




3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Burlington Hydro Inc.
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0110
Name of Contact and Title	Stephen Shields, Manager - Regulatory Affairs
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We are applying for rates effective	Wednesday, May 01, 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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3RD Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

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|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Unmetered Scattered Load
5	Street Lighting
6	MicroFit



3RD Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2005									
		Opening Principal Amounts as of Jan- 1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550	(195,556)				(195,556)	(2,088)				(2,088)
RSVA - Wholesale Market Service Charge	1580	(3,892,432)				(3,892,432)	(63,798)				(63,798)
RSVA - Retail Transmission Network Charge	1584	(1,003,791)				(1,003,791)	77,818				77,818
RSVA - Retail Transmission Connection Charge	1586	(301,032)				(301,032)	65,557				65,557
RSVA - Power (excluding Global Adjustment)	1588	684,320				684,320	578,871				578,871
RSVA - Power - Sub-account - Global Adjustment	1588	1,063,629				1,063,629	(1,338)				(1,338)
Recovery of Regulatory Asset Balances	1590	(2,215,017)				(2,215,017)	1,630,603				1,630,603
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(6,923,508)	0	0	0	(6,923,508)	2,286,963	0	0	0	2,286,963
RSVA - Power - Sub-account - Global Adjustment	1588	1,063,629	0	0	0	1,063,629	(1,338)	0	0	0	(1,338)
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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Account Descriptions		2006									
		Opening Principal Amounts as of Jan- 1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	(195,556)				(195,556)	(2,088)				(2,088)
RSVA - Wholesale Market Service Charge	1580	(3,892,432)				(3,892,432)	(63,798)				(63,798)
RSVA - Retail Transmission Network Charge	1584	(1,003,791)				(1,003,791)	77,818				77,818
RSVA - Retail Transmission Connection Charge	1586	(301,032)				(301,032)	65,557				65,557
RSVA - Power (excluding Global Adjustment)	1588	684,320				684,320	578,871				578,871
RSVA - Power - Sub-account - Global Adjustment	1588	1,063,629				1,063,629	(1,338)				(1,338)
Recovery of Regulatory Asset Balances	1590	(2,215,017)				(2,215,017)	1,630,603				1,630,603
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(6,923,508)	0	0	0	(6,923,508)	2,286,963	0	0	0	2,286,963
RSVA - Power - Sub-account - Global Adjustment	1588	1,063,629	0	0	0	1,063,629	(1,338)	0	0	0	(1,338)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions		2007									
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding Interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	(195,556)				(195,556)	(2,088)				(2,088)
RSVA - Wholesale Market Service Charge	1580	(3,892,432)				(3,892,432)	(63,798)				(63,798)
RSVA - Retail Transmission Network Charge	1584	(1,003,791)				(1,003,791)	77,818				77,818
RSVA - Retail Transmission Connection Charge	1586	(301,032)				(301,032)	65,557				65,557
RSVA - Power (excluding Global Adjustment)	1588	684,320				684,320	578,871				578,871
RSVA - Power - Sub-account - Global Adjustment	1588	1,063,629				1,063,629	(1,338)				(1,338)
Recovery of Regulatory Asset Balances	1590	(2,215,017)				(2,215,017)	1,630,603				1,630,603
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(6,923,508)	0	0	0	(6,923,508)	2,286,963	0	0	0	2,286,963
RSVA - Power - Sub-account - Global Adjustment	1588	1,063,629	0	0	0	1,063,629	(1,338)	0	0	0	(1,338)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding Interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	(195,556)				(195,556)	(2,088)				(2,088)
RSVA - Wholesale Market Service Charge	1580	(3,892,432)				(3,892,432)	(63,798)				(63,798)
RSVA - Retail Transmission Network Charge	1584	(1,003,791)				(1,003,791)	77,818				77,818
RSVA - Retail Transmission Connection Charge	1586	(301,032)				(301,032)	65,557				65,557
RSVA - Power (excluding Global Adjustment)	1588	684,320				684,320	578,871				578,871
RSVA - Power - Sub-account - Global Adjustment	1588	1,063,629				1,063,629	(1,338)				(1,338)
Recovery of Regulatory Asset Balances	1590	(2,215,017)				(2,215,017)	1,630,603				1,630,603
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(6,923,508)	0	0	0	(6,923,508)	2,286,963	0	0	0	2,286,963
RSVA - Power - Sub-account - Global Adjustment	1588	1,063,629	0	0	0	1,063,629	(1,338)	0	0	0	(1,338)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(5,859,879)	0	0	0	(5,859,879)	2,285,625	0	0	0	2,285,625

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions		2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding Interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	(195,556)	(192,556)			(388,112)	(2,088)	(2,629)			
RSVA - Wholesale Market Service Charge	1580	(3,892,432)	(432,275)			(4,324,707)	(63,798)	(39,293)			(4,717)
RSVA - Retail Transmission Network Charge	1584	(1,003,791)	48,549			(955,242)	77,818	(5,439)			72,379
RSVA - Retail Transmission Connection Charge	1586	(301,032)	(286,028)			(587,060)	65,557	927			66,484
RSVA - Power (excluding Global Adjustment)	1588	684,320	(1,748,166)			(1,063,846)	578,871	42,917			621,788
RSVA - Power - Sub-account - Global Adjustment	1588	1,063,629	1,731,375			2,795,004	(1,338)	354			(984)
Recovery of Regulatory Asset Balances	1590	(2,215,017)	104			(2,214,913)	1,630,603	(25,045)			1,605,558
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(5,859,879)	(878,997)	0	0	(6,738,876)	2,285,625	(28,208)	0	0	2,257,417
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(6,923,508)	(2,610,372)	0	0	(9,533,880)	2,286,963	(28,562)	0	0	2,258,401
RSVA - Power - Sub-account - Global Adjustment	1588	1,063,629	1,731,375	0	0	2,795,004	(1,338)	354	0	0	(984)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(5,859,879)	(878,997)	0	0	(6,738,876)	2,285,625	(28,208)	0	0	2,257,417
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(5,859,879)	(878,997)	0	0	(6,738,876)	2,285,625	(28,208)	0	0	2,257,417

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If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding Interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(388,112)	(63,301)	(195,556)		(255,857)	(4,717)	(1,779)	(4,385)		(2,111)
RSVA - Wholesale Market Service Charge	1580	(4,324,707)	(1,733,232)	(3,892,432)		(2,165,507)	(103,091)	(12,862)	(107,330)		(8,623)
RSVA - Retail Transmission Network Charge	1584	(955,242)	281,109	(1,003,791)		329,658	72,379	5,370	71,927		5,822
RSVA - Retail Transmission Connection Charge	1586	(587,060)	(91,312)	(301,032)		(377,340)	66,484	1,409	68,049		(156)
RSVA - Power (excluding Global Adjustment)	1588	(1,063,846)	(1,255,548)	(379,309)		(1,940,085)	621,788	38,372	576,264		83,896
RSVA - Power - Sub-account - Global Adjustment	1588	2,795,004	(180,607)	1,063,629		1,550,768	(984)	6,927	12,611		(6,668)
Recovery of Regulatory Asset Balances	1590	(2,214,913)	(104)	(2,215,017)		0	1,605,558	(4,005)	1,601,552		1
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(6,738,876)	(3,042,995)	(6,923,508)	0	(2,858,363)	2,257,417	33,432	2,218,688	0	72,161
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(9,533,880)	(2,862,388)	(7,987,137)	0	(4,409,131)	2,258,401	26,505	2,206,077	0	78,829
RSVA - Power - Sub-account - Global Adjustment	1588	2,795,004	(180,607)	1,063,629	0	1,550,768	(984)	6,927	12,611	0	(6,668)
Deferred Payments in Lieu of Taxes	1562	0	0			0	0				0
Total of Group 1 and Account 1562		(6,738,876)	(3,042,995)	(6,923,508)	0	(2,858,363)	2,257,417	33,432	2,218,688	0	72,161
Special Purpose Charge Assessment Variance Account⁴	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(6,738,876)	(3,042,995)	(6,923,508)	0	(2,858,363)	2,257,417	33,432	2,218,688	0	72,161

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11	
Group 1 Accounts															
LV Variance Account	1550	(255,857)							(255,857)	(2,111)	(3,761)			(5,872)	
RSVA - Wholesale Market Service Charge	1580	(2,165,507)	(1,683,808)						(3,849,315)	(8,623)	(31,104)			(39,727)	
RSVA - Retail Transmission Network Charge	1584	329,658	290,131						619,789	5,822	17,227			23,049	
RSVA - Retail Transmission Connection Charge	1586	(377,340)	68,179						(309,161)	(156)	3,569			3,413	
RSVA - Power (excluding Global Adjustment)	1588	(1,940,085)	(1,145,377)						(3,085,462)	83,896	113,017			196,913	
RSVA - Power - Sub-account - Global Adjustment	1588	1,550,768	1,395,573						2,946,341	(6,668)	(7,376)			(14,044)	
Recovery of Regulatory Asset Balances	1590	0							0	1				1	
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0							0	0				0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(2,858,363)	(1,075,302)	0	0	0	0	0	(3,933,665)	72,161	91,572	0	0	163,733	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(4,409,131)	(2,470,875)	0	0	0	0	0	(6,880,006)	78,829	98,948	0	0	177,777	
RSVA - Power - Sub-account - Global Adjustment	1588	1,550,768	1,395,573	0	0	0	0	0	2,946,341	(6,668)	(7,376)	0	0	(14,044)	
Deferred Payments in Lieu of Taxes	1562	0							0	0				0	
Total of Group 1 and Account 1562		(2,858,363)	(1,075,302)	0	0	0	0	0	(3,933,665)	72,161	91,572	0	0	163,733	
Special Purpose Charge Assessment Variance Account ⁴	1521	0							0	0				0	
LRAM Variance Account	1568	0							0	0				0	
Total including Accounts 1562, 1521 and 1568		(2,858,363)	(1,075,302)	0	0	0	0	0	(3,933,665)	72,161	91,572	0	0	163,733	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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3RD Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(255,857)	(7,115)	0	1,243	0	0	1,243	(261,729)	0
RSVA - Wholesale Market Service Charge	1580	(2,165,508)	(50,979)	(1,683,807)	11,252	(24,752)	(8,251)	(1,705,558)	(3,849,316)	39,726
RSVA - Retail Transmission Network Charge	1584	329,658	12,270	290,131	10,779	4,265	1,422	306,596	619,789	(23,049)
RSVA - Retail Transmission Connection Charge	1586	(377,340)	(7,537)	68,179	10,950	1,002	334	80,465	(309,160)	(3,412)
RSVA - Power (excluding Global Adjustment)	1588	(1,940,085)	45,949	(1,145,377)	150,964	(16,837)	(5,612)	(1,016,863)	30,480	2,919,030
RSVA - Power - Sub-account - Global Adjustment	1588	1,550,768	23,664	1,395,573	(37,708)	20,515	6,838	1,385,218	0	(2,932,297)
Recovery of Regulatory Asset Balances	1590		1	0	0	0		0		(1)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(2,858,363)	16,253	(1,075,302)	147,480	(15,807)	(5,269)	(948,898)	(3,769,936)	(3)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(4,409,131)	(7,411)	(2,470,875)	185,188	(36,322)	(12,107)	(2,334,116)	(3,769,936)	2,932,294
RSVA - Power - Sub-account - Global Adjustment	1588	1,550,768	23,664	1,395,573	(37,708)	20,515	6,838	1,385,218	0	(2,932,297)
Deferred Payments in Lieu of Taxes	1562			0	0			0		0
Total of Group 1 and Account 1562		(2,858,363)	16,253	(1,075,302)	147,480	(15,807)	(5,269)	(948,898)	(3,769,936)	(3)
Special Purpose Charge Assessment Variance Account ⁴	1521			0	0			0		0
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(2,858,363)	16,253	(1,075,302)	147,480	(15,807)	(5,269)	(948,898)	(3,769,936)	(3)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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3RD Generation Incentive Regulation Model for 2013 Filers Burlington Hydro Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers
Residential	\$/kWh	555,923,716		49,643,988
General Service Less Than 50 kW	\$/kWh	183,112,615		30,433,317
General Service 50 to 4,999 kW	\$/kW	950,876,174	2,448,411	797,594,935
Unmetered Scattered Load	\$/kWh	3,918,008		25,075
Street Lighting	\$/kW	9,421,002	26,120	9,349,402
MicroFit				
Total		1,703,251,515	2,474,531	887,046,717

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

(\$948,898)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$948,898)

Threshold Test (Total claim per kWh) ³

(0.0006) Claim does not meet the threshold t

1521 and 1562, the model will only c

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



proved volumetric forecast and the most recent 12-

Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
0	17,785,324					
0	4,006,708					
2,053,727	7,187,335					
0	131,970					
25,921	142,628					
2,079,649	29,253,965	0.00%	0.00%	0.00%	0.00%	0
Balance as per Sheet 5						0
Variance						0

est. If data has been entered on Sheet 5 for Accounts

dispose of Accounts 1521 and 1562.

classes found in the Applicant’s Cost of Service



3RD Generation Incentive Regulation Model for 2013 Filers

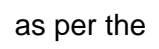
Burlington Hydro Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584
Residential	32.6%	5.6%	60.8%	0	0	0
General Service Less Than 50 kW	10.8%	3.4%	13.7%	0	0	0
General Service 50 to 4,999 kW	55.8%	89.9%	24.6%	0	0	0
Unmetered Scattered Load	0.2%	0.0%	0.5%	0	0	0
Street Lighting	0.6%	1.1%	0.5%	0	0	0
MicroFit	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0

* RSVA - Power (Excluding Global Adjustment)



1568

0
0
0
0
0
0
0
0



3RD Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW or (RPP) or Distribution	Deferral/Variance Account Rate Rider
Residential	\$/kWh	555,923,716		0	0.0000
General Service Less Than 50 kW	\$/kWh	183,112,615		0	0.0000
General Service 50 to 4,999 kW	\$/kW	950,876,174	2,448,411	0	(0.0001)
Unmetered Scattered Load	\$/kWh	3,918,008		0	0.0000
Street Lighting	\$/kW	9,421,002	26,120	0	(0.0001)
MicroFit					
Total		1,703,251,515	2,474,531	0	

Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
0	49,643,988	0.0000
0	30,433,317	0.0000
0	2,053,727	0.0000
0	25,075	0.0000
0	25,921	0.0000
0	82,182,029	



3RD Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR
Residential	12.23		0.0166		0.88%
General Service Less Than 50 kW	25.41		0.0136		0.88%
General Service 50 to 4,999 kW	72.42		2.8586		0.88%
Unmetered Scattered Load	10.29		0.0178		0.88%
Street Lighting	0.61		4.4088		0.88%
MicroFit	5.25				

ed by Board staff.

Proposed MFC	Proposed Volumetric Charge
12.34	0.0167
25.63	0.0137
73.06	2.8838
10.38	0.0180
0.62	4.4476
5.25	



UNIT CURRENT

(1.00)

[illegible]

the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0405
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0301
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



3RD Generation Incentive Regulation Model for 2013 F

Burlington Hydro Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) b enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Ride included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, 1 RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rate removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Appr model into the cells in column I.



and Variance
elow, please
er" or "Adder" is
the Current
as have been
oved RTSR



3RD Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	12.23
Rate Rider for Recovery of Residual Historical Smart Meter Costs – Effective until March 31, 2013	\$	(0.36)
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	2.90
Distribution Volumetric Rate	\$/kWh	0.0166
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) – Effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	25.41
Rate Rider for Recovery of Residual Historical Smart Meter Costs – Effective until March 31, 2013	\$	8.51
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	6.63
Distribution Volumetric Rate	\$/kWh	0.0136
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0018)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) – Effective until April 30, 2014	\$/kWh	0.0004
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	12.34
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	2.90
Distribution Volumetric Rate	\$/kWh	0.0167
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) – Effective until April 30, 2014	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0002)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	25.63
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	6.63
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0018)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) – Effective until April 30, 2014	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0002)

Retail Transmission Rate - Line and Transformation Connection Service Rate					
	\$/kWh	0.0050	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 50 to 4,999 kW			General Service 50 to 4,999 kW		
Service Charge	\$	72.42	Service Charge	\$	73.06
Rate Rider for Recovery of Residual Historical Smart Meter Costs – Effective until March 31, 2013					
	\$	2.30	Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	4.18
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application					
	\$	4.18	Distribution Volumetric Rate	\$/kW	2.8838
Distribution Volumetric Rate					
	\$/kW	2.8586	Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1240
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1240	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3447
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers					
	\$/kW	0.3447	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.2906)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.2906)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.5791)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014					
	\$/kW	(0.5791)	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) – Effective until April 30, 2014	\$/kW	0.0142
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) – Effective until April 30, 2014	\$/kW	0.0142	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0001)
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0293)	Retail Transmission Rate - Network Service Rate	\$/kW	2.7264
Retail Transmission Rate - Network Service Rate					
	\$/kW	2.7743	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0851	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7659
Retail Transmission Rate - Network Service Rate - Interval Metered					
	\$/kW	2.8145	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1736
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2011	Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.0250)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per connection)	\$	10.29	Service Charge (per connection)	\$	10.38
Distribution Volumetric Rate	\$/kWh	0.0178	Distribution Volumetric Rate	\$/kWh	0.0180
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers					
	\$/kWh	0.0003	Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers					
	\$/kWh	0.0009	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0006)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0021)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0003)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Network Service Rate					
	\$/kWh	0.0068	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0003)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	0.61	Service Charge (per connection)	\$	0.62
Distribution Volumetric Rate	\$/kW	4.4088	Distribution Volumetric Rate	\$/kW	4.4476
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers					
	\$/kW	0.1089	Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.1089
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers					
	\$/kW	0.3201	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3201
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.3359)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.3359)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.6571)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.6571)

Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kW	(0.0772)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0568	Retail Transmission Rate - Network Service Rate	\$/kW	2.0213
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5664	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5468
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.0660)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.

Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Burlington Hydro Inc. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0110

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.34
Rate Rider for Smart Meter Incremental Revenue Requirement - In effect until the effective date of the next cost of service application	\$	2.90
Distribution Volumetric Rate	\$/kWh	0.0167
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Debt Retirement Mechanism (Global Recovery / Shared Savings Mechanism (Global Recovery (2012) Effective until April 30, 2014	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0002)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.63
Rate Rider for Smart Meter Interim Revenue Requirement - In effect until the effective date of the next cost of service application	\$	6.63
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0018)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0002)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	73.06
Rate Rider for Smart Meter Incremental Revenue Requirement - In effect until the effective date of the next cost of service application	\$	4.18
Distribution Volumetric Rate	\$/kW	2.8838
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1240
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3447
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.2906)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.5791)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	0.0142
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7264
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0590
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7659
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1736
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.0250)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.38
Distribution Volumetric Rate	\$/kWh	0.0180
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.62
Distribution Volumetric Rate	\$/kW	4.4476
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1089
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3201
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.3359)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(0.6571)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0213
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5468
Rate Rider for Tax Adjustments - effective until April 30, 2014	\$/kW	(0.0660)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Statement of Account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for

the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0405
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0301
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



3RD Generation Incentive Regulation Model for 2013 Filers

Burlington Hydro Inc.

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the **UPDATE** button to refresh the sheet.

Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0405

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	38.88%	
Energy Second Tier (kWh)	232.40	0.0880	20.45	232.40	0.0880	20.45	0.00	0.00%	17.67%	
TOU - Off Peak	532.74	0.0650	34.63	532.74	0.0650	34.63	0.00	0.00%		29.48%
TOU - Mid Peak	149.83	0.1000	14.98	149.83	0.1000	14.98	0.00	0.00%		12.76%
TOU - On Peak	149.83	0.1170	17.53	149.83	0.1170	17.53	0.00	0.00%		14.93%
Service Charge	1	12.23	12.23	1	12.34	12.34	0.11	0.90%	10.66%	10.51%
Service Charge Rate Rider(s)	1	2.54	2.54	1	2.90	2.90	0.36	14.17%	2.51%	2.47%
Distribution Volumetric Rate	800	0.0166	13.28	800	0.0167	13.36	0.08	0.60%	11.54%	11.37%
Low Voltage Volumetric Rate	800		0.00	800		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0025)	(2.00)	800	(0.0024)	(1.92)	0.08	(4.00)%	-1.66%	-1.63%
Total: Distribution			26.05			26.68	0.63	2.42%	23.05%	22.72%