					
HST       13%       \$ 85.26       13%       \$ 86.91       \$ 1.65       1.94%         Total Bill (including HST)       \$ 741.07       \$ 755.43       \$ 14.37       1.94%         Ontario Clean Energy Benefit 1       -\$ 75.54       -\$ 75.54       -\$ 1.43       1.93%         Total Bill on TOU (including OCEB)       \$ 666.96       \$ 679.89       \$ 12.94       1.94%	Total Bill of REE (Including OCEB	7)				Ф	705.61				Ф	7 10.79		Ф	13.17	1.07%
HST       13%       \$ 85.26       13%       \$ 86.91       \$ 1.65       1.94%         Total Bill (including HST)       \$ 741.07       \$ 755.43       \$ 14.37       1.94%         Ontario Clean Energy Benefit 1       -\$ 75.54       -\$ 75.54       -\$ 1.43       1.93%         Total Bill on TOU (including OCEB)       \$ 666.96       \$ 679.89       \$ 12.94       1.94%	Total Bill on TOU (before Taxes)					4	655 91				4	669 52		\$	12 71	1 0/10/
Total Bill (including HST)       \$ 741.07       \$ 755.43       \$ 14.37       1.94%         Ontario Clean Energy Benefit 1       -\$ 74.11       -\$ 75.54       -\$ 1.43       1.93%         Total Bill on TOU (including OCEB)       \$ 666.96       \$ 679.89       \$ 12.94       1.94%	•			13%					13%							
Ontario Clean Energy Benefit 1				15 /0					13 /0							
Total Bill on TOU (including OCEB) \$ 666.96 \$ 12.94 1.94%														-		
	0,	3)														
Loss Factor (%) 4.21%						Ť					_	0.000				1.5 170
Loss Factor (%) 4.21%																
	Loss Factor (%)			3.56%					4.21%							

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-010
File Number:	
Exhibit:	
Tab:	
Schedule:	
Page:	8 of 2
Data:	22-Oct-1

Customer Class: General Service < 50 kW

	Consumption		10000	kWh											
		Curre	ent Board-A	oproved				Pror	oosed				lmp	act	
			Rate	Volume		Charge	Γ		Rate	Volume		Charge	p	uot	
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	Monthly	\$	23.7100	1	\$	23.71		\$	28.1600	1	\$	28.16	\$	4.45	18.77%
Smart Meter Rate Adder	Monthly	\$	6.0600	1	\$	6.06		\$	6.0600	1	\$	6.06	\$	-	10.1.70
Rate Rider for Tax change	kWh	-\$	0.0003	10000	-	3.00		\$	-	10000	т.	-	\$	3.00	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	100.0070
Distribution Volumetric Rate	kWh	\$	0.0166	10000		166.00		\$	0.0197	10000		197.00	\$	31.00	18.67%
Smart Meter Disposition Rider	KVVII	Ψ	0.0100	10000	¢	100.00		Ψ	0.0107	10000	\$	107.00	\$	51.00	10.07 70
LRAM 2011	kW	\$	0.0001	10000	φ	1.00		\$		10000		_	-\$	1.00	-100.00%
LRAM 2012	kW	\$	0.0001	10000		2.00		φ \$	0.0002	10000		2.00	\$	1.00	-100.0076
LRAM 2013	kW		0.0002	10000		2.00			0.0002	10000		3.00			
		\$	-	10000		-		\$		10000			\$	3.00	
Stranded Meters Recovery	Monthly	\$	-	ı	\$	400.00		\$	2.2400	ı	\$	2.24	\$	2.24	04.700/
Sub-Total A	1.30/		0.0040		\$	196.02					\$	238.71	\$	42.69	21.78%
Rate Rider for Deferral/Variance	kW	\$	0.0012	40000		40.00		_		40000	•			40.00	400 000/
Account Disposition 2011				10000	\$	12.00		\$	-	10000	\$	-	-\$	12.00	-100.00%
Rate Rider for Deferral/Variance	kW	-\$	0.0016												
Account Disposition 2012				10000	-\$	16.00		-\$	0.0016	10000	-\$	16.00	\$	-	
Rate Rider for Deferral/Variance	kW	\$	-												
Account Disposition 2013 (for				10000	φ.			σ	0.0011	10000	σ	11.00	-\$	11.00	
2011 balances)				10000	Ф	-		-\$	0.0011	10000	-Ф	11.00	- <del> </del>	11.00	
,															
Low Voltage Service Charge	kWh	\$	0.0002	10000	\$	2.00		\$	0.0002	10000	\$	2.00	\$	_	
Smart Meter Entity Charge								•		10000		_	\$	_	
Sub-Total B - Distribution					*										
(includes Sub-Total A)					\$	194.02					\$	213.71	\$	19.69	10.15%
RTSR - Network	kWh	\$	0.0063	10356	\$	65.24		\$	0.0058	10421	\$	60.44	-\$	4.80	-7.36%
RTSR - Line and Transformation											•				
Connection	kWh	\$	0.0050	10356	\$	51.78		\$	0.0048	10421	\$	50.02	-\$	1.76	-3.40%
Sub-Total C - Delivery															
(including Sub-Total B)					\$	311.04					\$	324.17	\$	13.12	4.22%
Wholesale Market Service	kWh	\$	0.0052												
Charge (WMSC)	KVVII	Ψ	0.0032	10356	\$	53.85		\$	0.0052	10421	\$	54.19	\$	0.34	0.62%
Rural and Remote Rate	kWh	\$	0.0011												
	KVVII	Φ	0.0011	10356	\$	11.39		\$	0.0011	10421	\$	11.46	\$	0.07	0.62%
Protection (RRRP)				4	Φ.					4	φ		_		
Standard Supply Service Charge	1-10/16	Φ.	0.0070	10000	\$	70.00		Φ.	0.0070	10000	Ф	70.00	\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	10000	<b>Þ</b>	70.00		\$	0.0070	10000	<b>Þ</b>	70.00	\$	_	
Energy - RPP - Tier 1	kWh	\$	0.0750	40050	\$	-		\$	0.0750	40404	\$	-	\$	-	0.000/
Energy - RPP - Tier 2	kWh	\$	0.0880	10356		911.33		\$	0.0880	10421		917.01	\$	5.68	0.62%
TOU - Off Peak	kWh	\$	0.0650	6628		430.81		\$	0.0650	6669		433.49	\$	2.68	0.62%
TOU - Mid Peak	kWh	\$	0.1000	1864		186.41		\$	0.1000	1876		187.57	\$	1.16	0.62%
TOU - On Peak	kWh	\$	0.1170	1864	\$	218.10		\$	0.1170	1876	\$	219.46	\$	1.36	0.62%
Total Bill on RPP (before Taxes)					\$	1,357.61					\$	1,376.82	\$	19.21	1.42%
HST			13%		\$	176.49			13%		\$	178.99	\$	2.50	1.42%
Total Bill (including HST)					\$	1,534.10					\$	1,555.81	\$	21.71	1.42%
Ontario Clean Energy Benefit 1					-\$	153.41					-\$	155.58	-\$	2.17	1.41%
Total Bill on RPP (including OCEB	)				\$	1,380.69					\$	1,400.23	\$	19.54	1.42%
, , , , , , , , , , , , , , , , , , ,	,					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						.,			
Total Bill on TOU (before Taxes)					¢	1,281.60					¢	1,300.34	¢	18.74	1.46%
HST			13%		\$	166.61			13%		<b>\$</b>	1,300.34	\$	2.44	
			1370		\$		J		13%		\$		\$		1.46%
Total Bill (including HST)					Ф	1,448.21					\$	1,469.38	\$	21.17	1.46%
Ontario Clean Energy Benefit 1					-\$	144.82					-\$	146.94	-\$	2.12	1.46%
Total Bill on TOU (including OCEB	)				\$	1,303.39					\$	1,322.44	\$	19.05	1.46%
			0.500/						1.0.10/						

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Loss Factor (%)

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-0107
File Number:	
Exhibit:	3
Гаb:	4
Schedule:	3
Page:	9 of 27
Data:	22 Oct 12

Customer Class: General Service > 50 to 999 kW

	Consumption		26000	kWh												
		0						D								
		Curr	rent Board-A Rate	volume		Charge	ſ	Prop	oosed Rate	Volume		Charge	Ī	Impac	Į.	
	Charge Unit		(\$)	volulile		(\$)			(\$)	volume		(\$)		\$ Cha	nae	% Change
Monthly Service Charge	Monthly	\$	142.0000	1	\$	142.00	ŀ	\$	142.0000	1	\$	142.00	l i	<b>\$</b> Спа	iige	/ Change
Smart Meter Rate Adder	Monthly	\$	142.0000	1	\$	142.00		\$	142.0000	1	\$	142.00		\$	_	
Rate Rider for Tax change	kW	-\$	0.0614	60		3.68		э \$	_	60	\$	-		φ \$	3.68	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	-y \$	0.25		э \$	0.2500	1	\$	0.25		φ \$	3.00	-100.0076
Distribution Volumetric Rate	kW	\$	3.5617	60	\$	213.70		\$	4.4311	60	-	265.87		φ \$	52.16	24.41%
Smart Meter Disposition Rider	KVV	Ψ	3.3017	00	\$	213.70		Ψ	4.4511	00	\$	203.07		\$	52.10	24.4170
LRAM 2011	kW	\$	_	60	\$	_		\$	_	60				\$		
LRAM 2012	kW	\$	0.0149	60	\$	0.89		\$	0.0149	60	-	0.89		Ψ \$	_	
LRAM 2013	kW	\$	0.0143	60	\$	0.00		\$	0.0440	60	-	2.64		\$	2.64	
Stranded Meters Recovery	Monthly	\$	_	1	\$	_		\$	0.0440	1	\$	2.04		\$	2.04	
Sub-Total A	Worthing	Ι Ψ			\$	353.16		Ψ			\$	411.65		\$	58.49	16.56%
Rate Rider for Deferral/Variance	kW	\$	0.4186		Ψ	000.10					Ψ	111100		Ψ	00110	1010070
Account Disposition 2011		•		60	\$	25.12		\$	_	60	\$	_		-\$	25.12	-100.00%
					*			•			*			*		
Rate Rider for Deferral/Variance	kW	-\$	0.4464													
Account Disposition 2012		·		60	-\$	26.78		-\$	0.4464	60	-\$	26.78		\$	_	
														•		
Rate Rider for Deferral/Variance	kW	\$	-													
Account Disposition 2013 (for				00	Φ.			Φ.	0.4074	00	•	00.04		•	00.04	
2011 balances)				60	\$	-		-\$	0.4374	60	-\$	26.24		-\$	26.24	
,																
Low Voltage Service Charge	kW	\$	0.0722	60	\$	4.33		\$	0.0748	60	\$	4.49		\$	0.16	3.60%
Smart Meter Entity Charge										26000	\$	-		\$	-	
Sub-Total B - Distribution					\$	355.83					\$	363.11		\$	7.28	2.05%
(includes Sub-Total A)														•		
RTSR - Network	kW	\$	2.5648	60	\$	153.89		\$	2.3589	60	\$	141.53		-\$	12.35	-8.03%
RTSR - Line and Transformation	kW	\$	1.9998	60	\$	119.99		\$	1.9262	60	\$	115.57		-\$	4.42	-3.68%
Connection		<u> </u>			_			_			_					0.0070
Sub-Total C - Delivery					\$	629.70					\$	620.22		-\$	9.49	-1.51%
(including Sub-Total B) Wholesale Market Service	kWh	\$	0.0052										1			
Charge (WMSC)	KVVII	Ψ	0.0052	26926	\$	140.01		\$	0.0052	27093	\$	140.89		\$	0.87	0.62%
Rural and Remote Rate	kWh	\$	0.0011													
Protection (RRRP)	KVVII	Ψ	0.0011	26926	\$	29.62		\$	0.0011	27093	\$	29.80		\$	0.18	0.62%
Standard Supply Service Charge				1	\$	_				1	\$	_		\$	_	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	26000		182.00		\$	0.0070	26000		182.00		\$	_	
Energy - RPP - Tier 1	kWh	\$	0.0750	750		56.25		\$	0.0750	750	-	56.25		\$	_	
Energy - RPP - Tier 2	kWh	\$	0.0880	26176		2,303.45		\$	0.0880	26343		2,318.22		\$	14.77	0.64%
TOU - Off Peak	kWh	\$	0.0650	17232		1,120.10		\$	0.0650	17340		1,127.09		\$	6.98	0.62%
TOU - Mid Peak	kWh	\$	0.1000	4847		484.66		\$	0.1000	4877		487.68		\$	3.02	0.62%
TOU - On Peak	kWh	\$	0.1170	4847		567.05		\$	0.1170	4877	-	570.59		\$	3.53	0.62%
		1			Ė			•			Ė			•		
Total Bill on RPP (before Taxes)		Т			\$	3,341.04					\$	3,347.37	П	\$	6.34	0.19%
HST ,			13%		\$	434.33			13%		\$	435.16		\$	0.82	0.19%
Total Bill (including HST)					\$	3,775.37					\$	3,782.53		\$	7.16	0.19%
Ontario Clean Energy Benefit 1					-\$	377.54					-\$	378.25		-\$	0.71	0.19%
Total Bill on RPP (including OCEB	)				\$	3,397.83					\$	3,404.28		\$	6.45	0.19%
Total Bill on TOU (before Taxes)					\$	3,153.15					\$	3,158.26		\$	5.11	0.16%
HST (			13%		\$	409.91			13%		\$	410.57		\$	0.66	0.16%
Total Bill (including HST)					\$	3,563.06					\$	3,568.83		\$	5.77	0.16%
Ontario Clean Energy Benefit 1					-\$	356.31					-\$	356.88		-\$	0.57	0.16%
Total Bill on TOU (including OCEB	)				\$	3,206.75					\$	3,211.95		\$	5.20	0.16%

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107 File Number: Exhibit: Tab: Schedule: 10 of 27 Page: Date: 22-Oct-12

Appendix 2-W Bill Impacts

Customer Class: General Service > 50 to 999 kW

Consumption 52000 kWh **Current Board-Approved** Proposed Impact Volume Rate Volume Charge Rate Charge Charge Unit \$ Change % Change (\$) (\$) Monthly Service Charge Monthly 142.0000 142.00 \$ 142.0000 142.00 \$ \$ \$ Smart Meter Rate Adder Monthly \$ \$ \$ \$ 135 -\$ Rate Rider for Tax change -\$ 0.0614 135 \$ \$ 8.29 -100.00% kW 8.29 \$ \$ Standard Supply Service Charge Monthly 0.2500 \$ 0.25 \$ 0.2500 \$ 0.25 \$ 135 \$ Distribution Volumetric Rate kW 3.5617 135 \$ 480.83 \$ 4.4311 \$ 598.20 117.37 24.41% Smart Meter Disposition Rider \$ \$ \$ 135 \$ LRAM 2011 kW 135 \$ \$ \$ 135 135 \$ LRAM 2012 kW 0.0149 \$ 2.01 \$ 0.0149 \$ 2.01 \$ kW \$ 135 LRAM 2013 135 0.0440 5.94 5.94 Stranded Meters Recovery Monthly \$ 616.80 748.40 \$ 131.60 21.34% Sub-Total A \$ Rate Rider for Deferral/Variance 0.4186 kW \$ 135 \$ 135 \$ -\$ -100.00% **Account Disposition 2011** 56.51 \$ 56.51 Rate Rider for Deferral/Variance kW -\$ 0.4464 \$ Account Disposition 2012 135 -\$ 60.26 0.4464 135 -\$ 60.26 Rate Rider for Deferral/Variance kW \$ Account Disposition 2013 (for 135 \$ -\$ 0.4374 135 -\$ 59.05 -\$ 59.05 2011 balances) 0.0748 Low Voltage Service Charge kW 0.0722 135 \$ 9.75 \$ 0.35 3.60% 135 \$ 10.10 \$ Smart Meter Entity Charge 52000 \$ \$ Sub-Total B - Distribution 622.80 \$ 639.19 \$ 16.39 2.63% (includes Sub-Total A) RTSR - Network kW 2.5648 135 \$ 346.25 2.3589 135 \$ 318.45 -\$ 27.80 -8.03% RTSR - Line and Transformation kW 1.9998 135 \$ 269.97 1.9262 135 \$ 260.04 -\$ 9.94 -3.68% Connection Sub-Total C - Delivery 1,217.67 \$ 1,239.02 \$ -\$ 21.34 -1.72% (including Sub-Total B) kWh Wholesale Market Service \$ 0.0052 \$ 53851 \$ 0.0052 54187 \$ 0.62% 280.03 \$ 281.77 1.75 Charge (WMSC) Rural and Remote Rate kWh \$ 0.0011 53851 \$ 54187 \$ \$ 0.37 0.62% 59.24 \$ 0.0011 59.61 Protection (RRRP) Standard Supply Service Charge \$ \$ \$ \$ 0.0070 52000 52000 \$ Debt Retirement Charge (DRC) kWh \$ 364.00 0.0070 \$ 364.00 Energy - RPP - Tier 1 \$ \$ kWh \$ 0.0750 750 56.25 0.0750 750 \$ 56.25 \$ Energy - RPP - Tier 2 kWh 0.0880 53101 \$ 4,672.91 \$ 0.0880 53437 \$ 4,702.44 \$ 29.53 0.63% TOU - Off Peak \$ \$ 34680 \$ \$ kWh 0.0650 34465 2,240.21 \$ 0.0650 2,254.17 13.96 0.62% 969.32 TOU - Mid Peak \$ 9693 \$ 9754 \$ \$ kWh 0.1000 0.1000 975.36 6.04 0.62% TOU - On Peak \$ 9693 \$ 9754 \$ kWh 0.1170 1,134.11 0.1170 0.62% 1,141.17 7.07 10.30 **Total Bill on RPP (before Taxes)** 6,671.44 6,681.74 0.15% 13% 13% 0.15% HST 867.29 868.63 1.34 \$ 7,538.72 \$ 7,550.37 \$ 11.64 0.15% **Total Bill (including HST)** Ontario Clean Energy Benefit 1 753.87 755.04 -\$ 1.17 0.16% Total Bill on RPP (including OCEB) 6,784.85 6,795.33 10.47 0.15% Total Bill on TOU (before Taxes) 6,285.92 6,293.76 7.84 0.12% 13% 13% 817.17 \$ 818.19 0.12% HST \$ 1.02 \$ **Total Bill (including HST)** 7,103.09 \$ \$ 0.12% 7,111.95 8.86 Ontario Clean Energy Benefit 1 -\$ 710.31 -\$ 711.19 0.88 0.12% Total Bill on TOU (including OCEB) 6,392.78 6,400.76 7.98 0.12%

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107

File Number:

Exhibit: 8

Tab: 4

Schedule: 3

Page: 11 of 27

Date: 22-Oct-12

Appendix 2-W Bill Impacts

Customer Class: General Service > 50 to 999 kW

165000 kWh Consumption **Current Board-Approved** Proposed Impact Volume Rate Volume Charge Rate Charge Charge Unit \$ Change % Change (\$) (\$) Monthly Service Charge Monthly 142.0000 142.00 \$ 142.0000 142.00 \$ \$ \$ Smart Meter Rate Adder Monthly \$ \$ \$ \$ 355 -\$ Rate Rider for Tax change -\$ 355 \$ \$ 21.80 -100.00% kW 0.0614 21.80 \$ \$ Standard Supply Service Charge Monthly 0.2500 \$ 0.25 \$ 0.2500 \$ 0.25 \$ 355 355 Distribution Volumetric Rate kW 3.5617 \$ 1,264.40 \$ 4.4311 \$ 1,573.04 \$ 308.64 24.41% Smart Meter Disposition Rider \$ \$ \$ \$ LRAM 2011 kW 355 \$ 355 \$ \$ 355 355 \$ LRAM 2012 kW 0.0149 \$ \$ 0.0149 \$ 5.29 5.29 \$ 355 kW 355 \$ LRAM 2013 0.0440 15.62 15.62 Stranded Meters Recovery Monthly \$ 1,390.15 1,736.20 \$ 346.05 24.89% Sub-Total A \$ Rate Rider for Deferral/Variance 0.4186 kW \$ 355 \$ 355 \$ -\$ 148.60 -100.00% **Account Disposition 2011** 148.60 \$ Rate Rider for Deferral/Variance kW -\$ 0.4464 \$ Account Disposition 2012 355 -\$ 158.47 0.4464 355 -\$ 158.47 Rate Rider for Deferral/Variance kW \$ Account Disposition 2013 (for 355 \$ -\$ 0.4374 355 -\$ 155.28 -\$ 155.28 2011 balances) 0.0748 Low Voltage Service Charge kW 0.0722 355 \$ 355 \$ 26.55 0.92 3.60% 25.63 \$ Smart Meter Entity Charge 165000 \$ \$ Sub-Total B - Distribution 1,405.91 \$ 1,449.01 \$ 43.10 3.07% (includes Sub-Total A) RTSR - Network kW 2.5648 355 \$ 910.50 2.3589 355 \$ 837.41 -\$ 73.09 -8.03% RTSR - Line and Transformation kW 1.9998 355 \$ 709.93 1.9262 355 683.80 -\$ 26.13 -3.68% Connection Sub-Total C - Delivery \$ 3,026.34 \$ 2,970.22 -\$ 56.13 -1.85% (including Sub-Total B) kWh Wholesale Market Service \$ 0.0052 170874 \$ \$ 171939 \$ 0.62% 888.54 \$ 0.0052 894.08 5.54 Charge (WMSC) Rural and Remote Rate kWh \$ 0.0011 170874 \$ 171939 \$ 189.13 \$ 0.62% 187.96 \$ 0.0011 1.17 Protection (RRRP) \$ Standard Supply Service Charge \$ \$ Debt Retirement Charge (DRC) \$ 0.0070 165000 \$ \$ kWh 165000 \$ 1,155.00 0.0070 1,155.00 Energy - RPP - Tier 1 \$ \$ \$ kWh \$ 0.0750 750 56.25 0.0750 750 56.25 \$ Energy - RPP - Tier 2 kWh 0.0880 170124 \$ 14,970.91 \$ 0.0880 171189 \$ 15,064.63 \$ 93.71 0.63% TOU - Off Peak \$ 109359 \$ \$ \$ kWh 0.0650 7,108.36 \$ 0.0650 110041 7,152.66 44.30 0.62% TOU - Mid Peak \$ 30757 \$ \$ \$ kWh 0.1000 3,075.73 0.1000 30949 3,094.90 0.62% 19.17 TOU - On Peak 30757 \$ 30949 \$ kWh 0.1170 3,598.61 0.1170 3,621.03 22.43 0.62% **Total Bill on RPP (before Taxes)** 20,285.01 20,329.31 44.30 0.22% 13% 13% \$ 5.76 0.22% HST 2,637.05 2,642.81 \$ 22,922.06 \$ 22,972.12 \$ 50.06 0.22% **Total Bill (including HST)** 2,292.21 Ontario Clean Energy Benefit 1 2,297.21 -\$ 5.00 0.22% Total Bill on RPP (including OCEB) 20,629.85 20,674.91 45.06 0.22% Total Bill on TOU (before Taxes) 19,040.54 19,077.02 36.48 0.19% 13% 13% 2,475.27 \$ 2,480.01 0.19% HST \$ \$ 4.74 \$ 21,515.81 \$ 21,557.04 \$ 41.22 0.19% Total Bill (including HST) Ontario Clean Energy Benefit 1 -\$ 2,151.58 2,155.70 4.12 0.19% Total Bill on TOU (including OCEB) 19,364.23 19,401.34 37.10 0.19%

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107 File Number: Exhibit: Tab: Schedule: 12 of 27 Page: 22-Oct-12 Date:

Appendix 2-W Bill Impacts

Customer Class: General Service > 50 to 999 kW

	Consumption		430000	kWh											
		Curre	ent Board-A	oproved			Pro	posed					Impa	ct	
			Rate	Volume		Charge	,	Rate	Volume		Charge				
	Charge Unit		(\$)			(\$)		(\$)			(\$)	_	\$ Cha	ange	% Change
Monthly Service Charge	Monthly	\$	142.0000	1	\$	142.00	\$	142.0000	1	\$	142.00		\$	-	
Smart Meter Rate Adder	Monthly	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Rate Rider for Tax change	kW	-\$	0.0614	860	-\$	52.80	\$	-	860	\$	-		\$	52.80	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	
Distribution Volumetric Rate	kW	\$	3.5617	860	\$	3,063.06	\$	4.4311	860	\$	3,810.75		\$	747.68	24.41%
Smart Meter Disposition Rider					\$	-				\$	-		\$	-	
LRAM 2011	kW	\$	-	860	\$	_	\$	-	860	\$	_		\$	-	
LRAM 2012	kW	\$	0.0149	860	\$	12.81	\$	0.0149	860	\$	12.81		\$	-	
LRAM 2013	kW	\$	-	860	\$	-	\$	0.0440	860	\$	37.84		\$	37.84	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Sub-Total A					\$	3,165.32				\$	4,003.65		\$	838.33	26.48%
Rate Rider for Deferral/Variance	kW	\$	0.4186												
Account Disposition 2011				860	\$	360.00	\$	-	860	\$	-		-\$	360.00	-100.00%
Rate Rider for Deferral/Variance	kW	-\$	0.4464												
Account Disposition 2012				860	-\$	383.90	-\$	0.4464	860	-\$	383.90		\$	=	
Data Diday fay Dafamal/Mariana	1.347	•													
Rate Rider for Deferral/Variance	kW	\$	-												
Account Disposition 2013 (for				860	\$	_	-\$	0.4374	860	-\$	376.16		-\$	376.16	
2011 balances)					•		·								
Low Voltage Service Charge	kW	\$	0.0722	860	¢	62.09	\$	0.0748	860	Ф	64.33		æ	2.24	3.60%
Smart Meter Entity Charge	KVV	Φ	0.0122	000	Φ	02.09	Φ	0.0740	430000		04.33		\$ \$	2.24	3.00%
Sub-Total B - Distribution									430000	Ψ	<u>-</u>			-	
(includes Sub-Total A)					\$	3,203.51				\$	3,307.91		\$	104.40	3.26%
RTSR - Network	kW	\$	2.5648	860	\$	2,205.73	\$	2.3589	860	\$	2,028.65		-\$	177.07	-8.03%
RTSR - Line and Transformation	14/4/	•	4 0000	000	¢.			4 0060	000	Φ.	1.656.50		e e	62.20	2.600/
Connection	kW	\$	1.9998	860	Þ	1,719.83	\$	1.9262	860	Ф	1,656.53		-\$	63.30	-3.68%
Sub-Total C - Delivery					\$	7,129.06				\$	6,993.10		-\$	135.97	-1.91%
(including Sub-Total B)					Ψ	1,120.00				Ψ	0,000110		•	100.01	110170
Wholesale Market Service	kWh	\$	0.0052	445308	\$	2,315.60	\$	0.0052	448083	\$	2,330.03		\$	14.43	0.62%
Charge (WMSC)					Ψ.	_,0 :0:00	Ť	0.0002		•	_,000.00		Ψ		0.0270
Rural and Remote Rate	kWh	\$	0.0011	445308	\$	489.84	\$	0.0011	448083	\$	492.89		\$	3.05	0.62%
Protection (RRRP)					_		•		4						
Standard Supply Service Charge			0.00=0	1	\$	-		0.00=0	100000	\$	-		\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	430000		3,010.00	\$	0.0070	430000		3,010.00		\$	_	
Energy - RPP - Tier 1	kWh	\$	0.0750	750		56.25	\$	0.0750	750		56.25		\$	-	0.000/
Energy - RPP - Tier 2	kWh	\$	0.0880	444558		39,121.10	\$	0.0880	447333		39,365.33		\$	244.22	0.62%
TOU - Off Peak	kWh	\$	0.0650	284997		18,524.81	\$	0.0650	286773		18,640.26		\$	115.45	0.62%
TOU - Mid Peak	kWh	\$	0.1000	80155		8,015.54	\$	0.1000	80655		8,065.50		\$	49.95	0.62%
TOU - On Peak	kWh	\$	0.1170	80155	\$	9,378.19	\$	0.1170	80655	\$	9,436.63		\$	58.45	0.62%
		_				<b>70.101.00</b>				_			•	105 51	2.2424
Total Bill on RPP (before Taxes)			400/		\$	52,121.86		400/		\$	52,247.60		\$	125.74	0.24%
HST			13%		\$	6,775.84		13%		\$	6,792.19		\$	16.35	0.24%
Total Bill (including HST)					\$	58,897.70				\$	59,039.78		\$	142.09	0.24%
Ontario Clean Energy Benefit 1					-\$	5,889.77				-\$	5,903.98		-\$	14.21	0.24%
Total Bill on RPP (including OCEB	)				\$	53,007.93				\$	53,135.80		\$	127.88	0.24%
Total Dill on TOU (but and Tour					÷	40.000.05				¢	40.000.40		¢	405.07	0.000/
Total Bill on TOU (before Taxes) HST			13%		\$ •	<b>48,863.05</b>		400/		\$	48,968.42		\$ 6	<b>105.37</b> 13.70	0.22%
			13%		\$	6,352.20		13%		\$	6,365.89		\$		0.22%
Total Bill (including HST) Ontario Clean Energy Benefit 1					\$	55,215.24				\$	55,334.31		\$	119.07	0.22%
Total Bill on TOU (including OCEB	1)				- <b>\$</b>	5,521.52				-\$ <b>\$</b>	5,533.43		-\$ <b>\$</b>	11.91	0.22%
Total Bill of 100 (illicidality OCES	· )				φ	49,693.72				φ	49,800.88		Ψ	107.16	0.22%

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107 File Number: Exhibit: Tab: Schedule: 13 of 27 Page: 22-Oct-12 Date:

Appendix 2-W Bill Impacts

Customer Class: General Service 1000 to 4999 kW

	Consumption		605000	kWh											
		Curre	nt Board-A	oproved				Pro	posed				lm	pact	
		_	Rate	Volume		Charge			Rate	Volume		Charge		<b>.</b>	
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$ 3,	,121.6300	1	\$	3,121.63		\$	3,121.6300	1	\$	3,121.63	\$	-	
Smart Meter Rate Adder	Monthly	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Rate Rider for Tax change	kW	-\$	0.0363	1360	-\$	49.37		\$	-	1360	\$	-	\$	49.37	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	
Distribution Volumetric Rate	kW	\$	1.2790	1360	\$	1,739.44		\$	1.8052	1360	\$	2,455.07	\$	715.63	41.14%
Smart Meter Disposition Rider					\$	-					\$	-	\$	-	
LRAM 2011	kW	\$	_	1360	\$	_		\$	_	1360	\$	_	\$	_	
LRAM 2012	kW	\$	-	1360	\$	-		\$	-	1360	\$	-	\$	-	
LRAM 2013	kW	\$	-	1360	\$	-		\$	-	1360	\$	-	\$	-	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Sub-Total A					\$	4,811.95					\$	5,576.95	\$	765.00	15.90%
Rate Rider for Deferral/Variance	kW	\$	0.5237												
Account Disposition 2011				1360	\$	712.23		\$	-	1360	\$	-	-\$	712.23	-100.00%
Rate Rider for Deferral/Variance	kW	-\$	0.5105												
Account Disposition 2012				1360	-\$	694.28		-\$	0.5105	1360	-\$	694.28	\$	-	
Rate Rider for Deferral/Variance	kW	\$	-												
Account Disposition 2013 (for				1260	¢.			ф	0.5616	1260	σ	762 70	-\$	762 70	
2011 balances)				1360	Ф	_		-\$	0.5616	1360	-Ф	763.78	-⊅	763.78	
Low Voltage Service Charge	kW	\$	0.0792	1360	\$	107.71		\$	0.0820	1360	\$	111.52	\$	3.81	3.54%
Smart Meter Entity Charge										605000	\$	-	\$	-	
Sub-Total B - Distribution					\$	4,937.62					\$	4,230.42	-\$	707.20	-14.32%
(includes Sub-Total A)						<u> </u>					•				
RTSR - Network	kW	\$	2.7241	1360	\$	3,704.78		\$	2.5054	1360	\$	3,407.34	-\$	297.43	-8.03%
RTSR - Line and Transformation	kW	\$	2.1923	1360	\$	2,981.53		\$	2.1116	1360	\$	2,871.78	-\$	109.75	-3.68%
Connection		ļ *	2.1020	1000	Ψ	2,001.00		Ψ	2.1110	.000	<u> </u>	2,01 111 0	L		0.0070
Sub-Total C - Delivery					\$	11,623.92					\$	10,509.54	-\$	1,114.38	-9.59%
(including Sub-Total B)	1.3.471-		0.0050		-	•					·	, i		•	
Wholesale Market Service	kWh	\$	0.0052	620307	\$	3,225.59		\$	0.0052	624118	\$	3,245.41	\$	19.82	0.61%
Charge (WMSC)	1.3.471-		0.0044												
Rural and Remote Rate	kWh	\$	0.0011	620307	\$	682.34		\$	0.0011	624118	\$	686.53	\$	4.19	0.61%
Protection (RRRP)				4	_					4			,		
Standard Supply Service Charge	1.\^//-	Φ.	0.0070	005000	\$	4 005 00		Φ.	0.0070	005000	\$	4 005 00	\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	605000		4,235.00		\$	0.0070	605000		4,235.00	\$	_	
Energy - RPP - Tier 1	kWh	\$	0.0750	750		56.25		\$	0.0750	750		56.25	\$		0.000/
Energy - RPP - Tier 2	kWh	\$	0.0880	619557		54,520.97		\$	0.0880	623368		54,856.38	\$		0.62%
TOU - Off Peak	kWh	\$	0.0650	396996		25,804.75		\$	0.0650	399436		25,963.31	\$		0.61%
TOU - Mid Peak	kWh	\$	0.1000	111655		11,165.52		\$	0.1000	112341		11,234.12	\$		0.61%
TOU - On Peak	kWh	\$	0.1170	111655	<b>\$</b>	13,063.65		\$	0.1170	112341	\$	13,143.93	\$	80.27	0.61%
T (   D)   DDD ( ( T )		1			_	7404407	1				_	70 500 44		75400	4.000/
Total Bill on RPP (before Taxes)			400/		\$	74,344.07			400/		\$	73,589.11	-\$		-1.02%
HST			13%		\$	9,664.73			13%		\$	9,566.58	-\$		-1.02%
Total Bill (including HST)					\$	84,008.80					\$	83,155.70	-\$		-1.02%
Ontario Clean Energy Benefit 1					-\$	8,400.88					-\$	8,315.57	\$		-1.02%
Total Bill on RPP (including OCEB	)				\$	75,607.92					\$	74,840.13	-\$	767.79	-1.02%
T ( 18)					_	22.22.==						20.245.2			4 4 5 5 1
Total Bill on TOU (before Taxes)			400/		\$	69,800.77			400/		\$	69,017.84	-\$		-1.12%
HST			13%		\$	9,074.10			13%		\$	8,972.32	-\$		-1.12%
Total Bill (including HST)					\$	78,874.87					\$	77,990.16	-\$		-1.12%
Ontario Clean Energy Benefit 1					-\$	7,887.49					-\$	7,799.02	\$		-1.12%
Total Bill on TOU (including OCEB	)				\$	70,987.38					\$	70,191.14	-\$	796.25	-1.12%

3.16%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

2.53%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107

File Number:

Exhibit:

Tab:
4

Schedule:

Page:

14 of 27

Date:

22-Oct-12

Appendix 2-W Bill Impacts

Customer Class: General Service 1000 to 4999 kW

977118 kWh Consumption **Current Board-Approved** Proposed Impact Volume Rate Volume Charge Rate Charge Charge Unit \$ Change % Change (\$) (\$) (\$) (\$) Monthly Service Charge Monthly 3,121.6300 3,121.63 \$ 3,121.6300 3,121.63 \$ \$ \$ Smart Meter Rate Adder Monthly \$ \$ \$ -\$ 2578 -\$ 2578 \$ 93.58 -100.00% Rate Rider for Tax change kW 0.0363 93.58 \$ \$ \$ Standard Supply Service Charge Monthly 0.2500 \$ 0.25 \$ 0.2500 \$ 0.25 \$ 2578 Distribution Volumetric Rate kW 1.2790 2578 \$ 3,297.26 \$ 1.8052 \$ 4,653.81 \$ 1,356.54 41.14% Smart Meter Disposition Rider \$ **LRAM 2011** 2578 \$ kW \$ 2578 \$ \$ \$ 2578 2578 \$ LRAM 2012 kW \$ \$ \$ \$ kW \$ 2578 \$ LRAM 2013 2578 Stranded Meters Recovery Monthly \$ 6,325.56 7,775.69 \$ 1,450.13 22.92% Sub-Total A 0.5237 kW \$ Rate Rider for Deferral/Variance -\$ -100.00% **Account Disposition 2011** 2578 \$ 1,350.10 \$ 2578 \$ 1,350.10 Rate Rider for Deferral/Variance kW -\$ 0.5105 Account Disposition 2012 2578 -\$ 1,316.07 0.5105 2578 -\$ 1,316.07 \$ Rate Rider for Deferral/Variance kW \$ Account Disposition 2013 (for 2578 \$ -\$ 0.5616 2578 -\$ 1,447.80 -\$ 1,447.80 2011 balances) 0.0820 Low Voltage Service Charge kW 0.0792 2578 2578 3.54% \$ 204.18 \$ \$ 211.40 \$ 7.22 Smart Meter Entity Charge 977118 \$ \$ Sub-Total B - Distribution 6,563.77 5,223.21 -\$ 1,340.56 -20.42% (includes Sub-Total A) RTSR - Network kW 2.7241 2578 \$ 7,022.73 2.5054 2578 \$ 6,458.92 -\$ 563.81 -8.03% RTSR - Line and Transformation kW 2.1923 2578 \$ 5,651.75 2.1116 2578 \$ 5,443.70 -\$ 208.04 -3.68% Connection Sub-Total C - Delivery \$ 19,238.25 17,125.83 -\$ \$ 2,112.41 -10.98% (including Sub-Total B) kWh Wholesale Market Service \$ 0.0052 1001839 \$ \$ 0.0052 1007995 \$ 5,209.56 \$ 5,241.57 32.01 0.61% Charge (WMSC) Rural and Remote Rate kWh \$ 0.0011 1007995 \$ 1001839 \$ \$ 0.61% 1,102.02 \$ 0.0011 1,108.79 6.77 Protection (RRRP) Standard Supply Service Charge \$ \$ \$ Debt Retirement Charge (DRC) \$ 0.0070 \$ \$ \$ kWh 977118 6,839.83 0.0070 977118 6,839.83 Energy - RPP - Tier 1 \$ \$ kWh \$ 0.0750 750 56.25 0.0750 750 \$ 56.25 Energy - RPP - Tier 2 kWh \$ 0.0880 1001089 \$ 88,095.84 \$ 0.0880 1007245 \$ 88,637.55 \$ 541.71 0.61% TOU - Off Peak \$ \$ 645117 \$ \$ kWh 0.0650 641177 41,676.51 \$ 0.0650 41,932.59 256.08 0.61% TOU - Mid Peak \$ 180331 \$ 18,033.10 181439 \$ kWh 0.1000 0.1000 18,143.91 \$ 110.81 0.61% TOU - On Peak 180331 \$ 181439 \$ kWh 0.1170 21,098.73 0.1170 21,228.37 0.61% 129.64 120,541.75 **Total Bill on RPP (before Taxes)** 119,009.83 1,531.92 -1.27% 13% 13% HST 15,670.43 15,471.28 199.15 -1.27% \$ 136,212.18 \$ 134,481.11 -\$ 1,731.07 -1.27% **Total Bill (including HST)** Ontario Clean Energy Benefit 1 13,621.22 13,448.11 \$ 173.11 -1.27% Total Bill on RPP (including OCEB) \$ 122,590.96 \$ 121,033.00 1,557.96 -1.27% Total Bill on TOU (before Taxes) 113,198.00 111,620.90 1,577.10 -1.39% 13% 13% 14,715.74 14,510.72 205.02 -1.39% HST \$ 127,913.74 126,131.62 -\$ 1,782.12 -1.39% Total Bill (including HST) Ontario Clean Energy Benefit 1 -\$ 12,791.37 12,613.16 \$ 178.21 -1.39% \$ 115,122.37 Total Bill on TOU (including OCEB) \$ 113,518.46 1,603.91 -1.39%

3.16%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

2.53%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107

File Number:

Exhibit:

Tab:
4

Schedule:

Page:

15 of 27

Date:

22-Oct-12

Appendix 2-W Bill Impacts

Customer Class: General Service 1000 to 4999 kW

3011152 kWh Consumption **Current Board-Approved** Proposed Impact Volume Rate Volume Charge Rate Charge Charge Unit \$ Change % Change (\$) (\$) (\$) (\$) Monthly Service Charge Monthly 3,121.6300 3,121.63 3,121.6300 3,121.63 \$ \$ \$ \$ Smart Meter Rate Adder Monthly \$ \$ \$ -\$ 4500 -\$ 4500 \$ 163.35 -100.00% Rate Rider for Tax change kW 0.0363 163.35 \$ \$ \$ Standard Supply Service Charge Monthly 0.2500 \$ 0.25 \$ 0.2500 \$ 0.25 \$ 4500 Distribution Volumetric Rate kW 1.2790 4500 \$ 5,755.50 \$ 1.8052 \$ 8,123.40 \$ 2,367.90 41.14% Smart Meter Disposition Rider \$ **LRAM 2011** 4500 \$ kW \$ 4500 \$ \$ \$ 4500 \$ LRAM 2012 kW 4500 \$ \$ \$ \$ kW 4500 \$ 4500 \$ LRAM 2013 Stranded Meters Recovery Monthly \$ 8,714.03 11,245.28 2,531.25 29.05% Sub-Total A 0.5237 Rate Rider for Deferral/Variance kW \$ **Account Disposition 2011** 4500 \$ 4500 \$ -\$ -100.00% 2,356.65 \$ 2,356.65 Rate Rider for Deferral/Variance kW -\$ 0.5105 2,297.25 Account Disposition 2012 4500 -\$ 2,297.25 0.5105 4500 -\$ \$ Rate Rider for Deferral/Variance kW \$ Account Disposition 2013 (for 4500 \$ -\$ 0.5616 4500 -\$ 2,527.20 -\$ 2,527.20 2011 balances) 0.0820 Low Voltage Service Charge kW 0.0792 4500 356.40 4500 \$ 369.00 12.60 3.54% \$ \$ Smart Meter Entity Charge 3011152 \$ \$ Sub-Total B - Distribution 9,129.83 6,789.83 -\$ 2,340.00 -25.63% (includes Sub-Total A) RTSR - Network kW 2.7241 4500 \$ 12,258.45 2.5054 4500 \$ 11,274.30 984.15 -8.03% RTSR - Line and Transformation kW 2.1923 4500 \$ 9,865.35 2.1116 4500 \$ 9,502.20 -\$ 363.15 -3.68% Connection Sub-Total C - Delivery 27,566.33 -\$ 3,687.30 \$ 31,253.63 \$ -11.80% (including Sub-Total B) Wholesale Market Service kWh \$ 0.0052 3087334 \$ 0.61% 0.0052 3106304 \$ 16,054.14 \$ \$ 16,152.78 98.65 Charge (WMSC) Rural and Remote Rate kWh \$ 0.0011 3087334 \$ 3106304 \$ \$ 20.87 0.61% 3,396.07 \$ 0.0011 3,416.93 Protection (RRRP) Standard Supply Service Charge \$ \$ \$ \$ 0.0070 21.078.06 \$ Debt Retirement Charge (DRC) kWh 3011152 \$ 0.0070 3011152 \$ 21,078.06 Energy - RPP - Tier 1 kWh \$ 0.0750 750 \$ 56.25 0.0750 750 \$ 56.25 \$ Energy - RPP - Tier 2 kWh \$ 0.0880 3086584 \$ 271,619.40 \$ 0.0880 3105554 \$ 273,288.79 \$ 1,669.38 0.61% TOU - Off Peak \$ \$ 128,433.10 1988035 \$ 129,222.26 \$ kWh 0.0650 1975894 \$ 0.0650 789.16 0.61% TOU - Mid Peak \$ \$ 559135 \$ kWh 0.1000 555720 55,572.01 0.1000 55,913.48 \$ 0.61% 341.46 TOU - On Peak 555720 \$ 559135 \$ kWh 0.1170 65,019.26 0.1170 65,418.77 0.61% 399.51 **Total Bill on RPP (before Taxes)** 343,457.55 341,559.15 1,898.40 -0.55% 13% 13% HST 44,649.48 44,402.69 246.79 -0.55% \$ 388,107.04 \$ 385,961.84 -\$ 2,145.20 -0.55% **Total Bill (including HST)** 38,810.70 Ontario Clean Energy Benefit 1 38,596.18 \$ 214.52 -0.55% Total Bill on RPP (including OCEB) \$ 349,296.34 \$ 347,365.66 1,930.68 -0.55% Total Bill on TOU (before Taxes) 320,806.27 318,768.62 2,037.65 -0.64% 13% 13% 41,704.82 41,439.92 264.89 HST -0.64% 360,208.55 \$ 362,511.09 -\$ 2,302.54 Total Bill (including HST) -0.64% Ontario Clean Energy Benefit 1 -\$ 36,251.11 36,020.85 230.26 -0.64% Total Bill on TOU (including OCEB) \$ 326,259.98 \$ 324,187.70 2,072.28 -0.64%

3.16%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

2.53%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107 File Number: Exhibit: Tab: Schedule: 16 of 27 Page: Date: 22-Oct-12

Appendix 2-W Bill Impacts

**Customer Class:** Large Use

	Consumption		4230083	kWh											
		Curr	ent Board-A	nnroved			Proposed						Impa	act	
		Curre	Rate	Volume		Charge	Rate		Volume		Charge	Ī	шре	acı	
	Charge Unit		(\$)	Volumo		(\$)	(\$)		Volumo		(\$)		\$ Ch	nange	% Change
Monthly Service Charge	Monthly	\$ 24	1,427.6000	1	\$	24,427.60	\$ 24,427.60	00	1	\$	24,427.60	1	\$	-	
Smart Meter Rate Adder	Monthly	\$	-	1	\$		\$ -		1	\$			\$	_	
Rate Rider for Tax change	kW	-\$	0.0470	6943		326.32	\$ -		6943	\$	_		\$	326.32	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$ 0.25	00	1	\$	0.25		\$	-	100.0070
Distribution Volumetric Rate	kW	\$	1.4610	6943		10,143.72	\$ 2.04		6943		14,172.05		\$	4,028.33	39.71%
Smart Meter Disposition Rider		<b>—</b>		55.5	\$	-		-	00.0	\$	-		\$	-	
LRAM 2011	kW	\$	_	6943	\$	_	\$ -		6943	\$	_		\$	_	
LRAM 2012	kW	\$	_	6943		_	\$ -		6943		_		\$	_	
LRAM 2013	kW	\$	_	6943		_	\$ -		6943		_		\$	_	
Stranded Meters Recovery	Monthly	\$	_	1	\$	_	\$ -		1	\$	_		\$	_	
Sub-Total A	Monany	<b>—</b>		•	\$	34,245.25	<u> </u>		•	\$	38,599.90		\$	4,354.65	12.72%
Rate Rider for Deferral/Variance	kW	\$	0.6579		Ψ	0 1,2 10120				<u> </u>	23,233.53		<u> </u>	1,00 1100	1211270
Account Disposition 2011		*		6943	\$	4,567.80	\$ -		6943	\$	_		-\$	4,567.80	-100.00%
					т.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*			*			*	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Rate Rider for Deferral/Variance	kW	-\$	0.7177												
Account Disposition 2012		*		6943	-\$	4,982.99	-\$ 0.71	77	6943	-\$	4,982.99		\$	_	
					*	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<b>,</b>			•	1,00=100		•		
Rate Rider for Deferral/Variance	kW	\$	_												
Account Disposition 2013 (for		<b>—</b>													
2011 balances)				6943	\$	-	-\$ 0.83	28	6943	-\$	5,782.13		-\$	5,782.13	
2011 Salamoso)															
Low Voltage Service Charge	kW	\$	0.0905	6943	\$	628.34	\$ 0.09	37	6943	\$	650.56		\$	22.22	3.54%
Smart Meter Entity Charge			0.0000	3010		020.01	ψ 0.00	•	4230083		-		\$		0.0170
Sub-Total B - Distribution						_			120000					_	
(includes Sub-Total A)					\$	34,458.40				\$	28,485.34		-\$	5,973.06	-17.33%
RTSR - Network	kW	\$	3.0162	6943	\$	20,941.48	\$ 2.77	40	6943	\$	19,259.88		-\$	1,681.59	-8.03%
RTSR - Line and Transformation	134		0.5070	00.40	•			40					•	0.40.4.4	0.000/
Connection	kW	\$	2.5070	6943	\$	17,406.10	\$ 2.41	48	6943	\$	16,765.96		-\$	640.14	-3.68%
Sub-Total C - Delivery					<b>*</b>	70.005.00				<b>^</b>	C4 F44 40		<b></b>	0.004.00	44.000/
(including Sub-Total B)					\$	72,805.98				\$	64,511.18		-\$	8,294.80	-11.39%
Wholesale Market Service	kWh	\$	0.0052	4249118	Ф	22,095.42	\$ 0.00	52	4259271	Ф	22,148.21		¢.	52.79	0.24%
Charge (WMSC)				4249110	Ф	22,095.42	φ 0.00	52	4239271	Ф	22, 140.21		\$	52.79	0.24%
Rural and Remote Rate	kWh	\$	0.0011	4040440	Φ.	4 674 00	ф 0.00	44	4050074	<b>ው</b>	4 605 00		φ	44 47	0.040/
Protection (RRRP)				4249118	Ф	4,674.03	\$ 0.00	11	4259271	Ф	4,685.20		\$	11.17	0.24%
Standard Supply Service Charge				1	\$	-			1	\$	-		\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	4230083	\$	29,610.58	\$ 0.00	70	4230083	\$	29,610.58		\$	-	
Energy - RPP - Tier 1	kWh	\$	0.0750	750	\$	56.25	\$ 0.07	50	750	\$	56.25		\$	-	
Energy - RPP - Tier 2	kWh	\$	0.0880	4248368	\$	373,856.42	\$ 0.08	80	4258521	\$	374,749.81		\$	893.39	0.24%
TOU - Off Peak	kWh	\$	0.0650	2719436	\$	176,763.32	\$ 0.06	50	2725933	\$	177,185.66		\$	422.33	0.24%
TOU - Mid Peak	kWh	\$	0.1000	764841	\$	76,484.13	\$ 0.10	00	766669	\$	76,666.87		\$	182.74	0.24%
TOU - On Peak	kWh	\$	0.1170	764841	\$	89,486.43	\$ 0.11	70	766669	\$	89,700.24		\$	213.81	0.24%
Total Bill on RPP (before Taxes)					\$	503,098.67				\$	495,761.22		-\$	7,337.45	-1.46%
HST `			13%		\$	65,402.83	1	3%		\$	64,448.96		-\$	953.87	-1.46%
Total Bill (including HST)					\$	568,501.50				\$	560,210.18		-\$	8,291.32	-1.46%
Ontario Clean Energy Benefit 1					-\$	56,850.15				-\$	56,021.02		\$	829.13	-1.46%
Total Bill on RPP (including OCEB	3)				\$	511,651.35				\$	504,189.16		-\$	7,462.19	-1.46%
, 5															
Total Bill on TOU (before Taxes)					\$	471,919.89				\$	464,507.93		-\$	7,411.97	-1.57%
HST			13%		\$	61,349.59	1	3%		\$	60,386.03		<b>-</b> \$	963.56	-1.57%
Total Bill (including HST)			10,0		\$	533,269.48		- / 3		\$	524,893.96		-\$	8,375.52	-1.57%
Ontario Clean Energy Benefit 1					-\$	53,326.95				- <b>\$</b>	52,489.40		\$	837.55	-1.57%
Total Bill on TOU (including OCEE	3)				\$	479,942.53				\$	472,404.56		-\$	7,537.97	-1.57%
	,				*	1. 0,0 12100					,		<del>-</del>	. ,501101	1131 70

0.6900%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

0.4500%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-0107
File Number:	
Exhibit:	8
Tab:	4
Schedule:	3
Page:	17 of 27
Data:	22-Oct-12

**Customer Class:** Large Use

	Consumption		7340623	kWh											
		Curra	ent Board-A	nnroved				Propo	nead				Imp	act	
		Cuit	Rate	Volume		Charge			Rate	Volume		Charge	шр	acı	
	Charge Unit		(\$)	Volumo		(\$)			(\$)	Volumo		(\$)	\$ C	hange	% Change
Monthly Service Charge	Monthly	\$ 24	1,427.6000	1	\$	24,427.60		\$ 24	,427.6000	1	\$	24,427.60	\$	- -	
Smart Meter Rate Adder	Monthly	\$	-	1	\$			\$	-	1	\$		\$	_	
Rate Rider for Tax change	kW	-\$	0.0470	10492		493.12		\$	_	10492	\$	_	\$	493.12	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	100.0070
Distribution Volumetric Rate	kW	\$	1.4610	10492		15,328.81		\$	2.0412	10492		21,416.27	\$	6,087.46	39.71%
Smart Meter Disposition Rider		Ť			\$	-		Ť			\$	-	\$	-	3011 170
LRAM 2011	kW	\$	_	10492	\$	_		\$	_	10492	\$	_	\$	_	
LRAM 2012	kW	\$	_	10492		_		\$	_	10492		_	\$	_	
LRAM 2013	kW	\$	_	10492		_		\$	_	10492	-	_	\$	_	
Stranded Meters Recovery	Monthly	\$	_	1	\$	_		\$	_	1	\$	_	\$	_	
Sub-Total A		Ť			\$	39,263.54		<u> </u>			\$	45,844.12	\$	6,580.58	16.76%
Rate Rider for Deferral/Variance	kW	\$	0.6579		т .	00,2000					т	,,,,,,,,	Ŧ	0,00000	7 0 17 0 70
Account Disposition 2011		•		10492	\$	6,902.69		\$	_	10492	\$	_	-\$	6,902.69	-100.00%
· ·						,		·						,	
Rate Rider for Deferral/Variance	kW	-\$	0.7177												
Account Disposition 2012		•		10492	-\$	7,530.11		-\$	0.7177	10492	-\$	7,530.11	\$	_	
· ·						,		·				,			
Rate Rider for Deferral/Variance	kW	\$	-												
Account Disposition 2013 (for		•		40.400	•					40400		0 -04	•	4	
2011 balances)				10492	\$	-		-\$	0.8328	10492	-\$	8,737.74	-\$	8,737.74	
,															
Low Voltage Service Charge	kW	\$	0.0905	10492	\$	949.53		\$	0.0937	10492	\$	983.10	\$	33.57	3.54%
Smart Meter Entity Charge								·		7340623		_	\$	_	
Sub-Total B - Distribution					•	00 505 04						00 550 07			00.000/
(includes Sub-Total A)					\$	39,585.64					\$	30,559.37	-\$	9,026.27	-22.80%
RTSR - Network	kW	\$	3.0162	10492	\$	31,645.97		\$	2.7740	10492	\$	29,104.81	-\$	2,541.16	-8.03%
RTSR - Line and Transformation	kW	æ	2.5070	10492	Ф	26,303.44		\$	2.4148	10492	Ф	25,336.08	-\$	967.36	-3.68%
Connection	KVV	\$	2.5070	10492	φ	20,303.44		Φ	2.4140	10492	Φ	25,550.06	-φ	907.30	-3.06%
Sub-Total C - Delivery					\$	97,535.06					\$	85,000.26	-\$	12,534.79	-12.85%
(including Sub-Total B)					Ψ	37,000.00					Ψ	00,000.20	Ψ	12,004.70	12.0070
Wholesale Market Service	kWh	\$	0.0052	7373656	\$	38,343.01		\$	0.0052	7391273	\$	38,434.62	\$	91.61	0.24%
Charge (WMSC)				1010000	Ψ	00,010.01		Ψ	0.0002	7001270	Ψ	00, 10 1.02	Ψ	01.01	0.2170
Rural and Remote Rate	kWh	\$	0.0011	7373656	\$	8,111.02		\$	0.0011	7391273	\$	8,130.40	\$	19.38	0.24%
Protection (RRRP)				1010000		0,111.02		Ψ	0.0011	7001270		0,100.10		10.00	0.2170
Standard Supply Service Charge				1	\$	-				1	\$	-	\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	7340623		51,384.36		\$	0.0070	7340623		51,384.36	\$	-	
Energy - RPP - Tier 1	kWh	\$	0.0750	750		56.25		\$	0.0750	750		56.25	\$	<del>-</del>	
Energy - RPP - Tier 2	kWh	\$	0.0880	7372906		648,815.71		\$	0.0880	7390523		650,366.05	\$	1,550.34	0.24%
TOU - Off Peak	kWh	\$	0.0650	4719140		306,744.08		\$	0.0650	4730415	-	307,476.97	\$	732.89	0.24%
TOU - Mid Peak	kWh	\$	0.1000	1327258		132,725.80		\$	0.1000	1330429	-	133,042.92	\$	317.11	0.24%
TOU - On Peak	kWh	\$	0.1170	1327258	\$	155,289.19		\$	0.1170	1330429	\$	155,660.22	\$	371.02	0.24%
		_						1							
Total Bill on RPP (before Taxes)					\$	844,245.41					\$	833,371.95	-\$	10,873.46	-1.29%
HST			13%		\$	109,751.90			13%		\$	108,338.35	-\$	1,413.55	-1.29%
Total Bill (including HST)					\$	953,997.31					\$	941,710.30	-\$	12,287.01	-1.29%
Ontario Clean Energy Benefit 1	_				-\$	95,399.73					-\$	94,171.03	\$	1,228.70	-1.29%
Total Bill on RPP (including OCEB	)				\$	858,597.58					\$	847,539.27	-\$	11,058.31	-1.29%
Total Bill on TOU (before Taxes)					\$	790,132.53					\$	779,129.75	-\$	11,002.78	-1.39%
HST			13%		\$	102,717.23			13%		\$	101,286.87	-\$	1,430.36	-1.39%
Total Bill (including HST)					\$	892,849.75					\$	880,416.62	-\$	12,433.14	-1.39%
Ontario Clean Energy Benefit 1					-\$	89,284.98					-\$	88,041.66	\$	1,243.32	-1.39%
Total Bill on TOU (including OCEB	5)				\$	803,564.77					\$	792,374.96	-\$	11,189.82	-1.39%
				_			_	_	_	_				_	-

0.6900%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

0.4500%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Loss Factor (%)

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-0107
File Number:	
Exhibit:	8
Tab:	4
Schedule:	3
Page:	18 of 27
Date:	22-Oct-12

**Customer Class:** Large Use

	Consumption		11523872	kWh											
		Curre	nt Board-A	oproved			Р	roposed				lr	npa	act	
		_	Rate	Volume		Charge		Rate	Volume		Charge				
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$	Cl	nange	% Change
Monthly Service Charge	Monthly	\$ 24,	,427.6000	1	\$	24,427.60	\$	3 24,427.6000	1	\$	24,427.60	9	\$	-	
Smart Meter Rate Adder	Monthly	\$	-	1	\$	_	\$	-	1	\$	-	9	\$	-	
Rate Rider for Tax change	kW	-\$	0.0470	16869	-\$	792.84	\$		16869	\$	-	9	\$	792.84	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$		1	\$	0.25		\$	-	
Distribution Volumetric Rate	kW	\$	1.4610	16869	\$	24,645.61	\$	2.0412	16869	\$	34,433.00		\$	9,787.39	39.71%
Smart Meter Disposition Rider					\$	-				\$	-	9	\$	-	
LRAM 2011	kW	\$	-	16869		-	\$		16869		-		\$	-	
LRAM 2012	kW	\$	-	16869		-	\$		16869		-		\$	-	
LRAM 2013	kW	\$	-	16869	-	-	\$		16869	-	-		\$	-	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-	\$	-	1	\$	-		\$	-	
Sub-Total A					\$	48,280.62				\$	58,860.85	Ş	\$	10,580.24	21.91%
Rate Rider for Deferral/Variance	kW	\$	0.6579		_					_			_		
Account Disposition 2011				16869	\$	11,098.12	\$	-	16869	\$	-	-9	\$	11,098.12	-100.00%
Data Diday fay Dafayyala (ayisa a	134/		0.7477												
Rate Rider for Deferral/Variance	kW	-\$	0.7177	40000	•	40 400 00	_	0 7477	10000	•	40 400 00	ΙΙ,	•		
Account Disposition 2012				16869	-\$	12,106.88	-\$	0.7177	16869	-\$	12,106.88		\$	-	
Data Bidas for Dafamal (Mariana	134/														
Rate Rider for Deferral/Variance	kW	\$	_												
Account Disposition 2013 (for				16869	\$	-	-\$	0.8328	16869	-\$	14,048.50	-9	\$	14,048.50	
2011 balances)															
Low Voltage Service Charge	kW	æ	0.0905	16869	Ф	1,526.64	\$	0.0937	16869	Ф	1,580.63		\$	53.98	3.54%
Smart Meter Entity Charge	KVV	\$	0.0903	10009	<u>Ψ</u>	1,520.04	Ţ	0.0937	11523872		1,560.03		Φ \$	55.96	3.34%
Sub-Total B - Distribution									11323072	φ	-		φ	-	
(includes Sub-Total A)					\$	48,798.49				\$	34,286.09	-\$	\$	14,512.40	-29.74%
RTSR - Network	kW	\$	3.0162	16869	\$	50,880.28	\$	2.7740	16869	\$	46,794.61	-9	\$	4,085.67	-8.03%
RTSR - Line and Transformation						,				-	,			,	
Connection	kW	\$	2.5070	16869	\$	42,290.58	\$	2.4148	16869	\$	40,735.26	-5	\$	1,555.32	-3.68%
Sub-Total C - Delivery					¢	144 060 26				4	121,815.96		¢.	20.452.20	4.4.200/
(including Sub-Total B)					\$	141,969.36				\$	121,615.96	1	\$	20,153.39	-14.20%
Wholesale Market Service	kWh	\$	0.0052	11575729	¢	60,193.79	\$	0.0052	11603387	Ф	60,337.61		\$	143.82	0.24%
Charge (WMSC)				11373729	φ	00,193.79	Ψ	0.0052	11003307	φ	00,337.01	'	Ф	143.62	0.24 /0
Rural and Remote Rate	kWh	\$	0.0011	11575729	2	12,733.30	\$	0.0011	11603387	\$	12,763.73		\$	30.42	0.24%
Protection (RRRP)				11313129	Ψ	12,733.30	Ψ	0.0011	11003301	Ψ	12,703.73	`	Ψ	30.42	0.24 /0
Standard Supply Service Charge				1	\$	-			1	\$	-		\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	11523872		80,667.10	\$		11523872		80,667.10		\$	-	
Energy - RPP - Tier 1	kWh	\$	0.0750	750		56.25	\$		750	-	56.25		\$	-	
Energy - RPP - Tier 2	kWh	\$	0.0880	11574979		1,018,598.19	\$		11602637	-	1,021,032.03		\$	2,433.84	0.24%
TOU - Off Peak	kWh	\$	0.0650	7408467	-	481,550.34	\$		7426167	\$	482,700.89		\$	1,150.54	0.24%
TOU - Mid Peak	kWh	\$	0.1000	2083631		208,363.13	\$		2088610		208,860.96		\$	497.83	0.24%
TOU - On Peak	kWh	\$	0.1170	2083631	\$	243,784.86	\$	0.1170	2088610	\$	244,367.32	3	\$	582.46	0.24%
Total Bill on RPP (before Taxes)						1,314,217.99					1,296,672.68	-9		17,545.31	-1.34%
HST			13%		\$	170,848.34		13%		\$	168,567.45	-9	•	2,280.89	-1.34%
Total Bill (including HST)						1,485,066.33					1,465,240.13		\$	19,826.20	-1.34%
Ontario Clean Energy Benefit 1					-\$	148,506.63				-\$	146,524.01		\$	1,982.62	-1.34%
Total Bill on RPP (including OCEB	)				\$ 1	1,336,559.70				\$	1,318,716.12	-3	\$	17,843.58	-1.34%
Total Bill on TOU (before Taxes)			,			1,229,261.89					1,211,513.57	-9		17,748.32	-1.44%
HST			13%		\$	159,804.05		13%		\$	157,496.76	-5		2,307.28	-1.44%
Total Bill (including HST)						1,389,065.94					1,369,010.34	-9		20,055.60	-1.44%
Ontario Clean Energy Benefit 1	、				-\$	138,906.59				-\$	136,901.03		\$	2,005.56	-1.44%
Total Bill on TOU (including OCEB	)				\$ 1	1,250,159.35				\$	1,232,109.31	-3	<b>\$</b>	18,050.04	-1.44%
								0.00000/	Ī						

0.6900%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

0.4500%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107

File Number:

Exhibit:

Tab:
4

Schedule:

Page:

19 of 27

Date:

22-Oct-12

Appendix 2-W Bill Impacts

Customer Class: Unmetered Scattered Load

Consumption 100 kWh **Current Board-Approved** Proposed Impact Volume Rate Volume Charge Rate Charge Charge Unit \$ Change % Change (\$) (\$) Monthly Service Charge Monthly 15.6800 15.68 \$ 13.4500 13.45 2.23 -14.22% \$ \$ -\$ Smart Meter Rate Adder Monthly \$ \$ \$ \$ 100 -\$ Rate Rider for Tax change -\$ 0.0008 \$ \$ 0.08 -100.00% kW 0.08 \$ \$ \$ Standard Supply Service Charge Monthly 0.2500 \$ 0.25 \$ 0.2500 0.25 100 \$ 100 Distribution Volumetric Rate kWh 0.0426 \$ 4.26 0.0365 \$ 3.65 -\$ 0.61 -14.32% Smart Meter Disposition Rider \$ \$ 100 \$ LRAM 2011 kW 100 \$ \$ \$ 100 100 \$ LRAM 2012 kW \$ \$ \$ **LRAM 2013** \$ kW 100 \$ 100 Stranded Meters Recovery Monthly \$ Sub-Total A 20.11 17.35 -\$ 2.76 -13.72% \$ Rate Rider for Deferral/Variance 0.0012 kWh 100 \$ \$ 100 \$ -\$ -100.00% **Account Disposition 2011** 0.12 0.12 Rate Rider for Deferral/Variance kWh -\$ 0.0020 \$ Account Disposition 2012 100 -\$ 0.20 -\$ 0.0020 100 -\$ 0.20 Rate Rider for Deferral/Variance kWh \$ Account Disposition 2013 (for 100 \$ -\$ 0.0012 100 -\$ -\$ 0.12 0.12 2011 balances) 0.0002 Low Voltage Service Charge kWh 100 \$ 0.02 \$ 0.0002 100 \$ 0.02 \$ Smart Meter Entity Charge 100 \$ \$ Sub-Total B - Distribution 20.05 \$ 17.05 -\$ 3.00 -14.96% (includes Sub-Total A) RTSR - Network kWh 0.0063 104 \$ 0.65 0.0058 104 \$ 0.60 -\$ 0.05 -7.36% RTSR - Line and Transformation kWh 0.0050 104 \$ 0.52 0.0048 104 \$ 0.50 -\$ 0.02 -3.40% Connection Sub-Total C - Delivery -\$ \$ 21.22 \$ 18.15 3.07 -14.45% (including Sub-Total B) kWh Wholesale Market Service \$ 0.0052 \$ 104 \$ 0.54 0.0052 104 \$ 0.54 0.00 0.62% \$ Charge (WMSC) Rural and Remote Rate kWh \$ 0.0011 104 \$ 104 \$ \$ 0.00 0.62% 0.11 \$ 0.0011 0.11 Protection (RRRP) Standard Supply Service Charge \$ \$ \$ \$ 0.0070 100 \$ 100 \$ \$ Debt Retirement Charge (DRC) kWh 0.70 0.0070 0.70 Energy - RPP - Tier 1 \$ 104 \$ \$ kWh \$ 0.0750 104 7.77 0.0750 7.82 0.05 0.62% \$ \$ Energy - RPP - Tier 2 kWh 0.0880 \$ \$ 0.0880 TOU - Off Peak \$ 67 \$ \$ 0.03 kWh 0.0650 66 \$ 4.31 \$ 0.0650 4.33 0.62% TOU - Mid Peak \$ \$ kWh 0.1000 19 1.86 0.1000 19 \$ 0.01 0.62% \$ 1.88 \$ TOU - On Peak 19 \$ kWh 0.1170 19 \$ 2.18 0.1170 2.19 0.62% 0.01 **Total Bill on RPP (before Taxes)** 30.34 27.33 3.01 -9.93% 13% \$ 13% \$ 0.39 -9.93% HST 3.94 3.55 **Total Bill (including HST)** 3.40 \$ 34.28 30.88 -\$ -9.93% \$ Ontario Clean Energy Benefit 1 -\$ -\$ \$ 0.34 -9.91% 3.43 3.09 Total Bill on RPP (including OCEB) 30.85 27.79 3.06 -9.93% **Total Bill on TOU (before Taxes)** -9.73% 30.93 27.92 3.01 \$ 13% HST \$ 4.02 13% \$ 3.63 0.39 -9.73% \$ Total Bill (including HST) 34.95 \$ 31.55 -\$ 3.40 -9.73% Ontario Clean Energy Benefit 1 -\$ -\$ \$ 0.34 -9.74% 3.49 3.15 Total Bill on TOU (including OCEB) 31.46 28.40 3.06 -9.73%

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-0107
ile Number:	
Exhibit:	8
Гаb:	4
Schedule:	3
Page:	20 of 27
Date:	22-Oct-12

Customer Class: Unmetered Scattered Load

	Consumption		1200	kWh											
		Curre	ent Board-A	oproved				Pror	osed				lmn	act	
			Rate	Volume		Charge	Ī		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	Monthly	\$	15.6800	1	\$	15.68	ľ	\$	13.4500	1	\$	13.45	<b> -</b> \$	2.23	-14.22%
Smart Meter Rate Adder	Monthly	\$	-	1	\$	-		\$	-	1	\$	-	\$	_	
Rate Rider for Tax change	kWh	-\$	0.0008	1200	-\$	0.96		\$	-	1200	\$	-	\$	0.96	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	
Distribution Volumetric Rate	kWh	\$	0.0426	1200	\$	51.12		\$	0.0365	1200	\$	43.80	-\$	7.32	-14.32%
Smart Meter Disposition Rider					\$	-					\$	-	\$	-	
LRAM 2011	kW	\$	-	1200	\$	-		\$	-	1200	\$	-	\$	-	
LRAM 2012	kW	\$	-	1200	\$	-		\$	-	1200	\$	-	\$	-	
LRAM 2013	kW	\$	-	1200	\$	-		\$	-	1200	\$	-	\$	-	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Sub-Total A					\$	66.09					\$	57.50	-\$	8.59	-13.00%
Rate Rider for Deferral/Variance	kWh	\$	0.0012												
Account Disposition 2011				1200	\$	1.44		\$	-	1200	\$	-	-\$	1.44	-100.00%
Rate Rider for Deferral/Variance	kWh	-\$	0.0020												
Account Disposition 2012				1200	-\$	2.40		-\$	0.0020	1200	-\$	2.40	\$	-	
Rate Rider for Deferral/Variance	kWh	\$	-												
Account Disposition 2013 (for				1200	\$	_		-\$	0.0012	1200	-\$	1.44	-\$	1.44	
2011 balances)				1200	Ψ			Ψ	0.0012	1200	Ψ	1	"	1.77	
Low Voltage Service Charge	kWh	\$	0.0002	1200	\$	0.24		\$	0.0002	1200		0.24	\$	-	
Smart Meter Entity Charge										1200	\$	-	\$	<u> </u>	
Sub-Total B - Distribution					\$	65.37					\$	53.90	-\$	11.47	-17.55%
(includes Sub-Total A) RTSR - Network	kWh	¢.	0.0063	1242	¢.	7.02		<u>σ</u>	0.0059	1250	Ф.	7.25	0	0.50	7.260/
RTSR - Network RTSR - Line and Transformation	KVVII	\$	0.0063	1243	Ф	7.83		\$	0.0058	1250	Ф	7.25	-\$	0.58	-7.36%
Connection	kWh	\$	0.0050	1243	\$	6.21		\$	0.0048	1250	\$	6.00	-\$	0.21	-3.40%
Sub-Total C - Delivery															
(including Sub-Total B)					\$	79.41					\$	67.15	-\$	12.26	-15.44%
Wholesale Market Service	kWh	\$	0.0052												
Charge (WMSC)	KVVII	*	0.0002	1243	\$	6.46		\$	0.0052	1250	\$	6.50	\$	0.04	0.62%
Rural and Remote Rate	kWh	\$	0.0011												
Protection (RRRP)	KVVII	*	0.0011	1243	\$	1.37		\$	0.0011	1250	\$	1.38	\$	0.01	0.62%
Standard Supply Service Charge				1	\$	_				1	\$	_	\$	_	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	1200		8.40		\$	0.0070	1200		8.40	\$	_	
Energy - RPP - Tier 1	kWh	\$	0.0750	750		56.25		\$	0.0750	750		56.25	\$	_	
Energy - RPP - Tier 2	kWh	\$	0.0880	493		43.36		\$	0.0880	500		44.04	\$	0.68	1.57%
TOU - Off Peak	kWh	\$	0.0650	795		51.70		\$	0.0650	800		52.02	\$	0.32	0.62%
TOU - Mid Peak	kWh	\$	0.1000	224		22.37		\$	0.1000	225		22.51	\$	0.14	0.62%
TOU - On Peak	kWh	\$	0.1170	224		26.17		\$	0.1170	225		26.33	\$	0.16	0.62%
		, ,	01111		Ť			Ť	511116		Ť	_0.00	1 +	55	0.0270
Total Bill on RPP (before Taxes)					\$	195.25	П				\$	183.72	-\$	11.53	-5.90%
HST			13%		\$	25.38			13%		\$	23.88	-\$	1.50	-5.90%
Total Bill (including HST)			, .		\$	220.63			, ,		\$	207.61	-\$	13.03	-5.90%
Ontario Clean Energy Benefit 1					-\$	22.06					- <b>\$</b>	20.76	\$	1.30	-5.89%
Total Bill on RPP (including OCEB	)				\$	198.57					\$	186.85	-\$	11.73	-5.91%
. State Emiliary 1 (moldaring COLD	,				Ψ	130.37					Ψ	100.00	Ψ	11.73	3.31 /0
Total Bill on TOU (before Taxes)					\$	195.88					\$	184.30	-\$	11.58	-5.91%
HST			13%		\$	25.46			13%		\$	23.96	-\$	1.51	-5.91%
Total Bill (including HST)			10 /0		\$	221.34			10 /0		\$	208.25	-\$  -\$	13.09	-5.91%
Ontario Clean Energy Benefit 1						22.13					Ψ -\$	20.83	\$	1.30	-5.87%
Total Bill on TOU (including OCEB	)				\$	199.21					\$	187.42	-\$	11.79	-5.92%
Table 2 in the first and a second	,				Ψ	100.21					Ψ	107.42	Ψ	11.13	J.JZ /0
		-		1											

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107

File Number:

Exhibit:

Tab:
4

Schedule:

Page:

21 of 27

Date:

22-Oct-12

Appendix 2-W Bill Impacts

Customer Class: Unmetered Scattered Load

	Consumption		7000	kWh												
		C	ant Doord A	a mana d				Dran	aaad							
		Curre	ent Board-A Rate	Volume		Charge	ſ	Prop	osed Rate	Volume		Charge	ı	mpac	L	
	Charge Unit		(\$)	Volumo		(\$)			(\$)	Volumo		(\$)	9	₿ Cha	nge	% Change
Monthly Service Charge	Monthly	\$	15.6800	1	\$	15.68	Ī	\$	13.4500	1	\$	13.45		\$	2.23	-14.22%
Smart Meter Rate Adder	Monthly	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Rate Rider for Tax change	kWh	-\$	0.0008	7000	-\$	5.60		\$	-	7000	\$	-		\$	5.60	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	
Distribution Volumetric Rate	kWh	\$	0.0426	7000	\$	298.20		\$	0.0365	7000	\$	255.50		\$	42.70	-14.32%
Smart Meter Disposition Rider					\$	-					\$	-		\$	-	
LRAM 2011	kW	\$	-	7000		-		\$	-	7000		-		\$	-	
LRAM 2012	kW	\$	-	7000		-		\$	-	7000		-		\$	-	
LRAM 2013	kW	\$	-	7000		-		\$	-	7000		-		\$	-	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-	_	\$	-	1	\$	-		\$	-	
Sub-Total A	1.147		0.0040		\$	308.53					\$	269.20		·\$	39.33	-12.75%
Rate Rider for Deferral/Variance	kWh	\$	0.0012	7000	Φ	0.40		Φ.		7000	Φ			Φ	0.40	400.000/
Account Disposition 2011				7000	Ъ	8.40		\$	-	7000	Ъ	-	-	\$	8.40	-100.00%
Rate Rider for Deferral/Variance	kWh	-\$	0.0020													
Account Disposition 2012	KVVII	-φ	0.0020	7000	Ф	14.00		-\$	0.0020	7000	Ф	14.00		\$	_	
Account Disposition 2012				7000	-ψ	14.00		-ψ	0.0020	7000	-ψ	14.00		Ψ	_	
Rate Rider for Deferral/Variance	kWh	\$	_													
Account Disposition 2013 (for	IXVVII	Ψ														
2011 balances)				7000	\$	-		-\$	0.0012	7000	-\$	8.40	-	\$	8.40	
2011 Salamood)																
Low Voltage Service Charge	kWh	\$	0.0002	7000	\$	1.40		\$	0.0002	7000	\$	1.40		\$	_	
Smart Meter Entity Charge								·		7000		-		\$	-	
Sub-Total B - Distribution					¢	204.22					¢	249.20		\$	EC 42	40.440/
(includes Sub-Total A)					\$	304.33					\$	248.20	.		56.13	-18.44%
RTSR - Network	kWh	\$	0.0063	7249	\$	45.67		\$	0.0058	7294	\$	42.31	-	\$	3.36	-7.36%
RTSR - Line and Transformation	kWh	\$	0.0050	7249	\$	36.25		\$	0.0048	7294	\$	35.01	_	\$	1.23	-3.40%
Connection		Ť	0.000		Ť		_		0.00.0	. = \$ .						0.1070
Sub-Total C - Delivery					\$	386.25					\$	325.52	-	\$	60.73	-15.72%
(including Sub-Total B) Wholesale Market Service	kWh	\$	0.0052				-									
Charge (WMSC)	KVVII	φ	0.0052	7249	\$	37.70		\$	0.0052	7294	\$	37.93		\$	0.23	0.62%
Rural and Remote Rate	kWh	\$	0.0011													
Protection (RRRP)	KVVII	Ψ	0.0011	7249	\$	7.97		\$	0.0011	7294	\$	8.02		\$	0.05	0.62%
Standard Supply Service Charge				1	\$	_				1	\$	_		\$	_	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	7000		49.00		\$	0.0070	7000		49.00		\$	_	
Energy - RPP - Tier 1	kWh	\$	0.0750	750		56.25		\$	0.0750	750		56.25		\$	_	
Energy - RPP - Tier 2	kWh	\$	0.0880	6499		571.93		\$	0.0880	6544		575.91		\$	3.98	0.70%
TOU - Off Peak	kWh	\$	0.0650	4639		301.57		\$	0.0650	4668		303.45		\$	1.88	0.62%
TOU - Mid Peak	kWh	\$	0.1000	1305		130.49		\$	0.1000	1313	\$	131.30		\$	0.81	0.62%
TOU - On Peak	kWh	\$	0.1170	1305	\$	152.67		\$	0.1170	1313	\$	153.62		\$	0.95	0.62%
Total Bill on RPP (before Taxes)					\$	1,109.10					\$	1,052.63	-	·\$	56.47	-5.09%
HST			13%		\$	144.18			13%		\$	136.84		\$	7.34	-5.09%
Total Bill (including HST)					\$	1,253.28					\$	1,189.47	-	\$	63.81	-5.09%
Ontario Clean Energy Benefit 1	_				-\$	125.33					-\$	118.95		\$	6.38	-5.09%
Total Bill on RPP (including OCEB	)				\$	1,127.95					\$	1,070.52		\$	57.43	-5.09%
Total Bill on TOU (before Taxes)					\$	1,065.64	T				\$	1,008.84		\$	56.80	-5.33%
HST			13%		\$	138.53			13%		\$	131.15		\$	7.38	-5.33%
Total Bill (including HST)					\$	1,204.17					\$	1,139.99		\$	64.18	-5.33%
Ontario Clean Energy Benefit 1					-\$	120.42					-\$	114.00		\$	6.42	-5.33%
Total Bill on TOU (including OCEB	5)				\$	1,083.75					\$	1,025.99	-	\$	57.76	-5.33%
Laca Factor (9/)			2 560/				ı		4 240/							

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107

File Number:

Exhibit:

Tab:
4

Schedule:

Page:

22 of 27

Date:

22-Oct-12

Appendix 2-W Bill Impacts

Customer Class: Sentinel Lighting

Consumption 182 kWh **Current Board-Approved** Proposed Impact Volume Rate Volume Charge Rate Charge Charge Unit \$ Change % Change (\$) (\$) Monthly Service Charge Monthly 3.4300 3.43 \$ 4.0700 4.07 0.64 18.66% \$ \$ \$ Smart Meter Rate Adder Monthly \$ \$ \$ \$ 0.46 -\$ 0.18 Rate Rider for Tax change -\$ 0.3944 0.46 \$ -100.00% kW 0.18 \$ \$ \$ Standard Supply Service Charge Monthly 0.2500 \$ 0.25 \$ 0.2500 \$ 0.25 \$ Distribution Volumetric Rate kW 22.6299 0.46 \$ 10.41 26.8757 0.46 \$ 12.36 \$ 1.95 18.76% Smart Meter Disposition Rider \$ \$ \$ LRAM 2011 kW 0.46 \$ 0.46 \$ kW \$ 0.46 \$ LRAM 2012 0.46 \$ \$ \$ \$ LRAM 2013 kW \$ 0.46 0.46 Stranded Meters Recovery Monthly \$ Sub-Total A 13.91 16.68 \$ 2.77 19.95% \$ Rate Rider for Deferral/Variance 0.4944 kW \$ 0.46 \$ \$ 0.46 \$ -\$ 0.23 -100.00% **Account Disposition 2011** 0.23 Rate Rider for Deferral/Variance kW -\$ 0.8027 \$ Account Disposition 2012 0.46 -\$ 0.37 -\$ 0.8027 0.46 -\$ 0.37 Rate Rider for Deferral/Variance kW \$ Account Disposition 2013 (for 0.46 \$ -\$ 0.5721 0.46 -\$ 0.26 -\$ 0.26 2011 balances) kW 0.0570 0.46 \$ Low Voltage Service Charge 0.46 \$ 0.03 \$ 0.0590 0.03 \$ 0.00 3.51% Smart Meter Entity Charge \$ \$ Sub-Total B - Distribution \$ \$ 13.79 16.08 2.28 16.57% (includes Sub-Total A) RTSR - Network kW 1.9441 0.46 \$ 0.89 1.7880 0.46 \$ 0.82 -\$ 0.07 -8.03% RTSR - Line and Transformation kW 1.5783 0.46 \$ 0.73 1.5202 0.46 0.70 -\$ 0.03 -3.68% Connection Sub-Total C - Delivery \$ \$ 15.41 \$ 17.60 2.19 14.18% (including Sub-Total B) kWh Wholesale Market Service \$ 0.0052 \$ 188 \$ \$ 0.0052 190 \$ 0.62% 0.98 0.99 0.01 Charge (WMSC) Rural and Remote Rate kWh \$ 0.0011 188 \$ 0.21 190 \$ \$ 0.00 0.62% \$ 0.0011 0.21 Protection (RRRP) Standard Supply Service Charge \$ \$ \$ 182 kWh \$ 0.0070 182 \$ \$ \$ Debt Retirement Charge (DRC) 1.27 0.0070 1.27 Energy - RPP - Tier 1 \$ 190 \$ \$ kWh \$ 0.0750 188 14.14 0.0750 14.22 0.09 0.62% \$ \$ Energy - RPP - Tier 2 kWh 0.0880 \$ \$ 0.0880 TOU - Off Peak \$ 121 \$ \$ 0.05 kWh 0.0650 121 \$ 7.84 \$ 0.0650 7.89 0.62% TOU - Mid Peak \$ 34 \$ \$ kWh 0.1000 34 \$ 3.39 0.1000 3.41 0.02 0.62% 34 \$ TOU - On Peak \$ \$ kWh 0.1170 34 3.97 0.1170 3.99 0.02 0.62% **Total Bill on RPP (before Taxes)** 32.01 2.28 7.13% 34.29 13% \$ 13% \$ 0.30 HST 4.16 4.46 7.13% **Total Bill (including HST)** 36.17 \$ 38.75 \$ 2.58 7.13% Ontario Clean Energy Benefit 1 3.62 -\$ 3.88 -\$ 0.26 7.18% Total Bill on RPP (including OCEB) 32.55 34.87 2.32 7.12% Total Bill on TOU (before Taxes) 33.08 35.37 2.29 6.92% 13% 13% \$ 0.30 6.92% HST \$ 4.30 4.60 \$ \$ \$ 2.59 6.92% Total Bill (including HST) 37.38 39.96 Ontario Clean Energy Benefit 1 3.74 -\$ 4.00 0.26 6.95% Total Bill on TOU (including OCEB) 33.64 35.96 2.33 6.91%

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107

File Number:

Exhibit:

Tab:
4

Schedule:

Page:

23 of 27

Date:

22-Oct-12

Appendix 2-W Bill Impacts

Customer Class: Sentinel Lighting

Consumption 63 kWh **Current Board-Approved** Proposed Impact Volume Rate Volume Charge Rate Charge Charge Unit \$ Change % Change (\$) (\$) Monthly Service Charge Monthly 3.4300 3.43 \$ 4.0700 4.07 0.64 18.66% \$ \$ \$ Monthly Smart Meter Rate Adder \$ \$ \$ \$ 0.18 -\$ Rate Rider for Tax change -\$ 0.3944 0.07 0.18 \$ \$ 0.07 -100.00% kW \$ Standard Supply Service Charge Monthly 0.2500 \$ 0.25 \$ 0.2500 \$ 0.25 \$ \$ \$ Distribution Volumetric Rate kW 22.6299 0.18 \$ 4.07 26.8757 0.18 \$ 4.84 0.76 18.76% Smart Meter Disposition Rider \$ \$ \$ LRAM 2011 kW 0.18 \$ 0.18 \$ LRAM 2012 kW \$ 0.18 \$ 0.18 \$ \$ \$ \$ LRAM 2013 kW \$ 0.18 0.18 Stranded Meters Recovery Monthly \$ Sub-Total A 7.68 9.16 \$ 1.48 19.20% \$ 0.4944 Rate Rider for Deferral/Variance kW \$ 0.18 \$ \$ 0.18 \$ -\$ 0.09 -100.00% **Account Disposition 2011** 0.09 Rate Rider for Deferral/Variance kW -\$ 0.8027 \$ Account Disposition 2012 0.18 -\$ 0.14 -\$ 0.8027 0.18 -\$ 0.14 Rate Rider for Deferral/Variance kW \$ Account Disposition 2013 (for 0.18 \$ -\$ 0.5721 0.18 -\$ -\$ 0.10 0.10 2011 balances) kW 0.0570 Low Voltage Service Charge 0.18 \$ 0.01 \$ 0.0590 0.18 \$ 0.01 0.00 3.51% \$ Smart Meter Entity Charge \$ \$ Sub-Total B - Distribution 8.92 \$ 7.64 1.28 16.81% (includes Sub-Total A) RTSR - Network kW 1.9441 0.18 \$ 0.35 1.7880 0.18 \$ 0.32 -\$ 0.03 -8.03% RTSR - Line and Transformation kW 1.5783 0.18 \$ 0.28 1.5202 0.18 0.27 -\$ 0.01 -3.68% Connection Sub-Total C - Delivery \$ \$ 8.27 \$ 9.52 1.25 15.05% (including Sub-Total B) kWh Wholesale Market Service \$ 0.0052 \$ \$ 65 0.34 \$ 0.0052 66 \$ 0.34 0.00 0.62% Charge (WMSC) Rural and Remote Rate kWh \$ 0.0011 65 \$ 0.07 0.0011 66 \$ 0.07 \$ 0.00 0.62% \$ Protection (RRRP) \$ Standard Supply Service Charge \$ \$ Debt Retirement Charge (DRC) 63 \$ kWh \$ 0.0070 63 \$ \$ 0.44 0.0070 0.44 Energy - RPP - Tier 1 \$ 66 \$ \$ kWh \$ 0.0750 65 4.89 0.0750 4.92 0.03 0.62% \$ Energy - RPP - Tier 2 kWh 0.0880 \$ \$ 0.0880 \$ \$ TOU - Off Peak \$ \$ 42 \$ \$ 0.02 kWh 0.0650 42 2.71 \$ 0.0650 2.73 0.62% TOU - Mid Peak \$ 12 12 \$ \$ kWh 0.1000 \$ 0.1000 0.01 0.62% 1.17 1.18 \$ TOU - On Peak 12 \$ 12 \$ kWh 0.1170 1.37 0.1170 1.38 0.62% 0.01 9.12% **Total Bill on RPP (before Taxes)** 14.02 1.28 15.29 13% \$ 13% \$ 0.17 9.12% HST 1.82 1.99 **Total Bill (including HST)** \$ 15.84 \$ 17.28 \$ 1.44 9.12% Ontario Clean Energy Benefit 1 1.58 -\$ 1.73 -\$ 0.15 9.49% Total Bill on RPP (including OCEB) 15.55 14.26 1.29 9.08% Total Bill on TOU (before Taxes) 14.39 15.67 1.28 8.90% \$ 13% 13% \$ \$ 8.90% HST 1.87 2.04 0.17 \$ \$ \$ 8.90% Total Bill (including HST) 16.26 17.70 1.45 Ontario Clean Energy Benefit 1 1.63 -\$ 0.14 8.59% 1.77 Total Bill on TOU (including OCEB) 14.63 15.93 1.31 8.94%

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Loss Factor (%)

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-0107
File Number:	
Exhibit:	8
Tab:	4
Schedule:	3
Page:	24 of 27
Data:	22-Oct-12

Customer Class: Street Lighting

	Consumption 86 kWh															
		Curre	ent Board-A	pproved				Pror	oosed				ı	mpact		
			Rate	Volume		Charge	ſ		Rate	Volume		Charge		прасс		
	Charge Unit		(\$)			(\$)			(\$)			(\$)	9	\$ Char	nge	% Change
Monthly Service Charge	Monthly	\$	2.1400	1	\$	2.14		\$	2.5400	1	\$	2.54		\$	0.40	18.69%
Smart Meter Rate Adder	Monthly	\$	-	1	\$	-		\$	-	1	\$	-		\$	_	
Rate Rider for Tax change	kW	-\$	0.3152	0.18	-\$	0.06		\$	-	0.18	\$	-		\$	0.06	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	
Distribution Volumetric Rate	kW	\$	16.5512	0.18	\$	2.98		\$	19.6565	0.18		3.54		\$	0.56	18.76%
Smart Meter Disposition Rider					\$	-					\$	-		\$	-	
LRAM 2011	kW	\$	-	0.18		-		\$	-	0.18	-	-		\$	-	
LRAM 2012	kW	\$	-	0.18		-		\$	-	0.18	-	-		\$	-	
LRAM 2013	kW	\$	-	0.18		-		\$	-	0.18	-	-		\$	_	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	40.400/
Sub-Total A	1.347	_	0.4040		\$	5.31	-				\$	6.33		\$	1.02	19.12%
Rate Rider for Deferral/Variance	kW	\$	0.4212	0.40	Φ	0.00		Φ.		0.40	Φ			Φ	0.00	100.000/
Account Disposition 2011				0.18	<b>\$</b>	0.08		\$	-	0.18	\$	-	-	-\$	0.08	-100.00%
Rate Rider for Deferral/Variance	kW	ď	0.6964													
	KVV	-\$	0.6964	0.18	Ф	0.13		-\$	0.6964	0.18	¢.	0.13		\$		
Account Disposition 2012				0.18	-ф	0.13		-⊅	0.6964	0.18	-ф	0.13		Ф	-	
Rate Rider for Deferral/Variance	kW	\$														
Account Disposition 2013 (for	KVV	Φ	-													
2011 balances)				0.18	\$	-		-\$	0.4786	0.18	-\$	0.09	-	\$	0.09	
2011 balances)																
Low Voltage Service Charge	kW	\$	0.0558	0.18	\$	0.01		\$	0.0578	0.18	\$	0.01		\$	0.00	3.58%
Smart Meter Entity Charge	IX V		0.0000	0.10		0.01		Ψ	0.0070	0.10	\$	-		\$	-	3.30 /0
Sub-Total B - Distribution																
(includes Sub-Total A)					\$	5.27					\$	6.13		\$	0.85	16.20%
RTSR - Network	kW	\$	1.9342	0.18	\$	0.35		\$	1.7789	0.18	\$	0.32		-\$	0.03	-8.03%
RTSR - Line and Transformation	1.347	,			-						-			•		
Connection	kW	\$	1.5461	0.18	\$	0.28		\$	1.4892	0.18	\$	0.27	-	-\$	0.01	-3.68%
Sub-Total C - Delivery					\$	5.90					4	6.72		\$	0.82	13.83%
(including Sub-Total B)					<b>A</b>	5.90					\$	0.72		Þ	0.02	13.03%
Wholesale Market Service	kWh	\$	0.0052	89	θ	0.46		\$	0.0052	90	θ	0.47		\$	0.00	0.62%
Charge (WMSC)				09	φ	0.40		Φ	0.0052	90	φ	0.47		φ	0.00	0.02 /6
Rural and Remote Rate	kWh	\$	0.0011	89	<b>\$</b>	0.10		\$	0.0011	90	\$	0.10		\$	0.00	0.62%
Protection (RRRP)				03	Ψ	0.10		Ψ	0.0011	30	Ψ	0.10		Ψ	0.00	0.02 /0
Standard Supply Service Charge				1	\$	-				1		-		\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	86		0.60		\$	0.0070	86		0.60		\$	-	
Energy - RPP - Tier 1	kWh	\$	0.0750	89	\$	6.68		\$	0.0750	90	\$	6.72		\$	0.04	0.62%
Energy - RPP - Tier 2	kWh	\$	0.0880		\$	-		\$	0.0880		\$	-		\$	_	
TOU - Off Peak	kWh	\$	0.0650	57		3.70		\$	0.0650	57	\$	3.73		\$	0.02	0.62%
TOU - Mid Peak	kWh	\$	0.1000	16		1.60		\$	0.1000	16		1.61		\$	0.01	0.62%
TOU - On Peak	kWh	\$	0.1170	16	\$	1.88		\$	0.1170	16	\$	1.89		\$	0.01	0.62%
		_														
Total Bill on RPP (before Taxes)					\$	13.74					\$	14.60		\$	0.86	6.27%
HST			13%		\$	1.79			13%		\$	1.90		\$	0.11	6.27%
Total Bill (including HST)					\$	15.53					\$	16.50		\$	0.97	6.27%
Ontario Clean Energy Benefit 1					-\$	1.55					-\$	1.65		-\$	0.10	6.45%
Total Bill on RPP (including OCEB	)				\$	13.98					\$	14.85		\$	0.87	6.24%
Total Bill on TOU (before Taxes)					\$	14.25					\$	15.11		\$	0.86	6.07%
HST			13%		\$	1.85			13%		\$	1.96		\$	0.11	6.07%
Total Bill (including HST)					\$	16.10					\$	17.07		\$	0.98	6.07%
Ontario Clean Energy Benefit 1					-\$	1.61					-\$	1.71		-\$	0.10	6.21%
Total Bill on TOU (including OCEB	5)				\$	14.49					\$	15.36		\$	0.88	6.05%
			2 560/						4.040/							

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

	EB-2012-0107
File Number:	
Exhibit:	8
Tab:	4
Schedule:	3
Page:	25 of 27
Dato:	22-Oct-12

Customer Class: Street Lighting

	Consumption 749249 kWh															
		Curre	ent Board-A				Pron	osed		Impact						
		Current Board-Approved  Rate Volume			Charge			op	Rate	Volume		Charge				
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change		% Change
Monthly Service Charge	Monthly	\$	2.1400	1	\$	2.14	İ	\$	2.5400	1	\$	2.54		_	0.40	18.69%
Smart Meter Rate Adder	Monthly	\$	-	1	\$	-		\$	_	1	\$	-		5	_	
Rate Rider for Tax change	kW	-\$	0.3152	1613	-\$	508.42		\$	_	1613	\$	_			8.42	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25			_	
Distribution Volumetric Rate	kW	\$	16.5512	1613	\$	26,697.09		\$	19.6565	1613	\$	31,705.93			8.85	18.76%
Smart Meter Disposition Rider		•			\$	-		•			\$	_	,		_	
LRAM 2011	kW	\$	_	1613	\$	_		\$	_	1613	\$	_	,		_	
LRAM 2012	kW	\$	_	1613		_		\$	_	1613		_	,		_	
LRAM 2013	kW	\$	_	1613		_		\$	_	1613		_			_	
Stranded Meters Recovery	Monthly	\$	_	1	\$	_		\$	_	1	\$	_			_	
Sub-Total A					\$	26,191.06		•			\$	31,708.72	;		7.67	21.07%
Rate Rider for Deferral/Variance	kW	\$	0.4212		•	,					•	- ,	$\neg$	- /-		
Account Disposition 2011		T		1613	\$	679.40		\$	_	1613	\$	_	-:	67	9.40	-100.00%
					т			•			•			,		
Rate Rider for Deferral/Variance	kW	-\$	0.6964													
Account Disposition 2012		T		1613	-\$	1,123.29		-\$	0.6964	1613	-\$	1,123.29		6	_	
, 1000 and 2 10p 00 110 11 20 12					Ψ	.,		*	0.000		*	.,				
Rate Rider for Deferral/Variance	kW	\$	_													
Account Disposition 2013 (for		•														
2011 balances)				1613	\$	-		-\$	0.4786	1613	-\$	771.98	-;	5 77	1.98	
2011 Salarioco)																
Low Voltage Service Charge	kW	\$	0.0558	1613	\$	90.01		\$	0.0578	1613	\$	93.23		6	3.23	3.58%
Smart Meter Entity Charge			0.0000	1010		00.01		Ψ	0.0070	749249		-			-	0.0070
Sub-Total B - Distribution										7 102 10						
(includes Sub-Total A)					\$	25,837.17					\$	29,906.68	;	4,06	9.52	15.75%
RTSR - Network	kW	\$	1.9342	1613	\$	3,119.86		\$	1.7789	1613	\$	2,869.37	-:	5 25	0.50	-8.03%
RTSR - Line and Transformation	kW	φ.	1.5461	1010	Φ.	2 402 06		φ.	1 4000	1610	<b>Φ</b>	0.400.00	Ι.	, ,	4 70	2.600/
Connection	KVV	\$	1.5461	1613	Ф	2,493.86		\$	1.4892	1613	Ф	2,402.08	-7	) E	1.78	-3.68%
Sub-Total C - Delivery					\$	31,450.89					\$	35,178.13		3,72	7.24	11.85%
(including Sub-Total B)					Ψ	01,400.00					Ψ	00,170.10		0,12	.,	11.0070
Wholesale Market Service	kWh	\$	0.0052	775922	\$	4,034.80		\$	0.0052	780758	\$	4,059.94	١ .	5 2	5.15	0.62%
Charge (WMSC)				110022	Ψ	4,004.00		Ψ	0.0002	700730	Ψ	4,000.04		, _	.0.10	0.0270
Rural and Remote Rate	kWh	\$	0.0011	775922	2	853.51		\$	0.0011	780758	\$	858.83		6	5.32	0.62%
Protection (RRRP)				113322	Ψ	055.51		Ψ	0.0011	100130	Ψ	030.03		,	3.32	0.02 /0
Standard Supply Service Charge				1	\$	-				1	\$	-	;		-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	749249		5,244.74		\$	0.0070	749249	\$	5,244.74	!	5	-	
Energy - RPP - Tier 1	kWh	\$	0.0750	750		56.25		\$	0.0750	750		56.25	;		-	
Energy - RPP - Tier 2	kWh	\$	0.0880	775172		68,215.16		\$	0.0880	780008		68,640.70			5.54	0.62%
TOU - Off Peak	kWh	\$	0.0650	496590	\$	32,278.37		\$	0.0650	499685	\$	32,479.53	;	20	1.17	0.62%
TOU - Mid Peak	kWh	\$	0.1000	139666	\$	13,966.60		\$	0.1000	140536	\$	14,053.64	;	8	7.04	0.62%
TOU - On Peak	kWh	\$	0.1170	139666	\$	16,340.92		\$	0.1170	140536	\$	16,442.76	;	10	1.84	0.62%
Total Bill on RPP (before Taxes)					\$	109,855.35					\$	114,038.60	;	•	3.24	3.81%
HST			13%		\$	14,281.20			13%		\$	14,825.02	;	54	3.82	3.81%
Total Bill (including HST)					\$	124,136.55					\$	128,863.61	;	4,72	7.06	3.81%
Ontario Clean Energy Benefit 1					-\$	12,413.65					-\$	12,886.36	-:	47	2.71	3.81%
Total Bill on RPP (including OCEB	)				\$	111,722.90					\$	115,977.25	÷,	4,25	4.35	3.81%
Total Bill on TOU (before Taxes)					\$	104,169.83					\$	108,317.58		4,14	7.75	3.98%
HST			13%		\$	13,542.08			13%		\$	14,081.29	!	53	9.21	3.98%
Total Bill (including HST)					\$	117,711.91					\$	122,398.87	,		6.96	3.98%
Ontario Clean Energy Benefit 1					-\$	11,771.19					-\$	12,239.89	-:		8.70	3.98%
Total Bill on TOU (including OCEB	s)				\$	105,940.72					\$	110,158.98		4,21	8.26	3.98%
Lana Faston (0/ )			2.500/				ı		4 240/							

4.21%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.56%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

EB-2012-0107

File Number:

Exhibit:

Tab:
4

Schedule:

Page:

26 of 27

Date:

22-Oct-12

Appendix 2-W Bill Impacts

**Customer Class:** Wholesale Market Participants GS > 50

	Consumption		500000	kWh		800 kw									
		Curr	ent Board-A	oproved		Proposed			pposed				Impa	ct	
			Rate	Volume	1	Charge			Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$ Cha	ange	% Change
Monthly Service Charge	Monthly	\$	142.0000	1	\$	142.00		\$	142.0000	1	\$	142.00	\$	-	
Smart Meter Rate Adder	Monthly	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Rate Rider for Tax change	kW	-\$	0.0614	800	-\$	49.12		\$	-	800	\$	-	\$	49.12	-100.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	
Distribution Volumetric Rate		\$	3.5617	800	\$	2,849.36		\$	4.4311	800	\$	3,544.88	\$	695.52	24.41%
Smart Meter Disposition Rider					\$	-					\$	-	\$	-	
LRAM 2011	kW	\$	-	800	\$	-		\$	-	800	\$	-	\$	-	
LRAM 2012	kW	\$	0.0149	800	\$	11.92		\$	0.0149	800	\$	11.92	\$	-	
LRAM 2013	kW	\$	-	800	\$	-		\$	0.0440	800	\$	35.20	\$	35.20	
Stranded Meters Recovery	Monthly	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Sub-Total A					\$	2,954.41					\$	3,734.25	\$	779.84	26.40%
Rate Rider for Deferral/Variance	kW	\$	-												
Account Disposition 2013 - GEN				800	\$	-		-\$	0.2426	800	-\$	194.08	-\$	194.08	
WMP															
Low Voltage Service Charge	kWh	\$	0.0722	800	\$	57.76		\$	0.0748	800	\$	59.84	\$	2.08	3.60%
Smart Meter Entity Charge											\$	-	\$	-	
Sub-Total B - Distribution					\$	3,012.17					\$	3,600.01	\$	587.84	19.52%
(includes Sub-Total A)					·	·						•			
RTSR - Network	kWh	\$	2.5648	800	\$	2,051.84		\$	2.3589	800	\$	1,887.12	-\$	164.72	-8.03%
RTSR - Line and Transformation	kWh	\$	1.9998	800	\$	1,599.84		\$	1.9262	800	\$	1,540.96	-\$	58.88	-3.68%
Connection		Ť			Ť	.,		_			_	.,			0.0070
Sub-Total C - Delivery					\$	6,663.85					\$	7,028.09	\$	364.24	5.47%
(including Sub-Total B) Wholesale Market Service	kWh	Φ.	0.0050			·						·			
	KVVII	\$	0.0052	517800	\$	2,692.56		\$	0.0052	521027	\$	2,709.34	\$	16.78	0.62%
Charge (WMSC) Rural and Remote Rate	kWh	\$	0.0011												
Protection (RRRP)	KVVII	Φ	0.0011	517800	\$	569.58		\$	0.0011	521027	\$	573.13	\$	3.55	0.62%
Standard Supply Service Charge				1	\$					1	\$		\$		
Debt Retirement Charge (DRC)	kWh	æ	0.0070	500000	-	3,500.00		\$	0.0070	500000		3,500.00	φ \$	-	
Energy - RPP - Tier 1	kWh	\$	0.0070	750		56.25		\$	0.0070	750		56.25	φ	-	
Energy - RPP - Tier 2	kWh	\$	0.0730	517050		45,500.40		\$	0.0730	520277		45,784.38	φ \$	283.98	0.62%
TOU - Off Peak	kWh	\$	0.0650	331392		21,540.48		\$	0.0650	333457		21,674.72	Ψ \$	134.24	0.62%
TOU - Mid Peak	kWh	\$	0.1000	93204		9,320.40		\$	0.1000	93785		9,378.49	φ \$	58.09	0.62%
TOU - Mid Feak TOU - On Peak	kWh	\$	0.1000	93204		10,904.87		\$	0.1000	93785		10,972.83	φ \$	67.96	0.62%
100 - Off Feak	KVVII	Ψ	0.1170	93204	φ	10,904.67		Ψ	0.1170	93703	φ	10,912.03	φ	07.90	0.02 /6
Total Bill on RPP (before Taxes)					\$	58,982.64					\$	59,651.19	\$	668.55	1.13%
HST			13%		\$	7,667.74			13%		\$	7,754.65	\$	86.91	1.13%
Total Bill (including HST)			10 70		Φ	66,650.38			10 70		\$	67,405.84	\$	755.46	1.13%
Ontario Clean Energy Benefit 1					Ψ -\$	6,665.04					- <b>\$</b>	6,740.58	- <b>\$</b>	75.54	1.13%
Total Bill on RPP (including OCEB	)				\$	59,985.34					\$	60,665.26	\$	679.92	1.13%
Tetal Bill Striker (inicializing CCEB	,				Ψ	00,000.04					Ψ	00,000.20	Ψ	010.02	1.1070
Total Bill on TOU (before Taxes)					\$	55,191.74					\$	55,836.60	\$	644.86	1.17%
HST			13%		\$	7,174.93			13%		\$	7,258.76	\$	83.83	1.17%
Total Bill (including HST)			1070		\$	62,366.66			10 70		\$	63,095.36	\$	728.69	1.17%
Ontario Clean Energy Benefit 1					-\$	6,236.67					-\$	6,309.54	-\$	72.87	1.17%
Total Bill on TOU (including OCEB	)				\$	56,129.99					\$	56,785.82	\$	655.82	1.17%
	,				Ť	55,125100					Ť	7,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		777.02	
Loss Factor (%)			3.56%						4.21%						

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

EB-2012-0107

File Number:

Exhibit:

Tab:
4

Schedule:

Page:

27 of 27

Date:

22-Oct-12

Appendix 2-W Bill Impacts

Customer Class: Wholesale Market Participants LU

	Consumption		11523872	kWh					16869	kw							
		Current Board-Approved						Proposed			Impact						
			Rate	Volume					Rate	Volume		Charge					
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change		% Change	
Monthly Service Charge	Monthly	\$ 24,	427.6000	1	\$	24,427.60		\$	24,427.6000	1	\$	24,427.60	\$				
Smart Meter Rate Adder	Monthly	\$	-	1	\$	-		\$	-	1	\$	-	\$				
Rate Rider for Tax change	kWh	-\$	0.0470	16869		792.84		\$	-	16869		-	\$		84	-100.00%	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$		_		
Distribution Volumetric Rate		\$	1.4610	16869	\$	24,645.61		\$	2.0412	16869	\$	34,433.00	\$		39	39.71%	
Smart Meter Disposition Rider	1387			40000	\$	-		_		40000	\$	-	\$				
LRAM 2011	kW	\$	-	16869		-		\$	-	16869		-	\$	<del>-</del>			
LRAM 2012	kW	\$	-	16869		-		\$	-	16869		-	\$	<del>-</del>			
LRAM 2013	kW	\$	-	16869		-		\$	-	16869		-	\$	<del>-</del>			
Stranded Meters Recovery	Monthly	\$	-	1	\$	-		\$	-	1	\$	-	\$		0.4	04.040/	
Sub-Total A	LAA	r.	0.0520		\$	48,280.62					\$	58,860.85	\$	10,580.	24	21.91%	
Rate Rider for Deferral/Variance	kW	-\$	0.0530														
Account disposition 2011- ONLY				16869	-\$	894.06		\$	-	16869	\$	-	\$	894.	06	-100.00%	
TO Large WMP																	
Rate Rider for Deferral/Variance	kW	-\$	0.1377														
Account disposition 2012 -	KVV	-Φ	0.1377														
ONLY TO Large WMP				16869	-\$	2,322.86		-\$	0.1377	16869	-\$	2,322.86	\$	-			
ONLT TO Large WIVIF																	
Rate Rider for Deferral/Variance	kW	\$															
Account Disposition 2013 -	K V V	φ	_														
Large WMP				16869	\$	-		-\$	0.3153	16869	-\$	5,318.80	-\$	5,318.	80		
Large Wivii																	
Low Voltage Service Charge	kWh	\$	0.0905	16869	\$	1,526.64		\$	0.0937	16869	\$	1,580.63	\$	53.	98	3.54%	
Smart Meter Entity Charge	KVVII	Ψ	0.0303	10003		1,320.04		Ψ	0.0937	10003	\$	1,500.05	\$		90	3.54 /0	
Sub-Total B - Distribution											Ψ						
(includes Sub-Total A)					\$	46,590.34					\$	52,799.82	\$	6,209.	48	13.33%	
RTSR - Network	kWh	\$	3.0162	16869	\$	50,880.28	1	\$	2.7740	16869	\$	46,794.61	-\$	4,085.	67	-8.03%	
RTSR - Line and Transformation														•			
Connection	kWh	\$	2.5070	16869	\$	42,290.58		\$	2.4148	16869	\$	40,735.26	-\$	1,555.	32	-3.68%	
Sub-Total C - Delivery					+	420.764.20					4	440,220,00		ECO	40	0.440/	
(including Sub-Total B)					\$	139,761.20					\$	140,329.69	\$	568.	49	0.41%	
Wholesale Market Service	kWh	\$	0.0052	44575700	6	60 402 70		•	0.0052	44602207	4	60 227 64	_	140	00	0.240/	
Charge (WMSC)				11575729	Ф	60,193.79		\$	0.0052	11603387	\$	60,337.61	\$	143.	82	0.24%	
Rural and Remote Rate	kWh	\$	0.0011	11575729	¢	12,733.30		æ	0.0011	11603387	<b>d</b>	12,763.73	\$	30.	42	0.24%	
Protection (RRRP)				11575729	Φ	12,733.30		\$	0.0011	11003367	Φ	12,703.73	ب ا	30.	+2	0.2470	
Standard Supply Service Charge				1	\$	-				1	\$	-	\$	-			
Debt Retirement Charge (DRC)	kWh	\$	0.0070	11523872	\$	80,667.10		\$	0.0070	11523872	\$	80,667.10	\$	; -			
Energy - RPP - Tier 1	kWh	\$	0.0750	750		56.25	1	\$	0.0750	750		56.25	\$				
Energy - RPP - Tier 2	kWh	\$	0.0880			1,018,598.19		\$	0.0880			1,021,032.03	\$			0.24%	
TOU - Off Peak	kWh	\$	0.0650	7408467		481,550.34		\$	0.0650	7426167	\$	482,700.89	\$	,		0.24%	
TOU - Mid Peak	kWh	\$	0.1000	2083631	\$	208,363.13		\$	0.1000	2088610	\$	208,860.96	\$	497.	83	0.24%	
TOU - On Peak	kWh	\$	0.1170	2083631	\$	243,784.86		\$	0.1170	2088610	\$	244,367.32	\$	582.	46	0.24%	
Total Bill on RPP (before Taxes)					\$ 1	,312,009.84					\$	1,315,186.41	\$			0.24%	
HST			13%		\$	170,561.28			13%		\$	170,974.23	\$		95	0.24%	
Total Bill (including HST)						1,482,571.12						1,486,160.64	\$			0.24%	
Ontario Clean Energy Benefit 1					-\$	148,257.11					-\$	148,616.06	-\$			0.24%	
Total Bill on RPP (including OCEB	)				\$ 1	,334,314.01					\$	1,337,544.58	\$	3,230.	57	0.24%	
Total Bill on TOU (before Taxes)						,227,053.74						1,230,027.30	\$	•		0.24%	
HST			13%		\$	159,516.99			13%		\$	159,903.55	\$			0.24%	
Total Bill (including HST)						1,386,570.72						1,389,930.85	\$			0.24%	
Ontario Clean Energy Benefit 1	_				-\$	138,657.07					-\$	138,993.09	-\$			0.24%	
Total Bill on TOU (including OCEB	)				\$ 1	,247,913.65					\$	1,250,937.76	\$	3,024.	11	0.24%	
		<u></u>															

0.6900%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

0.4500%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Loss Factor (%)

Large User - range appropriate for utility

 $<sup>{\</sup>it 1.} \ {\it Applicable to eligible customers only.} \ {\it Refer to the Ontario Clean Energy Benefit Act, 2010.}$