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OVERVIEW OF PROVISION IN LIEU OF TAXES (PILS)

1

2 THI is subject to the PILs regime, and therefore remits payments in lieu of corporate 3 taxes to the Ontario Energy Financial Corporation, to be applied again the stranded debt 4 of the former Ontario Hydro. 5 6 THI files Federal and Provincial tax returns annually. There have been no special 7 circumstances that would require specific tax planning measures to minimize taxes 8 payable. 9 10 There are no non-utility activities included in THI's 2013TY, therefore the entire amount 11 of PILs payable is considered in the proposed allowance to be included in the revenue 12 requirement. 13 14 There are no outstanding audits, reassessments or disputes relating the tax returns filed 15 by THI. 16 17 E4/T8/S2/Att1 presents the PILs allowance previously approved by the Board. 18 E4/T8/S3/Att1 presents the allowance for PILs of \$Nil to be included in the proposed 19 revenue requirement for the 2013TY. The amount is \$Nil since the deduction for CCA 20 exceeds the amortization addback, creating a regulatory loss.

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HISTORICAL PILS

- 2 The model used to derive the allowance for the Payment in Lieu of Taxes ("PILS")
- 3 included in THI's 2009 Board approved revenue requirement is presented at
- 4 E4/T8/S2/Att1. THI's 2011 federal and provincial corporate income tax returns are
- 5 provided at E4/T8/S2/Att2 and E4/T8/S2/Att3 respectively.
- 6 Actual PILs expense in 2011 exceeded the Board-approved amount due to higher
- 7 miscellaneous revenues, higher distribution expenses, and lower interest expense.
- 8 Income tax rates also decreased during this time.

1

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Previously Approved PILs Model

Tillsonburg Hydro Inc. (ED-2003-0026)

PILs Calculations for 2009 EDR Application (EB-2008-0246) August 15, 2008

P0 Administration

Enter administrative information about the Application

Application Version Name of Applicant License Number Test Year File Number(s) Date of Application Contact: Tillsonburg Hydro Inc. ED-2003-0026 2009 EB-2008-0246 15-Aug-2008

Name J.Gott
email loott@tillsonburg.ca
phone 519.842.6428x3229

Date of previous Test Year approval 12-Apr-2006

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Tillsonburg Hydro Inc. EB-2008-0246 Filed: August 22, 2008 Exhibit 4 Tab 1 Schedule 2 Attachment A Page 2 of 16

Updated: December 15, 2008

	er PILs r1.1 © Elenchus Research Associates				
P1	Undepreciated Capital Costs (UCC)				
Class	Description	UCC Balance5 31 Dec/07 ¹	Less: Non- Distribution Portion	Less: Disallowed FMV Increment	UCC 2008 Opening Balance
1	Distribution System - post 1987	6,258,804			6,258,804
2	Distribution System - pre 1988				
8	General Office/Stores Equip				
10	Computer Hardware/ Vehicles				
10.1	Certain Automobiles				
12	Computer Software				
13.1	Leasehold Improvement # 1				
13.2	Leasehold Improvement # 2				
13.3	Leasehold Improvement # 3				
13.4	Leasehold Improvement # 4				
14	Franchise				
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs				
43.1	Certain Energy-Efficient Electrical Generating Equipment				
45	Computers & Systems Software acq'd post Mar 22/04				
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)				
47	Distribution System post Feb 22/05	2,140,299			2,140,299
					
	·				
	<u> </u>				
	TOTAL	8,399,103			8,399,103

¹ per Schedule 8 of 2007 corporate tax return

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Tillsonburg Hydro Inc. EB-2008-0246 Filed: August 22, 2008 Exhibit 4 Tab 1 Schedule 2 Attachment A Page 3 of 16

Updated: December 15, 2008

P1	Undepreciated Capital Costs (UCC)				
Class	Description	2008 Projected Additions	2008 Projected Retirements	UCC Before 1/2 Yr Adjustment	1/2 Year Reduction
1	Distribution System - post 1987			6,258,804	
2	Distribution System - pre 1988				
3	General Office/Stores Equip				
10	Computer Hardware/ Vehicles				
10.1	Certain Automobiles				
12	Computer Software				
13.1	Leasehold Improvement # 1				
13.2	Leasehold Improvement # 2				
13.3	Leasehold Improvement # 3				
3.4	Leasehold Improvement # 4				
14	Franchise				
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs				
43.1	Certain Energy-Efficient Electrical Generating Equipment				
45	Computers & Systems Software acq'd post Mar 22/04				
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)				
47	Distribution System post Feb 22/05	694,168		2,834,467	347,08
	TOTAL	694,168		9,093,271	347,08

¹ per Schedule 8 of 2007 corporate tax return Printed: 8/30/2012 10:44 AM

Tillsonburg Hydro Inc. EB-2008-0246 Filed: August 22, 2008 Exhibit 4 Tab 1 Schedule 2 Attachment A Page 4 of 16

Updated: December 15, 2008

RateMaker PILs r1.1 © Elenchus Research Associates

P1 Undepreciated Capital Costs (UCC)

Class	Description	Reduced UCC	Rate %	20085 CCA	UCC 5 31 Dec/08
1	Distribution System - post 1987	6,258,804	4.0%	250,352	6,008,452
2	Distribution System - pre 1988		6.0%		
8	General Office/Stores Equip		20.0%		
10	Computer Hardware/ Vehicles		30.0%		
10.1	Certain Automobiles		30.0%		
12	Computer Software		100.0%		
13.1	Leasehold Improvement # 1		25 years		
13.2	Leasehold Improvement # 2		4 years		
13.3	Leasehold Improvement # 3				
13.4	Leasehold Improvement # 4				
14	Franchise		6 years		
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs		8.0%		
43.1	Certain Energy-Efficient Electrical Generating Equipment		30.0%		
45	Computers & Systems Software acq'd post Mar 22/04		45.0%		
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)		30.0%		
47	Distribution System post Feb 22/05	2,487,383	8.0%	198,991	2,635,476
	TOTAL	8,746,187		449,343	8,643,928

¹ per Schedule 8 of 2007 corporate tax return Printed: 8/30/2012 10:44 AM

Tillsonburg Hydro Inc. EB-2008-0246 Filed: August 22, 2008 Exhibit 4 Tab 1 Schedule 2 Attachment A Page 5 of 16

Updated: December 15, 2008

RateMak	er PILs r1.1 © Elenchus Research Associates				
P1	Undepreciated Capital Costs (UCC)				
Class	Description	2009 Projected Additions	2009 Projected Retirements	UCC Before 1/2 Yr Adjustment	1/2 Year Reduction
1	Distribution System - post 1987			6,008,452	
2	Distribution System - pre 1988				
8	General Office/Stores Equip				
10	Computer Hardware/ Vehicles				
10.1	Certain Automobiles				
12	Computer Software				
13.1	Leasehold Improvement # 1				
13.2	Leasehold Improvement # 2				
13.3	Leasehold Improvement # 3				
13.4	Leasehold Improvement # 4				
14	Franchise				
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs				
43.1	Certain Energy-Efficient Electrical Generating Equipment				
45	Computers & Systems Software acq'd post Mar 22/04				
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)				
47	Distribution System post Feb 22/05	677,602		3,313,078	338,801
					
	TOTAL	677,602		9,321,530	338,801

¹ per Schedule 8 of 2007 corporate tax return

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Tillsonburg Hydro Inc. EB-2008-0246 Filed: August 22, 2008 Exhibit 4 Tab 1 Schedule 2 Attachment A Page 6 of 16

Updated: December 15, 2008

RateMaker PILs r1.1 © Elenchus Research Associates

P1 Undepreciated Capital Costs (UCC)

Class	Description	Reduced UCC	Rate %	2009 5 CCA	UCC 5 31 Dec/09
1	Distribution System - post 1987	6,008,452	4.0%	240,338	5,768,114
2	Distribution System - pre 1988		6.0%		
8	General Office/Stores Equip		20.0%		
10	Computer Hardware/ Vehicles		30.0%		
10.1	Certain Automobiles		30.0%		
12	Computer Software		100.0%		
13.1	Leasehold Improvement # 1				
13.2	Leasehold Improvement # 2				
13.3	Leasehold Improvement # 3				
13.4	Leasehold Improvement # 4				
14	Franchise				
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs		8.0%		
43.1	Certain Energy-Efficient Electrical Generating Equipment		30.0%		
45	Computers & Systems Software acq'd post Mar 22/04		45.0%		
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)		30.0%		
47	Distribution System post Feb 22/05	2,974,277	8.0%	237,942	3,075,136
	TOTAL	8,982,729		478,280	8,843,250

¹ per Schedule 8 of 2007 corporate tax return

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Tillsonburg Hydro Inc. (ED-2003-0026)

PILs Calculations for 2009 EDR Application (EB-2008-0246) August 15, 2008

P2 Cumulative Eligible Capital (CEC)

Enter actual balance, projected changes and deduction rates

	2008	2009
CEC Opening Balance ¹		
Eligible Capital Property (ECP) Acquisitions Other Adjustments		
Subtotal	x 3/4 =	x 3/4 =
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after December 20, 2002	x 1/2 =	x 1/2 =
Amount transferred on amalgamation or wind-up of subsidiary		
Subtotal before deductions		
ECP Dispositions (net) Other Adjustments Subtotal	x 3/4 =	x 3/4 =
Balance before tax deduction	_	
Tax Deduction	Rate:	Rate:
CEC Ending Balance		

¹ 2008 amount per ending balance on Schedule 10 of 2007 corporate rax return

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RateMaker PILs r1.1 © Elenchus Research Associates

	2008	2009	
Deemed Interest Expense (A)	<u>317,804</u>	<u>353,251</u>	
3900-Interest Expense			
Add: Capitalized Interest (USA #6040)			Enter credit to P&L as positive number
Add: Capitalized Interest (USA #6042)			Enter credit to P&L as positive number
Less: non-debt interest expense (USA #6035)			
			Enter other adjustments for tax purpose
Total Interest Projected (B)			
Excess Interest Expense			(B) less (A); if negative: zero

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Tillsonburg Hydro Inc. (ED-2003-0026)

PILs Calculations for 2009 EDR Application (EB-2008-0246) August 15, 2008

P4 Loss Carry-Forward (LCF)

Enter details of historical losses available to offset projected taxable income

	Balance5 31 Dec/07 ¹	Less: Non- Distribution Portion	Utility Balance5 31 Dec/07	2008	2009
Non-Capital LCF:					
Opening Balance					
Application of LCF to reduce taxable income					
Ending Balance					
Net Capital LCF:					
Opening Balance					
Application of LCF to reduce taxable capital gains					
Ending Balance					

¹ per Schedule 7-1 of 2007 corporate tax return

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Tillsonburg Hydro Inc. (ED-2003-0026) PILs Calculations for 2009 EDR Application (EB-2008-0246) August 15, 2008

P5 Reserve Balances

Enter balance amounts and projected changes in tax and accounting reserves

	Balance5 31 Dec/07 ¹	Less: Non- Distribution Portion	Utility Balance5 31 Dec/07	Changes 5 (+/-)5 in 2008	Balance 5 31 Dec/08	Changes 5 (+/-)5 in 2009	Balance 5 31 Dec/09
Capital Gains Reserves ss.40(1)							
Tax Reserves not deducted for book purposes:							
Reserve for doubtful accounts ss. 20(1)(I)							
Reserve for goods and services not delivered ss. 20(1)(m)							
Reserve for unpaid amounts ss. 20(1)(n)						1	
Debt & Share Issue Expenses ss. 20(1)(e)						†	
TOTAL							
Accounting Reserves not deducted for tax purposes:							
General Reserve for Inventory Obsolescence (non-specific)							
General reserve for bad debts							
Accrued Employee Future Benefits:							
- Medical and Life Insurance						†	
- Short & Long-term Disability						†	
- Accumulated Sick Leave							
- Termination Cost							
- Other Post-Employment Benefits							
Provision for Environmental Costs							
Restructuring Costs							
Accrued Contingent Litigation Costs							
Accrued Self-Insurance Costs							
Other Contingent Liabilities							
Bonuses Accrued and Not Paid Within 180 Days of Year-End							
ss. 78(4)							
Unpaid Amounts to Related Person and Not Paid Within 3							
Taxation Years ss. 78(1)							
							
TOTAL							

¹ per Schedule 13 of 2007 corporate tax return

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P6 Taxable Income

		2006 EDR Approved					
	T2 S1 line #	Tax Return	Less: Non- Distribution Portion	Utility Only	2008 Projection	2009 @ existing rates	2009 @ new dist. rates
Income/(Loss) before PILs/Taxes (Accounting) 1					420,867	126,211	<u>301,486</u>
Additions:							
Interest and penalties on taxes	103						
Amortization of tangible assets	104				<u>462,589</u>	<u>491,357</u>	<u>491,357</u>
Amortization of intangible assets	106						
Recapture of capital cost allowance from Schedule 8	107						
Gain on sale of eligible capital property from Schedule 10	108						
Income or loss for tax purposes- joint ventures or partnerships	109						
Loss in equity of subsidiaries and affiliates	110						
Loss on disposal of assets	111						
Charitable donations	112						
Taxable Capital Gains	113						
Political Donations	114						
Deferred and prepaid expenses	116						
Scientific research expenditures deducted on financial statements	118						
Capitalized interest	119						
Non-deductible club dues and fees	120						
Non-deductible meals and entertainment expense	121						
Non-deductible automobile expenses	122						
Non-deductible life insurance premiums	123						
Non-deductible company pension plans	124						
Tax reserves beginning of year	125						
Reserves from financial statements- balance at end of year	126						

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P6 Taxable Income

		2	006 EDR Approv	ed		2009 @ existing rates	2009 @ new dist. rates
	T2 S1 line #	Tax Return	Less: Non- Distribution Portion	Utility Only	2008 Projection		
Income/(Loss) before PILs/Taxes (Accounting) 1					420,867	126,211	<u>301,486</u>
Soft costs on construction and renovation of buildings	127						
Book loss on joint ventures or partnerships	205						
Capital items expensed	206						
Debt issue expense	208						
Development expenses claimed in current year	212						
Financing fees deducted in books	216						
Gain on settlement of debt	220						
Non-deductible advertising	226						
Non-deductible interest	227						
Non-deductible legal and accounting fees	228						
Recapture of SR&ED expenditures	231						
Share issue expense	235						
Write down of capital property	236						
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237						
Excess Interest Expense							
Total Additions					462,589	491,357	491,357

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449,343

478,280

478,280

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Total Deductions

2009 @ existing rates 126,211	2009 @ new dist. rates 301,486
existing rates	dist. rates
	301,486
478,280	478,280

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P6 Taxable Income							
		2	006 EDR Approv	ed			
	T2 S1 line #	Tax Return	Less: Non- Distribution Portion	Utility Only	2008 Projection	2009 @ existing rates	2009 @ new dist. rates
Income/(Loss) before PILs/Taxes (Accounting) 1					420,867	126,211	301,486
NET INCOME (LOSS) FOR TAX PURPOSES					434,113	139,288	314,563
Charitable donations from Schedule 2							
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)							
Non-capital losses of preceding taxation years from Schedule 4							
Net-capital losses of preceding taxation years from Schedule 4							
Limited partnership losses of preceding taxation years from Schedule 4							
TAXABLE INCOME (LOSS)					434,113	139,288	314,563

¹ 2008 Projection = "Earnings before Tax' (sheet E1); 2009 @ existing rates = "Earnings before Tax' (sheet E2); 2009 @ new dist. rates = "Deemed Return On Equity' (sheet E3)

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Tillsonburg Hydro Inc. (ED-2003-0026)

PILs Calculations for 2009 EDR Application (EB-2008-0246) August 15, 2008

P7 Capital Taxes

Enter rate base amounts

Rates and exemptions from sheet Y1

	2008	2009
OCT (Ontario Capital Tax):		
Rate Base	8,397,948	9,053,092
Less: Exemption	12,500,000	15,000,000
Deemed Taxable Capital		
Tax Rate	0.285%	0.285%
OCT payable		
Federal LCT (Large Corporations Tax):		
Rate Base	8,397,948	9,053,092
Less: Exemption	50,000,000	50,000,000
Deemed Taxable Capital		
Tax Rate		
LCT payable		
· · · · · · · · · · · · · · · · · · ·	·	·

'Calculated Value' from sheet E3

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Tab 1 Schedule 2

Attachment D

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RateMaker PILs r1.1 © Elenchus Research Associates

P8 Total PILs Expense

	2008	2009 at	2009 at new	
	Projection	Existing Rates	Revenue Req.	
Regulatory Taxable Income/(Loss)	434,113	139,288	314,563	from sheet P6
Combined Income Tax Rate	17.61%	16.50%	16.50%	"t" (from sheet Y1)
Total Income Taxes	76,461	22,982	51,903	
Investment & Miscellaneous Tax Credits				Input amounts
Income Tax Payable	76,461	22,982	51,903	"i"
Large Corporations Tax (LCT)				from sheet P7
Ontario Capital Tax (OCT)				from sheet P7
Grossed-up Income Tax	92,808		62,159	=i/(1-t)
Grossed-up LCT				= LCT/(1-t)
Total PILs Expense	92,808	22,982	62,159	Enter these results on sheet E4

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Latest Filed Federal Tax Return

T2 CORPORATION INCOME TAX RETURN

200 Code 1101

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

All legislative references on this return are to the federal *Income Tax Act*. This return may contain changes that had not yet become law at the time of publication.

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax centre or tax services office. You have to file the return within six months after the end of the corporation's tax year.

For more information see www.cra.gc.ca or Guide T4012, T2 Corporation - Income Tax Guide.

COPY

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To more information see www.cra.gc.ca or Guide 14072, 72 Corpora	mon mone rax cards.
_ Identification	Refurn
Business number (BN) 001 86374 2599 RC 0001	VELALL
Corporation's name	
002 Tillsonburg Hydro Inc.	
Address of head office	To which tax year does this return apply?
Has this address changed since the last	Tax year start Tax year-end
time we were notified? 010 1 Yes 2 No 2	060 <u>2011/01/01</u> 061 <u>2011/12/31</u>
(If yes, complete lines 011 to 018)	Has there been an acquisition of control to which subsection 249(4)
011 200 Broadway, 2nd Floor	applies since the previous tax year? 063 1 Yes 2 No
012	
City Province, territory, or state	If yes, provide the date control was
015 <u>Tillsonburg</u> 016 <u>ON</u>	acquired 065
Country (other than Canada) Postal code/Zip code	Is the date on line 061 a deemed tax year-end according to:
017018 N4G 5A7	subparagraph 88(2)(a)(iv)? 964 1 Yes \square 2 No \square
	subparagraph 88(2)(a)(iv)?
Malling address (if different from head office address) Has this address changed since the last	Subsection 245(0.1): 000 1 Tea 7 5 170 17
time we were notified? 020 1 Yes 2 No X	Is the corporation a professional corporation that is a member of
(If yes, complete lines 021 to 028)	a partnership? 067 1 Yes 2 No X
024 0/0	
022 200 Broadway, 2nd Floor	Is this the first year of filing after:
023	Incorporation? 070 1 Yes 2 No X Amalgamation? 071 1 Yes 2 No X
City Province, territory, or state	
025 Tillsonburg 026 ON	if yes, complete lines 030 to 038 and attach Schedule 24.
Country (other than Canada) Postal code/Zip code	Has there been a wind-up of a subsidiary under section 88
027 028 N4G 5A7	during the current tax year? 072 1 Yes \square 2 No \square
	If yes, complete and attach Schedule 24.
Location of books and records	
Has the location of books and records	Is this the final tax year
changed since the last time we	before amalgamation? 076 1 Yes 2 No
were notified? 030 1 Yes 2 No X	Is this the final return up to
(If yes, complete lines 031 to 038)	dissolution? 078 1 Yes 2 No 🗵
031 200 Broadway, 2nd Floor	
Other Province torritory or state	If an election was made under section 261,
City Province, territory, or state 035 Tillsonburg 036 ON	state the functional currency used 079
035 Tillsonburg	Is the corporation a resident
037038_N4G_5A7	of Canada? 080 1 Yes X 2 No
030 NTC 0A7	If no, give the country of residence on line
040 Type of corporation at the end of the tax year	081 and complete and attach Schedule 97.
1 \(\) Canadian-controlled 4 \(\) Corporation controlled by	081
private corporation (CCPC) a public corporation	
2 Other private 5 Other corporation	Is the non-resident corporation claiming
corporation (specify, below)	an exemption under an income tax
3 Public corporation	treaty? 082 1 Yes 2 No
If the type of corporation changed	If yes, complete and attach Schedule 91.
during the tax year, provide the	If the corporation is exempt from tax under section 149, tick
effective date of the change 043	one of the following boxes:
	085 1 Exempt under paragraph 149(1)(e) or (l)
	Exempt under paragraph 149(1)(j)
	3 Exempt under paragraph 149(1)(t)
	4 X Exempt under other paragraphs of section 149
	e this area
095	096

Financial statement information: Use GIFI schedules 100, 125, and 141.		
Schedules - Answer the following questions. For each yes response, attach the schedule to the T2 return, unless other		tructed. Schedule
Is the corporation related to any other corporations?	150X	9
Is the corporation an associated CCPC?	160 X	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161	49
Does the corporation have any non-resident shareholders?	151	19
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or		
employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions		
with non-residents	162	11
If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's		
length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163	44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	_164	14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165	15 T5004
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	_166	T5004
Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167[_	T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust (without		
reference to section 94)?	168	22
Did the corporation have any foreign affiliates during the year?	169	25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of		
the federal Income Tax Regulations?	170	29
Has the corporation had any non-arm's length transactions with a non-resident?	_ ₁₇₁	T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the		
corporation's common and/or preferred shares?	173⊠	50
Has the corporation made payments to, or received amounts from, a retirement compensation plan		
arrangement during the year?	172	
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	_201∑	1
Has the corporation made any charitable donations; gifts to Canada, a province, or a territory;		_
gifts of cultural or ecological property; or gifts of medicine?	202	2 3
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203 X	
Is the corporation claiming any type of losses?	204	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in	205	5
more than one jurisdiction? Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206	6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than		Ū
dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal		
services business; or		
ii) is the corporation claiming the refundable portion of Part I tax?	207	7
Does the corporation have any property that is eligible for capital cost allowance?	208∑	8
Does the corporation have any property that is eligible capital property?	210	10
Does the corporation have any resource-related deductions?	212	12
Is the corporation claiming deductible reserves?	213	13
Is the corporation claiming a patronage dividend deduction?	216	16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional	047	47
deduction?	217	17
Is the corporation an investment corporation or a mutual fund corporation? Is the corporation carrying on business in Canada as a non-resident corporation?	218 220	18 20
Is the corporation carrying on business in Canada as a non-resident corporation? Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax		20
credits?	221	21
Does the corporation have any Canadian manufacturing and processing profits?	227	27
Is the corporation claiming an investment tax credit?	231	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232	T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over		,
\$10,000,000?	233	*****
Is the total taxable capital employed in Canada of the corporation and its associated corporations over \$10,000,000?	234	
Is the corporation claiming a surtax credit?	237	37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238	38
Is the corporation claiming a Part I tax credit?	242	42
is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on	0.40[77]	40
dividends paid?	_243	43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244	45 46
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249	46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or	250	39
more members subject to gross Part VI tax? Is the corporation claiming a Canadian film or video production tax credit refund?	253	T1131
Is the corporation claiming a Canadian lim of video production tax credit refund?		T1177
Is the corporation subject to Part XIII 1 tax?	255	92 *

* We do not print this schedule.

- Attac	hments - Continued from page 2				
				_	s Schedule
	orporation have any foreign affiliates that are not controlled fore	eign affiliates?		256	T1134-A
	orporation have any controlled foreign affiliates?	t amount aven \$100,0002		258 259	T1134-B T1135
	orporation own specified foreign property in the year with a cost orporation transfer or loan property to a non-resident trust?	t amount over \$ 100,000?		260	T1141
	orporation receive a distribution from or was it indebted to a nor	n-resident trust in the year?		261	T1142
	corporation entered into an agreement to allocate assistance for			262	T1145
	corporation entered into an agreement to transfer qualified expe				
of SR&E	O contracts?	· · · · · · · · · · · · · · · · · · ·		263	T1146
	corporation entered into an agreement with other associated co	rporations for salary or wages of		004	T4474
specified	employees for SR&ED? orporation pay taxable dividends (other than capital gains divide	anda) in the tay year?		264 265 X	T1174 55
	corporation made an election under subsection 89(11) not to be			266	T2002
	corporation revoked any previous election made under subsecti			267	T2002
Did the c	orporation (CCPC or deposit insurance corporation (DIC)) pay	eligible dividends, or did its general ra	ate		
income p	ool (GRIP) change in the tax year?			268⊠	53
	orporation (other than a CCPC or DIC) pay eligible dividends, o	r did its low rate income pool (LRIP)		□	.
change ir	the tax year?			269	54
	ional information				
	orporation use the International Financial Reporting Standards	(IFRS) when it prepared its			
	statements?			1 Yes	2 No X
	poration inactive?			1 Yes	2 No X
	ne principal product(s) mined, manufactured, 284 Electricity of	<u>distribution</u>	_	****	<u>00</u> %
	structed, or services provided, giving the ate percentage of the total revenue that each 288		_	287	%
	ate percentage of the total revenue that each 288 or service represents.		- '	289	%
	orporation immigrate to Canada during the tax year?		291	1 Yes 🗌	2 No 🛛
	orporation emigrate from Canada during the tax year?			1 Yes	2 No 🛚
Do you w	ant to be considered as a quarterly instalment remitter if you ar	re eligible?	293	1 Yes	2 No 🗌
If the cor	poration was eligible to remit instalments on a quarterly basis fo	or part of the tax year, provide			
the date	the corporation ceased to be eligible		294		
	poration's major business activity is construction, did you have	any sub-contractors		434 🗆	0 N - 🗆
during the	e tax year?		295	1 Yes	2 No 🗌
	ole income				
Net incor	ne or (loss) for income tax purposes from Schedule 1, financial	statements, or GIFI	_300)	<u>435,291</u> A
Deduct:	Charitable donations from Schedule 2	311	_		
	Gifts to Canada, a province, or a territory from Schedule 2	312	_		
	Cultural gifts from Schedule 2	313	_	•	
	Ecological gifts from Schedule 2	314	_		
	Gifts of medicine from Schedule 2	315	_		
	Taxable dividends deductible under section 112 or 113, or sub	section 320			
	138(6) from Schedule 3		_		
		225			
	Part VI.1 tax deduction *	325	-		
	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4	331	- -		
	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4	331 332	- - -		
	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4	331 332 333	- - -		
	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4	331 332 333 334	- - - -		
	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4 Limited partnership losses of previous tax years from Schedul	331 332 333 334 e 4 335	- - - -		·
	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4 Limited partnership losses of previous tax years from Schedul Taxable capital gains or taxable dividends allocated from a ce credit union	331 332 333 334 e 4 335 ntral	- - - -		
	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4 Limited partnership losses of previous tax years from Schedul Taxable capital gains or taxable dividends allocated from a ce	331 332 333 334 e 4 335 ntral	- - - - -		
	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4 Limited partnership losses of previous tax years from Schedul Taxable capital gains or taxable dividends allocated from a ce credit union Prospector's and grubstaker's shares	331 332 333 334 e 4 335 ntral 340 350 Subtotal	- - - - - -		В
	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4 Limited partnership losses of previous tax years from Schedul Taxable capital gains or taxable dividends allocated from a ce credit union Prospector's and grubstaker's shares Subtotal (amount A m	331 332 333 334 e 4 335 ntral 340 350 Subtotal ninus amount B) (if negative, enter "0	-		B 435,291 C
Add:	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4 Limited partnership losses of previous tax years from Schedul Taxable capital gains or taxable dividends allocated from a ce credit union Prospector's and grubstaker's shares Subtotal (amount A m Section 110.5 additions or subparagraph 115(1)(a)(vii) additio	331 332 333 334 e 4 335 ntral 340 350 Subtotal ninus amount B) (if negative, enter "0	355		435,291 C D
Taxable	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4 Limited partnership losses of previous tax years from Schedul Taxable capital gains or taxable dividends allocated from a ce credit union Prospector's and grubstaker's shares Subtotal (amount A m Section 110.5 additions or subparagraph 115(1)(a)(vii) additio Income (amount C plus amount D)	331 332 333 334 e 4 335 ntral 340 350 Subtotal ninus amount B) (if negative, enter "0	358 360)	435,291 C
Taxable Income e	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4 Limited partnership losses of previous tax years from Schedul Taxable capital gains or taxable dividends allocated from a ce credit union Prospector's and grubstaker's shares Subtotal (amount A m Section 110.5 additions or subparagraph 115(1)(a)(vii) addition Income (amount C plus amount D) exempt under paragraph 149(1)(t)	331 332 333 334 e 4 335 ntral 340 350 Subtotal ninus amount B) (if negative, enter "0	355)	435,291 C D 435,291
Taxable Income e	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4 Limited partnership losses of previous tax years from Schedul Taxable capital gains or taxable dividends allocated from a ce credit union Prospector's and grubstaker's shares Subtotal (amount A m Section 110.5 additions or subparagraph 115(1)(a)(vii) additio Income (amount C plus amount D)	331 332 333 334 e 4 335 ntral 340 350 Subtotal ninus amount B) (if negative, enter "0	358 360)	435,291 C D
Taxable Income e Taxable	Part VI.1 tax deduction * Non-capital losses of previous tax years from Schedule 4 Net capital losses of previous tax years from Schedule 4 Restricted farm losses of previous tax years from Schedule 4 Farm losses of previous tax years from Schedule 4 Limited partnership losses of previous tax years from Schedul Taxable capital gains or taxable dividends allocated from a ce credit union Prospector's and grubstaker's shares Subtotal (amount A m Section 110.5 additions or subparagraph 115(1)(a)(vii) addition Income (amount C plus amount D) exempt under paragraph 149(1)(t)	331 332 333 334 e 4 335 ntral 340 350 Subtotal ninus amount B) (if negative, enter "0 ns	356 360 370		435,291 C D 435,291

Client: Tillsonburg Hydro Inc. CRA Business # 863742599 Year-end: 2011/12/31 Printed: 2012/06/25 14:14

Small business deduction ————————————————————————————————————			
Canadian-controlled private corporations (CCPCs) throughout the tax year			
Income from active business carried on in Canada from Schedule 7	400	435,291	Α
Taxable income from line 360 on page 3, minus 100/28* of the amount on line 632** on page 7,			
minus 3.77358 1/(0.38 - X***) times the amount on line 636**** on page 7, and minus any			
amount that, because of federal law, is exempt from Part I tax	405		В.
Business limit (see notes 1 and 2 below)	410		С
Notes: 1. For CCPCs that are not associated, enter \$500,000 on line 410. However, if the corporation's tax year is less than 51 weeks, prorate this amount by the number of days in the tax year divided by 365, and enter the result on line 410.			
2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.			
Business limit reduction: Amount C X 415 ***** D			E
11,250			_
Reduced business limit (amount C minus amount E) (if negative, enter "0")	425	0	F
Small business deduction Amount A, B, C, or F, whichever is the least x 17% =	430	0.	G

Enter amount G on line 1 on page 7.

- * 10/3 for tax years ending before November 1, 2011. The result of the multiplication by line 632 has to be pro-rated based on the number of days in the tax year that are in each period: before November 1, 2011, and after October 31, 2011.
- ** Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.
- *** General rate reduction percentage for the tax year. It has to be pro-rated based on the number of days in the tax year that are in each calendar year. See page 5.
- **** Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporation tax reductions under section 123.4.

***** Large corporations

- If the corporation is not associated with any corporations in both the current and the previous tax years, the amount to be entered at line 415 is: (Total taxable capital employed in Canada for the **prior year** minus \$10,000,000) x 0.225%.
- If the corporation is not associated with any corporations in the current tax year, but was associated in the previous tax year, the
 amount to be entered at line 415 is: (Total taxable capital employed in Canada for the current year minus \$10,000,000) x 0.225%
- For corporations associated in the current tax year, see Schedule 23 for the special rules that apply.

Taxable income from line 36							Ą
Lesser of amounts V and Y I				,	B		
Amount QQ from Part 13 of		ule 27			с		
Personal service business in			432		<u>D</u>		
		t union deduction from Schedule 17			E		
		425 on page 4, whichever is the least			F		
Aggregate investment incom	e from	line 440 on page 6***	<u> </u>		G		
Total of amounts B to G					>		1
Amount A minus amount H	(if neg	ative, enter "0")					
Amount I	x	Number of days in the tax year after December 31, 2008 and before January 1, 2010)		x 9% =	J	
	^	Number of days in the tax year		365			
Amount I	х	Number of days in the tax year after December 31, 2009 and before January 1, 2011	l		x 10% =	. К	
		Number of days in the tax year		365			
Amount I	х	Number of days in the tax year after December 31, 2010 and before January 1, 2012	2	365	x 11.5% =	L	
		Number of days in the tax year		365			
Amount I	x	Number of days in the tax year after December 31, 2011			x 13% =	M	ı
		Number of days in the tax year		365			
General tax reduction for 0	anad	ian-controlled private corporations – Total o	of amounts	s J to M			N
Enter amount N on line 638	of nag	e 7					
* For tax years ending after tax years beginning	er Octo	ober 31, 2011, line 360 or amount Z, whicheve	• •	the meanir	ng assigned b	y subsection 136(2)) o	r
	if you	are a Canadian-controlled private corporati ation, or any corporation with taxable incor					 nt

corporation, mutual 38%.	fund corpora	ation, or any corporation with taxable income tha	at is not subject to the corporation t	ax rate of
		60 or amount Z, whichever applies)		0
Lesser of amounts V			P	
Amount QQ from Par		ıle 27	Q	
Personal service bus			R	
		union deduction from Schedule 17	s	
Total of amounts P to) S			T
Amount O minus am	ount T (if nega	ative, enter "0")		U
Amount U	x	Number of days in the tax year after December 31, 2008 and before January 1, 2010	x 9% =	
•		Number of days in the tax year		
Amount U	x	Number of days in the tax year after December 31, 2009 and before January 1, 2011	x 10% =	W
		Number of days in the tax year		
Amount U	x	Number of days in the tax year after December 31, 2010 and before January 1, 2012	x 11.5% =	х
		Number of days in the tax year		
Amount U	x	Number of days in the tax year after December 31, 2011	x 13% =	Υ
		Number of days in the tax year		
General tax reduction	on – Total of a	mounts V to Y		Z

Client: Tillsonburg Hydro Inc. CRA Business - Refundable portion of P	# 863742599 Year-end: 2011/12/31 Printed: 2	2012/06/25 14:14				
	art i tax rporations throughout the tax year	r				
Aggregate investment income from Schedule 7	440 X 26	3 2/3 % =				Α
Foreign non-business income tax	credit from line 632 on page 7			_		
Deduct:						
Foreign investment income						
from Schedule 7	X9			- 、		-
Amount A minus amount B (if ne	(if negative, ente	er "0")		■ •		B
Taxable income from line 360 on	-		435,291			~~~
	page 3		400,201	-		
Deduct: Amount on line 400, 405, 410, 4, whichever is the least	• •					
Foreign non-business						
income tax credit from line 632 of page 7						
x 25/9*:	=					
Foreign business income						
tax credit from line 636						
of page 7 [1/(0.3	8 -					
X**)]	358 =					
X_3.77.	<u> </u>	 -				
			125 201	_ _ X 26 2/3% =		116 079 [
			433,281	= X 20 2/3 /0 - ;		110,010
Part I tax payable minus investme						
Deduct: Corporate surtax	ge 8)			_		
Net amount				-		Е
				='		
	r – Amount C, D, or E, whichever is t	ne least		450		0 F
* 100/35 for tax years beginnin** General rate reduction percent	g after October 31, 2011. ntage for the tax year. It has to be pr	o-rated.				
Refundable dividend tax	v on band					
	at the end of the previous tax year	460				
Deduct : Dividend refund for the p		460 465	· · · · · · · · · · · · · · · · · · ·	-		
Deduct. Dividend related for the p	incerious tax year			•		(
6 d d db - 4-4-1 - E				= ´		
Add the total of: Refundable portion of Part I ta:	v from line 450 above					
Total Part IV tax payable from				_		
	h hand transferred from a predecesso	<u> </u>		_		
	or from a wound-up subsidiary	21				
corporation		480				
				-▶		1
Pefundable dividend tay on ha	nd at the end of the tax year - Amo	unt G nlus amo	ınt H	= 485	-	0
Refundable dividend tax on ha	To at the end of the tax year - Amo	unt o pius amot	unit i i			
B1.11161						
Dividend refund						
Toyable dividends paid in the	ns at the time taxable dividends we tax year from line 460 on page 2 of	ere paid in the t	ax year			
Schedule 3	ax year from line 400 on page 2 or	•	250,000	X 1/3		83,333
		105 1	200,000	_^		00,000
Refundable dividend tax on ha	and at the end of the tax year from lin	e 485 above				
Dividend refund – Amount I or J	, whichever is less (enter this amoun	nt on line 784 of	page 8)			0
			<u> </u>			

Client: Tillsonburg Hydro Inc. CRA Business # 863742599 Year-end: 2011/12/31 Printed: 2012/06/25 14:14 Parť i tax Base amount of Part I tax taxable income from page 3 (line 360 or amount Z, whichever applies) multiplied by 38% 550 0 A Recapture of investment tax credit from Schedule 31 602 В Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income (if it was a CCPC throughout the tax year) Aggregate investment income from line 440 on page 6 Taxable income from line 360 on page 3 435,291 Deduct: Amount on line 400, 405, 410, or 425 of page 4, whichever is the least Net amount 435,291 435,291 ii Refundable tax on CCPC's investment income - 6 2/3% of whichever is less: amount i or ii 604 Subtotal (add lines A to C) Deduct: Small business deduction from line 430 on page 4 608 Federal tax abatement Manufacturing and processing profits deduction from Schedule 27 616 Investment corporation deduction 620 (taxed capital gains 624 Additional deduction - credit unions from Schedule 17 628 Federal foreign non-business income tax credit from Schedule 21 632 Federal foreign business income tax credit from Schedule 21 636 General tax reduction for CCPCs from amount N on page 5 638 General tax reduction from amount Z on page 5 639 Federal logging tax credit from Schedule 21 640 Federal qualifying environmental trust tax credit 648

652

Subtotal

Investment tax credit from Schedule 31

Part I tax payable – Line D minus line E
Enter amount F on line 700 of page 8.

Е

0 F

Glient: Tillsonburg Hydro Inc. CRA Business # 863742599 Year-end: 2011/12/31 Printed: 2012/06/25	14:14	
Summary of tax and credits	· · · · · · · · · · · · · · · · · · ·	
Federal tax		
Part I tax payable from page 7		700
Part II surtax payable from Schedule 46		708
Part III.1 tax payable from Schedule 55		710
Part IV tax payable from Schedule 3		712
Part IV.1 tax payable from Schedule 43	The state of the s	716
Part VI tax payable from Schedule 38		720
Part VI.1 tax payable from Schedule 43		724
Part XIII.1 tax payable from Schedule 92		727
Part XIV tax payable from Schedule 20		728
	Total federal tax	0
Add provincial or territorial tax:		
Provincial or territorial jurisdiction 750 ON		
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)		
Net provincial or territorial tax payable (except Ontario [for tax years ending		
before 2009], Quebec, and Alberta)	760	
Provincial tax on large corporations (Nova Scotia Schedule 342)	765	
		<u> </u>
	Total tax payable	7700 A
Deduct other credits:		
Investment tax credit refund from Schedule 31	780	
Dividend refund from page 6	784	
Federal capital gains refund from Schedule 18	788	
Federal qualifying environmental trust tax credit refund	792	
Canadian film or video production tax credit refund (Form T1131)	796	
Film or video production services tax credit refund (Form T1177)	797	
Tax withheld at source	800	
Total payments on which tax has been withheld 801		
Provincial and territorial capital gains refund from Schedule 18	808	
Provincial and territorial refundable tax credits from Schedule 5	812	
Tax instalments paid	840	
Total	credits 890	B
Refund Code 894 1 Overpayment	Balance (line A minus line B)	0
Direct Deposit Request	If the result is negative, you have	an overpayment.
To have the corporation's refund deposited directly into the corporation's bank	If the result is positive, you have a	
account at a financial institution in Canada, or to change banking information you	Enter the amount on whichever lin	
already gave us, complete the information below:	Generally, we do not charge or ref	
Start Change information 910	•	and a difference of \$2 of 1000.
Branch number	Balance unpaid	
914 918	Enclosed payment	898
Institution number Account number		
If the corporation is a Canadian-controlled private corporation throughout the tax year,	000.437	
does it qualify for the one-month extension of the date the balance of tax is due?	896 1 Yes	s 2 No X NA
┌ Certification ────		
I, 950 Eddington 951 Darrell	954 Treasure	er .
Last name First name		on, office or rank
am an authorized signing officer of the corporation. I certify that I have examin		
statements, and that the information given on this return is, to the best of my k	nowledge, correct and complete	. I further certify that the
method of calculating income for this tax year is consistent with that of the pre		
attached to this return.		•
955 <u>2012/06/25</u>		956 (519) 842-6428
Date Signature of the authorized signing		Telephone_number
is the contact person the same as the authorized signing officer? If no, complete	ete the information below.	957 1 Yes X 2 No
958		959 () -
Name		Telephone number
		(or operation front toot
Language of correspondence - Langue de correspondanc		
Indicate your language of correspondence by entering 1 for English or 2 for f		1
Indiquez votre langue de correspondance en inscrivant 1 pour anglais ou 2 p	our Irançais.	

Canada Revenue Agence du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

Schedule 1 Code 0902

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the *T2 Corporation Income Tax Guide*.
- Sections, subsections, and paragraphs referred to on this schedule are from the Income Tax Act.

Amount calculated on line 9999 from Schedule 125			Α	233,393
Add:			-	
Provision for income taxes - current	10	01 85,557	_	
Amortization of tangible assets	10	596,701		•
	Total of lines 101 to 199 50	00 682,258	•	682,258
Deduct:				
Capital cost allowance from Schedule 8	4(03 480,360		
	Total of lines 401 to 499 5	10 480,360	•	480,360
Net income (loss) for income tax purposes - enter on line	300 on page 3 of the T2 ret	turn	-	435,291



Canada Revenue Agence du revenu Agency du Canada

DIVIDENDS RECEIVED, TAXABLE DIVIDENDS PAID, AND PART IV TAX CALCULATION

Schedule 3 Code 0401

- . This schedule is for the use of any corporation to report:
 - non-taxable dividends under section 83;
 - deductible dividends under subsection 138(6);
 - taxable dividends deductible from income under section 112, subsection 113(2) and paragraphs 113(1)(a), (b) or (d); or
 - taxable dividends paid in the tax year that qualify for a dividend refund.
- The calculations in this schedule apply only to private or subject corporations.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal Income Tax Act.
- A recipient corporation is connected with a payer corporation at any time in a tax year, if at that time the recipient corporation:
 - controls the payer corporation, other than because of a right referred to in paragraph 251(5)(b); or
- owns more than 10% of the issued share capital (with full voting rights), and shares that have a fair market value of more than 10% of the fair market value of all shares of the payer corporation.
- If you need more space, continue on a separate schedule.
- File one completed copy of this schedule with your T2 Corporation Income Tax Return.

Part 1 - Dividends received in the tax year

Do not include dividends received from foreign non-affiliates.

			Comp	lete if payer corporation	is connected
Α			В	C	Ď .
Name of payer corporation (from which the corporation received the dividend)	Dividends from foreign source?	Dividends subject to Part IV tax?	Enter 1 if payer corporation is connected	Business Number of connected corporation	Tax year-end of the payer corporation in which the sections 112/113 and subsection 138(6) dividends in column F were paid
200			205	210	220
				RC	

Note: If your corporation's tax year-end is different than that of the connected payer corporation, your corporation could have received dividends from more than one tax year of the payer corporation. If so, use a separate line to provide the information for each taxation year of the payer corporation.

		Complete if pay	er corporation is			
		conn	ected			
E	F	G	Н		GRIP	/ LRIP
Non-taxable dividend under	Taxable dividends	Total taxable	Dividend refund of the	Part IV tax before	Column F	Indicate
section 83	deductible from tax	dividends paid by	connected payer	deductions F x 1/3***	deduction	eligible
	income under section	connected payer	corporation (for tax		type	dividends
	112, subsections	corporation (for tax	year in column D)**		}	
	113(2) and 138(6),	year in column D)	'			
•	and paragraphs	, ,			1	
	113(1)(a), (b), or (d)*					ŀ
230	240	250	260	270		
		0	0	0		

^{*} If taxable dividends are received, enter the amount in column 240, but if the corporation is not subject to Part IV tax (such as a public corporation other than a subject corporation as defined in subsection 186(3)), enter "0" in column 270. Life insurers are not subject to Part IV tax on subsection 138(6) dividends.

Part IV tax = Column F x Column H
Column G

Part 2 - Calculation of Part IV tax payable

Part IV tax before deductions (amount J in Part 1)			
Deduct:	1-01		
Part IV.I tax payable on dividends subject to Part IV tax		320	
		Subtotal	
Deduct:			
Current-year non-capital loss claimed to reduce Part IV tax	330		
Non-capital losses from previous years claimed to reduce Part IV tax	335		
Current-year farm loss claimed to reduce Part IV tax	340		
Farm losses from previous years claimed to reduce Part IV tax	345		
Total losses applied against Part IV t	ax	x 1/3 =	

^{**} If the connected payer corporation's tax year ends after the corporation's balance-due day for the tax year (two or three months, as applicable), you have to estimate the payer's dividend refund when you calculate the corporation's Part IV tax payable.

^{***} For dividends received from connected corporations

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Dividends paid out of capital dividend account

Dividends paid on shares described in subsection 129(1.2)

Taxable dividends paid to a controlling corporation that was bankrupt

Total taxable dividends paid in the tax year that qualify for a dividend refund

Capital gains dividends

at any time in the year

DIVIDENDS RECEIVED, TAXABLE DIVIDENDS PAID, AND PART IV TAX CALCULATION

Part IV tax payable (enter amount on line 712 of the T2 return)	360	0
antiti tan payable (onto amount on mie 1 iz or me 12 rotain	,	

Part 3 - Taxable dividends paid in the tax year for purposes of a dividend refund

Name of connected recipient corporation 400 And Reporte Your corporation's tax year-end is different than that of the connected recipier or poration could have paid dividends in more than one tax year of the recipient as separate line to provide the information for each tax year of the recipient otal taxable dividends paid in the tax year to other than connected corporation otal taxable dividends paid in the tax year for the purposes of a dividend refunctial of column D above plus line 450) The tax year to the purposes of a dividend refunctial of column D above plus line 450) The tax year to the tax year to the purposes of a dividend refunctial of column D above plus line 450)	connecte corporation dividends were r	ar end of d recipient in which the in column D eceived 20	table dividends paid to connected corporations 430
pote your corporation's tax year-end is different than that of the connected recipier or poration could have paid dividends in more than one tax year of the recipient se a separate line to provide the information for each tax year of the recipient otal taxable dividends paid in the tax year to other than connected corporation otal taxable dividends paid in the tax year for the purposes of a dividend refunctal of column D above plus line 450) rt 4 - Total dividends paid in the tax year	corporation dividends were n	in which the in column D eceived 20	corporations
pote your corporation's tax year-end is different than that of the connected recipier or poration could have paid dividends in more than one tax year of the recipient se a separate line to provide the information for each tax year of the recipient otal taxable dividends paid in the tax year to other than connected corporation otal taxable dividends paid in the tax year for the purposes of a dividend refunctal of column D above plus line 450) rt 4 - Total dividends paid in the tax year	dividends were n 4	in column D eceived 20	·
pote your corporation's tax year-end is different than that of the connected recipier or poration could have paid dividends in more than one tax year of the recipient se a separate line to provide the information for each tax year of the recipient otal taxable dividends paid in the tax year to other than connected corporation otal taxable dividends paid in the tax year for the purposes of a dividend refunctal of column D above plus line 450) rt 4 - Total dividends paid in the tax year	were r 4	eceived 20	430
pote your corporation's tax year-end is different than that of the connected recipier or poration could have paid dividends in more than one tax year of the recipient se a separate line to provide the information for each tax year of the recipient otal taxable dividends paid in the tax year to other than connected corporation otal taxable dividends paid in the tax year for the purposes of a dividend refunctal of column D above plus line 450) rt 4 - Total dividends paid in the tax year	4	20	430
pote your corporation's tax year-end is different than that of the connected recipier or poration could have paid dividends in more than one tax year of the recipient se a separate line to provide the information for each tax year of the recipient otal taxable dividends paid in the tax year to other than connected corporation otal taxable dividends paid in the tax year for the purposes of a dividend refunctal of column D above plus line 450) rt 4 - Total dividends paid in the tax year			430
your corporation's tax year-end is different than that of the connected recipier or poration could have paid dividends in more than one tax year of the recipient see a separate line to provide the information for each tax year of the recipient otal taxable dividends paid in the tax year to other than connected corporation otal taxable dividends paid in the tax year for the purposes of a dividend refunctal of column D above plus line 450) rt 4 - Total dividends paid in the tax year	; <u> </u>	Total	
your corporation's tax year-end is different than that of the connected recipier or portion could have paid dividends in more than one tax year of the recipient se a separate line to provide the information for each tax year of the recipient otal taxable dividends paid in the tax year to other than connected corporation otal taxable dividends paid in the tax year for the purposes of a dividend refunctal of column D above plus line 450) rt 4 - Total dividends paid in the tax year		Total	
orporation could have paid dividends in more than one tax year of the recipient see a separate line to provide the information for each tax year of the recipient otal taxable dividends paid in the tax year to other than connected corporation otal taxable dividends paid in the tax year for the purposes of a dividend refunctial of column D above plus line 450) rt 4 - Total dividends paid in the tax year			
otal of column D above plus line 450) rt 4 - Total dividends paid in the tax year		450	250,000
otal taxable dividends paid in the tax year for the purposes of a dividend refun otal of column D above plus line 450) rt 4 - Total dividends paid in the tax year	•		
otal of column D above plus line 450) rt 4 - Total dividends paid in the tax year			200,000
rt 4 - Total dividends paid in the tax year		460	250,000
		(line 460 ahove) is	different
om the total dividends paid in the tax year.	of a dividend refund i	(III IC TOO ADOVO) is	dilicion
otal dividends paid in the tax year	of a dividend refund		

510

520

530

540

Subtotal

T2 SCH 3 E (10) Version 2011.5.0 GP47 - RETAIN ON FILE. DO NOT SUBMIT TO THE CRA.

0

Schedule 8 Code 0602

Client Tillsonburg Hydro Inc. CRA Business # 863742599 Year-end: 2011/12/31 Printed: 2012/06/25 14:14

Canada Revenue Agence du revenu
du Canada

CAPITAL COST ALLOWANCE

For more information, see the section called "Capital Cost Allowance" in the 72 Corporation Income Tax Guide.

Is the corporation electing under regulation 1101(5q)? 101 1 \underline{Y} es \square 2 \underline{N} o $\overline{\mathbb{N}}$

1 Class	2 Undepreciated capital cost at the beginning of the	Undepreciated Cost of Net adjustments Proceeds of capital cost at the acquisitions during (show negative dispositions during beainning of the the vear fnew amounts in the vear famount.	4 Net adjustments (show negative damounts in	5 Proceeds of dispositions during the vear (amount	5 6 Proceeds of Undepreciated lispositions during capital cost the vear (amount (column 2 plus	7 50% rule (1/2 of the amount, if any, by which the net	8 Reduced undepreciated capital cost	9 CCA rate %	10 Recapture of capital cost	10 11 Recapture of Terminal loss capital cost	12 Capital cost allowance (for declining balance	13 Undepreciated capital cost at the end of the year
	year (undepreciated capital cost at the end of the year from column 13 of	property must be available for use)		not to exceed the capital cost)	column 3 plus or minus column 4 minus column 5)	<u>0 </u>	(column 6 minus column 7)		allowance		method, column 8 (column 6 minus multiplied by column 12) column 9, or a lower amount)	(column 6 minus column 12)
	last year's CCA schedule)	(see note 1 below)(see note 2 below)	(see note 2 below)			(see note 3 below)		(see note 4 below)	·		(see note 5 below)	
200	201	203	205	207		211		212	213	215	217	220
1	5,537,389				5,537,389		5,537,389	4			221,496	5,315,893
47	2,911,572	648,464			3,560,036	324,232	3,235,804	8			258,864	3,301,172
								AN				•
Totals	8 448 961	648 464				324 232	8 773 193				480.360	8.617.065

Schedule 9 Code 1101

Canada Revenue Agency

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RELATED AND ASSOCIATED CORPORATIONS

- · Complete this schedule if the corporation is related to or associated with at least one other corporation.
 - For more information, see the T2 Corporation Income Tax Guide.

Name	Country of residence	Business number	Relationship		% of common	Number of % of preferred	% of preferred	Book value of
	(other than Canada)	(see note 1)	epoo	common shares	shares you	common shares shares you preferred shares shares you	shares you	capital stock
			(see note 2)	you own	OWI	you own	OWI	
100	200	300	400	500	550	009	650	700
1 Corporation of the Town of Tillsonbur		12658 7195 RC 0001	1	1	100.000			6,992,565

Note 1: Enter "NR" if the corporation is not registered or does not have a business number.

Note 2: Enter the code number of the relationship that applies from the following order: 1 - Parent 2 - Subsidiary 3 - Associated 4 - Related but not associated

du Canada

AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO ALLOCATE THE BUSINESS LIMIT

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year, is required to file an agreement for each tax year ending in that calendar
- Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under Column 1: subsection 256(2) of the Income Tax Act (ITA) not to be associated for purposes of the small business deduction.
- Provide the Business Number for each corporation (if a corporation is not registered, enter "NR"). Column 2:

Enter the association code that applies to each corporation: Column 3:

- 1 Associated for purposes of allocating the business limit (unless code 5 applies)
- 2 CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction.
- 3 Non-CCPC that is a "third corporation" as defined in subsection 256(2)
- 4 Associated non-CCPC

Agency

- 5 Associated CCPC to which code 1 does not apply because of a subsection 256(2) election made by a "third corporation"
- Enter the business limit for the year of each corporation in the associated group. The business limit is computed at line 4 on page 4 of each Column 4: respective corporation's T2 return.
- Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in Column 5: column 5 cannot exceed 100%.
- Enter the business limit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business Column 6: limits allocated in column 6 and enter the total at line A. Ensure that the total at line A falls within the range for the calendar year to which the agreement applies:

Calendar year	Acceptable range	Calendar year	Acceptable range
2006	maximum \$300,000	2008	maximum \$400,000
2007	\$300,001 to \$400,000	2009	\$400,001 to \$500,00

If the calendar year to which this agreement applies is after 2009, ensure that the total at line A does not exceed \$500,000.

Allocate business limit using:

Date filed (do not use this area)	025	
Enter the calendar year to which the agreement applies	050	2011
Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below?	075[] 1 <u>Y</u> e	s 🛚 2 <u>N</u> o
1	2	3
Names of associated corporations	Business Number of	Association
	associated corporations	code
100	200	300
1 Tillsonburg Hydro Inc.	86374 2599 RC 0001	1
2 Corporation of the Town of Tillsonburg	12658 7195 RC 0001	1

			4		Allocating business limit	
		axation year	Business limit for the year (before the allocation) \$	5 Percentage of the business limit (%)	6 Business limit allocated *	7 Gross Part I.3 tax for business limit reduction
	Start	End		350	400	
1	2011/01/01	2011/12/31	500,000	100.000	500,000	
2	2011/01/01	2011/12/31	500,000			
TOTALS				100.000	A 500,000	

If the taxation year of the corporation filing this form is less than 51 weeks, enter the		
prorated business limit in this box.	\$	500,000

∇ 0/

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Client: Tillsonburg Hydro Inc. CRA Business # 863742599 Year-end: 2011/12/31 Printed: 2012/06/25 14:14

AGREEMENT AMONG ASSOCIATED CCPCs TO ALLOCATE THE BUSINESS LIMIT

Business limit reduction under subsection 125(5.1) of the ITA

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "Large corporation amount" at line 415 of the T2 return. If the corporation is a member of an associated group** of corporations in the current tax year, the amount at line 415 of the T2 return is equal to 0.225% x (A - \$10,000,000) where, "A" is the total of taxable capital employed in Canada*** of each corporation in the associated group for its last tax year ending in the preceding calendar year.

* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.

Special rules apply if a CCPC has more than one tax year ending in a calendar year and is associated in more than one of those years with another CCPC that has a tax year ending in the same calendar year. If the tax year straddles January 1, 2009, the business limit for the second (or subsequent) tax year(s) will be equal to the lesser of the business limit that would have been determined for the first tax year ending in the calendar year, if \$500,000 was used in allocating the amounts among associated corporations and the business limit determined for the second (or subsequent) tax year(s) ending in the same calendar year. Otherwise, the business limit for the second (or subsequent) tax year(s) ending in the calendar year and the business limit determined for the second (or subsequent) tax year(s) ending in the same calendar year.

** The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

*** "Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the ITA.

Schedule 50

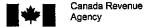
Canada Revenue Agence du revenu du Canada

SHAREHOLDER INFORMATION

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual or trust)	Business Number (If a corporation is not registered, enter "NR") *		Trust Number (If a trust number is not available, enter "NA") *	Percentage common shares	Percentage preferred shares
100	200	300	350	400	500
1 Corporation of the Town of Tillsonburg	12658 7195 RC 0001			100.000	
	RC				

^{*} For a taxation year commencing before January 1, 2004, if the shareholder is a trust, enter NR at field 200 or NA at field 300. Do not enter a trust number in field 350.



Agence du revenu du Canada

- If you are a Canadian-controlled private corporation (CCPC) or a deposit insurance corporation (DIC), use this schedule to determine
 the general rate income pool (GRIP).
- When an eligible dividend was paid in the tax year, file a completed copy of this schedule with your T2 Corporation Income Tax Return. Do not send your worksheets with your return, but keep them in your records in case we ask to see them later.
- · Subsections referred to in this schedule are from the Income Tax Act.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool, and low rate income pool.

_r Part 1 – Calculation of general rate income pool (GRIP).	·		· · · · · ·			
GRIP at the end of the previous tax year	·				100	252,030_A
Taxable income for the year (DICs enter "0")*			110	435,291	R	
Income for the credit union deduction*		**	'''\\	400,201		
	120	0				
(amount E in Part 3 of Schedule 17)	120	<u> </u>	٠			
Amount on line 400, 405, 410, or 425 of	420	0				
the T2 return, whichever is less*	130	0				
For a CCPC, the lesser of aggregate investment income	440	0				
(line 440 of the T2 return) and taxable income *	140	0				
Subtotal (add lines 120, 130 and 14	10)	0	·	0	С	
Income taxable at the general corporate rate (line B minus			150	435,291		
After-tax income (line 150 x general rate factor for the tax ye	ear ** 0.70	<u> </u>			190	304,704 D
Eligible dividends received in the tax year			200	0		
Dividends deductible under section 113 received in the tax	year		210	0		
Subto	otal (add lines	200 and 21	10)		•	0_E
	·		, 			
GRIP addition:						
Becoming a CCPC (line PP from Part 4)			220	0		
Post-amalgamation (total of lines EE from Part 3 and lines	PP from Part	4)	230	0		
Post-wind-up (total of lines EE from Part 3 and lines PP from			240	0		
	dd lines 220,	230, and 24	40)	0	290	0 F
oustout (a	idd iiiioo 220,	200, and 2	, —			·
		Subtot	al (add line	es A, D, E, and	F)	556,734 G
Eligible dividends paid in the previous tax year			300	0		
Excessive eligible dividend designations made in the previous	ous tax year		310	0		
Note: If becoming a CCPC (subsection 89(4) applies), ente	er "0" on lines	300 and 310	0.			
	tal (line 300 n			0:	•	0_H
'	,					550 704
GRIP before adjustment for specified future tax consequen						556,734
Total GRIP adjustment for specified future tax consequence	es to previous	tax years (a	amount W	from Part 2)	560	0
GRIP at the end of the tax year (line 490 minus line 560)					590	556,734
Enter this amount on line 160 on Schedule 55.						

- * For lines 110, 120, 130 and 140, the income amount is the amount before considering specified future tax consequences. This phrase is defined in subsection 248(1). It includes the deduction of a loss carryback from subsequent tax years, a reduction of Canadian exploration expenses and Canadian development expenses that were renounced in subsequent tax years (e.g., flow-through share renunciations), reversals of income inclusions where an option is exercised in subsequent tax years, and the effect of certain foreign tax credit adjustments.
- **The **general rate factor** for a tax year is the total of 0.68 for any portion of the tax year that falls before 2010, 0.69 for any portion of the tax year that falls in 2010, 0.70 for any portion of the tax year that falls in 2011, and 0.72 for any portion of the tax year that falls after 2011. Calculate the general rate factor in Part 5 on page 5 for tax years that straddle these dates.

Complete this part if the corporation's taxable income of any of the previous three tax years took consequences defined in subsection 248(1) from the current tax year. Otherwise, enter "0" on line	into account the specified future tax e 560 of page 1.	
First previous tax year		
Taxable income before specified future tax consequences from the current tax year		
Income for the credit union deduction (amount E in Part 3 of Schedule 17) Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less O L1 Aggregate investment income (line 440 of the T2 return) Subtotal (add lines K1, L1, and M1) Subtotal (line J1 minus line N1) (if negative, enter "0") Taxable income after specified future tax consequences Enter the following amounts after specified future tax consequences:	<u>0</u> 01	
Income for the credit union deduction (amount E in Part 3 of Schedule 17) Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less Aggregate investment income (line 440 of the T2 return) Subtotal (add lines Q1, R1, and S1) Subtotal (line P1 minus line T1) (if negative, enter "0") O O O O O O O O O O O O O	<u> </u>	
Subtotal (line O1 minus line U1) (if negative, enter "0")	<u> </u>	
GRIP adjustment for specified future tax consequences to first previous tax year (line V1 multiplied by the general rate factor for the tax year 0.69000)	500	0_
		
Second previous tax year		
Taxable income before specified future tax consequences from the current tax year		
Income for the credit union deduction (amount E in Part 3 of Schedule 17) Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less Aggregate investment income (line 440 of the T2 return) 0 K2		
Subtotal (add lines K2, L2, and M2) 0 N2 Subtotal (line J2 minus line N2) (if negative, enter "0") 0	0_02	
Taxable income after specified future tax consequences 0 P2 Enter the following amounts after specified future tax consequences:		
Income for the credit union deduction (amount E in Part 3 of Schedule 17) Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less Aggregate investment income (line 440 of the T2 return) Subtotal (add lines Q2, R2, and S2) O Q2 R2 R2 R2 R2 O T2		
Subtotal (add lines Q2, R2, and S2) 0 0 T2 Subtotal (line P2 minus line T2) (if negative, enter "0") 0 0	0 U2	
Subtotal (line P2 minus line 12) (if negative, enter 0)	0 V2	
GRIP adjustment for specified future tax consequences to second previous tax year (line V2 multiplied by the general rate factor for the tax year 0.68000)	520	<u>0</u>

Glient: Tillsonburg Hydro Inc. CRA Business # 863742599 Year-end: 2011/12/31 Printed: 2012/06/25 14:14

_ Part 2 – GRIP adjustment for specified future tax consequen	ces to previous tax years (c	continued)	"- 1
Third previous tax year			
Taxable income before specified future tax consequences from the current tax year Enter the following amounts before specified future tax consequences from the current tax year:	0_J3		
Income for the credit union deduction (amount E in Part 3 of Schedule 17) Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less Aggregate investment income (line 440 of the T2 return) Subtotal (add lines K3, L3, and M3) Subtotal (line J3 minus line N3) (if negative, enter "0") Taxable income after specified future tax consequences	0 N3 0 ► 0 P3	<u>0</u> O3	
Enter the following amounts after specified future tax consequences:	<u> </u>		
Income for the credit union deduction (amount E in Part 3 of Schedule 17) Amount on line 400, 405, 410, or 425 of the T2 return, whichever is less Aggregate investment income (line 440 of the T2 return) Subtotal (add lines Q3, R3, and S3) Subtotal (line P3 minus line T3) (if negative, enter "0")	0_T3	· 0 U3	
Subtotal (line O3 minus line U3)		0 V3	
GRIP adjustment for specified future tax consequences to the (line V3 multiplied by the general rate factor for the tax year Total GRIP adjustment for specified future tax consequences (add lines 500, 520, and 540) (if negative, enter "0") Enter amount W on line 560 on page 1.	0.68000)	540	<u> </u>
Part 3 – Worksheet to calculate the GRIP addition post-amal			
(predecessor or subsidiary was a CCPC or DIC in its last tax Complete this part when there has been an amalgamation (within subsection 88(1) applies) and the predecessor or subsidiary corp corporation means a predecessor or a subsidiary. The last tax y before the amalgamation and for a subsidiary corporation was its wind-up.	n the meaning assigned by su poration was a CCPC or DIC in year for a predecessor corpora	n its last tax year. In the calculation was its tax year that ende	ation below, d immediately
For a post-wind-up, include the GRIP addition in calculating the great during which it receives the assets of the subsidiary.	parent's GRIP at the end of its	tax year that immediately follo	ws the tax
Complete a separate worksheet for each predecessor and each calculation for your records, in case we ask to see it later.	subsidiary that was a CCPC	or DIC in its last tax year. Keep	a copy of this
Corporation's GRIP at the end of its last tax year Eligible dividends paid by the corporation in its last tax year	a in its last tay year	0 BB 0 CC	<u>0</u> AA
Excessive eligible dividend designations made by the corporation Subtotal (ii	ine BB minus line CC)	0	0 DD
GRIP addition post-amalgamation or post-wind-up (predeces (line AA minus line DD)	ssor or subsidiary was a CC	PC or DIC in its last tax year	0 EE
After you complete this calculation for each predecessor and each on:	on subsidiary, calculate the to	tal of all the EE lines. Enter this	s total amount
 – line 230 on page 1 for post-amalgamation; or – line 240 on page 1 for post-wind-up. 			

€lient: Tillsonburg Hydro Inc. CRA Business # 863742599 Year-end: 2011/12/31 Printed: 2012/06/25 14:14

Part 4 – Worksheet to calculate the GRIP addition post-amalgamation, post-wind-up (predecessor or subsidiary was not a CCPC or DIC in its last tax year), or the corporation is become	ning a CCPC	
Complete this part when there has been an amalgamation (within the meaning assigned by subsection 87 subsection 88(1) applies) and the predecessor or subsidiary was not a CCPC or DIC in its last tax year. A becoming a CCPC. In the calculation below, corporation means a corporation becoming a CCPC, a predefining the composition of th	ilso, use this part for a corpo	oration
For a post-wind-up, include the GRIP addition in calculating the parent's GRIP at the end of its tax year the year during which it receives the assets of the subsidiary.	at immediately follows the t	ax
Complete a separate worksheet for each predecessor and each subsidiary that was not a CCPC or a DIC of this calculation for your records, in case we ask to see it later.	C in its läst tax year. Keep a	сору
Cost amount to the corporation of all property immediately before the end of its previous/last tax year		<u>0</u> FF
The corporation's money on hand immediately before the end of its previous/last tax year		<u>0</u> GG
Unused and unexpired losses at the end of the corporation's previous tax year		
Non-capital losses	0	
Net capital losses	0	
Farm losses	0	
Restricted farm losses	0	
Limited partnership losses	0	
Subtotal	<u> </u>	<u>о</u> нн
Subtotal (add lines FF, GG, a	and HH)	<u>0</u>
All the corporation's debts and other obligations to pay that were		
outstanding immediately before the end of its previous/last tax year	<u> </u>	
Paid up capital of all the corporation's issued and outstanding shares		
of capital stock immediately before the end of its previous/last tax year	<u>0</u> KK	
All the corporation's reserves deducted in its previous/last tax year	0 LL	
The corporation's capital dividend account immediately before the end of its previous/last tax year	<u>0</u> MM	
The corporation's low rate income pool immediately before the end of its previous/last tax year	0 NN	
lis previous/last tax year	0 1484	
Subtotal (add lines JJ, KK, LL, MM, and NN)	<u> </u>	<u>0</u> 00
GRIP addition post-amalgamation or post-wind-up (predecessor or subsidiary was not a CCPC or Its last tax year), or the corporation is becoming a CCPC (line II minus line OO) (if negative, enter "0"		<u>0</u> PP
After your complete this worksheet for each produces and each subsidier, calculate the fatal of all the	DD lines. Enter this total am	201124
After you complete this worksheet for each predecessor and each subsidiary, calculate the total of all the on:	TE lines. Enter this total arr	iourit
 line 220 on page 1 for a corporation becoming a CCPC; line 230 on page 1 for post-amalgamation; or line 240 on page 1 for post-wind-up. 		

0.68	x	number of days in the tax year before January 1, 2010	0	=	0.00000	QQ
		number of days in the tax year	365			
0.69	x	number of days in the tax year in 2010	0	=	0.00000	RR
		number of days in the tax year	365	•		•
 0.70	x	number of days in the tax year in 2011	365	=	 0.70000	ss
0.72	x	number of days in the tax year number of days in the tax year after December 31, 2011	365 0	=	0.00000	TT
 		number of days in the tax year	365		 	• -



Canada Revenue Agence du revenu Agency du Canada

PART III.1 TAX ON EXCESSIVE ELIGIBLE DIVIDEND DESIGNATIONS

Code 0604

- Every corporation resident in Canada that pays a taxable dividend (other than a capital gains dividend within the meaning assigned by subsection 130.1(4) or 131(1)) in the tax year must file this schedule.
- Canadian-controlled private corporations (CCPC) and deposit insurance corporations (DIC) must complete Part 1 of this schedule. All other corporations must complete Part 2.
- Every corporation that has paid an eligible dividend must also file Schedule 53, General Rate Income Pool (GRIP) Calculation, or Schedule 54, Low Rate Income Pool (LRIP) Calculation, whichever is applicable.
- File the completed schedules with your T2 Corporation Income Tax Return no later than six months from the end of the tax year.
- · All legislative references on this schedule are to the federal Income Tax Act.
- Subsection 89(1) defines the terms eligible dividend, excessive eligible dividend designation, general rate income pool (GRIP), and low rate income pool (LRIP).
- The calculations in Part 1 and Part 2 do not apply if the excessive eligible dividend designation arises from the application of paragraph (c) of the definition of excessive eligible dividend designation in subsection 89(1). This paragraph applies when an eligible dividend is paid to artificially maintain or increase the GRIP or to artificially maintain or decrease the LRIP.

Do not use this area
DO 1.01 400 1.110 4.104

	250,000		
	<u> </u>		
100	250,000		
		150	0
0")		160	556,734
			0
be treated as	ordinary dividend	081 <u>*at</u>	0
btotal (amour	ıt C minus amour	ıt D)	0
amount E mu	Itiplied by 20%)_	190	0
ָ ע	0") be treated as ubtotal (amoun	0") be treated as ordinary dividence	150 0") 160 be treated as ordinary dividends* 180 bbtotal (amount C minus amount D)

_ Part 2 - Other corporations			· • ·
Taxable dividends from Schedule 3		0_	
Taxable dividends not entered on Schedule 3		0	
Total taxable dividends paid in the tax year	200	0	
Total excessive eligible dividend designations in the tax year (ar	mount from line A of Schedule 5	4)	<u>0</u> G
Deduct:			
Excessive eligible dividend designations elected under subsecti	on 185.1(2) to be treated as ord	linary dividends* 280	<u> </u>
	Subtotal (amount G	minus amount H)	0 1
Part III.1 tax on excessive eligible dividend designations - C (amount I multiplied by 20%)	ther corporations	290	<u>0</u> J
Enter the amount from line 290 on line 710 of the T2 return.			

^{*} You can elect to treat all of part of your excessive eligible dividend designation as a separate taxable dividend in order to eliminate or reduce the Part III.1 tax otherwise payable. You must file the election on or before the day that is 90 days after the day the notice of assessment for Part III.1 tax was sent. We will accept an election before the assessment of the tax. For more information on how to make this election, go to www.cra.gc.ca/eligibledividends.

*

Canada Revenu

Agence du revenu du Canada

BALANCE SHEET INFORMATION

Schedule 100

Assets	Code	Current year	Prior year	
Cash and deposits	1000	1,818,658	2,957,459	
Accounts Receivable	1060	2,752,906	2,462,098	
Taxes receivable	1066	40,104		
Inventories	1120	425,714	343,563	
Prepaid expenses	1484	585,099	1,045,076	
Total tangible capital assets	2008	15,368,250	14,719,785	
Accumulated amortization of total tangible capital assets	2009	(9,385,732)	(8,789,030)	
Due from corporate shareholder(s)	2182	314,253		
Total assets	2599	11,919,252	12,738,951	

Liabilities	Code	Current year	Prior year
Bank overdraft	2600		
Amounts payable and accrued liabilities	2620	1,790,923	2,048,676
Taxes payable	2680		65,220
Current portion of long term liability	2920	113,975	103,141
Deposits received	2961	151,782	303,940
Due to related parties	3300		117,637
Total long term liabilities	3450	1,090,323	1,311,481
Total liabilities	3499	3,147,003	3,950,095

Equity	Code	Current year	Prior year
Common shares	3500	6,992,565	6,992,565
Contributed and other surplus	3540	1,190,387	1,190,387
Retained earnings / deficit	3600	589,297	605,904
Total equity	3620	8,772,249	8,788,856
Total liabilities and equity	3640	11,919,252	12,738,951

Retained earnings	Code	Current year	Prior year	
Retained earnings/deficit-start	3660	605,904	303,212	
Net income / loss *	3680	233,393	452,692	
Cash dividends	3701	(250,000)	(150,000)	
Total retained earnings	3849	589,297	605.904	

^{*} The amount on line 3680 must equal the amount on line 9999 of S125 or S140 without considering line 9998.

Schedule 125

Canada Revenue Agency

Agence du revenu du Canada

INCOME STATEMENT INFORMATION

Details

Operating name, if different from the corporations' legal name

Description of operation, if filing multiple Schedules 125

Sequence number

0003

Revenue	Code	Current year	Prior year
Trade sales of goods and services	8000	19,904,415	18,782,108
Total sales of goods and services	8089	19,904,415	18,782,108
Other revenue	8230	19,865	17,791
Total revenue	8299	19,924,280	18,799,899

Cost of sales	Code	Current year	Prior year
Opening inventory	8300		
Purchases / cost of materials	8320	16,738,418	15,397,530
Cost of sales	8518	16,738,418	15,397,530
Gross profit / loss (item 8089 - item 8518)	8519	3,165,997	3,384,578

Operating expenses	Code	Current year	Prior year
Amortization of tangible assets	8670	596,701	653,359
Other expenses	9270	2,270,211	2,212,830
Total operating expenses	9367	2,866,912	2,866,189
Total expenses	9368	19,605,330	18,263,719
Net non-farming income	9369	318,950	536,180

Farming revenue	Code	Current year	Prior year
Grains and oilseeds	9370		
Total farm revenue	9659		

Farming expenses	Code	Current year	Prior year
Crop expenses	9660	`	
Total farm expenses	9898		
Net farm income	9899		-
Net income / loss before taxes and extraordinary items	9970	318,950	536,180

Other comprehensive income

Revaluation surplus	7000	
Defined benefit gains/losses	7002+	+
Foreign operation translation gains/losses	7004+	+
Equity instruments gains/losses	7006+	+ -
Cash flow hedge effective portion gains/losses	7008+	+
Income tax relating to components of other comprehensive income	7010+	+
Miscellaneous other comprehensive income	7020+	+
Total - Other comprehensive income	<u>=</u>	=

Summary

Complete this section if only one Schedule 125 is filed, Schedule 140 is used to summarize the information from multiple Schedules 125.

Extraordinary items	9975-	
Legal settlements	9976-	
Unrealized gains / losses	9980+	+
Unusual items	9985-	

Client: Tillsonburg Hydro Inc. CRA Business # 863742599 Year-end: 2011/12/31 Printed: 2012/06/25 14:14				
Current income taxes	9990	85,557		83,488
Future income tax provision	9995-		-	
Total - Other comprehensive income	9998+		+	
Net income / loss after taxes and extraordinary items	9999=	233,393	=	452,692

NOTES CHECKLIST

Parts 1, 2, and 3 of this schedule must be completed from the perspective of the person (referred to in these parts as the "accountant")
who prepared or reported on the financial statements.

 For more information, see Guide RC4088, General Index of Financial Information (GIFI) and Guide T4012, T2 Corporation – Income Tax Guide.

• Complete this schedule and include it with your T2 return along with the other GIFI schedules.

If the person preparing the tax return is not the accountant referred to above, they must still complete Parts 1, 2, 3 and 4 as applicable.

$_{\perp}$ Part 1 – Information on the accountant who prepared or reported on the financial st	atements	s
Does the accountant have a professional designation?	095 1	Yes X 2 No ☐
Is the accountant connected* with the corporation?		Yes 🗌 2 No 🛚
* A person connected with a corporation can be: (i) a shareholder of the corporation who owns more than 10% c (ii) a director, an officer, or an employee of the corporation; or (iii) a person not dealing at arm's length with the	corporation	n.
Note: If the accountant does not have a professional designation or is connected to the corporation, you do not and 3 of this schedule. However, you do have to complete Part 4, as applicable.	ot have to c	omplete Parts 2
Part 2 – Type of involvement with the financial statements		
Choose the option that represents the highest level of involvement of the accountant:	198	
Completed an auditor's report	1	X
Completed a review engagement report Conducted a compilation engagement	2 3	Н
Conducted a compliation engagement	<u> </u>	Ц
Part 3 – Reservations		
If you selected option "1" or "2" under Type of involvement with the financial statements above, answer the f	following qu	uestion:
Has the accountant expressed a reservation?	<u>09</u> 9 1	Yes 🗌 2 No 🛚
Part 4 – Other information		·
If you have a professional designation and are not the accountant associated with the financial statements in Pa choose one of the following options.	art 1 above, 110	,
Prepared the tax return (financial statements prepared by client)	1	П
Prepared the tax return and the financial information contained therein (financial statements have not been prep	pared) 2	
Were notes to the financial statements prepared?	101 1	Yes X 2 No □
If yes, complete lines 104 to 107 below:	•	
Are subsequent events mentioned in the notes?	104 1	Yes 2 No X
Is re-evaluation of asset information mentioned in the notes?	105 1	Yes 2 No X
Is contingent liability information mentioned in the notes?	106 1	Yes X 2 No
Is information regarding commitments mentioned in the notes?	107 1	Yes X 2 No
Does the corporation have investments in joint venture(s) or partnership(s)?	<u>10</u> 8 1	Yes 2 No X

Client: Tillsonburg Hydro Inc. CRA Business # 863742599 Year-end: 2011/12/31 Printed: 2012/06/25 14:14

Part 4 – Other information (continued) Impairment and fair value changes

In any of the following assets, was an amour result of an impairment loss in the tax year, a change in fair value during the tax year?			
If yes , enter the amount recognized:	In net income Increase(decrease)	In OCI Increase (decrease)	
Property, plant, and equipment	10	211	
Intangible assets	15	216	
Investment property 2	20		
Biological assets	25		
Financial instruments 2	30	231	
Other 2	35	236	
Financial instruments			
Did the corporation derecognize any financia	I instrument(s) during the tax y	ear?	250 1 Yes 🗌 2 No 🛛
Did the corporation apply hedge accounting	during the tax year?		255 1 Yes 🗌 2 No 🛚
Did the corporation discontinue hedge accou	260 1 Yes 🗌 2 No 🗵		
Adjustments to opening equity			
Was an amount included in the opening bala recognize a change in accounting policy, or t	265 1 Yes		
If yes, you have to maintain a separate reco	nciliation,		<u> </u>

Tillsonburg Hydro Inc. was incorporated in Ontario on October 26, 2000 to distribute electrical power in accordance with Section 144 of the Electricity Act, 1998.

1. Significant accounting policies

The Corporation's financial statements have been prepared in accordance with Canadian generally accepted accounting principles as amended by principles specifically prescribed by the Ontario Energy board for rate regulated businesses in the "Accounting Procedures Handbook for Electric Distribution Utilities".

In February 2008, the Canadian Accounting Standards Board (AcSB) confirmed that the use of International Financial Reporting Standards (IFRS) for financial statement presentation will be required for year ends beginning on or after January 1, 2011 for publicly accountable enterprises. IFRS will replace Canada's current generally accepted accounting principles for those enterprises which include Tillsonburg Hydro Inc. The Corporation is currently evaluating the impact of the transition to IFRS on its financial statements.

During 2010, the AcSB granted an optional one year deferral for IFRS adoption for entities subject to rate regulation. The Corporation has decided to elect the optional one year deferral of its adoption of IFRS. The Corporation continues to monitor the impact of the transition to IFRS. In April 2012, this deferral has been extended to year ends beginning on or after January 1, 2013.

Basis of accounting

These financial statements have been prepared using the accrual basis of accounting. The accrual basis of accounting recognizes revenue as it becomes available and measurable. Expenses are recognized as they are incurred and measurable as a result of the receipt of goods or services and the creation of a legal obligation to pay.

Revenue recognition

Service revenue is recorded on the basis of regular meter readings and estimates of customer usage since the last meter reading to the end of the year. Estimated customer usage from the last billing date to the end of the year, is included in revenue.

Accounts receivable

Accounts receivable are shown net of an allowance for doubtful accounts of \$72,551 (2010 - \$46,012).

Inventory

Inventory consists of repair parts, supplies and material held for future capital expansion and maintenance activities and is valued at the lower of cost and replacement value. Cost is determined using weighted averages of direct costs. Due to the nature of the inventory, no overhead costs are allocated.

1. Significant accounting policies continued

Capital assets and amortization

Capital assets included property, plant and equipment. These assets are valued at acquisition cost less accumulated amortization. Amortization is provided on the straight line basis using the following rates, which are designed to reflect the approximate economic life of each class of asset:

Substation equipment	25 years
Distribution lines and transformers	25 years
Distribution meters	25 years
Computer hardware	2 years
Computer software	2 years

Deposit in aid of construction

Deposits in aid of construction are required contributions received from outside sources used to finance additions to property, plant and equipment. These deposits are deferred until expended on the intended capital project. Amounts expended are transferred to a contra-asset account and amortized at an equivalent rate to that used for the depreciation of the related property, plant and equipment. Unspent amounts are refunded.

Payment in lieu of corporate income taxes

The company provides for payments in lieu of corporate income taxes using the taxes payable method. Under the taxes payable method, no provisions are made for the future income taxes as a result of temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes. When unrecorded future income taxes become payable, it is expected that they will be included in the rates approved by the OEB and recovered from the customers of Tillsonburg Hydro Inc.

Regulatory policies

Tillsonburg Hydro Inc. has adopted the following policies, as prescribed by the Ontario Energy Board (OEB) for rate-regulated enterprises. The policies have resulted in accounting treatments differing from Canadian generally accepted accounting principles (GAAP) for enterprises operating on a non-regulated environment:

- 1. Various regulatory costs have been deferred in accordance with criteria set out in the OEB's Accounting Procedures handbook. In the absence of such regulation, their costs would have been expensed when incurred under Canadian GAAP.
- 2. The company has deferred certain retail settlement variance amounts under the provisions of Article 490 in the OEB's Accounting Procedures handbook.
- 3. The company provides for payments in lieu of corporate income taxes relating to its regulated business using the taxes payable method as directed by the OEB.

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1. Significant accounting policies continued

Use of estimates

The preparation of financial statements in conformity with Canadian generally accepted accounting principles requires management to make certain estimates and assumptions that affect reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the period. Such estimates are periodically reviewed and any adjustments necessary are reported in earnings in the period in which they become known. Actual results could differ from these estimates.

2. Rate setting and industry regulation

The Ontario Energy Board Act (1998) (the Act) gave the Ontario Energy Board (OEB) increased powers and responsibilities to regulate the electricity industry on Ontario. These powers and responsibilities include the ability to approve or fix rates for the transmission and distribution of electricity, the ability to provide continued rate protection for rural and remote electricity consumers and the responsibility for ensuring the distribution companies fulfil obligations to connect and service customers.

The Act provides for a competitive market in the sale of electricity in addition to the regulation of the monopoly electricity delivery system in Ontario.

The OEB has regulatory authority over the electricity delivery sector. The Act sets out the Board's powers to issue a distribution license, which must be obtained by any person owning or operating a distribution system under the Act. The Act allows the Board to prescribe license requirements and conditions to electricity distributors, which they include such considerations as specified accounting records, regulatory accounting principles, separation of accounts for separate businesses and filing requirements for rate setting purposes.

With the commencement of the open market, the company purchases electricity from the Independent Electricity System Operator (IESO), at spot market rates and charges its customers unbundled rates. The unbundled rates include the actual cost of generation and transmission of electricity and an approved rate for electricity distribution. The cost of generation, transmission and other charges such as connection and debt retirement are collected by Tillsonburg Hydro Inc. and remitted to the IESO. The company retains the distribution charge on the customer hydro invoices. The OEB has the general power to include or exclude costs, revenues, losses or gains in the rates of a specific period, resulting in a change in the timing of accounting recognition from that which would have applied in an unregulated company. Such change in timing gives rise to the recognition of regulatory assets and liabilities. The company's regulatory assets represent certain amounts receivable from future customers and costs that have been deferred for accounting purposes because it is probable that they will be recovered on future rates. In addition, the company has recorded regulatory liabilities, which will represent amounts for expenses incurred in different periods than would be the case had the company been unregulated. Specific regulatory assets and liabilities are disclosed in note 5.

The Corporation's approved distribution rates include components for the recovery of distribution expenses, regulatory assets and liabilities, payments in lieu of corporate income taxes, and a rate of return on capital assets.

3. Financial instruments

The fair value of cash, accounts and income taxes receivable, due from (to) related parties, accounts payable and accrued liabilities and customer deposits is approximately equal to their carrying value given their short-term maturity date.

4. Capital assets

The value of property, plant and equipment as at year end are as follows:

		Cost	Accumulated Amortization		Net 2 0 1 1	Net <u>2 0 1 0</u>
Substation land	\$	11,520	\$	\$	11,520	\$ 11,520
Substation equipment	•	400,152	(336,636)	-	63,516	64,946
Distribution system	17	,430,724	(9,339,166)		8,091,558	7,896,366
Computer hardware		11,532	(11,532)			2,883
Computer software		296,643	(296,643)			74,160
•	18	,150,571	(9,983,977)	_	8,166,594	8,049,875
Contributions in aid of construction	<u>(2</u>	<u>.782,321</u>)	<u>598,245</u>		<u>(2,184,076</u>)	<u>(2,119,120</u>)
	\$ <u>15</u>	,368,250	\$ <u>(9,385,732</u>)	\$	<u>5,982,518</u>	\$ 5,930,755

5. Regulatory assets and liabilities

The following expenses (recoveries) may be considered by the Ontario Energy Board in future rate applications and accordingly have been deferred until such time as direction is provided by the OEB.

	<u> 2011</u>	2010
Deferred costs: Deferred PILs Miscellaneous deferrals	\$ (185,281) (35,380)	\$ (63,358) (63,604)
Smart meters	1,049,943 829,282	<u>991.775</u> 864,813
Retail settlement variances	(533,164)	106,691
Recovery of regulatory assets	243,301	(109,234)
Total regulatory (liabilities) assets	\$ <u>539,419</u>	\$ <u>862,270</u>

The deferred payment in lieu of taxes represents the accumulated difference in the approved estimate of taxes to be paid and the actual taxes paid to December 31, 2005. The estimate of taxes to be paid was approved by the OEB and was recovered as part of the company's service revenue requirement in the related years. The true up has been recorded as part of deferred payments in lieu of taxes and reduced income. The OEB ruled that the \$185,281 plus 2012 interest of \$723, be disposed on a final basis in the 2012 Distribution Rate Order.

5. Regulatory assets and liabilities continued

Starting in 2006, rates included an amount to fund a smart meter conversion program. The amount the Corporation collects in rates is deferred to offset the costs of the conversion program. The project was completed in 2010 and was funded by long term debt as described in note 7. In 2012, the OEB ruled that the existing smart meter funding adder of \$2.17 expires April 30, 2012. Final disposition of this account is anticipated in the Corporation's 2013 cost of service distribution rate application.

The retail service variance accounts represent the difference between the amount charged by the IESO based on the settlement invoice and the amount billed to customers using the OEB approved rates. The disposition of these amounts is expected to be reflected in future rate adjustments.

The balance in the recovery of regulatory assets represents the amount that the OEB has considered final in prior applications and set a rate for recovery.

The Corporation continually assesses the likelihood of recovery of each of it's regulatory assets and liabilities into the setting of future rates. If, at some future date, the Corporation judges that it is no longer probable that the OEB will include a regulatory asset or liability in future rates, the appropriate carrying amount will be reflected in results of operations in the period that the assessment is made.

6. Deferred costs and regulatory expenses

The Corporation incurred costs to prepare and file a rate rebasing application. The Ontario Energy Board provided approval to recover \$106,000 of these costs through rates over a four year period commencing in 2009. The amortization of these costs is recorded in regulatory expenses. As at December 31, 2011, the deferred costs related to this application are \$35,344 (2010 - \$61,840).

In 2010, the Corporation had also deferred costs related to adjustments to the retail settlement variances and harmonized tax savings of \$64,066.

7. Long-term debt

The Corporation incurred long-term financing for the smart meter program during the year. The bank loan is repayable over 10 years, and bears interest at 4.53%, and has the option of a 10% prepayment each year. The loan is secured by a general security agreement.

Principal repayments over the next five years are as follows:

\$113,975
\$119,254
\$124,770
\$130,541
\$136,571

8. Share capital

The share capital of the Corporation consists of the following:

Authorized

- Unlimited common shares
- Unlimited number of Class A shares non-voting, non-cumulative redeemable

•	<u>2011</u>	<u>2010</u>
Issued		
- 1 voting common share	\$ <u>6,992,565</u>	\$ <u>6.992.565</u>

9. Payments in lieu of income taxes

As a regulated Lines Distribution Corporation, Tillsonburg Hydro Inc. is required to remit payments in lieu of income taxes as follows:

	<u>2011</u>	2010
Income taxes - current Income taxes - prior year's adjustment	\$ 67,471 18.086	\$ 89,489 (6,001)
	\$ 85,557	\$ 83,488

Payments in lieu of income taxes are calculated on the net operating revenues, adjusted for timing differences arising on differences between amortization of capital assets for tax purposes. The applicable rates for the year ending December 31, 2011 are 15.5% (2010 - 15.5%) combined federal and provincial rates on the first \$500,000.

10. Net non-utility activities

Ontario Power Authority funded Conservation and Demand Management programs are not regulated by the OEB and therefore, are classified as non-utility activities. Consequently, these net revenues are not recognized for rate-setting purposes.

11. Related party transactions

Banking and accounting activities are administered by the Town of Tillsonburg on behalf of Tillsonburg Hydro Inc. Amounts due from (to) related parties represent the net working capital position between the Town and the Corporation. A Master Service Agreement, which was updated in 2009, governs the financial relationship between the Corporation and the Town of Tillsonburg. These financial statements reflect this Agreement. This Agreement was updated subsequent to year end for the years ending December 31, 2012 and forward.

12. Prudential support

Tillsonburg Hydro Inc. has posted a letter of credit with the Independent Electricity System Operator (IESO) in the amount of \$ 956,406 (2010 - \$956,406). The IESO is responsible for ensuring that prudential support is posted by all market participants to satisfy their prudential support and obligation and, therefore, mitigate the impact of an event of default by a market participant on the rest of the market.

*

Canada Revenue Agency Agence du revenu du Canada

SCHEDULE 546 Code 0902

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

- This schedule should be completed by a corporation that is incorporated, continued, or amalgamated in Ontario and subject to the
 Ontario Business Corporations Act (BCA) or Ontario Corporations Act (CA), except for registered charities under the federal Income
 Tax Act. This completed schedule serves as a Corporations Information Act Annual Return under the Ontario Corporations
 Information Act.
- Complete Parts 1 to 4. Complete Parts 5 to 7 only to report change(s) in the information recorded on the Ontario Ministry of Government Services (MGS) public record.
- This schedule must set out the required information for the corporation as of the date of delivery of this schedule.
- A completed Ontario Corporations Information Act Annual Return must be delivered within six months after the end of the
 corporation's tax year-end. The MGS considers this return to be delivered on the date that it is filed with the Canada Revenue Agency
 (CRA) together with the corporation's income tax return.
- It is the corporation's responsibility to ensure that the information shown on the MGS public record is accurate and up-to-date. To
 review the information shown for the corporation on the public record maintained by the MGS, obtain a Corporation Profile Report.
 Visit www.ServiceOntario.ca for more information.
- This schedule contains non-tax information collected under the authority of the Ontario Corporations Information Act. This information will be sent to the MGS for the purposes of recording the information on the public record maintained by the MGS.

_ Part 1 – Identification				
100 Corporation's name Fillsonburg Hydro Inc.	(exactly as shown	on the MGS public record)		
Jurisdiction incorporated, continued, or amalgamated, whichever is the most recent		110 Date of incorporation or amalgamation, whichever is the most recent		120 Ontario Corporation No.
Ontario			2000/10/26	001440488
Part 2 – Head or re	gistered office a	address (P.O. box not acceptable as s	iand-alone address)	
200 Care of (if applicable)			
	0 Street name/Ru padway, 2nd Flo	ral route/Lot and Concession number		230 Suite number
		cable (line 220 must be completed first)		
250 Municipality (e.g., cit	y, town)	260 Province ON	270 Country CA	280 Postal code N4G 5A7
names, addresses for s senior officers, or with r public record maintaine 300 2 If there h	ervice, and the da espect to the corp d by the MGS, obt ave been no chan	te information most recently filed for the pub- te elected/appointed and, if applicable, the co- oration's mailing address or language of pre- ain a Corporation Profile Report. For more in ges, enter 1 in this box and then go to "Part 2 in this box and complete the applicable pa	date the election/appointmer ference? To review the infor nformation, visit www.Servi 4 - Certification."	nt ceased of the directors and five most rmation shown for the corporation on the ceOntario.ca.
_ Part 4 – Certificatio	n			
I certify that all informat	ion given in this C	orporations Information Act Annual Return is	s true, correct, and complete) .
450 Eddington		451 Darrell	454	
Las	t name	First name		Middle name(s)
having kr	owledge of the af	owing numbers in this box for the above-nar fairs of the corporation. If you are a director Corporations Information Act provide penal	and officer, enter 1 or 2.	

		599 Year-end: 2011/12/31 Printed: 2012/06/ parts to report changes in the inforn		c record.
_ Part 5 - Mailing addres	s			
2 - The corporation	ing address on the on's mailing addres	nbers in this box: MGS public record. ss is the same as the head or registered ing address is as follows:	office address in Part 2 of this sche	dule.
510 Care of (if applicable)	,			
520 Street number 530 St	reet name/Rural ro	ute/Lot and Concession number		540 Suite number
550 Additional address inform	nation if applicable	(line 530 must be completed first)		,, <u>'</u>
560 Municipality (e.g., city, to	wn)	570 Province/state	580 Country	590 Postal/zip code
Part 6 – Language of p	Indicate yo	our language preference by entering 1 fc S public record for communication with		

710 Middle name(s)

DiGiovanni

Canada Revenue

Agence du revenu du Canada

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

- Part 7 Director/Officer Information Director: If the individual named in this part is a director (or must be reported ceased as a director), complete lines 700 to 797.
- Officer: If the individual named in this part is one of the corporation's five most senior officers (or must be reported ceased in an officer position(s)), complete lines 700 to 790 and the applicable lines from 801 to 912.
- Director and officer: If the individual named in this part is a director and one of the corporation's five most senior officers (or must be reported ceased in these position(s)), complete lines 700 to 797 and the applicable lines from 801 to 912.
- The corporation is required to show information on the MGS public record for all its directors and a maximum of five of its most senior officers. If the MGS public record shows more than five officer positions, report cease dates for all except the corporation's five most senior officer positions.
- To report changes to the name of a director/officer, or changes to both the address and date elected/appointed of a director/officer, enter the director/officer information exactly as shown incorrectly on the public record, with a cease date, and then photocopy and complete only Part 7 with the correct director/officer information.

Please photocopy this page and complete Part 7 only for each additional individual for whom director/officer information changes are being reported.

705 First name

Joe

720 Street number	730 Street name/Rural route/Lot and Concession number Woodside Drive			740 Suite number	
	if applicable (line 730 must be completed first	t)		. <u> </u>	
760 Municipality (e.g., city, town) Tillsonburg	770 Province/state ON	780 CA	Country		Postal/zip code G 5P9
Director Is this director a resident Car (applies to directors of corporations	nadian? 795 1 Yes 🛛 2 No 🗌 with share capital only)		Date elected/appointed 2001/01/01	797	Date ceased, if applicable 2011/06/21
Officer information			Date appointed]	Date ceased, if applicable
President		801	2010/06/22	802	2011/06/21
Secretary		800 811		812	
Treasurer Constal Manager		816		817	
General Manager Chair		821		822	
Chairperson		826		827	
Chairman		831		832	
Chairwoman		836		837	
Vice-Chair		841		842	
Vice-President		846		847	
Assistant Secretary		851		852	
Assistant Treasurer		856		857	
Chief Manager		861		862	
Executive Director		866		867	
Managing Director		871		872	·,
Chief Executive Officer		876		877	
Chief Financial Officer		881		882	
Chief Information Officer		886		887	
Chief Operating Officer		891		892	
Chief Administrative Officer		896		897	
Comptroller		901		902	
Authorized Signing Officer		906	B	907	
Other (untitled)		911		912	

710 Middle name(s)

Canada Revenue

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CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

- Part 7 Director/Officer Information . Director: If the individual named in this part is a director (or must be reported ceased as a director), complete lines 700 to 797.
- Officer: If the individual named in this part is one of the corporation's five most senior officers (or must be reported ceased in an officer position(s)), complete lines 700 to 790 and the applicable lines from 801 to 912.
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705 First name

Esseitine Phil		Phil				
720 Street number	730 Street name/F	730 Street name/Rural route/Lot and Concession number			740 Suite number	
15	Hyman Street					
750 Additional address information	if applicable (line 7	30 must be completed fir	st)			
		· · · · · · · · · · · · · · · · · · ·				
760 Municipality (e.g., city, town)	770 Province/sta	ate	I) Country		Postal/zip code
Tillsonburg	ON		CA		N4G	2C3
Director			[Date] [Date ceased, if
Is this director a resident Can	adian? 795 1	Yes X 2 No	ŀ	elected/appointed		applicable
(applies to directors of corporations			796	2001/01/01	797	
	<u> </u>				Γ	Date ceased, if
Officer information				Date appointed	7 l	applicable
President			801		802	
Secretary			806		807	
Treasurer			811		812	
General Manager			816		817	
Chair			821	2010/06/22	822	
Chairperson			826		827	
Chairman			831		832	
Chairwoman			836	3	837	
Vice-Chair			841	2001/01/01	842	2010/06/22
Vice-President			846	S	847	
Assistant Secretary			851	` <u> </u>	852	
Assistant Treasurer			856		857	
Chief Manager			861		862	
Executive Director		**************************************	866		867	·
Managing Director			871		872	
Chief Executive Officer			87 6		877	
Chief Financial Officer			881		882	
Chief Information Officer			886		887	
Chief Operating Officer			891		892	
Chief Administrative Officer			896		897	
Comptroller	••••		901	·	902	 "
Authorized Signing Officer			906	·	907	
Other (untitled)			911	<u> </u>	912	

Agence du revenu du Canada

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Part 7 - Director/Officer Information

- **Director**: If the individual named in this part is a director (or must be reported ceased as a director), complete lines 700 to 797.
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illust be exactly as shown on	the MOO public record.		
700 Last name	705 First name		710 Middle name(s)
Renaud	Mark		
720 Street number	730 Street name/Rural route/Lot and Concession	on number	740 Suite number
3	Bear Street, Lower		
750 Additional address information	if applicable (line 730 must be completed first)		
760 Municipality (e.g., city, town)	770 Province/state	780 Country	790 Postal/zip code
Tillsonburg	ON	CA	N4G 1V2
Director		Date	Date ceased, if
Is this director a resident Car	nadian? 795 1 Yes 🛛 2 No 🗍	elected/appoin	
(applies to directors of corporations		796 2001/01/01	797
(applies to all each of corporations	——————————————————————————————————————		
			Date ceased, if
Officer information		Date appo	
President		801	802
Secretary		806	807
Treasurer		811	812
General Manager		816	817
Chair		821	822
Chairperson		826	827
Chairman		831	832
Chairwoman		836	837
Vice-Chair		841	842
Vice-President		846	847
Assistant Secretary		851	852
Assistant Treasurer		856	857
Chief Manager		861	862
Executive Director		866	867
Managing Director		871	872
Chief Executive Officer		876	877
Chief Financial Officer		881	882
Chief Information Officer		886	887
Chief Operating Officer		891	892
Chief Administrative Officer		896	897
Comptroller		901	902
Authorized Signing Officer		906	907
Other (untitled)		911	912

Agence du revenu du Canada

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Part 7 - Director/Officer Information

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must be exactly as shown on	the MGS public record.			
700 Last name	Last name 705 First name		710	Middle name(s)
Lessif	John			
720 Street number	730 Street name/Rural route/Lot and Conc	ession number	740 9	Suite number
51	Bridle Path Lane			
750 Additional address information	if applicable (line 730 must be completed fi	rst)		
700	1	T 700 0 4	700	B. 1.1/4 4-
760 Municipality (e.g., city, town)	770 Province/state	780 Country CA		Postal/zip code G 5L9
Tillsonburg	ON	CA	1949	3 2F8
Director			ate	Date ceased, if
Is this director a resident Car	nadian? 795 1 Yes X 2 No ∏	elected/ap	pointed	applicable
(applies to directors of corporations		796 2007/01/01	1 797	
				Date ceased, if
Officer information		Date a	appointed	applicable
President		801	802	
Secretary		806	807	
Treasurer		811	812	
General Manager		816	817	
Chair		821	822	
Chairperson	——————————————————————————————————————	826	827	
Chairman		831	832	
Chairwoman		836	837	
Vice-Chair		841	842	
Vice-President		846	847	
Assistant Secretary		851	852	
Assistant Treasurer		856	857	
Chief Manager		861	862	
Executive Director		866	867	
Managing Director		871	872	
Chief Executive Officer		876	877	
Chief Financial Officer		881	882	
Chief Information Officer		886	887	
Chief Operating Officer		891	892	
Chief Administrative Officer		896	897	
Comptroller		901	902	
Authorized Signing Officer		906	907	
Other (untitled)		911	912	

710 Middle name(s)

Canada R Agency

700 Last name Sibbick

Canada Revenue Agency Agence du revenu du Canada

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Part 7 – Director/Officer Information _____

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705 First name

Bryce

720 Street number	730 Street name/Rural route/Lot and Concession number Whispering Pine Lane			740 Suite number		
	if applicable (line 730 must be completed first	1)				
760 Municipality (e.g., city, town) Tillsonburg	770 Province/state ON	780 CA	Country	790 Postal/zip code N4G 5V4		
Director Is this director a resident Car (applies to directors of corporations			Date lected/appointed 2007/01/01	797	Date ceased, if applicable	
Officer information President		801	Date appointed	802	Date ceased, if applicable	
Secretary		806		807		
Treasurer		811		812		
General Manager		816		817		
Chair		821		822		
Chairperson		826		827		
Chairman		831		832		
Chairwoman		836		837		
Vice-Chair		841	2010/06/22	842		
Vice-President		846		847		
Assistant Secretary		851		852		
Assistant Treasurer		856		857		
Chief Manager		861		862		
Executive Director		866	·	867		
Managing Director		871		872		
Chief Executive Officer		876		877		
Chief Financial Officer		881		882		
Chief Information Officer		886		」 887		
Chief Operating Officer		891		892		
Chief Administrative Officer		896		897		
Comptroller		901		902		
Authorized Signing Officer		906		907	<u> </u>	
Other (untitled)		911		912		

Agence du revenu du Canada

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Part 7 - Director/Officer Information

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1	must be exactly as shown on	the MGS public	c record.					
700 Last name 705 First name			705 First name			710	Middle name(s)	
	Lund	Steve						
	720 Street number	0 Street number 730 Street name/Rural route/Lot and Concess				740 S	uite number	
	22 Woodland Crescent		cent					
	750 Additional address information	if applicable (line 7	'30 must be completed first)				
							· · · · · · · · · · · · · · · · · · ·	
	760 Municipality (e.g., city, town)	770 Province/st	ate	780 Coun	try		Postal/zip code	
	Tillsonburg	ON		CA		N40	3 1B3	
	Director				Date		Date ceased, if	Ī
	Is this director a resident Can	adian2 705 4	Yes 2 No	electe	d/appointed		applicable	
	(applies to directors of corporations			796		797		
	(approx to arrests to the conference		,,		·····			=
	066				-1	1	Date ceased, if	
	Officer information				ate appointed		applicable	_
	President		-	801		802		_
	Secretary			806		807	. 	
	Treasurer			811	40.00	812	<u> </u>	_
	General Manager Chair			816 2000	/10/26	817		_
				821		822 827		_
	Chairperson Chairman			826 831		832		-
	Chairman			836		837		_
	Vice-Chair			830 <u> </u>		842		\dashv
	Vice-President			846		847		_
	Assistant Secretary			851	·	852		_
	Assistant Treasurer			856		857	<u> </u>	_
	Chief Manager			861		862		-
	Executive Director			866		867		_
	Managing Director			871		872		_
	Chief Executive Officer	· ·	· · · · · · · · · · · · · · · · · · ·	876		877		_
	Chief Financial Officer			881		882	<u></u>	_
	Chief Information Officer			886	· · · · · · · · · · · · · · · · · · ·	887		
	Chief Operating Officer		-	891		892		
	Chief Administrative Officer			896		897		
	Comptroller			901		902		
	Authorized Signing Officer			906		907		
	Other (untitled)			911		912		



Agence du revenu du Canada

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

- Part 7 Director/Officer Information Director: If the individual named in this part is a director (or must be reported ceased as a director), complete lines 700 to 797.
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Full name and address for service (P.O. box not acceptable as stand-alone address). The name entered in lines 700 to 710

must be exactly as shown on	the MGS public record.				
700 Last name	705 First name		710	Middle name(s)	
Eddington	Darrell			, ,	
720 Street number	730 Street name/Rural route/Lot and Concession number			uite number	
268	Centre Street				
750 Additional address information	if applicable (line 730 must be completed fi	rst)			
760 Municipality (e.g., city, town)	770 Province/state	780 Country	790	Postal/zip code	
Ingersol	ON	CA CA		N5C 1X6	
	<u> </u>		7 -	D-4 4 14	
Director		Date		Date ceased, if	
Is this director a resident Car		elected/appointed	707	applicable	
(applies to directors of corporations	with share capital only)	796	797		
		·	_	Date ceased, if	
Officer information		Date appointed		applicable	
President		801	802		
Secretary		806	807		
Treasurer		811 2003/01/01	812		
General Manager		816	817		
Chair		821	822		
Chairperson	•	826	_ 827		
Chairman		831	_ 832		
Chairwoman		836	837		
Vice-Chair		841	842		
Vice-President		846	847	,	
Assistant Secretary		851	852		
Assistant Treasurer		856	857		
Chief Manager		861	862		
Executive Director		866	_ 867		
Managing Director		871	872		
Chief Executive Officer		876	_ 877		
Chief Financial Officer		881	_ 882		
Chief Information Officer	· · · · · · · · · · · · · · · · · · ·	886	_ 887		
Chief Operating Officer		891	_ 892		
Chief Administrative Officer		896	897		
Comptroller	.	901	902	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Authorized Signing Officer		906	907		
[[] Phone () in the blood)		044	049		

Agence du revenu du Canada

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Part 7 – Director/Officer Information

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must be exactly as shown on	the MGS public record.		
700 Last name	705 First name		710 Middle name(s)
Coulter	Kelley		
720 Street number	730 Street name/Rural route/Lot and Cond	740 Suite number	
16	Allen Street		
750 Additional address information	if applicable (line 730 must be completed fi	rst)	
760 Municipality (e.g., city, town)	770 Province/state	Province/state 780 Country	
Tillsonburg	ON	CA	N4G 1G5
Director Is this director a resident Car (applies to directors of corporations		Date elected/appointed 796 2010/06/22	Date ceased, if applicable
Officer information		Date appointe	Date ceased, if applicable
President		801 2010/06/22	802
Secretary		806	807
Treasurer		811	812
General Manager		816	817
Chair		821	822
Chairperson		826	827
Chairman		831	832
Chairwoman		836	837
Vice-Chair		841	842
Vice-President		846	847
Assistant Secretary		851	852
Assistant Treasurer		856	857
Chief Manager		861	862
Executive Director		866	867
Managing Director		871	872
Chief Executive Officer		876	877
Chief Financial Officer		881	882
Chief Information Officer		886	887
Chief Operating Officer		891	892
Chief Administrative Officer		896	897
Comptroller		901	902
Authorized Signing Officer		906	907
Other (untitled)		911	912



Part 7 - Director/Officer Information

Agence du revenu du Canada

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

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700 Last name	705 First name			710 Middle name(s)		
Bossy	Mike					
720 Street number	730 Street name/Rural route/Lot and Concession number			740 S	740 Suite number	
7	Bridle Path				-	
750 Additional address information	if applicable (line 7	'30 must be completed first)			
	,					
760 Municipality (e.g., city, town)		780 Country			790 Postal/zip code N4G 5L9	
Tillsonburg	ON		CA			
Director			Γ	Date] Г	Date ceased, if
Is this director a resident Can	adian? 795 1	Yes X 2 No ☐	ŀ	elected/appointed		applicable
(applies to directors of corporations			796	2010/06/22	797	
						Date ceased, if
Officer information				Date appointed	7	applicable
President			801		802	аррііодоїс
Secretary				2011/06/21	807	
Treasurer			811		812	
General Manager			816		817	
Chair			821		822	
Chairperson			826		827	
Chairman			831	<u> </u>	832	
Chairwoman			836	3	837	
Vice-Chair			841		842	•
Vice-President			846		847	
Assistant Secretary			851		852	
Assistant Treasurer			856	S	857	
Chief Manager			861		862	
Executive Director			866	<u></u>	867	
Managing Director			871		872	
Chief Executive Officer			876		877	
Chief Financial Officer			881	} 	882	
Chief Information Officer			886	-	887	
Chief Operating Officer			891		892	<u> </u>
Chief Administrative Officer			896		897	
Comptroller			901		902	
Authorized Signing Officer			906		907	
Other (untitled)			911	11	912	

Agence du revenu du Canada

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Code 0902

Part 7 - Director/Officer Information

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700 Last name Gilvesy	705 First name			710	Middle name(s)	
		John				
720 Street number 4842	Potters 14	me/Rural route/Lot and Concession number			740 Suite number	
	if applicable (line 730 must be complete	od Grat				
750 Additional address information	ii applicable (line 750 must be complete	ed Hrst)				
760 Municipality (e.g., city, town)	770 Province/state	nce/state 780 Country		790 Postal/zip code		
Tillsonburg	ON	CA	-	N4G 4G7		
Director		<u> </u>	Date] [Date ceased, if	
Is this director a resident Car	nadian? 795 1 Yes 🛱 2 No 🗌	le	elected/appointed		applicable	
(applies to directors of corporations			2011/06/21	797		
					Date ceased, if	
Officer information			Date appointed	٦. ١	applicable	
President		801		802		
Secretary		806		807		
Treasurer		811		812		
General Manager		816		817		
Chair		821		822		
Chairperson		826		_ 827 <u> </u>		
Chairman		831		832	·- <u></u>	
Chairwoman		836		_ 837∟		
Vice-Chair		841		842		
Vice-President		846		847		
Assistant Secretary		851		852		
Assistant Treasurer		856		_ 857[
Chief Manager		861		_ 862		
Executive Director		866		_ 867		
Managing Director		871		872		
Chief Executive Officer		876		877		
Chief Financial Officer		881		_ 882		
Chief Information Officer		886		887		
Chief Operating Officer		891		892		
Chief Administrative Officer		896		_ 897		
Comptroller		901		902		
Authorized Signing Officer		906		907	<u>.</u>	
Other (untitled)		911		912		

Agence du revenu du Canada

CORPORATIONS INFORMATION ACT ANNUAL RETURN FOR ONTARIO CORPORATIONS

Part 7 - Director/Officer Information .

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- **Director and officer**: If the individual named in this part is a director and one of the corporation's five most senior officers (or must be reported ceased in these position(s)), complete lines 700 to 797 and the applicable lines from 801 to 912.
- The corporation is required to show information on the MGS public record for all its directors and a maximum of five of its most senior officers. If the MGS public record shows more than five officer positions, report cease dates for all except the corporation's five most senior officer positions.
- To report changes to the name of a director/officer, or changes to both the address and date elected/appointed of a
 director/officer, enter the director/officer information exactly as shown incorrectly on the public record, with a cease date,
 and then photocopy and complete only Part 7 with the correct director/officer information.

Please photocopy this page and complete Part 7 only for each additional individual for whom director/officer information changes are being reported.

700 Last name	705 First name		710	Middle name(s)	
Getty	Mel				
720 Street number	730 Street name/Rural route/Lot and Concession number Woodside Drive			740 Suite number	
750 Additional address information	if applicable (line 730 must be completed firs	i)			
760 Municipality (e.g., city, town) Tillsonburg	770 Province/state ON	780 Country CA		790 Postal/zip code N4G 5P9	
Director Is this director a resident Can (applies to directors of corporations		elected/a 796 2011/06/2		Date ceased, if applicable	
Officer information		Doto	appointed	Date ceased, if applicable	
President		801	appointed 802	applicable	
Secretary		806	807		
Treasurer		811	812		
General Manager		816	817		
Chair		821	822		
Chairperson		826	827		
Chairman		831	832		
Chairwoman		836	837		
Vice-Chair		841	842		
Vice-President		846	847		
Assistant Secretary		851	852		
Assistant Treasurer		856	857		
Chief Manager		861	862		
Executive Director		866	867		
Managing Director		871	872		
Chief Executive Officer		876	877		
Chief Financial Officer		881	882		
Chief Information Officer		886	887		
Chief Operating Officer		891	892		
Chief Administrative Officer		896	897		
Comptroller		901	902	·	
Authorized Signing Officer		906	907		
Other (untitled)		911	912	l	