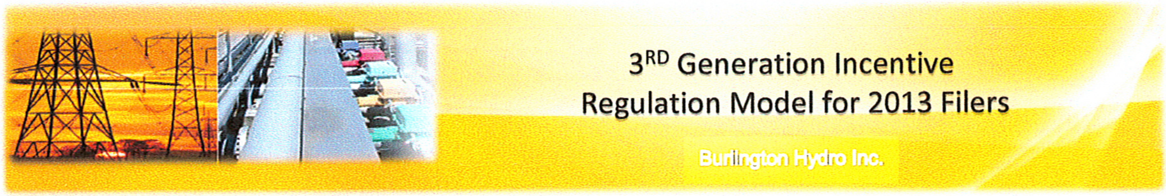
Tab 1, Schedule 2, Manager's Summary,

Appendix B: Customer Bill Impacts



Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption	800	kWh
RPP Tier One	600	kWh
Load Factor		
Loss Factor	1.0405	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	38.88%	
Energy Second Tier (kWh)	232.40	0.0880	20.45	232.40	0.0880	20.45	0.00	0.00%	17.67%	
TOU - Off Peak	532.74	0.0650	34.63	532.74	0.0650	34.63	0.00	0.00%		29.48%
TOU - Mid Peak	149.83	0.1000	14.98	149.83	0.1000	14.98	0.00	0.00%		12.76%
TOU - On Peak	149.83	0.1170	17.53	149.83	0.1170	17.53	0.00	0.00%		14.93%
Service Charge	1	12.23	12.23	1	12.34	12.34	0.11	0.90%	10.66%	10.51%
Service Charge Rate Rider(s)	1	2.54	2.54	1	2.90	2.90	0.36	14.17%	2.51%	2.47%
Distribution Volumetric Rate	800	0.0166	13.28	800	0.0167	13.36	0.08	0.60%	11.54%	11.37%
Low Voltage Volumetric Rate	800		0.00	800		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0025)	(2.00)	800	(0.0024)	(1.92)	0.08	(4.00)%	-1.66%	-1.63%
Total: Distribution			**26.05**			**26.68**	**0.63**	**2.42%**	**23.05%**	**22.72%**
Retail Transmission Rate - Network Service Rate	832.40	0.0072	5.99	832.40	0.0071	5.91	(0.08)	-1.34%	5.11%	5.03%
Retail Transmission Rate - Line and Transformation Connection Service Rate	832.40	0.0057	4.74	832.40	0.0056	4.66	(0.08)	-1.69%	4.03%	3.97%
Total: Retail Transmission			10.73			10.57	(0.16)	(1.49%)	9.13%	9.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			**36.78**			**37.25**	**0.47**	**1.28%**	**32.19%**	**31.71%**
Wholesale Market Service Rate	832.40	0.0052	4.33	832.40	0.0052	4.33	0.00	0.00%	3.74%	3.69%
Rural Rate Protection Charge	832.40	0.0011	0.92	832.40	0.0011	0.92	0.00	0.00%	0.79%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.21%
Sub-Total: Regulatory			**5.49**			**5.49**	**0.00**	0.00%	**4.75%**	**4.68%**
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	**5.60**	0.00	0.00%	**4.84%**	**4.77%**
Total Bill on RPP (before taxes)			113.33			113.80	0.47	0.41%	98.33%	
HST		13%	14.73		13%	14.79	0.06	0.41%	12.78%	
Total Bill (including HST)			128.06			128.59	0.53	0.41%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.81)		(10%)	(12.86)	(0.05)	0.41%	-11.11%	
Total Bill on RPP (including OCEB)			**115.26**			**115.73**	**0.48**	0.41%	**100.00%**	
Total Bill on TOU (before taxes)			115.02			115.49	0.47	0.41%		98.33%
HST		13%	14.95		13%	15.01	0.06	0.41%		12.78%
Total Bill (including HST)			129.97			130.50	0.53	0.41%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(13.00)		(10%)	(13.05)	(0.05)	0.41%		-11.11%
Total Bill on TOU (including OCEB)			**116.98**			**117.45**	**0.48**	0.41%		**100.00%**

3RD Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

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Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption	2,000	**kWh**
RPP Tier One	600	**kWh**
Load Factor		
Loss Factor	1.0405	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	15.69%	
Energy Second Tier (kWh)	1,481.00	0.0880	130.33	1,481.00	0.0880	130.33	0.00	0.00%	45.43%	
TOU - Off Peak	1,331.84	0.0650	86.57	1,331.84	0.0650	86.57	0.00	0.00%		31.00%
TOU - Mid Peak	374.58	0.1000	37.46	374.58	0.1000	37.46	0.00	0.00%		13.41%
TOU - On Peak	374.58	0.1170	43.83	374.58	0.1170	43.83	0.00	0.00%		15.69%
Service Charge	1	25.41	25.41	1	25.63	25.63	0.22	0.87%	8.93%	9.18%
Service Charge Rate Rider(s)	1	15.14	15.14	1	6.63	6.63	(8.51)	(56.21)%	2.31%	2.37%
Distribution Volumetric Rate	2000	0.0136	27.20	2,000	0.0137	27.40	0.20	0.74%	9.55%	9.81%
Low Voltage Volumetric Rate	2000		0.00	2,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2000	(0.0022)	(4.40)	2,000	(0.0022)	(4.40)	0.00	0.00%	-1.53%	-1.58%
Total: Distribution			**63.35**			**55.26**	**(8.09)**	**(12.77)%**	**19.26%**	**19.79%**
Retail Transmission Rate - Network Service Rate	2,081.00	0.0068	14.15	2,081.00	0.0067	13.94	(0.21)	-1.48%	4.86%	4.99%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,081.00	0.005	10.40	2,081.00	0.0049	10.20	(0.20)	-1.92%	3.56%	3.65%
Total: Retail Transmission			24.55			24.14	(0.41)	(1.67%)	8.41%	8.64%
Sub-Total: Delivery (Distribution and Retail Transmission)			**87.90**			**79.40**	**(8.50)**	**(9.67%)**	**27.68%**	**28.43%**
Wholesale Market Service Rate	2,081.00	0.0052	10.82	2,081.00	0.0052	10.82	0.00	0.00%	3.77%	3.87%
Rural Rate Protection Charge	2,081.00	0.0011	2.29	2,081.00	0.0011	2.29	0.00	0.00%	0.80%	0.82%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			**13.36**			**13.36**	**0.00**	0.00%	**4.66%**	**4.78%**
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	**14.00**	0.00	0.00%	**4.88%**	**5.01%**
Total Bill on RPP (before taxes)			290.59			282.09	(8.50)	(2.93)%	98.33%	
HST		13%	37.78		13%	36.67	(1.11)	(2.93)%	12.78%	
Total Bill (including HST)			328.37			318.76	(9.61)	(2.93)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(32.84)		(10%)	(31.88)	0.96	(2.93)%	-11.11%	
Total Bill on RPP (including OCEB)			**295.53**			**286.89**	**(8.64)**	(2.93)%	**100.00%**	
Total Bill on TOU (before taxes)			283.11			274.61	(8.50)	(3.00)%		98.33%
HST		13%	36.80		13%	35.70	(1.11)	(3.00)%		12.78%
Total Bill (including HST)			319.91			310.31	(9.61)	(3.00)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.99)		(10%)	(31.03)	0.96	(3.00)%		-11.11%
Total Bill on TOU (including OCEB)			**287.92**			**279.28**	**(8.64)**	(3.00)%		**100.00%**

3^{RD} Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

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For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service 50 to 4,999 kW

Consumption	219,000	kWh	500.0	kW
RPP Tier One	600	kWh		
Load Factor	60%			
Loss Factor	1.0405			

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	227,869.50	0.0750	17,090.21	227,869.50	0.0750	17,090.21	0.00	0.00%	70.71%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	145,836.48	0.0650	9,479.37	145,836.48	0.0650	9,479.37	0.00	0.00%		37.20%
TOU - Mid Peak	41,016.51	0.1000	4,101.65	41,016.51	0.1000	4,101.65	0.00	0.00%		16.10%
TOU - On Peak	41,016.51	0.1170	4,798.93	41,016.51	0.1170	4,798.93	0.00	0.00%		18.83%
Service Charge	1	72.42	72.42	1	73.06	73.06	0.64	0.88%	0.30%	0.29%
Service Charge Rate Rider(s)	1	6.48	6.48	1	4.18	4.18	(2.30)	(35.49)%	0.02%	0.02%
Distribution Volumetric Rate	500	2.8586	1,429.30	500	2.8838	1,441.90	12.60	0.88%	5.97%	5.66%
Low Voltage Volumetric Rate	500		0.00	500		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	(0.4161)	(208.05)	500	(0.4119)	(205.95)	2.10	(1.01)%	-0.85%	-0.81%
Total: Distribution			**1,300.15**			**1,313.19**	**13.04**	**1.00%**	**5.43%**	**5.15%**
Retail Transmission Rate - Network Service Rate	500.00	2.7743	1,387.15	500.00	2.7264	1,363.20	(23.95)	-1.73%	5.64%	5.35%
Retail Transmission Rate - Line and Transformation Connection Service Rate	500.00	2.0851	1,042.55	500.00	2.0590	1,029.50	(13.05)	-1.25%	4.26%	4.04%
Total: Retail Transmission			2,429.70			2,392.70	(37.00)	(1.52%)	9.90%	9.39%
Sub-Total: Delivery (Distribution and Retail Transmission)			**3,729.85**			**3,705.89**	**(23.96)**	**(0.64%)**	**15.33%**	**14.54%**
Wholesale Market Service Rate	227,869.50	0.0052	1,184.92	227,869.50	0.0052	1,184.92	0.00	0.00%	4.90%	4.65%
Rural Rate Protection Charge	227,869.50	0.0011	250.66	227,869.50	0.0011	250.66	0.00	0.00%	1.04%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			**1,435.83**			**1,435.83**	**0.00**	0.00%	**5.94%**	**5.63%**
Debt Retirement Charge (DRC)	219,000.00	0.00700	1,533.00	219,000.00	0.0070	**1,533.00**	0.00	0.00%	**6.34%**	**6.02%**
Total Bill on RPP (before taxes)			23,788.89			23,764.93	(23.96)	(0.10)%	98.33%	
HST		13%	3,092.56		13%	3,089.44	(3.11)	(0.10)%	12.78%	
Total Bill (including HST)			26,881.45			26,854.37	(27.07)	(0.10)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,688.14)		(10%)	(2,685.44)	2.71	(0.10)%	-11.11%	
Total Bill on RPP (including OCEB)			**24,193.30**			**24,168.93**	**(24.37)**	(0.10)%	**100.00%**	
Total Bill on TOU (before taxes)			25,078.63			25,054.67	(23.96)	(0.10)%		98.33%
HST		13%	3,260.22		13%	3,257.11	(3.11)	(0.10)%		12.78%
Total Bill (including HST)			28,338.85			28,311.78	(27.07)	(0.10)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,833.89)		(10%)	(2,831.18)	2.71	(0.10)%		-11.11%
Total Bill on TOU (including OCEB)			**25,504.97**			**25,480.60**	**(24.37)**	(0.10)%		**100.00%**

3RD Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

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Click the UPDATE button to refresh the sheet.

Unmetered Scattered Load

Consumption	150	kWh
RPP Tier One	600	kWh
Load Factor		
Loss Factor	1.0405	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	156.08	0.0750	11.71	156.08	0.0750	11.71	0.00	0.00%	40.49%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	99.89	0.0650	6.49	99.89	0.0650	6.49	0.00	0.00%		21.78%
TOU - Mid Peak	28.09	0.1000	2.81	28.09	0.1000	2.81	0.00	0.00%		9.42%
TOU - On Peak	28.09	0.1170	3.29	28.09	0.1170	3.29	0.00	0.00%		11.03%
Service Charge	1	10.29	10.29	1	10.38	10.38	0.09	0.87%	35.90%	34.82%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	150	0.0178	2.67	150	0.0180	2.70	0.03	1.12%	9.34%	9.06%
Low Voltage Volumetric Rate	150		0.00	150		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	150	(0.0030)	(0.45)	150	(0.0030)	(0.45)	0.00	0.00%	-1.56%	-1.51%
Total: Distribution			**12.51**			**12.63**	**0.12**	**0.96%**	**43.68%**	**42.37%**
Retail Transmission Rate - Network Service Rate	156.08	0.0068	1.06	156.08	0.0067	1.05	(0.01)	-0.94%	3.63%	3.52%
Retail Transmission Rate - Line and Transformation Connection Service Rate	156.08	0.005	0.78	156.08	0.0049	0.76	(0.02)	-2.56%	2.63%	2.55%
Total: Retail Transmission			1.84			1.81	(0.03)	(1.63%)	6.26%	6.07%
Sub-Total: Delivery (Distribution and Retail Transmission)			**14.35**			**14.44**	**0.09**	**0.63%**	**49.94%**	**48.44%**
Wholesale Market Service Rate	156.08	0.0052	0.81	156.08	0.0052	0.81	0.00	0.00%	2.81%	2.72%
Rural Rate Protection Charge	156.08	0.0011	0.17	156.08	0.0011	0.17	0.00	0.00%	0.59%	0.58%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.86%	0.84%
Sub-Total: Regulatory			**1.23**			**1.23**	**0.00**	0.00%	**4.27%**	**4.14%**
Debt Retirement Charge (DRC)	150.00	0.00700	1.05	150.00	0.0070	1.05	0.00	0.00%	**3.63%**	**3.52%**
Total Bill on RPP (before taxes)			28.34			28.43	0.09	0.32%	98.33%	
HST		13%	3.68		13%	3.70	0.01	0.32%	12.78%	
Total Bill (including HST)			32.02			32.13	0.10	0.32%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.20)		(10%)	(3.21)	(0.01)	0.32%	-11.11%	
Total Bill on RPP (including OCEB)			**28.82**			**28.91**	**0.09**	0.32%	**100.00%**	
Total Bill on TOU (before taxes)			29.22			29.31	0.09	0.31%		98.33%
HST		13%	3.80		13%	3.81	0.01	0.31%		12.78%
Total Bill (including HST)			33.02			33.12	0.10	0.31%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.30)		(10%)	(3.31)	(0.01)	0.31%		-11.11%
Total Bill on TOU (including OCEB)			**29.72**			**29.81**	**0.09**	0.31%		**100.00%**

3^RD Generation Incentive Regulation Model for 2013 Filers

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Click the UPDATE button to refresh the sheet.

Street Lighting

Consumption	37 kWh	0.1 kW
RPP Tier One	600 kWh	
Load Factor	51%	
Loss Factor	1.0405	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	38.51	0.0750	2.89	38.51	0.0750	2.89	0.00	0.00%	56.91%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	24.65	0.0650	1.60	24.65	0.0650	1.60	0.00	0.00%		30.23%
TOU - Mid Peak	6.93	0.1000	0.69	6.93	0.1000	0.69	0.00	0.00%		13.08%
TOU - On Peak	6.93	0.1170	0.81	6.93	0.1170	0.81	0.00	0.00%		15.31%
Service Charge	1	0.61	0.61	1	0.62	0.62	0.01	1.64%	12.22%	11.70%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	4.4088	0.44	0	4.4476	0.44	0.00	0.88%	8.76%	8.39%
Low Voltage Volumetric Rate	0		0.00	0		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.6412)	(0.06)	0	(0.6301)	(0.06)	0.00	(1.73)%	-1.24%	-1.19%
Total: Distribution			**0.99**			**1.00**	**0.01**	**1.01%**	**19.71%**	**18.87%**
Retail Transmission Rate - Network Service Rate	0.10	2.0568	0.21	0.10	2.0213	0.20	(0.01)	-4.76%	3.94%	3.77%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	1.5664	0.16	0.10	1.5468	0.15	(0.01)	-6.25%	2.96%	2.83%
Total: Retail Transmission			0.37			0.35	(0.02)	(5.41%)	6.90%	6.61%
Sub-Total: Delivery (Distribution and Retail Transmission)			**1.36**			**1.35**	**(0.01)**	**(0.74%)**	**26.60%**	**25.48%**
Wholesale Market Service Rate	38.51	0.0052	0.20	38.51	0.0052	0.20	0.00	0.00%	3.95%	3.78%
Rural Rate Protection Charge	38.51	0.0011	0.04	38.51	0.0011	0.04	0.00	0.00%	0.83%	0.80%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	4.93%	4.72%
Sub-Total: Regulatory			**0.49**			**0.49**	**0.00**	0.00%	**9.71%**	**9.30%**
Debt Retirement Charge (DRC)	37.01	0.00700	0.26	37.01	0.0070	**0.26**	0.00	0.00%	**5.11%**	**4.89%**
Total Bill on RPP (before taxes)			5.00			4.99	(0.01)	(0.20)%	98.33%	
HST		13%	0.65		13%	0.65	(0.00)	(0.20)%	12.78%	
Total Bill (including HST)			5.65			5.64	(0.01)	(0.20)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(0.57)		(10%)	(0.56)	0.00	(0.20)%	-11.11%	
Total Bill on RPP (including OCEB)			**5.09**			**5.07**	**(0.01)**	(0.20)%	**100.00%**	
Total Bill on TOU (before taxes)			5.22			5.21	(0.01)	(0.19)%		98.33%
HST		13%	0.68		13%	0.68	(0.00)	(0.19)%		12.78%
Total Bill (including HST)			5.90			5.89	(0.01)	(0.19)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(0.59)		(10%)	(0.59)	0.00	(0.19)%		-11.11%
Total Bill on TOU (including OCEB)			**5.31**			**5.30**	**(0.01)**	(0.19)%		**100.00%**